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LOUISVILLE GAS AND ELECTRIC COMPANY
 Calculations showing the effect on Base Rate Revenue of the Revised Base Rates, the FAC Roll-in and the ECR Roll-in for a full year
 Based on Sales for the 12 months ended October 31, 2009

Customers 12 mos Oct 2009	Basic Demand	Peak Demand	kW's	"As Billed Rates" During 12 Month Period			P.S.C. 7 for Full Year			FAC Rollin Rates for Full Year			"Current Rates" ECR Rollin Rates for Full Year				
				Unit Charges	Calculated Revenue	Calculated Revenue	Unit Charges	Calculated Revenue	Calculated Revenue	Unit Charges	Calculated Revenue	Calculated Revenue	Unit Charges	Calculated Revenue			
COMMERCIAL POWER SERVICE TIME OF DAY RATE CTOD-Secondary (includes former rate STOD Secondary)																	
Customers For the 12 Month Period				\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$			
776				90.00	69,840	69,840	90.00	69,840	69,840	90.00	69,840	90.00	69,840	90.00			
92				3.57	331	331	3.57	331	331	3.57	331	3.57	331	3.57			
776	32,120			3.57	743,313	743,313	3.57	743,313	743,313	3.57	743,313	3.57	743,313	3.57			
kW Basic Demand Nov08-Jan09 Rates: former STOD customers:	208,211			3.57	929,078	929,078	3.57	929,078	929,078	3.57	929,078	3.57	929,078	3.57			
kW Basic Demand Nov08-Jan09 Rates:	260,246			3.57	1,018,924	1,018,924	3.57	1,018,924	1,018,924	3.57	1,018,924	3.57	1,018,924	3.57			
kW Basic Demand Feb09-Jun09 Rates:	285,413			8.15	1,728,379	1,728,379	8.15	1,728,379	1,728,379	8.15	1,728,379	8.15	1,728,379	8.15			
kW Peak Demand Nov08-Jan09 Rates:	31,842			11.21	781,292	781,292	11.21	781,292	781,292	11.21	781,292	11.21	781,292	11.21			
kW Peak Demand Nov08-Jan09 Rates:	212,071			8.15	1,471,825	1,471,825	8.15	1,471,825	1,471,825	8.15	1,471,825	8.15	1,471,825	8.15			
Winter Rates	69,686			11.21	2,393,851	2,393,851	11.21	2,393,851	2,393,851	11.21	2,393,851	11.21	2,393,851	11.21			
kW Peak Demand Feb09-Jun09 Rates:	180,592			8.15	564,828	564,828	8.15	564,828	564,828	8.15	564,828	8.15	564,828	8.15			
Summer Rates	213,546			0.02960	5,433,331	5,433,331	0.02960	5,433,331	5,433,331	0.02960	5,433,331	0.02960	5,433,331	0.02960			
kW Peak Demand Jul09-Oct09 Rates:	69,304			0.02960	2,050,605	2,050,605	0.02960	2,050,605	2,050,605	0.02960	2,050,605	0.02960	2,050,605	0.02960			
Winter Rates				0.02960	2,151,143	2,151,143	0.02960	2,151,143	2,151,143	0.02960	2,151,143	0.02960	2,151,143	0.02960			
Summer Rates				0.02960	3,693,572	3,693,572	0.02960	3,693,572	3,693,572	0.02960	3,693,572	0.02960	3,693,572	0.02960			
kW's Nov08-Jan09 Rates: former STOD-P customers				20,857,240	20,857,240	20,857,240	20,857,240	20,857,240	20,857,240	20,857,240	20,857,240	20,857,240	20,857,240	20,857,240			
kW's Nov08-Jan09 Rates:				79,495,307	79,495,307	79,495,307	79,495,307	79,495,307	79,495,307	79,495,307	79,495,307	79,495,307	79,495,307	79,495,307			
kW's Feb09-Jun09 Rates:				141,787,796	141,787,796	141,787,796	141,787,796	141,787,796	141,787,796	141,787,796	141,787,796	141,787,796	141,787,796	141,787,796			
kW's Jul09-Oct09 Rates:				136,283,684	136,283,684	136,283,684	136,283,684	136,283,684	136,283,684	136,283,684	136,283,684	136,283,684	136,283,684	136,283,684			
Minimum and Future 12 Month Billings				19,533,468	19,533,468	19,533,468	19,533,468	19,533,468	19,533,468	19,533,468	19,533,468	19,533,468	19,533,468	19,533,468			
TOTAL - CTOD Secondary	868	753,870	777,051	578,424,027	578,424,027	578,424,027	578,424,027	578,424,027	578,424,027	578,424,027	578,424,027	578,424,027	578,424,027	578,424,027			

LOUISVILLE GAS AND ELECTRIC COMPANY

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Based on Sales for the 12 months ended October 31, 2009

	As Billed Rates				P.S.C. 7 for Full Year				FAC Roll-in Rates for Full Year				*Current Rates*			
	During 12 Month Period				P.S.C. 7 for Full Year				FAC Roll-in Rates for Full Year				ECR Roll-in Rates for Full Year			
	Customers 12 mos Oct 2009	Basic Demand	Peak Demand	kWh's	Unit Charges	Calculated Revenue	Unit Charges	Calculated Revenue	Unit Charges	Calculated Revenue	Unit Charges	Calculated Revenue	Unit Charges	Calculated Revenue	Unit Charges	Calculated Revenue
INDUSTRIAL POWER SERVICE RATE IPS-Primary																
Customers For the 12 Month Period former	42				\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Customers For the 12 Month Period	484				\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
kW Demand Nov08-Jan09 Rates:																
Winter Rates		73,731			\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
kW Demand Feb09-Jan09 Rates:																
Summer Rates		22,369			\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Winter Rates		94,997			\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
kW Demand Jul09-Oct09 Rates:																
Summer Rates		65,025			\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Winter Rates		27,930			\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Power Factor kW Nov08-Jan09 Rates: Winter Rates		(2,841)			\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Power Factor kW Feb09-Jan09 Rates: Winter Rates		(705)			\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
(power factor correction included with recorded demand beginning April 2009)																
kWh Nov08-Jan09 Rates: former GS 3-phase customers			1,406,205		\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
kWh Nov08-Jan09 Rates:			35,222,394		\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
kWh Feb09-Jan09 Rates:			40,104,126		\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
kWh Jul09-Oct09 Rates:			35,827,120		\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Minimum and Partial Month Billings			110,455,845		\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
TOTAL - Primary	526	284,052			\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$

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 Based on Sales for the 12 months ended October 31, 2009

	Customers 12 mos Oct 2009	Basic Demand	Peak Demand	kW's	*As Billed Rates*			P.S.C. 7 for Full Year			FAC Roll-in Rates for Full Year			*Current Rates*				
					Unit Charges	Calculated Revenue	Unit Charges	Calculated Revenue	Unit Charges	Calculated Revenue	Unit Charges	Calculated Revenue	Unit Charges	Calculated Revenue				
INDUSTRIAL POWER SERVICE RATE IPS-Secondary																		
Customers For the 12 Month Period	3,902				\$ 90.00	\$ 351,180	\$ 90.00	\$ 351,180	\$ 90.00	\$ 351,180	\$ 90.00	\$ 351,180	\$ 90.00	\$ 351,180	\$ 90.00	\$ 351,180	\$ 90.00	\$ 351,180
kW Demand Nov08-Jan09 Rates:																		
Winter Rates		331,024			\$ 12.35	\$ 4,088,146	\$ 12.35	\$ 4,088,146	\$ 12.35	\$ 4,088,146	\$ 12.35	\$ 4,088,146	\$ 12.35	\$ 4,088,146	\$ 12.35	\$ 4,088,146	\$ 12.35	\$ 4,088,146
kW Demand Feb09-Jan09 Rates:																		
Summer Rates		116,308			\$ 14.94	\$ 1,737,642	\$ 14.94	\$ 1,737,642	\$ 14.94	\$ 1,737,642	\$ 14.94	\$ 1,737,642	\$ 14.94	\$ 1,737,642	\$ 14.94	\$ 1,737,642	\$ 14.94	\$ 1,737,642
Winter Rates		437,352			\$ 12.35	\$ 5,401,297	\$ 12.35	\$ 5,401,297	\$ 12.35	\$ 5,401,297	\$ 12.35	\$ 5,401,297	\$ 12.35	\$ 5,401,297	\$ 12.35	\$ 5,401,297	\$ 12.35	\$ 5,401,297
kW Demand Jul09-Oct09 Rates:																		
Summer Rates		331,396			\$ 14.94	\$ 4,951,056	\$ 14.94	\$ 4,951,056	\$ 14.94	\$ 4,951,056	\$ 14.94	\$ 4,951,056	\$ 14.94	\$ 4,951,056	\$ 14.94	\$ 4,951,056	\$ 14.94	\$ 4,951,056
Winter Rates		123,681			\$ 12.35	\$ 1,527,460	\$ 12.35	\$ 1,527,460	\$ 12.35	\$ 1,527,460	\$ 12.35	\$ 1,527,460	\$ 12.35	\$ 1,527,460	\$ 12.35	\$ 1,527,460	\$ 12.35	\$ 1,527,460
Power Factor kW Nov08-Jan09 Rates: Winter Rates		(7,501)			\$ 12.35	\$ (92,637)	\$ 12.35	\$ (92,637)	\$ 12.35	\$ (92,637)	\$ 12.35	\$ (92,637)	\$ 12.35	\$ (92,637)	\$ 12.35	\$ (92,637)	\$ 12.35	\$ (92,637)
Power Factor kW Feb09-Jan09 Rates: Winter Rates		(1,847)			\$ 12.35	\$ (22,810)	\$ 12.35	\$ (22,810)	\$ 12.35	\$ (22,810)	\$ 12.35	\$ (22,810)	\$ 12.35	\$ (22,810)	\$ 12.35	\$ (22,810)	\$ 12.35	\$ (22,810)
(power factor correction included with recorded demand beginning April 2009)																		
kWh Nov08-Jan09 Rates:				140,115,882	\$ 0.02357	\$ 3,110,074	\$ 0.02256	\$ 3,168,233	\$ 0.02256	\$ 3,168,233	\$ 0.02611	\$ 3,666,781	\$ 0.02611	\$ 3,666,781	\$ 0.02611	\$ 3,666,781	\$ 0.02611	\$ 3,666,781
kWh Feb09-Jan09 Rates:				182,350,123	\$ 0.02256	\$ 4,127,355	\$ 0.02256	\$ 4,127,355	\$ 0.02256	\$ 4,127,355	\$ 0.02611	\$ 4,776,828	\$ 0.02611	\$ 4,776,828	\$ 0.02611	\$ 4,776,828	\$ 0.02611	\$ 4,776,828
kWh Jul09-Oct09 Rates:				174,860,490	\$ 0.02611	\$ 4,565,607	\$ 0.02611	\$ 4,565,607	\$ 0.02611	\$ 4,565,607	\$ 0.02611	\$ 4,565,607	\$ 0.02611	\$ 4,565,607	\$ 0.02611	\$ 4,565,607	\$ 0.02611	\$ 4,565,607
Minimum and Partial Month Billings				498,246,495	\$ (44,509)	\$ (44,509)	\$ (44,509)	\$ (44,509)	\$ (44,509)	\$ (44,509)	\$ (44,509)	\$ (44,509)	\$ (44,509)	\$ (44,509)	\$ (44,509)	\$ (44,509)	\$ (44,509)	\$ (44,509)
TOTAL - Primary	3,902	1,339,761				\$ 29,899,861		\$ 29,758,020		\$ 30,906,041		\$ 31,118,907		\$ 31,118,907		\$ 31,118,907		\$ 31,118,907

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	Customers 12mos Oct 2009	Basic Demand	Peak Demand	kW's	"As Billed Rates" During 12 Month Period			P.S.C. 7 for Full Year			FAC Roll-in Rates for Full Year			"Current Rates" ECR Roll-in Rates for Full Year		
					Unit Charges	Calculated Revenue	Unit Charges	Calculated Revenue	Unit Charges	Calculated Revenue	Unit Charges	Calculated Revenue	Unit Charges	Calculated Revenue	Unit Charges	Calculated Revenue
RETAIL TRANSMISSION SERVICE RATE RTS, Total																
Customers For the 12 Month Period	56				\$	120.00	6,720	\$	120.00	6,720	\$	120.00	6,720	\$	120.00	6,720
kW Basic Demand Nov08-Jan09 Rates:		226,229			\$	2.63	594,982	\$	2.29	518,065	\$	2.29	518,065	\$	2.36	533,900
kW Basic Demand Feb09-Jun09 Rates:		314,576			\$	2.29	720,379	\$	2.29	720,379	\$	2.29	720,379	\$	2.36	742,399
kW Basic Demand Jul09-Oct09 Rates:		382,262			\$	2.29	875,380	\$	2.29	875,380	\$	2.29	875,380	\$	2.36	902,138
kW Peak Demand Nov08-Jan09 Rates:					\$	-	-	\$	8.08	-	\$	8.08	-	\$	8.15	-
Summer Rates					\$	6.69	1,505,684	\$	5.83	1,312,129	\$	5.83	1,312,129	\$	5.90	1,327,884
Winter Rates			225,065		\$	8.08	431,230	\$	8.08	431,230	\$	8.08	431,230	\$	8.15	434,966
kW Peak Demand Feb09-Jun09 Rates:			51,370		\$	5.83	1,501,201	\$	5.83	1,501,201	\$	5.83	1,501,201	\$	5.90	1,519,226
Summer Rates			257,496		\$	8.08	2,246,345	\$	8.08	2,246,345	\$	8.08	2,246,345	\$	8.15	2,265,806
Winter Rates			102,078		\$	5.83	595,115	\$	5.83	595,115	\$	5.83	595,115	\$	5.90	602,260
kW's Nov08-Jan09 Rates:				139,966,725	\$	0.02362	3,306,014	\$	0.02261	3,164,648	\$	0.02261	3,164,648	\$	0.02616	3,661,570
kW's Feb09-Jun09 Rates:				130,999,275	\$	0.02261	2,961,893	\$	0.02261	2,961,893	\$	0.02261	2,961,893	\$	0.02616	3,126,841
kW's Jul09-Oct09 Rates:				177,470,560	\$	0.02616	4,642,630	\$	0.02616	4,642,630	\$	0.02616	4,642,630	\$	0.02616	4,642,630
Minimum and Partial Month Billings					\$	(76,599)	(76,599)	\$	(76,599)	(76,599)	\$	(76,599)	(76,599)	\$	(76,599)	(76,599)
TOTAL - Transmission	56	923,067	916,022	448,336,560			\$ 19,310,971			\$ 18,899,136			\$ 19,861,063			\$ 19,989,807

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	Customers 12 mos Oct 2009	Basic Demand	Peak Demand	kW/h's	"As Billed Rates" During 12 Month Period			P.S.C. 7 for Full Year			FAC Rollin Rates for Full Year			"Current Rates" ECR Rollin Rates for Full Year			
					Unit Charges	Calculated Revenue	Unit Charges	Calculated Revenue	Unit Charges	Calculated Revenue	Unit Charges	Calculated Revenue	Unit Charges	Calculated Revenue	Unit Charges	Calculated Revenue	
SPECIAL CONTRACT																	
Customers	12																
kW Demand Nov08-Jan09 Rates:																	
Summer Rates																	
Winter Rates		134,653				12.48 \$	1,385,374	10.29 \$	1,385,374	12.48 \$	1,385,374	10.44 \$	1,405,369				
kW Demand Feb09-Jan09 Rates:																	
Summer Rates		74,491				12.48 \$	929,650	10.29 \$	768,790	12.48 \$	929,650	10.44 \$	940,824				
Winter Rates		65,966				10.29 \$	678,790	12.48 \$	817,932	10.29 \$	678,790	12.63 \$	858,685				
kW Demand Jul09-Oct09 Rates:																	
Summer Rates		121,629				12.48 \$	1,517,932	10.29 \$	1,259,575	12.48 \$	1,517,932	10.44 \$	1,536,177				
Winter Rates		28,058				10.29 \$	288,717	0.0264 \$	2,011,021	0.0264 \$	2,011,021	0.02619 \$	2,026,199				
kW Nov08-Jan09 Rates:																	
Summer Rates						0.02665 \$	1,259,575	0.02664 \$	2,011,021	0.02664 \$	2,011,021	0.02619 \$	2,026,199				
Winter Rates						0.02664 \$	2,011,021	0.02664 \$	2,011,021	0.02664 \$	2,011,021	0.02619 \$	2,026,199				
kW Feb09-Jan09 Rates:																	
Summer Rates						0.02664 \$	2,011,021	0.02664 \$	2,011,021	0.02664 \$	2,011,021	0.02619 \$	2,026,199				
Winter Rates						0.02619 \$	2,082,367	0.02619 \$	2,082,367	0.02619 \$	2,082,367	0.02619 \$	2,082,367				
Power Factor Correction revenue							(350,196)		(350,196)		(324,519)		(324,519)				
Minimum and Partial Month Billings							(74,401)		(74,401)		(74,401)		(74,401)				
TOTAL	12	424,777		221,595,000			9,728,830		9,700,715		10,205,116		10,268,833				

SPECIAL CONTRACT – customer moved to rate ITOD																		
Customers																		
kW Demand Nov08-Jan09 Rates:																		
Summer Rates		50,984				11.67 \$	594,983											
Winter Rates		-				-	-											
kW Demand Jul09-Oct09 Rates:																		
Summer Rates						0.02779 \$	581,009											
Winter Rates						-	-											
Minimum Demand billings (April 2008)							13,856											
kW Nov08-Jan09 Rates:																		
Summer Rates																		
Winter Rates																		
Minimum and Partial Month Billings																		
TOTAL	4	50,984		24,422,400			11,89,848											

