

# Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 20.1

Standard Rate	ITOD Industrial Time-of-Day Service
<b>ADJUSTMENT CLAUSES</b> The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:	
Fuel Adjustment Clause	Sheet No. 85
Demand-Side Management Cost Recovery Mechanism	Sheet No. 86
Environmental Cost Recovery Surcharge	Sheet No. 87
Franchise Fee Rider	Sheet No. 90
School Tax	Sheet No. 91
<b>MINIMUM CHARGE</b> The bill shall in no event be less than the Customer Charge plus the Demand Charge computed upon the billing demand for the month.	
<b>DUE DATE OF BILL</b> Customer's payment will be due within twelve (12) days from date of bill.	
<b>LATE PAYMENT CHARGE</b> If full payment is not received within three (3) days from the due date of the bill, a 1% late payment charge will be assessed on the current month's charges.	
<b>TERM OF CONTRACT</b> Contracts under this rate shall be for an initial term of one (1) year, remaining in effect from month to month thereafter until terminated by notice of either party to the other.	
<b>TERMS AND CONDITIONS</b> Service will be furnished under Company's Terms and Conditions applicable hereto.	

Secondary Service under the current Industrial Time-of-Day Service Rate ITOD will be provided under the proposed Industrial Time-of-Day Secondary Service Rate ITODS.

Primary Service under the current Industrial Time-of-Day Service Rate ITOD will be provided under the proposed Industrial Time-of-Day Primary Service Rate ITODP.

Date of Issue: February 9, 2009  
Date Effective: February 6, 2009  
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case Nos. 2007-00564 and 2008-00252 dated February 5, 2009

# Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 20

N

Standard Rate	ITODS
	Industrial Time-of-Day Secondary Service
<p><b>APPLICABLE</b> In all territory served.</p>	
<p><b>AVAILABILITY OF SERVICE</b> This schedule is available for secondary industrial service. Service under this schedule will be limited to minimum average loads of 250 kW and maximum average loads not exceeding 5,000 kW. Customers initiating service on this rate whose load characteristics subsequently do not meet these criteria will be billed on the appropriate rate.</p>	
<p><b>RATE</b></p> <p>Basic Service Charge per month: \$300.00</p> <p>Plus an Energy Charge per kWh of: \$ 0.02936</p> <p>Plus a Maximum Load Charge per kW of:</p> <p>Peak Demand Period \$ 5.50</p> <p>Intermediate Demand Period \$ 4.00</p> <p>Base Demand Period \$ 5.48</p>	
<p>Where:</p> <p>the monthly billing demand for the Peak and Intermediate Demand Periods is the greater of:</p> <p>a) the maximum measured load in the current billing period, or</p> <p>b) a minimum of 50% of the highest billing demand in the preceding eleven (11) monthly billing periods, and</p> <p>the monthly billing demand for the Base Demand Period is the greater of:</p> <p>a) the maximum measured load in the current billing period but not less than 250 kW, or</p> <p>b) a minimum of 75% of the highest billing demand in the preceding eleven (11) monthly billing periods, or</p> <p>c) a minimum of 75% of the contract capacity based on the maximum load expected on the system or on facilities specified by Customer.</p>	
<p><b>ADJUSTMENT CLAUSES</b> The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:</p> <p>Fuel Adjustment Clause Sheet No. 65</p> <p>Demand-Side Management Cost Recovery Mechanism Sheet No. 86</p> <p>Environmental Cost Recovery Surcharge Sheet No. 87</p> <p>Franchise Fee Rider Sheet No. 90</p> <p>School Tax Sheet No. 91</p>	
<p><b>DETERMINATION OF MAXIMUM LOAD</b> The load will be measured and will be the average kW demand delivered to the customer during the 15-minute period of maximum use during the appropriate rating period each month.</p>	

Proposed Industrial Time-of-Day Secondary Service Rate ITODS is not currently available.

Date of Issue: January 29, 2010  
Date Effective: March 1, 2010  
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

**Louisville Gas and Electric Company**

P.S.C. Electric No. 8, Original Sheet No. 20-1

N

Standard Rate	ITODS			
	Industrial Time-of-Day Secondary Service			
<p><b>DETERMINATION OF MAXIMUM LOAD</b> (continued)</p> <p>Company reserves the right to place a kVA meter and base the billing demand on the measured kVA. The charge will be computed based on the measured kVA times 90 percent, of the applicable kW charge.</p> <p>In lieu of placing a kVA meter, Company may adjust the measured maximum load for billing purposes when the power factor is less than 90 percent in accordance with the following formula: (BASED ON POWER FACTOR MEASURED AT THE TIME OF MAXIMUM LOAD)</p> <p style="text-align: center;">Adjusted Maximum kW Load for Billing Purposes = <math>\frac{\text{Maximum kW Load Measured} \times 90\%}{\text{Power Factor (in percent)}}</math></p>				
<p><b>RATING PERIODS</b> The rating periods applicable to the Maximum Load charges shall be as follows:</p>				
<p>Summer peak months of May through September</p>				
Weekdays	<table border="0" style="width: 100%;"> <tr> <td style="text-align: center;">Base All Hours</td> <td style="text-align: center;">Intermediate 10 A.M. - 10 P.M.</td> <td style="text-align: center;">Peak 1 P.M. - 7 P.M.</td> </tr> </table>	Base All Hours	Intermediate 10 A.M. - 10 P.M.	Peak 1 P.M. - 7 P.M.
Base All Hours	Intermediate 10 A.M. - 10 P.M.	Peak 1 P.M. - 7 P.M.		
Weekends	All Hours			
<p>All other months of October continuously through April</p>				
Weekdays	<table border="0" style="width: 100%;"> <tr> <td style="text-align: center;">Base All Hours</td> <td style="text-align: center;">Intermediate 6 A.M. - 10 P.M.</td> <td style="text-align: center;">Peak 6 A.M. - 12 Noon</td> </tr> </table>	Base All Hours	Intermediate 6 A.M. - 10 P.M.	Peak 6 A.M. - 12 Noon
Base All Hours	Intermediate 6 A.M. - 10 P.M.	Peak 6 A.M. - 12 Noon		
Weekends	All Hours			
<p><b>DUE DATE OF BILL</b> Customer's payment will be due within twelve (12) days from the date of the bill.</p>				
<p><b>LATE PAYMENT CHARGE</b> If full payment is not received within three (3) days from the due date of the bill, a 1% late payment charge will be assessed on the current month's charges.</p>				
<p><b>TERM OF CONTRACT</b> Service will be furnished under this schedule only under contract for a fixed term of not less than one (1) year, and for yearly periods thereafter until terminated by either party giving written notice to the other party 90 days prior to termination. Company, however, may require a longer fixed term of contract and termination notice because of conditions associated with the customer's requirements for service.</p>				
<p><b>TERMS AND CONDITIONS</b> Service will be furnished under Company's Terms and Conditions applicable hereto.</p>				

Date of Issue: January 29, 2010  
 Date Effective: March 1, 2010  
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Proposed Industrial Time-of-Day Secondary Service Rate ITODS is not currently available.

**Louisville Gas and Electric Company**

P.S.C. Electric No. 7, Second Revision of Original Sheet No. 21  
 Cancelling P.S.C. Electric No. 7, First Revision of Original Sheet No. 21

Standard Rate	CTOD
Commercial Time-of-Day Service	
<p><b>APPLICABLE</b> In all territory served.</p>	
<p><b>AVAILABILITY OF SERVICE</b> This schedule is available for secondary or primary commercial service. Service under this schedule will be limited to minimum average loads of 250 kW and maximum average loads not exceeding 50,000 kW. Customers with new or increased load requirements that exceed 50,000 kW will have a rate developed based upon their electrical characteristics. Customers initiating service on this rate whose load characteristics subsequently do not meet this criteria will be billed on to the appropriate rate.</p>	
<b>RATE</b>	
Customer Charge per month:	Secondary \$90.00 Primary \$90.00
Plus an Energy Charge per kWh of:	\$ 0.02960 \$ 0.02960
Plus a Demand Charge per kW of:	
Basic Demand	\$ 3.65 \$ 2.64
Peak Demand	\$11.29 \$10.50
Summer Peak Period	\$ 8.23 \$ 7.70
Winter Peak Period	
<p>Basic Demand Charges are applicable to the highest average load in kilowatts recorded during any 15-minute interval of the billing period and Peak Demand Charges are applicable to the highest average load in kilowatts recorded during any 15-minute interval of the peak period, as defined herein, in the monthly billing period, but not less than 50% of the maximum demands similarly determined for any of the four (4) billing periods of June through September within the eleven (11) preceding months.</p>	
<p><b>SUMMER PEAK PERIOD</b> is defined as weekdays from 10 A.M. to 9 P.M., Eastern Standard Time, during the four (4) billing periods of June through September.</p>	
<p><b>WINTER PEAK PERIOD</b> is defined as weekdays from 8 A.M. to 10 P.M., Eastern Standard Time, during the eight (8) billing periods of October through May.</p>	
<p><b>ADJUSTMENT CLAUSES</b> The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:</p>	
Fuel Adjustment Clause	Sheet No. 85
Demand-Side Management Cost Recovery Mechanism	Sheet No. 86
Environmental Cost Recovery Surcharge	Sheet No. 87
Franchise Fee Rider	Sheet No. 90
School Tax	Sheet No. 91

Secondary Service under the current Commercial Time-of-Day Service Rate CTOD will be provided under the proposed Commercial Time-of-Day Secondary Service Rate CTODS.

Primary Service under the current Time-of-Day Service Rate CTOD will be provided under the proposed Time-of-Day Primary Service Rate CTODP.

Date of Issue: December 22, 2009  
 Date Effective: January 28, 2010  
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case No. 2009-00311 dated December 2, 2009



# Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 21.1

Standard Rate	CTOD Commercial Time-of-Day Service
<b>MINIMUM CHARGE</b> The bill shall in no event be less than the Customer Charge plus the Demand Charge computed upon the billing demand for the month.	
<b>DUE DATE OF BILL</b> Customer's payment will be due within twelve (12) days from date of bill.	Secondary Service under the current Commercial Time-of-Day Service Rate CTOD will be provided under the proposed Commercial Time-of-Day Secondary Service Rate CTODS.
<b>LATE PAYMENT CHARGE</b> If full payment is not received within three (3) days from the due date of the bill, a 1% late payment charge will be assessed on the current month's charges.	
<b>TERM OF CONTRACT</b> Contracts under this rate shall be for an initial term of one (1) year, remaining in effect from month to month thereafter until terminated by notice of either party to the other.	Primary Service under the current Time-of-Day Service Rate CTOD will be provided under the proposed Time-of-Day Primary Service Rate CTODP.
<b>TERMS AND CONDITIONS</b> Service will be furnished under Company's Terms and Conditions applicable hereto.	

Date of Issue: February 9, 2009  
Date Effective: February 6, 2009  
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case Nos. 2007-00564 and 2008-00252 dated February 5, 2009

**Louisville Gas and Electric Company**

P. S.C. Electric No. 8, Original Sheet No. 21

N

Standard Rate	CTODS										
Commercial Time-of-Day Secondary Service											
<p><b>APPLICABLE</b> In all territory served.</p>											
<p><b>AVAILABILITY OF SERVICE</b> This schedule is available for secondary commercial service. Service under this schedule will be limited to minimum average loads of 250 kW and maximum average loads not exceeding 5,000 kW. Customers initiating service on this rate whose load characteristics subsequently do not meet these criteria will be billed on the appropriate rate.</p>											
<p><b>RATE</b></p> <p>Basic Service Charge per month: \$200.00</p> <p>Plus an Energy Charge per kWh of: \$ 0.03344</p> <p>Plus a Maximum Load Charge per kW of:</p> <table border="0"> <tr> <td>Peak Demand Period</td> <td>\$ 5.81</td> </tr> <tr> <td>Intermediate Demand Period</td> <td>\$ 4.28</td> </tr> <tr> <td>Base Demand Period</td> <td>\$ 4.14</td> </tr> </table>		Peak Demand Period	\$ 5.81	Intermediate Demand Period	\$ 4.28	Base Demand Period	\$ 4.14				
Peak Demand Period	\$ 5.81										
Intermediate Demand Period	\$ 4.28										
Base Demand Period	\$ 4.14										
<p>Where:</p> <p>the monthly billing demand for the Peak and Intermediate Demand Periods is the greater of:</p> <ol style="list-style-type: none"> <li>the maximum measured load in the current billing period, or</li> <li>a minimum of 50% of the highest billing demand in the preceding eleven (11) monthly billing periods, and</li> </ol> <p>the monthly billing demand for the Base Demand Period is the greater of:</p> <ol style="list-style-type: none"> <li>the maximum measured load in the current billing period but not less than 250 kW, or</li> <li>a minimum of 75% of the highest billing demand in the preceding eleven (11) monthly billing periods, or</li> <li>a minimum of 75% of the contract capacity based on the maximum load expected on the system or on facilities specified by Customer.</li> </ol>											
<p><b>ADJUSTMENT CLAUSES</b> The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following.</p> <table border="0"> <tr> <td>Fuel Adjustment Clause</td> <td>Sheet No. 85</td> </tr> <tr> <td>Demand-Side Management Cost Recovery Mechanism</td> <td>Sheet No. 86</td> </tr> <tr> <td>Environmental Cost Recovery Surcharge</td> <td>Sheet No. 87</td> </tr> <tr> <td>Franchise Fee Rider</td> <td>Sheet No. 90</td> </tr> <tr> <td>School Tax</td> <td>Sheet No. 91</td> </tr> </table>		Fuel Adjustment Clause	Sheet No. 85	Demand-Side Management Cost Recovery Mechanism	Sheet No. 86	Environmental Cost Recovery Surcharge	Sheet No. 87	Franchise Fee Rider	Sheet No. 90	School Tax	Sheet No. 91
Fuel Adjustment Clause	Sheet No. 85										
Demand-Side Management Cost Recovery Mechanism	Sheet No. 86										
Environmental Cost Recovery Surcharge	Sheet No. 87										
Franchise Fee Rider	Sheet No. 90										
School Tax	Sheet No. 91										
<p><b>DETERMINATION OF MAXIMUM LOAD</b> The load will be measured and will be the average kW demand delivered to the customer during the 15-minute period of maximum use during the appropriate rating period each month.</p>											

Date of Issue: January 29, 2010

Date Effective: March 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Proposed Commercial Time-of-Day Secondary Service Rate CTODS is not currently available.

# Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 21:1

N

**Standard Rate** **CTODS**  
**Commercial Time-of-Day Secondary Service**

**DETERMINATION OF MAXIMUM LOAD** (continued)

Company reserves the right to place a kVA meter and base the billing demand on the measured kVA. The charge will be computed based on the measured kVA times 90 percent, of the applicable kW charge.

In lieu of placing a kVA meter, Company may adjust the measured maximum load for billing purposes when the power factor is less than 90 percent in accordance with the following formula. (BASED ON POWER FACTOR MEASURED AT THE TIME OF MAXIMUM LOAD)

$$\text{Adjusted Maximum kW Load for Billing Purposes} = \frac{\text{Maximum kW Load Measured} \times 90\%}{\text{Power Factor (in percent)}}$$

**RATING PERIODS**

The rating periods applicable to the Maximum Load charges shall be as follows:

**Summer peak months of May through September**

Base	Intermediate	Peak
All Hours	10 A.M. – 10 P.M.	1 P.M. – 7 P.M.
Weekdays		
Weekends	All Hours	

**All other months of October continuously through April**

Base	Intermediate	Peak
All Hours	6 A.M. – 10 P.M.	6 A.M. – 12 Noon
Weekdays		
Weekends	All Hours	

**DUE DATE OF BILL**

Customer's payment will be due within twelve (12) days from the date of the bill.

**LATE PAYMENT CHARGE**

If full payment is not received within three (3) days from the due date of the bill, a 1% late payment charge will be assessed on the current month's charges.

**TERM OF CONTRACT**

Service will be furnished under this schedule only under contract for a fixed term of not less than one (1) year, and for yearly periods thereafter until terminated by either party giving written notice to the other party 90 days prior to termination. Company, however, may require a longer fixed term of contract and termination notice because of conditions associated with the customer's requirements for service.

**TERMS AND CONDITIONS**

Service will be furnished under Company's Terms and Conditions applicable hereto.

Date of Issue: January 29, 2010

Date Effective: March 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Proposed Commercial Time-of-Day Secondary Service Rate CTODS is not currently available.

# Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 22

Standard Rate	ITODP
	Industrial Time-of-Day Primary Service

**APPLICABLE**  
In all territory served.

**AVAILABILITY OF SERVICE**

This schedule is available for primary industrial service. Service under this schedule will be limited to minimum average loads of 250 kVA and maximum new loads not exceeding 50,000 kVA. Existing customers may increase loads to a maximum of 75,000 kVA by up to 2,000 kVA per year or in greater increments with approval of Company's transmission operator. Customers initiating service on this rate whose load characteristics subsequently do not meet these criteria will be billed on to the appropriate rate or have a rate developed based on their electrical characteristics.

**RATE**

Basic Service Charge per month: \$300.00  
 Plus an Energy Charge per kWh of: \$ 0.02936  
 Plus a Maximum Load Charge per kVA of:  
 Peak Demand Period \$ 4.92  
 Intermediate Demand Period \$ 3.42  
 Base Demand Period \$ 4.12

**Where:**

- the monthly billing demand for the Peak and Intermediate Demand Periods is the greater of:
- a) the maximum measured load in the current billing period, or
  - b) a minimum of 50% of the highest billing demand in the preceding eleven (11) monthly billing periods, and
- the monthly billing demand for the Base Demand Period is the greater of:
- a) the maximum measured load in the current billing period but not less than 250 kVA, or
  - b) a minimum of 75% of the highest billing demand in the preceding eleven (11) monthly billing periods, or
  - c) a minimum of 75% of the contract capacity based on the maximum load expected on the system or on facilities specified by Customer.

**ADJUSTMENT CLAUSES**

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

- Fuel Adjustment Clause Sheet No. 85
- Demand-Side Management Cost Recovery Mechanism Sheet No. 86
- Environmental Cost Recovery Surcharge Sheet No. 87
- Franchise Fee Rider Sheet No. 90
- School Tax Sheet No. 91

Date of Issue: January 29, 2010  
 Date Effective: March 1, 2010  
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Proposed Industrial Time-of-Day Primary Service Rate ITODP is not currently available.

# Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 22.1

N

Standard Rate ITODP  
Industrial Time-of-Day Primary Service

### DETERMINATION OF MAXIMUM LOAD

The load will be measured and will be the average kVA demand delivered to the customer during the 15-minute period of maximum use during the appropriate rating period each month.

### RATING PERIODS

The rating periods applicable to the Maximum Load Charges shall be as follows:

<u>Summer peak months of May through September</u>		<u>Intermediate</u>	<u>Peak</u>
<u>Base</u>	<u>All Hours</u>	10 A.M. – 10 P.M.	1 P.M. – 7 P.M.
Weekdays	All Hours		
Weekends	All Hours		
<u>All other months of October continuously through April</u>		<u>Intermediate</u>	<u>Peak</u>
<u>Base</u>	<u>All Hours</u>	6 A.M. – 10 P.M.	6 A.M. – 12 Noon
Weekdays	All Hours		
Weekends	All Hours		

### DUE DATE OF BILL

Customer's payment will be due within twelve (12) days from the date of the bill.

### LATE PAYMENT CHARGE

If full payment is not received within three (3) days from the due date of the bill, a 1% late payment charge will be assessed on the current month's charges.

### TERM OF CONTRACT

Service will be furnished under this schedule only under contract for a fixed term of not less than one (1) year, and for yearly periods thereafter until terminated by either party giving written notice to the other party 90 days prior to termination. Company, however, may require a longer fixed term of contract and termination notice because of conditions associated with the customer's requirements for service.

### TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereto.

Date of Issue: January 29, 2010

Date Effective: March 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Proposed Industrial Time-of-Day Primary Service Rate ITODP is not currently available.

# Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 23

Standard Rate **CTODP**  
Commercial Time-of-Day Primary Service

N

**APPLICABLE**

In all territory served.

**AVAILABILITY OF SERVICE**

This schedule is available for primary commercial service. Service under this schedule will be limited to minimum average loads of 250 KVA and maximum new loads not exceeding 50,000 KVA. Existing customers may increase loads to a maximum of 75,000 KVA by up to 2,000 KVA per year or in greater increments with approval of Company's transmission operator. Customers initiating service on this rate whose load characteristics subsequently do not meet these criteria will be billed on to the appropriate rate or have a rate developed based on their electrical characteristics.

**RATE**

Basic Service Charge per month: \$200.00  
 Plus an Energy Charge per kWh of: \$ 0.03344  
 Plus a Maximum Load Charge per KVA of:  
 Peak Demand Period \$ 5.70  
 Intermediate Demand Period \$ 4.20  
 Base Demand Period \$ 2.99

**Where:**

the monthly billing demand for the Peak and Intermediate Demand Periods is the greater of:  
 a) the maximum measured load in the current billing period, or  
 b) a minimum of 50% of the highest billing demand in the preceding eleven (11) monthly billing periods, and  
 or  
 the monthly billing demand for the Base Demand Period is the greater of:  
 a) the maximum measured load in the current billing period but not less than 250 KVA,  
 b) a minimum of 75% of the highest billing demand in the preceding eleven (11) monthly billing periods, or  
 c) a minimum of 75% of the contract capacity based on the maximum load expected on the system or on facilities specified by Customer.

**ADJUSTMENT CLAUSES**

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

- Fuel Adjustment Clause Sheet No. 85
- Demand-Side Management Cost Recovery Mechanism Sheet No. 86
- Environmental Cost Recovery Surcharge Sheet No. 87
- Franchise Fee Rider Sheet No. 90
- School Tax Sheet No. 91

Date of Issue: January 28, 2010

Date Effective: March 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Proposed Commercial Time-of-Day Primary Service Rate CTODP is not currently available.

**Louisville Gas and Electric Company**

P.S.C. Electric No. 8, Original Sheet No. 23.1

Standard Rate CTODP  
Commercial Time-of-Day Primary Service

**DETERMINATION OF MAXIMUM LOAD**

The load will be measured and will be the average kVA demand delivered to the customer during the 15-minute period of maximum use during the appropriate rating period each month.

**RATING PERIODS**

The rating periods applicable to the Maximum Load Charges shall be as follows:

Summer peak months of May through September

<u>Base</u>	<u>Intermediate</u>	<u>Peak</u>
All Hours	10 A.M. – 10 P.M.	1 P.M. – 7 P.M.
Weekdays		
Weekends	All Hours	

All other months of October continuously through April

<u>Base</u>	<u>Intermediate</u>	<u>Peak</u>
All Hours	6 A.M. – 10 P.M.	6 A.M. – 12 Noon
Weekdays		
Weekends	All Hours	

**DUE DATE OF BILL**

Customer's payment will be due within twelve (12) days from the date of the bill.

**LATE PAYMENT CHARGE**

If full payment is not received within three (3) days from the due date of the bill, a 1% late payment charge will be assessed on the current month's charges.

**TERM OF CONTRACT**

Service will be furnished under this schedule only under contract for a fixed term of not less than one (1) year, and for yearly periods thereafter until terminated by either party giving written notice to the other party 90 days prior to termination. Company, however, may require a longer fixed term of contract and termination notice because of conditions associated with the customer's requirements for service.

**TERMS AND CONDITIONS**

Service will be furnished under Company's Terms and Conditions applicable hereto.

Date of Issue: January 29, 2010

Date Effective: March 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Proposed Commercial Time-of-Day Primary Service Rate CTODP is not currently available.

# Louisville Gas and Electric Company

P.S.C. Electric No. 7, Second Revision of Original Sheet No. 25  
 Cancelling P.S.C. Electric No. 7, First Revision of Original Sheet No. 25

# Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 25

Standard Rate	RTS
	Retail Transmission Service
<p><b>APPLICABLE</b> In all territory served.</p>	
<p><b>AVAILABILITY OF SERVICE</b> This schedule is available for transmission service. Service under this schedule will be limited to maximum average loads not exceeding 50,000 kVA. Customers with new or increased load requirements that exceed 50,000 kVA will have rate developed based upon their electrical characteristics.</p>	
<b>RATE</b>	
Customer Charge per month:	Transmission \$120.00
Plus an Energy Charge per kWh of:	\$ 0.02616
Plus a Demand Charge per kVA of:	
Basic Demand	\$ 2.36
Peak Demand	\$ 8.15
Summer Peak Period	\$ 5.90
Winter Peak Period	
<p>Basic Demand Charges are applicable to the highest average load in kVA recorded during any 15-minute interval of the billing period and Peak Demand Charges are applicable to the highest average load in kVA recorded during any 15-minute interval of the peak period, as defined herein, in the monthly billing period, but not less than 50% of the maximum demands similarly determined for any of the four (4) billing periods of June through September within the eleven (11) preceding months.</p>	
<p><b>SUMMER PEAK PERIOD</b> is defined as weekdays from 10 A.M. to 9 P.M., Eastern Standard Time, during the four (4) billing periods of June through September.</p>	
<p><b>WINTER PEAK PERIOD</b> is defined as weekdays from 8 A.M. to 10 P.M., Eastern Standard Time, during the eight (8) billing periods of October through May.</p>	
<p><b>ADJUSTMENT CLAUSES</b> The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:</p>	
	Fuel Adjustment Clause Sheet No. 85
	Demand-Side Management Cost Recovery Mechanism Sheet No. 86
	Environmental Cost Recovery Surcharge Sheet No. 87
	Franchise Fee Rider Sheet No. 90
	School Tax Sheet No. 91

Date of Issue: December 22, 2009  
 Date Effective: January 28, 2010  
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case No. 2009-00311 dated December 2, 2009

Standard Rate	RTS
	Retail Transmission Service
<p><b>APPLICABLE</b> In all territory served.</p>	
<p><b>AVAILABILITY OF SERVICE</b> This schedule is available for transmission service. Service under this schedule will be limited to maximum new loads not exceeding 50,000 kVA. Existing customers may increase loads to a maximum of 75,000 kVA by up to 2,000 kVA per year or in greater increments with approval of Company's transmission operator. Customers initiating service on this rate whose load characteristics subsequently do not meet these criteria will be billed on the appropriate rate or have a rate developed based on their electrical characteristics.</p>	
<b>RATE</b>	
Basic Service Charge per month:	\$500.00
Plus an Energy Charge per kWh of:	\$ 0.02936
Plus a Maximum Load Charge per kVA of:	
Peak Demand Period	\$ 4.55
Intermediate Demand Period	\$ 3.05
Base Demand Period	\$ 2.61
<p>Where:                  the monthly billing demand for the Peak and Intermediate Demand Periods is the greater of:                  a) the maximum measured load in the current billing period, or                  b) a minimum of 50% of the highest billing demand in the preceding eleven (11) monthly billing periods, and                  the monthly billing demand for the Base Demand Period is the greater of:                  a) the maximum measured load in the current billing period but not less than 250 kVA, or                  b) a minimum of 75% of the highest billing demand in the preceding eleven (11) monthly billing periods, or                  c) a minimum of 75% of the contract capacity based on the maximum load expected on the system or on facilities specified by Customer.</p>	
<p><b>ADJUSTMENT CLAUSES</b> The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:</p>	
	Fuel Adjustment Clause Sheet No. 85
	Demand-Side Management Cost Recovery Mechanism Sheet No. 86
	Environmental Cost Recovery Surcharge Sheet No. 87
	Franchise Fee Rider Sheet No. 90
	School Tax Sheet No. 91

Date of Issue: January 29, 2010  
 Date Effective: March 1, 2010  
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky



**Louisville Gas and Electric Company**

P.S.C. Electric No. 7, Original Sheet No. 25.1

Standard Rate	RTS
Retail Transmission Service	
<p><b>MINIMUM CHARGE</b> The bill shall in no event be less than the Customer Charge plus the Demand Charge computed upon the billing demand for the month.</p>	
<p><b>DUE DATE OF BILL</b> Customer's payment will be due within twelve (12) days from date of bill.</p>	
<p><b>LATE PAYMENT CHARGE</b> If full payment is not received within three (3) days from the due date of the bill, a 1% late payment charge will be assessed on the current month's charges.</p>	
<p><b>TERM OF CONTRACT</b> Contracts under this rate shall be for an initial term of one (1) year, remaining in effect from month to month thereafter until terminated by notice of either party to the other.</p>	
<p><b>TERMS AND CONDITIONS</b> Service will be furnished under Company's Terms and Conditions applicable hereto.</p>	

Date of Issue: February 9, 2009  
 Date Effective: February 5, 2009  
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case Nos. 2007-00564 and 2008-00252 dated February 5, 2009

**Louisville Gas and Electric Company**

P.S.C. Electric No. 8, Original Sheet No. 25.1

Standard Rate	RTS																
Retail Transmission Service																	
<p><b>DETERMINATION OF MAXIMUM LOAD</b> The load will be measured and will be the average kVA demand delivered to the customer during the 15-minute period of maximum use during the appropriate rating period each month.</p>																	
<p><b>RATING PERIODS</b> The rating periods applicable to the Maximum Load charges shall be as follows:</p> <p style="margin-left: 20px;"><u>Summer peak months of May through September</u></p> <table style="margin-left: 40px; border-collapse: collapse;"> <tr> <td style="padding-right: 20px;">Weekdays</td> <td style="padding-right: 20px;">All Hours</td> <td style="padding-right: 20px;">Intermediate 10 A.M. – 10 P.M.</td> <td style="padding-right: 20px;">Peak 1 P.M. – 7 P.M.</td> </tr> <tr> <td>Weekends</td> <td>All Hours</td> <td></td> <td></td> </tr> </table> <p style="margin-left: 20px;"><u>All other months of October continuously through April</u></p> <table style="margin-left: 40px; border-collapse: collapse;"> <tr> <td style="padding-right: 20px;">Weekdays</td> <td style="padding-right: 20px;">All Hours</td> <td style="padding-right: 20px;">Intermediate 6 A.M. – 10 P.M.</td> <td style="padding-right: 20px;">Peak 6 A.M. – 12 Noon</td> </tr> <tr> <td>Weekends</td> <td>All Hours</td> <td></td> <td></td> </tr> </table>		Weekdays	All Hours	Intermediate 10 A.M. – 10 P.M.	Peak 1 P.M. – 7 P.M.	Weekends	All Hours			Weekdays	All Hours	Intermediate 6 A.M. – 10 P.M.	Peak 6 A.M. – 12 Noon	Weekends	All Hours		
Weekdays	All Hours	Intermediate 10 A.M. – 10 P.M.	Peak 1 P.M. – 7 P.M.														
Weekends	All Hours																
Weekdays	All Hours	Intermediate 6 A.M. – 10 P.M.	Peak 6 A.M. – 12 Noon														
Weekends	All Hours																
<p><b>DUE DATE OF BILL</b> Customer's payment will be due within twelve (12) days from the date of the bill.</p>																	
<p><b>LATE PAYMENT CHARGE</b> If full payment is not received within three (3) days from the due date of the bill, a 1% late payment charge will be assessed on the current month's charges.</p>																	
<p><b>TERM OF CONTRACT</b> Service will be furnished under this schedule only under contract for a fixed term of not less than one (1) year, and for yearly periods thereafter until terminated by either party giving written notice to the other party 90 days prior to termination. Company, however, may require a longer fixed term of contract and termination notice because of conditions associated with the customer's requirements for service.</p>																	
<p><b>TERMS AND CONDITIONS</b> Service will be furnished under Company's Terms and Conditions applicable hereto.</p>																	

Date of Issue: January 29, 2010  
 Date Effective: March 1, 2010  
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

# Louisville Gas and Electric Company

P.S.C. Electric No. 7, Second Revision of Original Sheet No. 30  
 Canceling P.S.C. Electric No. 7, First Revision of Original Sheet No. 30

Standard Rate	IS
	Industrial Service

## APPLICABLE

In all territory served.

## AVAILABILITY OF SERVICE

Available for three-phase delivery to customers up to an aggregate of two hundred (200) MVA for all customers taking service under this schedule and under the IS schedule of Kentucky Utilities Company. This schedule is restricted to individual customers whose monthly demand is twenty (20) MVA or greater. A customer is defined as large industrial time-of-day if that customer's load either increases or decreases twenty (20) MVA or more per minute or seventy (70) MVA or more in ten (10) minutes when such increases or decreases exceed one (1) occurrence per hour during any hour of the billing month.

Subject to the above aggregate limit of two hundred (200) MVA, this schedule is mandatory for all customers whose load is defined as large industrial time-of-day and not served on another standard rate schedule as of July 1, 2004.

## BASE RATE

Customer Charge: \$120.00 per month			
Energy Charge of:	Secondary	Primary	Transmission
Per monthly billing period	\$0.02616 per kWh	\$0.02616 per kWh	\$0.02616 per kWh
Plus a Demand Charge of:			
Per monthly billing period of			
Standard Load Charges:			
Basic Demand Charge	\$ 4.92 per kVA	\$3.86 per kVA	\$2.70 per kVA
Plus Peak Demand Charge			
Winter Peak	\$ 7.47 per kVA	\$6.77 per kVA	\$6.76 per kVA
Summer Peak	\$10.06 per kVA	\$9.36 per kVA	\$9.35 per kVA

Where the monthly Standard billing is the greater of the applicable charge per kVA times:

- a) the maximum metered standard demand, as measured over a fifteen (15) minute interval, for the basic demand and each peak period, in the monthly billing period,
- b) 60% of the maximum metered standard demand, as determined in (a) above, for the basic demand and each peak period in the preceding eleven (11) monthly billing periods,
- c) 60% of the contract capacity based on the expected maximum demand upon the system, or
- d) minimum may be adjusted where customer's service requires an abnormal investment in special facilities.

Plus Fluctuating Load Charges:

Date of Issue: December 22, 2009  
 Date Effective: January 26, 2010  
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case No. 2009-00311 dated December 2, 2009

# Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 30

Standard Rate	FLS
	Fluctuating Load Service

## APPLICABLE

In all territory served.

## AVAILABILITY OF SERVICE

Available for primary or transmission service to customers up to an aggregate of two hundred (200) MVA for all customers taking service under this schedule and under the Fluctuating Load Service FLS schedule of Kentucky Utilities Company. This schedule is restricted to individual customers whose monthly demand is twenty (20) MVA or greater. A customer is defined as a fluctuating load if that customer's load either increases or decreases twenty (20) MVA or more per minute or seventy (70) MVA or more in ten (10) minutes when such increases or decreases exceed one (1) occurrence per hour during any hour of the billing month.

Subject to the above aggregate limit of two hundred (200) MVA, this schedule is mandatory for all customers whose load is defined as fluctuating and not served on another standard rate schedule as of July 1, 2004.

## BASE RATE

Basic Service Charge per month:	Primary	Transmission
	\$500.00	\$500.00
Plus an Energy Charge per kWh of:		
	\$ 0.03553	\$ 0.03271
Plus a Maximum Load Charge per kVA of:		
Peak Demand Period	\$ 2.75	\$ 2.75
Intermediate Demand Period	\$ 1.75	\$ 1.75
Base Demand Period	\$ 1.75	\$ 1.00

Where:

the monthly demand for the Peak and Intermediate Demand Periods is the greater of:

- a) the maximum measured load in the current billing period, or
- b) a minimum of 60% of the highest billing demand in the preceding eleven (11) monthly billing periods, and

the monthly billing demand for the Base Demand Period is the greater of:

- a) the maximum measured load in the current billing period but not less than 20,000 KVA, or
- b) a minimum of 75% of the highest billing demand in the preceding eleven (11) monthly billing periods, or
- c) a minimum of 75% of the contract capacity based on the maximum load expected on the system or on facilities specified by Customer.

Date of Issue: January 29, 2010  
 Date Effective: March 1, 2010  
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

# Louisville Gas and Electric Company

P.S.C. Electric No. 7, First Revision of Original Sheet No. 30.1  
 Canceling P.S.C. Electric No. 7, Original Sheet No. 30.1

Standard Rate	IS Industrial Service		
Basic Demand Charge	\$2.38 per kVA	\$1.63 per kVA	\$1.24 per kVA
Plus Peak Demand Charge			
Winter Peak	\$3.64 per kVA	\$3.29 per kVA	\$3.29 per kVA
Summer Peak	\$4.94 per kVA	\$4.59 per kVA	\$4.58 per kVA
Where the monthly Fluctuating billing is the greater of the applicable charge per kVA times:			
e)	the maximum metered fluctuating demand, as measured over a five (5) minute interval, for the basic demand and each peak period less the maximum metered standard demand for the basic demand and each peak period in the monthly billing period, or		
f)	60% of the billed fluctuating demand, as determined in (e) above, for the basic demand and each peak period in the preceding eleven (11) monthly billing periods.		
<b>SUMMER PEAK PERIOD</b> is defined as weekdays from 10 A.M. to 9 P.M., Eastern Standard Time, during the 4 billing periods of June through September.			
<b>WINTER PEAK PERIOD</b> is defined as weekdays from 8 A.M. to 10 P.M., Eastern Standard Time, during the 8 billing periods of October through May.			
<b>MINIMUM BILL</b> The minimum bill will be the Demand Charge. Without limiting the foregoing, the Demand Charge shall be due regardless of any event or occurrence that might limit (a) Customer's ability or interest in operating Customer's facility, including but without limitation any acts of God, fires, floods, earthquakes, acts of government, terrorism, severe weather, riot, embargo, changes in law, or strikes or (b) Company's ability to serve customer.			
<b>ADJUSTMENT CLAUSES</b> The amount computed at the charges specified above shall be increased or decreased in accordance with the following:			
	Fuel Adjustment Clause	Sheet No. 85	
	Environmental Cost Recovery Surcharge	Sheet No. 87	
	Franchise Fee Rider	Sheet No. 90	
	School Tax	Sheet No. 91	
<b>DUE DATE OF BILL</b> Customer's payment will be due within twelve (12) days from date of bill.			
<b>LATE PAYMENT CHARGE</b> If full payment is not received within three (3) days from the due date of the bill, a 1% late payment charge will be assessed on the current month's charges.			

Date of Issue: December 22, 2009  
 Date Effective: January 28, 2010  
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case No. 2009-00311 dated December 2, 2009

# Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 30.1

Standard Rate	FLS Fluctuating Load Service		
<b>ADJUSTMENT CLAUSES</b> The amount computed at the charges specified above shall be increased or decreased in accordance with the following:			
	Fuel Adjustment Clause	Sheet No. 85	
	Environmental Cost Recovery Surcharge	Sheet No. 87	
	Franchise Fee Rider	Sheet No. 90	
	School Tax	Sheet No. 91	
<b>DETERMINATION OF MAXIMUM LOAD</b> The load will be measured and will be the average kVA demand delivered to the customer during the 5-minute period of maximum use during the appropriate rating period each month.			
<b>RATING PERIODS</b> The rating periods applicable to the Maximum Load charges shall be as follows:			
<u>Summer peak months of May through September</u>			
	Base	Intermediate	Peak
Weekdays	All Hours	10 A.M. - 10 P.M.	1 P.M. - 7 P.M.
Weekends	All Hours		
<u>All other months of October continuously through April</u>			
	Base	Intermediate	Peak
Weekdays	All Hours	6 A.M. - 10 P.M.	6 A.M. - 12 Noon
Weekends	All Hours		
<b>DUE DATE OF BILL</b> Customer's payment will be due within twelve (12) days from the date of the bill.			
<b>LATE PAYMENT CHARGE</b> If full payment is not received within three (3) days from the due date of the bill, a 1% late payment charge will be assessed on the current month's charges.			

