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Mr. Jeff DeRouen  
Executive Director  
Kentucky Public Service Commission  
211 Sower Boulevard  
Frankfort, Kentucky 40601

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PUBLIC SERVICE  
COMMISSION

April 28, 2010

**Louisville Gas and  
Electric Company**  
State Regulation and Rates  
220 West Main Street  
PO Box 32010  
Louisville, Kentucky 40232  
www.eon-us.com

Robert M. Conroy  
Director - Rates  
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**RE: APPLICATION OF LOUISVILLE GAS AND ELECTRIC  
COMPANY FOR AN ADJUSTMENT OF ITS ELECTRIC AND GAS  
BASE RATES - Case No. 2009-00549**  
*(Updates to Question Nos. 43, 44, and 57; AG-1 Question No. 20)*

Dear Mr. DeRouen:

On February 16, 2010, in the above-referenced proceeding, Louisville Gas and Electric Company ("LG&E") filed initial responses to Question Nos. 43, 44, and 57 of the First Data Request of Commission Staff dated January 19, 2010. Pursuant to the directives in each of these data requests, LG&E hereby provides an original and ten (10) copies of the following information:

- PSC-1 Question No. 43 - updated Rives Exhibit 2 and Analysis of Embedded Cost of Capital to reflect changes through March 31, 2010.
- PSC-1 Question No. 44 - detailed monthly income statements for March 2010.
- PSC-1 Question No. 57 - updated actual rate case expenses through March 31, 2010.

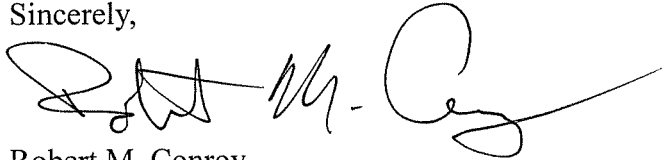
In response to Question No. 20 of the Attorney General's Initial Requests for Information dated March 1, 2010, LG&E stated it would provide the 2009 Annual Report to the Kentucky PSC once available. LG&E hereby provides an original and ten (10) copies of the Updated Response to Question No. 20 with the 2009 Annual Report to the Kentucky PSC.

Mr. Jeff DeRouen  
April 28, 2010

Please confirm your receipt of these documents by placing the File Stamp of your Office on the enclosed additional copy.

Please contact me if you have any questions about this filing.

Sincerely,

A handwritten signature in black ink, appearing to read "R. M. Conroy". The signature is fluid and cursive, with a long horizontal stroke extending to the right.

Robert M. Conroy

Enclosures

cc: Parties of Record

VERIFICATION

COMMONWEALTH OF KENTUCKY )  
 ) SS:  
COUNTY OF JEFFERSON )

The undersigned, **S. Bradford Rives**, being duly sworn, deposes and says that he is Chief Financial Officer for Louisville Gas and Electric Company and an employee of E.ON U.S. Services, Inc., and that he has personal knowledge of the matters set forth in the responses for which he is identified as the witness, and the answers contained therein are true and correct to the best of his information, knowledge and belief.

*S. Bradford Rives*  
**S. Bradford Rives**

Subscribed and sworn to before me, a Notary Public in and before said County and State, this 28<sup>th</sup> day of April 2010.

*Victoria B. Houser* (SEAL)  
Notary Public

My Commission Expires:

*Sept 20, 2010*

VERIFICATION

COMMONWEALTH OF KENTUCKY )  
 ) SS:  
COUNTY OF JEFFERSON )

The undersigned, **Valerie L. Scott**, being duly sworn, deposes and says that she is Controller for Louisville Gas and Electric Company and an employee of E.ON U.S. Services, Inc., and that she has personal knowledge of the matters set forth in the responses for which she is identified as the witness, and the answers contained therein are true and correct to the best of her information, knowledge and belief.

Valerie L. Scott  
**Valerie L. Scott**

Subscribed and sworn to before me, a Notary Public in and before said County and State, this 28<sup>th</sup> day of April 2010.

Victoria B. Harper (SEAL)  
Notary Public

My Commission Expires:

Sept 20, 2010

VERIFICATION

COMMONWEALTH OF KENTUCKY )  
 ) SS:  
COUNTY OF JEFFERSON )

The undersigned, **Shannon L. Charnas**, being duly sworn, deposes and says that she is Director – Utility Accounting and Reporting for E.ON U.S. Services, Inc., and that she has personal knowledge of the matters set forth in the responses for which she is identified as the witness, and the answers contained therein are true and correct to the best of her information, knowledge and belief.

Shannon L. Charnas  
**Shannon L. Charnas**

Subscribed and sworn to before me, a Notary Public in and before said County and State, this 28<sup>th</sup> day of April 2010.

Victoria B. Harper (SEAL)  
Notary Public

My Commission Expires:

Sept 20, 2010

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**CASE NO. 2009-00549**

**UPDATED Response to First Data Request of Commission Staff  
Dated January 19, 2010**

**Updated Response filed April 28, 2010**

**Question No. 43**

**Responding Witness: S. Bradford Rives**

- Q-43. Provide any information, when known, that would have a material effect on net operating income, rate base, or cost of capital that have occurred after the test year but were not incorporated in the filed testimony and exhibits.
- A-43. See attached Revised Rives Exhibit 2 and Analysis of the Embedded Cost of Capital, reflecting changes to embedded cost of capital through March 31, 2010.

LOUISVILLE GAS AND ELECTRIC COMPANY

Capitalization at October 31, 2009  
Revised Advanced Coal Investment Tax Credit (Col 7, Page 2)  
with Annual Cost Rate as of March 31, 2010

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
	Per Books 10-31-09	Capital Structure	Reacquired Bonds (not retired)	Adjusted Total Company Capitalization (Col 1 - Col 3)	Rate Base Percentage (Exhibit 3 Line 20)	Capitalization (Col 4 x Col 5)	Adjustments to Capitalization (Col 6, Pg 2)	Adjusted Capitalization (Col 6 - Col 7)	Adjusted Capital Structure (9)	Annual Cost Rate March 31, 2010 (10)	Cost of Capital (Col 10 x Col 9) (11)
<b>ELECTRIC</b>											
1. Short Term Debt	\$ 150,667,400	6.59%	\$ (150,667,400)	\$ -	79.62%	\$ -	\$ -	\$ -	0.00%	0.21%	0.00%
2. Long Term Debt	896,104,000	39.22%	157,937,294	1,054,041,294	79.62%	839,227,678	(5,987,600)	833,240,078	46.14%	4.60%	2.12%
3. Common Equity	1,237,876,536	54.19%	(7,269,894)	1,230,606,643	79.62%	979,809,009	(6,989,426)	972,819,583	53.86%	11.50%	6.19%
4. Total Capitalization	<u>\$ 2,284,647,936</u>	<u>100.00%</u>	<u>\$ -</u>	<u>\$ 2,284,647,936</u>		<u>\$ 1,819,036,687</u>	<u>\$ (12,977,026)</u>	<u>\$ 1,806,059,661</u>	<u>100.00%</u>		<u>8.31%</u>
<b>GAS</b>											
1. Short Term Debt	\$ 150,667,400	6.59%	\$ (150,667,400)	\$ -	20.38%	\$ -	\$ -	\$ -	0.00%	0.21%	0.00%
2. Long Term Debt	896,104,000	39.22%	157,937,294	1,054,041,294	20.38%	214,813,616	397,594	215,211,210	46.14%	4.60%	2.12%
3. Common Equity	1,237,876,536	54.19%	(7,269,894)	1,230,606,643	20.38%	250,797,634	464,119	251,261,753	53.86%	11.50%	6.19%
4. Total Capitalization	<u>\$ 2,284,647,936</u>	<u>100.00%</u>	<u>\$ -</u>	<u>\$ 2,284,647,936</u>		<u>\$ 465,611,250</u>	<u>\$ 861,713</u>	<u>\$ 466,472,963</u>	<u>100.00%</u>		<u>8.31%</u>

NOTES:  
Column 10 used February 28, 2010 actual embedded cost rates.

LOUISVILLE GAS AND ELECTRIC COMPANY

Capitalization at October 31, 2009  
Revised Advanced Coal Investment Tax Credit (Col 7, Page 2)  
with Annual Cost Rate as of March 31, 2010

	Capitalization (Col 6, Pg 1) (1)	Capital Structure (2)	Trimble County Inventories (a) (Col 2 x Col 3 Line 4) (3)	Investments in OVEC and Other (Col 2 x Col 4 Line 4) (4)	JDIC (Col 2 x Col 5 Line 4) (5)	Environmental Compliance Plans (b) (Col 2 x Col 6 Line 4) (6)	Advanced Coal Investment Tax Credit (Col 2 x Col 7 Line 4) (7)	Trimble County Joint Use Assets Transfer (Col 2 x Col 8 Line 4) (8)	Total Adjustments To Capital (9)
1. Short Term Debt	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2. Long Term Debt	839,327,678	46.14%	(2,295,290)	(279,685)	11,032,725	(2,469,489)	10,347,072	(22,322,933)	(5,987,600)
3. Common Equity	979,809,009	53.86%	(2,679,311)	(326,481)	12,878,687	(2,882,677)	12,078,312	(26,057,936)	(6,989,426)
4. Total Capitalization	<u>\$ 1,819,036,687</u>	<u>100.00%</u>	<u>\$ (4,974,621)</u>	<u>\$ (606,166)</u>	<u>\$ 23,911,412</u>	<u>\$ (5,352,166)</u>	<u>\$ 22,425,384</u>	<u>\$ (48,380,869)</u>	<u>\$ (12,977,026)</u>

GAS

1. Short Term Debt	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2. Long Term Debt	214,813,616	46.14%	-	-	397,594	-	-	-	397,594
3. Common Equity	250,797,634	53.86%	-	-	464,119	-	-	-	464,119
4. Total Capitalization	<u>\$ 465,611,250</u>	<u>100.00%</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 861,713</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 861,713</u>

(a) Trimble County Inventories @ October 31, 2009

Stores	\$ 4,478,528
Stores Expense	641,802
Coal	14,237,794
Limestone	213,655
Fuel Oil	325,169
Emission Allowances	1,536
Total Trimble County Inventories	<u>\$ 19,898,483</u>
Multiplied by Disallowed Portion	25.00%
Trimble County Inv. Disallowed	<u>\$ 4,974,621</u>

(b) Environmental Compliance Plans:

Total ECR Rate Base at 10/31/09	\$ 240,117,179
Less: ECR Rate Base '01 and '03 Plans	176,206,210
Less: ECR Rate Base Roll-in '05 and '06 Plans	58,558,803
ECR Post '03 Rate Base	<u>\$ 5,352,166</u>