SPECIAL CONTRACT																		
Customers																		
kW Demand Nov08-Jan09 Rates:																		
Summer Rates		41,252				8.73 \$	360,130											
Winter Rates		37,018				8.73 \$	323,167											
kW Demand Jul09-Oct09 Rates:																		
Summer Rates						8.73 \$	323,150											
Winter Rates						0.02663 \$	439,321											
Minimum Demand billings (April 2008)							509,800											
kW Nov08-Jan09 Rates:																		
Summer Rates						0.02663 \$	509,800											
Winter Rates						0.02618 \$	457,386											
Minimum and Partial Month Billings							16											
TOTAL	24	115,286		58,159,200			2,402,970											

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Customers	Customers 12mos Oct 2009	Basic Demand	Peak Demand	kW's	*As Billed Rates*			P.S.C. 7 for Full Year			FAC Roll-in Rates for Full Year			*Current Rates*			
					During 12 Month Period			Full Year			Full Year			Full Year			
					Unit Charges	Calculated Revenue	Unit Charges	Calculated Revenue	Unit Charges	Calculated Revenue	Unit Charges	Calculated Revenue	Unit Charges	Calculated Revenue	Unit Charges	Calculated Revenue	
LIGHTING ENERGY RATE LE																	
Customers	1,329				\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
kWh Nov08-Jan09 Rates:				1,275,036	0.04628	59,009	0.04527	57,721	0.04882	62,247	0.04871	62,107					
kWh Feb09-Jun09 Rates:				1,436,397	0.04527	65,026	0.04527	65,025	0.04882	70,125	0.04871	69,967					
kWh Jul09-Oct09 Rates:				1,379,431	0.04882	67,344	0.04882	67,344	0.04882	67,344	0.04871	67,192					
Minimum and Partial Month Billings				(24,752)		(24,752)		(24,752)		(24,752)		(24,752)					
TOTAL RATE SLE	<u>1,329</u>			<u>4,090,864</u>	<u>\$</u>	<u>166,627</u>	<u>\$</u>	<u>165,338</u>	<u>\$</u>	<u>174,964</u>	<u>\$</u>	<u>174,514</u>					
TRAFFIC LIGHTING ENERGY RATE TLE																	
Customers	10,476				\$	\$	\$	\$	\$	\$	\$	\$					
kWh Nov08-Jan09 Rates:				1,050,145	0.05660	59,438	0.05539	58,278	0.05914	62,106	0.05903	61,990					
kWh Feb09-Jun09 Rates:				1,481,214	0.05539	82,341	0.05539	82,340	0.05914	87,599	0.05903	87,436					
kWh Jul09-Oct09 Rates:				1,429,251	0.05914	84,526	0.05914	84,526	0.05914	84,526	0.05903	84,369					
Minimum and Partial Month Billings				(25,187)		(25,187)		(25,187)		(25,187)		(25,187)					
TOTAL RATE SLE	<u>10,476</u>			<u>3,966,610</u>	<u>\$</u>	<u>230,451</u>	<u>\$</u>	<u>229,390</u>	<u>\$</u>	<u>238,377</u>	<u>\$</u>	<u>237,941</u>					

	Lights at Nov08-Jan09		Lights at Feb09-Jun09		Lights at Jul09-Oct09		Nov08-Jan09 Rates:		Feb09-Jun09 Rates:		Jul09-Oct09 Rates:		Rates Reflecting ECR Roll-In (Case No. 2009-0011)		Revenue for 12 Months Ending October 31, 2009		Revenue Reflecting P.S.C. 7 Rates for a Full Year		Revenue Reflecting FAC Roll-In Rates for a Full Year		Revenue Reflecting ECR Roll-In Rates for a Full Year			
	Rates:	rates	Rates:	rates	Rates:	rates	Rates:	rates	Rates:	rates	Rates:	rates	Rates:	rates	Rates:	rates	Rates:	rates	Rates:	rates	Rates:	rates		
RESTRICTED LIGHTING SERVICE Rate RLS																								
OVERHEAD SERVICE:																								
Mercury Vapor																								
301	138	216	188	6.74	6.89	7.17	8.25	7.17	8.25	8.44	8.44	8.44	8.44	3,698	3,681	3,734	3,886	282,073	282,073	282,073	282,073	282,073	282,073	
302	12,137	9,254	13,789	7.92	8.17	8.25	8.25	8.25	8.25	8.25	8.25	8.25	8.25	283,772	283,772	283,772	283,772	283,772	283,772	283,772	283,772	283,772	283,772	
303	19,949	15,104	22,650	9.21	9.40	9.57	9.57	9.57	9.57	9.57	9.57	9.57	9.57	533,331	533,331	533,331	533,331	533,331	533,331	533,331	533,331	533,331	533,331	
304	29,800	20,715	33,862	11.09	11.45	11.64	11.64	11.64	11.64	11.64	11.64	11.64	11.64	943,995	943,995	943,995	943,995	943,995	943,995	943,995	943,995	943,995	943,995	
307	222	179	171	15.91	16.19	16.15	16.15	16.15	16.15	16.15	16.15	16.15	16.15	9,100	9,040	9,261	9,238	9,040	9,040	9,040	9,040	9,040	9,040	
309	-	-	-	20.77	21.73	22.12	22.12	22.12	22.12	22.12	22.12	22.12	22.12	-	-	-	-	-	-	-	-	-	-	-
310	28	30	32	20.77	21.73	22.12	22.12	22.12	22.12	22.12	22.12	22.12	22.12	1,890	1,880	1,956	1,991	1,880	1,880	1,880	1,880	1,880	1,880	1,880
High Pressure Sodium																								
305	64	70	72	8.19	8.22	8.44	8.44	8.44	8.44	8.44	8.44	8.44	8.44	1,680	1,671	1,693	1,739	1,671	1,671	1,671	1,671	1,671	1,671	1,671
322	8,344	6,422	9,961	9.84	9.92	9.92	9.92	9.92	9.92	9.92	9.92	9.92	9.92	243,019	241,600	245,292	248,306	241,600	241,600	241,600	241,600	241,600	241,600	241,600
323	50	46	44	9.84	9.84	9.84	9.84	9.84	9.84	9.84	9.84	9.84	9.84	1,552	1,640	1,676	1,694	1,640	1,640	1,640	1,640	1,640	1,640	1,640
311	9,808	7,377	11,863	11.80	11.97	11.97	11.97	11.97	11.97	11.97	11.97	11.97	11.97	343,308	341,346	347,705	349,157	341,346	341,346	341,346	341,346	341,346	341,346	341,346
312	16,287	11,595	18,495	12.40	12.40	12.40	12.40	12.40	12.40	12.40	12.40	12.40	12.40	579,668	576,248	592,698	599,191	576,248	576,248	576,248	576,248	576,248	576,248	576,248
313	1,958	2,139	2,141	12.40	12.40	12.40	12.40	12.40	12.40	12.40	12.40	12.40	12.40	77,716	77,304	79,722	80,595	77,304	77,304	77,304	77,304	77,304	77,304	77,304
UNDERGROUND SERVICE:																								
Mercury Vapor																								
306	363	400	401	11.13	11.09	11.17	11.17	11.17	11.17	11.17	11.17	11.17	11.17	12,863	12,794	12,909	13,002	12,794	12,794	12,794	12,794	12,794	12,794	12,794
308	4,122	4,047	4,274	12.23	12.27	12.27	12.27	12.27	12.27	12.27	12.27	12.27	12.27	151,499	150,633	152,676	151,182	150,633	150,633	150,633	150,633	150,633	150,633	150,633
318	437	1,135	(313)	16.54	16.26	16.18	16.18	16.18	16.18	16.18	16.18	16.18	16.18	20,515	20,393	20,786	20,371	20,393	20,393	20,393	20,393	20,393	20,393	20,393
314	4,331	4,035	4,059	17.73	17.43	17.54	17.54	17.54	17.54	17.54	17.54	17.54	17.54	219,288	217,988	220,917	217,935	217,988	217,988	217,988	217,988	217,988	217,988	217,988
315	2,999	2,796	2,806	20.94	20.58	20.85	20.85	20.85	20.85	20.85	20.85	20.85	20.85	179,632	178,552	181,739	179,331	178,552	178,552	178,552	178,552	178,552	178,552	178,552
319	1,608	1,483	1,485	21.05	20.69	20.95	20.95	20.95	20.95	20.95	20.95	20.95	20.95	96,073	95,094	97,194	95,867	95,094	95,094	95,094	95,094	95,094	95,094	95,094
High Pressure Sodium																								
324	7,376	7,720	7,790	12.23	12.19	12.22	12.22	12.22	12.22	12.22	12.22	12.22	12.22	277,963	276,414	278,980	279,667	276,414	276,414	276,414	276,414	276,414	276,414	276,414
325	804	1,468	104	21.15	20.79	21.03	21.03	21.03	21.03	21.03	21.03	21.03	21.03	49,711	49,422	49,967	48,969	49,422	49,422	49,422	49,422	49,422	49,422	49,422
316	2,075	2,257	2,257	22.49	22.11	22.48	22.48	22.48	22.48	22.48	22.48	22.48	22.48	147,306	146,518	148,121	145,024	146,518	146,518	146,518	146,518	146,518	146,518	146,518
320	482	996	934	22.49	22.11	22.48	22.48	22.48	22.48	22.48	22.48	22.48	22.48	53,858	53,675	54,222	53,088	53,675	53,675	53,675	53,675	53,675	53,675	53,675
317	2,583	2,474	2,479	24.20	23.79	24.38	24.38	24.38	24.38	24.38	24.38	24.38	24.38	181,803	180,744	183,728	180,487	180,744	180,744	180,744	180,744	180,744	180,744	180,744
321	776	719	724	24.20	23.79	24.38	24.38	24.38	24.38	24.38	24.38	24.38	24.38	53,535	53,217	54,099	53,145	53,217	53,217	53,217	53,217	53,217	53,217	53,217
Total Installed Prior to Jan. 1, 1991																								
															\$	4,466,775	\$	4,440,802	\$	4,535,019	\$	4,558,666		

RESTRICTED LIGHTING SERVICE Rate RLS

(LIGHTS INSTALLED AFTER DEC. 31, 1990)

Lights	Lights at Nov08-Jan09		Lights at Feb09-Jun09		Lights at Jun09-Oct09		Nov08-Jan09 Rates:		Feb09-Jun09 Rates:		Jun09-Oct09 Rates:		Rates Reflecting ECR Roll-In (Case No. 2089-0831)		Revenue for 12 Months Ending October 31, 2089		Revenue Reflecting P.S.C. 7 Rates for a Full Year		Revenue Reflecting ECR Roll-In Rates for a Full Year		
	Rate:	Rate:	Rate:	Rate:	Rate:	Rate:	Rate:	Rate:	Rate:	Rate:	Rate:	Rate:	Rate:	Rate:	Rate:	Rate:	Rate:	Rate:	Rate:	Rate:	
OVERHEAD SERVICE:																					
Mercury Vapor																					
175W MERCURY OUTDOOR LIGHT	352	2	3	4	5	9.97	9.80	10.05	10.04	8.44	34,219	34,046	34,508	89	90	89	90	8,440	8,440	8,492	
250W MERCURY OUTDOOR LIGHT	353	204	304	233	5	11.23	11.04	11.39	11.46	9.92	64,454	64,110	65,184	8,262	8,301	8,262	8,301	8,440	8,440	8,492	
400W MERCURY OUTDOOR LIGHT	354	51	43	58	13	13.56	13.33	13.88	13.95	9.92	1,118	1,112	1,131	2,058	2,070	2,058	2,110	2,110	2,120	2,120	
1000W MERCURY FLOOD LIGHT	357	13	15	15	32	24.74	24.32	25.63	25.83	11.97	10,294	10,243	10,450	584	584	581	597	597	600	600	
1000W MERCURY FLOOD LIGHT	360	28	31	31	32	24.74	24.32	25.63	25.83	12.78	71,987	71,607	73,843	2,267	2,267	2,255	2,332	2,332	2,351	2,351	
High Pressure Sodium																					
100W HP SODIUM OUTDOOR LIGHT	355	1,234	1,481	1,483	5	8.19	8.05	8.22	8.44	8.22	34,219	34,046	34,508	89	90	89	90	8,440	8,440	8,492	
150W HP SODIUM OUTDOOR LIGHT	372	2,023	2,274	2,274	39	9.84	9.67	9.92	10.05	9.92	64,454	64,110	65,184	8,262	8,301	8,262	8,301	8,440	8,440	8,492	
150W HP SODIUM FLOOD LIGHT	373	35	40	39	314	9.84	9.67	9.92	10.05	9.92	1,118	1,112	1,131	2,058	2,070	2,058	2,110	2,110	2,120	2,120	
250W HP SODIUM OUTDOOR LIGHT	361	257	302	314	362	11.80	11.60	11.97	12.02	11.97	10,294	10,243	10,450	584	584	581	597	597	600	600	
400W HP SODIUM OUTDOOR LIGHT	1,809	1,980	1,989	1,989	5,489	12.40	12.19	12.78	12.92	12.78	197,880	196,828	202,959	592	592	592	609	609	610	610	
400W HP SODIUM FLOOD LIGHT	5,011	5,381	5,381	5,381	8	28.19	27.71	29.02	29.05	29.02	595	592	609	592	592	592	609	609	610	610	
1000W HP SODIUM OUTDOOR LIGHT	379	6	7	8	8	28.19	27.71	29.02	29.05	29.02	595	592	609	592	592	592	609	609	610	610	
UNDERGROUND SERVICE:																					
Mercury Vapor																					
100W MERCURY LIGHT TOP MOUNT	356	-	-	-	-	13.90	13.66	13.81	13.86	13.81	13.66	13.81	13.86	-	-	-	-	-	-	-	
175W MERCURY LIGHT TOP MOUNT	358	111	182	136	100	14.93	14.68	14.93	14.68	14.93	6,359	6,332	6,405	6,332	6,359	6,332	6,405	6,405	6,429	6,429	
175W UG MERCURY LIGHT METAL POLE	364	-	-	-	-	23.75	23.35	23.60	23.12	23.60	24.05	24.05	24.05	24.05	24.05	24.05	24.05	24.05	24.05	24.05	24.05
250W UG MERCURY OUTDOOR LIGHT	364	90	246	100	100	24.70	24.28	24.63	24.05	24.63	24.05	24.05	24.05	24.05	24.05	24.05	24.05	24.05	24.05	24.05	
400W UG MERCURY OUTDOOR LIGHT	365	-	-	-	-	27.52	27.05	27.60	27.09	27.60	27.09	27.09	27.09	27.09	27.09	27.09	27.09	27.09	27.09	27.09	27.09
400W UG MERCURY OUTDOOR LIGHT	369	-	-	-	-	27.52	27.05	27.60	27.09	27.60	27.09	27.09	27.09	27.09	27.09	27.09	27.09	27.09	27.09	27.09	27.09
High Pressure Sodium																					
70W HP SODIUM LIGHT TOP MOUNT	376	709	791	774	774	11.79	11.59	11.74	11.72	11.74	26,614	26,472	26,697	26,614	26,614	26,472	26,697	26,697	26,697	26,697	
100W HP SODIUM LIGHT TOP MOUNT	374	18,662	20,345	20,430	20,430	12.23	12.02	12.19	12.22	12.19	72,182	71,906	72,457	72,182	72,182	71,906	72,457	72,457	72,457	72,457	
150W UG HP SODIUM LIGHT TOP MOUNT	377	1,256	1,306	1,363	1,363	18.09	17.78	18.02	17.75	18.02	70,503	70,114	70,729	70,503	70,503	70,114	70,729	70,729	70,729	70,729	
150W UG HP SODIUM OUTDOOR LIGHT	375	327	311	360	327	21.15	20.79	21.03	20.61	21.03	20,953	20,835	20,988	20,953	20,953	20,835	20,988	20,988	20,988	20,988	
250W UG HP SODIUM OUTDOOR LIGHT	366	228	252	253	253	22.49	22.11	22.48	22.01	22.48	16,387	16,300	16,478	16,387	16,387	16,300	16,478	16,478	16,478	16,478	
250W HP SODIUM LIGHTMETAL POLE	370	-	-	-	-	22.49	22.11	22.48	22.01	22.48	22.01	22.01	22.01	22.01	22.01	22.01	22.01	22.01	22.01	22.01	22.01
400W UG HP SODIUM OUTDOOR LIGHT	367	957	1,051	1,041	1,041	24.20	23.79	24.38	23.95	24.38	73,542	73,150	74,335	73,542	73,542	73,150	74,335	74,335	74,335	74,335	
400W HP SODIUM LIGHTMETAL POLE	371	2	3	4	4	24.20	23.79	24.38	23.95	24.38	217	216	219	217	217	216	219	219	219	219	
1000W UG HP SODIUM OUTDOOR LIGHT	378	6	5	8	8	56.28	55.32	56.63	55.30	56.63	1,067	1,062	1,076	1,067	1,067	1,062	1,076	1,076	1,076	1,076	
DECORATIVE LIGHTING FIXTURES:																					
Acorn w/ Decorative Baskets																					
70W HP SODIUM ACORN/DECO BASKET	380	37	42	44	44	16.17	15.90	16.02	15.79	16.02	1,971	1,961	1,970	1,971	1,971	1,961	1,970	1,970	1,970	1,970	
100W HP SODIUM ACORN/DECO BASKET	381	441	487	493	493	16.88	16.59	16.76	16.56	16.76	23,786	23,658	23,816	23,786	23,786	23,658	23,816	23,816	23,816	23,816	
8-Sided Coach																					
70W HP SODIUM 8-SIDED COACH	382	129	142	144	144	16.38	16.10	16.22	15.98	16.22	6,735	6,699	6,731	6,735	6,735	6,699	6,731	6,731	6,731	6,731	
100W HP SODIUM 8-SIDED COACH	383	26	30	32	32	17.44	17.14	17.31	17.09	17.31	1,522	1,514	1,523	1,522	1,522	1,514	1,523	1,523	1,523	1,523	
Other Restricted Lighting																					
400 W MERCURY VAPOR UP	345	-	99	(26)	(26)	-	15.64	16.19	16.11	16.19	1,127	1,127	1,182	1,127	1,127	1,127	1,182	1,182	1,176	1,176	
250 W US HP SODIUM STATE OF KY POLE	346	-	827	(265)	(265)	-	22.13	22.48	22.05	22.48	12,344	12,344	12,634	12,344	12,344	12,344	12,634	12,634	12,390	12,390	
400 W UG MV STATE OF KY POLE	347	-	30	(8)	(8)	-	20.03	21.24	20.95	21.24	431	431	467	431	431	431	467	467	461	461	
300 W 6000 LUMEN INCANDESCENT	348	-	404	(250)	(250)	-	10.62	10.62	11.89	10.62	1,635	1,635	1,635	1,635	1,635	1,635	1,635	1,635	1,631	1,631	
100 W 1500 LUMEN INCANDESCENT	349	-	338	(135)	(135)	-	7.97	8.12	8.35	8.12	1,598	1,598	1,648	1,598	1,598	1,598	1,648	1,648	1,696	1,696	
Total Installed After Dec. 31, 1990		33,654	38,752	36,436	36,436						1,393,135	1,385,759	1,406,063	1,393,135	1,393,135	1,385,759	1,406,063	1,408,784	1,408,784	1,408,784	1,408,784
Total Public Street Lighting Restricted		160,395	141,429	176,704	176,704						5,859,910	5,826,561	5,941,082	5,859,910	5,859,910	5,826,561	5,941,082	5,967,450	5,967,450	5,967,450	5,967,450

