



# Western Lewis-Rectorville Water & Gas



OFFICE:  
8000 Day Pike  
Maysville, KY 41056  
(606) 759-5740  
1-800-230-5740  
(606) 759-5977 Fax

TTD/DEAF, HARD OF HEARING  
SPEECH IMPAIRED PERSONS  
CALL 711  
TTY USERS CALL  
1-800-648-6056  
NON-TTY USERS CALL  
1-800-648-6057

WATER  
TREATMENT PLANT  
8012 Kennedy Creek Rd.  
Maysville, KY 41056  
(606) 564-4449  
(606) 564-4414 Fax

February 19, 2010

Jeff Derouen  
Executive Director  
Public Service Commission  
Post Office Box 615  
211 Sower Boulevard  
Frankfort, Ky. 40602

2010-00081

RECEIVED

FEB 24 2010

PUBLIC SERVICE  
COMMISSION

RE: Case No.  
Western Lewis- Rectorville Water and Gas District  
(Rates- GCR)

Dear Mr. Derouen,

Enclosed are Four (4) copies of the Gas Cost Recovery Rates to become effective April 01, 2010.  
Should additional information be needed, please advise.

Sincerely,

*Pauline Bickley*  
Pauline Bickley  
Senior Office Clerk

RECEIVED

FEB 24 2010

PUBLIC SERVICE  
COMMISSION

BEFORE THE PUBLIC SERVICE COMMISSION OF KENTUCKY

IN THE MATTER OF

THE NOTICE OF

GAS COST RECOVERY

FILING OF THE WESTERN LEWIS-RECTORVILLE GAS DISTRICT

CASE NO. 2010-00081

NOTICE OF APPLICATION

YOUR APPLICANT, WESTERN LEWIS-RECTORVILLE GAS DISTRICT (THE DISTRICT) FOR THE PURPOSE OF COMPLYING WITH RULES AND REGULATIONS OF THE COMMISSION RESPECTFULLY ASSERTS:

1. IT IS A WATER AND GAS DISTRICT DULY ORGANIZED AND EXISTING UNDER THE LAWS OF THE COMMONWEALTH OF KENTUCKY.
2. CORRESPONDENCE AND COMMUNICATION WITH RESPECT OF THIS NOTICE SHOULD BE DIRECTED TO:

**PAULINE BICKLEY**  
**SENIOR OFFICE CLERK**  
**8000-DAY PIKE**  
**MAYSVILLE, KY 41056**

3. WESTERN LEWIS-RECTORVILLE GAS DISTRICT GIVES THIS NOTICE TO THE PUBLIC SERVICE COMMISSION OF KENTUCKY PURSUANT TO THE GAS COST RECOVERY CLAUSE IN THE ORDER OF THE COMMISSION, DATED NOVEMBER 30, 1993.
4. THE DISTRICT HEREBY REQUESTS PERMISSION TO ADJUST ITS RATES, DUE TO A CHANGE IN ATMOS ENERGY MARKETING LLC RATES, IN ORDER TO FURTHER COMPLY WITH THE RULES AND REGULATIONS OF THE COMMISSION. THE FOLLOWING EXHIBITS ARE ATTACHED HERETO AND MADE A PART HEREOF.

Company Name

Western Lewis - Rectorville  
GAS Dist.

Quarterly Report of Gas Cost  
Recovery Rate Calculation

Date Filed:

MARCH 1, 2010

Date Rates to be Effective:

April 1, 2010

Reporting Period is Calendar Quarter Ended:

December 31, 2009

SCHEDULE J

GAS COST RECOVERY RATE SUMMARY

<u>Component</u>	<u>Unit</u>	<u>Amount</u>
Expected Gas Cost (EGC)	\$/Mcf	8.1210
+ Refund Adjustment (RA)	\$/Mcf	
+ Actual Adjustment (AA)	\$/Mcf	-1.7267
+ Balance Adjustment (BA)	\$/Mcf	- .0083
= Gas Cost Recovery Rate (GCR)		6.3860

