



an *e-on* company

Jeff DeRouen  
Executive Director  
Kentucky Public Service Commission  
211 Sower Boulevard  
P. O. Box 615  
Frankfort, Kentucky 40601

RECEIVED

MAR 11 2010

PUBLIC SERVICE  
COMMISSION

**Louisville Gas and  
Electric Company**  
State Regulation and Rates  
220 West Main Street  
PO Box 32010  
Louisville, Kentucky 40232  
www.eon-us.com

Lonnie E. Bellar  
Vice President  
T 502-627-4830  
F 502-217-2109  
lonnie.bellar@eon-us.com

March 11 , 2010

**RE: *Application of Louisville Gas and Electric Company  
for an Adjustment of Its Electric and Gas Base Rates  
– Case No. 2009-00549***

Dear Mr. DeRouen:

Please find enclosed and accept for filing the original and ten (10) copies of the Certificate of Completed Notice of Louisville Gas and Electric Company.

Should you have any questions regarding the enclosed, please contact me at your convenience.

Sincerely,

Lonnie E. Bellar

cc: Parties of Record

**COMMONWEALTH OF KENTUCKY**  
**BEFORE THE PUBLIC SERVICE COMMISSION**

**In the Matter of:**

**APPLICATION OF LOUISVILLE GAS            )**  
**AND ELECTRIC COMPANY FOR AN            )** **CASE NO. 2009-00549**  
**ADJUSTMENT OF ITS ELECTRIC            )**  
**AND GAS BASE RATES                    )**

**CERTIFICATE OF COMPLETED NOTICE**

To:    The Public Service Commission, Frankfort, Kentucky

Pursuant to the Rules Governing Tariffs (effective August 4, 1984), I hereby certify that I am Lonnie E. Bellar, Vice President, State Regulation and Rates for Louisville Gas and Electric Company (“LG&E” or “Company”), a utility furnishing retail electric and gas service within the Commonwealth of Kentucky which, on the 29th day of January, 2010, filed an application with the Kentucky Public Service Commission for the approval of an adjustment of the electric and gas base rates, terms, and conditions of LG&E, and that notice to the public of the filing of the application has been completed in all respects as required by Section 8 of said Regulation, and 807 KAR 5:001, Section 10(3) and (4), as follows:

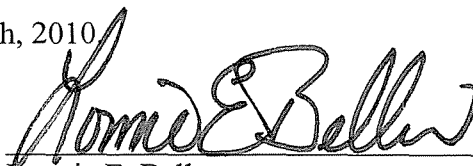
That more than twenty (20) customers will be affected by said change by way of an increase in their bills, and that on the 14th day of January, 2010, there was delivered to the Kentucky Press Association, an agency that acts on behalf of newspapers of general circulation throughout the Commonwealth of Kentucky in which customers affected reside, for publication in such newspapers once a week for three consecutive weeks beginning on January 22, 2009, pursuant to 807 KAR 5:011, Section 8(2)(c) and 807 KAR 5:001, Section (10)(4), a notice of the filing of LG&E’s Application in this case. Publication of this notice is now complete. An affidavit from the Kentucky Press Association confirming this publication and a copy of said

notice is attached as Exhibit A. The Kentucky Press Association has presented to LG&E proof of this publication of notice in the form of "tear sheets," which LG&E will maintain in its files.

On the 29th day of January, 2010, notice was exhibited for public inspection at 820 West Broadway Street, Louisville, KY 40202 and that the same will be kept open to public inspection at said office in conformity with the requirements of 807 KAR 5:011, Section 8.

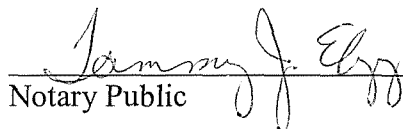
I further certify that, beginning on January 25, 2010, Louisville Gas and Electric Company included a general statement explaining the Application in this case with the bills for all Kentucky retail customers during the course of their regular monthly billing cycle. An accurate copy of this general statement is marked as Exhibit B and attached hereto.

Given under my hand this 11th day of March, 2010



Lonnie E. Bellar  
Vice President, State Regulation and Rates  
Louisville Gas and Electric Company  
220 West Main Street  
Louisville, Kentucky 40202

Subscribed and sworn to before me, a Notary Public in and before said County and State,  
this 11<sup>th</sup> day of March, 2010.



(SEAL)  
Notary Public

My Commission Expires:

November 9, 2010

# Exhibit A

## Affidavit Attesting to Publication of Notice

NOTARIZED PROOF OF PUBLICATION

COMMONWEALTH OF KENTUCKY

COUNTY OF Franklin

Before me, a Notary Public, in and for said county and state, this 17<sup>th</sup> day of February, 2010, came Rachel McCarty, personally known to me, who, being duly sworn, states as follows: that she is the Advertising Assistant of the Kentucky Press Service, Inc.; that she has personal knowledge of the contents of this Affidavit; that the newspapers shown on Attachment No. 1 to this Affidavit published the Notice, on the dates shown thereon at the request of Kentucky Press Service, Inc. for Louisville Gas and Electric Company; that the form and content of the Notice submitted for publication to each paper is shown in Attachment No. 2 to this Affidavit; and that the Kentucky Press Service, Inc. has presented to Louisville Gas and Electric Company proof of these publications in the form of "tear sheets" for retention in its files.

Rachel McCarty  
Signature

Kenneth A. Howard  
Notary Public  
My Commission Expires: 9-18-2012

(SEAL)

[Attachments: (1) List of publications and dates of publication; (2) sample published notice]

# **KENTUCKY PRESS SERVICE**

**101 Consumer Lane  
(502) 223-8821**

**Frankfort, KY 40601  
FAX (502) 875-2624**

***Rachel McCarty Advertising Dept.***

List of newspapers running the Notice to Louisville Gas and Electric Company. Attached tearsheets provide proof of publication:

Bardstown KY Standard 1-27, 2-3, 2-10  
Bedford Trimble Banner:1-27, 2-3, 2-10  
Brandenburg Meade Co. Messenger: 1-27,2-3, 2-10  
Brandenburg News Standard: 1-22, 1-29, 2-5  
Cave City Barren Co. Progress: 1-28, 2-4, 2-11  
Edmonton Herald News: 1-27, 2-3, 2-10  
Elizabethtown Hardin Co. Independent.: 1-28, 2-4, 2-11  
Elizabethtown News Enterprise: 1-27, 2-3, 2-10  
Glasgow Daily Times: 1-27, 2-3, 2-10  
Greensburg Record Herald: 1-27, 2-3, 2-10  
Hodgenville Larue Herald: 1-27, 2-3, 2-10  
Lagrange Oldham Era: 1-28, 2-4, 2-11  
Lebanon Enterprise: 1-27, 2-3, 2-10  
Louisville Courier Journal: 1-27, 2-3, 2-10  
Munfordville Hart Co. News: 1-28, 2-4, 2-11  
New Castle Henry Co. Local: 1-27, 2-3, 2-10  
Shelbyville Sentinel News: 1-27, 2-3, 2-10  
Shepherdsville Pioneer News: 1-27, 2-3, 2-10  
Springfield Sun: 1-27, 2-3, 2-10  
Taylorsville Spencer Magnet: 1-27, 2-3, 2-10

## NOTICE

Notice is hereby given that Louisville Gas and Electric Company seeks approval by the Public Service Commission, Frankfort, Kentucky of an adjustment of electric and gas rates and charges to become effective on and after March 1, 2010.

### LG&E CURRENT AND PROPOSED ELECTRIC RATES

#### Residential Service - Rate RS

**Current Rate**

Customer Charge: \$5.00 per month  
Energy Charge: \$0.06714 per kWh  
Minimum Charge: The Customer Charge.

**Proposed Rate**

Basic Service Charge: \$15.00 per month  
Energy Charge: \$0.06610 per kWh  
Minimum Charge: The Basic Service Charge.

#### Volunteer Fire Department Service – Rate VFD

**Current Rate**

Customer Charge: \$5.00 per month  
Energy Charge: \$0.06714 per kWh  
Minimum Charge: The Customer Charge.

**Proposed Rate**

Basic Service Charge: \$15.00 per month  
Energy Charge: \$0.06610 per kWh  
Minimum Charge: The Basic Service Charge.

#### General Service - Rate GS

**Current Rate**

Customer Charge: \$10.00 per meter per month for single phase service  
\$15.00 per meter per month for three-phase service  
Energy Charge: \$0.07579 per kWh  
Minimum Charge: The Customer Charge.

**Proposed Rate**

Basic Service Charge: \$20.00 per meter per month for single phase service  
\$35.00 per meter per month for three-phase service  
Energy Charge: \$0.08117 per kWh  
Minimum Charge: The Basic Service Charge.

#### Industrial Power Service - Rate IPS

**Current Rate**

|   | Secondary | Primary   |
|---|-----------|-----------|
| Customer Charge (per Month)                           | \$90.00   | \$90.00   |
| Energy Charge (per kWh)                               | \$0.02611 | \$0.02611 |
| Demand Charge<br>(per kW per month of billing demand) |           |           |
| Winter Rate   | \$12.51   | \$10.75   |
| Summer Rate   | \$15.10   | \$13.34   |

Power Factor Provision: For customers of 150 kW or more, the above demand charge shall be reduced 0.4% for each one percent for power factor above 80% and increased 0.6% for each one percent for power factor below 80%.

Determination of Billing Demand: The monthly billing demand shall be the highest average load in kilowatts recorded during any 15-minute interval in the monthly billing period; but not less than 50% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months; nor less than 25 kilowatts (10 kilowatts to any customer served under this rate schedule on March 1, 1964).

Minimum Charge: The Customer Charge plus the monthly billing demand.

**Proposed Rate** (Industrial Power Service Rate IPS is proposed to be combined with the current the Commercial Power Service Rate CPS and titled “Power Service Rate PS”)

**Commercial Power Service - Rate CPS**

**Current Rate**

|   | Secondary | Primary   |
|---|-----------|-----------|
| Customer Charge (per Month)                           | \$65.00   | \$65.00   |
| Energy Charge (per kWh)                               | \$0.02956 | \$0.02956 |
| Demand Charge<br>(per kW per month of billing demand) |           |           |
| Winter Rate   | \$11.93   | \$10.35   |
| Summer Rate   | \$14.99   | \$13.15   |

Determination of Billing Demand: The monthly billing demand shall be the highest average load in kilowatts recorded during any 15-minute interval in the monthly billing period; but not less than 50% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months; nor less than 25 kilowatts (10 kilowatts to any customer served under this rate schedule on March 1, 1964).

Minimum Charge: The Customer Charge plus the monthly billing demand.

**Proposed Rate** (Commercial Power Service Rate CPS is proposed to be combined with the current Industrial Power Service Rate IPS and titled “Power Service Rate PS”)

**Power Service Rate PS**

**Current Rate** This rate schedule is not currently available.

**Proposed Rate**

|   | Secondary | Primary   |
|---|-----------|-----------|
| Basic Service Charge (per Month)                      | \$90.00   | \$90.00   |
| Energy Charge (per kWh)                               | \$0.03323 | \$0.03323 |
| Demand Charge<br>(per kW per month of billing demand) |           |           |
| Winter Rate   | \$13.32   | \$11.48   |
| Summer Rate   | \$15.57   | \$13.73   |



Summer Period - Five Billing Periods of May through September  
 Winter Period - All Other Months

Where the monthly billing demand is the greater of:

- a) the maximum measured load in the current billing period but not less than 50 kW for secondary service or 25 kW for primary service, or
- b) a minimum of 50% of the highest billing demand in the preceding eleven (11) monthly billing periods, or
- c) a minimum of 60% of the contract capacity based on the maximum load expected on the system or facilities specified by Customer.