Lights	Lights at Nov08-Jan09		Lights at Feb09-Jun09		Lights at Jul09-Oct09		Nov08-Jan09 Rates:		Feb09-Jun09 Rates:		Jul09-Oct09 Rates:		Rates Reflecting ECR Roll-in (Case No. 00011)		Revenue for 12 Months Ending October 31, 2009		Revenue Reflecting F.S.C. 7 Rates for Full Year		Revenue Reflecting FAC Roll-in Rates for Full Year		Revenue Reflecting ECR Roll-in Rates for Full Year		
	Rate:	Rate:	Rate:	Rate:	Rate:	Rate:	Rate:	Rate:	Rate:	Rate:	Rate:	Rate:	Rate:	Rate:	Rate:	Rate:	Rate:	Rate:	Rate:	Rate:	Rate:	Rate:	
RESTRICTED OUTDOOR LIGHTING RATE RLS																							
OVERHEAD SERVICE:																							
Mercury Vapor																							
175W MERCURY OUTDOOR LIGHT	186	179	181	7.62	8.52	7.49	7.64	8.50	8.33	8.71	8.50	8.71	7.89	4.141	20,341	4,215	4,117	20,502	4,171	20,502	4,171	4,308	
201	11,300	11,349	11,224	8.67	8.52	8.52	8.77	10.87	10.69	11.02	10.94	11.02	8.82	293,099	20,341	4,215	291,404	20,502	297,066	4,171	20,502	4,308	
202	5,444	5,291	5,345	9.86	9.69	9.69	10.04	10.94	10.69	11.02	10.94	11.02	10.18	158,611	66,594	66,224	157,686	67,248	161,443	67,248	67,740	298,760	
203	3,458	3,506	3,517	12.06	11.85	11.85	12.40	12.86	12.64	13.00	13.01	13.00	12.54	126,860	59,185	58,843	126,134	59,989	129,964	59,989	59,943	163,694	
204	2,141	2,199	2,205	12.06	11.85	11.85	12.40	12.86	12.64	13.00	13.01	13.00	12.54	79,221	133,741	132,985	78,771	136,832	129,964	136,832	137,513	131,432	
207	177	247	245	22.19	21.81	21.81	23.12	23.44	23.44	23.44	23.44	23.44	23.44	14,979	496,370	493,569	14,912	507,819	15,467	507,819	15,467	82,074	
209	969	968	1,004	22.19	21.81	21.81	23.12	23.44	23.44	23.44	23.44	23.44	23.44	65,827	496,370	493,569	65,458	507,819	67,996	507,819	67,996	15,681	
210	805	805	790	8.47	8.33	8.33	8.50	10.87	10.69	11.02	10.94	11.02	8.71	20,341	20,341	20,226	20,226	20,502	20,502	20,502	20,502	21,009	
205	2,059	2,039	2,049	10.87	10.69	10.69	10.94	12.86	12.64	13.00	13.01	13.00	11.02	66,594	66,594	66,224	66,224	67,248	67,248	67,248	67,248	67,740	
222	342	336	338	10.87	10.69	10.69	10.94	12.86	12.64	13.00	13.01	13.00	11.02	11,007	11,007	10,946	11,115	11,115	11,115	11,115	11,115	11,196	
223	1,536	1,542	1,513	13.70	13.47	13.47	14.06	13.70	13.47	14.13	14.06	14.13	14.13	133,741	133,741	132,985	132,985	136,832	136,832	136,832	136,832	137,513	
211	3,287	3,234	3,211	13.70	13.47	13.47	14.06	13.70	13.47	14.13	14.06	14.13	14.13	133,741	133,741	132,985	132,985	136,832	136,832	136,832	136,832	137,513	
212	12,175	11,977	11,966	13.70	13.47	13.47	14.06	13.70	13.47	14.13	14.06	14.13	14.13	496,370	496,370	493,569	493,569	507,819	507,819	507,819	507,819	510,347	
213	108	107	108	13.22	13.00	13.00	13.15	13.13	13.13	13.13	13.15	13.13	13.13	4,239	4,239	4,215	4,215	4,247	4,247	4,247	4,247	4,241	
206	1,785	1,918	1,898	14.11	13.87	13.87	14.12	14.11	13.87	13.91	14.12	13.91	13.91	78,589	78,589	78,160	78,160	79,086	79,086	79,086	79,086	77,910	
208	108	107	108	13.22	13.00	13.00	13.15	13.13	13.13	13.13	13.15	13.13	13.13	4,239	4,239	4,215	4,215	4,247	4,247	4,247	4,247	4,241	
Mercury Vapor																							
100W HP SODIUM OUTDOOR LIGHT	4,899	4,761	4,799	11.75	11.55	11.55	11.67	15.54	15.28	15.51	15.45	15.51	11.65	223,023	223,023	221,749	221,749	223,392	223,392	223,392	223,392	221,367	
226	92	92	92	20.20	20.78	20.78	21.02	24.32	23.91	24.32	24.28	24.32	20.63	6,671	6,671	6,633	6,633	6,701	6,701	6,701	6,701	6,547	
224	168	170	168	26.87	26.41	26.41	27.00	26.87	26.41	26.44	27.00	26.44	26.44	13,540	13,540	13,463	13,463	13,662	13,662	13,662	13,662	13,379	
225	168	170	168	26.87	26.41	26.41	27.00	26.87	26.41	26.44	27.00	26.44	26.44	13,540	13,540	13,463	13,463	13,662	13,662	13,662	13,662	13,379	
216	50,963	50,720	50,653	50.963	50.720	50.653	50.963	50.963	50.720	50.653	50.963	50.653	50.653	1,856,037	1,856,037	1,845,495	1,845,495	1,887,860	1,887,860	1,887,860	1,887,860	1,896,078	
217	50,963	50,720	50,653	50.963	50.720	50.653	50.963	50.963	50.720	50.653	50.963	50.653	50.653	1,856,037	1,856,037	1,845,495	1,845,495	1,887,860	1,887,860	1,887,860	1,887,860	1,896,078	
Total Installed Prior to Jan. 1, 1991																							

RESTRICTED OUTDOOR LIGHTING RATE RLS

	Lights at Nov08-Jan09		Lights at Feb09-Jun09		Lights at Jul09-Oct09		Nov08-Jan09 Rates:		Feb09-Jun09 Rates:		Jul09-Oct09 Rates:		Rates Reflecting ECR Roll-In (Case No. 2009-00311)		Revenue for 12 Months Ending October 31, 2009		Revenue Reflecting P.S.C. 7 Rates for Full Year		Revenue Reflecting FAC Roll-In Rates for Full Year		Revenue Reflecting ECR Roll-In Rates for Full Year		
	Rate	Rate	Rate	Rate	Rate	Rate	Rate	Rate	Rate	Rate	Rate	Rate	Rate	Rate	Rate	Rate	Rate	Rate	Rate	Rate	Rate	Rate	
OVERHEAD SERVICE:																							
Mercury Vapor																							
175W MERCURY OUTDOOR LIGHT	252	381	378	379	\$	10.16	\$	9.99	\$	10.24	\$	10.22	\$	11,528	\$	11,463	\$	11,653	\$	11,653	\$	11,653	\$
250W MERCURY	253	225	225	221	\$	11.43	\$	11.24	\$	11.59	\$	11.65	\$	7,662	\$	7,619	\$	7,777	\$	7,777	\$	7,777	\$
400W MERCURY	234	175	168	165	\$	13.77	\$	13.54	\$	14.09	\$	14.15	\$	7,009	\$	6,969	\$	7,158	\$	7,158	\$	7,158	\$
400W MERCURY FLOOD LIGHT	237	696	686	673	\$	13.77	\$	13.54	\$	14.09	\$	14.15	\$	28,355	\$	28,195	\$	28,955	\$	28,955	\$	28,955	\$
1000W MERCURY OUTDOOR LIGHT	259	70	62	64	\$	25.00	\$	24.58	\$	25.89	\$	26.08	\$	4,931	\$	4,902	\$	5,074	\$	5,074	\$	5,074	\$
1000W MERCURY FLOOD LIGHT	260	1,312	1,295	1,327	\$	25.01	\$	24.58	\$	25.89	\$	26.21	\$	99,000	\$	98,456	\$	101,851	\$	101,851	\$	101,851	\$
High Pressure Sodium																							
1000W HP SODIUM	255	7,270	7,226	7,080	\$	8.47	\$	8.33	\$	8.50	\$	8.71	\$	181,949	\$	180,932	\$	183,396	\$	183,396	\$	183,396	\$
150W HP SODIUM OUTDOOR LIGHT	272	5,258	4,963	5,166	\$	10.87	\$	10.69	\$	10.94	\$	11.02	\$	166,725	\$	165,779	\$	168,334	\$	168,334	\$	168,334	\$
150W HP SODIUM FLOOD LIGHT	273	900	894	881	\$	10.87	\$	10.69	\$	10.94	\$	11.02	\$	28,978	\$	28,816	\$	29,265	\$	29,265	\$	29,265	\$
250W HP SODIUM OUTDOOR LIGHT	261	1,550	1,513	1,493	\$	12.86	\$	12.64	\$	13.01	\$	13.00	\$	58,481	\$	58,140	\$	59,274	\$	59,274	\$	59,274	\$
400W HP SODIUM OUTDOOR LIGHT	262	6,462	6,502	6,469	\$	13.70	\$	13.47	\$	14.06	\$	14.13	\$	267,065	\$	265,379	\$	273,228	\$	273,228	\$	273,228	\$
400W HP SODIUM FLOOD LIGHT	263	29,356	28,495	28,717	\$	13.70	\$	13.47	\$	14.06	\$	14.13	\$	1,189,766	\$	1,183,014	\$	1,217,146	\$	1,217,146	\$	1,217,146	\$
1000W HP SODIUM OUTDOOR LIGHT	279	52	51	48	\$	32.37	\$	31.82	\$	33.13	\$	32.96	\$	4,896	\$	4,868	\$	5,003	\$	5,003	\$	5,003	\$
UNDERGROUND SERVICE:																							
Mercury Vapor																							
100W MERCURY LIGHT TOP MOUNT	256	-	-	-	\$	14.28	\$	13.44	\$	13.59	\$	13.12	\$	-	\$	-	\$	-	\$	-	\$	-	\$
175W MERCURY LIGHT TOP MOUNT	258	840	853	841	\$	15.15	\$	14.89	\$	15.14	\$	14.88	\$	38,160	\$	37,942	\$	38,365	\$	38,365	\$	38,365	\$
High Pressure Sodium																							
70W HP SODIUM LIGHT TOP MOUNT	276	4,779	4,802	4,720	\$	11.75	\$	11.55	\$	11.67	\$	11.65	\$	166,699	\$	165,743	\$	166,893	\$	166,893	\$	166,893	\$
100W HP SODIUM LIGHT TOP MOUNT	274	37,309	37,054	36,585	\$	15.53	\$	15.27	\$	15.44	\$	15.47	\$	1,710,096	\$	1,700,395	\$	1,713,037	\$	1,713,037	\$	1,713,037	\$
150W UG HP SODIUM LIGHT TOP MOUNT	277	3,583	3,652	3,595	\$	18.87	\$	18.55	\$	18.79	\$	18.48	\$	202,906	\$	201,759	\$	203,496	\$	203,496	\$	203,496	\$
150W HP SODIUM OUTDOOR LIGHT	275	1,634	1,588	1,608	\$	21.17	\$	20.81	\$	21.05	\$	20.63	\$	101,486	\$	100,898	\$	101,672	\$	101,672	\$	101,672	\$
250W UG HP SODIUM OUTDOOR LIGHT	266	1,990	1,984	1,984	\$	24.32	\$	23.91	\$	24.28	\$	23.72	\$	144,006	\$	143,190	\$	144,660	\$	144,660	\$	144,660	\$
400W UG HP SODIUM OUTDOOR LIGHT	267	5,948	5,968	5,895	\$	26.87	\$	26.41	\$	27.00	\$	26.44	\$	476,603	\$	473,867	\$	480,897	\$	480,897	\$	480,897	\$
1000W UG HP SODIUM OUTDOOR LIGHT	278	96	95	89	\$	60.45	\$	59.42	\$	60.73	\$	59.20	\$	16,853	\$	16,754	\$	17,004	\$	17,004	\$	17,004	\$
DECORATIVE LIGHTING FIXTURES:																							
Acorn w/ Decorative Baskets																							
70W HP SODIUM ACORN/DECO BASKET	280	140	140	140	\$	16.60	\$	16.32	\$	16.44	\$	16.19	\$	6,910	\$	6,871	\$	6,905	\$	6,905	\$	6,905	\$
100W HP SODIUM ACORN/DECO BASKET	281	547	554	482	\$	17.41	\$	17.11	\$	17.28	\$	17.06	\$	27,331	\$	27,167	\$	27,354	\$	27,354	\$	27,354	\$
8-Sided Coach																							
70W HP SODIUM 8-SIDED COACH	282	288	282	282	\$	16.78	\$	16.49	\$	16.61	\$	16.35	\$	14,167	\$	14,083	\$	14,152	\$	14,152	\$	14,152	\$
100W HP SODIUM 8-SIDED COACH	283	296	297	296	\$	17.60	\$	17.30	\$	17.47	\$	17.24	\$	15,519	\$	15,430	\$	15,531	\$	15,531	\$	15,531	\$
Additional Poles																							
Poles	900	31,542	29,871	29,234	\$	1.78	\$	1.75	\$	1.75	\$	1.75	\$	159,579	\$	158,632	\$	158,632	\$	158,632	\$	158,632	\$
10' Smooth	901	995	777	692	\$	9.26	\$	9.20	\$	9.20	\$	9.20	\$	22,828	\$	22,669	\$	22,669	\$	22,669	\$	22,669	\$
10' Fluted	902	755	1,040	1,120	\$	11.17	\$	10.96	\$	10.98	\$	10.98	\$	32,150	\$	32,007	\$	32,007	\$	32,007	\$	32,007	\$
Bases																							
Old Town/Manchester	950	643	303	174	\$	3.00	\$	2.95	\$	2.95	\$	2.95	\$	3,336	\$	3,304	\$	3,304	\$	3,304	\$	3,304	\$
Chesapeake/Franklin	951	309	618	724	\$	3.22	\$	3.17	\$	3.17	\$	3.17	\$	5,249	\$	5,234	\$	5,234	\$	5,234	\$	5,234	\$
Jefferson/Westchester	952	241	857	1,020	\$	3.25	\$	3.19	\$	3.19	\$	3.19	\$	6,771	\$	6,756	\$	6,756	\$	6,756	\$	6,756	\$
Norfolk/Essex	953	8	512	736	\$	3.42	\$	3.36	\$	3.36	\$	3.36	\$	4,221	\$	4,220	\$	4,220	\$	4,220	\$	4,220	\$
Total Installed After Dec. 31, 1990		145,650	143,705	142,900										\$ 3,211,216	\$	\$ 5,181,633	\$	\$ 5,260,900	\$	\$ 5,298,071	\$	\$ 5,298,071	\$
Total Outdoor Lighting Rate RLS		196,613	194,425	193,553										\$ 7,067,253	\$	\$ 7,027,128	\$	\$ 7,148,760	\$	\$ 7,154,150	\$	\$ 7,154,150	\$
Billings for Partial Month Installations														\$ 61,115	\$	\$ 61,115	\$	\$ 61,115	\$	\$ 61,115	\$	\$ 61,115	\$
Total Restricted Lighting Service		357,008	335,854	370,257										\$ 12,988,278	\$	\$ 12,914,804	\$	\$ 13,150,957	\$	\$ 13,182,715	\$	\$ 13,182,715	\$

(LIGHTS INSTALLED AFTER DEC. 31, 1990)