LOUISVILLE GAS AND ELECTRIC COMPANY  
ANALYSIS OF THE EMBEDDED COST OF CAPITAL AT  
March 31, 2010

<b>LONG-TERM DEBT</b>									
	Due	Rate	Principal	Annualized Cost				Embedded Cost	
				Interest/(Income)	Amortized Debt Issuance Expense	Amortized Loss-Reacquired Debt	Letter of Credit and other fees		Total
Pollution Control Bonds -									
Jefferson Co 2000 Series A	05/01/27	5.375% *	25,000,000 4	1,343,750	-	117,881	-	1,461,631	5.847%
Trimble Co 2000 Series A	08/01/30	0.400% *	83,335,000	333,340	38,707	143,700	305,611 d	821,358	0.986%
Jefferson Co 2001 Series A	09/01/27	0.250% *	10,104,000	25,260	20,393	-	35,516 d	81,169	0.803%
Jefferson Co 2001 Series A	09/01/26	0.630% *	22,500,000	141,750	9,924	77,424	22,500 b	251,598	1.118%
Trimble Co 2001 Series A	09/01/26	0.630% *	27,500,000	173,250	10,790	65,400	27,500 b	276,940	1.007%
Jefferson Co 2001 Series B	11/01/27	0.650% *	35,000,000	227,500	10,995	49,056	35,000 b	322,551	0.922%
Trimble Co 2001 Series B	11/01/27	0.650% *	35,000,000	227,500	10,997	48,864	35,000 b	322,361	0.921%
Trimble Co 2002 Series A	10/01/32	0.578% *	41,665,000	240,824	37,221	55,812	176,056 d	509,913	1.224%
Louisville Metro 2003 Series A	10/01/33	1.150% 3	128,000,000	1,472,000	-	312,614	127,649 a	1,912,263	1.494%
Louisville Metro 2005 Series A	02/01/35	5.750% *	40,000,000 4	2,300,000	-	96,444	-	2,396,444	5.991%
Trimble Co 2007 Series A	06/01/33	4.600% *	60,000,000	2,760,000	47,192	6,567	18,270 a	2,832,029	4.720%
Louisville Metro 2007 Series A	06/01/33	5.625% *	31,000,000 4	1,743,750	-	41,417	-	1,785,167	5.759%
Louisville Metro 2007 Series B	06/01/33	3.200% 3	35,200,000	1,126,400	-	27,328	10,718 a	1,164,446	3.308%
Called Bonds			0	0	-	167,868 2	-	167,868	0.000%
<b>Total External Debt</b>			<b>574,304,000</b>	<b>12,115,324</b>	<b>186,219</b>	<b>1,210,375</b>	<b>793,820</b>	<b>14,305,738</b>	<b>1.350%</b>
Interest Rate Swaps:									
JP Morgan Chase Bank	11/01/20			4,425,831	-	-	-	4,425,831	
Morgan Stanley Capital Services	10/01/33			1,123,782	-	-	-	1,123,782	
Morgan Stanley Capital Services	10/01/33			1,119,942	-	-	-	1,119,942	
Bank of America	10/01/33			1,135,942	-	-	-	1,135,942	
<b>Interest Rate Swaps External Debt</b>				<b>7,805,497</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>7,805,497</b>	<b>0.737%</b>
Notes Payable to Fidelia Corp	01/16/12	4.330%	25,000,000	1,082,500	-	-	-	1,082,500	4.330%
Notes Payable to Fidelia Corp	04/30/13	4.550%	100,000,000	4,550,000	-	-	-	4,550,000	4.550%
Notes Payable to Fidelia Corp	08/15/13	5.310%	100,000,000	5,310,000	-	-	-	5,310,000	5.310%
Notes Payable to Fidelia Corp	11/23/15	6.480%	50,000,000	3,240,000	-	-	-	3,240,000	6.480%
Notes Payable to Fidelia Corp	07/25/18	6.210%	25,000,000	1,552,500	-	-	-	1,552,500	6.210%
Notes Payable to Fidelia Corp	11/26/22	5.720%	47,000,000	2,688,400	-	-	-	2,688,400	5.720%
Notes Payable to Fidelia Corp	04/13/31	5.930%	68,000,000	4,032,400	-	-	-	4,032,400	5.930%
Notes Payable to Fidelia Corp	04/13/37	5.980%	70,000,000	4,186,000	-	-	-	4,186,000	5.980%
<b>Total Internal Debt</b>			<b>485,000,000</b>	<b>26,641,800</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>26,641,800</b>	<b>2.575%</b>
<b>Total</b>			<b>1,059,304,000</b>	<b>46,562,621</b>	<b>186,219</b>	<b>1,210,375</b>	<b>793,820</b>	<b>48,753,035</b>	<b>4.602%</b>

<b>SHORT TERM DEBT</b>									
	Maturity	Rate	Principal	Annualized Cost				Embedded Cost	
				Interest	Expense	Loss	Premium		Total
Notes Payable to Associated Company	NA	0.210% *	123,592,400	259,544	-	-	-	259,544	0.210%
Reacquired Bonds		0.210% *	(163,200,000)	(342,720)	-	-	-	(342,720)	0.210%
<b>Total</b>			<b>(39,607,600)</b>	<b>(83,176)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(83,176)</b>	<b>0.210%</b>

Embedded Cost of Total Debt 1,019,696,400 46,479,445 186,219 1,210,375 793,820 48,669,859 4.773%

\* Composite rate at end of current month

1 Additional Interest due to Swap Agreements:	Expiration of Swap Agreement	Fixed LG&E Swap Cost	Fixed LG&E Swap Cost	Variable Counterparty Swap Cost
Series Z - PCB	11/01/20	83,335,000	5.495%	BMA Index
Series GG - PCB	10/01/33	32,000,000	3.657%	68% of 1 mo LIBOR
Series GG - PCB	10/01/33	32,000,000	3.645%	68% of 1 mo LIBOR
Series GG - PCB	10/01/33	32,000,000	3.695%	68% of 1 mo LIBOR
		<u>179,335,000</u>		

2 Call premium and debt expense is being amortized over the remaining life of bonds due 6/1/15, 7/1/13 and 8/1/17

3 Reacquired bonds use expected re-issuance rate

4 Remarketed bonds, issued at long term fixed rate

a - Insurance premiums annualized - based on actual invoices

b - Remarketing fee = 10 basis points

c - Remarketing fee = 25 basis points

d - Combination of a and c

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**CASE NO. 2009-00549**

**UPDATED Response to First Data Request of Commission Staff  
Dated January 19, 2010**

**Updated Response filed April 28, 2010**

**Question No. 44**

**Responding Witness: Shannon L. Charnas**

Q-44. Provide detailed monthly income statements for each month after the test year, including the month in which the hearing ends, as they become available.

A-44. See attached income statements for March 2010.

**LOUISVILLE GAS AND ELECTRIC COMPANY**

Income Statements

March 31, 2010

Louisville Gas and Electric Company  
Comparative Statement of Income  
March 31, 2010

	Current Month		
	This Year Amount	Last Year Amount	Increase or Decrease Amount %
Electric Operating Revenues.....	64,166,989.38	74,850,586.63	(10,683,597.25) (14.27)
Gas Operating Revenues.....	30,792,712.89	43,423,303.37	(12,630,590.48) (29.09)
Total Operating Revenues.....	94,959,702.27	118,273,890.00	(23,314,187.73) (19.71)
Fuel for Electric Generation.....	25,416,279.12	27,421,947.75	(2,005,668.63) (7.31)
Power Purchased.....	4,111,514.22	5,463,939.41	(1,352,425.19) (24.75)
Gas Supply Expenses.....	21,815,699.34	28,694,138.78	(6,878,439.44) (23.97)
Other Operation Expenses.....	17,510,954.76	16,063,481.17	1,447,473.59 9.01
Maintenance.....	13,369,950.76	27,389,907.12	(14,019,956.36) (51.19)
Depreciation.....	10,817,559.55	10,639,146.97	178,412.58 1.68
Amortization Expense.....	674,034.19	446,534.60	227,499.59 50.95
Regulatory Credits.....	(180,853.66)	(178,987.39)	(1,866.27) (1.04)
Taxes			
Federal Income.....	(5,215,007.69)	(4,373,144.21)	(841,863.48) (19.25)
State Income.....	(1,049,867.21)	(604,566.17)	(445,301.04) (73.66)
Deferred Federal Income - Net.....	3,109,151.60	1,536,591.31	1,572,560.29 102.34
Deferred State Income - Net.....	575,632.17	(300,212.87)	875,845.04 291.74
Property and Other.....	2,076,694.74	2,275,187.09	(198,492.35) (8.72)
Investment Tax Credit.....	-	912,336.51	(912,336.51) (100.00)
Amortization of Investment Tax Credit.....	(208,481.00)	(254,732.72)	46,251.72 18.16
Loss (Gain) from Disposition of Allowances.....	(34,460.14)	(66,274.06)	31,813.92 48.00
Accretion Expense.....	166,213.92	164,239.51	1,974.41 1.20
Total Operating Expenses.....	92,955,014.67	115,229,532.80	(22,274,518.13) (19.33)
Net Operating Income.....	2,004,687.60	3,044,357.20	(1,039,669.60) (34.15)
Other Income Less Deductions.....	783,978.26	(2,518,057.08)	3,302,035.34 131.13
Income Before Interest Charges.....	2,788,665.86	526,300.12	2,262,365.74 429.86
Interest on Long-Term Debt.....	3,842,815.73	3,651,892.14	190,923.59 5.23
Amortization of Debt Expense - Net.....	116,383.02	124,100.32	(7,717.30) (6.22)
Other Interest Expenses.....	200,727.06	281,641.95	(80,914.89) (28.73)
Total Interest Charges.....	4,159,925.81	4,057,634.41	102,291.40 2.52
Net Income.....	(1,371,259.95)	(3,531,334.29)	2,160,074.34 61.17

**Louisville Gas and Electric Company**  
**Comparative Statement of Income**  
**March 31, 2010**

	Year to Date		
	This Year Amount	Last Year Amount	Increase or Decrease Amount %
Electric Operating Revenues.....	230,295,345.43	232,517,446.93	(2,222,101.50) (0.96)
Gas Operating Revenues.....	135,705,131.57	194,895,822.61	(59,190,691.04) (30.37)
Total Operating Revenues.....	<u>366,000,477.00</u>	<u>427,413,269.54</u>	<u>(61,412,792.54)</u> (14.37)
Fuel for Electric Generation.....	83,142,048.45	90,654,341.50	(7,512,293.05) (8.29)
Power Purchased.....	16,486,660.90	18,956,453.22	(2,469,792.32) (13.03)
Gas Supply Expenses.....	82,997,993.41	152,549,871.42	(69,551,878.01) (45.59)
Other Operation Expenses.....	54,826,402.23	58,274,209.66	(3,447,807.43) (5.92)
Maintenance.....	25,988,777.31	57,857,328.84	(31,868,551.53) (55.08)
Depreciation.....	32,380,499.93	31,600,229.66	780,270.27 2.47
Amortization Expense.....	2,132,331.45	1,468,766.25	663,565.20 45.18
Regulatory Credits.....	(540,083.22)	(534,534.63)	(5,548.59) (1.04)
Taxes			
Federal Income.....	13,097,305.55	(3,346,188.38)	16,443,493.93 491.41
State Income.....	2,247,777.74	(378,507.95)	2,626,285.69 693.85
Deferred Federal Income - Net.....	2,878,924.70	1,536,591.31	1,342,333.39 87.36
Deferred State Income - Net.....	575,632.17	(300,212.87)	875,845.04 291.74
Property and Other.....	6,181,162.57	6,853,007.62	(671,845.05) (9.80)
Investment Tax Credit.....	-	912,336.51	(912,336.51) (100.00)
Amortization of Investment Tax Credit.....	(625,445.00)	(764,199.72)	138,754.72 18.16
Loss (Gain) from Disposition of Allowances.....	(34,460.14)	(66,274.06)	31,813.92 48.00
Accretion Expense.....	496,163.95	490,277.55	5,886.40 1.20
Total Operating Expenses.....	<u>322,231,692.00</u>	<u>415,763,495.93</u>	<u>(93,531,803.93)</u> (22.50)
Net Operating Income.....	43,768,785.00	11,649,773.61	32,119,011.39 275.71
Other Income Less Deductions.....	606,495.83	5,122,020.15	(4,515,524.32) (88.16)
Income Before Interest Charges.....	<u>44,375,280.83</u>	<u>16,771,793.76</u>	<u>27,603,487.07</u> 164.58
Interest on Long-Term Debt.....	11,028,146.49	11,062,605.43	(34,458.94) (0.31)
Amortization of Debt Expense - Net.....	349,055.53	371,171.30	(22,115.77) (5.96)
Other Interest Expenses.....	548,377.76	757,195.53	(208,817.77) (27.58)
Total Interest Charges.....	<u>11,925,579.78</u>	<u>12,190,972.26</u>	<u>(265,392.48)</u> (2.18)
Net Income.....	<u>32,449,701.05</u>	<u>4,580,821.50</u>	<u>27,868,879.55</u> 608.58

**Louisville Gas and Electric Company**  
**Comparative Statement of Income**  
**March 31, 2010**

	Year Ended Current Month		
	This Year Amount	Last Year Amount	Increase or Decrease Amount %
Electric Operating Revenues.....	917,142,590.47	1,023,075,844.93	(105,933,254.46) (10.35)
Gas Operating Revenues.....	302,437,164.96	462,525,095.14	(160,087,930.18) (34.61)
Total Operating Revenues.....	<u>1,219,579,755.43</u>	<u>1,485,600,940.07</u>	<u>(266,021,184.64)</u> (17.91)
Fuel for Electric Generation.....	320,720,703.47	355,716,322.66	(34,995,619.19) (9.84)
Power Purchased.....	55,960,477.51	112,981,202.19	(57,020,724.68) (50.47)
Gas Supply Expenses.....	180,253,390.95	333,190,921.08	(172,937,530.13) (48.96)
Other Operation Expenses.....	215,624,179.22	203,887,719.90	11,736,459.32 5.76
Maintenance.....	64,336,407.25	125,723,071.39	(61,386,664.14) (48.83)
Depreciation.....	129,526,604.53	122,840,655.45	6,685,949.08 5.44
Amortization Expense.....	8,619,888.98	6,043,101.72	2,576,787.26 42.64
Regulatory Credits.....	(2,210,996.39)	(2,084,702.01)	(126,294.38) (6.06)
Taxes			
Federal Income.....	41,716,064.45	26,989,953.90	14,726,110.55 54.56
State Income.....	6,519,813.69	2,436,326.26	4,083,487.43 167.61
Deferred Federal Income - Net.....	9,667,912.71	(394,795.45)	10,062,708.16 2,548.84
Deferred State Income - Net.....	2,326,694.06	(2,840,632.63)	5,167,326.69 181.91
Property and Other.....	22,872,695.96	24,514,383.97	(1,641,688.01) (6.70)
Investment Tax Credit.....	2,737,009.49	7,733,364.51	(4,996,355.02) (64.61)
Amortization of Investment Tax Credit.....	(2,905,352.28)	(3,653,706.63)	748,354.35 20.48
Loss (Gain) from Disposition of Allowances.....	(34,460.14)	(66,319.02)	31,858.88 48.04
Accretion Expense.....	1,975,666.52	1,907,447.59	68,218.93 3.58
Total Operating Expenses.....	<u>1,057,706,699.98</u>	<u>1,334,924,314.88</u>	<u>(277,217,614.90)</u> (20.77)
Net Operating Income.....	161,873,055.45	150,676,625.19	11,196,430.26 7.43
Other Income Less Deductions.....	8,590,876.96	(25,720,489.45)	34,311,366.41 133.40
Income Before Interest Charges.....	<u>170,463,932.41</u>	<u>124,956,135.74</u>	<u>45,507,796.67</u> 36.42
Interest on Long-Term Debt.....	43,472,914.10	41,369,224.78	2,103,689.32 5.09
Amortization of Debt Expense - Net.....	1,443,244.44	1,594,135.26	(150,890.82) (9.47)
Other Interest Expenses.....	2,561,699.27	8,524,723.28	(5,963,024.01) (69.95)
Total Interest Charges.....	<u>47,477,857.81</u>	<u>51,488,083.32</u>	<u>(4,010,225.51)</u> (7.79)
Net Income.....	<u>122,986,074.60</u>	<u>73,468,052.42</u>	<u>49,518,022.18</u> 67.40

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**CASE NO. 2009-00549**

**UPDATED Response to First Data Request of Commission Staff  
Dated January 19, 2010**

**Updated Response filed April 28, 2010**

**Question No. 57**

**Responding Witness: Shannon L. Charnas**

Q-57. Provide the following information concerning the costs for the preparation of this case:

a. A detailed schedule of expenses incurred to date for the following categories:

- (1) Accounting;
- (2) Engineering;
- (3) Legal;
- (4) Consultants; and
- (5) Other Expenses (Identify separately).

