

Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 101

TERMS AND CONDITIONS BILLING

METER READINGS AND BILLS

Each bill for utility service shall be issued in compliance with 807 KAR 5:006, Section 6.

All bills will be based upon meter readings made in accordance with Company's meter reading schedule. Company, except if prevented by reasons beyond its control, shall read customer meters at least quarterly, except that customer-read meters shall be read at least once during the calendar year.

In the case of opening and closing bills when the total period between regular and special meter readings is less than thirty days, the minimum charges of the applicable rate schedules will be prorated on the basis of the ratio of the actual number of days in such period to thirty days.

When Company is unable to read Customer's meter after reasonable effort, or when Company experiences circumstances which make actual meter readings impossible or impracticable, Customer may be billed on an estimated basis and the billing will be adjusted as necessary when the meter is read.

In the event Company's meter fails to register properly by reason of damage, accident, etc., Company shall have the right to estimate Customer's consumption during the period of failure on the basis of such factors as Customer's connected load, heating degree days, and consumption during a previous corresponding period and during a test period immediately following replacement of the defective meter.

Where Company serves a customer with both electric and gas service at the same service location, Company will render a combined bill. Provided, however, a residential customer may request, and Company will render, separate bills under the following conditions: (1) Customer is being threatened with disconnection for non-payment or has already been disconnected for that reason; and (2) Customer would be able to pay either the gas or electric portion of his bill and thus retain one service.

Bills are due and payable at the office of Company during business hours, or at other locations designated by Company, within twelve (12) days from date of rendition thereof. If full payment is not received within three (3) days after the due date of the bill, a late payment charge will be assessed on the current month's charges. There will be no adverse credit impact on the customer's payment and credit record, including credit scoring, both internally and externally, and the account will not be considered delinquent for any purpose if the Company receives the customer's payment within fifteen days after the date on which the Company issues the customers bill.

Failure to receive a bill does not exempt Customer from these provisions of Company's Terms and Conditions.

READING OF SEPARATE METERS NOT COMBINED

For billing purposes, each meter upon Customer's premises will be considered separately and readings of two or more meters will not be combined except where Company's operating convenience requires the installation of two or more meters upon the customer's premises instead of one meter.

Date of Issue: February 9, 2009

Date Effective: February 6, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case Nos. 2007-00564 and 2008-00252 dated February 5, 2009

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 101

TERMS AND CONDITIONS BILLING

METER READINGS AND BILLS

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Date of Issue: January 29, 2010

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Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 101.1

TERMS AND CONDITIONS BILLING

MONITORING OF CUSTOMER USAGE

In order to detect unusual deviations in individual customer consumption, Company will monitor the usage of each customer at least once annually. Should an unusual deviation in Customer's consumption be found which cannot be attributed to a readily identified cause, Company will perform a detailed analysis of Customer's meter reading and billing records. If the cause for the usage deviation cannot be determined from analysis of the customer's meter reading and billing records, Company will contact Customer by telephone or in writing to determine whether there have been changes such as different number of household members or work staff, additional or different appliances, changes in business volume, or known leaks in Customer's service line. Where the deviation is not otherwise explained, Company will test Customer's meter to determine whether it shows an average error greater than 2 percent fast or slow. Company will notify Customer of the investigation, its findings, and any refunds or back-billing in accordance with 807 KAR 5:006, Section 10(4) and (5). In addition to the annual monitoring, Company will immediately investigate usage deviations brought to its attention as a result of its on-going meter reading or billing processes or customer inquiry.

RESALE OF ELECTRIC ENERGY

Electric energy furnished under Company's standard application or contract is for the use of Customer only and Customer shall not resell such energy to any other person, firm, or corporation on Customer's premises or for use on any other premises. This does not preclude Customer from allocating Company's billing to Customer to any other person, firm, or corporation provided the sum of such allocations does not exceed Company's billing.

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 101.1

TERMS AND CONDITIONS BILLING

CLASSIFICATION OF CUSTOMERS

For purposes of rate application hereunder, non-residential customers will be considered "industrial" if they are primarily engaged in a process or processes which create or change raw or unfinished materials into another form or product, and/or in accordance with the North American Industry Classification System, Sections 21, 22, 31, 32 and 33. All other non-residential customers will be defined as "commercial."

MONITORING OF CUSTOMER USAGE

In order to detect unusual deviations in individual customer consumption, Company will monitor the usage of each customer at least once annually. In addition, Company may investigate usage deviations brought to its attention as a result of its ongoing meter reading or billing processor customer inquiry. Should an unusual deviation in Customer's consumption be found which cannot be attributed to a readily identified cause, Company may perform a detailed analysis of Customer's meter reading and billing records. If the cause for the usage deviation cannot be determined from analysis of the customer's meter reading and billing records, Company may contact Customer to determine whether there have been changes such as different number of household members or work staff, additional or different appliances, changes in business volume. Where the deviation is not otherwise explained, Company will test Customer's meter to determine whether it shows an average error greater than 2 percent fast or slow. Company will notify Customer of the investigation, its findings, and any refunds or back-billing in accordance with 807 KAR 5:006, Section 10(4) and (5).

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MINIMUM CHARGE

Without limiting the foregoing, the Demand Charge shall be due regardless of any event or occurrence that might limit (a) Customer's ability or interest in operating Customer's facility, including but without limitation any acts of God, fires, floods, earthquakes, acts of government, terrorism, severe weather, riot, embargo, changes in law, or strikes or (b) Company's ability to serve customer.

Date of Issue: January 29, 2010

Date Effective: March 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Date of Issue: February 9, 2009

Date Effective: February 6, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case Nos. 2007-09564 and 2008-00252 dated February 5, 2009

Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 102

TERMS AND CONDITIONS
DEPOSITS

GENERAL

- 1) Company may require a cash deposit or other guaranty from customers to secure payment of bills in accordance with 807 KAR 5:006, Section 7 except for customers qualifying for service reconnection pursuant to 807 KAR 5:006, Section 15, Winter Hardship Reconnection.
- 2) Deposits may be required from all customers not meeting satisfactory credit and payment criteria. Satisfactory credit for customers will be determined by utilizing independent credit sources (primarily utilized with new customers having no prior history with Company), as well as historic and ongoing payment and credit history with Company.
 - a) Examples of independent credit scoring resources include credit scoring services, public record financial information, financial scoring and modeling services, and information provided by independent credit/financial watch services.
 - b) Satisfactory payment criteria with Company may be established by paying all bills rendered, having no disconnections for nonpayment, having no late notices, having no defaulted credit arrangements, having no returned payments, having no meter diversion or theft of service
- 3) Company may offer customers the option of paying all or a portion of their deposits in installments over a period not to exceed the first four (4) normal billing periods. The option to pay deposits by installments will not be offered to customers required to make a deposit as a condition of reconnection following disconnection for non-payment. Service may be refused or discontinued for failure to pay and/or maintain the requested deposit.
- 4) Interest on deposits will be calculated at the rate prescribed by law, from the date of deposit, and will be paid annually either by refund or credit to Customer's bills, except that no refund or credit will be made if Customer's bill is delinquent on the anniversary date of the deposit. If interest is paid or credited to Customer's bill prior to twelve (12) months from the date of deposit, the payment or credit will be on a prorated basis. Upon termination of service, the deposit, any principal amounts, and interest earned and owing will be credited to the final bill, with any remainder refunded to Customer.

RESIDENTIAL

- 1) Residential customers are those customers served under Residential Service, Sheet No. 5.
- 2) The deposit for a residential customer is in the amount of \$135.00, which is calculated in accordance with 807 KAR5:006, Section 7(1)(b). For combination gas and electric customers, the total deposit will be \$295.00.
- 3) Company shall retain Customer's deposit for a period not to exceed twelve (12) months, provided Customer has met satisfactory payment and credit criteria.
- 4) If a deposit is held longer than eighteen (18) months, the deposit will be recalculated, at Customer's request, and based on Customer's actual usage. If the deposit on account differs from the recalculated amount by more than \$10.00, Company may collect any underpayment and shall refund any overpayment by check or credit to Customer's bill. No refund will be made if Customer's bill is delinquent at the time of the recalculation.
- 5) If Customer fails to maintain a satisfactory payment or credit record, or otherwise becomes a new or greater credit risk, as determined by Company in its sole discretion, Company may require a new or additional deposit from Customer.

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Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 102

TERMS AND CONDITIONS
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- 2) Deposits may be required from all customers not meeting satisfactory credit and payment criteria. Satisfactory credit for customers will be determined by utilizing independent credit sources (primarily utilized with new customers having no prior history with Company), as well as historic and ongoing payment and credit history with Company.
 - a) Examples of independent credit scoring resources include credit scoring services, public record financial information, financial scoring and modeling services, and information provided by independent credit/financial watch services.
 - b) Satisfactory payment criteria with Company may be established by paying all bills rendered, having no disconnections for nonpayment, having no late notices, having no defaulted credit arrangements, having no returned payments, having no meter diversion or theft of service
- 3) Company may offer residential or general service customers the option of paying all or a portion of their deposits in installments over a period not to exceed the first four (4) normal billing periods. The option to pay deposits by installments will not be offered to customers required to make a deposit as a condition of reconnection following disconnection for non-payment. Service may be refused or discontinued for failure to pay and/or maintain the requested deposit.
- 4) Interest on deposits will be calculated at the rate prescribed by law, from the date of deposit, and will be paid annually either by refund or credit to Customer's bills, except that no refund or credit will be made if Customer's bill is delinquent on the anniversary date of the deposit. If interest is paid or credited to Customer's bill prior to twelve (12) months from the date of deposit, the payment or credit will be on a prorated basis. Upon termination of service, the deposit, any principal amounts, and interest earned and owing will be credited to the final bill, with any remainder refunded to Customer.

RESIDENTIAL

- 1) Residential customers are those customers served under Residential Service, Sheet No. 5.
- 2) The deposit for a residential customer is in the amount of \$160.00, which is calculated in accordance with 807 KAR5:006, Section 7(1)(b). For combination gas and electric customers, the total deposit will be \$275.00.
- 3) Company shall retain Customer's deposit for a period not to exceed twelve (12) months, provided Customer has met satisfactory payment and credit criteria.
- 4) If a deposit is held longer than eighteen (18) months, the deposit will be recalculated, at Customer's request, and based on Customer's actual usage. If the deposit on account differs from the recalculated amount by more than \$10.00, Company may collect any underpayment and shall refund any overpayment by check or credit to Customer's bill. No refund will be made if Customer's bill is delinquent at the time of the recalculation.
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Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 102.1

TERMS AND CONDITIONS Deposits

GENERAL SERVICE

- 1) General service customers are those customers served under General Service, Sheet No. 10.
- 2) The deposit for a general service customer is in the amount of \$220.00, which is calculated in accordance with 807 KAR5:006, Section 7(1)(b).
- 3) Company shall retain Customer's deposit as long as Customer remains on service.
- 4) For a deposit held longer than eighteen (18) months, the deposit will be recalculated, at Customer's request, and based on Customer's actual usage. If the deposit on account differs from the recalculated amount by more than ten percent (10%), Company may collect any underpayment and shall refund any overpayment by check or credit to Customer's bill. No refund will be made if Customer's bill is delinquent at the time of the recalculation.
- 5) If Customer fails to maintain a satisfactory payment or credit record, or otherwise becomes a new or greater credit risk, as determined by Company in its sole discretion, Company may require a new or additional deposit from Customer.

OTHER SERVICE

- 1) The deposit for all other customers, those not classified herein as residential or general service, shall not exceed 2/12 of Customer's actual or estimated annual bill where bills are rendered monthly in accordance with 807 KAR5:006, Section 7(1)(e).
- 2) For customers not meeting the parameters of GENERAL 2), above, Company may retain Customer's deposit as long as Customer remains on service.
- 3) For a deposit held longer than eighteen (18) months, the deposit will be recalculated, at Customer's request, and based on Customer's actual usage. If the deposit on account differs from the recalculated amount by more than ten percent (10%), Company may collect any underpayment and shall refund any overpayment by check or credit to Customer's bill. No refund will be made if Customer's bill is delinquent at the time of the recalculation.
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Date Effective: March 1, 2010
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 103

TERMS AND CONDITIONS Budget Payment Plan

Company's Budget Payment Plan is available to any residential customer or general service customer. Under this plan, a customer may elect to pay, each month, a budgeted amount in lieu of billings for actual usage. A customer may enroll in the plan at any time.

The budgeted amount will be determined by Company, and will be based on one-twelfth of Customer's usage for either an actual or estimated twelve (12) months. The budgeted amount will be subject to review and adjustment by Company at any time during Customer's budget year. If actual usage indicates Customer's account will not be current with the final payment in Customer's budget year, Customer will be required to pay their Budget Payment Plan account to \$0 prior to the beginning of Customer's next budget year.

If Customer fails to pay bills as agreed under the Budget Payment Plan, Company reserves the right to remove Customer from the plan, restore the Customer to regular billing and require immediate payment of any deficiency. A customer removed from the Budget Payment Plan for non-payment may be prohibited from further participation in the plan for twelve (12) months.

Failure to receive a bill in no way exempts Customer from the provisions of these terms and conditions.

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Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 104

TERMS AND CONDITIONS
Bill Format

Tariff Sheets 104.1 and 104.2 reflect the LG&E bill format which will become effective February 6, 2009, and will remain in effect until the implementation of the Customer Care System on or after April 1, 2009.

Tariff Sheets 104.3 and 104.4 reflect the LG&E bill format which will become effective with the implementation of the Customer Care System on or after April 1, 2009.

The proposed LG&E Bill Format is contained on four pages instead of the current five pages.

The first two pages represent a customer receiving electric service only, and the third and fourth pages represent a customer receiving both electric and gas service.

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Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 104-1

TERMS AND CONDITIONS Bill Format

DATE DUE	AMOUNT DUE
03/10/09	\$577.74

Customer Service: (502) 589-1444 Mon-Fri 7AM-7PM(EST)
Walk-in Center Hours: Mon-Fri 8AM-5PM(EST)
Telephone Payments: (800) 780-9723
Power Outage Reporting: (502) 589-3500

www.lge.com

Want to reduce the seasonal highs and lows normally seen on your bill? Sign up for our Budget Payment Plan. Simply check the box on your bill stub before returning it with your next payment.

BILLING SUMMARY	
Previous Balance	284.35
Payments as of 02/20	0.00
Balance as of 02/20	284.35
Electric Charges	120.99
Gas Charges	158.18
Utility Charges as of 02/20	219.01
Other Charges	14.22
Total Amount Due	577.74

Averages for Billing Period	This Year	Last Year
Average Temperature	27*	37*
Number of Days Billed	28	29
Electric/kWh per day	57.0	0.0
Gas/cfcd per day	4.3	0.0

ELECTRIC CHARGES	
Rate Type: ELECTRIC RESIDENTIAL	
Customer Charge	5.00
Energy Charge	101.46
Meter # 52031	
Actual Reading on 02/19	69164
Previous Reading on 01/22	67507
Other Charges For Above Rates:	
Electric Fuel Adjustment (1.0000 x 1507 kWh)	9.01
Electric Fuel Adjustment (1.0000 x 1507 kWh)	4.57
Environmental Surcharge (0.670% x \$120.04)	0.80
Home Energy Assistance Fund Charge	0.15
Total Electric Charge	120.99

ELECTRIC CHARGES	
Rate Type: ELECTRIC RESIDENTIAL	
Customer Charge	5.00
Energy Charge	101.46
Meter # 52031	
Actual Reading on 02/19	69164
Previous Reading on 01/22	67507
Other Charges For Above Rates:	
Electric Fuel Adjustment (1.0000 x 1507 kWh)	9.01
Electric Fuel Adjustment (1.0000 x 1507 kWh)	4.57
Environmental Surcharge (0.670% x \$120.04)	0.80
Home Energy Assistance Fund Charge	0.15
Total Electric Charge	120.99

Please see reverse side for additional charges. Bring entire bill when paying in person.

PLEASE RETURN THIS PORTION WITH YOUR PAYMENT				
Account Number	Payment Due Date	Amount Due	When Help is Needed	Amount Enclosed
3000-0216-5900-28	3/10/09	\$577.74		\$
3000-0216-5900-28	3/10/09	\$591.67		\$

Home Phone # (502) 123-4567 Check here if plan(s) requested on back of stub.

OFFICE USE ONLY: MB
C14 30067, G99999
P&L 43

LGE

P.O. Box 537108
ATLANTA, GA 30353-7108

Service Address: 1234 ANYWHERE ST

ACCOUNTS RECEIVABLE
#800031689001009
JOHN DOE
1234 ANYWHERE ST
LOUISVILLE KY 40281-3487

07000000000000000000000012456000001185000000000000000000

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TERMS AND CONDITIONS Bill Format

DATE DUE	AMOUNT DUE
08/17/09	\$105.95

Customer Service: (502) 589-1444 Mon-Fri 7AM-7PM(EST)
Walk-in Center Hours: Mon-Fri 8AM-5PM(EST)
Telephone Payments: (800) 780-9723
Power Outage Reporting: (502) 589-3500

www.lge.com

Current due date applies to the current bill only. Previous amount due may be subject to disconnection.

BILLING SUMMARY	
Previous Balance	06.76
Payments as of 08/04	(25.00)
Balance as of 08/04	71.76
Electric Charges	91.73
Utility Charges as of 08/04	1.48
Other Charges	1.74
Total Amount Due	103.35

Averages for Billing Period	This Year	Last Year
Average Temperature	74*	81*
Number of Days Billed	32	33
Electric/kWh per day	11.2	15.4

ELECTRIC CHARGES	
Rate Type: Residential Electric Service	
Customer Charge	5.00
Energy Charge	23.50
Meter # 412079	
Previous Reading on 07/02	53012
Current kWh Usage	393
Meter Multiplier	1
Measured kWh Usage	393
Other Charges For Above Rates:	
Electric Fuel Adjustment (1.0000 x \$0.50)	0.59
Environmental Surcharge (1.0000 x \$0.25)	0.33
Home Energy Assistance Fund Charge	0.33
Total Electric Charge	28.15

ELECTRIC CHARGES	
Rate Type: Residential Electric Service	
Customer Charge	5.00
Energy Charge	23.50
Meter # 412079	
Previous Reading on 07/02	53012
Current kWh Usage	393
Meter Multiplier	1
Measured kWh Usage	393
Other Charges For Above Rates:	
Electric Fuel Adjustment (1.0000 x \$0.50)	0.59
Environmental Surcharge (1.0000 x \$0.25)	0.33
Home Energy Assistance Fund Charge	0.33
Total Electric Charge	28.15

Please see reverse side for additional charges. Bring entire bill when paying in person.

PLEASE RETURN THIS PORTION WITH YOUR PAYMENT				
Account Number	Payment Due Date	Amount Due	When Help is Needed	Amount Enclosed
3000-0004-7148	08/17/09	\$105.95		\$
3000-0004-7148	08/17/09	\$105.49		\$

Home Phone (502) 655-1000 Check here if plan(s) requested on back of stub.

OFFICE USE ONLY: MB
C14 30067, G99999
P&L 43

LGE

P.O. Box 530612
ATLANTA, GA 30353-0612

ACCOUNTS RECEIVABLE
#12000002
JOHN DOE JR
LOUISVILLE KY 40202-1305

010300000604734000000000030345490000000000000000000012

Date of Issue: January 29, 2010
Date Effective: March 1, 2010
Issued By: Lonnle E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

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Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 104.2

TERMS AND CONDITIONS
Bill Format

Account Number 3000-0216-5000-28 Page 2

GAS CHARGES		METER READING INFORMATION	
Rate Type: GAS RESIDENTIAL		Meter # 49779	7208
Customer Charge	9.50	Actual Reading on 08/19	7208
Gas Distribution Charge	22.06	Previous Reading on 05/20	123
Gas Supply Component (\$1.1667 x 40 ccf) Prev Rate 9 ccf	44.35	Current ccf Usage	
Gas Supply Component (\$3.9625 x 83 ccf) Prev Rate 19 ccf	80.03	Meter Multiple	
Other Charges For Above Rates	1.47	Metered ccf Usage	123
Gas Residential DSM (\$ 0.1183 x 123 ccf)			
Home Energy Assistance Fund Charge	0.15		
Total Gas Charges	\$158.19		
OTHER CHARGES			
Late Charge	14.22		
Total Other Charges Due	\$14.22		
Total Bill	\$172.41		

BILLING INFORMATION
Late Charge to be Assessed After Due Date
\$14.22

IMPORTANT INFORMATION
The power to save. It's in your hands. The amount of electricity you consumed during this billing cycle resulted in the production of approximately 3754 pounds of CO2. A typical residential customer uses 1,000 kilowatt hours of electricity per month, which would result in the production of 2,000 lbs. of carbon.

You can reduce the impact of these emissions by joining our Demand Conservation program, which allows you to help us reduce the need for generating electricity. Visit our website at www.lge.com or call 1-866-587-COOL (2665) for more information or to sign up today.

To request a copy of your rate schedule, please call (502) 589-1444.

New enrollment only - Please check box(es) below and on front of stub.

- Budget Plan
 - Energy Audit
 - Automatic Bank Club (voided check must be provided)
- Please deduct my Automatic Bank Club Payment from my Checking Account.

I hereby authorize LG&E to debit my bank account for payment of my monthly bill. This authorization applies to all my current and future LG&E accounts, and will remain in effect until revoked by me or LG&E.

Signature: _____
Date: _____

Date of Issue: February 9, 2009
Date Effective: February 6, 2009
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case Nos. 2007-00564 and 2008-00252 dated February 5, 2009

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 104.1

TERMS AND CONDITIONS
Bill Format

Account Number 3000-060-7340 Page 2

IMPORTANT INFORMATION
Our new customer information system now allows us to calculate your average energy usage and weather information based on the actual meter reading date. Previously, we had calculated your average usage and weather information based on the scheduled meter reading date; therefore, the amount displayed on the front of this bill as last year's information may differ from last year's bill.

The power to save. It's in your hands. The amount of electricity you consumed during this billing cycle resulted in the production of approximately 718 pounds of CO2. A typical residential customer uses 1,000 kilowatt hours of electricity per month, which would result in the production of 2,000 lbs. of carbon.

Take control of these emissions by joining a program that provides. Contact us at www.lge.com to enroll in our energy conservation program and you'll receive a programmable thermostat, which will allow you to take control of your energy usage automatically.

To request a copy of your rate schedule, please call (502) 589-1444.

Please make note of your new account number, which can be found on the front of your bill. Your old account number, 1001013781001-1 is no longer valid but is provided here for reference purposes only.

New enrollment only - Please check box(es) below and on front of stub.

- Budget Plan
 - I would like to enroll in Demand Conservation.
 - Automatic Bank Club (voided check must be provided). Please note that your old balance on prior LG&E bills may not be reflected on our bank account immediately upon enrollment in the ABC program. To avoid unexpected credits to your bank account, please make sure your LG&E account balance is current before enrolling in ABC.
- Please deduct my Automatic Bank Club Payment from my Checking Account.

I hereby authorize LG&E to debit my bank account for payment of my monthly bill. This authorization applies to all my current and future LG&E accounts, and will remain in effect until revoked by me or LG&E.

Signature: _____
Date: _____

Date of Issue: January 29, 2010
Date Effective: March 1, 2010
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 104.3

TERMS AND CONDITIONS
Bill Format

ACCOUNT INFORMATION

Account Number: 3000-0216-5900-28
 Account Name: JOHN DOE
 Service Address: 1234 ANYWHERE ST
 Next Read Date: 07/22/08

BILLING SUMMARY

Previous Balance	67.45
Payments as of 06/20	(62.50)
Balance as of 06/20	4.95
Electric Charges	32.90
Gas Charges	76.85
Other Charges	(5.50)
Total Amount Due	71.85

ELECTRIC CHARGES

Rate Type: ELECTRIC RESIDENTIAL
 Meter Reading Information
 Meter # 704352
 Actual Reading on 06/19 62069
 Previous Reading on 05/20 51426

Other Charges For Above Rates
 Electric Fuel Adjustment (\$0.0134 x 565 kWh) 7.52
 Electric Fuel Adjustment (1.450% x \$45.26) 0.66
 Environmental Surcharge (1.450% x \$45.26) 0.66
 Home Energy Assistance Fund Charge 1.00
 Total Electric Charges 64.00

ACCOUNT INFORMATION

Account Number: 3000-0216-5900-28
 Account Name: JOHN DOE
 Service Address: 1234 ANYWHERE ST
 Next Read Date: 07/22/08

BILLING SUMMARY

Previous Balance	67.45
Payments as of 06/20	(62.50)
Balance as of 06/20	4.95
Electric Charges	32.90
Gas Charges	76.85
Other Charges	(5.50)
Total Amount Due	71.85

ELECTRIC CHARGES

Rate Type: ELECTRIC RESIDENTIAL
 Meter Reading Information
 Meter # 704352
 Actual Reading on 06/19 62069
 Previous Reading on 05/20 51426

Other Charges For Above Rates
 Electric Fuel Adjustment (\$0.0134 x 565 kWh) 7.52
 Electric Fuel Adjustment (1.450% x \$45.26) 0.66
 Environmental Surcharge (1.450% x \$45.26) 0.66
 Home Energy Assistance Fund Charge 1.00
 Total Electric Charges 64.00

AMOUNT DUE
DATE DUE 06/30/08 \$71.85

ACCOUNT INFORMATION

Account Number: 3000-0216-5900-28
 Account Name: JOHN DOE
 Service Address: 1234 ANYWHERE ST
 Next Read Date: 07/22/08

BILLING SUMMARY

Previous Balance	67.45
Payments as of 06/20	(62.50)
Balance as of 06/20	4.95
Electric Charges	32.90
Gas Charges	76.85
Other Charges	(5.50)
Total Amount Due	71.85

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 104.2

TERMS AND CONDITIONS
Bill Format

ACCOUNT INFORMATION

Account Number: 3000-0216-5900-28
 Account Name: JOHN DOE
 Service Address: 1234 ANYWHERE ST
 Next Read Date: 07/22/08

BILLING SUMMARY

Previous Balance	67.45
Payments as of 06/20	(62.50)
Balance as of 06/20	4.95
Electric Charges	32.90
Gas Charges	76.85
Other Charges	(5.50)
Total Amount Due	71.85

ELECTRIC CHARGES

Rate Type: ELECTRIC RESIDENTIAL
 Meter Reading Information
 Meter # 704352
 Actual Reading on 06/19 62069
 Previous Reading on 05/20 51426

Other Charges For Above Rates
 Electric Fuel Adjustment (\$0.0134 x 565 kWh) 7.52
 Electric Fuel Adjustment (1.450% x \$45.26) 0.66
 Environmental Surcharge (1.450% x \$45.26) 0.66
 Home Energy Assistance Fund Charge 1.00
 Total Electric Charges 64.00

ACCOUNT INFORMATION

Account Number: 3000-0216-5900-28
 Account Name: JOHN DOE
 Service Address: 1234 ANYWHERE ST
 Next Read Date: 07/22/08

BILLING SUMMARY

Previous Balance	67.45
Payments as of 06/20	(62.50)
Balance as of 06/20	4.95
Electric Charges	32.90
Gas Charges	76.85
Other Charges	(5.50)
Total Amount Due	71.85

ELECTRIC CHARGES

Rate Type: ELECTRIC RESIDENTIAL
 Meter Reading Information
 Meter # 704352
 Actual Reading on 06/19 62069
 Previous Reading on 05/20 51426

Other Charges For Above Rates
 Electric Fuel Adjustment (\$0.0134 x 565 kWh) 7.52
 Electric Fuel Adjustment (1.450% x \$45.26) 0.66
 Environmental Surcharge (1.450% x \$45.26) 0.66
 Home Energy Assistance Fund Charge 1.00
 Total Electric Charges 64.00

AMOUNT DUE
DATE DUE 06/30/08 \$71.85

ACCOUNT INFORMATION

Account Number: 3000-0216-5900-28
 Account Name: JOHN DOE
 Service Address: 1234 ANYWHERE ST
 Next Read Date: 07/22/08

BILLING SUMMARY

Previous Balance	67.45
Payments as of 06/20	(62.50)
Balance as of 06/20	4.95
Electric Charges	32.90
Gas Charges	76.85
Other Charges	(5.50)
Total Amount Due	71.85

Date of Issue: February 9, 2009
 Date Effective: February 6, 2009
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case Nos. 2007-001564 and 2008-00252 dated February 5, 2009

Date of Issue: January 29, 2010
 Date Effective: March 1, 2010
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case Nos. 2007-001564 and 2008-00252 dated February 5, 2009

Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 104.4

Account Number 3000-0216-5908-38 Page 2

TERMS AND CONDITIONS
Bill Format

GAS CHARGES	
Rate Type: GAS RESIDENTIAL	Meter Reading Information
Customer Charge 6.50	Meter # 499779
Gas Distribution Charge 2.78	Actual Reading on 06/19 1292
Gas Supply Component (\$1.17652 x 18 ccf) 21.18	Previous Reading on 05/20 1274
	Current ccf Usage 18
Other Charges For Above Rates	
Gas Residential DSM (\$3.0069 x 18 ccf) 0.19	Meter Multiplier 1
Home Energy Assistance Fund Charge 0.15	Metered ccf Usage 18
Total Gas Charges \$32.80	
OTHER CHARGES	
Demand Conservation Credit (6.00)	
Total Other Charges Due (65.00)	
Total Billing \$33.90	

Late Charge to be Assessed 3 days After Due Date

Electric DSM Cost Recovery: This charge represents costs of Demand-Side Management programs such as energy-conservation initiatives, energy audits, and weather initiatives taken on behalf of customers.

IMPORTANT INFORMATION

The power to save. It's in your hands. The amount of electricity you consumed during this billing cycle resulted in the production of approximately 1,126 pounds of CO₂. A typical residential customer uses 1,000 allowed hours of electricity per month, which would result in the production of 2,000 lbs. of carbon.

You can reduce the impact of these emissions by joining our demand Conservation program, which allows you to help us reduce the need for generating electricity. Visit our website at www.eon-us.com or call 1-866-597-COOL (2665) for more information or to sign up today.

To request a copy of your rate schedule, please call (502) 569-1444.

New enrollment only - Please check box(es) below and on front of stub.

Budget Plan

Energy Audit

Automatic Bank Club (voided check must be provided)

Please deduct my Automatic Bank Club Payment from my Checking Account.

I hereby authorize LG&E to debit my bank account for payment of my monthly bill. This authorization applies to all my current and future LG&E accounts, and will remain in effect until revoked by me or LG&E.

Signature: _____

Date: _____

Date of Issue: February 9, 2009
 Date Effective: February 6, 2009
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case Nos. 2007-00564 and 2008-00252 dated February 5, 2009

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 104.3

Account Number 3000-0233-6882 Page 2

TERMS AND CONDITIONS
Bill Format

Late Charge to be Assessed 3 Days After Due Date \$2.88

Environmental Surcharge: A monthly charge of credit passed on to customers to pay for the cost of pollution-control equipment needed to meet government-mandated air emission reduction requirements.

IMPORTANT INFORMATION

Our new customer information system now allows us to calculate your average energy usage and weather information based on the actual meter reading date. Previously, we had calculated your average usage and weather information based on the average meter reading date. Therefore, the amount displayed on the front of this bill for last year's information may differ from last year's bill.

The power to save. It's in your hands. The amount of electricity you consumed during this billing cycle resulted in the production of approximately 1,000 pounds of CO₂. A typical residential customer uses 1,000 allowed hours of electricity per month, which would result in the production of 2,000 lbs. of carbon.

You can reduce the impact of these emissions by installing a programmable thermostat. Contact us at www.eon-us.com to enroll in our Demand Conservation program and you'll receive a programmable thermostat, which will allow you to take control of your energy usage automatically.

To request a copy of your rate schedule, please call (502) 569-1444.

Please make note of your new account number, which can be found on the front of your bill. Your old account number, 1001B84150002-1 is no longer valid but is provided here for reference purposes only.

New enrollment only - Please check box(es) below and on front of stub.

Budget Plan

I would like to enroll in Demand Conservation.

Automatic Bank Club (voided check must be provided). Please note that any past due balance on your LG&E account will be debited from your bank account. Please note that your LG&E account number is 1001B84150002-1 and is not in ABC.

Please deduct my Automatic Bank Club Payment from my Checking Account.

I hereby authorize LG&E to debit my bank account for payment of my monthly bill. This authorization applies to all my current and future LG&E accounts, and will remain in effect until revoked by me or LG&E.

Signature: _____

Date: _____

Date of Issue: January 29, 2010
 Date Effective: March 1, 2010
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 105

TERMS AND CONDITIONS Discontinuance of Service

In accordance with and subject to the rules and regulations of the Public Service Commission of Kentucky, Company shall have the right to refuse or discontinue to serve an applicant or customer under the following conditions:

- A. When Company's or Commission's rules and regulations have not been complied with. However, service may be discontinued or refused only after Company has made a reasonable effort to induce Customer to comply with its rules and then only after Customer has been given at least ten (10) days written notice of such intention, mailed to his last known address.
- B. When a dangerous condition is found to exist on the customer's or applicant's premises. In such case service will be discontinued without notice or refused, as the case might be. Company will notify the customer or applicant immediately of the reason for the discontinuance or refusal and the corrective action to be taken before service can be restored or initiated.
- C. When a customer or applicant refuses or neglects to provide reasonable access and/or easements to and on his premises for the purposes of installation, operation, meter reading, maintenance, or removal of Company's property. Customer shall be given fifteen (15) days written notice of Company's intention to discontinue or refuse service.
- D. When Applicant is indebted to Company for service furnished. Company may refuse to serve until indebtedness is paid.
- E. When customer or applicant does not comply with state, municipal or other codes, rules and regulations applying to such service.
- F. When directed to do so by governmental authority.
- G. Service will not be supplied to any premises if the applicant or customer is indebted to Company for service previously supplied at the same or any other premises until payment of such indebtedness shall have been made. Service will not be continued to any premises if the applicant or customer is indebted to Company for service previously supplied at the same premises in accordance with 807 KAR 5.006, Section 14(1)(f). Unpaid balances of previously rendered Final Bills may be transferred to any account for which the customer has responsibility and may be included on initial or subsequent bills for the account to which the transfer was made. Such transferred Final Bills, if unpaid, will be a part of the past due balance of the account to which they are transferred. When there is no lapse in service, such transferred final bills will be subject to Company's collections and disconnect procedures in accordance with 807 KAR 5.006, Section 14(1)(f). Final Bills transferred following a lapse in service will not be subject to disconnection unless: (1) such service was provided pursuant to a fraudulent application submitted by Customer; (2) Customer and Company have entered into a contractual agreement which allows for such a disconnection; or (3) the current account is subsequently disconnected for service supplied at that point of delivery, at which time, all unpaid and past due balances must be paid prior to reconnect. Company shall have the right to transfer Final Bills between residential and commercial with residential characteristics (e.g., service supplying common use facilities of any apartment building) revenue classifications.

Date of Issue: February 9, 2009
Date Effective: February 6, 2009
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case Nos. 2007-00564 and 2008-00252 dated February 5, 2009

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 105

TERMS AND CONDITIONS Discontinuance of Service

In accordance with and subject to the rules and regulations of the Public Service Commission of Kentucky, Company shall have the right to refuse or discontinue service to an applicant or customer under the following conditions:

- A. When Company's or Commission's rules and regulations have not been complied with. However, service may be discontinued or refused only after Company has made a reasonable effort to induce Customer to comply with its rules and then only after Customer has been given at least ten (10) days written notice of such intention, mailed to his last known address.
- B. When a dangerous condition is found to exist on the customer's or applicant's premises. In such case service will be discontinued without notice or refused, as the case might be. Company will notify the customer or applicant immediately of the reason for the discontinuance or refusal and the corrective action to be taken before service can be restored or initiated.
- C. When a customer or applicant refuses or neglects to provide reasonable access and/or easements to and on his premises for the purposes of installation, operation, meter reading, maintenance, or removal of Company's property. Customer shall be given fifteen (15) days written notice of Company's intention to discontinue or refuse service.
- D. When Applicant is indebted to Company for service furnished. Company may refuse to serve until indebtedness is paid.
- E. When customer or applicant does not comply with state, municipal or other codes, rules and regulations applying to such service.
- F. When directed to do so by governmental authority.
- G. Service will not be supplied to any premises if the applicant or customer is indebted to Company for service previously supplied at the same or any other premises until payment of such indebtedness shall have been made. Service will not be continued to any premises if the applicant or customer is indebted to Company for service previously supplied at the same premises in accordance with 807 KAR 5.006, Section 14(1)(f). Unpaid balances of previously rendered Final Bills may be transferred to any account for which the customer has responsibility and may be included on initial or subsequent bills for the account to which the transfer was made. Such transferred Final Bills, if unpaid, will be a part of the past due balance of the account to which they are transferred. When there is no lapse in service, such transferred final bills will be subject to Company's collections and disconnect procedures in accordance with 807 KAR 5.006, Section 14(1)(f). Final Bills transferred following a lapse in service will not be subject to disconnection unless: (1) such service was provided pursuant to a fraudulent application submitted by Customer; (2) Customer and Company have entered into a contractual agreement which allows for such a disconnection; or (3) the current account is subsequently disconnected for service supplied at that point of delivery, at which time, all unpaid and past due balances must be paid prior to reconnect. Company shall have the right to transfer Final Bills between residential and commercial with residential characteristics (e.g., service supplying common use facilities of any apartment building) revenue classifications.

Date of Issue: January 29, 2010
Date Effective: March 1, 2010
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 105.1

TERMS AND CONDITIONS Discontinuance of Service

Service will not be supplied or continued to any premises if at the time of application for service the applicant is merely acting as an agent of a person or former customer who is indebted to the Company for service previously supplied at the same or other premises until payment of such indebtedness shall have been made. Service will not be supplied where the applicant is a partnership or corporation whose general partner or controlling stockholder is a present or former customer who is indebted to Company for service previously supplied at the same premises until payment of such indebtedness shall have been made.

H. For non-payment of bills. Company shall have the right to discontinue service for non-payment of bills after Customer has been given at least ten days written notice separate from his original bill. Cut-off may be effected not less than twenty-seven (27) days after the mailing date of original bills unless, prior to discontinuance, a residential customer presents to Company a written certificate, signed by a physician, registered nurse, or public health officer, that such discontinuance will aggravate an existing illness or infirmity on the affected premises, in which case discontinuance may be effected not less than thirty (30) days from the original date of discontinuance. Company shall notify the customer, in writing, of state and federal programs which may be available to aid in payment of bills and the office to contact for such possible assistance.

