

Name of Respondent Louisville Gas and Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)					
Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION			Line No.
					1
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					6
49,360,025	32 years				7
49,360,025					8
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989,045	33 years				16
989,045					17
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OTHER DEFERRED CREDITS (Account 253)

- Report below the particulars (details) called for concerning other deferred credits.
- For any deferred credit being amortized, show the period of amortization.
- Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$10,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Gas Supply Clause -					
2	Overbilled and Refundable		186			
3	to Customers	9,365,963	803/480-482	10,512,483	30,440,069	29,293,549
4						
5	Brown CT Long-Term Service					
6	Agreement	4,665,930	232	447,547	3,672,520	7,890,903
7						
8	Demand Side Management -		908			
9	Refundable Costs	4,261,413	186/440-489	32,487,333	33,536,690	5,310,770
10						
11	KU-EKPC Settlement	670,560	232	167,640		502,920
12						
13	Deferred Compensation	374,114	131	39,444	39,204	373,874
14						
15	Uncertain Tax Position - State		409	17,769	292,769	275,000
16						
17	Margin Deposit	5,237	431	304	67	5,000
18						
19	Prepaid Transmission System Fee:					
20	MCI Telecom	26,100	454	26,100		
21						
22	Long-Term Derivative Liability	21,492,936	219/245	25,824,212	4,331,276	
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47	TOTAL	40,862,253		69,522,832	72,312,595	43,652,016

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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)					
1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization					
2. For other (Specify), include deferrals relating to other income and deductions.					
Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR		
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	
1	Account 282				
2	Electric	314,338,420	13,476,810	12,874,649	
3	Gas	53,920,284	2,637,674	2,411,668	
4					
5	TOTAL (Enter Total of lines 2 thru 4)	368,258,704	16,114,484	15,286,317	
6					
7					
8					
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	368,258,704	16,114,484	15,286,317	
10	Classification of TOTAL				
11	Federal Income Tax	315,258,447	15,399,224	12,823,327	
12	State Income Tax	53,000,257	715,260	2,462,990	
13	Local Income Tax				
NOTES					

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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
				254 & 190	2,750,121	317,690,702	2
				254 & 190	319,923	54,466,213	3
							4
					3,070,044	372,156,915	5
							6
							7
							8
					3,070,044	372,156,915	9
							10
					2,329,016	320,163,360	11
					741,028	51,993,555	12
							13

NOTES (Continued)

Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	Loss on Reacquired Debt	6,656,642	2,211,988	376,426
4	Storm Damages		9,647,605	494,145
5	FAC Under Recovery	5,077,617	1,408,934	2,117,376
6	SFAS 143	8,931,276	442	8,641
7	Prepaid Insurance	811,011	136,722	7,003
8	Other	2,982,197	5,387,392	3,529,190
9	TOTAL Electric (Total of lines 3 thru 8)	24,458,743	18,793,083	6,532,781
10	Gas			
11	Loss on Reacquired Debt	574,042	424,470	72,234
12	Storm Damages			
13	SFAS 143	466,799	17,179	880
14	Purchased Gas	4,217,010	4,250,781	9,141,641
15	Prepaid Insurance	134,196	96,044	4,919
16	Other	9,052	1,123,474	65,223
17	TOTAL Gas (Total of lines 11 thru 16)	5,401,099	5,911,948	9,284,897
18				
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	29,859,842	24,705,031	15,817,678
20	Classification of TOTAL			
21	Federal Income Tax	25,217,679	21,283,814	13,728,852
22	State Income Tax	4,642,163	3,477,840	2,145,449
23	Local Income Tax			

NOTES

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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
						8,492,204	3
						9,153,460	4
						4,369,175	5
						8,923,077	6
		190	6,085			934,645	7
385				283	26,805	4,867,589	8
385			6,085		26,805	36,740,150	9
							10
						926,278	11
							12
						483,098	13
						-673,850	14
		190	6,082			219,239	15
		283	26,805			1,040,498	16
			32,887			1,995,263	17
							18
385			38,972		26,805	38,735,413	19
							20
385			38,972		26,805	32,760,859	21
						5,974,554	22
							23

NOTES (Continued)

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FOOTNOTE DATA			

Schedule Page: 276 Line No.: 8 Column: b

Beginning Balance:	
MISO Exit Fees	3,377,721
Rate Case Expenses	(9,049)
Other	(386,475)

	2,982,197
	=====

Schedule Page: 276 Line No.: 8 Column: c

Debit Change Account 410.1:	
MISO Exit Fees	90,439
Rate Case Expenses	1,141,681
Tax Gain/Loss on Sale of Equipment	4,009,325
Other	145,947

	5,387,392
	=====

Schedule Page: 276 Line No.: 8 Column: d

Credit Change Account 411.1:	
MISO Exit Fees	1,765,712
Rate Case Expenses	58,013
Tax Gain/Loss on Sale of Equipment	205,356
Other	1,500,109

	3,529,190
	=====

Schedule Page: 276 Line No.: 8 Column: e

Debit Change Account 410.2:	
Other	385

Schedule Page: 276 Line No.: 8 Column: j

Other	26,805
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Schedule Page: 276 Line No.: 8 Column: k

Ending Balance:	
MISO Exit Fees	1,702,448
Rate Case Expenses	1,074,619
Tax Gain/Loss on Sale of Equipment	3,803,969
Other	(1,713,447)

	4,867,589
	=====

Schedule Page: 276 Line No.: 16 Column: b

Beginning Balance:	
Rate Case Expenses	9,052

Schedule Page: 276 Line No.: 16 Column: c

Debit Change Account 410.1:	
Rate Case Expenses	94,339
Tax Gain/Loss on Sale of Equipment	1,002,332
Other	26,803

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FOOTNOTE DATA			

1,123,474
=====

Schedule Page: 276 Line No.: 16 Column: d

Credit Change Account 411.1:
Rate Case Expenses 13,884
Tax Gain/Loss on Sale of Equipment 51,339

65,223
=====

Schedule Page: 276 Line No.: 16 Column: h

Other 26,805

Schedule Page: 276 Line No.: 16 Column: k

Ending Balance:
Rate Case Expenses 89,507
Tax Gain/Loss on Sale of Equipment 950,993
Other (2)

1,040,498
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OTHER REGULATORY LIABILITIES (Account 254)

- Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
- Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$50,000 which ever is less), may be grouped by classes.
- For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	SFAS 109 - Income Taxes	50,323,938	190/282	5,098,690		45,225,248
2	MISO Schedule 10 Charges	4,455,930			3,341,946	7,797,876
3	Asset Retirement Obligation - Gas	110,200	403	496	2,480,950	2,590,654
4	Asset Retirement Obligation - Electric	225,470	403	302	427,285	652,453
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41	TOTAL	55,115,538		5,099,488	6,250,181	56,266,231

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ELECTRIC OPERATING REVENUES (Account 400)

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	301,021,844	308,553,417
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	248,375,431	245,948,898
5	Large (or Ind.) (See Instr. 4)	138,314,832	136,107,494
6	(444) Public Street and Highway Lighting	6,896,924	6,524,515
7	(445) Other Sales to Public Authorities	68,992,558	68,482,804
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	763,601,589	765,617,128
11	(447) Sales for Resale	241,984,634	158,044,058
12	TOTAL Sales of Electricity	1,005,586,223	923,661,186
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Prov. for Refunds	1,005,586,223	923,661,186
15	Other Operating Revenues		
16	(450) Forfeited Discounts	2,679,949	2,581,212
17	(451) Miscellaneous Service Revenues	883,108	923,075
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	3,232,520	3,330,289
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	1,313,847	1,201,400
22	(456.1) Revenues from Transmission of Electricity of Others	3,886,387	3,161,205
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	9,368,117	8,794,381
27	TOTAL Electric Operating Revenues	1,014,954,340	932,455,567

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ELECTRIC OPERATING REVENUES (Account 400)

5. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
6. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.
7. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
8. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
4,206,411	4,486,182	353,173	352,699	2
				3
3,723,171	3,837,552	41,483	41,872	4
2,850,830	2,991,980	383	393	5
61,975	60,425	3,344	3,429	6
1,240,682	1,281,695	2,316	2,310	7
				8
				9
12,083,069	12,657,834	400,699	400,703	10
7,883,759	6,186,040	19	21	11
19,966,828	18,843,874	400,718	400,724	12
				13
19,966,828	18,843,874	400,718	400,724	14

Line 12, column (b) includes \$ -9,349,793 of unbilled revenues.
 Line 12, column (d) includes 24,909 MWH relating to unbilled revenues

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Louisville Gas and Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2008/Q4
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 4 Column: b

The Company uses a rate schedule basis of classification, according to which sales under Large Commercial Rate LC (demand and energy type) are classified as Large Commercial, sales under Industrial Power Rate LP (demand and energy type) are classified as Large Industrial, and sales under General Rate GS (block type) are classified as Small Commercial and Industrial.

Small Commercial and Industrial Sales	\$111,125,344
Large Commercial Sales	<u>137,250,087</u>
Total Small (or Commercial)	\$248,375,431

Schedule Page: 300 Line No.: 4 Column: d

The Company uses a rate schedule basis of classification, according to which sales under Large Commercial Rate LC (demand and energy type) are classified as Large Commercial, sales under Industrial Power Rate LP (demand and energy type) are classified as Large Industrial, and sales under General Rate GS (block type) are classified as Small Commercial and Industrial.

Small Commercial and Industrial Sales	1,392,051
Large Commercial Sales	<u>2,331,120</u>
Total Small (or Commercial)	3,723,171 Mwh

Schedule Page: 300 Line No.: 21 Column: b

As a result of the Company exiting the MISO, base rate revenues related to the MISO expenses are reclassified from Other Operating Revenues to a Regulatory Liability, as required by the Kentucky Public Service Commission in its May 31, 2006 Order in Case No. 2003-00266.

Schedule Page: 300 Line No.: 21 Column: c

As a result of the Company exiting the MISO, base rate revenues related to the MISO expenses are reclassified from Other Operating Revenues to a Regulatory Liability, as required by the Kentucky Public Service Commission in its May 31, 2006 Order in Case No. 2003-00266.

Schedule Page: 300 Line No.: 1 Column: \$

This value contains unbilled revenue of \$(2,602,999) and accrued revenue of \$(6,746,794). The accrued revenue represents the following:

FAC Accrual	\$(2,047,000)
DSM Accrual	(4,651,602)
ECR Accrual	225,808
MSR Accrual	(21,000)
VDT Accrual	<u>(253,000)</u>
Total Accrual	\$(6,746,794)

Schedule Page: 300 Line No.: 1 Column: MWH

Unbilled revenue related to 24,909 MWH represents the net change of unbilled MWH from the previous period, and as a result could be positive or negative.

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SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Account 440					
2	Residential	4,204,414	306,128,076	353,173	11,905	0.0728
3	WH Water Heating	12,863	869,633	4,928	2,610	0.0676
4	OL Outdoor Lighting	5,759	938,716	6,000	960	0.1630
5	Duplicate Customers			-10,928		
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39	Unbilled and Other Accruals	-16,625	-6,914,581			0.4159
40	Subtotal	4,206,411	301,021,844	353,173	11,910	0.0716
41	TOTAL Billed	12,058,160	772,951,382	400,699	30,093	0.0641
42	Total Unbilled Rev.(See Instr. 6)	24,909	-9,349,793	0	0	-0.3754
43	TOTAL	12,083,069	763,601,589	400,699	30,155	0.0632

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SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Account 442					
2	GS General Service	1,319,729	103,614,029	38,916	33,912	0.0785
3	GS Space Heating	30,273	2,222,504	896	33,787	0.0734
4	WH Water Heating	208	15,364	97	2,144	0.0739
5	OL Outdoor Lighting	49,358	6,932,360	9,818	5,027	0.1405
6	LC Large Commercial	1,971,950	118,768,216	2,520	782,520	0.0602
7	TOD Time of Day	372,890	20,543,983	48	7,768,542	0.0551
8	LP Industrial Power	632,277	36,529,722	333	1,898,730	0.0578
9	TOD Time of Day	2,060,128	95,133,700	48	42,919,333	0.0462
10	Special Contracts	93,859	4,695,081	1	93,859,000	0.0500
11	Duplicate Customers			-10,811		
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13						
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38						
39	Unbilled and Other Accruals	43,329	-1,764,696			-0.0407
40	Subtotal	6,574,001	386,690,263	41,866	157,025	0.0588
41	TOTAL Billed	12,058,160	772,951,382	400,699	30,093	0.0641
42	Total Unbilled Rev.(See Instr. 6)	24,909	-9,349,793	0	0	-0.3754
43	TOTAL	12,083,069	763,601,589	400,699	30,155	0.0632

Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Account 444					
2	PSL Public Street Lighting	50,827	5,877,021	1,640	30,992	0.1156
3	SLE Street Lighting Energy	3,481	167,528	117	29,752	0.0481
4	OL Outdoor Lighting	2,137	452,055	707	3,023	0.2115
5	TLE Traffic Lighting Energy	3,539	240,464	880	4,022	0.0679
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36						
37						
38						
39	Unbilled and Other Accruals	1,991	159,856			0.0803
40	Subtotal	61,975	6,896,924	3,344	18,533	0.1113
41	TOTAL Billed	12,058,160	772,951,382	400,699	30,093	0.0641
42	Total Unbilled Rev.(See Instr. 6)	24,909	-9,349,793	0	0	-0.3754
43	TOTAL	12,083,069	763,601,589	400,699	30,155	0.0632

Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding data for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Account 445					
2	GS General Service	115,171	8,809,266	1,983	58,079	0.0765
3	GS Space Heating	3,024	220,039	41	73,756	0.0728
4	WH Water Heating	11	775	4	2,750	0.0705
5	OL Outdoor Lighting	575	121,419	125	4,600	0.2112
6	LC Large Commercial	820,177	46,096,925	288	2,847,837	0.0562
7	LP Industrial Power	26,436	1,617,233	28	944,143	0.0612
8	TOD Time of Day	222,674	10,510,585	15	14,844,933	0.0472
9	Special Contracts	56,400	2,446,688	2	28,200,000	0.0434
10	Duplicate Customers			-170		
11						
12						
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36						
37						
38						
39	Unbilled and Other Accruals	3,786	-830,372			0.2193
40	Subtotal	1,240,682	68,992,558	2,316	535,700	0.0556
41	TOTAL Billed	12,058,160	772,951,382	400,699	30,093	0.0641
42	Total Unbilled Rev.(See Instr. 6)	24,909	-9,349,793	0	0	-0.3754
43	TOTAL	12,083,069	763,601,589	400,699	30,155	0.0632

Name of Respondent Louisville Gas and Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2008/Q4
FOOTNOTE DATA			

Schedule Page: 304 Line No.: 2 Column: c Includes Fuel Adjustment Clause of \$12,412,709.
Schedule Page: 304 Line No.: 3 Column: a Average number of customers served under this rate schedule 4,928 - included in revenue class subtotal. These are deducted on line 6 to avoid duplication.
Schedule Page: 304 Line No.: 3 Column: c Includes Fuel Adjustment Clause of \$37,219.
Schedule Page: 304 Line No.: 4 Column: a Average number of customers served under this rate schedule 6,000 - included in revenue class subtotal. These are deducted on line 6 to avoid duplication.
Schedule Page: 304 Line No.: 4 Column: c Includes Fuel Adjustment Clause of \$17,621.
Schedule Page: 304 Line No.: 39 Column: b The MWH relating to unbilled revenues represents the net change of unbilled MWH from the previous period and could be positive or negative.
Schedule Page: 304.1 Line No.: 2 Column: c Includes Fuel Adjustment Clause of \$3,875,296.
Schedule Page: 304.1 Line No.: 3 Column: a Average number of customers served under this rate schedule 896 - included in revenue class subtotal. These are deducted on line 15 to avoid duplication.
Schedule Page: 304.1 Line No.: 3 Column: c Includes Fuel Adjustment Clause of \$93,109.
Schedule Page: 304.1 Line No.: 4 Column: a Average number of customers served under this rate schedule 97 - included in revenue class subtotal. These are deducted on line 15 to avoid duplication.
Schedule Page: 304.1 Line No.: 4 Column: c Includes Fuel Adjustment Clause of \$602.
Schedule Page: 304.1 Line No.: 5 Column: a Average number of customers served under this rate schedule 9,818 - included in revenue class subtotal. These are deducted on line 15 to avoid duplication.
Schedule Page: 304.1 Line No.: 5 Column: c Includes Fuel Adjustment Clause of \$150,508.
Schedule Page: 304.1 Line No.: 6 Column: c Includes Fuel Adjustment Clause of \$5,791,273.
Schedule Page: 304.1 Line No.: 7 Column: c Includes Fuel Adjustment Clause of \$1,101,193.
Schedule Page: 304.1 Line No.: 8 Column: c Includes Fuel Adjustment Clause of \$1,858,682.
Schedule Page: 304.1 Line No.: 9 Column: c Includes Fuel Adjustment Clause of \$6,053,253.
Schedule Page: 304.1 Line No.: 10 Column: c Includes Fuel Adjustment Clause of \$307,724.
Schedule Page: 304.1 Line No.: 39 Column: b The MWH relating to unbilled revenues represents the net change of unbilled MWH from the previous period and could be positive or negative.
Schedule Page: 304.2 Line No.: 2 Column: c Includes Fuel Adjustment Clause of \$151,191.
Schedule Page: 304.2 Line No.: 3 Column: c Includes Fuel Adjustment Clause of \$10,248.
Schedule Page: 304.2 Line No.: 4 Column: c Includes Fuel Adjustment Clause of \$6,504.
Schedule Page: 304.2 Line No.: 5 Column: c Includes Fuel Adjustment Clause of \$10,470.
Schedule Page: 304.2 Line No.: 39 Column: b

Name of Respondent Louisville Gas and Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2008/Q4
FOOTNOTE DATA			

The MWH relating to unbilled revenues represents the net change of unbilled MWH from the previous period and could be positive or negative.

Schedule Page: 304.3 Line No.: 2 Column: c

Includes Fuel Adjustment Clause of \$339,692.

Schedule Page: 304.3 Line No.: 3 Column: a

Average number of customers served under this rate schedule 41 - included in revenue class subtotal. These are deducted on line 11 to avoid duplication.

Schedule Page: 304.3 Line No.: 3 Column: c

Includes Fuel Adjustment Clause of \$9,294.

Schedule Page: 304.3 Line No.: 4 Column: a

Average number of customers served under this rate schedule 4 - included in revenue class subtotal. These are deducted on line 11 to avoid duplication.

Schedule Page: 304.3 Line No.: 4 Column: c

Includes Fuel Adjustment Clause of \$31.

Schedule Page: 304.3 Line No.: 5 Column: a

Average number of customers served under this rate schedule 125 - included in revenue class subtotal. These are deducted on line 11 to avoid duplication.

Schedule Page: 304.3 Line No.: 5 Column: c

Includes Fuel Adjustment Clause of \$1,715.

Schedule Page: 304.3 Line No.: 6 Column: c

Includes Fuel Adjustment Clause of \$1,010,806.

Schedule Page: 304.3 Line No.: 7 Column: c

Includes Fuel Adjustment Clause of \$77,394.

Schedule Page: 304.3 Line No.: 8 Column: c

Includes Fuel Adjustment Clause of \$1,427,888.

Schedule Page: 304.3 Line No.: 9 Column: c

Includes Fuel Adjustment Clause of \$790,938.

Schedule Page: 304.3 Line No.: 39 Column: b

The MWH relating to unbilled revenues represents the net change of unbilled MWH from the previous period and could be positive or negative.

Schedule Page: 304 Line No.: 42 Column: b

The MWH relating to unbilled revenues represents the net change of unbilled MWH from the previous period and could be positive or negative.

Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	American Electric Power Service Corp	OS	(2)	NA	NA	NA
2	Associated Electric Coop Inc	OS	(3)	NA	NA	NA
3	Ameren Energy Marketing Company	OS	(3)	NA	NA	NA
4	Ameren Energy, Inc	OS	(3)	NA	NA	NA
5	Cargill Power Markets, LLC	OS	(3)	NA	NA	NA
6	Citigroup Energy Inc	OS	(3)	NA	NA	NA
7	Cobb Electric Membership Corporation	OS	(3)	NA	NA	NA
8	Constellation Energy Comds. Group Inc	OS	(3)	NA	NA	NA
9	Constellation Energy Comds. Group Inc	AD	(3)	NA	NA	NA
10	Duke Energy Carolinas, LLC	OS	(3)	NA	NA	NA
11	DTE Energy Trading, Inc	OS	(3)	NA	NA	NA
12	East Kentucky Power Coop, Inc.	OS	(3)	NA	NA	NA
13	East Kentucky Power Coop, Inc.	OS	(6)	NA	NA	NA
14	Endure Energy	OS	(3)	NA	NA	NA
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Louisville Gas and Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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SALES FOR RESALE (Account 447) (Continued)

- OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
- AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
33,139		1,633,062		1,633,062	1
20,201		993,111		993,111	2
2,830		136,673		136,673	3
695		35,225		35,225	4
34,570		1,740,026		1,740,026	5
5,612		278,390		278,390	6
39,774		1,906,683		1,906,683	7
18,636		929,491		929,491	8
-11			-583	-583	9
6,714		320,838		320,838	10
1,248		69,761		69,761	11
7,585		460,379		460,379	12
130		8,047		8,047	13
15,358		651,810		651,810	14
0	0	0	0	0	
7,883,759	0	238,611,130	3,373,504	241,984,634	
7,883,759	0	238,611,130	3,373,504	241,984,634	

Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Fortis Energy Marketing & Trading GP	OS	(3)	NA	NA	NA
2	Illinois Municipal Electric Agency	OS	(5)	NA	NA	NA
3	Indiana Municipal Power Agency	OS	(5)	NA	NA	NA
4	Integrus Energy Services	OS	(3)	NA	NA	NA
5	Kansas City Power and Light	OS	(3)	NA	NA	NA
6	Kentucky Utilities Company	SF	(1)	NA	NA	NA
7	MF Global	OS		NA	NA	NA
8	Merrill Lynch Commodities, Inc	OS	(3)	NA	NA	NA
9	Midwest Independent Transm. System Oper	OS	(3)	NA	NA	NA
10	Midwest ISO Contingency Reserve Sharing	OS	(7)	NA	NA	NA
11	PJM Interconnection Association	OS	(3)	NA	NA	NA
12	Progress Energy Carolinas Inc	OS	(3)	NA	NA	NA
13	Rainbow Energy Marketing Corp	OS	(3)	NA	NA	NA
14	Southern Company Services Inc	OS	(3)	NA	NA	NA
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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SALES FOR RESALE (Account 447) (Continued)

- OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
- AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
7,570		393,180		393,180	1
22,193		1,842,273		1,842,273	2
18,745		1,612,406		1,612,406	3
2,453		157,735		157,735	4
190		7,583		7,583	5
5,056,906		109,345,606		109,345,606	6
			3,374,087	3,374,087	7
8,377		480,639		480,639	8
814,500		35,669,437		35,669,437	9
3,900		512,608		512,608	10
1,313,644		59,175,093		59,175,093	11
75,032		3,101,331		3,101,331	12
228		8,069		8,069	13
79,742		3,334,869		3,334,869	14
0	0	0	0	0	
7,883,759	0	238,611,130	3,373,504	241,984,634	
7,883,759	0	238,611,130	3,373,504	241,984,634	

Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Transalta Energy Marketing (U.S.) Inc	OS	(3)	NA	NA	NA
2	Tenaska Power Services Co	OS	(3)	NA	NA	NA
3	Tennessee Valley Authority	OS	(3)	NA	NA	NA
4	The Energy Authority	OS	(2)	NA	NA	NA
5	Westar Energy, Inc	OS	(3)	NA	NA	NA
6						
7						
8						
9						
10						
11						
12						
13						
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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SALES FOR RESALE (Account 447) (Continued)

- OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
- AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
764		30,766		30,766	1
16,976		922,390		922,390	2
179,538		8,691,093		8,691,093	3
91,027		3,899,463		3,899,463	4
5,493		263,093		263,093	5
					6
					7
					8
					9
					10
					11
					12
					13
					14
0	0	0	0	0	
7,883,759	0	238,611,130	3,373,504	241,984,634	
7,883,759	0	238,611,130	3,373,504	241,984,634	

Name of Respondent Louisville Gas and Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2008/Q4
FOOTNOTE DATA			

Schedule Page: 310 Line No.: 1 Column: b Market Based Sale
Schedule Page: 310 Line No.: 1 Column: c (2) FERC Electric Tariff, Original Volume No. 2
Schedule Page: 310 Line No.: 2 Column: b Market Based Sale
Schedule Page: 310 Line No.: 2 Column: c (3) FERC Electric Tariff, Original Volume No. 3
Schedule Page: 310 Line No.: 3 Column: b Market Based Sale
Schedule Page: 310 Line No.: 3 Column: c (3) FERC Electric Tariff, Original Volume No. 3
Schedule Page: 310 Line No.: 4 Column: b Market Based Sale
Schedule Page: 310 Line No.: 4 Column: c (3) FERC Electric Tariff, Original Volume No. 3
Schedule Page: 310 Line No.: 5 Column: b Market Based Sale
Schedule Page: 310 Line No.: 5 Column: c (3) FERC Electric Tariff, Original Volume No. 3
Schedule Page: 310 Line No.: 6 Column: b Market Based Sale
Schedule Page: 310 Line No.: 6 Column: c (3) FERC Electric Tariff, Original Volume No. 3
Schedule Page: 310 Line No.: 7 Column: b Market Based Sale
Schedule Page: 310 Line No.: 7 Column: c (3) FERC Electric Tariff, Original Volume No. 3
Schedule Page: 310 Line No.: 8 Column: b Market Based Sale
Schedule Page: 310 Line No.: 8 Column: c (3) FERC Electric Tariff, Original Volume No. 3
Schedule Page: 310 Line No.: 9 Column: b The total consists of East Kentucky Power Cooperative Schedule 1 and Schedule 2 charges related to non-firm transmission.
Schedule Page: 310 Line No.: 9 Column: c (3) FERC Electric Tariff, Original Volume No. 3
Schedule Page: 310 Line No.: 9 Column: g December 2007 correction of both MWH and dollars made in 2008.
Schedule Page: 310 Line No.: 9 Column: j December 2007 correction of both MWH and dollars made in 2008.
Schedule Page: 310 Line No.: 10 Column: b Market Based Sale
Schedule Page: 310 Line No.: 10 Column: c (3) FERC Electric Tariff, Original Volume No. 3
Schedule Page: 310 Line No.: 11 Column: b Market Based Sale
Schedule Page: 310 Line No.: 11 Column: c (3) FERC Electric Tariff, Original Volume No. 3
Schedule Page: 310 Line No.: 12 Column: b Market Based Sale
Schedule Page: 310 Line No.: 12 Column: c (3) FERC Electric Tariff, Original Volume No. 3

Name of Respondent Louisville Gas and Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2008/Q4
FOOTNOTE DATA			

Schedule Page: 310 Line No.: 13 Column: b
Energy Imbalance

Schedule Page: 310 Line No.: 13 Column: c
(6) E.ON U.S. OATT FERC Electric Tariff Vol. 1 Fourth Rev and East Kentucky Power Coop. OATT FERC Electric Tariff Vol. 1 Second Rev.

Schedule Page: 310 Line No.: 14 Column: b
Market Based Sale

Schedule Page: 310 Line No.: 14 Column: c
(3) FERC Electric Tariff, Original Volume No. 3

Schedule Page: 310.1 Line No.: 1 Column: b
Market Based Sale

Schedule Page: 310.1 Line No.: 1 Column: c
(3) FERC Electric Tariff, Original Volume No. 3

Schedule Page: 310.1 Line No.: 2 Column: b
Cost Based Sale

Schedule Page: 310.1 Line No.: 2 Column: c
(5) FERC Electric Tariff, Original Volume No. 5

Schedule Page: 310.1 Line No.: 3 Column: b
Cost Based Sale

Schedule Page: 310.1 Line No.: 3 Column: c
(5) FERC Electric Tariff, Original Volume No. 5

Schedule Page: 310.1 Line No.: 4 Column: b
Market Based Sale

Schedule Page: 310.1 Line No.: 4 Column: c
(3) FERC Electric Tariff, Original Volume No. 3

Schedule Page: 310.1 Line No.: 5 Column: b
Market Based Sale

Schedule Page: 310.1 Line No.: 5 Column: c
(3) FERC Electric Tariff, Original Volume No. 3

Schedule Page: 310.1 Line No.: 6 Column: a
Louisville Gas and Electric Company and Kentucky Utilities Company are both owned by E.ON U.S. LLC.

Schedule Page: 310.1 Line No.: 6 Column: c
(1) FERC Rate Schedule No. 1. The Power Supply System Agreement, FERC Docket No. ER98-111-000.

Schedule Page: 310.1 Line No.: 7 Column: b
Financial Swap

Schedule Page: 310.1 Line No.: 7 Column: j
Financial Swap

Schedule Page: 310.1 Line No.: 8 Column: b
Market Based Sale

Schedule Page: 310.1 Line No.: 8 Column: c
(3) FERC Electric Tariff, Original Volume No. 3

Schedule Page: 310.1 Line No.: 9 Column: b
Market Based Sale

Schedule Page: 310.1 Line No.: 9 Column: c
(3) FERC Electric Tariff, Original Volume No. 3

Schedule Page: 310.1 Line No.: 10 Column: a
The Midwest ISO Contingency Reserve Sharing Group (MISO CRSG) is not a signatory to the CRSG contract. The MISO CRSG is the group administrator and serves as the clearing house for the CRSG billing. The CRSG group is comprised of the following members: Alliant East, Alliant West, Ameren Illinois, Ameren Missouri, Ames Municipal, Basin Electric Power Cooperative, Big Rivers, City of Springfield, City of Columbia Missouri, Consumers, Dairyland Power Cooperative, DTE Energy, Duke Energy, Duke Energy Indiana, Duke Energy Kentucky, Duke Energy Ohio, East Kentucky Power Coop, E.ON US, First Energy, GEN-SYS Energy, Great River Energy, Hastings Municipal, Heartland Consumers Power Dist, Hoosier Energy REC, Hutchinson Utilities Commission, Indianapolis Power & Light Co, Lincoln Electric System, Madison Gas & Electric, Manitoba Hydro, Michigan Electric Coordinated System, MidAmerican Energy Company, Minnesota

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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Louisville Gas and Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 11	2008/Q4
FOOTNOTE DATA			

Municipal Power Agency, Minnesota Power Inc., Minnkota Power Cooperative, Missouri River Energy Services, Montana-Dakota Utilities Inc, Municipal Energy Agency of Nebraska, Muscatine Power and Water, Nebraska Public Power District, Northern Indiana Public Service Co, Northwestern Energy, NSP Companies, Omaha Public Power District, Otter Tail Power Company, Rochester Public Utilities, So Minnesota Municipal Power Agency, Southern Illinois Power Coop, Upper Peninsula Power Co, Vectren, Western Area Power Administration, Willmar Municipal Utilities, Wisconsin Energy Corporation, Wisconsin Public Power Inc. and Wisconsin Public Service Corp.

Schedule Page: 310.1 Line No.: 10 Column: b
Emergency Power

Schedule Page: 310.1 Line No.: 10 Column: c
(7) MISO FERC Electric Tariff Rate Schedule No. 9

Schedule Page: 310.1 Line No.: 10 Column: g
MWH for the Midwest ISO (MISO) members are excluded to avoid double-counting; MWH for the MISO members are reported with the MISO as part of the energy markets invoice using the FERC Order 668 MWH netting requirement.

Schedule Page: 310.1 Line No.: 10 Column: i
Energy dollars for amount representing LMP are reported with the MISO as part of the energy markets invoice using the FERC Order 668 MWH netting requirement.

Schedule Page: 310.1 Line No.: 11 Column: b
Market Based Sale

Schedule Page: 310.1 Line No.: 11 Column: c
(3) FERC Electric Tariff, Original Volume No. 3

Schedule Page: 310.1 Line No.: 12 Column: b
Market Based Sale

Schedule Page: 310.1 Line No.: 12 Column: c
(3) FERC Electric Tariff, Original Volume No. 3

Schedule Page: 310.1 Line No.: 13 Column: b
Market Based Sale

Schedule Page: 310.1 Line No.: 13 Column: c
(3) FERC Electric Tariff, Original Volume No. 3

Schedule Page: 310.1 Line No.: 14 Column: b
Market Based Sale

Schedule Page: 310.1 Line No.: 14 Column: c
(3) FERC Electric Tariff, Original Volume No. 3

Schedule Page: 310.2 Line No.: 1 Column: b
Market Based Sale

Schedule Page: 310.2 Line No.: 1 Column: c
(3) FERC Electric Tariff, Original Volume No. 3

Schedule Page: 310.2 Line No.: 2 Column: b
Market Based Sale

Schedule Page: 310.2 Line No.: 2 Column: c
(3) FERC Electric Tariff, Original Volume No. 3

Schedule Page: 310.2 Line No.: 3 Column: b
Market Based Sale

Schedule Page: 310.2 Line No.: 3 Column: c
(3) FERC Electric Tariff, Original Volume No. 3

Schedule Page: 310.2 Line No.: 4 Column: b
Market Based Sale

Schedule Page: 310.2 Line No.: 4 Column: c
(2) FERC Electric Tariff, Original Volume No. 2

Schedule Page: 310.2 Line No.: 5 Column: b
Market Based Sale

Schedule Page: 310.2 Line No.: 5 Column: c
(3) FERC Electric Tariff, Original Volume No. 3

Name of Respondent		This Report Is:	Date of Report	Year/Period of Report
Louisville Gas and Electric Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	End of 2008/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES				
If the amount for previous year is not derived from previously reported figures, explain in footnote.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
1	1. POWER PRODUCTION EXPENSES			
2	A. Steam Power Generation			
3	Operation			
4	(500) Operation Supervision and Engineering	2,213,780	2,117,055	
5	(501) Fuel	322,081,928	286,060,712	
6	(502) Steam Expenses	35,626,918	26,276,587	
7	(503) Steam from Other Sources			
8	(Less) (504) Steam Transferred-Cr.			
9	(505) Electric Expenses	795,673	692,669	
10	(506) Miscellaneous Steam Power Expenses	15,126,246	14,015,400	
11	(507) Rents	17,084	51,252	
12	(509) Allowances	5,118	3,920	
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	375,866,747	329,217,595	
14	Maintenance			
15	(510) Maintenance Supervision and Engineering	3,051,496	2,047,906	
16	(511) Maintenance of Structures	1,922,394	2,366,221	
17	(512) Maintenance of Boiler Plant	35,721,440	33,688,610	
18	(513) Maintenance of Electric Plant	8,421,773	5,541,312	
19	(514) Maintenance of Miscellaneous Steam Plant	1,341,151	1,296,736	
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	50,458,254	44,940,785	
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	426,325,001	374,158,380	
22	B. Nuclear Power Generation			
23	Operation			
24	(517) Operation Supervision and Engineering			
25	(518) Fuel			
26	(519) Coolants and Water			
27	(520) Steam Expenses			
28	(521) Steam from Other Sources			
29	(Less) (522) Steam Transferred-Cr.			
30	(523) Electric Expenses			
31	(524) Miscellaneous Nuclear Power Expenses			
32	(525) Rents			
33	TOTAL Operation (Enter Total of lines 24 thru 32)			
34	Maintenance			
35	(528) Maintenance Supervision and Engineering			
36	(529) Maintenance of Structures			
37	(530) Maintenance of Reactor Plant Equipment			
38	(531) Maintenance of Electric Plant			
39	(532) Maintenance of Miscellaneous Nuclear Plant			
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)			
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)			
42	C. Hydraulic Power Generation			
43	Operation			
44	(535) Operation Supervision and Engineering	12,012	60,785	
45	(536) Water for Power	38,696	38,855	
46	(537) Hydraulic Expenses			
47	(538) Electric Expenses	170,379	157,036	
48	(539) Miscellaneous Hydraulic Power Generation Expenses	109,403	132,980	
49	(540) Rents	262,786	222,932	
50	TOTAL Operation (Enter Total of Lines 44 thru 49)	593,276	612,588	
51	C. Hydraulic Power Generation (Continued)			
52	Maintenance			
53	(541) Maintenance Supervision and Engineering	2,599	6,049	
54	(542) Maintenance of Structures	223,640	166,673	
55	(543) Maintenance of Reservoirs, Dams, and Waterways	181,802	10,094	
56	(544) Maintenance of Electric Plant	240,498	264,531	
57	(545) Maintenance of Miscellaneous Hydraulic Plant			
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)	648,539	447,347	
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)	1,241,815	1,059,935	

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)				
If the amount for previous year is not derived from previously reported figures, explain in footnote.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
60	D. Other Power Generation			
61	Operation			
62	(546) Operation Supervision and Engineering	44,183	15,298	
63	(547) Fuel	22,454,807	31,202,849	
64	(548) Generation Expenses	1,241,571	335,927	
65	(549) Miscellaneous Other Power Generation Expenses	41,895	38,984	
66	(550) Rents	7,612	24,024	
67	TOTAL Operation (Enter Total of lines 62 thru 66)	23,790,068	31,617,082	
68	Maintenance			
69	(551) Maintenance Supervision and Engineering	35,596	21,550	
70	(552) Maintenance of Structures	63,849	108,362	
71	(553) Maintenance of Generating and Electric Plant	1,498,648	2,017,744	
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	237,693	99,206	
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	1,835,786	2,246,862	
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	25,625,854	33,863,944	
75	E. Other Power Supply Expenses			
76	(555) Purchased Power	117,907,533	82,337,048	
77	(556) System Control and Load Dispatching	1,099,995	995,839	
78	(557) Other Expenses	4,403,967	572,213	
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	123,411,495	82,760,674	
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	576,604,165	491,842,933	
81	2. TRANSMISSION EXPENSES			
82	Operation			
83	(560) Operation Supervision and Engineering	1,204,930	615,817	
84	(561) Load Dispatching	753,691	648,274	
85	(561.1) Load Dispatch-Reliability			
86	(561.2) Load Dispatch-Monitor and Operate Transmission System			
87	(561.3) Load Dispatch-Transmission Service and Scheduling			
88	(561.4) Scheduling, System Control and Dispatch Services	296	5,529	
89	(561.5) Reliability, Planning and Standards Development			
90	(561.6) Transmission Service Studies	7,259	11,594	
91	(561.7) Generation Interconnection Studies			
92	(561.8) Reliability, Planning and Standards Development Services	21	398	
93	(562) Station Expenses	1,117,869	1,237,889	
94	(563) Overhead Lines Expenses	123,399	76,997	
95	(564) Underground Lines Expenses			
96	(565) Transmission of Electricity by Others	6,866,047	3,791,302	
97	(566) Miscellaneous Transmission Expenses	3,060,315	3,929,222	
98	(567) Rents	22,903	5,204	
99	TOTAL Operation (Enter Total of lines 83 thru 98)	13,156,730	10,322,226	
100	Maintenance			
101	(568) Maintenance Supervision and Engineering			
102	(569) Maintenance of Structures	47,485	11,477	
103	(569.1) Maintenance of Computer Hardware			
104	(569.2) Maintenance of Computer Software			
105	(569.3) Maintenance of Communication Equipment			
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant			
107	(570) Maintenance of Station Equipment	1,057,903	983,605	
108	(571) Maintenance of Overhead Lines	685,928	695,122	
109	(572) Maintenance of Underground Lines			
110	(573) Maintenance of Miscellaneous Transmission Plant	-1,329	3,565	
111	TOTAL Maintenance (Total of lines 101 thru 110)	1,789,987	1,693,769	
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	14,946,717	12,015,995	

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)				
If the amount for previous year is not derived from previously reported figures, explain in footnote.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
113	3. REGIONAL MARKET EXPENSES			
114	Operation			
115	(575.1) Operation Supervision			
116	(575.2) Day-Ahead and Real-Time Market Facilitation			
117	(575.3) Transmission Rights Market Facilitation			
118	(575.4) Capacity Market Facilitation			
119	(575.5) Ancillary Services Market Facilitation			
120	(575.6) Market Monitoring and Compliance			
121	(575.7) Market Facilitation, Monitoring and Compliance Services	46,675	11,961	
122	(575.8) Rents			
123	Total Operation (Lines 115 thru 122)	46,675	11,961	
124	Maintenance			
125	(576.1) Maintenance of Structures and Improvements			
126	(576.2) Maintenance of Computer Hardware			
127	(576.3) Maintenance of Computer Software			
128	(576.4) Maintenance of Communication Equipment			
129	(576.5) Maintenance of Miscellaneous Market Operation Plant			
130	Total Maintenance (Lines 125 thru 129)			
131	TOTAL Regional Transmission and Market Op Exps (Total 123 and 130)	46,675	11,961	
132	4. DISTRIBUTION EXPENSES			
133	Operation			
134	(580) Operation Supervision and Engineering	1,177,320	1,257,351	
135	(581) Load Dispatching	311,215	327,998	
136	(582) Station Expenses	977,905	900,835	
137	(583) Overhead Line Expenses	5,113,226	3,739,557	
138	(584) Underground Line Expenses	384,315	380,113	
139	(585) Street Lighting and Signal System Expenses	50,605	5,530	
140	(586) Meter Expenses	5,496,042	5,629,380	
141	(587) Customer Installations Expenses	219,344	224,263	
142	(588) Miscellaneous Expenses	3,371,056	2,651,266	
143	(589) Rents	13,726	13,543	
144	TOTAL Operation (Enter Total of lines 134 thru 143)	16,676,066	14,681,310	
145	Maintenance			
146	(590) Maintenance Supervision and Engineering	16,822	14,794	
147	(591) Maintenance of Structures	773,756	757,829	
148	(592) Maintenance of Station Equipment	877,994	744,470	
149	(593) Maintenance of Overhead Lines	11,888,812	10,287,075	
150	(594) Maintenance of Underground Lines	1,689,915	1,509,199	
151	(595) Maintenance of Line Transformers	213,177	230,867	
152	(596) Maintenance of Street Lighting and Signal Systems	667,913	779,872	
153	(597) Maintenance of Meters			
154	(598) Maintenance of Miscellaneous Distribution Plant	90,057	437,400	
155	TOTAL Maintenance (Total of lines 146 thru 154)	16,218,446	14,761,506	
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	32,894,512	29,442,816	
157	5. CUSTOMER ACCOUNTS EXPENSES			
158	Operation			
159	(901) Supervision	667,580	662,463	
160	(902) Meter Reading Expenses	2,034,678	1,986,061	
161	(903) Customer Records and Collection Expenses	4,626,491	4,642,565	
162	(904) Uncollectible Accounts	1,809,447	824,328	
163	(905) Miscellaneous Customer Accounts Expenses	336,884	215,534	
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	9,475,080	8,330,951	

Name of Respondent Louisville Gas and Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)				
If the amount for previous year is not derived from previously reported figures, explain in footnote.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES			
166	Operation			
167	(907) Supervision	135,473	140,758	
168	(908) Customer Assistance Expenses	1,089,690	4,133,353	
169	(909) Informational and Instructional Expenses	114,512	372,208	
170	(910) Miscellaneous Customer Service and Informational Expenses	1,329,338	623,447	
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	2,669,013	5,269,766	
172	7. SALES EXPENSES			
173	Operation			
174	(911) Supervision			
175	(912) Demonstrating and Selling Expenses			
176	(913) Advertising Expenses	40,713	42,256	
177	(916) Miscellaneous Sales Expenses			
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)	40,713	42,256	
179	8. ADMINISTRATIVE AND GENERAL EXPENSES			
180	Operation			
181	(920) Administrative and General Salaries	13,397,761	13,300,304	
182	(921) Office Supplies and Expenses	5,420,655	6,151,608	
183	(Less) (922) Administrative Expenses Transferred-Credit	2,354,851	1,602,398	
184	(923) Outside Services Employed	4,330,258	4,287,426	
185	(924) Property Insurance	2,957,746	3,200,349	
186	(925) Injuries and Damages	1,364,902	2,246,508	
187	(926) Employee Pensions and Benefits	22,418,737	20,138,689	
188	(927) Franchise Requirements	29,035	22,668	
189	(928) Regulatory Commission Expenses	758,033	850,623	
190	(929) (Less) Duplicate Charges-Cr.	36,464	28,479	
191	(930.1) General Advertising Expenses	350,963	260,208	
192	(930.2) Miscellaneous General Expenses	1,515,906	905,570	
193	(931) Rents	1,343,352	1,247,429	
194	TOTAL Operation (Enter Total of lines 181 thru 193)	51,496,033	50,980,505	
195	Maintenance			
196	(935) Maintenance of General Plant	6,709,800	5,138,093	
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	58,205,833	56,118,598	
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	694,882,708	603,075,276	

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Name of Respondent Louisville Gas and Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2008/Q4
FOOTNOTE DATA			

Schedule Page: 320 Line No.: 10 Column: b

Includes credit of \$2,874,664 in 2008 for electricity used by respondent

Schedule Page: 320 Line No.: 10 Column: c

Includes credit of \$2,536,771 in 2007 for electricity used by respondent.

Schedule Page: 320 Line No.: 78 Column: c

Louisville Gas & Electric Company no longer transmits electricity through the MISO, however, the MISO continues to make adjustments for previous charges related to the transmission of electricity. As such, additional refunds have exceeded additional charges yielding a credit balance.

Schedule Page: 320 Line No.: 141 Column: b

Credit is due to meter tampering charges billed to customers to offset cost of meter maintenance. Cost is recorded in several other accounts

Schedule Page: 320 Line No.: 141 Column: c

Credit is due to meter tampering charges billed to customers to offset cost of meter maintenance. Cost is recorded in several other accounts.

Name of Respondent Louisville Gas and Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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**PURCHASED POWER (Account 555)
(Including power exchanges)**

- Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
- Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Ameren Energy Marketing Company	OS	(1)	NA	NA	NA
2	Ameren UE	OS	(1)	NA	NA	NA
3	American Electric Power Service Corp	OS	(1)	NA	NA	NA
4	Associated Electric Coop Inc	OS	(1)	NA	NA	NA
5	Big Rivers Electric Corp.	OS	(1)	NA	NA	NA
6	Bluegrass Generation Company LLC	OS	(5)	NA	NA	NA
7	Cargill Power Markets, LLC	OS	(1)	NA	NA	NA
8	Cobb Electric Membership Corporation	OS	(1)	NA	NA	NA
9	Constellation Energy Comds. Group Inc.	OS	(1)	NA	NA	NA
10	DTE Energy Trading Inc	OS	(1)	NA	NA	NA
11	Duke Energy Carolinas, LLC	OS	(1)	NA	NA	NA
12	Dynegy Power Marketing, Inc	OS	(1)	NA	NA	NA
13	East Kentucky Power Coop. Inc.	OS	(1)	NA	NA	NA
14	East Kentucky Power Coop. Inc.	OS	(3)	NA	NA	NA
	Total					

Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$ (j))	Energy Charges (\$ (k))	Other Charges (\$ (l))	Total (j+k+l) of Settlement (\$) (m)	
209				18,203		18,203	1
766				54,322		54,322	2
580				40,401		40,401	3
249				16,119		16,119	4
135				11,801		11,801	5
219				16,219		16,219	6
2,170				189,292		189,292	7
391				27,647		27,647	8
428				33,397		33,397	9
121				9,260		9,260	10
225				12,150		12,150	11
10,176				1,124,536		1,124,536	12
515				82,436		82,436	13
3,335				110,323		110,323	14
3,486,974	33,921	33,498	14,820,452	103,363,726	-276,645	117,907,533	

Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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**PURCHASED POWER (Account 555)
(Including power exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Fortis Energy Marketing & Trading GP	OS	(1)	NA	NA	NA
2	Indiana Municipal Power Agency	OS	(7)	NA	NA	NA
3	Kentucky Utilities Company	SF	(2)	NA	NA	NA
4	Merrill Lynch Commodities, Inc.	OS	(1)	NA	NA	NA
5	Midwest Independent Transmission Syst.	OS	(1)	NA	NA	NA
6	Midwest ISO Contingency Reserv Sharing	OS	(4)	NA	NA	NA
7	Midwest ISO Contingency Reserv Sharing	AD	(4)	NA	NA	NA
8	Ohio Valley Electric Corporation	OS	(8)	NA	NA	NA
9	Ohio Valley Electric Corporation	AD	(8)	NA	NA	NA
10	PJM Interconnection Association	OS	(1)	NA	NA	NA
11	Tenaska Power Services Co	OS	(1)	NA	NA	NA
12	Tennessee Valley Authority	OS	(1)	NA	NA	NA
13	The Energy Authority	OS	(1)	NA	NA	NA
14	Inadvertant Interchange			NA	NA	NA
	Total					

Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
778				90,940		90,940	1
6				264		264	2
2,579,175				79,520,476		79,520,476	3
363				38,471		38,471	4
23,279				1,666,742		1,666,742	5
299				192,090		192,090	6
					-15	-15	7
846,008			14,820,452	18,927,730		33,748,182	8
					-276,630	-276,630	9
15,603				1,033,640		1,033,640	10
262				18,310		18,310	11
299				18,896		18,896	12
1,383				110,061		110,061	13
	33,921	33,498					14
3,486,974	33,921	33,498	14,820,452	103,363,726	-276,645	117,907,533	

Name of Respondent Louisville Gas and Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2008/Q4
FOOTNOTE DATA			

Schedule Page: 326 Line No.: 1 Column: b Market Based Purchase
Schedule Page: 326 Line No.: 1 Column: c (1) FERC-approved tariff and/or rate schedule as on file with the Commission.
Schedule Page: 326 Line No.: 2 Column: b Market Based Purchase
Schedule Page: 326 Line No.: 2 Column: c (1) FERC-approved tariff and/or rate schedule as on file with the Commission.
Schedule Page: 326 Line No.: 3 Column: b Market Based Purchase
Schedule Page: 326 Line No.: 3 Column: c (1) FERC-approved tariff and/or rate schedule as on file with the Commission.
Schedule Page: 326 Line No.: 4 Column: b Market Based Purchase
Schedule Page: 326 Line No.: 4 Column: c (1) FERC-approved tariff and/or rate schedule as on file with the Commission.
Schedule Page: 326 Line No.: 5 Column: b Energy Imbalance
Schedule Page: 326 Line No.: 5 Column: c (1) FERC-approved tariff and/or rate schedule as on file with the Commission.
Schedule Page: 326 Line No.: 6 Column: b Energy Imbalance
Schedule Page: 326 Line No.: 6 Column: c (5) FERC Electric Tariff, Original Volume No. 2, Service Agreement No. 255
Schedule Page: 326 Line No.: 7 Column: b Market Based Purchase
Schedule Page: 326 Line No.: 7 Column: c (1) FERC-approved tariff and/or rate schedule as on file with the Commission.
Schedule Page: 326 Line No.: 8 Column: b Market Based Purchase
Schedule Page: 326 Line No.: 8 Column: c (1) FERC-approved tariff and/or rate schedule as on file with the Commission.
Schedule Page: 326 Line No.: 9 Column: b Market Based Purchase
Schedule Page: 326 Line No.: 9 Column: c (1) FERC-approved tariff and/or rate schedule as on file with the Commission.
Schedule Page: 326 Line No.: 10 Column: b Market Based Purchase
Schedule Page: 326 Line No.: 10 Column: c (1) FERC-approved tariff and/or rate schedule as on file with the Commission.
Schedule Page: 326 Line No.: 11 Column: b Market Based Purchase
Schedule Page: 326 Line No.: 11 Column: c (1) FERC-approved tariff and/or rate schedule as on file with the Commission.
Schedule Page: 326 Line No.: 12 Column: b Purchase Power
Schedule Page: 326 Line No.: 12 Column: c (1) FERC-approved tariff and/or rate schedule as on file with the Commission.
Schedule Page: 326 Line No.: 13 Column: b Market Based Purchase
Schedule Page: 326 Line No.: 13 Column: c

Name of Respondent Louisville Gas and Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2008/Q4
FOOTNOTE DATA			

(1) FERC-approved tariff and/or rate schedule as on file with the Commission.

Schedule Page: 326 Line No.: 14 Column: b

Energy Imbalance

Schedule Page: 326 Line No.: 14 Column: c

(3) E.ON U.S. OATT FERC Electric Tariff Vol. 1 Fourth Rev and East Kentucky Power Coop. OATT FERC Electric Tariff Vol. 1 Second Rev.

Schedule Page: 326.1 Line No.: 1 Column: b

Market Based Purchase

Schedule Page: 326.1 Line No.: 1 Column: c

(1) FERC-approved tariff and/or rate schedule as on file with the Commission.

Schedule Page: 326.1 Line No.: 2 Column: b

Market Based Purchase

Schedule Page: 326.1 Line No.: 2 Column: c

(7) Interchange Agreement FERC Schedule No. 31

Schedule Page: 326.1 Line No.: 3 Column: a

Louisville Gas and Electric Company and Kentucky Utilities Company are both owned by E.ON U.S. LLC.

Schedule Page: 326.1 Line No.: 3 Column: c

(2) FERC Rate Schedule No. 1. The Power Supply System Agreement, FERC Docket No. ER98-111-000

Schedule Page: 326.1 Line No.: 4 Column: b

Market Based Purchase

Schedule Page: 326.1 Line No.: 4 Column: c

(1) FERC-approved tariff and/or rate schedule as on file with the Commission.

Schedule Page: 326.1 Line No.: 5 Column: b

Market Based Purchase

Schedule Page: 326.1 Line No.: 5 Column: c

(1) FERC-approved tariff and/or rate schedule as on file with the Commission.

Schedule Page: 326.1 Line No.: 6 Column: a

The Midwest ISO Contingency Reserve Sharing Group (MISO CRSG) is not a signatory to the CRSG contract. The MISO CRSG is the group administrator and serves as the clearing house for the CRSG billing. The CRSG group is comprised of the following members: Alliant East, Alliant West, Ameren Illinois, Ameren Missouri, Ames Municipal, Basin Electric Power Cooperative, Big Rivers, City of Springfield, City of Columbia Missouri, Consumers, Dairyland Power Cooperative, DTE Energy, Duke Energy, Duke Energy Indiana, Duke Energy Kentucky, Duke Energy Ohio, East Kentucky Power Coop, E.ON US, First Energy, GEN-SYS Energy, Great River Energy, Hastings Municipal, Heartland Consumers Power Dist, Hoosier Energy REC, Hutchinson Utilities Commission, Indianapolis Power & Light Co, Lincoln Electric System, Madison Gas & Electric, Manitoba Hydro, Michigan Electric Coordinated System, MidAmerican Energy Company, Minnesota Municipal Power Agency, Minnesota Power Inc, Minnkota Power Cooperative, Missouri River Energy Services, Montana-Dakota Utilities Inc, Municipal Energy Agency of Nebraska, Muscatine Power and Water, Nebraska Public Power District, Northern Indiana Public Service Co, Northwestern Energy, NSP Companies, Omaha Public Power District, Otter Tail Power Company, Rochester Public Utilities, So Minnesota Municipal Power Agency, Southern Illinois Power Coop, Upper Peninsula Power Co, Vectren, Western Area Power Administration, Willmar Municipal Utilities, Wisconsin Energy Corporation, Wisconsin Public Power Inc, and Wisconsin Public Service Corp.

Schedule Page: 326.1 Line No.: 6 Column: b

Emergency Power

Schedule Page: 326.1 Line No.: 6 Column: c

(4) MISO FERC Electric Tariff Rate Schedule No. 9

Schedule Page: 326.1 Line No.: 6 Column: g

MWH for the Midwest ISO (MISO) members are excluded to avoid double-counting; MWH for the MISO members are reported with the MISO as part of the energy markets invoice using the FERC Order 668 MWH netting requirement.

Schedule Page: 326.1 Line No.: 6 Column: k

Energy dollars for amount representing LMP are reported with the MISO as part of the energy markets invoice using the FERC Order 668 MWH netting requirement.

Schedule Page: 326.1 Line No.: 7 Column: a

The Midwest ISO Contingency Reserve Sharing Group (MISO CRSG) is not a signatory to the CRSG contract. The MISO

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Louisville Gas and Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2008/Q4
FOOTNOTE DATA			

CRSG is the group administrator and serves as the clearing house for the CRSB billing. The CRSB group is comprised of the following members: Alliant East, Alliant West, Ameren Illinois, Ameren Missouri, Ames Municipal, Basin Electric Power Cooperative, Big Rivers, City of Springfield, City of Columbia Missouri, Consumers, Dairyland Power Cooperative, DTE Energy, Duke Energy, Duke Energy Indiana, Duke Energy Kentucky, Duke Energy Ohio, East Kentucky Power Coop, E.ON US, First Energy, GEN-SYS Energy, Great River Energy, Hastings Municipal, Heartland Consumers Power Dist, Hoosier Energy REC, Hutchinson Utilities Commission, Indianapolis Power & Light Co, Lincoln Electric System, Madison Gas & Electric, Manitoba Hydro, Michigan Electric Coordinated System, MidAmerican Energy Company, Minnesota Municipal Power Agency, Minnesota Power Inc, Minnkota Power Cooperative, Missouri River Energy Services, Montana-Dakota Utilities Inc, Municipal Energy Agency of Nebraska, Muscatine Power and Water, Nebraska Public Power District, Northern Indiana Public Service Co, Northwestern Energy, NSP Companies, Omaha Public Power District, Otter Tail Power Company, Rochester Public Utilities, So Minnesota Municipal Power Agency, Southern Illinois Power Coop, Upper Peninsula Power Co, Vectren, Western Area Power Administration, Willmar Municipal Utilities, Wisconsin Energy Corporation, Wisconsin Public Power Inc, and Wisconsin Public Service Corp.

Schedule Page: 326.1 Line No.: 7 Column: b

True-up of December 2007 accrual estimate.

Schedule Page: 326.1 Line No.: 7 Column: c

(4) MISO FERC Electric Tariff Rate Schedule No. 9

Schedule Page: 326.1 Line No.: 7 Column: l

True-up of December 2007 accrual estimate.

Schedule Page: 326.1 Line No.: 8 Column: a

The Company owns 5.63% of the common stock of Ohio Valley Electric Corporation (OVEC). Purchase of surplus power pursuant to Article 4 of the Amended and Restated Inter-company Power Agreement among OVEC and Sponsoring Companies dated March 13, 2006.

Schedule Page: 326.1 Line No.: 8 Column: b

Surplus Power

Schedule Page: 326.1 Line No.: 8 Column: c

(8) Purchase of surplus power pursuant to Article 4 of the Amended and Restated Inter-company Power Agreement among OVEC and Sponsoring Companies dated March 13, 2006.

Schedule Page: 326.1 Line No.: 9 Column: a

The Company owns 5.63% of the common stock of OVEC. Purchase of surplus power pursuant to Article 4 of the Amended and Restated Inter-company Power Agreement among OVEC and Sponsoring Companies dated March 13, 2006.

Schedule Page: 326.1 Line No.: 9 Column: b

December 2007 true-up of accrual estimate for both energy and demand charges booked in 2008. Previous years' FERC Form 1 reports included these out-of-period adjustments in the current year because they were considered standard monthly adjustments. On a go-forward basis, these out-of-period adjustments will be shown separately.

Schedule Page: 326.1 Line No.: 9 Column: c

(8) Purchase of surplus power pursuant to Article 4 of the Amended and Restated Inter-company Power Agreement among OVEC and Sponsoring Companies dated March 13, 2006.

Schedule Page: 326.1 Line No.: 9 Column: l

December 2007 true-up of accrual estimate for both energy and demand charges booked in 2008. Previous years' FERC Form 1 reports included these out-of-period adjustments in the current year because they were considered standard monthly adjustments. On a go-forward basis, these out-of-period adjustments will be shown separately.

Schedule Page: 326.1 Line No.: 10 Column: b

Market Based Purchase

Schedule Page: 326.1 Line No.: 10 Column: c

(1) FERC-approved tariff and/or rate schedule as on file with the Commission.

Schedule Page: 326.1 Line No.: 11 Column: b

Market Based Purchase

Schedule Page: 326.1 Line No.: 11 Column: c

(1) FERC-approved tariff and/or rate schedule as on file with the Commission.

Schedule Page: 326.1 Line No.: 12 Column: b

Market Based Purchase

Name of Respondent Louisville Gas and Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2008/Q4
FOOTNOTE DATA			

Schedule Page: 326.1 Line No.: 12 Column: c

(1) FERC-approved tariff and/or rate schedule as on file with the Commission.

Schedule Page: 326.1 Line No.: 13 Column: b

Market Based Purchase

Schedule Page: 326.1 Line No.: 13 Column: c

(1) FERC-approved tariff and/or rate schedule as on file with the Commission.

Name of Respondent Louisville Gas and Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling')				
<p>1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)</p> <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p>				
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	East Kentucky Power Cooperative	East Kentucky Power Cooperative	East Kentucky Power Cooperative	FNO
2	East Kentucky Power Cooperative	East Kentucky Power Cooperative	East Kentucky Power Cooperative	NF
3	East Kentucky Power Cooperative	East Kentucky Power Cooperative	East Kentucky Power Cooperative	SFP
4	Indiana Municipal Power Agency	Indiana Municipal Power Agency	MISO and PJM	OLF
5	Illinois Municipal Electric Agency	IL Municipal Electric Agency	Midwest ISO	OLF
6	LG&E/KU	Various	Various	NF
7	LG&E/KU	Various	Various	SFP
8	LG&E/KU	Various	Various	LFP
9	Hoosier Energy	Midwest ISO	Hoosier Energy	FNO
10	Big Rivers Electric Corporation	Big Rivers Electric Corporation	Big Rivers Electric Corporation	NF
11	Cargill Power Markets, LLC	Various	Various	SFP
12	Cargill Power Markets, LLC	Various	Various	NF
13	Constellation Energy Group, Inc.	PJM	Tennessee Valley Authority	SFP
14	Tennessee Valley Authority	Tennessee Valley Authority	Tennessee Valley Authority	SFP
15	Tennessee Valley Authority	Tennessee Valley Authority	Tennessee Valley Authority	NF
16	Midwest ISO	Midwest ISO	Midwest ISO	AD
17				
18				
19				
20				
21				
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23				
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31				
32				
33				
34				
	TOTAL			

Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
Vol 1 SA 4	East Kentucky Power	East Kentucky Power	51	300,203	291,251	1
Vol 1	East Kentucky Power	East Kentucky Power		2,667	2,589	2
Vol 1	East Kentucky Power	East Kentucky Power		535	520	3
Vol 1 SA 3	Trimble Co. Unit 1	PJM and MISO	67	547,951	547,951	4
Vol 1 SA 1	Trimble Co. Unit 1	Midwest ISO	63	515,584	515,584	5
Vol 1	Various	Various				6
Vol 1	Various	Various	59			7
Vol 1	Various	Various	40			8
Vol 1	Midwest ISO	Hoosier Energy	5	41,336	41,336	9
Vol 1	East Kentucky Power	Big Rivers Electric		583	583	10
Vol 1	Various	Various		2,219	2,146	11
Vol 1	Various	Various		4,354	4,220	12
Vol 1	PJM	TVA		1,857	1,788	13
Vol 1	TVA	TVA		76	57	14
Vol 1	TVA	TVA		993	1,119	15
N/A	Midwest ISO	N/A				16
						17
						18
						19
						20
						21
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						24
						25
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						34
			285	1,418,358	1,409,144	

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Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2008/Q4</u>
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
991,166		22,003	969,163	1
	3,597	346	3,943	2
	4,759	504	5,263	3
				4
				5
	1,234,342	165,087	1,399,429	6
892,847		99,474	992,321	7
388,552		55,091	443,643	8
				9
	1,227	156	1,383	10
22,250	21,596	8,483	52,329	11
	11,795	2,261	14,056	12
	34,668	4,125	38,793	13
	287	19	306	14
	2,914	234	3,148	15
	37,390		-37,390	16
				17
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				34
2,294,815	1,277,795	313,777	3,886,387	

Name of Respondent Louisville Gas and Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2008/Q4
FOOTNOTE DATA			

Schedule Page: 328 Line No.: 1 Column: m

The total consists of East Kentucky Power Cooperative Schedule 1 and Schedule 2 charges related to firm transmission. The total also includes an over collection of Schedule 2 charges of \$191,434 to be refunded to the customer, subject to FERC approval.

Schedule Page: 328 Line No.: 2 Column: m

The total consists of East Kentucky Power Cooperative Schedule 1 and Schedule 2 charges related to non-firm transmission.

Schedule Page: 328 Line No.: 3 Column: m

The total consists of East Kentucky Power Cooperative Schedule 1 and Schedule 2 charges related to firm transmission.

Schedule Page: 328 Line No.: 4 Column: d

The OLF transmission service agreement between Indiana Municipal Power Agency and Louisville Gas & Electric Company has a termination date of 11/01/2010.

Schedule Page: 328 Line No.: 4 Column: n

Louisville Gas & Electric Company (LG&E) transmits electricity for Indiana Municipal Power Agency (IMPA) from Trimble County Unit 1 to the MISO-LGE interface or the PJM-LGE interface at no cost to IMPA. This agreement was reached between LG&E and IMPA as a result of LG&E's exit from the MISO.

Schedule Page: 328 Line No.: 5 Column: d

The OLF transmission service agreement between Illinois Municipal Electric Agency and Louisville Gas & Electric Company has a termination date of 06/01/2010.

Schedule Page: 328 Line No.: 5 Column: n

Louisville Gas & Electric Company (LG&E) transmits electricity for Illinois Municipal Electric Agency (IMEA) from Trimble County Unit 1 to the MISO-LGE interface or the PJM-LGE interface at no cost to IMEA. This agreement was reached between LG&E and IMEA as a result of LG&E's exit from the MISO.

Schedule Page: 328 Line No.: 6 Column: a

Intercompany purchases between Louisville Gas & Electric Company and Kentucky Utilities Company take place under the Open Access Transmission Tariff with allocations determined by the Transmission Coordination Agreement between the Companies. Both the Tariff and the Transmission Coordination Agreement are evergreen (have no termination date). Louisville Gas and Electric Company and Kentucky Utilities Company are both owned by E.ON U.S. LLC.

Schedule Page: 328 Line No.: 6 Column: m

The total consists of Schedule 1 and Schedule 2 charges related to various counterparties.

Schedule Page: 328 Line No.: 7 Column: a

Intercompany purchases between Louisville Gas & Electric Company and Kentucky Utilities Company take place under the Open Access Transmission Tariff with allocations determined by the Transmission Coordination Agreement between the Companies. Both the Tariff and the Transmission Coordination Agreement are evergreen (have no termination date). Louisville Gas and Electric Company and Kentucky Utilities Company are both owned by E.ON U.S. LLC.

Schedule Page: 328 Line No.: 7 Column: m

The total consists of Schedule 1 and Schedule 2 charges related to various counterparties.

Schedule Page: 328 Line No.: 8 Column: a

Intercompany purchases between Louisville Gas & Electric Company and Kentucky Utilities Company take place under the Open Access Transmission Tariff with allocations determined by the Transmission Coordination Agreement between the Companies. Both the Tariff and the Transmission Coordination Agreement are evergreen (have no termination date). Louisville Gas and Electric Company and Kentucky Utilities Company are both owned by E.ON U.S. LLC.

Schedule Page: 328 Line No.: 8 Column: d

The LFP intercompany purchases between Louisville Gas & Electric Company and Kentucky Utilities Company take place under the Open Access Transmission Tariff with allocations determined by the Transmission Coordination Agreement between the Companies. Both the Tariff and the Transmission Coordination Agreement are evergreen (have no termination date).

Schedule Page: 328 Line No.: 8 Column: m

The total consists of Schedule 1 and Schedule 2 charges related to various counterparties.

Schedule Page: 328 Line No.: 9 Column: n

When Louisville Gas & Electric Company (LG&E) exited from the MISO, the FERC required the inclusion of Section 15.8 and Attachment E in the Company's Open Access Transmission Tariff (OATT). These sections of the OATT state that existing customers of the MISO will not be harmed by LG&E's exit from the MISO and will not have to pay an additional

Name of Respondent Louisville Gas and Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2008/Q4
FOOTNOTE DATA			

MISO pancaked charge for transmission services. Hoosier Energy was included in that list of existing MISO customers.

Schedule Page: 328 Line No.: 10 Column: m

The total consists of Big Rivers Electric Corporation Schedule 1 and Schedule 2 charges.

Schedule Page: 328 Line No.: 11 Column: m

The total consists of Cargill Power Markets, LLC Schedule 1 and Schedule 2 charges.

Schedule Page: 328 Line No.: 12 Column: m

The total consists of Cargill Power Markets, LLC Schedule 1 and Schedule 2 charges.

Schedule Page: 328 Line No.: 13 Column: m

The total consists of Constellation Energy Group, Inc. Schedule 1 and Schedule 2 charges.

Schedule Page: 328 Line No.: 14 Column: m

The total consists of Tennessee Valley Authority Schedule 1 and Schedule 2 charges.

Schedule Page: 328 Line No.: 15 Column: m

The total consists of Tennessee Valley Authority Schedule 1 and Schedule 2 charges.

Schedule Page: 328 Line No.: 16 Column: l

Louisville Gas and Electric Company no longer transmits electricity through the MISO; however, the MISO continues to make adjustments for previous charges related to the transmission of electricity. These adjustments can increase or decrease revenue depending on the individual circumstances of the charge being adjusted. During the first quarter of 2008, an adjustment was recorded as a debit to transmission revenue to accrue for a Seams Elimination Cost Adjustment ("SECA") settlement liability. This adjustment caused the net balance for this counterparty to be negative.

SECA settlement liability per FERC Order ER05-6-089	\$(37,536)
2006 Rate Adjustment per FERC Order ER02-2458	<u>146</u>
Net Adjustment	\$(37,390)

Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Midwest ISO	NF	26,509	26,509		129,484	15,301	144,785
2	Midwest ISO	AD				4,416	3,284	1,132
3	Kentucky Utilities Co	LFP	242,616	242,616	939,931		73,324	1,013,255
4	Kentucky Utilities Co	SFP	649,510	649,510	2,244,174		193,123	2,377,297
5	Kentucky Utilities Co	NF	1,075,049	1,075,049		2,848,273	186,177	3,034,450
6	Kentucky Utilities Co	AD	16,251	16,251		42,864	5,825	48,689
7	PJM Interconnect	SFP	2,423	2,423	29,176		10,064	39,240
8	PJM Interconnect	NF	63,342	63,342		42,448	15,793	26,655
9	Tennessee Valley Auth	NF	50,022	50,022		141,448	39,096	180,544
10								
11								
12								
13								
14								
15								
15								
	TOTAL		2,125,722	2,125,722	3,213,281	3,208,933	443,833	6,866,047

Name of Respondent Louisville Gas and Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2008/Q4
FOOTNOTE DATA			

Schedule Page: 332 Line No.: 1 Column: g

The total consists of Schedule 1, Schedule 2, and Schedule 26 charges.

Schedule Page: 332 Line No.: 2 Column: f

The total consists of true-ups for prior periods.

Schedule Page: 332 Line No.: 2 Column: g

The total consists of true-ups of Schedule 1, Schedule 2, and Schedule 26 charges for prior periods.

Schedule Page: 332 Line No.: 3 Column: a

Louisville Gas & Electric Company and Kentucky Utilities Company are both owned by E.ON U.S. LLC.

Schedule Page: 332 Line No.: 3 Column: b

LFP intercompany purchases between Louisville Gas & Electric Company and Kentucky Utilities Company take place under the Open Access Transmission Tariff with allocations determined by the Transmission Coordination Agreement between the Companies. Both the Tariff and the Transmission Coordination Agreement are evergreen (have no termination date).

Schedule Page: 332 Line No.: 3 Column: g

The total consists of Schedule 1 and Schedule 2 charges.

Schedule Page: 332 Line No.: 4 Column: a

Louisville Gas & Electric Company and Kentucky Utilities Company are both owned by E.ON U.S. LLC.

Schedule Page: 332 Line No.: 4 Column: g

The total consists of Schedule 1 and Schedule 2 charges.

Schedule Page: 332 Line No.: 5 Column: a

Louisville Gas & Electric Company and Kentucky Utilities Company are both owned by E.ON U.S. LLC.

Schedule Page: 332 Line No.: 5 Column: g

The total consists of Schedule 1 and Schedule 2 charges.

Schedule Page: 332 Line No.: 6 Column: a

Louisville Gas & Electric Company and Kentucky Utilities Company are both owned by E.ON U.S. LLC.

Schedule Page: 332 Line No.: 6 Column: c

The total consists of true-ups for prior periods.

Schedule Page: 332 Line No.: 6 Column: d

The total consists of true-ups for prior periods.

Schedule Page: 332 Line No.: 6 Column: f

The total consists of true-ups for prior periods.

Schedule Page: 332 Line No.: 6 Column: g

The total consists of true-ups of Schedule 1 and Schedule 2 charges for prior periods.

Schedule Page: 332 Line No.: 7 Column: g

The total consists of Schedule 1, Schedule 2, Black Start service, and charges for other non-firm point to point without energy.

Schedule Page: 332 Line No.: 8 Column: g

The total consists of Schedule 1, Schedule 2, Black Start service, and charges for other non-firm point to point without energy.

Schedule Page: 332 Line No.: 9 Column: g

The total consists of Schedule 1 and Schedule 2 charges.

Name of Respondent Louisville Gas and Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)				
Line No.	Description (a)	Amount (b)		
1	Industry Association Dues	387,603		
2	Nuclear Power Research Expenses			
3	Other Experimental and General Research Expenses	885,095		
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities			
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000			
6	Broker Fees	18,970		
7	Louisville Metro Air Pollution Control District			
8	STAR Program	51,856		
9	Marketing Research & Consulting Expenses			
10	Schmidt Consulting	92,130		
11	JD Power and Associates	35,890		
12	Marketing Endeavors	23,088		
13	Horizon Research International	16,816		
14	Guideline	7,104		
15	Management Consulting	6,239		
16	Chartwell Inc	5,179		
17	Miscellaneous - Mktg & Consulting Expenses	1,769		
18	Miscellaneous	15,833		
19				
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45				
46	TOTAL	1,515,906		

Name of Respondent Louisville Gas and Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2008/Q4
FOOTNOTE DATA			

Schedule Page: 335 Line No.: 18 Column: b
This credit balance is due to a tax refund.

Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of acquisition adjustments)

- Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
- Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
- Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
- If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant					
2	Steam Production Plant	56,746,308	170,097			56,916,405
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional	595,670	495			596,165
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	7,418,383	3,085			7,421,468
7	Transmission Plant	5,931,103	179			5,931,282
8	Distribution Plant	26,309,831	6,006			26,315,837
9	Regional Transmission and Market Operation					
10	General Plant	161,517				161,517
11	Common Plant-Electric	5,859,805	25	4,351,497		10,211,327
12	TOTAL	103,022,617	179,887	4,351,497		107,554,001

B. Basis for Amortization Charges

ACCOUNT	RATE	PLANT BALANCE AT 12/31/2008	AMORTIZATION
130200	Fully Amortized	100	-
330200	Fully Amortized	3,108	-
330300	20%	23,590,803	4,351,497

Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2008/Q4</u>
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
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Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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REGULATORY COMMISSION EXPENSES

- Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
- Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Federal Energy Regulatory Commission				
2	Annual Charge	626,967		626,967	
3	Administrative Charge, Project #289	131,066		131,066	
4					
5	Kentucky Public Service Commission				
6	2008 Rate Case - Electric				
7	2008 Rate Case - Gas				
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46	TOTAL	758,033		758,033	

Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR				Line No.
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	
Department (f)	Account No. (g)	Amount (h)					
							1
Electric	928	626,967					2
Electric	928	131,066					3
							4
							5
Electric	186	649,936					6
Gas	186	217,020					7
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		1,624,989					46

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Name of Respondent Louisville Gas and Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2008/Q4
FOOTNOTE DATA			

Schedule Page: 350 Line No.: 6 Column: h

Rate Case expenses incurred in Kentucky Public Service Commission (KPSC) Case Nos. 2008-00252 and 2007-00564 will be amortized over 3 years beginning March 2009, by Order of the KPSC dated February 5, 2009.

Schedule Page: 350 Line No.: 7 Column: h

Rate Case expenses incurred in KPSC Case Nos. 2008-00252 and 2007-00564 will be amortized over 3 years beginning March 2009, by Order of the KPSC dated February 5, 2009.

Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).

2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

A. Electric R, D & D Performed Internally:

- (1) Generation
 - a. hydroelectric
 - i. Recreation fish and wildlife
 - ii Other hydroelectric
 - b. Fossil-fuel steam
 - c. Internal combustion or gas turbine
 - d. Nuclear
 - e. Unconventional generation
 - f. Siting and heat rejection

(2) Transmission

- a. Overhead
- b. Underground
- (3) Distribution
- (4) Regional Transmission and Market Operation
- (5) Environment (other than equipment)
- (6) Other (Classify and include items in excess of \$5,000.)
- (7) Total Cost Incurred

B. Electric, R, D & D Performed Externally:

- (1) Research Support to the electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1	EPRI B(1)	2008 Membership fees
2	EPRI B(1)	2008 Membership fees
3	EPRI B(1)	2008 Membership fees
4	Edison Electric Institute B(2)	2008 Utility Air Regulatory Group fees
5	Univ. of Ky - College of Engineering B(4)	Solar Decathlon Team
6	Univ. of Ky - Research Foundation B(4)	Carbon Management Research Program
7	Ky Consortium for Carbon Storage B(4)	2008 Carbon Storage Project
8	UofL - Center for Infrastructure Research B(4)	2009 Annual Membership
9	UofL - Center for Infrastructure Research B(4)	2009 Annual Membership
10	Total Cost	
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Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

- (2) Research Support to Edison Electric Institute
 - (3) Research Support to Nuclear Power Groups
 - (4) Research Support to Others (Classify)
 - (5) Total Cost Incurred
3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$5,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$5,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.
4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)
5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."
7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
	870,512	930	870,512		1
	170,888	923	170,888		2
	25,522	908	25,522		3
	387,603	930	387,603		4
	250,000	426	250,000		5
	250,000	426	250,000		6
	123,820	182	123,820		7
	14,583	930	14,583		8
	10,417	165	10,417		9
	2,103,345		2,103,345		10
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Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	21,204,286		
4	Transmission	1,795,841		
5	Regional Market			
6	Distribution	4,930,874		
7	Customer Accounts	2,668,667		
8	Customer Service and Informational	311,578		
9	Sales			
10	Administrative and General	9,951,678		
11	TOTAL Operation (Enter Total of lines 3 thru 10)	40,862,924		
12	Maintenance			
13	Production	10,137,910		
14	Transmission	389,071		
15	Regional Market			
16	Distribution	3,788,421		
17	Administrative and General	2,137,228		
18	TOTAL Maintenance (Total of lines 13 thru 17)	16,452,630		
19	Total Operation and Maintenance			
20	Production (Enter Total of lines 3 and 13)	31,342,196		
21	Transmission (Enter Total of lines 4 and 14)	2,184,912		
22	Regional Market (Enter Total of Lines 5 and 15)			
23	Distribution (Enter Total of lines 6 and 16)	8,719,295		
24	Customer Accounts (Transcribe from line 7)	2,668,667		
25	Customer Service and Informational (Transcribe from line 8)	311,578		
26	Sales (Transcribe from line 9)			
27	Administrative and General (Enter Total of lines 10 and 17)	12,088,906		
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	57,315,554	14,165,806	71,481,360
29	Gas			
30	Operation			
31	Production-Manufactured Gas			
32	Production-Nat. Gas (Including Expl. and Dev.)			
33	Other Gas Supply	481,304		
34	Storage, LNG Terminating and Processing	1,385,232		
35	Transmission	357,766		
36	Distribution	2,842,987		
37	Customer Accounts	2,175,749		
38	Customer Service and Informational	134,735		
39	Sales			
40	Administrative and General	2,528,557		
41	TOTAL Operation (Enter Total of lines 31 thru 40)	9,906,330		
42	Maintenance			
43	Production-Manufactured Gas			
44	Production-Natural Gas (Including Exploration and Development)			
45	Other Gas Supply			
46	Storage, LNG Terminating and Processing	1,149,737		
47	Transmission	148,300		

Name of Respondent Louisville Gas and Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
DISTRIBUTION OF SALARIES AND WAGES (Continued)				
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
48	Distribution	3,791,079		
49	Administrative and General	745,617		
50	TOTAL Maint. (Enter Total of lines 43 thru 49)	5,834,733		
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			
54	Other Gas Supply (Enter Total of lines 33 and 45)	481,304		
55	Storage, LNG Terminating and Processing (Total of lines 31 thru	2,534,969		
56	Transmission (Lines 35 and 47)	506,066		
57	Distribution (Lines 36 and 48)	6,634,066		
58	Customer Accounts (Line 37)	2,175,749		
59	Customer Service and Informational (Line 38)	134,735		
60	Sales (Line 39)			
61	Administrative and General (Lines 40 and 49)	3,274,174		
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)	15,741,063	3,752,459	19,493,522
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	73,056,617	17,918,265	90,974,882
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	5,673,742	6,669,218	12,342,960
69	Gas Plant	2,370,011	3,143,140	5,513,151
70	Other (provide details in footnote):	3,172,874	924,421	4,097,295
71	TOTAL Construction (Total of lines 68 thru 70)	11,216,627	10,736,779	21,953,406
72	Plant Removal (By Utility Departments)			
73	Electric Plant	657,922	506,249	1,164,171
74	Gas Plant	187,880	122,098	309,978
75	Other (provide details in footnote):	945	281	1,226
76	TOTAL Plant Removal (Total of lines 73 thru 75)	846,747	628,628	1,475,375
77	Other Accounts (Specify, provide details in footnote):			
78	Accounts Receivable (work done for others)	5,354,535	1,509,758	6,864,293
79	Miscellaneous Deferred Debits & Preliminary Survey	327,500	86,630	414,130
80	Regulatory Asset	3,410,988		3,410,988
81	Certain Civic, Political and Related Activities and Other	692,569	179,782	872,351
82	Accounts Receivable (Non-jurisdictional - Trimble County)	1,153,939	-3,020	1,150,919
83				
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94				
95	TOTAL Other Accounts	10,939,531	1,773,150	12,712,681
96	TOTAL SALARIES AND WAGES	96,059,522	31,056,822	127,116,344

Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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COMMON UTILITY PLANT AND EXPENSES

- Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
- Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
- Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
- Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

(1) See attached sheet, page 356.1.

(2) See attached sheet, page 356.1.

(3) Depreciation - Electric \$5,859,830; Gas \$2,058,858. Amortization - Electric \$4,351,497; Gas \$1,528,904.

Common Utility expense accounts are not maintained, but such expenses are allocated to Electric and Gas Departments as follows:

Customer Accounts Expenses (excluding for uncollectable accounts).

Allocated between departments based on average number of customers served by each department for the year ending December 31, 2007.

Customer Service and Informational Expenses.

Allocated between departments based on gross revenues from ultimate consumers by departments for the twelve month period.

Administrative and General Expenses

The administrative and general expenses are allocated on the basis of total direct costs.

(4) The property original cost studies made pursuant to the Uniform System of Accounts included a separate classification for Common Utility Plant. Orders were issued in connection with such studies by Public Service Commission of Kentucky on September 16, 1941, and January 5, 1945, and the Federal Power Commission on December 15, 1944.

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COMMON UTILITY PLANT AND EXPENSES

- Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
- Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
- Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
- Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

Common Utility Plant (1)				
Allocation to Utility Department (2)				
	Electric 74%	Gas 26%		Balance
	-----	-----		End of Year

Accounts 101 and 106				
Intangible Plant				
301 Organization			\$	83,782
302 Franchises and Consents				4,200
303 Miscellaneous Intangible Plant				31,791,482

Total Intangible Plant			\$	31,879,464

General Plant				
389 Land and Land Rights			\$	1,894,039
390 Structures and Improvements				66,228,766
391 Office and Furniture and Equipment				42,812,595
392 Transportation Equipment				147,883
393 Stores Equipment				1,208,453
394 Tools, Shop and Garage Equipment				3,727,483
395 Laboratory Equipment				22,282
396 Power Operated Equipment				272,461
397 Communication Equipment				41,639,047
398 Miscellaneous Equipment				594,390
399 ARO Common Plant				3,735

Total Common Plant			\$	158,551,134

Total Accounts 101 and 106			\$	190,430,598
Account 107				51,677,042

Total Common Utility Plant	\$ 179,159,654	\$ 62,947,986	\$	242,107,640
	=====	=====		=====
Accumulated Provision for Depreciation of Common Utility Plant				
Balance at end of year	\$ 74,599,293	\$ 26,210,562	\$	100,809,855
	=====	=====		=====

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Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2008/Q4</u>
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COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

(1) Common plant consists of land, structures and equipment of a general nature used by all departments not specifically assignable to one department, and includes offices, storerooms, communication, transportation, and work equipment, etc.

(2) Based on estimated usage by departments.

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AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	1,278,412	1,450,817	2,498,448	2,699,772
3	Net Sales (Account 447)	16,568,645	34,649,640	51,964,014	94,844,361
4	Transmission Rights				
5	Ancillary Services				
6	Other Items (list separately)				
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46	TOTAL	17,847,057	36,100,457	54,462,462	97,544,133

Name of Respondent Louisville Gas and Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2008/Q4
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Schedule Page: 397 Line No.: 2 Column: b

The amount reflects transactions recorded in accordance with Louisville Gas and Electric Company's Power Supply System Agreement with Kentucky Utilities Company, as approved by the Kentucky Public Service Commission in October 1997, in which purchases and sales are calculated based on joint dispatch of the Companies' units. Such calculations do not distinguish between purchases and sales made in the Day Ahead and Real Time markets. Absent such a Power Supply System Agreement, the purchase amount recorded in accordance with FERC Order No. 668-A would have been \$1,269,431.

Schedule Page: 397 Line No.: 2 Column: c

The amount reflects transactions recorded in accordance with Louisville Gas and Electric Company's Power Supply System Agreement with Kentucky Utilities Company, as approved by the Kentucky Public Service Commission in October 1997, in which purchases and sales are calculated based on joint dispatch of the Companies' units. Such calculations do not distinguish between purchases and sales made in the Day Ahead and Real Time markets. Absent such a Power Supply System Agreement, the purchase amount recorded in accordance with FERC Order No. 668-A would have been \$1,440,557.

Schedule Page: 397 Line No.: 2 Column: d

The amount reflects transactions recorded in accordance with Louisville Gas and Electric Company's Power Supply System Agreement with Kentucky Utilities Company, as approved by the Kentucky Public Service Commission in October 1997, in which purchases and sales are calculated based on joint dispatch of the Companies' units. Such calculations do not distinguish between purchases and sales made in the Day Ahead and Real Time markets. Absent such a Power Supply System Agreement, the purchase amount recorded in accordance with FERC Order No. 668-A would have been \$2,485,256.

Schedule Page: 397 Line No.: 2 Column: e

The amount reflects transactions recorded in accordance with Louisville Gas and Electric Company's Power Supply System Agreement with Kentucky Utilities Company, as approved by the Kentucky Public Service Commission in October 1997, in which purchases and sales are calculated based on joint dispatch of the Companies' units. Such calculations do not distinguish between purchases and sales made in the Day Ahead and Real Time markets. Absent such a Power Supply System Agreement, the purchase amount recorded in accordance with FERC Order No. 668-A would have been \$2,644,203.

Schedule Page: 397 Line No.: 3 Column: b

The amount reflects transactions recorded in accordance with Louisville Gas and Electric Company's Power Supply System Agreement with Kentucky Utilities Company, as approved by the Kentucky Public Service Commission in October 1997, in which purchases and sales are calculated based on joint dispatch of the Companies' units. Such calculations do not distinguish between purchases and sales made in the Day Ahead and Real Time markets. Absent such a Power Supply System Agreement, the sale amount recorded in accordance with FERC Order No. 668-A would have been \$16,492,521.

Schedule Page: 397 Line No.: 3 Column: c

The amount reflects transactions recorded in accordance with Louisville Gas and Electric Company's Power Supply System Agreement with Kentucky Utilities Company, as approved by the Kentucky Public Service Commission in October 1997, in which purchases and sales are calculated based on joint dispatch of the Companies' units. Such calculations do not distinguish between purchases and sales made in the Day Ahead and Real Time markets. Absent such a Power Supply System Agreement, the sale amount recorded in accordance with FERC Order No. 668-A would have been \$34,443,684.

Schedule Page: 397 Line No.: 3 Column: d

The amount reflects transactions recorded in accordance with Louisville Gas and Electric Company's Power Supply System Agreement with Kentucky Utilities Company, as approved by the Kentucky Public Service Commission in October 1997, in which purchases and sales are calculated based on joint dispatch of the Companies' units. Such calculations do not distinguish between purchases and sales made in the Day Ahead and Real Time markets. Absent such a Power Supply System Agreement, the sale amount recorded in accordance with FERC Order No. 668-A would have been \$51,843,117.

Schedule Page: 397 Line No.: 3 Column: e

The amount reflects transactions recorded in accordance with Louisville Gas and Electric Company's Power Supply System Agreement with Kentucky Utilities Company, as approved by the Kentucky Public Service Commission in October 1997, in which purchases and sales are calculated based on joint dispatch of the Companies' units. Such calculations do

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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
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not distinguish between purchases and sales made in the Day Ahead and Real Time markets. Absent such a Power Supply System Agreement, the sale amount recorded in accordance with FERC Order No. 668-A would have been \$94,672,126.

Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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PURCHASES AND SALES OF ANCILLARY SERVICES

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff.

In columns for usage, report usage-related billing determinant and the unit of measure.

(1) On line 1 columns (b), (c), (d), (e), (f) and (g) report the amount of ancillary services purchased and sold during the year.

(2) On line 2 columns (b) (c), (d), (e), (f), and (g) report the amount of reactive supply and voltage control services purchased and sold during the year.

(3) On line 3 columns (b) (c), (d), (e), (f), and (g) report the amount of regulation and frequency response services purchased and sold during the year.

(4) On line 4 columns (b), (c), (d), (e), (f), and (g) report the amount of energy imbalance services purchased and sold during the year.

(5) On lines 5 and 6, columns (b), (c), (d), (e), (f), and (g) report the amount of operating reserve spinning and supplement services purchased and sold during the period.

(6) On line 7 columns (b), (c), (d), (e), (f), and (g) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

Line No.	Type of Ancillary Service (a)	Amount Purchased for the Year			Amount Sold for the Year		
		Usage - Related Billing Determinant			Usage - Related Billing Determinant		
		Number of Units (b)	Unit of Measure (c)	Dollars (d)	Number of Units (e)	Unit of Measure (f)	Dollars (g)
1	Scheduling, System Control and Dispatch	2,125,722	MWH	107,095	1,418,358	MWH	71,220
2	Reactive Supply and Voltage	2,125,722	MWH	345,103	1,418,358	MWH	242,557
3	Regulation and Frequency Response						
4	Energy Imbalance						
5	Operating Reserve - Spinning						
6	Operating Reserve - Supplement						
7	Other			8,365			
8	Total (Lines 1 thru 7)	4,251,444		443,833	2,836,716		313,777

Name of Respondent Louisville Gas and Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2008/Q4
FOOTNOTE DATA			

Schedule Page: 398 Line No.: 7 Column: b

Amounts are not associated with a number of units or a unit of measure.

Schedule Page: 398 Line No.: 7 Column: d

This amount consists of PJM non-energy related charges related to non-firm point to point transmission services and Black Start charges. The amount is negative due to the allocation of expenses between Louisville Gas & Electric Company and Kentucky Utilities Company which are both owned by E.ON US LLC. This amount also includes The Midwest ISO's Schedule 26 charges (Network Upgrade Charge from Transmission Expansion Plan)

PJM Other Charges	(\$10,849)
MISO Schedule 26	<u>2,484</u>
	(\$8,365)

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Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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MONTHLY TRANSMISSION SYSTEM PEAK LOAD

(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
(2) Report on Column (b) by month the transmission system's peak load.
(3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM: LG&E

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	2,114	25	8	1,881	63	170			
2	February	1,997	11	8	1,770	57	170			
3	March	1,952	7	20	1,729	53	170			
4	Total for Quarter 1	6,063			5,380	173	510			
5	April	1,687	15	7	1,470	47	170			
6	May	2,189	27	17	1,971	48	170			
7	June	2,694	9	14	2,434	60	170		30	
8	Total for Quarter 2	6,570			5,875	155	510		30	
9	July	2,800	29	16	2,500	69	170		61	
10	August	2,796	1	16	2,471	64	170		91	
11	September	2,736	2	16	2,502	64	170			
12	Total for Quarter 3	8,332			7,473	197	510		152	
13	October	2,221	15	16	2,003	48	170			
14	November	2,043	19	9	1,585	48	170		240	
15	December	2,133	22	9	1,789	64	170		110	
16	Total for Quarter 4	6,397			5,377	160	510		350	
17	Total Year to Date/Year	27,362			24,105	685	2,040		532	

Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	12,083,069
3	Steam	16,887,010	23	Requirements Sales for Resale (See instruction 4, page 311.)	
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	7,883,759
5	Hydro-Conventional	161,996	25	Energy Furnished Without Charge	1,452
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	140,741
7	Other	153,741	27	Total Energy Losses	590,337
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	20,699,358
9	Net Generation (Enter Total of lines 3 through 8)	17,202,747			
10	Purchases	3,486,974			
11	Power Exchanges:				
12	Received	33,921			
13	Delivered	33,498			
14	Net Exchanges (Line 12 minus line 13)	423			
15	Transmission For Other (Wheeling)				
16	Received	1,418,358			
17	Delivered	1,409,144			
18	Net Transmission for Other (Line 16 minus line 17)	9,214			
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	20,699,358			

Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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MONTHLY PEAKS AND OUTPUT

- (1) Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
- (2) Report on line 2 by month the system's output in Megawatt hours for each month.
- (3) Report on line 3 by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
- (4) Report on line 4 by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
- (5) Report on lines 5 and 6 the specified information for each monthly peak load reported on line 4.

NAME OF SYSTEM: LG&E

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	1,862,025	758,258	1,913	2	1900
30	February	1,444,831	450,822	1,836	11	2000
31	March	1,547,078	562,157	1,729	7	2000
32	April	1,376,243	457,704	1,710	25	1700
33	May	1,684,043	716,611	1,971	27	1700
34	June	1,767,928	529,683	2,489	26	1600
35	July	1,776,021	466,098	2,500	29	1800
36	August	1,664,582	372,616	2,471	1	1600
37	September	1,712,707	642,907	2,502	2	1600
38	October	1,892,666	946,260	2,003	15	1600
39	November	2,078,572	1,146,604	1,647	17	1900
40	December	1,892,662	834,039	1,821	22	1900
41	TOTAL	20,699,358	7,883,759			

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Name of Respondent Louisville Gas and Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2008/Q4
FOOTNOTE DATA			

Schedule Page: 401 Line No.: 31 Column: b

Total Monthly Energy for March 2008 was previously incorrectly reported as 1,546,592. Account 456099 was not included.

Schedule Page: 401 Line No.: 34 Column: b

Total Monthly Energy for June 2008 was previously incorrectly reported as 1,767,603. Account 456099 was not included.

Schedule Page: 401 Line No.: 37 Column: b

Total Monthly Energy for September 2008 was previously incorrectly reported as 1,712,403. Account 456099 was not included.

Name of Respondent Louisville Gas and Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2008/Q4	
STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)							
1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.							
Line No.	Item (a)	Plant Name: Mill Creek (b)			Plant Name: Cane Run (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Steam			Steam		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional			Conventional		
3	Year Originally Constructed	1972			1954		
4	Year Last Unit was Installed	1982			1969		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	1717.00			645.00		
6	Net Peak Demand on Plant - MW (60 minutes)	1498			627		
7	Plant Hours Connected to Load	7887			7243		
8	Net Continuous Plant Capability (Megawatts)	1491			563		
9	When Not Limited by Condenser Water	1491			563		
10	When Limited by Condenser Water	0			0		
11	Average Number of Employees	231			132		
12	Net Generation, Exclusive of Plant Use - KWh	10416132000			3412634000		
13	Cost of Plant: Land and Land Rights	1546851			1184107		
14	Structures and Improvements	125860613			46115882		
15	Equipment Costs	924796890			267335683		
16	Asset Retirement Costs	3245832			1219990		
17	Total Cost	1055450186			315855662		
18	Cost per KW of Installed Capacity (line 17/5) Including	614.7060			489.6987		
19	Production Expenses: Oper, Supv, & Engr	1030189			384269		
20	Fuel	196241083			67419186		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	12408835			20805193		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	0			81836		
26	Misc Steam (or Nuclear) Power Expenses	8977308			5382832		
27	Rents	0			17084		
28	Allowances	3159			1673		
29	Maintenance Supervision and Engineering	862516			1694362		
30	Maintenance of Structures	881584			573776		
31	Maintenance of Boiler (or reactor) Plant	20375662			9510553		
32	Maintenance of Electric Plant	3269846			4630894		
33	Maintenance of Misc Steam (or Nuclear) Plant	608543			436656		
34	Total Production Expenses	244658725			110938314		
35	Expenses per Net KWh	0.0235			0.0325		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal	Gas		Coal	Gas	
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	tons	mcf		tons	mcf	
38	Quantity (Units) of Fuel Burned	4819012	379267	0	1619493	152734	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	11399	1025	0	11132	1025	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	39.780	15.103	0.000	40.170	17.385	0.000
41	Average Cost of Fuel per Unit Burned	39.534	15.103	0.000	39.990	17.385	0.000
42	Average Cost of Fuel Burned per Million BTU	1.734	14.734	0.000	1.796	16.961	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.018	0.000	0.000	0.019	0.000	0.000
44	Average BTU per KWh Net Generation	10548.000	0.000	0.000	10566.000	0.000	0.000

Name of Respondent Louisville Gas and Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4				
STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)									
9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.									
Plant Name: <u>Trimble County</u> (d)	Plant Name: <u>Cane Run CT</u> (e)		Plant Name: <u>Paddy's Run CT</u> (f)		Line No.				
Steam			Combustion Turbine		Combustion Turbine				
Conventional			Conventional		Conventional				
1990			1968		1968				
1990			1968		2001				
566.00			16.00		143.00				
517			0		93				
8414			1		17				
386			14		134				
386			14		134				
0			0		0				
128			0		0				
4121779000			4000		3501000				
3572032			0		0				
161511909			68932		2201562				
436261647			3145625		36609982				
926010			0		216262				
602271598			3214557		39027806				
1064.0841			200.9098		272.9217				
1065764			0		0				
78852263			4199		796940				
0			0		0				
3234772			0		0				
0			0		0				
0			0		0				
951783			0		0				
4854360			0		9581				
0			800		2540				
381			0		0				
659491			0		2096				
622712			4980		0				
7780302			0		0				
694711			22942		505878				
394603			623		0				
99111142			33544		1317035				
0.0240			8.3860		0.3762				
Coal	Oil		Gas	Oil		Gas			
tons	barrels		mcf	barrels		mcf			
1813015	5740	0	154	29	0	38217	0	0	38
11637	3333	0	1019	3340	0	1025	0	0	39
45.870	112.217	0.000	18.912	44.327	0.000	20.853	0.000	0.000	40
43.317	112.217	0.000	18.912	44.327	0.000	20.853	0.000	0.000	41
1.853	19.085	0.000	18.551	7.524	0.000	20.345	0.000	0.000	42
0.019	0.000	0.000	2.912	0.429	0.000	0.228	0.000	0.000	43
10238.000	0.000	0.000	157000.000	57000.000	0.000	11189.000	0.000	0.000	44

Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content of the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <u>Zorn CT</u> (b)	Plant Name: <u>Brown CT</u> (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Combustion Turbine	Combustion Turbine
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional	Conventional
3	Year Originally Constructed	1969	1999
4	Year Last Unit was Installed	1969	2001
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	18.00	200.00
6	Net Peak Demand on Plant - MW (60 minutes)	6	133
7	Plant Hours Connected to Load	0	121
8	Net Continuous Plant Capability (Megawatts)	16	203
9	When Not Limited by Condenser Water	16	203
10	When Limited by Condenser Water	0	0
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	0	22648000
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	8241	1108873
15	Equipment Costs	1890807	69836305
16	Asset Retirement Costs	2046	0
17	Total Cost	1901094	70945178
18	Cost per KW of Installed Capacity (line 17/5) Including	105.6163	354.7259
19	Production Expenses: Oper, Supv, & Engr	0	44183
20	Fuel	3401	3291117
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	0	1085
26	Misc Steam (or Nuclear) Power Expenses	6407	25901
27	Rents	4272	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	0	28029
30	Maintenance of Structures	0	57630
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	8991	876456
33	Maintenance of Misc Steam (or Nuclear) Plant	0	237070
34	Total Production Expenses	23071	4561471
35	Expenses per Net KWh	0.0000	0.2014
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Gas	Gas Oil
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	mcf	mcf barrels
38	Quantity (Units) of Fuel Burned	207 0 0	259105 4659 0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	1025 0 0	1025 3333 0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	16.429 0.000 0.000	11.067 90.924 0.000
41	Average Cost of Fuel per Unit Burned	16.429 0.000 0.000	11.067 90.924 0.000
42	Average Cost of Fuel Burned per Million BTU	16.042 0.000 0.000	10.797 15.463 0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000 0.000 0.000	0.141 0.185 0.000
44	Average BTU per KWh Net Generation	0.000 0.000 0.000	13043.000 11983.000 0.000

Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: Trimble County CT (d)	Plant Name: (e)	Plant Name: (f)	Line No.
Combustion Turbine			1
Conventional			2
2002			3
2002			4
410.00	0.00	0.00	5
368	0	0	6
533	0	0	7
371	0	0	8
371	0	0	9
0	0	0	10
0	0	0	11
127588000	0	0	12
8133	0	0	13
11452996	0	0	14
100172772	0	0	15
0	0	0	16
111633901	0	0	17
272.2778	0.0000	0.0000	18
0	0	0	19
18359150	0	0	20
0	0	0	21
0	0	0	22
0	0	0	23
0	0	0	24
1240486	0	0	25
6	0	0	26
0	0	0	27
0	0	0	28
5471	0	0	29
0	0	0	30
0	0	0	31
83002	0	0	32
0	0	0	33
19688115	0	0	34
0.1543	0.0000	0.0000	35
Gas			36
mcf			37
1530064	0	0	38
1025	0	0	39
11.999	0.000	0.000	40
11.999	0.000	0.000	41
11.706	0.000	0.000	42
0.144	0.000	0.000	43
12292.000	0.000	0.000	44

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Louisville Gas and Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 11	2008/Q4
FOOTNOTE DATA			

Schedule Page: 402 Line No.: -1 Column: d

Partnership Expenses of Trimble County for 2008:

Line 19	Production Expenses: Oper, Supv, & Engr	\$ (266,442)
Line 20	Fuel	(20,430,604)
Line 22	Steam Expenses	(821,882)
Line 25	Electric Expenses	(237,946)
Line 26	Misc Steam (or Nuclear) Power Expenses	(1,213,591)
Line 28	Allowances	(95)
Line 29	Maintenance Supervision and Engineering	(164,873)
Line 30	Maintenance of Structures	(155,678)
Line 31	Maintenance of Boiler (or Reactor) Plant	(1,945,077)
Line 32	Maintenance of Electric Plant	(173,678)
Line 33	Maintenance of Misc Steam (or Nuclear) Plant	(98,651)

Line 34	Total Production Expenses	\$ (25,508,517)
		=====

Schedule Page: 402 Line No.: 1 Column: d

The statistics for Trimble County represent 100% of plant output and expenses. Louisville Gas and Electric Company owns 75% of the plant. See Note 10 of Notes to Financial Statements for additional information.

Schedule Page: 402 Line No.: 5 Column: f

The figure for Paddy's Run Nameplate Rating consists of 16 MW for unit GT-11, 33 MW for unit GT-12, and 53% (94 MW) of unit GT-13 with a 178 MW Nameplate Rating. The remaining 47% (84 MW) of GT-13 is owned by Kentucky Utilities Company.

Schedule Page: 402 Line No.: 11 Column: e

Employees at the Cane Run Plant include those assigned to the steam plant and the Cane Run CT site and are reflected in the Cane Run Steam Plant statistics.

Schedule Page: 402 Line No.: 11 Column: f

No production/operation employees are directly assigned to Paddy's Run turbines. Employees from the Cane Run Plant operate and maintain the Paddy's Run turbines.

Schedule Page: 402.1 Line No.: -1 Column: b

Zorn station is peak load only and is automatically operated.

Schedule Page: 402.1 Line No.: -1 Column: e

The Waterside CTs are fully retired. However, an ARO of \$78,907 remains on the books.

Schedule Page: 402.1 Line No.: -1 Column: f

Canal Generating Station is fully retired. However, an ARO of \$305,347 remains on the books.

Schedule Page: 402.1 Line No.: 5 Column: c

The Nameplate Rating for Brown CT represents 53% ownership of unit 5, a 123 MW unit, and 38% ownership of units 6 and 7, which are 177 MW each, for Louisville Gas and Electric Company. The remaining percentages of units 5, 6, and 7 are owned by Kentucky Utilities Company.

Schedule Page: 402.1 Line No.: 5 Column: d

The Nameplate Rating for Trimble County CT represents 29% ownership of units 5 and 6, and 37% ownership of units 7, 8, 9, and 10 for Louisville Gas and Electric Company. The remaining percentages for units 5, 6, 7, 8, 9, and 10 are owned by Kentucky Utilities Company. Total Nameplate Ratings for these units are 199 MW per unit.

Schedule Page: 402.1 Line No.: 11 Column: b

No production/operation employees are directly assigned to Zorn station. Employees from the Cane Run Plant maintain the Zorn station.

Schedule Page: 402.1 Line No.: 11 Column: c

Employees at the Trimble County plant include those assigned to the steam plant and the Trimble County CT site and are reflected in the Trimble County steam plant statistics.

Schedule Page: 402.1 Line No.: 11 Column: d

Employees at the Brown plant include those assigned to the steam plant and the Brown CT

Name of Respondent Louisville Gas and Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2008/Q4
FOOTNOTE DATA			

site and are reflected in the Brown steam plant statistics.

Schedule Page: 402 Line No.: 36 Column: b2

Gas is used for start up and stabilization of this unit only. No energy is generated from gas burned.

Schedule Page: 402 Line No.: 36 Column: c2

Gas is used for start up and stabilization of this unit only. No energy is generated from gas burned.

Schedule Page: 402 Line No.: 36 Column: d2

Oil is used for start up and stabilization of this unit only. No energy is generated from oil burned.

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HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.

Line No.	Item (a)	FERC Licensed Project No. 289 Plant Name: Ohio Falls (b)	FERC Licensed Project No. 0 Plant Name: (c)
1	Kind of Plant (Run-of-River or Storage)	Run-of-River	
2	Plant Construction type (Conventional or Outdoor)	Conventional	
3	Year Originally Constructed	1928	
4	Year Last Unit was Installed	1928	
5	Total installed cap (Gen name plate Rating in MW)	83.00	0.00
6	Net Peak Demand on Plant-Megawatts (60 minutes)	56	0
7	Plant Hours Connect to Load	6,082	0
8	Net Plant Capability (in megawatts)		
9	(a) Under Most Favorable Oper Conditions	52	0
10	(b) Under the Most Adverse Oper Conditions	0	0
11	Average Number of Employees	6	0
12	Net Generation, Exclusive of Plant Use - Kwh	161,996,000	0
13	Cost of Plant		
14	Land and Land Rights	6	0
15	Structures and Improvements	4,626,710	0
16	Reservoirs, Dams, and Waterways	11,467,679	0
17	Equipment Costs	24,594,050	0
18	Roads, Railroads, and Bridges	29,931	0
19	Asset Retirement Costs	31,163	0
20	TOTAL cost (Total of 14 thru 19)	40,749,539	0
21	Cost per KW of Installed Capacity (line 20 / 5)	490.9583	0.0000
22	Production Expenses		
23	Operation Supervision and Engineering	12,012	0
24	Water for Power	38,696	0
25	Hydraulic Expenses	0	0
26	Electric Expenses	170,379	0
27	Misc Hydraulic Power Generation Expenses	109,403	0
28	Rents	262,786	0
29	Maintenance Supervision and Engineering	2,599	0
30	Maintenance of Structures	223,640	0
31	Maintenance of Reservoirs, Dams, and Waterways	181,802	0
32	Maintenance of Electric Plant	240,498	0
33	Maintenance of Misc Hydraulic Plant	0	0
34	Total Production Expenses (total 23 thru 33)	1,241,815	0
35	Expenses per net KWh	0.0077	0.0000

Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2008/Q4</u>
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HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

FERC Licensed Project No. 0 Plant Name: (d)	FERC Licensed Project No. 0 Plant Name: (e)	FERC Licensed Project No. 0 Plant Name: (f)	Line No.
			1
			2
			3
			4
0.00	0.00	0.00	5
0	0	0	6
0	0	0	7
			8
0	0	0	9
0	0	0	10
0	0	0	11
0	0	0	12
			13
0	0	0	14
0	0	0	15
0	0	0	16
0	0	0	17
0	0	0	18
0	0	0	19
0	0	0	20
0.0000	0.0000	0.0000	21
			22
0	0	0	23
0	0	0	24
0	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
0	0	0	34
0.0000	0.0000	0.0000	35

Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Mill Creek Sub	Paddy's West Sub	345.00	345.00	ST	14.54		2
2	Paddy's West Sub	Northside Sub	345.00	345.00	ST, SP	14.52		1
3	Trimble County Sub	Clifty Creek Sub	345.00	345.00	ST,WP	12.35		2
4	Blue Lick Sub	Middletown Sub	345.00	345.00	ST	0.12	19.22	1
5	Buckner	Wises Landing	345.00	345.00	ST,SP	0.32	13.11	1
6	Middletown	Buckner	345.00	345.00	ST,SP	0.23	14.08	1
7	Middletown Sub	Trimble County Sub	345.00	345.00	ST	27.96		1
8	Mill Creek Sub	Blue Lick Sub	345.00	345.00	ST	0.24	11.80	1
9	Mill Creek Sub	Middletown Sub	345.00	345.00	ST	31.36		1
10	Paddy's Run Sub	T.V.A. Tower	161.00	161.00	ST	66.16	50.25	2
11	Appl Park Switching Station	Middletown Sub	138.00	138.00	ST	0.08	12.56	1
12	Appl Park Switching Station	Ethel Sub	138.00	138.00	WP, ST	1.95		1
13	Ashbottom Sub	Appl Park Switching Station	138.00	138.00	ST	4.61	1.30	1
14	Grade Lane	Fern Valley Sub	138.00	138.00	ST,SP	2.79		1
15	Ashbottom	Grade Lane	138.00	138.00	ST,SP	0.92		1
16	Ashbottom Sub	Manslick Sub	138.00	138.00	WP, ST	3.43		1
17	Ashby Sub	Pleasure Ridge Park Sub	138.00	138.00	WP,SP,CP	2.82		1
18	Beargrass Sub	Lyndon South Sub	138.00	138.00	ST	0.10	7.33	1
19	Beargrass Sub	Middletown Sub	138.00	138.00	ST	9.06	5.53	2
20	Beargrass Sub	Northside Sub	138.00	138.00	ST,SP	6.37		1
21	Beargrass Sub	Northside Sub	138.00	138.00	ST	0.23	6.11	1
22	Breckenridge Sub	Hurstbourne Sub	138.00	138.00	WP, SP,CP	3.89	0.17	1
23	Campground	Cane Run Switching Station	138.00	138.00	ST	3.08	3.29	2
24	Canal Sub	Waterside West	138.00	138.00	ST	0.05	1.32	1
25	Cane Run Switching Station	Ashbottom Sub	138.00	138.00	ST	9.64	7.87	3
26	Cane Run	Cane Run Switching Station	138.00	138.00	ST,WP	5.10		2
27	Cane Run	Cane Run Switching Station	138.00	138.00	ST, WP	0.46	2.23	2
28	Cane Run	Cane Run Switching Station	138.00	138.00	ST	2.56		1
29	Cane Run	Cane Run Switching Station	138.00	138.00	ST	0.26	2.33	1
30	Cane Run Switching Station	International	138.00	138.00	ST,SP,WP	1.34	1.48	1
31	Centerfield Sub	Trimble County Sub	138.00	138.00	WP, ST	15.08	0.67	1
32	Dixie Sub	Algonquin Sub	138.00	138.00	WP,SP	0.80		1
33	Ethel Sub	Breckenridge Sub	138.00	138.00	WP, ST,SP	3.90		1
34	Fern Valley Sub	Okolona Sub	138.00	138.00	WP, SP	1.40		1
35	Fern Valley Sub	Watterson Sub	138.00	138.00	ST	3.92	1.36	1
36					TOTAL	664.83	229.32	80

Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2008/Q4</u>
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (l)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
954 mcm	113,337	2,616,265	2,729,602					1
1024.5 mcm	102,753	4,108,058	4,210,811					2
954 mcm		2,746,513	2,746,513					3
954 mcm		797,804	797,804					4
954 mcm		2,990,335	2,990,335					5
954 mcm		2,660,313	2,660,313					6
954mcm	479,907	7,349,290	7,829,197					7
954 mcm		444,135	444,135					8
954 mcm	314,954	3,881,627	4,196,581					9
500 mcm	98,666	2,275,832	2,374,498					10
795 mcm	102,525	928,157	1,030,682					11
795 mcm	861	331,271	332,132					12
795 mcm	42,502	490,158	532,660					13
795 mcm		300,055	300,055					14
795 mcm		185,415	185,415					15
795 mcm		427,550	427,550					16
1272 mcm		1,021,519	1,021,519					17
795 mcm		115,848	115,848					18
795 mcm	159,406	1,251,523	1,410,929					19
1024.5 mcm	67,983	2,240,491	2,308,474					20
1024.5 mcm	6,427	492,125	498,552					21
1272 mcm	15,419	1,427,177	1,442,596					22
795 mcm	8,216	210,457	218,673					23
795 mcm		328,467	328,467					24
795 mcm	38,205	973,021	1,011,226					25
795 mcm	18,788	404,209	422,997					26
795 mcm		188,497	188,497					27
954 mcm		156,147	156,147					28
954 mcm		110,365	110,365					29
795 mcm		574,206	574,206					30
795 mcm	85,784	940,753	1,026,537					31
795 mcm	1,446	261,734	263,180					32
1272 mcm	27,072	1,175,813	1,202,885					33
1272 mcm		418,533	418,533					34
795 mcm	2,054	57,683	59,737					35
	7,814,792	108,909,784	116,724,576	123,399	685,928	22,903	832,230	36

Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2008/Q4</u>
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Hurstbourne Sub	Bluegrass Sub	138.00	138.00	SP,WP	2.02		1
2	Knob Creek Sub	Tip Top Sub	138.00	138.00	WP,ST,CP	11.79		1
3	Lyndon South Sub	Middletown Sub	138.00	138.00	ST,SP	5.58		1
4	Magazine Sub	Hancock Sub	138.00	138.00	SP, WP	2.34		1
5	Magazine Sub	Waterside West	138.00	138.00	ST, SP, WP	3.65		1
6	Manslick Sub	Mill Creek Sub	138.00	138.00	WP, ST	10.52		1
7	Middletown Sub	Centerfield Sub	138.00	138.00	WP, ST	12.27		1
8	Mill Creek Sub	Ashby Sub	138.00	138.00	WP, SP	5.56		1
9	Mill Creek Sub	Knob Creek Sub	138.00	138.00	WP, ST	2.80	3.59	1
10	Mill Creek Sub	Kosmosdale Prim. Meter Stn.	138.00	138.00	WP, ST	1.69		2
11	Mud Lane Sub	Blue Lick Sub	138.00	138.00	SP,WP	5.45		1
12	Okolona Sub	Mud Lane Sub	138.00	138.00	WP, ST	3.85	0.18	1
13	Paddy's Run Sub	Campground	138.00	138.00	ST	0.45		1
14	Paddy's Run Sub	Dixie Sub	138.00	138.00	WP,SP	3.58		1
15	Paddy's Run Sub	Ohio Falls Sub	138.00	138.00	ST	12.41	0.39	3
16	Paddy's Run Sub	Paddy's West Sub	138.00	138.00	ST	0.69	0.12	2
17	Plainview Sub	Hurstbourne Sub	138.00	138.00	WP, SP	2.18		1
18	Paddy's West Sub	PSI Connection Gallagher	138.00	138.00	SP	0.42		1
19	Northside Sub	Clifty Creek Sub	138.00	138.00	ST,WP	32.54		1
20	Northside Sub	Tower No. 43 at P.S.I.						
21		Connection	138.00	138.00	ST	0.19	0.04	1
22	Clifty Creek Sub	Tower No.220 Connection						
23		with CG&E Co.	138.00	138.00	ST	4.25	2.50	1
24	Watterson Sub	Middletown Sub	138.00	138.00	ST,WP	7.20	0.22	1
25	Tip Top Sub	Cloverport Sub	138.00	138.00	WP,SP,ST	35.51		1
26	Waterside West	Beargrass Sub	138.00	138.00	ST,SP	2.08		2
27	Waterside West	Beargrass Sub	138.00	138.00	SP	0.25	1.81	1
28	Mill Creek Sub	Cane Run Sub	138.00	138.00	ST,SP	1.19	10.12	1
29	Overhead Lines under							
30	132KV		69.00	69.00	WP, ST	236.84	48.34	
31	Ashbottom Sub	Grade Lane Sub	138.00	138.00	Undg.(26)	0.58		1
32	Waterside West	Canal Sub	138.00	138.00	Undg.(26)	0.42		1
33	Magazine Sub	Hancock Sub	138.00	138.00	Undg. (26)	0.09		1
34	Magazine Sub	Waterside West	138.00	138.00	Undg. (26)	0.42		1
35	Waterside West	Beargrass Sub	138.00	138.00	Undg. (26)	0.91		1
36					TOTAL	664.83	229.32	80

Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1272 mcm	37,300	1,164,787	1,202,087					1
636 mcm	7,955	590,880	598,835					2
795 mcm	35,941	479,618	515,559					3
1272 mcm		1,427,746	1,427,746					4
795 mcm	2,601	1,067,736	1,070,337					5
636 mcm	16,570	1,291,179	1,307,749					6
795 mcm	42,761	792,177	834,938					7
1272 mcm	528	1,926,657	1,927,185					8
636 mcm	10,855	376,077	386,932					9
840.2 mcm		325,653	325,653					10
840.2 mcm	46,432	2,255,744	2,302,176					11
1272 mcm	79,825	1,150,041	1,229,866					12
795 mcm	1,455	64,918	66,373					13
795 mcm	27,351	772,956	800,307					14
300 mcm	81,226	977,581	1,058,807					15
954 mcm	2,763	347,720	350,483					16
1272 mcm	3,591	734,061	737,652					17
954 mcm		219,011	219,011					18
336.4 mcm	73,852	556,109	629,961					19
								20
954 mcm		39,159	39,159					21
								22
336.4 mcm	22,743	191,394	214,137					23
840.2 mcm		356,985	356,985					24
397.5 mcm	48,020	1,569,415	1,617,435					25
795 mcm	17,950	443,712	461,662					26
795 mcm		258,350	258,350					27
954 mcm	20,979	680,443	701,422					28
								29
Various	5,547,789	36,997,501	42,545,290					30
1500 kcmil cu		1,042,460	1,042,460					31
1750 mcm ho		25,558	25,558					32
1750 mcm cu		305,807	305,807					33
1750 mcm ho		25,441	25,441					34
1500 mcm cu		1,705,258	1,705,258					35
	7,814,792	108,909,784	116,724,576	123,399	685,928	22,903	832,230	36

Name of Respondent Louisville Gas and Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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TRANSMISSION LINE STATISTICS

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3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Waterside West	Beargrass Sub	138.00	138.00	Undg.(26)	0.90		1
2	Underground Lines under							
3	132KV		69.00	69.00	Undg. (26)	2.57		
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34	Exp Applicable to All Lines							
35								
36					TOTAL	664.83	229.32	80

Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1500 mcm ho		1,465,974	1,465,974					1
								2
Various		2,400,330	2,400,330					3
								4
								5
								6
								7
								8
								9
								10
								11
								12
								13
								14
								15
								16
								17
								18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
								29
								30
								31
								32
								33
				123,399	685,928	22,903	832,230	34
								35
	7,814,792	108,909,784	116,724,576	123,399	685,928	22,903	832,230	36

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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Alken	Transmission*	69.00		
2	Algonquin	Transmission*	138.00	69.00	13.80
3	Appliance Park	Transmission*	138.00		
4	Ashbottom	Transmission*	138.00	69.00	13.80
5	Beargrass	Transmission*	138.00	69.00	13.80
6	Beargrass Pumping	Transmission*	69.00		
7	Blue Lick, Brooks, KY	Transmission*	345.00	138.00	
8	Blue Lick, Brooks, KY	Transmission*	345.00	161.00	
9	Blue Lick, Brooks, KY	Transmission*	138.00	69.00	13.80
10	Breckinridge	Transmission*	138.00	69.00	13.20
11	Canal	Transmission*	78.90	40.00	14.00
12	Canal	Transmission*	136.80	66.00	14.00
13	Cane Run	Transmission*(G)	138.00	17.10	
14	Cane Run	Transmission*(G)	138.00	20.90	
15	Cane Run Switching	Transmission*	138.00	69.00	13.80
16	Centerfield	Transmission	138.00	69.00	13.80
17	Clay	Transmission*	69.00		
18	Clifton	Transmission*	69.00		
19	Cloverport	Transmission*	138.00		
20	Eastwood	Transmission*	69.00		
21	Ethel	Transmission*	138.00	69.00	13.80
22	Farnsley	Transmission*	69.00		
23	Fern Valley	Transmission*	138.00	69.00	13.80
24	Grady	Transmission*	69.00		
25	Hancock	Transmission	138.00	69.00	13.80
26	Harrods Creek	Transmission*	69.00		
27	Lyndon	Transmission*	69.00		
28	Lyndon South, Lyndon, KY	Transmission*	138.00	69.00	13.80
29	Madison	Transmission*	69.00		
30	Middletown, Middletown, KY	Transmission*	345.00	138.00	
31	Middletown, Middletown, KY	Transmission*	138.00	69.00	
32	Middletown, Middletown, KY	Transmission*	138.00	69.00	13.80
33	Mill Creek, Kosmosdale, KY	Transmission	345.00	138.00	13.80
34	Mill Creek, Kosmosdale, KY	Transmission*(G)	199.19	20.90	
35	Mill Creek, Kosmosdale, KY	Transmission	199.19	20.90	
36	Mill Creek, Kosmosdale, KY	Transmission	138.00	69.00	13.80
37	Mill Creek, Kosmosdale, KY	Transmission	138.00	69.00	14.00
38	Mud Lane	Transmission*	138.00	69.00	13.80
39	Northside, Jeffersonville, Indiana	Transmission*	345.00	138.00	13.80
40	Ohio Falls	Transmission*(G)	69.00	13.80	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
			None			1
140	1		None			2
			None			3
224	2		None			4
185	1		None			5
			None			6
448	1		None			7
240	1		None			8
112	1		None			9
112	1		None			10
			None			11
93	1		None			12
190	1	2	None			13
566	2		None			14
224	2		None			15
140	1		None			16
			None			17
			None			18
			None			19
			None			20
140	1		None			21
			None			22
80	2		None			23
			None			24
140	1		None			25
			None			26
			None			27
140	1		None			28
			None			29
1344	3		None			30
150	1		None			31
298	2	1	None			32
672	2		None			33
829	6	1	None			34
1144	6		None			35
40	1		None			36
40	1		None			37
140	1		None			38
448	1		None			39
134	2		Ground Transformer	1		40

Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Oxmoor	Transmission*	69.00		
2	Paddy's Run	Transmission*(G)	144.90	16.00	
3	Paddy's Run	Transmission	93.00	79.67	14.00
4	Paddy's Run	Transmission	138.00	69.00	14.00
5	Paddy's West - Indiana	Transmission*	345.00	138.00	13.80
6	Seminole	Transmission*	69.00		
7	Shivley	Transmission*	69.00		
8	Taylor	Transmission*	69.00		
9	Tip Top, KY	Transmission*	135.00	66.00	14.00
10	Tip Top, KY	Transmission*	135.00	66.00	37.00
11	Trimble County CT	Transmission*(G)	362.25	18.00	
12	Trimble County	Transmission*	345.00	138.00	
13	Trimble County	Transmission*(G)	345.00	20.90	
14	Waterside West	Transmission*	138.00	13.80	
15	Waterside Switching Station	Transmission*	138.00		
16	Watterson	Transmission*	138.00	69.00	13.80
17	Total Transmission		8591.23	2710.97	368.80
18					
19	Aiken	Distribution*	69.00	12.47	
20	Algonquin	Distribution*	69.00	13.80	
21	Ashbottom	Distribution*	138.00	13.80	
22	Ashby	Distribution*	138.00	12.47	
23	Bishop	Distribution*	69.00	12.47	
24	Bluegrass	Distribution*	138.00	12.47	
25	Brandenburg, near Brandenburg, KY	Distribution*	69.00	12.47	
26	Breckenridge	Distribution*	69.00	13.80	
27	Breckenridge	Distribution*	69.00	12.47	
28	Campground	Distribution*	138.00	13.80	
29	Canal	Distribution*	69.00	13.80	
30	Cane Run	Distribution*	69.00	13.80	
31	Centerfield	Distribution*	138.00	12.47	
32	Clay	Distribution*	69.00	13.80	
33	Clifton	Distribution*	69.00	13.80	
34	Clifton	Distribution*	69.00	12.47	
35	Collins	Distribution*	69.00	12.47	
36	Crestwood , Crestwood, KY	Distribution*	69.00	12.47	
37	Dahila	Distribution*	69.00	12.47	
38	Del Park	Distribution*	69.00	13.80	
39	Dixie	Distribution*	138.00	12.47	
40	Ethel	Distribution*	69.00	13.80	

Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
			None			1
175	1		None			2
240	6		None			3
187	1		None			4
448	1		None			5
			None			6
			None			7
			None			8
34	1		None			9
45	1		None			10
1260	6		None			11
224	1		None			12
639	1		None			13
			None			14
			None			15
152	2		None			16
11817	67	4		1		4 17
						18
73	2		None			19
101	3		Ground Transformer	4		12 20
60	2		Ground Transformer	2		10 21
56	2		None			22
56	2		None			23
90	2		None			24
11	1		None			25
40	2		Ground Transformer	2		5 26
84	3		None			27
45	1		Ground Transformer	1		5 28
60	2		Ground Transformer	2		8 29
120	2		Ground Transformer	9		60 30
45	1		None			31
50	2		Ground Transformer	2		10 32
40	2		Ground Transformer	2		9 33
56	2		None			34
56	2		None			35
56	2		None			36
56	2		None			37
45	1		Ground Transformer	1		5 38
45	1		None			39
25	1		Ground Transformer	1		4 40

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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Ethel	Distribution*	69.00	12.47	
2	Fairmount	Distribution*	69.00	12.47	
3	Farnsley, Shively, KY	Distribution*	69.00	12.47	
4	Fern Valley	Distribution*	138.00	13.80	
5	Fern Valley	Distribution*	138.00	12.47	
6	Floyd	Distribution*	69.00	13.80	
7	Ford Truck Plant	Distribution*	69.00	12.47	
8	Frey's Hill	Distribution*	69.00	12.47	
9	Grade Lane	Distribution*	138.00	13.80	
10	Grady	Distribution*	69.00	13.80	
11	Hancock	Distribution*	138.00	12.47	
12	Harmony Landing, near Goshen, KY	Distribution*	69.00	12.47	
13	Harrod's Creek	Distribution*	69.00	12.47	
14	Herman - Class B	Distribution*	13.80	4.16	
15	Highland #1	Distribution*	69.00	12.47	
16	Highland	Distribution*	69.00	13.80	
17	Hillcrest	Distribution*	69.00	12.47	
18	Hillcrest	Distribution*	69.00	13.80	
19	Hurstbourne, Jeffersontown, KY	Distribution*	138.00	12.47	
20	International	Distribution*	138.00	12.47	
21	Jeffersontown	Distribution*	69.00	12.47	
22	Kenwood	Distribution*	69.00	12.47	
23	Knob Creek, near Shepherdsville, KY	Distribution*	138.00	34.50	14.00
24	Locust	Distribution*	69.00	12.47	
25	Lyndon, KY	Distribution*	69.00	12.47	
26	Lyndon South	Distribution*	69.00	12.47	
27	Lynn	Distribution*	13.80	4.16	
28	Madison	Distribution*	69.00	13.80	
29	Magazine	Distribution*	13.80	4.16	
30	Magazine	Distribution*	69.00	13.80	
31	Manslick	Distribution*	138.00	12.47	
32	Mill Creek	Distribution*	138.00	12.47	
33	Mud Lane	Distribution*	138.00	12.47	
34	Nachand	Distribution*	69.00	12.47	
35	Okolona	Distribution*	138.00	12.47	
36	Oxmoor	Distribution*	69.00	12.47	
37	Paddy's Run	Distribution*	138.00	13.80	
38	Pirtle	Distribution*	13.80	4.16	
39	Plainview	Distribution*	138.00	12.47	
40	Pleasure Ridge Park	Distribution*	138.00	12.47	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
56	2		None			1
73	2		None			2
56	2		None			3
78	2		Ground Transformer	2	9	4
101	3		None			5
45	1		Ground Transformer	1	5	6
90	2		None			7
73	2		None			8
202	3		Ground Transformer	2	10	9
66	3		Ground Transformer	2	9	10
45	1		None			11
28	1		None			12
56	2		None			13
11	2		None			14
45	1		Ground Transformer	1	5	15
33	1		None			16
45	1		Ground Transformer	1	5	17
33	1		None			18
90	2		None			19
90	2		None			20
39	2		None			21
56	2		None			22
30	1		None			23
45	1		None			24
28	1		None			25
28	1		None			26
12	2		None			27
90	2		Ground Transformer	2	10	28
15	2		Ground Transformer	3	15	29
111	3		None			30
45	1		None			31
28	1		Ground Transformer	2	19	32
90	2		None			33
84	3		None			34
45	1		None			35
56	2		None			36
335	6		Ground Transformer	5	70	37
14	2		None			38
45	1		None			39
45	1		None			40

Name of Respondent Louisville Gas and Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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SUBSTATIONS

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- Substations which serve only one industrial or street railway customer should not be listed below.
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- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Seminole	Distribution*	69.00	13.80	
2	Seminole	Distribution*	69.00	12.47	
3	Seminole	Distribution*	138.00	13.80	
4	Seventh Street	Distribution*	13.80	4.16	
5	Shepherdsville, KY	Distribution*	69.00	12.47	
6	Shively	Distribution*	69.00	12.47	
7	Shively	Distribution*	69.00	13.80	
8	Skylight, KY	Distribution*	69.00	12.47	
9	Smyrna	Distribution*	69.00	12.47	
10	South Park	Distribution*	69.00	12.47	
11	South Park	Distribution*	69.00	34.50	14.00
12	Southern	Distribution*	13.80	4.16	
13	Stewart	Distribution*	69.00	12.47	
14	Taylor	Distribution*	69.00	12.47	
15	Terry	Distribution*	69.00	12.47	
16	Tip Top	Distribution*	138.00	34.50	28.00
17	Waterside West	Distribution*	138.00	13.80	
18	Watterson	Distribution*	138.00	12.47	
19	West Point	Distribution*	34.50	12.47	
20	Western	Distribution*	13.80	4.16	
21	Worthington	Distribution*	69.00	12.47	
22	WHAS	Distribution*	69.00	12.47	
23	20 Stations Less Than 10,000 Kva				
24	Total Distribution		7031.10	1085.99	56.00
25					
26					
27					
28					
29					
30					
31					
32	Summary				
33	Transmission 42				
34	Distribution 93				
35	Total 135				
36					
37	(1) Located in or near Louisville except as noted.				
38					
39	* Unattended				
40					

Name of Respondent Louisville Gas and Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
95	3		Ground Transformer	4	19	1
45	1		None			2
67	1		None			3
13	2		None			4
21	2		None			5
45	1		Ground Transformer	1	5	6
25	1		None			7
11	1		None			8
56	2		None			9
28	1		None			10
11	1		None			11
14	2		None			12
65	3		None			13
84	3		None			14
73	2		None			15
101	2		None			16
200	4		None			17
73	2		None			18
11	1		None			19
14	2		None			20
45	1		None			21
20	2		None			22
116	26		None			23
5060	179			52	309	24
						25
						26
						27
						28
						29
						30
						31
						32
11817	67	4				33
5060	179					34
16877	246	4				35
						36
						37
						38
						39
						40

BLANK

Name of Respondent Louisville Gas and Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2008/Q4
FOOTNOTE DATA			

Schedule Page: 426	Line No.: 13	Column: b
(G) Generation		
Schedule Page: 426	Line No.: 14	Column: b
(G) Generation		
Schedule Page: 426	Line No.: 34	Column: b
(G) Generation		
Schedule Page: 426	Line No.: 40	Column: b
(G) Generation		
Schedule Page: 426.1	Line No.: 2	Column: b
(G) Generation		
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(G) Generation		
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(G) Generation		

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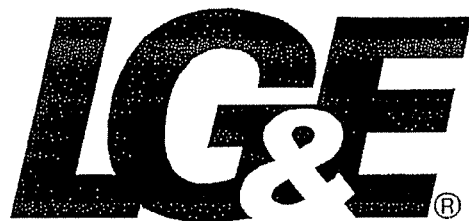
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**KPSC Annual Report for Major Natural Gas
Companies – December 31, 2008**



an *e-on* company

ANNUAL REPORT

Major Natural Gas Companies

Public Service Commission
of Kentucky

Exact Legal Name of Respondent (Company) Louisville Gas and Electric Company	Year/Period of Report End of 2008/Q4
--	--

22200500 Louisville Gas and Electric Company 01/01/2008 - 12/31/2008

Principal Payment and Interest Information

Amount	Y/N
--------	-----

Amount of Principal Payment During Calendar Year

\$0.00

Is Principal Current?

Y

Is Interest Current?

Y

22200500 Louisville Gas and Electric Company 01/01/2008 - 12/31/2008

Services Performed by Independent CPA



Are your financial statements examined by a Certified Public Accountant?

Enter Y for Yes or N for No Y

If yes, which service is performed?

Enter an X on each appropriate line

Audit

X

Compilation

Review

22200500 Louisville Gas and Electric Company 01/01/2008 - 12/31/2008

Gas Purchases

Seller	Acc	Gas	Pump	Mgt	Gas
Total Gas Purchases	803				\$371,487,278.00
Performance Based Ratemaking Incentive (*)	803			0	\$540,974.00
Gas Supply Adjustments	803			0	\$13,204,646.00
Wholesale Purchases	803			875,923	\$6,468,666.00
Total				37,809,294	\$391,701,564.00

Note:
 (*) See Note 2 under "Notes to Financial Statements" concerning Performance Based Ratemaking.