


Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 104.3

TERMS AND CONDITIONS  
Bill Format



Customer Service: (502) 589-1444 Mon-Fri 7AM-7PM(EST)  
Walk-in Center Hours: Mon-Fri 8AM-5PM(EST)  
Telephone Payments: (800) 760-9723  
Power Outage Reporting: (502) 589-3500  
www.lge-us.com

Want to reduce the seasonal highs and lows normally associated with electric bills? Pay your bill in 12 equal payments! Plan! Simply check the box on your bill stub before returning it with your next payment.

DATE DUE AMOUNT DUE  
06/30/08 \$71.85

ACCOUNT INFORMATION  
Account Number: 3000-0216-5900-28  
Account Name: JOHN DOE  
Service Address: 1234 ANYWHERE ST  
Next Read Date: 07/22/08

| BILLING SUMMARY             |              |
|-----------------------------|--------------|
| Previous Balance            | 62.45        |
| Payments as of 06/20        | (62.60)      |
| Electric Charges            | 41.05        |
| Gas Charges                 | 32.80        |
| Utility Charges as of 06/20 | 76.85        |
| Other Charges               | (6.50)       |
| <b>Total Amount Due</b>     | <b>71.85</b> |

| Averages for          |  | This Year | Last Year |
|-----------------------|--|-----------|-----------|
| Billing Period        |  | 76 °      | 78 °      |
| Average Temperature   |  | 30        | 30        |
| Number of Days Billed |  | 18.7      | 23.0      |
| Electric/kwh per day  |  | 0.6       | 0.6       |
| Gas/cfcd per day      |  |           |           |

| ELECTRIC CHARGES                               |                |
|--|----------------|
| Rate Type: RESIDENTIAL RESIDENTIAL             |                |
| Customer Charge                                | 5.00           |
| Energy Charge                                  | 36.05          |
| Other Charges For Above Rates                  |                |
| Electric Fuel Adjustment (\$ 00124 × \$63 kwh) | 0.75           |
| Electric Residential DSM (\$ 00256 × \$63 kwh) | 1.46           |
| Environmental Surcharge (1.450% × \$40.26)     | 0.64           |
| Home Energy Assistance Fund Charge             | 0.15           |
| <b>Total Electric Charges</b>                  | <b>\$48.05</b> |

| METER READING INFORMATION |       |
|---------------------------|-------|
| Meter # 70452             | 91059 |
| Previous Reading on 05/10 | 61456 |
| Current kWh Usage         | 563   |
| Meter Multiplier          | 1     |
| Metered kWh Usage         | 563   |


  

PLEASE SEE REVERSE SIDE FOR ADDITIONAL CHARGES. Bring extra bill when paying in person.

Customer Service (502) 589-1444  
\$71.85 will be deducted from your bank account on payment due date

| Payment Due Date | Amount Due by Due Date | Winter Help Donation | Amount Enclosed |
|------------------|------------------------|----------------------|-----------------|
| 6/30/08          | \$71.85                | \$                   | \$71.85         |

Home Phone # (502) 123-4567  
OFFICE USE ONLY, MB  
C14 (R0067, 03/26/05)  
P02.45



P.O. Box 537108  
ATLANTA, GA 30353-7108

Service Address: 1234 ANYWHERE ST

010000000000000000000000174500000011650000000000000

Check here if plan(s) requested on back of stub


Date of Issue: February 9, 2009  
Date Effective: February 6, 2009  
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case Nos. 2007-00564 and 2008-00252 dated February 5, 2009

Louisville Gas and Electric Company

P.S.C. Gas No. 8, Original Sheet No. 104.2

TERMS AND CONDITIONS  
Bill Format



Customer Service: (502) 589-1444 Mon-Fri 7AM-7PM(EST)  
Walk-in Center Hours: Mon-Fri 8AM-5PM(EST)  
Telephone Payments: (800) 760-9723  
Power Outage Reporting: (502) 589-3500  
www.lge-us.com

Want to reduce the seasonal highs and lows normally associated with electric bills? Pay your bill in 12 equal payments! Plan! Simply check the box on your bill stub before returning it with your next payment.

DATE DUE AMOUNT DUE  
08/17/09 \$57.46

ACCOUNT INFORMATION  
Account Number: 3000-0632-6382  
Account Name: JOHN DOE  
Service Address: 220 West Main St  
Next Read Date: 08/28/09 - 09/07/09

| BILLING SUMMARY             |               |
|-----------------------------|---------------|
| Previous Balance            | 152.80        |
| Payments as of 08/04        | (152.80)      |
| Electric Charges            | 0.00          |
| Gas Charges                 | 29.30         |
| Utility Charges as of 08/04 | 28.10         |
| <b>Total Amount Due</b>     | <b>\$7.46</b> |

| Averages for          |  | This Year | Last Year |
|-----------------------|--|-----------|-----------|
| Billing Period        |  | 81°       | 81°       |
| Average Temperature   |  | 0         | 0         |
| Number of Days Billed |  | 32.5      | 30.0      |
| Electric/kwh per day  |  | 0.7       | 0.7       |
| Gas/cfcd per day      |  |           |           |

| ELECTRIC CHARGES                               |                |
|--|----------------|
| Rate Type: RESIDENTIAL RESIDENTIAL             |                |
| Customer Charge                                | 5.00           |
| Energy Charge                                  | 23.57          |
| Other Charges For Above Rates                  |                |
| Electric Fuel Adjustment (\$ 00134 × \$39 kwh) | 0.62           |
| Electric Residential DSM (\$ 00256 × \$39 kwh) | 0.85           |
| Environmental Surcharge (1.450% × \$40.84)     | 0.59           |
| Home Energy Assistance Fund Charge             | 0.15           |
| <b>Total Electric Charges</b>                  | <b>\$29.58</b> |

| METER READING INFORMATION |       |
|---------------------------|-------|
| Meter # 111720            | 91671 |
| Previous Reading on 07/02 | 91332 |
| Current kWh Usage         | 339   |
| Meter Multiplier          | 1     |
| Metered kWh Usage         | 339   |


  

PLEASE SEE REVERSE SIDE FOR ADDITIONAL CHARGES. Bring extra bill when paying in person.

Customer Service (502) 589-1444  
\$57.46 will be deducted from your bank account on payment due date

| Payment Due Date | Amount Due by Due Date | Winter Help Donation | Amount Enclosed |
|------------------|------------------------|----------------------|-----------------|
| 08/17/09         | \$57.46                | \$                   | \$57.46         |

Home Phone (502) 585-1000  
OFFICE USE ONLY, MB  
C14 (R0067, 03/26/05)  
P152.26  
P01 TEL



P.O. Box 536712  
ATLANTA, GA 30353-6712

Service Address: 220 West Main St

01000000003564662000000000000000034000000000000000000034

Check here if plan(s) requested on back of stub

Date of Issue: January 29, 2009  
Date Effective: March 1, 2010  
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

# Louisville Gas and Electric Company

P.S.C. Gas No. 8, Original Sheet No. 104.3

## TERMS AND CONDITIONS Bill Format

Account Number 3000-0515-5900-28 Page 2

| GAS CHARGES                            |                | Meter Reading Information |      |
|--|----------------|---------------------------|------|
| Rate Type: GAS RESIDENTIAL             | 6.50           | Meter # 49779             | 1292 |
| Customer Charge                        | 2.78           | Actual Reading on 08/19   | 1274 |
| Gas Distribution Charge                | 21.18          | Previous Reading on 05/20 | 16   |
| Gas Supply Component (1.7852 x 18 ccf) |                | Current ccf Usage         |      |
| Other Charges For Above Rates          | 0.19           | Meter Multiplier          | 1    |
| Gas Residential DSM (1.0029 x 18 ccf)  |                | Metered ccf Usage         | 18   |
| Home Energy Performance Fund Charge    | 0.15           |                           |      |
| Total Gas Charges                      | \$32.80        |                           |      |
| OTHER CHARGES                          |                |                           |      |
| Demand Conservation Credit             | (0.50)         |                           |      |
| Total Other Charges Due                | (0.50)         |                           |      |
| <b>Total Billing Information</b>       | <b>\$33.30</b> |                           |      |

**IMPORTANT INFORMATION**  
 Little Charge to be Assessed 3 days After Due Date  
 Electric DSM Cost Recovery: This Charge represents costs of Demand Side Management programs such as energy-conservation initiatives, energy audits, and weather initiatives taken on behalf of customers.

**IMPORTANT INFORMATION**  
 The power to save. It's in your hands. The amount of electricity you consumed during this billing cycle resulted in the production of approximately 878 pounds of CO2 (carbon). A typical residential customer uses 1,000 kilowatt hours of electricity per month, which would result in the production of 2,000 lbs. of carbon. You can reduce the impact of these emissions by joining our demand conservation program, which allows you to help us reduce the need for generating electricity. Visit our website at [www.lge.com](http://www.lge.com) or call 1-866-587-COOL (2665) for more information or to sign up today.

To request a copy of your rate schedule, please call (502) 588-1444.

New enrollment only - Please check box(es) below and on front of stub.

- Budget Plan
- Energy Audit
- Automatic Bank Club (voided check must be provided)

Please deduct my Automatic Bank Club Payment from my Checking Account.  
 I hereby authorize LG&E to debit my bank account for payment of my monthly bill. This authorization applies to all my current and future LG&E accounts, and will remain in effect until revoked by me or LG&E.  
 Signature: \_\_\_\_\_  
 Date: \_\_\_\_\_

Date of Issue: February 9, 2009  
 Date Effective: February 6, 2009  
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case Nos. 2007-00564 and 2008-00252 dated February 5, 2009

Account Number 3000-0515-6002 Page 2

**IMPORTANT INFORMATION**  
 Little Charge to be Assessed 3 days After Due Date  
 Environmental Surcharge: A monthly fee of \$2.00 is assessed on all customers to pay for the cost of pollution-control equipment needed to meet government mandated air emission reduction requirements.

**IMPORTANT INFORMATION**  
 Our new customer information system allows us to calculate your average energy usage and weather information based on meter reading data. Previously, we had calculated your average usage and weather information based on the included meter reading data. Therefore, the amount displayed on the front of this bill as last year's information may differ from last year's bill.

The power to save. It's in your hands. The amount of electricity you consumed during this billing cycle result in the production of approximately 878 pounds of CO2 (carbon). A typical residential customer uses 1,000 kilowatt hours of electricity per month, which would result in the production of 2,000 lbs. of carbon. You can reduce the impact of these emissions by joining our demand conservation program, which allows you to help us reduce the need for generating electricity. Visit our website at [www.lge.com](http://www.lge.com) or call 1-866-587-COOL (2665) for more information or to sign up today.

Saver tips designed to help you better manage and lessen the environmental impact of your energy usage.  
 For a copy of your rate schedule, visit [www.lge.com](http://www.lge.com) or call our Customer Service Department.  
 A new website with your account number, which can be found on the front of your bill. Your old account number, 1001084156802-1 is no longer valid but is provided here for reference purposes only.

New enrollment only - Please check box(es) below and on front of stub.

- Budget Plan
- I would like to enroll in Demand Conservation
- Automatic Bank Club (voided check must be provided). Please note that any past due bills on our LG&E account will be debited from your bank account immediately upon receipt of your bill. Your current account balance is current before enrolling in ABC.

Please deduct my Automatic Bank Club Payment from my Checking Account.  
 I hereby authorize LG&E to debit my bank account for payment of my monthly bill. This authorization applies to all my current and future LG&E accounts, and will remain in effect until revoked by me or LG&E.  
 Signature: \_\_\_\_\_  
 Date: \_\_\_\_\_

Date of Issue: January 29, 2009  
 Date Effective: March 1, 2010  
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

# Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 105

## TERMS AND CONDITIONS Discontinuance of Service

In accordance with and subject to the rules and regulations of the Public Service Commission of Kentucky, Company shall have the right to refuse, or to discontinue, to serve an applicant or customer under the following conditions:

- A. When Company's or Commission's rules and regulations have not been complied with. However, service may be discontinued or refused only after Company has made a reasonable effort to induce Customer to comply with its rules and then only after Customer has been given at least 10 days written notice of such intention, mailed to his last known address.
- B. When a dangerous condition is found to exist on Customer's or Applicant's premises. In such case service will be discontinued without notice or refused, as the case might be. Company will notify Customer or Applicant immediately of the reason for the discontinuance or refusal and the corrective action to be taken before service can be restored or initiated.
- C. When Customer or Applicant refuses or neglects to provide reasonable access and/or easements to and on his premises for the purposes of installation, operation, meter reading, maintenance, or removal of Company's property. Customer shall be given 15 days written notice of Company's intention to discontinue or refuse service.
- D. When Applicant is indebted to Company for service furnished. Company may refuse to serve until indebtedness is paid.
- E. When Customer or Applicant does not comply with state, municipal or other codes, rules and regulations applying to such service.
- F. When directed to do so by governmental authority.
- G. Service will not be supplied to any premises if Applicant or Customer is indebted to Company for service previously supplied at the same or any other premises until payment of such indebtedness shall have been made. Service will not be continued to any premises if Applicant or Customer is indebted to Company for service previously supplied at the same premises in accordance with 807 KAR 5:006, Section 14(1)(f). Unpaid balances of previously rendered Final Bills may be transferred to any account for which Customer has responsibility and may be included on initial or subsequent bills for the account to which the transfer was made. Such transferred Final Bills, if unpaid, will be a part of the past due balance of the account to which they are transferred. When there is no lapse in service, such transferred Final Bills will be subject to Company's collections and disconnect procedures in accordance with 807 KAR 5:006, Section 14(1)(f). Final Bills transferred following a lapse in service will not be subject to disconnect unless: (1) such service was provided pursuant to a fraudulent application submitted by Customer; (2) Customer and Company have entered into a contractual agreement which allows for such a disconnection; or (3) the current account is subsequently disconnected for service supplied at that point of delivery, at which time, all unpaid and past due balances must be paid prior to reconnect. Company shall have the right to transfer Final Bills between residential and commercial with residential characteristics (e.g., service supplying common use facilities of any apartment building) revenue classifications.

Date of Issue: February 9, 2009

Date Effective: February 6, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case Nos. 2007-00564 and 2008-00252 dated February 5, 2009

# Louisville Gas and Electric Company

P.S.C. Gas No. 8, Original Sheet No. 105

## TERMS AND CONDITIONS Discontinuance of Service

In accordance with and subject to the rules and regulations of the Public Service Commission of Kentucky, Company shall have the right to refuse, or to discontinue, service to an applicant or customer under the following conditions:

- A. When Company's or Commission's rules and regulations have not been complied with. However, service may be discontinued or refused only after Company has made a reasonable effort to induce Customer to comply with its rules and then only after Customer has been given at least 10 days written notice of such intention, mailed to his last known address.
- B. When a dangerous condition is found to exist on Customer's or Applicant's premises. In such case service will be discontinued without notice or refused, as the case might be. Company will notify Customer or Applicant immediately of the reason for the discontinuance or refusal and the corrective action to be taken before service can be restored or initiated.
- C. When Customer or Applicant refuses or neglects to provide reasonable access and/or easements to and on his premises for the purposes of installation, operation, meter reading, maintenance, or removal of Company's property. Customer shall be given 15 days written notice of Company's intention to discontinue or refuse service.
- D. When Applicant is indebted to Company for service furnished. Company may refuse to serve until indebtedness is paid.
- E. When Customer or Applicant does not comply with state, municipal or other codes, rules and regulations applying to such service.
- F. When directed to do so by governmental authority.
- G. Service will not be supplied to any premises if Applicant or Customer is indebted to Company for service previously supplied at the same or any other premises until payment of such indebtedness shall have been made. Service will not be continued to any premises if Applicant or Customer is indebted to Company for service previously supplied at the same premises in accordance with 807 KAR 5:006, Section 14(1)(f). Unpaid balances of previously rendered Final Bills may be transferred to any account for which Customer has responsibility and may be included on initial or subsequent bills for the account to which the transfer was made. Such transferred Final Bills, if unpaid, will be a part of the past due balance of the account to which they are transferred. When there is no lapse in service, such transferred Final Bills will be subject to Company's collections and disconnect procedures in accordance with 807 KAR 5:006, Section 14(1)(f). Final Bills transferred following a lapse in service will not be subject to disconnect unless: (1) such service was provided pursuant to a fraudulent application submitted by Customer; (2) Customer and Company have entered into a contractual agreement which allows for such a disconnection; or (3) the current account is subsequently disconnected for service supplied at that point of delivery, at which time, all unpaid and past due balances must be paid prior to reconnect. Company shall have the right to transfer Final Bills between residential and commercial with residential characteristics (e.g., service supplying common use facilities of any apartment building) revenue classifications.

Date of Issue: January 29, 2009

Date Effective: March 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

# Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 105.1

## TERMS AND CONDITIONS Discontinuance of Service

Service will not be supplied or continued to any premises if at the time of application for service Applicant is merely acting as an agent of a person or former customer who is indebted to Company for service previously supplied at the same or other premises until payment of such indebtedness shall have been made. Service will not be supplied where Applicant is a partnership or corporation whose general partner or controlling stockholder is a present or former customer who is indebted to Company for service previously supplied at the same premises until payment of such indebtedness shall have been made.

H. For non-payment of bills. Company shall have the right to discontinue service for non-payment of bills after Customer has been given at least ten days written notice separate from his original bill. Cut-off may be effected not less than twenty-seven (27) days after the mailing date of original bills unless, prior to discontinuance, a residential customer presents to Company a written certificate, signed by a physician, registered nurse, or public health officer, that such discontinuance will aggravate an existing illness or infirmity on the affected premises, in which case discontinuance may be effected not less than thirty (30) days from the original date of discontinuance. Company shall notify Customer, in writing, of state and federal programs which may be available to aid in payment of bills and the office to contact for such possible assistance.