I. For fraudulent or illegal use of service. When Company discovers evidence that by fraudulent or illegal means a customer has obtained unauthorized service or has diverted the service for unauthorized use or has obtained service without same being properly measured, the service to the customer may be discontinued without notice. Within twenty-four (24) hours after such termination, Company shall send written notification to Customer of the reasons for such discontinuance of service and of Customer's right to challenge the termination by filing a formal complaint with the Public Service Commission of Kentucky. Company's right of termination is separate from and in addition to any other legal remedies which the utility may pursue for illegal use or theft of service. Company shall not be required to restore service until Customer has complied with all rules of Company and regulations of the Commission and Company has been reimbursed for the estimated amount of the service rendered and the cost to Company incurred by reason of the fraudulent use.

When service has been discontinued for any of the above reasons, Company shall not be responsible for any damage that may result therefrom.

Discontinuance or refusal of service shall be in addition to, and not in lieu of, any other rights or remedies available to Company.

Company may defer written notice based on Customer's payment history provided Company continues to provide the required ten (10) days written notice prior to discontinuance of service.

Date of Issue: February 9, 2009
Date Effective: February 6, 2009
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case Nos. 2007-00564 and 2008-00252 dated February 5, 2009

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 105.1

TERMS AND CONDITIONS Discontinuance of Service

Service will not be supplied or continued to any premises if at the time of application for service the applicant is merely acting as an agent of a person or former customer who is indebted to the Company for service previously supplied at the same or other premises until payment of such indebtedness shall have been made. Service will not be supplied where the applicant is a partnership or corporation whose general partner or controlling stockholder is a present or former customer who is indebted to Company for service previously supplied at the same premises until payment of such indebtedness shall have been made.

H. For non-payment of bills. Company shall have the right to discontinue service for non-payment of bills after Customer has been given at least ten days written notice separate from his original bill. Cut-off may be effected not less than twenty-seven (27) days after the mailing date of original bills unless, prior to discontinuance, a residential customer presents to Company a written certificate, signed by a physician, registered nurse, or public health officer, that such discontinuance will aggravate an existing illness or infirmity on the affected premises, in which case discontinuance may be effected not less than thirty (30) days from the original date of discontinuance. Company shall notify the customer, in writing, of state and federal programs which may be available to aid in payment of bills and the office to contact for such possible assistance.

I. For fraudulent or illegal use of service. When Company discovers evidence that by fraudulent or illegal means a customer has obtained unauthorized service or has diverted the service for unauthorized use or has obtained service without same being properly measured, the service to the customer may be discontinued without notice. Within twenty-four (24) hours after such termination, Company shall send written notification to Customer of the reasons for such discontinuance of service and of Customer's right to challenge the termination by filing a formal complaint with the Public Service Commission of Kentucky. Company's right of termination is separate from and in addition to any other legal remedies which the utility may pursue for illegal use or theft of service. Company shall not be required to restore service until Customer has complied with all rules of Company and regulations of the Commission and Company has been reimbursed for the estimated amount of the service rendered and the cost to Company incurred by reason of the fraudulent use.

When service has been discontinued for any of the above reasons, Company shall not be responsible for any damage that may result therefrom.

Discontinuance or refusal of service shall be in addition to, and not in lieu of, any other rights or remedies available to Company.

Company may defer written notice based on Customer's payment history provided Company continues to provide the required ten (10) days written notice prior to discontinuance of service.

Date of Issue: January 29, 2010
Date Effective: February 6, 2009
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P. S. C. Electric No. 7, Original Sheet No. 106

TERMS AND CONDITIONS Line Extension Plan

A. AVAILABILITY

In all territory served by where Company does not have existing facilities to meet Customer's electric service needs.

B. DEFINITIONS

- 1) "Company" shall mean Louisville Gas and Electric Company.
- 2) "Customer" shall mean the applicant for service. When more than one electric service is requested by an applicant on the same extension, such request shall be considered one customer under this plan when the additional service request(s) is only for incidental or minor convenience loads or when the applicant for service is the developer of a subdivision.
- 3) "Line Extension" shall mean the single phase facilities required to serve Customer by the shortest route most convenient to Company from the nearest existing adequate Company facilities to Customer's delivery point, approved by Company, and excluding transformers, service drop, and meters, if required and normally provided to like customers.
- 4) "Permanent Service" shall mean service contracted for under the terms of the applicable rate schedule but not less than one year and where the intended use is not seasonal, intermittent, or speculative in nature.
- 5) "Commission" shall mean the Public Service Commission of Kentucky.

C. GENERAL

- 1) All extensions of service will be made through the use of overhead facilities except as provided in these rules.
- 2) Customer requesting service which requires an extension(s) shall furnish to Company, at no cost, properly executed easement(s) for right-of-way across Customer's property to be served.
- 3) Customer requesting extension of service into a subdivision, subject to the jurisdiction of a public commission, board, committee, or other agency with authority to zone or otherwise regulate land use in the area and require a plat (or Plan) of the subdivision, Customer shall furnish, at no cost, Company with the plat (or plan) showing street and lot locations with utility easement and required restrictions. Plats (or plans) supplied shall have received final approval of the regulating body and recorded in the office of the appropriate County Court Clerk when required. Should no regulating body exist for the area service is to be extended into, Customer shall furnish Company the required easement.
- 4) The title to all extensions, rights-of way, permits, and easements shall be and remain with Company.
- 5) Where Company is required or elects to construct an additional extension or lateral to serve Customer or another customer, Company reserves the right to connect to any extension constructed under this plan and Customer shall grant to Company, at no cost, properly executed easement(s) for right-of-way across Customer's property for the additional extension or lateral.
- 6) Customer must agree in writing to take service when the extension is completed and have his building or other permanent facility wired and ready for connection.
- 7) Nothing herein shall be construed as preventing Company from making electric line extensions under more favorable terms than herein prescribed provided the potential revenue is of such amount and permanency as to warrant such terms and render economically

Date of Issue: February 9, 2009

Date Effective: February 6, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case Nos. 2007-00564 and 2008-00252 dated February 5, 2009

Louisville Gas and Electric Company

P. S. C. Electric No. 8, Original Sheet No. 106

TERMS AND CONDITIONS Line Extension Plan

A. AVAILABILITY

In all territory served by where Company does not have existing facilities to meet Customer's electric service needs.

B. DEFINITIONS

- 1) "Company" shall mean Louisville Gas and Electric Company.
- 2) "Customer" shall mean the applicant for service. When more than one electric service is requested by an applicant on the same extension, such request shall be considered one customer under this plan when the additional service request(s) is only for incidental or minor convenience loads or when the applicant for service is the developer of a subdivision.
- 3) "Line Extension" shall mean the single phase facilities required to serve Customer by the shortest route most convenient to Company from the nearest existing adequate Company facilities to Customer's delivery point, approved by Company, and excluding transformers, service drop, and meters, if required and normally provided to like customers.
- 4) "Permanent Service" shall mean service contracted for under the terms of the applicable rate schedule but not less than one year and where the intended use is not seasonal, intermittent, or speculative in nature.
- 5) "Commission" shall mean the Public Service Commission of Kentucky.

C. GENERAL

- 1) All extensions of service will be made through the use of overhead facilities except as provided in these rules.
- 2) Customer requesting service which requires an extension(s) shall furnish to Company, at no cost, properly executed easement(s) for right-of-way across Customer's property to be served.
- 3) Customer requesting extension of service into a subdivision, subject to the jurisdiction of a public commission, board, committee, or other agency with authority to zone or otherwise regulate land use in the area and require a plat (or Plan) of the subdivision, Customer shall furnish, at no cost, Company with the plat (or plan) showing street and lot locations with utility easement and required restrictions. Plats (or plans) supplied shall have received final approval of the regulating body and recorded in the office of the appropriate County Court Clerk when required. Should no regulating body exist for the area into which service is to be extended, Customer shall furnish Company the required easement.
- 4) The title to all extensions, rights-of way, permits, and easements shall be and remain with Company.
- 5) Where Company is required or elects to construct an additional extension or lateral to serve Customer or another customer, Company reserves the right to connect to any extension constructed under this plan and Customer shall grant to Company, at no cost, properly executed easement(s) for right-of-way across Customer's property for the additional extension or lateral.
- 6) Customer must agree in writing to take service when the extension is completed and have his building or other permanent facility wired and ready for connection.
- 7) Nothing herein shall be construed as preventing Company from making electric line extensions under more favorable terms than herein prescribed provided the potential revenue is of such amount and permanency as to warrant such terms and render economically

Date of Issue: January 29, 2010

Date Effective: March 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 106.1

TERMS AND CONDITIONS Line Extension Plan

C. GENERAL (continued)
feasible the capital expenditure involved and provided such extensions are made to other customers under similar conditions.

8) Company may require a non-refundable deposit in cases where Customer does not have a real need or in cases where the estimated revenue does not justify the investment.

9) The Company shall not be obligated to extend its lines in cases where such extensions, in the good judgment of Company, would be infeasible, impractical, or contrary to good engineering or operating practice, unless otherwise ordered by Commission.

D. NORMAL LINE EXTENSIONS

1) In accordance with 807 KAR 5:041, Section 11(1), Company will provide, at no cost, a line extension of up to 1,000 feet to Customer requesting permanent service where the installed transformer capacity does not exceed 25KVA.

2) Where Customer requires poly-phase service or transformer capacity in excess of 25KVA and Company provides such facilities, Company may require Customer to pay, in advance, a non-refundable amount for the additional cost to Company in providing facilities above that required in NORMAL LINE EXTENSIONS 1) above.

E. OTHER LINE EXTENSIONS

1) In accordance with 807 KAR 5:041, Section 11(2), Company shall provide to Customer requesting permanent service a line extension in excess of 1,000 feet per customer but Company may require the total cost of the footage in excess of 1,000 feet per customer, based on the average cost per foot of the total extension, be deposited with Company by Customer.

2) Each year for ten (10) years Company shall refund to Customer, who made the deposit for excess footage, the cost of 1,000 feet of extension for each additional customer connected during that year directly to the original extension for which the deposit was made.

3) Each year for ten (10) years Company shall refund to Customer, who made the deposit for excess footage, the cost of 1,000 feet of extension less the length of the lateral or extension for each additional customer connected during that year by a lateral or extension to the original extension for which the deposit was made.

4) No refund shall be made for additional customers connected to an extension or lateral from the original extension for which the deposit was made.

5) The total amount refunded shall not exceed the amount originally deposited nor shall any refund be made after the ten (10) year refund period ends.

6) Where Customer requires poly-phase service or transformer capacity above 25KVA per customer and Company provides such facilities, Company may require Customer to pay, in advance, a non-refundable amount for the additional cost to Company in providing facilities above that required in OTHER LINE EXTENSIONS 1) above.

F. OVERHEAD LINE EXTENSIONS FOR SUBDIVISIONS

1) In accordance with 807 KAR 5:041, Section 11(3), Customer desiring service extended for and through a subdivision may be required by Company to deposit the total cost of the extension.

2) Each year for ten (10) years Company shall refund to Customer, the cost of 1,000 feet of extension for each additional customer connected during that year directly to the original extension for which the deposit was made.

3) The total amount refunded shall not exceed the amount originally deposited nor shall any refund be made after the ten-year refund period ends.

Date of Issue: February 9, 2009
Date Effective: February 6, 2009
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

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Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 106.1

TERMS AND CONDITIONS Line Extension Plan

C. GENERAL (continued)
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E. OTHER LINE EXTENSIONS

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TERMS AND CONDITIONS
Line Extension Plan

G. MOBILE HOME LINE EXTENSIONS

- 1) Company will make line extensions for service to mobile homes in accordance with 807 KAR 5.041, Section 12, and Commission's Order, dated August 9, 1991, in Case No. 91-213.
- 2) Company shall provide, at no cost, a line extension of up to 300 feet to Customer requesting permanent service for a mobile home.
- 3) Company shall provide to Customer requesting permanent service for a mobile home a line extension in excess of 300 feet and up to 1,000 feet but Company may require the total cost of the footage in excess of 300 feet, based on the average cost per foot of the total extension, be deposited with Company by Customer. Beyond 1,000 feet the policies set forth in OTHER LINE EXTENSIONS shall apply.
- 4) Each year for four (4) years Company shall refund to Customer equal amounts of the deposit for the extension from 300 feet to 1,000 feet.
- 5) If service is disconnected for sixty (60) days, if the original mobile home is removed and not replaced by another mobile home or a permanent structure in sixty (60) days, the remainder of the deposit is forfeited.
- 6) No refund will be made except to the original customer.

H. UNDERGROUND LINE EXTENSIONS

- General**
- 1) Company will make underground line extensions for service to new residential customers and subdivisions in accordance with 807 KAR 5.041, Section 21.
- 2) In order that Company may make timely provision for materials, and supplies, Company may require Customer to execute a contract for an underground extension under these Terms and Conditions with Company at least six (6) months prior to the anticipated date service is needed and Company may require Customer to deposit with Company at least 10% of any amounts due under the contract at the time of execution. Customer shall deposit the balance of any amounts due under the contract with Company prior to ordering materials or commencement of actual construction by Company of facilities covered by the contract.
- 3) Customer shall give Company at least 120 days written notice prior to the anticipated date service is needed and Company will undertake to complete installation of its facilities at least thirty (30) days prior to that date. However, nothing herein shall be interpreted to require Company to extend service to portions of subdivisions not under active development.
- 4) At Company's discretion, Customer may perform a work contribution, to Company's specifications, including but not limited to conduit, setting pads, or any required trenching and backfilling, and Company shall credit amounts due from Customer for underground service by Company's estimated cost for such work contribution.
- 5) Customer will provide, own, operate and maintain all electric facilities on his side of the point of delivery including the service and with the exception of Company's meter.
- 6) The normal point of delivery shall be at a junction device at the corner of the lot nearest Company's facilities. Customer shall bring Customer's service line to a point within 1 1/2 feet of the junction device with a sufficient length of service conductor left coiled above grade for completion of installation and connection by Company.
- 7) In consideration of Customer's underground service, Company shall credit any amounts due under the contract for each service at the rate of \$50.00 or Company's average estimated installed cost for an overhead service whichever is greater.
- 8) Unit charges, where specified herein, are determined from Company's estimate of Company's average unit cost of such construction and the estimated cost differential between underground and overhead distribution systems in representative residential subdivisions.

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TERMS AND CONDITIONS
Line Extension Plan

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- 5) Customer will provide, own, operate and maintain all electric facilities on his side of the point of delivery including the service and with the exception of Company's meter.
- 6) The normal point of delivery shall be at a junction device at the corner of the lot nearest Company's facilities. Customer shall bring Customer's service line to a point within 1 1/2 feet of the junction device with a sufficient length of service conductor left coiled above grade for completion of installation and connection by Company.
- 7) In consideration of Customer's underground service, Company shall credit any amounts due under the contract for each service at the rate of \$50.00 or Company's average estimated installed cost for an overhead service whichever is greater.
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Date of Issue: January 29, 2009
Date Effective: February 6, 2009
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Electric No. 7, First Revision of Original Sheet No. 106.3
Cancelling P.S.C. Electric No. 7, Original Sheet No. 106.3

TERMS AND CONDITIONS Line Extension Plan

H. UNDERGROUND EXTENSIONS General (continued)

- 1) Three phase primary required to supply either individual loads or the local distribution system may be overhead unless Customer chooses underground construction and deposits with Company a non-refundable deposit for the cost differential.

Individual Premises

- 1) Within the City of Louisville underground district or in those cases where Company's engineering or operating convenience requires the construction of an underground extension to an individual premise, the excess of the cost of an underground extension over that of an overhead extension will be at no cost.
- 2) In cases other than those specified in 1) above, where Customer requests and Company agrees to supply underground service to an individual premise, Company may require Customer to pay, in advance, a non-refundable amount for the additional cost of the underground extension (including all associated facilities) over the cost of an overhead extension of equivalent capacity.

Medium Density Subdivisions

- 1) A medium density residential subdivision is defined as containing ten or more lots for the construction of new residential buildings each designed for less than five (5)-family occupancy.
- 2) Customer shall provide any required trenching and backfilling or at Company's discretion be required to deposit with Company a non-refundable amount determined by a unit charge of \$5.26 per aggregate lot front-foot along all streets contiguous to the lots to be served through an underground extension.
- 3) The Customer may be required to advance to the Company the Company's full estimated cost of construction of an underground electric distribution extension. Where Customer is required to provide trenching and backfilling, advance will be the Company's full estimate cost of construction. Where Customer is required to deposit with the Company a non-refundable advance in place of trenching and backfilling, advance will be determined by a unit charge of \$20.66 per aggregate lot front-foot along all streets contiguous to the lots to be served through an underground extension.
- 4) Each year for ten (10) years Company shall refund to Customer an amount determined as follows:
 - a. Where customer is required to provide trenching and backfilling, a refund of \$5,000 for each customer connected during that year.
 - b. Where customer is required to provide a non-refundable advance, 500 times the difference in the unit charge advance amount in 3) and the non-refundable unit charge advance in 2) for each customer connected during that year.
- 5) In no case shall the refunds provided for herein exceed the amounts deposited less any non-refundable charges applicable to the project nor shall any refund be made after a ten-year refund period ends.

Date of Issue: November 30, 2009
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Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 106.3

TERMS AND CONDITIONS Line Extension Plan

H. UNDERGROUND EXTENSIONS General (continued)

- 9) Three phase primary required to supply either individual loads or the local distribution system may be overhead unless Customer chooses underground construction and deposits with Company a non-refundable deposit for the cost differential.

Individual Premises

- 1) Within the City of Louisville underground district or in those cases where Company's engineering or operating convenience requires the construction of an underground extension to an individual premise, the excess of the cost of an underground extension over that of an overhead extension will be at no cost.
- 2) In cases other than those specified in 1) above, where Customer requests and Company agrees to supply underground service to an individual premise, Company may require Customer to pay, in advance, a non-refundable amount for the additional cost of the underground extension (including all associated facilities) over the cost of an overhead extension of equivalent capacity.

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Date of Issue: January 29, 2010
Date Effective: December 30, 2009
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

TERMS AND CONDITIONS
Line Extension Plan

H. UNDERGROUND EXTENSIONS (continued)

High Density Subdivisions

- 1) A high density residential subdivision is defined as building complexes consisting of two or more buildings each not more than three stories above grade and each designed for five (5) or more family occupancy.
- 2) Customer shall provide any required trenching and backfilling or at Company's discretion be required to deposit with Company a non-refundable amount for the additional cost of the underground extension (including all associated facilities) over the cost of an overhead extension of equivalent capacity.
- 3) The Customer may be required to advance to the Company the Company's full estimated cost of construction of an underground electric distribution extension.
 - i. Company shall refund to Customer any amounts due when permanent service is provided by Company to twenty (20%) percent of the family units in Customer's project.
 - ii. In no case shall the refunds provided for herein exceed the amounts deposited less any non refundable charges applicable to the project nor shall any refund be made after a ten-year refund period ends.

Other Underground Subdivisions

In cases where a particular residential subdivision does not meet the conditions provided for above, Customer requests and Company agrees to supply underground service, Company may require Customer to pay, in advance, a non-refundable amount for the additional cost of the underground extension (including all associated facilities) over the cost of an overhead extension of equivalent capacity.

I. SPECIAL CASES

- 1) Where Customer requests service that is seasonal, intermittent, speculative in nature, at voltages of 34.5kV or greater, or where the facilities requested by Customer do not meet the Terms and Conditions outlines in previous sections of LINE EXTENSION PLAN and the anticipated revenues do not justify the Company's installing facilities required to meet Customer's needs, Company may request Customer deposit with Company a refundable amount to justify Company's investment.
 - a. Adding the sum of Customer's annual base rate monthly electric demand billing for that year to the sum of the annual base rate monthly electric demand billing of the monthly electric billing for that year of any customer(s), who connects directly to the facilities provided for in this agreement and requiring no further investment by Company
 - b. times the refundable amount divided by the estimated total ten-year base rate electric demand billing required to justify the investment.
- 3) The total amount refunded shall not exceed the amount originally deposited nor shall any refund be made after the ten-year refund period ends.

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Date Effective: February 6, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

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TERMS AND CONDITIONS
Line Extension Plan

H. UNDERGROUND EXTENSIONS (continued)

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Date of Issue: January 29, 2010

Date Effective: March 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

TERMS AND CONDITIONS
Energy Curtailment and Service Restoration Procedures

PURPOSE

To provide procedures for reducing the consumption of electric energy on the Louisville Gas and Electric Company ("Company") system in the event of a capacity shortage and to restore service following an outage. Notwithstanding any provisions of these Energy Curtailment and Service Restoration Procedures, Company shall have the right to take whatever steps, with or without notice and without liability on Company's part, that Company believes necessary, in whatever order consistent with good utility practices and not on an unduly discriminatory basis, to preserve system integrity and to prevent the collapse of Company's electric system or interconnected electric network or to restore service following an outage. Such actions will be taken giving priority to maintaining service to Company's retail and full requirements customers relative to other sales whenever feasible and as allowed by law.

ENERGY CURTAILMENT PROCEDURE

PRIORITY LEVELS

For the purpose of these procedures, the following Priority Levels have been established:

- I. Essential Health and Safety Uses – to be given special consideration in these procedures shall, insofar as the situation permits, include the following types of use
 - A. "Hospitals", which shall be limited to institutions providing medical care to patients.
 - B. "Life Support Equipment", which shall be limited to kidney machines, respirators, and similar equipment used to sustain the life of a person.
 - C. "Police Stations and Government Detention Institutions", which shall be limited to essential uses required for police activities and the operation of facilities used for the detention of persons.
 - D. "Fire Stations", which shall be limited to facilities housing mobile fire-fighting apparatus.
 - E. "Communication Services", which shall be limited to essential uses required for telephone, telegraph, television, radio and newspaper operations, and operation of state and local emergency services.
 - F. "Water and Sewage Services", which shall be limited to essential uses required for the supply of water to a community, flood pumping and sewage disposal.
 - G. "Transportation and Defense-related Services", which shall be limited to essential uses required for the operation, guidance control and navigation of air, rail and mass transit systems, including those uses essential to the national defense and operation of state and local emergency services. These uses shall include essential street, highway and signal-lighting services.

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Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

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Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 107.1

TERMS AND CONDITIONS

Energy Curtailment and Service Restoration Procedures

Although, when practical, these types of uses will be given special consideration when implementing the manual load-shedding provisions of this program, any customer may be affected by rotating or unplanned outages and should install emergency generation equipment if continuity of service is essential. Where the emergency is system-wide in nature, consideration will be given to the use of rotating outages as operationally practicable. In case of customers supplied from two utility sources, only one source will be given special consideration. Also, any other customers who, in their opinion, have critical equipment should install emergency generation equipment.

Company maintains lists of customers with life support equipment and other critical needs for the purpose of curtailments and service restorations. Company, lacking knowledge of changes that may occur at any time in Customer's equipment, operation, and backup resources, does not assume the responsibility of identifying customers with priority needs. It shall, therefore, be Customer's responsibility to notify Company if he has critical needs.

II. Critical Commercial and Industrial Uses – Except as described in Section III below, these uses shall include commercial or industrial operations requiring regimented shutdowns to prevent conditions hazardous to the general population, and to energy utilities and their support facilities critical to the production, transportation, and distribution of service to the general population. Company shall maintain a list of such customers for the purpose of curtailments and service restoration.

III. Residential Use – The priority of residential use during certain weather conditions (for example severe winter weather) will receive precedence over critical commercial and industrial uses. The availability of Company service personnel and the circumstances associated with the outage will also be considered in the restoration of service.

IV. Non-critical commercial and industrial uses.

V. Nonessential Uses – The following and similar types of uses of electric energy shall be considered nonessential for all customers:

- A. Outdoor flood and advertising lighting, except for the minimum level to protect life and property, and a single illuminated sign identifying commercial facilities when operating after dark.
- B. General interior lighting levels greater than minimum functional levels.
- C. Show-window and display lighting.
- D. Parking-lot lighting above minimum functional levels.
- E. Energy use to lower the temperature below 78 degrees during operation of cooling equipment and above 65 degrees during operation of heating equipment.
- F. Elevator and escalator use in excess of the minimum necessary for non-peak hours of use.

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Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 107.1

TERMS AND CONDITIONS

Energy Curtailment and Service Restoration Procedures

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- C. Show-window and display lighting.
- D. Parking-lot lighting above minimum functional levels.
- E. Energy use to lower the temperature below 78 degrees during operation of cooling equipment and above 65 degrees during operation of heating equipment.
- F. Elevator and escalator use in excess of the minimum necessary for non-peak hours of use.

Date of Issue: January 29, 2010

Date Effective: February 6, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 107.2

TERMS AND CONDITIONS	
Energy Curtailment and Service Restoration Procedures	
<p>G. Energy use greater than that which is the minimum required for lighting, heating, or cooling of commercial or industrial facilities for maintenance cleaning or business-related activities during non-business hours.</p> <p>Non-jurisdictional customers will be treated in a manner consistent with the curtailment procedures contained in the service agreement between the parties or the applicable tariff.</p>	
<p><u>CURTAILMENT PROCEDURES</u></p> <p>In the event Company's load exceeds internal generation, transmission, or distribution capacity, or other system disturbances exist, and internal efforts have failed to alleviate the problem, including emergency energy purchases, the following steps may be taken, individually or in combination, in the order necessary as time permits:</p> <ol style="list-style-type: none">1. Customers having their own internal generation capacity will be curtailed, and customers on curtailable contracts will be curtailed for the maximum hours and load allowable under their contract. Nothing in this procedure shall limit Company's rights under the Curtailable Service Rider tariff.2. Power output will be maximized at Company's generating units.3. Company use of energy at its generating stations will be reduced to a minimum.4. Company's use of electric energy in the operation of its offices and other facilities will be reduced to a minimum.5. The Kentucky Public Service Commission will be advised of the situation.6. An appeal will be made to customers through the news media and/or personal contact to voluntarily curtail as much load as possible. The appeal will emphasize the defined priority levels as set forth above.7. Customers will be advised through the use of the news media and personal contact that load interruption is imminent.8. Implement procedures for interruption of selected distribution circuits.	
<p><u>SERVICE RESTORATION PROCEDURES</u></p> <p>Where practical, priority uses will be considered in restoring service and service will be restored in the order I through IV as defined under PRIORITY LEVELS. However, because of the varieties of unpredictable circumstances which may exist or precipitate outages, it may be necessary to balance specific individual needs with infrastructure needs that affect a larger population. When practical, Company will attempt to provide estimates of repair times to aid customers in assessing the need for alternative power sources and temporary relocations.</p>	

Date of Issue: February 9, 2009

Date Effective: February 6, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case Nos. 2007-40564 and 2008-40252 dated February 5, 2009

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 107.2

TERMS AND CONDITIONS	
Energy Curtailment and Service Restoration Procedures	
<p>G. Energy use greater than that which is the minimum required for lighting, heating, or cooling of commercial or industrial facilities for maintenance cleaning or business-related activities during non-business hours.</p> <p>Non-jurisdictional customers will be treated in a manner consistent with the curtailment procedures contained in the service agreement between the parties or the applicable tariff.</p>	
<p><u>CURTAILMENT PROCEDURES</u></p> <p>In the event Company's load exceeds internal generation, transmission, or distribution capacity, or other system disturbances exist, and internal efforts have failed to alleviate the problem, including emergency energy purchases, the following steps may be taken, individually or in combination, in the order necessary as time permits:</p> <ol style="list-style-type: none">1. Customers having their own internal generation capacity will be curtailed, and customers on curtailable contracts will be curtailed for the maximum hours and load allowable under their contract. Nothing in this procedure shall limit Company's rights under the Curtailable Service Rider tariff.2. Power output will be maximized at Company's generating units.3. Company use of energy at its generating stations will be reduced to a minimum.4. Company's use of electric energy in the operation of its offices and other facilities will be reduced to a minimum.5. The Kentucky Public Service Commission will be advised of the situation.6. An appeal will be made to customers through the news media and/or personal contact to voluntarily curtail as much load as possible. The appeal will emphasize the defined priority levels as set forth above.7. Customers will be advised through the use of the news media and personal contact that load interruption is imminent.8. Implement procedures for interruption of selected distribution circuits.	
<p><u>SERVICE RESTORATION PROCEDURES</u></p> <p>Where practical, priority uses will be considered in restoring service and service will be restored in the order I through IV as defined under PRIORITY LEVELS. However, because of the varieties of unpredictable circumstances which may exist or precipitate outages, it may be necessary to balance specific individual needs with infrastructure needs that affect a larger population. When practical, Company will attempt to provide estimates of repair times to aid customers in assessing the need for alternative power sources and temporary relocations.</p>	

Date of Issue: January 29, 2010

Date Effective: February 6, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

LG&E's Present and Proposed Tariffs -- Comparison Gas

Louisville Gas and Electric Company

220 West Main Street
Louisville, Kentucky

Rates, Terms and Conditions for Furnishing

NATURAL GAS SERVICE

In the sixteen counties of the Louisville, Kentucky, metropolitan area
as depicted on territorial maps as filed with the

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**

Date of Issue
February 9, 2009

Date Effective
February 6, 2009

Issued by
Lonnie E. Bellar, Vice President
State Regulation and Rates

Louisville Gas and Electric Company

220 West Main Street
Louisville, Kentucky

Rates, Terms and Conditions for Furnishing

NATURAL GAS SERVICE

In the sixteen counties of the Louisville, Kentucky, metropolitan area
as depicted on territorial maps as filed with the

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**

Date of Issue
January 29, 2010

Date Effective
March 1, 2010

Issued by
Lonnie E. Bellar, Vice President
State Regulation and Rates

Louisville Gas and Electric Company

P.S.C. Gas No. 7, Fifth Revision of Original Sheet No. 1
 Canceling P.S.C. Gas No. 7, Fourth Revision of Original Sheet No. 1

P.S.C. Gas No. 8, Original Sheet No. 1

GENERAL INDEX			
Standard Gas Rate Schedules – Terms and Conditions			
Title	Sheet Number	Effective Date	
General Index	1	12-30-09	
SECTION 1 – Standard Rate Schedules			
RGS Residential Gas Service	5	11-01-09	
VFD Volunteer Fire Department Service	7	11-01-09	
CGS Firm Commercial Gas Service	10	11-01-09	
IGS Firm Industrial Gas Service	15	11-01-09	
AAGS As-Available Gas Service	20	11-01-09	
FT Firm Transportation Service (Non-Standby)	30	11-01-09	
DGGS Distributed Generation Gas Service	35	11-01-09	
Special Charges	45	02-06-09	
SECTION 2 – Riders to Standard Rate Schedules			
TS Gas Transportation Service/Standby	50	11-01-09	
PS-TS Pooling Service - Rate TS	60	02-06-09	
PS-FT Pooling Service - Rate FT	61	02-06-09	
EF Excess Facilities	62	02-06-09	
SECTION 3 – Adjustment Clauses			
GSC Gas Supply Clause	85	11-01-09	
DSM Demand-Side Management Cost Recovery Mechanism	86	12-30-09	
PBR Performance-Based Rate Making Mechanism	87	11-01-05	
WNA Weather Normalization Adjustment - WNA	88	09-27-00	
FF Franchise Fee and Local Tax	90	02-06-09	
ST School Tax	91	02-06-09	
HEA Home Energy Assistance Program	92	02-06-09	
SECTION 4 – Terms and Conditions			
Customer Bill of Rights	95	02-06-09	
General	96	02-06-09	
Customer Responsibilities	97	02-06-09	
Company Responsibilities	98	02-06-09	
Character of Service	99	02-06-09	
Billing	101	02-06-09	
Deposits	102	02-06-09	
Budget Payment Plan	103	02-06-09	
Bill Format	104	02-06-09	
Discontinuance of Service	105	02-06-09	
Gas Main Extension Rules	106	02-06-09	
Gas Service Restrictions	107	02-06-09	
Curtailment Rules	108	02-06-09	

Date of Issue: November 30, 2009
 Date Effective: December 30, 2009
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

GENERAL INDEX			
Standard Gas Rate Schedules – Terms and Conditions			
Title	Sheet Number	Effective Date	
General Index	1	03-01-10	
SECTION 1 – Standard Rate Schedules			
RGS Residential Gas Service	5	03-01-10	
VFD Volunteer Fire Department Service	7	03-01-10	
CGS Firm Commercial Gas Service	10	03-01-10	
IGS Firm Industrial Gas Service	15	03-01-10	
AAGS As-Available Gas Service	20	03-01-10	
FT Firm Transportation Service (Non-Standby)	30	03-01-10	
DGGS Distributed Generation Gas Service	35	03-01-10	
Special Charges	45	03-01-10	
Returned Payment Charge			
Meter Test Charge			
Disconnect/Reconnect Service Charge			
Inspection Charge			
Charge for Temporary and Short Term Service			
SECTION 2 – Riders to Standard Rate Schedules			
TS Gas Transportation Service/Standby	50	03-01-10	
GMPS Gas Meter Pulse Service	52	03-01-10	
PS-TS Pooling Service - Rate TS	60	03-01-10	
PS-FT Pooling Service - Rate FT	61	03-01-10	
EF Excess Facilities	62	03-01-10	
SECTION 3 – Adjustment Clauses			
GSC Gas Supply Clause	85	03-01-10	
DSM Demand-Side Management Cost Recovery Mechanism	86	03-01-10	
PBR Performance-Based Rate Making Mechanism	87	11-01-05	
WNA Weather Normalization Adjustment - WNA	88	09-27-00	
FF Franchise Fee and Local Tax	90	02-06-09	
ST School Tax	91	03-01-10	
HEA Home Energy Assistance Program	92	02-06-09	

Date of Issue: January 29, 2010
 Date Effective: March 1, 2010
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Gas No. 8, Original Sheet No. 1.1

GENERAL INDEX		
Standard Gas Rate Schedules – Terms and Conditions		
<u>Title</u>	<u>Sheet Number</u>	<u>Effective Date</u>
SECTION 4 – Terms and Conditions		
Customer Bill of Rights	95	03-01-10
General	96	02-06-09
Customer Responsibilities	97	03-01-10
Company Responsibilities	98	03-01-10
Character of Service	99	03-01-10
Billing	101	03-01-10
Deposits	102	03-01-10
Budget Payment Plan	103	03-01-10
Bill Format	104	03-01-10
Discontinuance of Service	105	03-01-10
Gas Main Extension Rules	106	03-01-10
Gas Service Restrictions	107	02-06-09
Curtailment Rules	108	03-01-10

SECTION 4 – Terms and Conditions
 Customer Bill of Rights
 General
 Customer Responsibilities
 Company Responsibilities
 Character of Service
 Billing
 Deposits
 Budget Payment Plan
 Bill Format
 Discontinuance of Service
 Gas Main Extension Rules
 Gas Service Restrictions
 Curtailment Rules

Reorganization of the General Index on Sheet No. 1 necessitated the addition of Sheet No. 1.1.

Date of Issue: January 29, 2010
 Date Effective: March 1, 2010
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Gas No. 7, Third Revision of Original Sheet No. 5
 Cancelling P.S.C. Gas No. 7, Second Revision of Original Sheet No. 5

P.S.C. Gas No. 8, Original Sheet No. 5

Standard Rate	RGS	Residential Gas Service
APPLICABLE In all territory served.		
AVAILABILITY OF SERVICE Available for residential customers.		
RATE		\$9.50 per delivery point per month
Customer Charge:		
Plus a Charge Per 100 Cubic Feet:		
Distribution Cost Component	\$0.21349	
Gas Supply Cost Component	\$0.49129	
Total Charge Per 100 Cubic Feet	\$0.70478	
The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet No. 85 of this Tariff. The Performance-Based Rate-making Mechanism, set forth on Sheet No. 87, is included as a component of the Gas Supply Clause as shown on Sheet No. 85 of this Tariff.		
ADJUSTMENT CLAUSES The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:		
Demand Side Management Cost Recovery Mechanism		Sheet No. 86
Weather Normalization Adjustment		Sheet No. 88
Franchise Fee and Local Tax		Sheet No. 90
School Tax		Sheet No. 91
Home Energy Assistance Program		Sheet No. 92
MINIMUM CHARGE The Customer Charge shall be the minimum charge.		
DUE DATE OF BILL Customer's payment will be due within twelve (12) days from date of bill.		
LATE PAYMENT CHARGE If full payment is not received within three (3) days from the due date of the bill, a 5% late payment charge will be assessed on the current month's charges.		
TERMS AND CONDITIONS Service will be furnished under Company's Terms and Conditions applicable hereto.		

Date of Issue: October 27, 2009
 Date Effective: November 1, 2009
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case No. 2009-003395 dated October 15, 2009

Louisville Gas and Electric Company

Standard Rate	RGS	Residential Gas Service
APPLICABLE In all territory served.		
AVAILABILITY OF SERVICE Applicable to firm natural gas sales service to residential customers for all domestic purposes in private residences, single occupancy apartments, and common-use areas of multi-purpose occupancy buildings when supplied at a single point of delivery and where distribution mains are adjacent to the premises to be served. Such customers also include tenants billed for natural gas consumption or use by other tenants at the same premises that are metered separately. The term "residential" customers shall include customers using gas in a single-family residential dwelling or unit for space-heating, air conditioning, cooking, water-heating, incineration, refrigeration, laundry drying, lighting, incidental heating, or other domestic purposes, including the use of gas in standby electric generation in domestic applications. If an additional separate point of delivery is requested by a residential customer to provide gas for use in standby electric generation ninety (90) days or more after the effective date of Rate DGGGS, customer shall be served under Standard Rate DGGGS.		
RATE		\$26.53 per delivery point per month
Basic Service Charge:		
Plus a Charge Per 100 Cubic Feet:		\$ 0.53494
Gas Supply Cost Component		
The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet No. 85 of this Tariff. The Performance-Based Rate-making Mechanism, set forth on Sheet No. 87, is included as a component of the Gas Supply Clause as shown on Sheet No. 85 of this Tariff.		
ADJUSTMENT CLAUSES The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:		
Demand Side Management Cost Recovery Mechanism		Sheet No. 86
Weather Normalization Adjustment		Sheet No. 88
Franchise Fee and Local Tax		Sheet No. 90
School Tax		Sheet No. 91
Home Energy Assistance Program		Sheet No. 92
MINIMUM CHARGE The Basic Service Charge shall be the minimum charge.		

Date of Issue: January 29, 2010
 Date Effective: March 1, 2010
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Gas No. 8, Original Sheet No. 5.1

Standard Rate	RGS Residential Gas Service
	<p>DUE DATE OF BILL Customer's payment will be due within twelve (12) days from the date of the bill.</p> <p>LATE PAYMENT CHARGE If full payment is not received within three (3) days from the due date of the bill, a 5% late payment charge will be assessed on the current month's charges.</p> <p>TERMS AND CONDITIONS Service will be furnished under Company's Terms and Conditions applicable hereto.</p>

The addition of text to the proposed Availability of Service section under the Residential Gas Service Rate RGS on Sheet No. 5 necessitated the addition of Sheet No. 5.1.