For each category, the schedule should include the date of each transaction, check number or other document reference, the vendor, the hours worked, the rates per hour, amount, a description of the services performed, and the account number in which the expenditure was recorded. Provide copies of any invoices, contracts, or other documentation that support charges incurred in the preparation of this rate case. Indicate any costs incurred for this case that occurred during the test year.

- b. An itemized estimate of the total cost to be incurred for this case. Expenses should be broken down into the same categories as identified in (a) above, with an estimate of the hours to be worked and the rates per hour. Include a detailed explanation of how the estimate was determined, along with all supporting workpapers and calculations.
- c. During the course of this proceeding, provide monthly updates of the actual costs incurred, in the manner requested in (a) above. Updates will be due the last business day of each month, through the month of the public hearing.

A-57. c. See attached.

LOUISVILLE GAS AND ELECTRIC COMPANY  
CASE NO. 2009-00549

Schedule of Rate Case Preparation Costs

Response to Commission's Order  
Dated January 19, 2010

Question No. 57(c)

Responding Witness: Shannon L. Charnas

Date	Invoice #	Vendor Name	Hours	Rate/Hr	Amount	Description	Account
26-Feb-10	641972	STOLL KEENON OGDEN PLLC	75.2	\$ 273.17	\$ 20,535.78	Professional Services	186021
		SUBTOTAL LEGAL OUTSIDE COUNSEL LG&E ELECTRIC			20,535.78		186021
		TOTAL LEGAL OUTSIDE COUNSEL LG&E ELECTRIC @ 02/28/2010			53,807.38		186021
		<b>TOTAL LEGAL OUTSIDE COUNSEL LG&amp;E ELECTRIC</b>			<b>74,343.16</b>		186021
12-Jan-10	134010009646	MERCER US INC			117.02	Pension, post-retirement and post-employment projections	186021
1-Feb-10	201022	THE PRIME GROUP LLC	125.8	181.54	22,832.40	Cost of service and rate design development	186021
4-Mar-10	201032	THE PRIME GROUP LLC	14.6	196.74	2,877.90	Cost of service and rate design development	186021
		SUBTOTAL CONSULTANTS LG&E ELECTRIC			25,827.32		186021
		TOTAL CONSULTANTS LG&E ELECTRIC @ 02/28/2010			33,788.45		186021
		<b>TOTAL CONSULTANTS LG&amp;E ELECTRIC</b>			<b>59,615.77</b>		186021
17-Feb-10	10022E10	KENTUCKY PRESS SERVICE INC			487,540.95	Newspaper notices	186021
29-Jan-10	230118	RICK E LOVEKAMP			25.28	Car rental to drive data responses to Frankfort	186021
		SUBTOTAL SUPPLIES/SERVICES - OTHER LG&E ELECTRIC			487,566.23		186021
		TOTAL SUPPLIES/SERVICES - OTHER LG&E ELECTRIC @ 02/28/2010			1,137.30		186021
		<b>TOTAL SUPPLIES/SERVICES - OTHER LG&amp;E ELECTRIC</b>			<b>488,703.53</b>		186021
		<b>TOTAL LG&amp;E ELECTRIC</b>			<b>672,662.46</b>		186021



LOUISVILLE GAS AND ELECTRIC COMPANY  
CASE NO. 2009-00549

Schedule of Rate Case Preparation Costs  
Response to Commission's Order  
Dated January 19, 2010

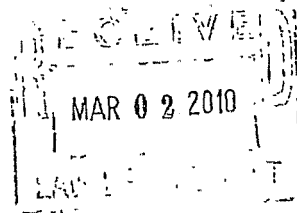
Question No. 57(c)

Responding Witness: Shannon L. Charnas

Date	Invoice #	Vendor Name	Hours	Rate/Hr	Amount	Description	Account
26-Feb-10	641972	STOLL KEENON OGDEN PLLC	43.0	\$ 273.17	\$ 11,753.18	Professional Services	186022
		SUBTOTAL LEGAL OUTSIDE COUNSEL LG&E GAS			11,753.18		186022
		TOTAL LEGAL OUTSIDE COUNSEL LG&E GAS @ 02/28/2010			30,795.41		186022
		<b>TOTAL LEGAL OUTSIDE COUNSEL LG&amp;E GAS</b>			<b>42,548.59</b>		186022
12-Jan-10	134010009646	MERCER US INC			66.98	Pension, post-retirement and post-employment projections	186022
1-Feb-10	201022	THE PRIME GROUP LLC	71.9	181.54	13,067.60	Cost of service and rate design development	186022
4-Mar-10	201032	THE PRIME GROUP LLC	8.4	196.74	1,647.10	Cost of service and rate design development	186021
		SUBTOTAL CONSULTANTS LG&E GAS			14,781.68		186022
		TOTAL CONSULTANTS LG&E GAS @ 02/28/2010			19,338.05		186022
		<b>TOTAL CONSULTANTS LG&amp;E GAS</b>			<b>34,119.73</b>		186022
17-Feb-10	10022E0	KENTUCKY PRESS SERVICE INC			279,032.86	Newspaper notices	186022
29-Jan-10	230118	RICK E LOVEKAMP			14.23	Car rental to drive data responses to Frankfort	186022
		SUBTOTAL SUPPLIES/SERVICES LG&E GAS			279,047.09		186022
		TOTAL SUPPLIES/SERVICES LG&E GAS @ 02/28/2010			650.91		186022
		<b>TOTAL SUPPLIES/SERVICES - OTHER LG&amp;E GAS</b>			<b>279,698.00</b>		186022
		<b>TOTAL LG&amp;E GAS</b>			<b>356,366.32</b>		186022
		<b>TOTAL RATE CASE EXPENSES @ 03/31/2010</b>			<b>\$ 979,028.78</b>		

Vendor 40033

**Stoll Keenon Ogden PLLC**  
2000 PNC Plaza  
500 West Jefferson Street  
Louisville, Kentucky 40202-2828  
502 333-6000  
Tax ID # 61-0421389



E.ON U.S. LLC  
Attn: Dorothy E O'Brien  
220 West Main Street  
Louisville, KY 40202

*In Oracle*

February 26, 2010  
Invoice #: 641972  
Account #: 4000017134411



Please send your payment by March 28, 2010 to Stoll Keenon Ogden PLLC at:  
P.O. Box 11969  
Lexington, KY 40579-1969

Re: 2009 KY Base Rate Case  
Your Reference: Responsible Attorney: Allyson Sturgeon  
eCounsel No. 27749

Fees rendered this bill	\$ 71,558.50
Less E.ON special discount	\$-7,155.85
Disbursements	\$ 175.28
<b>Total Current Charges This Matter</b>	<b>\$ 64,577.93</b>

125973	KU RATECASE 2010	0321	026900 =
125974	LGE RC-GS 2010	0321	026900 =
125975	LGE RC-EL 2010	0321	026900 =

32,288.97  
11,753.18  
20,535.78

64,577.93  
**RECEIVED**  
MAR 22 2010  
**ACCOUNTS PAYABLE**

E.ON U.S. LLC

Stoll Keenon Ogden PLLC  
Invoice No. 641972

Professional Services for the period through 01/31/10, including the following:

Re: 2009 KY Base Rate Case  
Your Reference: Responsible Attorney: Allyson Sturgeon  
eCounsel No. 27749

Our Reference: 400001/134411/KRR/1016

<u>Date</u>	<u>Description</u>	<u>Tkpr</u>	<u>Hours</u>
01/04/10	Review executed TC2 transfer documents and email bond counsel regarding same.	JWH	0.60
01/04/10	Work on testimony.	KRR	2.00
01/04/10	E-mails to/from Mr. Fendig re deed edits; reviewed signed TC deed and bill of sale from Mr. Fendig.	TLS	0.50
01/04/10	Meeting at E.ON re Wolfram testimony; revisions to draft testimony.	WDC	2.20
01/05/10	Work on testimony.	KRR	1.00
01/05/10	Draft Scott, Charnas, Thompson and Staffieri testimony; putting together Hermann testimony support binder	MLB	6.50
01/05/10	Work on testimony back-up binder	MMS	1.00
01/05/10	Examine e-mail re presentation of new rates in tariffs and newspaper ad; research same	RMW	0.50
01/05/10	Work on deed and bill of sale.	TLS	0.20
01/06/10	Review testimony and work on same.	KRR	3.00
01/06/10	Drafting Scott, Charnas and Thompson testimony; completing testimony support binder for Hermann	MLB	6.00
01/06/10	Finalize testimony back-up binder	MMS	0.50
01/06/10	Send e-mail to Ms. Sturgeon re newspaper ad and tariffs; examine and revise gas tariff	RMW	2.00
01/06/10	Revisions to draft testimonies.	WDC	0.90
01/07/10	Work on testimony.	KRR	6.00
01/07/10	Drafting Hermann, Charnas and Scott testimonies	MLB	1.00
01/07/10	Edit and comment on gas tariff; e-mail to client re same; telephone conference with Mr. Conroy re schedule of review meetings	RMW	2.50
01/08/10	Work on testimony.	KRR	8.00
01/08/10	Drafting Thompson, Staffieri, Scott and Charnas testimony	MLB	4.20
01/08/10	Travel to and from Louisville; attend meetings re newspaper notice and tariffs	RMW	10.50

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E.ON U.S. LLC

Stoll Keenon Ogden PLLC  
Invoice No. 641972

<u>Date</u>	<u>Description</u>	<u>Tkpr</u>	<u>Hours</u>
01/08/10	Revisions to testimony.	WDC	0.50
01/09/10	Work on testimony.	KRR	6.00
01/10/10	Work on testimony.	KRR	4.00
01/11/10	Work on testimony.	KRR	7.00
01/11/10	Preparing materials for Thompson testimony meeting	MLB	1.40
01/11/10	Review Avera testimony in both cases; arrange for meeting to examine filing requirements; examine material re CATV tariff provisions	RMW	5.00
01/11/10	Assist in preparation of documents for Thompson testimony	SR	1.80
01/11/10	Revisions to draft testimony.	WDC	1.30
01/12/10	Attend meetings at E.ON re review of testimony; work on same.	KRR	7.00
01/12/10	Conference call re Avera testimony	RMW	1.00
01/12/10	Revisions to testimony; meeting at E.ON re Wolfram testimony.	WDC	6.50
01/13/10	Meetings at E.ON with client re testimony reviews; work on same.	KRR	9.00
01/13/10	Updating Hermann testimony backup binder	MLB	4.20
01/13/10	Examine newspaper notices; examine Commission data requests re depreciation; examine Hermann testimony; telephone Mr. Seelye re testimony	RMW	2.00
01/13/10	Revisions to draft testimonies; meeting at E.ON re Conroy testimony.	WDC	7.10
01/14/10	Work on testimony.	KRR	0.50
01/14/10	Updating Hermann testimony backup binder; researching reserve margin issues for Thompson testimony	MLB	4.80
01/14/10	Review and revise new version of Hermann testimony; telephone Ms. Braun re Hermann testimony support binder	RMW	1.00
01/14/10	Travel to and from Louisville; meet with Ms. Sturgeon, Mr. Reinert, Mr. Lovekamp, and Harris re filing requirements	RMW	4.50
01/14/10	Revisions to draft testimony; meeting at E.ON re Bellar testimony.	WDC	6.10
01/15/10	Work on testimony.	KRR	1.70
01/15/10	Conference call to review Hermann testimony; work on depreciation issues; research PSC website and review files re depreciation; draft response to filing requirement re depreciation and send to client	RMW	3.50
01/15/10	Revisions to draft testimonies.	WDC	5.60