Power Factor Provision: Eliminated.

Determination of Maximum Load: The load will be measured and will be the average kW demand delivered to the customer during the 15-minute period of maximum use during the appropriate rating period each month. Company reserves the right to place a kVA meter and base the billing demand on the measured kVA. The charge will be computed based on the measured kVA times 90 percent of the applicable kW charge. In lieu of placing a kVA meter, Company may adjust the measured maximum load for billing purposes when the power factor is less than 90 percent in accordance with the following formula:

$$\begin{aligned} & \text{(BASED ON POWER FACTOR MEASURED} \\ & \text{AT THE TIME OF MAXIMUM LOAD)} \\ \text{Adjusted Maximum kW Load for Billing Purposes} = & \\ & \frac{\text{Maximum kW Load Measured} \times 90\%}{\text{Power Factor (in Percent)}} \end{aligned}$$

Minimum Charge: As determined above with the monthly billing demand.

**Industrial Time-of-Day Rate ITOD**

**Current Rate**

|                                  | Secondary | Primary   |
|----------------------------------|-----------|-----------|
| Customer Charge (per Month)      | \$120.00  | \$120.00  |
| Energy Charge (per kWh)          | \$0.02616 | \$0.02616 |
| Demand Charge (per kW per month) |           |           |
| Basic Demand                     | \$4.91    | \$3.85    |
| Peak Period Demand               |           |           |
| Summer Rate                      | \$10.05   | \$9.35    |
| Winter Rate                      | \$7.46    | \$6.76    |

Basic Demand Charge: Applicable to highest average load in kilowatts recorded during any 15-minute interval in the monthly billing period.

Peak Period Demand Charge: Applicable to highest average load in kilowatts recorded during any 15-minute interval of the peak period in the monthly billing period, but not less than 50% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months.

Power Factor Provision: Above demand charge reduced .4% for each one percent for power factor above 80% and increased .6% for each one percent for power factor below 80%.

Minimum Charge: The Customer Charge plus the Demand Charge computed upon the billing demand for the month.

**Proposed Rate** (Secondary service under Industrial Time-of-Day Rate ITOD will be provided under proposed Industrial Time-of Day Secondary Service ITODS. Primary service under Industrial Time-of-Day Rate ITOD will be

served under proposed Industrial Time-of-Day Primary Service ITODP.)

**Proposed Industrial Time-of-Day Secondary Service Rate ITODS**

|  |           |
|--|-----------|
| Basic Service Charge (per Month)       | \$300.00  |
| Energy Charge (per kWh)                | \$0.02936 |
| Maximum Load Charge (per kW per month) |           |
| Peak Demand Period                     | \$5.50    |
| Intermediate Demand Period             | \$4.00    |
| Base Demand Period                     | \$5.48    |

Summer Period - Five Billing Periods of May through September

Weekdays: Base (all hours), Intern. (10am-10pm), Peak (1pm-7pm)

Weekends: Base (all hours), Intern. (N/A), Peak (N/A)

Winter Period - All Other Months

Weekdays: Base (all hours), Intern (6am-10pm), Peak (6am-12noon)

Weekends: Base (all hours), Intern. (N/A), Peak (N/A)

Where:

the monthly billing demand for the Peak and Intermediate Demand Periods is the greater of:

- a) the maximum measured load in the current billing period, or
- b) a minimum of 50% of the highest billing demand in the preceding eleven (11) monthly billing periods, and

the monthly billing demand for the Base Demand Period is the greater of:

- a) the maximum measured load in the current billing period but not less than 250 kW, or
- b) a minimum of 75% of the highest billing demand in the preceding eleven (11) monthly billing periods, or
- c) a minimum of 75% of the contract capacity based on the maximum load expected on the system or on facilities specified by Customer.

Determination of Maximum Load: The load will be measured and will be the average kW demand delivered to the customer during the 15-minute period of maximum use during the appropriate rating period each month. Company reserves the right to place a kVA meter and base the billing demand on the measured kVA. The charge will be computed based on the measured kVA times 90 percent of the applicable kW charge. In lieu of placing a kVA meter, Company may adjust the measured maximum load for billing purposes when the power factor is less than 90 percent in accordance with the following formula:

$$\begin{aligned} & \text{(BASED ON POWER FACTOR MEASURED} \\ & \text{AT THE TIME OF MAXIMUM LOAD)} \\ \text{Adjusted Maximum kW Load for Billing Purposes} = & \\ & \frac{\text{Maximum kW Load Measured X 90\%}}{\text{Power Factor (in Percent)}} \end{aligned}$$

Power Factor Provision: Eliminated.

Minimum Charge: As determined above with the monthly billing demand.

**Proposed Industrial Time-of-Day Primary Service Rate ITODP**

|                                  |           |
|----------------------------------|-----------|
| Basic Service Charge (per Month) | \$300.00  |
| Energy Charge (per kWh)          | \$0.02936 |
|                                  |           |

| Maximum Load Charge (per kVA per month) |        |
|---|--------|
| Peak Demand Period                      | \$4.92 |
| Intermediate Demand Period              | \$3.42 |
| Base Demand Period                      | \$4.12 |

Summer Period - Five Billing Periods of May through September

Weekdays: Base (all hours), Interm. (10am-10pm), Peak (1pm-7pm)

Weekends: Base (all hours), Interm. (N/A), Peak (N/A)

Winter Period - All Other Months

Weekdays: Base (all hours), Interm (6am-10pm), Peak (6am-12noon)

Weekends: Base (all hours), Interm. (N/A), Peak (N/A)

Where:

the monthly billing demand for the Peak and Intermediate Demand Periods is the greater of:

- a) the maximum measured load in the current billing period, or
- b) a minimum of 50% of the highest billing demand in the preceding eleven (11) monthly billing periods, and

the monthly billing demand for the Base Demand Period is the greater of:

- a) the maximum measured load in the current billing period but not less than 250 kVA, or
- b) a minimum of 75% of the highest billing demand in the preceding eleven (11) monthly billing periods, or
- c) a minimum 75% of the contract capacity based on the maximum load expected on the system or on facilities specified by Customer.

Determination of Maximum Load: The load will be measured and will be the average kVA demand delivered to the customer during the 15-minute period of maximum use during the appropriate rating period each month.

Power Factor Provision: Eliminated.

Minimum Charge: As determined above with the monthly billing demand.

### **Commercial Power Service Time-of-Day Rate CTOD**

**Current Rate:**

|                                  | Secondary | Primary   |
|----------------------------------|-----------|-----------|
| Customer Charge (per Month)      | \$90.00   | \$90.00   |
| Energy Charge (per kWh)          | \$0.02960 | \$0.02960 |
| Demand Charge (per kW per month) |           |           |
| Basic Demand                     | \$3.65    | \$2.64    |
| Peak Period Demand               |           |           |
| Summer Rate                      | \$11.29   | \$10.50   |
| Winter Rate                      | \$8.23    | \$7.70    |

Basic Demand Charge: Applicable to highest average load in kilowatts recorded during any 15-minute interval in the monthly billing period.

Peak Period Demand Charge: Applicable to the highest average load in kilowatts recorded during any 15-minute interval of the peak period, as defined herein, in the monthly billing period, but not less than 50% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months.

Minimum Charge: The Customer Charge plus the Demand Charge computed upon the billing demand for the month.

**Proposed Rate** (Secondary service under Commercial Time-of-Day Rate

CTOD will be provided under proposed Commercial Time-of Day Secondary Service CTODS. Primary service under Commercial Time-of-Day Rate CTOD will be served under proposed Commercial Time-of-Day Primary Service CTODP.)

**Proposed Commercial Time-of-Day Secondary Service Rate CTODS**

|  |           |
|--|-----------|
| Basic Service Charge (per Month)       | \$200.00  |
| Energy Charge (per kWh)                | \$0.03344 |
| Maximum Load Charge (per kW per month) |           |
| Peak Demand Period                     | \$5.81    |
| Intermediate Demand Period             | \$4.28    |
| Base Demand Period                     | \$4.14    |

Summer Period - Five Billing Periods of May through September

Weekdays: Base (all hours), Interm. (10am-10pm), Peak (1pm-7pm)

Weekends: Base (all hours), Interm. (N/A), Peak (N/A)

Winter Period - All Other Months

Weekdays: Base (all hours), Interm (6am-10pm), Peak (6am-12noon)

Weekends: Base (all hours), Interm. (N/A), Peak (N/A)

Where:

the monthly billing demand for the Peak and Intermediate Demand Periods is the greater of:

- a) the maximum measured load in the current billing period, or
- b) a minimum of 50% of the highest billing demand in the preceding eleven (11) monthly billing periods, and

the monthly billing demand for the Base Demand Period is the greater of:

- a) the maximum measured load in the current billing period but not less than 250 kW, or
- b) a minimum of 75% of the highest billing demand in the preceding eleven (11) monthly billing periods, or
- c) a minimum of 75% the contract capacity based on the maximum load expected on the system or on facilities specified by Customer.

Determination of Maximum Load: The load will be measured and will be the average kW demand delivered to the customer during the 15-minute period of maximum use during the appropriate rating period each month. Company reserves the right to place a kVA meter and base the billing demand on the measured kVA. The charge will be computed based on the measured kVA times 90 percent of the applicable kW charge. In lieu of placing a kVA meter, Company may adjust the measured maximum load for billing purposes when the power factor is less than 90 percent in accordance with the following formula:

$$\begin{aligned} & \text{(BASED ON POWER FACTOR MEASURED} \\ & \text{AT THE TIME OF MAXIMUM LOAD)} \\ \text{Adjusted Maximum kW Load for Billing Purposes} = & \\ & \frac{\text{Maximum kW Load Measured X 90\%}}{\text{Power Factor (in Percent)}} \end{aligned}$$

Minimum Charge: As determined above with the monthly billing demand.

**Proposed Commercial Time-of-Day Primary Service Rate CTODP**

|                                  |           |
|----------------------------------|-----------|
| Basic Service Charge (per Month) | \$200.00  |
| Energy Charge (per kWh)          | \$0.03344 |

|   |        |
|---|--------|
| Maximum Load Charge (per kVA per month) |        |
| Peak Demand Period                      | \$5.70 |
| Intermediate Demand Period              | \$4.20 |
| Base Demand Period                      | \$2.99 |

Summer Period - Five Billing Periods of May through September

Weekdays: Base (all hours), Interm. (10am-10pm), Peak (1pm-7pm)

Weekends: Base (all hours), Interm. (N/A), Peak (N/A)

Winter Period - All Other Months

Weekdays: Base (all hours), Interm (6am-10pm), Peak (6am-12noon)

Weekends: Base (all hours), Interm. (N/A), Peak (N/A)

Where :

the monthly billing demand for the Peak and Intermediate Demand Periods is the greater of:

- a) the maximum measured load in the current billing period, or
- b) a minimum of 50% of the highest billing demand in the preceding eleven (11) monthly billing periods, and

the monthly billing demand for the Base Demand Period is the greater of:

- a) the maximum measured load in the current billing period but not less than 250 kVA, or
- b) a minimum of 75% of the highest billing demand in the preceding eleven (11) monthly billing periods, or
- c) a minimum of 75% of the contract capacity based on the maximum load expected on the system or on facilities specified by Customer.