Date of Issue: January 29, 2010
Date Effective: March 1, 2010
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Gas No. 7, Third Revision of Original Sheet No. 7
 Cancelling P.S.C. Gas No. 7, Second Revision of Original Sheet No. 7

P.S.C. Gas No. 8, Original Sheet No. 7

Standard Rate	VFD
Volunteer Fire Department Service	
<p>APPLICABLE In all territory served.</p>	
<p>AVAILABILITY OF SERVICE Available, in accordance with the provisions of KRS 278.172, to any volunteer fire department qualifying for aid under KRS 95A.262. Service under this rate schedule is at the option of the customer with the customer determining whether service will be provided under this schedule or any other schedule applicable to this load.</p>	
<p>DEFINITION To be eligible for this rate a volunteer fire department is defined as: 1) having at least 12 members and a chief, 2) having at least one fire fighting apparatus, and 3) half the members must be volunteers.</p>	
<p>RATE Customer Charge: \$9.50 per delivery point per month Plus a Charge Per 100 Cubic Feet: Distribution Cost Component \$0.21349 Gas Supply Cost Component \$0.49129 Total Charge Per 100 Cubic Feet \$0.70478</p>	<p>\$26.53 per delivery point per month \$ 0.53494</p>
<p>The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet No. 85 of this Tariff. The Performance-Based Rate-making Mechanism, set forth on Sheet No. 87, is included as a component of the Gas Supply Clause as shown on Sheet No. 85 of this Tariff.</p>	
<p>ADJUSTMENT CLAUSES The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following: Demand Side Management Cost Recovery Mechanism Sheet No. 86 Weather Normalization Adjustment Sheet No. 88 Franchise Fee and Local Tax Sheet No. 90 School Tax Sheet No. 91</p>	
<p>MINIMUM CHARGE The Customer Charge shall be the minimum charge.</p>	
<p>DUE DATE OF BILL Customer's payment will be due within twelve (12) days from date of bill.</p>	
<p>LATE PAYMENT CHARGE If full payment is not received within three (3) days from the due date of the bill, a 5% late payment charge will be assessed on the current month's charges.</p>	
<p>TERMS AND CONDITIONS Service will be furnished under Company's Terms and Conditions applicable hereto.</p>	

Date of Issue: October 27, 2009
 Date Effective: November 1, 2009
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case No. 2009-00395 dated October 15, 2009

Louisville Gas and Electric Company

P.S.C. Gas No. 8, Original Sheet No. 7

Standard Rate	VFD
Volunteer Fire Department Service	
<p>APPLICABLE In all territory served.</p>	
<p>AVAILABILITY OF SERVICE Available, in accordance with the provisions of KRS 278.172, to any volunteer fire department qualifying for aid under KRS 95A.262. Service under this rate schedule is at the option of the customer with the customer determining whether service will be provided under this schedule or any other schedule applicable to this load. If an additional separate point of delivery is requested by a volunteer fire department qualifying for aid under KRS 95A.262 to provide gas for use in standby electric generation ninety (90) days or more after the effective date of Rate DGGG, customer shall be served under Standard Rate DGGG.</p>	
<p>DEFINITION To be eligible for this rate a volunteer fire department is defined as: 1) having at least 12 members and a chief, 2) having at least one fire fighting apparatus, and 3) half the members must be volunteers.</p>	
<p>RATE Basic Service Charge: \$26.53 per delivery point per month Plus a Charge Per 100 Cubic Feet: Gas Supply Cost Component \$ 0.53494</p>	<p>\$26.53 per delivery point per month \$ 0.53494</p>
<p>The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet No. 85 of this Tariff. The Performance-Based Rate-making Mechanism, set forth on Sheet No. 87, is included as a component of the Gas Supply Clause as shown on Sheet No. 85 of this Tariff.</p>	
<p>ADJUSTMENT CLAUSES The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following: Demand Side Management Cost Recovery Mechanism Sheet No. 86 Weather Normalization Adjustment Sheet No. 88 Franchise Fee and Local Tax Sheet No. 90 School Tax Sheet No. 91</p>	
<p>MINIMUM CHARGE The Basic Service Charge shall be the minimum charge.</p>	
<p>DUE DATE OF BILL Customer's payment will be due within twelve (12) days from the date of the bill.</p>	
<p>LATE PAYMENT CHARGE If full payment is not received within three (3) days from the due date of the bill, a 5% late payment charge will be assessed on the current month's charges.</p>	
<p>TERMS AND CONDITIONS Service will be furnished under Company's Terms and Conditions applicable hereto.</p>	

Date of Issue: January 29, 2010
 Date Effective: March 1, 2010
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Gas No. 7, Third Revision of Original sheet No. 10
 Canceling P.S.C. Gas No. 7, Second Revision of Original Sheet No. 10

Standard Rate	CGS	Firm Commercial Gas Service
APPLICABLE In all territory served.		
AVAILABILITY OF SERVICE Available for commercial customers. As used herein, the term "commercial" applies to any activity engaged primarily in the sale of goods or services including institutions and local, state and federal governmental agencies for uses other than those involving manufacturing.		
RATE Customer Charge If all of the customer's meters have a capacity < 5000 cfm: \$ 23.00 per delivery point per month If any of the customer's meters have a capacity ≥ 5000 cfm: \$160.00 per delivery point per month Plus a Charge Per 100 Cubic Feet: Distribution Cost Component \$0.17052 Gas Supply Cost Component \$0.49129 Total Charge Per 100 Cubic Feet \$0.66181		
The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet No. 85 of this Tariff. The Performance-Based Rate-making Mechanism, set forth on Sheet No. 87, is included as a component of the Gas Supply Clause as shown on Sheet No. 85 of this Tariff.		
Off-Peak Pricing Provision: The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by \$0.05 per 100 cubic feet during the seven off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.		
ADJUSTMENT CLAUSES The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following: Demand Side Management Cost Recovery Mechanism Sheet No. 86 Weather Normalization Adjustment Sheet No. 88 Franchise Fee and Local Tax Sheet No. 90 School Tax Sheet No. 91 The Customer Charge shall be the minimum charge.		
DUE DATE OF BILL Customer's payment will be due within twelve (12) days from date of bill.		
LATE PAYMENT CHARGE If full payment is not received within three (3) days from the due date of the bill, a 5% late payment charge will be assessed on the current month's charges.		
TERMS AND CONDITIONS Service will be furnished under Company's Terms and Conditions applicable hereto.		

Date of Issue: October 27, 2009
 Date Effective: November 1, 2009
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case No. 2009-00395 dated October 15, 2009

Louisville Gas and Electric Company

P.S.C. Gas No. 8, Original Sheet No. 10

Standard Rate	CGS	Firm Commercial Gas Service
APPLICABLE In all territory served.		
AVAILABILITY OF SERVICE Applicable to firm natural gas sales service to customers engaged in commercial activities such as apartment buildings, rooming and boarding dwellings, residential hotels, multi-family row housing, duplexes, other situations where gas is supplied to consumers in two or more dwelling units designed for the primary purposes of residences, and other commercial activities when supplied at a single point of delivery and where distribution mains are adjacent to the premises to be served. Combination commercial and residential accounts shall be considered commercial if usage for commercial purposes is half or more than half of the total service over the course of a year. The term "commercial" customers shall include customers using gas in activities related to warehousing, distributing, or selling commodities, providing professional services, wholesale and retail stores, offices, office buildings, hotels, retail bakeries, hospitals, schools, churches, religious or charitable institutions, governmental agencies, other institutions or the like (including local, state, and federal governmental agencies) and for uses other than those involved in manufacturing. Applications related to the use of gas in standby or other electric generation in commercial applications shall not be served under this rate schedule unless such facilities were installed and operating under this Standard Rate CGS before ninety (90) days after the effective date of Rate DGGG. This schedule is also applicable to natural gas service for street lighting to such entities as certificated homeowners associations, businesses, and local, state, and federal governmental agencies.		
RATE Basic Service Charge: If all of the customer's meters have a capacity < 5000 cfm: \$ 30.00 per delivery point per month If any of the customer's meters have a capacity ≥ 5000 cfm: \$170.00 per delivery point per month Plus a Charge Per 100 Cubic Feet: Distribution Cost Component \$ 0.19795 Gas Supply Cost Component \$ 0.53494 Total Charge Per 100 Cubic Feet \$ 0.73289		
The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet No. 85 of this Tariff. The Performance-Based Rate-making Mechanism, set forth on Sheet No. 87, is included as a component of the Gas Supply Clause as shown on Sheet No. 85 of this Tariff.		

Date of Issue: January 29, 2010
 Date Effective: March 1, 2010
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Gas No. 8, Original Sheet No. 10.1

Standard Rate	CGS								
	Firm Commercial Gas Service								
<p>Off-Peak Pricing Provision: The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by \$0.05 per 100 cubic feet during the seven off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.</p>									
<p>ADJUSTMENT CLAUSES The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:</p> <table><tr><td>Demand Side Management Cost Recovery Mechanism</td><td>Sheet No. 86</td></tr><tr><td>Weather Normalization Adjustment</td><td>Sheet No. 88</td></tr><tr><td>Franchise Fee and Local Tax</td><td>Sheet No. 90</td></tr><tr><td>School Tax</td><td>Sheet No. 91</td></tr></table>		Demand Side Management Cost Recovery Mechanism	Sheet No. 86	Weather Normalization Adjustment	Sheet No. 88	Franchise Fee and Local Tax	Sheet No. 90	School Tax	Sheet No. 91
Demand Side Management Cost Recovery Mechanism	Sheet No. 86								
Weather Normalization Adjustment	Sheet No. 88								
Franchise Fee and Local Tax	Sheet No. 90								
School Tax	Sheet No. 91								
<p>MINIMUM CHARGE The Basic Service Charge shall be the minimum charge.</p>									
<p>DUE DATE OF BILL Customer's payment will be due within twelve (12) days from the date of the bill.</p>									
<p>LATE PAYMENT CHARGE If full payment is not received within three (3) days from the due date of the bill, a 5% late payment charge will be assessed on the current month's charges.</p>									
<p>TERMS AND CONDITIONS Service will be furnished under Company's Terms and Conditions applicable hereto.</p>									

Date of Issue: January 29, 2010
Date Effective: March 1, 2010
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

The addition of text to the proposed Availability of Service section under the Firm Commercial Gas Service Rate CGS on Sheet No. 10 necessitated the addition of Sheet No. 10.1.

Louisville Gas and Electric Company

P.S.C. Gas No. 7, Third Revision of Original Sheet No. 15
 Cancelling P.S.C. Gas No. 7, Second Revision of Original Sheet No. 15

P.S.C. Gas No. 8, Original Sheet No. 15

Standard Rate	IGS Firm Industrial Gas Service
APPLICABLE In all territory served.	
AVAILABILITY OF SERVICE Available for industrial customers. As used herein, the term "industrial" applies to any activity engaged primarily in a process or processes which create or change raw or unfinished materials into another form or product.	
RATE	
Customer Charge if all of the customer's meters have a capacity < 5000 cfhr.	\$ 23.00 per delivery point per month
If any of the customer's meters have a capacity ≥ 5000 cfhr.	\$160.00 per delivery point per month
Plus a Charge Per 100 Cubic Feet: Distribution Cost Component Gas Supply Cost Component Total Charge Per 100 Cubic Feet	\$0.16524 \$0.49129 \$0.65653
The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet No. 85 of this Tariff. The Performance-Based Rate-making Mechanism, set forth on Sheet No. 87, is included as a component of the Gas Supply Clause as shown on Sheet No. 85 of this Tariff.	
Off-Peak Pricing Provision: The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by \$0.05 per 100 cubic feet during the seven off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.	
ADJUSTMENT CLAUSES The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:	
Demand Side Management Cost Recovery Mechanism	Sheet No. 86
Franchise Fee and Local Tax	Sheet No. 90
School Tax	Sheet No. 91
MINIMUM CHARGE The Customer Charge shall be the minimum charge.	
DUE DATE OF BILL Customer's payment will be due within twelve (12) days from date of bill.	
LATE PAYMENT CHARGE If full payment is not received within three (3) days from the due date of the bill, a 5% late payment charge will be assessed on the current month's charges.	
TERMS AND CONDITIONS Service will be furnished under Company's Terms and Conditions applicable hereto	

Date of Issue: October 27, 2009
 Date Effective: November 1, 2009
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case No. 2009-00385 dated October 15, 2009

Louisville Gas and Electric Company

Standard Rate IGS
 Firm Industrial Gas Service

APPLICABLE
In all territory served.

AVAILABILITY OF SERVICE
Applicable to firm natural gas sales service to customers engaged in industrial activities that involve manufacturing or other activities that process, create or change raw or unfinished materials into another form or product when supplied at a single point of delivery and where distribution mains are adjacent to the premises to be served.

Combination industrial and commercial accounts shall be considered industrial if usage for industrial purposes is half or more than half of the total service over the course of a year.

The term "industrial" customers shall include customers involved in activities using gas primarily in a process or processes which either involve the extraction of raw materials from the earth, or a change of raw or unfinished materials into another form or product through the application of heat or heat treating, steam agitation, evaporation, baking, extraction, drying, distilling, asphalt production, and for other similar uses. Applications related to the use of gas in standby or other electric generation in industrial applications shall not be served under this rate schedule unless such facilities were installed and operating under this Standard Rate IGS before ninety (90) days after the effective date of Rate DGGG.

RATE

Basic Service Charge:
if all of the customer's meters
have a capacity < 5000 cfhr.

\$ 30.00 per delivery point per month

If any of the customer's meters
have a capacity ≥ 5000 cfhr.

\$170.00 per delivery point per month

Plus a Charge Per 100 Cubic Feet:

Distribution Cost Component

\$ 0.19795

Gas Supply Cost Component

\$ 0.53494

Total Charge Per 100 Cubic Feet

\$ 0.73289

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet No. 85 of this Tariff. The Performance-Based Rate-making Mechanism, set forth on Sheet No. 87, is included as a component of the Gas Supply Clause as shown on Sheet No. 85 of this Tariff.

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by \$0.05 per 100 cubic feet during the seven off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

Date of Issue: January 29, 2010
 Date Effective: March 1, 2010
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Gas No. 8, Original Sheet No. 15.1

Standard Rate	IGS
	Firm Industrial Gas Service
ADJUSTMENT CLAUSES The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:	
	Demand Side Management Cost Recovery Mechanism Sheet No. 86 Franchise Fee and Local Tax Sheet No. 90 School Tax Sheet No. 91
MINIMUM CHARGE The Basic Service Charge shall be the minimum charge.	
DUE DATE OF BILL Customer's payment will be due within twelve (12) days from the date of the bill.	
LATE PAYMENT CHARGE If full payment is not received within three (3) days from the due date of the bill, a 5% late payment charge will be assessed on the current month's charges.	
TERMS AND CONDITIONS Service will be furnished under Company's Terms and Conditions applicable hereto	

The addition of text to the proposed Availability of Service section under the Firm Industrial Gas Service Rate IGS on Sheet No. 15 necessitated the addition of Sheet No. 15.1.

Date of Issue: January 29, 2010
Date Effective: March 1, 2010
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Gas No. 8, Original Sheet No. 20

Standard Rate
AAGS
As-Available Gas Service

APPLICABLE
In all territory served.

AVAILABILITY OF SERVICE

This rate schedule is designed to make available to commercial and industrial customers quantities of natural gas that Company may from time to time have available for sale without impairment of service to customers served under other higher priority rate schedules, and which can be supplied from Company's existing distribution system, subject to the special conditions hereinafter set forth.

This rate shall not be available for gas loads which are predominantly space heating in character. In order to ensure that this rate schedule shall not be available for loads which are predominantly space heating in character and which do not consume substantial quantities of gas throughout the year, customers served hereunder shall be required to consume, when gas is available, at least 50 Mcf each day during each billing cycle at each individual Delivery Point.

Customers served under Rate G-6 and Rate G-7 as of the first effective date of this Rate AAGS shall have the right to elect service under Rate AAGS, Rate CGS, or Rate IGS. Such Customers that elect to transfer from either Rate G-6 or Rate G-7 to service under Rate AAGS may do so without complying with the requirement set forth above that customers served hereunder shall be required to consume, when gas is available, at least 50 Mcf each day during each billing cycle at each individual Delivery Point. Customers not electing service under either Rate CGS or Rate IGS shall receive service hereunder upon the first effective date hereof, irrespective of the November 1 start-date set forth in "Contract-Term" below.

COMPANY NOT OBLIGATED TO CONTINUE SERVICE

Company shall have the right to discontinue the supply of natural gas wholly or in part for such period or periods as, in the sole judgment of Company, may be necessary or advisable to enable it to supply the full gas requirements of its customers served under higher priority rate schedules. Nothing herein shall prevent Company from expanding its obligations under such other rate schedules. Company may decline to accept any additional contracts for service hereunder.

CONTRACT TERM

Customers served under Rate AAGS shall enter a written contract with Company more fully described in the Special Terms and Conditions of this rate schedule. The minimum contract term for service hereunder shall be for a period of at least one (1) year and shall commence on November 1 and be effective through the following October 31, and year to year thereafter, unless terminated by either Company or Customer upon prior written notice on or before the April 30 preceding the October 31 termination date.

Any customer served under Rate CGS or Rate IGS shall provide notice to Company by April 30 of its request for service to be effective commencing on the following November 1.

Date of Issue: January 29, 2010
Date Effective: February 6, 2009
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 20

Standard Rate
AAGS
As-Available Gas Service

APPLICABLE
In all territory served.

AVAILABILITY OF SERVICE

This rate schedule is designed to make available to commercial and industrial customers quantities of natural gas that Company may from time to time have available for sale without impairment of service to customers served under other higher priority rate schedules, and which can be supplied from Company's existing distribution system, subject to the special conditions hereinafter set forth.

This rate shall not be available for gas loads which are predominantly space heating in character. In order to ensure that this rate schedule shall not be available for loads which are predominantly space heating in character and which do not consume substantial quantities of gas throughout the year, customers served hereunder shall be required to consume, when gas is available, at least 50 Mcf each day during each billing cycle at each individual Delivery Point.

Customers served under Rate G-6 and Rate G-7 as of the first effective date of this Rate AAGS shall have the right to elect service under Rate AAGS, Rate CGS, or Rate IGS. Such Customers that elect to transfer from either Rate G-6 or Rate G-7 to service under Rate AAGS may do so without complying with the requirement set forth above that customers served hereunder shall be required to consume, when gas is available, at least 50 Mcf each day during each billing cycle at each individual Delivery Point. Customers not electing service under either Rate CGS or Rate IGS shall receive service hereunder upon the first effective date hereof, irrespective of the November 1 start-date set forth in "Contract-Term" below.

COMPANY NOT OBLIGATED TO CONTINUE SERVICE

Company shall have the right to discontinue the supply of natural gas wholly or in part for such period or periods as, in the sole judgment of Company, may be necessary or advisable to enable it to supply the full gas requirements of its customers served under higher priority rate schedules. Nothing herein shall prevent Company from expanding its obligations under such other rate schedules. Company may decline to accept any additional contracts for service hereunder.

CONTRACT TERM

Customers served under Rate AAGS shall enter a written contract with Company more fully described in the Special Terms and Conditions of this rate schedule. The minimum contract term for service hereunder shall be for a period of at least one (1) year and shall commence on November 1 and be effective through the following October 31, and year to year thereafter, unless terminated by either Company or Customer upon prior written notice on or before the April 30 preceding the October 31 termination date.

Any customer served under Rate CGS or Rate IGS shall provide notice to Company by April 30 of its request for service to be effective commencing on the following November 1.

Date of Issue: February 9, 2009
Date Effective: February 6, 2009
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case Nos. 2007-00564 and 2008-00252 dated February 5, 2009

Louisville Gas and Electric Company

P.S.C. Gas No. 7, Third Revision of Original Sheet No. 20.1
 Cancelling P.S.C. Gas No. 7, Second Revision of Original Sheet No. 20.1

P.S.C. Gas No. 8, Original Sheet No. 20.1

Louisville Gas and Electric Company

P.S.C. Gas No. 7, Third Revision of Original Sheet No. 20.1
 Cancelling P.S.C. Gas No. 7, Second Revision of Original Sheet No. 20.1

P.S.C. Gas No. 8, Original Sheet No. 20.1

STANDARD RATE SCHEDULE		AAGS As-Available Gas Service	
RATE	Customer Charge: \$275.00 per delivery point per month		
	Plus a Charge Per Mcf Distribution Cost Component \$ 0.5252 Gas Supply Cost Component \$ 4.9129 Total Charge Per Mcf \$ 5.4381		
	The "Gas Supply Cost Component" as shown above is the cost per Mcf determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 85 of this Tariff. The Performance-Based Rate-making Mechanism, set forth on Sheet Nos. 87, is included as a component of the Gas Supply Clause as shown on Sheet No. 85 of this Tariff.		
ADJUSTMENT CLAUSES	The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:	Demand Side Management Cost Recovery Mechanism Franchise Fee and Local Tax School Tax	Sheet No. 86 Sheet No. 90 Sheet No. 91
PENALTY FOR FAILURE TO INTERRUPT	Company shall have the right to interrupt sales service under this rate schedule upon eighteen (18) hours' prior notice. Provision of oral notice by telephone to Customer shall be deemed proper notice of interruption of service under this rate schedule.		
	In addition to the charges set forth above, if the Customer fails to discontinue the consumption of natural gas at its facility at the conclusion of the eighteen- (18-) hour notice period, Company may charge the Customer the following penalty for each Mcf used during the period of interruption in addition to any other remedy available to Company, including, but not limited to, immediate termination of service under this rate schedule, irrespective of the provisions set forth on "Contract Term", and immediate transfer by Company to either Rate CGS or Rate IGS, as applicable.		
	Customer shall be charged a per Mcf penalty charge equal to \$15.00 plus the mid-point price posted in "Gas Daily" for Dominion-South Point on the day to which such interruption of service is applicable, plus any other charges under this rate schedule for such unauthorized usage by Customer that occurs following the conclusion of the eighteen- (18-) hour notice of interruption by Company to Customer.		
	If Customer is delivering quantities of gas to Company pursuant to Rate TS during such period of interruption, the charge described in the immediately preceding paragraph shall be applicable only to those quantities used by customer in excess of those being delivered by Customer to Company.		

Date of Issue: October 27, 2009
 Date Effective: November 1, 2009
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case No. 2009-00385 dated October 15, 2009

STANDARD RATE SCHEDULE		AAGS As-Available Gas Service	
RATE	Basic Service Charge: \$275.00 per delivery point per month		
	Plus a Charge Per Mcf Distribution Cost Component \$ 0.5252 Gas Supply Cost Component \$ 5.3494 Total Charge Per Mcf \$ 5.8746		
	The "Gas Supply Cost Component" as shown above is the cost per Mcf determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 85 of this Tariff. The Performance-Based Rate-making Mechanism, set forth on Sheet Nos. 87, is included as a component of the Gas Supply Clause as shown on Sheet No. 85 of this Tariff.		
ADJUSTMENT CLAUSES	The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:	Demand Side Management Cost Recovery Mechanism Franchise Fee and Local Tax School Tax	Sheet No. 86 Sheet No. 90 Sheet No. 91
PENALTY FOR FAILURE TO INTERRUPT	Company shall have the right to interrupt sales service under this rate schedule upon eighteen (18) hours' prior notice. Provision of oral notice by telephone to Customer shall be deemed proper notice of interruption of service under this rate schedule.		
	In addition to the charges set forth above, if the Customer fails to discontinue the consumption of natural gas at its facility at the conclusion of the eighteen- (18-) hour notice period, Company may charge the Customer the following penalty for each Mcf used during the period of interruption in addition to any other remedy available to Company, including, but not limited to, immediate termination of service under this rate schedule, irrespective of the provisions set forth on "Contract Term", and immediate transfer by Company to either Rate CGS or Rate IGS, as applicable.		
	Customer shall be charged a per Mcf penalty charge equal to \$15.00 plus the mid-point price posted in "Gas Daily" for Dominion-South Point on the day to which such interruption of service is applicable, plus any other charges under this rate schedule for such unauthorized usage by Customer that occurs following the conclusion of the eighteen- (18-) hour notice of interruption by Company to Customer.		
	If Customer is delivering quantities of gas to Company pursuant to Rate TS during such period of interruption, the charge described in the immediately preceding paragraph shall be applicable only to those quantities used by customer in excess of those being delivered by Customer to Company.		

Date of Issue: January 29, 2010
 Date Effective: March 1, 2010
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 20.2

Standard Rate	AAGS As-Available Gas Service
	<p>Company shall not be required to provide service under this rate schedule for any Customer that does not comply with the terms or conditions of this rate schedule. Payment of penalty charges hereunder shall not be considered an exclusive remedy for failure to comply with the notice of interruption, nor shall the payment of such charges be considered a substitute for any other remedy available to Company.</p> <p>SPECIAL TERMS AND CONDITIONS</p> <ol style="list-style-type: none">1. Service shall be supplied hereunder only at such times and in such volumes as Company, in its sole judgment, determines that gas is available for such service without impairment of service supplied under other rate schedules.2. Each customer served hereunder shall be required to enter into a written contract specifying, among other things, realistic monthly requirements for gas under this rate schedule. Such volumes shall be used as the basis for apportionment of gas when the total customer requirements exceed the quantity of gas available for service hereunder.3. The customer shall contract under this rate schedule for a specified quantity of gas stated in terms of maximum required deliveries in Mcf per day. On no day shall Company be obligated to supply gas in excess of such contract quantity. In no case will Company be obligated to supply gas to Customer at greater volumes and greater rates of flow than those historically delivered by Company to Customer.4. Customer shall discontinue taking service upon applicable notice by Company to do so.5. No gas service whatsoever to Customer's equipment or process served hereunder shall be supplied or permitted to be taken under any other of Company's gas rate schedules during periods of interruption.6. Upon commencement of service hereunder, Customer shall be required to certify that Customer's alternate fuel facilities are operational and alternate fuel is on site and capable of use. LG&E may, at its discretion, verify such certification through physical inspection of Customer's facility. In the event that Customer does not have alternate fuel facilities, Customer shall certify that the processes which utilize gas delivered hereunder are capable of complete discontinuance of natural gas use. LG&E may request Customer to verify either of the foregoing alternatives on an annual basis on or before October 1 of each year. Failure of Customer to annually certify either of the above alternatives shall result, in the sole discretion of Company, in immediate termination of service under this rate schedule and the immediate transfer to the appropriate firm sales rate schedule, either Rate CGS or Rate IGS.7. Service hereunder must be supplied through a separate meter and physically isolated from any other service provided by Company under other rate schedules.8. Company shall not be obligated to install or construct any facilities (other than necessary meters and regulators) in order to provide service hereunder.

Date of Issue: February 9, 2009

Date Effective: February 6, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case Nos. 2007-00564 and 2008-00252 dated February 5, 2009

Louisville Gas and Electric Company

P.S.C. Gas No. 8, Original Sheet No. 20.2

Standard Rate	AAGS As-Available Gas Service
	<p>Company shall not be required to provide service under this rate schedule for any Customer that does not comply with the terms or conditions of this rate schedule. Payment of penalty charges hereunder shall not be considered an exclusive remedy for failure to comply with the notice of interruption, nor shall the payment of such charges be considered a substitute for any other remedy available to Company.</p> <p>SPECIAL TERMS AND CONDITIONS</p> <ol style="list-style-type: none">1. Service shall be supplied hereunder only at such times and in such volumes as Company, in its sole judgment, determines that gas is available for such service without impairment of service supplied under other rate schedules.2. Each customer served hereunder shall be required to enter into a written contract specifying, among other things, realistic monthly requirements for gas under this rate schedule. Such volumes shall be used as the basis for apportionment of gas when the total customer requirements exceed the quantity of gas available for service hereunder.3. The customer shall contract under this rate schedule for a specified quantity of gas stated in terms of maximum required deliveries in Mcf per day. On no day shall Company be obligated to supply gas in excess of such contract quantity. In no case will Company be obligated to supply gas to Customer at greater volumes and greater rates of flow than those historically delivered by Company to Customer.4. Customer shall discontinue taking service upon applicable notice by Company to do so.5. No gas service whatsoever to Customer's equipment or process served hereunder shall be supplied or permitted to be taken under any other of Company's gas rate schedules during periods of interruption.6. Upon commencement of service hereunder, Customer shall be required to certify that Customer's alternate fuel facilities are operational and alternate fuel is on site and capable of use. Company may, at its discretion, verify such certification through physical inspection of Customer's facility. In the event that Customer does not have alternate fuel facilities, Customer shall certify that the processes which utilize gas delivered hereunder are capable of complete discontinuance of natural gas use. Company may request Customer to verify either of the foregoing alternatives on an annual basis on or before October 1 of each year. Failure of Customer to annually certify either of the above alternatives shall result, in the sole discretion of Company, in immediate termination of service under this rate schedule and the immediate transfer to the appropriate firm sales rate schedule, either Rate CGS or Rate IGS.7. Service hereunder must be supplied through a separate meter and physically isolated from any other service provided by Company under other rate schedules.8. Company shall not be obligated to install or construct any facilities (other than necessary meters and regulators) in order to provide service hereunder.

Date of Issue: January 29, 2010

Date Effective: February 6, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 20.3

Standard Rate	AAGS As-Available Gas Service
9.	<p>Any Customer contracting for service hereunder, other than a Customer transferring from either Rate G-6 or Rate G-7 as stipulated above, may be required, in the sole discretion of Company, either prior to electing service hereunder or at anytime thereafter, to have appropriate remote metering devices. The remote metering devices allow Company to monitor the Customer's usage and determine compliance with notice of interruption of service hereunder. The Customer shall be responsible for the cost of the remote metering equipment and the cost of its installation.</p> <p>Any Customer required to have remote metering as described above shall be responsible for making any necessary modifications to its facilities, including, but not limited to, any modifications of Customer's piping, in order to facilitate the installation and operation of such remote metering.</p> <p>Any Customer required to have remote metering shall be responsible for providing the necessary and adequate electric and telephone service to provide this metering within thirty (30) days of Company's notice to Customer that such remote metering shall be required. Electric and telephone services installed for this equipment shall conform to Company's specifications. The Customer shall be responsible for maintaining the necessary and adequate electric and telephone service to provide such remote metering.</p>
DUE DATE OF BILL	Customer's payment will be due within twelve (12) days from date of bill.
LATE PAYMENT CHARGE	If full payment is not received within three (3) days from the due date of the bill, a 1% late payment charge will be assessed on the current month's charges.
TERMS AND CONDITIONS	Service will be furnished under Company's Terms and Conditions applicable hereto, to the extent that such Terms and Conditions are not in conflict, nor inconsistent, with the specific provisions hereof.

Date of Issue: February 9, 2009
Date Effective: February 6, 2009
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

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Louisville Gas and Electric Company

P.S.C. Gas No. 8, Original Sheet No. 20.3

Standard Rate	AAGS As-Available Gas Service
9.	<p>Any Customer contracting for service hereunder, other than a Customer transferring from either Rate G-6 or Rate G-7 as stipulated above, may be required, in the sole discretion of Company, either prior to electing service hereunder or at anytime thereafter, to have appropriate remote metering devices. The remote metering devices allow Company to monitor the Customer's usage and determine compliance with notice of interruption of service hereunder. The Customer shall be responsible for the cost of the remote metering equipment and the cost of its installation.</p> <p>Any Customer required to have remote metering as described above shall be responsible for making any necessary modifications to its facilities, including, but not limited to, any modifications of Customer's piping, in order to facilitate the installation and operation of such remote metering.</p> <p>Any Customer required to have remote metering shall be responsible for providing the necessary and adequate electric and telephone service to provide this metering within thirty (30) days of Company's notice to Customer that such remote metering shall be required. Electric and telephone services installed for this equipment shall conform to Company's specifications. The Customer shall be responsible for maintaining the necessary and adequate electric and telephone service to provide such remote metering.</p>
DUE DATE OF BILL	Customer's payment will be due within twelve (12) days from the date of the bill.
LATE PAYMENT CHARGE	If full payment is not received within three (3) days from the due date of the bill, a 1% late payment charge will be assessed on the current month's charges.
TERMS AND CONDITIONS	Service will be furnished under Company's Terms and Conditions applicable hereto, to the extent that such Terms and Conditions are not in conflict, nor inconsistent, with the specific provisions hereof.

Date of Issue: January 29, 2010
Date Effective: March 1, 2010
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 30

Standard Rate	FT
Firm Transportation Service (Non-Standby)	
APPLICABLE In all territory served.	
AVAILABILITY OF SERVICE Available to commercial and industrial customers who consume at least 50 Mcf each day at each individual Delivery Point, have purchased natural gas elsewhere, obtained all requisite authority to transport such gas to Company's system through the system of Company's Pipeline Transporter, and have requested Company to utilize its system to transport, by displacement, such customer-owned gas to Customer's place of utilization. Customers electing to transfer from another service shall notify Company on or before March 31 and execute a contract by April 30 in order to begin receiving service hereunder beginning November 1 of that same year. Any such transportation service hereunder shall be conditioned on Company being granted a reduction in billing demands by its Pipeline Transporter corresponding to the Customer's applicable transportation quantities. Transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.	
CHARACTER OF SERVICE Transportation service under this rate schedule shall be considered firm from the Receipt Point at Company's interconnection with its Pipeline Transporter ("Receipt Point") to the Delivery Point at the Customer's place of utilization ("Delivery Point"), subject to paragraph 6 of the Special Conditions. Company's sole obligation hereunder is to redeliver Customer's gas from the Receipt Point to the Delivery Point. Accordingly, Company has no obligation to deliver to the Customer a volume of gas, either daily or monthly, which differs from the volume delivered to Company at the Receipt Point. Company will provide service to meet imbalances only on an as-available basis. For purposes used herein, "imbalances" are defined as the difference between the volume of gas delivered by the Customer to the Receipt Point and the volume of gas taken by Customer at the Delivery Point. When Company can provide such service, the Utilization Charge for Daily Imbalances shall apply to daily imbalances in excess of $\pm 10\%$ of the delivered volume of gas as set forth herein. Company shall issue an Operational Flow Order as set forth herein during periods when service cannot be provided to meet daily imbalances.	
RATE In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, and any other charges set forth herein, the following charges shall apply. Administration Charge: \$230.00 per Delivery Point per month Distribution Charge Per Mcf: \$0.43	

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Louisville Gas and Electric Company

P.S.C. Gas No. 8, Original Sheet No. 30

Standard Rate	FT
Firm Transportation Service (Non-Standby)	
APPLICABLE In all territory served.	
AVAILABILITY OF SERVICE Available to commercial and industrial customers who consume at least 50 Mcf each day at each individual Delivery Point, have purchased natural gas elsewhere, obtained all requisite authority to transport such gas to Company's system through the system of Company's Pipeline Transporter, and have requested Company to utilize its system to transport, by displacement, such customer-owned gas to Customer's place of utilization. Customers electing to transfer from another service shall notify Company on or before March 31 and execute a contract by April 30 in order to begin receiving service hereunder beginning November 1 of that same year. Any such transportation service hereunder shall be conditioned on Company being granted a reduction in billing demands by its Pipeline Transporter corresponding to the Customer's applicable transportation quantities. Transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.	
CHARACTER OF SERVICE Transportation service under this rate schedule shall be considered firm from the Receipt Point at Company's interconnection with its Pipeline Transporter ("Receipt Point") to the Delivery Point at the Customer's place of utilization ("Delivery Point"), subject to paragraph 6 of the Special Conditions. Company's sole obligation hereunder is to redeliver Customer's gas from the Receipt Point to the Delivery Point. Accordingly, Company has no obligation to deliver to the Customer a volume of gas, either daily or monthly, which differs from the volume delivered to Company at the Receipt Point. Company will provide service to meet imbalances only on an as-available basis. For purposes used herein, "imbalances" are defined as the difference between the volume of gas delivered by the Customer to the Receipt Point and the volume of gas taken by Customer at the Delivery Point. When Company can provide such service, the Utilization Charge for Daily Imbalances shall apply to daily imbalances in excess of $\pm 10\%$ of the delivered volume of gas as set forth herein. Company shall issue an Operational Flow Order as set forth herein during periods when service cannot be provided to meet daily imbalances.	
RATE In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, and any other charges set forth herein, the following charges shall apply. Administration Charge: \$230.00 per Delivery Point per month Distribution Charge Per Mcf: \$0.43	

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Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 30.1

Standard Rate	FT Firm Transportation Service (Non-Standby)
<p>ADJUSTMENT CLAUSES The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:</p> <p style="text-align: right;">Demand Side Management Cost Recovery Mechanism Sheet No. 86 Franchise Fee and Local Tax Sheet No. 90 School Tax Sheet No. 91</p>	
<p>DUE DATE OF BILL Customer's payment will be due within twelve (12) days from date of bill.</p>	
<p>LATE PAYMENT CHARGE If full payment is not received within three (3) days from the due date of the bill, a 1% late payment charge will be assessed on the current month's charges.</p>	
<p>IMBALANCES Company will calculate on a daily and monthly basis the Customer's imbalance resulting from the difference between the metered usage of the Customer and the volumes that the Customer has delivered into Company's system. This will be calculated as follows:</p> <p style="text-align: center;">Imbalance = Metered Usage - Delivered Volume</p> <p>Company will also determine the imbalance percentage. This percentage will be calculated as follows:</p> <p style="text-align: center;">Imbalance % = $\frac{\text{(Metered Usage - Delivered Volumes)}}{\text{Delivered Volume}}$</p> <p>The term daily shall mean the period of twenty-four (24) consecutive hours beginning at 10:00 a.m., Eastern Clock Time.</p>	
<p>CASH-OUT PROVISION FOR MONTHLY IMBALANCES If the monthly imbalance is negative (an over-delivery into Company's system), Company shall purchase the monthly imbalance from Customer at a price per Mcf which is determined by multiplying the appropriate percentage specified below times the lowest daily mid-point price posted in "Gas Daily" for Dominion South Point during the month in which the imbalance occurred. The appropriate percentage shall be dependent on the Customer's monthly imbalance percentage to be applied as follows:</p>	

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Louisville Gas and Electric Company

P.S.C. Gas No. 8, Original Sheet No. 30.1

Standard Rate	FT Firm Transportation Service (Non-Standby)
<p>ADJUSTMENT CLAUSES The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:</p> <p style="text-align: right;">Demand Side Management Cost Recovery Mechanism Sheet No. 86 Franchise Fee and Local Tax Sheet No. 90 School Tax Sheet No. 91</p>	
<p>DUE DATE OF BILL Customer's payment will be due within twelve (12) days from the date of the bill.</p>	
<p>LATE PAYMENT CHARGE If full payment is not received within three (3) days from the due date of the bill, a 1% late payment charge will be assessed on the current month's charges.</p>	
<p>IMBALANCES Company will calculate on a daily and monthly basis the Customer's imbalance resulting from the difference between the metered usage of the Customer and the volumes that the Customer has delivered into Company's system. This will be calculated as follows:</p> <p style="text-align: center;">Imbalance = Metered Usage - Delivered Volume</p> <p>Company will also determine the imbalance percentage. This percentage will be calculated as follows:</p> <p style="text-align: center;">Imbalance % = $\frac{\text{(Metered Usage - Delivered Volumes)}}{\text{Delivered Volume}}$</p> <p>The term daily shall mean the period of twenty-four (24) consecutive hours beginning at 10:00 a.m., Eastern Clock Time.</p>	
<p>CASH-OUT PROVISION FOR MONTHLY IMBALANCES If the monthly imbalance is negative (an over-delivery into Company's system), Company shall purchase the monthly imbalance from Customer at a price per Mcf which is determined by multiplying the appropriate percentage specified below times the lowest daily mid-point price posted in "Gas Daily" for Dominion South Point during the month in which the imbalance occurred. The appropriate percentage shall be dependent on the Customer's monthly imbalance percentage to be applied as follows:</p>	