OUTDOOR LIGHTING RATE LS

	Lights at Nov08-Jan09 Rates/rates	Lights at Feb09-Jun09 Rates/rates	Lights at July09-Oct09 Rates/rates	Nov08-Jan09 Rates:	Feb09-Jun09 Rates:	July09-Oct09 Rates:	Rates Reflecting ECR Roll-in (Case No. 2009- 00311)		Revenue for 12 Months Ending October 31, 2009	Revenue Reflecting P.S.C. 7 Rates for a Full Year	Revenue Reflecting PAC Roll-in Rates for a Full Year	Revenue Reflecting ECR Roll-in Rates for a Full Year
							Rate	Roll-in				
Served Underground												
High Pressure Sodium												
4 SIDED COLONIAL 6300L	412	413	396	16.45 \$	16.17 \$	16.30 \$	16.38 \$	19,554 \$	19,439 \$	19,544 \$	19,640 \$	
4 SIDED COLONIAL 9500L	413	418	4354	17.03 \$	16.74 \$	16.91 \$	16.88 \$	224,287 \$	223,006 \$	224,497 \$	224,099 \$	
4 SIDED COLONIAL 16000L	414	513	553	18.12 \$	17.81 \$	18.05 \$	17.84 \$	29,848 \$	29,689 \$	29,945 \$	29,597 \$	
ACORN 6300L	415	144	135	16.81 \$	16.52 \$	16.65 \$	16.71 \$	6,582 \$	6,540 \$	6,577 \$	6,600 \$	
ACORN 9500L	416	4,053	4,409	18.92 \$	18.60 \$	18.77 \$	18.65 \$	243,099 \$	241,802 \$	243,240 \$	241,685 \$	
ACORN 9500L BRONZE POLE	417	96	143	19.93 \$	19.59 \$	19.76 \$	19.60 \$	7,876 \$	7,844 \$	7,884 \$	7,820 \$	
ACORN 16000L	418	382	389	19.93 \$	19.59 \$	19.83 \$	19.52 \$	23,543 \$	23,413 \$	23,598 \$	23,229 \$	
ACORN 16000L BRONZE POLE	419	218	227	20.86 \$	20.51 \$	20.75 \$	20.41 \$	13,851 \$	13,775 \$	13,882 \$	13,654 \$	
CONTEMPORARY 16000L	420	116	145	25.65 \$	25.21 \$	25.45 \$	24.88 \$	10,143 \$	10,092 \$	10,155 \$	9,927 \$	
CONTEMPORARY 28500L	421	525	548	28.33 \$	27.85 \$	28.22 \$	27.66 \$	46,728 \$	46,476 \$	46,873 \$	45,943 \$	
CONTEMPORARY 50000L	422	971	1,051	32.05 \$	31.51 \$	32.10 \$	31.49 \$	101,795 \$	101,270 \$	102,463 \$	100,516 \$	
COBRA HEAD 16000L UGHPS	423	24	35	22.42 \$	22.04 \$	22.28 \$	21.86 \$	2,780 \$	2,771 \$	2,785 \$	2,733 \$	
COBRA HEAD 28500L UGHPS	424	4	4	24.46 \$	24.04 \$	24.41 \$	23.91 \$	288 \$	266 \$	289 \$	263 \$	
COBRA HEAD 50000L UGHPS	425	54	56	28.09 \$	27.61 \$	28.20 \$	27.78 \$	4,981 \$	4,955 \$	5,020 \$	4,945 \$	
LONDON (10' SMOOTH POLE) 6300L	426	76	79	28.77 \$	28.28 \$	28.41 \$	27.81 \$	6,608 \$	6,571 \$	6,591 \$	6,452 \$	
LONDON (10' SMOOTH POLE) 6300L	427	52	48	30.48 \$	29.96 \$	30.09 \$	29.49 \$	4,588 \$	4,561 \$	4,574 \$	4,482 \$	
LONDON (10' SMOOTH POLE) 9500L	428	226	233	29.62 \$	29.12 \$	29.29 \$	28.46 \$	20,274 \$	20,161 \$	20,239 \$	19,666 \$	
LONDON (10' FLUTED POLE) 9500L	429	494	557	31.23 \$	30.70 \$	30.87 \$	30.15 \$	50,926 \$	50,664 \$	50,843 \$	49,657 \$	
VICTORIAN (10' SMOOTH POLE) 6300L	430	28	-	27.85 \$	27.38 \$	27.51 \$	26.99 \$	780 \$	767 \$	770 \$	756 \$	
VICTORIAN (10' FLUTED POLE) 6300L	431	36	63	28.41 \$	27.93 \$	28.06 \$	27.56 \$	4,578 \$	4,561 \$	4,574 \$	4,492 \$	
VICTORIAN (10' SMOOTH POLE) 9500L	432	19	27	29.63 \$	29.13 \$	29.30 \$	28.67 \$	2,404 \$	2,395 \$	2,403 \$	2,351 \$	
VICTORIAN (10' FLUTED POLE) 9500L	433	236	399	30.24 \$	29.73 \$	29.90 \$	29.23 \$	31,049 \$	30,928 \$	31,036 \$	30,341 \$	
Mercury Vapor												
4 SIDED COLONIAL 4000L UGMV	434	4	3	16.55 \$	16.27 \$	16.42 \$	16.35 \$	181 \$	180 \$	181 \$	180 \$	
4 SIDED COLONIAL 8000L UGMV	435	132	133	18.17 \$	17.86 \$	18.11 \$	17.92 \$	7,164 \$	7,123 \$	7,190 \$	7,114 \$	
COBRA HEAD 8000L UGMV	436	-	-	22.41 \$	22.03 \$	22.86 \$	21.89 \$	-	-	-	-	
COBRA HEAD 13000L UGMV	437	4	3	23.92 \$	23.51 \$	23.86 \$	23.31 \$	262 \$	260 \$	262 \$	256 \$	
COBRA HEAD 25000L UGMV	438	28	27	27.09 \$	26.63 \$	27.18 \$	26.69 \$	2,239 \$	2,226 \$	2,256 \$	2,215 \$	
Bases												
Old Town/Manchester	954	-	-	2.53 \$	2.49 \$	2.49 \$	2.49 \$	-	-	-	-	
Chesapeake/Franklin	955	189	130	2.53 \$	2.49 \$	2.49 \$	2.49 \$	1,091 \$	1,083 \$	1,083 \$	1,083 \$	
Jefferson/Westchester	956	56	55	2.53 \$	2.49 \$	2.49 \$	2.49 \$	448 \$	446 \$	446 \$	446 \$	
Nonfolk/Essex	957	-	14	2.69 \$	2.64 \$	2.64 \$	2.64 \$	111 \$	111 \$	111 \$	111 \$	
Served Overhead												
High Pressure Sodium												
COBRA HEAD 16000L OHHP	452	1,276	1,481	9.87 \$	9.70 \$	9.94 \$	10.13 \$	43,878 \$	43,661 \$	44,322 \$	45,170 \$	
COBRA HEAD 28500L OHHP	453	526	1,155	11.78 \$	11.58 \$	11.95 \$	12.19 \$	42,527 \$	42,422 \$	43,044 \$	43,908 \$	
COBRA HEAD 50000L OHHP	454	987	1,044	15.55 \$	15.29 \$	15.88 \$	16.06 \$	49,112 \$	48,855 \$	50,054 \$	50,621 \$	
DIRECTIONAL FLOOD 16000L OHHP	455	267	333	11.38 \$	11.19 \$	11.43 \$	11.55 \$	10,251 \$	10,200 \$	10,344 \$	10,453 \$	
DIRECTIONAL FLOOD 50000L OHHP	456	4,766	5,145	16.50 \$	16.22 \$	16.81 \$	16.91 \$	256,395 \$	255,061 \$	260,908 \$	262,460 \$	
OPEN BOTTOM 9500L OHHP	457	1,564	1,751	8.50 \$	8.36 \$	8.53 \$	8.99 \$	44,472 \$	44,253 \$	44,817 \$	47,233 \$	
Mercury Vapor												
COBRA HEAD 8000L MV	458	17	19	9.87 \$	9.70 \$	9.95 \$	10.16 \$	571 \$	568 \$	577 \$	589 \$	
COBRA HEAD 13000L MV	459	58	57	11.33 \$	11.14 \$	11.49 \$	11.59 \$	1,924 \$	1,913 \$	1,953 \$	1,970 \$	
COBRA HEAD 25000L MV	460	172	167	14.44 \$	14.19 \$	14.74 \$	14.96 \$	7,340 \$	7,301 \$	7,488 \$	7,600 \$	
DIRECTIONAL FLOOD 25000L MV	461	681	671	15.92 \$	15.65 \$	16.20 \$	16.31 \$	32,310 \$	32,126 \$	32,870 \$	33,093 \$	
OPEN BOTTOM 8000L MV	462	64	62	9.83 \$	9.66 \$	9.91 \$	9.90 \$	2,001 \$	1,990 \$	2,022 \$	2,020 \$	
Metal Halide												
Directional Fixture Only, 32,000 Lumen	473	-	-	-	14.39 \$	14.92 \$	14.93 \$	15 \$	15 \$	15 \$	15 \$	
Poles												
Billings for Partial Month Installations	958	144	950	9.79 \$	9.62 \$	9.62 \$	9.62 \$	22,795 \$	22,771 \$	22,771 \$	22,771 \$	
Total Rate LS		24,033	27,050					1,319,081 \$	1,322,126 \$	1,330,447 \$	1,388,156 \$	

LOUISVILLE GAS AND ELECTRIC COMPANY

Calculations showing the effect on Base Rate Revenue of the Revised Base Rates for a Full Year
For the 12 months ended October 31, 2009

	As Billed Base Rate Revenue	P.S.C. Gas No. 7 for Full Year Calculated Base Rate Revenue	Increased Revenue
GAS SALES AND TRANSPORTATION			
Residential Gas Service - Rate RGS	\$ 68,556,527	\$ 76,413,099	\$ 7,856,572
Commercial Gas Service - Rate CGS	24,156,453	26,096,335	1,939,882
Industrial Gas Service - Rate IGS	1,639,314	1,717,466	78,152
As-Available Gas Service - Rate AAGS	196,091	202,299	6,208
Total Firm Transportation Service (Non-Standby) Rate FT	3,570,488	3,625,050	54,562
Total Rate PS-FT	60,000	60,000	-
Special Contract - Inter-Company Sales	3,053,936	3,054,488	552
Special Contract - Inter-Company Transportation	1,271,459	1,271,764	306
Special Contract	259,794	262,624	2,830
Special Contract	177,771	179,005	1,234
Special Contract (cancelled contract effective 4/1/10-moving to Rate FT)	883,527	884,367	840
Total Sales to Ultimate Consumers and Inter-Company	\$ 103,825,359	\$ 113,766,498	\$ 9,941,139

LOUISVILLE GAS AND ELECTRIC COMPANY

Calculation showing the effect on Base Rate Revenue of Revised Base Rates for a Full Year
For the 12-months ended October 31, 2009

Rate Class	Customers 12mos Oct 2009	Peak MCF	Off-Peak MCF	"As Billed Rates"		Unit Charges	Calculated Revenue	Unit Charges	Calculated Revenue
				During 12 Month Period	P.S.C. Gas No. 7 for Full Year				
RATE RGS:									
Residential Gas Service Rate RGS									
Customers for the 12-Month Period									
Customers Nov08-Jan09:	1,038,361				8.50 \$	9.50 \$	8,826,069 \$	9.50 \$	9,864,430
Customers Feb09-Oct09:	2,445,080				9.50 \$	9.50 \$	23,228,260 \$	9.50 \$	23,228,260
Distribution Cost Component									
MCF Nov08-Jan09 Rates:		11,597,570.0			1.54700 \$	2.13490 \$	17,941,441 \$	2.13490 \$	24,759,652
MCF Feb09-Oct09 Rates:		8,693,970.4			2.13490 \$	2.13490 \$	18,560,757 \$	2.13490 \$	18,560,757
Total Rate RGS		<u>20,291,540.4</u>			<u>\$</u>	<u>\$</u>	<u>68,556,527</u>	<u>\$</u>	<u>76,413,099</u>
Increase in Base Rates Revenue									
							<u>\$</u>	<u>\$</u>	<u>7,856,572</u>

LOUISVILLE GAS AND ELECTRIC COMPANY

Calculation showing the effect on Base Rate Revenue of Revised Base Rates for a Full Year
For the 12-months ended October 31, 2009

Rate Class	Customers 12mos Oct 2009	"As Billed Rates"			P.S.C. Gas No. 7 for Full Year		
		Peak MCF	Off-Peak MCF	Unit Charges	Calculated Revenue	Unit Charges	Calculated Revenue
<u>RATE CGS:</u>							
Firm Commercial Gas Service Rate CGS							
Customers for the 12-Month Period							
	103,433.00			\$ 16.50	\$ 1,706,645	\$ 23.00	\$ 2,378,959
Customers Nov08-Jan09:	190,838.00			\$ 23.00	\$ 4,389,274	\$ 23.00	\$ 4,389,274
Customers Feb09-Oct09:							
Meters < 5000 cfm							
	4,158.00			\$ 117.00	\$ 486,486	\$ 160.00	\$ 665,280
Customers Nov08-Jan09:	8,886.00			\$ 160.00	\$ 1,421,760	\$ 160.00	\$ 1,421,760
Customers Feb09-Oct09:							
Meters 5000 cfm or >							
				\$ 1.49680	\$ 7,805,133	\$ 1.70520	\$ 8,891,844
Customers Nov08-Jan09:		5,214,546.2		\$ 1.70520	\$ 7,011,939	\$ 1.70520	\$ 7,011,939
Customers Feb09-Oct09:		4,112,092.1					
Distribution Cost Component							
MCF Nov08-Jan09 Rates:				\$ 0.99680	\$ -	\$ 1.20520	\$ -
MCF Feb09-Oct09 Rates:		1,086,117.9		\$ 1.20520	\$ 1,308,989	\$ 1.20520	\$ 1,308,989
Gas Transportation Service/Standby Rider to Rate CGS							
Administrative Charge-No. Customers							
	6			\$ 90.00	\$ 540	\$ 153.00	\$ 918
MCF Nov08-Jan09 Rates:				\$ 153.00	\$ 2,142	\$ 153.00	\$ 2,142
MCF Feb09-Oct09 Rates:	14						
Distribution Cost Component							
		8,153.0		\$ 1.49868	\$ 12,219	\$ 1.70520	\$ 13,902
Customers Nov08-Jan09 Rates:		4,483.7		\$ 1.70520	\$ 7,646	\$ 1.70520	\$ 7,646
Customers Feb09-Oct09 Rates:							
				\$ 0.99680	\$ -	\$ 1.20520	\$ -
Customers Nov08-Jan09 Rates:			3,054.3	\$ 1.20520	\$ 3,681	\$ 1.20520	\$ 3,681
Customers Feb09-Oct09 Rates:							
Total Rate CGS		9,339,275.0	1,089,172.2	\$	24,156,453	\$	26,096,335
Increase in Base Rates Revenue							
				\$	\$	\$	\$ 1,939,882

LOUISVILLE GAS AND ELECTRIC COMPANY

Calculation showing the effect on Base Rate Revenue of Revised Base Rates for a Full Year
For the 12-months ended October 31, 2009

Rate Class	Customers 12mos Oct 2009	"As Billed Rates"				P.S.C. Gas No. 7 for Full Year			
		Off-Peak MCF	Unit Charges	Calculated Revenue	Unit Charges	Calculated Revenue	Unit Charges	Calculated Revenue	
RATE IGS:									
Firm Industrial Gas Service Rate IGS									
Customers for the 12-Month Period									
Meters < 5000 cfh									
	444		\$ 16.50	\$ 7,326	\$ 23.00	\$ 23.00	\$ 10,212		
Customers Nov08-Jan09:	926		\$ 23.00	\$ 21,298	\$ 23.00	\$ 23.00	\$ 21,298		
Customers Feb09-Oct09:									
Meters 5000 cfh or >									
	412		\$ 117.00	\$ 48,204	\$ 160.00	\$ 160.00	\$ 65,920		
Customers Nov08-Jan09:	832		\$ 160.00	\$ 133,120	\$ 160.00	\$ 160.00	\$ 133,120		
Customers Feb09-Oct09:									
Distribution Cost Component									
MCF Nov08-Jan09 Rates:		357,194.5	\$ 1.49680	\$ 534,649	\$ 1.65240	\$ 1.65240	\$ 590,228		
MCF Feb09-Oct09 Rates:		295,215.8	\$ 1.65240	\$ 487,815	\$ 1.65240	\$ 1.65240	\$ 487,815		
MCF Nov08-Jan09 Rates:		0.0	\$ 0.99680	\$ -	\$ 1.15240	\$ 1.15240	\$ -		
MCF Feb09-Oct09 Rates:		285,463.2	\$ 1.15240	\$ 328,968	\$ 1.15240	\$ 1.15240	\$ 328,968		
		0.0	\$ 1,561,379						
Gas Transportation Service/Standby Rider to Rate IGS									
Administrative Charges for the 12-Month Period									
MCF Nov08-Jan09 Rates:	8		\$ 90.00	\$ 720	\$ 153.00	\$ 153.00	\$ 1,224		
MCF Feb09-Oct09 Rates:	24		\$ 153.00	\$ 3,672	\$ 153.00	\$ 153.00	\$ 3,672		
Distribution Cost Component									
MCF Nov08-Jan09 Rates:		9,543.9	\$ 1.49868	\$ 14,303	\$ 1.65240	\$ 1.65240	\$ 15,770		
MCF Feb09-Oct09 Rates:		7,626.2	\$ 1.65240	\$ 12,602	\$ 1.65240	\$ 1.65240	\$ 12,602		
MCF Nov08-Jan09 Rates:		0.0	\$ 0.99680	\$ -	\$ 1.15240	\$ 1.15240	\$ -		
MCF Feb09-Oct09 Rates:		40,470.2	\$ 1.15240	\$ 46,638	\$ 1.15240	\$ 1.15240	\$ 46,638		
Total Rate IGS		669,580.4		\$ 1,639,314			\$ 1,717,466		
		325,933.4							
Increase in Base Rates Revenue									\$ 78,152

LOUISVILLE GAS AND ELECTRIC COMPANY

Calculation showing the effect on Base Rate Revenue of Revised Base Rates for a Full Year
For the 12-months ended October 31, 2009