Date of Issue: January 29, 2010  
 Date Effective: March 1, 2010  
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

# Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 30.2

Standard Rate

IS

Industrial Service

## TERM OF CONTRACT

Unless terminated by mutual agreement, the initial term of contract for service shall be for a fixed term of five (5) years with successive one (1) year term renewal until canceled by either party giving at least one (1) year written notice to the other prior to the end of the initial term or the then current annual renewal period, as applicable.

## PROTECTION OF SERVICE

Where Customer's use of service is intermittent, subject to violent or extraordinary fluctuations, or produces unacceptable levels of harmonic current, in each case as determined by Company in its reasonable discretion, Company reserves the right to require Customer to furnish, at Customer's own expense, suitable equipment (as approved by Company in its reasonable discretion) to meter and limit such intermittence, fluctuation, or harmonics to the extent reasonably requested by Company. Without limiting the foregoing, Company may require such equipment if, at any time, the megavars, harmonics, and other undesirable electrical characteristics produced by the Customer exceed the limits set forth in the IEEE standards for such characteristics. In addition, if the Customer's use of Company's service under this schedule causes such undesirable electrical characteristics in an amount exceeding those IEEE standards, such use shall be deemed to cause a dangerous condition which could subject any person to imminent harm or result in substantial damage to the Customer in accordance with 807 others, and Company shall therefore terminate service to the Customer in accordance with KAR 5:056, Section 14(b). Such a termination of service shall not be considered a cancellation of the service agreement or relieve Customer of any minimum billing or other guarantees. Company shall be held harmless for any damages or economic loss resulting from such termination of service. If requested by Company, Customer shall provide all available information to Company that aids Company in enforcing its service standards. If Company at any time has a reasonable basis for believing that Customer's proposed or existing use of the service provided will not comply with the service standards for interference, fluctuations, or harmonics, Company may engage such experts and/or consultants as Company shall determine are appropriate to advise Company in ensuring that such interference, fluctuations, or harmonics are within acceptable standards. Should such experts and/or consultants determine Customer's use of service is unacceptable, Company's use of such experts and/or consultants will be at the Customer's expense.

## SYSTEM CONTINGENCIES AND INDUSTRY SYSTEM PERFORMANCE CRITERIA

Company reserves the right to interrupt up to 95% of Customer's load to facilitate Company compliance with system contingencies and with industry performance criteria. Customer will permit Company to install electronic equipment and associated real-time metering to permit Company interruption of Customer's load. Such equipment will immediately notify Customer five (5) minutes before an electronically initiated interruption that will begin immediately thereafter and last no longer than ten (10) minutes nor shall the interruptions exceed twenty (20) per month. Such interruptions will not be accumulated nor credited against annual hours, if any, under the CURTAILMENT SERVICE RIDER 3. Company's right to interrupt under this provision is restricted to responses to unplanned outage or de-rates of E.ON U.S. LLC System ("EUS System") owned or purchased generation or when Automatic Reserve Sharing is invoked with ECAR or an ISOTRO. EUS System, as used herein, shall consist of LG&E and KU. At customer's request, Company shall provide documentation of the need for interruption under this provision within sixty (60) days of the end of the applicable billing period.

Date of Issue: February 9, 2009

Date Effective: February 6, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case Nos. 2007-00564 and 2008-00252 dated February 5, 2009

# Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 30.2

Standard Rate

FLS

Fluctuating Load Service

## TERM OF CONTRACT

Unless terminated by mutual agreement, the initial term of contract for service shall be for a fixed term of five (5) years with successive one (1) year term renewal until canceled by either party giving at least one (1) year written notice to the other prior to the end of the initial term or the then current annual renewal period, as applicable.

## PROTECTION OF SERVICE

Where Customer's use of service is intermittent, subject to violent or extraordinary fluctuations, or produces unacceptable levels of harmonic current, in each case as determined by Company in its reasonable discretion, Company reserves the right to require Customer to furnish, at Customer's own expense, suitable equipment (as approved by Company in its reasonable discretion) to meter and limit such intermittence, fluctuation, or harmonics to the extent reasonably requested by Company. Without limiting the foregoing, Company may require such equipment if, at any time, the megavars, harmonics, and other undesirable electrical characteristics produced by the Customer exceed the limits set forth in the IEEE standards for such characteristics. In addition, if the Customer's use of Company's service under this schedule causes such undesirable electrical characteristics in an amount exceeding those IEEE standards, such use shall be deemed to cause a dangerous condition which could subject any person to imminent harm or result in substantial damage to the Customer in accordance with 807 others, and Company shall therefore terminate service to the Customer in accordance with KAR 5:056, Section 14(b). Such a termination of service shall not be considered a cancellation of the service agreement or relieve Customer of any minimum billing or other guarantees. Company shall be held harmless for any damages or economic loss resulting from such termination of service. If requested by Company, Customer shall provide all available information to Company that aids Company in enforcing its service standards. If Company at any time has a reasonable basis for believing that Customer's proposed or existing use of the service provided will not comply with the service standards for interference, fluctuations, or harmonics, Company may engage such experts and/or consultants as Company shall determine are appropriate to advise Company in ensuring that such interference, fluctuations, or harmonics are within acceptable standards. Should such experts and/or consultants determine Customer's use of service is unacceptable, Company's use of such experts and/or consultants will be at the Customer's expense.

## SYSTEM CONTINGENCIES AND INDUSTRY SYSTEM PERFORMANCE CRITERIA

Company reserves the right to interrupt up to 95% of Customer's load to facilitate Company compliance with system contingencies and with industry performance criteria. Customer will permit Company to install electronic equipment and associated real-time metering to permit Company interruption of Customer's load. Such equipment will immediately notify Customer five (5) minutes before an electronically initiated interruption that will begin immediately thereafter and last no longer than ten (10) minutes nor shall the interruptions exceed twenty (20) per month. Such interruptions will not be accumulated nor credited against annual hours, if any, under the CURTAILMENT SERVICE RIDER CSR. Company's right to interrupt under this provision is restricted to responses to unplanned outage or de-rates of E.ON U.S. LLC System ("EUS System") owned or purchased generation or when Automatic Reserve Sharing is invoked with ECAR or an ISOTRO. EUS System, as used herein, shall consist of LG&E and KU. At customer's request, Company shall provide documentation of the need for interruption under this provision within sixty (60) days of the end of the applicable billing period.

Date of Issue: January 29, 2010

Date Effective: March 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

# Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 30.3

Standard Rate	IS Industrial Service
<b>LIABILITY</b> In no event shall Company have any liability to the Customer or any other party affected by the electrical service to the Customer for any consequential, indirect, incidental, special, or punitive damages, and such limitation of liability shall apply regardless of claim or theory. In addition, to the extent that Company acts within its rights as set forth herein and/or any applicable law or regulation, Company shall have no liability of any kind to the Customer or any other party. In the event that the Customer's use of Company's service causes damage to Company's property or injures to persons, the Customer shall be responsible for such damage or injury and shall indemnify, defend, and hold Company harmless from any and all suits, claims, losses, and expenses associated therewith.	
<b>TERMS AND CONDITIONS</b> Service will be furnished under Company's Terms and Conditions applicable hereto.	

Date of Issue: February 9, 2009  
Date Effective: February 6, 2009  
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case Nos. 2007-00564 and 2008-00252 dated February 5, 2009

# Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 30.3

Standard Rate	FLS Fluctuating Load Service
<b>LIABILITY</b> In no event shall Company have any liability to the Customer or any other party affected by the electrical service to the Customer for any consequential, indirect, incidental, special, or punitive damages, and such limitation of liability shall apply regardless of claim or theory. In addition, to the extent that Company acts within its rights as set forth herein and/or any applicable law or regulation, Company shall have no liability of any kind to the Customer or any other party. In the event that the Customer's use of Company's service causes damage to Company's property or injures to persons, the Customer shall be responsible for such damage or injury and shall indemnify, defend, and hold Company harmless from any and all suits, claims, losses, and expenses associated therewith.	
<b>TERMS AND CONDITIONS</b> Service will be furnished under Company's Terms and Conditions applicable hereto.	

Date of Issue: January 29, 2010  
Date Effective: March 1, 2010  
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

# Louisville Gas and Electric Company

P.S.C. Electric No. 7, Second Revision of Original Sheet No. 35  
 Canceling P.S.C. Electric No. 7, First Revision of Original Sheet No. 35

Standard Rate		LS	
		Lighting Service	
<b>APPLICABLE</b> In all territory served.			
<b>AVAILABILITY OF SERVICE</b> To any customer who can be served in accordance with the special terms and conditions set forth herein and who is willing to contract for service in accordance with such special terms and conditions.			
<b>CHARACTER OF SERVICE</b> This rate schedule covers electric lighting service to outdoor equipment for the illumination of streets, driveways, yards, lots and other outdoor areas. Company will provide, own and maintain the lighting equipment, as hereinafter described, and will furnish the electrical energy to operate such equipment. Service under this rate will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4000 hours per year, and only to the types of lighting units specified herein.			
<b>RATES</b>			
<b>UNDERGROUND SERVICE</b>			
Type Of Fixture	Lumen Output (Approximate)	Load/Light In kW	Monthly Rate Per Light
<b>High Pressure Sodium</b>			
4 Sided Colonial	6,300	.110	\$16.38
4 Sided Colonial	9,500	.145	16.88
4 Sided Colonial	16,000	.200	17.84
Acorn	6,300	.110	16.71
Acorn	9,500	.145	18.65
Acorn (Bronze Pole)	9,500	.145	19.60
Acorn	16,000	.200	19.52
Acorn (Bronze Pole)	16,000	.200	20.41
Contemporary	16,000	.200	24.88
Contemporary	28,500	.312	27.66
Contemporary	50,000	.495	31.49
Cobra Head	16,000	.200	21.86
Cobra Head	28,500	.312	23.91
Cobra Head	50,000	.495	27.78
* London (10' Smooth Pole)	6,300	.110	27.81
* London (10' Fluted Pole)	6,300	.110	29.49
* London (10' Smooth Pole)	9,500	.145	28.46
* London (10' Fluted Pole)	9,500	.145	30.15
* Victorian (10' Smooth Pole)	6,300	.110	26.99
* Victorian (10' Fluted Pole)	6,300	.110	27.56
* Victorian (10' Smooth Pole)	9,500	.145	28.67
* Victorian (10' Fluted Pole)	9,500	.145	29.23

Date of Issue: December 22, 2009  
 Date Effective: January 28, 2010  
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case No. 2009-00311 dated December 2, 2009

# Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 35

Standard Rate		LS	
		Lighting Service	
<b>APPLICABLE</b> In all territory served.			
<b>AVAILABILITY OF SERVICE</b> To any customer who can be served in accordance with the special terms and conditions set forth herein and who is willing to contract for service in accordance with such special terms and conditions.			
<b>CHARACTER OF SERVICE</b> This rate schedule covers electric lighting service to outdoor equipment for the illumination of streets, driveways, yards, lots and other outdoor areas. Company will provide, own and maintain the lighting equipment, as hereinafter described, and will furnish the electrical energy to operate such equipment. Service under this rate will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4000 hours per year, and only to the types of lighting units specified herein.			
<b>RATES</b>			
<b>UNDERGROUND SERVICE</b>			
Based on lighting choice, Company will furnish and install the lighting unit complete with lamp, fixture, photoelectric control, mast arm (cobra head) and pole.			
Type Of Fixture	Approx. Lumens	kW Rating	Monthly Charge
<b>High Pressure Sodium</b>			
4 Sided Colonial	5,800	0.083	\$19.07
4 Sided Colonial	9,500	0.117	19.65
4 Sided Colonial	16,000	0.181	20.77
Acorn	5,800	0.083	19.45
Acorn	9,500	0.117	21.71
Acorn (Bronze Pole)	9,500	0.117	22.81
Acorn	16,000	0.181	22.72
Acorn (Bronze Pole)	16,000	0.181	23.76
Contemporary	16,000	0.181	28.96
Fixture Only	16,000	0.181	15.26
Contemporary	28,500*	0.294	32.20
Fixture Only	28,500*	0.294	17.31
Contemporary	50,000*	0.471	36.65
Fixture Only	50,000*	0.471	20.21
Cobra Head	16,000*	0.181	25.45
Cobra Head	28,500*	0.294	27.83
Cobra Head	50,000*	0.471	32.34

Date of Issue: January 29, 2010  
 Date Effective: March 1, 2010  
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

# Louisville Gas and Electric Company

P.S.C. Electric No. 7, Second Revision of Original Sheet No. 35.1  
 Cancelling P.S.C. Electric No. 7, First Revision of Original Sheet No. 35.1

Standard Rate		LS	
		Lighting Service	
<p>• Bases Available:                      Old Town / Manchester                      Chesapeake / Franklin                      Jefferson / Westchester                      Norfolk / Essex</p>			
			\$ 2.49 2.49 2.54
<p><b>Mercury Vapor</b></p>			
4 Sided Colonial	4,000	124	16.35
Cobra Head	8,000	210	17.92
Cobra Head	13,000	210	21.89
Cobra Head	25,000	298	23.31
Cobra Head	25,000	462	26.69
<p>Based on lighting choice, Company will furnish and install the lighting unit complete with lamp, fixture or luminaire, control device, mast arm (cobra head) and pole.</p> <p>The above rates for underground service contemplate a normal installation served from underground lines located in the streets, with a direct buried cable connection of not more than 200 feet per unit in those localities supplied with electric service through underground distribution facilities. If additional facilities are required, the customer shall make non-refundable cash advance equivalent to the installed cost of such excess facilities. The Company may provide underground lighting service in localities otherwise served through overhead facilities when, in its judgment, it is practicable to do so from an operating and economic standpoint. Company may decline to install equipment and provide service thereto in locations deemed by the Company as unsuitable for underground installation.</p>			
<p><b>OVERHEAD SERVICE</b></p>			
Type Of Fixture	Lumen Output (Approximate)	Load/Light In KW	Monthly Rate Per Light
<p><b>High Pressure Sodium</b></p>			
Cobra Head	16,000	.200	10.13
Cobra Head	28,500	.312	12.19
Cobra Head	50,000	.495	16.06
Directional Flood	16,000	.200	11.55
Directional Flood	50,000	.495	16.91
Open Bottom	9,500	.145	8.99
<p><b>Mercury Vapor</b></p>			
Cobra Head	8,000	.210	10.16
Cobra Head	13,000	.298	11.59
Cobra Head	25,000	.462	14.96
Directional Flood	25,000	.462	16.31
Open Bottom	8,000	.210	9.90

Date of Issue: December 22, 2009  
 Date Effective: January 28, 2010  
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case No. 2009-00311 dated December 2, 2009

P.S.C. Electric No. 8, Original Sheet No. 35.1

Standard Rate		LS	
		Lighting Service	
<p><b>UNDERGROUND SERVICE (Continued)</b></p>			
Type Of Fixture	Approx. Lumens	kW Rating	Monthly Charge
<p><b>High Pressure Sodium</b></p>			
* London (10' Smooth Pole)	5,800	0.083	\$32.37
* London (10' Fluted Pole)	5,800	0.083	34.33
* London (10' Smooth Pole)	9,500	0.117	33.13
* London (10' Fluted Pole)	9,500	0.117	35.09
* Victorian (10' Smooth Pole)	5,800	0.083	31.42
* Victorian (10' Fluted Pole)	5,800	0.083	32.08
* Victorian (10' Smooth Pole)	9,500	0.117	33.37
* Victorian (10' Fluted Pole)	9,500	0.117	34.02
<p>• Bases Available:                      Old Town / Manchester                      Chesapeake / Franklin                      Jefferson / Westchester                      Norfolk / Essex</p>			
<p><b>Mercury Vapor</b></p>			
<p>Mercury Vapor is restricted to those fixtures in service. Upon failure, existing fixtures will either be removed from service or replaced with available lighting at the customer's option.</p>			
4 Sided Colonial	4,000	0.124	\$16.35
4 Sided Colonial	8,000	0.210	17.92
Cobra Head	8,000	0.210	21.89
Cobra Head	13,000	0.298	23.31
Cobra Head	25,000	0.462	26.69
<p>The above rates for UNDERGROUND SERVICE contemplate a normal installation served from underground lines located in the streets, with a direct buried cable connection of not more than 200 feet per unit in those localities supplied with electric service through underground distribution facilities. If additional facilities are required, the customer shall make non-refundable cash advance equivalent to the installed cost of such excess facilities. The Company may provide underground lighting service in localities otherwise served through overhead facilities when, in its judgment, it is practicable to do so from an operating and economic standpoint. Company may decline to install equipment and provide service thereto in locations deemed by the Company as unsuitable for underground installation.</p>			
<p><b>CUSTOM ORDERED STYLES</b></p>			
<p>Where Customer has need for non-stocked styles of poles or fixtures, Company may agree to provide the requested styles for payment, in advance, by Customer of the cost difference between the requested styles and the stock materials. Customer accepts that Company's maintenance of non-stock materials is dependent on outside vendors and that maintenance of non-stock styles may be delayed or materials unavailable.</p>			

Date of Issue: January 29, 2010  
 Date Effective: March 1, 2010  
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

# Louisville Gas and Electric Company

P.S.C. Electric No. 7, Second Revision of Original Sheet No. 35.2  
 Cancelling P.S.C. Electric No. 7, First Revision of Original Sheet No. 35.2

Standard Rate		LS Lighting Service		
Based on lighting choice, Company will furnish and install the lighting unit complete with lamp, fixture or luminaire, control device and mast arm (cobra head).				
METAL HALIDE COMMERCIAL AND INDUSTRIAL LIGHTING				
TYPE POLE AND FIXTURE	APPROX LUMENS	KW RATING	MONTHLY CHARGE	
Directional Fixture Only	12,000	0.207	\$10.39	T
Directional Fixture With Wood Pole	12,000	0.207	\$12.33	T
Directional Fixture With Direct Burial Metal Pole	12,000	0.207	\$18.68	T
Directional Fixture Only	32,000	0.450	\$14.93	T
Directional Fixture With Wood Pole	32,000	0.450	\$16.88	T
Directional Fixture With Metal Pole	32,000	0.450	\$23.23	T
Directional Fixture Only	107,800	1.080	\$30.90	T
Directional Fixture With Wood Pole	107,800	1.080	\$33.61	T
Directional Fixture With Metal Pole	107,800	1.080	\$39.19	T
Contemporary Fixture Only	12,000	0.207	\$11.47	T
Contemporary Fixture With Direct Burial Metal Pole	12,000	0.207	\$19.78	T
Contemporary Fixture Only	32,000	0.450	\$16.45	T
Contemporary Fixture With Metal Pole	32,000	0.450	\$24.75	T
Contemporary Fixture Only	107,800	1.080	\$33.42	T
Contemporary Fixture With Metal Pole	107,800	1.080	\$41.72	T
The above rates for overhead service contemplate installation on an existing wood pole. If the location of an existing pole is not suitable for the installation of a lighting unit, the Company will extend its secondary conductor one span and install an additional pole for the support of such unit, the customer to pay an additional charge of \$9.62 per month for each such pole so installed. If still further poles or conductors are required to extend service to the lighting unit, the customer will be required to make a non-refundable cash advance equal to the installed cost of such further facilities.				
ADJUSTMENT CLAUSES				
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:				

Date of Issue: December 22, 2009  
 Date Effective: January 28, 2010  
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case No. 2009-00311 dated December 2, 2009

# Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 35.2

Standard Rate		LS Lighting Service		
<b>OVERHEAD SERVICE [Fixture Only]</b>				
Based on lighting choice, Company will furnish and install the lighting unit complete with lamp, fixture, photoelectric control and mast arm (cobra head).				
Type Of Fixture	Approx. Lumens	KW Rating	Monthly Charge	
<b>High Pressure Sodium</b>				
Cobra Head	16,000	0.181	\$11.79	T
Cobra Head	28,500*	0.294	14.19	T
Cobra Head	50,000*	0.471	18.69	T
Directional Flood	16,000	0.181	13.44	T
Directional Flood	50,000*	0.471	19.68	T
Open Bottom	9,500	0.117	10.46	T
<b>Mercury Vapor</b>				
Mercury Vapor is restricted to those fixtures in service. Upon failure, existing fixtures will either be removed from service or replaced with available lighting at the customer's option.				
Cobra Head	8,000	0.210	\$10.16	T
Cobra Head	13,000	0.298	11.59	T
Cobra Head	25,000	0.462	14.96	T
Directional Flood	25,000	0.462	16.31	T
Open Bottom	8,000	0.210	9.90	T
<b>ADDITIONAL FACILITIES</b>				
The above rates for OVERHEAD SERVICE contemplate installation on an existing wood pole and, if needed, up to 150 feet of conductor. If the location of an existing pole is not suitable for the installation of a lighting unit, the Company will extend its secondary conductor one span and install one additional pole for the support of such unit, the customer will pay an additional charge. Such charge of \$9.62 per month for each such wood pole installed applies to lighting installed prior to March 1, 2010. Thereafter, the Company may furnish any additional required facilities at an additional charge based upon the application of the monthly rate set forth in the Excess Facilities Rider applied to the current cost of the facilities as periodically updated.				
<b>NOTE: *NOT AVAILABLE FOR URBAN RESIDENTIAL HOME USE</b>				

Date of Issue: January 29, 2010  
 Date Effective: March 1, 2010  
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky



# Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 35.3

Standard Rate	LS Lighting Service
Fuel Adjustment Clause Environmental Cost Recovery Surcharge Franchise Fee Rider School Tax	Sheet No. 85 Sheet No. 87 Sheet No. 90 Sheet No. 91
<b>SPECIAL TERMS AND CONDITIONS</b>	
<p>1. All lighting units, poles and conductors installed in accordance herewith shall be the property of Company, and Company shall have access to the same for maintenance, inspection and all other proper purposes. Company shall have the right to make other attachments to the poles and to further extend the conductors installed in accordance herewith when necessary for the further extension of its electric service.</p> <p>2. If any permit is required from municipal or other governmental authority with respect to the installation and use of any of the lighting units served hereunder, it will be the responsibility of the customer to obtain such permit.</p> <p>3. All servicing and maintenance will be performed only during regular schedule working hours of the Company. The customer shall be responsible for reporting outages and other operating faults, and the Company will undertake to service the lighting equipment within two (2) business days after such notification by the customer.</p> <p>4. The customer will exercise proper care to protect the property of Company on his premises, and in the event of loss or damage to Company's property arising from the negligence of the customer, the cost of the necessary repair or replacement shall be paid by the customer. Company may decline to install equipment and provide service thereto in locations where, in Company's judgment, such equipment will be subject to unusual hazards or risk of damage.</p> <p>5. Contracts for this service shall have a minimum fixed term of five (5) years, and shall continue from month to month after such minimum fixed term until terminated by either party giving thirty days notice to the other. Company shall have the right at any time to discontinue service for non-payment of bills or other causes set forth in its General Rules and Regulations. Upon permanent discontinuance of service, lighting units and other equipment will be removed.</p> <p>6. Before agreeing to install lighting units Company may require reasonable assurance that the interest of the applicant for service will continue for a minimum fixed contract term or that the service will be continued by another party after the interest of the original applicant has terminated.</p> <p>7. Mercury Vapor is restricted to those fixtures in service prior to July 22, 2007. Upon failure, existing fixtures will either be removed from service or replaced with available lighting at the customer's option.</p>	
<b>TERMS AND CONDITIONS</b>	
Service will be furnished under Company's Terms and Conditions applicable hereto.	

Date of Issue: February 9, 2009  
Date Effective: February 6, 2009  
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case Nos. 2007-00564 and 2008-00252 dated February 5, 2009

# Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 35.3

Standard Rate	LS Lighting Service	MONTHLY CHARGE
<b>METAL HALIDE COMMERCIAL AND INDUSTRIAL LIGHTING [OVERHEAD AND UNDERGROUND]</b>		
<b>TYPE OF POLE AND FIXTURE</b>	<b>APPROX. LUMENS</b>	<b>KW RATING</b>
<u>Metal Halide</u>		
Directional Fixture Only	12,000	0.150
Directional Fixture With Wood Pole	12,000	0.150
Directional Fixture With Direct Burial Metal Pole	12,000	0.150
Directional Fixture Only	32,000	0.350
Directional Fixture With Wood Pole	32,000	0.350
Directional Fixture With Metal Pole	32,000	0.350
Directional Fixture Only	107,800	1.080
Directional Fixture With Wood Pole	107,800	1.080
Directional Fixture With Metal Pole	107,800	1.080
Contemporary Fixture Only	12,000	0.150
Contemporary Fixture With Direct Burial Metal Pole	12,000	0.150
Contemporary Fixture Only	32,000	0.350
Contemporary Fixture With Metal Pole	32,000	0.350
Contemporary Fixture Only	107,800	1.080
Contemporary Fixture With Metal Pole	107,800	1.080
<b>ADJUSTMENT CLAUSES</b>		
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:		
Fuel Adjustment Clause		Sheet No. 85
Environmental Cost Recovery Surcharge		Sheet No. 87
Franchise Fee Rider		Sheet No. 90
School Tax		Sheet No. 91

Date of Issue: January 29, 2010  
Date Effective: March 1, 2010  
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

# Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 35.4

Standard Rate **LS**  
Lighting Service

## SPECIAL TERMS AND CONDITIONS

1. All lighting units, poles and conductors installed in accordance herewith shall be the property of Company, and Company shall have access to the same for maintenance, inspection and all other proper purposes. Company shall have the right to make other attachments to the poles and to further extend the conductors installed in accordance herewith when necessary for the further extension of its electric service.
2. If any permit is required from municipal or other governmental authority with respect to the installation and use of any of the lighting units served hereunder, it will be the responsibility of the customer to obtain such permit.
3. All servicing and maintenance will be performed only during regular schedule working hours of the Company. The customer shall be responsible for reporting outages and other operating faults, and the Company will undertake to service the lighting equipment within two (2) business days after such notification by the customer.
4. The customer will exercise proper care to protect the property of Company on his premises, and in the event of loss or damage to Company's property arising from the negligence of the customer, the cost of the necessary repair or replacement shall be paid by the customer. Company may decline to install equipment and provide service thereto in locations where, in Company's judgment, such equipment will be subject to unusual hazards or risk of damage.
5. Contracts for this service shall have a minimum fixed term of five (5) years, and shall continue from month to month after such minimum fixed term until terminated by either party giving thirty days notice to the other. Company shall have the right at any time to discontinue service for non-payment of bills or other causes set forth in its General Rules and Regulations. Upon permanent discontinuance of service, lighting units and other equipment will be removed.
6. Before agreeing to install lighting units Company may require reasonable assurance that the interest of the applicant for service will continue for 5 years or that the service will be continued by another party after the interest of the original applicant has terminated.
7. If lighting unit(s) are removed prior to the 5 year term, customer agrees to pay the Company a lump sum equal to the monthly lease times the number of months remaining needed to equal 60 months (5 years).

## TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereto.

Date of Issue: January 29, 2010  
Date Effective: March 1, 2010  
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Reorganization of the current Lighting Service Rate LS, and the addition of new text, necessitated the addition of an additional page.

# Louisville Gas and Electric Company

P.S.C. Electric No. 7, Second Revision of Original Sheet No. 36  
 Cancelling P.S.C. Electric No. 7, First Revision of Original Sheet No. 36

Standard Rate		RLS Restricted Lighting Service	
<b>OUTDOOR LIGHTING</b>			
<b>APPLICABLE</b> In all territory served.			
<p><b>AVAILABILITY OF SERVICE - RESTRICTED</b>                      To any customer who can be served in accordance with the special terms and conditions set forth herein and who is willing to contract for service in accordance with such special terms and conditions. This rate schedule will continue to be available to fixtures that were being served hereunder on July 1, 2004, and will not be available for the addition of new fixtures.</p>			
<p><b>CHARACTER OF SERVICE</b>                      These rates cover electric lighting service to outdoor equipment for the illumination of streets, driveways, yards, lots and other outdoor areas. Company will provide, own and maintain the lighting equipment, as hereinafter described, and will furnish the electrical energy to operate such equipment. Service under this rate will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4000 hours per year, and only to the types of lighting units specified herein.</p>			
<b>RATES</b>			
Type of Unit	Rate Per Month Per Unit Installed Prior to January 1, 1991	Rate Per Month Per Unit Installed After December 31, 1990	
<b>Overhead Service</b>			
<b>Mercury Vapor</b>			
100 Watt	\$ 7.89	N/A	
175 Watt	8.82	\$ 10.22	
250 Watt	10.18	11.65	
400 Watt	12.54	14.15	
1000 Watt	23.44	26.08	
<b>High Pressure Sodium Vapor</b>			
100 Watt	\$ 8.71	\$ 8.71	
150 Watt	11.02	11.02	
250 Watt	13.00	13.00	
400 Watt	14.13	14.13	
1000 Watt	N/A	32.96	
<b>Underground Service</b>			
<b>Mercury Vapor</b>			
100 Watt - Top Mounted	\$13.13	\$13.12	
175 Watt - Top Mounted	13.91	14.88	
<b>High Pressure Sodium Vapor</b>			
70 Watt - Top Mounted	\$11.65	\$11.65	
100 Watt - Top Mounted	15.31	15.47	
150 Watt - Top Mounted	N/A	18.48	
250 Watt	20.63	20.63	
400 Watt	23.72	23.72	
1000 Watt	26.44	26.44	
	N/A	59.20	

Date of Issue: December 22, 2009  
 Date Effective: January 28, 2010  
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case No. 2009-00311 dated December 2, 2009

# Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 36

Standard Rate		RLS Restricted Lighting Service	
<b>OUTDOOR LIGHTING</b>			
<b>APPLICABLE</b> In all territory served.			
<p><b>AVAILABILITY OF SERVICE - RESTRICTED</b>                      To any customer who can be served in accordance with the special terms and conditions set forth herein and who is willing to contract for service in accordance with such special terms and conditions. This rate schedule will continue to be available to fixtures that were being served hereunder on July 1, 2004, and will not be available for the addition of new fixtures.</p>			
<p><b>CHARACTER OF SERVICE</b>                      These rates cover electric lighting service to outdoor equipment for the illumination of streets, driveways, yards, lots and other outdoor areas. Company will provide, own and maintain the lighting equipment, as hereinafter described, and will furnish the electrical energy to operate such equipment. Service under this rate will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4000 hours per year, and only to the types of lighting units specified herein.</p>			
<b>RATES</b>			
Type of Unit	Rate Per Month Per Unit Installed Prior to January 1, 1991	Rate Per Month Per Unit Installed After December 31, 1990	
<b>Overhead Service</b>			
<b>Mercury Vapor</b>			
100 Watt	\$ 7.89	N/A	
175 Watt	8.82	\$ 10.22	
250 Watt	10.18	11.65	
400 Watt	12.54	14.15	
1000 Watt	23.44	26.08	
1000 Watt Flood	26.21	26.21	
<b>High Pressure Sodium Vapor</b>			
100 Watt	\$10.14	\$10.14	
150 Watt	12.63	12.83	
250 Watt	15.13	15.13	
400 Watt	16.45	16.45	
1000 Watt	N/A	38.37	
<b>Underground Service</b>			
<b>Mercury Vapor</b>			
100 Watt - Top Mounted	\$13.13	\$13.12	
175 Watt - Top Mounted	13.91	14.88	
400 Watt - Top Mounted	16.11	16.11	
<b>High Pressure Sodium Vapor</b>			
70 Watt - Top Mounted	\$13.56	\$13.56	
100 Watt - Top Mounted	17.82	18.01	
150 Watt - Top Mounted	N/A	21.51	
250 Watt	24.01	24.01	
400 Watt	27.61	27.61	
1000 Watt	30.78	30.78	
	N/A	68.91	

Date of Issue: January 29, 2010  
 Date Effective: March 1, 2010  
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

**Louisville Gas and Electric Company**

P.S.C. Electric No. 7, Second Revision of Original Sheet No. 36.1  
 Cancelling P.S.C. Electric No. 7, First Revision of Original Sheet No. 36.1

Standard Rate	RLS Restricted Lighting Service (Continued)	Rate Per Month Per Unit
<b>Decorative Lighting Service</b>		
<b>Fixtures</b>		
	Acorn with Decorative Basket	\$16.19
	70 Watt High Pressure Sodium	17.06
	100 Watt High Pressure Sodium	16.35
	8-Sided Coach	17.24
	70 Watt High Pressure Sodium	
	100 Watt High Pressure Sodium	
<b>Poles</b>		
	10' Smooth	9.20
	10' Fluted	10.98
<b>Bases</b>		
	Old Town/Manchester	2.95
	Chesapeake/Franklin	3.17
	Jefferson/Westchester	3.19
	Norfolk/Essex	3.36
	NA - Not Available	
<b>ADJUSTMENT CLAUSES</b>		
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:		
	Fuel Adjustment Clause	Sheet No. 85
	Environmental Surcharge	Sheet No. 87
	Franchise Fee	Sheet No. 90
	School Tax	Sheet No. 91
<b>SPECIAL TERMS AND CONDITIONS</b>		
1. Company will furnish and install the lighting unit complete with lamp, fixture or luminaire, control device, and mast arm. The above rates for overhead service contemplate installation on an existing wood pole with service supplied from overhead circuits only, provided, however, that, when possible, floodlights served hereunder may be attached to existing metal street lighting standards supplied from overhead service. If the location of an existing pole is not suitable for the installation of a lighting unit, the Company will extend its secondary conductor one span and install an additional pole for the support of such unit, the customer to pay an additional charge of \$17.75 per month for each such pole so installed. If still further poles or conductors are required to extend service to the lighting unit, the customer will be required to make a non-refundable cash advance equal to the installed cost of such further facilities.		
2. The above rates for underground service contemplate a normal installation served from underground lines located in the streets, with a direct buried cable connection of not more than 200 feet per unit in those localities supplied with electric service through underground distribution facilities. If additional facilities are required, the customer shall make		

Date of Issue: December 22, 2009  
 Date Effective: January 28, 2010  
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case No. 2009-00311 dated December 2, 2009

**Louisville Gas and Electric Company**

P.S.C. Electric No. 8, Original Sheet No. 36.1

Standard Rate	RLS Restricted Lighting Service (Continued)	Rate Per Month Per Unit
<b>Decorative Lighting Service</b>		
<b>Fixtures</b>		
	Acorn with Decorative Basket	\$18.85
	70 Watt High Pressure Sodium	19.86
	100 Watt High Pressure Sodium	19.03
	8-Sided Coach	20.07
	70 Watt High Pressure Sodium	
	100 Watt High Pressure Sodium	
<b>Poles</b>		
	10' Smooth	10.71
	10' Fluted	12.78
<b>Bases</b>		
	Old Town/Manchester	3.43
	Chesapeake/Franklin	3.69
	Jefferson/Westchester	3.71
	Norfolk/Essex	3.91
	NA - Not Available	
<b>ADJUSTMENT CLAUSES</b>		
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:		
	Fuel Adjustment Clause	Sheet No. 85
	Environmental Surcharge	Sheet No. 87
	Franchise Fee	Sheet No. 90
	School Tax	Sheet No. 91
<b>SPECIAL TERMS AND CONDITIONS</b>		
1. Company will furnish and install the lighting unit complete with lamp, fixture or luminaire, control device, and mast arm. The above rates for overhead service contemplate installation on an existing wood pole with service supplied from overhead circuits only, provided, however, that, when possible, floodlights served hereunder may be attached to existing metal street lighting standards supplied from overhead service. If the location of an existing pole is not suitable for the installation of a lighting unit, the Company will extend its secondary conductor one span and install an additional pole for the support of such unit, the customer to pay an additional charge of \$2.04 per month for each such pole so installed. If still further poles or conductors are required to extend service to the lighting unit, the customer will be required to make a non-refundable cash advance equal to the installed cost of such further facilities.		
2. The above rates for underground service contemplate a normal installation served from underground lines located in the streets, with a direct buried cable connection of not more than 200 feet per unit in those localities supplied with electric service through underground distribution facilities. If additional facilities are required, the customer shall make		

Date of Issue: January 29, 2010  
 Date Effective: March 1, 2010  
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 36.2

Standard Rate RLS Restricted Lighting Service

a non-refundable cash advance equivalent to the installed cost of such excess facilities. The Company may provide underground lighting service in localities otherwise served through overhead facilities when, in its hereto in localities deemed by the Company as unsuitable for underground installation.

- 3. DECORATIVE LIGHTING SERVICE. The monthly rates for Decorative Lighting are calculated as the sum of the rates for the individual elements of the customized light. For example, the monthly rate will be calculated as the sum of the rates for the chosen fixture style and wattage, the chosen pole style, and the chosen base style, if one is chosen. This provides flexibility for the Company to meet the individual desires of each Decorative Lighting customer.
4. All lighting units, poles and conductors installed in accordance herewith shall be the property of Company, and Company shall have access to the same for maintenance, inspection and all other proper purposes. Company shall have the right to make other attachments to the poles and to further extend the conductors installed in accordance herewith when necessary for the further extension of its electric service.

- 5. If any permit is required from municipal or other governmental authority with respect to the installation and use of any of the lighting units served hereunder, it will be the responsibility of the customer to obtain such permit.
6. All servicing and maintenance will be performed only during regular schedule working hours of the Company. The customer shall be responsible for reporting outages and other operating faults, and the Company will undertake to service the lighting equipment within two (2) business days after such notification by the customer.

- 7. The customer will exercise proper care to protect the property of Company on his premises, and in the event of loss or damage to Company's property arising from the negligence of the customer, the cost of the necessary repair or replacement shall be paid by the customer. Company may decline to install equipment and provide service thereto in localities where, in Company's judgment, such equipment will be subject to unusual hazards or risk of damage.
8. Contracts for this service shall have a minimum fixed term of two years, and shall continue from month to month after such minimum fixed term until terminated by either party giving thirty days notice to the other. Company shall have the right at any time to discontinue service for non-payment of bills or other causes set forth in its General Rules and Regulations. Upon permanent discontinuance of service, lighting units and other equipment will be removed.

- 9. Before agreeing to install lighting units Company may require reasonable assurance that the interest of the applicant for service will continue for a minimum fixed contract term or that the service will be continued by another party after the interest of the original applicant has terminated.

- 10. Mercury Vapor is restricted to those fixtures in service. Upon failure, existing fixtures will either be removed from service or replaced with available lighting at the customer's option.

Date of Issue: January 29, 2010
Date Effective: March 1, 2010
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 36.2

Standard Rate RLS Restricted Lighting Service

a non-refundable cash advance equivalent to the installed cost of such excess facilities. The Company may provide underground lighting service in localities otherwise served through overhead facilities when, in its hereto in localities deemed by the Company as unsuitable for underground installation.

- 3. DECORATIVE LIGHTING SERVICE. The monthly rates for Decorative Lighting are calculated as the sum of the rates for the individual elements of the customized light. For example, the monthly rate will be calculated as the sum of the rates for the chosen fixture style and wattage, the chosen pole style, and the chosen base style, if one is chosen. This provides flexibility for the Company to meet the individual desires of each Decorative Lighting customer.
4. All lighting units, poles and conductors installed in accordance herewith shall be the property of Company, and Company shall have access to the same for maintenance, inspection and all other proper purposes. Company shall have the right to make other attachments to the poles and to further extend the conductors installed in accordance herewith when necessary for the further extension of its electric service.

- 5. If any permit is required from municipal or other governmental authority with respect to the installation and use of any of the lighting units served hereunder, it will be the responsibility of the customer to obtain such permit.
6. All servicing and maintenance will be performed only during regular schedule working hours of the Company. The customer shall be responsible for reporting outages and other operating faults, and the Company will undertake to service the lighting equipment within two (2) business days after such notification by the customer.