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E.ON U.S. LLC

Stoll Keenon Ogden PLLC  
Invoice No. 641972

<u>Date</u>	<u>Description</u>	<u>Tkpr</u>	<u>Hours</u>
01/16/10	Work on testimony.	KRR	2.00
01/16/10	Review Avera testimony; e-mail and voicemail re same; e-mail Mr. Conroy re filing requirements	RMW	1.00
01/16/10	Revisions to rate case testimonies.	WDC	4.80
01/17/10	Work on testimony.	KRR	2.00
01/17/10	Memo re rate case testimony issues.	WDC	1.10
01/18/10	Work on testimony; meeting at E.ON with Ms. Sturgeon, Messrs. Bellar and Conroy re rate case issues.	KRR	4.00
01/18/10	Examine and revise Seelye testimony; examine and comment on Hermann testimony; e-mail re same	RMW	1.50
01/18/10	Revisions to draft applications and notices.	WDC	1.20
01/19/10	Work on testimony.	KRR	6.00
01/19/10	Examine and revise Seelye testimony; review filing requirements and e-mail re same; e-mail and telephone with McKenzie re SFV in Avera testimony; examine revisions to Avera testimony; examine and send comments on data request responses by Spanos in depreciation case	RMW	4.00
01/19/10	Revisions to draft testimonies.	WDC	2.20
01/20/10	Work on testimony and rate case issues.	KRR	9.00
01/20/10	Updating Hermann testimony back-up binder	MLB	0.80
01/20/10	Examine Seelye testimony and send comments and edits to Seelye	RMW	2.00
01/21/10	Work on testimony and rate case issues.	KRR	9.00
01/21/10	Researching conjunctive billing in Commission orders for Seelye testimony	MLB	4.70
01/21/10	Revisions to draft applications and notices.	WDC	0.70
01/22/10	Work on testimony.	KRR	8.50
01/22/10	Discussing Hermann testimony back-up binder with Mr. Murphy; updating testimony back-up binder	MLB	0.50
01/23/10	Attention to emails re testimony; work on same.	KRR	0.60
01/24/10	Work on testimony; work on filing schedules.	KRR	1.50
01/24/10	Review Seelye testimony and proposed insert and send comments and edits to Seelye	RMW	3.00
01/25/10	Analysis of and work on filing schedules.	KRR	7.50

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E.ON U.S. LLC

Stoll Keenon Ogden PLLC  
Invoice No. 641972

<u>Date</u>	<u>Description</u>	<u>Tkpr</u>	<u>Hours</u>
01/26/10	Attention to emails re filing requirement issues; review draft TC2 depreciation data responses.	KRR	1.60
01/27/10	Schedule telephone conference with KIUC counsel; attention to filing issues; telephone conference with Ms. Sturgeon re same.	KRR	4.00
01/28/10	Work on filing issues; telephone conference with KIUC counsel.	KRR	2.00
01/28/10	Searching for recent court decision applicable to rate case, specifically Seelye's testimony	MLB	0.20
01/28/10	Telephone and e-mail with Ms. Sanders re FAS 143 data request response	RMW	0.40
<b>Total Services</b>			<b>\$71,558.50</b>

**Summary of Services**

<u>Init</u>	<u>Timekeeper</u>	<u>Hours</u>	<u>Rate</u>	<u>Value</u>
RMW	Watt, R M	44.40	350.00	15,540.00
MMS	Stephens, M M	1.50	145.00	217.50
MLB	Braun, Monica	34.30	200.00	6,860.00
SR	Roitman, Susannah	1.80	110.00	198.00
JWH	Hendricks, J W	0.60	290.00	174.00
KRR	Riggs, Kendrick R.	112.90	350.00	39,515.00
TLS	Schnell, A L	0.70	300.00	210.00
WDC	Crosby III, W D	40.20	220.00	8,844.00
<b>Total Services</b>		<b>236.40</b>		<b>\$71,558.50</b>

**Disbursements**

<u>Date</u>	<u>Description</u>	<u>Tkpr</u>	<u>Amount</u>
01/08/10	VENDOR: Rader, John; INVOICE#: 10810; DATE: 1/8/2010		\$10.59
01/13/10	Reimburse parking on 1/13/10 for meeting at E.ON	KRR	\$6.00
01/14/10	VENDOR: Riggs, Kendrick R; INVOICE#: 011510; DATE: 1/15/2010		
01/14/10	Reimburse parking on 1/14/10 for meeting at E.ON	KRR	\$4.00
01/15/10	VENDOR: Riggs, Kendrick R; INVOICE#: 011510; DATE: 1/15/2010		
01/15/10	louisville 1/8	RMW	\$71.50
01/15/10	VENDOR: Watt, Robert M; INVOICE#: 11510; DATE: 1/15/2010		
01/15/10	parking 1/8	RMW	\$8.00
01/16/10	VENDOR: Watt, Robert M; INVOICE#: 11510; DATE: 1/15/2010		
01/16/10	Telephone Expense 1(512)458-4644; 1 Mins.	RMW	\$0.19
01/22/10	louisville 1/14	RMW	\$70.00
01/22/10	VENDOR: Watt, Robert M; INVOICE#: 12210; DATE: 1/22/2010		
01/22/10	parking	RMW	\$5.00
01/22/10	VENDOR: Watt, Robert M; INVOICE#: 12210; DATE: 1/22/2010		

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E.ON U.S. LLC

Stoll Keenon Ogden PLLC  
Invoice No. 641972**Total Disbursements**\$175.28**Summary of Disbursements**

<u>Disb Code</u>	<u>Description</u>	<u>Amt</u>
005	Telephone Expense	\$0.19
021	lodging, parking and etc.	\$23.00
041	long distance transportation, mileage	\$141.50
053	Misc. Client Supplies	\$10.59
	<b>Total Disbursements</b>	<u>\$175.28</u>

TOTAL FEES &amp; DISBURSEMENTS

\$71,733.78

LESS DISCOUNT

-\$7,155.85

**Total Current Charges This Matter****\$64,577.93**

# The Prime Group

Invoice for Services Rendered

*Complete*

Invoice Date: February 1, 2010

ENTERED  
3-1-10

Invoice Number 20102-2

*J.M*

*PO # 35361*

To: E.ON  
P.O. Box 32010  
Louisville, KY 40232

Attn: Mr. Robert Conroy

249.5 hours of consulting work by Steve Seelye @ \$200.00/hr performed during January in providing support for a retail rate case for LG&E and KU in Kentucky for E.ON.	\$ 49,900.00
69.0 hours of consulting work by Paul Garcia @ \$150.00/hr performed during January in providing support for a retail rate case for LG&E and KU in Kentucky for E.ON.	\$ 10,350.00
19.0 hours of consulting work by Eric Blake @ \$150.00/hr performed during January in providing support for a retail rate case for LG&E and KU in Kentucky for E.ON.	\$ 2,850.00
58.0 hours of consulting work by Jeff Wernert @ \$150.00/hr performed during January in providing support for a retail rate case for LG&E and KU in Kentucky for E.ON.	\$ 8,700.00

RECEIVED

FEB 26 2010

Total due for January

ACCOUNTS PAYABLE \$ 71,800.00

Please remit payment to: The Prime Group, LLC  
P.O. Box 837  
Crestwood, KY 40014-0837

*Ky Rate Case 2010*

*[Signature]*

*KY Rate Case*

*Line 4 (KU RC) - \$ 35,900.00*

*Line 5 (LGE Elec RC)  
\$ 22,832.40*

The Prime Group, LLC  
P. O. Box 837 • Crestwood, KY • 40014-0837  
Phone 502-425-7882 FAX 502-326-9894

*Line 6 (LGE Gas RC) - \$ 13,067.60*



# The Prime Group

## Invoice for Services Rendered

Invoice Date: March 4, 2010

Invoice Number 20103-2

To: E.ON  
P.O. Box 32010  
Louisville, KY 40232

Attn: Mr. Robert Conroy

43.0 hours of consulting work by Steve Seelye @ \$200.00/hr performed during February in providing support for a retail rate case for LG&E and KU in Kentucky for E.ON. \$ 8,600.00

3.0 hours of consulting work by Jeff Wernert @ \$150.00/hr performed during February in providing support for a retail rate case for LG&E and KU in Kentucky for E.ON. \$ 450.00

Total due for February \$ 9,050.00

Please remit payment to: **The Prime Group, LLC**  
P.O. Box 837  
Crestwood, KY 40014-0837

PO #  
35361

*[Signature]* 3/5/10

RECEIVED  
MAR 08 2010  
ACCOUNTS PAYABLE

Ky Rate Case 2010  
Line 4 (KU RC) - \$ 4525.00  
Line 5 (LGE Elec RC) - \$ 2877.90  
Line 6 (LGE Gas RC) - \$ 1647.10

03/08/2010 16:25 5026273213

ENTERPRISE RENT-A-CAR COMPANY OF KENTUCKY, 433 S 8TH ST, LOUISVILLE, KY 402031947 (502) 589-2211

RENTAL AGREEMENT REF#  
201094 6TD6ZC

SUMMARY OF CHARGES

RENTER  
LOVEKAMP, RICK

Charge Description	Date	Quantity	Per	Rate	Total
TIME & DISTANCE	01/29 - 01/29	1	DAY	\$58.00	\$58.00
PRE-PURCHASED FUEL	01/29 - 01/29				\$16.73
<b>Subtotal:</b>					<b>\$74.73</b>
<b>Taxes &amp; Surcharges</b>					
KY U-DRIVE-IT TAX	01/29 - 01/29			6%	\$3.48
VEHICLE LICENSE COST RECOVERY	01/29 - 01/29	1	DAY	\$0.82	\$0.82
<b>Total Charges:</b>					<b>\$79.03</b>

DATE & TIME OUT  
01/29/2010 08:11 AM  
DATE & TIME IN  
01/29/2010 11:21 AM

BILLING CYCLE  
24-HOUR

Total Amount Due \$0.00

VEH #1 2009 CHEV E15C SWB  
VIN# 1GCFG15X191119684  
LIC# 442034  
MILES DRIVEN 116

PAYMENT INFORMATION  
AMOUNT PAID \$79.03  
TYPE Visa

CREDIT CARD NUMBER  
XXXXXXXXXXXX0802 PENDING

KU = 39.52  
LGE = 25.28  
LFG = 14.23  

---

79.03

# MERCER



MARSH MERCER KROLL  
GUY CARPENTER OLIVER WYMAN

462 South Fourth Street, Suite 1100  
Louisville, KY 40202  
502 561 4710  
henry.erk@mercer.com  
www.mercer.com

## Memo

**To:** Heather Metts  
**Date:** April 28, 2010  
**From:** Henry Erk  
**Subject:** Fees Related to the Pension Cost Projections for Rate Case

For December, 2009, Mercer's consulting and actuarial fees related to pension cost projections for the rate case were \$368.

$$\begin{array}{r} \text{LU} = 184.00 \\ \text{LGEE} = 117.02 \\ \text{LGEA} = \frac{66.98}{368.00} \end{array}$$



**KENTUCKY PRESS SERVICE**

101 CONSUMER LANE  
FRANKFORT, KY 40601-

Voicemail (502) 223-8821 Fax (502) 875-2624

Wednesday, February 17, 2010 02:31 PM

*In Place*  
*P.O. 42367*  
*Invoice*  
*Signature on back pg.*

Agency MARY GILLESPIE  
E.ON U.S. Services, Inc.  
220 W. MAIN ST. 5TH FLOOR  
P.O. BOX 32010  
LOUISVILLE, KY 40202-

**RECEIVED**  
PO Number  
Order

10022ELO

MAR 10 2010

Client Louisville Gas & Electric Co.