Date of Issue: January 29, 2010
Date Effective: March 1, 2010
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 30.2

Standard Rate	FT Firm Transportation Service (Non-Standby)
<p>When Total Net Negative Imbalance Percentage is:</p> <p>0% to ≤5% >5% to ≤10% >10% to ≤15% >15% to ≤20% >20%</p>	<p>The following percentage shall be multiplied by the above-referenced "Gas Daily" price for Dominion South Point:</p> <p>100% 90% 80% 70% 60%</p>
<p>If the monthly imbalance is positive (an under-delivery into Company's system), Customer shall be billed for the monthly imbalance from Company at a price per Mcf which is determined by multiplying the appropriate percentage specified below times the highest daily mid-point price posted in "Gas Daily" for Dominion South Point during the month in which the imbalance occurred. The appropriate percentage shall be dependent on the Customer's monthly imbalance percentage to be applied as follows:</p>	<p>The following percentage shall be multiplied by the above-referenced "Gas Daily" price for Dominion South Point:</p> <p>100% 110% 120% 130% 140%</p>
<p>When Total Net Positive Imbalance Percentage is:</p> <p>0% to ≤5% >5% to ≤10% >10% to ≤15% >15% to ≤20% >20%</p>	<p>The following percentage shall be multiplied by the above-referenced "Gas Daily" price for Dominion South Point:</p> <p>100% 110% 120% 130% 140%</p>
<p>The monthly imbalance percentages stated above will be used to calculate the cash-out price for imbalances that fall within each category. For example, a Customer with a monthly imbalance percentage of 9% will cash-out at the 0% to 5% price for 5% of the imbalance and at the 5% to 10% price for 4% of the imbalance.</p>	<p>The monthly imbalance percentages stated above will be used to calculate the cash-out price for imbalances that fall within each category. For example, a Customer with a monthly imbalance percentage of 9% will cash-out at the 0% to 5% price for 5% of the imbalance and at the 5% to 10% price for 4% of the imbalance.</p>
<p>All such adjustments shall be shown and included on the Customer's monthly bill. The billing of these charges shall not be construed as a waiver by Company of any other rights or remedies it has under law, the regulations of the PSC of Kentucky, or this rate schedule, nor shall it be construed as an exclusive remedy for failure to comply with the provisions of this rate schedule.</p>	<p>All such adjustments shall be shown and included on the Customer's monthly bill. The billing of these charges shall not be construed as a waiver by Company of any other rights or remedies it has under law, the regulations of the PSC of Kentucky, or this rate schedule, nor shall it be construed as an exclusive remedy for failure to comply with the provisions of this rate schedule.</p>
<p>VARIATIONS IN MMBTU CONTENT Changes in billings of the "cash-out" provision caused by variations in the MMBtu content of the gas shall be corrected on the following bill.</p>	<p>VARIATIONS IN MMBTU CONTENT Changes in billings of the "cash-out" provision caused by variations in the MMBtu content of the gas shall be corrected on the following bill.</p>
<p>UTILIZATION CHARGE FOR DAILY IMBALANCES Should an imbalance exceed ±10% of the delivered volume of gas on any day when an Operational Flow Order (as described below) has not been issued, then Company shall charge the Utilization Charge for Daily Imbalances times the recorded imbalance greater than ±10% of the delivered volume of gas for each daily occurrence. The Utilization Charge for Daily Imbalances is the sum of the following:</p>	<p>UTILIZATION CHARGE FOR DAILY IMBALANCES Should an imbalance exceed ±10% of the delivered volume of gas on any day when an Operational Flow Order (as described below) has not been issued, then Company shall charge the Utilization Charge for Daily Imbalances times the recorded imbalance greater than ±10% of the delivered volume of gas for each daily occurrence. The Utilization Charge for Daily Imbalances is the sum of the following:</p>

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Issued by Authority of an Order of the KPSC in Case Nos. 2007-00564 and 2008-00252 dated February 5, 2009

Louisville Gas and Electric Company

P.S.C. Gas No. 8, Original Sheet No. 30.2

Standard Rate	FT Firm Transportation Service (Non-Standby)
<p>When Total Net Negative Imbalance Percentage is:</p> <p>0% to ≤5% >5% to ≤10% >10% to ≤15% >15% to ≤20% >20%</p>	<p>The following percentage shall be multiplied by the above-referenced "Gas Daily" price for Dominion South Point:</p> <p>100% 90% 80% 70% 60%</p>
<p>If the monthly imbalance is positive (an under-delivery into Company's system), Customer shall be billed for the monthly imbalance from Company at a price per Mcf which is determined by multiplying the appropriate percentage specified below times the highest daily mid-point price posted in "Gas Daily" for Dominion South Point during the month in which the imbalance occurred. The appropriate percentage shall be dependent on the Customer's monthly imbalance percentage to be applied as follows:</p>	<p>The following percentage shall be multiplied by the above-referenced "Gas Daily" price for Dominion South Point:</p> <p>100% 110% 120% 130% 140%</p>
<p>When Total Net Positive Imbalance Percentage is:</p> <p>0% to ≤5% >5% to ≤10% >10% to ≤15% >15% to ≤20% >20%</p>	<p>The following percentage shall be multiplied by the above-referenced "Gas Daily" price for Dominion South Point:</p> <p>100% 110% 120% 130% 140%</p>
<p>The monthly imbalance percentages stated above will be used to calculate the cash-out price for imbalances that fall within each category. For example, a Customer with a monthly imbalance percentage of 9% will cash-out at the 0% to 5% price for 5% of the imbalance and at the 5% to 10% price for 4% of the imbalance.</p>	<p>The monthly imbalance percentages stated above will be used to calculate the cash-out price for imbalances that fall within each category. For example, a Customer with a monthly imbalance percentage of 9% will cash-out at the 0% to 5% price for 5% of the imbalance and at the 5% to 10% price for 4% of the imbalance.</p>
<p>All such adjustments shall be shown and included on the Customer's monthly bill. The billing of these charges shall not be construed as a waiver by Company of any other rights or remedies it has under law, the regulations of the PSC of Kentucky, or this rate schedule, nor shall it be construed as an exclusive remedy for failure to comply with the provisions of this rate schedule.</p>	<p>All such adjustments shall be shown and included on the Customer's monthly bill. The billing of these charges shall not be construed as a waiver by Company of any other rights or remedies it has under law, the regulations of the PSC of Kentucky, or this rate schedule, nor shall it be construed as an exclusive remedy for failure to comply with the provisions of this rate schedule.</p>
<p>VARIATIONS IN MMBTU CONTENT Changes in billings of the "cash-out" provision caused by variations in the MMBtu content of the gas shall be corrected on the following bill.</p>	<p>VARIATIONS IN MMBTU CONTENT Changes in billings of the "cash-out" provision caused by variations in the MMBtu content of the gas shall be corrected on the following bill.</p>
<p>UTILIZATION CHARGE FOR DAILY IMBALANCES Should an imbalance exceed ±10% of the delivered volume of gas on any day when an Operational Flow Order (as described below) has not been issued, then Company shall charge the Utilization Charge for Daily Imbalances times the recorded imbalance greater than ±10% of the delivered volume of gas for each daily occurrence. The Utilization Charge for Daily Imbalances is the sum of the following:</p>	<p>UTILIZATION CHARGE FOR DAILY IMBALANCES Should an imbalance exceed ±10% of the delivered volume of gas on any day when an Operational Flow Order (as described below) has not been issued, then Company shall charge the Utilization Charge for Daily Imbalances times the recorded imbalance greater than ±10% of the delivered volume of gas for each daily occurrence. The Utilization Charge for Daily Imbalances is the sum of the following:</p>

Date of Issue: January 29, 2010
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 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Gas No. 7, Second Revision of Original Sheet No. 30.3
Cancelling P.S.C. Gas No. 7, First Revision of Original Sheet No. 30.3

Standard Rate	FT
	Firm Transportation Service (Non-Standby)
Daily Demand Charge:	\$0.1881 per Mcf
Daily Storage Charge:	\$0.1833
Utilization Charge for Daily Imbalances:	\$0.3714 per Mcf
Note:	The Daily Demand Charge may change with each filing of the GSCC.
These charges are in addition to any other charges set forth herein. The Utilization Charge for Daily Imbalances will not be applied to daily imbalances which do not exceed $\pm 10\%$ of the delivered volume. Company shall not have an obligation to provide balancing service for any volumes of gas hereunder.	
OPERATIONAL FLOW ORDERS Company shall have the right to issue an Operational Flow Order ("OFO") which will require actions by Customer to alleviate conditions that, in the sole judgment of Company, jeopardize the operational integrity of Company's system required to maintain system reliability. Customer shall be responsible for complying with the directives contained in the OFO. Upon issuance of an OFO, Company will direct Customer to comply with one of the following conditions: (a) Customer must take delivery of an amount of natural gas from Company that is no more than the daily amount being delivered by the Pipeline Transporter to Company for Customer; or (b) Customer must take delivery of an amount of natural gas from Company that is no less than the daily amount being delivered by the Pipeline Transporter to Company for Customer. Provision of oral notice by telephone to Customer shall be deemed as proper notice of an OFO. Customer shall respond to an OFO by either adjusting its deliveries to Company's system or its consumption at its facility. All volumes taken by Customer in excess of volumes delivered by Pipeline Transporter to Company for Customer in violation of the above "condition (a)" OFO shall constitute an unauthorized receipt by Customer from Company. All volumes taken by Customer less than volumes delivered by Pipeline Transporter to Company for Customer in violation of "condition (b)" OFO shall constitute an unauthorized delivery by Customer to Company. Customer shall be charged a per Mcf charge equal to \$15.00 plus the mid-point price posted in "Gas Daily" for Dominion South Point on the day for which the OFO was violated, plus any other charges under this rate schedule for such unauthorized receipts or deliveries that occur twenty-four (24) hours after notice of the OFO is provided to the Customer or that fall outside the ± 10 percent imbalance tolerance regardless of the notice. Company will not be required to provide service under this rate schedule for any Customer that does not comply with the terms or conditions of an OFO. Payment of charges hereunder shall not be considered an exclusive remedy for failure to comply with the OFO, nor shall the payment of such charges be considered a substitute for any other remedy available to Company.	

Date of Issue: October 27, 2009
Date Effective: November 1, 2009
Issued By: Lennie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case No. 2009-00395 dated October 15, 2009

Louisville Gas and Electric Company

P.S.C. Gas No. 8, Original Sheet No. 30.3

Standard Rate	FT
	Firm Transportation Service (Non-Standby)
Daily Demand Charge:	\$0.1876 per Mcf
Daily Storage Charge:	\$0.1833
Utilization Charge for Daily Imbalances:	\$0.3709 per Mcf
Note:	The Daily Demand Charge may change with each filing of the GSCC.
These charges are in addition to any other charges set forth herein. The Utilization Charge for Daily Imbalances will not be applied to daily imbalances which do not exceed $\pm 10\%$ of the delivered volume. Company shall not have an obligation to provide balancing service for any volumes of gas hereunder.	
OPERATIONAL FLOW ORDERS Company shall have the right to issue an Operational Flow Order ("OFO") which will require actions by Customer to alleviate conditions that, in the sole judgment of Company, jeopardize the operational integrity of Company's system required to maintain system reliability. Customer shall be responsible for complying with the directives contained in the OFO. Upon issuance of an OFO, Company will direct Customer to comply with one of the following conditions: (a) Customer must take delivery of an amount of natural gas from Company that is no more than the daily amount being delivered by the Pipeline Transporter to Company for Customer; or (b) Customer must take delivery of an amount of natural gas from Company that is no less than the daily amount being delivered by the Pipeline Transporter to Company for Customer. Provision of oral notice by telephone to Customer shall be deemed as proper notice of an OFO. Customer shall respond to an OFO by either adjusting its deliveries to Company's system or its consumption at its facility. All volumes taken by Customer in excess of volumes delivered by Pipeline Transporter to Company for Customer in violation of the above "condition (a)" OFO shall constitute an unauthorized receipt by Customer from Company. All volumes taken by Customer less than volumes delivered by Pipeline Transporter to Company for Customer in violation of "condition (b)" OFO shall constitute an unauthorized delivery by Customer to Company. Customer shall be charged a per Mcf charge equal to \$15.00 plus the mid-point price posted in "Gas Daily" for Dominion South Point on the day for which the OFO was violated, plus any other charges under this rate schedule for such unauthorized receipts or deliveries that occur twenty-four (24) hours after notice of the OFO is provided to the Customer or that fall outside the ± 10 percent imbalance tolerance regardless of the notice. Company will not be required to provide service under this rate schedule for any Customer that does not comply with the terms or conditions of an OFO. Payment of charges hereunder shall not be considered an exclusive remedy for failure to comply with the OFO, nor shall the payment of such charges be considered a substitute for any other remedy available to Company.	

Date of Issue: January 29, 2010
Date Effective: February 1, 2010
Issued By: Lennie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 30.4

Standard Rate

FT

Firm Transportation Service (Non-Standby)

OPTIONAL SALES AND PURCHASE TRANSACTION

Customer may agree to sell its natural gas supplies to Company, and Company may agree to purchase natural gas supplies from Customer under a written contract setting forth specific arrangements of the transaction. If Company purchases natural gas from Customer, such gas will not be redelivered to Customer, and Customer shall discontinue or otherwise interrupt the usage of such natural gas.

RETURN TO FIRM SALES SERVICE

Return to firm sales service is contingent upon the ability of Company to secure the appropriate quantities of gas supply and transportation capacity with Company's Pipeline Transporter, as determined solely by Company.

REMOTE METERING

Remote metering service shall be required as a prerequisite to the Customer obtaining service under this rate schedule. The remote metering devices will allow Company to monitor the Customer's usage on a daily basis and bill the Customer.

The Customer shall be responsible for the cost of this remote metering equipment and the cost of its installation.

The Customer shall be responsible for making any necessary modifications to its facilities, including, but not limited to, any modifications of Customer's piping, in order to facilitate the installation and operation of such remote metering.

The Customer shall be responsible for providing the necessary and adequate electric and telephone service to provide this metering by October 1st of the year that the Customer's Rate FT service becomes effective. Electric and telephone services installed for this equipment shall conform to Company's specifications. The Customer shall be responsible for maintaining the necessary and adequate electric and telephone service to provide this metering.

SPECIAL TERMS AND CONDITIONS

1. Service under this rate schedule shall be performed under a written contract between Customer and Company setting forth specific arrangements as to the volumes to be transported by Company for Customer, Delivery Points, methods of metering, timing of receipts and deliveries of gas by Company, and any other matters relating to individual customer circumstances.
2. At least ten days prior to the beginning of each month, Customer shall provide Company with a schedule setting forth daily volumes of gas to be delivered into Company's system for Customer's account. Customer shall give Company at least twenty-four hours written notice of any subsequent changes to scheduled deliveries of natural gas flow. Company will not be obligated to utilize its underground storage capacity for purposes of this service.
3. In no case will Company be obligated to transport greater quantities hereunder than those specified in the written contract between Customer and Company.

Date of Issue: February 9, 2009

Date Effective: November 1, 2000 Reffiled: February 9, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case Nos. 2007-00564 and 2008-00252 dated February 5, 2009

Louisville Gas and Electric Company

P.S.C. Gas No. 8, Original Sheet No. 30.4

Standard Rate

FT

Firm Transportation Service (Non-Standby)

OPTIONAL SALES AND PURCHASE TRANSACTION

Customer may agree to sell its natural gas supplies to Company, and Company may agree to purchase natural gas supplies from Customer under a written contract setting forth specific arrangements of the transaction. If Company purchases natural gas from Customer, such gas will not be redelivered to Customer, and Customer shall discontinue or otherwise interrupt the usage of such natural gas.

RETURN TO FIRM SALES SERVICE

Return to firm sales service is contingent upon the ability of Company to secure the appropriate quantities of gas supply and transportation capacity with Company's Pipeline Transporter, as determined solely by Company.

REMOTE METERING

Remote metering service shall be required as a prerequisite to the Customer obtaining service under this rate schedule. The remote metering devices will allow Company to monitor the Customer's usage on a daily basis and bill the Customer.

The Customer shall be responsible for the cost of this remote metering equipment and the cost of its installation.

The Customer shall be responsible for making any necessary modifications to its facilities, including, but not limited to, any modifications of Customer's piping, in order to facilitate the installation and operation of such remote metering.

The Customer shall be responsible for providing the necessary and adequate electric and telephone service to provide remote metering by October 1st of the year that the Customer's Rate FT service becomes effective. Electric and telephone services installed for this equipment shall conform to Company's specifications. The Customer shall be responsible for maintaining the necessary and adequate electric and telephone service to provide remote metering.

SPECIAL TERMS AND CONDITIONS

1. Service under this rate schedule shall be performed under a written contract between Customer and Company setting forth specific arrangements as to the volumes to be transported by Company for Customer, Delivery Points, methods of metering, timing of receipts and deliveries of gas by Company, and any other matters relating to individual customer circumstances.
2. At least ten days prior to the beginning of each month, Customer shall provide Company with a schedule setting forth daily volumes of gas to be delivered into Company's system for Customer's account. Customer shall give Company at least twenty-four hours written notice of any subsequent changes to scheduled deliveries of natural gas flow. Company will not be obligated to utilize its underground storage capacity for purposes of this service.
3. In no case will Company be obligated to transport greater quantities hereunder than those specified in the written contract between Customer and Company.

Date of Issue: January 29, 2010

Date Effective: February 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 30.5

Standard Rate	FT
	Firm Transportation Service (Non-Standby)
	<ol style="list-style-type: none">Volumes of gas transported hereunder will be determined in accordance with Company's measurement base as set forth in the General Rules of this Tariff.All volumes of natural gas transported hereunder shall be of the same quality and meet the same specifications as that delivered to Company by its Pipeline Transporter.Company will have the right to curtail or interrupt the transportation or delivery of gas to any customer hereunder when, in Company's judgment, such curtailment is necessary to enable Company to respond to an emergency or force majeure condition.Should Customer be unable to deliver sufficient volumes of transportation gas to Company's system, Company will not be obligated hereunder to provide standby quantities for purposes of supplying such Customer requirements.Company shall not be required to render service under this rate schedule to any customer that fails to comply with any and all of the terms and conditions of this rate schedule.
	TERMS AND CONDITIONS Service under this rate is subject to Company's Terms and Conditions governing the supply of gas service as incorporated in this Tariff, to the extent that such Terms and Conditions are not in conflict with nor inconsistent with the specific provisions hereof.

Date of Issue: February 9, 2009
Date Effective: November 1, 2000 Refiled: February 9, 2009
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case Nos. 2007-00564 and 2008-00252 dated February 5, 2009

Louisville Gas and Electric Company

P.S.C. Gas No. 8, Original Sheet No. 30.5

Standard Rate	FT
	Firm Transportation Service (Non-Standby)
	<ol style="list-style-type: none">Volumes of gas transported hereunder will be determined in accordance with Company's measurement base as set forth in the Terms and Conditions of this Tariff.All volumes of natural gas transported hereunder shall be of the same quality and meet the same specifications as that delivered to Company by its Pipeline Transporter.Company will have the right to curtail or interrupt the transportation or delivery of gas to any customer hereunder when, in Company's judgment, such curtailment is necessary to enable Company to respond to an emergency or force majeure condition.Should Customer be unable to deliver sufficient volumes of transportation gas to Company's system, Company will not be obligated hereunder to provide standby quantities for purposes of supplying such Customer requirements.Company shall not be required to render service under this rate schedule to any customer that fails to comply with any and all of the terms and conditions of this rate schedule.
	TERMS AND CONDITIONS Service under this rate is subject to Company's Terms and Conditions governing the supply of gas service as incorporated in this Tariff, to the extent that such Terms and Conditions are not in conflict with nor inconsistent with the specific provisions hereof.

Date of Issue: January 29, 2010
Date Effective: February 1, 2010
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Gas No. 7, Third Revision of Sheet No. 35
 Canceling P.S.C. Gas No. 7, Second Revision of Original Sheet No. 35

Standard Rate
 DGGS
 Distributed Generation Gas Service

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available for commercial and industrial customers with a connected load of less than or equal to 8,000 cubic feet per hour that consume natural gas to produce electricity for own use by Customer, for further distribution, for sale in the open market, or for any other purpose.

Service hereunder shall be at a single delivery (custody transfer) point. Gas sales service provided hereunder shall be metered and billed separately from gas service provided under any other rate schedule.

Sales service hereunder shall be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's gas system to perform such service without detriment to its other customers. Availability of gas service under this rate schedule shall be determined by Company on a case-by-case basis, which determination shall be within Company's sole discretion. Company shall not be obligated to make modifications or additions to its gas system to serve loads under this rate schedule.

CHARACTER OF SERVICE

Gas sales service under this rate schedule shall be considered firm.

RATE

In addition to any other charges set forth herein, the following charges shall apply.

Monthly Customer Charge per Delivery Point: \$160.00
 Demand Charge per 100 cubic feet of Monthly Billing Demand: \$0.9400
 Plus a Charge Per 100 Cubic Feet:
 Distribution Cost Component \$0.02561
 Gas Supply Cost Component \$0.49129
 Total Charge Per 100 Cubic Feet \$0.51690

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet No. 85 of this Tariff. The Performance-Based Rate-making Mechanism, set forth on Sheet No. 87, is included as a component of the Gas Supply Clause as shown on Sheet No. 85 of this Tariff.

The minimum monthly Demand Charge shall be equal to the Demand Charge per 100 cubic feet times ten (10). The total monthly minimum bill shall be the sum of the minimum monthly Demand Charge and the Monthly Customer Charge.

Date of Issue: October 27, 2009

Date Effective: November 1, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case No. 2009-00395 dated October 15, 2009

Louisville Gas and Electric Company

P.S.C. Gas No. 8, Original Sheet No. 35

Standard Rate
 DGGS
 Distributed Generation Gas Service

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Applicable firm natural gas sales service to facilities installed and operating on and after ninety (90) days after the effective date of Rate DGGS (and therefore not eligible for service under Standard Rates CGS or IGS) by commercial and industrial customers that consume natural gas to produce electricity for Customer's own use, for further distribution, for sale in the open market, or for any other purpose.

Service hereunder shall be at a single delivery (custody transfer) point and where distribution mains are adjacent to the premises to be served. Gas sales service provided hereunder shall be metered and billed separately from gas service provided under any other rate schedule.

Sales service hereunder shall be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's gas system to perform such service without detriment to its other customers. Company may decline to accept customers under this rate schedule with a connected load of more than 8,000 cubic feet per hour. Availability of gas service under this rate schedule shall be determined by Company on a case-by-case basis, which determination shall be within Company's sole discretion. Company shall not be obligated to make modifications or additions to its gas system to serve loads under this rate schedule.

If an additional separate point of delivery is requested by a residential customer to provide gas for use in standby electric generation, such residential customer shall be served under Rate DGGS.

CHARACTER OF SERVICE

Gas sales service under this rate schedule shall be considered firm.

RATE

In addition to any other charges set forth herein, the following charges shall apply.

Basic Service Charge:
 If all of the customer's meters have a capacity < 5000 cf/hr: \$ 30.00 per delivery point per month
 If any of the customer's meters have a capacity ≥ 5000 cf/hr: \$170.00 per delivery point per month
 Demand Charge per 100 cubic feet of Monthly Billing Demand: \$1.0110
 Plus a Charge Per 100 Cubic Feet:
 Distribution Cost Component \$0.02744
 Gas Supply Cost Component 0.53494
 Total Charge Per 100 Cubic Feet \$0.56238

Date of Issue: January 29, 2010

Date Effective: March 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P. S.C. Gas No. 7, Original Sheet No. 35.1

Standard Rate	DGGS Distributed Generation Gas Service
In no case shall Company be obligated to deliver greater volumes hereunder than those specified in the written contract between Customer and Company. Payment of any and all charges hereunder shall not be considered an exclusive remedy for takes in excess of the maximum daily quantity ("MDQ"), nor shall the payment of such charges be considered a substitute for any other remedy (including, but not limited to, physical discontinuance or suspension of service hereunder) available to Company.	
ADJUSTMENT CLAUSES The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:	Sheet No. 90 Sheet No. 91
Franchise Fee and Local Tax School Tax	
DUE DATE OF BILL Customer's payment will be due within twelve (12) days from date of bill.	
LATE PAYMENT CHARGE If full payment is not received within three (3) days from the due date of the bill, a 1% late payment charge will be assessed on the current month's charges.	
SPECIAL TERMS AND CONDITIONS 1. Service under this rate schedule shall be performed under a written contract between Customer and Company setting forth specific arrangements as to the volumes to be sold by Company to Customer, and any other matters relating to individual customer circumstances. 2. The minimum contract term for service hereunder shall be for a period not less than five (5) years commencing from the effective date thereof. 3. Such written contract shall specify the minimum delivery pressure, the maximum hourly rate ("MHR"), and the maximum daily quantity ("MDQ"). The MHR is the maximum hourly gas load in 100 cubic feet that the Customer's installation will require when operating at full capacity. The MDQ shall be twenty-four (24) times the MHR. 4. In no case shall Company be obligated to make deliveries hereunder at a pressure greater than thirty (30) psig or the prevailing line pressure, which ever is less. 5. Increases in the MDQ may be requested annually by Customer. Customer may request Company to increase the MDQ at least ninety (90) days in advance of the anniversary date of the written contract. Such increases in the MDQ that are acceptable to Company in its sole discretion shall be effective on the anniversary date of the effective date of the written contract.	

Date of Issue: February 9, 2009
Date Effective: February 6, 2009
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case Nos. 2007-00564 and 2008-00252 dated February 5, 2009

Louisville Gas and Electric Company

P. S.C. Gas No. 8, Original Sheet No. 35.1

Standard Rate	DGGS Distributed Generation Gas Service
The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet No. 85 of this Tariff. The Performance-Based Rate-making Mechanism, set forth on Sheet No. 87, is included as a component of the Gas Supply Clause as shown on Sheet No. 85 of this Tariff.	
The total monthly minimum bill shall be the sum of the minimum monthly Demand Charge and the Monthly Basic-Service Charge.	
In no case shall Company be obligated to deliver greater volumes hereunder than those specified in the written contract between Customer and Company. Payment of any and all charges hereunder shall not be considered an exclusive remedy for takes in excess of the maximum daily quantity ("MDQ"), nor shall the payment of such charges be considered a substitute for any other remedy (including, but not limited to, physical discontinuance or suspension of service hereunder) available to Company.	
ADJUSTMENT CLAUSES The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:	Sheet No. 90 Sheet No. 91
Franchise Fee and Local Tax School Tax	
DUE DATE OF BILL Customer's payment will be due within twelve (12) days from the date of the bill.	
LATE PAYMENT CHARGE If full payment is not received within three (3) days from the due date of the bill, a 1% late payment charge will be assessed on the current month's charges.	
SPECIAL TERMS AND CONDITIONS 1. Service under this rate schedule shall be performed under a written contract between Customer and Company setting forth specific arrangements as to the volumes to be sold by Company to Customer, and any other matters relating to individual customer circumstances. 2. The minimum contract term for service hereunder shall be for a period not less than five (5) years commencing from the effective date thereof. 3. Such written contract shall specify the minimum delivery pressure, the maximum hourly rate ("MHR"), and the maximum daily quantity ("MDQ"). The MHR is the maximum hourly	

Date of Issue: January 29, 2010
Date Effective: March 1, 2010
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 35.2

Standard Rate	DGGS Distributed Generation Gas Service
6.	<p>In the event that Company is agreeable to the installation of any Company-owned facilities required to serve Customer, such facilities to be installed by Company shall be specified in the written contract and the cost of such facilities and installation thereof shall be paid by Customer to Company.</p> <p>TERMS AND CONDITIONS Service under this rate is subject to Company's Terms and Conditions governing the supply of gas service as incorporated in this Tariff, to the extent that such Terms and Conditions are not in conflict with nor inconsistent with the specific provisions hereof.</p>

Date of Issue: February 9, 2009
Date Effective: February 6, 2009
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case Nos. 2007-00564 and 2008-00252 dated February 5, 2009

Louisville Gas and Electric Company

P.S.C. Gas No. 8, Original Sheet No. 35.2

Standard Rate	DGGS Distributed Generation Gas Service
	<p>gas load in 100 cubic feet that the Customer's installation will require when operating at full capacity. The MDQ shall be twenty-four (24) times the MHR. The MDQ is the Monthly Billing Demand and shall not be less than 10 (ten) Ccf.</p> <p>4. In no case shall Company be obligated to make deliveries hereunder at a pressure greater than thirty (30) psig, or the prevailing line pressure, whichever is less.</p> <p>5. Increases in the MDQ may be requested annually by Customer. Customer may request Company to increase the MDQ at least ninety (90) days in advance of the anniversary date of the written contract. Such increases in the MDQ that are acceptable to Company in its sole discretion shall be effective on the anniversary date of the effective date of the written contract.</p> <p>6. In the event that Company agrees to install any Company-owned facilities required to serve Customer, such facilities to be installed by Company shall be specified in the written contract and the cost of such facilities and installation thereof shall be paid by Customer to Company.</p> <p>TERMS AND CONDITIONS Service under this rate is subject to Company's Terms and Conditions governing the supply of gas service as incorporated in this Tariff, to the extent that such Terms and Conditions are not in conflict with nor inconsistent with the specific provisions hereof.</p>

Date of Issue: January 29, 2010
Date Effective: March 1, 2010
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 45

Special Charges

The following charges will be applied uniformly throughout Company's service territory. Each charge, as approved by the Public Service Commission, reflects only that revenue required to meet associated expenses.

RETURNED PAYMENT CHARGE

In those instances where a Customer renders payment to Company which is not honored upon deposit by Company, the Customer will be charged \$10.00 to cover the additional processing costs.

METER TEST CHARGE

Where the test of a meter is performed during normal working hours upon the written request of a Customer, pursuant to 807 KAR 5:006, Section 18, and the results show the meter was not more than two (2) percent fast, the Customer will be charged \$80.00 to cover the test and transportation costs.

DISCONNECTING AND RECONNECTING SERVICE CHARGE

A charge of \$29.00 will be made to cover disconnection and reconnection of gas service when discontinued for non-payment of bills or for violation of Company's Terms and Conditions, such charge to be made before reconnection is effected. If both gas and electric services are reconnected at the same time, the total charge for both services shall be \$29.00. No charge will be made for customers qualifying for service reconnection pursuant to 807 KAR 5:006, Section 15, Winter Hardship Reconnection.

Customers under Gas Rates RGS, CGS and IGS may request and be granted temporary suspension of gas service. In the event of such temporary suspension, Company will make a charge of \$29.00 to cover disconnection and reconnection of gas service, such charge to be made before reconnection is effected. If both gas and electric services are reconnected at the same time, the total charge for both services shall be \$29.00.

INSPECTION CHARGE

With respect to Customer's service line and house line inspections prior to initiation or resumption of gas service, Company will make two such inspections without charge. When more than two trips are necessary to complete the inspections at any one location, a charge of \$135.00 will be made for each additional trip.

CHARGE FOR TEMPORARY AND SHORT TERM SERVICE

The customer shall pay the cost of all material, labor and expense incurred by Company in supplying gas service for any temporary or short term use, in addition to the regular rates for service without pro-rating of rate blocks or minimum charges for service of less than thirty days in a regular meter reading period.

Date of Issue: February 9, 2009

Date Effective: February 6, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case Nos. 2007-00564 and 2008-00252, dated February 5, 2009

Louisville Gas and Electric Company

P.S.C. Gas No. 8, Original Sheet No. 45

Special Charges

The following charges will be applied uniformly throughout Company's service territory. Each charge, as approved by the Public Service Commission, reflects only that revenue required to cover associated expenses.

RETURNED PAYMENT CHARGE

In those instances where a Customer renders payment to Company which is not honored upon deposit by Company, the Customer will be charged \$10.00 to cover the additional processing costs.

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Where the test of a meter is performed during normal working hours upon the written request of a Customer, pursuant to 807 KAR 5:006, Section 18, and the results show the meter was not more than two (2) percent fast, the Customer will be charged \$80.00 to cover the test and transportation costs.

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Date of Issue: January 29, 2010

Date Effective: March 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Gas No. 7, Third Revision of Original Sheet No. 50
 Cancelling P.S.C. Gas No. 7, Second Revision of Original Sheet No. 50

P.S.C. Gas No. 8, Original Sheet No. 50

Louisville Gas and Electric Company

P.S.C. Gas No. 8, Original Sheet No. 50

Standard Rate Rider		TS	
Gas Transportation Service/Standby		Gas Transportation Service/Standby	
APPLICABLE In all territory served.			
AVAILABILITY OF SERVICE Available to commercial and industrial customers served under Rate CGS and Rate IGS who consume either (a) an average of at least 50 Mcf each day during the billing cycle at each individual Delivery Point, or (b) 50,000 Mcf annually at each individual Delivery Point. Also available to customers served under Rate AAGS who consume at least 50 Mcf each day during the billing cycle at each individual Delivery Point. Customer shall have purchased natural gas elsewhere, and request Company to utilize its system to transport, by displacement, such customer-owned gas to place of utilization. Any transportation service hereunder will be conditioned on Company being able to retain or secure adequate standby quantities of natural gas. In addition, transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such services without detriment to its other customers.			
RATE In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, the following charges shall apply: Administrative Charge: \$153.00 per Delivery Point per month			
Distribution Charge Per Mcf		CGS	AAGS
Pipeline Supplier's Demand Component		\$1.7052	\$0.5252
Total		0.9949	0.9949
		\$2.6473	\$1.5201
The "Distribution Charge" applicable to Rate CGS and IGS monthly quantities in excess of 100 Mcf shall be reduced by \$0.50 per Mcf during the seven off-peak billing periods of April through October. The first 100 Mcf per month during such period shall be billed at the rate set forth above.			
Pipeline Supplier's Demand Component: Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's Gas Supply Clause.			
ADJUSTMENT CLAUSES The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:			
Demand Side Management Cost Recovery Mechanism		Sheet No. 86	
Franchise Fee and Local Tax		Sheet No. 90	
School Tax		Sheet No. 91	

Date of Issue: October 27, 2009
 Date Effective: November 1, 2009
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case No. 2009-00395 dated October 15, 2009

Standard Rate Rider		TS	
Gas Transportation Service/Standby		Gas Transportation Service/Standby	
APPLICABLE In all territory served.			
AVAILABILITY OF SERVICE Available to commercial and industrial customers served under Rate CGS and Rate IGS who consume either (a) an average of at least 50 Mcf each day during the billing cycle at each individual Delivery Point, or (b) 50,000 Mcf annually at each individual Delivery Point. Also available to customers served under Rate AAGS who consume at least 50 Mcf each day during the billing cycle at each individual Delivery Point. Customer shall have purchased natural gas elsewhere, and request Company to utilize its system to transport, by displacement, such customer-owned gas to place of utilization. Any transportation service hereunder will be conditioned on Company being able to retain or secure adequate standby quantities of natural gas. In addition, transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.			
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Distribution Charge Per Mcf		CGS	IGS
Pipeline Supplier's Demand Component		\$1.9795	\$1.9795
Total		0.9845	0.9845
		\$2.9640	\$2.9640
			\$1.5097
The "Distribution Charge" applicable to Rate CGS and IGS monthly quantities in excess of 100 Mcf shall be reduced by \$0.50 per Mcf during the seven off-peak billing periods of April through October. The first 100 Mcf per month during such period shall be billed at the rate set forth above.			
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Demand Side Management Cost Recovery Mechanism		Sheet No. 86	
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School Tax		Sheet No. 91	

Date of Issue: January 29, 2010
 Date Effective: March 1, 2010
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 50.1

Standard Rate Rider	TS												
Gas Transportation Service/Standby													
<p>IMBALANCES Company will calculate on a monthly basis the Customer's imbalance resulting from the difference between the metered usage of the Customer and the volumes that the Customer has delivered into Company's system. This will be calculated as follows:</p> <p style="text-align: center;">Imbalance = Metered Usage - Delivered Volumes</p> <p>Company will also determine the imbalance percentage. This percentage will be calculated as follows:</p> $\text{Imbalance \%} = \frac{\text{(Metered Usage - Delivered Volumes)}}{\text{Delivered Volumes}}$													
<p>CASH-OUT PROVISION FOR POSITIVE MONTHLY IMBALANCES (STANDBY SERVICE) Company will provide standby quantities of natural gas hereunder for purposes of supplying Customer's requirements should Customer be unable to obtain sufficient transportation volumes. Such standby service will be provided at the same rates and under the same terms and conditions as those set forth in Company's applicable rate schedule under which it sells gas to Customer.</p> <p>CASH-OUT PROVISION FOR NEGATIVE MONTHLY IMBALANCES If the monthly imbalance is negative (an over-delivery into Company's system), Company shall purchase the monthly imbalance from customer at a price per Mcf which is determined by multiplying the appropriate percentage specified below times the lowest daily mid-point price posted in "Gas Daily" for Dominion South Point during the month in which the negative imbalance occurred. The appropriate percentage shall be dependent on the Customer's monthly negative imbalance percentage to be applied as follows:</p> <table style="margin-left: auto; margin-right: auto;"> <tr> <td>When Total Net Negative Balance Percentage is:</td> <td>The following percentage shall be multiplied by the above referenced "Gas Daily" price for Dominion South Point:</td> </tr> <tr> <td>0% to ≤5%</td> <td>100%</td> </tr> <tr> <td>>5% to ≤10%</td> <td>90%</td> </tr> <tr> <td>>10% to ≤15%</td> <td>80%</td> </tr> <tr> <td>>15% to ≤20%</td> <td>70%</td> </tr> <tr> <td>>20%</td> <td>60%</td> </tr> </table> <p>The monthly imbalance percentages stated above will be used to calculate the cash-out price for negative imbalances that fall within each category. For example, a Customer with a</p>		When Total Net Negative Balance Percentage is:	The following percentage shall be multiplied by the above referenced "Gas Daily" price for Dominion South Point:	0% to ≤5%	100%	>5% to ≤10%	90%	>10% to ≤15%	80%	>15% to ≤20%	70%	>20%	60%
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Date of Issue: February 9, 2009
 Date Effective: November 1, 2000 Refiled: February 9, 2009
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case Nos. 2007-00564 and 2008-00252 dated February 5, 2009

Louisville Gas and Electric Company

P.S.C. Gas No. 8, Original Sheet No. 50.1

Standard Rate Rider	TS												
Gas Transportation Service/Standby													
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Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 50.2

Standard Rate Rider

TS

Gas Transportation Service/Standby

negative monthly imbalance percentage of 9% will cash-out at the 0% to 5% price for 5% of the imbalance and at the 5% to 10% price for 4% of the imbalance.