GCR to be effective for service rendered from \_\_\_\_\_ to \_\_\_\_\_

A. <u>EXPECTED GAS COST CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Total Expected Gas Cost (Schedule II)	\$	339,992
÷ Sales for the 12 months ended <u>Dec. 31, 2009</u>	Mcf	41,866
= Expected Gas Cost (EGC)	\$/Mcf	8.1210

B. <u>REFUND ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Supplier Refund Adjustment for Reporting Period (Sch.III)		
+ Previous Quarter Supplier Refund Adjustment	\$/Mcf	
+ Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	
+ Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	
= Refund Adjustment (RA)	\$/Mcf	

C. <u>ACTUAL ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Actual Adjustment for the Reporting Period (Schedule IV)	\$/Mcf	.1152
+ Previous Quarter Reported Actual Adjustment	\$/Mcf	.0257
+ Second Previous Quarter Reported Actual Adjustment	\$/Mcf	-1.0975
+ Third Previous Quarter Reported Actual Adjustment	\$/Mcf	- .7701
= Actual Adjustment (AA)	\$/Mcf	-1.7267

D. <u>BALANCE ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Balance Adjustment for the Reporting Period (Schedule V)	\$/Mcf	-.0010
+ Previous Quarter Reported Balance Adjustment	\$/Mcf	-.0043
+ Second Previous Quarter Reported Balance Adjustment	\$/Mcf	-.0059
+ Third Previous Quarter Reported Balance Adjustment	\$/Mcf	.0029
= Balance Adjustment (BA)		-.0083

SCHEDULE II  
EXPECTED GAS COST

Actual \* MCF Purchases for 12 months ended

(1) Supplier	(2) Dth	(3) BTU Conversion Factor	(4) Mcf	(5)** Rate	(6) <del>(2)</del> X (5) Cost
Atmos Energy	48,799	1023.4	47,627	7.53	367,441

	<u>48,799</u>	<u>47,627</u>	<u>367,441</u>
Totals			

Line loss for 12 months ended Dec. 31, 2009 is .12 % based on purchases of  
47,627 Mcf and sales of 41,866 Mcf.

	Unit	Amount
Total Expected Cost of Purchases (6)	\$	367,441
÷ Mcf Purchases (4)	Mcf	<u>47,627</u>
= Average Expected Cost Per Mcf Purchased	\$/Mcf	7.7150
x Allowable Mcf Purchases (must not exceed Mcf sales ÷ .95)	Mcf	<u>44,069</u>
= Total Expected Gas Cost (to Schedule IA)	\$	339,992

\*Or adjusted pursuant to Gas Cost Adjustment Clause and explained herein.  
 \*\*Supplier's tariff sheets or notices are attached.

SCHEDULE IV

ACTUAL ADJUSTMENT

For the 3 month period ended

(reporting period)

<u>Particulars</u>	<u>Unit</u>	<u>Month 1</u> <u>(Oct.)</u>	<u>Month 2</u> <u>(Nov.)</u>	<u>Month 3</u> <u>(Dec.)</u>
Total Supply Volumes Purchased	Mcf	3197	3689	7973
Total Cost of Volumes Purchased	\$	16,573	27,397	57,653
÷ Total Sales (may not be less than 95% of supply volumes)	Mcf	3037	3505	7574
= Unit Cost of Gas	\$/Mcf	5.4571	7.8166	7.6120
- EGC in effect for month	\$/Mcf	6.9270	6.9270	6.9270
= Difference [(over-)/Under-Recovery]	\$/Mcf	-1.4699	.8896	.6850
x Actual sales during month	Mcf	1375	2324	6974
= Monthly cost difference	\$	-2021	2067	4777
Total cost difference (Month 1 + Month 2 + Month 3)	<u>Unit</u>			<u>Amount</u>
÷ Sales for 12 months ended	\$			4823
= Actual Adjustment for the Reporting Period (to Schedule IC.)	Mcf			41,866
	\$/Mcf			.1152

SCHEDULE V

BALANCE ADJUSTMENT

For the 3 month period ended

(reporting period)