Rate Class	Customers 12mos Oct 2009	"As Billed Rates"				P.S.C. Gas No. 7 for Full Year			
		Peak MCF	Off-Peak MCF	Unit Charges	Calculated Revenue	Peak MCF	Off-Peak MCF	Unit Charges	Calculated Revenue
RATE AAGS:									
As Available Gas Service Rate AAGS									
Customers for the 12-Month Period									
Customers Nov08-Jan09:	50			\$ 150.00	\$ 7,450			\$ 275.00	\$ 13,659
Customers Feb09-Oct09:	128			\$ 275.00	\$ 35,291			\$ 275.00	\$ 35,291
Distribution Cost Component		291,982.5		\$ 0.52520	\$ 153,349			\$ 0.52520	\$ 153,349
Total Rate AAGS		291,982.5		\$	196,091			\$	202,299
Increase in Base Rates Revenue									\$ 6,208

LOUISVILLE GAS AND ELECTRIC COMPANY
 Calculation showing the effect on Base Rate Revenue of Revised Base Rates for a Full Year
 For the 12-months ended October 31, 2009

Rate Class	Customers 12mos Oct 2009	Peak MCF	Off-Peak MCF	"As Billed Rates"		P.S.C. Gas No. 7 for Full Year	
				During 12 Month Period	Calculated Revenue	Unit Charges	Calculated Revenue
<u>RATE FT:</u>							
Firm Transportation Service (Non-Standby) Rate FT							
Administrative Charges for the 12-Month Period							
	220			\$ 90.00	\$ 19,800	\$ 230.00	\$ 50,600
MCF Nov08-Jan09 Rates:				\$ 230.00	\$ 142,830	\$ 230.00	\$ 142,830
MCF Feb09-Oct09 Rates:							
Distribution Cost Component		7,590,002.2		\$ 0.43000	\$ 3,263,701	\$ 0.43000	\$ 3,263,701
Utilization Charge for Daily Imbalances:							
Daily Storage Charge							
		375,391.3		\$ 0.1200	\$ 45,047	\$ 0.1833	\$ 68,809
MCF Nov08-Jan09 Rates:				\$ 0.1833	\$ 99,110	\$ 0.1833	\$ 99,110
MCF Feb09-Oct09 Rates:							
Total Rate FT				\$	3,570,488	\$	3,625,050
Increase in Base Rates Revenue							\$ 54,562
<u>RATE PS-FT:</u>							
Pooling Service Rate PS - FT							
	800			\$ 75.00	\$ 60,000	\$ 75.00	\$ 60,000
Administrative Charges							
Total Rate PS-FT		7,590,002.2		\$	60,000	\$	60,000
Increase in Base Rates Revenue							\$ -

LOUISVILLE GAS AND ELECTRIC COMPANY
 Calculation showing the effect on Base Rate Revenue of Revised Base Rates for a Full Year
 For the 12-months ended October 31, 2009

Rate Class	Customers 12mos Oct 2009	Peak MCF	Off-Peak MCF	"As Billed Rates"		P.S.C. Gas No. 7 for Full Year	
				During 12 Month Period	Calculated Revenue	Unit Charges	Calculated Revenue
INTRA-COMPANY SPECIAL CONTRACTS							
Intra-Company Special Contract - Sales Customers							
Customers for the 12-Month Period							
Customers Nov08-Jan09:	6			\$ 68.00	\$ 408	\$ 160.00	\$ 960
Customers Feb09-Oct09:	18			\$ 160.00	\$ 2,880	\$ 160.00	\$ 2,880
Distribution Cost Component		437,214.3		\$ 0.2253	\$ 98,504	\$ 0.2253	\$ 98,504
Demand Charge		355,680		\$ 8.30	\$ 2,952,144	\$ 8.30	\$ 2,952,144
					\$ 3,053,936		\$ 3,054,488
Intra-Company Special Contract - Rate FT Customer							
Customers for the 12-Month Period							
Customers Nov08-Jan09:	3			\$ 686.00	\$ 2,058	\$ 781.00	\$ 2,343
Customers Feb09-Oct09:	9			\$ 781.00	\$ 7,029	\$ 781.00	\$ 7,029
Distribution Cost Component		13,677.0		\$ 0.04870	\$ 666	\$ 0.04870	\$ 666
Demand Charge		518,400.0		\$ 2.43	\$ 1,259,712	\$ 2.43	\$ 1,259,712
Sales Gas		1,195.6		\$ -	\$ -	\$ -	\$ -
Utilization Charge for Daily Imbalances:							
Daily Storage Charge		326.5		\$ 0.1200	\$ 39	\$ 0.1833	\$ 60
MCF Nov08-Jan09 Rates:		10,662.6		\$ 0.1833	\$ 1,954	\$ 0.1833	\$ 1,954
MCF Feb09-Oct09 Rates:					\$ 1,271,459		\$ 1,271,764
Total Intra-Company Special Contracts		452,086.9		\$	4,325,395	\$	4,326,253
Increase in Base Rates Revenue							\$ 858

LOUISVILLE GAS AND ELECTRIC COMPANY

Calculation showing the effect on Base Rate Revenue of Revised Base Rates for a Full Year
For the 12-months ended October 31, 2009

		"As Billed Rates"				P.S.C. Gas No. 7 for Full Year	
		During 12 Month Period					
Rate Class	Customers 12mos Oct 2009	Peak MCF	Off-Peak MCF	Unit Charges	Calculated Revenue	Unit Charges	Calculated Revenue
SPECIAL CONTRACTS							
Special Contract							
Transportation Service							
Admin Charge Nov08-Jan09:	3			\$ 90.00	\$ 270	\$ 230.00	\$ 690
Admin Charge Feb09-Oct09:	9			\$ 230.00	\$ 2,070	\$ 230.00	\$ 2,070
Distribution Cost Component		591,360.0		\$ 0.0487	\$ 28,799	\$ 0.0487	\$ 28,799
Demand Charge		90,000.0		\$ 2.43	\$ 218,700	\$ 2.43	\$ 218,700
Sales Gas		2,469.0		\$ -	\$ -	\$ -	\$ -
Utilization Charge for Daily Imbalances:							
Daily Storage Charge		38,077.8		\$ 0.1200	\$ 4,569	\$ 0.1833	\$ 6,980
MCF Nov08-Jan09 Rates:		29,379.1		\$ 0.1833	\$ 5,385	\$ 0.1833	\$ 5,385
MCF Feb09-Oct09 Rates:					\$ 259,794		\$ 262,624
Increase in Base Rates Revenue							\$ 2,830
Special Contract							
Transportation Service							
Admin Charge Nov08-Jan09:	3			\$ 90.00	\$ 270	\$ 230.00	\$ 690
Admin Charge Feb09-Oct09:	9			\$ 230.00	\$ 2,070	\$ 230.00	\$ 2,070
Distribution Cost Component		512,570.3		\$ 0.1049	\$ 53,769	\$ 0.1049	\$ 53,769
Demand Charge		39,201.6		\$ 2.75	\$ 107,804	\$ 2.75	\$ 107,804
Sales Gas		3,343.5		\$ -	\$ -	\$ -	\$ -
Utilization Charge for Daily Imbalances:							
Daily Storage Charge		12,852.9		\$ 0.1200	\$ 1,542	\$ 0.1833	\$ 2,356
MCF Nov08-Jan09 Rates:		67,189.9		\$ 0.1833	\$ 12,316	\$ 0.1833	\$ 12,316
MCF Feb09-Oct09 Rates:					\$ 177,771		\$ 179,005
Increase in Base Rates Revenue							\$ 1,234

LOUISVILLE GAS AND ELECTRIC COMPANY

Calculation showing the effect on Base Rate Revenue of Revised Base Rates for a Full Year
For the 12-months ended October 31, 2009

Rate Class	Customers 12mos Oct 2009	Peak MCF	Off-Peak MCF	"As Billed Rates"		P.S.C. Gas No. 7 for Full Year	
				During 12 Month Period	Unit Charges	Calculated Revenue	Unit Charges
Special Contracts							
Transportation Service							
Admin Charge Nov08-Jan09:	6			\$ 90.00	\$ 540	\$ 230.00	\$ 1,380
Admin Charge Feb09-Oct09:	18			\$ 230.00	\$ 4,140	\$ 230.00	\$ 4,140
Distribution Cost Component		1,710,388.1		\$ 0.3200	\$ 547,324	\$ 0.3200	\$ 547,324
Annual Minimum Revenue Requirement				\$	331,523	\$	331,523
				\$	883,527	\$	884,367
Increase in Base Rates Revenue						\$	840
Total Special Contracts				\$	1,321,092	\$	1,325,996

LOUISVILLE GAS AND ELECTRIC COMPANY
Adjustment to Reflect FAC Billings for a Full Year of the Roll-in
12 Months Ended October 31, 2009

	January-09	February-09	March-09	April-09	May-09	June-09	July-09	August-09	September-09	October-09	November-08	December-08	12 Mos. Ended
	\$0.00219	\$0.002564	\$0.00667	\$0.00574	\$0.00543	\$0.00451	\$0.00194	\$0.00184	-\$0.00116	-\$0.00064	\$0.00428	\$0.00024	
FUEL ADJUSTMENT CLAUSE ACTUAL BILLINGS													
UNIT CHARGES -													
Residential Rate	888,149	1,879,283	1,858,626	1,626,948	1,343,766	1,691,412	869,617	775,400.35	(457,961)	(185,240)	1,072,339	84,563	11,446,903
Residential Water Heating	3,004	6,289	7,257	7,334	4,994	4,528	1,715	1,414.98	(911)	(595)	4,001	285	39,316
Residential Responsive Pricing	354	813	728	537	538	525	295	254.84	(184)	(33)	319	30	4,179
Total Residential Service	891,508	1,886,385	1,866,611	1,634,819	1,349,298	1,696,465	871,627	777,070	(459,055)	(185,868)	1,076,659	84,878	11,490,398
General Service													
General Service Single Phase	85,623	191,449	206,468	198,581	174,187	163,177	269,935	71,016	(42,473)	(81,787)	132,874	8,775	1,377,825
General Service Space Heating	9,792	21,658	16,911	11,510	10,294	8,734	4,293	4,293	(2,155)	(1,034)	7,710	865	89,891
General Service Water Heating	45	114	126	130	94	91	43	48	(22)	(11)	69	5	730
General Service Responsive Pricing	-	6	6	3	3	3	2	-	0	(1)	-	0	24
General Service Three Phase	173,435	402,952	458,156	445,452	392,312	405,634	170,529	170,529	(88,616)	-	299,512	19,350	2,678,914
General Service Three Phase Primary (moved to rate IF	609	760	-	-	-	-	-	-	-	-	2,599	125	4,093
Total General Service	269,503	616,939	681,666	655,678	576,891	577,839	271,294	245,886	(133,266)	(82,834)	442,763	29,119	4,151,478
Large Commercial Rate													
Secondary	366,745	857,983	930,792	885,706	847,820	810,038	377,180	334,377	(164,765)	(117,251)	645,936	37,913	5,812,474
Primary	30,837	71,534	81,032	71,711	66,846	86,897	24,094	35,249	(9,310)	(10,545)	57,865	3,338	509,549
Total Large Commercial Rate	397,582	929,516	1,011,825	957,418	914,666	896,935	401,274	369,627	(174,075)	(127,797)	703,801	41,252	6,322,022
Large Commercial Time of Day Rate													
Secondary	73,008	163,019	192,534	148,923	165,102	154,414	74,659	65,952	(33,147)	(23,067)	124,421	7,705	1,113,522
Primary	30,150	204,525	191,192	39,430	214,732	182,708	67,987	57,149	(21,891)	(33,194)	112,157	6,199	1,050,944
Total Large Commercial Time of Day Rate	103,158	367,544	383,726	188,353	379,834	337,122	142,646	123,101	(55,038)	(56,261)	236,578	13,904	2,164,466
Industrial Power Rate													
Secondary	87,959	214,752	238,556	229,768	219,961	202,132	84,956	88,532	(40,649)	(33,912)	182,679	10,019	1,484,952
Primary	21,892	50,976	58,341	50,656	45,416	39,079	19,871	17,361	(6,613)	(8,890)	43,371	2,329	333,787
Total Industrial Power Rate	109,851	265,728	296,897	280,424	265,377	241,411	104,827	105,893	(47,262)	(42,802)	226,050	12,348	1,818,740
Industrial Power Time of Day Rate													
Secondary	7,302	16,173	18,171	20,136	18,166	16,082	6,829	7,187	(386)	(3,678)	12,466	750	119,198
Primary	248,771	750,607	550,265	657,793	636,730	711,168	418,772	252,923	(140,245)	(93,519)	591,717	27,651	4,612,614
Total Industrial Power Time of Day Rate	256,073	766,780	568,436	677,929	654,896	727,250	425,601	260,110	(140,651)	(97,197)	604,183	28,381	4,731,812
Retail Transmission Service	80,082	115,919	125,639	28,792	405,417	124,814	165,636	59,987	(43,567)	(2,268)	186,552	11,832	1,258,836
Special Contracts													
Fort Knox	41,135	93,291	-	116,351	94,159	189,456	40,988	41,827	(22,498)	(10,403)	68,754	4,419	657,479
Louisville Water Company	12,961	27,519	26,173	-	-	71,388	8,944	8,371	(5,320)	(2,384)	31,454	1,302	180,407
DuPont (moved to rate ITOD-P)	14,759	37,684	-	-	-	-	-	-	-	-	25,023	1,237	78,703
Total Special Contracts	68,855	158,494	26,173	116,351	94,159	260,844	49,933	50,197	(27,818)	(12,787)	125,230	6,958	916,590
Street Lighting Energy Rate	852	1,309	2,068	1,357	1,757	1,167	476	484	(296)	(193)	1,364	106	10,450
Traffic Lighting Rate	726	1,329	2,027	1,574	2,027	1,246	608	676	(418)	(157)	1,311	75	10,540
Outdoor Lighting Rate	24,165	52,010	63,399	53,289	30,150	37,116	23,425	13,773	(10,192)	(6,698)	44,830	2,691	327,956
Total	2,202,353	5,161,933	5,038,466	4,596,007	4,674,018	4,902,209	2,457,146	2,006,804	(1,091,619)	(614,915)	3,649,322	231,544	33,203,288

LOUISVILLE GAS AND ELECTRIC COMPANY
Adjustment to Reflect FAC Billings for a Full Year of the Roll-in
12 Months Ended October 31, 2009

	January-09	February-09	March-09	April-09	May-09	June-09	July-09	August-09	September-09	October-09	November-08	December-08	12 Mos. Ended
FUEL ADJUSTMENT CLAUSE BILLINGS REFLECTING BASE RATE ROLL-IN FOR FULL YEAR													
UNIT CHARGES BILLED -	0.00219	0.00564	0.00667	0.00574	0.00543	0.00451	0.00194	0.00184	-0.00116	-0.00064	0.00428	0.00024	0.00024
AMOUNT OF ROLL-IN -	\$0.00355	\$0.00355	\$0.00355	\$0.00355	\$0.00355	\$0.00355	\$0.00355	\$0.00355	\$0.00000	\$0.00000	\$0.00355	\$0.00355	\$0.00355
CHARGE AFTER ROLL-IN -	\$0.00136	\$0.00209	\$0.00312	\$0.00219	\$0.00188	\$0.00096	\$0.00194	\$0.00184	\$0.00116	\$0.00064	\$0.00073	\$0.00031	\$0.00031
\$	(551,545)	696,401	869,402	620,589	465,154	359,799	864,315	774,653	(468,013)	(184,654)	182,899	(1,166,266)	2,462,735
Residential Rate													
Residential Water Heating	(1,866)	2,331	3,394	2,798	1,730	958	1,684	1,489	(962)	(515)	682	(3,935)	7,788
Residential Responsive Pricing	(220)	301	340	205	186	114	255	255	(179)	(43)	54	(414)	895
Total Residential Service	(553,630)	699,033	873,137	623,591	467,071	360,871	866,294	776,397	(469,159)	(185,211)	183,636	(1,170,615)	2,471,419
General Service													
General Service Single Phase	(53,172)	70,945	96,579	75,795	60,183	34,952	258,382	72,559	(42,952)	(75,256)	22,663	(121,015)	399,662
General Service Space Heating	(6,081)	8,026	7,910	4,391	3,569	1,860	3,304	4,220	(2,267)	(983)	1,315	(11,935)	13,339
General Service Water Heating	(28)	42	59	50	33	19	37	47	(19)	(11)	12	(67)	175
General Service Responsive Pricing	-	2	3	1	2	2	2	2	(3)	(1)	-	(0)	7
General Service Three Phase	(107,704)	149,321	214,310	169,926	135,532	86,100	170,732	170,732	(98,942)	-	51,085	(266,863)	503,498
General Service Three Phase Primary (moved to rate IF	(378)	-	-	-	-	-	-	-	-	-	443	(1,724)	(1,659)
Total General Service	(167,362)	228,336	318,860	250,163	199,318	122,932	261,725	247,569	(144,183)	(76,250)	75,518	(401,603)	915,024
Large Commercial Rate													
Secondary	(227,750)	317,940	435,393	337,843	292,216	171,093	354,990	331,218	(199,693)	(109,633)	110,171	(52,886)	1,290,883
Primary	(19,150)	26,508	37,904	27,360	23,060	17,915	24,083	32,258	(17,975)	(9,033)	9,869	(36,042)	107,725
Total Large Commercial	(246,900)	344,448	473,297	365,203	315,276	189,008	379,073	364,472	(217,667)	(118,665)	120,041	(568,928)	1,398,639
Large Commercial Time of Day Rate													
Secondary	(45,338)	60,410	90,061	56,819	36,689	32,410	68,360	65,683	(37,618)	(21,069)	21,221	(106,266)	241,362
Primary	(18,223)	75,790	89,633	15,044	72,414	36,938	64,086	56,895	(24,018)	(26,192)	19,130	(85,491)	275,306
Total Large Commercial Time of Day	(64,061)	136,200	179,694	71,863	129,102	69,348	132,446	122,578	(61,636)	(47,260)	40,351	(191,758)	516,668
Industrial Power Rate													
Secondary	(54,622)	79,580	111,588	87,664	75,721	42,861	83,808	88,237	(43,242)	(29,714)	31,158	(138,176)	334,863
Primary	(13,595)	7,709	44,401	19,327	15,654	8,369	17,654	17,633	(7,192)	(6,748)	7,397	(32,121)	78,488
Total Industrial Power	(68,218)	87,289	155,990	106,991	91,375	51,229	101,462	105,870	(50,434)	(36,462)	38,555	(170,297)	413,351
Industrial Power Time of Day Rate													
Secondary	(4,534)	5,993	8,500	7,683	6,289	3,423	6,829	6,936	(5,208)	(3,218)	2,126	(10,350)	24,469
Primary	(154,488)	278,150	255,636	241,637	215,277	143,153	330,316	247,681	(168,975)	(89,191)	100,924	(381,075)	1,019,027
Total Industrial Power	(159,022)	284,144	264,136	249,319	221,567	146,588	337,145	254,617	(174,183)	(92,408)	103,050	(391,425)	1,043,496
Retail Transmission Service													
Secondary	(63,112)	23,797	57,321	10,985	135,710	23,723	112,285	60,632	(45,205)	(30,509)	31,819	(163,190)	154,256
Special Contracts													
Fort Knox	(25,545)	34,571	-	38,202	30,840	36,900	40,988	41,827	(22,498)	(10,403)	11,727	(60,944)	115,664
Louisville Water Company	(8,049)	10,198	12,243	-	13,175	8,944	8,371	8,371	(5,320)	(2,384)	4,977	(17,957)	24,197
DuPont (moved to rate ITOD-P)	(9,165)	13,965	-	-	-	-	-	-	-	-	4,268	(7,064)	27,997
Total Special Contracts	(42,759)	58,733	12,243	38,202	30,840	50,075	49,933	50,197	(27,818)	(12,787)	20,971	(95,965)	131,864
Street Lighting Energy Rate	(529)	485	967	518	863	312	600	615	(413)	(243)	233	(1,459)	1,949
Traffic Lighting Rate	(451)	493	948	726	699	327	678	803	(317)	(237)	224	(1,030)	2,862
Outdoor Lighting Rate	(15,007)	19,273	29,656	20,327	10,418	7,438	18,060	13,744	(9,257)	(5,975)	7,646	(37,111)	59,213
Total	(1,381,052)	1,882,230	2,366,049	1,737,888	1,602,239	1,021,821	2,259,702	1,997,494	(1,200,267)	(606,028)	622,043	(3,193,379)	7,108,740