All such adjustments shall be shown and included on the Customer's bill. The billing of these charges shall not be construed as a waiver by Company of any other rights or remedies it has under law, the regulations of the PSC of Kentucky, or this rate schedule, nor shall it be construed as an exclusive remedy for failure to comply with the provisions of this rate schedule.

Variations in MMBtu Content:

Changes in billings of the "cash-out" provision caused by variations in the MMBtu content of the gas shall be corrected on the following bill.

SPECIAL TERMS AND CONDITIONS

1. Service under this rider shall be performed under a written contract between Customer and Company setting forth specific arrangements as to volumes to be transported by Company for Customer, points of delivery, methods of metering, timing of receipts and deliveries of gas by Company, and any other matters relating to individual customer circumstances.
2. At least ten days prior to the beginning of each month, Customer shall provide Company with a schedule setting forth daily volumes of gas to be delivered into Company's system for Customer's account. Customer shall give Company at least twenty-four (24) hours' prior notice of any subsequent changes to scheduled deliveries.
3. In no case will Company be obligated to supply gas to Customer, including both gas sold to Customer and gas transported hereunder, at greater volumes and greater rates of flow than those historically purchased by Customer from Company.
4. Volumes of gas transported hereunder will be determined in accordance with Company's measurement base as set forth in the General Rules of this Tariff.
5. All volumes of natural gas transported hereunder shall be of the same quality and meet the same specifications as that delivered to Company by its pipeline transporter.
6. Company will have the right to curtail or interrupt the transportation or delivery of gas to any Customer hereunder when, in Company's judgment, such curtailment is necessary to enable Company to respond to an emergency or force majeure condition.
7. Should Customer be unable to deliver sufficient volumes of transportation gas to Company's system, Company will provide standby quantities of natural gas to Customer as set forth in Customer's standard rate schedule CGS, IGS, or AAGS. In the event of an interruption of sales service to a Customer served under Rate AAGS, as provided for in that rate schedule, Company shall continue to deliver quantities of customer-owned natural gas in amounts equal to such quantities being delivered by pipeline transporter for Customer. During such periods of interruption, a Customer served under Rate AAGS shall not take quantities of natural gas in excess of those being delivered to Company on Customer's behalf. If Customer takes natural gas in excess of such quantities, Customer shall be subject to penalties in accordance with Company's Curtailment Rules.

Date of Issue: February 9, 2009

Date Effective: September 27, 2000

Refiled: February 9, 2009
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case Nos. 2007-00564 and 2008-00252 dated February 5, 2009

Louisville Gas and Electric Company

P.S.C. Gas No. 8, Original Sheet No. 50.2

Standard Rate Rider

TS

Gas Transportation Service/Standby

negative monthly imbalance percentage of 9% will cash-out at the 0% to 5% price for 5% of the imbalance and at the 5% to 10% price for 4% of the imbalance.

All such adjustments shall be shown and included on the Customer's bill. The billing of these charges shall not be construed as a waiver by Company of any other rights or remedies it has under law, the regulations of the PSC of Kentucky, or this rate schedule, nor shall it be construed as an exclusive remedy for failure to comply with the provisions of this rate schedule.

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2. At least ten days prior to the beginning of each month, Customer shall provide Company with a schedule setting forth daily volumes of gas to be delivered into Company's system for Customer's account. Customer shall give Company at least twenty-four (24) hours' prior notice of any subsequent changes to scheduled deliveries.
3. In no case will Company be obligated to supply gas to Customer, including both gas sold to Customer and gas transported hereunder, at greater volumes and greater rates of flow than those historically purchased by Customer from Company.
4. Volumes of gas transported hereunder will be determined in accordance with Company's measurement base as set forth in the Terms and Conditions of this Tariff.
5. All volumes of natural gas transported hereunder shall be of the same quality and meet the same specifications as that delivered to Company by its pipeline transporter.
6. Company will have the right to curtail or interrupt the transportation or delivery of gas to any Customer hereunder when, in Company's judgment, such curtailment is necessary to enable Company to respond to an emergency or force majeure condition.
7. Should Customer be unable to deliver sufficient volumes of transportation gas to Company's system, Company will provide standby quantities of natural gas to Customer as set forth in Customer's standard rate schedule CGS, IGS, or AAGS. In the event of an interruption of sales service to a Customer served under Rate AAGS, as provided for in that rate schedule, Company shall continue to deliver quantities of customer-owned natural gas in amounts equal to such quantities being delivered by pipeline transporter for Customer. During such periods of interruption, a Customer served under Rate AAGS shall not take quantities of natural gas in excess of those being delivered to Company on Customer's behalf. If Customer takes natural gas in excess of such quantities, Customer shall be subject to penalties in accordance with Company's Curtailment Rules.

Date of Issue: January 29, 2010

Date Effective: March 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 50.3

Standard Rate Rider	TS
Gas Transportation Service/Standby	
TERMS AND CONDITIONS Service will be furnished under Company's Terms and Conditions applicable hereto, to the extent that such Terms and Conditions are not in conflict with the specific provisions hereof.	

Date of Issue: February 9, 2009
Date Effective: September 27, 2000 Refiled: February 9, 2009
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Louisville Gas and Electric Company

P.S.C. Gas No. 8, Original Sheet No. 50.3

Standard Rate Rider	TS
Gas Transportation Service/Standby	
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Date of Issue: January 29, 2010
Date Effective: September 27, 2000
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Gas No. 8, Original Sheet No. 52

Standard Rate Rider

GMPS

Gas Meter Pulse Service

N

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Applicable to all commercial and industrial customers that request the Company to install a gas meter pulse generator which is a meter-related service not otherwise provided by the Company. This service is only available for customer metering sites using positive displacement meters, orifice meters, or ultrasonic metering technology, so long as the meter capacity is 3,000 cubic feet per hour or greater..

CHARACTER OF SERVICE

The service provided hereunder is a pulse generator (dry electrical contact closure) suitable for generating electrical pulses.

For customers not served under Rate Schedule FT, a separate pulse generator will be provided for each gas meter installed at the customer's metering site. Each contact closure cycle on a pulse generator represents a pre-determined natural gas volume. The volume will vary at different meter installations, and will thus be communicated to the Customer at the time of installation. Pressure and temperature correcting factors may need to be applied by the Customer.

For customers served under Rate Schedule FT, a separate pulse generator will be totalized for gas meters at the customer's metering site. Each contact closure cycle on a pulse generator represents a pre-determined natural gas volume. The volume will vary at different meter installations, and will thus be communicated to the Customer at the time of installation. Pressure and temperature correcting factors are applied to the volumes provided and need not be applied by the Customer.

The Customer shall be responsible for providing and maintaining the necessary and adequate electric and telephone services ("Communication Links") per the Company's specifications.

The Company will provide the pulse generator(s). Customer Installed Equipment is any equipment or wiring installed by the Customer, or someone other than Company acting on behalf of Customer, and could include, but would not be limited to, any device such as a data concentrator, totalizer, programmable logic controller, remote terminal unit, or similar equipment used for the purpose of collecting the pulse data. Customer is responsible for installation of wiring to the pulse generator(s) and is responsible for providing the wiring voltage necessary to generate electrical pulses, as well as all dielectric isolation fittings, surge protection and electrical barriers. The wiring voltage must be a regulated DC voltage of 30 volts or less and 10 mA or less, or as otherwise determined by the Company. If Customer Installed Equipment is located within fifteen (15) feet of any gas pipeline flanges, gas regulators, or gas pressure relief devices, or if gas meters are installed in an enclosed space, then Customer Installed Equipment must be installed in accordance with National Electrical Code Class 1 Division 2 requirements.

Proposed Gas Meter Pulse Service
Rider GMPS is not currently available.

Date of Issue: January 29, 2010

Date Effective: March 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Gas No. 8, Original Sheet No. 52.1

N

Standard Rate Rider	GMPS
	Gas Meter Pulse Service
A failure of the pulse generator will not be detected by Company on any routine meter reading nor necessarily during other operations. Therefore, Customer is required to recognize and report any problems with the pulse generator.	
RATE	In addition to any other charges set forth herein, the following charges shall apply.
For Customers Served Under Rate Schedule FT:	Monthly Charge: \$ 8.20
For Customers Not Served Under Rate Schedule FT:	Monthly Charge: \$21.30
If replacement of the Gas Meter(s) is necessary for the installation of a pulse generator, then Customer shall be responsible for the actual meter and meter installation cost of such Gas Meter(s). Customer shall be responsible for making at its cost any necessary modifications to its facilities, including, but not limited to, any modifications of Customer's piping, in the event a replacement Gas Meter is necessary or as otherwise required by Company to facilitate this service.	
If the Company is required to make additional visits to the meter site due to the inability to gain access to the meter location or the necessary Communication Link has not been properly installed by Customer, or the Customer's Communication Link is not working properly, the Company may charge the Customer for any additional trip to the site at a per-visit rate of \$150.00.	
SPECIAL TERMS AND CONDITIONS	
1. All Customer Installed Equipment shall be owned, maintained and operated by Customer at its sole cost, including the installation thereof. Dielectric isolation fittings, surge protection and electrical barriers will be used by Customer at Customer's cost when connecting to Company's meter facilities. There may be instances where Company determines, in its sole discretion, that dielectric isolation fittings are not necessary. If such fittings are not determined to be necessary, Company shall notify the Customer in writing. All connections of Customer Installed Equipment to Company facilities and equipment will be made by Company or witnessed by Company's representatives. If applicable, all of Customer's Installed Equipment must be installed within fifty feet of Company's metering telemetry equipment. The Company has the right to inspect Customer's installed equipment, prior to initiating the pulse out service, but has no obligation to do so, and in conducting any inspection the Company is not undertaking or accepting any obligation, responsibility or duty whatsoever with regard to Customer Installed Equipment.	

Proposed Gas Meter Pulse Service Rider GMPS is not currently available.

Date of Issue: January 29, 2010
Date Effective: March 1, 2010
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Gas No. 8, Original Sheet No. 52.2

Standard Rate Rider

GMPS

Gas Meter Pulse Service

2. Customer agrees and understands that pulse data generated by service under this tariff shall not be used for purposes of billing by Company for natural gas volumes used by the Customer. Furthermore, Customer agrees and understands the pulse generator(s) supplied do not represent a rate of flow, but only a total volume, and should not be used for process control or other purposes.
3. Customer warrants that Customer will not use pulse data in a manner that could result in or create an unsafe condition of any kind or type should the data signal from Company's natural gas metering equipment be lost or inaccurate for any reason whatsoever. Customer further warrants that any installation, operation, maintenance, repair, replacement or removal of Customer Installed Equipment shall not interfere with Company's access to or operation and maintenance of its facilities or equipment.
4. Company shall not be required to restore any lost data signal. Company reserves the right to upgrade, change, alter or remove any portion or all of Company's facilities, discontinue the data signal or require removal or disconnection of Customer's Installed Equipment, for any reason and without liability to Customer, with prior written notice to Customer. Customer may report data loss or interruptions during normal working hours to the Company. If Customer fails to comply within the time set forth in Company's written request, Company shall have the right to immediately remove Customer's Installed Equipment without liability to Customer, and Customer shall reimburse Company for the actual cost of removing said Equipment. All costs associated with responding to Customer's calls and problems relating to service hereunder (including but not limited to call-out, overtime and call-back) shall be paid by Customer upon receipt of Company's invoice.
5. Company makes no representation and provides no warranty or guarantee relating to the operation of, or accuracy or availability of, the data signal provided through Company's equipment. Data received is for informational purposes only, and Company shall not be liable for Customer's use of Company's equipment or data taken therefrom for any purpose.
7. Either party may terminate service under this Rate Schedule upon sixty (60) days prior written notice. Customer shall immediately disconnect and remove Customer's Installed Equipment upon termination, or shall request Company to do so at Customer's sole cost.
8. Customer shall indemnify, defend and hold Company, its parents, affiliates and subsidiaries and their officers, directors, and employees harmless, to the extent allowed by law, from and against any and all claims, suits, causes of action, liabilities, losses, damages, penalties, fines, fees, assessments, costs and expenses (including attorney's fees and costs incurred in any action or proceeding between Company and Customer or Company and a third party) whatsoever for damages to property or injuries or death to persons (including but not limited to Company's and/or Customer's employees or contractors), arising directly or indirectly from the installation, operation, maintenance, repair, removal, or use of Customer Installed Equipment or involving any inaccurate pulse data or the reliance of Customer or any third party on any pulse data provided pursuant to service hereunder.

Proposed Gas Meter Pulse Service
Rider GMPS is not currently available.

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Date Effective: March 1, 2010
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Louisville Gas and Electric Company

P.S.C. Gas No. 8, Original Sheet No. 52.3

Standard Rate Rider	GMPS
Gas Meter Pulse Service	

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TERMS AND CONDITIONS

Service under this rate is subject to Company's Terms and Conditions governing the supply of gas service as incorporated in this Tariff, to the extent that such Terms and Conditions are not in conflict with nor inconsistent with the specific provisions hereof.

Proposed Gas Meter Pulse Service
Rider GMPS is not currently available.

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Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 60

Standard Rate Rider	PS-TS Pooling Service – Rate TS
APPLICABLE In all territory served.	
AVAILABILITY OF SERVICE Available to "TS Pool Managers".	
For the purpose of this rider a "TS Pool Manager" is defined as an entity which has been appointed by a customer or group of customers served under Rate TS to perform the functions and responsibilities of requesting and receiving information, nominating supply, and other related duties.	
RATE In addition to any charges billed directly to TS Pool Manager or Customer as a result of the application of Rate TS or this rider, the following charge shall apply: PS-TS Pool Administration Charge: \$75 per customer in TS Pool per month	
CHARACTER OF SERVICE Service under this rider allows a TS Pool Manager to deliver to Company, on an aggregated basis, those natural gas supplies that are needed to satisfy the full requirements of one or more standby sales transportation customers that comprise a PS-TS Pool. The TS Pool Manager will be responsible for arranging for volumes of transportation gas to meet the daily and monthly requirements of customer(s) in the pool. The Cash-Out Provision of Rate TS shall be applied against the aggregate volume of all customers in a specific pool. The TS Pool Manager will be responsible for the payment of the PS-TS Pool Administration Charge and any Monthly Cash-Out payments incurred by a specific pool as a result of imbalances under Rate TS.	
TERMS AND CONDITIONS 1. No customer shall participate in a TS Pool that does not individually meet the availability conditions of Rate TS, and no customer shall participate in more than one pool concurrently. Likewise, customers served under As-Available Gas Service Rate AAGS cannot be in the same pool with customers served under other sales rates. 2. To receive service hereunder, the PS-TS Pool Manager shall enter into a PS-TS Pool Management Agreement with Company, and shall submit a PS-TS Application/Agency Agreement for each member of the pool, signed by both Customer and its TS Pool Manager. The PS-TS Pool Management Agreement shall set forth the specific obligations of the TS Pool Manager and Company under this rider. The PS-TS Application/Agency Agreement shall set forth the members of the pool. The TS Pool Manager shall submit a signed PS-TS Pool Management Agreement and a PS-TS Application/Agency Agreement for each member of the pool at least four (4) weeks prior to the beginning of a billing period when service under this rider shall commence. Company shall notify the TS Pool Manager of the date when service hereunder will commence. A customer who terminates service under this rider or who desires to change TS Pool Managers shall likewise provide Company with a written notice at least four (4) weeks prior to the end of a billing period.	

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Louisville Gas and Electric Company

P.S.C. Gas No. 8, Original Sheet No. 60

Standard Rate Rider	PS-TS Pooling Service – Rate TS
APPLICABLE In all territory served.	
AVAILABILITY OF SERVICE Available to "TS Pool Managers".	
For the purpose of this rider a "TS Pool Manager" is defined as an entity which has been appointed by a customer or group of customers served under Rate TS to perform the functions and responsibilities of requesting and receiving information, nominating supply, and other related duties.	
RATE In addition to any charges billed directly to TS Pool Manager or Customer as a result of the application of Rate TS or this rider, the following charge shall apply: PS-TS Pool Administration Charge: \$75 per customer in TS Pool per month	
CHARACTER OF SERVICE Service under this rider allows a TS Pool Manager to deliver to Company, on an aggregated basis, those natural gas supplies that are needed to satisfy the full requirements of one or more standby sales transportation customers that comprise a PS-TS Pool. The TS Pool Manager will be responsible for arranging for volumes of transportation gas to meet the daily and monthly requirements of customer(s) in the pool. The Cash-Out Provision of Rate TS shall be applied against the aggregate volume of all customers in a specific pool. The TS Pool Manager will be responsible for the payment of the PS-TS Pool Administration Charge and any Monthly Cash-Out payments incurred by a specific pool as a result of imbalances under Rate TS.	
TERMS AND CONDITIONS 1. No customer shall participate in a TS Pool that does not individually meet the availability conditions of Rate TS, and no customer shall participate in more than one pool concurrently. Likewise, customers served under As-Available Gas Service Rate AAGS cannot be in the same pool with customers served under other sales rates. 2. To receive service hereunder, the PS-TS Pool Manager shall enter into a PS-TS Pool Management Agreement with Company and shall submit a PS-TS Application/Agency Agreement for each member of the pool, signed by both Customer and its TS Pool Manager. The PS-TS Pool Management Agreement shall set forth the specific obligations of the TS Pool Manager and Company under this rider. The PS-TS Application/Agency Agreement shall set forth the members of the pool. The TS Pool Manager shall submit a signed PS-TS Pool Management Agreement and a PS-TS Application/Agency Agreement for each member of the pool at least four (4) weeks prior to the beginning of a billing period when service under this rider shall commence. Company shall notify the TS Pool Manager of the date when service hereunder will commence. A customer who terminates service under this rider or who desires to change TS Pool Managers shall likewise provide Company with a written notice at least four (4) weeks prior to the end of a billing period.	

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Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 60.1

Standard Rate Rider	PS-TS Pooling Service – Rate TS
	<p>3. The TS Pool Manager shall upon request of Company agree to maintain a cash deposit, a surety bond, an irrevocable letter of credit, or such other financial instrument satisfactory to Company in order to assure TS Pool Manager's performance of its obligations under the PS-TS Pool Management Agreement. In determining the level of the deposit, bond or other security to be required of a TS Pool Manager, Company shall consider such factors, including, but not limited to, the following: the volume of natural gas to be transported on behalf of PS-TS Pool members, the general credit worthiness of the TS Pool Manager, and the TS Pool Manager's prior credit record with Company, if any. In the event that the TS Pool Manager defaults on its obligations under this rider or the PS-TS Pool Management Agreement, Company shall have the right to use such cash deposit, or the proceeds from such bond, irrevocable letter of credit, or other financial instrument to satisfy TS Pool Manager's obligation hereunder. Specific terms and conditions regarding credit requirements shall be included in the PS-TS Pool Management Agreement. Such credit requirements shall be administered by Company in a non-discriminatory manner.</p> <p>4. The TS Pool Manager shall provide Company with the written consent, in the form of a PS-TS Application/Agency Agreement, of all members to any change in the composition of the pool membership at least four weeks prior to the beginning of the first billing period that Pool Manager may provide written consent in the form of a PS-TS Application/Agency Agreement on behalf of the current pool members to any change in the composition of the pool. Without exception, any new pool member must provide its own written consent in the form of a PS-TS Application/Agency Agreement.</p> <p>5. The PS-TS Pool Management Agreement will be terminated by Company upon four weeks written notice if a TS Pool Manager fails to meet any condition of this rider and/or Rate TS. The PS-TS Pool Management Agreement will also be terminated by Company upon four weeks written notice if the TS Pool Manager has payments in arrears. Written notice of termination of the PS-TS Pool Management Agreement shall be provided both to the TS Pool Manager and to the individual members of the pool by Company.</p> <p>6. Company shall directly bill the TS Pool Manager for the PS-TS Pool Administration Charge, monthly cash-out charges or payments contained in Rate TS. The monthly bill will be rendered at these net charges plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within fifteen (15) days from date of bill. If payment is not made within twenty-seven (27) days from date of bill then the TS Pool Manager will be considered in default.</p> <p>7. Company shall directly bill the individual customers in the pool for all Distribution Charges, Customer Charges, and Administrative Charges as provided for in either Rate TS or Customer's otherwise applicable sales rate schedule to which Rate TS is a Rider.</p>

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Louisville Gas and Electric Company

P.S.C. Gas No. 8, Original Sheet No. 60.1

Standard Rate Rider	PS-TS Pooling Service – Rate TS
	<p>3. The TS Pool Manager shall upon request of Company agree to maintain a surety bond, an irrevocable letter of credit, or such other financial instrument satisfactory to Company in order to assure TS Pool Manager's performance of its obligations under the PS-TS Pool Management Agreement. To the extent that TS Pool Manager maintains a cash deposit with Company, Company shall refund such amount to TS Pool Manager, and TS Pool Manager shall provide Company with a surety bond, an irrevocable letter of credit, or other financial instrument satisfactory to Company in the amount determined by Company and at the time that such amount is next re-determined by Company. In determining the level of the bond or other security to be required of a TS Pool Manager, Company shall consider such factors, including, but not limited to, the following: the volume of natural gas to be transported on behalf of PS-TS Pool members, the general credit worthiness of the TS Pool Manager, and the TS Pool Manager's prior credit record with Company, if any. In the event that the TS Pool Manager defaults on its obligations under this rider or the PS-TS Pool Management Agreement, Company shall have the right to use the proceeds from such bond, irrevocable letter of credit, or other financial instrument to satisfy TS Pool Manager's obligation hereunder. Specific terms and conditions regarding credit requirements shall be included in the PS-TS Pool Management Agreement. Such credit requirements shall be administered by Company in a non-discriminatory manner.</p> <p>4. The TS Pool Manager shall provide Company with the written consent, in the form of a PS-TS Application/Agency Agreement, of all members to any change in the composition of the pool membership at least four weeks prior to the beginning of the first billing period that would apply to the modified pool. With the consent of the current pool members, the TS Pool Manager may provide written consent in the form of a PS-TS Application/Agency Agreement on behalf of the current pool members to any change in the composition of the pool. Without exception, any new pool member must provide its own written consent in the form of a PS-TS Application/Agency Agreement.</p> <p>5. The PS-TS Pool Management Agreement will be terminated by Company upon four weeks written notice if a TS Pool Manager fails to meet any condition of this rider and/or Rate TS. The PS-TS Pool Management Agreement will also be terminated by Company upon four weeks written notice if the TS Pool Manager has payments in arrears. Written notice of termination of the PS-TS Pool Management Agreement shall be provided both to the TS Pool Manager and to the individual members of the pool by Company.</p> <p>6. Company shall directly bill the TS Pool Manager for the PS-TS Pool Administration Charge, monthly cash-out charges or payments contained in Rate TS. The monthly bill will be rendered at these net charges plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within fifteen (15) days from the date of the bill. If payment is not made within twenty-seven (27) days from the date of the bill then the TS Pool Manager will be considered in default.</p> <p>7. Company shall directly bill the individual customers in the pool for all Distribution Charges, Basic Service Charges, and Administrative Charges as provided for in either Rate TS or Customer's otherwise applicable sales rate schedule to which Rate TS is a Rider.</p>

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Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 61

Standard Rate Rider	PS-FT Pooling Service – Rate FT
<p>APPLICABLE In all territory served.</p> <p>AVAILABILITY OF SERVICE Available to "FT Pool Managers"</p> <p>For the purpose of this rider a "FT Pool Manager" is defined as an entity which has been appointed by a customer or group of customers served under Rate FT to perform the functions and responsibilities of requesting and receiving information, nominating supply, and other related duties.</p> <p>RATE In addition to any charges billed directly to FT Pool Manager or Customer as a result of the application of Rate FT or this rider, the following charge shall apply: PS-FT Pool Administration Charge: \$75 per customer in FT Pool per month</p> <p>CHARACTER OF SERVICE Service under this rider allows an FT Pool Manager to deliver to Company, on an aggregated basis, those natural gas supplies that are needed to satisfy the full requirements of one or more firm transportation customers that comprise a PS-FT Pool.</p> <p>The FT Pool Manager will be responsible for arranging for volumes of transportation gas to meet the daily and monthly requirements of customer(s) in the pool. The Daily Utilization Charge, OFO Penalty and Cash-Out Provision of Rate FT shall be applied against the aggregate volume of all customers in a specific pool. The FT Pool Manager will be responsible for the payment of the PS-FT Pool Administration Charge and any Daily Utilization Charges, OFO penalties or Monthly Cash-Out payments incurred by a specific pool as a result of imbalances under Rate FT. For purposes of this rider the Daily Utilization Charge shall apply to daily imbalances that exceed +5%, instead of the +10% otherwise applicable in Rate FT. Company shall issue an Operational Flow Order as set forth in Rate FT to the FT Pool Manager during periods when service cannot be provided to meet daily imbalances.</p> <p>TERMS AND CONDITIONS</p> <ol style="list-style-type: none"> No customer shall participate in an FT Pool that does not individually meet the availability conditions of Rate FT, and no customer shall participate in more than one pool concurrently. Unless a Customer meets the provisions of the Remote Metering requirement under Rate FT, that Customer shall not participate in a pool. To receive service hereunder, the FT Pool Manager shall enter into a PS-FT Pool Management Agreement with Company and shall submit a PS-FT Application/Agency Agreement for each member of the pool, signed by both Customer and its Pool Manager. The PS-FT Pool Management Agreement shall set forth the specific obligations of the FT Pool Manager and Company under this rider. The PS-FT Application/Agency Agreement shall set forth the members of the pool. 	<p>APPLICABLE In all territory served.</p> <p>AVAILABILITY OF SERVICE Available to "FT Pool Managers"</p> <p>For the purpose of this rider a "FT Pool Manager" is defined as an entity which has been appointed by a customer or group of customers served under Rate FT to perform the functions and responsibilities of requesting and receiving information, nominating supply, and other related duties.</p> <p>RATE In addition to any charges billed directly to FT Pool Manager or Customer as a result of the application of Rate FT or this rider, the following charge shall apply: PS-FT Pool Administration Charge: \$75 per customer in FT Pool per month</p> <p>CHARACTER OF SERVICE Service under this rider allows an FT Pool Manager to deliver to Company, on an aggregated basis, those natural gas supplies that are needed to satisfy the full requirements of one or more firm transportation customers that comprise a PS-FT Pool.</p> <p>The FT Pool Manager will be responsible for arranging for volumes of transportation gas to meet the daily and monthly requirements of customer(s) in the pool. The Daily Utilization Charge, OFO Penalty and Cash-Out Provision of Rate FT shall be applied against the aggregate volume of all customers in a specific pool. The FT Pool Manager will be responsible for the payment of the PS-FT Pool Administration Charge and any Daily Utilization Charges, OFO penalties or Monthly Cash-Out payments incurred by a specific pool as a result of imbalances under Rate FT. For purposes of this rider the Daily Utilization Charge shall apply to daily imbalances that exceed +5%, instead of the +10% otherwise applicable in Rate FT. Company shall issue an Operational Flow Order as set forth in Rate FT to the FT Pool Manager during periods when service cannot be provided to meet daily imbalances.</p> <p>TERMS AND CONDITIONS</p> <ol style="list-style-type: none"> No customer shall participate in an FT Pool that does not individually meet the availability conditions of Rate FT, and no customer shall participate in more than one pool concurrently. Unless a Customer meets the provisions of the Remote Metering requirement under Rate FT, that Customer shall not participate in a pool. To receive service hereunder, the FT Pool Manager shall enter into a PS-FT Pool Management Agreement with Company and shall submit a PS-FT Application/Agency Agreement for each member of the pool, signed by both Customer and its Pool Manager. The PS-FT Pool Management Agreement shall set forth the specific obligations of the FT Pool Manager and Company under this rider. The PS-FT Application/Agency Agreement shall set forth the members of the pool.

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Louisville Gas and Electric Company

P.S.C. Gas No. 8, Original Sheet No. 61

Standard Rate Rider	PS-FT Pooling Service – Rate FT
<p>APPLICABLE In all territory served.</p> <p>AVAILABILITY OF SERVICE Available to "FT Pool Managers"</p> <p>For the purpose of this rider a "FT Pool Manager" is defined as an entity which has been appointed by a customer or group of customers served under Rate FT to perform the functions and responsibilities of requesting and receiving information, nominating supply, and other related duties.</p> <p>RATE In addition to any charges billed directly to FT Pool Manager or Customer as a result of the application of Rate FT or this rider, the following charge shall apply: PS-FT Pool Administration Charge: \$75 per customer in FT Pool per month</p> <p>CHARACTER OF SERVICE Service under this rider allows an FT Pool Manager to deliver to Company, on an aggregated basis, those natural gas supplies that are needed to satisfy the full requirements of one or more firm transportation customers that comprise a PS-FT Pool.</p> <p>The FT Pool Manager will be responsible for arranging for volumes of transportation gas to meet the daily and monthly requirements of customer(s) in the pool. The Daily Utilization Charge, OFO Penalty and Cash-Out Provision of Rate FT shall be applied against the aggregate volume of all customers in a specific pool. The FT Pool Manager will be responsible for the payment of the PS-FT Pool Administration Charge and any Daily Utilization Charges, OFO penalties or Monthly Cash-Out payments incurred by a specific pool as a result of imbalances under Rate FT. For purposes of this rider the Daily Utilization Charge shall apply to daily imbalances that exceed +5%, instead of the +10% otherwise applicable in Rate FT. Company shall issue an Operational Flow Order as set forth in Rate FT to the FT Pool Manager during periods when service cannot be provided to meet daily imbalances.</p> <p>TERMS AND CONDITIONS</p> <ol style="list-style-type: none"> No customer shall participate in an FT Pool that does not individually meet the availability conditions of Rate FT, and no customer shall participate in more than one pool concurrently. Unless a Customer meets the provisions of the Remote Metering requirement under Rate FT, that Customer shall not participate in a pool. To receive service hereunder, the FT Pool Manager shall enter into a PS-FT Pool Management Agreement with Company and shall submit a PS-FT Application/Agency Agreement for each member of the pool, signed by both Customer and its Pool Manager. The PS-FT Pool Management Agreement shall set forth the specific obligations of the FT Pool Manager and Company under this rider. The PS-FT Application/Agency Agreement shall set forth the members of the pool. 	<p>APPLICABLE In all territory served.</p> <p>AVAILABILITY OF SERVICE Available to "FT Pool Managers"</p> <p>For the purpose of this rider a "FT Pool Manager" is defined as an entity which has been appointed by a customer or group of customers served under Rate FT to perform the functions and responsibilities of requesting and receiving information, nominating supply, and other related duties.</p> <p>RATE In addition to any charges billed directly to FT Pool Manager or Customer as a result of the application of Rate FT or this rider, the following charge shall apply: PS-FT Pool Administration Charge: \$75 per customer in FT Pool per month</p> <p>CHARACTER OF SERVICE Service under this rider allows an FT Pool Manager to deliver to Company, on an aggregated basis, those natural gas supplies that are needed to satisfy the full requirements of one or more firm transportation customers that comprise a PS-FT Pool.</p> <p>The FT Pool Manager will be responsible for arranging for volumes of transportation gas to meet the daily and monthly requirements of customer(s) in the pool. The Daily Utilization Charge, OFO Penalty and Cash-Out Provision of Rate FT shall be applied against the aggregate volume of all customers in a specific pool. The FT Pool Manager will be responsible for the payment of the PS-FT Pool Administration Charge and any Daily Utilization Charges, OFO penalties or Monthly Cash-Out payments incurred by a specific pool as a result of imbalances under Rate FT. For purposes of this rider the Daily Utilization Charge shall apply to daily imbalances that exceed +5%, instead of the +10% otherwise applicable in Rate FT. Company shall issue an Operational Flow Order as set forth in Rate FT to the FT Pool Manager during periods when service cannot be provided to meet daily imbalances.</p> <p>TERMS AND CONDITIONS</p> <ol style="list-style-type: none"> No customer shall participate in an FT Pool that does not individually meet the availability conditions of Rate FT, and no customer shall participate in more than one pool concurrently. Unless a Customer meets the provisions of the Remote Metering requirement under Rate FT, that Customer shall not participate in a pool. To receive service hereunder, the FT Pool Manager shall enter into a PS-FT Pool Management Agreement with Company and shall submit a PS-FT Application/Agency Agreement for each member of the pool, signed by both Customer and its Pool Manager. The PS-FT Pool Management Agreement shall set forth the specific obligations of the FT Pool Manager and Company under this rider. The PS-FT Application/Agency Agreement shall set forth the members of the pool.

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Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 61.1

Standard Rate Rider	PS-FT Pooling Service – Rate FT
	<p>The FT Pool Manager shall submit a signed PS-FT Pool Management Agreement and a PS-FT Application/Agency Agreement for each member of the pool at least four (4) weeks prior to the beginning of a billing period when service under this rider shall commence. Company shall notify the FT Pool Manager of the date when service hereunder will commence. A customer who terminates service under this rider or who desires to change FT Pool Managers shall likewise provide Company with a written notice at least four (4) weeks prior to the end of a billing period.</p> <p>3. The FT Pool Manager shall upon request of Company agree to maintain a cash deposit, a surety bond, an irrevocable letter of credit, or such other financial instrument satisfactory to Company in order to assure FT Pool Manager's performance of its obligations under the PS-FT Pool Management Agreement. In determining the level of the deposit, bond or other security to be required of an FT Pool Manager, Company shall consider such factors, but not limited to, the following: the volume of natural gas to be transported on behalf of PS-FT Pool members, the general credit worthiness of the FT Pool Manager's prior credit record with Company, if any. In the event that the FT Pool Manager defaults on its obligations under this rider or the PS-FT Pool Management Agreement, Company shall have the right to use such cash deposit, or the proceeds from such bond, irrevocable letter of credit, or other financial instrument to satisfy FT Pool Manager's obligation hereunder. Specific terms and conditions regarding credit requirements shall be included in the PS-FT Pool Management Agreement. Such credit requirements shall be administered by Company in a non-discriminatory manner.</p> <p>4. The FT Pool Manager shall provide Company with the written consent, in the form of a PS-FT Application/Agency Agreement, of all members to any change in the composition of the pool membership at least four weeks prior to the beginning of the first billing period that would apply to the modified pool. With the consent of the current pool members, the FT Pool Manager may provide written consent in the form of a PS-FT Application/Agency Agreement on behalf of the current pool members to any change in the composition of the pool. Without exception, any new pool member must provide its own written consent in the form of a PS-FT Application/Agency Agreement.</p> <p>5. The PS-FT Pool Management Agreement will be terminated by Company upon four weeks written notice if an FT Pool Manager fails to meet any condition of this rider and/or Rate FT. The PS-FT Pool Management Agreement will also be terminated by Company upon four weeks written notice if the FT Pool Manager has payments in arrears. Written notice of termination of the PS-FT Pool Management Agreement shall be provided both to the FT Pool Manager and to the individual members of the pool by Company.</p> <p>6. Company shall directly bill the FT Pool Manager for the PS-FT Pool Administration Charge, Utilization Charge for Daily Imbalances, monthly cash-out charges or payments, and unauthorized overrun charges under an OFO contained in Rate FT. The bill will be rendered at these net charges plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within fifteen (15) days from date of bill. If payment is not made within twenty seven (27) days from date of bill, then the FT Pool Manager will be considered in default.</p> <p>7. Company shall directly bill the individual customers in the pool for all Distribution Charges, Administrative Charges, and remote metering charges or payments provided for in Rate FT.</p>

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Louisville Gas and Electric Company

P.S.C. Gas No. 8, Original Sheet No. 61.1

Standard Rate Rider	PS-FT Pooling Service – Rate FT
	<p>The FT Pool Manager shall submit a signed PS-FT Pool Management Agreement and a PS-FT Application/Agency Agreement for each member of the pool at least four (4) weeks prior to the beginning of a billing period when service under this rider shall commence. Company shall notify the FT Pool Manager of the date when service hereunder will commence. A customer who terminates service under this rider or who desires to change FT Pool Managers shall likewise provide Company with a written notice at least four (4) weeks prior to the end of a billing period.</p> <p>3. The FT Pool Manager shall upon request of Company agree to maintain a surety bond, an irrevocable letter of credit, or such other financial instrument satisfactory to Company in order to assure FT Pool Manager's performance of its obligations under the PS-FT Pool Management Agreement. To the extent that FT Pool Manager maintains a cash deposit with Company, Company shall refund such amount to FT Pool Manager, and FT Pool Manager shall provide Company with a surety bond, an irrevocable letter of credit, or other financial instrument satisfactory to Company in the amount determined by Company and at the time that such amount is next re-determined by Company. In determining the level of the bond or other security to be required of an FT Pool Manager, Company shall consider such factors, including, but not limited to, the following: the volume of natural gas to be transported on behalf of PS-FT Pool members, the general credit worthiness of the FT Pool Manager, and the FT Pool Manager's prior credit record with Company, if any. In the event that the FT Pool Manager defaults on its obligations under this rider or the PS-FT Pool Management Agreement, Company shall have the right to use the proceeds from such bond, irrevocable letter of credit, or other financial instrument to satisfy FT Pool Manager's obligation hereunder. Specific terms and conditions regarding credit requirements shall be included in the PS-FT Pool Management Agreement. Such credit requirements shall be administered by Company in a non-discriminatory manner.</p> <p>4. The FT Pool Manager shall provide Company with the written consent, in the form of a PS-FT Application/Agency Agreement, of all members to any change in the composition of the pool membership at least four weeks prior to the beginning of the first billing period that would apply to the modified pool. With the consent of the current pool members, the FT Pool Manager may provide written consent in the form of a PS-FT Application/Agency Agreement on behalf of the current pool members to any change in the composition of the pool. Without exception, any new pool member must provide its own written consent in the form of a PS-FT Application/Agency Agreement.</p> <p>5. The PS-FT Pool Management Agreement will be terminated by Company upon four weeks written notice if an FT Pool Manager fails to meet any condition of this rider and/or Rate FT. The PS-FT Pool Management Agreement will also be terminated by Company upon four weeks written notice if the FT Pool Manager has payments in arrears. Written notice of termination of the PS-FT Pool Management Agreement shall be provided both to the FT Pool Manager and to the individual members of the pool by Company.</p> <p>6. Company shall directly bill the FT Pool Manager for the PS-FT Pool Administration Charge, Utilization Charge for Daily Imbalances, monthly cash-out charges or payments, and unauthorized overrun charges under an OFO contained in Rate FT. The bill will be rendered at these net charges plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within fifteen (15) days from the date of the bill. If payment is not made within twenty seven (27) days from the date of the bill, then the FT Pool Manager will be considered in default.</p>

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Louisville Gas and Electric Company

P.S.C. Gas No. 8, Original Sheet No. 61.2

Standard Rate Rider

PS-FT

Pooling Service – Rate FT

7. Company shall directly bill the individual customers in the pool for all Distribution Charges, Administrative Charges, and remote metering charges or payments provided for in Rate FT.

