

Unxier Rd Gas Co

QUARTERLY REPORT OF GAS COST
RECOVERY RATE CALCULATION

2010-00002

RECEIVED

JAN 04 2010

PUBLIC SERVICE
COMMISSION

Date Filed:

December 30, 2009

Date Rates to be Effective:

February 1, 2010

Reporting Period is Calendar Quarter Ended:

November 30, 2009

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

<u>Component</u>	<u>Unit</u>	<u>Amount</u>
Expected Gas Cost (EGC)	\$/Mcf	7.1363
+ Refund Adjustment (RA)	\$/Mcf	
+ Actual Adjustment (AA)	\$/Mcf	(2.4114)
+ Balance Adjustment (BA)	\$/Mcf	
= Gas Cost Recovery Rate (GCR)	\$/Mcf	<u>4.7249</u>

GCR to be effective for service rendered from February 1 to February 28, 2010

A. EXPECTED GAS COST CALCULATION

	<u>Unit</u>	<u>Amount</u>
Total Expected Gas Cost (Schedule II)	\$	710306
+ Sales for the 12 months ended <u>NOV 30, 2009</u>	Mcf	99534
= Expected Gas Cost (EGC)	\$/Mcf	<u>7.1363</u>

B. REFUND ADJUSTMENT CALCULATION

	<u>Unit</u>	<u>Amount</u>
Supplier Refund Adjustment for Reporting Period (Sch. III)	\$/Mcf	
+ Previous Quarter Supplier Refund Adjustment	\$/Mcf	
+ Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	
+ Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	
= Refund Adjustment (RA)	\$/Mcf	<u> </u>

C. ACTUAL ADJUSTMENT CALCULATION

	<u>Unit</u>	<u>Amount</u>
Actual Adjustment for the Reporting Period (Schedule IV)	\$/Mcf	.0445 (.0965)
+ Previous Quarter Reported Actual Adjustment	\$/Mcf	.0003
+ Second Previous Quarter Reported Actual Adjustment	\$/Mcf	(.1007)
+ Third Previous Quarter Reported Actual Adjustment	\$/Mcf	.015
= Actual Adjustment (AA)	\$/Mcf	<u>(.0459)</u>

D. BALANCE ADJUSTMENT CALCULATION

	<u>Unit</u>	<u>Amount</u>
Balance Adjustment for the Reporting Period (Schedule V)	\$/Mcf	
+ Previous Quarter Reported Balance Adjustment	\$/Mcf	
+ Second Previous Quarter Reported Balance Adjustment	\$/Mcf	
+ Third Previous Quarter Reported Balance Adjustment	\$/Mcf	
= Balance Adjustment (BA)	\$/Mcf	<u>(2.4114)</u>

SCHEDULE II
EXPECTED GAS COST

Actual* Mcf Purchases for 12 months ended November 30, 2009

(1) <u>Supplier</u>	(2) <u>Dth</u>	(3) Btu <u>Conversion Factor</u>	(4) <u>Mcf</u>	(5)** <u>Rate</u>	(6) (4)x(5) <u>Cost</u>
Constellation			32163	8.72	280761
Conctellation			32164	7.51	241552
AET-KAWUC			3711	3.10	11504
Chesapeake			24848	4.52	112313
Nytic Exploration			8998	4.38	39411
Chesapeake Condensed			5545	4.52	25063
Totals			<u>107429</u>		<u>710304</u>

Line loss for 12 months ended NOV 30, 2009 is _____ % based on purchases of 104489 Mcf and sales of 99534 Mcf.

	<u>Unit</u>	<u>Amount</u>
Total Expected Cost of Purchases (6)	\$	710304
+ <u>Mcf Purchases (4)</u>	Mcf	104489
= Average Expected Cost Per Mcf Purchased	\$/Mcf	6.7979
x <u>Allowable Mcf purchases (must not exceed Mcf sales + .95)</u>	Mcf	104489
= Total Expected Gas Cost (to Schedule IA.)	\$	710306

*Or adjusted pursuant to Gas Cost Adjustment Clause and explained herein.

**Supplier's tariff sheets or notices are attached.

SCHEDULE IV
ACTUAL ADJUSTMENT

For the 3 month period ended NOV. 2009

<u>Particulars</u>	<u>Unit</u>	Month 1 (<u>NOV</u>)	Month 2 (<u> </u>)	Month 3 (<u> </u>)
Total Supply Volumes Purchased	Mcf	9611		
Total Cost of Volumes Purchased	\$	68475		
+ Total Sales (may not be less than 95% of supply volumes)	Mcf	9338		
= Unit Cost of Gas	\$/Mcf	7.3329		
- EGC in effect for month	\$/Mcf	6.8584		
= Difference [(Over-)/Under-Recovery]	\$/Mcf	.4745		
x Actual sales during month	Mcf	9338		
= Monthly cost difference	\$	4431		

	<u>Unit</u>	<u>Amount</u>
Total cost difference (Month 1 + Month 2 + Month 3)	\$	4431
÷ Sales for 12 months ended <u>NOV 2009</u>	Mcf	99534
= Actual Adjustment for the Reporting Period (to Schedule IC.)	\$/Mcf	.04452

SCHEDULE V
BALANCE ADJUSTMENT

For the 3 month period ended _____

<u>Particulars</u>	<u>Unit</u>	<u>Amount</u>
(1) Total Cost Difference used to compute AA of the GCR effective four quarters prior to the effective date of the currently effective GCR. Less: Dollar amount resulting from the AA of _____ \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of _____ Mcf during the 12-month period the AA was in effect. Equals: Balance Adjustment for the AA.	\$ \$ \$	 _____
(2) Total Supplier Refund Adjustment including interest used to compute RA of the GCR effective four quarters prior to the effective date of the currently effective GCR. Less: Dollar amount resulting from the RA of _____ \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of _____ Mcf during the 12-month period the RA was in effect. Equals: Balance Adjustment for the RA.	\$ \$ \$	 _____
(3) Total Balance Adjustment used to compute BA of the GCR effective four quarters prior to the effective date of the currently effective GCR. Less: Dollar amount resulting from the BA of _____ \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of _____ Mcf during the 12-month period the BA was in effect. Equals: Balance Adjustment for the BA.	\$ \$ \$	 _____
Total Balance Adjustment Amount (1) + (2) + (3)	\$	_____
+ Sales for 12 months ended _____	Mcf	_____
= Balance Adjustment for the Reporting Period (to Schedule ID.)	\$/Mcf	_____

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President

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	<u>Base Rate</u>	<u>Gas Cost Rec</u>	<u>TOTAL</u>
First MCE (Minimum Bill)	6.36	4.7249	11.0849
ALL OVER FIRST MCE	5.0645	4.7249	9.7894

Constellation NewEnergy - Gas Division

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AUXIER ROAD GAS COMPANY Estimated Citygate Prices if Bought Monthly

Month	(A) NYMEX	(B) Basis	(C) TCO Fuel	(D) TCO Transportation	(E) Auxier Road Gas Citygate (\$/Dth) (A+B)/(C+D)	(F) Estimated Consumption Dth <small>(Used 2009 Consumption)</small>	(G) Total Cost Monthly (E*F)
Feb-10	\$6.0920	\$0.7100	0.97871	\$0.2098	\$7.1598	7,500	\$53,698.24

X 1.218
 = 8.72

7,500 \$53,698.24

WACOG = \$7.16