Determination of Maximum Load: The load will be measured and will be the average kVA demand delivered to the customer during the 15-minute period of maximum use during the appropriate rating period each month.

Minimum Charge: As determined above with the monthly billing demand.

### Retail Transmission Service - Rate RTS

#### **Current Rate**

|                                   |           |
|-----------------------------------|-----------|
| Customer Charge (per Month)       | \$120.00  |
| Energy Charge (per kWh)           | \$0.02616 |
| Demand Charge (per kVA per month) |           |
| Basic Demand                      | \$2.36    |
| Peak Period Demand                |           |
| Summer Rate                       | \$8.15    |
| Winter Rate                       | \$5.90    |

Minimum Charge: The Customer Charge plus the Demand Charge computed upon the billing demand for the month.

#### **Proposed Rate**

|   |           |
|---|-----------|
| Basic Service Charge (per Month)        | \$500.00  |
| Energy Charge (per kWh)                 | \$0.02936 |
| Maximum Load Charge (per kVA per month) |           |
| Peak Demand Period                      | \$4.55    |
| Intermediate Demand Period              | \$3.05    |
| Base Demand Period                      | \$2.61    |

Summer Period - Five Billing Periods of May through September

Weekdays: Base (all hours), Interm. (10am-10pm), Peak (1pm-7pm)

Weekends: Base (all hours), Interm. (N/A), Peak (N/A)

Winter Period - All Other Months

Weekdays: Base (all hours), Interm (6am-10pm), Peak (6am-12noon)

Weekends: Base (all hours), Interm. (N/A), Peak (N/A)

Where:

the monthly billing demand for the Peak and Intermediate Demand Periods is the greater of:

- a) the maximum measured load in the current billing period, or
- b) a minimum of 50% of the highest billing demand in the preceding eleven (11) monthly billing periods, and

the monthly billing demand for the Base Demand Period is the greater of:

- a) the maximum measured load in the current billing period but not less than 250 kVA, or
- b) a minimum of 75% of the highest billing demand in the preceding eleven (11) monthly billing periods, or
- c) a minimum of 75% of the contract capacity based on the maximum load expected on the system or on facilities specified by Customer.

Determination of Maximum: The load will be measured and will be the average kVA demand delivered to the customer during the 15-minute period of maximum use during the appropriate rating period each month.

Minimum Charge: As determined above with the monthly billing demand.

### Industrial Service Rate IS

#### Current Rate

|                                      |           |           |              |
|--------------------------------------|-----------|-----------|--------------|
| Customer Charge (per Month)          | \$120.00  |           |              |
|                                      | Secondary | Primary   | Transmission |
| Energy Charge (per kWh)              | \$0.02616 | \$0.02616 | \$0.02616    |
| Demand Charge<br>(per kVA per month) |           |           |              |
| Standard Load Charge                 |           |           |              |
| Basic Demand                         | \$4.92    | \$3.86    | \$2.70       |
| Peak Period Demand                   |           |           |              |
| Winter Rate                          | \$7.47    | \$6.77    | \$6.76       |
| Summer Rate                          | \$10.06   | \$9.36    | \$9.35       |
| Fluctuating Load Charge              |           |           |              |
| Basic Demand                         | \$2.38    | \$1.83    | \$1.24       |
| Peak Period Demand                   |           |           |              |
| Winter Rate                          | \$3.64    | \$3.29    | \$3.29       |
| Summer Rate                          | \$4.94    | \$4.59    | \$4.58       |

Minimum Charge: The Minimum Charge shall be the Demand Charge.

**Proposed Rate:** (Industrial Service Rate IS is proposed to be retitled “Fluctuating Load Service Rate FLS”)

|  |           |              |
|--|-----------|--------------|
| Basic Service Charge (per Month)           | \$500.00  |              |
|  | Primary   | Transmission |
| Energy Charge (per kWh)                    | \$0.03553 | \$0.03271    |
| Maximum Load Charge<br>(per kVA per month) |           |              |
| Peak Demand Period                         | \$2.75    | \$2.75       |
| Intermediate Demand Period                 | \$1.75    | \$1.75       |
| Base Demand Period                         | \$1.75    | \$1.00       |

Summer Period - Five Billing Periods of May through September

Weekdays: Base (all hours), Interm. (10am-10pm), Peak (1pm-7pm)

Weekends: Base (all hours), Interm. (N/A), Peak (N/A)

Winter Period - All Other Months

Weekdays: Base (all hours), Interm (6am-10pm), Peak (6am-12noon)

Weekends: Base (all hours), Interm. (N/A), Peak (N/A)

Where :

the monthly billing demand for the Peak and Intermediate Demand Periods is the greater of:

- the maximum measured load in the current billing period, or
- a minimum of 60% of the highest billing demand in the preceding eleven (11) monthly billing periods, and

the monthly billing demand for the Base Demand Period is the greater of:

- the maximum measured load in the current billing period but not less than 20,000 kVA, or
- a minimum of 75% of the highest billing demand in the preceding eleven (11) monthly billing periods, or
- a minimum of 75% of the contract capacity based on the maximum load expected on the system or on facilities specified by Customer.

Minimum Charge: As determined above with the monthly billing demand.

Determination of Maximum Load: The load will be measured and will be the average kVA demand delivered to the customer during the 5-minute period of maximum use during the appropriate rating period each month.

### Lighting Service - Rate LS

#### Current Rate

#### Underground Service

| Type of Fixture             | Approx<br>Lumens | kW<br>Rating | Monthly<br>Charge |
|-----------------------------|------------------|--------------|-------------------|
| <u>High Pressure Sodium</u> |                  |              |                   |
| 4 Sided Colonial            | 6,300            | 0.110        | \$16.38           |
| 4 Sided Colonial            | 9,500            | 0.145        | 16.88             |
| 4 Sided Colonial            | 16,000           | 0.200        | 17.84             |
| Acorn                       | 6,300            | 0.110        | 16.71             |
| Acorn                       | 9,500            | 0.145        | 18.65             |
| Acorn (Bronze Pole)         | 9,500            | 0.145        | 19.60             |
| Acorn                       | 16,000           | 0.200        | 19.52             |
| Acorn (Bronze Pole)         | 16,000           | 0.200        | 20.41             |
| Contemporary                | 16,000           | 0.200        | 24.88             |

|   |        |       |         |
|---|--------|-------|---------|
| Contemporary  | 28,500 | 0.312 | 27.66   |
| Contemporary  | 50,000 | 0.495 | 31.49   |
| Cobra Head  | 16,000 | 0.200 | 21.86   |
| Cobra Head  | 28,500 | 0.312 | 23.91   |
| Cobra Head  | 50,000 | 0.495 | 27.78   |
| * London (10' Smooth Pole)  | 6,300  | 0.110 | 27.81   |
| * London (10' Fluted Pole)  | 6,300  | 0.110 | 29.49   |
| * London (10' Smooth Pole)  | 9,500  | 0.145 | 28.46   |
| * London (10' Fluted Pole)  | 9,500  | 0.145 | 30.15   |
| * Victorian (10' Smooth Pole)   | 6,300  | 0.110 | 26.99   |
| * Victorian (10' Fluted Pole)   | 6,300  | 0.110 | 27.56   |
| * Victorian (10' Smooth Pole)   | 9,500  | 0.145 | 28.67   |
| * Victorian (10' Fluted Pole)   | 9,500  | 0.145 | 29.23   |
| * Bases Available:  |        |       |         |
| Old Town / Manchester   |        |       | \$ 2.49 |
| Chesapeake / Franklin   |        |       | 2.49    |
| Jefferson / Westchester   |        |       | 2.49    |
| Norfolk / Essex   |        |       | 2.64    |
| <u>Mercury Vapor – Mercury Vapor is restricted to those fixtures in service prior to July 22, 2007. Upon failure, existing fixtures will either be removed from service or replaced with available lighting at the customer's option.</u> |        |       |         |
| 4 Sided Colonial  | 4,000  | 0.124 | \$16.35 |
| 4 Sided Colonial  | 8,000  | 0.210 | 17.92   |
| Cobra Head  | 8,000  | 0.210 | 21.89   |
| Cobra Head  | 13,000 | 0.298 | 23.31   |
| Cobra Head  | 25,000 | 0.462 | 26.69   |

### **Overhead Service**

| <u>Type of Fixture</u>  | <u>Approx Lumens</u> | <u>kW Rating</u> | <u>Monthly Charge</u> |
|---|----------------------|------------------|-----------------------|
| <u>High Pressure Sodium</u>   |                      |                  |                       |
| Cobra Head  | 16,000               | 0.200            | \$10.13               |
| Cobra Head  | 28,500               | 0.312            | 12.19                 |
| Cobra Head  | 50,000               | 0.495            | 16.06                 |
| Directional Flood   | 16,000               | 0.200            | 11.55                 |
| Directional Flood   | 50,000               | 0.495            | 16.91                 |
| Open Bottom   | 9,500                | 0.145            | 8.99                  |
| <u>Mercury Vapor – Mercury Vapor is restricted to those fixtures in service prior to July 22, 2007. Upon failure, existing fixtures will either be removed from service or replaced with available lighting at the customer's option.</u> |                      |                  |                       |
| Cobra Head  | 8,000                | 0.210            | \$10.16               |
| Cobra Head  | 13,000               | 0.298            | 11.59                 |
| Cobra Head  | 25,000               | 0.462            | 14.96                 |
| Directional Flood   | 25,000               | 0.462            | 16.31                 |
| Open Bottom   | 8,000                | 0.210            | 9.90                  |
| Additional Pole Charge  |                      |                  | 9.62                  |
| <u>Metal Halide Commercial and Industrial</u>   |                      |                  |                       |



| <u>Lighting</u>                |         |       |         |
|--------------------------------|---------|-------|---------|
| Directional Fixture Only       | 12,000  | 0.207 | \$10.39 |
| Directional Fixture/Wood Pole  | 12,000  | 0.207 | 12.33   |
| Directional Fixture/Metal Pole | 12,000  | 0.207 | 18.68   |
| Directional Fixture Only       | 32,000  | 0.450 | 14.93   |
| Directional Fixture/Wood Pole  | 32,000  | 0.450 | 16.88   |
| Directional Fixture/Metal Pole | 32,000  | 0.450 | 23.23   |
| Directional Fixture Only       | 107,800 | 1.080 | 30.90   |
| Directional Fixture/Wood Pole  | 107,800 | 1.080 | 33.61   |
| Directional Fixture/Metal Pole | 107,800 | 1.080 | 39.19   |
| Contemporary Fixture Only      | 12,000  | 0.207 | 11.47   |
| Contemporary Metal Only        | 12,000  | 0.207 | 19.78   |
| Contemporary Fixture Only      | 32,000  | 0.450 | 16.45   |
| Contemporary Metal Only        | 32,000  | 0.450 | 24.75   |
| Contemporary Fixture Only      | 107,800 | 1.080 | 33.42   |
| Contemporary Metal Only        | 107,800 | 1.080 | 41.72   |