I. For fraudulent or illegal use of service. When Company discovers evidence that by fraudulent or illegal means Customer has obtained unauthorized service or has diverted the service for unauthorized use or has obtained service without same being properly measured, the service to Customer may be discontinued without notice. Within twenty-four (24) hours after such termination, Company shall send written notification to Customer of the reasons for such discontinuance of service and of the customer's right to challenge the termination by filing a formal complaint with the Public Service Commission of Kentucky. Company's right of termination is separate from and in addition to any other legal remedies which the utility may pursue for illegal use or theft of service. Company shall not be required to restore service until Customer has complied with all rules of Company and regulations of the Commission and Company has been reimbursed for the estimated amount of the service rendered and the cost to Company incurred by reason of the fraudulent use.

When service has been discontinued for any of the above reasons, Company shall not be responsible for any damage that may result therefrom.

Discontinuance or refusal of service shall be in addition to, and not in lieu of, any other rights or remedies available to Company.

Company may defer written notice based on Customer's payment history provided Company continues to provide the required ten (10) days written notice prior to discontinuance of service.

Date of Issue: February 9, 2009

Date Effective: February 6, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case Nos. 2007-00564 and 2008-00252 dated February 5, 2009

# Louisville Gas and Electric Company

P.S.C. Gas No. 8, Original Sheet No. 105.1

## TERMS AND CONDITIONS Discontinuance of Service

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When service has been discontinued for any of the above reasons, Company shall not be responsible for any damage that may result therefrom.

Discontinuance or refusal of service shall be in addition to, and not in lieu of, any other rights or remedies available to Company.

Company may defer written notice based on Customer's payment history provided Company continues to provide the required ten (10) days written notice prior to discontinuance of service.

Date of Issue: January 29, 2010

Date Effective: February 6, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

# Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 106

## TERMS AND CONDITIONS Gas Main Extension Rules

1. Company will extend its gas distribution mains at its own expense for a distance of one hundred (100) feet to each bona-fide applicant who agrees in writing to take service within one (1) year after the extension is completed and who has a suitable Customer's Service Line installed and ready for connection provided the following criteria are met:
  - a) The existing main is of sufficient capacity to properly supply the additional customer(s);
  - b) The customer(s) contracts to use gas on a continuous basis for one (1) year or more; and,
  - c) The potential consumption and revenue will be of such amount and permanence as to warrant the capital expenditures involved to make the investment economically feasible.
2. Company will extend its gas mains in excess of the above distance provided the applicant for service advances to Company an amount equal to the estimated cost of such excess portion of the extension. Company shall have the right to determine the length of the extension and to specify the pipe size and location of the extension, as well as the timing of its construction.
3. Where funds were advanced in accordance with paragraph 2 for extensions into developed residential neighborhoods and notwithstanding paragraph 1, any customer that subsequently connects to the main during a ten-year period from the effective date of the main extension contract shall advance to Company a pro rata share of the cost of the extension over 100 feet per connected customer.
4. For each new year-round customer connected to an extension in accordance with paragraph 3, Company will refund to the previous applicant(s) who advanced funds an amount equal to the difference between the refundable amount advanced and the amount of the advance so determined for the new applicant.
5. Company will extend its gas mains to serve a proposed real estate subdivision provided the applicant for such extension advances to Company an amount equal to the estimated cost of the total extension. Company shall have the right to determine the length of the extension and to specify the pipe size and the location of the extension, as well as the timing of its construction.
6. For each new year-round customer actually connected to the extension within a ten-year period following the effective date of the gas main extension contract, but not to extensions or laterals therefrom, Company will refund to applicant(s) who advanced funds in accordance with paragraph 5 above an amount equal to 100 times the average unit cost per foot of extension advanced by such applicant(s); provided that such refunds shall not exceed, in the aggregate, the amount originally advanced to Company.
7. Company will install at its own expense a service pipe of suitable capacity extending from its gas main to the customer's property line beyond which point all necessary piping shall be installed by and at the expense of the customer and in a manner acceptable to Company.
8. Company will install at its own expense the necessary meter together with the regulator required to convert from medium pressure to service pressure. When a high pressure gas line is tapped to serve a customer or group of customers, Company may charge the customer or customers for the estimated installed cost of the additional high pressure regulator.

Date of Issue: February 9, 2009

Date Effective: February 6, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case Nos. 2007-00564 and 2008-00252 dated February 5, 2009

# Louisville Gas and Electric Company

P.S.C. Gas No. 8, Original Sheet No. 106

## TERMS AND CONDITIONS Gas Main Extension Rules

1. Company will extend its gas distribution mains at its own expense for a distance of one hundred (100) feet to each bona-fide applicant who agrees in writing to take service within one (1) year after the extension is completed and who has a suitable Customer's Service Line installed and ready for connection provided the following criteria are met:
  - a) The existing main is of sufficient capacity to properly supply the additional customer(s);
  - b) The customer(s) contracts to use gas on a continuous basis for one (1) year or more; and,
  - c) The potential consumption and revenue will be of such amount and permanence as to warrant the capital expenditures involved to make the investment economically feasible.
2. Company will extend its gas mains in excess of the above distance provided the applicant for service advances to Company an amount equal to the estimated cost of such excess portion of the extension. Company shall have the right to determine the length of the extension and to specify the pipe size and location of the extension, as well as the timing of its construction.
3. Where funds were advanced in accordance with paragraph 2 for extensions into developed residential neighborhoods and notwithstanding paragraph 1, any customer that subsequently connects to the main during a ten-year period from the effective date of the main extension contract shall advance to Company a pro rata share of the cost of the extension over 100 feet per connected customer.
4. For each new year-round customer connected to an extension in accordance with paragraph 3, Company will refund to the previous applicant(s) who advanced funds an amount equal to the difference between the refundable amount advanced and the amount of the advance so determined for the new applicant.
5. Company will extend its gas mains to serve a proposed real estate subdivision provided the applicant for such extension advances to Company an amount equal to the estimated cost of the total extension. Company shall have the right to determine the length of the extension and to specify the pipe size and the location of the extension, as well as the timing of its construction.
6. For each new year-round customer actually connected to the extension within a ten-year period following the effective date of the gas main extension contract, but not to extensions or laterals therefrom, Company will refund to applicant(s) who advanced funds in accordance with paragraph 5 above an amount equal to 100 times the average unit cost per foot of extension advanced by such applicant(s); provided that such refunds shall not exceed, in the aggregate, the amount originally advanced to Company.
7. Company will install at its own expense a service pipe of suitable capacity extending from its gas main to the customer's property line beyond which point all necessary piping shall be installed by and at the expense of the customer and in a manner acceptable to Company.

Date of Issue: January 29, 2009

Date Effective: March 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

# Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 106.1

## TERMS AND CONDITIONS Gas Main Extension Rules

9. In the event Company is required to make a further extension of its mains to serve a customer, Company reserves the right to tap any extension constructed under these rules and to make connections from such additional extensions without application of the refunds referred to in paragraph 4 or 6 above.
10. The title to all extensions herein provided for, together with all necessary rights-of-way, permits and easements, shall be and remain in Company.
11. Company shall not be obligated to make service connections or to extend its gas mains in cases where such extensions or connections, in the sole judgment of Company would be infeasible, impractical, or contrary to good operating practice, or where such extensions are not in accordance with the terms of the applicable rate schedule.

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# Louisville Gas and Electric Company

P.S.C. Gas No. 8, Original Sheet No. 106.1

## TERMS AND CONDITIONS Gas Main Extension Rules

8. Company will install at its own expense the necessary meter together with the regulator required to convert from medium pressure to service pressure. When a high pressure gas line is tapped to serve a customer or group of customers, Company may charge the customer or customers for the estimated installed cost of the tap, any regulation equipment, piping, and any other equipment or facilities determined by Company, in its sole discretion, to be necessary to provide such service consistent with good operating practice.
9. In the event Company is required to make a further extension of its mains to serve a customer, Company reserves the right to tap any extension constructed under these rules and to make connections from such additional extensions without application of the refunds referred to in paragraph 4 or 6 above.
10. The title to all extensions herein provided for, together with all necessary rights-of-way, permits and easements, shall be and remain in Company.
11. Company shall not be obligated to make service connections or to extend its gas mains in cases where such extensions or connections, in the sole judgment of Company would be infeasible, impractical, or contrary to good operating practice, or where such extensions are not in accordance with the terms of the applicable rate schedule.

Date of Issue: January 29, 2009  
Date Effective: March 1, 2010  
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

# Louisville Gas and Electric Company

P.S.C. Gas No. 8, Original Sheet No. 107

## TERMS AND CONDITIONS Gas Service Restrictions

By Order dated September 5, 1973, in Case Nos. 5829 and 5839, the Public Service Commission of Kentucky authorized Company to incorporate in its gas tariff restrictions on the supply of gas service, occasioned by the inadequacy of gas supplies, to meet customer demands. These restrictions have been modified from time to time by tariff filings authorized or approved by the Commission. Uncertainty as to future gas supply makes it necessary that Company continue to exercise control over the addition of gas loads to its system, as set forth in these rules.

- GENERAL.** Except as specifically provided in these rules, Company will not (a) initiate service to any new customer, location, or service point; (b) permit any commercial customer (including any governmental agency or institution) or any industrial customer to increase its connected load or to expand its gas requirements in any manner; or (c) permit any customer to change to another rate schedule for the purpose of obtaining a higher priority under Company's Tariff.
- NEW CUSTOMERS.** Until further notice, Company will accept applications for gas service to new customers as set forth below. Main extensions will be made in accordance with the Gas Main Extension Rules contained in this Tariff.
  - FOR SERVICE UNDER RATES RGS, VFD, CGS, DGGG, IGS, and FT.** Single family dwelling units individually metered. Commercial and industrial customers and multi-family residences served through a single meter. Company will have the right to limit the total connected load to a maximum of 8,000 cubic feet per hour, when in Company's judgment such is necessary in order to enable it to continue to supply reliable service to existing customers.
  - FOR SERVICE UNDER OTHER RATE SCHEDULES.** Company may undertake to serve new customers with requirements in excess of those allowable under Rates RGS, VFD, CGS, DGGG, IGS, and FT when in its judgment actual and potential gas supplies are sufficient to enable it to do so. Company will designate the applicable rate schedule under which such service will be supplied.
- INCREASE IN SERVICE TO EXISTING CUSTOMERS.** Until further notice, Company will, upon application, permit increases in the connected gas load or the gas usage of commercial and industrial customers existing as of the effective date of these rules, as follows:
  - ADDITIONAL SERVICE UNDER RATES RGS, VFD, CGS, DGGG, IGS, and FT.** Company will permit the addition of connected gas loads under Rates RGS, VFD, CGS, DGGG, IGS, and FT. Company will have the right to limit the total connected load to a maximum of 8,000 cubic feet per hour, when in Company's judgment such is necessary in order to enable it to continue to supply reliable service to existing customers.
  - ADDITIONAL SERVICE UNDER OTHER RATE SCHEDULES.** Company may undertake to serve existing customers with additional requirements in excess of those allowable under Rates RGS, VFD, CGS, DGGG, IGS, and FT when in its judgment actual and potential gas supplies are sufficient to enable it to do so. Company will designate the applicable rate schedule under which such service will be supplied.

Date of Issue: January 29, 2010  
Date Effective: February 6, 2009  
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

# Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 107

## TERMS AND CONDITIONS Gas Service Restrictions

By Order dated September 5, 1973, in Case Nos. 5829 and 5839, the Public Service Commission of Kentucky authorized Company to incorporate in its gas tariff restrictions on the supply of gas service, occasioned by the inadequacy of gas supplies, to meet customer demands. These restrictions have been modified from time to time by tariff filings authorized or approved by the Commission. Uncertainty as to future gas supply makes it necessary that Company continue to exercise control over the addition of gas loads to its system, as set forth in these rules.

- GENERAL.** Except as specifically provided in these rules, Company will not (a) initiate service to any new customer, location, or service point; (b) permit any commercial customer (including any governmental agency or institution) or any industrial customer to increase its connected load or to expand its gas requirements in any manner; or (c) permit any customer to change to another rate schedule for the purpose of obtaining a higher priority under Company's Tariff.
- NEW CUSTOMERS.** Until further notice, Company will accept applications for gas service to new customers as set forth below. Main extensions will be made in accordance with the Gas Main Extension Rules contained in this Tariff.
  - FOR SERVICE UNDER RATES RGS, VFD, CGS, DGGG, IGS, and FT.** Single family dwelling units individually metered. Commercial and industrial customers and multi-family residences served through a single meter. Company will have the right to limit the total connected load to a maximum of 8,000 cubic feet per hour, when in Company's judgment such is necessary in order to enable it to continue to supply reliable service to existing customers.
  - FOR SERVICE UNDER OTHER RATE SCHEDULES.** Company may undertake to serve new customers with requirements in excess of those allowable under Rates RGS, VFD, CGS, DGGG, IGS, and FT when in its judgment actual and potential gas supplies are sufficient to enable it to do so. Company will designate the applicable rate schedule under which such service will be supplied.
- INCREASE IN SERVICE TO EXISTING CUSTOMERS.** Until further notice, Company will, upon application, permit increases in the connected gas load or the gas usage of commercial and industrial customers existing as of the effective date of these rules, as follows:
  - ADDITIONAL SERVICE UNDER RATES RGS, VFD, CGS, DGGG, IGS, and FT.** Company will permit the addition of connected gas loads under Rates RGS, VFD, CGS, DGGG, IGS, and FT. Company will have the right to limit the total connected load to a maximum of 8,000 cubic feet per hour, when in Company's judgment such is necessary in order to enable it to continue to supply reliable service to existing customers.
  - ADDITIONAL SERVICE UNDER OTHER RATE SCHEDULES.** Company may undertake to serve existing customers with additional requirements in excess of those allowable under Rates RGS, VFD, CGS, DGGG, IGS, and FT when in its judgment actual and potential gas supplies are sufficient to enable it to do so. Company will designate the applicable rate schedule under which such service will be supplied.

Date of Issue: February 9, 2009  
Date Effective: February 6, 2009  
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case Nos. 2007-00564 and 2008-00262 dated February 5, 2009

# Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 107.1

## TERMS AND CONDITIONS Gas Service Restrictions

4. **LOAD ADDITIONS TO BE AGGREGATED.** Limitations on new or additional gas loads as specified herein refer to the aggregate of loads added subsequent to the effective date of these rules, and not to individual increments made from time to time.
5. **VOLUMES OF GAS USAGE.** Daily and monthly volumes of gas usage may be established or increased to reflect additions of connected load or increased usage of connected load existing as of the effective date of these rules. For customers subject to curtailment under Company's Curtailment Rules, Monthly Base Period Volumes will be established or adjusted accordingly.
6. **TRANSFERS BETWEEN LOCATIONS.** Company may permit any customer to transfer his own gas entitlement from one location to another, provided, however, that transfers of service cannot be aggregated so as to exceed the limitations on connected load set forth in Paragraphs 2 and 3 above with respect to Rates RGS, VFD, CGS, DGGG, IGS, and FT.
7. **PRIORITY CONSIDERATIONS.** If at any time, Company is required to select among applicants for service as provided for in Paragraphs 2(b) or 3(b) above, it will, to the extent practicable, observe the following priorities in the order named:
  - (a) Schools, hospitals and similar institutions.
  - (b) Other commercial establishments.
  - (c) Industrial process and feedstock uses.
  - (d) Other industrial applications.
8. **LAPSE OF APPLICATIONS.** If any applicant for new or increased service under these rules is not ready to take such service within twelve (12) months from the date of application, such application shall be void. Any reapplication shall be subject to Company's rules in effect at the time thereof.
9. Applicants may make application for gas service beyond that provided for in these rules, to be initiated at such time as these rules may be terminated or modified so as to enable Company to provide the service applied for. Company will file such applications in the order of receipt and dispose of them as circumstances dictate.

Date of Issue: February 9, 2009

Date Effective: February 6, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case Nos. 2007-00564 and 2008-00252 dated February 5, 2009

# Louisville Gas and Electric Company

P.S.C. Gas No. 8, Original Sheet No. 107.1

## TERMS AND CONDITIONS Gas Service Restrictions

4. **LOAD ADDITIONS TO BE AGGREGATED.** Limitations on new or additional gas loads as specified herein refer to the aggregate of loads added subsequent to the effective date of these rules, and not to individual increments made from time to time.
5. **VOLUMES OF GAS USAGE.** Daily and monthly volumes of gas usage may be established or increased to reflect additions of connected load or increased usage of connected load existing as of the effective date of these rules. For customers subject to curtailment under Company's Curtailment Rules, Monthly Base Period Volumes will be established or adjusted accordingly.
6. **TRANSFERS BETWEEN LOCATIONS.** Company may permit any customer to transfer his own gas entitlement from one location to another, provided, however, that transfers of service cannot be aggregated so as to exceed the limitations on connected load set forth in Paragraphs 2 and 3 above with respect to Rates RGS, VFD, CGS, DGGG, IGS, and FT.
7. **PRIORITY CONSIDERATIONS.** If at any time, Company is required to select among applicants for service as provided for in Paragraphs 2(b) or 3(b) above, it will, to the extent practicable, observe the following priorities in the order named:
  - (a) Schools, hospitals and similar institutions.
  - (b) Other commercial establishments.
  - (c) Industrial process and feedstock uses.
  - (d) Other industrial applications.
8. **LAPSE OF APPLICATIONS.** If any applicant for new or increased service under these rules is not ready to take such service within twelve (12) months from the date of application, such application shall be void. Any reapplication shall be subject to Company's rules in effect at the time thereof.
9. Applicants may make application for gas service beyond that provided for in these rules, to be initiated at such time as these rules may be terminated or modified so as to enable Company to provide the service applied for. Company will file such applications in the order of receipt and dispose of them as circumstances dictate.