**ACCOUNTS PAYABLE**

Newspaper

Caption	Run Date	Ad Size	Rate	Rate Name	Color	Disc.	Total
<b>BARDSTOWN KENTUCKY STANDARD</b>							
Notice--Page 1--Access code: ENLGE45FPG	01/27/2010	8 x 21.5	\$18.74	CLDIS	\$0.00	7.5000%	\$3,223.28
Notice--Page 2	01/27/2010	8 x 21.5	\$18.74	CLDIS	\$0.00	7.5000%	\$3,223.28
Notice--Page 3	01/27/2010	8 x 21.5	\$18.74	CLDIS	\$0.00	7.5000%	\$3,223.28
Notice--Page 4	01/27/2010	8 x 21.5	\$18.74	CLDIS	\$0.00	7.5000%	\$3,223.28
Notice--Page 5	01/27/2010	8 x 8	\$18.74	CLDIS	\$0.00	7.5000%	\$1,199.36
Notice--Page 1	02/03/2010	8 x 21.5	\$18.74	CLDIS	\$0.00	7.5000%	\$3,223.28
Notice--Page 2	02/03/2010	8 x 21.5	\$18.74	CLDIS	\$0.00	7.5000%	\$3,223.28
Notice--Page 3	02/03/2010	8 x 21.5	\$18.74	CLDIS	\$0.00	7.5000%	\$3,223.28
Notice--Page 4	02/03/2010	8 x 21.5	\$18.74	CLDIS	\$0.00	7.5000%	\$3,223.28
Notice--Page 5	02/03/2010	8 x 8	\$18.74	CLDIS	\$0.00	7.5000%	\$1,199.36
Notice--Page 1	02/10/2010	8 x 21.5	\$18.74	CLDIS	\$0.00	7.5000%	\$3,223.28
Notice--Page 2	02/10/2010	8 x 21.5	\$18.74	CLDIS	\$0.00	7.5000%	\$3,223.28
Notice--Page 3	02/10/2010	8 x 21.5	\$18.74	CLDIS	\$0.00	7.5000%	\$3,223.28
Notice--Page 4	02/10/2010	8 x 21.5	\$18.74	CLDIS	\$0.00	7.5000%	\$3,223.28
Notice--Page 5	02/10/2010	8 x 8	\$18.74	CLDIS	\$0.00	7.5000%	\$1,199.36
<b>BEDFORD TRIMBLE BANNER-DEMOCRAT</b>							
Notice--Page 1--Access code: ENLGE45FPG	01/27/2010	8 x 21.5	\$4.84	CLDIS	\$0.00	0.0000%	\$832.48
Notice--Page 2	01/27/2010	8 x 21.5	\$4.84	CLDIS	\$0.00	0.0000%	\$832.48
Notice--Page 3	01/27/2010	8 x 21.5	\$4.84	CLDIS	\$0.00	0.0000%	\$832.48
Notice--Page 4	01/27/2010	8 x 21.5	\$4.84	CLDIS	\$0.00	0.0000%	\$832.48
Notice--Page 5	01/27/2010	8 x 8	\$4.84	CLDIS	\$0.00	0.0000%	\$309.76
Notice--Page 1	02/03/2010	8 x 21.5	\$4.84	CLDIS	\$0.00	0.0000%	\$832.48
Notice--Page 2	02/03/2010	8 x 21.5	\$4.84	CLDIS	\$0.00	0.0000%	\$832.48
Notice--Page 3	02/03/2010	8 x 21.5	\$4.84	CLDIS	\$0.00	0.0000%	\$832.48
Notice--Page 4	02/03/2010	8 x 21.5	\$4.84	CLDIS	\$0.00	0.0000%	\$832.48
Notice--Page 5	02/03/2010	8 x 8	\$4.84	CLDIS	\$0.00	0.0000%	\$309.76

ANY QUESTIONS CONCERNING TEARSHEETS AND ALL REQUESTS FOR ACCOUNT CREDIT MUST BE MADE WITHIN FIVE DAYS OF THE DATE OF THIS INVOICE. IF THE REQUEST IS NOT RECEIVED WITHIN FIVE DAYS, THE CLIENT IS RESPONSIBLE FOR FULL PAYMENT OF THE INVOICE AMOUNT.

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Please Pay From This Invoice. No Statement Will Be Sent.



# KENTUCKY PRESS SERVICE

101 CONSUMER LANE  
FRANKFORT, KY 40601-  
Voice (502) 223-8821 Fax (502) 875-2624

Wednesday, February 17, 2010 02:31 PM

## Invoice

Agency MARY GILLESPIE  
E.ON U.S. Services, Inc. **RECEIVED** PO Number  
220 W. MAIN ST. 5TH FLOOR Order 10022ELO  
P.O. BOX 32010 MAR 10 2010  
LOUISVILLE, KY 40202-

Client Louisville Gas & Electric **ACCOUNTS PAYABLE**

### Newspaper

Caption	Run Date	Ad Size	Rate	Rate Name	Color	Disc.	Total
Notice--Page 1	02/10/2010	8 x 21.5	\$4.84	CLDIS	\$0.00	0.0000%	\$832.48
Notice--Page 2	02/10/2010	8 x 21.5	\$4.84	CLDIS	\$0.00	0.0000%	\$832.48
Notice--Page 3	02/10/2010	8 x 21.5	\$4.84	CLDIS	\$0.00	0.0000%	\$832.48
Notice--Page 4	02/10/2010	8 x 21.5	\$4.84	CLDIS	\$0.00	0.0000%	\$832.48
Notice--Page 5	02/10/2010	8 x 8	\$4.84	CLDIS	\$0.00	0.0000%	\$309.76
BRANDENBURG MEADE CO. MESSENGER							
Notice--Page 1--Access code: ENLGE45FPG	01/27/2010	8 x 21.25	\$9.75	CLDIS	\$0.00	7.5000%	\$1,657.50
Notice--Page 2	01/27/2010	8 x 21.25	\$9.75	CLDIS	\$0.00	7.5000%	\$1,657.50
Notice--Page 3	01/27/2010	8 x 21.25	\$9.75	CLDIS	\$0.00	7.5000%	\$1,657.50
Notice--Page 4	01/27/2010	8 x 21.25	\$9.75	CLDIS	\$0.00	7.5000%	\$1,657.50
Notice--Page 5	01/27/2010	8 x 8	\$9.75	CLDIS	\$0.00	7.5000%	\$624.00
Notice--Page 1	02/03/2010	8 x 21.25	\$9.75	CLDIS	\$0.00	7.5000%	\$1,657.50
Notice--Page 2	02/03/2010	8 x 21.25	\$9.75	CLDIS	\$0.00	7.5000%	\$1,657.50
Notice--Page 3	02/03/2010	8 x 21.25	\$9.75	CLDIS	\$0.00	7.5000%	\$1,657.50
Notice--Page 4	02/03/2010	8 x 21.25	\$9.75	CLDIS	\$0.00	7.5000%	\$1,657.50
Notice--Page 5	02/03/2010	8 x 8	\$9.75	CLDIS	\$0.00	7.5000%	\$624.00
Notice--Page 1	02/10/2010	8 x 21.25	\$9.75	CLDIS	\$0.00	7.5000%	\$1,657.50
Notice--Page 2	02/10/2010	8 x 21.25	\$9.75	CLDIS	\$0.00	7.5000%	\$1,657.50
Notice--Page 3	02/10/2010	8 x 21.25	\$9.75	CLDIS	\$0.00	7.5000%	\$1,657.50
Notice--Page 4	02/10/2010	8 x 21.25	\$9.75	CLDIS	\$0.00	7.5000%	\$1,657.50
Notice--Page 5	02/10/2010	8 x 8	\$9.75	CLDIS	\$0.00	7.5000%	\$624.00
Brandenburg News Standard							
Notice--Page 1--Access code: ENLGE45FPG	01/22/2010	8 x 21	\$8.86	CLDIS	\$0.00	7.5000%	\$1,488.48
Notice--Page 2	01/22/2010	8 x 21	\$8.86	CLDIS	\$0.00	7.5000%	\$1,488.48
Notice--Page 3	01/22/2010	8 x 21	\$8.86	CLDIS	\$0.00	7.5000%	\$1,488.48
Notice--Page 4	01/22/2010	8 x 21	\$8.86	CLDIS	\$0.00	7.5000%	\$1,488.48
Notice--Page 5	01/22/2010	8 x 8	\$8.86	CLDIS	\$0.00	7.5000%	\$567.04

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## KENTUCKY PRESS SERVICE

101 CONSUMER LANE

FRANKFORT, KY 40601-

Voice (502) 223-8821 Fax (502) 875-2624

Wednesday, February 17, 2010 02:31 PM

### Invoice

Agency MARY GILLESPIE  
 E.ON U.S. Services, Inc.  
 220 W. MAIN ST. 5TH FLOOR  
 P.O. BOX 32010  
 LOUISVILLE, KY 40202-

RECEIVED  
 MAR 10 2010

PO Number  
 Order 10022ELO

Client Louisville Gas & Electric Co. ACCOUNTS PAYABLE

#### Newspaper

Caption	Run Date	Ad Size	Rate	Rate Name	Color	Disc.	Total
Notice--Page 1	01/29/2010	8 x 21	\$8.86	CLDIS	\$0.00	7.5000%	\$1,488.48
Notice--Page 2	01/29/2010	8 x 21	\$8.86	CLDIS	\$0.00	7.5000%	\$1,488.48
Notice--Page 3	01/29/2010	8 x 21	\$8.86	CLDIS	\$0.00	7.5000%	\$1,488.48
Notice--Page 4	01/29/2010	8 x 21	\$8.86	CLDIS	\$0.00	7.5000%	\$1,488.48
Notice--Page 5	01/29/2010	8 x 8	\$8.86	CLDIS	\$0.00	7.5000%	\$567.04
Notice--Page 1	02/05/2010	8 x 21	\$8.86	CLDIS	\$0.00	7.5000%	\$1,488.48
Notice--Page 2	02/05/2010	8 x 21	\$8.86	CLDIS	\$0.00	7.5000%	\$1,488.48
Notice--Page 3	02/05/2010	8 x 21	\$8.86	CLDIS	\$0.00	7.5000%	\$1,488.48
Notice--Page 4	02/05/2010	8 x 21	\$8.86	CLDIS	\$0.00	7.5000%	\$1,488.48
Notice--Page 5	02/05/2010	8 x 8	\$8.86	CLDIS	\$0.00	7.5000%	\$567.04
CAVE CITY BARREN CO. PROGRESS							
Notice--Page 1--Access code: ENLGE45FPG	01/28/2010	8 x 21	\$14.60	CLDIS	\$0.00	7.5000%	\$2,452.80
Notice--Page 2	01/28/2010	8 x 21	\$14.60	CLDIS	\$0.00	7.5000%	\$2,452.80
Notice--Page 3	01/28/2010	8 x 21	\$14.60	CLDIS	\$0.00	7.5000%	\$2,452.80
Notice--Page 4	01/28/2010	8 x 21	\$14.60	CLDIS	\$0.00	7.5000%	\$2,452.80
Notice--Page 5	01/28/2010	8 x 8	\$14.60	CLDIS	\$0.00	7.5000%	\$934.40
Notice--Page 1	02/04/2010	8 x 21	\$14.60	CLDIS	\$0.00	7.5000%	\$2,452.80
Notice--Page 2	02/04/2010	8 x 21	\$14.60	CLDIS	\$0.00	7.5000%	\$2,452.80
Notice--Page 3	02/04/2010	8 x 21	\$14.60	CLDIS	\$0.00	7.5000%	\$2,452.80
Notice--Page 4	02/04/2010	8 x 21	\$14.60	CLDIS	\$0.00	7.5000%	\$2,452.80
Notice--Page 5	02/04/2010	8 x 8	\$14.60	CLDIS	\$0.00	7.5000%	\$934.40
Notice--Page 1	02/11/2010	8 x 21	\$14.60	CLDIS	\$0.00	7.5000%	\$2,452.80
Notice--Page 2	02/11/2010	8 x 21	\$14.60	CLDIS	\$0.00	7.5000%	\$2,452.80
Notice--Page 3	02/11/2010	8 x 21	\$14.60	CLDIS	\$0.00	7.5000%	\$2,452.80
Notice--Page 4	02/11/2010	8 x 21	\$14.60	CLDIS	\$0.00	7.5000%	\$2,452.80
Notice--Page 5	02/11/2010	8 x 8	\$14.60	CLDIS	\$0.00	7.5000%	\$934.40

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101 CONSUMER LANE  
FRANKFORT, KY 40601-  
Voice (502) 223-8821 Fax (502) 875-2624

Wednesday, February 17, 2010 02:31 PM

### Invoice

Agency **MARY GILLESPIE**  
E.ON U.S. Services, Inc.  
220 W. MAIN ST. 5TH FLOOR  
P.O. BOX 32010  
LOUISVILLE, KY 40202-