**Proposed Rate**  
**Underground Service**

| <u>Type of Fixture</u>        | <u>Approx Lumens</u> | <u>kW Rating</u> | <u>Monthly Charge</u> |
|-------------------------------|----------------------|------------------|-----------------------|
| <u>High Pressure Sodium</u>   |                      |                  |                       |
| 4 Sided Colonial              | 5,800                | 0.083            | \$19.07               |
| 4 Sided Colonial              | 9,500                | 0.117            | 19.65                 |
| 4 Sided Colonial              | 16,000               | 0.181            | 20.77                 |
| Acorn                         | 5,800                | 0.083            | 19.45                 |
| Acorn                         | 9,500                | 0.117            | 21.71                 |
| Acorn (Bronze Pole)           | 9,500                | 0.117            | 22.81                 |
| Acorn                         | 16,000               | 0.181            | 22.72                 |
| Acorn (Bronze Pole)           | 16,000               | 0.181            | 23.76                 |
| Contemporary                  | 16,000               | 0.181            | 28.96                 |
| Additional Fixture            | 16,000               | 0.181            | 15.26                 |
| Contemporary                  | 28,500               | 0.294            | 32.20                 |
| Additional Fixture            | 28,500               | 0.294            | 17.31                 |
| Contemporary                  | 50,000               | 0.471            | 36.65                 |
| Additional Fixture            | 50,000               | 0.471            | 20.21                 |
| Cobra Head                    | 16,000               | 0.181            | 25.45                 |
| Cobra Head                    | 28,500               | 0.294            | 27.83                 |
| Cobra Head                    | 50,000               | 0.471            | 32.34                 |
| * London (10' Smooth Pole)    | 5,800                | 0.083            | 32.37                 |
| * London (10' Fluted Pole)    | 5,800                | 0.083            | 34.33                 |
| * London (10' Smooth Pole)    | 9,500                | 0.117            | 33.13                 |
| * London (10' Fluted Pole)    | 9,500                | 0.117            | 35.09                 |
| * Victorian (10' Smooth Pole) | 5,800                | 0.083            | 31.42                 |
| * Victorian (10' Fluted Pole) | 5,800                | 0.083            | 32.08                 |
| * Victorian (10' Smooth Pole) | 9,500                | 0.117            | 33.37                 |
| * Victorian (10' Fluted Pole) | 9,500                | 0.117            | 34.02                 |
| * Bases Available:            |                      |                  |                       |
| Old Town/Manchester           |                      |                  | \$ 2.90               |
| Chesapeake/Franklin           |                      |                  | 2.90                  |

|   |        |       |         |
|---|--------|-------|---------|
| Jefferson /Westchester  |        |       | 2.90    |
| Norfolk /Essex  |        |       | 3.07    |
| <u>Mercury Vapor</u> Mercury Vapor is restricted to those fixtures in service.<br>Upon failure, existing fixtures will either be removed from service or replaced with available lighting at the customer's option. |        |       |         |
| 4 Sided Colonial  | 4,000  | 0.124 | \$16.35 |
| 4 Sided Colonial  | 8,000  | 0.210 | 17.92   |
| Cobra Head  | 8,000  | 0.210 | 21.89   |
| Cobra Head  | 13,000 | 0.298 | 23.31   |
| Cobra Head  | 25,000 | 0.462 | 26.69   |

### **Overhead Service**

| <u>Type of Fixture</u>  | <u>Approx Lumens</u> | <u>kW Rating</u> | <u>Monthly Charge</u> |
|---|----------------------|------------------|-----------------------|
| <u>High Pressure Sodium</u>   |                      |                  |                       |
| Cobra Head  | 16,000               | 0.181            | \$11.79               |
| Cobra Head  | 28,500               | 0.294            | 14.19                 |
| Cobra Head  | 50,000               | 0.471            | 18.69                 |
| Directional Flood   | 16,000               | 0.181            | 13.44                 |
| Directional Flood   | 50,000               | 0.471            | 19.68                 |
| Open Bottom   | 9,500                | 0.117            | 10.46                 |
| <u>Mercury Vapor</u> Mercury Vapor is restricted to those fixtures in service.<br>Upon failure, existing fixtures will either be removed from service or replaced with available lighting at the customer's option.   |                      |                  |                       |
| Cobra Head  | 8,000                | 0.210            | \$10.16               |
| Cobra Head  | 13,000               | 0.298            | 11.59                 |
| Cobra Head  | 25,000               | 0.462            | 14.96                 |
| Directional Flood   | 25,000               | 0.462            | 16.31                 |
| Open Bottom   | 8,000                | 0.210            | 9.90                  |
| Additional Pole Charge<br>After the effective date, the Company may furnish any additional required facilities at an additional charge based upon the application of the monthly rate set forth in the Excess Facilities Rider applied to the current cost of the facilities as periodically updated. |                      |                  | 9.62                  |
| <u>Metal Halide Commercial and Industrial Lighting</u>  |                      |                  |                       |
| Directional Fixture Only  | 12,000               | 0.150            | \$12.09               |
| Directional Fixture/Wood Pole   | 12,000               | 0.150            | 14.35                 |
| Directional Fixture/Metal Pole  | 12,000               | 0.150            | 21.74                 |
| Directional Fixture Only  | 32,000               | 0.350            | 17.38                 |
| Directional Fixture/Wood Pole   | 32,000               | 0.350            | 19.65                 |
| Directional Fixture/Metal Pole  | 32,000               | 0.350            | 27.04                 |
| Directional Fixture Only  | 107,800              | 1.080            | 35.97                 |
| Directional Fixture/Wood Pole   | 107,800              | 1.080            | 39.12                 |
| Directional Fixture/Metal Pole  | 107,800              | 1.080            | 45.62                 |
| Contemporary Fixture Only   | 12,000               | 0.150            | 13.35                 |
| Contemporary Metal Only   | 12,000               | 0.150            | 23.02                 |
| Contemporary Fixture Only   | 32,000               | 0.350            | 19.15                 |
| Contemporary Metal Only   | 32,000               | 0.350            | 28.81                 |
| Contemporary Fixture Only   | 107,800              | 1.080            | 38.90                 |

|                         |         |       |       |
|-------------------------|---------|-------|-------|
| Contemporary Metal Only | 107,800 | 1.080 | 48.56 |
|-------------------------|---------|-------|-------|

**Restricted Lighting Service – Rate RLS**

**Current Rate**

**OUTDOOR LIGHTING**

| Type of Unit  | Rate Per Month Per Unit               |                                      |
|---|---------------------------------------|--------------------------------------|
|   | Installed Prior to<br>January 1, 1991 | Installed After<br>December 31, 1990 |
| <b>Overhead Service</b>   |                                       |                                      |
| <u>Mercury Vapor – Mercury Vapor is restricted to those fixtures in service prior to July 22, 2007. Upon failure, existing fixtures will either be removed from service or replaced with available lighting at the customer’s option.</u> |                                       |                                      |
| 100 Watt  | \$ 7.89                               | N/A                                  |
| 175 Watt  | 8.82                                  | \$10.22                              |
| 250 Watt  | 10.18                                 | 11.65                                |
| 400 Watt  | 12.54                                 | 14.15                                |
| 1000 Watt   | 23.44                                 | 26.08                                |
| High Pressure Sodium Vapor  |                                       |                                      |
| 100 Watt  | \$ 8.71                               | \$ 8.71                              |
| 150 Watt  | 11.02                                 | 11.02                                |
| 250 Watt  | 13.00                                 | 13.00                                |
| 400 Watt  | 14.13                                 | 14.13                                |
| 1000 Watt   | N/A                                   | 32.96                                |
| Additional Pole Charge  |                                       | 1.75                                 |
| <b>Underground Service</b>  |                                       |                                      |
| <u>Mercury Vapor – Mercury Vapor is restricted to those fixtures in service prior to July 22, 2007. Upon failure, existing fixtures will either be removed from service or replaced with available lighting at the customer’s option.</u> |                                       |                                      |
| 100 Watt – Top Mounted  | \$13.13                               | \$13.12                              |
| 175 Watt – Top Mounted  | 13.91                                 | 14.88                                |
| High Pressure Sodium Vapor  |                                       |                                      |
| 70 Watt – Top Mounted   | \$11.65                               | \$11.65                              |
| 100 Watt – Top Mounted  | 15.31                                 | 15.47                                |
| 150 Watt – Top Mounted  | N/A                                   | 18.48                                |
| 150 Watt  | 20.63                                 | 20.63                                |
| 250 Watt  | 23.72                                 | 23.72                                |
| 400 Watt  | 26.44                                 | 26.44                                |
| 1000 Watt   | N/A                                   | 59.20                                |

|                                    | Rate Per Month Per Unit |
|------------------------------------|-------------------------|
| <b>Decorative Lighting Service</b> |                         |
| Fixtures                           |                         |
| Acorn with Decorative Basket       |                         |
| 70 Watt High Pressure Sodium       | \$16.19                 |
| 100 Watt High Pressure Sodium      | 17.06                   |
| 8-Sided Coach                      |                         |

|                               |         |
|-------------------------------|---------|
| 70 Watt High Pressure Sodium  | \$16.35 |
| 100 Watt High Pressure Sodium | 17.24   |
| Poles                         |         |
| 10' Smooth                    | \$ 9.20 |
| 10' Fluted                    | 10.98   |
| Bases                         |         |
| Old Town/Manchester           | \$ 2.95 |
| Chesapeake/Franklin           | 3.17    |
| Jefferson/Westchester         | 3.19    |
| Norfolk/Essex                 | 3.36    |