LOUISVILLE GAS AND ELECTRIC COMPANY
Adjustment to Reflect FAC Billings for a Full Year of the Roll-in
12 Months Ended October 31, 2009

January-09 February-09 March-09 April-09 May-09 June-09 July-09 August-09 September-09 October-09 November-08 December-08 12 Mos. Ended

	January-09	February-09	March-09	April-09	May-09	June-09	July-09	August-09	September-09	October-09	November-08	December-08	12 Mos. Ended
REDUCED FUEL ADJUSTMENT CLAUSE BILLINGS REFLECTING BASE RATE ROLL-IN FOR FULL YEAR													
Residential Rate R													
Residential Rate													
Residential Service	(1,439,693)	(1,182,882)	(980,224)	(1,006,359)	(878,612)	(1,331,613)	(5,302)	(747)	(10,052)	586	(889,440)	(1,250,829)	(8,984,168)
Residential Water Heating	(4,870)	(3,959)	(3,862)	(4,536)	(3,264)	(3,570)	(31)	74	(51)	80	(3,319)	(4,221)	(31,528)
Residential Responsive Pricing	(575)	(512)	(387)	(332)	(352)	(412)	-	(0)	5	(10)	(265)	(444)	(3,283)
Total Residential Service	(1,445,138)	(1,187,352)	(993,473)	(1,011,228)	(882,228)	(1,335,594)	(5,333)	(673)	(10,099)	656	(893,024)	(1,255,494)	(9,018,980)
General Service													
General Service Single Phase	(138,795)	(120,504)	(109,889)	(122,786)	(114,004)	(128,223)	(11,533)	1,543	(479)	6,531	(110,211)	(129,789)	(978,163)
General Service Space Heating	(15,872)	(13,632)	(9,000)	(7,119)	(6,725)	(6,875)	1,990	(63)	(113)	52	(6,395)	(12,801)	(76,532)
General Service Water Heating	(72)	(71)	(67)	(80)	(62)	(71)	(6)	(1)	3	1	(57)	(71)	(555)
General Service Responsive Pricing	-	(4)	(3)	(3)	(2)	(2)	-	-	-	-	-	(0)	(17)
General Service Three Phase	(281,138)	(253,631)	(243,846)	(275,526)	(256,780)	(319,733)	-	203	(10,325)	-	(248,427)	(286,212)	(2,175,415)
General Service Three Phase Primary (moved to rate IF	(987)	(760)	-	-	-	-	-	-	-	-	(2,156)	(1,849)	(5,752)
Total General Service	(436,865)	(388,603)	(362,806)	(405,514)	(377,572)	(454,907)	(9,569)	1,683	(10,917)	6,583	(367,245)	(430,722)	(3,236,654)
Large Commercial Rate													
Large Commercial Rate													
Secondary	(594,495)	(540,042)	(493,399)	(547,864)	(555,604)	(638,945)	(22,190)	(3,159)	(34,928)	7,599	(535,765)	(560,799)	(4,521,590)
Primary	(48,987)	(45,026)	(43,128)	(44,351)	(43,786)	(68,982)	(11)	(1,955)	(8,664)	1,513	(47,995)	(401,793)	(401,793)
Total Large Commercial Rate	(644,482)	(585,068)	(538,527)	(592,215)	(599,389)	(707,928)	(22,201)	(5,144)	(43,592)	9,112	(583,760)	(610,179)	(4,923,384)
Large Commercial Time of Day Rate													
Secondary	(118,346)	(102,610)	(102,473)	(92,104)	(108,413)	(122,004)	(6,299)	(269)	(4,471)	1,999	(103,199)	(113,971)	(872,160)
Primary	(48,873)	(128,735)	(101,759)	(24,386)	(142,319)	(145,769)	(3,701)	(254)	(2,128)	7,002	(93,028)	(91,690)	(775,638)
Total Large Commercial Time of Day Rate	(167,219)	(231,344)	(204,232)	(116,490)	(250,732)	(267,774)	(9,999)	(522)	(6,598)	9,001	(196,227)	(205,661)	(1,647,798)
Industrial Power Rate													
Secondary	(142,582)	(135,172)	(126,968)	(142,104)	(144,240)	(159,471)	(1,148)	(295)	(2,593)	4,198	(151,521)	(148,194)	(1,150,089)
Primary	(35,886)	(43,267)	(13,939)	(31,329)	(29,762)	(30,710)	(2,216)	272	(579)	2,142	(35,973)	(34,450)	(255,299)
Total Industrial Power Rate	(178,068)	(178,439)	(140,907)	(173,433)	(174,002)	(190,181)	(3,364)	(23)	(3,172)	6,340	(187,495)	(182,644)	(1,405,388)
Industrial Power Time of Day Rate													
Secondary	(11,836)	(10,180)	(9,671)	(12,453)	(11,876)	(12,658)	-	(251)	(4,823)	460	(10,340)	(11,101)	(94,729)
Primary	(403,259)	(472,456)	(294,630)	(416,157)	(421,453)	(568,034)	(88,456)	(5,242)	(28,730)	4,328	(490,794)	(408,706)	(3,593,587)
Total Industrial Power Time of Day Rate	(415,095)	(482,636)	(304,301)	(428,610)	(433,329)	(580,692)	(88,456)	(5,493)	(33,552)	4,788	(501,133)	(419,807)	(3,688,316)
Retail Transmission Service													
Retail Transmission Service	(143,194)	(92,122)	(68,319)	(17,807)	(269,707)	(101,092)	(53,351)	645	(1,638)	(28,241)	(154,734)	(175,022)	(1,104,581)
Special Contracts													
Fort Knox	(66,680)	(58,721)	-	(78,149)	(63,319)	(152,557)	-	-	-	-	(57,027)	(65,363)	(541,815)
Louisville Water Company	(21,010)	(17,321)	(13,930)	-	(58,212)	-	-	-	-	0	(19,259)	(26,477)	(156,211)
DuPont (moved to rate ITOD-P)	(23,924)	(23,720)	-	-	-	-	-	-	-	-	(20,755)	(18,301)	(86,700)
Total Special Contracts	(111,614)	(99,761)	(13,930)	(78,149)	(63,319)	(210,769)	-	-	-	0	(104,259)	(102,923)	(784,726)
Street Lighting Energy Rate	(1,381)	(824)	(1,100)	(839)	(893)	(855)	124	131	(117)	(50)	(1,131)	(1,565)	(8,500)
Traffic Lighting Rate	(1,176)	(837)	(1,079)	(872)	(875)	(919)	(26)	127	101	(26)	(1,104)	(1,104)	(7,678)
Outdoor Lighting Rate	(39,172)	(32,737)	(33,743)	(32,962)	(19,731)	(29,678)	(5,365)	(29)	935	723	(37,184)	(39,802)	(268,743)
Total	(3,583,405)	(3,279,722)	(2,662,417)	(2,858,119)	(3,071,779)	(3,880,388)	(197,444)	(9,309)	(108,648)	8,887	(3,027,279)	(3,424,923)	(26,094,548)

Louisville Gas And Electric Company

Calculation of ECR Revenue Requirement at October 31, 2009

Calculation of Revenue Requirement	TOTAL	Eliminated Plans (2001 & 2003)	Post Rate Case ECR Plans (05 & 06)
	Environmental Compliance Plans at Oct 31, 2009	Environmental Compliance Plans at Oct 31, 2009	Environmental Compliance Plans at Oct 31, 2009
Environmental Compliance Rate Base			
Pollution Control Plant in Service	244,220,332	225,893,108	18,327,224
Pollution Control CWIP Excluding AFUDC	46,675,810	-	46,675,810
Subtotal	290,896,142	225,893,108	65,003,034
Additions:			
Mill Creek Deferred Debit	1,028,827	-	1,028,827
Cash Working Capital Allowance	680,318	316,798	363,520
Subtotal	1,709,145	316,798	1,392,347
Deductions:			
Accumulated Depreciation on Pollution Control Plant	37,501,865	36,316,703	1,185,162
Pollution Control Deferred Income Taxes	14,986,242	13,686,992	1,299,250
Pollution Control Deferred Investment Tax Credit	-	-	-
Subtotal	52,488,107	50,003,695	2,484,412
Environmental Compliance Rate Base	\$ 240,117,180	\$ 176,206,211	\$ 63,910,969
Rate of Return -- Environmental Compliance Rate Base	10.82%	10.82%	10.82%
Return on Environmental Compliance Rate Base	\$ 25,980,679	\$ 19,065,512	\$ 6,915,167
Pollution Control Operating Expenses			
12 Month Depreciation and Amortization Expense	8,944,074	8,374,697	569,377
12 Month Taxes Other than Income Taxes	371,364	295,092	76,272
12 Month Operating and Maintenance Expense	3,384,894	2,534,386	850,508
12 Month Ash Dredging Expense	2,057,653	-	2,057,653
Total Pollution Control Operating Expenses	\$ 14,757,985	\$ 11,204,175	\$ 3,553,811
Gross Proceeds from By-Product & Allowance Sales	(154,137)	-	(154,137)
Total Company Environmental Surcharge Gross Revenue Requirement	\$ 14,912,122		
Return on Environmental Compliance Rate Base	25,980,679	19,065,512	6,915,167
Pollution Control Operating Expenses	14,757,985	11,204,175	3,553,811
Less Gross Proceeds from By-Product & Allowance Sales	154,137	-	154,137
Total Company Environmental Surcharge Gross Revenue Requirement	\$ 40,892,801	\$ 30,269,687	\$ 10,623,114

Balances for Selected Operating Expense Accounts for 12-months ended October 31, 2009

All Plans	Depreciation & Amortization Steam Plant	Taxes Other than Income Taxes	Operating and Maintenance Expense			Ash Dredging Expense	Total
			FERC 502	FERC 506	FERC 512		
Nov-08	614,094	29,076	51,182	19,455	849	171,471	886,127
Dec-08	614,094	29,076	42,394	242,855	145,429	171,471	1,245,319
Jan-09	614,094	31,335	50,689	151,098	24,147	171,471	1,042,834
Feb-09	788,980	31,335	11,325	193,301	32,272	171,471	1,228,684
Mar-09	788,980	31,335	20,090	160,807	82,204	171,471	1,254,887
Apr-09	788,980	31,335	45,405	184,880	30,201	171,471	1,252,272
May-09	787,113	31,312	46,328	198,574	26,949	171,471	1,261,747
Jun-09	787,405	31,312	39,213	342,426	22,293	171,471	1,394,120
Jul-09	787,405	31,312	38,948	194,796	19,879	171,471	1,243,811
Aug-09	787,405	31,312	38,200	275,699	23,018	171,471	1,327,106
Sep-09	790,976	31,312	14,985	366,658	48,591	171,471	1,423,993
Oct-09	794,548	31,312	(54,507)	211,426	42,835	171,471	1,197,085
less Base Rate amount						-	-
Totals	8,944,074	371,364	344,253	2,541,975	498,666	2,057,653	14,757,985

Balances for Allowance Sales and By-Product Sales for 12-months ended October 31, 2009

	Total Proceeds from Allowance Sales ES Form 2.00	Proceeds from By-Product Sales ES Form 2.00	Total All Sale Proceeds
Nov-08	-	-	-
Dec-08	3,510	-	3,510
Jan-09	-	-	-
Feb-09	-	-	-
Mar-09	(157,647)	-	(157,647)
Apr-09	-	-	-
May-09	-	-	-
Jun-09	-	-	-
Jul-09	-	-	-
Aug-09	-	-	-
Sep-09	-	-	-
Oct-09	-	-	-
Totals	(154,137)	-	(154,137)

**Balances for Selected Operating Expense Accounts for 12-months ended October 31, 2009
Eliminated Plans (2001 & 2003)**

2001 Plan	Depreciation &	Taxes Other than	Operating and Maintenance Expense			Ash Dredging	Total
	Amortization	Income Taxes	Expense			Expense	
	Steam Plant		FERC 502	FERC 506	FERC 512		
Nov-08	437,196	21,015	-	19,455	332	-	477,998
Dec-08	437,196	21,015	-	195,411	143,335	-	796,957
Jan-09	437,196	20,340	-	131,461	21,515	-	610,512
Feb-09	604,032	20,340	-	167,650	28,277	-	820,298
Mar-09	604,032	20,340	-	129,796	80,508	-	834,676
Apr-09	604,032	20,340	-	162,479	26,065	-	812,917
May-09	604,032	20,340	-	172,562	25,349	-	822,283
Jun-09	604,032	20,340	-	259,705	21,168	-	905,245
Jul-09	604,032	20,340	-	128,264	18,983	-	771,620
Aug-09	604,032	20,340	-	173,109	22,856	-	820,337
Sep-09	604,032	20,340	-	318,966	47,575	-	990,913
Oct-09	604,032	20,340	-	196,788	42,777	-	863,937
less Base Rate amount							-
Totals	6,747,877	245,430	-	2,055,646	478,740	-	9,527,693

2003 Plan	Depreciation &	Taxes Other than	Operating and Maintenance Expense			Ash Dredging	Total
	Amortization	Income Taxes	Expense			Expense	
	Steam Plant		FERC 502	FERC 506	FERC 512		
Nov-08	132,902	4,341	-	-	-	-	137,243
Dec-08	132,902	4,341	-	-	-	-	137,243
Jan-09	132,902	4,098	-	-	-	-	137,000
Feb-09	136,457	4,098	-	-	-	-	140,555
Mar-09	136,457	4,098	-	-	-	-	140,555
Apr-09	136,457	4,098	-	-	-	-	140,555
May-09	136,457	4,098	-	-	-	-	140,555
Jun-09	136,457	4,098	-	-	-	-	140,555
Jul-09	136,457	4,098	-	-	-	-	140,555
Aug-09	136,457	4,098	-	-	-	-	140,555
Sep-09	136,457	4,098	-	-	-	-	140,555
Oct-09	136,457	4,098	-	-	-	-	140,555
less Base Rate amount							-
Totals	1,626,820	49,662	-	-	-	-	1,676,482

2001 & 2003 Plans	Depreciation &	Taxes Other than	Operating and Maintenance Expense			Ash Dredging	Total
	Amortization	Income Taxes	Expense			Expense	
	Steam Plant		FERC 502	FERC 506	FERC 512		
Nov-08	570,099	25,356	-	19,455	332	-	615,242
Dec-08	570,099	25,356	-	195,411	143,335	-	934,201
Jan-09	570,099	24,438	-	131,461	21,515	-	747,513
Feb-09	740,489	24,438	-	167,650	28,277	-	960,853
Mar-09	740,489	24,438	-	129,796	80,508	-	975,231
Apr-09	740,489	24,438	-	162,479	26,065	-	953,472
May-09	740,489	24,438	-	172,562	25,349	-	962,838
Jun-09	740,489	24,438	-	259,705	21,168	-	1,045,800
Jul-09	740,489	24,438	-	128,264	18,983	-	912,175
Aug-09	740,489	24,438	-	173,109	22,856	-	960,892
Sep-09	740,489	24,438	-	318,966	47,575	-	1,131,468
Oct-09	740,489	24,438	-	196,788	42,777	-	1,004,492
less Base Rate amount							-
Totals	8,374,697	295,092	-	2,055,646	478,740	-	11,204,175

Balances for Selected Operating Expense Accounts for 12-months ended October 31, 2009
Post Rate Case ECR Plans (2005 & 2006)