PO Number  
Order 10022EL0

Client **Louisville Gas & Electric Co.**

#### Newspaper

Caption	Run Date	Ad Size	Rate	Rate Name	Color	Disc.	Total
<b>EDMONTON HERALD-NEWS</b>							
Notice--Page 1--Access code: ENLGE45FPG	01/27/2010	8 x 21	\$14.60	CLDIS	\$0.00	7.5000%	\$2,452.80
Notice--Page 2	01/27/2010	8 x 21	\$14.60	CLDIS	\$0.00	7.5000%	\$2,452.80
Notice--Page 3	01/27/2010	8 x 21	\$14.60	CLDIS	\$0.00	7.5000%	\$2,452.80
Notice--Page 4	01/27/2010	8 x 21	\$14.60	CLDIS	\$0.00	7.5000%	\$2,452.80
Notice--Page 5	01/27/2010	8 x 8	\$14.60	CLDIS	\$0.00	7.5000%	\$934.40
Notice--Page 1	02/03/2010	8 x 21	\$14.60	CLDIS	\$0.00	7.5000%	\$2,452.80
Notice--Page 2	02/03/2010	8 x 21	\$14.60	CLDIS	\$0.00	7.5000%	\$2,452.80
Notice--Page 3	02/03/2010	8 x 21	\$14.60	CLDIS	\$0.00	7.5000%	\$2,452.80
Notice--Page 4	02/03/2010	8 x 21	\$14.60	CLDIS	\$0.00	7.5000%	\$2,452.80
Notice--Page 5	02/03/2010	8 x 8	\$14.60	CLDIS	\$0.00	7.5000%	\$934.40
Notice--Page 1	02/10/2010	8 x 21	\$14.60	CLDIS	\$0.00	7.5000%	\$2,452.80
Notice--Page 2	02/10/2010	8 x 21	\$14.60	CLDIS	\$0.00	7.5000%	\$2,452.80
Notice--Page 3	02/10/2010	8 x 21	\$14.60	CLDIS	\$0.00	7.5000%	\$2,452.80
Notice--Page 4	02/10/2010	8 x 21	\$14.60	CLDIS	\$0.00	7.5000%	\$2,452.80
Notice--Page 5	02/10/2010	8 x 8	\$14.60	CLDIS	\$0.00	7.5000%	\$934.40
<b>ELIZABETHTOWN HARDIN CO. INDEPENDENT</b>							
Notice--Page 1--Access code: ENLGE45FPG	01/28/2010	5 x 21.25	\$7.25	CLDIS	\$0.00	7.5000%	\$770.31
Notice--Page 2	01/28/2010	5 x 21.25	\$7.25	CLDIS	\$0.00	7.5000%	\$770.31
Notice--Page 3	01/28/2010	5 x 21.25	\$7.25	CLDIS	\$0.00	7.5000%	\$770.31
Notice--Page 4	01/28/2010	5 x 21.25	\$7.25	CLDIS	\$0.00	7.5000%	\$770.31
Notice--Page 5	01/28/2010	5 x 8	\$7.25	CLDIS	\$0.00	7.5000%	\$290.00
Notice--Page 1	02/04/2010	5 x 21.25	\$7.25	CLDIS	\$0.00	7.5000%	\$770.31
Notice--Page 2	02/04/2010	5 x 21.25	\$7.25	CLDIS	\$0.00	7.5000%	\$770.31
Notice--Page 3	02/04/2010	5 x 21.25	\$7.25	CLDIS	\$0.00	7.5000%	\$770.31
Notice--Page 4	02/04/2010	5 x 21.25	\$7.25	CLDIS	\$0.00	7.5000%	\$770.31
Notice--Page 5	02/04/2010	5 x 8	\$7.25	CLDIS	\$0.00	7.5000%	\$290.00

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FRANKFORT, KY 40601-  
Voice (502) 223-8821 Fax (502) 875-2624

Wednesday, February 17, 2010 02:31 PM

## Invoice

**Agency** MARY GILLESPIE  
E.ON U.S. Services, Inc.  
220 W. MAIN ST. 5TH FLOOR  
P.O. BOX 32010  
LOUISVILLE, KY 40202-

**PO Number**  
**Order** 10022ELO

**Client** Louisville Gas & Electric Co.

## Newspaper

Caption	Run Date	Ad Size	Rate	Rate Name	Color	Disc.	Total
Notice--Page 1	02/11/2010	5 x 21.25	\$7.25	CLDIS	\$0.00	7.5000%	\$770.31
Notice--Page 2	02/11/2010	5 x 21.25	\$7.25	CLDIS	\$0.00	7.5000%	\$770.31
Notice--Page 3	02/11/2010	5 x 21.25	\$7.25	CLDIS	\$0.00	7.5000%	\$770.31
Notice--Page 4	02/11/2010	5 x 21.25	\$7.25	CLDIS	\$0.00	7.5000%	\$770.31
Notice--Page 5	02/11/2010	5 x 8	\$7.25	CLDIS	\$0.00	7.5000%	\$290.00
<b>ELIZABETHTOWN NEWS-ENTERPRISE</b>							
Notice--Page 1--Access code: ENLGE45FPG	01/27/2010	8 x 21.5	\$23.76	CLDIS	\$0.00	7.5000%	\$4,086.72
Notice--Page 2	01/27/2010	8 x 21.5	\$23.76	CLDIS	\$0.00	7.5000%	\$4,086.72
Notice--Page 3	01/27/2010	8 x 21.5	\$23.76	CLDIS	\$0.00	7.5000%	\$4,086.72
Notice--Page 4	01/27/2010	8 x 21.5	\$23.76	CLDIS	\$0.00	7.5000%	\$4,086.72
Notice--Page 5	01/27/2010	8 x 8	\$23.76	CLDIS	\$0.00	7.5000%	\$1,520.64
Notice--Page 1	02/03/2010	8 x 21.5	\$23.76	CLDIS	\$0.00	7.5000%	\$4,086.72
Notice--Page 2	02/03/2010	8 x 21.5	\$23.76	CLDIS	\$0.00	7.5000%	\$4,086.72
Notice--Page 3	02/03/2010	8 x 21.5	\$23.76	CLDIS	\$0.00	7.5000%	\$4,086.72
Notice--Page 4	02/03/2010	8 x 21.5	\$23.76	CLDIS	\$0.00	7.5000%	\$4,086.72
Notice--Page 5	02/03/2010	8 x 8	\$23.76	CLDIS	\$0.00	7.5000%	\$1,520.64
Notice--Page 1	02/10/2010	8 x 21.5	\$23.76	CLDIS	\$0.00	7.5000%	\$4,086.72
Notice--Page 2	02/10/2010	8 x 21.5	\$23.76	CLDIS	\$0.00	7.5000%	\$4,086.72
Notice--Page 3	02/10/2010	8 x 21.5	\$23.76	CLDIS	\$0.00	7.5000%	\$4,086.72
Notice--Page 4	02/10/2010	8 x 21.5	\$23.76	CLDIS	\$0.00	7.5000%	\$4,086.72
Notice--Page 5	02/10/2010	8 x 8	\$23.76	CLDIS	\$0.00	7.5000%	\$1,520.64
<b>GLASGOW DAILY TIMES</b>							
Notice--Page 1--Access code: ENLGE45FPG	01/27/2010	8 x 21	\$10.55	CLDIS	\$0.00	7.5000%	\$1,772.40
Notice--Page 2	01/27/2010	8 x 21	\$10.55	CLDIS	\$0.00	7.5000%	\$1,772.40
Notice--Page 3	01/27/2010	8 x 21	\$10.55	CLDIS	\$0.00	7.5000%	\$1,772.40
Notice--Page 4	01/27/2010	8 x 21	\$10.55	CLDIS	\$0.00	7.5000%	\$1,772.40
Notice--Page 5	01/27/2010	8 x 8	\$10.55	CLDIS	\$0.00	7.5000%	\$675.20

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### Invoice

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E.ON U.S. Services, Inc. PO Number  
220 W. MAIN ST. 5TH FLOOR Order 10022ELO  
P.O. BOX 32010  
LOUISVILLE, KY 40202-

Client Louisville Gas & Electric Co.

#### Newspaper

Caption	Run Date	Ad Size	Rate	Rate Name	Color	Disc.	Total
Notice--Page 1	02/03/2010	8 x 21	\$10.55	CLDIS	\$0.00	7.5000%	\$1,772.40
Notice--Page 2	02/03/2010	8 x 21	\$10.55	CLDIS	\$0.00	7.5000%	\$1,772.40
Notice--Page 3	02/03/2010	8 x 21	\$10.55	CLDIS	\$0.00	7.5000%	\$1,772.40
Notice--Page 4	02/03/2010	8 x 21	\$10.55	CLDIS	\$0.00	7.5000%	\$1,772.40
Notice--Page 5	02/03/2010	8 x 8	\$10.55	CLDIS	\$0.00	7.5000%	\$675.20
Notice--Page 1	02/10/2010	8 x 21	\$10.55	CLDIS	\$0.00	7.5000%	\$1,772.40
Notice--Page 2	02/10/2010	8 x 21	\$10.55	CLDIS	\$0.00	7.5000%	\$1,772.40
Notice--Page 3	02/10/2010	8 x 21	\$10.55	CLDIS	\$0.00	7.5000%	\$1,772.40
Notice--Page 4	02/10/2010	8 x 21	\$10.55	CLDIS	\$0.00	7.5000%	\$1,772.40
Notice--Page 5	02/10/2010	8 x 8	\$10.55	CLDIS	\$0.00	7.5000%	\$675.20
GREENSBURG RECORD-HERALD							
Notice--Page 1--Access code: ENLGE45FPG	01/27/2010	8 x 21.5	\$12.87	CLDIS	\$0.00	7.5000%	\$2,213.64
Notice--Page 2	01/27/2010	8 x 21.5	\$12.87	CLDIS	\$0.00	7.5000%	\$2,213.64
Notice--Page 3	01/27/2010	8 x 21.5	\$12.87	CLDIS	\$0.00	7.5000%	\$2,213.64
Notice--Page 4	01/27/2010	8 x 21.5	\$12.87	CLDIS	\$0.00	7.5000%	\$2,213.64
Notice--Page 5	01/27/2010	8 x 8	\$12.87	CLDIS	\$0.00	7.5000%	\$823.68
Notice--Page 1	02/03/2010	8 x 21.5	\$12.87	CLDIS	\$0.00	7.5000%	\$2,213.64
Notice--Page 2	02/03/2010	8 x 21.5	\$12.87	CLDIS	\$0.00	7.5000%	\$2,213.64
Notice--Page 3	02/03/2010	8 x 21.5	\$12.87	CLDIS	\$0.00	7.5000%	\$2,213.64
Notice--Page 4	02/03/2010	8 x 21.5	\$12.87	CLDIS	\$0.00	7.5000%	\$2,213.64
Notice--Page 5	02/03/2010	8 x 8	\$12.87	CLDIS	\$0.00	7.5000%	\$823.68
Notice--Page 1	02/10/2010	8 x 21.5	\$12.87	CLDIS	\$0.00	7.5000%	\$2,213.64
Notice--Page 2	02/10/2010	8 x 21.5	\$12.87	CLDIS	\$0.00	7.5000%	\$2,213.64
Notice--Page 3	02/10/2010	8 x 21.5	\$12.87	CLDIS	\$0.00	7.5000%	\$2,213.64
Notice--Page 4	02/10/2010	8 x 21.5	\$12.87	CLDIS	\$0.00	7.5000%	\$2,213.64
Notice--Page 5	02/10/2010	8 x 8	\$12.87	CLDIS	\$0.00	7.5000%	\$823.68

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## KENTUCKY PRESS SERVICE

101 CONSUMER LANE  
FRANKFORT, KY 40601-  
Voice (502) 223-8821 Fax (502) 875-2624

Wednesday, February 17, 2010 02:31 PM

*Invoice*

**Agency** MARY GILLESPIE  
E.ON U.S. Services, Inc.  
220 W. MAIN ST. 5TH FLOOR  
P.O. BOX 32010  
LOUISVILLE, KY 40202-