#### PUBLIC STREET LIGHTING

| Type of Unit  | Rate Per Month Per Unit            |                                   |
|---|------------------------------------|-----------------------------------|
|   | Installed Prior to January 1, 1991 | Installed After December 31, 1990 |
| <b>Overhead Service</b>   |                                    |                                   |
| <u>Mercury Vapor – Mercury Vapor is restricted to those fixtures in service prior to July 22, 2007. Upon failure, existing fixtures will either be removed from service or replaced with available lighting at the customer's option.</u> |                                    |                                   |
| 100 Watt  | \$ 7.17                            | N/A                               |
| 175 Watt  | 8.25                               | \$10.04                           |
| 250 Watt  | 9.57                               | 11.46                             |
| 400 Watt  | 11.64                              | 13.95                             |
| 400 Watt (metal pole)   | 16.15                              | N/A                               |
| 1000 Watt   | 22.12                              | 25.83                             |
| <b>High Pressure Sodium Vapor</b>   |                                    |                                   |
| 100 Watt  | \$ 8.44                            | \$ 8.44                           |
| 150 Watt  | 10.05                              | 10.05                             |
| 250 Watt  | 12.02                              | 12.02                             |
| 400 Watt  | 12.92                              | 12.92                             |
| 1000 Watt   | N/A                                | 29.05                             |
| <b>Underground Service</b>  |                                    |                                   |
| <u>Mercury Vapor – Mercury Vapor is restricted to those fixtures in service prior to July 22, 2007. Upon failure, existing fixtures will either be removed from service or replaced with available lighting at the customer's option.</u> |                                    |                                   |
| 100 Watt – Top Mounted  | \$11.17                            | \$13.86                           |
| 175 Watt – Top Mounted  | 12.15                              | 14.68                             |
| 175 Watt  | 16.18                              | 23.12                             |
| 250 Watt  | 17.54                              | 24.05                             |
| 400 Watt  | 20.85                              | 27.09                             |
| 400 Watt on State of KY Pole  | 20.95                              | 27.09                             |
| <b>High Pressure Sodium Vapor</b>   |                                    |                                   |
| 70 Watt – Top Mounted   | N/A                                | \$11.72                           |
| 100 Watt – Top Mounted  | \$12.22                            | 12.22                             |
| 150 Watt – Top Mounted  | N/A                                | 17.75                             |
| 150 Watt  | 20.61                              | 20.61                             |
| 250 Watt  | 22.01                              | 22.01                             |

|                              |       |       |
|------------------------------|-------|-------|
| 250 Watt on State of KY Pole | 22.05 | 22.05 |
| 400 Watt                     | 23.95 | 23.95 |
| 400 Watt on State of KY Pole | 23.95 | 23.95 |
| 1000 Watt                    | N/A   | 55.30 |

|                                    | Rate Per Month Per Unit |         |
|------------------------------------|-------------------------|---------|
| <b>Decorative Lighting Service</b> |                         |         |
| Fixtures                           |                         |         |
| Acorn with Decorative Basket       |                         |         |
| 70 Watt High Pressure Sodium       |                         | \$15.79 |
| 100 Watt High Pressure Sodium      |                         | 16.56   |
| 8-Sided Coach                      |                         |         |
| 70 Watt High Pressure Sodium       |                         | \$15.98 |
| 100 Watt High Pressure Sodium      |                         | 17.09   |
| Poles                              |                         |         |
| 10' Smooth                         |                         | \$ 9.20 |
| 10' Fluted                         |                         | 10.98   |
| Bases                              |                         |         |
| Old Town/Manchester                |                         | \$ 2.95 |
| Chesapeake/Franklin                |                         | 3.17    |
| Jefferson/Westchester              |                         | 3.19    |
| Norfolk/Essex                      |                         | 3.36    |

**Proposed Rate**

**OUTDOOR LIGHTING**

| Type of Unit   | Rate Per Month Per Unit               |                                      |
|--|---------------------------------------|--------------------------------------|
|  | Installed Prior to<br>January 1, 1991 | Installed After<br>December 31, 1990 |
| <b>Overhead Service</b>  |                                       |                                      |
| <u>Mercury Vapor – Mercury Vapor is restricted to those fixtures in service. Upon failure, existing fixtures will either be removed from service or replaced with available lighting at the customer's option.</u> |                                       |                                      |
| 100 Watt   | \$ 7.89                               | N/A                                  |
| 175 Watt   | 8.82                                  | \$10.22                              |
| 250 Watt   | 10.18                                 | 11.65                                |
| 400 Watt   | 12.54                                 | 14.15                                |
| 1000 Watt  | 23.44                                 | 26.08                                |
| 1000 Watt Flood  | 26.21                                 | 26.21                                |
| High Pressure Sodium Vapor   |                                       |                                      |
| 100 Watt   | \$10.14                               | \$10.14                              |
| 150 Watt   | 12.83                                 | 12.83                                |
| 250 Watt   | 15.13                                 | 15.13                                |
| 400 Watt   | 16.45                                 | 16.45                                |
| 1000 Watt  | N/A                                   | 38.37                                |
| Additional Pole Charge   |                                       | 2.04                                 |
|  |                                       |                                      |
| <b>Underground Service</b>   |                                       |                                      |
| <u>Mercury Vapor - Mercury Vapor is restricted to those fixtures in service. Upon failure, existing fixtures will either be removed from service or</u>  |                                       |                                      |

|   |         |         |
|---|---------|---------|
| <u>replaced with available lighting at the customer's option.</u> |         |         |
| 100 Watt – Top Mounted  | \$13.13 | \$13.12 |
| 175 Watt – Top Mounted  | 13.91   | 14.88   |
| 400 Watt – Top Mounted  | 16.11   | 16.11   |
| <b>High Pressure Sodium Vapor</b>                                 |         |         |
| 70 Watt – Top Mounted   | \$13.56 | \$13.56 |
| 100 Watt – Top Mounted  | 17.82   | 18.01   |
| 150 Watt – Top Mounted  | N/A     | 21.51   |
| 150 Watt  | 24.01   | 24.01   |
| 250 Watt  | 27.61   | 27.61   |
| 400 Watt  | 30.78   | 30.78   |
| 1000 Watt   | N/A     | 68.91   |

|                                    | Rate Per Month Per Unit |         |
|------------------------------------|-------------------------|---------|
| <b>Decorative Lighting Service</b> |                         |         |
| Fixtures                           |                         |         |
| Acorn with Decorative Basket       |                         |         |
| 70 Watt High Pressure Sodium       |                         | \$18.85 |
| 100 Watt High Pressure Sodium      |                         | 19.86   |
| 8-Sided Coach                      |                         |         |
| 70 Watt High Pressure Sodium       |                         | \$19.03 |
| 100 Watt High Pressure Sodium      |                         | 20.07   |
| Poles                              |                         |         |
| 10' Smooth                         |                         | \$10.71 |
| 10' Fluted                         |                         | 12.78   |
| Bases                              |                         |         |
| Old Town/Manchester                |                         | \$3.43  |
| Chesapeake/Franklin                |                         | 3.69    |
| Jefferson/Westchester              |                         | 3.71    |
| Norfolk/Essex                      |                         | 3.91    |

**PUBLIC STREET LIGHTING**

| Type of Unit   | Rate Per Month Per Unit            |                                   |
|--|------------------------------------|-----------------------------------|
|  | Installed Prior to January 1, 1991 | Installed After December 31, 1990 |
| <b>Overhead Service</b>  |                                    |                                   |
| <u>Mercury Vapor - Mercury Vapor is restricted to those fixtures in service. Upon failure, existing fixtures will either be removed from service or replaced with available lighting at the customer's option.</u> |                                    |                                   |
| 100 Watt   | \$ 7.17                            | N/A                               |
| 175 Watt   | 8.25                               | \$10.04                           |
| 250 Watt   | 9.57                               | 11.46                             |
| 400 Watt   | 11.64                              | 13.95                             |
| 400 Watt (metal pole)  | 16.15                              | N/A                               |
| 1000 Watt  | 22.12                              | 25.83                             |
| <b>High Pressure Sodium Vapor</b>  |                                    |                                   |
| 100 Watt   | \$ 9.82                            | \$ 9.82                           |
| 150 Watt   | 11.70                              | 11.70                             |

|  |         |         |
|--|---------|---------|
| 150 Watt Flood   | 12.10   | 12.10   |
| 250 Watt   | 13.99   | 13.99   |
| 400 Watt   | 15.04   | 15.04   |
| 1000 Watt  | N/A     | 33.81   |
| <b>Underground Service</b>   |         |         |
| Mercury Vapor  |         |         |
| 100 Watt – Top Mounted   | \$11.17 | \$13.86 |
| 175 Watt – Top Mounted   | 12.15   | 14.68   |
| 175 Watt   | 16.18   | 23.12   |
| 250 Watt   | 17.54   | 24.05   |
| 400 Watt   | 20.85   | 27.09   |
| 400 Watt on State of KY Pole   | 20.95   | 20.95   |
| High Pressure Sodium Vapor   |         |         |
| 70 Watt – Top Mounted  | N/A     | \$13.64 |
| 100 Watt – Top Mounted   | \$14.22 | 14.22   |
| 150 Watt – Top Mounted   | N/A     | 20.66   |
| 150 Watt   | 23.99   | 23.99   |
| 250 Watt   | 25.62   | 25.62   |
| 250 Watt on State of KY Pole   | 25.62   | 25.62   |
| 400 Watt   | 27.88   | 27.88   |
| 400 Watt on State of KY Pole   | 27.88   | 27.88   |
| 1000 Watt  | N/A     | 64.37   |
| <u>Incandescent - Incandescent is restricted to those fixtures in service. Upon failure, existing fixtures will either be removed from service or replaced with available lighting at the customer's option.</u> |         |         |
| 100 Watt   | \$ 8.35 | \$ 8.35 |
| 300 Watt   | 11.89   | 11.89   |

|                                    | Rate Per Month Per Unit |
|------------------------------------|-------------------------|
| <b>Decorative Lighting Service</b> |                         |
| Fixtures                           |                         |
| Acorn with Decorative Basket       |                         |
| 70 Watt High Pressure Sodium       | \$18.38                 |
| 100 Watt High Pressure Sodium      | 19.28                   |
| 8-Sided Coach                      |                         |
| 70 Watt High Pressure Sodium       | \$18.60                 |
| 100 Watt High Pressure Sodium      | 19.89                   |
| Poles                              |                         |
| 10' Smooth                         | \$10.71                 |
| 10' Fluted                         | 12.78                   |
| Bases                              |                         |
| Old Town/Manchester                | \$3.43                  |
| Chesapeake/Franklin                | 3.69                    |
| Jefferson/Westchester              | 3.71                    |
| Norfolk/Essex                      | 3.91                    |

**Lighting Energy Service - Rate LE**

|                             |                   |
|-----------------------------|-------------------|
| <b><u>Current Rate</u></b>  | \$0.04871 per kWh |
| <b><u>Proposed Rate</u></b> | \$0.05465 per kWh |

**Traffic Energy Service - Rate TE**

**Current Rate**

Customer Charge: \$2.80 per delivery per month  
Energy Charge: \$0.05903 per kWh  
Minimum Charge: The Customer Charge.

**Proposed Rate**

Basic Service Charge: \$3.14 per delivery per month  
Energy Charge: \$0.06623 per kWh  
Minimum Charge: The Basic Service Charge.

**Cable Television Attachment Charges – Rate CTAC**

**Current Rate**

Attachment Charge:  
For each attachment to a pole on which three parties have attachments \$0.38 per month  
  
For each attachment to a pole on which two parties have attachments \$0.53 per month

**Proposed Rate**

Attachment Charge: \$8.55 per year for each attachment to pole  
Billing: Attachment Charges to be billed semi-annually based on the number of pole attachments being maintained on December 1 and June 1.

**Curtable Service Rider 1 – Rider CSR1**

**Current Rate**

Demand Credit of:  
Primary (\$5.20) per kW  
Transmission (\$5.10) per kW  
Non-Compliance Charge  
Primary \$16.00 per kW  
Transmission \$16.00 per kW

**Proposed Rate**

Curtable Service Rider 1 is proposed to be consolidated with Curtable Service Riders 2 and 3 into a single Curtable Service Rider.

**Curtable Service Rider 2 – Rider CSR2**

**Current Rate**

Demand Credit of:  
Primary (\$5.55) per kW  
Transmission (\$5.48) per kW  
Non-Compliance Charge  
Primary \$16.00 per kW  
Transmission \$16.00 per kW

**Proposed Rate**

Curtable Service Rider 2 is proposed to be consolidated with Curtable Service Riders 1 and 3 into a single Curtable Service Rider.