- 7. The customer will exercise proper care to protect the property of Company on his premises, and in the event of loss or damage to Company's property arising from the negligence of the customer, the cost of the necessary repair or replacement shall be paid by the customer. Company may decline to install equipment and provide service thereto in localities where, in Company's judgment, such equipment will be subject to unusual hazards or risk of damage.
8. Contracts for this service shall have a minimum fixed term of two years, and shall continue from month to month after such minimum fixed term until terminated by either party giving thirty days notice to the other. Company shall have the right at any time to discontinue service for non-payment of bills or other causes set forth in its General Rules and Regulations. Upon permanent discontinuance of service, lighting units and other equipment will be removed.

- 9. Before agreeing to install lighting units Company may require reasonable assurance that the interest of the applicant for service will continue for a minimum fixed contract term or that the service will be continued by another party after the interest of the original applicant has terminated.

- 10. Mercury Vapor is restricted to those fixtures in service prior to July 22, 2007. Upon failure, existing fixtures will either be removed from service or replaced with available lighting at the customer's option.

Date of Issue: February 9, 2009
Date Effective: February 6, 2009
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case Nos. 2007-00564 and 2008-00252, dated February 5, 2009

**Louisville Gas and Electric Company**

P.S.C. Electric No. 7, Second Revision of Original Sheet No. 36.3  
 Cancelling P.S.C. Electric No. 7, First Revision of Original Sheet No. 36.3

P.S.C. Electric No. 8, Original Sheet No. 36.3

Standard Rate		Rate Per Month Per Unit	
Restricted Lighting Service		Installed Prior to	Installed After
Public Street Lighting		January 1, 1991	December 31, 1990
<b>PUBLIC STREET LIGHTING</b>			
<b>AVAILABILITY OF SERVICE - RESTRICTED</b>			
The following lighting units and rates are available to municipal, county, state and Federal governments, including divisions thereof, and other bodies politic which have the authority to levy and collect general taxes, for the lighting of public streets and roads, public parks and other outdoor locations open to and reserved for general public use. This rate schedule will continue to be available to fixtures that were being served hereunder on July 1, 2004, and will not be available for the addition of new fixtures.			
<b>CHARACTER OF SERVICE</b>			
These rates cover electric lighting service to Company-owned and maintained street lighting equipment as hereinafter described. Service under these rates will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4,000 hours per year, and only to the types of lighting units specified herein.			
<b>RATES</b>			
Type of Unit			
<u>Overhead Service</u>			
Mercury Vapor			
100 Watt	\$ 7.17	N/A	
175 Watt	8.25	\$10.04	
250 Watt	9.57	11.46	
400 Watt	11.64	13.95	
1000 Watt	16.15	N/A	
High Pressure Sodium Vapor	22.12	25.83	
100 Watt	\$ 8.44	\$ 8.44	
150 Watt	10.05	10.05	
250 Watt	12.02	12.02	
400 Watt	12.92	12.92	
1000 Watt	N/A	29.05	
<u>Underground Service</u>			
Mercury Vapor			
100 Watt - Top Mounted	\$11.17	\$13.86	
175 Watt - Top Mounted	12.15	14.68	
250 Watt	16.18	23.12	
400 Watt	17.54	24.05	
1000 Watt	20.85	27.09	
High Pressure Sodium Vapor	20.95	27.09	
400 Watt on State of Ky. Pole			
70 Watt - Top Mounted	\$ N/A	\$11.72	
100 Watt - Top Mounted	12.22	12.22	
150 Watt - Top Mounted	N/A	17.75	
250 Watt	20.61	20.61	
400 Watt	22.01	22.01	
250 Watt on State of Ky. Pole	22.05	22.05	
400 Watt on State of Ky. Pole	23.95	23.95	
1000 Watt on State of Ky. Pole	23.95	23.95	
1000 Watt	N/A	55.30	

Date of Issue: December 22, 2009  
 Date Effective: January 28, 2010  
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case No. 2009-003111 dated December 2, 2009

**Louisville Gas and Electric Company**

P.S.C. Electric No. 7, Second Revision of Original Sheet No. 36.3  
 Cancelling P.S.C. Electric No. 7, First Revision of Original Sheet No. 36.3

Standard Rate		Rate Per Month Per Unit	
Restricted Lighting Service		Installed Prior to	Installed After
Public Street Lighting		January 1, 1991	December 31, 1990
<b>PUBLIC STREET LIGHTING</b>			
<b>AVAILABILITY OF SERVICE - RESTRICTED</b>			
The following lighting units and rates are available to municipal, county, state and Federal governments, including divisions thereof, and other bodies politic which have the authority to levy and collect general taxes, for the lighting of public streets and roads, public parks and other outdoor locations open to and reserved for general public use. This rate schedule will continue to be available to fixtures that were being served hereunder on July 1, 2004, and will not be available for the addition of new fixtures.			
<b>CHARACTER OF SERVICE</b>			
These rates cover electric lighting service to Company-owned and maintained street lighting equipment as hereinafter described. Service under these rates will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4,000 hours per year, and only to the types of lighting units specified herein.			
<b>RATES</b>			
Type of Unit			
<u>Overhead Service</u>			
Mercury Vapor			
100 Watt	\$ 7.17	N/A	
175 Watt	8.25	\$10.04	
250 Watt	9.57	11.46	
400 Watt	11.64	13.95	
1000 Watt	16.15	N/A	
High Pressure Sodium Vapor	22.12	25.83	
100 Watt	\$ 8.44	\$ 8.44	
150 Watt	10.05	10.05	
250 Watt	12.02	12.02	
400 Watt	12.92	12.92	
1000 Watt	N/A	29.05	
<u>Underground Service</u>			
Mercury Vapor			
100 Watt - Top Mounted	\$11.17	\$13.86	
175 Watt - Top Mounted	12.15	14.68	
250 Watt	16.18	23.12	
400 Watt	17.54	24.05	
1000 Watt	20.85	27.09	
High Pressure Sodium Vapor	20.95	27.09	
400 Watt on State of Ky. Pole			
70 Watt - Top Mounted	\$ N/A	\$11.72	
100 Watt - Top Mounted	12.22	12.22	
150 Watt - Top Mounted	N/A	17.75	
250 Watt	20.61	20.61	
400 Watt	22.01	22.01	
250 Watt on State of Ky. Pole	22.05	22.05	
400 Watt on State of Ky. Pole	23.95	23.95	
1000 Watt on State of Ky. Pole	23.95	23.95	
1000 Watt	N/A	55.30	

Date of Issue: December 22, 2009  
 Date Effective: January 28, 2010  
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case No. 2009-003111 dated December 2, 2009

**Louisville Gas and Electric Company**

P.S.C. Electric No. 7, Second Revision of Original Sheet No. 36.3  
 Cancelling P.S.C. Electric No. 7, First Revision of Original Sheet No. 36.3

Standard Rate		Rate Per Month Per Unit	
Restricted Lighting Service		Installed Prior to	Installed After
Public Street Lighting		January 1, 1991	December 31, 1990
<b>PUBLIC STREET LIGHTING</b>			
<b>AVAILABILITY OF SERVICE - RESTRICTED</b>			
The following lighting units and rates are available to municipal, county, state and Federal governments, including divisions thereof, and other bodies politic which have the authority to levy and collect general taxes, for the lighting of public streets and roads, public parks and other outdoor locations open to and reserved for general public use. This rate schedule will continue to be available to fixtures that were being served hereunder on July 1, 2004, and will not be available for the addition of new fixtures.			
<b>CHARACTER OF SERVICE</b>			
These rates cover electric lighting service to Company-owned and maintained street lighting equipment as hereinafter described. Service under these rates will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4,000 hours per year, and only to the types of lighting units specified herein.			
<b>RATES</b>			
Type of Unit			
<u>Overhead Service</u>			
Mercury Vapor			
100 Watt	\$ 7.17	N/A	
175 Watt	8.25	\$10.04	
250 Watt	9.57	11.46	
400 Watt	11.64	13.95	
1000 Watt	16.15	N/A	
High Pressure Sodium Vapor	22.12	25.83	
100 Watt	\$ 8.44	\$ 8.44	
150 Watt	10.05	10.05	
250 Watt	12.02	12.02	
400 Watt	12.92	12.92	
1000 Watt	N/A	29.05	
<u>Underground Service</u>			
Mercury Vapor			
100 Watt - Top Mounted	\$11.17	\$13.86	
175 Watt - Top Mounted	12.15	14.68	
250 Watt	16.18	23.12	
400 Watt	17.54	24.05	
1000 Watt	20.85	27.09	
High Pressure Sodium Vapor	20.95	27.09	
400 Watt on State of Ky. Pole			
70 Watt - Top Mounted	\$ N/A	\$11.72	
100 Watt - Top Mounted	12.22	12.22	
150 Watt - Top Mounted	N/A	17.75	
250 Watt	20.61	20.61	
400 Watt	22.01	22.01	
250 Watt on State of Ky. Pole	22.05	22.05	
400 Watt on State of Ky. Pole	23.95	23.95	
1000 Watt on State of Ky. Pole	23.95	23.95	
1000 Watt	N/A	55.30	

Date of Issue: December 22, 2009  
 Date Effective: January 28, 2010  
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case No. 2009-003111 dated December 2, 2009

**Louisville Gas and Electric Company**

P.S.C. Electric No. 7, Second Revision of Original Sheet No. 36.3  
 Cancelling P.S.C. Electric No. 7, First Revision of Original Sheet No. 36.3

Standard Rate		Rate Per Month Per Unit	
Restricted Lighting Service		Installed Prior to	Installed After
Public Street Lighting		January 1, 1991	December 31, 1990
<b>PUBLIC STREET LIGHTING</b>			
<b>AVAILABILITY OF SERVICE - RESTRICTED</b>			
The following lighting units and rates are available to municipal, county, state and Federal governments, including divisions thereof, and other bodies politic which have the authority to levy and collect general taxes, for the lighting of public streets and roads, public parks and other outdoor locations open to and reserved for general public use. This rate schedule will continue to be available to fixtures that were being served hereunder on July 1, 2004, and will not be available for the addition of new fixtures.			
<b>CHARACTER OF SERVICE</b>			
These rates cover electric lighting service to Company-owned and maintained street lighting equipment as hereinafter described. Service under these rates will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4,000 hours per year, and only to the types of lighting units specified herein.			
<b>RATES</b>			
Type of Unit			
<u>Overhead Service</u>			
Mercury Vapor			
100 Watt	\$ 7.17	N/A	
175 Watt	8.25	\$10.04	
250 Watt	9.57	11.46	
400 Watt	11.64	13.95	
1000 Watt	16.15	N/A	
High Pressure Sodium Vapor	22.12	25.83	
100 Watt	\$ 8.44	\$ 8.44	
150 Watt	10.05	10.05	
250 Watt	12.02	12.02	
400 Watt	12.92	12.92	
1000 Watt	N/A	29.05	
<u>Underground Service</u>			
Mercury Vapor			
100 Watt - Top Mounted	\$11.17	\$13.86	
175 Watt - Top Mounted	12.15	14.68	
250 Watt	16.18	23.12	
400 Watt	17.54	24.05	
1000 Watt	20.85	27.09	
High Pressure Sodium Vapor	20.95	27.09	
400 Watt on State of Ky. Pole			
70 Watt - Top Mounted	\$ N/A	\$11.72	
100 Watt - Top Mounted	12.22	12.22	
150 Watt - Top Mounted	N/A	17.75	
250 Watt	20.61	20.61	
400 Watt	22.01	22.01	
250 Watt on State of Ky. Pole	22.05	22.05	
400 Watt on State of Ky. Pole	23.95	23.95	
1000 Watt on State of Ky. Pole	23.95	23.95	
1000 Watt	N/A	55.30	

Date of Issue: December 22, 2009  
 Date Effective: January 28, 2010  
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case No. 2009-003111 dated December 2, 2009

# Louisville Gas and Electric Company

P.S.C. Electric No. 7, Second Revision of Original Sheet No. 36.4  
 Canceling P.S.C. Electric No. 7, First Revision of Original Sheet No. 36.4

Standard Rate		RLS Restricted Lighting Service	
Type of Unit	Rate Per Month Per Unit	Type of Unit	Rate Per Month Per Unit
Decorative Lighting Service		Decorative Lighting Service	
Fixtures		Fixtures	
Accom with Decorative Basket	\$15.79	Accom with Decorative Basket	\$16.38
70 Watt High Pressure Sodium	16.56	70 Watt High Pressure Sodium	19.28
100 Watt High Pressure Sodium		100 Watt High Pressure Sodium	
8-Sided Coach	15.98	8-Sided Coach	\$18.60
70 Watt High Pressure Sodium	17.09	70 Watt High Pressure Sodium	19.89
100 Watt High Pressure Sodium		100 Watt High Pressure Sodium	
Poles		Poles	
10' Smooth	9.20	10' Smooth	\$10.71
10' Fluted	10.98	10' Fluted	12.78
Bases		Bases	
Old Town/Manchester	2.95	Old Town/Manchester	\$ 3.43
Chesapeake/Franklin	3.17	Chesapeake/Franklin	3.69
Jefferson/Westchester	3.19	Jefferson/Westchester	3.71
Norfolk/Essex	3.36	Norfolk/Essex	3.91
			NA - Not Available

### ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

- Fuel Adjustment Clause
- Environmental Cost Recovery Surcharge
- Franchise Fee Rider
- School Tax

- Sheet No. 85
- Sheet No. 87
- Sheet No. 90
- Sheet No. 91

### SPECIAL TERMS AND CONDITIONS

- Overhead Service:** The above rates contemplate installation on an existing pole in Company's system. If the location of an existing pole is not suitable for the installation of a lighting unit, the Company will extend its secondary conductor one span and install an additional pole for the support of such unit. If still further poles or conductors are required to extend service to the lighting unit, the customer will be required to make a non-refundable cash advance equal to the installed cost of such further facilities.
- Underground Service:** In all areas other than the downtown section of the City of Louisville designated by City ordinance as an underground district, the Company will provide a normal installation consisting of a direct buried cable connection of not more than 200 feet per unit. If additional facilities or expenditures are required, including any additional cost to break pavement or remove rock, the customer shall make a non-refundable cash advance equivalent to the excess costs. Company may decline to install equipment and provide service thereto in locations deemed by Company unsuitable for underground installation.

Date of Issue: December 22, 2009  
 Date Effective: January 28, 2010  
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case No. 2009-00311 dated December 2, 2009

P.S.C. Electric No. 8, Original Sheet No. 36.4

Standard Rate		RLS Restricted Lighting Service	
Type of Unit	Rate Per Month Per Unit	Type of Unit	Rate Per Month Per Unit
Overhead Service		Overhead Service	
Incandescent	\$ 8.35	Incandescent	\$ 8.35
100 Watt	11.89	100 Watt	11.89
300 Watt		300 Watt	
Decorative Lighting Service		Decorative Lighting Service	
Fixtures		Fixtures	
Accom with Decorative Basket	\$16.38	Accom with Decorative Basket	\$16.38
70 Watt High Pressure Sodium	19.28	70 Watt High Pressure Sodium	19.28
100 Watt High Pressure Sodium		100 Watt High Pressure Sodium	
8-Sided Coach	\$18.60	8-Sided Coach	\$18.60
70 Watt High Pressure Sodium	19.89	70 Watt High Pressure Sodium	19.89
100 Watt High Pressure Sodium		100 Watt High Pressure Sodium	
Poles		Poles	
10' Smooth	\$10.71	10' Smooth	\$10.71
10' Fluted	12.78	10' Fluted	12.78
Bases		Bases	
Old Town/Manchester	\$ 3.43	Old Town/Manchester	\$ 3.43
Chesapeake/Franklin	3.69	Chesapeake/Franklin	3.69
Jefferson/Westchester	3.71	Jefferson/Westchester	3.71
Norfolk/Essex	3.91	Norfolk/Essex	3.91
			NA - Not Available

### ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

- Fuel Adjustment Clause
- Environmental Cost Recovery Surcharge
- Franchise Fee Rider
- School Tax

- Sheet No. 85
- Sheet No. 87
- Sheet No. 90
- Sheet No. 91

### SPECIAL TERMS AND CONDITIONS

- Overhead Service:** The above rates contemplate installation on an existing pole in Company's system. If the location of an existing pole is not suitable for the installation of a lighting unit, the Company will extend its secondary conductor one span and install an additional pole for the support of such unit. If still further poles or conductors are required to extend service to the lighting unit, the customer will be required to make a non-refundable cash advance equal to the installed cost of such further facilities.

Date of Issue: January 29, 2010  
 Date Effective: March 1, 2010  
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

# Louisville Gas and Electric Company

P.S.C. Electric No. 6, Original Sheet No. 36.5

## Standard Rate RLS Restricted Lighting Service

Within the aforesaid City of Louisville underground district, the Company will provide underground facilities in accordance with sound engineering practices.

**3. DECORATIVE LIGHTING SERVICE.** The monthly rates for Decorative Lighting are calculated as the sum of the rates for the individual elements of the customized light. For example, the monthly rate will be calculated as the sum of the rates for the chosen fixture style and wattage, the chosen pole style, and the chosen base style, if one is chosen. This provides flexibility for the Company to meet the individual desires of each Decorative Lighting customer.

4. Company will furnish and install the complete lighting unit. All lighting units, including poles, standards and conductors installed in accordance herewith shall be the property of Company, and Company shall have access to the same for maintenance, inspection and all other proper purposes. Company shall have the right to make other attachments to the poles and to further extend the conductors installed in accordance herewith when necessary for the further extension of its electric service.

5. Customer shall be responsible for any permit or authorization that may be required for the installation of the lighting units at the specified locations.

6. Company may decline to install equipment and provide service thereto in locations where, in Company's judgment, such equipment will be subject to unusual hazards or risk of damage.

7. Contracts for this service shall have a minimum fixed term of five years, and shall continue from month to month after such minimum fixed term until terminated by either party giving thirty days notice to the other. Company shall have the right at any time to discontinue service for nonpayment of bill or other causes set forth in its General Rules and Regulations. Upon permanent discontinuance of service, lighting units and other equipment will be removed.

8. Nothing herein shall prevent Company and Customer from taking into account unusual circumstances and agreeing on modifications of the above rates commensurate with such jurisdiction of the Public Service Commission of Kentucky.

9. Mercury Vapor is restricted to those fixtures in service prior to July 22, 2007. Upon failure, existing fixtures will either be removed from service or replaced with available lighting at the customer's option.

### TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereto.

Date of Issue: February 9, 2009

Date Effective: February 6, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case Nos. 2007-00564 and 2008-00252 dated February 5, 2009

# Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 36.5

## Standard Rate RLS Restricted Lighting Service

**2. Underground Service.** In all areas other than the downtown section of the City of Louisville designated by City ordinance as an underground district, the Company will provide a normal installation consisting of a direct buried cable connection of not more than 200 feet per unit. If additional facilities or expenditures are required, including any additional cost to break pavement or remove rock, the customer shall make a non-refundable cash advance equivalent to the excess costs. Company may decline to install equipment and provide service thereto in locations deemed by Company unsuitable for underground installation.

Within the aforesaid City of Louisville underground district, the Company will provide underground facilities in accordance with sound engineering practices.

**3. DECORATIVE LIGHTING SERVICE.** The monthly rates for Decorative Lighting are calculated as the sum of the rates for the individual elements of the customized light. For example, the monthly rate will be calculated as the sum of the rates for the chosen fixture style and wattage, the chosen pole style, and the chosen base style, if one is chosen. This provides flexibility for the Company to meet the individual desires of each Decorative Lighting customer.

4. Company will furnish and install the complete lighting unit. All lighting units, including poles, standards and conductors installed in accordance herewith shall be the property of Company, and Company shall have access to the same for maintenance, inspection and all other proper purposes. Company shall have the right to make other attachments to the poles and to further extend the conductors installed in accordance herewith when necessary for the further extension of its electric service.

5. Customer shall be responsible for any permit or authorization that may be required for the installation of the lighting units at the specified locations.

6. Company may decline to install equipment and provide service thereto in locations where, in Company's judgment, such equipment will be subject to unusual hazards or risk of damage.

7. Contracts for this service shall have a minimum fixed term of five years, and shall continue from month to month after such minimum fixed term until terminated by either party giving thirty days notice to the other. Company shall have the right at any time to discontinue service for nonpayment of bill or other causes set forth in its General Rules and Regulations. Upon permanent discontinuance of service, lighting units and other equipment will be removed.

8. Nothing herein shall prevent Company and Customer from taking into account unusual circumstances and agreeing on modifications of the above rates commensurate with such circumstances, provided such agreement are duly filed with and made subject to the jurisdiction of the Public Service Commission of Kentucky.

9. Mercury Vapor is restricted to those fixtures in service prior to July 22, 2007. Upon failure, existing fixtures will either be removed from service or replaced with available lighting at the customer's option.

### TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereto.

Date of Issue: January 29, 2010

Date Effective: March 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky



# Louisville Gas and Electric Company

P.S.C. Electric No. 7, Second Revision of Original Sheet No. 37  
 Cancelling P.S.C. Electric No. 7, First Revision of Original Sheet No. 37

# Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 37

Standard Rate	LE Lighting Energy Service
<p><b>APPLICABLE</b> In all territory served.</p> <p><b>AVAILABILITY OF SERVICE</b> Available to municipalities, county governments, divisions or agencies of the state or Federal governments, civic associations, and other public or quasi-public agencies for service to public street and highway lighting systems, where the municipality or other agency owns and maintains all street lighting equipment and other facilities on its side of the point of delivery of the energy supplied hereunder.</p> <p><b>RATE</b> \$0.04871 per kWh.</p> <p><b>ADJUSTMENT CLAUSES</b> The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:</p> <p>Fuel Adjustment Clause Sheet No. 85                      Environmental Cost Recovery Surcharge Sheet No. 87                      Franchise Fee Rider Sheet No. 90                      School Tax Sheet No. 91</p> <p><b>DUE DATE OF BILL</b> Customer's payment will be due within twelve (12) days from date of bill.</p> <p><b>CONDITIONS OF DELIVERY</b> 1. Service hereunder will be metered except when, by mutual agreement of Company and customer, an unmetered installation will be more satisfactory from the standpoint of both parties. In the case of unmetered service, billing will be based on a calculated consumption taking into account the types of equipment served.                      2. The location of the point of delivery of the energy supplied hereunder and the voltage at which such delivery is effected shall be mutually agreed upon by Company and the customer in consideration of the type and size of customer's street lighting system and the voltage which Company has available for delivery.</p> <p><b>TERMS AND CONDITIONS</b> Service will be furnished under Company's Terms and Conditions applicable hereto.</p>	<p><b>APPLICABLE</b> In all territory served.</p> <p><b>AVAILABILITY OF SERVICE</b> Available to municipalities, county governments, divisions or agencies of the state or Federal governments, civic associations, and other public or quasi-public agencies for service to public street and highway lighting systems, where the municipality or other agency owns and maintains all street lighting equipment and other facilities on its side of the point of delivery of the energy supplied hereunder.</p> <p><b>RATE</b> \$0.05465 per kWh.</p> <p><b>ADJUSTMENT CLAUSES</b> The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:</p> <p>Fuel Adjustment Clause Sheet No. 85                      Environmental Cost Recovery Surcharge Sheet No. 87                      Franchise Fee Rider Sheet No. 90                      School Tax Sheet No. 91</p> <p><b>DUE DATE OF BILL</b> Customer's payment will be due within twelve (12) days from the date of the bill.</p> <p><b>CONDITIONS OF DELIVERY</b> 1. Service hereunder will be metered except when, by mutual agreement of Company and customer, an unmetered installation will be more satisfactory from the standpoint of both parties. In the case of unmetered service, billing will be based on a calculated consumption taking into account the types of equipment served.                      2. The location of the point of delivery of the energy supplied hereunder and the voltage at which such delivery is effected shall be mutually agreed upon by Company and the customer in consideration of the type and size of customer's street lighting system and the voltage which Company has available for delivery.</p> <p><b>TERMS AND CONDITIONS</b> Service will be furnished under Company's Terms and Conditions applicable hereto.</p>

Date of Issue: December 22, 2009  
 Date Effective: January 28, 2010  
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case No. 2009-00311 dated December 2, 2009

Standard Rate	LE Lighting Energy Service
<p><b>APPLICABLE</b> In all territory served.</p> <p><b>AVAILABILITY OF SERVICE</b> Available to municipalities, county governments, divisions or agencies of the state or Federal governments, civic associations, and other public or quasi-public agencies for service to public street and highway lighting systems, where the municipality or other agency owns and maintains all street lighting equipment and other facilities on its side of the point of delivery of the energy supplied hereunder.</p> <p><b>RATE</b> \$0.05465 per kWh.</p> <p><b>ADJUSTMENT CLAUSES</b> The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:</p> <p>Fuel Adjustment Clause Sheet No. 85                      Environmental Cost Recovery Surcharge Sheet No. 87                      Franchise Fee Rider Sheet No. 90                      School Tax Sheet No. 91</p> <p><b>DUE DATE OF BILL</b> Customer's payment will be due within twelve (12) days from the date of the bill.</p> <p><b>CONDITIONS OF DELIVERY</b> 1. Service hereunder will be metered except when, by mutual agreement of Company and customer, an unmetered installation will be more satisfactory from the standpoint of both parties. In the case of unmetered service, billing will be based on a calculated consumption taking into account the types of equipment served.                      2. The location of the point of delivery of the energy supplied hereunder and the voltage at which such delivery is effected shall be mutually agreed upon by Company and the customer in consideration of the type and size of customer's street lighting system and the voltage which Company has available for delivery.</p> <p><b>TERMS AND CONDITIONS</b> Service will be furnished under Company's Terms and Conditions applicable hereto.</p>	<p><b>APPLICABLE</b> In all territory served.</p> <p><b>AVAILABILITY OF SERVICE</b> Available to municipalities, county governments, divisions or agencies of the state or Federal governments, civic associations, and other public or quasi-public agencies for service to public street and highway lighting systems, where the municipality or other agency owns and maintains all street lighting equipment and other facilities on its side of the point of delivery of the energy supplied hereunder.</p> <p><b>RATE</b> \$0.05465 per kWh.</p> <p><b>ADJUSTMENT CLAUSES</b> The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:</p> <p>Fuel Adjustment Clause Sheet No. 85                      Environmental Cost Recovery Surcharge Sheet No. 87                      Franchise Fee Rider Sheet No. 90                      School Tax Sheet No. 91</p> <p><b>DUE DATE OF BILL</b> Customer's payment will be due within twelve (12) days from the date of the bill.</p> <p><b>CONDITIONS OF DELIVERY</b> 1. Service hereunder will be metered except when, by mutual agreement of Company and customer, an unmetered installation will be more satisfactory from the standpoint of both parties. In the case of unmetered service, billing will be based on a calculated consumption taking into account the types of equipment served.                      2. The location of the point of delivery of the energy supplied hereunder and the voltage at which such delivery is effected shall be mutually agreed upon by Company and the customer in consideration of the type and size of customer's street lighting system and the voltage which Company has available for delivery.</p> <p><b>TERMS AND CONDITIONS</b> Service will be furnished under Company's Terms and Conditions applicable hereto.</p>

Date of Issue: January 29, 2010  
 Date Effective: March 1, 2010  
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

# Louisville Gas and Electric Company

P.S.C. Electric No. 7, Second Revision of Original Sheet No. 38  
 Cancelling P.S.C. Electric No. 7, First Revision of Original Sheet No. 38

Standard Rate	TE Traffic Energy Service
<p><b>APPLICABLE</b> In all territory served.</p> <p><b>AVAILABILITY OF SERVICE</b> Available to municipalities, county governments, divisions of the state or Federal governments or any other governmental agency for service to traffic control devices including signals, cameras, or other traffic lights which operate on a 24-hour all-day every-day basis, where the governmental agency owns and maintains all equipment on its side of the point of delivery of the energy supplied hereunder. In the application of this rate each point of delivery will be considered as a separate customer.</p> <p><b>RATE</b> Customer Charge: \$2.80 per delivery per month Plus an Energy Charge of: \$0.05903 per kWh</p> <p><b>ADJUSTMENT CLAUSES</b> The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following: Fuel Adjustment Clause Sheet No. 85 Environmental Cost Recovery Surcharge Sheet No. 87 Franchise Fee Rider Sheet No. 90 School Tax Sheet No. 91</p> <p><b>MINIMUM CHARGE</b> The Customer Charge shall be the minimum charge.</p> <p><b>DUE DATE OF BILL</b> Customer's payment will be due within twelve (12) days from date of bill.</p> <p><b>CONDITIONS OF SERVICE</b> 1. Service hereunder will be metered except when, by mutual agreement of Company and customer, an unmetered installation will be more satisfactory from the standpoint of both parties. In the case of unmetered service, billing will be based on a calculated consumption, taking into account the size and characteristics of the load, or on meter readings obtained from a similar installation. 2. The location of each point of delivery of energy supplied hereunder shall be mutually agreed upon by Company and the customer. 3. Traffic lights not operated on an all-day every-day basis will be served under General Service Rate GS.</p> <p><b>TERMS AND CONDITIONS</b> Service will be furnished under Company's Terms and Conditions applicable hereto.</p>	<p><b>APPLICABLE</b> In all territory served.</p> <p><b>AVAILABILITY OF SERVICE</b> Available to municipalities, county governments, divisions of the state or Federal governments or any other governmental agency for service to traffic control devices including signals, cameras, or other traffic lights which operate on a 24-hour all-day every-day basis, where the governmental agency owns and maintains all equipment on its side of the point of delivery of the energy supplied hereunder. In the application of this rate each point of delivery will be considered as a separate customer.</p> <p><b>RATE</b> Basic Service Charge: \$3.14 per delivery per month Plus an Energy Charge of: \$0.06623 per kWh</p> <p><b>ADJUSTMENT CLAUSES</b> The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following: Fuel Adjustment Clause Sheet No. 85 Environmental Cost Recovery Surcharge Sheet No. 87 Franchise Fee Rider Sheet No. 90 School Tax Sheet No. 91</p> <p><b>MINIMUM CHARGE</b> The Basic Service Charge shall be the minimum charge.</p> <p><b>DUE DATE OF BILL</b> Customer's payment will be due within twelve (12) days from the date of the bill.</p> <p><b>CONDITIONS OF SERVICE</b> 1. Service hereunder will be metered except when, by mutual agreement of Company and customer, an unmetered installation will be more satisfactory from the standpoint of both parties. In the case of unmetered service, billing will be based on a calculated consumption, taking into account the size and characteristics of the load, or on meter readings obtained from a similar installation. 2. The location of each point of delivery of energy supplied hereunder shall be mutually agreed upon by Company and the customer. 3. Traffic lights not operated on an all-day every-day basis will be served under General Service Rate GS.</p> <p><b>TERMS AND CONDITIONS</b> Service will be furnished under Company's Terms and Conditions applicable hereto.</p>

Date of Issue: December 22, 2009  
 Date Effective: January 28, 2010  
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case No. 2009-00311 dated December 2, 2009

# Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 38

Standard Rate	TE Traffic Energy Service
<p><b>APPLICABLE</b> In all territory served.</p> <p><b>AVAILABILITY OF SERVICE</b> Available to municipalities, county governments, divisions of the state or Federal governments or any other governmental agency for service to traffic control devices including signals, cameras, or other traffic lights which operate on a 24-hour all-day every-day basis, where the governmental agency owns and maintains all equipment on its side of the point of delivery of the energy supplied hereunder. In the application of this rate each point of delivery will be considered as a separate customer.</p> <p><b>RATE</b> Basic Service Charge: \$3.14 per delivery per month Plus an Energy Charge of: \$0.06623 per kWh</p> <p><b>ADJUSTMENT CLAUSES</b> The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following: Fuel Adjustment Clause Sheet No. 85 Environmental Cost Recovery Surcharge Sheet No. 87 Franchise Fee Rider Sheet No. 90 School Tax Sheet No. 91</p> <p><b>MINIMUM CHARGE</b> The Basic Service Charge shall be the minimum charge.</p> <p><b>DUE DATE OF BILL</b> Customer's payment will be due within twelve (12) days from the date of the bill.</p> <p><b>CONDITIONS OF SERVICE</b> 1. Service hereunder will be metered except when, by mutual agreement of Company and customer, an unmetered installation will be more satisfactory from the standpoint of both parties. In the case of unmetered service, billing will be based on a calculated consumption, taking into account the size and characteristics of the load, or on meter readings obtained from a similar installation. 2. The location of each point of delivery of energy supplied hereunder shall be mutually agreed upon by Company and the customer. 3. Traffic lights not operated on an all-day every-day basis will be served under General Service Rate GS.</p> <p><b>TERMS AND CONDITIONS</b> Service will be furnished under Company's Terms and Conditions applicable hereto.</p>	<p><b>APPLICABLE</b> In all territory served.</p> <p><b>AVAILABILITY OF SERVICE</b> Available to municipalities, county governments, divisions of the state or Federal governments or any other governmental agency for service to traffic control devices including signals, cameras, or other traffic lights which operate on a 24-hour all-day every-day basis, where the governmental agency owns and maintains all equipment on its side of the point of delivery of the energy supplied hereunder. In the application of this rate each point of delivery will be considered as a separate customer.</p> <p><b>RATE</b> Basic Service Charge: \$3.14 per delivery per month Plus an Energy Charge of: \$0.06623 per kWh</p> <p><b>ADJUSTMENT CLAUSES</b> The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following: Fuel Adjustment Clause Sheet No. 85 Environmental Cost Recovery Surcharge Sheet No. 87 Franchise Fee Rider Sheet No. 90 School Tax Sheet No. 91</p> <p><b>MINIMUM CHARGE</b> The Basic Service Charge shall be the minimum charge.</p> <p><b>DUE DATE OF BILL</b> Customer's payment will be due within twelve (12) days from the date of the bill.</p> <p><b>CONDITIONS OF SERVICE</b> 1. Service hereunder will be metered except when, by mutual agreement of Company and customer, an unmetered installation will be more satisfactory from the standpoint of both parties. In the case of unmetered service, billing will be based on a calculated consumption, taking into account the size and characteristics of the load, or on meter readings obtained from a similar installation. 2. The location of each point of delivery of energy supplied hereunder shall be mutually agreed upon by Company and the customer. 3. Traffic lights not operated on an all-day every-day basis will be served under General Service Rate GS.</p> <p><b>TERMS AND CONDITIONS</b> Service will be furnished under Company's Terms and Conditions applicable hereto.</p>

Date of Issue: January 29, 2010  
 Date Effective: March 1, 2010  
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

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**Louisville Gas and Electric Company**

P.S.C. Electric No. 7, Original Sheet No. 40

Standard Rate	CTAC
Cable Television Attachment Charges	
<b>APPLICABLE</b> In all territory served.	
<b>AVAILABILITY OF SERVICE</b> Available to any established and properly franchised operator of a cable television system (herein called Customer) who applies for the right to make cable attachments to Company's poles in accordance with the terms and conditions herein set forth. Any entitlement acquired by a Customer hereunder shall not be exclusive and shall be subject to existing rights and privileges acquired by other public utilities or entities making lawful use of Company's poles.	
<b>APPLICABILITY OF PSC OF KY. ORDER (CASE NO. 251)</b> This rate schedule is issued pursuant to an Order of the Public Service Commission of Kentucky dated September 17, 1982, in Administrative Case No. 251 (hereinafter called "Order 251"), and an Order in Administrative Case No. 251-26, dated May 31, 1983. Order 251 specifies, inter alia, the formula to be used in arriving at the charges to be made for the service provided herein. Company shall have the right to file with the Commission revisions of this rate schedule, including revisions of the charges for service, any such filing to be made in accordance with law and the rules of the Commission.	
<b>ATTACHMENT CHARGES</b>	
For each attachment to a pole on which three parties have attachments	\$0.38 per month
For each attachment to a pole on which two parties have attachments	\$0.53 per month
<b>PAYMENT OF CHARGES</b> Charges will be billed monthly. Charges applicable to attachments made or reserved during any calendar month will be billed for the full month and will not be prorated for portions of a month. Likewise, any attachments removed during any month will be credited for the full month in which such removal occurred. All payments will be due within twelve (12) days from date of bill.	
<b>PENALTY FOR UNAUTHORIZED ATTACHMENTS</b> If and when Company determines that Customer has made attachments to Company's poles without prior authorization, Company will make a charge of twice the charge otherwise payable, for the period from the date of such attachment to the billing date. If make-ready costs are involved in connection with such unauthorized attachments, Company will bill such make-ready charges at twice the amount otherwise payable.	