2005 Plan	Depreciation & Amortization Steam Plant	Taxes Other than Income Taxes	Operating and Maintenance Expense			Ash Dredging Expense	Total
			FERC 502	FERC 506	FERC 512		
Nov-08	35,033	1,717	51,182	-	-	171,471	259,403
Dec-08	35,033	1,717	42,394	-	-	171,471	250,615
Jan-09	35,033	1,766	50,689	-	-	171,471	258,959
Feb-09	35,518	1,766	11,325	-	-	171,471	220,080
Mar-09	35,518	1,766	20,090	-	-	171,471	228,845
Apr-09	35,518	1,766	45,405	-	-	171,471	254,160
May-09	33,651	1,743	46,328	-	-	171,471	253,194
Jun-09	33,943	1,743	39,213	-	-	171,471	246,370
Jul-09	33,943	1,743	38,948	-	-	171,471	246,105
Aug-09	33,943	1,743	38,200	-	-	171,471	245,357
Sep-09	33,943	1,743	14,985	-	-	171,471	222,142
Oct-09	33,943	1,743	(54,507)	-	-	171,471	152,650
less Base Rate amount							
Totals	415,019	20,956	344,253	-	-	2,057,653	2,837,881

2006 Plan	Depreciation & Amortization Steam Plant	Taxes Other than Income Taxes	Operating and Maintenance Expense			Ash Dredging Expense	Total
			FERC 502	FERC 506	FERC 512		
Nov-08	8,962	2,003	-	-	517	-	11,482
Dec-08	8,962	2,003	-	47,444	2,094	-	60,503
Jan-09	8,962	5,131	-	19,638	2,632	-	36,363
Feb-09	12,973	5,131	-	25,652	3,995	-	47,751
Mar-09	12,973	5,131	-	31,011	1,696	-	50,811
Apr-09	12,973	5,131	-	22,401	4,136	-	44,641
May-09	12,973	5,131	-	26,011	1,600	-	45,715
Jun-09	12,973	5,131	-	82,721	1,125	-	101,950
Jul-09	12,973	5,131	-	66,531	896	-	85,531
Aug-09	12,973	5,131	-	102,591	162	-	120,857
Sep-09	16,544	5,131	-	47,692	1,016	-	70,383
Oct-09	20,116	5,131	-	14,638	58	-	39,943
less Base Rate amount							
Totals	154,358	55,316	-	486,329	19,927	-	715,930

2005 & 2006 Plans	Depreciation & Amortization Steam Plant	Taxes Other than Income Taxes	Operating and Maintenance Expense			Ash Dredging Expense	Total
			FERC 502	FERC 506	FERC 512		
Nov-08	43,995	3,720	51,182	-	517	171,471	270,885
Dec-08	43,995	3,720	42,394	47,444	2,094	171,471	311,118
Jan-09	43,995	6,897	50,689	19,638	2,632	171,471	295,322
Feb-09	48,491	6,897	11,325	25,652	3,995	171,471	267,831
Mar-09	48,491	6,897	20,090	31,011	1,696	171,471	279,656
Apr-09	48,491	6,897	45,405	22,401	4,136	171,471	298,801
May-09	46,624	6,874	46,328	26,011	1,600	171,471	298,909
Jun-09	46,916	6,874	39,213	82,721	1,125	171,471	348,320
Jul-09	46,916	6,874	38,948	66,531	896	171,471	331,637
Aug-09	46,916	6,874	38,200	102,591	162	171,471	366,214
Sep-09	50,487	6,874	14,985	47,692	1,016	171,471	292,525
Oct-09	54,059	6,874	(54,507)	14,638	58	171,471	192,593
less Base Rate amount							
Totals	569,377	76,272	344,253	486,329	19,927	2,057,653	3,553,811

**LOUISVILLE GAS AND ELECTRIC COMPANY
ADJUSTMENT TO GAS REFLECT RATE SWITCHING
12 MONTHS ENDED OCTOBER 31, 2009**

	Billing Determinants	Actual Base Rate Billings		Calculated Base Rate Billings		Increase (Decreased) Net Revenue
		Base Rates	Base Rate Billings	Base Rates	Base Rate Billings	

RATE SWITCHING

Customer A:

Transferred from Rate IGS to Rate FT
Effective November 1, 2009

Customer Charges (Nov08-Jan09) -	3	\$	117 per Month	\$	351		
Customer Charges (Feb09 prorated) -	1	\$	137 per Month	\$	137		
Customer Charges (Mar09-Oct09) -	8	\$	160 per Month	\$	1,280		
Administrative Charges (Nov08-Jan09) -	3			\$	90.00 per Month	\$	270
Administrative Charges (Feb09 prorated) -	1			\$	154.88 per Month	\$	155
Administrative Charges (Mar09-Sep09) -	8			\$	230.00 per Month	\$	1,840
Mcf Billings (Nov08-Jan09) -	8,602.3	Mcf	1.4968 per Mcf	\$	12,876	\$	3,699
Mcf Billings (Feb09-Oct09) -	4,348.4	Mcf	1.6524 per Mcf	\$	7,185	\$	1,870
Mcf Billings-Off Peak (Apr09-Oct09) -	11,407.3	Mcf	1.1524 per Mcf	\$	13,146	\$	4,905
	24,358.0			\$		\$	
Total Base Rate Billings -				\$	34,975	\$	12,739
						\$	(22,236)

Customer B:

Special Contract cancelled - moved to Rate FT
Effective April 2010

Customer Charges (Nov08-Jan09) -	6	\$	180 per Month	\$	1,080		
Customer Charges (Feb09 prorated) -	2	\$	258 per Month	\$	516		
Customer Charges (Mar09-Oct09) -	16	\$	275 per Month	\$	4,400		
Administrative Charges (Nov08-Jan09) -	6	\$	90 per Month	\$	540	\$	540
Administrative Charges (Feb09 prorated) -	2	\$	205 per Month	\$	410	\$	410
Administrative Charges (Mar09-Sep09) -	16	\$	230 per Month	\$	3,680	\$	3,680
Mcf Billings (Nov08-Jan09) -	707,494.0	Mcf	0.32000 per Mcf	\$	226,398	\$	304,222
Mcf Billings (Feb09-Oct09) -	1,002,894.1	Mcf	0.32000 per Mcf	\$	320,926	\$	431,244
	1,710,388.1			\$	557,950	\$	
Annual Minimum Revenue Requirement				\$	331,523	\$	740,097
						\$	(149,376)

TOTAL - RATE SWITCH ADJUSTMENT

\$ (171,612)

**LOUISVILLE GAS AND ELECTRIC COMPANY
ADJUSTMENT TO GAS REFLECT RATE SWITCHING
12 MONTHS ENDED OCTOBER 31, 2009**

Customer A:

Transferred to Rate FT effective November 1, 2009

		Actual Base Rate Billings Under Rate IGS				Calculated Billings Under Rate FT				Increase (Decreased) Net Revenue
	Mcf	Customer Charges	Administrative Charges	Distribution Charges	Total	Customer Charges	Administrative Charges	Distribution Charges	Total	
Monthly Customer Charge (Nov08-Jan09) -	\$	117.00								
Administration Charge (Nov08-Jan09) -				1.4968				0.4300		
Distribution Charge per Mcf (Nov08-Jan09) -										
Monthly Customer Charge (Feb09-Oct09) -	\$	160.00								
Administration Charge (Feb09-Oct09) -				1.6524				0.4300		
Distribution Charge per Mcf (Feb09-Oct09) -										
Oct-09	2,428.1	\$ 160	\$ -	\$ 2,848	\$ 3,008	\$ -	\$ 230	\$ 1,044	\$ 1,274	\$ (1,734)
Sep-09	1,564.9	160	-	1,853	2,013	-	230	673	903	(1,110)
Aug-09	1,469.8	160	-	1,744	1,904	-	230	632	862	(1,042)
Jul-09	1,144.5	160	-	1,369	1,529	-	230	492	722	(807)
Jun-09	1,593.1	160	-	1,886	2,046	-	230	685	915	(1,131)
May-09	1,595.0	160	-	1,888	2,048	-	230	686	916	(1,132)
Apr-09	2,311.9	160	-	2,714	2,874	-	230	994	1,224	(1,650)
Mar-09	2,579.3	160	-	4,262	4,422	-	230	1,109	1,339	(3,083)
Feb-09	2,302.7	137	-	3,613	3,750	-	155	990	1,145	(2,605)
Jan-09	2,800.6	117	-	4,192	4,309	-	90	1,204	1,294	(3,015)
Dec-08	2,707.4	117	-	4,052	4,169	-	90	1,164	1,254	(2,915)
Nov-08	1,860.7	117	-	2,785	2,902	-	90	800	890	(2,012)
Totals	24,358.0	\$ 1,768	\$ -	\$ 33,207	\$ 34,975	\$ -	\$ 2,265	\$ 10,474	\$ 12,739	\$ (22,236)

**LOUISVILLE GAS AND ELECTRIC COMPANY
ADJUSTMENT TO GAS REFLECT RATE SWITCHING
12 MONTHS ENDED OCTOBER 31, 2009**

Customer B:

		<u>Actual Base Rate Billings Under Special Contract</u>				<u>Contract cancellation effective April 2010 Calculated Billings Under Rate FT</u>			
Bill Date	Mcf	Customer Charges	Administrative Charges	Distribution Charges	Total	Administrative Charges	Distribution Charges	Total	(Decreased) Net Revenue
Monthly Customer Charge (Nov08-Jan09) - \$	180.00								
Administration Charge (Nov08-Jan09) - \$	90.00					\$ 90.00	\$ 0.4300		
Distribution Charge per Mcf (Nov08-Jan09) -		\$ 0.32000							
Monthly Customer Charge (Feb09-Oct09) - \$	275.00								
Administration Charge (Feb09-Oct09) - \$	230.00					\$ 230.00	\$ 0.4300		
Distribution Charge per Mcf (Feb09-Oct09) -		\$ 0.32000							
Oct-09	139,111.3	\$ 550	\$ 460	\$ 44,516	\$ 45,526	\$ 460	\$ 59,818	\$ 60,278	\$ 14,752
Sep-09	81,695.3	550	460	26,142	27,152	460	35,129	35,589	8,436
Aug-09	74,043.8	550	460	23,694	24,704	460	31,839	32,299	7,595
Jul-09	44,777.3	550	460	14,329	15,339	460	19,254	19,714	4,376
Jun-09	73,955.1	550	460	23,666	24,676	460	31,801	32,261	7,585
May-09	83,071.6	550	460	26,583	27,593	460	35,721	36,181	8,588
Apr-09	118,725.7	550	460	37,992	37,992	460	51,052	51,512	(319,013)
Mar-09	182,666.1	550	460	58,453	59,463	460	78,546	79,006	19,543
Feb-09	249,380.0	516	410	79,802	80,728	410	107,233	107,643	26,916
Jan-09	295,425.5	360	180	94,536	95,076	180	127,033	127,213	32,137
Dec-08	183,508.0	360	180	58,723	59,263	180	78,908	79,088	19,826
Nov-08	184,028.4	360	180	58,889	59,429	180	79,132	79,312	19,883
Totals	1,710,388.1	\$ 5,996	\$ 4,630	\$ 547,324	\$ 889,473	\$ 4,630	\$ 735,467	\$ 740,097	\$ (149,376)

*April includes the balance of the annual minimum revenue requirement under the special contract.

**LOUISVILLE GAS AND ELECTRIC COMPANY
GAS SUPPLY REVENUE
12 MONTHS ENDED OCTOBER 31, 2009**

	Jan-09	Feb. Billings at	Feb. Billings at	Feb-09	Mar-09	Apr-09	May Billings at	May Billings at	May-09	Jun-09	Jul-09
	GSC Billings	Previous Rate	Current Rate	GSC Billings	GSC Billings	GSC Billings	Previous Rate	Current Rate	GSC Billings	GSC Billings	GSC Billings
Gas Supply Cost Component	\$ 11,0867	\$ 11,0867	\$ 9,6425	Prorated	\$ 9,6425	\$ 9,6425	\$ 9,6425	\$ 5,9913	Prorated	\$ 5,9913	\$ 5,9913
Pipeline Supplier Demand Component	\$ 0,9963	\$ 1,0143	\$ 1,0143	\$ 1,0143	\$ 1,0143	\$ 1,0143	\$ 0,2128	\$ 0,2128	\$ 0,2128	\$ 0,2128	\$ 0,1928
UCDI Daily Demand Charge	\$ 0,2125	\$ 0,2128	\$ 0,2128	\$ 0,2128	\$ 0,2128	\$ 0,2128					
Gas Supply Revenue											
Residential Rate RGS	46,418,997	23,883,257	15,866,473	39,749,731	26,105,241	17,626,322	4,429,313	1,811,247	6,240,561	2,963,623	2,391,902
Total Rate RGS	46,418,997	23,883,257	15,866,473	39,749,731	26,105,241	17,626,322	4,429,313	1,811,247	6,240,561	2,963,623	2,391,902
Firm Commercial Rate CGS	22,496,292	10,900,598	8,724,634	19,625,232	13,124,051	8,250,447	2,831,323	1,186,667	4,017,990	1,922,152	1,623,156
TS Transportation Rider to Rate CGS	2,644			2,608	1,586	1,918			1,028	404	137
Total Rate CGS	22,498,937	10,900,598	8,724,634	19,627,839	13,125,637	8,252,365	2,831,323	1,186,667	4,019,018	1,922,556	1,623,293
Firm Industrial Rate IGS	1,678,779	348,702	1,090,619	1,439,321	997,283	662,488	312,117	178,964	491,081	314,839	148,758
TS Transportation Rider to Rate IGS	2,951			3,161	2,492	5,832			6,677	5,747	5,978
Total Rate IGS	1,681,730	348,702	1,090,619	1,442,482	999,775	668,320	312,117	178,964	497,758	320,586	154,736
Rate AAGS-Commercial	166,976	61,715	62,811	124,526	84,027	78,476	9,360	3,923	13,283	52,504	28,323
TS Transportation Rider to Rate AAGS-Commercial											
Rate AAGS-Industrial	320,391	84,921	252,547	337,468	178,807	106,847	83,799	47,704	131,503	56,426	61,895
TS Transportation Rider to Rate AAGS-Industrial											
Total Rate AAGS	487,367	146,636	315,358	464,936	262,833	185,323	93,159	51,627	144,786	108,930	90,218
Special Contract-LG&E Mill Creek/Cane Run	599,756			311,808	278,476	306,854			277,146	229,018	194,875
Special Contract-LG&E Paddy's Run Cashouts	2,770			764	1,197				781	859	859
Total LG&E Special Contract	602,526			312,572	280,152	308,052			277,927	234,491	195,735
FT Commercial Cashouts	1,899			229							
FT Industrial Cashouts	42,708			41,769		8,659			13,085	26,288	28,978
Rate FT - UCDI Daily Demand Charges	33,266			26,439	20,286	19,695			10,840	12,133	9,875
Rate FT OFO Charges	4,453										
Total Rate FT	82,325			68,436	20,286	28,354			23,926	38,421	38,852
Special Contracts	1,640			9,622	5,547	5,547			1,056	2,112	4,017
Off-System Sales											
Total Gas Supply Revenue	71,773,522			61,672,676	40,793,924	27,074,302			11,205,031	5,590,718	4,498,753

**LOUISVILLE GAS AND ELECTRIC COMPANY
GAS SUPPLY REVENUE
12 MONTHS ENDED OCTOBER 31, 2009**

	Aug. Billings at Previous Rate	Aug. Billings at Current Rate	Aug-09 GSC Billings	Sep-09 GSC Billings	Oct-09 GSC Billings	Nov Billings at Previous Rate	Nov Billings at Current Rate	Nov-08 GSC Billings	Dec-08 GSC Billings	12 Mos. Ended October 2009
Gas Supply Revenue										
Residential Rate RGS	1,131,208	888,779	1,805,150	1,805,150	2,953,764	10,645,039	7,665,477	18,310,517	37,476,648	204,062,442
Pipeline Supplier Demand Component										
UCDI Daily Demand Charge	1,131,208	888,779	1,805,150	1,805,150	2,953,764	10,645,039	7,665,477	18,310,517	37,476,648	204,062,442
Firm Commercial Rate CGS	913,681	601,059	1,219,106	1,219,106	1,625,710	5,581,416	3,750,792	9,332,209	18,062,796	102,813,882
TS Transportation Rider to Rate CGS								2,236	3,191	15,773
Total Rate CGS	913,681	601,059	1,219,106	1,219,106	1,625,710	5,581,416	3,750,792	9,334,445	18,065,988	102,829,655
Firm Industrial Rate IGS	104,270	95,561	154,854	154,854	227,753	500,203	591,944	1,092,147	1,429,547	8,836,681
TS Transportation Rider to Rate IGS								3,606	2,905	58,390
Total Rate IGS	104,270	95,561	154,854	154,854	227,753	500,203	591,944	1,095,753	1,432,452	8,895,071
Rate AAGS-Commercial	7,497	15,700	23,371	23,371	44,757	61,456	41,005	102,461	135,067	857,943
TS Transportation Rider to Rate AAGS-Commercial										
Rate AAGS-Industrial	21,282	19,537	44,048	44,048	56,738	105,283	114,856	220,139	268,972	1,824,052
TS Transportation Rider to Rate AAGS-Industrial										
Total Rate AAGS	28,779	35,237	67,426	67,426	101,495	166,739	155,861	322,600	404,039	2,681,995
Special Contract-LG&E Mill Creek/Cane Run			151,008	151,008	164,001			344,840	427,144	3,466,383
Special Contract-LG&E Paddy's Run Cashouts			839	839	781			1,247	686	17,777
Total LG&E Special Contract			151,847	151,847	164,782			346,087	427,830	3,484,160
FT Commercial Cashouts			166	166	383	41	28	32	356	3,412
FT Industrial Cashouts			34,701	34,701	34,812			2,338	4,378	245,696
Rate FT - UCDI Daily Demand Charges			13,883	13,883	15,168			24,152	22,667	218,768
Rate FT OFO Charges										4,453
Total Rate FT			48,933	48,933	50,363	41	28	26,522	27,401	472,329
Special Contracts			3,433	3,433	927			1,657	6,174	37,239
Off-System Sales										
Total Gas Supply Revenue			4,006,936	3,438,505	5,130,411			29,437,581	57,840,531	322,462,892
Billing Adjustments										13,673
Total Gas Supply Revenue-per books										322,476,565

**LOUISVILLE GAS AND ELECTRIC COMPANY
 GAS SUPPLY EXPENSES
 12 MONTHS ENDED OCTOBER 31, 2009**

<u>Gas Supply Expense</u>	<u>Total 12 mos. ended 10/31/2009</u>
Purchased Gas	\$ 190,276,247
Gas to Storage	(50,731,676)
Gas from Storage	119,927,026
Other Supply Expenses	60,423
Other Electric Credits	(149,416)
Total Gas Supply Expenses	<u>259,382,605</u>
Purchased Gas - Wholesale Sales	-
Wholesale Sales Margin	-
Acquisition and Transportation Incentive	(1,992,155)
Performanced-Based Ratemaking Recovery	2,688,527
Other Gas Credits	(1,185,432)
Refunds	-
Gas Supply Actual Adjustment	45,098,230
Gas Cost Balance Adjustment	(699,784)
Underground Gas Storage Losses	3,702,060
Net Gas Supply Expense	<u><u>306,994,052</u></u>

Source: LG&E Financial Report, page 37 -- MCF Sendout and Supply Cost
 Year Ended Current Month

Visual Comparison of Louisville Gas and Electric and Kentucky Utilities Company Rate Schedules

Availability kW	LG&E		KU	
	Proposed	Current	Current	Proposed
50,000	RTS and FLS Transmission - (kVA)	RTS and IS Transmission - (kVA)	RTS and IS Transmission - (kVA)	RTS and FLS Transmission - (kVA)
5,000	ITOD & CTOD Primary - (kVA)	ITOD & CTOD Primary and Secondary	LTOD Primary	TOD Primary - (kVA)
250	PS Primary	IPS / CPS Primary	PS Primary	PS Primary
50	PS Secondary	IPS / CPS Secondary	PS Secondary	PS Secondary
0	GS Secondary	GS Secondary	GS Secondary	GS Secondary

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

APPLICATION OF LOUISVILLE GAS)	
AND ELECTRIC COMPANY FOR AN)	CASE NO. 2009-00549
ADJUSTMENT OF ITS ELECTRIC)	
AND GAS BASE RATES)	

TESTIMONY OF
JOHN WOLFRAM
DIRECTOR, CUSTOMER SERVICE & MARKETING
LOUISVILLE GAS AND ELECTRIC COMPANY

Filed: January 29, 2010

1 **Q. Please state your name, position and business address.**

2 A. My name is John Wolfram. I am the Director, Customer Service & Marketing for
3 E.ON U.S. Services Inc., which provides services to Louisville Gas and Electric
4 Company (“LG&E”) and Kentucky Utilities Company (“KU”) (collectively, “the
5 Companies”). My business address is 220 West Main Street, Louisville, Kentucky.
6 A statement of my professional history and education is attached to this testimony as
7 Appendix A.

8 **Q. Have you testified previously before the Commission?**

9 A. Yes. I have testified several times before the Commission, including in Case No.
10 2002-00029, wherein the Companies sought a certificate of public convenience and
11 necessity (“CPCN”) to construct two combustion turbines, and in Case Nos. 2005-
12 00467 and 2005-00472, concerning the Companies’ application for a CPCN to
13 construct alternative transmission facilities. I testified most recently in the
14 Companies’ Green Energy Rider proceeding, Case No. 2007-00067, and in the
15 Companies’ most recent Demand-Side Management and Energy Efficiency Plan
16 proceeding, Case No. 2007-00319.

17 **Q. What are the purposes of your testimony?**

18 A. The purposes of my testimony are: (1) to present and discuss LG&E’s new service
19 offering for Low Emission Vehicles; (2) to describe the proposed revisions to
20 LG&E’s terms and conditions for furnishing electric service, including Special
21 Charges; and (3) to discuss Company offerings, initiatives, and programs aimed at
22 assisting customers or enhancing customer service.

23

Low Emission Vehicle Service

1
2 **Q. Please describe LG&E’s proposed Low Emission Vehicle (“LEV”) service.**

3 A. The LEV rate is a tariff offering for customers operating Low Emission Vehicles,
4 including Plug-in Electric Hybrid Vehicles (“PHEVs”), All-Electric Vehicles, and
5 natural gas vehicles. The tariff provides an incentive for these customers to charge or
6 fuel their vehicles in off-peak periods when the costs to provide energy are lower.

7 The tariff is proposed as an experimental rate, effective for three years or until
8 the rate is modified or terminated by order of the Commission. This tariff is similar
9 to the Rate RRP tariff approved in Case No. 2007-00117 for LG&E’s Responsive
10 Pricing and Smart Metering Pilot Program in that both pilots are aimed at evaluating
11 emerging technologies and their impact on the electric system.

12 There are significant uncertainties surrounding the impact of LEVs on the
13 electric system if these vehicles become popular in the near future. The typical start
14 time for charging, the average duration of charging, the ultimate charging load, and
15 the number of vehicles being charged are just some of the unknowns that could create
16 a broad range of operational challenges for the utility.

17 LG&E expects that as smart metering and associated Time-of-Use (“TOU”)
18 rates become more prevalent in the future, the need for a tariff specifically aimed at
19 LEVs will become moot. Nonetheless, LG&E proposes this rate now to position the
20 utility to assess these issues as they emerge.

21 The Company’s intention is to avoid erecting barriers to participation in this
22 pilot, in order to facilitate the assessment of this emerging segment. For this reason,
23 the Basic Service Charge is proposed to be the same as that of the standard
24 Residential Rate RS. No demand charge is proposed. The energy rates are

1 determined based upon various times of day by season; support for the proposed
2 energy rates is provided in the testimony of Mr. Steve Seelye. The Company will
3 install metering equipment for the premise that can accommodate the proposed rate
4 structure; any incremental costs associated with such equipment or its installation
5 shall be borne by the Company for the purposes of this pilot. In a full deployment, it
6 is possible that either a higher Basic Service Charge, or a Demand Charge, or both
7 may be warranted; one aspect of the pilot is to assess this need and quantify it if
8 applicable.

9 For customers who qualify for this schedule, the Company shall apply this
10 rate not only to consumption for LEV charging but also to all consumption at a
11 participating customer's premise; a special metering installation to isolate the LEV
12 charging is not required. The Company will provide to Rate LEV customers the
13 necessary metering for the entire premise, but will not provide the other devices
14 associated with LG&E's RRP pilot program (e.g., in-home displays and
15 programmable thermostats). The Company further reserves the right to limit
16 participation on this rate to the first 100 applicants for service under this rate
17 schedule.

18 **Proposed Revisions to Special Charges**

19 **Q. Is LG&E proposing to make any changes to the Special Charges stated in its**
20 **electric tariff?**

21 A. Yes. LG&E is adding language to the Meter Data Processing Charge to clarify the
22 policy already in place. A customer who requests meter data reports must have a
23 recorder meter to receive them. If a customer does not have such a meter, the

1 customer must pay to install one because meter installation costs are not included in
2 the data processing charge.

3 **Proposed Revisions to Terms and Conditions of Service**

4 **Q. Does LG&E propose any changes to the Customer Responsibilities, Rate Sheet**
5 **No. 97 of its electric tariff?**

6 A. Yes, LG&E proposes to clarify policies already in place by adding language
7 concerning the establishment of a customer's contract demand for rates that use such
8 demand to determine billing demand minimums. LG&E is also adding language to
9 make clear that if a customer undergoes a material and permanent change to its
10 operations that results in a significant reduction of the customer's maximum load,
11 LG&E may reduce that customer's contract demand.

12 **Q. What changes does LG&E propose to Billing, Rate Sheet No. 101 of its electric**
13 **tariff?**

14 A. LG&E proposes three changes to Rate Sheet No. 101. First, LG&E proposes to add
15 the same language that was added to the DSM rate sheet defining industrial
16 customers, as well as a minor clarification of the existing text.

17 Second, LG&E proposes to add language to the "Monitoring of Customer
18 Usage" section making clear the Company's authority to investigate usage deviations
19 brought to its attention as a result of its ongoing meter reading or of a customer
20 inquiry.

21 Third, a "Minimum Charge" section has been added to clarify that a customer
22 must pay the demand charge due to the Company for each billing period regardless of
23 any event or circumstance that might prevent the customer's facility from actually
24 taking service or the Company from actually providing such service.

1 **Q. What changes does LG&E propose to Deposits, Rate Sheet No. 102 of its gas and**
2 **electric tariffs?**

3 A. LG&E proposes to restrict the option to pay deposits by installments to customers
4 whom LG&E has not required to make a deposit as a condition of reconnection
5 following disconnection for non-payment. This restriction is a commonsense loss
6 prevention measure; because a deposit is a protection against non-payment, it is rational
7 to require that such protection be fully in place before reconnecting a customer
8 previously disconnected for non-payment.

9 Other than the change described by Mr. Robert Conroy in his testimony
10 regarding deposits for Rate PS-FT and Rate PS-TS, LG&E does not propose any other
11 changes to its deposit policies. LG&E does propose to change the amounts of its gas
12 and electric deposits, as Mr. Seelye describes in his testimony.

13 **Q. What other changes does LG&E propose to its gas tariff?**

14 A. LG&E proposes three other substantive changes to its gas tariff. First, LG&E
15 proposes to modify Sheet Nos. 98.1 and 106 to provide special rules for customers
16 taking service from high-pressure mains, transmission mains, and storage gathering
17 lines. Because of the special operating characteristics and equipment requirements to
18 serve customers from these lines, LG&E will, in its discretion, provide service from
19 such lines only when it is consistent with good operating practice or otherwise required.
20 In addition, and because such installations are more costly than ordinary installations,
21 LG&E proposes to charge customers the estimated installed cost of the equipment and
22 facilities it determines to be necessary to provide such service consistent with good
23 operating practice.

1 **Q. What is the status of LG&E's Home Energy Assistance Program?**

2 A. LG&E's application to extend the Home Energy Assistance ("HEA") Program for
3 five years was granted by the Commission on September 14, 2007, in Case No. 2007-
4 00337. HEA provides hardship assistance to low-income customers through the
5 collection of 15 cents per residential meter per month. In order to participate,
6 customers must (among other things) be enrolled in the federal Low Income Home
7 Energy Assistance Program.

8 **Q. Please describe how LG&E helps customers manage their energy consumption.**

9 A. LG&E has crafted its Demand Side Management and Energy Efficiency ("DSM/EE")
10 programs to help customers manage their energy consumption. These include DSM
11 Programs (e.g., the Demand Conservation load control program and energy audits),
12 the Responsive Pricing and Smart Metering Pilot Program, and the Real-Time Pricing
13 Program. Also, LG&E provides a suite of online energy calculators on its company
14 Web site for commercial customers.

15 Additionally, several of LG&E's standard tariffs enable large customers to
16 manage their consumption more efficiently. These include a Curtailable Service
17 Rider and Load Reduction Incentive that reward customers who contract to reduce
18 load during peak times. LG&E is also proposing enhanced Time-of-Day and
19 Transmission Service Rates, incorporating more time intervals and a shorter peak
20 period, allowing the customers additional flexibility in controlling costs through
21 judicious consideration of their load patterns.

22

1 **Q. What is the status of LG&E's Demand-Side Management/Energy Efficiency**
2 **programs?**

3 A. The Companies have had significant DSM/EE programs in place in for a number of
4 years. In 2007, the Companies applied to the Commission for approval of a suite of
5 twelve DSM/EE programs, some of which were continuations of existing programs
6 and some of which were new. The Commission approved the proposed programs on
7 March 31, 2008 in Case No. 2007-00319. All of these programs are now available in
8 both Companies' service territories.

9 **Q. What is LG&E's Responsive Pricing and Smart Metering Pilot Program, and**
10 **what is its status?**

11 A. In Case No. 2007-00117, LG&E proposed and the Commission approved a
12 responsive pricing pilot program for residential and general service customers, the
13 details of which are contained in tariff sheets RRP (Residential Responsive Pricing)
14 and GRP (General Responsive Pricing). The program combines the use of
15 information technologies, load control devices, and time-of-use rates to assist
16 customers in making load-shifting and reduction decisions.

17 LG&E files annual reports to update the Commission on the status of the pilot
18 program, the most recent of which was filed on April 1, 2009. The next annual report
19 will be filed with the Commission on April 1, 2010.

20 **Q. What is LG&E's Real-Time Pricing Pilot Program, and what is its status?**

21 A. In Case No. 2007-00161, the Companies proposed and the Commission approved a
22 Real-Time Pricing Pilot program for large commercial and industrial customers. Pilot
23 participants receive day-ahead hourly pricing to allow them to plan the usage

1 schedule for the next day and thus optimize hourly consumption costs. At present no
2 customers have elected to participate in this pilot.

3 **Q. Please describe the Company initiatives or offerings to improve customer self-**
4 **service.**

5 A. Company initiatives undertaken to provide customers with “self-service” alternatives
6 include the deployment of the Customer Care Solution system and the associated
7 Customer Self-Service Web site. We also provide information on the Web related to
8 energy saving tips, fuel cost comparisons, safety around power lines, net metering,
9 payment options, and other reference material for residential and commercial
10 customers.

11 **Q. Please describe the Customer Care Solution system (“CCS”).**

12 A. CCS is a comprehensive customer information system that is used for front office and
13 back office customer information management for LG&E and KU. The CCS project
14 was a 24-month effort comprising blueprint, design, build, test, and deployment
15 phases. The Companies implemented CCS on April 1, 2009.

16 **Q. Why did the Companies implement the CCS?**

17 A. The broad objectives of the CCS project were to mitigate the risk associated with an
18 aging information technology infrastructure, to maintain a high level of customer
19 satisfaction, to create a platform for emerging business needs, and to harmonize the
20 business practices of LG&E and KU to the greatest practicable extent.

21 **Q. How does CCS assist customers and enhance customer service?**

22 A. CCS reduces the risk of extended information system outages associated with aging
23 mainframe-based systems. (The previous CIS systems for KU and LG&E were

1 implemented in 1987 and 1994, respectively.) CCS provides one fully integrated data
2 system with enhanced Customer Self-Serve functionality, including improved online
3 account management and customized online portals for particular customer segments
4 (e.g. low-income assistance agencies and property managers). CCS also provides
5 near-real-time reflection of customer payments.

6 Furthermore, CCS provides a single system for customer service
7 representatives or agents to use for both LG&E and KU. Agents no longer have to
8 learn to use two separate systems in order to assist customers, streamlining the
9 training process and improving consistency in customer interactions.

10 Finally, CCS provides a platform to support emerging business needs like
11 smart grid, smart metering, and flexible pricing strategies to enhance customers'
12 consumption management and energy efficiency programs. These are functions that
13 the old mainframe-based systems simply did not provide.

14 **Q. What functions are now available to customers via the Customer Self-Service**
15 **Web site?**

16 **A.** The Customer Self-Service Web site allows customers to perform a myriad of
17 functions. More specifically, the site allows customers to:

- 18 ■ View billing history, pay bills, and view payment history;
- 19 ■ View meter and usage history;
- 20 ■ Revise billing and payment options (e.g., enroll in E-bill or paperless
21 billing, enroll in Automatic Bank Club or Budget Payment Plan, add
22 Winterhelp/Wintercare pledges, and establish payment arrangements);
- 23 ■ Access details on energy efficiency programs;

- 1 ▪ Report outages;
- 2 ▪ Request street light installation, tree trimming, and other services;
- 3 ▪ Request changes to service related to moves, whether moving in, moving
- 4 out, or transferring service to a new address;
- 5 ▪ Enter meter data (for customers who read their own meters); and
- 6 ▪ Manage account information and profiles, including bank account
- 7 information and self-service account passwords.

8 **Q. Does LG&E work with individual customers on matters unique to their**
9 **particular situations?**

10 A. Yes. It is our aim to work in good faith to resolve matters with individual customers
11 who contact any of our customer service staff about issues pertaining to their
12 particular utility service.

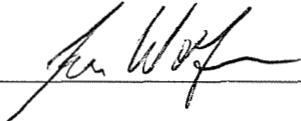
13 **Q. Does this conclude your testimony?**

14 A. Yes, it does.

VERIFICATION

COMMONWEALTH OF KENTUCKY)
) SS:
COUNTY OF JEFFERSON)

The undersigned, **John Wolfram**, being duly sworn, deposes and says that he is Director – Customer Service and Marketing for E.ON U.S. Services, Inc., and that he has personal knowledge of the matters set forth in the foregoing testimony, and that the answers contained therein are true and correct to the best of his information, knowledge and belief.

John Wolfram 

Subscribed and sworn to before me, a Notary Public in and before said County and State, this 22nd day of January 2010.

Sammy J. Ely (SEAL)
Notary Public

My Commission Expires:

November 9, 2010

APPENDIX A

John Wolfram

Director, Customer Service & Marketing
E.ON U.S. Services, Inc.
820 West Broadway
P.O. Box 32020
Louisville, Kentucky 40232

Education

University of Notre Dame, B.S. in Electrical Engineering - 1990
Drexel University, M.S. in Electrical Engineering - 1997
Leadership Louisville 2006

Previous Positions

LG&E Energy LLC, Louisville, Kentucky
2004 – 2005 Manager, Regulatory Affairs
2001 – 2004 Manager, Regulatory Policy & Strategy
1998 – 2001 Lead Planning Engineer, Generation Planning
1997 – 1998 Trader, Energy Marketing

PJM Interconnection, Norristown Pennsylvania
1994 – 1997 Senior Engineer, Operations Planning
1990 – 1993 Engineer, Operations Planning

Cincinnati Gas & Electric Company
1993 – 1994 Project Consultant, Energy Management System

Other Associations

Greater Louisville Regional Board for Commonwealth Fund for KET
Edison Electric Institute, Economic Regulation & Competition Committee
Institute of Electrical & Electronics Engineers and IEEE Power Engineering Society