**Curtable Service Rider 3 – Rider CSR3**

**Current Rate**

Demand Credit of:  
Primary (\$3.20) per kW  
Transmission (\$3.10) per kW  
Non-Compliance Charge



|              |                |
|--------------|----------------|
| Primary      | \$16.00 per kW |
| Transmission | \$16.00 per kW |

**Proposed Rate**

Curtable Service Rider 3 is proposed to be consolidated with Curtable Service Riders 1 and 2 into a single Curtable Service Rider.

**Curtable Service Rider – Rate CSR**

**Current Rate** This rate schedule is not currently available.

**Proposed Rate**

Demand Credit of:

|              |                 |
|--------------|-----------------|
| Primary      | (\$5.20) per kW |
| Transmission | (\$5.10) per kW |

Non-Compliance Charge

|              |                |
|--------------|----------------|
| Primary      | \$16.00 per kW |
| Transmission | \$16.00 per kW |

Automatic Buy-Through Provision

The buy-through provision is a formulaic determination in accordance with the tariff.

**Load Reduction Incentive Rider – Rider LRI**

**Current Rate** Up to \$0.30 per kWh

**Proposed Rate** No change is proposed from the current charge.

**Small Capacity Cogeneration and Small Power  
Production Qualifying Facilities – Rate SQF**

**Current Rate**

Company will purchase such energy from Seller at the Rate A or B, set out below:

|   |           |
|---|-----------|
| Rate A: Time Differentiated Rate  |           |
| 1. Summer Billing Months of June, July, August, and September (on-peak) | \$0.07690 |
| 2. Winter Billing Months of December, January, and February (on-peak)   | \$0.03734 |
| 3. During All Other Hours (off-peak)                                    | \$0.03759 |
| Rate B: Non-Time Differentiated   |           |
| All kWh purchased by company  | \$0.04262 |

**Proposed Rate**

No change is proposed.

**Large Capacity Cogeneration and Small Power  
Production Qualifying Facilities – Rate LOF**

**Current Rate**

The energy component payments and capacity component payments are formulaic determinations in accordance with the tariff.

**Proposed Rate**

No change is proposed.

**Standard Rider for Excess Facilities – Rider EF**

**Current Rate**

Charge for distribution facilities:

Carrying Cost: 0.94%

|  |       |
|--|-------|
| Operating Expenses:  | 0.68% |
| <b><u>Proposed Rate</u></b>  |       |
| Monthly Charge for Leased Facilities:                                  | 1.73% |
| Monthly Charge for Facilities Supported<br>By a One-Time CIAC Payment: | 0.87% |

**Standard Rider for Redundant Capacity Charge – Rider RC**

**Current Rate**

|                             |                         |
|-----------------------------|-------------------------|
| Capacity Reservation Charge |                         |
| Secondary Distribution      | \$1.43 per kW per month |
| Primary Distribution        | \$1.06 per kW per month |

**Proposed Rate**

|                             |                         |
|-----------------------------|-------------------------|
| Capacity Reservation Charge |                         |
| Secondary Distribution      | \$1.56 per kW per month |
| Primary Distribution        | \$1.43 per kW per month |

**Standard Rider for Supplemental or Standby Service – Rider SS**

**Current Rate**

|                                    |        |
|------------------------------------|--------|
| Contract Demand per kVA per month: |        |
| Secondary                          | \$7.62 |
| Primary                            | \$6.67 |
| Transmission                       | \$5.63 |

Minimum Charge: Electric service actually used each month will be charged for in accordance with the provisions of the applicable rate schedule; provided, however, the minimum billing under that rate schedule shall in no case be less than an amount calculated at the appropriate rate above applied to the Contract Demand.

**Proposed Rate**

|                                    |        |
|------------------------------------|--------|
| Contract Demand per kVA per month: |        |
| Secondary                          | \$8.57 |
| Primary                            | \$7.49 |
| Transmission                       | \$6.32 |

Minimum Charge: No change is proposed.

**Small Green Energy Rider SGE**

**Current Rate**

\$5.00 per 300 kWh block per month

**Proposed Rate**

No change is proposed in this proceeding. There is a separate proceeding under Case No. 2009-00467.

**Large Green Energy Rider LGE**

**Current Rate**

\$13.00 per 1,000 kWh block per month

**Proposed Rate**

No change is proposed in this proceeding. There is a separate proceeding under Case No. 2009-00467.

**Brownfield Development Rider BDR**

**Current Rate**

Electric loads to be served on the rate schedule normally applicable and

Customer will be subject to and comply with all Terms and Conditions except:

- a) for the twelve consecutive monthly billings of the first contract year, the demand charge shall be reduced by 50%;
- b) for the twelve consecutive monthly billings of the second contract year, the demand charge shall be reduced by 40%;
- c) for the twelve consecutive monthly billings of the third contract year, the demand charge shall be reduced by 30%;
- d) for the twelve consecutive monthly billings of the fourth contract year, the demand charge shall be reduced by 20%;
- e) for the twelve consecutive monthly billings of the fifth contract year, the demand charge shall be reduced by 10%; and
- f) all subsequent billing shall be at the full charges stated in the applicable rate schedule.

**Proposed Rate**

No change is proposed.

**Residential Responsive Pricing Service - Rate RRP**

**Current Rate**

Customer Charge: \$10.00 per month

Energy Demand Charge:

|                     |                   |
|---------------------|-------------------|
| Low Cost Hours      | \$0.04628 per kWh |
| Medium Cost Hours   | \$0.05859 per kWh |
| High Cost Hours     | \$0.11278 per kWh |
| Critical Cost Hours | \$0.30743 per kWh |

Minimum Charge: The Customer Charge.

**Proposed Rate**

Basic Service Charge: \$20.00 per month

Energy Demand Charge:

|                     |                   |
|---------------------|-------------------|
| Low Cost Hours      | \$0.04556 per kWh |
| Medium Cost Hours   | \$0.05768 per kWh |
| High Cost Hours     | \$0.11103 per kWh |
| Critical Cost Hours | \$0.30267 per kWh |

Minimum Charge: The Basic Service Charge

**General Responsive Pricing Service - Rate GRP**

**Current Rate**

Customer Charge: \$20.00 per meter per month for single-phase service  
\$24.00 per meter per month for three-phase service

Energy Demand Charge:

|                     |                   |
|---------------------|-------------------|
| Low Cost Hours      | \$0.05318 per kWh |
| Medium Cost Hours   | \$0.06808 per kWh |
| High Cost Hours     | \$0.14247 per kWh |
| Critical Cost Hours | \$0.30861 per kWh |

Minimum Charge: The Customer Charge.

**Proposed Rate**

Basic Service Charge: \$30.00 per meter per month for single-phase service  
\$45.00 per meter per month for three-phase service

Energy Demand Charge:

|                   |                   |
|-------------------|-------------------|
| Low Cost Hours    | \$0.05696 per kWh |
| Medium Cost Hours | \$0.07291 per kWh |

High Cost Hours \$0.15258 per kWh  
Critical Cost Hours \$0.33052 per kWh  
Minimum Charge: The Basic Service Charge.

**Real-Time Pricing Rider RTP**

**Current Rate**

Billing under this Rider is formulaic.

**Proposed Rate**

No change is proposed.

**Standard Rider for Low Emission Vehicle Service – Rider LEV**

**Current Rate**

This Rider is not currently available.

**Proposed Rate**

Basic Service Charge: \$15.00 per month  
Energy Demand Charge:  
Off-Peak Hours \$0.04556 per kWh  
Intermediate Hours \$0.06449 per kWh  
Peak Hours \$0.12414 per kWh

Minimum Charge: The Basic Service Charge.

**Returned Payment Charge**

**Current Rate**

\$10.00

**Proposed Rate**

No change is proposed from the current charge.

**Meter Test Charge**

**Current Rate**

\$60.00

**Proposed Rate**

No change is proposed from the current charge.

**Disconnect/Reconnect Service Charge**

**Current Rate**

\$29.00

**Proposed Rate**

No change is proposed from the current charge.

**Meter Pulse Charge**

**Current Rate**

Where a customer desires and Company is willing to provide data meter pulses, a charge of \$9.00 per month will be made to those data pulses. Time pulses will not be supplied.

**Proposed Rate**

Where a customer desires and Company is willing to provide data meter pulses, a charge of \$9.00 per pulse per month will be made to those data pulses. Time pulses will not be supplied.

**Meter Data Processing Charge**

**Current Rate**

A charge of \$2.75 per report will be made to cover the cost of processing, generating, and providing a recorder metered customer with profile reports.

**Proposed Rate**

No change is proposed from the current charge; however, if a customer is not recorder metered and desires to have such metering installed, the customer will pay all costs associated with installing the recorder meter.

**Home Energy Assistance Program**

**Current Rate**     \$0.15 per meter per month  
**Proposed Rate**     No change is proposed from the current charge.

**Customer Deposits**

**Current Rate**

For Customers Served Under Residential Service Rate RS     \$135.00  
(For Combination Electric and Gas Residential Customers the total deposit would be \$295.00)

For Customers Served Under General Service Rate GS     \$220.00  
For all other Customers not classified herein, the deposit will be no more than 2/12 of Customer's actual or estimated annual bill where bills are rendered monthly.

Company may offer customers the option of paying all or a portion of their deposits in installments over a period not to exceed the first four (4) normal billing periods. Service may be refused or discontinued for failure to pay and/or maintain the requested deposit.

**Proposed Rate**

For Customers Served Under Residential Service Rate RS     \$160.00  
(For Combination Electric and Gas Residential Customers the total deposit would be \$275.00)

For Customers Served Under General Service Rate GS     \$220.00  
For all other Customers not classified herein, the deposit will be no more than 2/12 of Customer's actual or estimated annual bill where bills are rendered monthly.

Company may offer customers the option of paying all or a portion of their deposits in installments over a period not to exceed the first four (4) normal billing periods. The option to pay deposits by installments will not be offered to customers required to make a deposit as a condition of reconnection following disconnection for non-payment. Service may be refused or discontinued for failure to pay and/or maintain the requested deposit.

**LG&E CURRENT AND PROPOSED GAS RATES**

(Includes Gas Supply Cost Component Filed  
December 30, 2009 to be effective February 1, 2010)

**Residential Gas Service - Rate RGS**

**Current Rate**

Customer Charge: \$9.50 per delivery point per month  
Charge Per 100 Cubic Feet:  
    Distribution Cost Component     \$0.21349  
    Gas Supply Cost Component     0.53494  
    Total Charge Per 100 Cubic Feet     \$0.74843

Minimum Charge: The Customer Charge.

**Proposed Rate**

Basic Service Charge: \$26.53 per delivery point per month  
Charge Per 100 Cubic Feet:  
    Gas Supply Cost Component     \$0.53494

Minimum Charge: The Basic Service Charge.

**Volunteer Fire Department Service – Rate VFD**

**Current Rate**

Customer Charge: \$9.50 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component \$0.21349

Gas Supply Cost Component 0.53494

Total Charge Per 100 Cubic Feet \$0.74843

Minimum Charge: The Customer Charge.

**Proposed Rate**

Basic Service Charge: \$26.53 per delivery point per month

Charge Per 100 Cubic Feet:

Gas Supply Cost Component \$0.53494

Minimum Charge: The Basic Service Charge.