Date of Issue: February 9, 2009  
 Date Effective: January 1, 1991  
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case Nos. 2007-00564 and 2008-00252 dated February 5, 2009

**Louisville Gas and Electric Company**

P.S.C. Electric No. 8, Original Sheet No. 40

Standard Rate	CTAC
Cable Television Attachment Charges	
<b>APPLICABLE</b> In all territory served.	
<b>AVAILABILITY OF SERVICE</b> Where Company is willing to permit the attachments of cables, wires and appliances to its poles where, in Company's judgment, such attachments will not interfere with its electric service requirements and other prior licensees using Company's poles. Attachments will be permitted upon execution by both parties of a Cable Television Attachment Agreement supplied by Company.	
<b>ATTACHMENT CHARGE</b> \$6.55 per year for each attachment to pole, subject to annual adjustment as provided below.	
<b>ATTACHMENT CHARGE ADJUSTMENT</b> The Attachment Charge stated above is subject to change by Company upon twenty (20) days' written notice to the Customer and the Public Service Commission. Such change will be either an upward or downward adjustment, when conditions arise which materially affect the investment in facilities, or a change in Company's costs to cover expense of operation, maintenance, depreciation, taxes, insurance and return on investment, in accordance with the Commission's allowance of such expenses and investments. A change in the Attachment Charge will not be made more often than once in any 12-month period and will apply to the next semi-annual billing period.	
<b>BILLING</b> Attachment Charges to be billed semi-annually based on the number of pole attachments being maintained on December 1 and June 1. Provided, however, that should the Agreement be terminated in accordance with the terms of the said Agreement, the Attachment Charges will be prorated to the date of such termination. Payment will be due within thirty (30) days from date of bill. Non-payment of bills shall constitute a default of the Agreement.	
<b>TERM OF AGREEMENT</b> The Cable Television Attachment Agreement shall become effective upon execution by both parties and shall continue in effect for not less than one (1) year, subject to provisions contained in the agreement. At any time thereafter, the Customer may terminate the agreement by giving not less than six (6) months' prior written notice. Upon termination of the agreement, Customer shall immediately remove its cables, wire, appliances and all other attachments from all poles of Company.	
<b>TERMS AND CONDITIONS OF POLE ATTACHMENTS</b> Pole attachments shall be permitted in accordance with this Schedule. Company's Terms and Conditions shall be applicable, to the extent they are not in conflict with or inconsistent with, the special provisions of this Schedule.  Upon written Agreement, Company is willing to permit, to the extent it may lawfully do so, the attachment of cables, wires and appliances to its poles by a cable television system operator, hereinafter "Customer," where, in its judgment, such use will not interfere with its electric service requirements and other prior licensees using Company's poles, including consideration of economy and safety, in accordance with this schedule approved by the Public Service Commission. The Terms and Conditions applicable to such service are as follows:	

Date of Issue: January 29, 2010  
 Date Effective: March 1, 2010  
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

# Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 40.1

Standard Rate	CTAC
	Cable Television Attachment Charges
<b>TERMS AND CONDITIONS</b>	
<p>1. Customer shall secure any right, license or permit from any governmental body, authority or other person or persons which may be required for the construction or maintenance of its facilities. Nothing herein shall be deemed or construed to constitute a grant of any easement, right-of-way, or franchise by Company or any other party. Company does not warrant that any of its easements, rights-of-way, or franchises provide for the construction and maintenance of Customer's facilities. Customer shall erect, construct, attach and maintain its facilities solely at its risk and Company, by the granting of rights and privileges hereunder, does not assume any obligation or liability for the adequacy of Customer's easements, rights-of-way or franchises. Customer shall indemnify and save harmless Company from any and all claims, including the expenses incurred by Company to defend itself against such claims, resulting from or arising out of the failure of Customer to secure such right, license, permit or easement for the construction or maintenance of said facilities.</p>	
<p>2. If Customer has not already done so prior to the effective date of this rate schedule Customer shall furnish to Company, in a form suitable to Company, four copies of a map of the appropriate county in Kentucky or portion thereof upon which Customer shall indicate the general area in which it plans to install or has already installed cable television facilities. Such map shall be revised from time to time by Customer and furnished in the same number of copies to Company before Customer extends its system into additional areas within Company's service area.</p>	
<p>3. Customer shall make written application for permission to install attachments on any pole of Company, specifying the location of each pole, the character of its proposed attachments and the amount and location of space desired. As soon thereafter as practicable, Company shall notify Customer in writing whether or not it is willing to permit an attachment to such pole "as is" or whether the Customer and Company shall determine by mutual agreement after a "walk through" (or other mutually agreeable method) by representatives of both parties the reasonable cost for make-ready adjustments or other appropriate work on poles (including replacement). All rights granted to Customer under this rate schedule shall be subject to the prior rights of the South Central Bell Telephone Company, and any other prior licensees, their successors or assigns.</p>	
<p>4. All attachments are to be placed on poles of Company in a manner satisfactory to Company and so as not to interfere with the present or any future use which Company may desire to make of said poles or attachments thereto. Company will furnish Customer with a drawing showing the general arrangement and location of Customer's attachments that is satisfactory to Company. All attachments shall be installed and at all times maintained by Customer so as to comply at least with the minimum requirements of the National Electric Safety Code, regulations of the Kentucky Public Service Commission and any other applicable regulations or codes promulgated by state, local or other governmental authority having jurisdiction. Customer shall take any necessary precautions, by the installation of protective equipment or other means, to protect all persons and property of all kinds against injury or damage occurring by reason of Customer's attachments on Company's poles. Customer shall install, maintain and remove its equipment in such manner, and employ such methods and procedures, as to make it unnecessary for Company to de-energize any of its electric lines or facilities, and Company shall have no obligation to so de-energize its facilities for the present or future use of its poles and equipment and of any interference therewith.</p>	

Date of Issue: February 9, 2009  
Date Effective: September 20, 1983  
Refiled: February 9, 2009  
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case Nos. 2007-00564 and 2008-00252 dated February 5, 2009

# Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 40.1

Standard Rate	CTAC
	Cable Television Attachment Charges
<p>1. <b>ATTACHMENT APPLICATIONS AND PERMITS</b> Before making attachment to any pole or poles of Company, Customer shall make application and receive a permit therefor on a form to be supplied by Company. The information submitted by Customer with the application for a permit shall consist of drawings and associated descriptive matter which shall be adequate in all detail to enable Company to thoroughly check the proposed installation of Customer. Before the attachments are made, the permit must be approved by Company. Customer shall not build separate pole lines along existing facilities of Company and shall not place intermediate poles in spans of Company, unless authorized by Company in writing. Company shall have the right to remove unauthorized Customer attachments at Customer's expense after notice to Customer. In the event a pole attachment count does not correspond to the recorded attachment count, Customer will pay a back attachment fee for any excess attachments. The back attachment fee will be double the rate otherwise in effect over the time since last pole attachment count and shall be payable on demand.</p>	
<p>2. <b>PERMITTED ATTACHMENTS</b> Customer shall be permitted to make only one bolt attachment for one messenger on tangent poles and two bolt attachments for two messengers on corner poles. A maximum of five individual coaxial cables may be supported by any single messenger; if these cables are all attached to the messenger by suitable lashings or bindings, and so that the maximum overall dimension of the resulting cable bundle does not exceed two (2) inches. Any messenger attachment other than to tangent poles must be properly braced with guys and anchors provided by Customer to the satisfaction of Company. The use of existing Company anchors for this purpose must be specifically authorized in writing, subject to additional charge, and will not ordinarily be permitted. The use of crossarms or brackets shall not be permitted. In addition to messenger attachments, Customer will be permitted one Customer amplifier installation per pole and four service drops to be tapped on cable messenger strand and not on pole. Customer power supply installations shall be permitted, but only at pole locations specifically approved by Company. Any or all of the above are considered one attachment for billing purposes. Any additional attachments desired by Customer will be considered on an individual basis by Company, and as a separate attachment application.</p>	
<p>3. <b>CONSTRUCTION AND MAINTENANCE REQUIREMENTS AND SPECIFICATIONS</b> Customer's cables, wires and appliances, in each and every location, shall be erected and maintained in accordance with the requirements and specifications of the National Electrical Safety Code, current edition, and Company's construction practices, or any amendments or revisions of said Code and in compliance with any rules or orders now in effect or that hereinafter may be issued by the Public Service Commission of Kentucky, or other authority having jurisdiction. In the event any of Customer's construction does not meet any of the foregoing requirements, Customer will correct same in fifteen work days after written notification. Company may make corrections and bill Customer for total costs incurred, if not corrected by Customer.</p>	
<p>4. <b>MAINTENANCE OF ATTACHMENTS</b> Customer shall, at its own expense, make and maintain said attachments in safe condition and in thorough repair, and in a manner suitable to Company and so as not to conflict with the use of said poles by Company, or by other parties, firms, corporations, governmental units, etc., using said poles, pursuant to any license or permit by Company, or interfere with the working</p>	

Date of Issue: January 29, 2010  
Date Effective: March 1, 2010  
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

# Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 40.2

Standard Rate	Cable Television Attachment Charges
CTAC	
<p>5. In any case where Company deems it necessary to install a new pole to accommodate Customer's attachments and the new pole is to be taller or stronger than considered by Company to be necessary to accommodate the attachments of Company and of its other licensees, the "make-ready" cost of such extra height or strength shall be paid to Company by Customer. Such cost shall be a sum equal to Company's estimate of the difference between the cost in place of the new pole and the current cost in place of a pole considered by Company to be adequate for the attachments of Company and of its licensees. The aforesaid payment shall be made whether the new pole is an initial installation or replacement of an existing pole. The new pole shall be the property of Company regardless of any payments by Customer toward its cost and Customer shall acquire no right, title or interest in and to such pole.</p>	<p>6. Where a new pole is erected hereunder (including the replacement of an existing pole) solely to adequately provide for the attachments Customer proposes to place on the new pole, Customer shall pay Company a sum equal to the actual cost of the new pole in place, plus the cost of removal of the existing pole, if any, minus the salvage value of the removed pole. Customer shall also pay to Company and the respective existing licensees the cost of removing all attachments from the pole and reestablishing the same or like attachments on the newly installed pole, with appropriate salvage credit allowance for any attachments which are not reused in such replacement, and the cost of installing any new or additional attachments required solely because of the erection of such new pole. The new pole shall be the property of Company regardless of any payments by Customer toward its cost and Customer shall acquire no right, title or interest in and to such pole.</p>
<p>7. Prior to any strand construction or attachment, Customer shall install appropriate guys and anchors of a type approved by Company in those instances when proper construction requires the same. Customer shall obtain appropriate easements or rights-of-way from appropriate property owners for such equipment and for any other facilities of Customer.</p>	<p>8. If Customer's desired attachments can be accommodated on existing poles of Company by rearrangement of facilities of Company and of other licensees thereon and should it be necessary for Company to rearrange its facilities on existing poles of others in order to accommodate Customer's desired attachments, such rearrangement shall be made and Customer shall, on demand, reimburse Company for any expense incurred by it in transferring or rearranging said facilities. Any additional guying required by reason of such rearrangements shall be provided by or at the expense of Customer and to the satisfaction of Company.</p>
<p>9. Customer will obtain and maintain at all times during the use of Company's poles hereunder policies of insurance or a bond at Customer's option (with waiver of subrogation endorsement and contractual rider) with Company named as an additional primary insured as follows:</p>	

Date of Issue: February 9, 2009  
 Date Effective: September 20, 1983  
 Refiled: February 9, 2009  
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case Nos. 2007-00564 and 2008-00252 dated February 5, 2009

# Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 40.2

Standard Rate	Cable Television Attachment Charges
CTAC	
<p>use of facilities thereon or which may, from time to time, be placed thereon. Customer shall promptly at any time, at its own expense, upon written notice from Company, relocate, replace or renew its facilities placed on said poles, and transfer them to substituted poles, or perform any other work in connection with said facilities that may be required by Company but in no case longer than 30 day after date of written request. In cases of emergency, however, Company may arrange to relocate, replace or renew the facilities placed on said poles by Customer, transfer them to substituted poles or perform any other work in connection with said facilities that may be required in the maintenance, replacement, removal or relocation of said poles, the facilities thereon or which may be placed thereon, or for the service needs of Company, or its other licensees, and Customer shall, on demand, reimburse Company for the expense thereby incurred.</p>	<p>5. <b>COSTS ASSOCIATED WITH ATTACHMENTS</b>                  In the event that any pole or poles of Company to which Customer desires to make attachments are inadequate to support the additional facilities in accordance with the aforesaid specifications, Company will indicate on the application and permit from the changes necessary to provide adequate poles and the estimated cost thereof to Customer. If Customer still desires to make the attachments, Company will replace such inadequate poles with suitable poles and Customer will, on demand, reimburse Company for the total cost of pole replacement necessary to accommodate Customer attachments, less the salvage value of any pole that is removed, and the expense of transferring Company's facilities from the old to the new poles. Where Customer desired attachments can be accommodated on pre-set poles of Company by rearranging Company's facilities thereon, Customer will compensate Company for the full expense incurred in completing such rearrangements, within ten days after receipt of Company's invoice for such expense. Customer will also, on demand, reimburse the owner or owners of other facilities attached to said poles for any expense incurred by it or them in transferring or rearranging said facilities. In the event Customer makes an unauthorized attachment which necessitates rearrangements when discovered, then Customer shall pay on demand twice the expense incurred in completing such rearrangements.</p>
<p>6. <b>MAINTENANCE AND OPERATION OF COMPANY'S FACILITIES</b>                  Company reserves to itself, its successors and assigns, the right to maintain its poles and to operate its facilities thereon in such manner as will, in its own judgment, best enable it to fulfill its electric service requirements, but in accordance with the specifications herein before referred to. Company shall not be liable to Customer for any interruption to service to Customer's subscribers or for interference with the operation of the cables, wires and appliances of Customer arising in any manner out of the use of Company's poles hereunder.</p>	<p>7. <b>FRANCHISES AND EASEMENTS</b>                  Customer shall submit to Company evidence, satisfactory to Company, of Customer's authority to erect and maintain Customer's facilities within public streets, highways and other thoroughfares within the above described territory which is to be served and shall secure any necessary consent by way of franchise or other satisfactory license, permit or authority, acceptable to Company from State, County or municipal authorities or from the owners of property where necessary to construct and maintain facilities at the locations of poles of Company which it desires to use. Customer must secure its own easement rights on private property. Customer must, regardless of authority received or franchises given by governmental</p>

Date of Issue: January 29, 2010  
 Date Effective: March 1, 2010  
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

# Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 40.3

## Standard Rate CTAC Cable Television Attachment Charges

agencies, conform to all requirements of Terms and Conditions with regard to Company's property. Company's approval of attachments shall not constitute any representation or warranty by Company to Customer regarding Customer's right to occupy or use any public or private right-of-way.

**8. INSPECTION OF FACILITIES**  
Company reserves the right to inspect each new installation of Customer on its poles and in the vicinity of its lines or appliances and to make periodic inspections, every two (2) years or more often as plant conditions warrant of the entire plant of Customer. Such inspections, made or not, shall not operate to relieve Customer of any responsibility, obligation or liability.

**9. PRECAUTIONS TO AVOID FACILITY DAMAGE**  
Customer shall exercise precautions to avoid damage to facilities of Company and of others supported on said poles; and shall assume all responsibility of any and all loss for such damage caused by it. Customer shall make an immediate report to Company of the occurrence of any damage and shall reimburse Company for the expense incurred in making repairs.

**10. INDEMNITIES AND INSURANCE**  
Customer shall defend, indemnify and save harmless Company from any and all damage, loss, claim, demand, suit, liability, penalty or forfeiture of every kind and nature-including but not limited to costs and expenses of defending against the same and payment of any settlement or judgment therefore, by reason of (a) injuries or deaths to persons, (b) damages to or destructions of properties, (c) pollutions, contaminations or other adverse effects on the environment or (d) violations of governmental laws, regulations or orders whether suffered directly by Company it-self or indirectly by reason of claims, demands or suits against it by third parties, resulting or alleged to have resulted from acts or omissions of Customer, its employees, agents, or other representatives or from their presence on the premises of Company, either solely or in concurrence with any alleged joint negligence of Company.

Customer shall provide and maintain in an insurance Company(s) authorized to do business in the Commonwealth of Kentucky, the following:

(a) Insurance protection for Customer employees to the extent required by the Workmen's Compensation Law of Kentucky and, where same is not applicable or if necessary to provide a defense for Company, Employer's Liability Protection (covering both Company and Customer) for Customer employees for no less than \$100,000.00 per employee.

(b) Public Liability and Business Liability insurance with a minimum limit of \$500,000.00 for each person injured and with a minimum total limit of \$1,000,000.00 for each accident and a minimum limit of \$100,000.00 for property damage for each accident.

(c) Public Liability and Property Damage insurance on all automotive equipment used by Customer on job to the extent of the amounts for Public Liability and Property Damage insurance set out in the preceding Paragraph (b).

(d) In the event that work covered by the Agreement includes work to be done in places or areas where the Maritime Laws are in effect, then and in that event additional insurance protection to the limits in Paragraph (b) above for liability arising out of said Maritime Laws.

Date of Issue: January 29, 2010

Date Effective: March 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

# Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 40.3

## Standard Rate CTAC Cable Television Attachment Charges

(a) Public liability insurance or a bond in an amount not less than \$300,000 for any one occurrence.

(b) Property damage liability insurance or a bond in an amount not less than \$100,000 for any one occurrence.

(c) In addition, Customer shall carry catastrophe or excess liability insurance or a bond covering the foregoing perils in an amount not less than \$5,000,000 for any one occurrence.

(d) Each such policy or a bond shall contain a contractual rider covering liability assumed by the Customer under the indemnity agreement set forth immediately below.

Whether or not a policy of insurance or a bond is in effect, Customer will indemnify, hold harmless, and defend Company from and against any and all actions or causes of actions, claims, demands, liabilities, loss, damage or expense of whatever kind and nature, including payments made under any workmen's compensation law or under any plan for employees' disability and death benefits, and attorneys' fees, which Company may suffer or incur by reason of bodily injury, including death, to any person or persons, or by reason of damage to or destruction of any property, including the loss of use thereof, arising out of or in any manner connected with the facilities of Customer to be installed hereunder including, but not limited to, the installation, maintenance, operation or removal thereof, or at any other time, which Company may sustain or incur in connection with any litigation, investigation, or other expenditures incident thereto, including any suit instituted to enforce the obligation of this agreement of indemnity, due in whole or in part to any act, omission, or negligence of Customer or joint fault of Company and Customer and their representatives, employees or contractors (except insofar as such indemnity arising out of any acts or omissions of such representatives or employees may be found to be contrary to law, in which case this provision for indemnity shall in all other respects be and remain effective and binding). The amount of such indemnity shall be covered under the insurance policy or bond and shall not be less than the limits set forth in items (a), (b) and (c) above. Before Customer shall become entitled to any rights under this rate schedule and prior to making attachments to Company's poles, Customer shall furnish to Company a copy of each of its aforesaid insurance policies, or bond, from an insurance carrier(s) acceptable to Company, and a certificate(s) from said carrier(s) or bonding company stating that policies of insurance have been issued by it to Customer providing for the insurance or bond coverage listed above and that such policies are in force. Such certificate shall state that the insurance carrier or bonding company will give Company fifteen days' prior written notice of any cancellation or material change in such policies. The certificate shall also quote in full the agreements of indemnity set forth herein and in Paragraphs 4, 18 and 21 of this "Terms and Conditions" section as evidence of the type of contractual liability coverage furnished. If such certificate recites that it is subject to any exceptions contained in the policy or policies of insurance, such exceptions shall be stated in full in said certificate and Company may, at its discretion, require Customer before starting work to obtain policies of insurance which are not subject to any exceptions which Company finds objectionable.

10. Under no circumstances shall Customer, its employees or contractors or subcontractors, disturb, tamper with or contact any of Company's equipment, other than poles. Extra precautions shall be taken to avoid contact with Company's lines, wires and transformers, whether or not they appear to be energized.

Date of Issue: February 9, 2009

Date Effective: September 20, 1983 Refiled: February 9, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case Nos. 2007-00564 and 2008-00252 dated February 5, 2009

**Louisville Gas and Electric Company**

P.S.C. Electric No. 7, Original Sheet No. 40.4

Standard Rate	CTAC Cable Television Attachment Charges
11.	Company reserves the right to, but shall not be obligated to, inspect each new installation of Customer on its poles or on poles other to which its facilities are attached and to make periodic inspections, semi-annually or more often as conditions may warrant. Company's right to make such inspections and any inspection made pursuant to such right shall not relieve Customer of any responsibility, obligation or liability assumed under this rate schedule.
12.	If Company finds substandard installations by Customer, Company may give to Customer a period of time, not to exceed ten days, to make such adjustments at its own expense, or Company, at its option, may make said corrections and charge the Customer the cost of correcting such installations.
13.	In the event that Company finds it necessary or appropriate to change its poles or attachments for reasons unrelated to Customer's operations, Customer shall be given notice of the change (e.g., relocation to another pole) and Customer shall make the necessary adjustment at its expense within 30 days. If Customer fails to make said adjustments within the prescribed time, Company may make said changes, notwithstanding the presence of Customer's facilities and may, if necessary, separate or otherwise remove Customer's cables or equipment.
14.	Whenever Company notifies Customer in writing that the attachments of Customer interfere with the operation of equipment of Company or other licensee, or constitute a hazard to the service rendered by Company or other licensee, or fail to comply with the codes or regulations herebefore referred to, Customer shall within ten days after the date of such notice remove, rearrange, or change its attachments as directed by Company. In case of emergency, Company reserves the right to remove, separate, or relocate the attachments of Customer at Customer's expense.
15.	Upon thirty days' written notice to Customer, Company may discontinue the use of, remove, replace or change the location of any or all of its poles or attachments regardless of any occupancy of Company's poles by Customer or Customer shall at its sole cost, within ten days after such notice by Company, make such changes in, remove or transfer its attachments as shall be required by such action of Company.
16.	Customer may at any time abandon the use of a Company pole by removing therefrom all of its attachments and by giving written notice thereof to Company.
17.	Unless otherwise mutually agreed, electric service for television amplifiers of Customer shall be supplied from the lines of Company in the manner shown on a standardized sketch, which Company will supply to Customer on request, and shall be served and billed at Company's applicable rate for electric service.

Date of Issue: February 9, 2009  
Date Effective: September 20, 1983  
Refilled: February 9, 2009  
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case Nos. 2007-00564 and 2008-00252 dated February 5, 2009

**Louisville Gas and Electric Company**

P.S.C. Electric No. 8, Original Sheet No. 40.4

Standard Rate	CTAC Cable Television Attachment Charges
e)	In the event the work covers fixed wing aircraft, rotor lift, lighter than air aircraft or any other form of aircraft, appropriate insurance will be carried affording protection to the limits prescribed in the preceding Paragraph (b).
f)	In the event the work covers blasting, explosives or operations underground, in trenches or other excavations, appropriate insurance will be carried affording protection to the limits prescribed in the preceding Paragraph (b), together with products hazard and completed operations insurance where applicable, affording protection to the limits above prescribed. Customer's liability insurance shall be written to eliminate XCU exclusions. Said insurance is to be kept in force for not less than one year after cancellation of the Agreement.
	Before starting work, Customer shall furnish to Company a certificate(s) of insurance satisfactory to Company, evidencing the existence of the insurance required by the above provisions, and this insurance may not be canceled for any cause without sixty (60) days advance written notice being first given Company; provided, that failure of Company to require Customer to furnish any such certificate(s) shall not constitute a waiver by Company of Customer's obligation to maintain insurance as provided herein.
	Each policy required hereunder shall contain a contractual endorsement written as follows: "The insurance provided herein, shall also be for the benefit of Louisville Gas and Electric Company so as to guarantee, within the policy limits, the performance by the named insured of the indemnity provisions of the Cable Television Attachment Agreement between the named insured and Louisville Gas and Electric Company. This insurance may not be canceled for any cause without sixty (60) days advance written notice being first given to Louisville Gas and Electric Company."
11.	<b>ATTACHMENT REMOVAL AND NOTICES</b> Customer may at any time voluntarily remove its attachments from any pole or poles of Company, but shall immediately give Company written notice of such removal on a form to be supplied by Company. No refund of any attachment charge will be due on account of such voluntary removal.
12.	<b>FORBIDDEN USE OF POLES</b> Prior to Customer's initial attachment, Company reserves the right due to engineering design requirements to refuse use by Customer of certain or specific poles or structures (such as normal transmission routes). Upon notice from Company to Customer that the use of any pole or poles is forbidden by municipal or other public authorities or by property owners, the permit covering the use of such pole or poles shall immediately terminate and Customer shall remove its facilities from the affected pole or poles at once. No refund of any attachment charge will be due on account of any removal resulting from such forbidden use.
13.	<b>NON-COMPLIANCE</b> If Customer shall fail to comply with any of the provisions of these Rules and Regulations or Terms and Conditions or default in any of its obligations under these Rules and Regulations or Terms and Conditions and shall fail within thirty (30) days after written notice from Company to correct such default or non-compliance, Company may, at its option, forthwith terminate the Agreement or the permit covering the poles as to which such default or non-compliance shall have occurred, by giving written notice to Customer of said termination. No refund of any rental will be due on account of such termination.

Date of Issue: January 29, 2010  
Date Effective: March 1, 2010  
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky



**Louisville Gas and Electric Company**

P.S.C. Electric No. 7, Original Sheet No. 40.5

Standard Rate CTAC  
Cable Television Attachment Charges

18. Customer shall release Company from any and all liability for loss of or damage to the facilities of Customer and for any interruption to or failure of the service rendered by Customer with respect to which such facilities are used, unless the loss, damage or interruption was caused by the sole negligence of Company. Customer shall indemnify, hold harmless, and defend Company from and against any and all loss, damage, cost or expense which Company may suffer or for which Company may be held liable because of interference with television reception of said subscribers or others, arising out of or in any manner connected with the attachment, operation, and maintenance of the facilities of Customer on the poles of Company under this rate schedule, unless the loss, damage or interruption was caused by the sole negligence of Company. In the event that any part of this provision for indemnity is found to be contrary to law, all other parts of this provision for indemnity shall remain effective and binding.

19. All costs referred to in Paragraphs 5, 6, 12, 14, 20 and 22 of this "Terms and Conditions" section shall include, in addition to direct costs of material, labor and equipment usage, appropriate allowances for taxes, insurance, fringe benefits and other indirect expenses applicable to labor, stores expense, supervision, engineering, and administrative and general expenses, all to be determined and applied in accordance with Company's standard procedures then in effect and applicable to work it performs for the account of other parties.

20. All costs of every kind incurred by Company in the performance of Company's work necessitated by Customer pursuant to the above conditions shall be billed to Customer and paid in full within 30 days of billing date. The term "all costs" shall include, but not be limited to, the expense of protecting and relocating Company's facilities, and repairing damage caused by Customer to Company's facilities, and the costs of having Company's representatives on each site during construction. To determine "all costs," Company shall for each such project of Customer accumulate cost data through Company's normal cost accumulation procedures.

21. Customer shall furnish bond, in a form and substance satisfactory to Company, in the amount of One Hundred Thousand Dollars (\$100,000.00) to guarantee the performance of the obligations assumed by Customer under the terms of this rate schedule not otherwise covered by the insurance required by Paragraph 9 above (such as, but not limited to, Customer's removal of its facilities at termination hereof or payment of monies due hereunder). Such bond shall be submitted to Company at the time of Customer's application under this rate schedule and prior to Customer's making attachments to Company's poles. In addition, Company, at its discretion, may require Customer, upon written notice and before the undertaking by Company of any subsequent action for the benefit of the Customer, to advance to Company an amount equal to the estimated costs of any work which Company has been authorized to perform, either by reason of an application of Customer of otherwise plus any amounts then due Company by Customer, or to furnish additional bond, in lieu thereof, in an equal amount. After two years have passed from the date of the initial issuance of Customer's bond hereunder, if Customer has substantially complied with its obligations hereunder, Customer may apply to Company for a reduction of the penal sum of its bond, for the release of the corporate surety thereon, or for other relief—which application shall not be unreasonably denied, provided that no reduction or other concession or indulgence with respect to said bond shall release Customer from any underlying obligations.

Date of Issue: February 9, 2009  
 Date Effective: September 20, 1983  
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case Nos. 2007-00564 and 2008-00252 dated February 5, 2009

**Louisville Gas and Electric Company**

P.S.C. Electric No. 8, Original Sheet No. 40.5

Standard Rate CTAC  
Cable Television Attachment Charges

14. **WAIVERS**  
 Failure to enforce or insist upon compliance with any of these Rules and Regulations or Terms and Conditions or the Agreement shall not constitute a general waiver or relinquishment thereof, but the same shall be and remain at all times in full force and effect.

15. **USE OF COMPANY'S FACILITIES BY OTHERS**  
 Nothing herein contained shall be construed as affecting the rights or privileges previously conferred by Company, by contract or otherwise, to others, not parties to the Agreement, to use any poles covered by the Agreement; and Company shall have the right to continue and to extend such rights or privileges. The attachment privileges herein granted shall at all times be subject to such existing contracts and arrangements.

16. **ASSIGNMENT**  
 Customer shall not assign, transfer or sublet the privileges hereby granted and/or provided in the Agreement without the prior consent in writing of Company.

17. **PROPERTY RIGHTS**  
 No use, however extended, of Company poles under the Agreement shall create or vest in Customer any ownership or property rights in said poles, but Customer shall be and remain a customer only. Nothing herein contained shall be construed to compel Company to maintain any of said poles for a period longer than demanded by its electric service requirements.

18. **FAILURE TO PROCEED**  
 Customer agrees to proceed as expeditiously as practical with the work of providing the television cable service to the area described in the Agreement. Within ninety (90) days from the date of the Agreement, Customer shall make progress reasonably satisfactory to Company in the installation of its facilities or shall demonstrate, to the reasonable satisfaction of Company, its ability to proceed expeditiously.

19. **TERMINATION**  
 Upon termination of the Agreement in accordance with any of its terms, Customer shall immediately remove its cables, wires and appliances from all poles of Company. If not removed, Company shall have the right to remove them at the cost and expense of Customer.

20. **SECURITY**  
 Customer shall furnish bond for the purposes hereinafter specified as follows:  
 (a) during the period of Customer's initial installation of its facilities and at the time of any expansion involving more than seventy-five (75) poles, a bond in the amount of \$2,000 for each 100 poles (or fraction thereof) to which Customer intends to attach its facilities;  
 (b) following the satisfactory completion of Customer's initial installation, the amount of bond shall be reduced to \$1,000 for each 100 poles (or fraction thereof);  
 (c) after Customer has been a customer of Company pursuant to the Agreement and is not in default thereunder for a period of three years, the bond shall be reduced to \$500 for each 100 poles (or fraction thereof).

Date of Issue: January 29, 2010  
 Date Effective: March 1, 2010  
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky



# Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 40.6

Standard Rate	CTAC
	Cable Television Attachment Charges
22. If Customer fails to comply with any of the provisions of this rate schedule or defaults in the performance of any of its obligations under this rate schedule and fails within thirty days after written notice from Company to correct such defaults or noncompliance, Company may, at its option, forthwith terminate the specific permit or permits covering the poles and Customer's attachments to which such default or noncompliance is applicable and remove or rearrange attachments or facilities of Customer at Customer's expense, or Company may require Customer, upon reasonable notice, to remove some, but not all, of Customer's attachments from Company's poles or Company may give Customer written notice to completely remove all of Customer's attachments from Company's poles within 120 days.	
23. Customer will instruct or cause to be instructed the persons working on line installation, maintenance or otherwise (whether they be its employees or employees of contractors or subcontractors) on Company's facilities so as to familiarize such persons with the requirements of the National Electric Safety Code. Said persons shall observe the requirements of the National Electric Safety Code, and all equipment installed shall comply therewith.	
24. The term "Customer" shall include its employees and agents and its contractors and subcontractors and their employees and agents.	
25. Customer shall not assign, transfer or sublet any of the rights hereby acquired without the prior written consent of Company.	
26. To the extent they are not in conflict with nor inconsistent with the special provisions of this rate schedule, Company's Terms and Conditions, as filed with the Public Service Commission of Kentucky, shall be applicable to the service rendered hereunder.	
27. This rate schedule, and any service rendered pursuant hereto, is subject to Order 251 and to the continuing regulatory jurisdiction of the Public Service Commission of Kentucky.	

Date of Issue: February 9, 2009  
Date Effective: September 20, 1983 Refiled: February 9, 2009  
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case Nos. 2007-00564 and 2008-00252 dated February 5, 2009

# Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 40.6

Standard Rate	CTAC
	Cable Television Attachment Charges
(d) such bond shall contain the provision that it shall not be terminated prior to six (6) months' after receipt by Company of written notice of the desire of the bonding or insurance company to terminate such bond. This six (6) months' termination clause may be waived by Company if an acceptable replacement bond is received before the six (6) months has ended. Upon receipt of such termination notice, Company shall request Customer to immediately remove its cables, wires and all other facilities from all poles of Company. If Customer should fail to complete the removal of all of its facilities from the poles of Company within thirty (30) days after receipt of such request from Company, then Company shall have the right to remove them at the cost and expense of Customer and without being liable for any damage to Customer's wires, cables, fixtures or appurtenances. Such bond shall guarantee the payment of any sums which may become due to Company for rentals, inspections or work performed for the benefit of Customer under the Agreement, including the removal of attachments upon termination of the Agreement by any of its provisions.	
e) Company in its sole discretion may agree in writing to accept other collateral (such as a cash deposit or an irrevocable bank letter of credit) in substitution for the bond required by, and subject to the other requirements of, this Section 22.	
<b>21. NOTICES</b> Any notice, or request, required by these Rules and Regulations or Terms and Conditions or the Agreement shall be deemed properly given if mailed, postage pre-paid, to Company, in the case of Company, or in the case of the Customer, to its representative designated in the Agreement. The designation of the person to be notified, and/or his address may be changed by Company or Customer at any time, or from time to time, by similar notice.	
<b>22. ADJUSTMENTS</b> Nothing contained herein or in any Agreement shall be construed as affecting in any way the right of Company, and Company shall at all times have the right, to unilaterally file with the Public Service Commission a change in rental charges for attachments to poles, other changes as provided for, any rule, regulation, condition or any other change required. Such change or changes to become effective upon approval of the Commission or applicable regulations or statutes, and shall constitute an amendment to the Agreement.	
<b>23. BINDING EFFECT</b> Subject to the provisions of Section 18 hereof, the Agreement and these Rules and Regulations or Terms and Conditions shall extend to and bind the successors and assigns of the parties hereto.	

Date of Issue: January 29, 2010  
Date Effective: March 1, 2010  
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

# Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 45

Standard Rate	Special Charges
<p>The following charges will be applied uniformly throughout Company's service territory. Each charge, as approved by the Public Service Commission, reflects only that revenue required to meet associated expenses.</p>	
<p><b>RETURNED PAYMENT CHARGE</b> In those instances where a customer renders payment to Company which is not honored upon deposit by Company, the Customer will be charged \$10.00 to cover the additional processing costs.</p>	
<p><b>METER TEST CHARGE</b> Where the test of a meter is performed during normal working hours upon the written request of a customer, pursuant to 807 KAR 5:006, Section 18, and the results show the meter was not more than two percent fast, the customer will be charged \$60.00 to cover the test and transportation costs.</p>	
<p><b>DISCONNECTING AND RECONNECTING SERVICE CHARGE</b> A charge of \$29.00 will be made to cover disconnection and reconnection of electric service when discontinued for non-payment of bills or for violation of Company's Terms and Conditions, such charge to be made before reconnection is effected. If both gas and electric services are reconnected at the same time, the total charge for restoration of both services shall be \$29.00. No charge will be made for customers qualifying for service reconnection pursuant to 807 KAR 5:006, Section 15, Winter Hardship Reconnection.</p>	
<p>Residential and general service customers may request and be granted temporary suspension of electric service. In the event of such temporary suspension, Company will make a charge of \$29.00 to cover disconnection and reconnection of electric service, such charge to be made before reconnection is effected.</p>	
<p><b>METER PULSE CHARGE</b> Where a customer desires and Company is willing to provide data meter pulses, a charge of \$9.00 per month will be made to those data pulses. Time pulses will not be supplied.</p>	
<p><b>METER DATA PROCESSING CHARGE</b> A charge of \$2.75 per report will be made to cover the cost of processing, generating, and providing recorder metered customer with profile reports.</p>	

Date of Issue: February 9, 2009  
Date Effective: February 6, 2009  
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case Nos. 2007-00564 and 2008-00252 dated February 5, 2009

# Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 45

Standard Rate	Special Charges
<p>The following charges will be applied uniformly throughout Company's service territory. Each charge, as approved by the Public Service Commission, reflects only that revenue required to cover associated expenses.</p>	
<p><b>RETURNED PAYMENT CHARGE</b> In those instances where a customer renders payment to Company which is not honored upon deposit by Company, the Customer will be charged \$10.00 to cover the additional processing costs.</p>	
<p><b>METER TEST CHARGE</b> Where the test of a meter is performed during normal working hours upon the written request of a customer, pursuant to 807 KAR 5:006, Section 16, and the results show the meter was not more than two percent fast, the customer will be charged \$60.00 to cover the test and transportation costs.</p>	
<p><b>DISCONNECT/RECONNECT SERVICE CHARGE</b> A charge of \$29.00 will be made to cover disconnection and reconnection of electric service when discontinued for non-payment of bills or for violation of Company's Terms and Conditions, such charge to be made before reconnection is effected. If both gas and electric services are reconnected at the same time, the total charge for restoration of both services shall be \$29.00. No charge will be made for customers qualifying for service reconnection pursuant to 807 KAR 5:006, Section 15, Winter Hardship Reconnection.</p>	
<p>Residential and general service customers may request and be granted temporary suspension of electric service. In the event of such temporary suspension, Company will make a charge of \$29.00 to cover disconnection and reconnection of electric service, such charge to be made before reconnection is effected.</p>	
<p><b>METER PULSE CHARGE</b> Where a customer desires and Company is willing to provide data meter pulses, a charge of \$9.00 per pulse per month will be made to those data pulses. Time pulses will not be supplied.</p>	
<p><b>METER DATA PROCESSING CHARGE</b> A charge of \$2.75 per report will be made to cover the cost of processing, generating, and providing recorder metered customer with profile reports. If a customer is not recorder metered and desires to have such metering installed, the customer will pay all costs associated with installing the recorder meter.</p>	

Date of Issue: January 29, 2010  
Date Effective: March 1, 2010  
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

**Louisville Gas and Electric Company**

P.S.C. Electric No. 8, Original Sheet No. 50

Standard Rate Rider

CSR  
Curtailable Service Rider

**APPLICABLE**

In all territory served.

**AVAILABILITY OF SERVICE**

This rider shall be made available to customers served under applicable power schedules who contract for not less than 1,000 kilowatts individually and up to an aggregate of 200 megawatts of total requirements to be subject to curtailment under this schedule, such curtailment to be implemented upon notification by the Company.

**CONTRACT OPTION**

Customer may, at Customer's option, contract with Company to curtail service upon notification by Company. Requests for curtailment shall not exceed five hundred hours per year nor shall any single request for curtailment be for less than thirty (30) minutes or for more than fourteen (14) hours per calendar day, with no more than two (2) requests for curtailment per calendar day within these parameters. A curtailment is a continuous event with a start and stop time that may have both physical curtailments and buy-through options within the interval between the start and stop time. Company may request or cancel a curtailment at any time during any hour of the year, but shall give no less than ten (10) minutes notice when either requesting or canceling a curtailment.

Company may request at its sole discretion up to 100 hours of physical curtailment per year without a buy-through option. Company may also request at its sole discretion up to 400 hours of curtailment per year with a buy-through option, whereby Customer may, at its option, choose either to curtail service in accordance with this Rider or to continue to purchase its curtailable requirements by paying the Automatic Buy-Through Price, as set forth below, for all kilowatt hours of curtailable requirements.

Curtailable load and compliance with a request for curtailment shall be measured in one of the following ways:

Option A -- Customer may contract for a given amount of firm demand, as measured on a 15-minute demand basis. During a request for physical curtailment, Customer shall reduce its demand to the firm demand designated in the contract. During a request for curtailment with a buy-through option, the Automatic Buy-Through Price, as applicable, shall apply to the difference in the maximum demand during any requested curtailment less the contracted firm demand multiplied by the time period (hours) of interruption. The measured demand in excess of the firm load during each requested physical curtailment in the billing period shall be the measure of non-compliance, as measured on a 15-minute demand basis.

Option B -- Customer may contract for a given amount of curtailable load by which Customer shall agree to reduce its demand at any time by such Designated Curtailable Load. During a request for physical curtailment, Customer shall reduce its demand to a level equal to the maximum 15-minute demand immediately prior to the curtailment less the designated curtailable load.

Date of Issue: January 29, 2010  
Date Effective: March 1, 2010  
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Proposed Curtailable Service Rider CSR is a consolidation of the current Curtailable Service Riders CSR1, CSR2, and CSR3.

# Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 50.1

N

Standard Rate Rider	CSR
<b>Curtailable Service Rider</b>	
<p>During a request for curtailment with a buy-through option, the Automatic Buy-Through Price shall apply to the curtailable load designated in the contract multiplied by the time period (hours) of a requested curtailment. Non-compliance for each requested physical curtailment shall be the measured positive value determined by subtracting (i) Customer's designated curtailable load from (ii) Customer's maximum demand immediately preceding the curtailment and then subtracting such difference from (iii) the Customer's maximum demand during such curtailment.</p>	
<b>RATE</b>	
Customer will receive the following credits for curtailable service during the month:	
Transmission Voltage Service	\$ 5.10 per kW of Curtailable Billing Demand
Primary Voltage Service	\$ 5.20 per kW of Curtailable Billing Demand
Non-Compliance Charge of:	\$16.00 per kW
Failure of Customer to curtail when requested to do so may result in termination of service under this rider. Customer will be charged for the portion of each requested curtailment not met at the applicable standard charges.	
<b>CURTAILABLE BILLING DEMAND</b>	
For a Customer electing Option A, Curtailable Billing Demand shall be the difference between (a) the Customer's measured maximum kilowatt demand during the billing period for any 15-minute interval during the following time periods: (i) for the summer peak months of May through September, from 10 A.M. to 10 P.M., and (ii) for the months October continuously through May, from 6 A.M. to 10 P.M., and (b) the firm contract demand.	
For a Customer electing Option B, Curtailable Billing Demand shall be the customer Designated Curtailable Load, as described above.	
<b>AUTOMATIC BUY-THROUGH PRICE</b>	
The Automatic Buy-Through Price per kWh shall be determined daily in accordance with the following formula:	
	Automatic Buy-Through Price = NGP x .012000 MMBtu/kWh
Where: NGP represents the mid-point price for natural gas (\$/MMBtu) posted for the day in "Gas Daily" for Dominion—South Point and will be used for the electrical day from 12 midnight to midnight. Also the posted price for Monday or the day after a holiday is the posted price for Saturday, Sunday and the holiday.	