	<u>Unit</u>	<u>Amount</u>
(1) Total Cost Difference used to compute AA of the GCR effective four quarters prior to the effective date of the currently effective GCR	\$	- 802
<b>Less:</b> Dollar amount resulting from the AA of - .0182 \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of 41,866 Mcf during the 12-month period the AA was in effect.	\$	- 762
<b>Equals:</b> Balance Adjustment for the AA.	\$	- 40
(2) Total Supplier Refund Adjustment including interest used to compute RA of the GCR effective four quarters prior to the effective date of the currently effective GCR.		
<b>Less:</b> Dollar amount resulting from the RA of \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of                      Mcf during the 12-month period the RA was in effect.	\$	
<b>Equals:</b> Balance Adjustment for the RA	\$	
(3) Total Balance Adjustment used to compute BA of the GCR effective four quarters prior to the effective date of the currently effective GCR	\$	
<b>Less:</b> Dollar amount resulting from the BA of \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of                      Mcf during the 12-month period the BA was in effect.	\$	
<b>Equals:</b> Balance Adjustment for the BA.	\$	- 40
Total Balance Adjustment Amount (1) + (2) + (3)	\$	
÷ Sales for 12 months ended <u>Dec. 31, 2009</u>	Mcf	41,866
= Balance Adjustment for the Reporting Period (to Schedule ID.)	\$/Mcf	- .0010

Atmos Energy Marketing, LLC  
 11251 Northwest Freeway, Suite 400  
 Houston, TX 77092  
 (713) 688-7771  
 Fax (713) 688-8162

**PRELIMINARY INVOICE-DO NOT PAY**

Western Lewis Rectorville Water & Gas  
 8000 Day Pike  
 Maysville, KY 41056

Month: Feb-10  
 Pipeline: TCO

Attn: Accounts Payable  
 Fax: (606) 759-5977

FLOW DATE	DESCRIPTION	POINT/CONTRACT	VOLUME (MMBtu)	PRICE	AMOUNT
Feb-10	Delivery at WLR-11 Meter No. 6302		1,900	\$6.5800	\$12,502.00
	Delivery at WLR-11 Meter No. 6302		94	\$5.3600	\$503.84
			<u>1,994</u>		<u>\$13,005.84</u>
	Fuel Charges: Columbia Gulf Onshore to M/L Fuel	0.894%	18	\$5.2600	\$94.68
	Columbia Gulf M/L to TCO Fuel	3.028%	20	\$5.2600	\$105.20
	TCO Fuel to City Gate	2.129%	62	\$5.2600	\$326.12
			<u>100</u>		<u>\$526.00</u>
	<b>TOTAL GAS SALES</b>				<b>\$13,531.84</b>
	Storage Charges: Storage Withdraw at WLR-11 Meter No. 6302		6,200	\$6.4786	\$40,167.32
			<u>6,200</u>		<u>\$40,167.32</u>
	Fuel Charges: Storage Fuel-TCO	2.129%	135	\$5.2600	\$709.41
					<u>\$709.41</u>
	<b>TOTAL STORAGE CHARGES</b>				<b>\$40,876.73</b>
	Transport Charges:				
	CGT M/L DEMAND CHARGE		238	\$3.1450	\$748.51
	Columbia Gulf Commodity Onshore to M/L		2,075	\$0.0385	\$79.88
	Columbia Gulf Commodity M/L to TCO		2,056	\$0.0189	\$38.86
	TCO GTS Commodity		8,194	\$0.7851	\$6,433.11
	<b>TOTAL TRANSPORTATION CHARGES</b>				<b>\$7,300.36</b>

**TOTAL AMOUNT DUE**

8,194 \$61,708.93  
\$7,531.0

**Remit by Wire Transfer to:**

Bank of America  
 Dallas, TX  
 ABA # 0260 0959 3  
 Acct # 375 156 1125  
 Atmos Energy Marketing, LLC

**Remit by ACH to:**

Bank of America  
 Dallas, TX  
 ABA # 111 000 012  
 Acct # 375 156 1125  
 Atmos Energy Marketing, LLC

**Mail All Other Remittances to:**

Atmos Energy Marketing, LLC  
 P.O. Box 847311  
 Dallas, TX 75284-7311

**For billing inquiries contact:**

Denise Young (Customer Service)  
 (800) 886-8236 ext 1209  
[denise.young@atmosenergy.com](mailto:denise.young@atmosenergy.com)

*rate*