The addition of text to Section 3 of the Pooling Service – Rate FT Rider PS-FT on Sheet No. 61.1 necessitated the addition of Sheet No. 61.2.

Date of Issue: January 29, 2010
Date Effective: March 1, 2010
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 62

Standard Rate Rider		EF						
		Excess Facilities						
<p>APPLICABILITY In all territory served.</p>								
<p>AVAILABILITY OF SERVICE This rider is available for nonstandard service facilities which are considered to be in excess of the standard facilities that would normally be provided by Company. This rider does not apply to main extensions or to other facilities which are necessary to provide basic gas service. Company reserves the right to decline to provide service hereunder for any project (a) that exceeds \$100,000 or (b) where Company does not have sufficient expertise to install, operate, or maintain the facilities or (c) where the facilities do not meet Company's safety requirements, or (d) where the facilities are likely to become obsolete prior to the end of the initial contract term. Customers currently being served under the Excess Facilities Rider pursuant to Original Sheet No. 52 of LG&E's Tariff PSC. of Ky. Gas No. 6, shall continue to be served thereunder.</p>								
<p>DEFINITION OF EXCESS FACILITIES Excess facilities are equipment and devices which are installed in addition to or in substitution for the normal facilities required to render basic gas service. Applications of excess facilities include, but are not limited to, emergency back-up feeds, automatic transfer switches, redundant transformer capacity, and duplicate or check meters.</p>								
<p>LEASED FACILITIES CHARGE Customer shall pay for excess facilities through a contribution in aid of construction, which may take the form of a one-time payment or a Carrying Cost Charge based on the installed cost of the facilities. Company shall provide normal operation and maintenance of the leased facilities. Should the leased facilities suffer catastrophic failure, Customer must provide for replacement or, at Customer's option, terminate the agreement.</p>								
<table border="1"> <thead> <tr> <th colspan="2">Monthly Rates</th> </tr> </thead> <tbody> <tr> <td>Carrying Cost</td> <td>0.94%</td> </tr> <tr> <td>Operating Expenses</td> <td>0.68%</td> </tr> </tbody> </table>			Monthly Rates		Carrying Cost	0.94%	Operating Expenses	0.68%
Monthly Rates								
Carrying Cost	0.94%							
Operating Expenses	0.68%							
<p>The percentage rates are applied to the installed cost of the excess facilities</p>								
<p>PAYMENT The Excess Facilities Charges shall be incorporated with the bill for gas service and will be subject to the same payment provisions.</p>								
<p>TERM OF CONTRACT The initial term of contract to Customer under this schedule shall be not less than five (5) years. The term shall continue automatically until terminated by either party upon at least one (1) month's written notice.</p>								

Date of Issue: February 9, 2009
Date Effective: February 6, 2009
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case Nos. 2007-00564 and 2008-00252 dated February 5, 2009

Louisville Gas and Electric Company

P.S.C. Gas No. 8, Original Sheet No. 62

Standard Rate Rider		EF				
		Excess Facilities				
<p>APPLICABILITY In all territory served.</p>						
<p>AVAILABILITY OF SERVICE This rider is available for nonstandard service facilities which are considered to be in excess of the standard facilities that would normally be provided by Company. This rider does not apply to main extensions or to other facilities which are necessary to provide basic gas service. Company reserves the right to decline to provide service hereunder for any project (a) that exceeds \$100,000 or (b) where Company does not have sufficient expertise to install, operate, or maintain the facilities or (c) where the facilities do not meet Company's safety requirements, or (d) where the facilities are likely to become obsolete prior to the end of the initial contract term. Customers currently being served under the Excess Facilities Rider pursuant to Original Sheet No. 52 of LG&E's Tariff PSC. of Ky. Gas No. 6, shall continue to be served thereunder.</p>						
<p>DEFINITION OF EXCESS FACILITIES Excess facilities are equipment and devices which are installed in addition to or in substitution for the normal facilities required to render basic gas service. Applications of excess facilities include, but are not limited to, redundant gas regulator capacity; gas filters/separators; odorant removal systems; gas compression equipment; indirect heaters; gas purification systems; additional facilities required for the customer to take service from a high-pressure gas line; and any other equipment/systems not normally installed to provide gas service to a customer.</p>						
<p>EXCESS FACILITIES CHARGE Company shall provide normal operation and maintenance of the excess facilities. Should the facilities suffer failure, Company will provide for replacement of such facilities and the monthly charge will be adjusted to reflect the installed cost of the replacement facilities.</p>						
<p>Customer shall pay for excess facilities by either (i) making a monthly excess facilities charge payment covering the cost of the leased facilities or (ii) making a one-time contribution-in-aid-of-construction (CIAC) payment and a monthly excess facilities charge associated with the operating expenses and expected replacement costs of the facilities.</p>						
<p>For leased facilities, the customer shall pay a monthly Excess Facilities charge equal to the following percentage applied to the original installed cost of the facilities provided by the Company:</p>						
<table border="1"> <tbody> <tr> <td>(i) Monthly Charge for Leased Facilities</td> <td>1.73%</td> </tr> <tr> <td>(ii) Monthly Charge for Facilities Supported by a one-time CIAC payment</td> <td>0.87%</td> </tr> </tbody> </table>			(i) Monthly Charge for Leased Facilities	1.73%	(ii) Monthly Charge for Facilities Supported by a one-time CIAC payment	0.87%
(i) Monthly Charge for Leased Facilities	1.73%					
(ii) Monthly Charge for Facilities Supported by a one-time CIAC payment	0.87%					

Date of Issue: January 29, 2010
Date Effective: March 1, 2010
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

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Louisville Gas and Electric Company

P.S.C. Gas No. 8, Original Sheet No. 62.1

Standard Rate Rider

EF

Excess Facilities

PAYMENT

The Excess Facilities Charges shall be incorporated with the bill for gas service and will be subject to the same payment provisions.

TERM OF CONTRACT

The initial term of contract to Customer under this schedule shall be not less than five (5) years. The term shall continue automatically until terminated by either party upon at least one (1) month's written notice.

The addition of text to the proposed Excess Facilities Rider on Sheet No. 62 necessitated the addition of Sheet No. 62.1.

Date of Issue: January 29, 2010

Date Effective: March 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

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Louisville Gas and Electric Company

P.S.C. Gas No. 7, Third Revision of Original Sheet No. 85
 Canceling P.S.C. Gas No. 7, Second Revision of Original Sheet No. 85

Adjustment Clause		GSC
		Gas Supply Clause
APPLICABLE TO All gas sold.		
GAS SUPPLY COST COMPONENT (GSCC)		
Gas Supply Cost		\$0.62628
Gas Cost Actual Adjustment (GCAA)		(0.14440)
Gas Cost Balance Adjustment (GCBA)		0.00058
Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder.		
Refund Factor Effective August 1, 2006		0.00000
Performance-Based Rate Recovery Component (PBRRRC)		<u>0.00883</u>
Total Gas Supply Cost Component Per 100 Cubic Feet (GSCC)		\$0.49129

Date of Issue: October 27, 2009
 Date Effective: November 1, 2009
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Issued by Authority of an Order of the KPSC in Case No. 2009-00395 dated October 15, 2009

Louisville Gas and Electric Company

P.S.C. Gas No. 8, Original Sheet No. 85

Adjustment Clause		GSC
		Gas Supply Clause
APPLICABLE TO All gas sold.		
GAS SUPPLY COST COMPONENT (GSCC)		
Gas Supply Cost		\$0.62112
Gas Cost Actual Adjustment (GCAA)		(0.08921)
Gas Cost Balance Adjustment (GCBA)		(0.00182)
Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder.		
Refund Factor Effective February 1, 2010		(0.00064)
Performance-Based Rate Recovery Component (PBRRRC)		<u>0.00549</u>
Total Gas Supply Cost Component Per 100 Cubic Feet (GSCC)		\$0.53494

Date of Issue: January 29, 2010
 Date Effective: February 1, 2010
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 85.1

Adjustment Clause	GSC Gas Supply Clause
<p>The bill amount computed under each of the rate schedules to which this Gas Supply Clause is applicable shall include a Gas Supply Cost Component per 100 cubic feet of consumption calculated for each three-month period in accordance with the following formula:</p> $\text{GSCC} = \text{Gas Supply Cost} + \text{GCAA} + \text{GCBA} + \text{RF} + \text{PBRRC}$ <p>where:</p> <p>Gas Supply Cost is the expected average cost per 100 cubic feet for each three-month period determined by dividing the sum of the monthly gas supply costs by the expected deliveries to customers. Monthly gas supply cost is composed of the following:</p> <ul style="list-style-type: none">(a) Expected total purchases at the filed rates of Company's wholesale supplier of natural gas, plus(b) Other gas purchases for system supply, minus(c) Portion of such purchase cost expected to be used for non-Gas Department purposes, minus(d) Portion of such purchase cost expected to be injected into underground storage, plus(e) Expected underground storage withdrawals at the average unit cost of working gas contained therein; <p>(GCAA) is the Gas Cost Actual Adjustment per 100 cubic feet which compensates for differences between the previous quarter's expected gas cost and the actual cost of gas during that quarter.</p> <p>(GCBA) is the Gas Cost Balance Adjustment per 100 cubic feet which compensates for any under- or over-collections which have occurred as a result of prior adjustments.</p> <p>(RF) is the sum of the Refund Factors set forth on Sheet No. 85 of this Tariff.</p> <p>(PBRRC) is the amount per 100 cubic feet calculated pursuant to the Experimental Performance-Based Rate Mechanism contained in the Adjustment Clause PBR. The PBRRC is determined for each 12-month PBR period ended October 31.</p> <p>Company shall file a revised Gas Supply Cost Component (GSCC) every three months giving effect to known changes in the wholesale cost of all gas purchases and the cost of gas deliveries from underground storage. Such filing shall be made at least thirty days prior to the beginning of each three-month period and shall include the following information:</p> <ol style="list-style-type: none">1. A copy of the tariff rate of Company's wholesale gas supplier applicable to such three-month period.2. A statement, through the most recent three-month period for which figures are available, setting out the accumulated costs recovered hereunder compared to actual gas supply costs recorded on the books.	

Date of Issue: February 9, 2009

Date Effective: August 1, 1998

Refiled: February 9, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case Nos. 2007-00564 and 2008-00252 dated February 5, 2009

Louisville Gas and Electric Company

P.S.C. Gas No. 8, Original Sheet No. 85.1

Adjustment Clause	GSC Gas Supply Clause
<p>The bill amount computed under each of the rate schedules to which this Gas Supply Clause is applicable shall include a Gas Supply Cost Component per 100 cubic feet of consumption calculated for each three-month period in accordance with the following formula:</p> $\text{GSCC} = \text{Gas Supply Cost} + \text{GCAA} + \text{GCBA} + \text{RF} + \text{PBRRC}$ <p>where:</p> <p>Gas Supply Cost is the expected average cost per 100 cubic feet for each three-month period determined by dividing the sum of the monthly gas supply costs by the expected deliveries to customers. Monthly gas supply cost is composed of the following:</p> <ul style="list-style-type: none">(a) Expected total purchases at the filed rates of Company's wholesale supplier of natural gas, plus(b) Other gas purchases for system supply, minus(c) Portion of such purchase cost expected to be used for non-Gas Department purposes, minus(d) Portion of such purchase cost expected to be injected into underground storage, plus(e) Expected underground storage withdrawals at the average unit cost of working gas contained therein; <p>(GCAA) is the Gas Cost Actual Adjustment per 100 cubic feet which compensates for differences between the previous quarter's expected gas cost and the actual cost of gas during that quarter.</p> <p>(GCBA) is the Gas Cost Balance Adjustment per 100 cubic feet which compensates for any under- or over-collections which have occurred as a result of prior adjustments.</p> <p>(RF) is the sum of the Refund Factors set forth on Sheet No. 85 of this Tariff.</p> <p>(PBRRC) is the amount per 100 cubic feet calculated pursuant to the Experimental Performance-Based Rate Mechanism contained in the Adjustment Clause PBR. The PBRRC is determined for each 12-month PBR period ended October 31.</p> <p>Company shall file a revised Gas Supply Cost Component (GSCC) every three months giving effect to known changes in the wholesale cost of all gas purchases and the cost of gas deliveries from underground storage. The Company may make out-of-time filings when warranted. Such filing shall be made at least thirty days prior to the beginning of each three-month period and shall include the following information:</p> <ol style="list-style-type: none">1. A copy of the tariff rate of Company's wholesale gas supplier applicable to such three-month period.2. A statement, through the most recent three-month period for which figures are available, setting out the accumulated costs recovered hereunder compared to actual gas supply costs recorded on the books.	

Date of Issue: January 25, 2010

Date Effective: March 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 85.2

Adjustment Clause

GSC

Gas Supply Clause

3. A statement setting forth the supporting calculations of the Gas Supply Cost and the Gas Cost Actual Adjustment (GCAA) and the Gas Cost Balance Adjustment (GCBA) applicable to such three-month period.

To allow for the effect of Company's cycle billing, each change in the GSCC shall be placed into effect with service rendered on and after the first day of each three-month period.

In the event that Company receives from its supplier a refund of amounts paid to such supplier with respect to a prior period, Company will make adjustments in the amounts charged to its customers under this provision, as follows:

1. The "Refundable Amount" shall be the amount received by Company as a refund less any portion thereof applicable to gas purchased for electric energy production. Such Refundable Amount shall be divided by the number of hundred cubic feet of gas that Company estimates it will sell to its customers during the twelve-month period which commences with implementation of the next Gas Supply Clause filing, thus determining a "Refund Factor."
2. Effective with the implementation of the next Gas Supply Clause filing, Company will reduce, by the Refund Factor so determined, the Gas Supply Cost Component that would otherwise be applicable during the subsequent twelve-month period. Provided, however, that the period of reduced Gas Supply Cost Component will be adjusted, if necessary, in order to refund, as nearly as possible, the Refundable Amount.
3. In the event of any large or unusual refunds, Company may apply to the Public Service Commission of Kentucky for the right to depart from the refund procedure herein set forth.

Date of Issue: February 9, 2009

Date Effective: August 1, 1998

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case Nos. 2007-00564 and 2008-00252 dated February 5, 2009

Louisville Gas and Electric Company

P.S.C. Gas No. 8, Original Sheet No. 85.2

Adjustment Clause

GSC

Gas Supply Clause

3. A statement setting forth the supporting calculations of the Gas Supply Cost and the Gas Cost Actual Adjustment (GCAA) and the Gas Cost Balance Adjustment (GCBA) applicable to such three-month period.

To allow for the effect of Company's cycle billing, each change in the GSCC shall be placed into effect with service rendered on and after the first day of each three-month period.

In the event that Company receives from its supplier a refund of amounts paid to such supplier with respect to a prior period, Company will make adjustments in the amounts charged to its customers under this provision, as follows:

1. The "Refundable Amount" shall be the amount received by Company as a refund less any portion thereof applicable to gas purchased for electric energy production. Such Refundable Amount shall be divided by the number of hundred cubic feet of gas that Company estimates it will sell to its customers during the twelve-month period which commences with implementation of the next Gas Supply Clause filing, thus determining a "Refund Factor."
2. Effective with the implementation of the next Gas Supply Clause filing, Company will reduce, by the Refund Factor so determined, the Gas Supply Cost Component that would otherwise be applicable during the subsequent twelve-month period. Provided, however, that the period of reduced Gas Supply Cost Component will be adjusted, if necessary, in order to refund, as nearly as possible, the Refundable Amount.
3. In the event of any large or unusual refunds, Company may apply to the Public Service Commission of Kentucky for the right to depart from the refund procedure herein set forth.

Date of Issue: January 29, 2010

Date Effective: August 1, 1998

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 86

P.S.C. Gas No. 8, Original Sheet No. 86

Adjustment Clause	DSM
Demand-Side Management Cost Recovery Mechanism	
<p>APPLICABLE In all territory served.</p>	
<p>AVAILABILITY OF SERVICE This schedule is mandatory to Residential Gas Service Rate RGS, Volunteer Fire Department Service Rate VFD, Firm Commercial Gas Service Rate CGS, Firm Industrial Gas Service Rate IGS, As-Available Gas Service Rate AAGS, Firm Gas Transportation Rate FT, Standby Gas Transportation Rate TS Rider. Any industrial customers who also receive electric service under Industrial Power Service Rate IPS, Industrial Time-of-Day Service ITOD, or Industrial Service Rate IS and have elected not to participate in a demand-side management program hereunder shall not be assessed a charge pursuant to this mechanism.</p>	
<p>RATE The monthly amount computed under each of the rate schedules to which this Demand-Side Management Cost Recovery Mechanism is applicable shall be increased or decreased by the DSM Cost Recovery Component (DSMRC) at a rate per 100 cubic feet (Ccf) of monthly gas consumption in accordance with the following formula:</p>	
	$DSMRC = DCR + DRLS + DSMI + DBA$
<p>Where: DCR = DSM COST RECOVERY. The DCR shall include all expected costs which have been approved by the Commission for each twelve-month period for demand-side management programs which have been developed through a collaborative advisory process ("approved programs"). Such program costs shall include the cost of planning, developing, implementing, monitoring, and evaluating DSM programs. Program costs will be assigned for recovery purposes to the rate classes whose customers are directly participating in the program. In addition, all costs incurred by or on behalf of the collaborative process, including but not limited to costs for consultants, employees and administrative expenses, will be recovered through the DCR. Administrative costs that are allocable to more than one rate class will be recovered from those classes and allocated by rate class on the basis of the estimated budget from each program. The cost of approved programs shall be divided by the expected Ccf sales for the upcoming twelve-month period to determine the DCR for such rate class.</p>	
<p>DRLS = DSM REVENUE FROM LOST SALES Revenues from lost sales due to DSM programs implemented on and after the effective date of this tariff and will be recovered as follows:</p>	
<p>1. For each upcoming twelve-month period, the estimated reduction in customer usage (in Ccf) as determined for the approved programs shall be multiplied by the non-variable revenue requirement per Ccf for purposes of determining the lost revenue to be recovered hereunder for each customer class. The non-variable revenue requirement is defined as the weighted average price per Ccf of expected Distribution Cost Component billings for the customer classes.</p>	

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Louisville Gas and Electric Company

Adjustment Clause	DSM
Demand-Side Management Cost Recovery Mechanism	
<p>APPLICABLE In all territory served.</p>	
<p>AVAILABILITY OF SERVICE This schedule is mandatory to Residential Gas Service Rate RGS, Volunteer Fire Department Rate VFD, Firm Commercial Gas Service Rate CGS, Firm Industrial Gas Service Rate IGS, As-Available Gas Service Rate AAGS, Firm Gas Transportation Rate FT, and Gas Transportation Service/StandbyRider TS. Any industrial customers who also receive electric service under Power Service Rate PS, Industrial Time-of-Day Secondary Service ITODS, Industrial Time-of-Day Primary Service ITODP, Retail Transmission Service Rate RTS, or Fluctuating Load Service Rate FLS and have elected not to participate in a demand-side management program hereunder shall not be assessed a charge pursuant to this mechanism.</p>	
<p>RATE The monthly amount computed under each of the rate schedules to which this Demand-Side Management Cost Recovery Mechanism is applicable shall be increased or decreased by the DSM Cost Recovery Component (DSMRC) at a rate per 100 cubic feet (Ccf) of monthly gas consumption in accordance with the following formula:</p>	
	$DSMRC = DCR + DRLS + DSMI + DBA$
<p>Where: DCR = DSM COST RECOVERY. The DCR shall include all expected costs which have been approved by the Commission for each twelve-month period for demand-side management programs which have been developed through a collaborative advisory process ("approved programs"). Such program costs shall include the cost of planning, developing, implementing, monitoring, and evaluating DSM programs. Program costs will be assigned for recovery purposes to the rate classes whose customers are directly participating in the program. In addition, all costs incurred by or on behalf of the collaborative process, including but not limited to costs for consultants, employees and administrative expenses, will be recovered through the DCR. Administrative costs that are allocable to more than one rate class will be recovered from those classes and allocated by rate class on the basis of the estimated budget from each program. The cost of approved programs shall be divided by the expected Ccf sales for the upcoming twelve-month period to determine the DCR for such rate class.</p>	
<p>DRLS = DSM REVENUE FROM LOST SALES Revenues from lost sales due to DSM programs implemented on and after the effective date of this tariff and will be recovered as follows:</p>	
<p>1. For each upcoming twelve-month period, the estimated reduction in customer usage (in Ccf) as determined for the approved programs shall be multiplied by the non-variable revenue requirement per Ccf for purposes of determining the lost revenue to be recovered hereunder for each customer class. The non-variable revenue requirement is defined as the weighted average price per Ccf of expected Distribution Cost Component billings for the customer classes.</p>	

Date of Issue: January 29, 2010
Date Effective: March 1, 2010
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 86.1

Adjustment Clause	DSM Demand-Side Management Cost Recovery Mechanism
2.	<p>The lost revenues for each customer class shall then be divided by the estimated class sales (in Ccf) for the upcoming twelve-month period to determine the applicable DRLS surcharge. Recovery of revenues from lost sales calculated for a twelve-month period shall be included in the DRLS for thirty-six (36) months or until implementation of new rates pursuant to a general rate case. For recovery purposes, the lost sales revenues will be assigned to the rate classes whose programs resulted in the lost sales.</p> <p>Revenues collected hereunder are based on engineering estimates of energy savings, expected program participation and estimated sales for the upcoming twelve-month period. At the end of each such period, any difference between the lost revenues actually collected hereunder and the lost revenues determined after any revisions of the engineering estimates and actual program participation are accounted for shall be reconciled in future billings under the DSM Balance Adjustment (DBA) component.</p> <p>A program evaluation vendor will be selected to provide evaluation criteria against which energy savings will be estimated for that program. Each program will be evaluated after implementation and any revision of the original engineering estimates will be reflected in both (a) the retroactive true-up provided for under the DSM Balance Adjustment and (b) the prospective future lost revenues collected hereunder.</p> <p>DSMI = DSM INCENTIVE. For all Energy Impact Programs except Direct Load Control, the DSM incentive amount shall be computed by multiplying the net resource savings expected from the approved programs which are to be installed during the upcoming twelve-month period times fifteen (15) percent, not to exceed five (5) percent of program expenditures. Net resource savings are defined as program benefits less utility program costs and participant costs where program benefits will be calculated on the basis of the present value of Company's avoided costs over the expected life of the program, and will include both capacity and energy savings. For Energy Education and Direct Load Control Programs, the DSM incentive amount shall be computed by multiplying the annual cost of the approved programs which are to be installed during the upcoming twelve-month period times five (5) percent.</p> <p>The DSM incentive amount shall be divided by the expected Ccf sales for the upcoming twelve-month period to determine the DSMI. DSM incentive amounts will be assigned for recovery purposes to the rate classes whose programs created the incentive.</p> <p>DBA = DSM BALANCE ADJUSTMENT.</p> <p>The DBA shall be calculated on a calendar year basis and is used to reconcile the difference between the amount of revenues actually billed through the DCR, DRLS, DSMI and previous application of the DBA and the revenues which should have been billed, as follows:</p>

Date of Issue: February 9, 2009

Date Effective: February 6, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case Nos. 2007-00564 and 2008-00252, dated February 5, 2009

Louisville Gas and Electric Company

P.S.C. Gas No. 8, Original Sheet No. 86.1

Adjustment Clause	DSM Demand-Side Management Cost Recovery Mechanism
2.	<p>The lost revenues for each customer class shall then be divided by the estimated class sales (in Ccf) for the upcoming twelve-month period to determine the applicable DRLS surcharge. Recovery of revenues from lost sales calculated for a twelve-month period shall be included in the DRLS for thirty-six (36) months or until implementation of new rates pursuant to a general rate case. For recovery purposes, the lost sales revenues will be assigned to the rate classes whose programs resulted in the lost sales.</p> <p>Revenues collected hereunder are based on engineering estimates of energy savings, expected program participation and estimated sales for the upcoming twelve-month period. At the end of each such period, any difference between the lost revenues actually collected hereunder and the lost revenues determined after any revisions of the engineering estimates and actual program participation are accounted for shall be reconciled in future billings under the DSM Balance Adjustment (DBA) component.</p> <p>A program evaluation vendor will be selected to provide evaluation criteria against which energy savings will be estimated for that program. Each program will be evaluated after implementation and any revision of the original engineering estimates will be reflected in both (a) the retroactive true-up provided for under the DSM Balance Adjustment and (b) the prospective future lost revenues collected hereunder.</p> <p>DSMI = DSM INCENTIVE. For all Energy Impact Programs except Direct Load Control, the DSM incentive amount shall be computed by multiplying the net resource savings expected from the approved programs which are to be installed during the upcoming twelve-month period times fifteen (15) percent, not to exceed five (5) percent of program expenditures. Net resource savings are defined as program benefits less utility program costs and participant costs where program benefits will be calculated on the basis of the present value of Company's avoided costs over the expected life of the program, and will include both capacity and energy savings. For Energy Education and Direct Load Control Programs, the DSM incentive amount shall be computed by multiplying the annual cost of the approved programs which are to be installed during the upcoming twelve-month period times five (5) percent.</p> <p>The DSM incentive amount shall be divided by the expected Ccf sales for the upcoming twelve-month period to determine the DSMI. DSM incentive amounts will be assigned for recovery purposes to the rate classes whose programs created the incentive.</p> <p>DBA = DSM BALANCE ADJUSTMENT.</p> <p>The DBA shall be calculated on a calendar year basis and is used to reconcile the difference between the amount of revenues actually billed through the DCR, DRLS, DSMI and previous application of the DBA and the revenues which should have been billed, as follows:</p>

Date of Issue: January 29, 2010

Date Effective: February 6, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 86.2

Adjustment Clause	DSM Demand-Side Management Cost Recovery Mechanism
(1)	For the DCR, the balance adjustment amount will be the difference between the amount billed in a twelve-month period from the application of the DCR unit charge and the actual cost of the approved programs during the same twelve-month period.
(2)	For the DRLS the balance adjustment amount will be the difference between the amount billed during the twelve-month period from application of the DRLS unit charge and the amount of lost revenues determined for the actual DSM measures implemented during the twelve-month period.
(3)	For the DSMI, the balance adjustment amount will be the difference between the amount billed during the twelve-month period from application of the DSMI unit charge and the incentive amount determined for the actual DSM measures implemented during the twelve-month period.
(4)	The DBA, the balance adjustment amount will be determined by calculating the difference between the amount billed during the twelve-month period from application of the DBA unit charges and the balance adjustment amount established for the same twelve-month period.
	The balance adjustment amounts determined on the basis of the above paragraphs (1)-(4) shall include interest to be calculated at a rate equal to the average of the "Three-month Commercial Paper Rate" for the immediately preceding twelve-month period. The balance adjustment amounts, plus interest, shall be divided by the expected Ccf sales for the upcoming twelve-month period to determine the DBA for each rate class. DSM balance adjustment amounts will be assigned for recovery purposes to the rate classes to which over- or under-recoveries of DSM amounts were realized.
	The filing of modifications to the DSMRC which require changes in the DCR component shall be made at least two (2) months prior to the beginning of the effective period for billing. Modifications to other components of the DSMRC shall be made at least thirty (30) days prior to the effective period for billing. Each filing shall include the following information as applicable:
(1)	A detailed description of each DSM program developed by the collaborative process, the total cost of each program over the twelve-month period, an analysis of expected resource savings, information concerning the specific DSM or efficiency measures to be installed, and any applicable studies which have been performed, as available.
(2)	A statement setting forth the detailed calculation of the DCR, DRLS, DSMI, DBA and DSMRC.
	Each change in the DSMRC shall be placed into effect with bills rendered on and after the effective date of such change.

Date of Issue: February 9, 2009

Date Effective: February 6, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case Nos. 2007-00564 and 2008-00252 dated February 5, 2009

Louisville Gas and Electric Company

P.S.C. Gas No. 8, Original Sheet No. 86.2

Adjustment Clause	DSM Demand-Side Management Cost Recovery Mechanism
(1)	For the DCR, the balance adjustment amount will be the difference between the amount billed in a twelve-month period from the application of the DCR unit charge and the actual cost of the approved programs during the same twelve-month period.
(2)	For the DRLS the balance adjustment amount will be the difference between the amount billed during the twelve-month period from application of the DRLS unit charge and the amount of lost revenues determined for the actual DSM measures implemented during the twelve-month period.
(3)	For the DSMI, the balance adjustment amount will be the difference between the amount billed during the twelve-month period from application of the DSMI unit charge and the incentive amount determined for the actual DSM measures implemented during the twelve-month period.
(4)	The DBA, the balance adjustment amount will be determined by calculating the difference between the amount billed during the twelve-month period from application of the DBA unit charges and the balance adjustment amount established for the same twelve-month period.
	The balance adjustment amounts determined on the basis of the above paragraphs (1)-(4) shall include interest to be calculated at a rate equal to the average of the "Three-month Commercial Paper Rate" for the immediately preceding twelve-month period. The balance adjustment amounts, plus interest, shall be divided by the expected Ccf sales for the upcoming twelve-month period to determine the DBA for each rate class. DSM balance adjustment amounts will be assigned for recovery purposes to the rate classes to which over- or under-recoveries of DSM amounts were realized.
	The filing of modifications to the DSMRC which require changes in the DCR component shall be made at least two (2) months prior to the beginning of the effective period for billing. Modifications to other components of the DSMRC shall be made at least thirty (30) days prior to the effective period for billing. Each filing shall include the following information as applicable:
(1)	A detailed description of each DSM program developed by the collaborative process, the total cost of each program over the twelve-month period, an analysis of expected resource savings, information concerning the specific DSM or efficiency measures to be installed, and any applicable studies which have been performed, as available.
(2)	A statement setting forth the detailed calculation of the DCR, DRLS, DSMI, DBA and DSMRC.
	Each change in the DSMRC shall be placed into effect with bills rendered on and after the effective date of such change.

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Louisville Gas and Electric Company

P.S.C. Gas No. 7, Second Revision of Original Sheet No. 86.3
 Cancelling P.S.C. Gas No. 7, First Revision of Original Sheet No. 86.3

Adjustment Clause	DSM
Demand-Side Management Cost Recovery Mechanism	
Monthly Adjustment Factors:	
Residential Rate RGS and Volunteer Fire Department Rate VFD	Energy Charge \$ 0.01219 per Ccf
DSM Cost Recovery Component (DCR):	\$ 0.00127 per Ccf
DSM Revenues from Lost Sales (DRLS):	\$ 0.00067 per Ccf
DSM Incentive (DSMI):	\$(0.00289) per Ccf
DSM Balance Adjustment (DBA):	\$ 0.01124 per Ccf
Total DSMRC for Rates RGS and VFD:	
Commercial Customers Served Under Firm Commercial Gas Service Rate CGS, As Available Gas Service Rate AAGS, Rate TS, and Rate FT	Energy Charge \$ 0.00131 per Ccf \$ 0.00000 per Ccf \$ 0.00000 per Ccf \$(0.00037) per Ccf \$ 0.00094 per Ccf
DSM Cost Recovery Component (DCR):	
DSM Revenues from Lost Sales (DRLS):	
DSM Incentive (DSMI):	
DSM Balance Adjustment (DBA):	
Total DSMRC for Rates CGS, AAGS, TS, and FT:	

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Louisville Gas and Electric Company

P.S.C. Gas No. 8, Original Sheet No. 86.3

Adjustment Clause	DSM
Demand-Side Management Cost Recovery Mechanism	
Monthly Adjustment Factors:	
Residential Rate RGS and Volunteer Fire Department Rate VFD	Energy Charge \$ 0.01219 per Ccf \$ 0.00127 per Ccf \$ 0.00067 per Ccf \$(0.00289) per Ccf \$ 0.01124 per Ccf
DSM Cost Recovery Component (DCR):	
DSM Revenues from Lost Sales (DRLS):	
DSM Incentive (DSMI):	
DSM Balance Adjustment (DBA):	
Total DSMRC for Rates RGS and VFD:	
Commercial Customers Served Under Firm Commercial Gas Service Rate CGS, As Available Gas Service Rate AAGS, Firm Transportation Rate FT, and Gas Transportation Service/Standby Rider TS	Energy Charge \$ 0.00131 per Ccf \$ 0.00000 per Ccf \$ 0.00004 per Ccf \$(0.00037) per Ccf \$ 0.00094 per Ccf
DSM Cost Recovery Component (DCR):	
DSM Revenues from Lost Sales (DRLS):	
DSM Incentive (DSMI):	
DSM Balance Adjustment (DBA):	
Total DSMRC for Rates CGS, AAGS, FT, and TS:	

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Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 87

Adjustment Clause	PBR
Experimental Performance Based Rate Mechanism	
<p>APPLICABLE To all gas sold.</p>	
<p>RATE MECHANISM The monthly amount computed under each of the rate schedules to which this Performance Based Rate Making Mechanism is applicable shall be increased or decreased by the Performance Based Rate Recovery Component (PBRRRC) at a rate per 100 cubic feet (Ccf) of monthly gas consumption. Demand costs and commodity costs shall be accumulated separately and included in the Pipeline Supplier's Demand Component and the Gas Supply Cost Component of the Gas Supply Clause (GSC), respectively. The PBRRRC shall be determined for each 12-month period ended October 31 during the effective term of this experimental performance based ratemaking mechanism, which 12-month period shall be defined as the PBR period.</p> <p>The PBRRRC shall be computed in accordance with the following formula:</p> $\text{PBRRRC} = \frac{\text{CSPBR} + \text{BA}}{\text{ES}}$ <p>Where:</p> <p>ES = Expected Ccf sales, as reflected in Company's GSC filing for the upcoming 12-month period beginning February 1.</p> <p>CSPBR = Company Share of Performance Based Rate Making Mechanism savings or expenses. The CSPBR shall be calculated as follows:</p> $\text{CSPBR} = \text{TPBRR} \times \text{ACSP}$ <p>Where:</p> <p>TPBRR = Total Performance Based Rate Making Results. The TPBRR shall be savings or expenses created during the PBR Period. TPBRR shall be calculated as follows:</p> $\text{TPBRR} = (\text{GAIF} + \text{TIF} + \text{OSSIF})$ <p style="text-align: center;"><u>GAIF</u></p> <p>GAIF = Gas Acquisition Index Factor. The GAIF shall be calculated by comparing the total annual Benchmark Gas Costs (BGC) for system supply natural gas purchases for the PBR period to the total annual Actual Gas Costs (AGC) for system supply natural gas purchases during the same period to determine if any Shared Expenses or Shared Savings exist.</p> <p>The BGC shall include two benchmark components as follows:</p> $\text{BGC} = \text{TABMGCC} + \text{HRF}$	

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Louisville Gas and Electric Company

P.S.C. Gas No. 8, Original Sheet No. 87

Adjustment Clause	PBR
Experimental Performance Based Rate Mechanism	
<p>APPLICABLE To all gas sold.</p>	
<p>RATE MECHANISM The monthly amount computed under each of the rate schedules to which this Performance Based Rate Making Mechanism is applicable shall be increased or decreased by the Performance Based Rate Recovery Component (PBRRRC) at a rate per 100 cubic feet (Ccf) of monthly gas consumption. Demand costs and commodity costs shall be accumulated separately and included in the Pipeline Supplier's Demand Component and the Gas Supply Cost Component of the Gas Supply Clause (GSC), respectively. The PBRRRC shall be determined for each 12-month period ended October 31 during the effective term of this experimental performance based ratemaking mechanism, which 12-month period shall be defined as the PBR period.</p> <p>The PBRRRC shall be computed in accordance with the following formula:</p> $\text{PBRRRC} = \frac{\text{CSPBR} + \text{BA}}{\text{ES}}$ <p>Where:</p> <p>ES = Expected Ccf sales, as reflected in Company's GSC filing for the upcoming 12-month period beginning February 1.</p> <p>CSPBR = Company Share of Performance Based Rate Making Mechanism savings or expenses. The CSPBR shall be calculated as follows:</p> $\text{CSPBR} = \text{TPBRR} \times \text{ACSP}$ <p>Where:</p> <p>TPBRR = Total Performance Based Rate Making Results. The TPBRR shall be savings or expenses created during the PBR Period. TPBRR shall be calculated as follows:</p> $\text{TPBRR} = (\text{GAIF} + \text{TIF} + \text{OSSIF})$ <p style="text-align: center;"><u>GAIF</u></p> <p>GAIF = Gas Acquisition Index Factor. The GAIF shall be calculated by comparing the total annual Benchmark Gas Costs (BGC) for system supply natural gas purchases for the PBR period to the total annual Actual Gas Costs (AGC) for system supply natural gas purchases during the same period to determine if any Shared Expenses or Shared Savings exist.</p> <p>The BGC shall include two benchmark components as follows:</p> $\text{BGC} = \text{TABMGCC} + \text{HRF}$	

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Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 87.1