Proposed Curtailable Service Rider CSR is a consolidation of the current Curtailable Service Riders CSR1, CSR2, and CSR3.

Date of Issue: January 29, 2010

Date Effective: March 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

**Louisville Gas and Electric Company**

P.S.C. Electric No. 8, Original Sheet No. 50.2

Standard Rate Rider      **CSR**  
Curtailed Service Rider

**TERM OF CONTRACT**

The minimum original contract period shall be one (1) year and thereafter until terminated by giving at least six (6) months previous written notice, but Company may require that contract be executed for a longer initial term when deemed necessary by the size of the load or other conditions.

**TERMS AND CONDITIONS**

Except as specified above, all other provisions of the power rate to which this schedule is a rider shall apply.

Proposed Curtailed Service Rider CSR is a consolidation of the current Curtailed Service Riders CSR1, CSR2, and CSR3.

Date of Issue: January 29, 2010  
Date Effective: March 1, 2010  
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

# Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 50

Standard Rate Rider  
CSR1  
Curtailable Service Rider 1

## APPLICABLE

In all territory served.

## AVAILABILITY OF SERVICE

This rider is restricted to those customers receiving service under the provisions of the preceding Interruptible Service rider, P.S.C. of Ky. Electric No. 5, Original Sheet No. 13-A, as of the execution date of the Settlement Agreement in P.S.C. Case No. 2003-00433, May 12, 2004.

## CONTRACT OPTION

Customer may, at Customer's option, contract with Company to curtail service upon notification by Company. Requests for curtailment shall not exceed two hundred (200) hours per year nor shall any single request for curtailment be for less than thirty (30) minutes or for more than fourteen (14) hours per calendar day, with no more than two (2) requests for curtailment per calendar day within these parameters. Company may request or cancel a curtailment at any time during an hour, but shall give no less than twenty (20) minutes notice when either requesting or canceling a curtailment.

Compliance with a request for curtailment shall be measured in one of the following ways:

- a) Customer shall contract for a given amount of firm demand and the curtailable load shall be Customer's monthly billing demand in excess of the firm contract. During a request for curtailment, Customer shall reduce its demand to the firm demand designated in the contract. The difference in the maximum demand in the billing month and the maximum demand in any requested curtailment period, but not less than the contracted firm demand, in the billing period shall be the curtailable demand on which the monthly credit is based. The demand in excess of the firm load during each requested curtailment in the billing period shall be the measure of non-compliance.
- b) Customer shall contract for a given amount of curtailable load by which Customer shall agree to reduce its demand from the monthly maximum demand. During a request for curtailment, Customer shall reduce its demand to a level equal to the maximum monthly demand less the curtailable load designated in the contract. The difference in the maximum demand in the billing month and the maximum demand in any requested curtailment period, but not more than the contracted curtailable load, in the billing period shall be the curtailable demand on which the monthly credit is based. The difference in contracted curtailable load and the actual curtailed load during each requested curtailment in the billing period shall be the measure of non-compliance.

- c) At the time of a request for curtailment, Company shall give Customer an option of purchasing a block of power as is required to meet the curtailment request. Company shall give Customer a price for such power, based on existing market conditions, at the time of the curtailment request. Customer must state agreement to the purchase of power, if that is Customer's

Date of Issue: February 9, 2009

Date Effective: February 6, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

The current Curtailable Service Rider CSR1 is proposed to be consolidated with the current Curtailable Service Riders CSR2 and CSR3 into a single proposed Curtailable Service Rider CSR.

Issued by Authority of an Order of the KPSC in Case Nos. 2007-00564 and 2008-00252 dated February 5, 2009

# Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 50.1

## Standard Rate Rider

### CSR1 Curtailable Service Rider 1

intention, and the block of power to be purchased shall be specified by Customer at the time Company makes the request for curtailment. Should Customer elect to purchase the block of power, Customer will pay for that power whether consumed by Customer or not. Should the block of power not be sufficient to meet the curtailment request, any deficiency shall be considered the measure of non-compliance. Should purchase power not be available from the market, Customer is obligated to meet the compliance provisions of a) or b) above.

- d) In those months in which Company does not request load curtailment, the customer will receive a credit based on either the difference in the monthly billing demand and the contracted firm demand, a) above, or the contracted curtailable demand, b) above.

#### RATE

Customer will receive a credit against the applicable power schedule for curtailable kW, as determined in the preceding paragraph, times the applicable credit. Customers will be charged for the portion of each requested curtailment not met at the applicable charge.

Demand Credit of:	Primary	Transmission
Non-Compliance Charge of:	\$ 5.20 per kW	\$ 5.10 per kW
	\$16.00 per kW	\$16.00 per kW

Failure of Customer to curtail when requested to do so may result in termination of service under this rider.

#### TERM OF CONTRACT

The minimum original contract period shall be one (1) year and thereafter until terminated by giving at least six (6) months previous written notice, but Company may require that contract be executed for a longer initial term when deemed necessary by the size of the load or other conditions.

#### TERMS AND CONDITIONS

Except as specified above, all other provisions of the power rate to which this schedule is a rider shall apply.

Date of Issue: February 9, 2009

Date Effective: February 6, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case Nos. 2007-00564 and 2008-00252 dated February 5, 2009

The current Curtailable Service Rider CSR1 is proposed to be consolidated with the current Curtailable Service Riders CSR2 and CSR3 into a single proposed Curtailable Service Rider CSR.

# Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 51

Standard Rate Rider

CSR2

Curtailable Service Rider 2

## APPLICABLE

In all territory served.

## AVAILABILITY OF SERVICE

This rider shall be made available to customers served under the applicable power schedules who contract for not less than 1,000 kilowatts individually and up to an aggregate of 100 megawatts of total requirements to be subject to curtailment under this schedule, such curtailment to be implemented upon notification by the Company.

## CONTRACT OPTION

Customer may, at Customer's option, contract with Company to curtail service upon notification by Company. Requests for curtailment shall not exceed four hundred and twenty five (425) hours per year nor shall any single request for curtailment be for less than thirty (30) minutes or for more than fourteen (14) hours per calendar day, with no more than two (2) requests for curtailment per calendar day within these parameters. Company may request or cancel a curtailment at any time during an hour, but shall give no less than ten (10) minutes notice when either requesting or canceling a curtailment.

Compliance with a request for curtailment shall be measured in one of the following ways:

- a) The customer shall contract for a given amount of firm demand, and the curtailable load shall be Customer's monthly billing demand in excess of the firm contract. During a request for curtailment, the customer shall reduce its demand to the firm demand designated in the contract. The difference in the maximum demand in the billing month and the maximum demand in any requested curtailment period, but not less than the contracted firm demand, in the billing period shall be the curtailable demand on which the monthly credit is based. The demand in excess of the firm load during each requested curtailment in the billing period shall be the measure of non-compliance.
- b) Customer shall contract for a given amount of curtailable load by which customer shall agree to reduce its demand from the monthly maximum demand. During a request for curtailment, Customer shall reduce its demand to a level equal to the maximum monthly demand less the curtailable load designated in the contract. The difference in the maximum demand in the billing month and the maximum demand in any requested curtailment period, but not more than the contracted curtailable load, in the billing period shall be the curtailable demand on which the monthly credit is based. The difference in contracted curtailable load and the actual curtailled load during each requested curtailment in the billing period shall be the measure of non-compliance.
- c) At the time of a request for curtailment, Company shall give Customer an option of purchasing a block of power as is required to meet the curtailment request. Company shall give Customer a price

Date of Issue: February 9, 2009

Date Effective: February 6, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case Nos. 2007-00564 and 2008-00252 dated February 5, 2009

The current Curtailable Service Rider CSR2 is proposed to be consolidated with the current Curtailable Service Riders CSR1 and CSR3 into a single proposed Curtailable Service Rider CSR.



**Louisville Gas and Electric Company**

P.S.C. Electric No. 7, Original Sheet No. 51.1

**Standard Rate Rider**

**CSR2  
Curtailable Service Rider 2**

for such power, based on existing market conditions, at the time of the curtailment request. Customer must state agreement to the purchase of power, if that is Customer's intention, and the block of power to be purchased shall be specified by Customer at the time Company makes the request for curtailment. Should Customer elect to purchase the block of power, Customer will pay for that power whether consumed by Customer or not. Should the block of power not be sufficient to meet the curtailment request, any deficiency shall be considered the measure of non-compliance. Should purchase power not be available from the market, Customer is obligated to meet the compliance provisions of a) or b) above. This option to "buy-thru" will be available to the customer only after customer has been served under CSR2 for three (3) years with no non-compliances.

d) In those months in which Company does not request load curtailment, the customer will receive a credit based on either the difference in the monthly billing demand and the contracted firm demand, a) above, or the contracted curtailable demand, b) above.

**RATE**

Customer will receive a credit against the applicable power schedule for curtailable kW, as determined in the preceding paragraph, times the applicable credit. Customers will be charged for the portion of each requested curtailment not met at the applicable charge.

Demand Credit of:	Primary	Transmission
Non-Compliance Charge of:	\$ 5.55 per kW	\$ 5.48 per kW
	\$16.00 per kW	\$16.00 per kW

Failure of Customer to curtail when requested to do so may result in termination of service under this rider.

**TERM OF CONTRACT**

The minimum original contract period shall be one (1) year and thereafter until terminated by giving at least six (6) months previous written notice, but Company may require that contract be executed for a longer initial term when deemed necessary by the size of the load or other conditions.

**TERMS AND CONDITIONS**

Except as specified above, all other provisions of the power rate to which this schedule is a rider shall apply.

The current Curtailable Service Rider CSR2 is proposed to be consolidated with the current Curtailable Service Riders CSR1 and CSR3 into a single proposed Curtailable Service Rider CSR.

Date of Issue: February 9, 2009

Date Effective: February 6, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case Nos. 2007-00564 and 2008-00252 dated February 5, 2009

# Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 52

Standard Rate Rider

CSR3

Curtaillable Service Rider 3

## APPLICABLE

In all territory served.

## AVAILABILITY OF SERVICE

This rider is restricted to those customers receiving service under the provisions of the Rate IS - Industrial Service and on service as of the effective date when this schedule is approved by the Public Service Commission.

## CONTRACT OPTION

Customer may, at Customer's option, contract with Company to curtail service upon notification by Company. Requests for curtailment shall not exceed one hundred (100) hours in any continuous year nor shall any single request for curtailment be for less than thirty (30) minutes or for more than fourteen (14) hours per calendar day, with unlimited requests for curtailment per calendar day within these parameters. Requests for curtailment are limited to the On-Peak periods specified under Rating Periods in the Rate IS - Industrial Service rate schedule. Company may request or cancel a curtailment at any time during an hour, but shall give no less than twenty (20) minutes notice when either requesting or canceling a curtailment.

Compliance with a request for curtailment shall be measured in one of the following ways:

- a) Customer shall contract for a given amount of firm demand, and the curtailable load shall be Customer's monthly billing demand in excess of the firm contract. During a request for curtailment, Customer shall reduce its demand to the firm demand designated in the contract. The difference in the maximum demand in the billing month and the maximum demand in any requested curtailment period, but not less than the contracted firm demand, in the billing period shall be the curtailable demand on which the monthly credit is based. The demand in excess of the firm load during each requested curtailment in the billing period shall be the measure of non-compliance.
- b) Customer shall contract for a given amount of curtailable load by which Customer shall agree to reduce its demand from the monthly maximum demand. During a request for curtailment, Customer shall reduce its demand to a level equal to the maximum monthly demand less the curtailable load designated in the contract. The difference in the maximum demand in the billing month and the maximum demand in any requested curtailment period, but not more than the contracted curtailable load, in the billing period shall be the curtailable demand on which the monthly credit is based. The difference in contracted curtailable load and the actual curtailed load during each requested curtailment in the billing period shall be the measure of non-compliance.
- c) In those months in which Company does not request load curtailment, the customer will receive a credit based on either the difference in the monthly billing demand and the contracted firm demand, a) above, or the contracted curtailable demand, b) above.

Date of Issue: February 9, 2009

Date Effective: February 6, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case Nos. 2007-00564 and 2008-00252 dated February 5, 2009

The current Curtaillable Service Rider CSR3 is proposed to be consolidated with the current Curtaillable Service Riders CSR1 and CSR2 into a single Curtaillable Service Rider CSR.

# Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 52.1

Standard Rate Rider	CSR3 Curtailable Service Rider 3
<b>RATE</b> Customer will receive a credit against the applicable power schedule for curtailable kVA, as determined in the preceding paragraph, times the applicable credit. Customers will be charged for the portion of each requested curtailment not met at the applicable charge.	
Demand Credit of:	Primary \$ 3.20 per kVA Non-Compliance Charge of: \$16.00 per kVA
	Transmission \$ 3.10 per kVA \$16.00 per kVA
Failure of Customer to curtail when requested to do so may result in termination of service under this rider.	
<b>TERM OF CONTRACT</b> The minimum original contract period shall be one (1) year and thereafter until terminated by giving at least six (6) months previous written notice, but Company may require that contract be executed for a longer initial term when deemed necessary by the size of the load or other conditions.	
<b>TERMS AND CONDITIONS</b> Except as specified above, all other provisions of the power rate to which this schedule is a rider shall apply.	

The current Curtailable Service Rider CSR3 is proposed to be consolidated with the current Curtailable Service Riders CSR1 and CSR2 into a single Curtailable Service Rider CSR.

Date of Issue: February 9, 2009  
Date Effective: February 6, 2009  
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky  
  
Issued by Authority of an Order of the KPSC in Case Nos. 2007-00564 and 2008-00252 dated February 5, 2009

# Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 53

Standard Rate Rider LRI  
Load Reduction Incentive Rider

## APPLICABLE

In all territory served.

## AVAILABILITY OF SERVICE

This schedule shall be made available as a rider to any customer served on Company's standard tariffs, having stand-by generation facilities of at least 500 kW, and agreeing to operate such facilities in accordance with the terms and conditions of this tariff. Service under this schedule is offered for a total maximum contracted load of 10,000 kW.

## RATE

Up to \$0.30 per kWh

## TERMS AND CONDITIONS

- 1) Company will have the option to require Customer to operate Customer's stand-by generation to replace Customer's electric usage. Such period of generation shall not exceed 8 hours in any 24-hour period nor shall the total hours of generation in any 12-month period exceed 300 hours.
- 2) Should Company request Customer to operate Customer's stand-by generation, Company will notify Customer by 12 noon on a day ahead basis.
- 3) Company's request for Customer to operate Customer's stand-by generation will include an offer of a payment per kWh for Customer to operate Customer's stand-by generation.
- 4) Customer is obligated to operate Customer's stand-by generation should Customer accept Company's offered price.
- 5) Customer's stand-by generation shall not be operated in parallel with Company's system (i.e., such generation shall be connected to circuits which are isolated from Company's system).
- 6) Customer will be responsible for maintaining Customer's stand-by generation, including an adequate fuel supply, to ensure meeting Customer's obligation under this schedule.
- 7) Company will meter the output of Customer's stand-by generation, base the payment for Customer reducing load on the metered output, and provide payment to Customer through a credit to Customer's standard service billing.
- 8) Customer may provide Company with the option to install equipment that will permit Company to remotely start stand-by generation and switch circuits to such generation so that they are isolated from Company's system.
- 9) Company has no obligation to request operation of Customer's stand-by generation nor to provide any credit to Customer without first requesting Customer to provide stand-by generation.

## TERM OF CONTRACT

The minimum term of contract shall be for one (1) year and thereafter until terminated by either party giving at least six (6) months written notice. Company may require a longer initial term when deemed necessary. Failure of Customer to operate stand-by generation may result in termination of contract.

Date of Issue: January 29, 2010  
Date Effective: August 1, 2006  
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

# Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 53

Standard Rate Rider LRI  
Load Reduction Incentive Rider

## APPLICABLE

In all territory served.

## AVAILABILITY OF SERVICE

This schedule shall be made available as a rider to any customer served on Company's standard tariffs, having stand-by generation facilities of at least 500 kW, and agreeing to operate such facilities in accordance with the terms and conditions of this tariff. Service under this schedule is offered for a total maximum contracted load of 10,000 kW.

## RATE

Up to \$0.30 per kWh

## TERMS AND CONDITIONS

- 1) Company will have the option to require Customer to operate Customer's stand-by generation to replace Customer's electric usage. Such period of generation shall not exceed 8 hours in any 24-hour period nor shall the total hours of generation in any 12-month period exceed 300 hours.
- 2) Should Company request Customer to operate Customer's stand-by generation, Company will notify Customer by 12 noon on a day ahead basis.
- 3) Company's request for Customer to operate Customer's stand-by generation will include an offer of a payment per kWh for Customer to operate Customer's stand-by generation.
- 4) Customer is obligated to operate Customer's stand-by generation should Customer accept Company's offered price.
- 5) Customer's stand-by generation shall not be operated in parallel with Company's system (i.e., such generation shall be connected to circuits which are isolated from Company's system).
- 6) Customer will be responsible for maintaining Customer's stand-by generation, including an adequate fuel supply, to ensure meeting Customer's obligation under this schedule.
- 7) Company will meter the output of Customer's stand-by generation, base the payment for Customer reducing load on the metered output, and provide payment to Customer through a credit to Customer's standard service billing.
- 8) Customer may provide Company with the option to install equipment that will permit Company to remotely start stand-by generation and switch circuits to such generation so that they are isolated from Company's system.
- 9) Company has no obligation to request operation of Customer's stand-by generation nor to provide any credit to Customer without first requesting Customer to provide stand-by generation.

## TERM OF CONTRACT

The minimum term of contract shall be for one (1) year and thereafter until terminated by either party giving at least six (6) months written notice. Company may require a longer initial term when deemed necessary. Failure of Customer to operate stand-by generation may result in termination of contract.

Date of Issue: February 9, 2009  
Date Effective: August 1, 2006  
Refiled: February 9, 2009  
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case Nos. 2007-00564 and 2008-00252 dated February 5, 2009

# Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 55

Standard Rate Rider	SQF
Small Capacity Cogeneration and Small Power Production Qualifying Facilities	
<b>APPLICABLE:</b> In all territory served.	
<b>AVAILABILITY OF SERVICE</b> This rate and the terms and conditions set out herein are available for and applicable to Company's purchases of energy only from the owner of qualifying cogeneration or small power production facilities of 100 KW or less (such owner being hereafter called "Seller") installed on Seller's property to provide all or part of its requirements of electrical energy, or from which facilities Seller may elect to sell to Company all or part of such output of electrical energy. Company will permit Seller's generating facilities to operate in parallel with Company's system under conditions set out below under Parallel Operation. Company will purchase such energy from Seller at the Rate, A or B, set out below and selected as hereafter provided, and under the terms and conditions stated herein. Company reserves the right to change the said Rates, upon proper filing with and acceptance by the jurisdictional Commission.	
<b>RATE A: TIME-DIFFERENTIATED RATE</b> 1. For summer billing months of June, July, August and September, during the hours 9:01 A.M. thru 10:00 P.M. weekdays exclusive of holidays (on-peak hours), \$0.07690 per kWh. 2. For winter billing months of December, January and February, during the hours 7:01 A.M. thru 10:00 P.M. weekdays exclusive of holidays (on-peak hours), \$0.03734 per kWh. 3. During all other hours (off-peak hours) \$0.03759 per kWh. Determination of On-Peak and Off-Peak Hours: On-peak hours are defined as the hours of 9:01 A.M. through 10:00 P.M., E.D.T. (6:01 A.M. through 9:00 P.M., E.S.T.), Mondays through Fridays exclusive of holidays (under 1 above), and the hours of 7:01 A.M. through 10:00 P.M., E.D.T. (6:01 A.M. through 9:00 P.M., E.S.T.), Mondays through Fridays exclusive of holidays (under 2 above). Off-peak hours are defined as all hours other than those listed as on-peak (under 3 above). Company reserves the right to change the hours designated as on-peak from time to time as conditions indicate to be appropriate.	
<b>RATE B: NON-TIME-DIFFERENTIATED RATE</b> For all kWh purchased by Company, \$0.04262 per kWh	

Date of Issue: February 9, 2009  
Date Effective: May 30, 2008 Reffiled: February 9, 2009  
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case Nos. 2007-00564 and 2008-00252 dated February 5, 2009

# Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 55

Standard Rate Rider	SQF
Small Capacity Cogeneration and Small Power Production Qualifying Facilities	
<b>APPLICABLE:</b> In all territory served.	
<b>AVAILABILITY OF SERVICE</b> This rate and the terms and conditions set out herein are available for and applicable to Company's purchases of energy only from the owner of qualifying cogeneration or small power production facilities of 100 KW or less (such owner being hereafter called "Seller") installed on Seller's property to provide all or part of its requirements of electrical energy, or from which facilities Seller may elect to sell to Company all or part of such output of electrical energy. Company will permit Seller's generating facilities to operate in parallel with Company's system under conditions set out below under Parallel Operation. Company will purchase such energy from Seller at the Rate, A or B, set out below and selected as hereafter provided, and under the terms and conditions stated herein. Company reserves the right to change the said Rates, upon proper filing with and acceptance by the jurisdictional Commission.	
<b>RATE A: TIME-DIFFERENTIATED RATE</b> 1. For summer billing months of June, July, August and September, during the hours 9:01 A.M. thru 10:00 P.M. weekdays exclusive of holidays (on-peak hours), \$0.07690 per kWh. 2. For winter billing months of December, January and February, during the hours 7:01 A.M. thru 10:00 P.M. weekdays exclusive of holidays (on-peak hours), \$0.03734 per kWh. 3. During all other hours (off-peak hours) \$0.03759 per kWh. Determination of On-Peak and Off-Peak Hours: On-peak hours are defined as the hours of 9:01 A.M. through 10:00 P.M., E.D.T. (6:01 A.M. through 9:00 P.M., E.S.T.), Mondays through Fridays exclusive of holidays (under 1 above), and the hours of 7:01 A.M. through 10:00 P.M., E.D.T. (6:01 A.M. through 9:00 P.M., E.S.T.), Mondays through Fridays exclusive of holidays (under 2 above). Off-peak hours are defined as all hours other than those listed as on-peak (under 3 above). Company reserves the right to change the hours designated as on-peak from time to time as conditions indicate to be appropriate.	
<b>RATE B: NON-TIME-DIFFERENTIATED RATE</b> For all kWh purchased by Company, \$0.04262 per kWh	

Date of Issue: January 29, 2010  
Date Effective: June 30, 2008  
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

# Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 55.1

## Standard Rate Rider Small Capacity Cogeneration and Small Power Production Qualifying Facilities

## Standard Rate Rider Small Capacity Cogeneration and Small Power Production Qualifying Facilities

### SELECTION OF RATE AND METERING

Subject to provisions hereafter in this Section relative to payment of costs of metering equipment, either Seller or Company may select Rate A, the Time-Differentiated Rate, for application to Company's said purchases of energy from Seller. If neither Seller nor Company selects Rate A, then Rate B, the Non-Time-Differentiated Rate, shall apply.

If neither Seller nor Company selects Rate A, and Rate B therefore is to apply to such purchases, Company, at Seller's cost, will install, own and operate a non-time-differentiated meter and associated equipment, at a location selected by Company, measuring energy, produced by Seller's generator, flowing into Company's system. Such meter will be tested at intervals prescribed by Commission Regulation, with Seller having a right to witness all such tests; and Seller will pay to Company its fixed cost on such meter and equipment, expense of such periodic tests of the meter and any other expenses (all such costs and expenses, together, being hereafter called "costs of non-time-differentiated metering").

If either Seller or Company selects Rate A to apply to Company's said purchases of energy from Seller, the party (Seller or Company) so selecting Rate A shall pay (a) the cost of a time-differentiated recording meter and associated equipment, at a location selected by Company, measuring energy, produced by Seller's generator, flowing into Company's system, required for the application of Rate A, in excess of (b) the costs of non-time-differentiated metering which shall continue to be paid by Seller.

In addition to metering referred to above, Company at its option and cost may install, own and operate, on Seller's generator, a recording meter to record the capacity, energy and reactive output of such generator at specified time intervals.

Company shall have access to all such meters at reasonable times during Seller's normal business hours, and shall regularly provide to Seller copies of all information provided by such meters.

### PAYMENT

Any payment due from Company to Seller will be due within twelve (12) days from date of Company's reading of meter, provided, however, that, if Seller is a customer of Company, in lieu of such payment Company may offset its payment due to Seller hereunder, against Seller's next bill and payment due to Company for Company's service to Seller as customer.

### PARALLEL OPERATION

Company hereby permits Seller to operate its generating facilities in parallel with Company's system, under the following conditions and any other conditions required by Company where unusual conditions not covered herein arise:

### SELECTION OF RATE AND METERING

Subject to provisions hereafter in this Section relative to payment of costs of metering equipment, either Seller or Company may select Rate A, the Time-Differentiated Rate, for application to Company's said purchases of energy from Seller. If neither Seller nor Company selects Rate A, then Rate B, the Non-Time-Differentiated Rate, shall apply.

If neither Seller nor Company selects Rate A, and Rate B therefore is to apply to such purchases, Company, at Seller's cost, will install, own and operate a non-time-differentiated meter and associated equipment, at a location selected by Company, measuring energy, produced by Seller's generator, flowing into Company's system. Such meter will be tested at intervals prescribed by Commission Regulation, with Seller having a right to witness all such tests; and Seller will pay to Company its fixed cost on such meter and equipment, expense of such periodic tests of the meter and any other expenses (all such costs and expenses, together, being hereafter called "costs of non-time-differentiated metering").

If either Seller or Company selects Rate A to apply to Company's said purchases of energy from Seller, the party (Seller or Company) so selecting Rate A shall pay (a) the cost of a time-differentiated recording meter and associated equipment, at a location selected by Company, measuring energy, produced by Seller's generator, flowing into Company's system, required for the application of Rate A, in excess of (b) the costs of non-time-differentiated metering which shall continue to be paid by Seller.

In addition to metering referred to above, Company at its option and cost may install, own and operate, on Seller's generator, a recording meter to record the capacity, energy and reactive output of such generator at specified time intervals.

Company shall have access to all such meters at reasonable times during Seller's normal business hours, and shall regularly provide to Seller copies of all information provided by such meters.

### PAYMENT

Any payment due from Company to Seller will be due within twelve (12) days from date of Company's reading of meter, provided, however, that, if Seller is a customer of Company, in lieu of such payment Company may offset its payment due to Seller hereunder, against Seller's next bill and payment due to Company for Company's service to Seller as customer.

### PARALLEL OPERATION

Company hereby permits Seller to operate its generating facilities in parallel with Company's system, under the following conditions and any other conditions required by Company where unusual conditions not covered herein arise:

Date of Issue: February 9, 2009

Date Effective: April 17, 1999

Refiled: February 9, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Date of Issue: January 29, 2010

Date Effective: April 17, 1999

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case Nos. 2007-00564 and 2008-00252 dated February 5, 2009

# Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 55.2

Standard Rate Rider	SQF
Small Capacity Cogeneration and Small Power Production Qualifying Facilities	
1.	<p>Prior to installation in Seller's system of any generator and associated facilities which are intended to be interconnected and operated in parallel with Company's system, or prior to the inter-connection to Company's system of any such generator and associated facilities already installed in Seller's system, Seller will provide to Company plans for such generator and facilities. Company may, but shall have no obligation to, examine such plans and disapprove them in whole or in part, to the extent Company believes that such plans and proposed facilities will not adequately assure the safety of Company's facilities or system. Seller acknowledges and agrees that the sole purpose of any Company examination of such plans is the satisfaction of Company's interest in the safety of Company's own facilities and system, and that Company shall have no responsibility of any kind to Seller or to any other party in connection with any such examination. If Seller thereafter proposes any change from such plans submitted to Company, prior to the implementation thereof Seller will provide to Company new plans setting out such proposed change(s).</p>
2.	<p>Seller will own, install, operate and maintain all generating facilities on its plant site, such facilities to include, but not be limited to, (a) protective equipment between the systems of Seller and Company and (b) necessary control equipment to synchronize frequency and voltage between such two systems. Seller's voltage at the point of interconnection will be the same as Company's system voltage. Suitable circuit breakers or similar equipment, as designated by Company, will be furnished by Seller at a location of the two electrical systems. Except in emergencies, the circuit breakers, or similar equipment, will be operated only by, or at the express direction of, Company personnel and will be accessible to Company at all times. In addition, a circuit breaker or similar equipment shall be furnished and installed by Seller to separate or disconnect Seller's generator.</p>
3.	<p>Seller will be responsible for operating the generator and all facilities owned by Seller, except as hereafter specified. Seller will maintain its system in synchronization with Company's system.</p>
4.	<p>Seller will (a) pay Company for all damage to Company's equipment, facilities or system, and (b) save and hold Company harmless from all claims, demands and liabilities of every kind and nature for injury or damage to, or death of, persons and/or property of others, including costs and expenses of defending against the same, arising in any manner in connection with Seller's generator, equipment, facilities or system or the operation thereof.</p>
5.	<p>Seller will construct any additional facilities, in addition to generating and associated (interface) facilities, required for interconnection unless Company and Seller agree to Company's constructing such facilities, at Seller's expense, where Seller is not a customer of Company. When Seller is a customer of Company and Company is required to construct facilities different than otherwise required to permit interconnection, Seller shall pay such additional cost of facilities. Seller agrees to reimburse Company, at the time of installation, or, if agreed to by both parties, over a period of up to three (3) years, for any facilities including any hereafter required (but exclusive of metering equipment, elsewhere herein provided for) constructed by Company to permit Seller to operate inter-connected with Company's system. When interconnection costs are repaid over a period of time, such payments will be made monthly and include interest on the unpaid balance at the percentage rate equal to the capital costs that Company would experience at such time by new financing, based on Company's then existing capital structure, with return on equity to be at the rate allowed in Company's immediately preceding rate case.</p>

Date of Issue: February 9, 2009

Date Effective: April 17, 1999

Refiled: February 9, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case Nos. 2007-00564 and 2008-00252 dated February 5, 2009

# Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 55.2

Standard Rate Rider	SQF
Small Capacity Cogeneration and Small Power Production Qualifying Facilities	
1.	<p>Prior to installation in Seller's system of any generator and associated facilities which are intended to be interconnected and operated in parallel with Company's system, or prior to the inter-connection to Company's system of any such generator and associated facilities already installed in Seller's system, Seller will provide to Company plans for such generator and facilities. Company may, but shall have no obligation to, examine such plans and disapprove them in whole or in part, to the extent Company believes that such plans and proposed facilities will not adequately assure the safety of Company's facilities or system. Seller acknowledges and agrees that the sole purpose of any Company examination of such plans is the satisfaction of Company's interest in the safety of Company's own facilities and system, and that Company shall have no responsibility of any kind to Seller or to any other party in connection with any such examination. If Seller thereafter proposes any change from such plans submitted to Company, prior to the implementation thereof Seller will provide to Company new plans setting out such proposed change(s).</p>
2.	<p>Seller will own, install, operate and maintain all generating facilities on its plant site, such facilities to include, but not be limited to, (a) protective equipment between the systems of Seller and Company and (b) necessary control equipment to synchronize frequency and voltage between such two systems. Seller's voltage at the point of interconnection will be the same as Company's system voltage. Suitable circuit breakers or similar equipment, as specified by Company, will be furnished by Seller at a location designated by Company to enable the separation or disconnection of the two electrical systems. Except in emergencies, the circuit breakers, or similar equipment, will be operated only by, or at the express direction of, Company personnel and will be accessible to Company at all times. In addition, a circuit breaker or similar equipment shall be furnished and installed by Seller to separate or disconnect Seller's generator.</p>
3.	<p>Seller will be responsible for operating the generator and all facilities owned by Seller, except as hereafter specified. Seller will maintain its system in synchronization with Company's system.</p>
4.	<p>Seller will (a) pay Company for all damage to Company's equipment, facilities or system, and (b) save and hold Company harmless from all claims, demands and liabilities of every kind and nature for injury or damage to, or death of, persons and/or property of others, including costs and expenses of defending against the same, arising in any manner in connection with Seller's generator, equipment, facilities or system or the operation thereof.</p>
5.	<p>Seller will construct any additional facilities, in addition to generating and associated (interface) facilities, required for interconnection unless Company and Seller agree to Company's constructing such facilities, at Seller's expense, where Seller is not a customer of Company. When Seller is a customer of Company and Company is required to construct facilities different than otherwise required to permit interconnection, Seller shall pay such additional cost of facilities. Seller agrees to reimburse Company, at the time of installation, or, if agreed to by both parties, over a period of up to three (3) years, for any facilities including any hereafter required (but exclusive of metering equipment, elsewhere herein provided for) constructed by Company to permit Seller to operate inter-connected with Company's system. When interconnection costs are repaid over a period of time, such payments will be made monthly and include interest on the unpaid balance at the percentage rate equal to the capital costs that Company would experience at such time by new financing, based on Company's then existing capital structure, with return on equity to be at the rate allowed in Company's immediately preceding rate case.</p>

Date of Issue: January 29, 2010

Date Effective: April 17, 1999

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

# Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 55.3

## Standard Rate Rider SQF Small Capacity Cogeneration and Small Power Production Qualifying Facilities

- Company will have the continuing right to inspect and approve Seller's facilities, described herein, and to request and witness any tests necessary to determine that such facilities are installed and operating properly, but Company will have no obligation to inspect or approve facilities, or to request or witness tests, and Company will not in any manner be responsible for Seller's facilities or any operation thereof.
- Seller assumes all responsibility for the electric service upon Seller's premises at and from the point of any delivery or flow of electricity from Company, and for the wires and equipment used in connection therewith; and Seller will protect and save Company harmless from all claims for injury or damage to persons or property, including but not limited to property of Seller, occurring on or about Seller's premises or at and from the point of delivery or flow of electricity from Company, occasioned by such electricity or said wires and equipment, except where said injury or damage is proved to have been caused solely by the negligence of Company.
- Each, Seller and Company, will designate one or more Operating Representatives for the purpose of contacts and communications between the parties concerning operations of the two systems.
- Seller will notify Company's Energy Control Center prior to each occasion of Seller's generator being brought into or (except in cases of emergencies) taken out of operation.
10. Company reserves the right to curtail a purchase from Seller when:
- (a) the purchase will result in costs to Company greater than would occur if the purchase were not made but instead Company, itself, generated an equivalent amount of energy; or
  - (b) Company has a system emergency and purchases would (or could) contribute to such emergency.
- Seller will be notified of each curtailment.

**TERMS AND CONDITIONS**  
Except as provided herein, conditions or operations will be as provided in Company's Terms and Conditions.

Date of Issue: January 29, 2010  
Date Effective: April 17, 1999  
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

# Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 55.3

## Standard Rate Rider SQF Small Capacity Cogeneration and Small Power Production Qualifying Facilities

- Company will have the continuing right to inspect and approve Seller's facilities, described herein, and to request and witness any tests necessary to determine that such facilities are installed and operating properly, but Company will have no obligation to inspect or approve facilities, or to request or witness tests, and Company will not in any manner be responsible for Seller's facilities or any operation thereof.
- Seller assumes all responsibility for the electric service upon Seller's premises at and from the point of any delivery or flow of electricity from Company, and for the wires and equipment used in connection therewith; and Seller will protect and save Company harmless from all claims for injury or damage to persons or property, including but not limited to property of Seller, occurring on or about Seller's premises or at and from the point of delivery or flow of electricity from Company, occasioned by such electricity or said wires and equipment, except where said injury or damage is proved to have been caused solely by the negligence of Company.
- Each, Seller and Company, will designate one or more Operating Representatives for the purpose of contacts and communications between the parties concerning operations of the two systems.
- Seller will notify Company's Energy Control Center prior to each occasion of Seller's generator being brought into or (except in cases of emergencies) taken out of operation.
10. Company reserves the right to curtail a purchase from Seller when:
- (a) the purchase will result in costs to Company greater than would occur if the purchase were not made but instead Company, itself, generated an equivalent amount of energy; or
  - (b) Company has a system emergency and purchases would (or could) contribute to such emergency.
- Seller will be notified of each curtailment.

**TERMS AND CONDITIONS**  
Except as provided herein, conditions or operations will be as provided in Company's Terms and Conditions.

Date of Issue: February 9, 2009  
Date Effective: April 17, 1999  
Refiled: February 9, 2009  
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case Nos. 2007-00564 and 2008-00252 dated February 5, 2009



# Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 56

Standard Rate Rider	LQF
Large Capacity Cogeneration and Small Power Production Qualifying Facilities	
<b>AVAILABILITY</b> In all territory served.	
<b>APPLICABILITY OF SERVICE</b> Applicable to any small power production or cogeneration "qualifying facility" with capacity over 100 kW as defined by the Kentucky Public Service Commission Regulation 807 KAR 5.054, and which contracts to sell energy or capacity or both to Company.	
<b>RATES FOR PURCHASES FROM QUALIFYING FACILITIES</b>	
<b>Energy Component Payments</b> The hourly avoided energy cost (AEC) in \$ per MWh, which is payable to a QF for delivery of capacity, shall be equal to Company's actual variable fuel expenses, for Company-owned coal and natural gas-fired production facilities, divided by the associated megawatt-hours of generation, as determined for the previous month. The total amount of the avoided energy cost payment to be made to a QF in an hour is equal to $[AEC \times E_{QF}]$ , where $E_{QF}$ is the amount of megawatt-hours delivered by a QF in that hour and which are determined by suitable metering.	
<b>Capacity Component Payments</b> The hourly avoided capacity cost (ACC) in \$ per MWh, which is payable to a QF for delivery of capacity, shall be equal to the effective purchase price for power available to Company from the inter-utility market (which includes both energy and capacity charges) less Company's actual variable fuel expense (AEC). The total amount of the avoided capacity cost payment to be made to a QF in an hour is equal to $[ACC \times CAP_i]$ , where $CAP_i$ is the capacity delivered by the QF, is determined on the basis of the system demand (D <sub>i</sub> ) and Company's need for capacity in that hour to adequately serve the load.	
<b>Determination of CAP<sub>i</sub></b> For the following determination of CAP <sub>i</sub> , $C_{LQAF}$ represents Company's installed or previously arranged capacity at the time a QF signs a contract to deliver capacity; $C_{QF}$ represents the actual capacity provided by a QF, but no more than the contracted capacity; and $C_M$ represents capacity purchased from the inter-utility market.	

Date of Issue: February 9, 2009  
Date Effective: November 1, 1995  
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case Nos. 2007-00564 and 2008-00252 dated February 5, 2009

# Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 56

Standard Rate Rider	LQF
Large Capacity Cogeneration and Small Power Production Qualifying Facilities	
<b>AVAILABILITY</b> In all territory served.	
<b>APPLICABILITY OF SERVICE</b> Applicable to any small power production or cogeneration "qualifying facility" with capacity over 100 kW as defined by the Kentucky Public Service Commission Regulation 807 KAR 5.054, and which contracts to sell energy or capacity or both to Company.	
<b>RATES FOR PURCHASES FROM QUALIFYING FACILITIES</b>	
<b>Energy Component Payments</b> The hourly avoided energy cost (AEC) in \$ per MWh, which is payable to a QF for delivery of capacity, shall be equal to Company's actual variable fuel expenses, for Company-owned coal and natural gas-fired production facilities, divided by the associated megawatt-hours of generation, as determined for the previous month. The total amount of the avoided energy cost payment to be made to a QF in an hour is equal to $[AEC \times E_{QF}]$ , where $E_{QF}$ is the amount of megawatt-hours delivered by a QF in that hour and which are determined by suitable metering.	
<b>Capacity Component Payments</b> The hourly avoided capacity cost (ACC) in \$ per MWh, which is payable to a QF for delivery of capacity, shall be equal to the effective purchase price for power available to Company from the inter-utility market (which includes both energy and capacity charges) less Company's actual variable fuel expense (AEC). The total amount of the avoided capacity cost payment to be made to a QF in an hour is equal to $[ACC \times CAP_i]$ , where $CAP_i$ is the capacity delivered by the QF, is determined on the basis of the system demand (D <sub>i</sub> ) and Company's need for capacity in that hour to adequately serve the load.	
<b>Determination of CAP<sub>i</sub></b> For the following determination of CAP <sub>i</sub> , $C_{LQAF}$ represents Company's installed or previously arranged capacity at the time a QF signs a contract to deliver capacity; $C_{QF}$ represents the actual capacity provided by a QF, but no more than the contracted capacity; and $C_M$ represents capacity purchased from the inter-utility market.	

Date of Issue: January 29, 2010  
Date Effective: November 1, 1995  
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

# Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 56.1

Standard Rate Rider	LQF
Large Capacity Cogeneration and Small Power Production Qualifying Facilities	
<ol style="list-style-type: none"><li>1. System demand is less than or equal to Company's capacity: <math>D_1 \leq C_{\text{base}}</math>; <math>CAP_1 = 0</math></li><li>2. System demand is greater than Company's capacity but less than or equal to the total of Company's capacity and the capacity provided by a QF <math>C_{\text{base}} &lt; D_1 \leq [C_{\text{base}} + C_{\text{qf}}]</math>; <math>CAP_1 = C_{\text{qf}}</math></li><li>3. System demand is greater than the total of Company's capacity and the capacity provided by a QF <math>D_1 &gt; [C_{\text{base}} + C_{\text{qf}}]</math>; <math>CAP_1 = C_{\text{qf}}</math></li></ol>	
<b>PAYMENT</b> Company shall pay each bill for electric power rendered to it in accordance with the terms of the contract, within twelve (12) days of the date the bill is rendered. In lieu of such payment plan, Company will, upon written request, credit the Customer's account for such purchases.	
<b>TERM OF CONTRACT</b> For contracts which cover the purchase of energy only, the term shall be one (1) year, and shall be self-renewing from year-to-year thereafter, unless canceled by either party on one (1) year's written notice.  For contracts which cover the purchase of capacity and energy, the term shall be five (5) years.	
<b>TERMS AND CONDITIONS</b> <ol style="list-style-type: none"><li>1. Qualifying facilities shall be required to pay for any additional interconnection costs, to the extent that such costs are in excess of those that Company would have incurred if the qualifying facility's output had not been purchased.</li><li>2. A qualifying facility operating in parallel with Company must demonstrate that its equipment is designed, installed, and operated in a manner that insures safe and reliable interconnected operation. A qualifying facility should contact Company for assistance in this regard.</li><li>3. The purchasing, supplying and billing for service, and all conditions applying hereto, shall be specified in the contract executed by the parties, and are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Terms and Conditions currently in effect, as filed with the Commission.</li></ol>	

Date of Issue: February 9, 2009

Date Effective: November 1, 1995

Refiled: February 9, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case Nos. 2007-00564 and 2008-00252 dated February 5, 2009

# Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 56.1

Standard Rate Rider	LQF
Large Capacity Cogeneration and Small Power Production Qualifying Facilities	
<ol style="list-style-type: none"><li>1. System demand is less than or equal to Company's capacity: <math>D_1 \leq C_{\text{base}}</math>; <math>CAP_1 = 0</math></li><li>2. System demand is greater than Company's capacity but less than or equal to the total of Company's capacity and the capacity provided by a QF <math>C_{\text{base}} &lt; D_1 \leq [C_{\text{base}} + C_{\text{qf}}]</math>; <math>CAP_1 = C_{\text{qf}}</math></li><li>3. System demand is greater than the total of Company's capacity and the capacity provided by a QF <math>D_1 &gt; [C_{\text{base}} + C_{\text{qf}}]</math>; <math>CAP_1 = C_{\text{qf}}</math></li></ol>	
<b>PAYMENT</b> Company shall pay each bill for electric power rendered to it in accordance with the terms of the contract, within twelve (12) days of the date the bill is rendered. In lieu of such payment plan, Company will, upon written request, credit the Customer's account for such purchases.	
<b>TERM OF CONTRACT</b> For contracts which cover the purchase of energy only, the term shall be one (1) year, and shall be self-renewing from year-to-year thereafter, unless canceled by either party on one (1) year's written notice.  For contracts which cover the purchase of capacity and energy, the term shall be five (5) years.	
<b>TERMS AND CONDITIONS</b> <ol style="list-style-type: none"><li>1. Qualifying facilities shall be required to pay for any additional interconnection costs, to the extent that such costs are in excess of those that Company would have incurred if the qualifying facility's output had not been purchased.</li><li>2. A qualifying facility operating in parallel with Company must demonstrate that its equipment is designed, installed, and operated in a manner that insures safe and reliable interconnected operation. A qualifying facility should contact Company for assistance in this regard.</li><li>3. The purchasing, supplying and billing for service, and all conditions applying hereto, shall be specified in the contract executed by the parties, and are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Terms and Conditions currently in effect, as filed with the Commission.</li></ol>	

Date of Issue: January 29, 2010

Date Effective: November 1, 1995

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

# Louisville Gas and Electric Company

P.S.C. Electric No. 7, First Revision of Original Sheet No. 57  
Cancelling P.S.C. Electric No. 7, Original Sheet No. 57

## Standard Rate Rider

### NMS

#### Net Metering Service

##### APPLICABLE

In all territory served.

##### AVAILABILITY OF SERVICE

Available to any customer-generator who owns and operates a generating facility located on Customer's premises that generates electricity using solar, wind, biomass or biogas, or hydro energy in parallel with Company's electric distribution system to provide all or part of Customer's electrical requirements, and who executes Company's written Application for Interconnection and Net Metering. The generation facility shall be limited to a maximum rated capacity of 30 kilowatts. This Standard Rate Rider is intended to comply with all provisions of the Interconnection and Net Metering Guidelines approved by the Public Service Commission of Kentucky, which can be found on-line at [www.psc.ky.gov](http://www.psc.ky.gov) as Appendix A to the January 8, 2009 Order in Administrative Case No. 2008-00169.

##### METERING AND BILLING

Net metering service shall be measured using a single meter or, as determined by Company, additional meters and shall be measured in accordance with standard metering practices by metering equipment capable of registering power flow in both directions for each time period defined by the applicable rate schedule. This net metering equipment shall be provided without any cost to the Customer. This provision does not relieve Customer's responsibility to pay metering costs embedded in the Company's Commission-approved base rates. Additional meters, requested by Customer, will be provided at Customer's expense.

If electricity generated by Customer and fed back to Company's system exceeds the electricity supplied to Customer from the system during a billing period, Customer shall receive a credit for the net delivery on Customer's bill for the succeeding billing periods. Any such unused excess credits will be carried forward and drawn on by Customer as needed. Unused excess credits existing at the time Customer's service is terminated end with Customer's account and are not transferrable between customers or locations.

##### NET METERING SERVICE INTERCONNECTION GUIDELINES

General - Customer shall operate the generating facility in parallel with Company's system under the following conditions and any other conditions required by Company where unusual circumstances arise not covered herein:

1. Customer to own, operate, and maintain all generating facilities on their premises. Such facilities shall include, but not be limited to, necessary control equipment to synchronize frequency, voltage, etc., between Customer's and Company's system as well as adequate protective equipment between the two systems. Customer's voltage at the point of interconnection will be the same as Company's system voltage.
2. Customer will be responsible for operating all generating facilities owned by Customer, except as specified hereinafter. Customer will maintain its system in synchronization with Company's system.
3. Customer will be responsible for any damage done to Company's equipment due to failure of Customer's control, safety, or other equipment.
4. Customer agrees to inform Company of any changes it wishes to make to its generating or associated facilities that differ from those initially installed and described to Company in writing and obtain prior approval from Company.
5. Company will have the right to inspect and approve Customer's facilities described herein, and to conduct any tests necessary to determine that such facilities are installed and

Date of Issue: August 26, 2009

Date Effective: August 17, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case No. 2008-00169 dated August 17, 2009

# Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 57

## Standard Rate Rider

### NMS

#### Net Metering Service

##### APPLICABLE

In all territory served.

##### AVAILABILITY OF SERVICE

Available to any customer-generator who owns and operates a generating facility located on Customer's premises that generates electricity using solar, wind, biomass or biogas, or hydro energy in parallel with Company's electric distribution system to provide all or part of Customer's electrical requirements, and who executes Company's written Application for Interconnection and Net Metering. The generation facility shall be limited to a maximum rated capacity of 30 kilowatts. This Standard Rate Rider is intended to comply with all provisions of the Interconnection and Net Metering Guidelines approved by the Public Service Commission of Kentucky, which can be found on-line at [www.psc.ky.gov](http://www.psc.ky.gov) as Appendix A to the January 8, 2009 Order in Administrative Case No. 2008-00169.

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If electricity generated by Customer and fed back to Company's system exceeds the electricity supplied to Customer from the system during a billing period, Customer shall receive a credit for the net delivery on Customer's bill for the succeeding billing periods. Any such unused excess credits will be carried forward and drawn on by Customer as needed. Unused excess credits existing at the time Customer's service is terminated end with Customer's account and are not transferrable between customers or locations.

##### NET METERING SERVICE INTERCONNECTION GUIDELINES

General - Customer shall operate the generating facility in parallel with Company's system under the following conditions and any other conditions required by Company where unusual circumstances arise not covered herein:

1. Customer to own, operate, and maintain all generating facilities on their premises. Such facilities shall include, but not be limited to, necessary control equipment to synchronize frequency, voltage, etc., between Customer's and Company's system as well as adequate protective equipment between the two systems. Customer's voltage at the point of interconnection will be the same as Company's system voltage.
2. Customer will be responsible for operating all generating facilities owned by Customer, except as specified hereinafter. Customer will maintain its system in synchronization with Company's system.
3. Customer will be responsible for any damage done to Company's equipment due to failure of Customer's control, safety, or other equipment.
4. Customer agrees to inform Company of any changes it wishes to make to its generating or associated facilities that differ from those initially installed and described to Company in writing and obtain prior approval from Company.
5. Company will have the right to inspect and approve Customer's facilities described herein, and to conduct any tests necessary to determine that such facilities are installed and

Date of Issue: January 29, 2010

Date Effective: August 17, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

# Louisville Gas and Electric Company

P.S.C. Electric No. 7, First Revision of Original Sheet No. 57.1  
Canceling P.S.C. Electric No. 7, Original Sheet No. 57.1

Standard Rate Rider

NMS

Net Metering Service

## NET METERING SERVICE INTERCONNECTION GUIDELINES (continued)

operating properly, however, Company will have no obligation to inspect, witness tests, or in any manner be responsible for Customer's facilities or operation thereof.

6. Customer assumes all responsibility for the electric service on Customer's premises at and from the point of delivery of electricity from Company and for the wires and equipment used in connection therewith, and will protect and save Company harmless from all claims for injury or damage to persons or property occurring on Customer's premises or at and from the point of delivery of electricity from Company, occasioned by such electricity or said wires and equipment, except where said injury or damage will be shown to have been occasioned solely by the negligence or willful misconduct of Company.

Level 1 - A Level 1 installation is defined as an inverter-based generator certified as meeting the requirements of Underwriters Laboratories Standard 1741 and meeting the following conditions:

1. The aggregated net metering generation on a radial distribution circuit will not exceed 15% of the line section's most recent one hour peak load. A line section is the smallest part of the primary distribution system the generating facility could remain connected to after operation of any sectionalizing devices.
2. The aggregated net metering generation on a shared singled-phase secondary will not exceed 20 kVA or the nameplate rating of the service transformer.
3. A single-phase net metering generator interconnected on the center tap neutral of a 240 volt service shall not create an imbalance between the two sides of the 240 volt service of more than 20% of the nameplate rating of the service transformer.
4. A net metering generator interconnected to Company's three-phase, three-wire primary distribution lines, shall appear as a phase-to-phase connection to Company's primary distribution line.
5. A net metering generator interconnected to Company's three-phase, four-wire primary distribution lines, shall appear as an effectively grounded source to Company's primary distribution line.
6. A net metering generator will not be connected to an area or spot network.
7. There are no identified violations of the applicable provisions of IEEE 1547, "Standard for Interconnecting Distributed Resources with Electric Power Systems"
8. Company will not be required to construct any facilities on its own system to accommodate the net metering generator.

Customer desiring a Level 1 interconnection shall submit a "LEVEL 1 - Application for Interconnection and Net Metering." Company shall notify Customer within 20 business days as to whether the request is approved or, if denied, the reason(s) for denial. If additional information is required, the Company will notify Customer, and the time between notification and submission of the information shall not be counted towards the 20 business days. Approval is contingent upon an initial inspection and witness test at the discretion of Company.

Level 2 - A Level 2 installation is defined as generator that is not inverter-based; that uses equipment not certified as meeting the requirements of Underwriters Laboratories Standard 1741; or that does not meet one or more of the conditions required of a Level 1 net metering generator. A Level 2 Application will be approved if the generating facility meets the Company's technical interconnection requirements. Those requirements are available on line at [www.eon-us.com](http://www.eon-us.com) and upon request.

Date of Issue: August 26, 2009

Date Effective: August 17, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case No. 2008-00169 dated August 17, 2009

# Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 57.1

Standard Rate Rider

NMS

Net Metering Service

## NET METERING SERVICE INTERCONNECTION GUIDELINES (continued)

operating properly, however, Company will have no obligation to inspect, witness tests, or in any manner be responsible for Customer's facilities or operation thereof.

6. Customer assumes all responsibility for the electric service on Customer's premises at and from the point of delivery of electricity from Company and for the wires and equipment used in connection therewith, and will protect and save Company harmless from all claims for injury or damage to persons or property occurring on Customer's premises or at and from the point of delivery of electricity from Company, occasioned by such electricity or said wires and equipment, except where said injury or damage will be shown to have been occasioned solely by the negligence or willful misconduct of Company.

Level 1 - A Level 1 installation is defined as an inverter-based generator certified as meeting the requirements of Underwriters Laboratories Standard 1741 and meeting the following conditions:

1. The aggregated net metering generation on a radial distribution circuit will not exceed 15% of the line section's most recent one hour peak load. A line section is the smallest part of the primary distribution system the generating facility could remain connected to after operation of any sectionalizing devices.
2. The aggregated net metering generation on a shared singled-phase secondary will not exceed 20 kVA or the nameplate rating of the service transformer.
3. A single-phase net metering generator interconnected on the center tap neutral of a 240 volt service shall not create an imbalance between the two sides of the 240 volt service of more than 20% of the nameplate rating of the service transformer.
4. A net metering generator interconnected to Company's three-phase, three-wire primary distribution lines, shall appear as a phase-to-phase connection to Company's primary distribution line.
5. A net metering generator interconnected to Company's three-phase, four-wire primary distribution lines, shall appear as an effectively grounded source to Company's primary distribution line.
6. A net metering generator will not be connected to an area or spot network.
7. There are no identified violations of the applicable provisions of IEEE 1547, "Standard for Interconnecting Distributed Resources with Electric Power Systems"
8. Company will not be required to construct any facilities on its own system to accommodate the net metering generator.

Customer desiring a Level 1 interconnection shall submit a "LEVEL 1 - Application for Interconnection and Net Metering." Company shall notify Customer within 20 business days as to whether the request is approved or, if denied, the reason(s) for denial. If additional information is required, the Company will notify Customer, and the time between notification and submission of the information shall not be counted towards the 20 business days. Approval is contingent upon an initial inspection and witness test at the discretion of Company.

Level 2 - A Level 2 installation is defined as generator that is not inverter-based; that uses equipment not certified as meeting the requirements of Underwriters Laboratories Standard 1741; or that does not meet one or more of the conditions required of a Level 1 net metering generator. A Level 2 Application will be approved if the generating facility meets the Company's technical interconnection requirements. Those requirements are available on line at [www.eon-us.com](http://www.eon-us.com) and upon request.

Date of Issue: January 29, 2010

Date Effective: August 17, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

# Louisville Gas and Electric Company

P.S.C. Electric No. 7, First Revision of Original Sheet No. 57.2  
Cancelling P.S.C. Electric No. 7, Original Sheet No. 57.2

Standard Rate Rider

NMS

Net Metering Service

## NET METERING SERVICE INTERCONNECTION GUIDELINES (continued)

Customer desiring a Level 2 interconnection shall submit a "LEVEL 2 - Application for Interconnection and Net Metering." Company shall notify Customer within 30 business days as to whether the request is approved or, if denied, the reason(s) for denial. If additional information is required, the Company will notify Customer, and the time between notification and submission of the information shall not be counted towards the 30 business days. Approval is contingent upon an initial inspection and witness test at the discretion of Company.

Customer submitting a "Level 2 - Application for Interconnection and Net Metering" will provide a non-refundable inspection and processing fee of \$100, and in the event that the Company determines an impact study to be necessary, shall be responsible for any reasonable costs of up to \$1,000 of documented costs for the initial impact study.

Additional studies requested by Customer shall be at Customer's expense.

### CONDITIONS OF INTERCONNECTION

Customer may operate his net metering generator in parallel with Company's system when complying with the following conditions:

1. Customer shall install, operate, and maintain, at Customer's sole cost and expense, any control, protective, or other equipment on Customer's system required by Company's technical interconnection requirements based on IEEE 1547, NEC, accredited testing laboratories, and the manufacturer's suggested practices for safe, efficient and reliable operation of the net metering generating facility in parallel with Company's system. Customer bears full responsibility for the installation, maintenance and safe operation of the net metering generating facility. Upon reasonable request from Company, Customer shall demonstrate compliance.
2. Customer shall represent and warrant compliance of the net metering generator with:
  - a) any applicable safety and power standards established by IEEE and accredited testing laboratories;
  - b) NEC, as may be revised from time-to-time;
  - c) Company's rules and regulations and Terms and Conditions, as may be revised by time-to-time by the Public Service Commission of Kentucky;
  - d) the rules and regulations of the Public Service Commission of Kentucky, as may be revised by time-to-time by the Public Service Commission of Kentucky;
  - e) all other local, state, and federal codes and laws, as may be in effect from time-to-time.
3. Any changes or additions to Company's system required to accommodate the net metering generator shall be Customer's financial responsibility and Company shall be reimbursed for such changes or additions prior to construction.
4. Customer shall operate the net metering generator in such a manner as not to cause undue fluctuations in voltage, intermittent load characteristics or otherwise interfere with the operation of Company's electric system. Customer shall so operate the generating facility in such a manner that no adverse impacts will be produced thereby to the service quality rendered by Company to any of its other customers or to any electric system interconnected with Company's electric system.
5. Customer shall be responsible for protecting, at Customer's sole cost and expense, the net metering generating facility from any condition or disturbance on Company's electric system, including, but not limited to, voltage sags or swells, system faults, outages, loss of a single phase of supply, equipment failures, and lightning or switching surges, except that the Company shall be responsible for repair of damage caused to the net metering

Date of Issue: August 26, 2009

Date Effective: August 17, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case No. 2008-00165 dated August 17, 2009

# Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 57.2

Standard Rate Rider

NMS

Net Metering Service

## NET METERING SERVICE INTERCONNECTION GUIDELINES (continued)

Customer desiring a Level 2 interconnection shall submit a "LEVEL 2 - Application for Interconnection and Net Metering." Company shall notify Customer within 30 business days as to whether the request is approved or, if denied, the reason(s) for denial. If additional information is required, the Company will notify Customer, and the time between notification and submission of the information shall not be counted towards the 30 business days. Approval is contingent upon an initial inspection and witness test at the discretion of Company.

Customer submitting a "Level 2 - Application for Interconnection and Net Metering" will provide a non-refundable inspection and processing fee of \$100, and in the event that the Company determines an impact study to be necessary, shall be responsible for any reasonable costs of up to \$1,000 of documented costs for the initial impact study.

Additional studies requested by Customer shall be at Customer's expense.

### CONDITIONS OF INTERCONNECTION

Customer may operate his net metering generator in parallel with Company's system when complying with the following conditions:

1. Customer shall install, operate, and maintain, at Customer's sole cost and expense, any control, protective, or other equipment on Customer's system required by Company's technical interconnection requirements based on IEEE 1547, NEC, accredited testing laboratories, and the manufacturer's suggested practices for safe, efficient and reliable operation of the net metering generating facility in parallel with Company's system. Customer bears full responsibility for the installation, maintenance and safe operation of the net metering generating facility. Upon reasonable request from Company, Customer shall demonstrate compliance.
2. Customer shall represent and warrant compliance of the net metering generator with:
  - a) any applicable safety and power standards established by IEEE and accredited testing laboratories;
  - b) NEC, as may be revised from time-to-time;
  - c) Company's rules and regulations and Terms and Conditions, as may be revised by time-to-time by the Public Service Commission of Kentucky;
  - d) the rules and regulations of the Public Service Commission of Kentucky, as may be revised by time-to-time by the Public Service Commission of Kentucky;
  - e) all other local, state, and federal codes and laws, as may be in effect from time-to-time.
3. Any changes or additions to Company's system required to accommodate the net metering generator shall be Customer's financial responsibility and Company shall be reimbursed for such changes or additions prior to construction.
4. Customer shall operate the net metering generator in such a manner as not to cause undue fluctuations in voltage, intermittent load characteristics or otherwise interfere with the operation of Company's electric system. Customer shall so operate the generating facility in such a manner that no adverse impacts will be produced thereby to the service quality rendered by Company to any of its other customers or to any electric system interconnected with Company's electric system.
5. Customer shall be responsible for protecting, at Customer's sole cost and expense, the net metering generating facility from any condition or disturbance on Company's electric system, including, but not limited to, voltage sags or swells, system faults, outages, loss of a single phase of supply, equipment failures, and lightning or switching surges, except that the Company shall be responsible for repair of damage caused to the net metering

Date of Issue: January 29, 2010

Date Effective: August 17, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

# Louisville Gas and Electric Company

P.S.C. Electric No. 7, First Revision of Original Sheet No. 57.3  
Canceling P.S.C. Electric No. 7, Original Sheet No. 57.3

## Standard Rate Rider

### NMS Net Metering Service

#### CONDITIONS OF INTERCONNECTION (continued)

generator resulting solely from the negligence or willful misconduct on the part of the Company.

6. Following the initial testing and inspection of the generating facility and upon reasonable advance notice to Customer, Company shall have access at reasonable times to the generating facility to perform reasonable on-site inspections to verify that the installation, maintenance and operation of the net metering generator comply with the requirements of this rate schedule.

7. Where required by the Company, Customer shall furnish and install on Customer's side of the point of interconnection a safety disconnect switch which shall be capable of fully disconnecting Customer's net metering generator from Company's electric service under the full rated conditions of Customer's net metering generator. The external disconnect switch (EDS) shall be located adjacent to Company's meters or the location of the EDS shall be noted by placing a sticker on the meter, and shall be of the visible break type in a metal enclosure which can be secured by a padlock. If the EDS is not located directly adjacent to the meter, Customer shall be responsible for ensuring the location of the EDS is properly and legibly identified for so long as the net metering generator is operational. The disconnect switch shall be accessible to Company personnel at all times. Company may waive the requirement for an external disconnect switch for a net metering generator at its sole discretion, and on a case by case basis.

8. Company shall have the right and authority at Company's sole discretion to isolate the generating facility or require the Customer to discontinue operation of the net metering generator if Company believes that:

a) continued interconnection and parallel operation of the net metering generator with Company's electric system creates or contributes (or may create or contribute) to a system emergency on either Company's or Customer's electric system;

b) the net metering generator is not in compliance with the requirements of this rate schedule, and the non-compliance adversely affects the safety, reliability or power quality of Company's electric system; or

c) the net metering generator interferes with the operation of Company's electric system. In non-emergency situations, Company shall give Customer notice of noncompliance including a description of the specific noncompliance condition and allow Customer a reasonable time to cure the noncompliance prior to isolating the Generating Facilities. In emergency situations, where the Company is unable to immediately isolate or cause Customer to isolate only the net metering generator, Company may isolate Customer's entire facility.

9. Customer agrees that, without the prior written permission from Company, no changes shall be made to the generating facility, as initially approved. Increases in net metering generator capacity will require a new Application for Interconnection and Net Metering which will be evaluated on the same basis as any other new application. Repair and replacement of existing generating facility components with like components that meet UL 1741 certification requirements for Level 1 facilities and not resulting in increases in net metering generator capacity is allowed without approval.

10. Customer shall protect, indemnify and hold harmless Company and its directors, officers, employees, agents, representatives and contractors against and from all loss, claims, actions or suits, including costs and attorneys fees, for or on account of any injury or death of persons or damage to property caused by Customer or Customer's employees, agents, representatives and contractors in tampering with, repairing, maintaining or operating

Date of Issue: August 26, 2009

Date Effective: August 17, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case No. 2008-00169 dated August 17, 2009

# Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 57.3

## Standard Rate Rider

### NMS Net Metering Service

#### CONDITIONS OF INTERCONNECTION (continued)

generator resulting solely from the negligence or willful misconduct on the part of the Company.

6. Following the initial testing and inspection of the generating facility and upon reasonable advance notice to Customer, Company shall have access at reasonable times to the generating facility to perform reasonable on-site inspections to verify that the installation, maintenance and operation of the net metering generator comply with the requirements of this rate schedule.

7. Where required by the Company, Customer shall furnish and install on Customer's side of the point of interconnection a safety disconnect switch which shall be capable of fully disconnecting Customer's net metering generator from Company's electric service under the full rated conditions of Customer's net metering generator. The external disconnect switch (EDS) shall be located adjacent to Company's meters or the location of the EDS shall be noted by placing a sticker on the meter, and shall be of the visible break type in a metal enclosure which can be secured by a padlock. If the EDS is not located directly adjacent to the meter, Customer shall be responsible for ensuring the location of the EDS is properly and legibly identified for so long as the net metering generator is operational. The disconnect switch shall be accessible to Company personnel at all times. Company may waive the requirement for an external disconnect switch for a net metering generator at its sole discretion, and on a case by case basis.

8. Company shall have the right and authority at Company's sole discretion to isolate the generating facility or require the Customer to discontinue operation of the net metering generator if Company believes that:

a) continued interconnection and parallel operation of the net metering generator with Company's electric system creates or contributes (or may create or contribute) to a system emergency on either Company's or Customer's electric system;

b) the net metering generator is not in compliance with the requirements of this rate schedule, and the non-compliance adversely affects the safety, reliability or power quality of Company's electric system; or

c) the net metering generator interferes with the operation of Company's electric system. In non-emergency situations, Company shall give Customer notice of noncompliance including a description of the specific noncompliance condition and allow Customer a reasonable time to cure the noncompliance prior to isolating the Generating Facilities. In emergency situations, where the Company is unable to immediately isolate or cause Customer to isolate only the net metering generator, Company may isolate Customer's entire facility.

9. Customer agrees that, without the prior written permission from Company, no changes shall be made to the generating facility, as initially approved. Increases in net metering generator capacity will require a new Application for Interconnection and Net Metering which will be evaluated on the same basis as any other new application. Repair and replacement of existing generating facility components with like components that meet UL 1741 certification requirements for Level 1 facilities and not resulting in increases in net metering generator capacity is allowed without approval.

10. Customer shall protect, indemnify and hold harmless Company and its directors, officers, employees, agents, representatives and contractors against and from all loss, claims, actions or suits, including costs and attorneys fees, for or on account of any injury or death of persons or damage to property caused by Customer or Customer's employees, agents, representatives and contractors in tampering with, repairing, maintaining or operating

Date of Issue: January 29, 2010

Date Effective: August 17, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

# Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 57.4

Standard Rate Rider

NMS

Net Metering Service

## CONDITIONS OF INTERCONNECTION (continued)

Customer's net metering generator or any related equipment or any facilities owned by Company except where such injury, death or damage was caused or contributed to by the fault or negligence of Company or its employees, agents, representatives or contractors.

The liability of Company to Customer for injury to person and property shall be governed by the tariff(s) for the class of service under which Customer is taking service.

11. Customer shall maintain general liability insurance coverage (through a standard homeowners, commercial or other policy) for generating facilities. Customer shall upon request provide Company with proof of such insurance at the time that application is made for net metering.

12. By entering into an Interconnection Agreement, or by inspection, if any, or by non-rejection, or by approval, or in any other way, Company does not give any warranty, express or implied, as to the adequacy, safety, compliance with applicable codes or requirements, or as to any other characteristics, of the generating facility equipment, controls, and protective relays and equipment.

13. Customer's generating facility is transferable to other persons or service locations only after notification to the Company has been made and verification that the installation is in compliance with this tariff. Upon written notification that an approved generating facility is being transferred to another person, customer, or location, the Company will verify that the installation is in compliance with this tariff and provide written notification to the customer(s) within 20 business days. If the installation is no longer in compliance with this tariff, the Company will notify Customer in writing and list what must be done to place the facility in compliance.

14. Customer shall retain any and all Renewable Energy Credits (RECs) generated by Customer's generating facilities.

## DEFINITIONS

"Billing period" shall be the time period between the dates on which Company issues the customer's bills.

"Billing Period Credit" shall be the electricity generated by the customer that flows into the electric system and which exceeds the electricity supplied to the customer from the electric system during any billing period.

## TERMS AND CONDITIONS

Except as provided herein, service will be furnished under Company's Terms and Conditions applicable hereto.

Date of Issue: August 26, 2009

Date Effective: August 17, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case No. 2008-00169 dated August 17, 2009

# Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 57.4

Standard Rate Rider

NMS

Net Metering Service

## CONDITIONS OF INTERCONNECTION (continued)

Customer's net metering generator or any related equipment or any facilities owned by Company except where such injury, death or damage was caused or contributed to by the fault or negligence of Company or its employees, agents, representatives or contractors.

The liability of Company to Customer for injury to person and property shall be governed by the tariff(s) for the class of service under which Customer is taking service.

11. Customer shall maintain general liability insurance coverage (through a standard homeowners, commercial or other policy) for generating facilities. Customer shall upon request provide Company with proof of such insurance at the time that application is made for net metering.

12. By entering into an Interconnection Agreement, or by inspection, if any, or by non-rejection, or by approval, or in any other way, Company does not give any warranty, express or implied, as to the adequacy, safety, compliance with applicable codes or requirements, or as to any other characteristics, of the generating facility equipment, controls, and protective relays and equipment.

13. Customer's generating facility is transferable to other persons or service locations only after notification to the Company has been made and verification that the installation is in compliance with this tariff. Upon written notification that an approved generating facility is being transferred to another person, customer, or location, the Company will verify that the installation is in compliance with this tariff and provide written notification to the customer(s) within 20 business days. If the installation is no longer in compliance with this tariff, the Company will notify Customer in writing and list what must be done to place the facility in compliance.

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## DEFINITIONS

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"Billing Period Credit" shall be the electricity generated by the customer that flows into the electric system and which exceeds the electricity supplied to the customer from the electric system during any billing period.

## TERMS AND CONDITIONS

Except as provided herein, service will be furnished under Company's Terms and Conditions applicable hereto.

Date of Issue: January 29, 2010

Date Effective: August 17, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

# Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 57.5

Standard Rate Rider

NMS  
Net Metering Service

## LEVEL 1

### Application for Interconnection and Net Metering

Use this application form only for a generating facility that is inverter based and certified by a nationally recognized testing laboratory to meet the requirements of UL 1741.

Submit this Application to:

Louisville Gas and Electric Company, Attn: Customer Commitment,  
P. O. Box 32010, Louisville, KY 40232

If you have questions regarding this Application or its status, contact LG&E at:  
502-627-2202 or customer.commitment@econ-us.com

Customer Name: \_\_\_\_\_ Account Number: \_\_\_\_\_  
Customer Address: \_\_\_\_\_  
Customer Phone No.: \_\_\_\_\_ Customer E-mail Address: \_\_\_\_\_  
Project Contact Person: \_\_\_\_\_  
Phone No.: \_\_\_\_\_ E-mail Address (Optional): \_\_\_\_\_

Provide names and contact information for other contractors, installers, or engineering firms involved in the design and installation of the generating facilities:

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Energy Source: \_\_\_ Solar \_\_\_ Wind \_\_\_ Hydro \_\_\_ Biogas \_\_\_ Biomass

Inverter Manufacturer and Model #: \_\_\_\_\_

Inverter Power Rating: \_\_\_\_\_ Inverter Voltage Rating: \_\_\_\_\_

Power Rating of Energy Source (i.e., solar panels, wind turbine): \_\_\_\_\_

Is Battery Storage Used: \_\_\_ No \_\_\_ Yes If Yes, Battery Power Rating: \_\_\_\_\_

Attach documentation showing that inverter is certified by a nationally recognized testing laboratory to meet the requirements of UL 1741.

Attach site drawing or sketch showing location of Utility's meter, energy source, (optional: Utility accessible disconnect switch) and inverter.

Attach single line drawing showing all electrical equipment from the Utility's metering location to the energy source including switches, fuses, breakers, panels, transformers, inverters, energy source, wire size, equipment ratings, and transformer connections.

Expected Start-up Date: \_\_\_\_\_

Date of Issue: August 26, 2009

Date Effective: August 17, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case No. 2008-00169 dated August 17, 2009

# Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 57.5

Standard Rate Rider

NMS  
Net Metering Service

## LEVEL 1

### Application for Interconnection and Net Metering

Use this application form only for a generating facility that is inverter based and certified by a nationally recognized testing laboratory to meet the requirements of UL 1741.

Submit this Application to:

Louisville Gas and Electric Company, Attn: Customer Commitment,  
P. O. Box 32010, Louisville, KY 40232

If you have questions regarding this Application or its status, contact LG&E at:  
502-627-2202 or customer.commitment@econ-us.com

Customer Name: \_\_\_\_\_ Account Number: \_\_\_\_\_  
Customer Address: \_\_\_\_\_  
Customer Phone No.: \_\_\_\_\_ Customer E-mail Address: \_\_\_\_\_  
Project Contact Person: \_\_\_\_\_  
Phone No.: \_\_\_\_\_ E-mail Address (Optional): \_\_\_\_\_

Provide names and contact information for other contractors, installers, or engineering firms involved in the design and installation of the generating facilities:

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Energy Source: \_\_\_ Solar \_\_\_ Wind \_\_\_ Hydro \_\_\_ Biogas \_\_\_ Biomass

Inverter Manufacturer and Model #: \_\_\_\_\_

Inverter Power Rating: \_\_\_\_\_ Inverter Voltage Rating: \_\_\_\_\_

Power Rating of Energy Source (i.e., solar panels, wind turbine): \_\_\_\_\_

Is Battery Storage Used: \_\_\_ No \_\_\_ Yes If Yes, Battery Power Rating: \_\_\_\_\_

Attach documentation showing that inverter is certified by a nationally recognized testing laboratory to meet the requirements of UL 1741.

Attach site drawing or sketch showing location of Utility's meter, energy source, (optional: Utility accessible disconnect switch) and inverter.

Attach single line drawing showing all electrical equipment from the Utility's metering location to the energy source including switches, fuses, breakers, panels, transformers, inverters, energy source, wire size, equipment ratings, and transformer connections.

Expected Start-up Date: \_\_\_\_\_

Date of Issue: January 29, 2010

Date Effective: August 17, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky



Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 57.6

Standard Rate Rider NMS  
 Net Metering Service

LEVEL 2

Application for Interconnection and Net Metering  
*Use this application form when a generating facility is not inverter-based or is not certified by a nationally recognized testing laboratory to meet the requirements of UL 1741 or does not meet any of the additional conditions under Level 1.*

Submit this Application, along with an application fee of \$100, to:  
 Louisville Gas and Electric Company, Attn: Customer Commitment,  
 P. O. Box 32010, Louisville, KY 40232

If you have questions regarding this Application or its status, contact LG&E at:  
 502-627-2202 or customer.commitment@eon-us.com

Customer Name: \_\_\_\_\_ Account Number: \_\_\_\_\_  
 Customer Address: \_\_\_\_\_  
 Project Contact Person: \_\_\_\_\_  
 Phone No.: \_\_\_\_\_ E-mail Address (Optional): \_\_\_\_\_

Provide names and contact information for other contractors, installers, or engineering firms involved in the design and installation of the generating facilities:

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Total Generating Capacity of Generating Facility: \_\_\_\_\_

Type of Generator:  Inverter-Based  Synchronous  Induction

Power Source:  Solar  Wind  Hydro  Biogas  Biomass

Adequate documentation and information must be submitted with this application to be considered complete. Typically this should include the following:

1. Single-line diagram of the customer's system showing all electrical equipment from the generator to the point of interconnection with the Utility's distribution system, including generators, transformers, switchgear, switches, breakers, fuses, voltage transformers, current transformers, wire sizes, equipment ratings, and transformer connections.
2. Control drawings for relays and breakers.
3. Site Plans showing the physical location of major equipment.
4. Relevant ratings of equipment. Transformer information should include capacity ratings, voltage ratings, winding arrangements, and impedances.
5. If protective relays are used, settings applicable to the interconnection protection. If programmable relays are used, a description of how the relay is programmed to operate as applicable to interconnection protection.
6. A description of how the generator system will be operated including all modes of operation.
7. For inverters, the manufacturer name, model number, and AC power rating. For certified inverters, attach documentation showing that inverter is certified by a nationally recognized testing laboratory to meet the requirements of UL 1741.
8. For synchronous generators, manufacturer and model number, nameplate ratings, and impedance data (Xd, Xd', & Xd'').
9. For induction generators, manufacturer and model number, nameplate ratings, and locked rotor current.

Customer Signature: \_\_\_\_\_ Date: \_\_\_\_\_

Date of Issue: August 26, 2009  
 Date Effective: August 17, 2009  
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case No. 2008-00169 dated August 17, 2009

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 57.6

Standard Rate Rider NMS  
 Net Metering Service

LEVEL 2

Application for Interconnection and Net Metering  
*Use this application form when a generating facility is not inverter-based or is not certified by a nationally recognized testing laboratory to meet the requirements of UL 1741 or does not meet any of the additional conditions under Level 1.*

Submit this Application, along with an application fee of \$100, to:  
 Louisville Gas and Electric Company, Attn: Customer Commitment,  
 P. O. Box 32010, Louisville, KY 40232

If you have questions regarding this Application or its status, contact LG&E at:  
 502-627-2202 or customer.commitment@eon-us.com

Customer Name: \_\_\_\_\_ Account Number: \_\_\_\_\_  
 Customer Address: \_\_\_\_\_  
 Project Contact Person: \_\_\_\_\_  
 Phone No.: \_\_\_\_\_ E-mail Address (Optional): \_\_\_\_\_

Provide names and contact information for other contractors, installers, or engineering firms involved in the design and installation of the generating facilities:

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Total Generating Capacity of Generating Facility: \_\_\_\_\_

Type of Generator:  Inverter-Based  Synchronous  Induction

Power Source:  Solar  Wind  Hydro  Biogas  Biomass

Adequate documentation and information must be submitted with this application to be considered complete. Typically this should include the following:

1. Single-line diagram of the customer's system showing all electrical equipment from the generator to the point of interconnection with the Utility's distribution system, including generators, transformers, switchgear, switches, breakers, fuses, voltage transformers, current transformers, wire sizes, equipment ratings, and transformer connections.
2. Control drawings for relays and breakers.
3. Site Plans showing the physical location of major equipment.
4. Relevant ratings of equipment. Transformer information should include capacity ratings, voltage ratings, winding arrangements, and impedances.
5. If protective relays are used, settings applicable to the interconnection protection. If programmable relays are used, a description of how the relay is programmed to operate as applicable to interconnection protection.
6. A description of how the generator system will be operated including all modes of operation.
7. For inverters, the manufacturer name, model number, and AC power rating. For certified inverters, attach documentation showing that inverter is certified by a nationally recognized testing laboratory to meet the requirements of UL 1741.
8. For synchronous generators, manufacturer and model number, nameplate ratings, and impedance data (Xd, Xd', & Xd'').
9. For induction generators, manufacturer and model number, nameplate ratings, and locked rotor current.