**Firm Commercial Gas Service - Rate CGS**

**Current Rate**

Customer Charge if all of the customer's meters have a

capacity < 5000 cf/hr: \$23.00 per delivery point per month

Customer Charge if any of the customer's meters have a

capacity ≥ 5000 cf/hr: \$160.00 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component \$0.17052

Gas Supply Cost Component 0.53494

Total Charge Per 100 Cubic Feet \$0.70546

Off-Peak Pricing Provision: The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the 7 off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

Minimum Charge: The Customer Charge.

**Proposed Rate**

Basic Service Charge if all of the customer's meters have a

capacity < 5000 cf/hr: \$30.00 per delivery point per month

Basic Service Charge if any of the customer's meters have a

capacity ≥ 5000 cf/hr: \$170.00 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component \$0.19795

Gas Supply Cost Component 0.53494

Total Charge Per 100 Cubic Feet \$0.73289

Off-Peak Pricing Provision: No Change.

Minimum Charge: The Basic Service Charge.

**Firm Industrial Gas Service - Rate IGS**

**Current Rate**

Customer Charge if all of the customer's meters have a

capacity < 5000 cf/hr: \$23.00 per delivery point per month

Customer Charge if any of the customer's meters have a

capacity ≥ 5000 cf/hr: \$160.00 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component \$0.16524

Gas Supply Cost Component 0.53494

Total Charge Per 100 Cubic Feet \$0.70018

Off-Peak Pricing Provision: The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the 7 off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

Minimum Charge: The Customer Charge.

**Proposed Rate**

Basic Service Charge if all of the customer's meters have a capacity < 5000 cf/hr: \$30.00 per delivery point per month  
Basic Service Charge if any of the customer's meters have a capacity ≥ 5000 cf/hr: \$170.00 per delivery point per month  
Charge Per 100 Cubic Feet:

|                                 |                |
|---------------------------------|----------------|
| Distribution Cost Component     | \$0.19795      |
| Gas Supply Cost Component       | <u>0.53494</u> |
| Total Charge Per 100 Cubic Feet | \$0.73289      |

Off-Peak Pricing Provision: No Change.

Minimum Charge: The Basic Service Charge.

**As-Available Gas Service – Rate AAGS**

**Current Rate**

Customer Charge: \$275.00 per delivery point per month

Charge Per Mcf

|                                 |               |
|---------------------------------|---------------|
| Distribution Cost Component     | \$0.5252      |
| Gas Supply Cost Component       | <u>5.3494</u> |
| Total Charge Per 100 Cubic Feet | \$5.8746      |

Customer shall be charged a per Mcf penalty charge equal to \$15.00 plus the mid-point price posted in *Gas Daily* for Dominion--South Point on the day to which a notice of interruption of service is applicable, plus any other charges under this rate schedule for such unauthorized usage by Customer that occurs following the conclusion of the eighteen (18) hour notice of interruption by Company to Customer.

**Proposed Rate**

No change is proposed from the current charge.

**Firm Transportation Service (Non-Standby) Rate FT**

(Includes Daily Demand Charge Filed

December 30, 2009 to be effective February 1, 2010)

**Current Rate**

Administration Charge: \$230.00 per delivery point per month

Distribution Charge Per Mcf \$0.43

Utilization Charges for Daily Imbalances:

|                            |               |
|----------------------------|---------------|
| Daily Demand Charge        | \$0.1876      |
| Daily Storage Charge       | <u>0.1833</u> |
| Utilization Charge Per Mcf | \$0.3709      |

**Proposed Rate**

No change is proposed from the current charge.

**Distribution Generation Gas Service - Rate DGGS**

**Current Rate**

Customer Charge: \$160.00 per month per delivery point

Demand Charge per 100 cubic feet of monthly billing demand: \$0.9400  
 Plus a Charge Per 100 Cubic feet  
     Distribution Cost Component \$0.02561  
     Gas Supply Cost Component 0.53494  
     Total Charge Per 100 Cubic Feet \$0.56055

Minimum Monthly Demand Charge: The Demand Charge per 100 cubic feet times ten (10).

Minimum Charge: The total monthly minimum bill shall be the sum of the minimum monthly Demand Charge and the monthly Customer Charge.

**Proposed Rate**

Availability: Applicable firm natural gas sales service to facilities installed and operating on and after ninety (90) days after the effective date of Rate DGGs.

Basic Service Charge if all of the customer's meters have a capacity < 5000 cf/hr: \$ 30.00 per delivery point per month

Basic Service Charge if any of the customer's meters have a capacity ≥ 5000 cf/hr: \$170.00 per delivery point per month

Demand Charge per 100 cubic feet of monthly billing demand: \$1.0110  
 Plus a Charge Per 100 Cubic feet

    Distribution Cost Component \$0.02744  
     Gas Supply Cost Component 0.53494  
     Total Charge Per 100 Cubic Feet \$0.56238

Minimum Charge: The total monthly minimum bill shall be the sum of the minimum monthly Demand Charge and the monthly Basic Service Charge.

**Gas Transportation Service/Standby - Rider TS**

(Includes Pipeline Supplier's Demand Component Filed December 30, 2009 to be effective February 1, 2010)

**Current Rates**

Administrative Charge: \$153.00 per delivery point per month.

|                                      | CGS      | IGS      | AAGS     |
|--------------------------------------|----------|----------|----------|
| Distribution Charge Per Mcf          | \$1.7052 | \$1.6524 | \$0.5252 |
| Pipeline Supplier's Demand Component | 0.9845   | 0.9845   | 0.9845   |
| Total                                | \$2.6897 | \$2.6369 | \$1.5097 |

Plus: Any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas.

**Proposed Rate**

No change is proposed from the current Administrative Charge. Charges per Mcf under Rider TS reflect proposed charges for Rates CGS, IGS, and AAGS.

|                                      | CGS      | IGS      | AAGS     |
|--------------------------------------|----------|----------|----------|
| Distribution Charge Per Mcf          | \$1.9795 | \$1.9795 | \$0.5252 |
| Pipeline Supplier's Demand Component | 0.9845   | 0.9845   | 0.9845   |
| Total                                | \$2.9640 | \$2.9640 | \$1.5097 |

**Gas Meter Pulse Service Rider**

**Current Rate**

This Rider is not currently available.

**Proposed Rate**

Applicable to all commercial and industrial customers that request the Company to install a gas meter pulse generator which is a meter-related service



not otherwise provided by the Company. This service is only available for customer metering sites using positive displacement meters, orifice meters, or ultrasonic metering technology, so long as the meter capacity is 3,000 cubic feet per hour or greater.

**Charge for Installation of Meter Pulse Equipment**

For Customers Served Under Rate Schedule FT

Monthly Charge: \$ 8.20

For Customers Not Served Under Rate Schedule FT

Monthly Charge: \$21.30

If replacement of the Gas Meter(s) is necessary for the installation of a pulse generator, then Customer shall be responsible for the actual meter and meter installation cost of such Gas Meter(s).

If the Company is required to make additional visits to the meter site due to the inability to gain access to the meter location or the necessary Communication Link has not been properly installed by Customer, or the Customer's Communication Link is not working properly, the Company may charge the Customer for any additional trip to the site at a per-visit rate of \$150.00.

**Pooling Service Rider to Rate TS - Rider PS-TS**

**Current Rate**

In addition to any charges billed directly to TS Pool Manager or Customer as a result of the application of Rate TS or this rider, the following charge shall apply:

PS-TS Pool Administration Charge:

\$75 per customer in TS Pool per month

**Proposed Rate**

No change is proposed from the current charge.

**Pooling Service Rider to Rate FT - Rider PS-FT**

**Current Rate**

In addition to any charges billed directly to FT Pool Manager or Customer as a result of the application of Rate FT or this rider, the following charge shall apply:

PS-FT Pool Administration Charge:

\$75 per customer in FT Pool per month

**Proposed Rate**

No change is proposed from the current charge.

**Excess Facilities – Rider EF**

**Current Rate**

Charge for distribution facilities:

Carrying Cost: 0.94%

Operating Expenses: 0.68%

**Proposed Rate**

Monthly Charge for Leased Facilities: 1.73%

Monthly Charge for Facilities Supported

By a One-Time CIAC Payment: 0.87%

**Returned Payment Charge**

**Current Rate** \$10.00

**Proposed Rate** No change is proposed from the current charge.

**Meter Test Charge**

**Current Rate** \$80.00

**Proposed Rate** No change is proposed from the current charge.

**Disconnect/Reconnect Service Charge**

**Current Rate** \$29.00

**Proposed Rate** No change is proposed from the current charge.

**Inspection Charge**

**Current Rate** \$135.00

**Proposed Rate** No change is proposed from the current charge.

**Home Energy Assistance Program**

**Current Rate** \$0.15 per meter per month

**Proposed Rate** No change is proposed from the current charge.

**Customer Deposits**

**Current Rate**

For Customers Served Under

Residential Gas Service Rate RGS \$160.00

(For Combination Gas and Electric Residential Customers,  
the total deposit would be \$295.00)

For Non-Residential Gas Customers, the deposit will be no more than 2/12 of  
Customer's actual or estimated annual bill where bills are rendered monthly.

**Proposed Rate**

For Customers Served Under

Residential Gas Service Rate RGS \$115.00

(For Combination Gas and Electric Residential Customers,  
the total deposit would be \$275.00)

For Non-Residential Gas Customers, the deposit will be no more than 2/12 of  
Customer's actual or estimated annual bill where bills are rendered monthly.  
Company may offer customers the option of paying all or a portion of their  
deposits in installments over a period not to exceed the first four (4) normal  
billing periods. The option to pay deposits by installments will not be offered  
to customers required to make a deposit as a condition of reconnection  
following disconnection for non-payment. Service may be refused or  
discontinued for failure to pay and/or maintain the requested deposit.

Louisville Gas and Electric Company proposes to change the text of the  
following electric tariffs: Residential Rate RS, Volunteer Fire Department  
Rate VFD, General Service Rate GS, Industrial Power Rate IPS,  
Commercial Power Rate CPS, Industrial Time-of-Day Rate ITOD,  
Commercial Time-of-Day Rate CTOD, Retail Transmission Service Rider  
RTS, Industrial Service Rate IS, Lighting Service Rate LS, Restricted  
Lighting Service Rate RLS, Lighting Energy Service Rate LE, Traffic  
Energy Service Rate TE, Cable Television Attachment Charges Rate CTAC,  
Special Charges, Curtailable Service Rider CSR, Excess Facilities Rider  
EF, Supplemental/Standby Service Rider SS, Intermittent/Fluctuating Loads  
Rider IFL, Temporary/Seasonal Service Rider TS, Residential Responsive

Pricing Service Rate RRP, General Responsive Pricing Service Rate GRP, Real Time Pricing Rate RTP, Demand Side Management Cost Recovery Mechanism DSM, Environmental Cost Recovery Surcharge ECR, School Tax Adjustment Clause, and the Terms and Conditions.