**PO Number**  
**Order** 10022ELO

**Client** Louisville Gas & Electric Co.

**Newspaper**

Caption	Run Date	Ad Size	Rate	Rate Name	Color	Disc.	Total
<b>HODGENVILLE LARUE CO. HERALD NEWS</b>							
Notice--Page 1--Access code: ENLGE45FPG	01/27/2010	8 x 21.5	\$8.00	CLDIS	\$0.00	7.5000%	\$1,376.00
Notice--Page 2	01/27/2010	8 x 21.5	\$8.00	CLDIS	\$0.00	7.5000%	\$1,376.00
Notice--Page 3	01/27/2010	8 x 21.5	\$8.00	CLDIS	\$0.00	7.5000%	\$1,376.00
Notice--Page 4	01/27/2010	8 x 21.5	\$8.00	CLDIS	\$0.00	7.5000%	\$1,376.00
Notice--Page 5	01/27/2010	8 x 8	\$8.00	CLDIS	\$0.00	7.5000%	\$512.00
Notice--Page 1	02/03/2010	8 x 21.5	\$8.00	CLDIS	\$0.00	7.5000%	\$1,376.00
Notice--Page 2	02/03/2010	8 x 21.5	\$8.00	CLDIS	\$0.00	7.5000%	\$1,376.00
Notice--Page 3	02/03/2010	8 x 21.5	\$8.00	CLDIS	\$0.00	7.5000%	\$1,376.00
Notice--Page 4	02/03/2010	8 x 21.5	\$8.00	CLDIS	\$0.00	7.5000%	\$1,376.00
Notice--Page 5	02/03/2010	8 x 8	\$8.00	CLDIS	\$0.00	7.5000%	\$512.00
Notice--Page 1	02/10/2010	8 x 21.5	\$8.00	CLDIS	\$0.00	7.5000%	\$1,376.00
Notice--Page 2	02/10/2010	8 x 21.5	\$8.00	CLDIS	\$0.00	7.5000%	\$1,376.00
Notice--Page 3	02/10/2010	8 x 21.5	\$8.00	CLDIS	\$0.00	7.5000%	\$1,376.00
Notice--Page 4	02/10/2010	8 x 21.5	\$8.00	CLDIS	\$0.00	7.5000%	\$1,376.00
Notice--Page 5	02/10/2010	8 x 8	\$8.00	CLDIS	\$0.00	7.5000%	\$512.00
<b>LAGRANGE OLDHAM ERA</b>							
Notice--Page 1--Access code: ENLGE45FPG	01/28/2010	8 x 21.5	\$12.87	SAU	\$0.00	7.5000%	\$2,213.64
Notice--Page 2	01/28/2010	8 x 21.5	\$12.87	SAU	\$0.00	7.5000%	\$2,213.64
Notice--Page 3	01/28/2010	8 x 21.5	\$12.87	SAU	\$0.00	7.5000%	\$2,213.64
Notice--Page 4	01/28/2010	8 x 21.5	\$12.87	SAU	\$0.00	7.5000%	\$2,213.64
Notice--Page 5	01/28/2010	8 x 8	\$12.87	SAU	\$0.00	7.5000%	\$823.68
Notice--Page 1	02/04/2010	8 x 21.5	\$12.87	SAU	\$0.00	7.5000%	\$2,213.64
Notice--Page 2	02/04/2010	8 x 21.5	\$12.87	SAU	\$0.00	7.5000%	\$2,213.64
Notice--Page 3	02/04/2010	8 x 21.5	\$12.87	SAU	\$0.00	7.5000%	\$2,213.64
Notice--Page 4	02/04/2010	8 x 21.5	\$12.87	SAU	\$0.00	7.5000%	\$2,213.64
Notice--Page 5	02/04/2010	8 x 8	\$12.87	SAU	\$0.00	7.5000%	\$823.68

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# KENTUCKY PRESS SERVICE

101 CONSUMER LANE  
FRANKFORT, KY 40601-  
Voice (502) 223-8821 Fax (502) 875-2624

Wednesday, February 17, 2010 02:31 PM

## Invoice

**Agency** MARY GILLESPIE  
E.ON U.S. Services, Inc.  
220 W. MAIN ST. 5TH FLOOR  
P.O. BOX 32010  
LOUISVILLE, KY 40202-

**PO Number**  
**Order** 10022ELO

**Client** Louisville Gas & Electric Co.

### Newspaper

Caption	Run Date	Ad Size	Rate	Rate Name	Color	Disc.	Total
Notice--Page 1	02/11/2010	8 x 21.5	\$12.87	SAU	\$0.00	7.5000%	\$2,213.64
Notice--Page 2	02/11/2010	8 x 21.5	\$12.87	SAU	\$0.00	7.5000%	\$2,213.64
Notice--Page 3	02/11/2010	8 x 21.5	\$12.87	SAU	\$0.00	7.5000%	\$2,213.64
Notice--Page 4	02/11/2010	8 x 21.5	\$12.87	SAU	\$0.00	7.5000%	\$2,213.64
Notice--Page 5	02/11/2010	8 x 8	\$12.87	SAU	\$0.00	7.5000%	\$823.68
<b>LEBANON ENTERPRISE</b>							
Notice--Page 1--Access code: ENLGE45FPG	01/27/2010	8 x 21.5	\$9.94	CLDIS	\$0.00	7.5000%	\$1,709.68
Notice--Page 2	01/27/2010	8 x 21.5	\$9.94	CLDIS	\$0.00	7.5000%	\$1,709.68
Notice--Page 3	01/27/2010	8 x 21.5	\$9.94	CLDIS	\$0.00	7.5000%	\$1,709.68
Notice--Page 4	01/27/2010	8 x 21.5	\$9.94	CLDIS	\$0.00	7.5000%	\$1,709.68
Notice--Page 5	01/27/2010	8 x 8	\$9.94	CLDIS	\$0.00	7.5000%	\$636.16
Notice--Page 1	02/03/2010	8 x 21.5	\$9.94	CLDIS	\$0.00	7.5000%	\$1,709.68
Notice--Page 2	02/03/2010	8 x 21.5	\$9.94	CLDIS	\$0.00	7.5000%	\$1,709.68
Notice--Page 3	02/03/2010	8 x 21.5	\$9.94	CLDIS	\$0.00	7.5000%	\$1,709.68
Notice--Page 4	02/03/2010	8 x 21.5	\$9.94	CLDIS	\$0.00	7.5000%	\$1,709.68
Notice--Page 5	02/03/2010	8 x 8	\$9.94	CLDIS	\$0.00	7.5000%	\$636.16
Notice--Page 1	02/10/2010	8 x 21.5	\$9.94	CLDIS	\$0.00	7.5000%	\$1,709.68
Notice--Page 2	02/10/2010	8 x 21.5	\$9.94	CLDIS	\$0.00	7.5000%	\$1,709.68
Notice--Page 3	02/10/2010	8 x 21.5	\$9.94	CLDIS	\$0.00	7.5000%	\$1,709.68
Notice--Page 4	02/10/2010	8 x 21.5	\$9.94	CLDIS	\$0.00	7.5000%	\$1,709.68
Notice--Page 5	02/10/2010	8 x 8	\$9.94	CLDIS	\$0.00	7.5000%	\$636.16
<b>LOUISVILLE COURIER-JOURNAL</b>							
Notice--Page 1--Access code: ENLCJLGE45	01/27/2010	10 x 19.75	\$109.64	CLDIS	\$0.00	0.0000%	\$21,653.90
Notice--Page 2	01/27/2010	10 x 19.75	\$109.64	CLDIS	\$0.00	0.0000%	\$21,653.90
Notice--Page 3	01/27/2010	10 x 19.75	\$109.64	CLDIS	\$0.00	0.0000%	\$21,653.90
Notice--Page 4	01/27/2010	10 x 19.75	\$109.64	CLDIS	\$0.00	0.0000%	\$21,653.90
Notice--Page 5	01/27/2010	10 x 14.5	\$109.64	CLDIS	\$0.00	0.0000%	\$15,897.80

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## KENTUCKY PRESS SERVICE

101 CONSUMER LANE  
FRANKFORT, KY 40601-  
Voice (502) 223-8821 Fax (502) 875-2624

Wednesday, February 17, 2010 02:31 PM

### Invoice

<b>Agency</b>	MARY GILLESPIE E.ON U.S. Services, Inc. 220 W. MAIN ST. 5TH FLOOR P.O. BOX 32010 LOUISVILLE, KY 40202-	<b>PO Number</b>	
		<b>Order</b>	10022EL0
<b>Client</b>	Louisville Gas & Electric Co.		

#### Newspaper

Caption	Run Date	Ad Size	Rate	Rate Name	Color	Disc.	Total
Notice--Page 1	02/03/2010	10 x 19.75	\$109.64	CLDIS	\$0.00	0.0000%	\$21,653.90
Notice--Page 2	02/03/2010	10 x 19.75	\$109.64	CLDIS	\$0.00	0.0000%	\$21,653.90
Notice--Page 3	02/03/2010	10 x 19.75	\$109.64	CLDIS	\$0.00	0.0000%	\$21,653.90
Notice--Page 4	02/03/2010	10 x 19.75	\$109.64	CLDIS	\$0.00	0.0000%	\$21,653.90
Notice--Page 5	02/03/2010	10 x 14.5	\$109.64	CLDIS	\$0.00	0.0000%	\$15,897.80
Notice--Page 1	02/10/2010	10 x 19.75	\$109.64	CLDIS	\$0.00	0.0000%	\$21,653.90
Notice--Page 2	02/10/2010	10 x 19.75	\$109.64	CLDIS	\$0.00	7.5000%	\$21,653.90
Notice--Page 3	02/10/2010	10 x 19.75	\$109.64	CLDIS	\$0.00	0.0000%	\$21,653.90
Notice--Page 4	02/10/2010	10 x 19.75	\$109.64	CLDIS	\$0.00	0.0000%	\$21,653.90
Notice--Page 5	02/10/2010	10 x 14.5	\$109.64	CLDIS	\$0.00	0.0000%	\$15,897.80
MUNFORDVILLE HART CO. NEWS-HERALD							
Notice--Page 1--Access code: ENLGE45FPG	01/28/2010	8 x 21.5	\$14.60	CLDIS	\$0.00	7.5000%	\$2,511.20
Notice--Page 2	01/28/2010	8 x 21.5	\$14.60	CLDIS	\$0.00	7.5000%	\$2,511.20
Notice--Page 3	01/28/2010	8 x 21.5	\$14.60	CLDIS	\$0.00	7.5000%	\$2,511.20
Notice--Page 4	01/28/2010	8 x 21.5	\$14.60	CLDIS	\$0.00	7.5000%	\$2,511.20
Notice--Page 5	01/28/2010	8 x 8	\$14.60	CLDIS	\$0.00	7.5000%	\$934.40
Notice--Page 1	02/04/2010	8 x 21.5	\$14.60	CLDIS	\$0.00	7.5000%	\$2,511.20
Notice--Page 2	02/04/2010	8 x 21.5	\$14.60	CLDIS	\$0.00	7.5000%	\$2,511.20
Notice--Page 3	02/04/2010	8 x 21.5	\$14.60	CLDIS	\$0.00	7.5000%	\$2,511.20
Notice--Page 4	02/04/2010	8 x 21.5	\$14.60	CLDIS	\$0.00	7.5000%	\$2,511.20
Notice--Page 5	02/04/2010	8 x 8	\$14.60	CLDIS	\$0.00	7.5000%	\$934.40
Notice--Page 1	02/11/2010	8 x 21.5	\$14.60	CLDIS	\$0.00	7.5000%	\$2,511.20
Notice--Page 2	02/11/2010	8 x 21.5	\$14.60	CLDIS	\$0.00	7.5000%	\$2,511.20
Notice--Page 3	02/11/2010	8 x 21.5	\$14.60	CLDIS	\$0.00	7.5000%	\$2,511.20
Notice--Page 4	02/11/2010	8 x 21.5	\$14.60	CLDIS	\$0.00	7.5000%	\$2,511.20
Notice--Page 5	02/11/2010	8 x 8	\$14.60	CLDIS	\$0.00	7.5000%	\$934.40

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# KENTUCKY PRESS SERVICE

101 CONSUMER LANE  
FRANKFORT, KY 40601-  
Voice (502) 223-8821 Fax (502) 875-2624

Wednesday, February 17, 2010 02:31 PM

## Invoice

**Agency** MARY GILLESPIE  
E.ON U.S. Services, Inc.  
220 W. MAIN ST. 5TH FLOOR  
P.O. BOX 32010  
LOUISVILLE, KY 40202-

**PO Number**  
**Order** 10022EL0

**Client** Louisville Gas & Electric Co.

### Newspaper

Caption	Run Date	Ad Size	Rate	Rate Name	Color	Disc.	Total
<b>NEW CASTLE HENRY CO. LOCAL</b>							
Notice--Page 1--Access code: ENLGE45FPG	01/27/2010	8 x 21	\$10.77	CLDIS	\$0.00	7.5000%	\$1,809.36
Notice--Page 2	01/27/2010	8 x 21	\$10.77	CLDIS	\$0.00	7.5000%	\$1,809.36
Notice--Page 3	01/27/2010	8 x 21	\$10.77	CLDIS	\$0.00	7.5000%	\$1,809.36
Notice--Page 4	01/27/2010	8 x 21	\$10.77	CLDIS	\$0.00	7.5000%	\$1,809.36
Notice--Page 5	01/27/2010	8 x 8	\$10.77	CLDIS	\$0.00	7.5000%	\$689.28
Notice--Page 1	02/03/2010	8 x 21	\$10.77	CLDIS	\$0.00	7.5000%	\$1,809.36
Notice--Page 2	02/03/2010	8 x 21	\$10.77	CLDIS	\$0.00	7.5000%	\$1,809.36
Notice--Page 3	02/03/2010	8 x 21	\$10.77	CLDIS	\$0.00	7.5000%	\$1,809.36
Notice--Page 4	02/03/2010	8 x 21	\$10.77	CLDIS	\$0.00	7.5000%	\$1,809.36
Notice--Page 5	02/03/2010	8 x 8	\$10.77	CLDIS	\$0.00	7.5000%	\$689.28
Notice--Page 1	02/10/2010	8 x 21	\$10.77	CLDIS	\$0.00	7.5000%	\$1,809.36
Notice--Page 2	02/10/2010	8 x 21	\$10.77	CLDIS	\$0.00	7.5000%	\$1,809.36
Notice--Page 3	02/10/2010	8 x 21	\$10.77	CLDIS	\$0.00	7.5000%	\$1,809.36
Notice--Page 4	02/10/2010	8 x 21	\$10.77	CLDIS	\$0.00	7.5000%	\$1,809.36
Notice--Page 5	02/10/2010	8 x 8	\$10.77	CLDIS	\$0.00	7.5000%	\$689.28
<b>SHELBYVILLE SENTINEL-NEWS</b>							
Notice--Page 1--Access code: ENLGE45FPG	01/27/2010	8 x 21.5	\$12.66	CLDIS	\$0.00	7.5000%	\$2,177.52
Notice--Page 2	01/27/2010	8 x 21.5	\$12.66	CLDIS	\$0.00	7.5000%	\$2,177.52
Notice--Page 3	01/27/2010	8 x 21.5	\$12.66	CLDIS	\$0.00	7.5000%	\$2,177.52
Notice--Page 4	01/27/2010	8 x 21.5	\$12.66	CLDIS	\$0.00	7.5000%	\$2,177.52
Notice--Page 5	01/27/2010	8 x 8	\$12.66	CLDIS	\$0.00	7.5000%	\$810.24
Notice--Page 1	02/03/2010	8 x 21.5	\$12.66	CLDIS	\$0.00	7.5000%	\$2,177.52
Notice--Page 2	02/03/2010	8 x 21.5	\$12.66	CLDIS	\$0.00	7.5000%	\$2,177.52
Notice--Page 3	02/03/2010	8 x 21.5	\$12.66	CLDIS	\$0.00	7.5000%	\$2,177.52
Notice--Page 4	02/03/2010	8 x 21.5	\$12.66	CLDIS	\$0.00	7.5000%	\$2,177.52
Notice--Page 5	02/03/2010	8 x 8	\$12.66	CLDIS	\$0.00	7.5000%	\$810.24