Date of Issue: January 29, 2010

Date Effective: February 6, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky



# Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 108

## TERMS AND CONDITIONS Curtailment Rules

These rules are established to govern LG&E's available supply of gas to sales and transportation customers during periods of shortage or substantial reduction in the gas available to LG&E. These rules are designed to provide for curtailment or discontinuance of service made necessary by a deficiency in gas supply, capacity, or unforeseen emergency circumstances. These rules are designed to enable LG&E to continue to supply reliable gas service for residential and other human welfare purposes. These rules shall apply and continue in effect until lawfully modified or superseded under the regulatory jurisdiction of the Public Service Commission of Kentucky.

### 1. DEFINITIONS (for Purposes of these Rules).

**COMMERCIAL CUSTOMERS:** Customers engaged primarily in the sale of goods or services, including institutions and local, state and Federal governmental agencies, for uses other than those involving manufacturing.

**INDUSTRIAL CUSTOMERS:** Customers engaged primarily in a process or processes which create or change raw or unfinished materials into another form or product, including, but not limited to, the generation of electric power.

**SMALL INDUSTRIAL CUSTOMER:** Any industrial customer whose aggregate of twelve Monthly Base Period Volumes is 10,000 Mcf or less.

**LARGE INDUSTRIAL CUSTOMER:** Any industrial customer whose aggregate of twelve Monthly Base Period Volumes exceeds 10,000 Mcf.

**PILOT LIGHT REQUIREMENTS:** Gas used on either a continuous or intermittent basis only for the ignition of the fuel in the main burner, does not include any gas used to preheat or atomize solid or liquid fuels.

**BASE PERIOD:** The twelve (12) months ending on the October 31 preceding the calendar year which is the subject of the implementation of any curtailments hereunder.

**MONTHLY BASE PERIOD VOLUMES:** Monthly volumes assigned to each customer determined from its gas consumption during the Base Period.

**AUTHORIZED MONTHLY VOLUME:** The volume of gas authorized to be taken during a month and determined by deducting from the Monthly Base Period Volume the curtailment amount applicable for the month.

Some Customers may have usage falling within more than one (1) of the above categories; as such, these customers may be required to segregate their total usage accordingly.

2. **COMBINATION OF AUTHORIZED MONTHLY VOLUMES.** Subject to a written application by a customer and acceptance thereof by LG&E, LG&E may permit any customer served through more than one point of delivery at any location, or any person, corporation or entity served with gas at more than one location, to take gas through the points or at the locations of its choosing, provided that the gas so taken will not exceed the combined Authorized Monthly Volumes applicable to such points of delivery, and provided that only volumes purchased under rate schedules subject to Pro-Rata Curtailment may be so combined. Gas taken through each individual point of delivery will be billed at the rate applicable to such point of delivery.

Date of Issue: February 9, 2009

Date Effective: February 6, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case Nos. 2007-00564 and 2008-00252 dated February 5, 2009

# Louisville Gas and Electric Company

P.S.C. Gas No. 8, Original Sheet No. 108

## TERMS AND CONDITIONS Curtailment Rules

These rules are established to govern Company's available supply of gas to sales and transportation customers during periods of shortage or substantial reduction in the gas available to Company. These rules are designed to provide for curtailment or discontinuance of service made necessary by a deficiency in gas supply, capacity, or unforeseen emergency circumstances. These rules are designed to enable Company to continue to supply reliable gas service for residential and other human welfare purposes. These rules shall apply and continue in effect until lawfully modified or superseded under the regulatory jurisdiction of the Public Service Commission of Kentucky.

### 1. DEFINITIONS (for purposes of these Rules):

**COMMERCIAL CUSTOMERS:** Customers engaged primarily in the sale of goods or services, including institutions and local, state and Federal governmental agencies, for uses other than those involving manufacturing as further described in Rate CGS.

**HUMAN NEEDS:** Residential and other customers whose facilities are used for residential dwellings on either a permanent or temporary basis or a facility providing critical emergency services (including, but not limited to, apartment buildings, correctional institutions, hospitals, nursing homes, assisted living facilities, hotels, motels, fire department stations, police stations, national guard facilities, and emergency response agency facilities).

**INDUSTRIAL CUSTOMERS:** Customers engaged primarily in a process or processes which create or change raw or unfinished materials into another form or product, including, but not limited to, the generation of electric power as further described in Rate IGS and Rate DGGG.

**SMALL INDUSTRIAL CUSTOMER:** Any industrial customer whose aggregate of twelve Monthly Base Period Volumes is 10,000 Mcf or less.

**LARGE INDUSTRIAL CUSTOMER:** Any industrial customer whose aggregate of twelve Monthly Base Period Volumes exceeds 10,000 Mcf.

**PILOT LIGHT REQUIREMENTS:** Gas used on either a continuous or intermittent basis only for the ignition of the fuel in the main burner, does not include any gas used to preheat or atomize solid or liquid fuels.

**BASE PERIOD:** The twelve (12) months ending on the October 31 preceding the calendar year which is the subject of the implementation of any curtailments hereunder.

**MONTHLY BASE PERIOD VOLUMES:** Monthly volumes assigned to each customer determined from its gas consumption during the Base Period.

**AUTHORIZED MONTHLY VOLUME:** The volume of gas authorized to be taken during a month and determined by deducting from the Monthly Base Period Volume the curtailment amount applicable for the month.

Some Customers may have usage falling within more than one (1) of the above categories; as such, these customers may be required to segregate their total usage accordingly.

Date of Issue: January 29, 2009

Date Effective: March 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

**TERMS AND CONDITIONS**  
Curtailment Rules

The right to combine Authorized Monthly Volumes as herein described is limited to individual customers or individual persons, corporations or entities and such right will not extend to similar combinations between or among unrelated customers. Nor shall such combinations be employed by any customer for the purpose of obtaining a lower overall cost of gas.

Provided, however, in the case of Industrial Customers provided with sales service under Rate IGS or Special Contracts, which have requested and received approval to combine Authorized Monthly Volumes, Monthly Base Period Volumes for such combined Industrial Customers must aggregate to not less than 10,000 Mcf for a twelve-month period and such combination shall be treated as a Large Industrial Customer for the purpose of implementing either Pro-Rata or Emergency Curtailment.

For the purpose of assessment of penalties, the point of delivery will be considered on a combined basis, so that the actual combined takes will be measured against combined Authorized Monthly Volumes. It will be the responsibility of any applicant for this treatment to advise LG&E in writing as to the party or entity to be held accountable for the payment of such penalty.

3. **PRO-RATA CURTAILMENT.** In order to meet seasonal and daily sendout requirements, to preserve underground storage deliverability, and to provide for adequate and timely underground storage injections, LG&E will implement pro-rata curtailment with respect to the classes of customers here listed:
  - (a) All customers served under Rate AAGS.
  - (b) Large Industrial Customers provided with sales service under Rate IGS or Special Contracts.

LG&E will assign Monthly Base Period Volumes to each customer in the above two classes. Except in the case of an Emergency Curtailment, LG&E will provide as much notice as practicable to each of these customers that curtailment is being implemented. Such notice will include the percentage curtailment applicable to customer's Monthly Base Period Volume and the Authorized Monthly Volume such customer is authorized to take during said billing period.

Except in the case of Emergency Curtailment, such Pro-Rata Curtailment may only be implemented after LG&E issues an Operational Flow Order to customers served under Rate FT and takes similar actions applicable to transportation customers served under Special Contracts.

During each month, Pro-Rata Curtailment will be first applied to Rate AAGS customers until such curtailment reaches 100% of Monthly Base Period Volumes (allowing, however, for continuation of Pilot Light Requirements used in connection with alternate fuels). When Rate AAGS customers are 100% curtailed, any additional curtailment required will be apportioned at a uniform percentage to other customers subject to Pro-Rata curtailment under this Section 3.

4. **EMERGENCY CURTAILMENT.** In the event of an emergency, LG&E will initiate the following actions, individually or in combination, in the order necessary as time permits so that service may continue to be supplied for residential and other human health, safety and welfare needs.

Date of Issue: February 9, 2009  
Date Effective: February 6, 2009  
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case Nos. 2007-00564 and 2008-00252 dated February 5, 2009

**TERMS AND CONDITIONS**  
Curtailment Rules

2. **COMBINATION OF AUTHORIZED MONTHLY VOLUMES.** Subject to a written application by a customer and acceptance thereof by Company, Company may permit any customer served through more than one point of delivery at any location, or any person, corporation or entity served with gas at more than one location, to take gas through the points or at the locations of its choosing, provided that the gas so taken will not exceed the combined Authorized Monthly Volumes applicable to such points of delivery, and provided that only volumes purchased under rate schedules subject to Pro-Rata Curtailment may be so combined. Gas taken through each individual point of delivery will be billed at the rate applicable to such point of delivery.

The right to combine Authorized Monthly Volumes as herein described is limited to individual customers or individual persons, corporations or entities and such right will not extend to similar combinations between or among unrelated customers. Nor shall such combinations be employed by any customer for the purpose of obtaining a lower overall cost of gas.

Provided, however, in the case of Industrial Customers provided with sales service under Rate IGS or Special Contracts, which have requested and received approval to combine Authorized Monthly Volumes, Monthly Base Period Volumes for such combined Industrial Customers must aggregate to not less than 10,000 Mcf for a twelve-month period and such combination shall be treated as a Large Industrial Customer for the purpose of implementing either Pro-Rata or Emergency Curtailment.

For the purpose of assessment of penalties, the point of delivery will be considered on a combined basis, so that the actual combined takes will be measured against combined Authorized Monthly Volumes. It will be the responsibility of any applicant for this treatment to advise Company in writing as to the party or entity to be held accountable for the payment of such penalty.

3. **PRO-RATA CURTAILMENT.** In order to meet seasonal and daily sendout requirements, to preserve underground storage deliverability, and to provide for adequate and timely underground storage injections, Company will implement pro-rata curtailment with respect to the classes of customers here listed:
  - (a) All customers served under Rate AAGS.
  - (b) Large Industrial Customers provided with sales service under Rate IGS or Special Contracts.

Company will assign Monthly Base Period Volumes to each customer in the above two classes. Except in the case of an Emergency Curtailment, Company will provide as much notice as practicable to each of these customers that curtailment is being implemented. Such notice will include the percentage curtailment applicable to customer's Monthly Base Period Volume and the Authorized Monthly Volume such customer is authorized to take during said billing period.

Except in the case of Emergency Curtailment, such Pro-Rata Curtailment may only be implemented after Company issues an Operational Flow Order to customers served under Rate FT and takes similar actions applicable to transportation customers served under Special Contracts.

Date of Issue: January 29, 2009  
Date Effective: March 1, 2010  
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

# Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 108.2

## TERMS AND CONDITIONS Curtailment Rules

- (1) Issue Operational Flow Orders to customers served under Rate FT, and take similar actions applicable to transportation customers served under Special Contracts. Customers that fail to comply with Operational Flow Orders will be required to discontinue the use of natural gas.
- (2) Discontinue service to customers served under Rate AAGS.
- (3) Implement curtailment of all or a portion of the gas usage by Large Industrial Customers served under either Rate IGS or Special Contracts for gas sales service.
- (4) Once curtailment in level 3 (above) has reached 100% of usage (excluding Pilot Light Requirements), implement curtailment of all or a portion of gas usage to the remaining Small Industrial and non-human needs commercial use customers.
- (5) Once curtailment of customers in level 4 (above) has reached 100% of usage (excluding Pilot Light Requirements), request reduction of gas usage by human needs commercial, residential, and other human needs customers.
- (6) Implement forced curtailment of gas usage through the isolation of gas distribution load centers from the gas distribution system network.

5. **PENALTY CHARGES.** LG&E may, in its sole discretion, apply a penalty for all gas taken during a period of either Pro-Rata or Emergency Curtailment.

Any customer subject to Pro-Rata curtailment in accordance with Section 3 above, who at the end of a month has taken gas in excess of its Authorized Monthly Volumes (excluding Pilot Light Requirements where applicable) for such month, may, in the sole discretion of LG&E, be subject to a penalty charge applicable to such excess takes of gas at the rate of \$15.00 per Mcf plus the highest daily mid-point price posted in "Gas Daily" for Dominion-South Point during each month of the period of curtailment, such penalty to be in addition to the established rate for service.

Any customer subject to Emergency Curtailment in accordance with Section 4 above, who uses quantities of gas in excess of authorized quantities (excluding Pilot Light Requirements where applicable) during a period of such Emergency Curtailment, may, in the sole discretion of LG&E, be subject to a penalty charge applicable to such unauthorized takes of gas at the rate of \$15.00 per Mcf plus the highest daily mid-point price posted in "Gas Daily" for Dominion-South Point during each month of the period of curtailment, such penalty to be in addition to the established rate for service.

The payment of penalty charges for takes of gas in excess of Authorized Monthly Volumes or authorized quantities shall not be considered as giving any customer the right to make unauthorized takes of gas, nor shall such penalty charges be considered as a substitute for any other remedy available to LG&E.

Date of Issue: February 9, 2009  
Date Effective: February 6, 2009  
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case Nos. 2007-00564 and 2008-00252 dated February 5, 2009

# Louisville Gas and Electric Company

P.S.C. Gas No. 8, Original Sheet No. 108.2

## TERMS AND CONDITIONS Curtailment Rules

During each month, Pro-Rata Curtailment will be first applied to Rate AAGS customers until such curtailment reaches 100% of Monthly Base Period Volumes (allowing, however, for continuation of Pilot Light Requirements used in connection with alternate fuels). When Rate AAGS customers are 100% curtailed, any additional curtailment required will be apportioned at a uniform percentage to other customers subject to pro-rata curtailment under this Section 3.

4. **EMERGENCY CURTAILMENT.** In the event of an emergency, Company will initiate the following actions, individually or in combination, in the order necessary as time permits so that service may continue to be supplied for residential and other human health, safety and welfare needs.

(1) Issue Operational Flow Orders to customers served under Rate FT, and take similar actions applicable to transportation customers served under Special Contracts. Customers that fail to comply with Operational Flow Orders will be required to discontinue the use of natural gas.

(2) Discontinue service to customers served under Rate AAGS.

(3) Implement curtailment of all or a portion of the gas usage by Large Industrial Customers served under either Rate IGS or Special Contracts for gas sales service.

(4) Once curtailment in level 3 (above) has reached 100% of usage (excluding Pilot Light Requirements), implement curtailment of all or a portion of gas usage to the remaining Small Industrial and non-human needs commercial use customers.

(5) Once curtailment of customers in level 4 (above) has reached 100% of usage (excluding Pilot Light Requirements), request reduction of gas usage by human needs commercial, residential, and other human needs customers.

(6) Implement forced curtailment of gas usage through the isolation of gas distribution load centers from the gas distribution system network.

5. **PENALTY CHARGES.** Company may, in its sole discretion, apply a penalty for all gas taken during a period of either Pro-Rata or Emergency Curtailment.

Any customer subject to Pro-Rata curtailment in accordance with Section 3 above, who at the end of a month has taken gas in excess of its Authorized Monthly Volumes (excluding Pilot Light Requirements where applicable) for such month, may, in the sole discretion of Company, be subject to a penalty charge applicable to such excess takes of gas at the rate of \$15.00 per Mcf plus the highest daily mid-point price posted in "Gas Daily" for Dominion-South Point during each month of the period of curtailment, such penalty to be in addition to the established rate for service.

Any customer subject to Emergency Curtailment in accordance with Section 4 above, who uses quantities of gas in excess of authorized quantities (excluding Pilot Light Requirements where applicable) during a period of such Emergency Curtailment, may, in the sole discretion of

Date of Issue: January 29, 2009  
Date Effective: March 1, 2010  
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

# Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 108.3

## TERMS AND CONDITIONS Curtailment Rules

LG&E shall return to all customers through LG&E's Gas Supply Clause any penalty charges collected from customers under this Section 5 net of any penalty charges incurred from LG&E's supplier(s).

6. **DISCONTINUANCE OF SERVICE.** If any customer subject to curtailment under these rules fails to limit its use of gas as provided for herein, then LG&E shall have the right to immediately discontinue all gas supply to such customer.

# Louisville Gas and Electric Company

P.S.C. Gas No. 8, Original Sheet No. 108.3

## TERMS AND CONDITIONS Curtailment Rules

Company, be subject to a penalty charge applicable to such unauthorized takes of gas at the rate of \$15.00 per Mcf plus the highest daily mid-point price posted in "Gas Daily" for Dominion-South Point during each month of the period of curtailment, such penalty to be in addition to the established rate for service.

The payment of penalty charges for takes of gas in excess of Authorized Monthly Volumes or authorized quantities shall not be considered as giving any customer the right to make unauthorized takes of gas, nor shall such penalty charges be considered as a substitute for any other remedy available to Company.

Company shall return to all customers through Company's Gas Supply Clause any penalty charges collected from customers under this Section 5 net of any penalty charges incurred from Company's supplier(s).

6. **DISCONTINUANCE OF SERVICE.** If any customer subject to curtailment under these rules fails to limit its use of gas as provided for herein, then Company shall have the right to immediately discontinue all gas supply to such customer.

Date of Issue: February 9, 2009

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Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case Nos. 2007-00564 and 2008-00252 dated February 5, 2009

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Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky



**Louisville Gas and Electric Company  
Case No. 2009-00549  
Historical Test Period Filing Requirements**

**Filing Requirement  
807 KAR 5:001 Section 10(1)(a)9  
Sponsoring Witness: Lonnie E. Bellar**

**Description of Filing Requirement:**

*A statement that customer notice has been given in compliance with subsections (3) and (4) of this section with a copy of the notice.*

**Response:**

Customer notice has been given in compliance with 807 KAR 5:001 Section 10(3) and (4). See attached Certificate of Notice.

# **LG&E's Certificate of Notice**

**COMMONWEALTH OF KENTUCKY**  
**BEFORE THE PUBLIC SERVICE COMMISSION**

**In the Matter of:**

|                                      |   |                            |
|--------------------------------------|---|----------------------------|
| <b>APPLICATION OF LOUISVILLE GAS</b> | ) |                            |
| <b>AND ELECTRIC COMPANY FOR AN</b>   | ) | <b>CASE NO. 2009-00549</b> |
| <b>ADJUSTMENT OF ITS ELECTRIC</b>    | ) |                            |
| <b>AND GAS BASE RATES</b>            | ) |                            |

**CERTIFICATE OF NOTICE**

Pursuant to the Kentucky Public Service Commission's Regulation 807 KAR 5:001, Section 10(1)(a)(9), I hereby certify that I am Lonnie E. Bellar, Vice President, State Regulation and Rates, for Louisville Gas and Electric Company ("LG&E" or "Company"), a utility furnishing retail electric and gas service within the Commonwealth of Kentucky, which, on the 29th day of January, 2010, filed an application with the Kentucky Public Service Commission for the approval of an adjustment of the electric and gas rates, terms, and conditions of LG&E, and that notice to the public of the issuing of the same is being given in all respects as required by 807 KAR 5:001, Section 10(3) and (4) and 807 KAR 5:011, Section 9(2), as follows:

On the 29th day of January, 2010, the notice to the public was delivered for exhibition and public inspection at 820 West Broadway Street, Louisville, KY 40202 and that the same will be kept open to public inspection at said office in conformity with the requirements of 807 KAR 5:001, Section 10(4)(f).

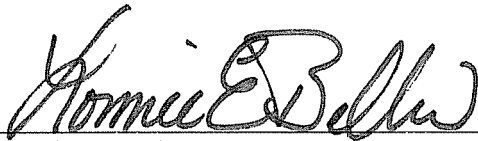
I further certify that more than twenty (20) customers will be affected by said change by way of an increase in their rates or charges, and that on the 14th day of January, 2010, there was delivered to the Kentucky Press Association, an agency that acts on behalf of newspapers of general circulation throughout the Commonwealth of Kentucky in which customers affected reside, for publication therein once a week for three consecutive weeks beginning on January 22,



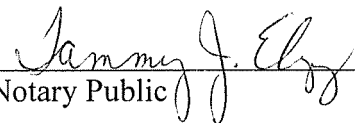
2010, a notice of the filing of LG&E's application, including its proposed rates, a copy of said notice being attached hereto, and a list of newspapers of general circulation throughout the Commonwealth of Kentucky in which customers affected reside, a copy of said list being attached hereto. A certificate of publication of said notice will be furnished to the Kentucky Public Service Commission upon completion of same pursuant to 807 KAR 5:001, Section 10(4)(d).

In addition, beginning on January 25, 2010, Louisville Gas and Electric Company began including a general statement explaining the Application in this case with the bills for all Kentucky retail customers during the course of their regular monthly billing cycle.

Given under my hand this 29th day of January, 2010.

  
\_\_\_\_\_  
Lonnie E. Bellar  
Vice President, State Regulation and Rates  
E.ON U.S. LLC  
220 West Main Street  
Louisville, Kentucky 40202

Subscribed and sworn to before me, a Notary Public in and before said County and State,  
this 29th day of January, 2010.

  
\_\_\_\_\_  
Notary Public (SEAL)

My Commission Expires:

November 9, 2010

## NOTICE

Notice is hereby given that Louisville Gas and Electric Company seeks approval by the Public Service Commission, Frankfort, Kentucky of an adjustment of electric and gas rates and charges to become effective on and after March 1, 2010.

### LG&E CURRENT AND PROPOSED ELECTRIC RATES

#### Residential Service - Rate RS

##### Current Rate

Customer Charge: \$5.00 per month  
 Energy Charge: \$0.06714 per kWh  
 Minimum Charge: The Customer Charge.

##### Proposed Rate

Basic Service Charge: \$15.00 per month  
 Energy Charge: \$0.06610 per kWh  
 Minimum Charge: The Basic Service Charge.

#### Volunteer Fire Department Service – Rate VFD

##### Current Rate

Customer Charge: \$5.00 per month  
 Energy Charge: \$0.06714 per kWh  
 Minimum Charge: The Customer Charge.

##### Proposed Rate

Basic Service Charge: \$15.00 per month  
 Energy Charge: \$0.06610 per kWh  
 Minimum Charge: The Basic Service Charge.

#### General Service - Rate GS

##### Current Rate

Customer Charge: \$10.00 per meter per month for single phase service  
 \$15.00 per meter per month for three-phase service  
 Energy Charge: \$0.07579 per kWh  
 Minimum Charge: The Customer Charge.

##### Proposed Rate

Basic Service Charge: \$20.00 per meter per month for single phase service  
 \$35.00 per meter per month for three-phase service  
 Energy Charge: \$0.08117 per kWh  
 Minimum Charge: The Basic Service Charge.

#### Industrial Power Service - Rate IPS

##### Current Rate

|   | Secondary | Primary   |
|---|-----------|-----------|
| Customer Charge (per Month)                           | \$90.00   | \$90.00   |
| Energy Charge (per kWh)                               | \$0.02611 | \$0.02611 |
| Demand Charge<br>(per kW per month of billing demand) |           |           |
| Winter Rate   | \$12.51   | \$10.75   |
| Summer Rate   | \$15.10   | \$13.34   |

Power Factor Provision: For customers of 150 kW or more, the above demand charge shall be reduced 0.4% for each one percent for power factor above 80% and increased 0.6% for each one percent for power factor below 80%.

Determination of Billing Demand: The monthly billing demand shall be the highest average load in kilowatts recorded during any 15-minute interval in the monthly billing period; but not less than 50% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months; nor less than 25 kilowatts (10 kilowatts to any customer served under this rate schedule on March 1, 1964).

Minimum Charge: The Customer Charge plus the monthly billing demand.

**Proposed Rate** (Industrial Power Service Rate IPS is proposed to be combined with the current the Commercial Power Service Rate CPS and titled "Power Service Rate PS")

**Commercial Power Service - Rate CPS**

**Current Rate**

|   | Secondary | Primary   |
|---|-----------|-----------|
| Customer Charge (per Month)                           | \$65.00   | \$65.00   |
| Energy Charge (per kWh)                               | \$0.02956 | \$0.02956 |
| Demand Charge<br>(per kW per month of billing demand) |           |           |
| Winter Rate   | \$11.93   | \$10.35   |
| Summer Rate   | \$14.99   | \$13.15   |

Determination of Billing Demand: The monthly billing demand shall be the highest average load in kilowatts recorded during any 15-minute interval in the monthly billing period; but not less than 50% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months; nor less than 25 kilowatts (10 kilowatts to any customer served under this rate schedule on March 1, 1964).

Minimum Charge: The Customer Charge plus the monthly billing demand.

**Proposed Rate** (Commercial Power Service Rate CPS is proposed to be combined with the current Industrial Power Service Rate IPS and titled "Power Service Rate PS")

**Power Service Rate PS**

**Current Rate** This rate schedule is not currently available.

**Proposed Rate**

|   | Secondary | Primary   |
|---|-----------|-----------|
| Basic Service Charge (per Month)                      | \$90.00   | \$90.00   |
| Energy Charge (per kWh)                               | \$0.03323 | \$0.03323 |
| Demand Charge<br>(per kW per month of billing demand) |           |           |
| Winter Rate   | \$13.32   | \$11.48   |
| Summer Rate   | \$15.57   | \$13.73   |

Summer Period - Five Billing Periods of May through September  
 Winter Period - All Other Months

Where the monthly billing demand is the greater of:

- a) the maximum measured load in the current billing period but not less than 50 kW for secondary service or 25 kW for primary service, or
- b) a minimum of 50% of the highest billing demand in the preceding eleven (11) monthly billing periods, or
- c) a minimum of 60% of the contract capacity based on the maximum load expected on the system or facilities specified by Customer.

Power Factor Provision: Eliminated.

Determination of Maximum Load: The load will be measured and will be the average kW demand delivered to the customer during the 15-minute period of maximum use during the appropriate rating period each month. Company reserves the right to place a kVA meter and base the billing demand on the measured kVA. The charge will be computed based on the measured kVA times 90 percent of the applicable kW charge. In lieu of placing a kVA meter, Company may adjust the measured maximum load for billing purposes when the power factor is less than 90 percent in accordance with the following formula:

(BASED ON POWER FACTOR MEASURED  
 AT THE TIME OF MAXIMUM LOAD)

$$\text{Adjusted Maximum kW Load for Billing Purposes} = \frac{\text{Maximum kW Load Measured} \times 90\%}{\text{Power Factor (in Percent)}}$$

Minimum Charge: As determined above with the monthly billing demand.

**Industrial Time-of-Day Rate ITOD**

**Current Rate**

|                                  | Secondary | Primary   |
|----------------------------------|-----------|-----------|
| Customer Charge (per Month)      | \$120.00  | \$120.00  |
| Energy Charge (per kWh)          | \$0.02616 | \$0.02616 |
| Demand Charge (per kW per month) |           |           |
| Basic Demand                     | \$4.91    | \$3.85    |
| Peak Period Demand               |           |           |
| Summer Rate                      | \$10.05   | \$9.35    |
| Winter Rate                      | \$7.46    | \$6.76    |

Basic Demand Charge: Applicable to highest average load in kilowatts recorded during any 15-minute interval in the monthly billing period.

Peak Period Demand Charge: Applicable to highest average load in kilowatts recorded during any 15-minute interval of the peak period in the monthly billing period, but not less than 50% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months.

Power Factor Provision: Above demand charge reduced .4% for each one percent for power factor above 80% and increased .6% for each one percent for power factor below 80%.

Minimum Charge: The Customer Charge plus the Demand Charge computed upon the billing demand for the month.

**Proposed Rate** (Secondary service under Industrial Time-of-Day Rate ITOD will be provided under proposed Industrial Time-of Day Secondary Service ITODS. Primary service under Industrial Time-of-Day Rate ITOD will be

served under proposed Industrial Time-of-Day Primary Service ITODP.)

**Proposed Industrial Time-of-Day Secondary Service Rate ITODS**

|  |           |
|--|-----------|
| Basic Service Charge (per Month)       | \$300.00  |
| Energy Charge (per kWh)                | \$0.02936 |
| Maximum Load Charge (per kW per month) |           |
| Peak Demand Period                     | \$5.50    |
| Intermediate Demand Period             | \$4.00    |
| Base Demand Period                     | \$5.48    |

Summer Period - Five Billing Periods of May through September

Weekdays: Base (all hours), Interm. (10am-10pm), Peak (1pm-7pm)

Weekends: Base (all hours), Interm. (N/A), Peak (N/A)

Winter Period - All Other Months

Weekdays: Base (all hours), Interm (6am-10pm), Peak (6am-12noon)

Weekends: Base (all hours), Interm. (N/A), Peak (N/A)

Where:

the monthly billing demand for the Peak and Intermediate Demand Periods is the greater of:

- a) the maximum measured load in the current billing period, or
- b) a minimum of 50% of the highest billing demand in the preceding eleven (11) monthly billing periods, and

the monthly billing demand for the Base Demand Period is the greater of:

- a) the maximum measured load in the current billing period but not less than 250 kW, or
- b) a minimum of 75% of the highest billing demand in the preceding eleven (11) monthly billing periods, or
- c) a minimum of 75% of the contract capacity based on the maximum load expected on the system or on facilities specified by Customer.

Determination of Maximum Load: The load will be measured and will be the average kW demand delivered to the customer during the 15-minute period of maximum use during the appropriate rating period each month. Company reserves the right to place a kVA meter and base the billing demand on the measured kVA. The charge will be computed based on the measured kVA times 90 percent of the applicable kW charge. In lieu of placing a kVA meter, Company may adjust the measured maximum load for billing purposes when the power factor is less than 90 percent in accordance with the following formula:

$$\begin{aligned} & \text{(BASED ON POWER FACTOR MEASURED} \\ & \text{AT THE TIME OF MAXIMUM LOAD)} \\ \text{Adjusted Maximum kW Load for Billing Purposes} = & \\ & \frac{\text{Maximum kW Load Measured X 90\%}}{\text{Power Factor (in Percent)}} \end{aligned}$$

Power Factor Provision: Eliminated.

Minimum Charge: As determined above with the monthly billing demand.

**Proposed Industrial Time-of-Day Primary Service Rate ITODP**

|                                  |           |
|----------------------------------|-----------|
| Basic Service Charge (per Month) | \$300.00  |
| Energy Charge (per kWh)          | \$0.02936 |
|                                  |           |

| Maximum Load Charge (per kVA per month) |        |
|---|--------|
| Peak Demand Period                      | \$4.92 |
| Intermediate Demand Period              | \$3.42 |
| Base Demand Period                      | \$4.12 |

Summer Period - Five Billing Periods of May through September

Weekdays: Base (all hours), Interm. (10am-10pm), Peak (1pm-7pm)

Weekends: Base (all hours), Interm. (N/A), Peak (N/A)

Winter Period - All Other Months

Weekdays: Base (all hours), Interm (6am-10pm), Peak (6am-12noon)

Weekends: Base (all hours), Interm. (N/A), Peak (N/A)

Where:

the monthly billing demand for the Peak and Intermediate Demand Periods is the greater of:

- a) the maximum measured load in the current billing period, or
- b) a minimum of 50% of the highest billing demand in the preceding eleven (11) monthly billing periods, and

the monthly billing demand for the Base Demand Period is the greater of:

- a) the maximum measured load in the current billing period but not less than 250 kVA, or
- b) a minimum of 75% of the highest billing demand in the preceding eleven (11) monthly billing periods, or
- c) a minimum 75% of the contract capacity based on the maximum load expected on the system or on facilities specified by Customer.

Determination of Maximum Load: The load will be measured and will be the average kVA demand delivered to the customer during the 15-minute period of maximum use during the appropriate rating period each month.

Power Factor Provision: Eliminated.

Minimum Charge: As determined above with the monthly billing demand.

### **Commercial Power Service Time-of-Day Rate CTOD**

**Current Rate:**

|                                  | Secondary | Primary   |
|----------------------------------|-----------|-----------|
| Customer Charge (per Month)      | \$90.00   | \$90.00   |
| Energy Charge (per kWh)          | \$0.02960 | \$0.02960 |
| Demand Charge (per kW per month) |           |           |
| Basic Demand                     | \$3.65    | \$2.64    |
| Peak Period Demand               |           |           |
| Summer Rate                      | \$11.29   | \$10.50   |
| Winter Rate                      | \$8.23    | \$7.70    |

**Basic Demand Charge:** Applicable to highest average load in kilowatts recorded during any 15-minute interval in the monthly billing period.

**Peak Period Demand Charge:** Applicable to the highest average load in kilowatts recorded during any 15-minute interval of the peak period, as defined herein, in the monthly billing period, but not less than 50% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months.

Minimum Charge: The Customer Charge plus the Demand Charge computed upon the billing demand for the month.

**Proposed Rate** (Secondary service under Commercial Time-of-Day Rate

CTOD will be provided under proposed Commercial Time-of Day Secondary Service CTODS. Primary service under Commercial Time-of-Day Rate CTOD will be served under proposed Commercial Time-of-Day Primary Service CTODP.)

**Proposed Commercial Time-of-Day Secondary Service Rate CTODS**

|  |           |
|--|-----------|
| Basic Service Charge (per Month)       | \$200.00  |
| Energy Charge (per kWh)                | \$0.03344 |
| Maximum Load Charge (per kW per month) |           |
| Peak Demand Period                     | \$5.81    |
| Intermediate Demand Period             | \$4.28    |
| Base Demand Period                     | \$4.14    |

Summer Period - Five Billing Periods of May through September

Weekdays: Base (all hours), Interm. (10am-10pm), Peak (1pm-7pm)

Weekends: Base (all hours), Interm. (N/A), Peak (N/A)

Winter Period - All Other Months

Weekdays: Base (all hours), Interm (6am-10pm), Peak (6am-12noon)

Weekends: Base (all hours), Interm. (N/A), Peak (N/A)

Where:

the monthly billing demand for the Peak and Intermediate Demand Periods is the greater of:

- a) the maximum measured load in the current billing period, or
- b) a minimum of 50% of the highest billing demand in the preceding eleven (11) monthly billing periods, and

the monthly billing demand for the Base Demand Period is the greater of:

- a) the maximum measured load in the current billing period but not less than 250 kW, or
- b) a minimum of 75% of the highest billing demand in the preceding eleven (11) monthly billing periods, or
- c) a minimum of 75% the contract capacity based on the maximum load expected on the system or on facilities specified by Customer.

Determination of Maximum Load: The load will be measured and will be the average kW demand delivered to the customer during the 15-minute period of maximum use during the appropriate rating period each month. Company reserves the right to place a kVA meter and base the billing demand on the measured kVA. The charge will be computed based on the measured kVA times 90 percent of the applicable kW charge. In lieu of placing a kVA meter, Company may adjust the measured maximum load for billing purposes when the power factor is less than 90 percent in accordance with the following formula:

$$\text{Adjusted Maximum kW Load for Billing Purposes} = \frac{\text{Maximum kW Load Measured} \times 90\%}{\text{Power Factor (in Percent)}}$$

Minimum Charge: As determined above with the monthly billing demand.

**Proposed Commercial Time-of-Day Primary Service Rate CTODP**

|                                  |           |
|----------------------------------|-----------|
| Basic Service Charge (per Month) | \$200.00  |
| Energy Charge (per kWh)          | \$0.03344 |

|   |        |
|---|--------|
| Maximum Load Charge (per kVA per month) |        |
| Peak Demand Period                      | \$5.70 |
| Intermediate Demand Period              | \$4.20 |
| Base Demand Period                      | \$2.99 |

Summer Period - Five Billing Periods of May through September

Weekdays: Base (all hours), Inter. (10am-10pm), Peak (1pm-7pm)

Weekends: Base (all hours), Inter. (N/A), Peak (N/A)

Winter Period - All Other Months

Weekdays: Base (all hours), Inter. (6am-10pm), Peak (6am-12noon)

Weekends: Base (all hours), Inter. (N/A), Peak (N/A)

Where :

the monthly billing demand for the Peak and Intermediate Demand Periods is the greater of:

- a) the maximum measured load in the current billing period, or
- b) a minimum of 50% of the highest billing demand in the preceding eleven (11) monthly billing periods, and

the monthly billing demand for the Base Demand Period is the greater of:

- a) the maximum measured load in the current billing period but not less than 250 kVA, or
- b) a minimum of 75% of the highest billing demand in the preceding eleven (11) monthly billing periods, or
- c) a minimum of 75% of the contract capacity based on the maximum load expected on the system or on facilities specified by Customer.

Determination of Maximum Load: The load will be measured and will be the average kVA demand delivered to the customer during the 15-minute period of maximum use during the appropriate rating period each month.

Minimum Charge: As determined above with the monthly billing demand.

### Retail Transmission Service - Rate RTS

#### Current Rate

|                                   |           |
|-----------------------------------|-----------|
| Customer Charge (per Month)       | \$120.00  |
| Energy Charge (per kWh)           | \$0.02616 |
| Demand Charge (per kVA per month) |           |
| Basic Demand                      | \$2.36    |
|                                   |           |
| Peak Period Demand                |           |
| Summer Rate                       | \$8.15    |
| Winter Rate                       | \$5.90    |

Minimum Charge: The Customer Charge plus the Demand Charge computed upon the billing demand for the month.

#### Proposed Rate

|   |           |
|---|-----------|
| Basic Service Charge (per Month)        | \$500.00  |
| Energy Charge (per kWh)                 | \$0.02936 |
|   |           |
| Maximum Load Charge (per kVA per month) |           |
| Peak Demand Period                      | \$4.55    |
| Intermediate Demand Period              | \$3.05    |
| Base Demand Period                      | \$2.61    |



Summer Period - Five Billing Periods of May through September

Weekdays: Base (all hours), Interm. (10am-10pm), Peak (1pm-7pm)

Weekends: Base (all hours), Interm. (N/A), Peak (N/A)

Winter Period - All Other Months

Weekdays: Base (all hours), Interm (6am-10pm), Peak (6am-12noon)

Weekends: Base (all hours), Interm. (N/A), Peak (N/A)

Where:

the monthly billing demand for the Peak and Intermediate Demand Periods is the greater of:

- a) the maximum measured load in the current billing period, or
- b) a minimum of 50% of the highest billing demand in the preceding eleven (11) monthly billing periods, and

the monthly billing demand for the Base Demand Period is the greater of:

- a) the maximum measured load in the current billing period but not less than 250 kVA, or
- b) a minimum of 75% of the highest billing demand in the preceding eleven (11) monthly billing periods, or
- c) a minimum of 75% of the contract capacity based on the maximum load expected on the system or on facilities specified by Customer.

Determination of Maximum: The load will be measured and will be the average kVA demand delivered to the customer during the 15-minute period of maximum use during the appropriate rating period each month.

Minimum Charge: As determined above with the monthly billing demand.

### Industrial Service Rate IS

#### Current Rate

|                                      |           |           |              |
|--------------------------------------|-----------|-----------|--------------|
| Customer Charge (per Month)          | \$120.00  |           |              |
|                                      | Secondary | Primary   | Transmission |
| Energy Charge (per kWh)              | \$0.02616 | \$0.02616 | \$0.02616    |
| Demand Charge<br>(per kVA per month) |           |           |              |
| Standard Load Charge                 |           |           |              |
| Basic Demand                         | \$4.92    | \$3.86    | \$2.70       |
| Peak Period Demand                   |           |           |              |
| Winter Rate                          | \$7.47    | \$6.77    | \$6.76       |
| Summer Rate                          | \$10.06   | \$9.36    | \$9.35       |
| Fluctuating Load Charge              |           |           |              |
| Basic Demand                         | \$2.38    | \$1.83    | \$1.24       |
| Peak Period Demand                   |           |           |              |
| Winter Rate                          | \$3.64    | \$3.29    | \$3.29       |
| Summer Rate                          | \$4.94    | \$4.59    | \$4.58       |

Minimum Charge: The Minimum Charge shall be the Demand Charge.

**Proposed Rate:** (Industrial Service Rate IS is proposed to be retitled "Fluctuating Load Service Rate FLS")

|  |           |              |
|--|-----------|--------------|
| Basic Service Charge (per Month)           | \$500.00  |              |
|  | Primary   | Transmission |
| Energy Charge (per kWh)                    | \$0.03553 | \$0.03271    |
| Maximum Load Charge<br>(per kVA per month) |           |              |
| Peak Demand Period                         | \$2.75    | \$2.75       |
| Intermediate Demand Period                 | \$1.75    | \$1.75       |
| Base Demand Period                         | \$1.75    | \$1.00       |

Summer Period - Five Billing Periods of May through September

Weekdays: Base (all hours), Inter. (10am-10pm), Peak (1pm-7pm)

Weekends: Base (all hours), Inter. (N/A), Peak (N/A)

Winter Period - All Other Months

Weekdays: Base (all hours), Inter. (6am-10pm), Peak (6am-12noon)

Weekends: Base (all hours), Inter. (N/A), Peak (N/A)

Where :

the monthly billing demand for the Peak and Intermediate Demand Periods is the greater of:

- the maximum measured load in the current billing period, or
- a minimum of 60% of the highest billing demand in the preceding eleven (11) monthly billing periods, and

the monthly billing demand for the Base Demand Period is the greater of:

- the maximum measured load in the current billing period but not less than 20,000 kVA, or
- a minimum of 75% of the highest billing demand in the preceding eleven (11) monthly billing periods, or
- a minimum of 75% of the contract capacity based on the maximum load expected on the system or on facilities specified by Customer.

Minimum Charge: As determined above with the monthly billing demand.

Determination of Maximum Load: The load will be measured and will be the average kVA demand delivered to the customer during the 5-minute period of maximum use during the appropriate rating period each month.

### Lighting Service - Rate LS

#### Current Rate

#### Underground Service

| <u>Type of Fixture</u>      | <u>Approx Lumens</u> | <u>kW Rating</u> | <u>Monthly Charge</u> |
|-----------------------------|----------------------|------------------|-----------------------|
| <u>High Pressure Sodium</u> |                      |                  |                       |
| 4 Sided Colonial            | 6,300                | 0.110            | \$16.38               |
| 4 Sided Colonial            | 9,500                | 0.145            | 16.88                 |
| 4 Sided Colonial            | 16,000               | 0.200            | 17.84                 |
| Acorn                       | 6,300                | 0.110            | 16.71                 |
| Acorn                       | 9,500                | 0.145            | 18.65                 |
| Acorn (Bronze Pole)         | 9,500                | 0.145            | 19.60                 |
| Acorn                       | 16,000               | 0.200            | 19.52                 |
| Acorn (Bronze Pole)         | 16,000               | 0.200            | 20.41                 |
| Contemporary                | 16,000               | 0.200            | 24.88                 |

|   |        |       |         |
|---|--------|-------|---------|
| Contemporary  | 28,500 | 0.312 | 27.66   |
| Contemporary  | 50,000 | 0.495 | 31.49   |
| Cobra Head  | 16,000 | 0.200 | 21.86   |
| Cobra Head  | 28,500 | 0.312 | 23.91   |
| Cobra Head  | 50,000 | 0.495 | 27.78   |
| * London (10' Smooth Pole)  | 6,300  | 0.110 | 27.81   |
| * London (10' Fluted Pole)  | 6,300  | 0.110 | 29.49   |
| * London (10' Smooth Pole)  | 9,500  | 0.145 | 28.46   |
| * London (10' Fluted Pole)  | 9,500  | 0.145 | 30.15   |
| * Victorian (10' Smooth Pole)   | 6,300  | 0.110 | 26.99   |
| * Victorian (10' Fluted Pole)   | 6,300  | 0.110 | 27.56   |
| * Victorian (10' Smooth Pole)   | 9,500  | 0.145 | 28.67   |
| * Victorian (10' Fluted Pole)   | 9,500  | 0.145 | 29.23   |
| * Bases Available:  |        |       |         |
| Old Town / Manchester   |        |       | \$ 2.49 |
| Chesapeake / Franklin   |        |       | 2.49    |
| Jefferson / Westchester   |        |       | 2.49    |
| Norfolk / Essex   |        |       | 2.64    |
|   |        |       |         |
| <u>Mercury Vapor – Mercury Vapor is restricted to those fixtures in service prior to July 22, 2007. Upon failure, existing fixtures will either be removed from service or replaced with available lighting at the customer's option.</u> |        |       |         |
| 4 Sided Colonial  | 4,000  | 0.124 | \$16.35 |
| 4 Sided Colonial  | 8,000  | 0.210 | 17.92   |
| Cobra Head  | 8,000  | 0.210 | 21.89   |
| Cobra Head  | 13,000 | 0.298 | 23.31   |
| Cobra Head  | 25,000 | 0.462 | 26.69   |

### **Overhead Service**

| Type of Fixture   | Approx Lumens | kW Rating | Monthly Charge |
|---|---------------|-----------|----------------|
| <u>High Pressure Sodium</u>   |               |           |                |
| Cobra Head  | 16,000        | 0.200     | \$10.13        |
| Cobra Head  | 28,500        | 0.312     | 12.19          |
| Cobra Head  | 50,000        | 0.495     | 16.06          |
| Directional Flood   | 16,000        | 0.200     | 11.55          |
| Directional Flood   | 50,000        | 0.495     | 16.91          |
| Open Bottom   | 9,500         | 0.145     | 8.99           |
| <u>Mercury Vapor – Mercury Vapor is restricted to those fixtures in service prior to July 22, 2007. Upon failure, existing fixtures will either be removed from service or replaced with available lighting at the customer's option.</u> |               |           |                |
| Cobra Head  | 8,000         | 0.210     | \$10.16        |
| Cobra Head  | 13,000        | 0.298     | 11.59          |
| Cobra Head  | 25,000        | 0.462     | 14.96          |
| Directional Flood   | 25,000        | 0.462     | 16.31          |
| Open Bottom   | 8,000         | 0.210     | 9.90           |
| Additional Pole Charge  |               |           | 9.62           |
| <u>Metal Halide Commercial and Industrial</u>   |               |           |                |

| <u>Lighting</u>                |         |       |         |
|--------------------------------|---------|-------|---------|
| Directional Fixture Only       | 12,000  | 0.207 | \$10.39 |
| Directional Fixture/Wood Pole  | 12,000  | 0.207 | 12.33   |
| Directional Fixture/Metal Pole | 12,000  | 0.207 | 18.68   |
| Directional Fixture Only       | 32,000  | 0.450 | 14.93   |
| Directional Fixture/Wood Pole  | 32,000  | 0.450 | 16.88   |
| Directional Fixture/Metal Pole | 32,000  | 0.450 | 23.23   |
| Directional Fixture Only       | 107,800 | 1.080 | 30.90   |
| Directional Fixture/Wood Pole  | 107,800 | 1.080 | 33.61   |
| Directional Fixture/Metal Pole | 107,800 | 1.080 | 39.19   |
| Contemporary Fixture Only      | 12,000  | 0.207 | 11.47   |
| Contemporary Metal Only        | 12,000  | 0.207 | 19.78   |
| Contemporary Fixture Only      | 32,000  | 0.450 | 16.45   |
| Contemporary Metal Only        | 32,000  | 0.450 | 24.75   |
| Contemporary Fixture Only      | 107,800 | 1.080 | 33.42   |
| Contemporary Metal Only        | 107,800 | 1.080 | 41.72   |

**Proposed Rate**  
**Underground Service**

| <u>Type of Fixture</u>        | <u>Approx Lumens</u> | <u>kW Rating</u> | <u>Monthly Charge</u> |
|-------------------------------|----------------------|------------------|-----------------------|
| <u>High Pressure Sodium</u>   |                      |                  |                       |
| 4 Sided Colonial              | 5,800                | 0.083            | \$19.07               |
| 4 Sided Colonial              | 9,500                | 0.117            | 19.65                 |
| 4 Sided Colonial              | 16,000               | 0.181            | 20.77                 |
| Acorn                         | 5,800                | 0.083            | 19.45                 |
| Acorn                         | 9,500                | 0.117            | 21.71                 |
| Acorn (Bronze Pole)           | 9,500                | 0.117            | 22.81                 |
| Acorn                         | 16,000               | 0.181            | 22.72                 |
| Acorn (Bronze Pole)           | 16,000               | 0.181            | 23.76                 |
| Contemporary                  | 16,000               | 0.181            | 28.96                 |
| Additional Fixture            | 16,000               | 0.181            | 15.26                 |
| Contemporary                  | 28,500               | 0.294            | 32.20                 |
| Additional Fixture            | 28,500               | 0.294            | 17.31                 |
| Contemporary                  | 50,000               | 0.471            | 36.65                 |
| Additional Fixture            | 50,000               | 0.471            | 20.21                 |
| Cobra Head                    | 16,000               | 0.181            | 25.45                 |
| Cobra Head                    | 28,500               | 0.294            | 27.83                 |
| Cobra Head                    | 50,000               | 0.471            | 32.34                 |
| * London (10' Smooth Pole)    | 5,800                | 0.083            | 32.37                 |
| * London (10' Fluted Pole)    | 5,800                | 0.083            | 34.33                 |
| * London (10' Smooth Pole)    | 9,500                | 0.117            | 33.13                 |
| * London (10' Fluted Pole)    | 9,500                | 0.117            | 35.09                 |
| * Victorian (10' Smooth Pole) | 5,800                | 0.083            | 31.42                 |
| * Victorian (10' Fluted Pole) | 5,800                | 0.083            | 32.08                 |
| * Victorian (10' Smooth Pole) | 9,500                | 0.117            | 33.37                 |
| * Victorian (10' Fluted Pole) | 9,500                | 0.117            | 34.02                 |
| * Bases Available:            |                      |                  |                       |
| Old Town/Manchester           |                      |                  | \$ 2.90               |
| Chesapeake/Franklin           |                      |                  | 2.90                  |

|   |        |       |         |
|---|--------|-------|---------|
| Jefferson /Westchester  |        |       | 2.90    |
| Norfolk /Essex  |        |       | 3.07    |
| <u>Mercury Vapor</u> Mercury Vapor is restricted to those fixtures in service.<br>Upon failure, existing fixtures will either be removed from service or replaced with available lighting at the customer's option. |        |       |         |
| 4 Sided Colonial  | 4,000  | 0.124 | \$16.35 |
| 4 Sided Colonial  | 8,000  | 0.210 | 17.92   |
| Cobra Head  | 8,000  | 0.210 | 21.89   |
| Cobra Head  | 13,000 | 0.298 | 23.31   |
| Cobra Head  | 25,000 | 0.462 | 26.69   |

### **Overhead Service**

| <u>Type of Fixture</u>  | <u>Approx Lumens</u> | <u>kW Rating</u> | <u>Monthly Charge</u> |
|---|----------------------|------------------|-----------------------|
| <u>High Pressure Sodium</u>   |                      |                  |                       |
| Cobra Head  | 16,000               | 0.181            | \$11.79               |
| Cobra Head  | 28,500               | 0.294            | 14.19                 |
| Cobra Head  | 50,000               | 0.471            | 18.69                 |
| Directional Flood   | 16,000               | 0.181            | 13.44                 |
| Directional Flood   | 50,000               | 0.471            | 19.68                 |
| Open Bottom   | 9,500                | 0.117            | 10.46                 |
| <u>Mercury Vapor</u> Mercury Vapor is restricted to those fixtures in service.<br>Upon failure, existing fixtures will either be removed from service or replaced with available lighting at the customer's option.   |                      |                  |                       |
| Cobra Head  | 8,000                | 0.210            | \$10.16               |
| Cobra Head  | 13,000               | 0.298            | 11.59                 |
| Cobra Head  | 25,000               | 0.462            | 14.96                 |
| Directional Flood   | 25,000               | 0.462            | 16.31                 |
| Open Bottom   | 8,000                | 0.210            | 9.90                  |
| Additional Pole Charge<br>After the effective date, the Company may furnish any additional required facilities at an additional charge based upon the application of the monthly rate set forth in the Excess Facilities Rider applied to the current cost of the facilities as periodically updated. |                      |                  | 9.62                  |
| <u>Metal Halide Commercial and Industrial Lighting</u>  |                      |                  |                       |
| Directional Fixture Only  | 12,000               | 0.150            | \$12.09               |
| Directional Fixture/Wood Pole   | 12,000               | 0.150            | 14.35                 |
| Directional Fixture/Metal Pole  | 12,000               | 0.150            | 21.74                 |
| Directional Fixture Only  | 32,000               | 0.350            | 17.38                 |
| Directional Fixture/Wood Pole   | 32,000               | 0.350            | 19.65                 |
| Directional Fixture/Metal Pole  | 32,000               | 0.350            | 27.04                 |
| Directional Fixture Only  | 107,800              | 1.080            | 35.97                 |
| Directional Fixture/Wood Pole   | 107,800              | 1.080            | 39.12                 |
| Directional Fixture/Metal Pole  | 107,800              | 1.080            | 45.62                 |
| Contemporary Fixture Only   | 12,000               | 0.150            | 13.35                 |
| Contemporary Metal Only   | 12,000               | 0.150            | 23.02                 |
| Contemporary Fixture Only   | 32,000               | 0.350            | 19.15                 |
| Contemporary Metal Only   | 32,000               | 0.350            | 28.81                 |
| Contemporary Fixture Only   | 107,800              | 1.080            | 38.90                 |

|                         |         |       |       |
|-------------------------|---------|-------|-------|
| Contemporary Metal Only | 107,800 | 1.080 | 48.56 |
|-------------------------|---------|-------|-------|

**Restricted Lighting Service – Rate RLS**

**Current Rate**

**OUTDOOR LIGHTING**

| Type of Unit  | Rate Per Month Per Unit               |                                      |
|---|---------------------------------------|--------------------------------------|
|   | Installed Prior to<br>January 1, 1991 | Installed After<br>December 31, 1990 |
| <b>Overhead Service</b>   |                                       |                                      |
| <u>Mercury Vapor – Mercury Vapor is restricted to those fixtures in service prior to July 22, 2007. Upon failure, existing fixtures will either be removed from service or replaced with available lighting at the customer's option.</u> |                                       |                                      |
| 100 Watt  | \$ 7.89                               | N/A                                  |
| 175 Watt  | 8.82                                  | \$10.22                              |
| 250 Watt  | 10.18                                 | 11.65                                |
| 400 Watt  | 12.54                                 | 14.15                                |
| 1000 Watt   | 23.44                                 | 26.08                                |
| <b>High Pressure Sodium Vapor</b>   |                                       |                                      |
| 100 Watt  | \$ 8.71                               | \$ 8.71                              |
| 150 Watt  | 11.02                                 | 11.02                                |
| 250 Watt  | 13.00                                 | 13.00                                |
| 400 Watt  | 14.13                                 | 14.13                                |
| 1000 Watt   | N/A                                   | 32.96                                |
| Additional Pole Charge  |                                       | 1.75                                 |
| <b>Underground Service</b>  |                                       |                                      |
| <u>Mercury Vapor – Mercury Vapor is restricted to those fixtures in service prior to July 22, 2007. Upon failure, existing fixtures will either be removed from service or replaced with available lighting at the customer's option.</u> |                                       |                                      |
| 100 Watt – Top Mounted  | \$13.13                               | \$13.12                              |
| 175 Watt – Top Mounted  | 13.91                                 | 14.88                                |
| <b>High Pressure Sodium Vapor</b>   |                                       |                                      |
| 70 Watt – Top Mounted   | \$11.65                               | \$11.65                              |
| 100 Watt – Top Mounted  | 15.31                                 | 15.47                                |
| 150 Watt – Top Mounted  | N/A                                   | 18.48                                |
| 150 Watt  | 20.63                                 | 20.63                                |
| 250 Watt  | 23.72                                 | 23.72                                |
| 400 Watt  | 26.44                                 | 26.44                                |
| 1000 Watt   | N/A                                   | 59.20                                |

|                                    | Rate Per Month Per Unit |
|------------------------------------|-------------------------|
| <b>Decorative Lighting Service</b> |                         |
| Fixtures                           |                         |
| Acorn with Decorative Basket       |                         |
| 70 Watt High Pressure Sodium       | \$16.19                 |
| 100 Watt High Pressure Sodium      | 17.06                   |
| 8-Sided Coach                      |                         |

|                               |         |
|-------------------------------|---------|
| 70 Watt High Pressure Sodium  | \$16.35 |
| 100 Watt High Pressure Sodium | 17.24   |
| <b>Poles</b>                  |         |
| 10' Smooth                    | \$ 9.20 |
| 10' Fluted                    | 10.98   |
| <b>Bases</b>                  |         |
| Old Town/Manchester           | \$ 2.95 |
| Chesapeake/Franklin           | 3.17    |
| Jefferson/Westchester         | 3.19    |
| Norfolk/Essex                 | 3.36    |

**PUBLIC STREET LIGHTING**

| Type of Unit  | Rate Per Month Per Unit            |                                   |
|---|------------------------------------|-----------------------------------|
|   | Installed Prior to January 1, 1991 | Installed After December 31, 1990 |
| <b>Overhead Service</b>   |                                    |                                   |
| <u>Mercury Vapor – Mercury Vapor is restricted to those fixtures in service prior to July 22, 2007. Upon failure, existing fixtures will either be removed from service or replaced with available lighting at the customer's option.</u> |                                    |                                   |
| 100 Watt  | \$ 7.17                            | N/A                               |
| 175 Watt  | 8.25                               | \$10.04                           |
| 250 Watt  | 9.57                               | 11.46                             |
| 400 Watt  | 11.64                              | 13.95                             |
| 400 Watt (metal pole)   | 16.15                              | N/A                               |
| 1000 Watt   | 22.12                              | 25.83                             |
| <b>High Pressure Sodium Vapor</b>   |                                    |                                   |
| 100 Watt  | \$ 8.44                            | \$ 8.44                           |
| 150 Watt  | 10.05                              | 10.05                             |
| 250 Watt  | 12.02                              | 12.02                             |
| 400 Watt  | 12.92                              | 12.92                             |
| 1000 Watt   | N/A                                | 29.05                             |
| <b>Underground Service</b>  |                                    |                                   |
| <u>Mercury Vapor – Mercury Vapor is restricted to those fixtures in service prior to July 22, 2007. Upon failure, existing fixtures will either be removed from service or replaced with available lighting at the customer's option.</u> |                                    |                                   |
| 100 Watt – Top Mounted  | \$11.17                            | \$13.86                           |
| 175 Watt – Top Mounted  | 12.15                              | 14.68                             |
| 175 Watt  | 16.18                              | 23.12                             |
| 250 Watt  | 17.54                              | 24.05                             |
| 400 Watt  | 20.85                              | 27.09                             |
| 400 Watt on State of KY Pole  | 20.95                              | 27.09                             |
| <b>High Pressure Sodium Vapor</b>   |                                    |                                   |
| 70 Watt – Top Mounted   | N/A                                | \$11.72                           |
| 100 Watt – Top Mounted  | \$12.22                            | 12.22                             |
| 150 Watt – Top Mounted  | N/A                                | 17.75                             |
| 150 Watt  | 20.61                              | 20.61                             |
| 250 Watt  | 22.01                              | 22.01                             |

|                              |       |       |
|------------------------------|-------|-------|
| 250 Watt on State of KY Pole | 22.05 | 22.05 |
| 400 Watt                     | 23.95 | 23.95 |
| 400 Watt on State of KY Pole | 23.95 | 23.95 |
| 1000 Watt                    | N/A   | 55.30 |

|                                    | Rate Per Month Per Unit |         |
|------------------------------------|-------------------------|---------|
| <b>Decorative Lighting Service</b> |                         |         |
| Fixtures                           |                         |         |
| Acorn with Decorative Basket       |                         |         |
| 70 Watt High Pressure Sodium       |                         | \$15.79 |
| 100 Watt High Pressure Sodium      |                         | 16.56   |
| 8-Sided Coach                      |                         |         |
| 70 Watt High Pressure Sodium       |                         | \$15.98 |
| 100 Watt High Pressure Sodium      |                         | 17.09   |
| Poles                              |                         |         |
| 10' Smooth                         |                         | \$ 9.20 |
| 10' Fluted                         |                         | 10.98   |
| Bases                              |                         |         |
| Old Town/Manchester                |                         | \$ 2.95 |
| Chesapeake/Franklin                |                         | 3.17    |
| Jefferson/Westchester              |                         | 3.19    |
| Norfolk/Essex                      |                         | 3.36    |

**Proposed Rate**

**OUTDOOR LIGHTING**

| Type of Unit   | Rate Per Month Per Unit               |                                      |
|--|---------------------------------------|--------------------------------------|
|  | Installed Prior to<br>January 1, 1991 | Installed After<br>December 31, 1990 |
| <b>Overhead Service</b>  |                                       |                                      |
| <u>Mercury Vapor – Mercury Vapor is restricted to those fixtures in service. Upon failure, existing fixtures will either be removed from service or replaced with available lighting at the customer's option.</u> |                                       |                                      |
| 100 Watt   | \$ 7.89                               | N/A                                  |
| 175 Watt   | 8.82                                  | \$10.22                              |
| 250 Watt   | 10.18                                 | 11.65                                |
| 400 Watt   | 12.54                                 | 14.15                                |
| 1000 Watt  | 23.44                                 | 26.08                                |
| 1000 Watt Flood  | 26.21                                 | 26.21                                |
| High Pressure Sodium Vapor   |                                       |                                      |
| 100 Watt   | \$10.14                               | \$10.14                              |
| 150 Watt   | 12.83                                 | 12.83                                |
| 250 Watt   | 15.13                                 | 15.13                                |
| 400 Watt   | 16.45                                 | 16.45                                |
| 1000 Watt  | N/A                                   | 38.37                                |
| Additional Pole Charge   |                                       | 2.04                                 |
|  |                                       |                                      |
| <b>Underground Service</b>   |                                       |                                      |
| <u>Mercury Vapor - Mercury Vapor is restricted to those fixtures in service. Upon failure, existing fixtures will either be removed from service or</u>  |                                       |                                      |



|   |         |         |
|---|---------|---------|
| <u>replaced with available lighting at the customer's option.</u> |         |         |
| 100 Watt – Top Mounted  | \$13.13 | \$13.12 |
| 175 Watt – Top Mounted  | 13.91   | 14.88   |
| 400 Watt – Top Mounted  | 16.11   | 16.11   |
| High Pressure Sodium Vapor  |         |         |
| 70 Watt – Top Mounted   | \$13.56 | \$13.56 |
| 100 Watt – Top Mounted  | 17.82   | 18.01   |
| 150 Watt – Top Mounted  | N/A     | 21.51   |
| 150 Watt  | 24.01   | 24.01   |
| 250 Watt  | 27.61   | 27.61   |
| 400 Watt  | 30.78   | 30.78   |
| 1000 Watt   | N/A     | 68.91   |

|                                    | Rate Per Month Per Unit |
|------------------------------------|-------------------------|
| <b>Decorative Lighting Service</b> |                         |
| Fixtures                           |                         |
| Acorn with Decorative Basket       |                         |
| 70 Watt High Pressure Sodium       | \$18.85                 |
| 100 Watt High Pressure Sodium      | 19.86                   |
| 8-Sided Coach                      |                         |
| 70 Watt High Pressure Sodium       | \$19.03                 |
| 100 Watt High Pressure Sodium      | 20.07                   |
| Poles                              |                         |
| 10' Smooth                         | \$10.71                 |
| 10' Fluted                         | 12.78                   |
| Bases                              |                         |
| Old Town/Manchester                | \$3.43                  |
| Chesapeake/Franklin                | 3.69                    |
| Jefferson/Westchester              | 3.71                    |
| Norfolk/Essex                      | 3.91                    |

#### PUBLIC STREET LIGHTING

| Type of Unit   | Rate Per Month Per Unit            |                                   |
|--|------------------------------------|-----------------------------------|
|  | Installed Prior to January 1, 1991 | Installed After December 31, 1990 |
| <b>Overhead Service</b>  |                                    |                                   |
| <u>Mercury Vapor - Mercury Vapor is restricted to those fixtures in service. Upon failure, existing fixtures will either be removed from service or replaced with available lighting at the customer's option.</u> |                                    |                                   |
| 100 Watt   | \$ 7.17                            | N/A                               |
| 175 Watt   | 8.25                               | \$10.04                           |
| 250 Watt   | 9.57                               | 11.46                             |
| 400 Watt   | 11.64                              | 13.95                             |
| 400 Watt (metal pole)  | 16.15                              | N/A                               |
| 1000 Watt  | 22.12                              | 25.83                             |
| High Pressure Sodium Vapor   |                                    |                                   |
| 100 Watt   | \$ 9.82                            | \$ 9.82                           |
| 150 Watt   | 11.70                              | 11.70                             |

|  |         |         |
|--|---------|---------|
| 150 Watt Flood   | 12.10   | 12.10   |
| 250 Watt   | 13.99   | 13.99   |
| 400 Watt   | 15.04   | 15.04   |
| 1000 Watt  | N/A     | 33.81   |
| <b>Underground Service</b>   |         |         |
| Mercury Vapor  |         |         |
| 100 Watt – Top Mounted   | \$11.17 | \$13.86 |
| 175 Watt – Top Mounted   | 12.15   | 14.68   |
| 175 Watt   | 16.18   | 23.12   |
| 250 Watt   | 17.54   | 24.05   |
| 400 Watt   | 20.85   | 27.09   |
| 400 Watt on State of KY Pole   | 20.95   | 20.95   |
| High Pressure Sodium Vapor   |         |         |
| 70 Watt – Top Mounted  | N/A     | \$13.64 |
| 100 Watt – Top Mounted   | \$14.22 | 14.22   |
| 150 Watt – Top Mounted   | N/A     | 20.66   |
| 150 Watt   | 23.99   | 23.99   |
| 250 Watt   | 25.62   | 25.62   |
| 250 Watt on State of KY Pole   | 25.62   | 25.62   |
| 400 Watt   | 27.88   | 27.88   |
| 400 Watt on State of KY Pole   | 27.88   | 27.88   |
| 1000 Watt  | N/A     | 64.37   |
| <u>Incandescent - Incandescent is restricted to those fixtures in service. Upon failure, existing fixtures will either be removed from service or replaced with available lighting at the customer's option.</u> |         |         |
| 100 Watt   | \$ 8.35 | \$ 8.35 |
| 300 Watt   | 11.89   | 11.89   |

|                                    | Rate Per Month Per Unit |
|------------------------------------|-------------------------|
| <b>Decorative Lighting Service</b> |                         |
| Fixtures                           |                         |
| Acorn with Decorative Basket       |                         |
| 70 Watt High Pressure Sodium       | \$18.38                 |
| 100 Watt High Pressure Sodium      | 19.28                   |
| 8-Sided Coach                      |                         |
| 70 Watt High Pressure Sodium       | \$18.60                 |
| 100 Watt High Pressure Sodium      | 19.89                   |
| Poles                              |                         |
| 10' Smooth                         | \$10.71                 |
| 10' Fluted                         | 12.78                   |
| Bases                              |                         |
| Old Town/Manchester                | \$3.43                  |
| Chesapeake/Franklin                | 3.69                    |
| Jefferson/Westchester              | 3.71                    |
| Norfolk/Essex                      | 3.91                    |

**Lighting Energy Service - Rate LE**

|                             |                   |
|-----------------------------|-------------------|
| <b><u>Current Rate</u></b>  | \$0.04871 per kWh |
| <b><u>Proposed Rate</u></b> | \$0.05465 per kWh |

**Traffic Energy Service - Rate TE**

**Current Rate**

Customer Charge: \$2.80 per delivery per month  
Energy Charge: \$0.05903 per kWh  
Minimum Charge: The Customer Charge.

**Proposed Rate**

Basic Service Charge: \$3.14 per delivery per month  
Energy Charge: \$0.06623 per kWh  
Minimum Charge: The Basic Service Charge.

**Cable Television Attachment Charges – Rate CTAC**

**Current Rate**

Attachment Charge:  
For each attachment to a pole on which three parties have attachments \$0.38 per month  
  
For each attachment to a pole on which two parties have attachments \$0.53 per month

**Proposed Rate**

Attachment Charge: \$8.55 per year for each attachment to pole  
Billing: Attachment Charges to be billed semi-annually based on the number of pole attachments being maintained on December 1 and June 1.

**Curtable Service Rider 1 – Rider CSR1**

**Current Rate**

Demand Credit of:  
Primary (\$5.20) per kW  
Transmission (\$5.10) per kW  
Non-Compliance Charge  
Primary \$16.00 per kW  
Transmission \$16.00 per kW

**Proposed Rate**

Curtable Service Rider 1 is proposed to be consolidated with Curtable Service Riders 2 and 3 into a single Curtable Service Rider.

**Curtable Service Rider 2 – Rider CSR2**

**Current Rate**

Demand Credit of:  
Primary (\$5.55) per kW  
Transmission (\$5.48) per kW  
Non-Compliance Charge  
Primary \$16.00 per kW  
Transmission \$16.00 per kW

**Proposed Rate**

Curtable Service Rider 2 is proposed to be consolidated with Curtable Service Riders 1 and 3 into a single Curtable Service Rider.

**Curtable Service Rider 3 – Rider CSR3**

**Current Rate**

Demand Credit of:  
Primary (\$3.20) per kW  
Transmission (\$3.10) per kW  
Non-Compliance Charge

|              |                |
|--------------|----------------|
| Primary      | \$16.00 per kW |
| Transmission | \$16.00 per kW |

**Proposed Rate**

Curtable Service Rider 3 is proposed to be consolidated with Curtable Service Riders 1 and 2 into a single Curtable Service Rider.

**Curtable Service Rider – Rate CSR**

**Current Rate** This rate schedule is not currently available.

**Proposed Rate**

Demand Credit of:

|              |                 |
|--------------|-----------------|
| Primary      | (\$5.20) per kW |
| Transmission | (\$5.10) per kW |

Non-Compliance Charge

|              |                |
|--------------|----------------|
| Primary      | \$16.00 per kW |
| Transmission | \$16.00 per kW |

Automatic Buy-Through Provision

The buy-through provision is a formulaic determination in accordance with the tariff.

**Load Reduction Incentive Rider – Rider LRI**

**Current Rate** Up to \$0.30 per kWh

**Proposed Rate** No change is proposed from the current charge.

**Small Capacity Cogeneration and Small Power Production Qualifying Facilities – Rate SQF**

**Current Rate**

Company will purchase such energy from Seller at the Rate A or B, set out below:

|   |           |
|---|-----------|
| Rate A: Time Differentiated Rate  |           |
| 1. Summer Billing Months of June, July, August, and September (on-peak) | \$0.07690 |
| 2. Winter Billing Months of December, January, and February (on-peak)   | \$0.03734 |
| 3. During All Other Hours (off-peak)                                    | \$0.03759 |
| Rate B: Non-Time Differentiated   |           |
| All kWh purchased by company  | \$0.04262 |

**Proposed Rate**

No change is proposed.

**Large Capacity Cogeneration and Small Power Production Qualifying Facilities – Rate LQF**

**Current Rate**

The energy component payments and capacity component payments are formulaic determinations in accordance with the tariff.

**Proposed Rate**

No change is proposed.

**Standard Rider for Excess Facilities – Rider EF**

**Current Rate**

Charge for distribution facilities:

Carrying Cost: 0.94%

|  |       |
|--|-------|
| Operating Expenses:  | 0.68% |
| <b><u>Proposed Rate</u></b>  |       |
| Monthly Charge for Leased Facilities:                                  | 1.73% |
| Monthly Charge for Facilities Supported<br>By a One-Time CIAC Payment: | 0.87% |

**Standard Rider for Redundant Capacity Charge – Rider RC**

**Current Rate**

|                             |                         |
|-----------------------------|-------------------------|
| Capacity Reservation Charge |                         |
| Secondary Distribution      | \$1.43 per kW per month |
| Primary Distribution        | \$1.06 per kW per month |

**Proposed Rate**

|                             |                         |
|-----------------------------|-------------------------|
| Capacity Reservation Charge |                         |
| Secondary Distribution      | \$1.56 per kW per month |
| Primary Distribution        | \$1.43 per kW per month |

**Standard Rider for Supplemental or Standby Service – Rider SS**

**Current Rate**

|                                    |        |
|------------------------------------|--------|
| Contract Demand per kVA per month: |        |
| Secondary                          | \$7.62 |
| Primary                            | \$6.67 |
| Transmission                       | \$5.63 |

Minimum Charge: Electric service actually used each month will be charged for in accordance with the provisions of the applicable rate schedule; provided, however, the minimum billing under that rate schedule shall in no case be less than an amount calculated at the appropriate rate above applied to the Contract Demand.

**Proposed Rate**

|                                    |        |
|------------------------------------|--------|
| Contract Demand per kVA per month: |        |
| Secondary                          | \$8.57 |
| Primary                            | \$7.49 |
| Transmission                       | \$6.32 |

Minimum Charge: No change is proposed.

**Small Green Energy Rider SGE**

**Current Rate**

\$5.00 per 300 kWh block per month

**Proposed Rate**

No change is proposed in this proceeding. There is a separate proceeding under Case No. 2009-00467.

**Large Green Energy Rider LGE**

**Current Rate**

\$13.00 per 1,000 kWh block per month

**Proposed Rate**

No change is proposed in this proceeding. There is a separate proceeding under Case No. 2009-00467.

**Brownfield Development Rider BDR**

**Current Rate**

Electric loads to be served on the rate schedule normally applicable and

Customer will be subject to and comply with all Terms and Conditions except:

- a) for the twelve consecutive monthly billings of the first contract year, the demand charge shall be reduced by 50%;
- b) for the twelve consecutive monthly billings of the second contract year, the demand charge shall be reduced by 40%;
- c) for the twelve consecutive monthly billings of the third contract year, the demand charge shall be reduced by 30%;
- d) for the twelve consecutive monthly billings of the fourth contract year, the demand charge shall be reduced by 20%;
- e) for the twelve consecutive monthly billings of the fifth contract year, the demand charge shall be reduced by 10%; and
- f) all subsequent billing shall be at the full charges stated in the applicable rate schedule.

**Proposed Rate**

No change is proposed.

**Residential Responsive Pricing Service - Rate RRP**

**Current Rate**

Customer Charge: \$10.00 per month

Energy Demand Charge:

|                     |                   |
|---------------------|-------------------|
| Low Cost Hours      | \$0.04628 per kWh |
| Medium Cost Hours   | \$0.05859 per kWh |
| High Cost Hours     | \$0.11278 per kWh |
| Critical Cost Hours | \$0.30743 per kWh |

Minimum Charge: The Customer Charge.

**Proposed Rate**

Basic Service Charge: \$20.00 per month

Energy Demand Charge:

|                     |                   |
|---------------------|-------------------|
| Low Cost Hours      | \$0.04556 per kWh |
| Medium Cost Hours   | \$0.05768 per kWh |
| High Cost Hours     | \$0.11103 per kWh |
| Critical Cost Hours | \$0.30267 per kWh |

Minimum Charge: The Basic Service Charge

**General Responsive Pricing Service - Rate GRP**

**Current Rate**

Customer Charge: \$20.00 per meter per month for single-phase service  
\$24.00 per meter per month for three-phase service

Energy Demand Charge:

|                     |                   |
|---------------------|-------------------|
| Low Cost Hours      | \$0.05318 per kWh |
| Medium Cost Hours   | \$0.06808 per kWh |
| High Cost Hours     | \$0.14247 per kWh |
| Critical Cost Hours | \$0.30861 per kWh |

Minimum Charge: The Customer Charge.

**Proposed Rate**

Basic Service Charge: \$30.00 per meter per month for single-phase service  
\$45.00 per meter per month for three-phase service

Energy Demand Charge:

|                   |                   |
|-------------------|-------------------|
| Low Cost Hours    | \$0.05696 per kWh |
| Medium Cost Hours | \$0.07291 per kWh |

High Cost Hours \$0.15258 per kWh  
Critical Cost Hours \$0.33052 per kWh  
Minimum Charge: The Basic Service Charge.

**Real-Time Pricing Rider RTP**

**Current Rate**

Billing under this Rider is formulaic.

**Proposed Rate**

No change is proposed.

**Standard Rider for Low Emission Vehicle Service – Rider LEV**

**Current Rate**

This Rider is not currently available.

**Proposed Rate**

Basic Service Charge: \$15.00 per month  
Energy Demand Charge:  
Off-Peak Hours \$0.04556 per kWh  
Intermediate Hours \$0.06449 per kWh  
Peak Hours \$0.12414 per kWh

Minimum Charge: The Basic Service Charge.

**Returned Payment Charge**

**Current Rate**

\$10.00

**Proposed Rate**

No change is proposed from the current charge.

**Meter Test Charge**

**Current Rate**

\$60.00

**Proposed Rate**

No change is proposed from the current charge.

**Disconnect/Reconnect Service Charge**

**Current Rate**

\$29.00

**Proposed Rate**

No change is proposed from the current charge.

**Meter Pulse Charge**

**Current Rate**

Where a customer desires and Company is willing to provide data meter pulses, a charge of \$9.00 per month will be made to those data pulses. Time pulses will not be supplied.

**Proposed Rate**

Where a customer desires and Company is willing to provide data meter pulses, a charge of \$9.00 per pulse per month will be made to those data pulses. Time pulses will not be supplied.

**Meter Data Processing Charge**

**Current Rate**

A charge of \$2.75 per report will be made to cover the cost of processing, generating, and providing a recorder metered customer with profile reports.

**Proposed Rate**

No change is proposed from the current charge; however, if a customer is not recorder metered and desires to have such metering installed, the customer will pay all costs associated with installing the recorder meter.

**Home Energy Assistance Program**

**Current Rate**     \$0.15 per meter per month  
**Proposed Rate**     No change is proposed from the current charge.

**Customer Deposits**

**Current Rate**

For Customers Served Under Residential Service Rate RS                     \$135.00  
(For Combination Electric and Gas Residential Customers the total deposit would be \$295.00)

For Customers Served Under General Service Rate GS                     \$220.00  
For all other Customers not classified herein, the deposit will be no more than 2/12 of Customer's actual or estimated annual bill where bills are rendered monthly.

Company may offer customers the option of paying all or a portion of their deposits in installments over a period not to exceed the first four (4) normal billing periods. Service may be refused or discontinued for failure to pay and/or maintain the requested deposit.

**Proposed Rate**

For Customers Served Under Residential Service Rate RS                     \$160.00  
(For Combination Electric and Gas Residential Customers the total deposit would be \$275.00)

For Customers Served Under General Service Rate GS                     \$220.00  
For all other Customers not classified herein, the deposit will be no more than 2/12 of Customer's actual or estimated annual bill where bills are rendered monthly.

Company may offer customers the option of paying all or a portion of their deposits in installments over a period not to exceed the first four (4) normal billing periods. The option to pay deposits by installments will not be offered to customers required to make a deposit as a condition of reconnection following disconnection for non-payment. Service may be refused or discontinued for failure to pay and/or maintain the requested deposit.

**LG&E CURRENT AND PROPOSED GAS RATES**

(Includes Gas Supply Cost Component Filed

December 30, 2009 to be effective February 1, 2010)

**Residential Gas Service - Rate RGS**

**Current Rate**

Customer Charge: \$9.50 per delivery point per month

Charge Per 100 Cubic Feet:

    Distribution Cost Component                                     \$0.21349

    Gas Supply Cost Component                                     0.53494

    Total Charge Per 100 Cubic Feet                                 \$0.74843

Minimum Charge: The Customer Charge.

**Proposed Rate**

Basic Service Charge: \$26.53 per delivery point per month

Charge Per 100 Cubic Feet:

    Gas Supply Cost Component                                     \$0.53494

Minimum Charge: The Basic Service Charge.



**Volunteer Fire Department Service – Rate VFD**

**Current Rate**

Customer Charge: \$9.50 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component \$0.21349

Gas Supply Cost Component 0.53494

Total Charge Per 100 Cubic Feet \$0.74843

Minimum Charge: The Customer Charge.

**Proposed Rate**

Basic Service Charge: \$26.53 per delivery point per month

Charge Per 100 Cubic Feet:

Gas Supply Cost Component \$0.53494

Minimum Charge: The Basic Service Charge.

**Firm Commercial Gas Service - Rate CGS**

**Current Rate**

Customer Charge if all of the customer's meters have a capacity < 5000 cf/hr: \$23.00 per delivery point per month

Customer Charge if any of the customer's meters have a capacity ≥ 5000 cf/hr: \$160.00 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component \$0.17052

Gas Supply Cost Component 0.53494

Total Charge Per 100 Cubic Feet \$0.70546

Off-Peak Pricing Provision: The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the 7 off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

Minimum Charge: The Customer Charge.

**Proposed Rate**

Basic Service Charge if all of the customer's meters have a capacity < 5000 cf/hr: \$30.00 per delivery point per month

Basic Service Charge if any of the customer's meters have a capacity ≥ 5000 cf/hr: \$170.00 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component \$0.19795

Gas Supply Cost Component 0.53494

Total Charge Per 100 Cubic Feet \$0.73289

Off-Peak Pricing Provision: No Change.

Minimum Charge: The Basic Service Charge.

**Firm Industrial Gas Service - Rate IGS**

**Current Rate**

Customer Charge if all of the customer's meters have a capacity < 5000 cf/hr: \$23.00 per delivery point per month

Customer Charge if any of the customer's meters have a capacity ≥ 5000 cf/hr: \$160.00 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component \$0.16524

Gas Supply Cost Component 0.53494

Total Charge Per 100 Cubic Feet \$0.70018

Off-Peak Pricing Provision: The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the 7 off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

Minimum Charge: The Customer Charge.

**Proposed Rate**

Basic Service Charge if all of the customer's meters have a capacity < 5000 cf/hr: \$30.00 per delivery point per month  
Basic Service Charge if any of the customer's meters have a capacity ≥ 5000 cf/hr: \$170.00 per delivery point per month  
Charge Per 100 Cubic Feet:

|                                 |                |
|---------------------------------|----------------|
| Distribution Cost Component     | \$0.19795      |
| Gas Supply Cost Component       | <u>0.53494</u> |
| Total Charge Per 100 Cubic Feet | \$0.73289      |

Off-Peak Pricing Provision: No Change.

Minimum Charge: The Basic Service Charge.

**As-Available Gas Service – Rate AAGS**

**Current Rate**

Customer Charge: \$275.00 per delivery point per month

Charge Per Mcf

|                                 |               |
|---------------------------------|---------------|
| Distribution Cost Component     | \$0.5252      |
| Gas Supply Cost Component       | <u>5.3494</u> |
| Total Charge Per 100 Cubic Feet | \$5.8746      |

Customer shall be charged a per Mcf penalty charge equal to \$15.00 plus the mid-point price posted in *Gas Daily* for Dominion--South Point on the day to which a notice of interruption of service is applicable, plus any other charges under this rate schedule for such unauthorized usage by Customer that occurs following the conclusion of the eighteen (18) hour notice of interruption by Company to Customer.

**Proposed Rate**

No change is proposed from the current charge.

**Firm Transportation Service (Non-Standby) Rate FT**

(Includes Daily Demand Charge Filed

December 30, 2009 to be effective February 1, 2010)

**Current Rate**

Administration Charge: \$230.00 per delivery point per month

Distribution Charge Per Mcf \$0.43

Utilization Charges for Daily Imbalances:

|                            |               |
|----------------------------|---------------|
| Daily Demand Charge        | \$0.1876      |
| Daily Storage Charge       | <u>0.1833</u> |
| Utilization Charge Per Mcf | \$0.3709      |

**Proposed Rate**

No change is proposed from the current charge.

**Distribution Generation Gas Service - Rate DGGS**

**Current Rate**

Customer Charge: \$160.00 per month per delivery point

Demand Charge per 100 cubic feet of monthly billing demand: \$0.9400  
 Plus a Charge Per 100 Cubic feet  
     Distribution Cost Component \$0.02561  
     Gas Supply Cost Component 0.53494  
     Total Charge Per 100 Cubic Feet \$0.56055

Minimum Monthly Demand Charge: The Demand Charge per 100 cubic feet times ten (10).  
 Minimum Charge: The total monthly minimum bill shall be the sum of the minimum monthly Demand Charge and the monthly Customer Charge.

**Proposed Rate**

Availability: Applicable firm natural gas sales service to facilities installed and operating on and after ninety (90) days after the effective date of Rate DGGS.  
 Basic Service Charge if all of the customer's meters have a capacity < 5000 cf/hr: \$ 30.00 per delivery point per month  
 Basic Service Charge if any of the customer's meters have a capacity ≥ 5000 cf/hr: \$170.00 per delivery point per month  
 Demand Charge per 100 cubic feet of monthly billing demand: \$1.0110  
 Plus a Charge Per 100 Cubic feet  
     Distribution Cost Component \$0.02744  
     Gas Supply Cost Component 0.53494  
     Total Charge Per 100 Cubic Feet \$0.56238

Minimum Charge: The total monthly minimum bill shall be the sum of the minimum monthly Demand Charge and the monthly Basic Service Charge.

**Gas Transportation Service/Standby - Rider TS**

(Includes Pipeline Supplier's Demand Component Filed December 30, 2009 to be effective February 1, 2010)

**Current Rates**

Administrative Charge: \$153.00 per delivery point per month.

|                                      | CGS      | IGS      | AAGS     |
|--------------------------------------|----------|----------|----------|
| Distribution Charge Per Mcf          | \$1.7052 | \$1.6524 | \$0.5252 |
| Pipeline Supplier's Demand Component | 0.9845   | 0.9845   | 0.9845   |
| Total                                | \$2.6897 | \$2.6369 | \$1.5097 |

Plus: Any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas.

**Proposed Rate**

No change is proposed from the current Administrative Charge. Charges per Mcf under Rider TS reflect proposed charges for Rates CGS, IGS, and AAGS.

|                                      | CGS      | IGS      | AAGS     |
|--------------------------------------|----------|----------|----------|
| Distribution Charge Per Mcf          | \$1.9795 | \$1.9795 | \$0.5252 |
| Pipeline Supplier's Demand Component | 0.9845   | 0.9845   | 0.9845   |
| Total                                | \$2.9640 | \$2.9640 | \$1.5097 |

**Gas Meter Pulse Service Rider**

**Current Rate**

This Rider is not currently available.

**Proposed Rate**

Applicable to all commercial and industrial customers that request the Company to install a gas meter pulse generator which is a meter-related service

not otherwise provided by the Company. This service is only available for customer metering sites using positive displacement meters, orifice meters, or ultrasonic metering technology, so long as the meter capacity is 3,000 cubic feet per hour or greater.

**Charge for Installation of Meter Pulse Equipment**

For Customers Served Under Rate Schedule FT

Monthly Charge: \$ 8.20

For Customers Not Served Under Rate Schedule FT

Monthly Charge: \$21.30

If replacement of the Gas Meter(s) is necessary for the installation of a pulse generator, then Customer shall be responsible for the actual meter and meter installation cost of such Gas Meter(s).

If the Company is required to make additional visits to the meter site due to the inability to gain access to the meter location or the necessary Communication Link has not been properly installed by Customer, or the Customer's Communication Link is not working properly, the Company may charge the Customer for any additional trip to the site at a per-visit rate of \$150.00.

**Pooling Service Rider to Rate TS - Rider PS-TS**

**Current Rate**

In addition to any charges billed directly to TS Pool Manager or Customer as a result of the application of Rate TS or this rider, the following charge shall apply:

PS-TS Pool Administration Charge:

\$75 per customer in TS Pool per month

**Proposed Rate**

No change is proposed from the current charge.

**Pooling Service Rider to Rate FT - Rider PS-FT**

**Current Rate**

In addition to any charges billed directly to FT Pool Manager or Customer as a result of the application of Rate FT or this rider, the following charge shall apply:

PS-FT Pool Administration Charge:

\$75 per customer in FT Pool per month

**Proposed Rate**

No change is proposed from the current charge.