Adjustment Clause	PBR
Experimental Performance Based Rate Mechanism	
<p>Where:</p> <p>TABMGCC represents the Total Annual Benchmark Gas Commodity Costs and is the annual sum of the monthly Benchmark Gas Commodity Costs (BMGCC) of gas purchased for system supply; and</p> <p>HRF represents Historical Reservation Fees and is an annual dollar amount equal to Company's average annual supply reservation fees based on the 24-month period ended October 31 immediately preceding the PBR period.</p> <p>BMGCC represents Benchmark Gas Commodity Costs and shall be calculated on a monthly basis and accumulated for the PBR period. BMGCC shall be calculated as follows:</p> <p style="text-align: center;">BMGCC = Sum [(SZFQE%i x (APV - PEFDCQ)x SAI)] + [(PEFDCQ x DAI)]</p> <p>Where:</p> <p>SZFQE% is the Supply Zone Firm Quantity Entitlement Percentage derived from Company's firm entitlements by pipeline and by zone for which indices are posted. The percentage represents the pro-rata portion of Company's firm lateral and mainline receipt point quantity entitlements by zone for each transportation contract by pipeline.</p> <p>i represents each supply area.</p> <p>APV is the actual purchased volumes of natural gas for system supply for the month. The APV shall include purchases necessary to cover retention volumes required by the pipeline as fuel.</p> <p>PEFDCQ are the Purchases In Excess of Firm Daily Contract Quantities delivered to Company's city gate. Firm Daily Contract Quantities are the maximum daily contract quantities which Company can deliver to its city gate under its various firm transportation agreements and arrangements.</p> <p>SAI is the Supply Area Index factor to be established for each supply area in which Company has firm transportation entitlements used to transport its natural gas purchases and for which price postings are available. The four supply areas are TGT-SL (Texas Gas Transmission - Zone SL), TGT-1 (Texas Gas Transmission - Zone 1), TGPL-0 (Tennessee Gas Pipeline - Zone 0), and TGPL-1 (Tennessee Gas Pipeline - Zone 1).</p> <p>The monthly SAI for TGT-SL, TGT-1, TGPL-0 and TGPL-1 shall be calculated using the following formula:</p> <p style="text-align: center;">SAI = [(1) + I(2) + I(3)] / 3</p> <p>DAI is the Delivery Area Index to be established for purchases made by Company when Company has fully utilized its pipeline quantity entitlements on a daily basis and which are for delivery to Company's city gate from either Texas Gas Transmission's Zone 4 or Tennessee Gas Pipeline's Zone 2.</p>	<p>Where:</p> <p>TABMGCC represents the Total Annual Benchmark Gas Commodity Costs and is the annual sum of the monthly Benchmark Gas Commodity Costs (BMGCC) of gas purchased for system supply; and</p> <p>HRF represents Historical Reservation Fees and is an annual dollar amount equal to Company's average annual supply reservation fees based on the 24-month period ended October 31 immediately preceding the PBR period.</p> <p>BMGCC represents Benchmark Gas Commodity Costs and shall be calculated on a monthly basis and accumulated for the PBR period. BMGCC shall be calculated as follows:</p> <p style="text-align: center;">BMGCC = Sum [(SZFQE%i x (APV - PEFDCQ)x SAI)] + [(PEFDCQ x DAI)]</p> <p>Where:</p> <p>SZFQE% is the Supply Zone Firm Quantity Entitlement Percentage derived from Company's firm entitlements by pipeline and by zone for which indices are posted. The percentage represents the pro-rata portion of Company's firm lateral and mainline receipt point quantity entitlements by zone for each transportation contract by pipeline.</p> <p>i represents each supply area.</p> <p>APV is the actual purchased volumes of natural gas for system supply for the month. The APV shall include purchases necessary to cover retention volumes required by the pipeline as fuel.</p> <p>PEFDCQ are the Purchases In Excess of Firm Daily Contract Quantities delivered to Company's city gate. Firm Daily Contract Quantities are the maximum daily contract quantities which Company can deliver to its city gate under its various firm transportation agreements and arrangements.</p> <p>SAI is the Supply Area Index factor to be established for each supply area in which Company has firm transportation entitlements used to transport its natural gas purchases and for which price postings are available. The four supply areas are TGT-SL (Texas Gas Transmission - Zone SL), TGT-1 (Texas Gas Transmission - Zone 1), TGPL-0 (Tennessee Gas Pipeline - Zone 0), and TGPL-1 (Tennessee Gas Pipeline - Zone 1).</p> <p>The monthly SAI for TGT-SL, TGT-1, TGPL-0 and TGPL-1 shall be calculated using the following formula:</p> <p style="text-align: center;">SAI = [(1) + I(2) + I(3)] / 3</p> <p>DAI is the Delivery Area Index to be established for purchases made by Company when Company has fully utilized its pipeline quantity entitlements on a daily basis and which are for delivery to Company's city gate from either Texas Gas Transmission's Zone 4 or Tennessee Gas Pipeline's Zone 2.</p>

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Louisville Gas and Electric Company

P.S.C. Gas No. 8, Original Sheet No. 87.1

Adjustment Clause	PBR
Experimental Performance Based Rate Mechanism	
<p>Where:</p> <p>TABMGCC represents the Total Annual Benchmark Gas Commodity Costs and is the annual sum of the monthly Benchmark Gas Commodity Costs (BMGCC) of gas purchased for system supply; and</p> <p>HRF represents Historical Reservation Fees and is an annual dollar amount equal to Company's average annual supply reservation fees based on the 24-month period ended October 31 immediately preceding the PBR period.</p> <p>BMGCC represents Benchmark Gas Commodity Costs and shall be calculated on a monthly basis and accumulated for the PBR period. BMGCC shall be calculated as follows:</p> <p style="text-align: center;">BMGCC = Sum [(SZFQE%i x (APV - PEFDCQ)x SAI)] + [(PEFDCQ x DAI)]</p> <p>Where:</p> <p>SZFQE% is the Supply Zone Firm Quantity Entitlement Percentage derived from Company's firm entitlements by pipeline and by zone for which indices are posted. The percentage represents the pro-rata portion of Company's firm lateral and mainline receipt point quantity entitlements by zone for each transportation contract by pipeline.</p> <p>i represents each supply area.</p> <p>APV is the actual purchased volumes of natural gas for system supply for the month. The APV shall include purchases necessary to cover retention volumes required by the pipeline as fuel.</p> <p>PEFDCQ are the Purchases In Excess of Firm Daily Contract Quantities delivered to Company's city gate. Firm Daily Contract Quantities are the maximum daily contract quantities which Company can deliver to its city gate under its various firm transportation agreements and arrangements.</p> <p>SAI is the Supply Area Index factor to be established for each supply area in which Company has firm transportation entitlements used to transport its natural gas purchases and for which price postings are available. The four supply areas are TGT-SL (Texas Gas Transmission - Zone SL), TGT-1 (Texas Gas Transmission - Zone 1), TGPL-0 (Tennessee Gas Pipeline - Zone 0), and TGPL-1 (Tennessee Gas Pipeline - Zone 1).</p> <p>The monthly SAI for TGT-SL, TGT-1, TGPL-0 and TGPL-1 shall be calculated using the following formula:</p> <p style="text-align: center;">SAI = [(1) + I(2) + I(3)] / 3</p> <p>DAI is the Delivery Area Index to be established for purchases made by Company when Company has fully utilized its pipeline quantity entitlements on a daily basis and which are for delivery to Company's city gate from either Texas Gas Transmission's Zone 4 or Tennessee Gas Pipeline's Zone 2.</p>	<p>Where:</p> <p>TABMGCC represents the Total Annual Benchmark Gas Commodity Costs and is the annual sum of the monthly Benchmark Gas Commodity Costs (BMGCC) of gas purchased for system supply; and</p> <p>HRF represents Historical Reservation Fees and is an annual dollar amount equal to Company's average annual supply reservation fees based on the 24-month period ended October 31 immediately preceding the PBR period.</p> <p>BMGCC represents Benchmark Gas Commodity Costs and shall be calculated on a monthly basis and accumulated for the PBR period. BMGCC shall be calculated as follows:</p> <p style="text-align: center;">BMGCC = Sum [(SZFQE%i x (APV - PEFDCQ)x SAI)] + [(PEFDCQ x DAI)]</p> <p>Where:</p> <p>SZFQE% is the Supply Zone Firm Quantity Entitlement Percentage derived from Company's firm entitlements by pipeline and by zone for which indices are posted. The percentage represents the pro-rata portion of Company's firm lateral and mainline receipt point quantity entitlements by zone for each transportation contract by pipeline.</p> <p>i represents each supply area.</p> <p>APV is the actual purchased volumes of natural gas for system supply for the month. The APV shall include purchases necessary to cover retention volumes required by the pipeline as fuel.</p> <p>PEFDCQ are the Purchases In Excess of Firm Daily Contract Quantities delivered to Company's city gate. Firm Daily Contract Quantities are the maximum daily contract quantities which Company can deliver to its city gate under its various firm transportation agreements and arrangements.</p> <p>SAI is the Supply Area Index factor to be established for each supply area in which Company has firm transportation entitlements used to transport its natural gas purchases and for which price postings are available. The four supply areas are TGT-SL (Texas Gas Transmission - Zone SL), TGT-1 (Texas Gas Transmission - Zone 1), TGPL-0 (Tennessee Gas Pipeline - Zone 0), and TGPL-1 (Tennessee Gas Pipeline - Zone 1).</p> <p>The monthly SAI for TGT-SL, TGT-1, TGPL-0 and TGPL-1 shall be calculated using the following formula:</p> <p style="text-align: center;">SAI = [(1) + I(2) + I(3)] / 3</p> <p>DAI is the Delivery Area Index to be established for purchases made by Company when Company has fully utilized its pipeline quantity entitlements on a daily basis and which are for delivery to Company's city gate from either Texas Gas Transmission's Zone 4 or Tennessee Gas Pipeline's Zone 2.</p>

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Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 87.2

Adjustment Clause	PBR Experimental Performance Based Rate Mechanism
	<p>The monthly DAI for TGT-4 and TGPL-2 shall be calculated using the following formula:</p> $DAI = [(1) + (2) + (3)] / 3$ <p>Where:</p> <p>I represents each index reflective of both supply area prices and price changes throughout the month in these various supply areas.</p> <p>The indices for each supply zone are as follows:</p> <p>SAI (TGT-SL)</p> <p>I(1) is the average of weekly <i>Natural Gas Week</i> postings for Gulf Coast Onshore Louisiana as Delivered to Pipeline.</p> <p>I(2) is the average of the daily high and low <i>Gas Daily</i> postings for Louisiana - Onshore South Texas Gas Zone SL averaged for the month.</p> <p>I(3) is the <i>Inside FERC's Gas Market Report</i> first-of-the-month posting for Texas Gas Zone SL.</p> <p>SAI (TGT-1)</p> <p>I(1) is the average of weekly <i>Natural Gas Week</i> postings for North Louisiana as Delivered to Pipeline.</p> <p>I(2) is the average of the daily high and low <i>Gas Daily</i> postings for East Texas - North Louisiana Area - Texas Gas Entire Zone 1 averaged for the month.</p> <p>I(3) is the <i>Inside FERC's Gas Market Report</i> first-of-the-month posting for Texas Gas Zone 1.</p> <p>SAI (TGPL-0)</p> <p>I(1) is the average of weekly <i>Natural Gas Week</i> postings for Gulf Coast Onshore Texas as Delivered to Pipeline.</p> <p>I(2) is the average of the daily high and low <i>Gas Daily</i> postings for South - Corpus Christi-Tennessee averaged for the month.</p> <p>I(3) is the <i>Inside FERC's - Gas Market Report</i> first-of-the-month posting for Tennessee Zone 0.</p>

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Louisville Gas and Electric Company

P.S.C. Gas No. 8, Original Sheet No. 87.2

Adjustment Clause	PBR Experimental Performance Based Rate Mechanism
	<p>The monthly DAI for TGT-4 and TGPL-2 shall be calculated using the following formula:</p> $DAI = [(1) + (2) + (3)] / 3$ <p>Where:</p> <p>I represents each index reflective of both supply area prices and price changes throughout the month in these various supply areas.</p> <p>The indices for each supply zone are as follows:</p> <p>SAI (TGT-SL)</p> <p>I(1) is the average of weekly <i>Natural Gas Week</i> postings for Gulf Coast Onshore Louisiana as Delivered to Pipeline.</p> <p>I(2) is the average of the daily high and low <i>Gas Daily</i> postings for Louisiana - Onshore South Texas Gas Zone SL averaged for the month.</p> <p>I(3) is the <i>Inside FERC's Gas Market Report</i> first-of-the-month posting for Texas Gas Zone SL.</p> <p>SAI (TGT-1)</p> <p>I(1) is the average of weekly <i>Natural Gas Week</i> postings for North Louisiana as Delivered to Pipeline.</p> <p>I(2) is the average of the daily high and low <i>Gas Daily</i> postings for East Texas - North Louisiana Area - Texas Gas Entire Zone 1 averaged for the month.</p> <p>I(3) is the <i>Inside FERC's Gas Market Report</i> first-of-the-month posting for Texas Gas Zone 1.</p> <p>SAI (TGPL-0)</p> <p>I(1) is the average of weekly <i>Natural Gas Week</i> postings for Gulf Coast Onshore Texas as Delivered to Pipeline.</p> <p>I(2) is the average of the daily high and low <i>Gas Daily</i> postings for South - Corpus Christi-Tennessee averaged for the month.</p> <p>I(3) is the <i>Inside FERC's - Gas Market Report</i> first-of-the-month posting for Tennessee Zone 0.</p>

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Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 87.3

Adjustment Clause	PBR
Experimental Performance Based Rate Mechanism	
SAI (TGPL-1) (1) is the average of weekly <i>Natural Gas Week</i> postings for Gulf Coast Onshore Louisiana as Delivered to Pipeline. (2) is the average of the daily high and low <i>Gas Daily</i> postings for Louisiana - Onshore South - Tennessee 500 Leg averaged for the month. (3) is the <i>Inside FERC's - Gas Market Report</i> first-of-the-month posting for Tennessee Zone 1.	
DAI (TGT-4) and (TGPL-2) (1) is the average of weekly <i>Natural Gas Week</i> postings for Spot Prices on Interstate Pipeline Systems for Dominion - South. (2) is the average of the daily high and low <i>Gas Daily</i> postings for the Daily Price Survey for Appalachia - Dominion South Point. (3) is the <i>Inside FERC's - Gas Market Report</i> first-of-the-month posting for Prices of Spot Gas Delivered to Pipeline for Dominion Transmission Inc. - Appalachia. AGC represents Company's total annual Actual Gas Costs of natural gas purchased for system supply and is equal to the total monthly actual gas commodity costs and supply reservation fees plus the gains and/or losses from the use of financial hedging instruments and the financial transaction costs associated with such instruments paid by Company to its suppliers accumulated for the PBR period. Such costs shall exclude labor-related or other expenses typically classified as operating and maintenance expenses. To the extent that AGC exceeds BGC for the PBR period, then the GAIF Shared Expenses shall be computed as follows:	
	Shared Expenses = AGC - BGC
	To the extent that AGC is less than BGC for the PBR period, then the GAIF Shared Savings shall be computed as follows:
	Shared Savings = BGC - AGC

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P.S.C. Gas No. 8, Original Sheet No. 87.3

Adjustment Clause	PBR
Experimental Performance Based Rate Mechanism	
SAI (TGPL-1) (1) is the average of weekly <i>Natural Gas Week</i> postings for Gulf Coast Onshore Louisiana as Delivered to Pipeline. (2) is the average of the daily high and low <i>Gas Daily</i> postings for Louisiana - Onshore South - Tennessee 500 Leg averaged for the month. (3) is the <i>Inside FERC's - Gas Market Report</i> first-of-the-month posting for Tennessee Zone 1.	
DAI (TGT-4) and (TGPL-2) (1) is the average of weekly <i>Natural Gas Week</i> postings for Spot Prices on Interstate Pipeline Systems for Dominion - South. (2) is the average of the daily high and low <i>Gas Daily</i> postings for the Daily Price Survey for Appalachia - Dominion South Point. (3) is the <i>Inside FERC's - Gas Market Report</i> first-of-the-month posting for Prices of Spot Gas Delivered to Pipeline for Dominion Transmission Inc. - Appalachia. AGC represents Company's total annual Actual Gas Costs of natural gas purchased for system supply and is equal to the total monthly actual gas commodity costs and supply reservation fees plus the gains and/or losses from the use of financial hedging instruments and the financial transaction costs associated with such instruments paid by Company to its suppliers accumulated for the PBR period. Such costs shall exclude labor-related or other expenses typically classified as operating and maintenance expenses. To the extent that AGC exceeds BGC for the PBR period, then the GAIF Shared Expenses shall be computed as follows:	
	Shared Expenses = AGC - BGC
	To the extent that AGC is less than BGC for the PBR period, then the GAIF Shared Savings shall be computed as follows:
	Shared Savings = BGC - AGC

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Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 87.4

Adjustment Clause	PBR Experimental Performance Based Rate Mechanism
<u>TIF</u>	<p>TIF = Transportation Index Factor. The Transportation Index Factor shall be calculated by comparing the Total Annual Benchmark Monthly Gas Transportation Costs (TABMGTC) of natural gas transportation services during the PBR period, to the Total Annual Actual Gas Transportation Costs (TAAGTC) applicable to the same period to determine if any Shared Expenses or Shared Savings exist.</p> <p>The Total Annual Benchmark Monthly Gas Transportation Costs (TABMGTC) are calculated as follows:</p> <p style="text-align: center;">TABMGTC = Annual Sum of Monthly BMGTC</p> <p>Where:</p> <p>BMGTC is the Benchmark Monthly Gas Transportation Costs which include both demand and volumetric costs associated with natural gas pipeline transportation services. The BMGTC shall be accumulated for the PBR period and shall be calculated as follows:</p> <p style="text-align: center;">BMGTC = Sum [BM(TGT) + BM(TGPL) + BM(PPL)]</p> <p>Where:</p> <p>BM(TGT) is the benchmark associated with Texas Gas Transmission Corporation.</p> <p>BM(TGPL) is the benchmark associated with Tennessee Gas Pipeline Company.</p> <p>BM(PPL) is the benchmark associated with a proxy pipeline. The appropriate benchmark, which will be determined at the time of purchase, will be used to benchmark purchases of transportation capacity from non-traditional sources.</p> <p>The benchmark associated with each pipeline shall be calculated as follows:</p> <p>BM(TGT) = (TPDR x DQ) + (TPCR x AV) + S&DB</p> <p>BM(TGPL) = (TPDR x DQ) + (TPCR x AV) + S&DB</p> <p>BM(PPL) = (TPDR x DQ) + (TPCR x AV) + S&DB</p> <p>Where:</p> <p>TPDR is the applicable Tariffed Pipeline Demand Rate.</p>

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Louisville Gas and Electric Company

P.S.C. Gas No. 8, Original Sheet No. 87.4

Adjustment Clause	PBR Experimental Performance Based Rate Mechanism
<u>TIF</u>	<p>TIF = Transportation Index Factor. The Transportation Index Factor shall be calculated by comparing the Total Annual Benchmark Monthly Gas Transportation Costs (TABMGTC) of natural gas transportation services during the PBR period, to the Total Annual Actual Gas Transportation Costs (TAAGTC) applicable to the same period to determine if any Shared Expenses or Shared Savings exist.</p> <p>The Total Annual Benchmark Monthly Gas Transportation Costs (TABMGTC) are calculated as follows:</p> <p style="text-align: center;">TABMGTC = Annual Sum of Monthly BMGTC</p> <p>Where:</p> <p>BMGTC is the Benchmark Monthly Gas Transportation Costs which include both demand and volumetric costs associated with natural gas pipeline transportation services. The BMGTC shall be accumulated for the PBR period and shall be calculated as follows:</p> <p style="text-align: center;">BMGTC = Sum [BM(TGT) + BM(TGPL) + BM(PPL)]</p> <p>Where:</p> <p>BM(TGT) is the benchmark associated with Texas Gas Transmission Corporation.</p> <p>BM(TGPL) is the benchmark associated with Tennessee Gas Pipeline Company.</p> <p>BM(PPL) is the benchmark associated with a proxy pipeline. The appropriate benchmark, which will be determined at the time of purchase, will be used to benchmark purchases of transportation capacity from non-traditional sources.</p> <p>The benchmark associated with each pipeline shall be calculated as follows:</p> <p>BM(TGT) = (TPDR x DQ) + (TPCR x AV) + S&DB</p> <p>BM(TGPL) = (TPDR x DQ) + (TPCR x AV) + S&DB</p> <p>BM(PPL) = (TPDR x DQ) + (TPCR x AV) + S&DB</p> <p>Where:</p> <p>TPDR is the applicable Tariffed Pipeline Demand Rate.</p>

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 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 87.5

Adjustment Clause	PBR Experimental Performance Based Rate Mechanism
DQ is the Demand Quantities contracted for by Company from the applicable transportation provider.	
TPCR is the applicable Tariffed Pipeline Commodity Rate.	
AV is the Actual Volumes delivered at Company's city-gate by the applicable transportation provider for the month.	
S&DB represents Surcharges, Direct Bills and other applicable amounts approved by the Federal Energy Regulatory Commission (FERC). Such amounts are limited to FERC-approved charges such as surcharges, direct bills, cashouts, take-or-pay amounts, Gas Supply Realignment and other Order 636 transition costs.	
The Total Annual Actual Gas Transportation Costs (TAAGTC) paid by Company for the PBR period shall include both demand and volumetric costs associated with natural gas pipeline transportation services as well as all applicable FERC-approved surcharges, direct bills and cashouts included in S&DB, plus the gains and/or losses from the use of financial hedging instruments and the financial transaction costs associated with such instruments. Such costs shall exclude labor-related or other expenses typically classified as operating and maintenance expenses.	
To the extent that TAAGTC exceeds TABMGTC for the PBR period, then the TIF Shared Expenses shall be computed as follows:	
	$\text{Shared Expenses} = \text{TAAGTC} - \text{TABMGTC}$
To the extent that TAAGTC is less than TABMGTC for the PBR period, then the TIF Shared Savings shall be computed as follows:	
	$\text{Shared Savings} = \text{TABMGTC} - \text{TAAGTC}$
Should one of Company's pipeline transporters file a rate change effective during any PBR period and bill such proposed rates subject to refund, the period over which the benchmark comparison is made for the relevant transportation costs will be extended for one or more 12-month periods, until the FERC has approved final settled rates, which will be used as the appropriate benchmark. Company will not share in any of the savings or expenses related to the affected pipeline until final settled rates are approved.	
	<u>OSSIF</u>
	OSSIF = Off-System Sales Index Factor. The Off-System Sales Index Factor shall be equal to the Net Revenue from Off-System Sales (NR).

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Louisville Gas and Electric Company

P.S.C. Gas No. 8, Original Sheet No. 87.5

Adjustment Clause	PBR Experimental Performance Based Rate Mechanism
DQ is the Demand Quantities contracted for by Company from the applicable transportation provider.	
TPCR is the applicable Tariffed Pipeline Commodity Rate.	
AV is the Actual Volumes delivered at Company's city-gate by the applicable transportation provider for the month.	
S&DB represents Surcharges, Direct Bills and other applicable amounts approved by the Federal Energy Regulatory Commission (FERC). Such amounts are limited to FERC-approved charges such as surcharges, direct bills, cashouts, take-or-pay amounts, Gas Supply Realignment and other Order 636 transition costs.	
The Total Annual Actual Gas Transportation Costs (TAAGTC) paid by Company for the PBR period shall include both demand and volumetric costs associated with natural gas pipeline transportation services as well as all applicable FERC-approved surcharges, direct bills and cashouts included in S&DB, plus the gains and/or losses from the use of financial hedging instruments and the financial transaction costs associated with such instruments. Such costs shall exclude labor-related or other expenses typically classified as operating and maintenance expenses.	
To the extent that TAAGTC exceeds TABMGTC for the PBR period, then the TIF Shared Expenses shall be computed as follows:	
	$\text{Shared Expenses} = \text{TAAGTC} - \text{TABMGTC}$
To the extent that TAAGTC is less than TABMGTC for the PBR period, then the TIF Shared Savings shall be computed as follows:	
	$\text{Shared Savings} = \text{TABMGTC} - \text{TAAGTC}$
Should one of Company's pipeline transporters file a rate change effective during any PBR period and bill such proposed rates subject to refund, the period over which the benchmark comparison is made for the relevant transportation costs will be extended for one or more 12-month periods, until the FERC has approved final settled rates, which will be used as the appropriate benchmark. Company will not share in any of the savings or expenses related to the affected pipeline until final settled rates are approved.	
	<u>OSSIF</u>
	OSSIF = Off-System Sales Index Factor. The Off-System Sales Index Factor shall be equal to the Net Revenue from Off-System Sales (NR).

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Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 87.6

Adjustment Clause	PBR Experimental Performance Based Rate Mechanism
Net Revenue is calculated as follows:	NR = OSREV - OOPC
Where:	
OSREV is the total revenue associated with off-system sales and storage service transactions.	
OOPC is the out-of-pocket costs associated with off-system sales and storage service transactions, and shall be determined as follows:	$OOPC = OOPC(GC) + OOPC(TC) + OOPC(SC) + OOPC(UGSC) + \text{Other Costs}$
Where:	
OOPC(GC) is the Out-of-Pocket Gas Costs associated with off-system sales transactions. For off-system sales utilizing Company's firm supply contracts, the OOPC(GC) shall be the incremental cost to purchase the gas available under Company's firm supply contracts. For off-system sales not using Company's firm supply contracts, the OOPC(GC) shall be the incremental costs to purchase the gas from other entities.	
OOPC(TC) is the Out-of-Pocket Transportation Costs associated with off-system sales transactions. For off-system sales utilizing Company's firm transportation agreements, the OOPC(TC) shall be the incremental cost to use the transportation available under Company's firm supply contracts. For off-system sales not using Company's firm transportation agreements, the OOPC(TC) shall be the incremental costs to purchase the transportation from other entities.	
OOPC(SC) is the Out-of-Pocket Storage Costs associated with off-system sales of storage. If this is gas in Company's own storage it shall be priced at the average price of the gas in Company's storage during the month of the sale. If this is gas from the storage component of Texas Gas's No-Notice Service, this gas shall be priced at the replacement cost.	
OOPC(UGSC) is the Out-of-Pocket Underground Storage Costs associated with off-system sales of storage services. For the off-systems sales of storage services utilizing Company's on-system storage, the OOPC(UGSC) shall include incremental storage losses, odorization, and other fuel-related costs such as purification, dehydration, and compression. Such costs shall exclude labor-related expenses.	
Other Costs represent all other incremental costs and include, but are not limited to, costs such as applicable sales taxes and excise fees plus the gains and/or losses from the use of financial hedging instruments and the transaction costs associated with such instruments. Such costs shall exclude labor-related or other expenses typically classified as operating and maintenance expenses.	

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Louisville Gas and Electric Company

P.S.C. Gas No. 8, Original Sheet No. 87.6

Adjustment Clause	PBR Experimental Performance Based Rate Mechanism
Net Revenue is calculated as follows:	NR = OSREV - OOPC
Where:	
OSREV is the total revenue associated with off-system sales and storage service transactions.	
OOPC is the out-of-pocket costs associated with off-system sales and storage service transactions, and shall be determined as follows:	$OOPC = OOPC(GC) + OOPC(TC) + OOPC(SC) + OOPC(UGSC) + \text{Other Costs}$
Where:	
OOPC(GC) is the Out-of-Pocket Gas Costs associated with off-system sales transactions. For off-system sales utilizing Company's firm supply contracts, the OOPC(GC) shall be the incremental cost to purchase the gas available under Company's firm supply contracts. For off-system sales not using Company's firm supply contracts, the OOPC(GC) shall be the incremental costs to purchase the gas from other entities.	
OOPC(TC) is the Out-of-Pocket Transportation Costs associated with off-system sales transactions. For off-system sales utilizing Company's firm transportation agreements, the OOPC(TC) shall be the incremental cost to use the transportation available under Company's firm supply contracts. For off-system sales not using Company's firm transportation agreements, the OOPC(TC) shall be the incremental costs to purchase the transportation from other entities.	
OOPC(SC) is the Out-of-Pocket Storage Costs associated with off-system sales of storage. If this is gas in Company's own storage it shall be priced at the average price of the gas in Company's storage during the month of the sale. If this is gas from the storage component of Texas Gas's No-Notice Service, this gas shall be priced at the replacement cost.	
OOPC(UGSC) is the Out-of-Pocket Underground Storage Costs associated with off-system sales of storage services. For the off-systems sales of storage services utilizing Company's on-system storage, the OOPC(UGSC) shall include incremental storage losses, odorization, and other fuel-related costs such as purification, dehydration, and compression. Such costs shall exclude labor-related expenses.	
Other Costs represent all other incremental costs and include, but are not limited to, costs such as applicable sales taxes and excise fees plus the gains and/or losses from the use of financial hedging instruments and the transaction costs associated with such instruments. Such costs shall exclude labor-related or other expenses typically classified as operating and maintenance expenses.	

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Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 87.7

<u>Adjustment Clause</u>	<u>PBR</u>
<u>Experimental Performance Based Rate Mechanism</u>	<u>PBR</u>
ACSP	ACSP
ACSP = Applicable Company Sharing Percentage. The ACSP shall be determined based on the PTAGSC.	
Where:	
PTAGSC = Percentage of Total Actual Gas Supply Costs. The PTAGSC shall be the TPBRR stated as a Percentage of Total Actual Gas Supply Costs and shall be calculated as follows:	
	$PTAGSC = \frac{TPBRR}{TAGSC}$
Where:	
TAGSC = Total Actual Gas Supply Costs. The TAGSC shall be calculated as follows:	
	$TAGSC = AGC + TAAGTC$
If the absolute value of the PTAGSC is less than or equal to 4.5%, then the ACSP of 25% shall be applied to TPBRR to determine CSPBR. If the absolute value of the PTAGSC is greater than 4.5%, then the ACSP of 25% shall be applied to the amount of TPBRR that is equal to 4.5% of TAGSC to determine a portion of CSPBR, and the ACSP of 50% shall be applied to the amount of TPBRR that is in excess of 4.5% of TAGSC to determine a portion of CSPBR. These two portions are added together to produce the total CSPBR.	
BA	BA
BA = Balance Adjustment. The BA is used to reconcile the difference between the amount of revenues billed or credited through the CSPBR and previous application of the BA and revenues which should have been billed or credited, as follows:	
1) For the CSPBR, the balance adjustment amount will be the difference between the amount billed in a 12-month period from the application of the CSPBR and the actual amount used to establish the CSPBR for the period.	
2) For the BA, the balance adjustment amount will be the difference between the amount billed in a 12-month period from the application of the BA and the actual amount used to establish the BA for the period.	

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Louisville Gas and Electric Company

P.S.C. Gas No. 8, Original Sheet No. 87.7

<u>Adjustment Clause</u>	<u>PBR</u>
<u>Experimental Performance Based Rate Mechanism</u>	<u>PBR</u>
ACSP	ACSP
ACSP = Applicable Company Sharing Percentage. The ACSP shall be determined based on the PTAGSC.	
Where:	
PTAGSC = Percentage of Total Actual Gas Supply Costs. The PTAGSC shall be the TPBRR stated as a Percentage of Total Actual Gas Supply Costs and shall be calculated as follows:	
	$PTAGSC = \frac{TPBRR}{TAGSC}$
Where:	
TAGSC = Total Actual Gas Supply Costs. The TAGSC shall be calculated as follows:	
	$TAGSC = AGC + TAAGTC$
If the absolute value of the PTAGSC is less than or equal to 4.5%, then the ACSP of 25% shall be applied to TPBRR to determine CSPBR. If the absolute value of the PTAGSC is greater than 4.5%, then the ACSP of 25% shall be applied to the amount of TPBRR that is equal to 4.5% of TAGSC to determine a portion of CSPBR, and the ACSP of 50% shall be applied to the amount of TPBRR that is in excess of 4.5% of TAGSC to determine a portion of CSPBR. These two portions are added together to produce the total CSPBR.	
BA	BA
BA = Balance Adjustment. The BA is used to reconcile the difference between the amount of revenues billed or credited through the CSPBR and previous application of the BA and revenues which should have been billed or credited, as follows:	
1) For the CSPBR, the balance adjustment amount will be the difference between the amount billed in a 12-month period from the application of the CSPBR and the actual amount used to establish the CSPBR for the period.	
2) For the BA, the balance adjustment amount will be the difference between the amount billed in a 12-month period from the application of the BA and the actual amount used to establish the BA for the period.	

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Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 87.8

Adjustment Clause	PBR Experimental Performance Based Rate Mechanism
<p><u>Review</u></p> <p>Within 60 days of the end of the fourth year of the five-year extension, Company will file an assessment and review of the PBR mechanism for the first four years of the five-year extension period. In that report and assessment, Company will make any recommended modifications to the PBR mechanism.</p>	

Date of Issue: February 9, 2009
Date Effective: November 1, 2005
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Issued by Authority of an Order of the KPSC in Case No. 2005-00031 dated May 27, 2005

Louisville Gas and Electric Company

P.S.C. Gas No. 8, Original Sheet No. 87.8

Adjustment Clause	PBR Experimental Performance Based Rate Mechanism
<p><u>Review</u></p> <p>Within 60 days of the end of the fourth year of the five-year extension, Company will file an assessment and review of the PBR mechanism for the first four years of the five-year extension period. In that report and assessment, Company will make any recommended modifications to the PBR mechanism.</p>	

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Date Effective: November 1, 2005
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Gas No. 8, Original Sheet No. 88

<u>Adjustment Clause</u>	<u>WNA</u>
<u>Weather Normalization Adjustment Clause Applicable to Rates RGS and CGS</u>	
<u>WEATHER NORMALIZATION ADJUSTMENT (WNA)</u>	
The sales to Residential and Commercial Customers under Rate Schedules RGS and CGS shall be increased or decreased monthly by an amount hereinafter described as the Weather Normalization Adjustment (WNA).	
<u>Determination of WNA</u>	
Weather normalized volumes shall be utilized during the November through April billing periods to calculate the non-gas portion of the bills of all heating Customers served under Rate Schedules RGS and CGS. During the remainder of the year, May through October, the bills shall be computed based on actual consumption.	
Weather Normalization Adjustment will be calculated using the following formula:	
$\text{WNA} = [(\text{Actual Mcf} - \text{Base Load Mcf}) \cdot (\text{Normal Degree Days/Actual Degree Days})]$	
Each Customer's base load will be determined individually, and will be recomputed annually. Rates used in the computation of the WNA shall be determined based on the applicable base rate charge as set forth on the RGS and CGS Rate Schedules.	

Date of Issue: January 29, 2010
Date Effective: September 27, 2000
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 88

<u>Adjustment Clause</u>	<u>WNA</u>
<u>Weather Normalization Adjustment Clause Applicable to Rates RGS and CGS</u>	
<u>WEATHER NORMALIZATION ADJUSTMENT (WNA)</u>	
The sales to Residential and Commercial Customers under Rate Schedules RGS and CGS shall be increased or decreased monthly by an amount hereinafter described as the Weather Normalization Adjustment (WNA).	
<u>Determination of WNA</u>	
Weather normalized volumes shall be utilized during the November through April billing periods to calculate the non-gas portion of the bills of all heating Customers served under Rate Schedules RGS and CGS. During the remainder of the year, May through October, the bills shall be computed based on actual consumption.	
Weather Normalization Adjustment will be calculated using the following formula:	
$\text{WNA} = [(\text{Actual Mcf} - \text{Base Load Mcf}) \cdot (\text{Normal Degree Days/Actual Degree Days})]$	
Each Customer's base load will be determined individually, and will be recomputed annually. Rates used in the computation of the WNA shall be determined based on the applicable base rate charge as set forth on the RGS and CGS Rate Schedules.	

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Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 90

Adjustment Clause	Franchise Fee
APPLICABILITY All gas rate schedules.	
MONTHLY CHARGE A surcharge shall be calculated and added to the total bill for gas service for all customers located within local governmental jurisdictions which currently or in the future impose municipal franchise fees or other local taxes on the Company by ordinance, franchise, or otherwise. Such fees or taxes shall be net of any corresponding fees or taxes which are currently included in the base charges of each rate schedule. The amount calculated shall be applied exclusively to the bills of customers receiving service within the territorial limits of the authority imposing the fee or tax. The fee or tax shall be added to the customer's bill as a separate item. Where more than one such fee or tax is imposed, each of the fees or taxes applicable to each customer shall be added to the bills as separately identified items.	

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Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

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Louisville Gas and Electric Company

P.S.C. Gas No. 8, Original Sheet No. 90

Adjustment Clause	Franchise Fee
APPLICABILITY All gas rate schedules.	
MONTHLY CHARGE A surcharge shall be calculated and added to the total bill for gas service for all customers located within local governmental jurisdictions which currently or in the future impose municipal franchise fees or other local taxes on the Company by ordinance, franchise, or otherwise. Such fees or taxes shall be net of any corresponding fees or taxes which are currently included in the base charges of each rate schedule. The amount calculated shall be applied exclusively to the bills of customers receiving service within the territorial limits of the authority imposing the fee or tax. The fee or tax shall be added to the customer's bill as a separate item. Where more than one such fee or tax is imposed, each of the fees or taxes applicable to each customer shall be added to the bills as separately identified items.	

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Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 91

Adjustment Clause	ST School Tax
APPLICABLE In all territory served.	
AVAILABILITY OF SERVICE This schedule is applied as a rate increase to all other schedules pursuant to KRS 160.617 for the recovery by the utility of school taxes in any county requiring a utility gross receipts license tax for schools under KRS 160.613.	
RATE The utility gross receipts license tax imposed by the county but not to exceed 3%.	

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Louisville Gas and Electric Company

P.S.C. Gas No. 8, Original Sheet No. 91

Adjustment Clause	ST School Tax
APPLICABLE In all territory served.	
AVAILABILITY OF SERVICE This schedule is applied as a rate increase to all other schedules pursuant to KRS 160.617 for the recovery by the utility of school taxes in any county requiring a utility gross receipts license tax for schools under KRS 160.613.	
RATE The utility gross receipts license tax authorized under state law.	

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Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 92

Adjustment Clause	HEA Home Energy Assistance
APPLICABLE In all territory served.	
AVAILABILITY To all residential customers.	
RATE \$0.15 per meter per month.	
BILLING The HEA charge shall be shown as a separate item on customer bills.	
SERVICE PERIOD The Home Energy Assistance charge will be applied to all residential gas bills rendered during the billing cycles commencing October 1, 2007 through September 30, 2012, or as otherwise directed by the Public Service Commission. Proceeds from this charge will be used to fund residential low-income demand-side management Home Energy Assistance programs which have been designed through a collaborative advisory process and then filed with, and approved by, the Commission.	

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Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case Nos. 2007-00564 and 2008-00252 dated February 5, 2009

Louisville Gas and Electric Company

P.S.C. Gas No. 8, Original Sheet No. 92

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Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 95

TERMS AND CONDITIONS Customer Bill of Rights

As a residential customer of a regulated public utility in Kentucky, you are guaranteed the following rights subject to Kentucky Revised Statutes and the provisions of the Kentucky Public Service Commission Administrative Regulations:

- You have the right to service, provided you (or a member of your household whose debt was accumulated at your address) are not indebted to the utility.
- You have the right to inspect and review the utility's rates and tariffed operating procedures during the utility's normal office hours.
- You have the right to be present at any routine utility inspection of your service conditions.
- You must be provided a separate, distinct disconnect notice alerting you to a possible disconnection of your service, if payment is not received.
- You have the right to dispute the reasons for any announced termination of your service.
- You have the right to negotiate a partial payment plan when your service is threatened by disconnection for non-payment.
- You have the right to participate in equal, budget payment plans for your natural gas and electric service.
- You have the right to maintain your utility service for up to thirty (30) days upon presentation of a medical certificate issued by a health official.
- You have the right to prompt (within 24 hours) restoration of your service when the cause for discontinuance has been corrected.
- If you have not been disconnected, you have the right to maintain your natural gas and electric service for up to thirty (30) days, provided you present a Certificate of Need issued by the Kentucky Cabinet for Human Resources between the months of November and the end of March.
- If you have been disconnected due to non-payment, you have the right to have your natural gas or electric service reconnected between the months of November through March provided you:
 - 1) Present a Certificate of Need issued by the Kentucky Cabinet for Human Resources, and
 - 2) Pay one third (1/3) of your outstanding bill (\$200 maximum), and
 - 3) Accept referral to the Human Resources' Weatherization Program, and
 - 4) Agree to a repayment schedule that will cause your bill to become current by October 15.
- You have the right to contact the Public Service Commission regarding any dispute that you have been unable to resolve with your utility (call Toll Free 1-800-772-4636).