Louisville Gas and Electric Company proposes to change the text of the following gas tariffs: Residential Gas Service Rate RGS, Volunteer Fire Department Rate VFD, Firm Commercial Gas Service Rate CGS, Firm Industrial Gas Service Rate IGS, As-Available Gas Service Rate AAGS, Firm Transportation Service Rate FT, Distributed Generation Gas Service Rate DGGS, Gas Transportation Service/Standby Rider TS, Pooling Service Rate PS-TS, Pooling Service Rate PS-FT, Excess Facilities EF, Gas Supply Clause GSC, Demand Side Management Cost Recovery Mechanism DSM, School Tax Adjustment Clause, and the Terms and Conditions.

Copies of the proposed tariffs containing text changes may be obtained by contacting Lonnie E. Bellar, Louisville Gas and Electric Company at P. O. Box 32010, Louisville, Kentucky, 502-627-4830.

The foregoing rates reflect a proposed annual increase in electric revenues of approximately 12.1% and gas revenues of approximately 7.7% to Louisville Gas and Electric Company.

The estimated amount of the annual change and the average monthly bill to which the proposed electric rates will apply for each electric customer class is as follows:

| Electric Rate Class | Annual \$ Increase | Annual % Increase | Mthly Bill \$ Increase | Mthly Bill % Increase |
|---------------------|--------------------|-------------------|------------------------|-----------------------|
| Residential         | \$36,859,770       | 12.19%            | \$8.92                 | 12.19%                |
| General Service     | \$13,879,697       | 12.18%            | \$28.11                | 12.18%                |
| Power Service       | \$21,442,743       | 12.18%            | \$574.78               | 12.18%                |
| Commercial TOD      | \$5,576,623        | 12.18%            | \$5,135.01             | 12.18%                |
| Industrial TOD      | \$10,596,615       | 12.18%            | \$15,958.76            | 12.18%                |
| Retail Transmission | \$2,464,135        | 12.19%            | \$44,002.41            | 12.19%                |
| Lighting            | \$1,847,743        | 12.22%            | N/A                    | N/A                   |
| CTAC                | \$313,898          | 73.76%            | N/A                    | N/A                   |

The estimated amount of the annual change and the average monthly bill to which the proposed gas rates will apply for each gas customer class is as follows:

| Gas Rate Class      | Annual \$ Increase | Annual % Increase | Mthly Bill \$ Increase | Mthly Bill % Increase |
|---------------------|--------------------|-------------------|------------------------|-----------------------|
| Residential         | \$16,197,217       | 8.75%             | \$ 4.65                | 8.75%                 |
| Commercial          | \$ 5,362,513       | 6.20%             | \$ 17.45               | 6.20%                 |
| Industrial          | \$ 363,149         | 5.23%             | \$ 137.24              | 5.23%                 |
| As-Available        | \$0                | 0.00%             | \$0                    | 0.00%                 |
| Firm Transportation | \$0                | 0.00%             | \$0                    | 0.00%                 |

LG&E is proposing to increase the required Customer Deposit for residential

electric customers served under Residential Rate RS from the current amount of \$135.00 to \$160.00 (19% increase), and proposes to decrease the required Customer Deposit for residential gas customers served under Residential Gas Servicer Rate RGS from the current amount of \$160.00 to \$115.00 (28% decrease). The Customer Deposit for combined gas and electric residential service, if required, would decrease from the current amount of \$295.00 to \$275.00 (7% decrease). LG&E does not propose to change the Customer Deposit amount required for non-residential electric customers served under General Service Rate GS, which is currently \$220.00 (0% increase).

The rates contained in this notice are the rates proposed by Louisville Gas and Electric Company; however, the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice.

Notice is further given that any corporation, association, body politic or person with a substantial interest in the matter may by written request, within thirty (30) days after publication of the notice of the proposed rate changes, request to intervene. The motion shall be submitted to the Public Service Commission, 211 Sower Boulevard, P. O. Box 615, Frankfort, Kentucky 40601, and shall set forth the grounds for the request, including the status and interest of the party. Intervention may be granted beyond the thirty (30) day period for good cause shown. Any person who has been granted intervention may obtain copies of the application and any other filings made by the utility by contacting Lonnie E. Bellar, Vice President -- State Regulation and Rates, Louisville Gas and Electric Company, 220 West Main Street, Louisville, Kentucky, 502-627-4830.

A copy of the application and testimony shall be available for public inspection at the offices of Louisville Gas and Electric Company or the Public Service Commission, 211 Sower Boulevard, Frankfort, Kentucky.

A copy of this Notice and the proposed electric and gas tariffs, once filed, shall also be available for public inspection on Louisville Gas and Electric Company's website at [www.eon-us.com](http://www.eon-us.com).

Louisville Gas and Electric Company  
220 West Main Street  
P. O. Box 32010  
Louisville, Kentucky 40232  
502-627-4830

Public Service Commission  
211 Sower Boulevard  
P. O. Box 615  
Frankfort, Kentucky 40601  
502-564-3940

# Exhibit B

## Notice to Customers through Bill Inserts

NOTICE TO CUSTOMERS OF  
LOUISVILLE GAS AND ELECTRIC COMPANY

**PLEASE TAKE NOTICE** that on January 29, 2010, Louisville Gas and Electric Company will file with the Kentucky Public Service Commission a request for an adjustment of its electric and gas rates and charges to become effective on and after March 1, 2010.

Louisville Gas and Electric Company proposes to change the text of the following electric tariffs: Residential Rate RS, Volunteer Fire Department Rate VFD, General Service Rate GS, Industrial Power Rate IPS, Commercial Power Rate CPS, Industrial Time-of-Day Rate ITOD, Commercial Time-of-Day Rate CTOD, Retail Transmission Service Rider RTS, Industrial Service Rate IS, Lighting Service Rate LS, Restricted Lighting Service Rate RLS, Lighting Energy Service Rate LE, Traffic Energy Service Rate TE, Cable Television Attachment Charges Rate CTAC, Special Charges, Curtailable Service Rider CSR, Excess Facilities Rider EF, Supplemental/Standby Service Rider SS, Intermittent/Fluctuating Loads Rider IFL, Temporary/Seasonal Service Rider TS, Residential Responsive Pricing Service Rate RRP, General Responsive Pricing Service Rate GRP, Real Time Pricing Rate RTP, Demand Side Management Cost Recovery Mechanism DSM, Environmental Cost Recovery Surcharge ECR, School Tax Adjustment Clause, and the Terms and Conditions.

Louisville Gas and Electric Company proposes to change the text of the following gas tariffs: Residential Gas Service Rate RGS, Volunteer Fire Department Rate VFD, Firm Commercial Gas Service Rate CGS, Firm Industrial Gas Service Rate IGS, As-Available Gas Service Rate AAGS, Firm Transportation Service Rate FT, Distributed Generation Gas Service Rate DGGGS, Gas Transportation Service/Standby Rider TS, Pooling Service Rider PS-TS, Pooling Service Rider PS-FT, Excess Facilities EF, Gas Supply Clause GSC, Demand Side Management Cost Recovery Mechanism DSM, School Tax Adjustment Clause, and the Terms and Conditions.

Copies of the proposed tariffs containing text changes may be obtained by contacting Lonnie E. Bellar, Louisville Gas and Electric Company at P. O. Box 32010, Louisville, Kentucky, 502-627-4830.

The foregoing rates reflect a proposed annual increase in electric revenues of approximately 12.1% and gas revenues of approximately 7.7% to Louisville Gas and Electric Company.

The estimated amount of the annual change and the average monthly bill to which the proposed electric rates will apply for each electric customer class is as follows:

| Electric Rate Class | Annual \$ Increase | Annual % Increase | Mthly Bill \$ Increase | Mthly Bill % Increase |
|---------------------|--------------------|-------------------|------------------------|-----------------------|
| Residential         | \$36,859,770       | 12.19%            | \$8.92                 | 12.19%                |
| General Service     | \$13,879,697       | 12.18%            | \$28.11                | 12.18%                |
| Power Service       | \$21,442,743       | 12.18%            | \$574.78               | 12.18%                |
| Commercial TOD      | \$5,576,623        | 12.18%            | \$5,135.01             | 12.18%                |
| Industrial TOD      | \$10,596,615       | 12.18%            | \$15,958.76            | 12.18%                |
| Retail Transmission | \$2,464,135        | 12.19%            | \$44,002.41            | 12.19%                |
| Lighting            | \$1,847,743        | 12.22%            | N/A                    | N/A                   |
| CTAC                | \$313,898          | 73.76%            | N/A                    | N/A                   |

The estimated amount of the annual change and the average monthly bill to which the proposed gas rates will apply for each gas customer class is as follows:

| Gas Rate Class      | Annual \$ Increase | Annual % Increase | Mthly Bill \$ Increase | Mthly Bill % Increase |
|---------------------|--------------------|-------------------|------------------------|-----------------------|
| Residential         | \$16,197,217       | 8.75%             | \$ 4.65                | 8.75%                 |
| Commercial          | \$ 5,362,513       | 6.20%             | \$ 17.45               | 6.20%                 |
| Industrial          | \$ 363,149         | 5.23%             | \$ 137.24              | 5.23%                 |
| As-Available        | \$0                | 0.00%             | \$0                    | 0.00%                 |
| Firm Transportation | \$0                | 0.00%             | \$0                    | 0.00%                 |

LG&E is proposing to increase the required Customer Deposit for residential electric customers served under Residential Rate RS from the current amount of \$135.00 to \$160.00 (19% increase), and proposes to decrease the required Customer Deposit for residential gas customers served under Residential Gas Servicer Rate RGS from the current amount of \$160.00 to \$115.00 (28% decrease). The Customer Deposit for combined gas and electric residential service, if required, would decrease from the current amount of \$295.00 to \$275.00 (7% decrease). LG&E does not propose to change the Customer Deposit amount required for non-residential electric customers served under General Service Rate GS, which is currently \$220.00 (0% increase).

The rates contained in this notice are the rates proposed by Louisville Gas and Electric Company; however, the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice.

Notice is further given that any corporation, association, body politic or person with a substantial interest in the matter may by written request, within thirty (30) days after publication of the notice of the proposed rate changes, request to intervene. The motion shall be submitted to the Public Service Commission, 211 Sower Boulevard, P. O. Box 615, Frankfort, Kentucky 40601, and shall set forth the grounds for the request, including the status and interest of the party. Intervention may be granted beyond the thirty (30) day period for good cause shown. Any person who has been granted intervention may obtain copies of the application and any other filings made by the utility by contacting Lonnie E. Bellar, Vice President – State Regulation and Rates, Louisville Gas and Electric Company, 220 West Main Street, Louisville, Kentucky, 502-627-4830.

A copy of the application and testimony shall be available for public inspection at the offices of Louisville Gas and Electric Company or the Public Service Commission, 211 Sower Boulevard, Frankfort, Kentucky.

A copy of this Notice and the proposed electric and gas tariffs, once filed, shall also be available for public inspection on Louisville Gas and Electric Company's website at [www.eon-us.com](http://www.eon-us.com).

Louisville Gas and Electric Company  
220 West Main Street  
P. O. Box 32010  
Louisville, Kentucky 40232  
502-627-4830

Public Service Commission  
211 Sower Boulevard  
P. O. Box 615  
Frankfort, Kentucky 40601  
502-564-3940

NOTICE TO CUSTOMERS OF  
LOUISVILLE GAS AND ELECTRIC COMPANY

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