**Excess Facilities – Rider EF**

**Current Rate**

Charge for distribution facilities:

Carrying Cost: 0.94%

Operating Expenses: 0.68%

**Proposed Rate**

Monthly Charge for Leased Facilities: 1.73%

Monthly Charge for Facilities Supported

By a One-Time CIAC Payment: 0.87%

**Returned Payment Charge**

**Current Rate** \$10.00

**Proposed Rate** No change is proposed from the current charge.

**Meter Test Charge**

**Current Rate** \$80.00

**Proposed Rate** No change is proposed from the current charge.

**Disconnect/Reconnect Service Charge**

**Current Rate** \$29.00

**Proposed Rate** No change is proposed from the current charge.

**Inspection Charge**

**Current Rate** \$135.00

**Proposed Rate** No change is proposed from the current charge.

**Home Energy Assistance Program**

**Current Rate** \$0.15 per meter per month

**Proposed Rate** No change is proposed from the current charge.

**Customer Deposits**

**Current Rate**

For Customers Served Under

Residential Gas Service Rate RGS \$160.00

(For Combination Gas and Electric Residential Customers,  
the total deposit would be \$295.00)

For Non-Residential Gas Customers, the deposit will be no more than 2/12 of  
Customer's actual or estimated annual bill where bills are rendered monthly.

**Proposed Rate**

For Customers Served Under

Residential Gas Service Rate RGS \$115.00

(For Combination Gas and Electric Residential Customers,  
the total deposit would be \$275.00)

For Non-Residential Gas Customers, the deposit will be no more than 2/12 of  
Customer's actual or estimated annual bill where bills are rendered monthly.  
Company may offer customers the option of paying all or a portion of their  
deposits in installments over a period not to exceed the first four (4) normal  
billing periods. The option to pay deposits by installments will not be offered  
to customers required to make a deposit as a condition of reconnection  
following disconnection for non-payment. Service may be refused or  
discontinued for failure to pay and/or maintain the requested deposit.

Louisville Gas and Electric Company proposes to change the text of the  
following electric tariffs: Residential Rate RS, Volunteer Fire Department  
Rate VFD, General Service Rate GS, Industrial Power Rate IPS,  
Commercial Power Rate CPS, Industrial Time-of-Day Rate ITOD,  
Commercial Time-of-Day Rate CTOD, Retail Transmission Service Rider  
RTS, Industrial Service Rate IS, Lighting Service Rate LS, Restricted  
Lighting Service Rate RLS, Lighting Energy Service Rate LE, Traffic  
Energy Service Rate TE, Cable Television Attachment Charges Rate CTAC,  
Special Charges, Curtailable Service Rider CSR, Excess Facilities Rider  
EF, Supplemental/Standby Service Rider SS, Intermittent/Fluctuating Loads  
Rider IFL, Temporary/Seasonal Service Rider TS, Residential Responsive

Pricing Service Rate RRP, General Responsive Pricing Service Rate GRP, Real Time Pricing Rate RTP, Demand Side Management Cost Recovery Mechanism DSM, Environmental Cost Recovery Surcharge ECR, School Tax Adjustment Clause, and the Terms and Conditions.

Louisville Gas and Electric Company proposes to change the text of the following gas tariffs: Residential Gas Service Rate RGS, Volunteer Fire Department Rate VFD, Firm Commercial Gas Service Rate CGS, Firm Industrial Gas Service Rate IGS, As-Available Gas Service Rate AAGS, Firm Transportation Service Rate FT, Distributed Generation Gas Service Rate DGGS, Gas Transportation Service/Standby Rider TS, Pooling Service Rate PS-TS, Pooling Service Rate PS-FT, Excess Facilities EF, Gas Supply Clause GSC, Demand Side Management Cost Recovery Mechanism DSM, School Tax Adjustment Clause, and the Terms and Conditions.

Copies of the proposed tariffs containing text changes may be obtained by contacting Lonnie E. Bellar, Louisville Gas and Electric Company at P. O. Box 32010, Louisville, Kentucky, 502-627-4830.

The foregoing rates reflect a proposed annual increase in electric revenues of approximately 12.1% and gas revenues of approximately 7.7% to Louisville Gas and Electric Company.

The estimated amount of the annual change and the average monthly bill to which the proposed electric rates will apply for each electric customer class is as follows:

| Electric Rate Class | Annual \$ Increase | Annual % Increase | Mthly Bill \$ Increase | Mthly Bill % Increase |
|---------------------|--------------------|-------------------|------------------------|-----------------------|
| Residential         | \$36,859,770       | 12.19%            | \$8.92                 | 12.19%                |
| General Service     | \$13,879,697       | 12.18%            | \$28.11                | 12.18%                |
| Power Service       | \$21,442,743       | 12.18%            | \$574.78               | 12.18%                |
| Commercial TOD      | \$5,576,623        | 12.18%            | \$5,135.01             | 12.18%                |
| Industrial TOD      | \$10,596,615       | 12.18%            | \$15,958.76            | 12.18%                |
| Retail Transmission | \$2,464,135        | 12.19%            | \$44,002.41            | 12.19%                |
| Lighting            | \$1,847,743        | 12.22%            | N/A                    | N/A                   |
| CTAC                | \$313,898          | 73.76%            | N/A                    | N/A                   |

The estimated amount of the annual change and the average monthly bill to which the proposed gas rates will apply for each gas customer class is as follows:

| Gas Rate Class      | Annual \$ Increase | Annual % Increase | Mthly Bill \$ Increase | Mthly Bill % Increase |
|---------------------|--------------------|-------------------|------------------------|-----------------------|
| Residential         | \$16,197,217       | 8.75%             | \$ 4.65                | 8.75%                 |
| Commercial          | \$ 5,362,513       | 6.20%             | \$ 17.45               | 6.20%                 |
| Industrial          | \$ 363,149         | 5.23%             | \$ 137.24              | 5.23%                 |
| As-Available        | \$0                | 0.00%             | \$0                    | 0.00%                 |
| Firm Transportation | \$0                | 0.00%             | \$0                    | 0.00%                 |

LG&E is proposing to increase the required Customer Deposit for residential

electric customers served under Residential Rate RS from the current amount of \$135.00 to \$160.00 (19% increase), and proposes to decrease the required Customer Deposit for residential gas customers served under Residential Gas Servicer Rate RGS from the current amount of \$160.00 to \$115.00 (28% decrease). The Customer Deposit for combined gas and electric residential service, if required, would decrease from the current amount of \$295.00 to \$275.00 (7% decrease). LG&E does not propose to change the Customer Deposit amount required for non-residential electric customers served under General Service Rate GS, which is currently \$220.00 (0% increase).

The rates contained in this notice are the rates proposed by Louisville Gas and Electric Company; however, the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice.

Notice is further given that any corporation, association, body politic or person with a substantial interest in the matter may by written request, within thirty (30) days after publication of the notice of the proposed rate changes, request to intervene. The motion shall be submitted to the Public Service Commission, 211 Sower Boulevard, P. O. Box 615, Frankfort, Kentucky 40601, and shall set forth the grounds for the request, including the status and interest of the party. Intervention may be granted beyond the thirty (30) day period for good cause shown. Any person who has been granted intervention may obtain copies of the application and any other filings made by the utility by contacting Lonnie E. Bellar, Vice President – State Regulation and Rates, Louisville Gas and Electric Company, 220 West Main Street, Louisville, Kentucky, 502-627-4830.

A copy of the application and testimony shall be available for public inspection at the offices of Louisville Gas and Electric Company or the Public Service Commission, 211 Sower Boulevard, Frankfort, Kentucky.

A copy of this Notice and the proposed electric and gas tariffs, once filed, shall also be available for public inspection on Louisville Gas and Electric Company's website at [www.eon-us.com](http://www.eon-us.com).

Louisville Gas and Electric Company  
220 West Main Street  
P. O. Box 32010  
Louisville, Kentucky 40232  
502-627-4830

Public Service Commission  
211 Sower Boulevard  
P. O. Box 615  
Frankfort, Kentucky 40601  
502-564-3940

# **KENTUCKY PRESS SERVICE**

**101 Consumer Lane  
(502) 223-8821**

**Frankfort, KY 40601  
FAX (502) 875-2624**

***Rachel McCarty Advertising Dept.***

List of newspapers running the Notice to Louisville Gas and Electric Company.

Bardstown KY Standard  
Bedford Trimble Banner  
Brandenburg Meade Co. Messenger  
Brandenburg News Standard  
Cave City Barren Co. Progress  
Edmonton Herald News  
Elizabethtown Hardin Co. Independent  
Elizabethtown News Enterprise  
Glasgow Daily Times  
Greensburg Record Herald  
Hodgenville Larue Herald  
Lagrange Oldham Era  
Lebanon Enterprise  
Louisville Courier Journal  
Munfordville Hart Co. News  
New Castle Henry Co. Local  
Shelbyville Sentinel News  
Shepherdsville Pioneer News  
Springfield Sun  
Taylorsville Spencer Magnet





**Louisville Gas and Electric Company  
Case No. 2009-00549  
Historical Test Period Filing Requirements**

**Filing Requirement  
807 KAR 5:001 Section 10(2)  
Sponsoring Witness: Lonnie E. Bellar**

**Description of Filing Requirement:**

*Notice of Intent. Utilities with gross annual revenues greater than \$1,000,000 shall file with the commission a written notice of intent to file a rate application at least four (4) weeks prior to filing their application. The notice of intent shall state whether the rate application shall be supported by a historical test period or a fully forecasted test period. This notice shall be served upon the Attorney General, Utility Intervention and Rate Division.*

**Response:**

See attached.

# **LG&E's Notice of Intent**



an *e-on* company

**RECEIVED**

**DEC 30 2009**

**PUBLIC SERVICE  
COMMISSION**

Jeff DeRouen  
Executive Director  
Kentucky Public Service Commission  
211 Sower Boulevard  
Frankfort, Kentucky 40601

Louisville Gas and  
Electric Company  
State Regulation and Rates  
220 West Main Street  
PO Box 32010  
Louisville, Kentucky 40232  
www.eon-us.com

Lonnie E. Bellar  
Vice President  
T 502-627-4830  
F 502-217-2109  
lonnie.bellar@eon-us.com

December 30, 2009

Dear Mr. DeRouen:

Please take notice that Louisville Gas and Electric Company ("LG&E") intends to file on or after January 29, 2010, a rate application for a general adjustment in its electric and gas base rates. The application will be supported by a historic test year ending October 31, 2009.

Please assign this matter a case number and style and advise us of the same so that it can be incorporated into the application and supporting testimony before it is filed with the Commission.

Should you have any questions, please contact me at your first convenience.

Sincerely,

A handwritten signature in black ink that reads "Lonnie E. Bellar".

Lonnie E. Bellar

cc: Dennis G. Howard II  
Assistant Attorney General  
Office of Rate Intervention  
Kentucky Attorney General



**Louisville Gas and Electric Company**  
**Case No. 2009-00549**  
**Historical Test Period Filing Requirements**

**Filing Requirement**  
**807 KAR 5:001 Section 10(3)**  
**Sponsoring Witness: Lonnie E. Bellar**  
**Page 1 of 2**

**Description of Filing Requirement:**

*Form of notice to customers. Every utility filing an application pursuant to this section shall notify all affected customers in the manner prescribed herein. The notice shall include the following information:*

- (a) The amount of the change requested in both dollar amounts and percentage change for each customer classification to which the proposed rate change will apply;*
- (b) The present rates and the proposed rates for each customer class to which the proposed rates would apply;*
- (c) Electric, gas, water and sewer utilities shall include the effect upon the average bill for each customer class to which the proposed rate change will apply;*
- (d) Local exchange companies shall include the effect upon the average bill for each customer class for the proposed rate change in basic local service;*
- (e) A statement that the rates contained in this notice are the rates proposed by (name of utility); however, the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice;*
- (f) A statement that any corporation, association, or person with a substantial interest in the matter may, by written request, within thirty (30) days after publication or mailing of this notice of the proposed rate changes request to intervene; intervention may be granted beyond the thirty (30) day period for good cause shown;*
- (g) A statement that any person who has been granted intervention by the commission may obtain copies of the rate application and any other filings made by the utility by contacting the utility through a name and address and phone number stated in this notice;*
- (h) A statement that any person may examine the rate application and any other filings made by the utility at the main office of the utility or at the commission's office indicating the addresses and telephone numbers of both the utility and the commission; and*

**Louisville Gas and Electric Company  
Case No. 2009-00549  
Historical Test Period Filing Requirements**

**Filing Requirement  
807 KAR 5:001 Section 10(3)  
Sponsoring Witness: Lonnie E. Bellar  
Page 2 of 2**

**Description of Filing Requirement (continued):**

- (i) The commission may grant a utility with annual gross revenues greater than \$1,000,000, upon written request, permission to use an abbreviated form of published notice of the proposed rates provided the notice includes a coupon which may be used to obtain all of the information required herein.*

**Response:**

Please refer to the Certificate of Notice provided in Filing Requirement 807 KAR 5:001 Section 10(1)(a)9, [Tab No. 9].





**Louisville Gas and Electric Company  
Case No. 2009-00549  
Historical Test Period Filing Requirements**

**Filing Requirement  
807 KAR 5:001 Section 10(4)(a)  
Sponsoring Witness: Lonnie E. Bellar**

**Description of Filing Requirement:**

*Manner of notification. Sewer utilities shall give the required typewritten notice by mail to all of their customers pursuant to KRS 278.185.*

**Response:**

Not applicable to LG&E's Application.



**Louisville Gas and Electric Company  
Case No. 2009-00549  
Historical Test Period Filing Requirements**

**Filing Requirement  
807 KAR 5:001 Section 10(4)(b)  
Sponsoring Witness: Lonnie E. Bellar**

**Description of Filing Requirement:**

*Manner of notification. Applicants with twenty (20) or fewer customers affected by the proposed general rate adjustment shall mail the required typewritten notice to each customer no later than the date the application is filed with the commission.*

**Response:**

Not applicable to LG&E's Application.



**Louisville Gas and Electric Company**  
**Case No. 2009-00549**  
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**Filing Requirement**  
**807 KAR 5:001 Section 10(4)(c)**  
**Sponsoring Witness: Lonnie E. Bellar**

**Description of Filing Requirement:**

*Manner of notification. Except for sewer utilities, applicants with more than twenty (20) customers affected by the proposed general rate adjustment shall give the required notice by one (1) of the following methods:*

- 1. A typewritten notice mailed to all customers no later than the date the application is filed with the commission;*
- 2. Publishing the notice in a trade publication or newsletter which is mailed to all customers no later than the date on which the application is filed with the commission; or*
- 3. Publishing the notice once a week for three (3) consecutive weeks in a prominent manner in a newspaper of general circulation in the utility's service area, the first publication to be made within seven (7) days of the filing of the application with the commission.*

**Response:**

LG&E has complied with 807 KAR 5:001, Section 10(4)(c) by delivering to newspapers of general circulation in its service area a copy of the notice attached to the Certificate of Notice provided in Filing Requirement 807 KAR 5:001 Section 10(1)(a)9, [Tab No. 9] for publication once a week for three (3) consecutive weeks in a prominent manner, the first of said publications to be made within seven (7) days of the filing of the application, as set forth in the Certificate of Notice provided in Filing Requirement 807 KAR 5:001 Section 10(1)(a)9, [Tab No. 9].



**Louisville Gas and Electric Company  
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**Filing Requirement  
807 KAR 5:001 Section 10(4)(d)  
Sponsoring Witness: Lonnie E. Bellar**

**Description of Filing Requirement:**

*Manner of notification. If the notice is published, an affidavit from the publisher verifying the notice was published, including the dates of the publication with an attached copy of the published notice, shall be filed with the commission no later than forty-five (45) days of the filed date of the application.*

**Response:**

LG&E will comply with 807 KAR 5:011, Section 10(4)(d) by providing the affidavits within forty-five (45) days of the date on which LG&E filed its application.





**Louisville Gas and Electric Company  
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**Filing Requirement  
807 KAR 5:001 Section 10(4)(e)  
Sponsoring Witness: Lonnie E. Bellar**

**Description of Filing Requirement:**

*Manner of notification. If the notice is mailed, a written statement signed by the utility's chief officer in charge of Kentucky operations verifying the notice was mailed shall be filed with the commission no later than thirty (30) days of the filed date of the application.*

**Response:**

Not applicable to LG&E's Application.



**Louisville Gas and Electric Company  
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**Filing Requirement  
807 KAR 5:001 Section 10(4)(f)  
Sponsoring Witness: Lonnie E. Bellar**

**Description of Filing Requirement:**

*Manner of notification. All utilities, in addition to the above notification, shall post a sample copy of the required notification at their place of business no later than the date on which the application is filed which shall remain posted until the commission has finally determined the utility's rates.*

**Response:**

LG&E has complied with 807 KAR 5:001, Section 10(4)(f) by posting its Notice, attached to the Certificate of Notice provided in Filing Requirement 807 KAR 5:001 Section 10(1)(a)9, [Tab No. 9], at its places of business on January 29, 2010, and said Notice will remain posted until the Commission has finally determined the utility's rates, as set forth in the Certificate of Notice provided in Filing Requirement 807 KAR 5:001 Section 10(1)(a)9, [Tab No. 9].



**Louisville Gas and Electric Company  
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**Filing Requirement  
807 KAR 5:001 Section 10(4)(g)  
Sponsoring Witness: Lonnie E. Bellar**

**Description of Filing Requirement:**

*Manner of notification. Compliance with this subsection shall constitute compliance with 807 KAR 5:051, Section 2.*

**Response:**

No response is required.



**Louisville Gas and Electric Company  
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Historical Test Period Filing Requirements**

**Filing Requirement  
807 KAR 5:001 Section 10(5)  
Sponsoring Witness: Lonnie E. Bellar**

**Description of Filing Requirement:**

*Notice of hearing scheduled by the commission upon application by a utility for a general adjustment in rates shall be advertised by the utility by newspaper publication in the areas that will be affected in compliance with KRS 424.300*

**Response:**

LG&E will comply with 807 KAR 5:001, Section 10(5) by publishing the Notice of Hearing in the newspapers in the areas affected. LG&E's advertisement of the Notice of Hearing shall comply with KRS 424.300.