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101 CONSUMER LANE  
FRANKFORT, KY 40601-  
Voice (502) 223-8821 Fax (502) 875-2624

Wednesday, February 17, 2010 02:31 PM

### Invoice

<b>Agency</b>	MARY GILLESPIE E.ON U.S. Services, Inc. 220 W. MAIN ST. 5TH FLOOR P.O. BOX 32010 LOUISVILLE, KY 40202-	<b>PO Number</b>	10022ELO
<b>Client</b>	Louisville Gas & Electric Co.	<b>Order</b>	

#### Newspaper

Caption	Run Date	Ad Size	Rate	Rate Name	Color	Disc.	Total
Notice--Page 1	02/10/2010	8 x 21.5	\$12.66	CLDIS	\$0.00	7.5000%	\$2,177.52
Notice--Page 2	02/10/2010	8 x 21.5	\$12.66	CLDIS	\$0.00	7.5000%	\$2,177.52
Notice--Page 3	02/10/2010	8 x 21.5	\$12.66	CLDIS	\$0.00	7.5000%	\$2,177.52
Notice--Page 4	02/10/2010	8 x 21.5	\$12.66	CLDIS	\$0.00	7.5000%	\$2,177.52
Notice--Page 5	02/10/2010	8 x 8	\$12.66	CLDIS	\$0.00	7.5000%	\$810.24
<b>SHEPHERDSVILLE PIONEER-NEWS</b>							
Notice--Page 1--Access code: ENLGE45FPG	01/27/2010	8 x 21.5	\$13.62	CLDIS	\$0.00	7.5000%	\$2,342.64
Notice--Page 2	01/27/2010	8 x 21.5	\$13.62	CLDIS	\$0.00	7.5000%	\$2,342.64
Notice--Page 3	01/27/2010	8 x 21.5	\$13.62	CLDIS	\$0.00	7.5000%	\$2,342.64
Notice--Page 4	01/27/2010	8 x 21.5	\$13.62	CLDIS	\$0.00	7.5000%	\$2,342.64
Notice--Page 5	01/27/2010	8 x 8	\$13.62	CLDIS	\$0.00	7.5000%	\$871.68
Notice--Page 1	02/03/2010	8 x 21.5	\$13.62	CLDIS	\$0.00	7.5000%	\$2,342.64
Notice--Page 2	02/03/2010	8 x 21.5	\$13.62	CLDIS	\$0.00	7.5000%	\$2,342.64
Notice--Page 3	02/03/2010	8 x 21.5	\$13.62	CLDIS	\$0.00	7.5000%	\$2,342.64
Notice--Page 4	02/03/2010	8 x 21.5	\$13.62	CLDIS	\$0.00	7.5000%	\$2,342.64
Notice--Page 5	02/03/2010	8 x 8	\$13.62	CLDIS	\$0.00	7.5000%	\$871.68
Notice--Page 1	02/10/2010	8 x 21.5	\$13.62	CLDIS	\$0.00	7.5000%	\$2,342.64
Notice--Page 2	02/10/2010	8 x 21.5	\$13.62	CLDIS	\$0.00	7.5000%	\$2,342.64
Notice--Page 3	02/10/2010	8 x 21.5	\$13.62	CLDIS	\$0.00	7.5000%	\$2,342.64
Notice--Page 4	02/10/2010	8 x 21.5	\$13.62	CLDIS	\$0.00	7.5000%	\$2,342.64
Notice--Page 5	02/10/2010	8 x 8	\$13.62	CLDIS	\$0.00	7.5000%	\$871.68
<b>SPRINGFIELD SUN</b>							
Notice--Page 1--Access code: ENLGE45FPG	01/27/2010	8 x 21.5	\$8.86	CLDIS	\$0.00	7.5000%	\$1,523.92
Notice--Page 2	01/27/2010	8 x 21.5	\$8.86	CLDIS	\$0.00	7.5000%	\$1,523.92
Notice--Page 3	01/27/2010	8 x 21.5	\$8.86	CLDIS	\$0.00	7.5000%	\$1,523.92
Notice--Page 4	01/27/2010	8 x 21.5	\$8.86	CLDIS	\$0.00	7.5000%	\$1,523.92
Notice--Page 5	01/27/2010	8 x 8	\$8.86	CLDIS	\$0.00	7.5000%	\$567.04

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101 CONSUMER LANE

FRANKFORT, KY 40601-

Voice (502) 223-8821 Fax (502) 875-2624

Wednesday, February 17, 2010 02:31 PM

## Invoice

Agency MARY GILLESPIE  
E.ON U.S. Services, Inc.  
220 W. MAIN ST. 5TH FLOOR  
P.O. BOX 32010  
LOUISVILLE, KY 40202-

PO Number  
Order 10022EL0

Client Louisville Gas & Electric Co.

## Newspaper

Caption	Run Date	Ad Size	Rate	Rate Name	Color	Disc.	Total
Notice--Page 1	02/03/2010	8 x 21.5	\$8.86	CLDIS	\$0.00	7.5000%	\$1,523.92
Notice--Page 2	02/03/2010	8 x 21.5	\$8.86	CLDIS	\$0.00	7.5000%	\$1,523.92
Notice--Page 3	02/03/2010	8 x 21.5	\$8.86	CLDIS	\$0.00	7.5000%	\$1,523.92
Notice--Page 4	02/03/2010	8 x 21.5	\$8.86	CLDIS	\$0.00	7.5000%	\$1,523.92
Notice--Page 5	02/03/2010	8 x 8	\$8.86	CLDIS	\$0.00	7.5000%	\$567.04
Notice--Page 1	02/10/2010	8 x 21.5	\$8.86	CLDIS	\$0.00	7.5000%	\$1,523.92
Notice--Page 2	02/10/2010	8 x 21.5	\$8.86	CLDIS	\$0.00	7.5000%	\$1,523.92
Notice--Page 3	02/10/2010	8 x 21.5	\$8.86	CLDIS	\$0.00	7.5000%	\$1,523.92
Notice--Page 4	02/10/2010	8 x 21.5	\$8.86	CLDIS	\$0.00	7.5000%	\$1,523.92
Notice--Page 5	02/10/2010	8 x 8	\$8.86	CLDIS	\$0.00	7.5000%	\$567.04
TAYLORSVILLE SPENCER MAGNET							
Notice--Page 1--Access code: ENLGE45FPG	01/27/2010	8 x 21.5	\$7.35	CLDIS	\$0.00	7.5000%	\$1,264.20
Notice--Page 2	01/27/2010	8 x 21.5	\$7.35	CLDIS	\$0.00	7.5000%	\$1,264.20
Notice--Page 3	01/27/2010	8 x 21.5	\$7.35	CLDIS	\$0.00	7.5000%	\$1,264.20
Notice--Page 4	01/27/2010	8 x 21.5	\$7.35	CLDIS	\$0.00	7.5000%	\$1,264.20
Notice--Page 5	01/27/2010	8 x 8	\$7.35	CLDIS	\$0.00	7.5000%	\$470.40
Notice--Page 1	02/03/2010	8 x 21.5	\$7.35	CLDIS	\$0.00	7.5000%	\$1,264.20
Notice--Page 2	02/03/2010	8 x 21.5	\$7.35	CLDIS	\$0.00	7.5000%	\$1,264.20
Notice--Page 3	02/03/2010	8 x 21.5	\$7.35	CLDIS	\$0.00	7.5000%	\$1,264.20
Notice--Page 4	02/03/2010	8 x 21.5	\$7.35	CLDIS	\$0.00	7.5000%	\$1,264.20
Notice--Page 5	02/03/2010	8 x 8	\$7.35	CLDIS	\$0.00	7.5000%	\$470.40
Notice--Page 1	02/10/2010	8 x 21.5	\$7.35	CLDIS	\$0.00	7.5000%	\$1,264.20
Notice--Page 2	02/10/2010	8 x 21.5	\$7.35	CLDIS	\$0.00	7.5000%	\$1,264.20
Notice--Page 3	02/10/2010	8 x 21.5	\$7.35	CLDIS	\$0.00	7.5000%	\$1,264.20
Notice--Page 4	02/10/2010	8 x 21.5	\$7.35	CLDIS	\$0.00	7.5000%	\$1,264.20
Notice--Page 5	02/10/2010	8 x 8	\$7.35	CLDIS	\$0.00	7.5000%	\$470.40

ANY QUESTIONS CONCERNING TEARSHEETS AND ALL REQUESTS FOR ACCOUNT CREDIT MUST BE  
MADE WITHIN FIVE DAYS OF THE DATE OF THIS INVOICE. IF THE REQUEST IS NOT RECEIVED  
WITHIN FIVE DAYS, THE CLIENT IS RESPONSIBLE FOR FULL PAYMENT OF THE INVOICE AMOUNT.

Amount Due Subject to 1.5% Service Charge After 30 Days  
Please Pay From This Invoice. No Statement Will Be Sent.



# KENTUCKY PRESS SERVICE

101 CONSUMER LANE  
FRANKFORT, KY 40601-  
Voice (502) 223-8821 Fax (502) 875-2624

Wednesday, February 17, 2010 02:31 PM

## Invoice

**Agency** MARY GILLESPIE  
E.ON U.S. Services, Inc.  
220 W. MAIN ST. 5TH FLOOR  
P.O. BOX 32010  
LOUISVILLE, KY 40202-

**PO Number**  
**Order** 10022ELO

**Client** Louisville Gas & Electric Co.

**Newspaper**  
**Caption**

**Run Date Ad Size Rate Rate Name Color Disc. Total**

Total Advertising	\$804,663.12
Discounts	\$38,089.31
Tax: USA	\$0.00
<b>Total Invoice</b>	<b>\$766,573.81</b>
Payments	\$0.00
Adjustments	\$0.00
<b>Balance Due</b>	<b>\$766,573.81</b>

RECEIVED

MAR 10 2010

ACCOUNTS PAYABLE

*John Ball* 3/6/10  
*John Ball* 3/10/10

ANY QUESTIONS CONCERNING TEARSHEETS AND ALL REQUESTS FOR ACCOUNT CREDIT MUST BE MADE WITHIN FIVE DAYS OF THE DATE OF THIS INVOICE. IF THE REQUEST IS NOT RECEIVED WITHIN FIVE DAYS, THE CLIENT IS RESPONSIBLE FOR FULL PAYMENT OF THE INVOICE AMOUNT.

Amount Due Subject to 1.5% Service Charge After 30 Days  
Please Pay From This Invoice. No Statement Will Be Sent.



**LOUISVILLE GAS AND ELECTRIC COMPANY**

**CASE NO. 2009-00549**

**UPDATED Response to Attorney General's Initial Requests for Information  
Dated March 1, 2010**

**Updated Response filed April 28, 2010**

**Question No. 20**

**Responding Witness: Valerie L. Scott**

- Q-20. Provide the Company's 2006, 2007, 2008 and 2009 (when available) Annual Reports to the Kentucky PSC.
- A-20. See attached CD in the file titled "KPSC LGE 2009 Annual Electric Report" for the Company's 2009 Annual Report of Major Electric Utilities, Licensees, and Other and "KPSC LGE 2009 Annual Gas Report" the Company's 2009 Annual Report of Major Natural Gas Companies.