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Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

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Louisville Gas and Electric Company

P.S.C. Gas No. 8, Original Sheet No. 95

TERMS AND CONDITIONS Customer Bill of Rights

As a residential customer of a regulated public utility in Kentucky, you are guaranteed the following rights subject to Kentucky Revised Statutes and the provisions of the Kentucky Public Service Commission Administrative Regulations:

- You have the right to service, provided you (or a member of your household whose debt was accumulated at your address) are not indebted to the utility.
- You have the right to inspect and review the utility's rates and tariffed operating procedures during the utility's normal office hours.
- You have the right to be present at any routine utility inspection of your service conditions.
- You must be provided a separate, distinct disconnect notice alerting you to a possible disconnection of your service, if payment is not received.
- You have the right to dispute the reasons for any announced termination of your service.
- You have the right to negotiate a partial payment plan when your service is threatened by disconnection for non-payment.
- You have the right to participate in equal, budget payment plans for your natural gas and electric service.
- You have the right to maintain your utility service for up to thirty (30) days upon presentation of a medical certificate issued by a health official.
- You have the right to prompt (within 24 hours) restoration of your service when the cause for discontinuance has been corrected.
- If you have not been disconnected, you have the right to maintain your natural gas and electric service for up to thirty (30) days, provided you present a Certificate of Need issued by the Kentucky Cabinet for Human Resources between the months of November and the end of March.
- If you have been disconnected due to non-payment, you have the right to have your natural gas or electric service reconnected between the months of November through March provided you:
 - 1) Present a Certificate of Need issued by the Kentucky Cabinet for Human Resources, and
 - 2) Pay one third (1/3) of your outstanding bill (\$200 maximum), and
 - 3) Accept referral to the Human Resources' Weatherization Program, and
 - 4) Agree to a repayment schedule that will cause your bill to become current by October 15.
- You have the right to contact the Public Service Commission regarding any dispute that you have been unable to resolve with your utility (call Toll Free 1-800-772-4636).

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Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 95

TERMS AND CONDITIONS General

COMMISSION RULES AND REGULATIONS

All gas service supplied by Company shall be in accordance with the applicable rules and regulations of the Public Service Commission of Kentucky.

COMPANY TERMS AND CONDITIONS.

In addition to the rules and regulations of the Commission, all gas service supplied by Company shall be in accordance with these Terms and Conditions which shall constitute a part of all applications and contracts for service.

RATES, TERMS AND CONDITIONS ON FILE

A copy of the rate schedules, terms, and conditions under which gas service is supplied is on file with the Public Service Commission of Kentucky. A copy of such rate schedules, terms, and conditions, together with the law, rules, and regulations of the Commission, is available for public inspection in each office of Company where bills may be paid.

ASSIGNMENT

No order for service, agreement or contract for service may be assigned or transferred without the written consent of Company.

RENEWAL OF CONTRACT

If, upon the expiration of any service contract for a specified term, the customer continues to use the service, the contract (unless otherwise provided therein) will be automatically renewed for successive periods of one (1) year each, subject to termination at the end of any year upon thirty (30) days prior written notice by either party.

AGENTS CANNOT MODIFY AGREEMENT WITHOUT CONSENT OF P.S.C. OF KY.

No agent has power to amend, modify, alter, or waive any of these Terms and Conditions, or to bind Company by making any promises or representations not contained herein.

SUPERSEDE PREVIOUS TERMS AND CONDITIONS

These Terms and Conditions supersede all terms and conditions under which Company has previously supplied gas service

Date of Issue: February 9, 2009

Date Effective: February 6, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case Nos. 2007-00564 and 2008-00252 dated February 5, 2009

Louisville Gas and Electric Company

P.S.C. Gas No. 8, Original Sheet No. 96

TERMS AND CONDITIONS General

COMMISSION RULES AND REGULATIONS

All gas service supplied by Company shall be in accordance with the applicable rules and regulations of the Public Service Commission of Kentucky.

COMPANY TERMS AND CONDITIONS.

In addition to the rules and regulations of the Commission, all gas service supplied by Company shall be in accordance with these Terms and Conditions which shall constitute a part of all applications and contracts for service.

RATES, TERMS AND CONDITIONS ON FILE

A copy of the rate schedules, terms, and conditions under which gas service is supplied is on file with the Public Service Commission of Kentucky. A copy of such rate schedules, terms and conditions, together with the law, rules, and regulations of the Commission, is available for public inspection in each office of Company where bills may be paid.

ASSIGNMENT

No order for service, agreement or contract for service may be assigned or transferred without the written consent of Company.

RENEWAL OF CONTRACT

If, upon the expiration of any service contract for a specified term, the customer continues to use the service, the contract (unless otherwise provided therein) will be automatically renewed for successive periods of one (1) year each, subject to termination at the end of any year upon thirty (30) days prior written notice by either party.

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No agent has power to amend, modify, alter, or waive any of these Terms and Conditions, or to bind Company by making any promises or representations not contained herein.

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These Terms and Conditions supersede all terms and conditions under which Company has previously supplied gas service

Date of Issue: January 29, 2010

Date Effective: February 6, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 97

TERMS AND CONDITIONS Customer Responsibilities

APPLICATION FOR SERVICE

A written application or contract, properly executed, may be required before Company is obligated to render gas service. Company shall have the right to reject for valid reasons any such application or contract.

All applications for service shall be made in the legal name of the party desiring the service.

Where an unusual expenditure for construction or equipment is necessary or where the proposed manner of using gas service is clearly outside the scope of Company's standard rate schedules, Company may establish special terms and require special contracts giving effect to such unusual circumstances.

TRANSFER OF APPLICATION

Applications for gas service are not transferable and new occupants of premises will be required to make application for service before commencing the use of gas. Customers who have been receiving gas service shall notify Company when discontinuance of service is desired, and shall pay for all gas service furnished until such notice has been given and final meter readings made by Company.

OPTIONAL RATES

If two or more rate schedules are available for the same class of service, it is Customer's responsibility to determine the options available and to designate the schedule under which he desires to receive service.

Company will, at any time, upon request, advise any Customer as to the most advantageous rate for existing or anticipated service requirements as defined by the Customer, but Company does not assume responsibility for the selection of such rate or for the continuance of the lowest annual cost under the rate selected.

In those cases in which the most favorable rate is difficult to predetermine, the Customer will be given the opportunity to change to another schedule, unless otherwise prevented by the rate schedule under which Customer is currently served, after trial of the schedule originally designated; however, after the first such change, Company shall not be required to make a change in schedule more often than once in twelve months.

From time to time, Customer should investigate his operating conditions to determine a desirable change from one available rate to another. Company, lacking knowledge of changes that may occur at any time in Customer's operating conditions, does not assume responsibility that Customers will at all times be served under the most beneficial rate.

In no event will Company make refunds covering the difference between the charges under the rate in effect and those under any other rate applicable to the same class of service.

CUSTOMER'S EQUIPMENT AND INSTALLATION

Customer shall furnish, install, and maintain at his expense the necessary Customer's Service Line extending from Company's Service Connection at the property line to the building or place of utilization of the gas.

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From time to time, Customer should investigate Customer's operating conditions to determine a desirable change from one available rate to another. Company, lacking knowledge of changes that may occur at any time in Customer's operating conditions, does not assume responsibility that Customers will at all times be served under the most beneficial rate.

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Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. No. 7, Original Sheet No. 97.1

TERMS AND CONDITIONS
Customer Responsibilities

All piping, appliances, and other gas equipment and apparatus, except the meter and regulator, located on and within the Customer's premises beyond point of connection with Company's Service Connection at the property line shall be furnished and installed by and at the expense of Customer, and shall be maintained by Customer in good and safe condition. Company assumes no responsibility whatsoever for the condition of Customer's piping, apparatus or appliances, nor for the maintenance or renewal of any portion thereof.

OWNERS CONSENT TO OCCUPY

Customer shall grant easements and rights-of-way on and across Customer's property at no cost to Company.

ACCESS TO PREMISES AND EQUIPMENT

Company shall have the right of access to Customer's premises at all reasonable times for the purpose of installing, meter reading, inspecting, repairing, or removing its equipment used in connection with its supply of gas service or for the purpose of turning on and shutting off the gas supply when necessary and for all other proper purposes. Customer shall not construct or permit the construction of any structure or device which will restrict the access of Company to its equipment for any of the above purposes.

PROTECTION OF COMPANY'S PROPERTY

Customers will be held responsible for tampering, interfering with, breaking of seals of meters, or other equipment of Company installed on Customer's premises, and will be held liable for same according to law. Customer hereby agrees that no one except the employees of Company shall be allowed to make any internal or external adjustments of any meter or any other piece of apparatus which shall be the property of Company.

EXCLUSIVE SERVICE ON INSTALLATION CONNECTED

Gas service shall not be used for purposes other than as set forth in customer's application or contract.

LIABILITY

Customer assumes all responsibility for the gas service upon Customer's premises at and from the point of delivery of gas and for the pipes and equipment used in connection therewith, and will protect and save Company harmless from all claims for injury or damage to persons or property occurring on Customer's premises or at and from the point of delivery of gas, occasioned by such gas or said pipes and equipment, except where said injury or damage will be shown to have been occasioned solely by the negligence of Company.

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P.S.C. No. 8, Original Sheet No. 97.1

TERMS AND CONDITIONS
Customer Responsibilities

CUSTOMER'S EQUIPMENT AND INSTALLATION.

Customer shall furnish, install, and maintain at Customer's expense the necessary Customer's Service Line extending from Company's Service Connection at the property line to the building or place of utilization of the gas.

All piping, appliances, and other gas equipment and apparatus, except the meter and regulator, located on and within the Customer's premises beyond point of connection with Company's Service Connection at the property line shall be furnished and installed by and at the expense of Customer, and shall be maintained by Customer in good and safe condition. Company assumes no responsibility whatsoever for the condition of Customer's piping, apparatus or appliances, nor for the maintenance or renewal of any portion thereof.

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Customer assumes all responsibility for the gas service upon Customer's premises at and from the point of delivery of gas and for the pipes and equipment used in connection therewith, and will protect and save Company harmless from all claims for injury or damage to persons or property occurring on Customer's premises or at and from the point of delivery of gas, occasioned by such gas or said pipes and equipment, except where said injury or damage will be shown to have been occasioned solely by the negligence of Company.

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Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 97.2

TERMS AND CONDITIONS Customer Responsibilities

NOTICE TO COMPANY OF CHANGES IN CUSTOMER'S LOAD

The service pipes, meters, and appurtenances supplied by Company for the rendition of gas service to its customers have a definite capacity. In the event that Customer contemplates any material increase in his connected load, whether in a single increment or over an extended period, he shall immediately give Company written notice of this fact so as to enlarge the capacity of such equipment. In case of failure to give such notice, Customer may be held liable for any damage done to meters, regulators, or other equipment of Company caused by such material increase in Customer's connected load.

PERMITS

Customer shall obtain or cause to be obtained all permits, easements, or certificates, except street permits, necessary to give Company or its agents access to Customer's premises and equipment and to enable its service to be connected therewith. In case Customer is not the owner of the premises or of intervening property between the premises and Company's distribution mains, Customer shall obtain from the proper owner or owners the necessary consent to the installation and maintenance in said premises and across such intervening property of Customer's piping and facilities required for the supply of gas service to Customer. Provided, however, to the extent permits, easements, or certificates are necessary for the installation and maintenance of Company-owned facilities, Company shall obtain the aforementioned consent.

Company shall make or cause to be made application for any necessary street permits, and shall not be required to supply service under Customer's application until a reasonable time after such permits are granted.

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Louisville Gas and Electric Company

P.S.C. Gas No. 8, Original Sheet No. 97.2

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Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 98

TERMS AND CONDITIONS
Company Responsibilities

METERING

The gas used will be measured by a meter or meters to be furnished and installed by Company at its expense and all bills will be calculated upon the registration of said meters. When service is supplied by Company at more than one delivery point on the same premises, each delivery point will be metered and billed separately on the rate applicable. Meters include all measuring instruments. Meters will be located outside whenever possible. Otherwise, meters will be located as near as possible to the service entrance and on the ground floor of the building, in a clean, dry, safe and easily accessible place, free from vibration, agreed to by Company.

POINT OF DELIVERY OF GAS

The point of delivery of gas supplied by Company shall be at the point where the gas passes from the pipes of Company's Service Connection into Customer's Service Line, irrespective of the location of the metering and regulating equipment.

COMPANY'S EQUIPMENT AND INSTALLATION

Company will furnish, install, and maintain at its expense the necessary Service Connection extending from its main to Customer's nearest property line, the location of which Service Connection shall be at the discretion of Company.

Company will furnish, install, and maintain at its expense the necessary meter, regulator, and connections appurtenant thereto, which shall be located in accordance with the discretion and judgment of Company. A suitable site or location for such meter and regulation, together with an adequate protective enclosure for the same, if required, shall be provided by Customer. Title to the meter, regulator, and connections shall remain with Company, with the right to install, operate, maintain and remove same. Customer shall protect such property of Company from loss or damage, and no one who is not an agent of Company shall be permitted to remove, damage or tamper with the same. Customer shall execute such reasonable form of easement agreement as may be required by Company.

Notwithstanding the provisions of 807 KAR 5:006, Section 13(4), a reasonable time shall be allowed subsequent to Customer's service application to enable Company to construct or install the facilities required for such service. In order that Company may make suitable provision for enlargement, extension or alteration of its facilities, each applicant for commercial or industrial service shall furnish Company with realistic estimates of prospective gas requirements.

COMPANY NOT LIABLE FOR INTERRUPTIONS

Company will exercise reasonable care and diligence in an endeavor to supply gas service continuously and without interruption, except as provided in the terms of certain rate schedules; however, Company does not guarantee continuous service and shall not be liable for any loss or damage resulting from interruption, reduction, delay or failure of gas service not caused by the willful negligence of Company, or resulting from any cause or circumstance beyond the reasonable control of Company.

COMPANY NOT LIABLE FOR DAMAGE ON CUSTOMER'S PREMISES

Company is merely a supplier of gas service delivered at Company's property line, and shall not be liable for and shall be protected and held harmless for any injury or damage to persons or

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Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 98.1

TERMS AND CONDITIONS Company Responsibilities

property of the Customer or of third persons resulting from the presence, use or abuse of gas on the Customer's premises or resulting from defects in, or accidents to any of Customer's piping, equipment, apparatus or appliances, or resulting from any cause whatsoever other than the negligence of Company.

LIABILITY

In no event shall Company have any liability to the Customer or any other party affected by the gas service to the Customer for any consequential, indirect, incidental, special, or punitive damages, and such limitation of liability shall apply regardless of claim or theory. In addition, to the extent that Company acts within its rights as set forth herein and/or any applicable law or regulation, Company shall have no liability of any kind to the Customer or any other party. In the event that the Customer's use of Company's service causes damage to Company's property or injuries to persons, the Customer shall be responsible for such damage or injury and shall indemnify, defend, and hold Company harmless from any and all suits, claims, losses, and expenses associated therewith.

Louisville Gas and Electric Company

P.S.C. Gas No. 8, Original Sheet No. 98.1

TERMS AND CONDITIONS Company Responsibilities

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LIABILITY

In no event shall Company have any liability to the Customer or any other party affected by the gas service to the Customer for any consequential, indirect, incidental, special, or punitive damages, and such limitation of liability shall apply regardless of claim or theory. In addition, to the extent that Company acts within its rights as set forth herein and/or any applicable law or regulation, Company shall have no liability of any kind to the Customer or any other party. In the event that the Customer's use of Company's service causes damage to Company's property or injuries to persons, the Customer shall be responsible for such damage or injury and shall indemnify, defend, and hold Company harmless from any and all suits, claims, losses, and expenses associated therewith.

SPECIAL RULES FOR CUSTOMERS SERVED FROM HIGH PRESSURE MAINS, GAS TRANSMISSION MAINS, AND STORAGE GATHERING LINES

In order to ensure the integrity, safe operations, and reliability of the Company's gas system, these special rules apply to customers served from high pressure mains, gas transmission mains, and storage gathering lines.

When a customer requests service from a high pressure main, gas transmission main, or storage gathering line under Rate RGS, CGS, IGS, VFD, AAGS, or FT, Company shall determine, in its sole discretion, if service is justified, feasible, and consistent with good operating practice.

Upon approval by Company of a request by a customer (or group of customers) for service from a high pressure main, gas transmission main, or storage gathering line, then Company may charge the customer (or group of customers) in addition to the charges under the applicable rate schedule, the estimated installed cost of the tap, any regulation equipment, piping, and any other equipment or facilities determined by Company, in its sole discretion, to be necessary to provide such service consistent with good operating practice.

In no case, shall Company be obligated to provide service to customers served under Rate DGGS from a high pressure main, gas transmission main, or storage gathering line.

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Louisville Gas and Electric Company

P.S.C. Gas No. 8, Original Sheet No. 99

TERMS AND CONDITIONS
Character of Service

HEATING VALUE

Company will normally supply natural gas having a heating value of approximately 1,000 Btu per cubic foot or as is otherwise supplied by the interstate pipeline(s) from which Company takes natural gas service. All gas received into the system of Company shall meet either of the applicable quality standards of the interstate pipeline delivering natural gas to Company or the lowest standard if there is more than one pipeline. Company reserves the right to refuse to accept gas from any entity whose gas does not meet those minimum standards. When it is necessary to supplement the supply of natural gas, Company reserves the right, at its discretion, to supplement its supply of natural gas with a mixture of vaporized liquefied petroleum gas and air.

STANDARD PRESSURE AND MEASUREMENT BASE

The standard distribution pressure of the gas supplied by Company is four ounces per square inch above atmospheric pressure.

Atmospheric pressure shall be assumed in all cases to be 14.5 pounds per square inch and temperature shall be assumed to be 60 degrees Fahrenheit; provided, however, Company reserves the right for billing purposes to correct as necessary the actual temperature to a 60 degree Fahrenheit basis in the case of large volume customers.

All gas measured at pressures higher than the standard pressure shall be converted to a pressure base of 14.73 pounds per square inch absolute for billing purposes.

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Louisville Gas and Electric Company

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TERMS AND CONDITIONS
Character of Service

HEATING VALUE

The gas to be supplied by Company shall be natural gas with a heating value of not less than 1,000 Btu per cubic foot; provided, however, that in the case of a supply emergency, Company reserves the right to supplement its supply of natural gas with a mixture of vaporized liquefied petroleum gas and air, in which case the heating value of the gas mixture supplied shall not be less than 1,000 Btu per cubic foot.

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Louisville Gas and Electric Company

P.S.C. Gas No. 8, Original Sheet No. 101

TERMS AND CONDITIONS
Billing

METER READINGS AND BILLS

Each bill for utility service shall be issued in compliance with 807 KAR 5:006, Section 6.

All bills will be based upon meter readings made in accordance with Company's meter reading schedule. Company, except if prevented by reasons beyond its control, shall read customer's meters at least quarterly, except that customer-read meters shall be read at least once during the calendar year.

In the case of opening and closing bills when the total period between regular and special meter readings is less than thirty days, the minimum charges of the applicable rate schedules will be prorated on the basis of the ratio of the actual number of days in such period to thirty days.

When Company is unable to read Customer's meter after reasonable effort, or when Company experiences circumstances which make actual meter readings impossible or impracticable, Customer may be billed on an estimated basis and the billing will be adjusted as necessary when the meter is read.

In the event Company's electric or gas meter fails to register properly by reason of damage, accident, etc., Company shall have the right to estimate Customer's consumption during the period of failure on the basis of such factors as Customer's connected load, heating degree days, and consumption during a previous corresponding period and during a test period immediately following replacement of the defective meter.

Where Company serves a customer with both electric and gas service at the same service location, Company will render a combined bill. However, a residential customer may request, and Company will render, separate bills under the following conditions: (1) Customer is being threatened with disconnection for non-payment or has already been disconnected for that reason and (2) Customer would be able to pay either the gas or electric portion of his bill and thus retain one service.

Bills are due and payable at the office of Company during business hours, or at other locations designated by Company, within twelve (12) days from the date of rendition thereof. If full payment is not received within three (3) days after the due date of the bill, a late payment charge will be assessed on the current month's charges. There will be no adverse credit impact on the customer's payment and credit record, including credit scoring, both internally and externally, and the account will not be considered delinquent for any purpose if the Company receives the customer's payment within fifteen days after the date on which the customer's bill.

Failure to receive a bill does not exempt Customer from these provisions of Company's Terms and Conditions.

READING OF SEPARATE METERS NOT COMBINED

For billing purposes, each meter upon Customer's premises will be considered separately and readings of two or more meters will not be combined except where Company's operating convenience requires the installation of two or more meters upon Customer's premises instead of one meter.

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In the event Company's electric or gas meter fails to register properly by reason of damage, accident, etc., Company shall have the right to estimate Customer's consumption during the period of failure on the basis of such factors as Customer's connected load, heating degree days, and consumption during a previous corresponding period and during a test period immediately following replacement of the defective meter.

Where Company serves a customer with both electric and gas service at the same service location, Company will render a combined bill. Provided, however, a residential customer may request, and Company will render, separate bills under the following conditions: (1) Customer is being threatened with disconnection for non-payment or has already been disconnected for that reason and (2) Customer would be able to pay either the gas or electric portion of his bill and thus retain one service.

Bills are due and payable at the office of Company during business hours, or at other locations designated by Company, within twelve (12) days from date of rendition thereof. If full payment is not received within three (3) days after the due date of the bill, a late payment charge will be assessed on the current month's charges. There will be no adverse credit impact on the customer's payment and credit record, including credit scoring, both internally and externally, and the account will not be considered delinquent for any purpose if the Company receives the customer's payment within fifteen days after the date on which the Company issues the customer's bill.

Failure to receive a bill does not exempt Customer from these provisions of Company's Terms and Conditions.

READING OF SEPARATE METERS NOT COMBINED

For billing purposes, each meter upon Customer's premises will be considered separately and readings of two or more meters will not be combined except where Company's operating convenience requires the installation of two or more meters upon Customer's premises instead of one meter.

Date of Issue: February 9, 2009

Date Effective: February 6, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case Nos. 2007-00564 and 2008-00252 dated February 5, 2009

Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 101.1

TERMS AND CONDITIONS

Billing

MONITORING OF CUSTOMER USAGE

In order to detect unusual deviations in individual Customer consumption, Company will monitor the usage of each Customer at least once annually. Should an unusual deviation in the Customer's consumption be found which cannot be attributed to a readily identified cause, Company will perform a detailed analysis of the Customer's meter reading and billing records. If the cause for the usage deviation cannot be determined from analysis of the Customer's meter reading and billing records, Company will contact Customer by telephone or in writing to determine whether there have been changes such as different number of household members or work staff, additional or different appliances, changes in business volume, or known leaks in the Customer's service line. Where the deviation is not otherwise explained, Company will test the Customer's meter to determine whether it shows an average error greater than 2 percent fast or slow. Company will notify the customers of the investigation, its findings, and any refunds or back-billing in accordance with 807 KAR 5:006, Section 10(4) and (5). In addition to the annual monitoring, Company will immediately investigate usage deviations brought to its attention as a result of its on-going meter reading or billing processes or customer inquiry.

RESALE OF GAS

Gas service furnished under Company's standard application or contract is for the use of Customer only and Customer shall not resell such gas to any other person, firm, or corporation on Customer's premises or for use on any other premises. This does not preclude Customer from allocating Company's billing to Customer to any other person, firm, or corporation provided the sum of such allocations does not exceed Company's billing.

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Louisville Gas and Electric Company

P.S.C. Gas No. 8, Original Sheet No. 101.1

TERMS AND CONDITIONS

Billing

MONITORING OF CUSTOMER USAGE

In order to detect unusual deviations in individual Customer consumption, Company will monitor the usage of each Customer at least once annually. In addition, Company may investigate usage deviations brought to its attention as a result of its ongoing meter reading or billing processor customer inquiry. Should an unusual deviation in the Customer's consumption be found which cannot be attributed to a readily identified cause, Company may perform a detailed analysis of the Customer's meter reading and billing records. If the cause for the usage deviation cannot be determined from analysis of the Customer's meter reading and billing records, Company may contact Customer by telephone or in writing to determine whether there have been changes such as different number of household members or work staff, additional or different appliances, changes in business volume, or known leaks in the Customer's service line. Where the deviation is not otherwise explained, Company will test Customer's meter to determine whether it shows an average error greater than 2 percent fast or slow. Company will notify the customers of the investigation, its findings, and any refunds or back-billing in accordance with 807 KAR 5:006, Section 10(4) and (5). In addition to the annual monitoring, Company will immediately investigate usage deviations brought to its attention as a result of its on-going meter reading or billing processes or customer inquiry.

RESALE OF GAS

Gas service furnished under Company's standard application or contract is for the use of Customer only and Customer shall not resell such gas to any other person, firm, or corporation on Customer's premises or for use on any other premises. This does not preclude Customer from allocating Company's billing to Customer to any other person, firm, or corporation provided the sum of such allocations does not exceed Company's billing.

Date of Issue: January 29, 2009

Date Effective: March 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

TERMS AND CONDITIONS
Deposits

The Company may require a minimum cash deposit or other guaranty to secure payment of bills except for customers qualifying for service reconnection pursuant to 807 KAR 5:006, Section 15, Winter Hardship Reconnection. The Company may offer customers the option of paying all or a portion of their deposits in installments over a period not to exceed the first four normal billing periods. Service may be refused or discontinued for failure to pay the requested deposit.

Generally, deposits will be required from all customers not meeting satisfactory credit and payment criteria. Satisfactory credit for customers will be determined by utilizing independent credit sources (primarily utilized with new customers having no prior history with the Company), as well as historic and ongoing payment and credit history with the Company. Examples of independent credit scoring resources include credit scoring services, public record financial information, financial scoring and modeling services, and information provided by independent credit/financial watch services. Satisfactory payment criteria with the Company may be established by paying all bills rendered, having no disconnections for nonpayment, having no late notices, having no defaulted credit arrangements, having no returned payments, having no meter diversion or theft of service.

If a non-residential customer fails to maintain a satisfactory payment or credit record, or otherwise becomes a new or greater credit risk, as determined by the Company in its sole discretion, the Company may require a new or additional deposit from the customer. A new or additional deposit may also be required if the customer's classification of service changes or if there is a substantial change in usage.

Interest on deposits will be calculated at the rate prescribed by law, from the date of deposit, and will be paid annually either by refund or credit to the customer's bills, except that no refund or credit will be made if the customer's bill is delinquent on the anniversary date of the deposit. If interest is paid or credited to the customer's bill prior to twelve (12) months from the date of deposit, the payment or credit will be on a prorated basis. Upon termination of service, the deposit, any principal amounts, and interest earned and owing will be credited to the final bill, with any remainder refunded to the customer.

Residential deposits will be retained for a period not to exceed twelve (12) months, provided the customer has met satisfactory payment and credit criteria. Non-residential deposits will be maintained as long as the customer remains on service.

If a deposit is held longer than eighteen (18) months, the deposit will be recalculated at the customer's request based on the customer's actual usage. If the deposit on account differs from the recalculated amount by more than \$10.00 for a residential customer or 10 percent (10%) for a non-residential customer, the Company may collect any underpayment and shall refund any overpayment by check or credit to the customer's bill. No refund will be made if the customer's bill is delinquent at the time of the recalculation.

DEPOSIT AMOUNT

Residential gas customers will pay a deposit in the amount of \$160.00, which is calculated in accordance with 807 KAR5:006 Section 7(1)(b). For combination gas and electric customers, the total deposit will be \$295.00.

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TERMS AND CONDITIONS
Deposits

GENERAL

1) Company may require a cash deposit or other guaranty from customers to secure payment of bills in accordance with 807 KAR 5:006, Section 7 except for customers qualifying for service reconnection pursuant to 807 KAR 5:006, Section 15, Winter Hardship Reconnection.
2) Deposits may be required from all customers not meeting satisfactory credit and payment criteria. Satisfactory credit for customers will be determined by utilizing independent credit sources (primarily utilized with new customers having no prior history with Company), as well as historic and ongoing payment and credit history with Company.

Examples of independent credit scoring resources include credit scoring services, public record financial information, financial scoring and modeling services, and information provided by independent credit/financial watch services.

b) Satisfactory payment criteria with Company may be established by paying all bills rendered, having no disconnections for nonpayment, having no late notices, having no defaulted credit arrangements, having no returned payments, having no meter diversion or theft of service

3) Company may offer residential customers the option of paying all or a portion of their deposits in installments over a period not to exceed the first four (4) normal billing periods. The option to pay deposits by installments will not be offered to customers required to make a deposit as a condition of reconnection following disconnection for non-payment. Service may be refused or discontinued for failure to pay and/or maintain the requested deposit.

4) Interest on deposits will be calculated at the rate prescribed by law, from the date of deposit, and will be paid annually either by refund or credit to Customer's bills, except that no refund or credit will be made if Customer's bill is delinquent on the anniversary date of the deposit. If interest is paid or credited to Customer's bill prior to twelve (12) months from the date of deposit, the payment or credit will be on a prorated basis. Upon termination of service, the deposit, any principal amounts, and interest earned and owing will be credited to the final bill, with any remainder refunded to Customer.

5) The General Terms and Conditions regarding Deposits set forth above shall not apply to, and shall be superseded by, the deposit requirements set forth in Section 3 of the Terms and Conditions contained in Standard Rate Rider PS-TS (Sheet No. 60.1) and Standard Rate Rider PS-FT (Sheet No. 61.1).

RESIDENTIAL

1) Residential customers are those customers served under Residential Gas Service, Sheet No. 5.
2) The deposit for a residential customer is in the amount of \$115.00, which is calculated in accordance with 807 KAR5:006, Section 7(1)(b). For combination gas and electric customers, the total deposit will be \$275.00.

3) Company shall retain Customer's deposit for a period not to exceed twelve (12) months, provided Customer has met satisfactory payment and credit criteria.

4) If a deposit is held longer than eighteen (18) months, the deposit will be recalculated, at Customer's request, and based on Customer's actual usage. If the deposit on account differs from the recalculated amount by more than \$10.00, Company may collect any underpayment and shall refund any overpayment by check or credit to Customer's bill. No refund will be made if Customer's bill is delinquent at the time of the recalculation.

5) If Customer fails to maintain a satisfactory payment or credit record, or otherwise becomes a new or greater credit risk, as determined by Company in its sole discretion, Company may require a new or additional deposit from Customer.

6)

Date of Issue: January 29, 2009
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Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

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Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 102.1

TERMS AND CONDITIONS

Deposits

Non-residential customers' deposits shall be based upon actual usage of the customer at the same or similar premises for the most recent twelve-month period, if such information is available. If usage information is not available, the deposit will be based on the average bills of similar customers and premises in the system. The deposit amount shall not exceed 2/12 of the customer's actual or estimated annual bill where bills are rendered monthly.

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Louisville Gas and Electric Company

P.S.C. Gas No. 8, Original Sheet No. 102.1

TERMS AND CONDITIONS

Deposits

OTHER SERVICE

- 1) The deposit for all other customers, those not classified herein as residential, shall not exceed 2/12 of Customer's actual or estimated annual bill where bills are rendered monthly in accordance with 807 KAR5:006, Section 7(1)(e).
- 2) For customers not meeting the parameters of GENERAL ¶ 2, Company may retain Customer's deposit as long as Customer remains on service.
- 3) For a deposit held longer than eighteen (18) months, the deposit will be recalculated, at Customer's request, and based on Customer's actual usage. If the deposit on account differs from the recalculated amount by more than ten percent (10%), Company may collect any underpayment and shall refund any overpayment by check or credit to Customer's bill. No refund will be made if Customer's bill is delinquent at the time of the recalculation.
- 4) If Customer fails to maintain a satisfactory payment or credit record, or otherwise becomes a new or greater credit risk, as determined by Company in its sole discretion, Company may require a new or additional deposit from Customer.

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Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 103

TERMS AND CONDITIONS Budget Payment Plan

Company's Budget Payment Plan is available to residential customers and to small commercial customers served under Rates CGS. Small business customers with combined gas and electric services must be served exclusively under General Service Rate GS for their electric service. Under this plan, a customer may elect to pay, each month, a budgeted amount in lieu of billings for actual usage. A customer may enroll in the plan at any time.

The budgeted amount will be determined by Company and will be based on one-twelfth of the customer's usage for either an actual or estimated twelve (12) months. The budgeted amount will be subject to review and adjustment by Company at any time during the customer's budget year. If actual usage indicates the customer's account will not be current with the final payment in the customer's budget year, the customer will be required to pay their Budget Payment Plan account to \$0 prior to the beginning of the customer's next budget year.

If a customer fails to pay bills as agreed under the Budget Payment Plan, Company reserves the right to remove the customer from the plan, restore the customer to regular billing and require immediate payment of any deficiency. A customer removed from the Budget Payment Plan for non-payment may be prohibited from further participation in the Plan for twelve (12) months.

Failure to receive a bill in no way exempts a customer from the provisions of these terms and conditions.

Date of Issue: February 9, 2009

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Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

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Louisville Gas and Electric Company

P.S.C. Gas No. 8, Original Sheet No. 103

TERMS AND CONDITIONS Budget Payment Plan

Company's Budget Payment Plan is available to residential customers and to small commercial customers served under Rates CGS. Small business customers with combined gas and electric services must be served exclusively under General Service Rate GS for their electric service. Under this plan, a customer may elect to pay, each billing period, a budgeted amount in lieu of billings for actual usage. A customer may enroll in the plan at any time.

The budgeted amount will be determined by Company and will be based on one-twelfth of the customer's usage for either an actual or estimated twelve (12) months. The budgeted amount will be subject to review and adjustment by Company at any time during the customer's budget year. If actual usage indicates the customer's account will not be current with the final payment in the customer's budget year, the customer will be required to pay their Budget Payment Plan account to \$0 prior to the beginning of the customer's next budget year.

If a customer fails to pay bills as agreed under the Budget Payment Plan, Company reserves the right to remove the customer from the plan, restore the customer to regular billing and require immediate payment of any deficiency. A customer removed from the Budget Payment Plan for non-payment may be prohibited from further participation in the Plan for twelve (12) months.

Failure to receive a bill in no way exempts a customer from the provisions of these terms and conditions.

Date of Issue: January 29, 2009

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Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 104

**TERMS AND CONDITIONS
Bill Format**

Tariff Sheets 104.1 and 104.2 reflect the LG&E bill format which will become effective February 6, 2009, and will remain in effect until the implementation of the Customer Care System on or after April 1, 2009.

Tariff Sheets 104.3 and 104.4 reflect the LG&E bill format which will become effective with the implementation of the Customer Care System on or after April 1, 2009.

The proposed LG&E Bill Format is contained on four pages instead of the current five pages.

The first two pages represent a customer receiving gas service only, and the third and fourth pages represent a customer receiving both gas and electric service.

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Louisville Gas and Electric Company

P.S.C. Gas No. 7, Original Sheet No. 104.2

TERMS AND CONDITIONS
Bill Format

Account Number 3000-0216-5900-28 Page 2

GAS CHARGES		Meter Reading Information	
Rate Type: GAS RESIDENTIAL		Meter # 49779	7229
Customer Charge	9.50	Actual Reading on 09/19	7229
Gas Distribution Charge	22.88	Previous Reading on 05/20	7208
Gas Supply Component (\$1.10677 x 40 ccf) Prev Rate 9 days	44.35		
Gas Supply Component (\$0.625 x 83 ccf) Prev Rate 19 days	80.03	Current ccf Usage	121
Other Charges For Above Rates		Meter Multiplier	1
Gas Residential DSM (\$0.1193 x 121 ccf)	1.47	Metered ccf Usage	121
Home Energy Assistance Fund Charge	0.15		
Total Gas Charges	\$158.19		

OTHER CHARGES	
Use Charge	14.22
Total Other Charges Due	\$14.22

BILLING INFORMATION	
Rate Charge to be Assessed After Due Date	\$13.93
Electric DSM Cost Recovery: This Charge represents costs of Demand-Side Management programs such as energy-conservation initiatives, energy audits, and weather initiatives taken on behalf of customers.	

IMPORTANT INFORMATION
The power to save, it's in your hands. The amount of electricity you consumed during this billing cycle resulted in the production of approximately 3194 pounds of CO₂. A typical residential customer uses 1,000 kilowatt hours of electricity per month, which would result in the production of 2,000 lbs. of carbon.

You can reduce the impact of these emissions by joining our demand conservation program, which allows you to help us reduce the need for generating electricity. Visit our website at www.lge.com or call 1-866-397-COOL (2665) for more information or to sign up today.

To request a copy of your rate schedule, please call (502) 589-1444.

New enrollment only - Please check box(es) below and on front of stub.

- Budget Plan
- Energy Audit
- Automatic Bank Club (voided check must be provided)

Please deduct my Automatic Bank Club Payment from my Checking Account.

I hereby authorize LG&E to debit my bank account for payment of my monthly bill. This authorization applies to all my current and future LG&E accounts, and will remain in effect until revoked by me or LG&E.

Signature: _____

Date: _____

Date of Issue: February 9, 2009

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Louisville Gas and Electric Company

P.S.C. Gas No. 8, Original Sheet No. 104.1

TERMS AND CONDITIONS
Bill Format

Account Number 3000-0005-7644 Page 2

IMPORTANT INFORMATION
Our new customer information system now allows us to calculate your average energy usage and weather information based on the actual meter reading date. Previously, we had calculated your average usage and weather information based on the previous meter reading date. Therefore, the amount displayed on the front of this bill as last year's information may differ from last year's bill.

For a copy of your rate schedule, visit www.lge-us.com or call our Customer Service Department. Please make note of your new account number, which can be found on the front of your bill. Your old account number, 0001147083001-2, is no longer valid but is provided here for reference purposes only.

New enrollment only - Please check box(es) below and on front of stub.

- Automatic Bank Club (voided check must be provided) Please note that any past due balance on your LG&E account will be applied from your bank account immediately upon enrollment in the ABC program. To avoid any other debts to your bank account, please make sure your LG&E account balance is current before enrolling in ABC.

Please deduct my Automatic Bank Club Payment from my Checking Account. I hereby authorize LG&E to debit my bank account for payment of my monthly bill. This authorization applies to all my current and future LG&E accounts, and will remain in effect until revoked by me or LG&E.

Signature: _____

Date: _____

Please note that any past due balance on your LG&E account will be applied from your bank account immediately upon enrollment in the ABC program. To avoid any other debts to your bank account, please make sure your LG&E account balance is current before enrolling in ABC.

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Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky