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Name of Respondent Louisville Gas and Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/31/2007		Year of Report Dec. 31, 2006	
PREPAYMENTS (ACCOUNT 165)							
1. Report below the particulars (details) on each prepayment.							
Line No.	Nature of Prepayment (a)					Balance at End of Year (in Dollars) (b)	
1	Prepaid Insurance					2,806,259	
2	Prepaid Rents						
3	Prepaid Taxes (262-263)					952,236	
4	Prepaid Interest						
5	Gas Prepayments (226-227)						
6	Miscellaneous Prepayments: Power Pool \$1,238,093 Rights of Way \$293,333 Risk Mgmt \$90,000.					1,621,426	
7	TOTAL					5,379,921	
EXTRAORDINARY PROPERTY LOSSES (Account 182.1)							
Line No.	Description of Extraordinary Loss <i>[Include in the description the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr).]</i> (a)	Total Amount of Loss (b)	Losses Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
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9	TOTAL	-			-	-	
UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)							
Line No.	Description of Unrecovered Plant and Regulatory Study Costs <i>[Include in the description of costs, the date of Commission authorization to use Account 182.2 and period of amortization (mo, yr, to mo, yr).]</i> (a)	Total Amount of Charges (b)	Costs Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
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30	TOTAL						

Name of Respondent
Louisville Gas and Electric Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
03/31/2007

Year/Period of Report
End of 2006/Q4

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$50,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	VDT Workforce Reduction Cost	7,540,776	0	930.2	7,540,776	0
2						
3	FAS 158 Pension and Postretirement	0	126,288,471	228.3	0	126,288,471
4						
5	MISO Exit Fee	0	13,139,016		0	13,139,016
6						
7	Asset Retirement Obligation-Generation	15,875,245	1,653,422	407.4/411	222,593	17,306,074
8						
9	Asset Retirement Obligation-Transmission	22,180	2,062	407.4/411	289	23,953
10						
11	Mill Creek Ash Pond Recovered through ECR	0	2,185,093	501	232,533	1,952,560
12						
13	Asset Retirement Obligation-Distribution	105,082	12,074	407.4/411	1,126	116,030
14						
15	Asset Retirement Obligation-Gas	3,955,904	847,057	407.4/411	31,044	4,771,917
16						
17	Asset Retirement Obligation-Common	20,308	1,486	407.4/411	112	21,682
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44	TOTAL	27,519,495	144,128,681		8,028,473	163,619,703

MISCELLANEOUS DEFERRED DEBITS (Account 186)

- Report below the particulars (details) called for concerning miscellaneous deferred debits.
- For any deferred debit being amortized, show period of amortization in column (a)
- Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Manufactured Gas Plants	840,506	0	930.2/23	698,221	142,285
2						
3	Intangible Pension Asset	30,395,275	0	182.3/23	30,395,275	0
4						
5	Gas Supply Adjustment -					
6	Underbilled and Collectible					
7	from Customers	25,451,925	13,559,640	803	24,938,290	14,073,275
8						
9	Gas PBR	3,458,105	8,128,233	803	5,097,253	6,489,085
10						
11	Financing Expenses	158,734	20,135	181	1,965	176,904
12						
13	Regulatory Expenses					
14	Electric	430,322	0	930.2	286,884	143,438
15	Gas	236,511	0	930.2	157,668	78,843
16						
17	Merger Surcredit Settlement	3,455,364	0	442	1,382,145	2,073,219
18						
19	Cellular Antenna Billable Chgs	96,902	170,803	143	267,705	0
20						
21	Fuel Adjustment Clause	20,000	11,144,000	440-445	7,297,000	3,867,000
22						
23	Environmental Cost Recovery	2,471,839	33,004,292	440-445	26,173,614	9,302,517
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47	Misc. Work in Progress					
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	67,015,483				36,346,566

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ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.

2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Electric			
2	Pensions	(11,717,641)	12,714,188	362,450
3	Other Post Retirement & Employment Benefits	19,620,028	224,307	50,894
4	FAS 109 Regulatory Tax Adj.	31,173,695		
5	FAS 133 OCI	5,886,879		
6	FAS 143	4,194,063	121,193	6,497,500
7	Other - See Electric below	25,953,369	(49,979)	1,854,806
8	TOTAL Electric (Enter Total of lines 2 thru 7)	75,110,393	13,009,709	8,765,650
9	Gas			
10	Pensions	(2,925,607)	3,178,544	90,612
11	Other Post Retirement & Employment Benefits	5,522,258	71,842	14,354
12	FAS 109 Regulatory Tax Adj.	1,970,353		
13	FAS 133 OCI	1,471,719		
14				
15	Other - See Gas below	10,502,387	(22,046)	548,443
16	TOTAL Gas (Enter Total of lines 10 thru 15)	16,541,110	3,228,340	653,409
17	Other (Specify)			
18	TOTAL (Acct 190) Total of lines 8, 16 and 17)	91,651,503	16,238,049	9,419,059
	Electric (Con't)	Notes		
	Workers Comp	1,257,457	108,634	51,958
	Vacation Pay	1,039,609	69,635	90,350
	Demand Side Management	110,466	3,331	15,202
	Contingent Liab.	351,149	364,254	522,871
	State Tax Adj.	(1,511,725)	(727,504)	775,451
	Minimum Pension Liability	24,062,710	0	
	Other	643,703	131,671	397,974
	TOTAL	25,953,369	(49,979)	1,854,806
	Gas (Con't)			
	Workers Comp	376,418	27,159	12,989
	Vacation Pay	353,561	17,409	22,588
	Demand Side Management	959,622	26,952	122,996
	State Tax Adj.	1,171,527	(242,502)	258,817
	Capitalized Gas Inventory	1,288,394	142,978	1,680
	Minimum Pension Liability	6,015,678	0	
	Other	337,187	5,958	129,373
	TOTAL	10,502,387	(22,046)	548,443

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ACCUMULATED DEFERRED INCOME TAXES (Account 190) (Continued)							
3. If more space is needed, use separate pages as required.			4. In the space provided below, identify by amount and classification, significant items for which deferred taxes are being provided. Indicate insignificant amounts listed under Other.				
CHANGES DURING YEAR			ADJUSTMENTS				
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	DEBITS		CREDITS		Balance at End of Year (k)	Line No.
		Acct. No. (g)	Amount (h)	Acct. No. (i)	Amount (j)		
7,838						(24,077,217)	1
		254.0	2,287,051	254.0		19,446,615	2
				219.0	1,015,756	33,460,746	3
						4,871,123	4
						10,570,370	5
<u>215,617</u>	<u>205,927</u>				<u>24,062,710</u>	<u>3,785,754</u>	6
223,455	205,927		2,287,051		25,078,466	48,057,391	7
							8
1,960						(6,015,499)	9
		254.0	382,201			5,464,770	10
				219.0	253,944	2,352,554	11
						1,217,775	12
							13
<u>50,338</u>	<u>1,307</u>				<u>6,015,678</u>	<u>5,008,167</u>	14
52,298	1,307		382,201		6,269,622	8,027,767	15
						0	16
<u>275,753</u>	<u>207,234</u>		<u>2,669,252</u>		<u>31,348,088</u>	<u>56,085,158</u>	17
							18
			NOTES (Continued)				
						1,200,781	
						1,060,324	
						122,337	
						509,766	
						(7,770)	
				219.0	24,062,710	0	
<u>215,617</u>	<u>205,927</u>					<u>900,316</u>	
<u>215,617</u>	<u>205,927</u>		0		<u>24,062,710</u>	<u>3,785,754</u>	
						362,248	
						358,740	
						1,055,666	
						1,672,846	
						1,147,096	
				219.0	6,015,678	0	
<u>50,338</u>	<u>1,307</u>					<u>411,571</u>	
50,338	1,307		0		6,015,678	5,008,167	

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CAPITAL STOCKS (Account 201 and 204)

- Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
- Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1	Common Stock			
2	Without Par Value	75,000,000		
3	Total Common	75,000,000		
4				
5	Preferred Stock, Cumulative			
6	\$25 Par Value	1,720,000		
7	5%		25.00	28.00
8	Without Par Value	6,750,000		
9	Auction Rate		100.00	100.00
10	Total Preferred	8,470,000		
11				
12				
13				
14	Note:			
15	There is no Call Price for Common Stock,			
16	Without Par Value			
17				
18				
19	The Common Stock of Louisville Gas and Electric			
20	Company is owned by its parent company,			
21	E.ON U.S. LLC			
22				
23	The Preferred Stock is traded in the			
24	over-the-counter market			
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CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.
5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.
- Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
						1
21,294,223	425,170,424					2
21,294,223	425,170,424					3
						4
						5
						6
860,287	21,519,300	485	12,125			7
						8
500,000	50,000,000					9
1,360,287	71,519,300	485	12,125			10
						11
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OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

- (a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.
- (b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
- (c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
- (d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Account 210:	
2	Gain on Reaquired Stock, Cumulative 5% Series, \$25 Par Value	5,699
3		
4		
5		
6	Account 211:	
7	Contributed Capital - Misc.	40,000,000
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40	TOTAL	40,005,699

CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.
2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	Expenses on Auction Rate Preferred Stock, Cumulative	1,088,280
2	Expenses on Common Stock	835,889
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22	TOTAL	1,924,169

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**SECURITIES ISSUED OR ASSUMED AND
SECURITIES REFUNDED OR RETIRED DURING THE YEAR**

1. Furnish a supplemental statement giving a briefly describing security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.

2. Provide details showing the full accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gains or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.

3. Include in the identification of each class and series of security, as appropriate, the interest

or dividend rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Give also the issuance of redemption price and name of the principal underwriting firm through which the security transactions were consummated.

4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 17 of the Uniform System of Accounts, give references to the Commission authorization for the different accounting and state the accounting method.

5. For securities assumed, give the name of the company for which the liability on the securities was assumed as well as particulars (details) of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discount, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts relating to refunded securities clearly earmarked.

Securities Issued During The Year

None

Securities Retired During The Year

\$1,250,000 of \$5.875 Mandatorily Redeemable Preferred Stock. See Note 7--Long-Term Debt in Notes to Financial Statements

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LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	ACCOUNT 221:		
2	Pollution Control Bonds (2)		
3	Series S, due 09/01/2017, Variable	31,000,000	312,946
4	Series T, due 09/01/2017, Variable	60,000,000	418,276
5	Series U, due 08/15/2013, Variable	35,200,000	234,448
6	Series Y, due 05/01/2027, Variable	25,000,000	645,041
7	Series Z, due 08/01/2030, Variable	83,335,000	1,145,612
8	Series AA, due 09/01/2027, Variable	10,104,000	515,808
9	Series BB, due 09/01/2026, Variable	22,500,000	241,747
10	Series CC, due 09/01/2026, Variable	27,500,000	262,949
11	Series DD, due 11/01/2027, Variable	35,000,000	280,338
12	Series EE, due 11/01/2027, Variable	35,000,000	280,377
13	Series FF, due 10/01/2032, Variable	41,665,000	1,102,896
14	Series GG, due 10/01/2033, Variable	128,000,000	3,373,231
15	Series HH, due 02/01/2035, Variable	40,000,000	1,088,140
16	Interest Rate Swaps (3)		
17	TOTAL ACCOUNT 221	574,304,000	9,901,809
18			
19	ACCOUNT 224:		
20	\$5.875 Mandatory Redeemable Preferred Stock (5)	25,000,000	284,247
21	TOTAL ACCOUNT 224	25,000,000	284,247
22			
23	ACCOUNT 223:		
24	Notes Payable to Fidelity 4.55%, due 04/30/2013 - unsecured	100,000,000	
25	Notes Payable to Fidelity 5.31%, due 08/15/2013 - secured (4)	100,000,000	
26	Notes Payable to Fidelity 4.33%, due 01/16/2012 - secured (4)	25,000,000	
27	TOTAL ACCOUNT 223	225,000,000	
28			
29			
30			
31			
32			
33	TOTAL	824,304,000	10,186,056

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
						2
09/17/1992	09/01/2017	09/17/1992	09/01/2017	31,000,000	1,093,498	3
09/17/1992	09/01/2017	09/17/1992	09/01/2017	60,000,000	2,084,844	4
08/15/1993	08/15/2013	08/15/1993	08/15/2013	35,200,000	1,227,718	5
05/19/2000	05/01/2027	05/19/2000	05/01/2027	25,000,000	870,951	6
08/01/2000	08/01/2030	08/01/2000	08/01/2030	83,335,000	2,996,129	7
09/11/2001	09/01/2027	09/11/2001	09/01/2027	10,104,000	357,115	8
03/06/2002	09/01/2026	03/06/2002	09/01/2026	22,500,000	784,800	9
03/06/2002	09/01/2026	03/06/2002	09/01/2026	27,500,000	959,200	10
03/22/2002	11/01/2027	03/22/2002	11/01/2027	35,000,000	1,235,761	11
03/22/2002	11/01/2027	03/22/2002	11/01/2027	35,000,000	1,235,443	12
10/15/2002	10/01/2032	10/15/2002	10/01/2032	41,665,000	1,448,635	13
11/20/2003	10/01/2033	11/20/2003	10/01/2033	128,000,000	4,384,764	14
04/13/2005	02/01/2035	04/13/2005	02/01/2035	40,000,000	1,351,861	15
					1,939,765	16
				574,304,000	21,970,484	17
						18
						19
05/27/1993	07/15/2008	07/01/2003	07/01/2008	20,000,000	1,211,719	20
				20,000,000	1,211,719	21
						22
						23
04/30/2003	04/30/2013			100,000,000	4,550,000	24
08/15/2003	08/15/2013			100,000,000	5,310,000	25
01/15/2004	01/16/2012			25,000,000	1,082,500	26
				225,000,000	10,942,500	27
						28
						29
						30
						31
						32
				819,304,000	34,124,703	33

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Name of Respondent Louisville Gas and Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2007	Year/Period of Report 2006/Q4
FOOTNOTE DATA			

Schedule Page: 256 Line No.: 1 Column: a

Notes to FERC Form No.1 page 256:

(1) Per instruction 9 concerning the treatment of unamortized debt expense, premium or discount - Debt premium and expenses are being amortized over the lives of the related issues.

(2) Pollution Control Bonds (Louisville Gas & Electric Projects) issued by Jefferson and Trimble Counties, Kentucky are secured by the assignment of loan payments by the Company to the Counties pursuant to loan agreements, and certain series are further secured by the delivery from time to time of an equal amount of the Company's First Mortgage Bonds, Pollution Control Series. No principal or interest is payable on these First Mortgage Bonds unless default on the loan agreements occurs.

(3) As of December 31, 2006, the Company had in effect five interest-rate swap agreements to hedge its exposure to tax exempt rates related to Pollution Control Bonds, Variable Rate Series. The Company's positions under the swap agreements are to pay a fixed rate and receive a variable rate based on the Bond Market Association Municipal Swap Index or London Interbank Offered Rate (LIBOR) and received a fixed rate. The specifics for each swap agreement related to notional amounts, maturity dates, payable and receivable positions are as follows:

<u>Notional Amount</u>	<u>Maturity</u>	<u>Payable</u>	<u>Receivable</u>
\$83,335,000	11/02/2020	Fixed 5.495%	BMA Index
\$32,000,000	10/01/2032	Fixed 3.657%	68% of 1 mo LIBOR
\$32,000,000	10/01/2032	Fixed 3.645%	68% of 1 mo LIBOR
\$32,000,000	10/01/2032	Fixed 3.695%	68% of 1 mo LIBOR
\$32,000,000	10/01/2032	Fixed 3.648%	68% of 1 mo LIBOR

(4) Annual requirements for sinking funds of the First Mortgage Bonds (other than First Mortgage Bonds issued in connection with the Pollution Control Bonds) are the amounts necessary to redeem 1% of the highest principal amount of each series of bonds at any time outstanding. Property additions (166 2/3% of principal amounts of bonds otherwise required to be so redeemed) have been applied in lieu of cash.

The trust indenture securing the First Mortgage Bonds constitutes a direct first mortgage lien upon substantially all property owned by the Company. The indenture, as supplemented, provides that portions of retained earnings will not be available for dividends on common stock under certain conditions. No portion of retained earnings is presently restricted by the provision.

(5) See Note 1 of Notes to Financial Statements.

Schedule Page: 256 Line No.: 17 Column: i

Per instruction 15 concerning the the total of column (i) in relation to Accounts 427 and 430:

Total Account 221	\$21,970,484
Total Account 224	1,211,719

Total Account 427	\$23,182,203
Total Account 223	\$10,942,500
Other Short Term Interest	1,862,658

Total Account 430	\$12,805,160

Name of Respondent Louisville Gas and Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 3/31/2007	Year of Report Dec. 31, 2006
UNAMORTIZED DEBT EXPENSE, PREMIUM AND DISCOUNT ON LONG-TERM DEBT (Account 181,225,226)					
1. Report under separate subheadings for Unamortized Debt Expense, Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt, particulars (details) of expense, premium or discount applicable to each class and series of long-term debt. 2. Show premium amounts by enclosing the figures in parentheses.			3. In column (b) show the principal amount of bonds or other long-term debt originally issued. 4. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.		
Line No.	Designation of Long-Term Debt (a)	Principal Amount of Debt Issued (b)	Total Expense, Premium or Discount (c)	AMORTIZATION PERIOD	
				Date From (d)	Date To (e)
1	Unamortized Debt Expense - Account 181				
2					
3	Preferred Stock, \$5.875 due 07/01/2008	25,000,000	284,247	07/01/2003	07/01/2008
4					
5	Pollution Control Bonds: (2)				
6	Series S, due 09/01/2017	31,000,000	312,946	09/17/1992	09/01/2017
7	Series T, due 09/01/2017	60,000,000	418,276	09/17/1992	09/01/2017
8	Series U, due 08/15/2013	35,200,000	234,448	08/15/1993	08/15/2013
10	Series Y, due 05/01/2027	25,000,000	645,041	05/19/2000	05/01/2027
11	Series Z, due 08/01/2030	83,335,000	1,145,612	08/09/2000	08/01/2030
12	Series AA, due 09/01/2027	10,104,000	515,808	09/01/2001	09/01/2027
13	Series BB, due 09/01/2026	22,500,000	241,747	03/06/2002	09/01/2026
14	Series CC, due 09/01/2026	27,500,000	262,949	03/06/2002	09/01/2026
15	Series DD, due 11/01/2027	35,000,000	280,338	03/22/2002	11/01/2027
16	Series EE, due 11/01/2027	35,000,000	280,377	03/22/2002	11/01/2027
17	Series FF, due 10/01/2032	41,665,000	1,102,896	10/23/2002	10/01/2032
18	Series GG, due 10/01/2033	128,000,000	3,373,231	11/20/2003	10/01/2033
19	Series HH, due 02/01/2035	40,000,000	1,088,142	04/13/2005	02/01/2035
20					
21					
22					
23	Total	599,304,000	10,186,058		
24					
25					
26					
27					
28					
29					
30					
31	Note: (1) See Note 1 - Form 1, Pages 256-257 footnotes				
32	(2) See Note 3 - Form 1, Pages 256-257 footnotes				
33	(3) Total credits in column (h) relating to amortization of debt expense charged to Account 428 is \$408,648. The				
34	remaining debits and credits in columns (g) and (h) represent transfers-in and transfers-out of new and old				
35	unamortized debt expense balances related to the refinancings discussed in Note (5) of Form 1, Pages 256-257.				
36					
37					
38					
39					

Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/31/2007	Year of Report Dec. 31, 2006	
UNAMORTIZED DEBT EXPENSE, PREMIUM AND DISCOUNT ON LONG-TERM DEBT (Account 181,225,226)				
5. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts. (1)		6. Identify separately undisposed amounts applicable to issues which were redeemed in prior years. 7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt--Credit.		
Balance at Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance at End of Year (i)	Line No.
				1
				2
142,124		56,844	85,280	3
				4
				5
146,474		12,552	133,922	6
193,703		16,608	177,095	7
88,692		11,700	76,992	8
509,818		23,904	485,914	10
940,991		38,280	902,711	11
429,840		19,836	410,004	12
204,034		9,876	194,158	13
221,929		10,740	211,189	14
238,995		10,944	228,051	15
239,029		10,944	228,085	16
985,358		36,840	948,518	17
3,134,460		112,956	3,021,504	18
1,063,281	1,965	36,624	1,028,622	19
				20
				21
				22
8,538,728	1,965	408,648	8,132,045	23
				24
				25
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Name of Respondent Louisville Gas and Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/31/2007	Year of Report Dec. 31, 2006	
UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Account 189,257)						
1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, particulars (details) of gain and loss, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.			3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform Systems of Accounts.			
2. In column (c) show the principal amount of bonds or other long-term debt reacquired.			4. Show loss amounts by enclosing the figures in parentheses.			
			5. Explain in a footnote any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Reacquired Debt, or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.			
Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Principal of Debt Reacquired (c)	Net Gain or Net Loss (d)	Balance at Beginning of Year (e)	Balance at End of Year (f)
1	Unamortized Loss on Reacquired Debt-Account 189					
2						
3	Pollution Control Bonds					
4	1985 Series J, due July 1, 1995	08/90	25,000,000	787,340	299,214	267,715
5						
6	First Mortgage Bonds					
7	due October 1, 2009	12/90	25,000,000	1,787,442	357,491	262,163
8						
9	Pollution Control Bonds					
10	1976 Series A, due September 1, 2006	08/93	35,200,000	439,383	166,194	144,282
11	1975 Series A, due September 1, 2000	10/92	31,000,000	286,757	133,829	122,357
12	1987 Series A, due August 1, 1997	10/92	60,000,000	2,574,187	1,201,410	1,098,426
13	1990 Series A, due June 15, 2015	06/00	25,000,000	2,171,404	1,728,423	1,647,399
14	1990 Series A TC, due November 1, 2020	08/00	83,335,000	4,298,037	3,532,477	3,388,777
15	1996 Series A JC, due September 1, 2026	03/02	22,500,000	1,896,244	1,600,153	1,522,729
16	1996 Series A TC, due September 1, 2026	03/02	27,500,000	1,601,630	1,351,525	1,286,125
17	1997 Series A JC, due November 1, 2027	03/02	35,000,000	1,256,362	1,070,915	1,021,859
18	1997 Series A TC, due November 1, 2027	03/02	35,000,000	1,251,639	1,066,887	1,018,023
19	1990 Series B TC, due November 1, 2020	10/02	41,665,000	1,671,182	1,493,094	1,437,282
20	1993 Series B JC, due October 15, 2020	11/03	26,000,000	5,683,169	5,280,881	5,090,572
21	1995 Series A JC, due April 15, 2023	11/05	40,000,000	1,397,647	1,362,412	1,315,564
22						
23						
24						
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43						
44						
45						
46						
47	Total Account 189				20,644,905	19,623,273

Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2007	Year/Period of Report End of 2006/Q4
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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	116,828,596
2		
3		
4	Taxable Income Not Reported on Books	
5	See Footnotes	5,390,522
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	See Footnotes	110,962,888
11		
12		
13		
14	Income Recorded on Books Not Included in Return	
15	See Footnotes	16,193,069
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20	See Footnotes	60,545,389
21		
22		
23		
24		
25		
26		
27	Federal Tax Net Income	156,443,548
28	Show Computation of Tax:	
29		
30	Federal Tax Net Income	156,443,548
31	35% Rounded	54,755,242
32	Add: Adjustment of Prior Years' Taxes to Actual	9,407,794
33	Add: Investment Tax Credits & Other	-3,399,160
34		
35	Total	60,763,876
36		
37		
38		
39		
40		
41		
42		
43		
44		

Name of Respondent Louisville Gas and Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2007	Year/Period of Report 2006/Q4
FOOTNOTE DATA			

Schedule Page: 261 Line No.: 5 Column: b

Contributions In Aid of Construction	3,000,000
Regulatory Expenses	1,826,697
Other	563,825

	5,390,522
	=====

Schedule Page: 261 Line No.: 10 Column: b

Federal Income Taxes:	
Utility Operating Income	62,654,794
Other Income and Deductions	(1,890,908)
Provision for Deferred Income Taxes-Net	(8,169,365)
Preferred Dividends	1,211,719
Capitalized Interest	5,000,000
VDT Amortization	7,540,776
Contingent Liabilities	1,310,451
Loss on Reacquired Debt-Amortization	1,021,632
Purchased Gas Adjustment	27,305,446
Investment Tax Credit	3,000,000
Current State Income Taxes	4,468,886
Method Life Depreciation	4,199,000
Nondeductible Expenses	912,095
Bad Debt Reserves	575,742
Site Assessment Costs	698,221
Other	1,124,399

	110,962,888
	=====

Schedule Page: 261 Line No.: 15 Column: b

Amortization of Investment Tax Credit	4,021,661
FAC Under-Recovery	10,677,679
FAS 106 (Postretirement)	705,178
Customer Advances for Construction	755,959
Other	32,592

	16,193,069
	=====

Schedule Page: 261 Line No.: 20 Column: b

Cost of Removal	7,000,000
Pensions	39,105,005
State Income Tax Deduction	(2,256,503)
IRC 199 Manufacturing Deduction	2,325,000
MISO Exit Fees	13,139,016
Tax Interest Reserve	647,225
Other	585,646

	60,545,389
	=====

Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2007	Year/Period of Report End of 2006/Q4
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	Federal:					
2	Income	2,602,058		60,763,886	57,014,959	
3	FICA	476,511		5,205,260	5,120,054	
4						
5	Kentucky and Other States:					
6	Income	3,566,945		10,951,149	6,791,148	
7	Public Service Commission		828,700	1,780,935	1,904,471	
8	6% Use (Kentucky)	481,035		2,306,100	2,776,256	
9	Auto License			72,801	72,801	
10	Coal Tax			7,743	7,743	
11						
12	Federal & Kentucky:					
13	Unemployment Insurance	40,581		97,597	90,189	
14						
15	Local:					
16	Occupational					
17						
18	Kentucky & Local:					
19	Property Taxes	400,001		13,946,137	420,169	
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	7,567,131	828,700	95,131,608	74,197,790	

Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2007	Year/Period of Report End of 2006/Q4
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
6,350,985		49,730,505			11,033,381	2
561,717		4,751,372			453,888	3
						4
						5
7,726,946		8,748,525			2,202,624	6
	952,236	1,173,428			607,507	7
10,879		-151,174			2,457,274	8
					72,801	9
					7,743	10
						11
						12
47,989		144,752			-47,155	13
						14
						15
		20,952			-20,952	16
						17
						18
13,925,969		10,476,652			3,469,485	19
						20
						21
						22
						23
						24
						25
						26
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						40
28,624,485	952,236	74,895,012			20,236,596	41

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Name of Respondent Louisville Gas and Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2007	Year/Period of Report 2006/Q4
FOOTNOTE DATA			

Schedule Page: 262 Line No.: 1 Column: a

	Col 1 Other	Page 115 Gas Acct. 408.1-409.1	Page 117 Other Inc & Deductions 408.2 - 409.2	Other Accounts
Federal:				
Income	11,033,381	12,924,289	(1,890,908)	-
FICA	453,888	1,189,738		(735,850)
Kentucky:				
Income	2,202,624	2,612,860	(410,236)	-
PSC	607,507	607,507		-
6% Use	2,457,274	-		2,457,274
Auto License	72,801	-		72,801
Coal Tax	7,743	-		7,743
Federal & Kentucky:				
Unemployment Ins	(47,155)	36,249		(83,404)
Local:				
Occupational	(20,952)	6,259		(27,211)
Kentucky & Local:				
Property Taxes	3,469,485	3,452,956	21,180	(4,651)
Total	20,236,596	20,829,858	(2,279,964)	1,686,702

Reconciliation to page 114-115, lines 14-16:

Federal Income:	State Income:	Other:	
Electric	Electric	Electric Total	74,895,012
49,730,505	8,748,525	Gas Total	20,829,858
Gas	Gas	Less Federal	(62,654,794)
12,924,289	2,612,860	Less State	(11,361,385)
-----	-----		-----
62,654,794	11,361,385		21,708,691

Name of Respondent Louisville Gas and Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2007	Year of Report Dec. 31, 2006
MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES (Account 242)				
1. Describe and report the amount of other current and accrued liabilities at the end of the year.		2. Minor items (less than \$100,000) may be grouped under appropriate title.		
Line No.	Item (a)	Balance at End of Year (b)		
1	Customer Overpayments	2,455,816		
2	Vested Vacation Pay Accrued	4,386,795		
3	Home Energy Assistance	232,796		
4				
5				
6				
7				
8				
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44	TOTAL	7,075,407		

OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$10,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Gas Purchase Cash Refunds -					
2	Texas Gas	0	803	44,855	179,712	134,857
3						
4	Gas Supply Clause -					
5	Overbilled and Refundable	17,283,948	803	27,083,556	40,267,719	30,468,111
6	to Customers					
7						
8	Brown CT Long Term Service	2,820,059	186,232	985,711	0	1,834,348
9	Agreement					
10						
11	University of Kentucky Center					
12	for Applied Energy Research Grant.	0	242,426	215,005	435,574	220,569
13						
14	Demand Side Management -					
15	Refundable Costs	2,705,661	186	1,044,588	1,367,215	3,028,288
16						
17	Prepaid Transmission system fee:					
18	MCI Telecom	70,692	454	22,296	0	48,396
19	East Kentucky Power Coop	148,912	454	324,900	324,900	148,912
20						
21	Long-Term Derivative Liability	18,604,923	219	37,793,344	34,582,975	15,394,554
22						
23						
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45						
46						
47	TOTAL	41,634,195		67,514,255	77,158,095	51,278,035

Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2007	Year/Period of Report End of <u>2006/Q4</u>
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization

2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	337,261,874	18,237,262	32,029,166
3	Gas	53,665,079	3,208,386	3,956,869
4				
5	TOTAL (Enter Total of lines 2 thru 4)	390,926,953	21,445,648	35,986,035
6				
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	390,926,953	21,445,648	35,986,035
10	Classification of TOTAL			
11	Federal Income Tax	327,140,101	17,058,063	29,312,879
12	State Income Tax	63,786,852	4,387,585	6,673,156
13	Local Income Tax			

NOTES

Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2007	Year/Period of Report End of <u>2006/Q4</u>
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
		254	8,756,818			314,713,152	2
		254	856,557			52,060,039	3
							4
			9,613,375			366,773,191	5
							6
							7
							8
			9,613,375			366,773,191	9
							10
			590,945			314,294,340	11
			9,022,430			52,478,851	12
							13

NOTES (Continued)

Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2007	Year/Period of Report End of 2006/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.

2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	Loss on Reacquired Debt	7,397,020	4,590	352,114
4	VDT Workforce Reduction	2,505,083	2	2,385,901
5	Regulatory Expenses	1,520,161	4,446	661,657
6	FAS 143	2,766,119	5,216,047	90,604
7	Prepaid Insurance	937,740	11,255	22,730
8	Other	1,290,150	9,519,879	334,099
9	TOTAL Electric (Total of lines 3 thru 8)	16,416,273	14,756,219	3,847,105
10	Gas			
11	Loss on Reacquired Debt	671,201	881	67,569
12	VDT Workforce Reduction	477,289		596,473
13	Regulatory Expenses	92,360		62,358
14	Purchased Gas	4,549,862	156,793	10,854,182
15	Prepaid Insurance	219,963	2,640	5,332
16	Other			
17	TOTAL Gas (Total of lines 11 thru 16)	6,010,675	160,314	11,585,914
18				
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	22,426,948	14,916,533	15,433,019
20	Classification of TOTAL			
21	Federal Income Tax	18,572,455	12,166,928	12,370,662
22	State Income Tax	3,854,493	2,749,605	3,062,357
23	Local Income Tax			

NOTES

Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2007	Year/Period of Report End of <u>2006/Q4</u>
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
						7,049,496	3
						119,184	4
						862,950	5
						7,891,562	6
						926,265	7
						10,475,930	8
						27,325,387	9
							10
						604,513	11
						-119,184	12
						30,002	13
						-6,147,527	14
						217,271	15
							16
						-5,414,925	17
							18
						21,910,462	19
							20
						18,368,721	21
						3,541,741	22
							23

NOTES (Continued)

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Name of Respondent Louisville Gas and Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03.31/2007	Year/Period of Report 2006/Q4
FOOTNOTE DATA			

Schedule Page: 276 Line No.: 8 Column: b

Beginning Balance:	
FAC Under-Recovery	995,558
Other	294,592

	1,290,150
	=====

Schedule Page: 276 Line No.: 8 Column: c

Debit Change Account 410.1:	
FAC Under-Recovery	4,274,519
MISO Exit Fees	5,242,468
Other	2,892

	9,519,879
	=====

Schedule Page: 276 Line No.: 8 Column: d

Credit Change Account 411.1:	
FAC Under-Recovery	147,135
MISO Exit Fees	131,390
Other	55,574

	334,099
	=====

Schedule Page: 276 Line No.: 8 Column: k

Ending Balance:	
FAC Under-Recovery	5,122,942
MISO Exit Fees	5,111,078
Other	241,910

	10,475,930
	=====

Schedule Page: 276 Line No.: 12 Column: k

The debit balance on Line 12 is an offset to the amount on Line 4.

Schedule Page: 276 Line No.: 14 Column: k

The cumulative temporary difference for Purchased Gas at beginning of year was a future taxable temporary difference(deferred tax liability); due to activity in 2006 the cumulative temporary difference at end of 2006 was a future deductible temporary difference(deferred tax asset).

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OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$50,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	SFAS 109 - Income Taxes	41,718,830	190/282	11,658,978	23,941,606	54,001,458
2						
3	MISO Schedule 10 Charges	0	456	0	1,113,984	1,113,984
4						
5	Asset Retirement Obligation-Generation	160,818	403	1,084	26,525	186,259
6						
7	Asset Retirement Obligation-Transmission	13,770	403	0	0	13,770
8						
9	Asset Retirement Obligation-Gas	0	403	0	55,100	55,100
10						
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39						
40						
41	TOTAL	41,893,418		11,660,062	25,137,215	55,370,571

Name of Respondent		This Report Is:	Date of Report	Year of Report
Louisville Gas and Electric Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 03/31/2007	Dec. 31, 2006
GAS OPERATING REVENUES (Account 400)				
<p>1. Report below natural gas operating revenues for each prescribed account, and manufactured gas revenues in total.</p> <p>2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.</p> <p>3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be</p>			<p>counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.</p> <p>4. Report quantities of natural gas sold in a term basis, give the Btu contents of the gas sold and the sales converted to Mcf.</p> <p>5. If increases or decreases from previous year (columns (c), (e) and (g)), are not derived from</p>	
Line No.	Title of Account (a)	Amount for Year (b)	Amount for Previous Year (c)	
1	GAS SERVICE REVENUES			
2	480 Residential Sales	247,714,377	265,373,026	
3	481 Commercial & Industrial Sales			
4	Small (or Comm.) (See Instr. 6)	103,371,282	107,985,247	
5	Large (or Ind.) (See Instr. 6)	16,385,754	18,689,114	
6	482 Other Sales to Public Authorities	18,596,992	18,242,963	
7	484 Interdepartmental Sales			
8	TOTAL Sales to Ultimate Consumers	386,068,405	410,290,350	
9	483 Sales for Resale	1,142,593	19,042,051	
10	TOTAL Natural Gas Service Revenues	387,210,998	429,332,401	
11	Revenues from Manufactured Gas			
12	TOTAL Gas Service Revenues	387,210,998	429,332,401	
13	OTHER OPERATING REVENUES			
14	485 Intracompany Transfers			
15	487 Forfeited Discounts	2,075,264	1,492,346	
16	488 Miscellaneous Service Revenues	60,880	62,620	
17	489 Revenue from Transportation of Gas of Others	5,332,608	5,453,152	
18	490 Sales of Products Extracted from natural gas			
19	491 Revenues from natural gas processed by others			
20	492 Incidental gasoline and oil sales			
21	493 Rent from Gas Property	402,060	371,805	
22	494 Interdepartmental Rents	107,268	107,268	
23	495 Other Gas Revenues	40,500	84,310	
24	TOTAL Other Operating Revenues	8,018,580	7,571,501	
25	TOTAL Gas Operating Revenues	395,229,578	436,903,902	
26	496 (Less) Provision for Rate Refunds			
27	TOTAL Gas Operating Revenues Net of Provision for Refunds	395,229,578	436,903,902	
28	Distribution Type Sales by States (Include Main Line Sales to Residential and Commercial Customers)	367,471,413	392,047,387	
29	Main Line Industrial Sales (Include Main Line Sales to Public Authorities)			
30	Sales for Resale	1,142,593	19,042,051	
31	Other Sales to Public Authorities (Local Distribution Only)	18,596,992	18,242,963	
32	Interdepartmental Sales			
33	TOTAL (Same as Line 10, Columns (b) and (d))	387,210,998	429,332,401	

Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2007	Year of Report Dec. 31, 2006
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GAS OPERATING REVENUES (Account 400) (Continued)

previously reported figures, explain any inconsistencies in a footnote.
6. Commercial and Industrial Sales, Account 481, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 200,000 Mcf per year or approximately 800 Mcf per day of normal requirements. (See Account 481 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
7. See pages 108-109, Important Changes During Year, for important new territory added and important rate increases and decreases.

MCF OF NATURAL GAS SOLD		AVG. NO. OF NAT. GAS CUSTOMERS PER MO.		Line No.
Quantity for Year (d)	Quantity for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	
17,816,080	20,801,288	297,666	295,040	1
8,129,557	9,130,932	24,096	23,850	2
1,491,361	1,710,968	282	289	3
1,498,897	1,573,607	1,049	1,045	4
28,935,895	33,216,795	323,093	320,224	5
149,326	2,652,514			6
29,085,221	35,869,309	323,093	320,224	7
		NOTES		8
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				24
29,085,221	35,869,309			25
29,085,221	35,869,309			26
27,436,998	31,643,188			27
149,326	2,652,514			28
1,498,897	1,573,607			29
29,085,221	35,869,309			30
				31
				32
				33

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Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2007	Year of Report Dec. 31, 2006
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OTHER GAS REVENUES (ACCOUNT 495)

1. For transactions with annual revenues of \$250,000 or more, describe, for each transaction, commissions on sales of distributions of gas of others, compensation for minor or incidental services provided for others, penalties, profit or loss on sales of material and supplies, sales of steam, water, or electricity, miscellaneous royalties, revenues from dehydration, other processing of gas of others, and gains on settlements on imbalance receivables. Separately report revenues from cash-out penalties.

Line No.	Description of Transaction (a)	Revenues (In Dollars) (b)
1	Other Gas Revenues	
2	Miscellaneous - All minor items	40,500
3		
4		
5		
6		
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24		
25	Total	40,500

Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2007	Year of Report Dec. 31, 2006
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GAS OPERATION AND MAINTENANCE EXPENSES

If the amount for the previous year is not derived from previously reported figures, explain in footnotes.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. PRODUCTION EXPENSES		
2	A. Manufactured Gas Production		
3	Manufactured Gas Production (Submit Supplemental Statement)		
4	B. Natural Gas Production		
5	B1. Natural Gas Production and Gathering		
6	Operation		
7	750 Operation Supervision and Engineering		
8	751 Production Maps and Records		
9	752 Gas Wells Expense		
10	753 Field Lines Expense		
11	754 Field Compressor Station Expenses		
12	755 Field Compressor Station Fuel and Power		
13	756 Field Measuring and Regulating Station Expenses		
14	757 Purification Expenses		
15	758 Gas Well Royalties		
16	759 Other Expenses		
17	760 Rents		
18	TOTAL Operation (Enter Total of lines 7 thru 17)	-	-
19	Maintenance		
20	761 Maintenance Supervision and Engineering		
21	762 Maintenance of Structures and Improvements		
22	763 Maintenance of Producing Gas Wells		
23	764 Maintenance of Field Lines		
24	765 Maintenance of Field Compressor Station Equipment		
25	766 Maintenance of Field Meas. and Reg. Station Equipment		
26	767 Maintenance of Purification Equipment		
27	768 Maintenance of Drilling and Cleaning Equipment		
28	769 Maintenance of Other Equipment		
29	TOTAL Maintenance (Enter Total of lines 20 thru 28)	-	-
30	TOTAL Natural Gas Production and Gathering (Enter Total of lines 18 and 29)	-	-

Name of Respondent Louisville Gas and Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2007	Year of Report Dec. 31, 2006
GAS OPERATION AND MAINTENANCE EXPENSES (Continued)				
If the amount for the previous year is not derived from previously reported figures, explain in footnotes.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
31	B2. Products Extraction			
32	Operation			
33	770 Operation Supervision and Engineering			
34	771 Operation Labor			
35	772 Gas Shrinkage			
36	773 Fuel			
37	774 Power			
38	775 Materials			
39	776 Operation Supplies and Expenses			
40	777 Gas Processed by Others			
41	778 Royalties on Products Extracted			
42	779 Marketing Expenses			
43	780 Products Purchased by Resale			
44	781 Variation in Products Inventory			
45	782 (Less) Extracted Products Used by Utility--Credit			
46	783 Rents			
47	TOTAL Operation (Enter Total of lines 33 thru 46)	-	-	
48	Maintenance			
49	784 Maintenance Supervision and Engineering			
50	785 Maintenance of Structures and Improvements			
51	786 Maintenance of Extractions and Refining Equipment			
52	787 Maintenance of Pipe Lines			
53	788 Maintenance of Extracted Products Storage Equipment			
54	789 Maintenance of Compressor Equipment			
55	790 Maintenance of Gas Measuring and Reg. Equipment			
56	791 Maintenance of Other Equipment			
57	TOTAL Maintenance (Enter Total of lines 49 thru 56)	-	-	
58	TOTAL Products Extraction (Enter Total of lines 47 and 57)	-	-	

Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2007	Year of Report Dec. 31, 2006
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GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for the previous year is not derived from previously reported figures, explain in footnotes.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
59	C. Exploration and Development		
60	Operation		
61	795 Delay Rentals		
62	796 Nonproductive Well Drilling		
63	797 Abandoned Leases		
64	798 Other Exploration		
65	TOTAL Exploration and Development (Enter Total of lines 61 thru 64)	-	-
	D. Other Gas Supply Expenses		
66	Operation		
67	800 Natural Gas Well Head Purchases		
68	800.1 Natural Gas Well Head Purchases, Intracompany Transfers		
69	801 Natural Gas Field Line Purchases		
70	802 Natural Gas Gasoline Plant Outlet Purchases		
71	803 Natural Gas Transmission Line Purchases	269,873,519	408,909,101
72	804 Natural Gas City Gate Purchases		
73	804.1 Liquefied Natural Gas Purchases		
74	805 Other Gas Purchases		
75	805.1 (Less) Purchased Gas Cost Adjustments		
76			
77	TOTAL Purchased Gas (Enter Total of lines 67 to 75)	269,873,519	408,909,101
78	806 Exchange Gas		
79	Purchased Gas Expenses		
80	807.1 Well Expenses--Purchased Gas		
81	807.2 Operation of Purchased Gas Measuring Stations		
82	807.3 Maintenance of Purchased Gas Measuring Stations		
83	807.4 Purchased Gas Calculations Expense	27,850	27,495
84	807.5 Other Purchased Gas Expenses	517,822	583,943
85	TOTAL Purchased Gas Expenses (Enter Total of lines 80 thru 84)	545,672	611,438

Name of Respondent		This Report Is:	Date of Report	Year of Report
Louisville Gas and Electric Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 03/31/2007	Dec. 31, 2006
GAS OPERATION AND MAINTENANCE EXPENSES (Continued)				
If the amount for the previous year is not derived from previously reported figures, explain in footnotes.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
86	808.1 Gas Withdrawn from Storage--Debit	120,999,754	86,484,451	
87	808.2 (Less) Gas Delivered to Storage--Credit	82,024,841	136,763,158	
88	809.1 Withdrawals of Liquefied Natural Gas Sales for Processing--Debit			
89	809.2 (Less) Deliveries of Natural Gas for Processing--Credit			
90	Gas Used in Utility Operations--Credit			
91	810 Gas Used for Compressor Station Fuel--Credit	1,330,924	927,970	
92	811 Gas Used for Products Extraction--Credit			
93	812 Gas Used for Other Utility Operations--Credit	12,815,583	19,238,997	
94	TOTAL Gas Used in Utility Operations--Credit (Total of lines 91 thru 93)	14,146,507	20,166,967	
95	813 Other Gas Supply Expenses	35,865	33,167	
96	TOTAL Other Gas Supply Exp. (Total of lines 77, 78, 85, 86 thru 89, 94, & 95)	295,283,462	339,108,032	
97	TOTAL Production Expenses (Enter Total of lines 3, 30, 58, 65, and 96)	295,283,462	339,108,032	
98	2. NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES			
99	A. Underground Storage Expenses			
100	Operation			
101	814 Operation Supervision and Engineering	409,959	421,636	
102	815 Maps and Records			
103	816 Wells Expenses	15,353		
104	817 Lines Expenses	451,865	481,865	
105	818 Compressor Station Expenses	991,921	969,925	
106	819 Compressor Station Fuel and Power	1,125,500	784,791	
107	820 Measuring and Regulating Station Expenses			
108	821 Purification Expenses	1,681,221	1,199,184	
109	822 Exploration and Development			
110	823 Gas Losses	3,056,047	2,912,798	
111	824 Other Expenses	35,238	13,083	
112	825 Storage Well Royalties	48,530	52,832	
113	826 Rents	36,430	42,453	
114	TOTAL Operation (Enter Total of lines 101 thru 113)	7,852,064	6,878,567	

Name of Respondent		This Report Is:	Date of Report	Year of Report
Louisville Gas and Electric Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 03/31/2007	Dec. 31, 2006
GAS OPERATION AND MAINTENANCE EXPENSES (Continued)				
If the amount for the previous year is not derived from previously reported figures, explain in footnotes.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
115	Maintenance			
116	830 Maintenance Supervision and Engineering	255,593	247,742	
117	831 Maintenance of Structures and Improvements			
118	832 Maintenance of Reservoirs and Wells	414,411	369,309	
119	833 Maintenance of Lines	(12,439)	105,929	
120	834 Maintenance of Compressor Station Equipment	1,190,532	882,730	
121	835 Maintenance of Measuring and Regulating Station Equipment	13,546	19,211	
122	836 Maintenance of Purification Equipment	290,125	234,290	
123	837 Maintenance of Other Equipment	115,812	161,303	
124	TOTAL Maintenance (Enter Total of lines 116 thru 123)	2,267,580	2,020,514	
125	TOTAL Underground Storage Expenses (Total of lines 114 and 124)	10,119,644	8,899,081	
126	B. Other Storage Expenses			
127	Operation			
128	840 Operation Supervision and Engineering			
129	841 Operation Labor and Expenses			
130	842 Rents			
131	842.1 Fuel			
132	842.2 Power			
133	842.3 Gas Losses			
134	TOTAL Operation (Enter Total of lines 128 thru 133)	-	-	
135	Maintenance			
136	843.1 Maintenance Supervision and Engineering			
137	843.2 Maintenance of Structures and Improvements			
138	843.3 Maintenance of Gas Holders			
139	843.4 Maintenance of Purification Equipment			
140	843.5 Maintenance of Liquefaction Equipment			
141	843.6 Maintenance of Vaporizing Equipment			
142	843.7 Maintenance of Compressor Equipment			
143	843.8 Maintenance of Measuring and Regulating Equipment			
144	843.9 Maintenance of Other Equipment			
145	TOTAL Maintenance (Enter Total of lines 136 thru 144)	-	-	
146	TOTAL Other Storage Expenses (Enter Total of lines 134 and 145)	-	-	

Name of Respondent Louisville Gas and Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2007	Year of Report Dec. 31, 2006
GAS OPERATION AND MAINTENANCE EXPENSES (Continued)				
If the amount for the previous year is not derived from previously reported figures, explain in footnotes.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
147	C. Liquefied Natural Gas Terminating and Processing Expenses			
148	Operation			
149	844.1 Operation Supervision and Engineering			
150	844.2 LNG Processing Terminal Labor and Expenses			
151	844.3 Liquefaction Processing Labor and Expenses			
152	844.4 Liquefaction Transportation Labor and Expenses			
153	844.5 Measuring and Regulating Labor and Expenses			
154	844.6 Compressor Station Labor and Expenses			
155	844.7 Communication System Expenses			
156	844.8 System Control and Load Dispatching			
157	845.1 Fuel			
158	845.2 Power			
159	845.3 Rents			
160	845.4 Demurrage Charges			
161	845.5 (Less) Wharfage Receipts--Credit			
162	845.6 Processing Liquefied or Vaporized Gas by Others			
163	846.1 Gas Losses			
164	846.2 Other Expenses			
165	TOTAL Operation (Enter Total of lines 149 thru 164)	-	-	
166	Maintenance			
167	847.1 Maintenance Supervision and Engineering			
168	847.2 Maintenance of Structures and Improvements			
169	847.3 Maintenance of LNG Processing Terminal Equipment			
170	847.4 Maintenance of LNG Transportation Equipment			
171	847.5 Maintenance of Measuring and Regulating Equipment			
172	847.6 Maintenance of Compressor Station Equipment			
173	847.7 Maintenance of Communication Equipment			
174	847.8 Maintenance of Other Equipment			
175	TOTAL Maintenance (Enter Total of lines 167 thru 174)	-	-	
176	TOTAL Liquefied Nat. Gas Terminating and Proc. Exp. (Lines 165 & 175)	-	-	
177	TOTAL Natural Gas Storage (Enter Total of lines 125, 146, and 176)	10,119,644	8,899,081	

Name of Respondent		This Report Is:	Date of Report	Year of Report
Louisville Gas and Electric Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 03/31/2007	Dec. 31, 2006
GAS OPERATION AND MAINTENANCE EXPENSES (Continued)				
If the amount for the previous year is not derived from previously reported figures, explain in footnotes.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
178	3. TRANSMISSION EXPENSES			
179	Operation			
180	850 Operation Supervision and Engineering	17,599	14,431	
181	851 System Control and Load Dispatching	255,329	250,269	
182	852 Communication System Expenses	29	332	
183	853 Compressor Station Labor and Expenses			
184	854 Gas for Compressor Station Fuel			
185	855 Other Fuel and Power for Compressor Stations			
186	856 Mains Expenses	240,187	227,822	
187	857 Measuring and Regulating Station Expenses			
188	858 Transmission and Compression of Gas by Others			
189	859 Other Expenses			
190	860 Rents	4,770	3,290	
191	TOTAL Operation (Enter Total of lines 180 thru 190)	517,914	496,144	
	3 TRANSMISSION EXPENSES (Continued)			
192	Maintenance			
193	861 Maintenance Supervision and Engineering			
194	862 Maintenance of Structures and Improvements		-	
195	863 Maintenance of Mains	706,684	356,695	
196	864 Maintenance of Compressor Station Equipment			
197	865 Maintenance of Measuring and Reg. Station Equipment			
198	866 Maintenance of Communication Equipment		-	
199	867 Maintenance of Other Equipment		-	
200	TOTAL Maintenance (Enter Total of lines 193 thru 199)	706,684	356,695	
201	TOTAL Transmission Expenses (Enter Total of lines 191 and 200)	1,224,598	852,839	
202	4. DISTRIBUTION EXPENSES			
203	Operation			
204	870 Operation Supervision and Engineering			
205	871 Distribution Load Dispatching	347,104	341,299	
206	872 Compressor Station Labor and Expenses			
207	873 Compressor Station Fuel and Power			

Name of Respondent		This Report Is:	Date of Report	Year of Report
Louisville Gas and Electric Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 03/31/2007	Dec. 31, 2006
GAS OPERATION AND MAINTENANCE EXPENSES (Continued)				
If the amount for the previous year is not derived from previously reported figures, explain in footnotes.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
208	874 Mains and Services Expense	2,449,620	2,555,044	
209	875 Measuring and Regulating Station Expenses--General	483,487	567,497	
210	876 Measuring and Regulating Station Expenses--Industrial	324,928	283,882	
211	877 Measuring and Regulating Station Expenses--City Gate Check Station	174,979	156,762	
212	878 Meter and House Regulator Expenses	51,773	68,917	
213	879 Customer Installations Expenses	214,842	258,861	
214	880 Other Expenses	3,127,914	2,883,881	
215	881 Rents	9,963	13,801	
216	TOTAL Operation (Enter Total of lines 204 thru 215)	7,184,610	7,129,944	
217	Maintenance			
218	885 Maintenance Supervision and Engineering			
219	886 Maintenance of Structures and Improvements	495,374	469,345	
220	887 Maintenance of Mains	4,672,076	4,199,756	
221	888 Maintenance of Compressor Station Equipment			
222	889 Maintenance of Meas. and Reg. Station Equipment--General	90,505	25,830	
223	890 Maintenance of Meas. and Reg. Station Equipment--Industrial	100,685	78,680	
224	891 Maintenance of Meas. and Reg. Station Equipment--City Gate Check Station	296,318	286,477	
225	892 Maintenance of Services	972,347	877,771	
226	893 Maintenance of Meters and House Regulators			
227	894 Maintenance of Other Equipment	101,179	159,461	
228	TOTAL Maintenance (Enter Total of lines 218 thru 227)	6,728,484	6,097,320	
229	TOTAL Distribution Expenses (Enter Total of lines 216 and 228)	13,913,094	13,227,264	
230	5. CUSTOMER ACCOUNTS EXPENSE			
231	Operation			
232	901 Supervision	607,128	599,890	
233	902 Meter Reading Expenses	1,649,440	1,544,942	
234	903 Customer Records and Collection Expenses	3,591,972	3,530,227	
235	904 Uncollectible Accounts	2,475,240	1,670,008	
236	905 Miscellaneous Customer Accounts Expenses	152,296	178,081	
237	TOTAL Customer Accounts Expenses (Enter Total of lines 232 thru 236)	8,476,076	7,523,148	

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Name of Respondent		This Report Is:	Date of Report	Year of Report
Louisville Gas and Electric Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 03/31/2007	Dec. 31, 2006
GAS OPERATION AND MAINTENANCE EXPENSES (Continued)				
If the amount for the previous year is not derived from previously reported figures, explain in footnotes.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
238	6. CUSTOMER SERVICE AND INFORMATION EXPENSES			
239	Operation			
240	907 Supervision	118,439	79,866	
241	908 Customer Assistance Expenses	2,000,181	1,928,040	
242	909 Informational and Instructional Expenses	182,928	107,683	
243	910 Miscellaneous Customer Service and Informational Expenses	83,429	108,925	
244	TOTAL Customer Service and Information Expense (Lines 240 thru 243)	2,384,977	2,224,514	
245	7. SALES EXPENSE			
246	Operation			
247	911 Supervision			
248	912 Demonstrating and Selling Expenses			
249	913 Advertising Expenses	2,165	2,681	
250	916 Miscellaneous Sales Expenses		-	
251	TOTAL Sales Expense (Enter Total of lines 247 thru 250)	2,165	2,681	
252	8. ADMINISTRATIVE AND GENERAL EXPENSES			
253	Operation			
254	920 Administrative and General Salaries	3,395,046	3,305,621	
255	921 Office Supplies and Expenses	1,804,962	2,056,989	
256	922 (Less) Administrative Expenses Transferred--Cr.	263,724	258,847	
257	923 Outside Services Employed	860,926	960,271	
258	924 Property Insurance	175,275	122,036	
259	925 Injuries and Damages	467,962	664,940	
260	926 Employee Pensions and Benefits	6,581,626	5,742,129	
261	927 Franchise Requirements	503,083	490,848	
262	928 Regulatory Commission Expenses			
263	929 (Less) Duplicate Charges--Cr.	1,163,127	698,342	
264	930.1 General Advertising Expenses	94,572	149,235	
265	930.2 Miscellaneous General Expenses	2,177,797	6,892,176	
266	931 Rents	366,511	282,681	
267	TOTAL Operation (Enter Total of lines 254 thru 266)	15,000,909	19,709,737	
268	Maintenance			
269	935 Maintenance of General Plant	1,900,021	1,419,023	
270	TOTAL Administrative and General Exp. (Total of lines 267 and 269)	16,900,930	21,128,760	
271	TOTAL GAS Oper. & Maint. Exp. (Lines 97, 177, 201, 229, 237, 244, 251 and 270)	348,304,946	392,966,319	

Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/31/2007	Year of Report Dec. 31, 2006
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GAS USED IN UTILITY OPERATIONS--CREDIT (Accounts 810, 811, 812)

- | | |
|--|--|
| <p>1. Report below particulars (details) of credits during the year to Accounts 810, 811 and 812 which offset charges to operating expenses or other accounts for the cost of gas from the respondent's own supply.</p> <p>2. Natural gas means either natural gas unmixed, or any mixture of natural and manufactured gas.</p> <p>3. If the reported Mcf for any use is an estimated quantity, state such fact in a footnote.</p> | <p>4. If any natural gas was used by the respondent for which a change was not made to the appropriate operating expense or other account, list separately in column (c) the Mcf of gas used, omitting entries in columns (d) and (e).</p> <p>5. Report pressure base of measurement of gas volumes at 14.73 psia at 60°F.</p> |
|--|--|

Line No.	Purpose for Which Gas Was Used (a)	Account Charged (b)	Natural Gas			Manufactured Gas	
			Mcf of Gas Used (c)	Amount of Credit (d)	Amount per Mcf (in Cents) (e)	Mcf of Gas Used (f)	Amount of Credit (g)
1	810 Gas used for Compressor Station Fuel--Cr	819/834	135,846	1,330,924	979.7		
2	811 Gas used for Products Extraction--Cr						
3	Gas Shrinkage and Other Usage in Respdnt's Own Proc.						
4	Gas Shrinkage, Etc. for Respdnt's Gas Processed by Others						
5	812 Gas used by Other Util. Oprs--Cr (Rpt sep. for each prin. use. Group minor uses)						
6	City Gate Stations	877	12,460	120,220	964.8		
7	Gas used for burner ignition and stabilization at electric generating stations	501	521,783	4,678,378	896.6		
8	Gas used in electric generation	547	989,127	7,858,086	794.4		
9	Various	Various	17,098	158,899	929.3		
10							
11	Total 812		1,540,468	12,815,583	831.9		
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25	TOTAL		1,676,314	14,146,507	843.9		

Name of Respondent Louisville Gas and Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2007	Year of Report Dec. 31, 2006
OTHER GAS SUPPLY EXPENSES (Account 813)				
Report other gas supply expenses by descriptive titles which clearly indicate the nature of such		expenses. Show maintenance expenses separately. Indicate the functional classification and purpose of property to which any expenses relate.		
Line No.	Description (a)	Amount (in dollars) (b)		
1	Miscellaneous gas supply labor, transportation and other expenses.	35,865		
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50	TOTAL	35,865		

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Name of Respondent Louisville Gas and Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2007	Year of Report Dec. 31, 2006
MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (GAS)				
1. Provide the information requested below on miscellaneous general expense.				
2. For Other Expenses, show the (a) purpose, (b) recipient and © amount of such items. List separately amounts of \$250,000 or more however, amounts less than \$250,000 may be grouped if the number of items of so grouped is shown.				
Line No.	Description (a)			Amount (in dollars) (b)
1	Industry association dues			29,092
2	Experimental and general research expenses			
	a. Gas Research Institute			-
	b. Other			34,116
3	Publishing and distributing information and reports to stockholders; trustee, registrar, and transfer agent fees and expenses, and other expenses of servicing outstanding securities of the respondent.			
4	Other Expenses			
5				
6	<u>Purpose</u>		<u>Recipient</u>	
7				
8	Amortization of Manufactured Gas Plant			305,400
9	Amortization of Value Delivery Team Workforce Reductions			1,582,075
10	Amortization of Rate Case Expenses			157,668
11	Miscellaneous Debits and Credits			69,446
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47	TOTAL			2,177,797

Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2007	Year of Report Dec. 31, 2006
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DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (403, 404.1, 404.2, 404.3, 405)

(Except Amortization of Acquisition Adjustments)

1. Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown. only annual changes in the intervals between the report years (1971, 1974 and every fifth year thereafter).
Report in column (b) all depreciable plant balances to which rates are applied and show a composite total. (If more desirable , report by plant account, subaccount or functional classifications other than those pre - printed

2. Report all available information called for in Section B for the year 1971, 1974 and every fifth year thereafter. Report

Section A. Summary of Depreciation, Depletion, and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization and depletion of Producing Natural Gas Land and Land Rights (Account 404.1) (c)	Amortization and Underground Storage Land and Land Rights (Account 404.2) (d)
1	Intangible Plant			
2	Production plant, manufactured gas			
3	Production and gathering plant, natural gas			
4	Products extraction plant			
5	Underground gas storage plant	1,408,564		
6	Other storage plant			
7	Base load LNG terminating and			
8	processing plant			
9	Transmission plant	241,669		
10	Distribution plant	13,093,581		
11	General plant	131,344		
12	Common plant - gas	2,095,627		
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25	TOTAL	16,970,785		-

Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2007	Year of Report Dec. 31, 2006
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DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (403, 404.1, 404.2, 404.3, 405)
(Except Amortization of Acquisition Adjustments) (Continued)

in column (a). Indicate at the bottom of Section B the manner in which column (b) balances are obtained. If average balances, state the method of averaging used. For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit - of - production method is used to determine depreciation charges, show at bottom of Section B any revisions made to estimated gas reserves.
3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of Section B the amounts and nature of the provisions and the plant items to which related.

Section A. Summary of Depreciation, Depletion, and Amortization Charges

Amortization of Other Limited - term Gas Plant (Account 404.3) (e)	Amortization of Other Gas Plant (Account 405) (f)	Total (b to f) (g)	Functional Classification (a)	Line No.
			Intangible Plant	1
			Production plant, manufactured gas	2
			Production and gathering plant, natural gas	3
			Products extraction plant	4
		1,408,564	Underground gas storage plant	5
			Other storage plant	6
			Base load LNG terminating and processing plant	7 8
		241,669	Transmission plant	9
		13,093,581	Distribution plant	10
		131,344	General plant	11
1,525,512		3,621,139	Common plant - gas	12
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1,525,512		18,496,297	TOTAL	25

Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2007	Year of Report Dec. 31, 2006
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DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (Continued)

Section B. Factors Used in Estimating Depreciation Charges

Line No.	Functional Classification (a)	Depreciation Plant Base (Thousands) (b)	Applied Depr. Rate(s) (Percent) (c)
1	Production and Gathering Plant		
2	Offshore	N/A	N/A
3	Onshore	N/A	N/A
4	Underground Gas Storage Plant	60,952	2.22%
5	Transmission Plant		
6	Offshore	N/A	N/A
7	Onshore	12,894	1.68%
8	General Plant	4,442	3.72%
9	Distribution Plant	440,059	2.95%
10			

Notes to Depreciation, Depletion, and Amortization of Gas Plant

Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2007	Year of Report Dec. 31, 2006
PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS			
Report the information specified below, in the order given, for the respective income deduction and interest charges account. Provide a subheading for each account and a total for the account.			
(a) Miscellaneous Amortization (Account 425): Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.			
(b) Miscellaneous Income Deductions: Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4 Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts less than \$250,000 may be grouped by classes within the above accounts.			
(c) Interest on Debt to Associated Companies (Account 430): For each associated company that incurred interest on debt during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.			
Line No.	Item (a)	Amount (b)	
1	Account 426.1 - Donations		
2	University of Kentucky Research Foundation	250,000	
3	Various	1,320,962	
4	Total Account 426.1	1,570,962	
5			
6	Account 426.3 - Penalties		
7	Various	486	
8	Total Account 426.3	486	
9			
10	Account 426.4 - Civic, Political and Related Activity		
11	Related Activities	912,095	
12	Total Account 426.4	912,095	
13			
14	Account 426.5 - Other Deductions		
15	Futergen Industrial Alliance Inc	550,000	
16	Various	1,283,758	
17	Total Account 426.5	1,833,758	
18			
19			
20	Account 430 - Interest on Debt to Associated Company		
21	E.On U.S. LLC	1,747,545	
22	Kentucky Utilities Company	115,113	
23	Fidelia	10,942,500	
24	Total Account 430	12,805,158	
25			
26	Account 431 - Other Interest Expense		
27	Other Tax Deficiencies	2,344,225	
28	Customer Deposits - 6% Interest Rate	902,480	
29	Gas Refunds	2,379	
30	Total Account 431	3,249,084	
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Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2007	Year/Period of Report End of 2006/Q4
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DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	17,107,990		
4	Transmission	608,444		
5	Regional Market			
6	Distribution	4,762,595		
7	Customer Accounts	880,094		
8	Customer Service and Informational	1,321		
9	Sales			
10	Administrative and General			
11	TOTAL Operation (Enter Total of lines 3 thru 10)	23,360,444		
12	Maintenance			
13	Production	7,713,739		
14	Transmission	173,384		
15	Regional Market			
16	Distribution	2,379,410		
17	Administrative and General	217,437		
18	TOTAL Maint. (Total of lines 12 thru 17)	10,483,970		
19	Total Operation and Maintenance			
20	Production (Enter Total of lines 3 and 13)	24,821,729		
21	Transmission (Enter Total of lines 4 and 14)	781,828		
22	Regional Market (Enter Total of Lines 5 and 15)			
23	Distribution (Enter Total of lines 6 and 16)	7,142,005		
24	Customer Accounts (Transcribe from line 7)	880,094		
25	Customer Service and Informational (Transcribe from line 8)	1,321		
26	Sales (Transcribe from line 9)			
27	Administrative and General (Enter Total of lines 10 and 17)	217,437		
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	33,844,414	7,666,762	41,511,176
29	Gas			
30	Operation			
31	Production-Manufactured Gas			
32	Production-Nat. Gas (Including Expl. and Dev.)			
33	Other Gas Supply	456,286		
34	Storage, LNG Terminating and Processing	1,193,419		
35	Transmission	343,959		
36	Distribution	2,055,607		
37	Customer Accounts	757,336		
38	Customer Service and Informational			
39	Sales			
40	Administrative and General	42,756		
41	TOTAL Operation (Enter Total of lines 31 thru 40)	4,849,363		
42	Maintenance			
43	Production-Manufactured Gas			
44	Production-Natural Gas (Including Exploration and Development)			
45	Other Gas Supply			
46	Storage, LNG Terminating and Processing	1,028,876		
47	Transmission	102,069		

Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2007	Year/Period of Report End of 2006/Q4
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DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
48	Distribution	3,290,864		
49	Administrative and General	70,159		
50	TOTAL Maint. (Enter Total of lines 43 thru 49)	4,491,968		
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			
54	Other Gas Supply (Enter Total of lines 33 and 45)	456,286		
55	Storage, LNG Terminating and Processing (Total of lines 31 thru	2,222,295		
56	Transmission (Lines 35 and 47)	446,028		
57	Distribution (Lines 36 and 48)	5,346,471		
58	Customer Accounts (Line 37)	757,336		
59	Customer Service and Informational (Line 38)			
60	Sales (Line 39)			
61	Administrative and General (Lines 40 and 49)	112,915		
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)	9,341,331	2,157,081	11,498,412
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	43,185,745	9,823,843	53,009,588
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	3,762,158	3,570,766	7,332,924
69	Gas Plant	2,554,999	2,077,703	4,632,702
70	Other (provide details in footnote):	74,357	27,821	102,178
71	TOTAL Construction (Total of lines 68 thru 70)	6,391,514	5,676,290	12,067,804
72	Plant Removal (By Utility Departments)			
73	Electric Plant	500,347	298,679	799,026
74	Gas Plant	242,596	93,540	336,136
75	Other (provide details in footnote):	3,520	424	3,944
76	TOTAL Plant Removal (Total of lines 73 thru 75)	746,463	392,643	1,139,106
77	Other Accounts (Specify, provide details in footnote):			
78	Accounts Receivable (work for others)	909,691	221,710	1,131,401
79	Certain Civic, Political and Related Activities and Other	154,599	11,050	165,649
80	Accounts Receivable (Non-jurisdictional - Trimble County)	1,333,502	130,204	1,463,706
81				
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94				
95	TOTAL Other Accounts	2,397,792	362,964	2,760,756
96	TOTAL SALARIES AND WAGES	52,721,514	16,255,740	68,977,254

BLANK

Name of Respondent Louisville Gas and Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2007	Year/Period of Report 2006/Q4
FOOTNOTE DATA			

Schedule Page: 354 Line No.: 70 Column: b

Common Utility Plant

Schedule Page: 354 Line No.: 75 Column: b

Common Utility Plant

Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2007	Year of Report Dec. 31, 2006
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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$250,000, including payments for legislative services, except those which should be reported in Account 426.4 *Expenditures for Certain Civic, Political and Related Activities*.

- (a) Name of person or organization rendering services.
- (b) Total Charges for the year.

2. Designate associated companies with an asterisk in column (b).

Line No.	Description (a)	* (b)	Amount (in dollars) (c)
1	ACCU READ SERVICES		2,800,360
2	ANN ARBOR, MI 48108		
3			
4	CENTRAL LOCATING SERVICE LTD		334,750
5	PHILADELPHIA, PA 19182-5124		
6			
7	CHECKFREEPAY CORP		252,107
8	HARTFORD, CT 06102-5736		
9			
10	ENERGY ECONOMICS INC		1,536,717
11	DODGE CENTER, MN 55927		
12			
13	FISHEL CO		1,167,458
14	COLUMBUS, OH 43260-2478		
15			
16	J Y LEGNER ASSOCIATES INC		416,859
17	LOUISVILLE, KY 40224-0331		
18			
19	JPMORGAN CHASE BANK		256,014
20	CHICAGO IL 60673-0176		
21			
22	MILLER PIPELINE CORP		12,020,854
23	CHICAGO, IL 60686		
24			
25	OFF DUTY POLICE SERVICES INC		278,465
26	LOUISVILLE, KY 40245-2076		
27			
28	OPS PLUS INC		327,051
29	LOUISVILLE, KY 40218		
30			
31	SCHMIDT CONSULTING SERVICES INC		405,450
32	PITTSBURGH, PA 15237		
33			
34	SOUTHERN CROSS CORP		758,798
35	NOCROSS, GA 30092		
36			
37	SOUTHERN PIPELINE CONST CO		3,080,059
38	LOUISVILLE, KY 40219		
39			
40	STOLL CONSTRUCTION AND PAVING CO INC		1,096,214
41	LOUISVILLE, KY 40206		
42			

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

Line No.	Description (a)	• (b)	Amount (in dollars) (c)
43	TODAYS STAFFING INC		316,622
44	DALLAS, TX 75391-0270		
45			
46	XEROX CORP		761,128
47	DALLAS, TX 75265-0361		
48			
49			
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Name of Respondent Louisville Gas and Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2007	Year of Report Dec. 31, 2006
COMPRESSOR STATION				
1. Report below particular (details) concerning compressor stations. Use the following subheadings: field compressor stations, products extraction compressor stations, underground storage compressor stations, transmission compressor stations, distribution compressor stations, and other compressor stations.		small field compressor stations may be grouped by production areas. Show the number of stations grouped. Designate any station held under a title other than full ownership. State in a footnote the name of owner or co-owner, the nature of respondent's title, and percent of ownership, if jointly owned. Designate any station that was not operated during the past year. State in a footnote whether the book cost of such station		
2. For column (a), indicate the production areas where such stations are used. Relatively				
Line No.	Description of Investment (a)	Number of Employees (b)	Plant Cost (c)	
1	Underground Storage:			
2	Magnolia			
3	Magnolia, KY	13	10,260,990	
4				
5	Muldraugh			
6	Muldraugh, KY	14	16,090,154	
7				
8	Flint Hill (2)			
9	Flint Hill, KY		273,275	
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16				
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27	Notes:			
28	(1) Exclusive of supervision and engineering.			
29	(2) The gas field at this location has been retired.			
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31				
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Name of Respondent Louisville Gas and Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/31/2007	Year of Report Dec. 31, 2006	
COMPRESSOR STATION						
has been retired in the books of account, or what disposition of the station and its book cost are contemplated. Designate any compressor units in transmission compressor stations installed and put into operation during the year and show in a footnote the size of			each such unit, and the date each such unit was placed in operation. 3. For column (d), include the type of fuel or power, if other than natural gas. If two types of fuel or power are used, show separate entries for natural gas and the other fuel or power.			
Expenses (Except depreciation and taxes) (1)		Gas for Compressor Fuel Mcf (14.73 psia at 60 F) (f)	Operation Data			
Fuel or Power (d)	Other (e)		Total Compressor Hours of Operation During Year (g)	No. of Compressors Operated at Time of Station Peak (h)	Date of Station Peak (i)	Line No.
209,707	1,186,137	115,981	10,730	6	12/4/2006	1
1,125,500	1,472,177	20,280	2,206	3	3/21/2006	2
1,335,207		136,261				3
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Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2007	Year of Report Dec. 31, 2006
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GAS STORAGE PROJECTS

1. Report particulars (details) for total gas storage projects.
2. Total storage plant (column b) should agree with amounts reported by the respondent in Acct's 350.1 to 364.8 inclusive (pages 206-207).

3. Give particulars (details) of any gas stored for the benefit of another company under a gas exchange arrangement or on basis of purchase and resale to other company. Designate with an asterisk if other company is an associated company.

Line No.	Item (a)	Gas Belonging to Respondent (MCF) (b)	Gas Belonging to Others (MCF) (c)	Total Amount (MCF) (d)
1	STORAGE OPERATIONS (IN MCF)			
2	Gas Delivered to Storage			
3	January	-	-	-
4	February	-	-	-
5	March	-	-	-
6	April	-	-	-
7	May	-	-	-
8	June	1,175,750	-	1,175,750
9	July	2,834,969	-	2,834,969
10	August	2,976,908	-	2,976,908
11	September	2,710,359	-	2,710,359
12	October	2,406,723	-	2,406,723
13	November	185,732	-	185,732
14	December	104,959	-	104,959
15	TOTAL (Enter Total of Lines 2 Thru 13)	12,395,400	-	12,395,400
16	Gas Withdrawn from Storage			
17	January	2,422,043	-	2,422,043
18	February	2,675,013	-	2,675,013
19	March	2,769,947	-	2,769,947
20	April	1,316,732	-	1,316,732
21	May	613,678	-	613,678
22	June	843	-	843
23	July	(154)	-	(154)
24	August	263	-	263
25	September	362	-	362
26	October	1,164	-	1,164
27	November	673,650	-	673,650
28	December	2,153,807	-	2,153,807
29	TOTAL (Enter Total of Lines 16 Thru 27)	12,627,348	-	12,627,348

Name of Respondent	This Report Is:	Date of Report	Year of Report
Louisville Gas and Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 03/31/2007	Dec. 31, 2006
GAS STORAGE PROJECTS			
Line No.	Item (a)	Total Amount (b)	
Storage Operations (In Mcf)			
42	Top or Working Gas End of Year	11,555,232	
43	Cushion Gas (Including Native Gas) (1)	10,810,000	
44	Total Gas in Reservoir (Enter Total of Line 42 and Line 43)	22,365,232	
45	Certificated Storage Capacity	25,900,000	
46	Number of Injection -- Withdrawal Wells	386	
47	Number of Observation Wells	153	
48	Maximum Day's Withdrawal from Storage	186,240	
49	Date of Maximum Days' Withdrawal	21-Mar-06	
50	LNG Terminal Companies (In Mcf)		
51	Number of Tanks	N/A	
52	Capacity of Tanks	N/A	
53	LNG Volumes		
54	a) Received at "Ship Rail"	N/A	
55	b) Transferred to Tanks	N/A	
56	c) Withdrawn from Tanks	N/A	
57	d) "Boil Off" Vaporization Loss	N/A	
58	e) Converted to Mcf at Tailgate of Terminal	N/A	
(1) Including noncurrent gas of 2,930,000 Mcf (account 117).			

Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/31/2007	Year of Report Dec. 31, 2006
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TRANSMISSION LINES

1. Report below by States the total miles of transmission lines of each transmission system operated by respondent at end of year.

2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk and in a footnote state the name of owner, or co-owner, nature of respondent's title, and percent ownership if jointly owned.

3. Report separately any line that was not operated during the past year. Enter in a footnote the particulars (details) and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book cost are contemplated.

4. Report the number of miles of pipe to one decimal point.

Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (to 0.1) (b)
1	Western Kentucky Line	49.0
2	Magnolia Line	126.5
3	Calvary Line	57.3
4	Elder Park Line	27.4
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44	TOTAL	260.2

Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2007	Year of Report Dec. 31, 2006
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TRANSMISSION SYSTEM PEAK DELIVERIES

1. Report below the total transmission system deliveries of gas, excluding deliveries to storage, for the periods of system peak deliveries indicated below, during the twelve months embracing the heating season overlapping the year's end for which this report is submitted, classified as to sales subject to FERC rate schedules and other sales. The season's peak normally will be reached before the due date of this report, April 30, which permits inclusion of the peak information required on this page.

2. Report Mcf on a pressure base of 14.73 psia at 60°F.

Line No.	Item (a)	Mcf of Gas Delivered to Interstate Pipelines (b)	Mcf of Gas Delivered to Others (c)	Total (b) + (c) (d)
Section A. Single Day Peak Deliveries				
1	Date: February 5, 2006			
2	Volumes of Gas Transported			
3	No-Notice Transportation		93,000	93,000
4	Other Firm Transportation		66,000	66,000
5	Interruptible Transportation		0	0
6	Other - End-Use Transport		76,000	76,000
6.01				
7	TOTAL	-	235,000	235,000
8	Volumes of gas Withdrawn from Storage under Storage Contracts			
9	No-Notice Storage		16,000	16,000
10	Other Firm Storage		0	0
11	Interruptible Storage		0	0
12	Other (Describe) - On-System Storage		0	0
12.01				0
13	TOTAL	-	16,000	16,000
14	Other Operational Activities			
15	Gas Withdrawn from Storage for System Operations		192,000	192,000
16	Reduction in Line Pack		0	0
17	Other (Describe)			
18	TOTAL	-	192,000	192,000
19	Section B: CONSECUTIVE THREE-DAY PEAK DELIVERIES			
20	Dates: February 4, 5, 6, 2006			
21	Volumes of Gas Transported			
22	No-Notice Transportation		270,000	270,000
23	Other Firm Transportation		195,000	195,000
24	Interruptible Transportation		0	0
25	Other (Describe) - End-Use Transport		220,000	220,000
25.01				
26	TOTAL	-	685,000	685,000
27	Volumes of Gas Withdrawn from Storage under Storage Contracts			
28	No-Notice Storage		101,000	101,000
29	Other Firm Storage		0	0
30	Interruptible Storage		0	0
31	Other (Describe)		0	0
31.01				
32	TOTAL	-	101,000	101,000
33	Other Operational Activities			
34	Gas Withdrawn from Storage for System Operations		459,000	459,000
35	Reduction in Line Pack		0	0
36	Other (Describe)			
37	TOTAL	-	459,000	459,000

Name of Respondent Louisville Gas and Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/31/2007	Year of Report Dec. 31, 2006	
AUXILIARY PEAKING FACILITIES						
1. Report below auxiliary facilities of the respondent for meeting seasonal peak demands on the respondent's system, such as underground storage projects, liquefied petroleum gas installations, gas liquefaction plants, oil gas sets, etc. 2. For column (c), for underground storage projects, report the delivery capacity on February 1 of the heating season overlapping the year-end for which			this report is submitted. For other facilities, report the rated maximum daily delivery capacities. 3. For column (d), include or exclude (as appropriate) the cost of any plant used jointly with another facility on the basis of predominant use, unless the auxiliary peaking facility is a separate plant as contemplated by general instruction 12 of the Uniform System of Accounts.			
Line No.	Location of Facility (a)	Type of Facility (b)	Maximum Daily Delivery Capacity of Facility, Mcf at 14.73 psia at 60° (c)	Cost of Facility (In dollars) (d)	Was Facility Operated on Day of Highest Transmission Peak Delivery?	
					Yes (e)	No (f)
1	Muldraugh -	Underground Storage	@ 02-01-2007	18,754,116	x	
2	Meade County, Ky.		220,000			
3						
4	Doe Run -	Underground Storage	55,000	7,364,578	x	
5	Meade County, Ky. and					
6	Harrison County, Ind.					
7						
8	Magnolia -	Underground Storage	96,912	26,491,825	x	
9	Green, Hart and					
10	LaRue Counties, Ky.					
11						
12	Center -	Underground Storage	12,497	7,364,368	x	
13	Metcalfe, Green and					
14	Barren Counties, Ky.					
15						
16	Canmer -		(1)	258,996		
17	Hart and Green					
18	Counties, Ky.					
19						
20	Flint Hill -		(1)	273,275		
21	Hardin County, Ky.					
22						
23						
24		(2)	384,409	60,507,158		
25						
26						
27						
28						
29	Notes:					
30	(1) Gas fields at these locations have been retired. These facilities are currently used in other					
31	gas-system operations.					
32	(2) Due to pipeline and compressor capacity and multiple fields discharging into one pipeline, overall					
33	system deliverability has been established at this figure, even though individual fields may have					
34	greater deliverability than shown, and may aggregate to a higher total, especially earlier in the					
35	season, when operated independently.					
36						
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Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2007	Year of Report Dec. 31, 2006
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GAS ACCOUNT -- NATURAL GAS

1. The purpose of this page is to account for the quantity of natural gas received and delivered by the respondent, taking into consideration differences in pressure bases used in measuring Mcf of natural gas received and delivered.

2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.

3. Enter in column (c) the Mcf as reported in the schedules indicated for the items of receipts and deliveries.

4. In a footnote report the volumes of gas from respondent's own production delivered to respondent's transmission system and included in natural gas sale.

5. If the respondent operates two or more systems which are not interconnected, submit separate pages for this purpose. Use copies of pages 520 and 521.

6. Also indicate by footnote the volumes of gas not subject to Commission regulation which did not incur FERC regulatory costs by showing (1) the local distribution volumes delivered to the local distribution-company portion of the reporting pipeline by another jurisdictional pipeline; (2) the volumes which the reporting pipeline transported or sold through its local distribution facilities or intrastate facilities, and which the reporting pipeline received through gathering facilities, distribution facilities, but not through any of the interstate portion of the reporting pipeline and, (3) the gathering line volumes which were not destined for interstate market or which were not transported through any interstate portion of the reporting pipeline.

7. Also indicate by footnote (1) the system supply volumes of gas which are stored by the reporting pipeline during the reporting year and also reported as sales, transportation and compression volumes by the reporting pipeline during the same reporting year, (2) the system supply volumes of gas which are stored by the reporting pipeline during the reporting year and which the reporting pipeline intends to sell or transport in a future reporting year, and (3) contract storage volumes.

8. Also indicate the volumes of pipeline production field sales which are included in both the company's total sales figure and the company's total transportation figure (lines 42 and 46 of page 521).

01 NAME OF SYSTEM

Line No.	Item (a)	Ref. Page No. (b)	Amount of Mcf (14.73 psia at 60° F) (c)
2	GAS RECEIVED		
3	Gas Purchases (Accounts 800-805)		31,830,802
4	Gas of Others Received for Gathering (Account 489.1)	303	
5	Gas of Others Received for Transmission (Account 489.2)	305	
6	Gas of Others Received for Distribution (Account 489.3)	301	11,899,896
7	Gas of Others Received for Contract Storage (Account 489.4)	307	
8	Exchanged Gas Received from Others (Account 806)	328	
9	Gas Received as Imbalances (Account 806)	328	
10	Receipt of Respondent's Gas Transported by Others (Account 858)	332	
11	Other Gas Withdrawn from Storage (Explain)		12,627,348
12	Gas Received from Shippers as Compressor Station Fuel		
13	Gas Received from Shippers as Lost and Unaccounted for		
14	Other Receipts (Specify): Purchased gas for resale		-
15	Total Receipts (Total of lines 3 thru 14)		56,358,046
16	GAS DELIVERED		
17	Gas Sales (Accounts 480-484)		29,085,221
18	Deliveries of Gas Gathered for Others (Account 489.1)	303	
19	Deliveries of Gas Transported for Others (Account 489.2)	305	
20	Deliveries of Gas Distributed for Others (Account 489.3)	301	11,999,360
21	Deliveries of Contract Storage Gas (Account 489.4)	307	
22	Exchange Gas Delivered to Others (Account 806)	328	
23	Gas Delivered as Imbalances (Account 806)	328	
24	Deliveries of Gas to Others for Transportation (Account 858)	332	
25	Other Gas Delivered to Storage (Explain)		12,395,400
26	Gas Used for Compressor Station Fuel	509	135,846
27	Other Deliveries (Specify): Duplicate Charges (Gas Department)		1,650,404
28	Total Deliveries (Total of lines 17 thru 27)		55,266,231
29	GAS UNACCOUNTED FOR		
30	Production System Losses		
31	Gathering System Losses		
32	Transmission System Losses		
33	Distribution System Losses		
34	Storage System Losses		
35	Other Losses (Specify)		1,091,816
36	Total Unaccounted For (Total of lines 30 thru 35)		1,091,816
37	Total Deliveries and Unaccounted For (Total of lines 28 and 36)		56,358,047

Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/31/2007	Year of Report Dec. 31, 2006
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SYSTEM MAPS

1. Furnish 5 copies of a system map (one with each filed copy of this report) of the facilities operated by the respondent for the production, gathering, transportation, and sale of natural gas. New maps need not be furnished if no important change has occurred in the facilities operated by the respondent since the date of the maps furnished with a previous year's annual report. If, however, maps are not furnished for this reason, reference should be made in the space below to the year's annual report with which the maps were furnished.

2. Indicate the following information on the maps:
- (a) Transmission lines--colored in red, if they are not otherwise clearly indicated.
 - (b) Principal pipeline arteries of gathering systems.
 - (c) Sizes of pipe in principal pipelines shown on map.
 - (d) Normal directions of gas flow--indicated by arrows.
 - (e) Location of natural gas fields or pools in which the respondent produces or purchases

- natural gas.
 - (f) Locations of compressor stations, products extraction plants, stabilization plants, important purification plants, underground storage areas, recycling areas, etc.
 - (g) Important main line interconnections with other natural gas companies, indicating in each case whether gas is received or delivered and name of connecting company.
 - (h) Principal communities in which respondent renders local distribution service.
3. In addition, show on each map: graphic scale to which map is drawn; date as of which the map represents the facts it purports to show; a legend giving all symbols and abbreviations used; designations of facilities leased to or from another company, giving name of such other company.
4. Maps not larger than 24 inches square are desired. If necessary, however, submit larger maps to show essential information. Fold the maps to a size not larger than this report. Bind the maps to the report.

Map attached.

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Louisville Gas and Electric Company
Case No. 2009-00549
Historical Test Period Filing Requirements

Filing Requirement
807 KAR 5:001 Section 10(6)(n)
Sponsoring Witness: Shannon L. Charnas

Description of Filing Requirement:

A summary of the utility's latest depreciation study with schedules by major plant accounts, except that telecommunications utilities that have adopted the commission's average depreciation rates shall provide a schedule that identifies the current and test period depreciation rates used by major plant accounts. If the required information has been filed in another commission case a reference to that case's number and style will be sufficient.

Response:

On December 28, 2007, the Company filed with the Commission an application filing a new depreciation study (with schedules by major plant accounts) and accompanying testimony in Case No. 2007-00564, *In the Matter of: Application of Louisville Gas and Electric Company to File Depreciation Study*. On July 29, 2008, the Company filed with the Commission an application for an adjustment of electric and gas base rates in Case No. 2008-00252, *In the Matter of: Application of Louisville Gas and Electric Company for an Adjustment of its Electric and Gas Base Rates*. By order dated August 22, 2008, the Commission consolidated Case No. 2007-00564 and Case No. 2008-00252. The cases were settled and the Commission approved the settlement by order dated February 5, 2009, with the settlement agreement attached. Exhibit 8 to the settlement agreement is a schedule of the Company's depreciation rates to which the parties agreed and which the Commission approved.

On August 7, 2009, the Company and Kentucky Utilities Company filed a joint application for approval of depreciation rates for their Trimble County Unit 2 generating station. Case No. 2009-00329, *In the Matter of: The Joint Application of Kentucky Utilities Company and Louisville Gas and Electric Company for Approval of Depreciation Rates for Trimble County Unit 2*. The proposed rates are set forth in a letter attached to the application in Case No. 2009-00329 as Exhibit 1. By interim order dated December 23, 2009, the Commission approved, on an interim basis, the depreciation rates proposed by the Company and Kentucky Utilities Company. Case No. 2009-00329 is still pending.

**Louisville Gas and Electric Company
Case No. 2009-00549
Historical Test Period Filing Requirements**

**Filing Requirement
807 KAR 5:001 Section 10(6)(o)
Sponsoring Witness: Valerie L. Scott**

Description of Filing Requirement:

A list of all commercially available or in-house developed computer software, programs, and models used in the development of the schedules and work papers associated with the filing of the utility's application. This list shall include each software, program, or model; what the software, program, or model was used for; identify the supplier of each software, program, or model; a brief description of the software, program, or model; the specifications for the computer hardware and the operating system required to run the program.

Response:

See attached.

Computer Software, Programs, and Models

Supplier	Microsoft	Microsoft	Microsoft	Prime Group	Adobe
Software/Program/Model	Word 2003 Word 2007	Excel 2003 Excel 2007	PowerPoint 2003 PowerPoint 2007	Proprietary Model SAS Version 9.2 Matlab 2009b	Acrobat Version 7.0 Acrobat Standard 7.1 Acrobat Pro Version 9.0 Acrobat Reader 9.1
Use in Application	Tab: Statutory Notice, Application, Financial Exhibit, Table of Contents and 1-46	Various attachments including: Financial Exhibit, 11, 14, 20, 21, 23-29, 34, 37, 39, 42, 45 and 46	Tab: 21	Tab: 20, 21, 26, 40 and 46	Tab #: 1-19, 21, 23-26, 30-32, 35, 36, 38, 40-43 and 46
Description	Word processing program	Spreadsheet and graphing program	Presentation program	Cost allocation program and temperature normalization	Preserve and secure the layout of documents created in other applications
Hardware Specifications	Pentium 233 Mhz processor or greater	Pentium 233 Mhz processor or greater	Pentium 233 Mhz processor or greater	Intel Pentium 4 or greater	Personal or multimedia computer with Intel Pentium or equivalent processor
Operating System Specifications	Microsoft Office XP, Windows XP or higher	Microsoft Office XP, Windows XP or higher	Microsoft Office XP, Windows XP or higher	Windows XP or higher	Microsoft Windows NT with Service Pack 6 or 6a or higher operating system