Customer Signature: \_\_\_\_\_ Date: \_\_\_\_\_

Date of Issue: January 29, 2010  
 Date Effective: August 17, 2009  
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

**Louisville Gas and Electric Company**

P.S.C. Electric No. 7, Original Sheet No. 60

Standard Rate Rider	EF Excess Facilities						
<p><b>APPLICABILITY</b> In all territory served.</p> <p><b>AVAILABILITY OF SERVICE</b> This rider is available for nonstandard service facilities which are considered to be in excess of the standard facilities that would normally be provided by Company. This rider does not apply to line extensions or to other facilities which are necessary to provide basic electric service. Company reserves the right to decline to provide service hereunder for any project (a) that exceeds \$100,000 or (b) where Company does not have sufficient expertise to install, operate, or maintain the facilities or (c) where the facilities do not meet Company's safety requirements, or (d) where the facilities are likely to become obsolete prior to the end of the initial contract term. Customers currently being served under the Excess Facilities Rider pursuant to Original Sheet No. 54 of LG&amp;E's Tariff PSC. of Ky. Electric No. 6, shall continue to be served thereunder.</p> <p><b>DEFINITION OF EXCESS FACILITIES</b> Excess facilities are lines and equipment which are installed in addition to or in substitution for the normal facilities required to render basic electric service. Applications of excess facilities include, but are not limited to, emergency backup feeds, automatic transfer switches, redundant transformer capacity, and duplicate or check meters.</p> <p><b>LEASED FACILITIES CHARGE</b> The customer shall pay for excess facilities through a contribution in aid of construction, which may take the form of a one-time payment or a Carrying Cost Charge based on the original installed cost of the facilities. Company shall provide normal operation and maintenance of the leased facilities. Should the leased facilities suffer catastrophic failure, customer must provide for replacement or, at customer's option, terminate the agreement.</p> <table border="1" style="margin-left: auto; margin-right: auto;"> <thead> <tr> <th colspan="2" style="text-align: center;">Monthly Rates</th> </tr> </thead> <tbody> <tr> <td style="text-align: center;">Carrying Cost</td> <td style="text-align: center;">Operating Expenses</td> </tr> <tr> <td style="text-align: center;">0.94%</td> <td style="text-align: center;">0.68%</td> </tr> </tbody> </table> <p style="text-align: center;">For Distribution Facilities</p> <p>The percentage rates are applied to the installed cost of the excess facilities</p>		Monthly Rates		Carrying Cost	Operating Expenses	0.94%	0.68%
Monthly Rates							
Carrying Cost	Operating Expenses						
0.94%	0.68%						
<p><b>PAYMENT</b> The Excess Facilities Charges shall be incorporated with the bill for electric service and will be subject to the same payment provisions.</p> <p><b>TERM OF CONTRACT</b> The initial term of contract to the customer under this schedule shall be not less than five (5) years. The term shall continue automatically until terminated by either party upon at least one (1) month's written notice.</p>							

Date of Issue: February 9, 2009  
 Date Effective: February 6, 2009  
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case Nos. 2007-00564 and 2008-00252 dated February 5, 2009

**Louisville Gas and Electric Company**

P.S.C. Electric No. 8, Original Sheet No. 60

Standard Rate Rider	EF Excess Facilities				
<p><b>APPLICABILITY</b> In all territory served.</p> <p><b>AVAILABILITY OF SERVICE</b> This rider is available for nonstandard service facilities which are considered to be in excess of the standard facilities that would normally be provided by Company. This rider does not apply to line extensions or to other facilities which are necessary to provide basic electric service. Company reserves the right to decline to provide service hereunder for any project (a) that exceeds \$100,000 or (b) where Company does not have sufficient expertise to install, operate, or maintain the facilities or (c) where the facilities do not meet Company's safety requirements, or (d) where the facilities are likely to become obsolete prior to the end of the initial contract term.</p> <p><b>DEFINITION OF EXCESS FACILITIES</b> Excess facilities are lines and equipment which are installed in addition to or in substitution for the normal facilities required to render basic electric service. Applications of excess facilities include, but are not limited to, emergency backup feeds, automatic transfer switches, redundant transformer capacity, and duplicate or check meters.</p> <p><b>EXCESS FACILITIES CHARGE</b> Company shall provide normal operation and maintenance of the excess facilities. Should the facilities suffer failure, Company will provide for replacement of such facilities and the monthly charge will be adjusted to reflect the installed cost of the replacement facilities.</p> <p>Customer shall pay for excess facilities by either (i) making a monthly excess facilities charge payment covering the cost of the leased facilities or (ii) making a one-time contribution-in-aid-of-construction (CIAC) payment and a monthly excess facilities charge associated with the operating expenses and expected replacement costs of the facilities.</p> <p>For leased facilities, the customer shall pay a monthly Excess Facilities charge equal to the following percentage applied to the original installed cost of the facilities provided by the Company:</p> <table border="1" style="margin-left: auto; margin-right: auto;"> <tbody> <tr> <td style="text-align: center;">(i) Monthly Charge for Leased Facilities</td> <td style="text-align: center;">1.73%</td> </tr> </tbody> </table> <p>For facilities supported by a CIAC Payment, the customer shall pay a monthly Excess Facilities charge equal to the following percentage applied to the original installed cost of the facilities provided by the Company:</p> <table border="1" style="margin-left: auto; margin-right: auto;"> <tbody> <tr> <td style="text-align: center;">(ii) Monthly Charge for Facilities Supported by a one-time CIAC payment</td> <td style="text-align: center;">0.67%</td> </tr> </tbody> </table> <p><b>PAYMENT</b> The Excess Facilities Charges shall be incorporated with the bill for electric service and will be subject to the same payment provisions.</p> <p><b>TERM OF CONTRACT</b> The initial term of contract to the customer under this schedule shall be not less than five (5) years. The term shall continue automatically until terminated by either party upon at least one (1) month's written notice.</p>		(i) Monthly Charge for Leased Facilities	1.73%	(ii) Monthly Charge for Facilities Supported by a one-time CIAC payment	0.67%
(i) Monthly Charge for Leased Facilities	1.73%				
(ii) Monthly Charge for Facilities Supported by a one-time CIAC payment	0.67%				

Date of Issue: January 29, 2010  
 Date Effective: March 1, 2010  
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Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 61

Standard Rate Rider RC  
Redundant Capacity

**APPLICABLE**

This rate is applicable to customers served under Company's rate schedules which include a demand charge or a special contract including a demand charge.

**AVAILABILITY**

Available to customers requesting the reservation of capacity on Company's facilities which are shared by other customers when Company has, and is willing, to reserve such capacity. Such facilities represent a redundant delivery to provide electric service to Customer's facility in the event that an emergency or unusual occurrence renders Customer's principal delivery unavailable for providing service.

**RATE:**

Capacity Reservation Charge \$1.56 per kW per Month  
Secondary Distribution \$1.43 per kW per Month  
Primary Distribution

Applicable to the greater of:

- (1) the highest average load in kilowatts recorded at either the principal distribution feed metering point or at the redundant distribution feed metering point during any 15-minute interval in the monthly billing period.
- (2) 50% of the maximum demand similarly determined for any of the eleven (11) preceding months, or
- (3) the contracted capacity reservation.

**TERM OF CONTRACT**

The minimum contract term shall be five (5) years, and shall be renewed for one (1) year periods until either party provides the other with ninety (90) days written notice of a desire to terminate the arrangement. Company may require that a contract be executed for a longer initial term when deemed necessary by the difficulty and/or high cost associated with providing the redundant feed or other special conditions.

Date of Issue: January 29, 2010  
Date Effective: March 1, 2010  
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 61

Standard Rate Rider RC  
Redundant Capacity

**APPLICABLE**

This rate is applicable to customers served under Company's rate schedules which include a demand charge or a special contract including a demand charge.

**AVAILABILITY**

Available to customers requesting the reservation of capacity on Company's facilities which are shared by other customers when Company has, and is willing, to reserve such capacity. Such facilities represent a redundant delivery to provide electric service to Customer's facility in the event that an emergency or unusual occurrence renders Customer's principal delivery unavailable for providing service.

**RATE:**

Capacity Reservation Charge \$1.43 per kW per Month  
Secondary Distribution \$1.06 per kW per Month  
Primary Distribution

Applicable to the greater of:

- (1) the highest average load in kilowatts recorded at either the principal distribution feed metering point or at the redundant distribution feed metering point during any 15-minute interval in the monthly billing period.
- (2) 50% of the maximum demand similarly determined for any of the eleven (11) preceding months, or
- (3) the contracted capacity reservation.

**TERM OF CONTRACT**

The minimum contract term shall be five (5) years, and shall be renewed for one (1) year periods until either party provides the other with ninety (90) days written notice of a desire to terminate the arrangement. Company may require that a contract be executed for a longer initial term when deemed necessary by the difficulty and/or high cost associated with providing the redundant feed or other special conditions.

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**Louisville Gas and Electric Company**

P.S.C. Electric No. 7, Original Sheet No. 62

Standard Rate Rider		SS	
Supplemental or Standby Service			
<b>APPLICABLE</b> In all territory served.			
<b>AVAILABILITY OF SERVICE</b> This service is available as a rider to customers whose premises or equipment are regularly supplied with electric energy from generating facilities other than those of Company and who desire to contract with Company for reserve, breakdown, supplemental or standby service.			
<b>RATE</b>	Contract Demand per kVA per Month:	Secondary \$7.62	Primary \$6.67
			Transmission \$5.63
<b>CONTRACT DEMAND</b> Contract Demand is defined as the number of kilowatts mutually agreed upon as representing Customer's maximum service requirements and contracted for by Customer; provided, however, if such number of kilowatts is exceeded by a recorded demand, such recorded demand shall become the new contract demand commencing with the month in which recorded and continuing for the remaining term of the contract or until superseded by a higher recorded demand.			
<b>MINIMUM CHARGE</b> Electric service actually used each month will be charged for in accordance with the provisions of the applicable rate schedule; provided, however, the minimum billing under that rate schedule shall in no case be less than an amount calculated at the appropriate rate above applied to the Contract Demand.			
<b>DUE DATE OF BILL</b> Customer's payment will be due within twelve (12) days from date of bill.			
<b>SPECIAL TERMS AND CONDITIONS</b> 1) In order to protect its equipment from overload damage, Company may require customer to install at his own expense an approved shunt trip type breaker and an approved automatic pole-mounted disconnect. Such circuit breakers shall be under the sole control of Company and will be set by Company to break the connection with its service in the event Customer's demand materially exceeds that for which Customer contracted.			

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**Louisville Gas and Electric Company**

P.S.C. Electric No. 8, Original Sheet No. 62

Standard Rate Rider		SS	
Supplemental or Standby Service			
<b>APPLICABLE</b> In all territory served.			
<b>AVAILABILITY OF SERVICE</b> This service is available as a rider to customers whose premises or equipment are regularly supplied with electric energy from generating facilities other than those of Company and who desire to contract with Company for reserve, breakdown, supplemental or standby service.			
<b>RATE</b>	Contract Demand per kVA per Month:	Secondary \$8.57	Primary \$7.49
			Transmission \$6.32
<b>CONTRACT DEMAND</b> Contract Demand is defined as the number of kilowatts mutually agreed upon as representing Customer's maximum service requirements and contracted for by Customer; provided, however, if such number of kilowatts is exceeded by a recorded demand, such recorded demand shall become the new contract demand commencing with the month in which recorded and continuing for the remaining term of the contract or until superseded by a higher recorded demand.			
<b>MINIMUM CHARGE</b> Electric service actually used each month will be charged for in accordance with the provisions of the applicable rate schedule; provided, however, the minimum billing under that rate schedule shall in no case be less than an amount calculated at the appropriate rate above applied to the Contract Demand.			
<b>DUE DATE OF BILL</b> Customer's payment will be due within twelve (12) days from the date of the bill.			
<b>SPECIAL TERMS AND CONDITIONS</b> 1) In order to protect its equipment from overload damage, Company may require customer to install at Customer's own expense an approved shunt trip type breaker and an approved automatic pole-mounted disconnect. Such circuit breakers shall be under the sole control of Company and will be set by Company to break the connection with its service in the event Customer's demand materially exceeds that for which Customer contracted.  2) In the event Customer's use of service is intermittent or subject to violent fluctuations, Company will require Customer to install and maintain at Customer's own expense suitable equipment to satisfactorily limit such intermittence or fluctuations.			

Date of Issue: January 29, 2010  
 Date Effective: March 1, 2010  
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**Louisville Gas and Electric Company**

P.S.C. Electric No. 7, Original Sheet No. 62.1

<b>Standard Rate Rider</b>	<b>SS</b>
<b>Supplemental or Standby Service</b>	
<b>SPECIAL TERMS AND CONDITIONS (continued)</b>	
2) In the event Customer's use of service is intermittent or subject to violent fluctuations, Company will require Customer to install and maintain at his own expense suitable equipment to satisfactorily limit such intermittence or fluctuations.	
3) Customer's generating equipment shall not be operated in parallel with Company's service until the manner of such operation has been approved by Company and is in compliance with Company's operating standards for system reliability and safety.	
<b>TERM OF CONTRACT</b>	
The minimum contract period shall be one (1) year, but Company may require that a contract be executed for a longer initial term when deemed necessary by the size of load or special conditions.	
<b>TERMS AND CONDITIONS</b>	
Service will be furnished under Company's Terms and Conditions except as provided herein.	

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**Louisville Gas and Electric Company**

P.S.C. Electric No. 8, Original Sheet No. 62.1

<b>Standard Rate Rider</b>	<b>SS</b>
<b>Supplemental or Standby Service</b>	
<b>SPECIAL TERMS AND CONDITIONS (continued)</b>	
3) Customer's generating equipment shall not be operated in parallel with Company's service until the manner of such operation has been approved by Company and is in compliance with Company's operating standards for system reliability and safety.	
<b>TERM OF CONTRACT</b>	
The minimum contract period shall be one (1) year, but Company may require that a contract be executed for a longer initial term when deemed necessary by the size of load or special conditions.	
<b>TERMS AND CONDITIONS</b>	
Service will be furnished under Company's Terms and Conditions except as provided herein.	

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Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

# Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 65

Standard Rate Rider	IFL Rider for Intermittent and Fluctuating Loads
<b>APPLICABLE</b> In all territory served.	
<b>AVAILABILITY OF SERVICE</b> This schedule applies to all loads having a detrimental effect upon the electric service rendered to other customers of Company or upon Company's facilities.	
Where Customer's use of service is intermittent, subject to violent or extraordinary fluctuations, or produces unacceptable levels of harmonic current, in each case as determined by Company, in its reasonable discretion, Company reserves the right to require Customer to furnish, at Customer's own expense, suitable equipment (as approved by Company in its reasonable discretion) to meter and limit such intermittence, fluctuation, or harmonics to the extent reasonably requested by Company. Without limiting the foregoing, Company may require such equipment if, at any time, the megavars, harmonics, and other desirable electrical characteristics produced by the Customer exceed the limits set forth in the IEEE standards for such characteristics. In addition, if the Customer's use of Company's service under this schedule causes such undesirable electrical characteristics in an amount exceeding those IEEE standards, such use shall be deemed to cause a dangerous condition which could subject any person to imminent harm or result in substantial damage to the property of Company or others, and Company shall therefore terminate service to the Customer in accordance with 807 KAR 5:056, Section 14(b). Such a termination of service shall not be considered a cancellation of the service agreement or relieve Customer of any minimum billing or other guarantees. Company shall be held harmless for any damages or economic loss resulting from such termination of service, if requested by Company. Customer shall provide all available information to Company that aids Company in enforcing its service standards. If Company at any time has a reasonable basis for believing that Customer's proposed or existing use of the service provided will not comply with the service standards for interference, fluctuations, or harmonics, Company may engage such experts and/or consultants as Company shall determine are appropriate to advise Company in ensuring that such interference, fluctuations, or harmonics are within acceptable standards. Should such experts and/or consultants determine Customer's use of service is unacceptable, Company's use of such experts and/or consultants will be at the Customer's expense.	
<b>RATE</b> 1. A contribution in aid of construction or an excess facilities charge shall be required for all special or added facilities, if any, necessary to serve such loads, as provided under the Excess Facilities Rider. 2. Plus the charges provided for under the rate schedule applicable, including any Customer Charge if applicable, Energy Charge, Maximum Load Charge (if load charge rate is used), Fuel Clause and the Minimum Charge under such rate adjusted in accordance with (a) or (b) herein. (a) If rate schedule calls for a minimum based on the total kW of connected load, each kVA of such special equipment shall be counted as one kW connected load for minimum billing purposes. (b) If rate schedule calls for a minimum based on the 15-minute integrated load, and such loads operate only intermittently so that the kW registered on a standard 15-minute integrated demand meter is small in comparison to the instantaneous load such equipment is capable of imposing, each kVA of such special equipment shall be counted as one-third kW load for minimum billing purposes.	
<b>MINIMUM CHARGE</b> As determined by this Rider and the Rate Schedule to which it is attached.	

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# Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 65

Standard Rate Rider	IL Rider for Intermittent Loads
<b>APPLICABLE</b> In all territory served.	
<b>AVAILABILITY OF SERVICE</b> This schedule applies to all loads having a detrimental effect upon the electric service rendered to other customers of Company or upon Company's facilities.	
Where Customer's use of service is intermittent, subject to violent or extraordinary fluctuations, or produces unacceptable levels of harmonic current, in each case as determined by Company, in its reasonable discretion, Company reserves the right to require Customer to furnish, at Customer's own expense, suitable equipment (as approved by Company in its reasonable discretion) to meter and limit such intermittence, fluctuation, or harmonics to the extent reasonably requested by Company. Without limiting the foregoing, Company may require such equipment if, at any time, the megavars, harmonics, and other desirable electrical characteristics produced by the Customer exceed the limits set forth in the IEEE standards for such characteristics. In addition, if the Customer's use of Company's service under this schedule causes such undesirable electrical characteristics in an amount exceeding those IEEE standards, such use shall be deemed to cause a dangerous condition which could subject any person to imminent harm or result in substantial damage to the property of Company or others, and Company shall therefore terminate service to the Customer in accordance with 807 KAR 5:056, Section 14(b). Such a termination of service shall not be considered a cancellation of the service agreement or relieve Customer of any minimum billing or other guarantees. Company shall be held harmless for any damages or economic loss resulting from such termination of service, if requested by Company. Customer shall provide all available information to Company that aids Company in enforcing its service standards. If Company at any time has a reasonable basis for believing that Customer's proposed or existing use of the service provided will not comply with the service standards for interference, fluctuations, or harmonics, Company may engage such experts and/or consultants as Company shall determine are appropriate to advise Company in ensuring that such interference, fluctuations, or harmonics are within acceptable standards. Should such experts and/or consultants determine Customer's use of service is unacceptable, Company's use of such experts and/or consultants will be at the Customer's expense.	
<b>RATE</b> 1. A contribution in aid of construction or an excess facilities charge shall be required for all special or added facilities, if any, necessary to serve such loads, as provided under the Excess Facilities Rider. 2. Plus the charges provided for under the rate schedule applicable, including any Basic Service Charge if applicable, Energy Charge, Maximum Load Charge (if load charge rate is used), Fuel Clause and the Minimum Charge under such rate adjusted in accordance with (a) or (b) herein. (a) If rate schedule calls for a minimum based on the total kW of connected load, each kVA of such special equipment shall be counted as one kW connected load for minimum billing purposes. (b) If rate schedule calls for a minimum based on the 15-minute integrated load, and such loads operate only intermittently so that the kW registered on a standard 15-minute integrated demand meter is small in comparison to the instantaneous load such equipment is capable of imposing, each kVA of such special equipment shall be counted as one-third kW load for minimum billing purposes.	
<b>MINIMUM CHARGE</b> As determined by this Rider and the Rate Schedule to which it is attached.	

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**Louisville Gas and Electric Company**

P.S.C. Electric No. 7, Original Sheet No. 66

Standard Rate Rider	TS Temporary and/or Seasonal Electric Service
<p><b>APPLICABLE</b> In all territory served.</p>	
<p><b>AVAILABILITY OF SERVICE</b> This rider is available at the option of the Customer where Customer's business is of such nature to require:</p> <ol style="list-style-type: none"><li>only seasonal service or temporary service, including service provided for construction of residences or commercial buildings, and where in the judgment of Company the local and system electrical facility capacities are adequate to serve the load without impairment of service to other customers; or</li><li>where Customer has need for temporary use of Company facilities and Company has facilities it is willing to provide.</li></ol> <p>This service is available for not less than one (1) month (approximately 30 days), but when service is used longer than one (1) month, any fraction of a month's use will be prorated for billing purposes.</p>	
<p><b>CONDITIONS</b> Company may permit such electric loads to be served on the rate schedule normally applicable, but without requiring a yearly contract and minimum, substituting therefore the following conditions and agreements:</p> <ol style="list-style-type: none"><li>Customer to pay Company for all costs of making temporary connections, including cost of installing necessary transformers, meters, poles, wire and any other material, and any cost of material which cannot be salvaged, and the cost of removing such facilities when load has ceased.</li><li>Customer to pay regular rate of the electric rate schedule applicable.</li><li>Where Customer is receiving service under a standard rate and has need for temporary use of Company facilities, Customer will pay for non-savable materials outlined in (1) above at the Carrying Cost Charge specified on the Excess Facilities Rider, Rate Sheet No. 60.</li></ol>	

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Date Effective: February 6, 2009

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**Louisville Gas and Electric Company**

P.S.C. Electric No. 8, Original Sheet No. 66

Standard Rate Rider	TS Temporary and/or Seasonal Electric Service
<p><b>APPLICABLE</b> In all territory served.</p>	
<p><b>AVAILABILITY OF SERVICE</b> This rider is available at the option of the Customer where Customer's business is of such nature to require:</p> <ol style="list-style-type: none"><li>only seasonal service or temporary service, including service provided for construction of residences or commercial buildings, and where in the judgment of Company the local and system electrical facility capacities are adequate to serve the load without impairment of service to other customers; or</li><li>where Customer has need for temporary use of Company facilities and Company has facilities it is willing to provide.</li></ol> <p>This service is available for not less than one (1) month (approximately 30 days), but when service is used longer than one (1) month, any fraction of a month's use will be prorated for billing purposes.</p>	
<p><b>CONDITIONS</b> Company may permit such electric loads to be served on the rate schedule normally applicable, but without requiring a yearly contract and minimum, substituting therefore the following conditions and agreements:</p> <ol style="list-style-type: none"><li>Customer shall pay Company for all costs of making temporary connections, including cost of installing necessary transformers, meters, poles, wire and any other material, and any cost of material which cannot be salvaged, and the cost of removing such facilities when load has ceased.</li><li>Customer shall pay regular rate of the applicable electric rate schedule.</li><li>Where Customer is receiving service under a standard rate and has need for temporary use of Company facilities, Customer will pay for non-savable materials outlined in (1) above at the Carrying Cost Charge specified on the Excess Facilities Rider, Rate Sheet No. 60.</li></ol>	

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# Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 67

Standard Rate Rider	
Kilowatt-Hours Consumed By Street Lighting Units	
<b>APPLICABLE</b> Determination of energy set out below applies to the Company's non-metered lighting rate schedules.	
<b>DETERMINATION OF ENERGY CONSUMPTION</b> The applicable fuel clause charge or credit will be based on the kilowatt-hours calculated by multiplying the kilowatt load of each light times the number of hours that light is in use during the billing month. The kilowatt load of each light is shown in the section titled RATE. The number of hours a light will be in use during a given month is from dusk to dawn as shown in the following Hours Use Table.	
<u>HOURS USE TABLE</u>	
<u>Month</u>	<u>Hours Light Is In Use</u>
JAN	407
FEB	344
MAR	347
APR	301
MAY	281
JUN	257
JUL	273
AUG	299
SEP	322
OCT	368
NOV	386
DEC	415
TOTAL FOR YEAR 4,000 HRS.	

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# Louisville Gas and Electric Company

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Standard Rate Rider	
Kilowatt-Hours Consumed By Street Lighting Units	
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<b>DETERMINATION OF ENERGY CONSUMPTION</b> The applicable fuel clause charge or credit will be based on the kilowatt-hours calculated by multiplying the kilowatt load of each light times the number of hours that light is in use during the billing month. The kilowatt load of each light is shown in the section titled RATE. The number of hours a light will be in use during a given month is from dusk to dawn as shown in the following Hours Use Table.	
<u>HOURS USE TABLE</u>	
<u>Month</u>	<u>Hours Light Is In Use</u>
JAN	407
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TOTAL FOR YEAR 4,000 HRS.	

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**Louisville Gas and Electric Company**

P.S.C. Electric No. 7, Original Sheet No. 70

Standard Rate Rider	SGE
Small Green Energy Rider	
<b>APPLICABLE</b> In all territory served.	
<b>AVAILABILITY OF SERVICE</b> Service under this rider is available to customers receiving service under Company's standard RS or GS rate schedules as an option to participate in Company's "Green Energy Program" whereby Company will aggregate the resources provided by the participating customers to develop green power, purchase green power, or purchase Renewable Energy Certificates.	
<b>DEFINITIONS</b> a) Green power is that electricity generated from renewable sources including but not limited to: solar, wind, hydroelectric, geothermal, landfill gas, biomass, biodiesel used to generate electricity, agricultural crops or waste, all animal and organic waste, all energy crops and other renewable resources deemed to be Green-e Certified. b) A Renewable Energy Certificate ("REC") is the tradable unit which represents the commodity formed by unbundling the environmental-benefit attributes of a unit of green power from the underlying electricity. One REC is equivalent to the environmental-benefits attributes of one MWh of green power.	
<b>RATE</b> \$5.00 per 300 kWh block per month	
<b>TERMS AND CONDITIONS</b> a) Customers may purchase as many whole blocks as they desire. The eligible Customer may participate in Company's "Green Energy Program" by making a request to Company's Call Center or through Company's website enrollment form and may withdraw at any time through a request to Company's Call Center. Funds provided by Customer to Company are not refundable. b) Customers may not owe any arrearage prior to entering the "Green Energy Program". Any customer failing to fulfill payment for the requested blocks may be removed from the "Green Energy Program". Any customer removed from or withdrawing from the "Green Energy Program" will not be allowed to re-apply for one year. c) Customer will be billed as provided for under "Rate" times the number of blocks Customer has agreed to purchase per month. Such billing will be added to Customer's billing under any standard rate schedules plus applicable riders plus applicable adjustment clauses. d) The service under this rate schedule shall coincide with the three year term of the contract under which Company contracts for the purchase of RECs. Six months prior to expiration of said contract Company shall file for renewal of this rate schedule with the Public Service Commission of Kentucky and may adjust block prices to reflect market conditions as they exist at that time. Upon Commission approval of any change in rate, Company will provide sixty (60) days notice for Customer to adjust the number of blocks contracted for or withdraw from the "Green Energy Program". Service under this rate schedule will continue until the Commission renders a decision on the filing for renewal.	

Date of Issue: February 9, 2009  
Date Effective: May 31, 2007  
Refiled: February 9, 2009  
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case No. 2007-00067 dated May 31, 2007

**Louisville Gas and Electric Company**

P.S.C. Electric No. 8, Original Sheet No. 70

Standard Rate Rider	SGE
Small Green Energy Rider	
<b>APPLICABLE</b> In all territory served.	
<b>AVAILABILITY OF SERVICE</b> Service under this rider is available to customers receiving service under Company's standard RS or GS rate schedules as an option to participate in Company's "Green Energy Program" whereby Company will aggregate the resources provided by the participating customers to develop green power, purchase green power, or purchase Renewable Energy Certificates.	
<b>DEFINITIONS</b> a) Green power is that electricity generated from renewable sources including but not limited to: solar, wind, hydroelectric, geothermal, landfill gas, biomass, biodiesel used to generate electricity, agricultural crops or waste, all animal and organic waste, all energy crops and other renewable resources deemed to be Green-e Certified. b) A Renewable Energy Certificate ("REC") is the tradable unit which represents the commodity formed by unbundling the environmental-benefit attributes of a unit of green power from the underlying electricity. One REC is equivalent to the environmental-benefits attributes of one MWh of green power.	
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Date of Issue: January 29, 2010  
Date Effective: May 31, 2007  
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

**Louisville Gas and Electric Company**

P.S.C. Electric No. 8, Original Sheet No. 70.1

**Standard Rate Rider**

LGE  
Large Green Energy Rider

**APPLICABLE**  
In all territory served.

**AVAILABILITY OF SERVICE**

Service under this rider is available to customers receiving service under Company's standard IPS, CPS, ITOD, CTOD, RTS, or IS rate schedules as an option to participate in Company's "Green Energy Program" whereby Company will aggregate the resources provided by the participating customers to develop green power, purchase green power, or purchase Renewable Energy Certificates.

**DEFINITIONS**

- a) Green power is that electricity generated from renewable sources including but not limited to: solar, wind, hydroelectric, geothermal, landfill gas, biomass, biodiesel used to generate electricity, agricultural crops or waste, all animal and organic waste, all energy crops and other renewable resources deemed to be Green-e Certified.
- b) A Renewable Energy Certificate ("REC") is the tradable unit which represents the commodity formed by unbundling the environmental-benefit attributes of a unit of green power from the underlying electricity. One REC is equivalent to the environmental-benefits attributes of one MWh of green power.

**RATE**

\$13.00 per 1,000 kWh block per month

**TERMS AND CONDITIONS**

- a) Customers may purchase as many whole blocks as they desire. The eligible Customer may participate in Company's "Green Energy Program" by entering into a written one year agreement that will renew in one year terms until either party gives thirty (30) days notice to the other. Funds provided by Customer to Company are not refundable.
- b) Customers may not owe any arrearage prior to entering the "Green Energy Program". Any customer failing to fulfill payment for the requested blocks may be removed from the "Green Energy Program". Any customer removed from or withdrawing from the "Green Energy Program" will not be allowed to re-apply for one year.
- c) Customer will be billed as provided for under "Rate" times the number of blocks Customer has agreed to purchase per month. Such billing will be added to Customer's billing under any standard rate schedules plus applicable riders plus applicable adjustment clauses.
- d) The service under this rate schedule shall coincide with the three year term of the contract under which Company contracts for the purchase of RECs. Six months prior to expiration of said contract Company shall file for renewal of this rate schedule with the Public Service Commission of Kentucky and may adjust block prices to reflect market conditions as they exist at that time. Upon Commission approval of any change in rate, Company will provide sixty (60) days notice for Customer to adjust the number of blocks contracted for or withdraw from the "Green Energy Program". Service under this rate schedule will continue until the Commission renders a decision on the filing for renewal.

Date of Issue: January 29, 2010  
Date Effective: May 31, 2007  
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

**Louisville Gas and Electric Company**

P.S.C. Electric No. 7, Original Sheet No. 70.1

**Standard Rate Rider**

LGE  
Large Green Energy Rider

**APPLICABLE**  
In all territory served.

**AVAILABILITY OF SERVICE**

Service under this rider is available to customers receiving service under Company's standard IPS, CPS, ITOD, CTOD, RTS, or IS rate schedules as an option to participate in Company's "Green Energy Program" whereby Company will aggregate the resources provided by the participating customers to develop green power, purchase green power, or purchase Renewable Energy Certificates.

**DEFINITIONS**

- a) Green power is that electricity generated from renewable sources including but not limited to: solar, wind, hydroelectric, geothermal, landfill gas, biomass, biodiesel used to generate electricity, agricultural crops or waste, all animal and organic waste, all energy crops and other renewable resources deemed to be Green-e Certified.
- b) A Renewable Energy Certificate ("REC") is the tradable unit which represents the commodity formed by unbundling the environmental-benefit attributes of a unit of green power from the underlying electricity. One REC is equivalent to the environmental-benefits attributes of one MWh of green power.

**RATE**

\$13.00 per 1,000 kWh block per month

**TERMS AND CONDITIONS**

- a) Customers may purchase as many whole blocks as they desire. The eligible Customer may participate in Company's "Green Energy Program" by entering into a written one year agreement that will renew in one year terms until either party gives thirty (30) days notice to the other. Funds provided by Customer to Company are not refundable.
- b) Customers may not owe any arrearage prior to entering the "Green Energy Program". Any customer failing to fulfill payment for the requested blocks may be removed from the "Green Energy Program". Any customer removed from or withdrawing from the "Green Energy Program" will not be allowed to re-apply for one year.
- c) Customer will be billed as provided for under "Rate" times the number of blocks Customer has agreed to purchase per month. Such billing will be added to Customer's billing under any standard rate schedules plus applicable riders plus applicable adjustment clauses.
- d) The service under this rate schedule shall coincide with the three year term of the contract under which Company contracts for the purchase of RECs. Six months prior to expiration of said contract Company shall file for renewal of this rate schedule with the Public Service Commission of Kentucky and may adjust block prices to reflect market conditions as they exist at that time. Upon Commission approval of any change in rate, Company will provide sixty (60) days notice for Customer to adjust the number of blocks contracted for or withdraw from the "Green Energy Program". Service under this rate schedule will continue until the Commission renders a decision on the filing for renewal.

Date of Issue: February 9, 2009  
Date Effective: May 31, 2007  
Refilled: February 9, 2009  
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case No. 2007-00067 dated May 31, 2007

# Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 71

Standard Rate Rider	BDR
	Brownfield Development Rider

**APPLICABLE**  
In all territory served.

**AVAILABILITY OF SERVICE**  
Service under this rider is conditional on approval of a special contract for such service filed with and approved by the Public Service Commission of Kentucky. Available to customers being served on Company's standard rate schedules and meeting the following conditions:

- The minimum monthly billing load must be 500 kW or greater;
- The service must be from existing facilities;
- The service location must have been idle for a minimum of two (2) years; and
- The service location must have been submitted to, approved by, and added to the State of Kentucky's inventory of "brownfield" sites.

**RATE**  
Company will permit such electric loads to be served on the rate schedule normally applicable and Customer will be subject to and comply with all Terms and Conditions except:

- for the twelve consecutive monthly billings of the first contract year, the demand charge shall be reduced by 50%;
- for the twelve consecutive monthly billings of the second contract year, the demand charge shall be reduced by 40%;
- for the twelve consecutive monthly billings of the third contract year, the demand charge shall be reduced by 30%;
- for the twelve consecutive monthly billings of the fourth contract year, the demand charge shall be reduced by 20%;
- for the twelve consecutive monthly billings of the fifth contract year, the demand charge shall be reduced by 10%; and
- all subsequent billing shall be at the full charges stated in the applicable rate schedule.

**TERMS AND CONDITIONS**  
Company may offer differing terms as it deems them appropriate under special contract to which this rider is a part depending on the circumstances associated with providing service to a particular customer and subject to approval by the Public Service Commission of Kentucky.

**TERM OF CONTRACT**  
Service will be furnished under the applicable standard rate schedule and this rider, filed as a special contract with the Public Service Commission of Kentucky, for a fixed term of not less than eight (8) years and for such time thereafter under the terms stated in the standard rate schedule. A greater Term of Contract or termination notice may be required because of conditions associated with a customer's requirements for service. Service will be continued under conditions provided for under the rate schedule to which this Rider is attached after the original Term of Contract.

Date of Issue: February 9, 2009  
Date Effective: March 7, 2008  
Refiled: February 9, 2009  
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case No. 2007-00192 dated March 7, 2008

# Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 71

Standard Rate Rider	BDR
	Brownfield Development Rider

**APPLICABLE**  
In all territory served.

**AVAILABILITY OF SERVICE**  
Service under this rider is conditional on approval of a special contract for such service filed with and approved by the Public Service Commission of Kentucky. Available to customers being served on Company's standard rate schedules and meeting the following conditions:

- The minimum monthly billing load must be 500 kW or greater;
- The service must be from existing facilities;
- The service location must have been idle for a minimum of two (2) years; and
- The service location must have been submitted to, approved by, and added to the Commonwealth of Kentucky's inventory of "brownfield" sites.

**RATE**  
Company will permit such electric loads to be served on the rate schedule normally applicable and Customer will be subject to and comply with all Terms and Conditions except:

- for the twelve consecutive monthly billings of the first contract year, the demand charge shall be reduced by 50%;
- for the twelve consecutive monthly billings of the second contract year, the demand charge shall be reduced by 40%;
- for the twelve consecutive monthly billings of the third contract year, the demand charge shall be reduced by 30%;
- for the twelve consecutive monthly billings of the fourth contract year, the demand charge shall be reduced by 20%;
- for the twelve consecutive monthly billings of the fifth contract year, the demand charge shall be reduced by 10%; and
- all subsequent billing shall be at the full charges stated in the applicable rate schedule.

**TERMS AND CONDITIONS**  
Company may offer differing terms as it deems them appropriate under special contract to which this rider is a part depending on the circumstances associated with providing service to a particular customer and subject to approval by the Public Service Commission of Kentucky.

**TERM OF CONTRACT**  
Service will be furnished under the applicable standard rate schedule and this rider, filed as a special contract with the Public Service Commission of Kentucky, for a fixed term of not less than eight (8) years and for such time thereafter under the terms stated in the standard rate schedule. A greater Term of Contract or termination notice may be required because of conditions associated with a customer's requirements for service. Service will be continued under conditions provided for under the rate schedule to which this Rider is attached after the original Term of Contract.

Date of Issue: January 29, 2010  
Date Effective: March 1, 2010  
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

# Louisville Gas and Electric Company

P.S.C. Electric No. 7, Second Revision of Original Sheet No. 76  
 Cancelling P.S.C. Electric No. 7, First Revision of Original Sheet No. 76

Standard Rate	RRP Residential Responsive Pricing Service																																
<p><b>APPLICABLE</b>                      In the territory served by Company and falling in four meter reading routes selected by Company for testing "smart meters" and Customer reaction to responsive pricing.</p> <p><b>AVAILABILITY OF SERVICE</b>                      RRP shall be available as an optional pilot program to single phase, single family residential service for three years and shall remain in effect until modified or terminated by order of the Commission.</p> <p>a) RRP is restricted to a maximum of one hundred (100) customers eligible for Rate RS in any year. Company will notify all customers eligible for RRP and accept applications on a first-come-first-served basis.</p> <p>b) No customers will be accepted on RRP following the end of the second year of the pilot program. A customer exiting the pilot program or disconnected for non-pay will not be allowed to return to it until the Commission has issued a decision on the pilot program report.</p> <p>c) Non customer-specific costs of modifying Company's customer billing systems to accommodate RRP will be recovered through a charge per kWh billed to customers taking service under rates RS and GS.</p> <p>d) Company will file a report on RRP with the Commission within six months after the first three years of implementation of the pilot program. Such report will detail findings and recommendations.</p>	<p><b>APPLICABLE</b>                      In the territory served by Company and falling in four meter reading routes selected by Company for testing "smart meters" and Customer reaction to responsive pricing.</p> <p><b>AVAILABILITY OF SERVICE</b>                      RRP shall be available as an optional pilot program to single phase, single family residential service for three years and shall remain in effect until modified or terminated by order of the Commission.</p> <p>a) RRP is restricted to a maximum of one hundred (100) customers eligible for Rate RS in any year. Company will notify all customers eligible for RRP and accept applications on a first-come-first-served basis.</p> <p>b) No customers will be accepted on RRP following the end of the second year of the pilot program. A customer exiting the pilot program or disconnected for non-pay will not be allowed to return to it until the Commission has issued a decision on the pilot program report.</p> <p>c) Non customer-specific costs of modifying Company's customer billing systems to accommodate RRP will be recovered through a charge per kWh billed to customers taking service under rates RS and GS.</p> <p>d) Company will file a report on RRP with the Commission within six months after the first three years of implementation of the pilot program. Such report will detail findings and recommendations.</p>																																
<p><b>RATE</b>                      Customer Charge: \$10.00 per month</p> <p>Plus an Energy Demand Charge:                      Low Cost Hours (P<sub>1</sub>): \$0.04628 per kWh                      Medium Cost Hours (P<sub>2</sub>): \$0.05859 per kWh                      High Cost Hours (P<sub>3</sub>): \$0.11276 per kWh                      Critical Cost Hours (P<sub>4</sub>): \$0.30743 per kWh</p>	<p><b>RATE</b>                      Basic Service Charge: \$20.00 per month</p> <p>Plus an Energy Demand Charge:                      Low Cost Hours (P<sub>1</sub>): \$0.04556 per kWh                      Medium Cost Hours (P<sub>2</sub>): \$0.05768 per kWh                      High Cost Hours (P<sub>3</sub>): \$0.11103 per kWh                      Critical Cost Hours (P<sub>4</sub>): \$0.30267 per kWh</p>																																
<p><b>DETERMINATION OF PRICING PERIODS</b>                      Pricing periods are established in Eastern Standard Time year round by season for weekdays and weekends. The hours of the pricing periods for price levels P<sub>1</sub>, P<sub>2</sub>, and P<sub>3</sub> are as follows:</p> <p>Summer peak months of June through September</p> <table border="1"> <tr> <td>Weekdays</td> <td>Low (P<sub>1</sub>) 9 P.M. – 10 A.M.</td> <td>Medium (P<sub>2</sub>) 10 A.M. – 1 P.M. 6 P.M. – 9 P.M.</td> <td>High (P<sub>3</sub>) 1 P.M. – 6 P.M.</td> </tr> <tr> <td>Weekends</td> <td>6 P.M. – 1 P.M.</td> <td>1 P.M. – 6 P.M.</td> <td></td> </tr> </table> <p>All other months October continuously through May</p> <table border="1"> <tr> <td>Weekdays</td> <td>Low (P<sub>1</sub>) 10 P.M. – 8 A.M.</td> <td>Medium (P<sub>2</sub>) 8 A.M. – 6 P.M.</td> <td>High (P<sub>3</sub>) 6 P.M. – 10 P.M.</td> </tr> <tr> <td>Weekends</td> <td>10 P.M. – 6 P.M.</td> <td>6 P.M. – 10 P.M.</td> <td></td> </tr> </table>	Weekdays	Low (P <sub>1</sub> ) 9 P.M. – 10 A.M.	Medium (P <sub>2</sub> ) 10 A.M. – 1 P.M. 6 P.M. – 9 P.M.	High (P <sub>3</sub> ) 1 P.M. – 6 P.M.	Weekends	6 P.M. – 1 P.M.	1 P.M. – 6 P.M.		Weekdays	Low (P <sub>1</sub> ) 10 P.M. – 8 A.M.	Medium (P <sub>2</sub> ) 8 A.M. – 6 P.M.	High (P <sub>3</sub> ) 6 P.M. – 10 P.M.	Weekends	10 P.M. – 6 P.M.	6 P.M. – 10 P.M.		<p><b>DETERMINATION OF PRICING PERIODS</b>                      Pricing periods are established in Eastern Standard Time year round by season for weekdays and weekends. The hours of the pricing periods for price levels P<sub>1</sub>, P<sub>2</sub>, and P<sub>3</sub> are as follows:</p> <p>Summer peak months of June through September</p> <table border="1"> <tr> <td>Weekdays</td> <td>Low (P<sub>1</sub>) 9 P.M. – 10 A.M.</td> <td>Medium (P<sub>2</sub>) 10 A.M. – 1 P.M. 6 P.M. – 9 P.M.</td> <td>High (P<sub>3</sub>) 1 P.M. – 6 P.M.</td> </tr> <tr> <td>Weekends</td> <td>6 P.M. – 1 P.M.</td> <td>1 P.M. – 6 P.M.</td> <td></td> </tr> </table> <p>All other months October continuously through May</p> <table border="1"> <tr> <td>Weekdays</td> <td>Low (P<sub>1</sub>) 10 P.M. – 8 A.M.</td> <td>Medium (P<sub>2</sub>) 8 A.M. – 6 P.M.</td> <td>High (P<sub>3</sub>) 6 P.M. – 10 P.M.</td> </tr> <tr> <td>Weekends</td> <td>10 P.M. – 6 P.M.</td> <td>6 P.M. – 10 P.M.</td> <td></td> </tr> </table>	Weekdays	Low (P <sub>1</sub> ) 9 P.M. – 10 A.M.	Medium (P <sub>2</sub> ) 10 A.M. – 1 P.M. 6 P.M. – 9 P.M.	High (P <sub>3</sub> ) 1 P.M. – 6 P.M.	Weekends	6 P.M. – 1 P.M.	1 P.M. – 6 P.M.		Weekdays	Low (P <sub>1</sub> ) 10 P.M. – 8 A.M.	Medium (P <sub>2</sub> ) 8 A.M. – 6 P.M.	High (P <sub>3</sub> ) 6 P.M. – 10 P.M.	Weekends	10 P.M. – 6 P.M.	6 P.M. – 10 P.M.	
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Date of Issue: December 22, 2009  
 Date Effective: January 28, 2010  
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case No. 2009-00311 dated December 2, 2009

# Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 76

Standard Rate	RRP Residential Responsive Pricing Service																																
<p><b>APPLICABLE</b>                      In the territory served by Company and falling in four meter reading routes selected by Company for testing "smart meters" and Customer reaction to responsive pricing.</p> <p><b>AVAILABILITY OF SERVICE</b>                      RRP shall be available as an optional pilot program to single phase, single family residential service for three years and shall remain in effect until modified or terminated by order of the Commission.</p> <p>a) RRP is restricted to a maximum of one hundred (100) customers eligible for Rate RS in any year. Company will notify all customers eligible for RRP and accept applications on a first-come-first-served basis.</p> <p>b) No customers will be accepted on RRP following the end of the second year of the pilot program. A customer exiting the pilot program or disconnected for non-pay will not be allowed to return to it until the Commission has issued a decision on the pilot program report.</p> <p>c) Non customer-specific costs of modifying Company's customer billing systems to accommodate RRP will be recovered through a charge per kWh billed to customers taking service under rates RS and GS.</p> <p>d) Company will file a report on RRP with the Commission within six months after the first three years of implementation of the pilot program. Such report will detail findings and recommendations.</p>	<p><b>APPLICABLE</b>                      In the territory served by Company and falling in four meter reading routes selected by Company for testing "smart meters" and Customer reaction to responsive pricing.</p> <p><b>AVAILABILITY OF SERVICE</b>                      RRP shall be available as an optional pilot program to single phase, single family residential service for three years and shall remain in effect until modified or terminated by order of the Commission.</p> <p>a) RRP is restricted to a maximum of one hundred (100) customers eligible for Rate RS in any year. Company will notify all customers eligible for RRP and accept applications on a first-come-first-served basis.</p> <p>b) No customers will be accepted on RRP following the end of the second year of the pilot program. A customer exiting the pilot program or disconnected for non-pay will not be allowed to return to it until the Commission has issued a decision on the pilot program report.</p> <p>c) Non customer-specific costs of modifying Company's customer billing systems to accommodate RRP will be recovered through a charge per kWh billed to customers taking service under rates RS and GS.</p> <p>d) Company will file a report on RRP with the Commission within six months after the first three years of implementation of the pilot program. Such report will detail findings and recommendations.</p>																																
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<p><b>DETERMINATION OF PRICING PERIODS</b>                      Pricing periods are established in Eastern Standard Time year round by season for weekdays and weekends. The hours of the pricing periods for price levels P<sub>1</sub>, P<sub>2</sub>, and P<sub>3</sub> are as follows:</p> <p>Summer peak months of June through September</p> <table border="1"> <tr> <td>Weekdays</td> <td>Low (P<sub>1</sub>) 9 P.M. – 10 A.M.</td> <td>Medium (P<sub>2</sub>) 10 A.M. – 1 P.M. 6 P.M. – 9 P.M.</td> <td>High (P<sub>3</sub>) 1 P.M. – 6 P.M.</td> </tr> <tr> <td>Weekends</td> <td>6 P.M. – 1 P.M.</td> <td>1 P.M. – 6 P.M.</td> <td></td> </tr> </table> <p>All other months October continuously through May</p> <table border="1"> <tr> <td>Weekdays</td> <td>Low (P<sub>1</sub>) 10 P.M. – 8 A.M.</td> <td>Medium (P<sub>2</sub>) 8 A.M. – 6 P.M.</td> <td>High (P<sub>3</sub>) 6 P.M. – 10 P.M.</td> </tr> <tr> <td>Weekends</td> <td>10 P.M. – 6 P.M.</td> <td>6 P.M. – 10 P.M.</td> <td></td> </tr> </table>	Weekdays	Low (P <sub>1</sub> ) 9 P.M. – 10 A.M.	Medium (P <sub>2</sub> ) 10 A.M. – 1 P.M. 6 P.M. – 9 P.M.	High (P <sub>3</sub> ) 1 P.M. – 6 P.M.	Weekends	6 P.M. – 1 P.M.	1 P.M. – 6 P.M.		Weekdays	Low (P <sub>1</sub> ) 10 P.M. – 8 A.M.	Medium (P <sub>2</sub> ) 8 A.M. – 6 P.M.	High (P <sub>3</sub> ) 6 P.M. – 10 P.M.	Weekends	10 P.M. – 6 P.M.	6 P.M. – 10 P.M.		<p><b>DETERMINATION OF PRICING PERIODS</b>                      Pricing periods are established in Eastern Standard Time year round by season for weekdays and weekends. The hours of the pricing periods for price levels P<sub>1</sub>, P<sub>2</sub>, and P<sub>3</sub> are as follows:</p> <p>Summer peak months of June through September</p> <table border="1"> <tr> <td>Weekdays</td> <td>Low (P<sub>1</sub>) 9 P.M. – 10 A.M.</td> <td>Medium (P<sub>2</sub>) 10 A.M. – 1 P.M. 6 P.M. – 9 P.M.</td> <td>High (P<sub>3</sub>) 1 P.M. – 6 P.M.</td> </tr> <tr> <td>Weekends</td> <td>6 P.M. – 1 P.M.</td> <td>1 P.M. – 6 P.M.</td> <td></td> </tr> </table> <p>All other months October continuously through May</p> <table border="1"> <tr> <td>Weekdays</td> <td>Low (P<sub>1</sub>) 10 P.M. – 8 A.M.</td> <td>Medium (P<sub>2</sub>) 8 A.M. – 6 P.M.</td> <td>High (P<sub>3</sub>) 6 P.M. – 10 P.M.</td> </tr> <tr> <td>Weekends</td> <td>10 P.M. – 6 P.M.</td> <td>6 P.M. – 10 P.M.</td> <td></td> </tr> </table>	Weekdays	Low (P <sub>1</sub> ) 9 P.M. – 10 A.M.	Medium (P <sub>2</sub> ) 10 A.M. – 1 P.M. 6 P.M. – 9 P.M.	High (P <sub>3</sub> ) 1 P.M. – 6 P.M.	Weekends	6 P.M. – 1 P.M.	1 P.M. – 6 P.M.		Weekdays	Low (P <sub>1</sub> ) 10 P.M. – 8 A.M.	Medium (P <sub>2</sub> ) 8 A.M. – 6 P.M.	High (P <sub>3</sub> ) 6 P.M. – 10 P.M.	Weekends	10 P.M. – 6 P.M.	6 P.M. – 10 P.M.	
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Date of Issue: January 29, 2010  
 Date Effective: March 1, 2010  
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

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# Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 76.1

Standard Rate	RRP Residential Responsive Pricing Service
<p>The hours of the responsive pricing periods for price level P<sub>4</sub> shall be determined at the discretion of Company. Each customer will be notified by electronic signal at least one half hour prior to the start of price level P<sub>4</sub>. The cumulative hours for P<sub>4</sub> shall not exceed 80 hours annually or 6 hours daily.</p>	
<p><b>ADJUSTMENT CLAUSES</b> The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:</p>	<p>Fuel Adjustment Clause Sheet No. 85 Demand Side Management Cost Recovery Mechanism Sheet No. 86 Environmental Cost Recovery Surcharge Sheet No. 87 Franchise Fee Rider Sheet No. 90 School Tax Sheet No. 91 Home Energy Assistance Program Sheet No. 92</p>
<p><b>MINIMUM CHARGE</b> The Customer Charge shall be the minimum charge.</p>	
<p><b>DUE DATE OF BILL</b> Customer's payment will be due within twelve (12) days from date of bill.</p>	
<p><b>LATE PAYMENT CHARGE</b> If full payment is not received within three (3) days from the due date of the bill, a 5% late payment charge will be assessed on the current month's charges.</p>	
<p><b>TERMS OF CONTRACT</b> For a fixed term of not less than one (1) year and for such time thereafter until terminated by either party giving thirty (30) days written notice to the other of the desire to terminate.</p>	
<p><b>TERMS AND CONDITIONS</b> Service will be furnished under Company's Terms and Conditions applicable hereto. Customers served under this optional pilot program will not be eligible for Company's Budget Payment Plan.</p>	

Date of Issue: February 9, 2009  
Date Effective: February 6, 2009  
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case Nos. 2007-00564 and 2008-00252 dated February 5, 2009

# Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 76.1

Standard Rate	RRP Residential Responsive Pricing Service
<p>The hours of the responsive pricing periods for price level P<sub>4</sub> shall be determined at the discretion of Company. Each customer will be notified by electronic signal at least one half hour prior to the start of price level P<sub>4</sub>. The cumulative hours for P<sub>4</sub> shall not exceed 80 hours annually or 6 hours daily.</p>	
<p><b>ADJUSTMENT CLAUSES</b> The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:</p>	<p>Fuel Adjustment Clause Sheet No. 85 Demand Side Management Cost Recovery Mechanism Sheet No. 86 Environmental Cost Recovery Surcharge Sheet No. 87 Franchise Fee Rider Sheet No. 90 School Tax Sheet No. 91 Home Energy Assistance Program Sheet No. 92</p>
<p><b>MINIMUM CHARGE</b> The Basic Service Charge shall be the minimum charge.</p>	
<p><b>DUE DATE OF BILL</b> Customer's payment will be due within twelve (12) days from the date of the bill.</p>	
<p><b>LATE PAYMENT CHARGE</b> If full payment is not received within three (3) days from the due date of the bill, a 5% late payment charge will be assessed on the current month's charges.</p>	
<p><b>TERMS OF CONTRACT</b> For a fixed term of not less than one (1) year and for such time thereafter until terminated by either party giving thirty (30) days written notice to the other of the desire to terminate.</p>	
<p><b>TERMS AND CONDITIONS</b> Service will be furnished under Company's Terms and Conditions applicable hereto. Customers served under this optional pilot program will not be eligible for Company's Budget Payment Plan.</p>	

Date of Issue: January 29, 2010  
Date Effective: March 1, 2010  
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

# Louisville Gas and Electric Company

P.S.C. Electric No. 7, Second Revision of Original Sheet No. 77  
 Cancelling P.S.C. Electric No. 7, First Revision of Original Sheet No. 77

Standard Rate	GRP																								
General Responsive Pricing Service																									
<p><b>APPLICABLE</b>                      in the territory served by Company and falling in four meter reading routes selected by Company for testing "smart meters" and customer reaction to responsive pricing.</p>																									
<p><b>AVAILABILITY OF SERVICE</b>                      GRP shall be available as an optional pilot program to any customer for alternating current service, single-phase or three-phase, for lighting, power, and other general usage, measured and delivered at one of Company's standard distribution secondary voltages for three years and shall remain in effect until modified or terminated by order of the Commission.</p> <p>a) GRP is restricted to a maximum of fifty (50) customers eligible for Rate GS in any year. Company will notify all eligible customers of GRP and accept applications on a first-come-first-served basis.</p> <p>b) No customers will be accepted on GRP following the end of the second year of the pilot program. A customer exiting the pilot program or disconnected for non-pay will not be allowed to return to it until the Commission has issued a decision on the pilot program report.</p> <p>c) Non customer-specific costs of customer billing systems to bill customers will be recovered through a charge per kWh billed to customers taking service under rates RS and GS.</p> <p>d) Company will file a report on GRP with the Commission within six months after the first three years of implementation of the pilot program. Such report will detail findings and recommendations.</p>																									
<p><b>RATE</b>                      Customer Charge: \$20.00 per meter per month for single-phase service                      \$24.00 per meter per month for three-phase service</p> <p>Plus an Energy Demand Charge:                      Low Cost Hours (P<sub>1</sub>): \$0.05318 per kWh                      Medium Cost Hours (P<sub>2</sub>): \$0.06808 per kWh                      High Cost Hours (P<sub>3</sub>): \$0.14247 per kWh                      Critical Cost Hours (P<sub>4</sub>): \$0.30861 per kWh</p>																									
<p><b>DETERMINATION OF PRICING PERIODS</b>                      Pricing periods are established in Eastern Standard Time year round by season for weekdays and weekends. The hours of the pricing periods for price levels P<sub>1</sub>, P<sub>2</sub>, and P<sub>3</sub> are as follows:</p> <table border="1"> <thead> <tr> <th colspan="3">Summer peak months of June through September</th> </tr> <tr> <th>Low (P<sub>1</sub>)</th> <th>Medium (P<sub>2</sub>)</th> <th>High (P<sub>3</sub>)</th> </tr> </thead> <tbody> <tr> <td>Weekdays 9 P.M. – 10 A.M.</td> <td>10 A.M. – 1 P.M. 6 P.M. – 9 P.M.</td> <td>1 P.M. – 6 P.M.</td> </tr> <tr> <td>Weekends 6 P.M. – 1 P.M.</td> <td>1 P.M. – 6 P.M.</td> <td></td> </tr> </tbody> </table> <p>All other months October continuously through May</p> <table border="1"> <thead> <tr> <th colspan="3">Low (P<sub>1</sub>)</th> </tr> <tr> <th>Medium (P<sub>2</sub>)</th> <th>High (P<sub>3</sub>)</th> <th></th> </tr> </thead> <tbody> <tr> <td>Weekdays 10 P.M. – 8 A.M.</td> <td>8 A.M. – 6 P.M.</td> <td>6 P.M. – 10 P.M.</td> </tr> <tr> <td>Weekends 10 P.M. – 6 P.M.</td> <td>6 P.M. – 10 P.M.</td> <td></td> </tr> </tbody> </table>		Summer peak months of June through September			Low (P <sub>1</sub> )	Medium (P <sub>2</sub> )	High (P <sub>3</sub> )	Weekdays 9 P.M. – 10 A.M.	10 A.M. – 1 P.M. 6 P.M. – 9 P.M.	1 P.M. – 6 P.M.	Weekends 6 P.M. – 1 P.M.	1 P.M. – 6 P.M.		Low (P <sub>1</sub> )			Medium (P <sub>2</sub> )	High (P <sub>3</sub> )		Weekdays 10 P.M. – 8 A.M.	8 A.M. – 6 P.M.	6 P.M. – 10 P.M.	Weekends 10 P.M. – 6 P.M.	6 P.M. – 10 P.M.	
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Date of Issue: December 22, 2009  
 Date Effective: January 28, 2010  
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case No. 2009-00311 dated December 2, 2009

# Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 77

Standard Rate	GRP																								
General Responsive Pricing Service																									
<p><b>APPLICABLE</b>                      in the territory served by Company and falling in four meter reading routes selected by Company for testing "smart meters" and customer reaction to responsive pricing.</p>																									
<p><b>AVAILABILITY OF SERVICE</b>                      GRP shall be available as an optional pilot program to any customer for alternating current service, single-phase or three-phase, for lighting, power, and other general usage, measured and delivered at one of Company's standard distribution secondary voltages for three years and shall remain in effect until modified or terminated by order of the Commission.</p> <p>a) GRP is restricted to a maximum of fifty (50) customers eligible for Rate GS in any year. Company will notify all eligible customers of GRP and accept applications on a first-come-first-served basis.</p> <p>b) No customers will be accepted on GRP following the end of the second year of the pilot program. A customer exiting the pilot program or disconnected for non-pay will not be allowed to return to it until the Commission has issued a decision on the pilot program report.</p> <p>c) Non customer-specific costs of customer billing systems to bill customers will be recovered through a charge per kWh billed to customers taking service under rates RS and GS.</p> <p>d) Company will file a report on GRP with the Commission within six months after the first three years of implementation of the pilot program. Such report will detail findings and recommendations.</p>																									
<p><b>RATE</b>                      Basic Service Charge: \$30.00 per meter per month for single-phase service                      \$45.00 per meter per month for three-phase service</p> <p>Plus an Energy Demand Charge:                      Low Cost Hours (P<sub>1</sub>): \$0.05696 per kWh                      Medium Cost Hours (P<sub>2</sub>): \$0.07291 per kWh                      High Cost Hours (P<sub>3</sub>): \$0.15258 per kWh                      Critical Cost Hours (P<sub>4</sub>): \$0.33052 per kWh</p>																									
<p><b>DETERMINATION OF PRICING PERIODS</b>                      Pricing periods are established in Eastern Standard Time year round by season for weekdays and weekends. The hours of the pricing periods for price levels P<sub>1</sub>, P<sub>2</sub>, and P<sub>3</sub> are as follows:</p> <table border="1"> <thead> <tr> <th colspan="3">Summer peak months of June through September</th> </tr> <tr> <th>Low (P<sub>1</sub>)</th> <th>Medium (P<sub>2</sub>)</th> <th>High (P<sub>3</sub>)</th> </tr> </thead> <tbody> <tr> <td>Weekdays 9 P.M. – 10 A.M.</td> <td>10 A.M. – 1 P.M. 6 P.M. – 9 P.M.</td> <td>1 P.M. – 6 P.M.</td> </tr> <tr> <td>Weekends 6 P.M. – 1 P.M.</td> <td>1 P.M. – 6 P.M.</td> <td></td> </tr> </tbody> </table> <p>All other months October continuously through May</p> <table border="1"> <thead> <tr> <th colspan="3">Low (P<sub>1</sub>)</th> </tr> <tr> <th>Medium (P<sub>2</sub>)</th> <th>High (P<sub>3</sub>)</th> <th></th> </tr> </thead> <tbody> <tr> <td>Weekdays 10 P.M. – 8 A.M.</td> <td>8 A.M. – 6 P.M.</td> <td>6 P.M. – 10 P.M.</td> </tr> <tr> <td>Weekends 10 P.M. – 6 P.M.</td> <td>6 P.M. – 10 P.M.</td> <td></td> </tr> </tbody> </table>		Summer peak months of June through September			Low (P <sub>1</sub> )	Medium (P <sub>2</sub> )	High (P <sub>3</sub> )	Weekdays 9 P.M. – 10 A.M.	10 A.M. – 1 P.M. 6 P.M. – 9 P.M.	1 P.M. – 6 P.M.	Weekends 6 P.M. – 1 P.M.	1 P.M. – 6 P.M.		Low (P <sub>1</sub> )			Medium (P <sub>2</sub> )	High (P <sub>3</sub> )		Weekdays 10 P.M. – 8 A.M.	8 A.M. – 6 P.M.	6 P.M. – 10 P.M.	Weekends 10 P.M. – 6 P.M.	6 P.M. – 10 P.M.	
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Date of Issue: January 29, 2010  
 Date Effective: March 1, 2010  
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

**Louisville Gas and Electric Company**

P.S.C. Electric No. 7, Original Sheet No. 77.1

Standard Rate	GRP General Responsive Pricing Service
<p>The hours of the responsive pricing periods for price level P<sub>4</sub> shall be determined at the discretion of Company. Each customer will be notified by electronic signal at least one half hour prior to the start of price level P<sub>4</sub>. The cumulative hours for P<sub>4</sub> shall not exceed 80 hours annually or 6 hours daily.</p>	
<p><b>ADJUSTMENT CLAUSES</b> The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:</p>	<p>Fuel Adjustment Clause Sheet No. 85 Demand Side Management Cost Recovery Mechanism Sheet No. 86 Environmental Cost Recovery Surcharge Sheet No. 87 Franchise Fee Rider Sheet No. 90 School Tax Sheet No. 91</p>
<p><b>MINIMUM CHARGE</b> The Customer Charge shall be the minimum charge.</p>	
<p><b>DUE DATE OF BILL</b> Customer's payment will be due within twelve (12) days from date of bill.</p>	
<p><b>LATE PAYMENT CHARGE</b> If full payment is not received within three (3) days from the due date of the bill, a 5% late payment charge will be assessed on the current month's charges.</p>	
<p><b>TERMS OF CONTRACT</b> For a fixed term of not less than one (1) year and for such time thereafter until terminated by either party giving thirty (30) days written notice to the other of the desire to terminate.</p>	
<p><b>TERMS AND CONDITIONS</b> Service will be furnished under Company's Terms and Conditions applicable hereto. Customers served under this optional pilot program will not be eligible for Company's Budget Payment Plan.</p>	

Date of Issue: February 9, 2009  
Date Effective: February 5, 2009  
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case Nos. 2007-00564 and 2008-00252 dated February 5, 2009

**Louisville Gas and Electric Company**

P.S.C. Electric No. 8, Original Sheet No. 77.1

Standard Rate	GRP General Responsive Pricing Service
<p>The hours of the responsive pricing periods for price level P<sub>4</sub> shall be determined at the discretion of Company. Each customer will be notified by electronic signal at least one half hour prior to the start of price level P<sub>4</sub>. The cumulative hours for P<sub>4</sub> shall not exceed 80 hours annually or 6 hours daily.</p>	
<p><b>ADJUSTMENT CLAUSES</b> The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:</p>	<p>Fuel Adjustment Clause Sheet No. 85 Demand Side Management Cost Recovery Mechanism Sheet No. 86 Environmental Cost Recovery Surcharge Sheet No. 87 Franchise Fee Rider Sheet No. 90 School Tax Sheet No. 91</p>
<p><b>MINIMUM CHARGE</b> The Basic Service Charge shall be the minimum charge.</p>	
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<p><b>TERMS OF CONTRACT</b> For a fixed term of not less than one (1) year and for such time thereafter until terminated by either party giving thirty (30) days written notice to the other of the desire to terminate.</p>	
<p><b>TERMS AND CONDITIONS</b> Service will be furnished under Company's Terms and Conditions applicable hereto. Customers served under this optional pilot program will not be eligible for Company's Budget Payment Plan.</p>	

Date of Issue: January 29, 2010  
Date Effective: March 1, 2010  
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

STANDARD RIDER	RTP
Real-Time Pricing Rider	
<p><b>APPLICABLE</b> In all territory served by the Company.</p>	
<p><b>AVAILABILITY OF SERVICE</b> RTP shall be offered as an optional three (3) year pilot program and is available as a rider to the Company's CTOD, ITOD, or IS rate schedules for customers having received service under those schedules for a minimum of one (1) year. Service will be provided under RTP following its approval and shall remain in effect until modified or terminated by order of the Commission.</p>	
<p>a) No customers will be accepted on RTP following the end of the second year of the pilot program. A customer exiting the pilot program or disconnected for non-pay will not be allowed to return to it until the Commission has issued a decision on the pilot program report.</p>	
<p>b) The Company will file a report on RTP with the Commission within six months after the first three years of implementation of the pilot program. Such report will detail findings and recommendations.</p>	
<p>c) Service under RTP may not be taken in conjunction with any other load reduction riders such as but not limited to CSR, LRI, or NMS.</p>	
<p><b>BILLING</b> Customers participating in the RTP Pilot will be billed monthly based on the following calculation:</p> $RTP\ Bill = SB + PC + \sum_{t=1}^n \{ Price_t \times (AL_t - CBL_t) \}$	
<p>Where:</p> <p>RTP Bill = Customer's bill for service under this tariff in a specific month.                  SB = Customer's bill for the current billing period based on current usage and billed under the appropriate standard rate schedule.                  PC = Customer specific program charge.  <math>\sum_{t=1}^n</math> = Sum of all hours of the billing period from t=1 to n.                  Price<sub>t</sub> = Real-time day-ahead marginal generation supply cost for hour t.                  AL<sub>t</sub> = Customer's actual KVA load for hour t.                  CBL<sub>t</sub> = Customer's baseline KVA load for hour t.</p>	
<p><b>HOURLY PRICING</b> Hourly prices (Price<sub>t</sub>) are determined each day based on projections of the marginal generation supply cost for the next day and adjusted for losses to the customer's delivery voltage. Hourly prices will be provided on a day-ahead basis to Customer. The Company may revise these prices the day before they become effective. Prices become binding at 4:00 p.m. of the preceding day. Service under RTP will require customer enter into a confidentiality agreement with the Company to protect the day ahead hourly prices.</p>	

Date of Issue: February 9, 2009  
 Date Effective: December 1, 2008 Refiled: February 9, 2009  
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case No. 2007-00161 dated February 1, 2008

Standard Rate Rider	RTP
Real-Time Pricing Rider	
<p><b>APPLICABLE</b> In all territory served by the Company.</p>	
<p><b>AVAILABILITY OF SERVICE</b> RTP shall be offered as an optional three (3) year pilot program and is available as a rider to the Company's P.S.C. Electric No. 6 CTOD, ITOD, or IS rate schedules for customers having received service under those schedules for a minimum of one (1) year as of December 1, 2008. Service will be provided under RTP following its approval and shall remain in effect until modified or terminated by order of the Commission.</p>	
<p>a) No customers will be accepted on RTP following the end of the second year of the pilot program. A customer exiting the pilot program or disconnected for non-pay will not be allowed to return to it until the Commission has issued a decision on the pilot program report.</p>	
<p>b) The Company will file a report on RTP with the Commission within six months after the first three years of implementation of the pilot program. Such report will detail findings and recommendations.</p>	
<p>c) Service under RTP may not be taken in conjunction with any other load reduction riders such as but not limited to CSR, LRI, or NMS.</p>	
<p><b>BILLING</b> Customers participating in the RTP Pilot will be billed monthly based on the following calculation:</p> $RTP\ Bill = SB + PC + \sum_{t=1}^n \{ Price_t \times (AL_t - CBL_t) \}$	
<p>Where:</p> <p>RTP Bill = Customer's bill for service under this tariff in a specific month.                  SB = Customer's bill for the current billing period based on current usage and billed under the appropriate standard rate schedule.                  PC = Customer specific program charge.  <math>\sum_{t=1}^n</math> = Sum of all hours of the billing period from t=1 to n.                  Price<sub>t</sub> = Real-time day-ahead marginal generation supply cost for hour t.                  AL<sub>t</sub> = Customer's actual KVA load for hour t.                  CBL<sub>t</sub> = Customer's baseline KVA load for hour t.</p>	
<p><b>HOURLY PRICING</b> Hourly prices (Price<sub>t</sub>) are determined each day based on projections of the marginal generation supply cost for the next day and adjusted for losses to the customer's delivery voltage. Hourly prices will be provided on a day-ahead basis to Customer. The Company may revise these prices the day before they become effective. Prices become binding at 4:00 p.m. of the preceding day. Service under RTP will require customer enter into a confidentiality agreement with the Company to protect the day ahead hourly prices.</p>	

Date of Issue: January 29, 2010  
 Date Effective: December 1, 2008  
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky



# Louisville Gas and Electric Company

P.S.C. of Ky. Electric No. 7. Original Sheet No. 78.1

STANDARD RIDER	RTP Real-Time Pricing Rider
<p><b>CUSTOMER BASELINE LOAD (CBL)</b> The CBL is based on one complete calendar year of hourly kVA firm load data developed from actual historical metered interval data for the Customer's specific service delivery and mutually agreed to by Customer and Company. The CBL is determined by:</p> <ol style="list-style-type: none"><li>1. selecting the historical calendar period that corresponds to the current billing period,</li><li>2. shifting the historical calendar period back no more than 4 days or forward until the days of the week agree for the historical calendar period and the current billing period, and</li><li>3. adjusting on a pro rata basis each hour of the historical calendar period so that the sum of the hourly kVA loads for the historical calendar period matches the sum of the hourly kVA loads for the current billing period.</li></ol>	<p><b>CUSTOMER BASELINE LOAD (CBL)</b> The CBL is based on one complete calendar year of hourly kVA firm load data developed from actual historical metered interval data for the Customer's specific service delivery and mutually agreed to by Customer and Company. The CBL is determined by:</p> <ol style="list-style-type: none"><li>1. selecting the historical calendar period that corresponds to the current billing period,</li><li>2. shifting the historical calendar period back no more than 4 days or forward until the days of the week agree for the historical calendar period and the current billing period, and</li><li>3. adjusting on a pro rata basis each hour of the historical calendar period so that the sum of the hourly kVA loads for the historical calendar period matches the sum of the hourly kVA loads for the current billing period.</li></ol>
<p><b>PROGRAM CHARGE (PC)</b> A program charge of \$57 per billing period shall be added to the Customer's bill to cover the additional customer specific costs associated with the pilot program.</p>	<p><b>PROGRAM CHARGE (PC)</b> A program charge of \$57 per billing period shall be added to the Customer's bill to cover the additional customer specific costs associated with the pilot program.</p>
<p><b>MINIMUM CHARGE</b> The minimum charge in the applicable Standard Tariff shall apply plus PC, customer specific program charge.</p>	<p><b>MINIMUM CHARGE</b> The minimum charge in the applicable Standard Tariff shall apply plus PC, customer specific program charge.</p>
<p><b>TERMS OF CONTRACT</b> For a fixed term of not less than one year and for such time thereafter until terminated by either party giving 30 days written notice to the other of the desire to terminate.</p>	<p><b>TERMS OF CONTRACT</b> For a fixed term of not less than one year and for such time thereafter until terminated by either party giving 30 days written notice to the other of the desire to terminate.</p>
<p><b>TERMS AND CONDITIONS</b> Except as provided above, all other provisions of the power rate to which this schedule is a rider shall apply.</p>	<p><b>TERMS AND CONDITIONS</b> Except as provided above, all other provisions of the power rate to which this schedule is a rider shall apply.</p>

Date of Issue: February 9, 2009

Date Effective: December 1, 2008 Refiled: February 9, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case No. 2007-00161 dated February 1, 2008

# Louisville Gas and Electric Company

P.S.C. Electric No. 8. Original Sheet No. 78.1

Standard Rate Rider	RTP Real-Time Pricing Rider
	<p><b>CUSTOMER BASELINE LOAD (CBL)</b> The CBL is based on one complete calendar year of hourly kVA firm load data developed from actual historical metered interval data for the Customer's specific service delivery and mutually agreed to by Customer and Company. The CBL is determined by:</p> <ol style="list-style-type: none"><li>1. selecting the historical calendar period that corresponds to the current billing period,</li><li>2. shifting the historical calendar period back no more than 4 days or forward until the days of the week agree for the historical calendar period and the current billing period, and</li><li>3. adjusting on a pro rata basis each hour of the historical calendar period so that the sum of the hourly kVA loads for the historical calendar period matches the sum of the hourly kVA loads for the current billing period.</li></ol>
	<p><b>PROGRAM CHARGE (PC)</b> A program charge of \$57 per billing period shall be added to the Customer's bill to cover the additional customer specific costs associated with the pilot program.</p>
	<p><b>MINIMUM CHARGE</b> The minimum charge in the applicable Standard Tariff shall apply plus PC, customer specific program charge.</p>
	<p><b>TERMS OF CONTRACT</b> For a fixed term of not less than one year and for such time thereafter until terminated by either party giving 30 days written notice to the other of the desire to terminate.</p>
	<p><b>TERMS AND CONDITIONS</b> Except as provided above, all other provisions of the power rate to which this schedule is a rider shall apply.</p>

Date of Issue: January 29, 2010

Date Effective: December 1, 2008

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

**Louisville Gas and Electric Company**

P.S.C. Electric No. 8, Original Sheet No. 79

Standard Rate	LEV
	Low Emission Vehicle Service
<p><b>APPLICABLE</b> In the territory served.</p>	
<p><b>AVAILABILITY OF SERVICE</b> LEV shall be available as option to customers otherwise served under rate schedule RS to encourage off-peak power for low emission vehicles.</p>	
<p>1) LEV is a three year pilot program that may be restricted to a maximum of one hundred (100) customers eligible for Rate RS in any year and shall remain in effect until modified or terminated by order of the Commission. Company will accept applications on a first-come-first-served basis.</p> <p>2) This service is restricted to customers who demonstrate power delivered to premises is consumed, in part, for the powering of low emission vehicles licensed for operation on public streets or highways. Such vehicles include:</p> <ul style="list-style-type: none"> <li>a) battery electric vehicles or plug-in hybrid electric vehicles recharged through a charging outlet at Customer's premises,</li> <li>b) natural gas vehicles refueled through an electric-powered refueling appliance at Customer's premises.</li> </ul> <p>3) A customer exiting the pilot program or disconnected for non-payment may not be allowed to return to it until the Commission has issued a decision on the pilot program report.</p> <p>4) Company will file a report on LEV with the Commission within six months after the first three years of implementation of the pilot program. Such report will detail findings and recommendations.</p>	
<b>RATE</b>	<p>Basic-Service Charge: \$15.00 per month</p> <p>Plus an Energy Charge:</p> <ul style="list-style-type: none"> <li>Off Peak Hours: \$ 0.04556 per kWh</li> <li>Intermediate Hours: \$ 0.06449 per kWh</li> <li>Peak Hours: \$ 0.12414 per kWh</li> </ul>
<p><b>ADJUSTMENT CLAUSES</b> The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following.</p>	
	<ul style="list-style-type: none"> <li>Fuel Adjustment Clause Sheet No. 85</li> <li>Demand Side Management Cost Recovery Mechanism Sheet No. 86</li> <li>Environmental Cost Recovery Surcharge Sheet No. 87</li> <li>Franchise Fee Rider Sheet No. 90</li> <li>School Tax Sheet No. 91</li> <li>Home Energy Assistance Program Sheet No. 92</li> </ul>

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Proposed Low Emission Vehicle Service  
Rate LEV is not currently available.

Date of Issue: January 29, 2010  
Date Effective: March 1, 2010  
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

# Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 79.1

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Standard Rate	LEV						
Low Emission Vehicle Service							
<b>DETERMINATION OF PRICING PERIODS</b>							
Pricing periods are established in Eastern Standard Time year round by season for weekdays and weekends. The hours of the pricing periods for the price levels are as follows:							
<u>Summer months of May through September</u>							
	<table border="0"> <tr> <td><u>Off-Peak</u></td> <td><u>Intermediate</u></td> <td><u>Peak</u></td> </tr> <tr> <td>10 PM - 10 AM</td> <td>10 AM - 1 PM 7 PM - 10 PM</td> <td>1 PM - 7 PM</td> </tr> </table>	<u>Off-Peak</u>	<u>Intermediate</u>	<u>Peak</u>	10 PM - 10 AM	10 AM - 1 PM 7 PM - 10 PM	1 PM - 7 PM
<u>Off-Peak</u>	<u>Intermediate</u>	<u>Peak</u>					
10 PM - 10 AM	10 AM - 1 PM 7 PM - 10 PM	1 PM - 7 PM					
Weekdays							
Weekends	All Hours						
<u>All other months of October continuously through April</u>							
	<table border="0"> <tr> <td><u>Off-Peak</u></td> <td><u>Intermediate</u></td> <td><u>Peak</u></td> </tr> <tr> <td>10 PM - 6 AM</td> <td>12 Noon - 10 PM</td> <td>6 AM - 12 Noon</td> </tr> </table>	<u>Off-Peak</u>	<u>Intermediate</u>	<u>Peak</u>	10 PM - 6 AM	12 Noon - 10 PM	6 AM - 12 Noon
<u>Off-Peak</u>	<u>Intermediate</u>	<u>Peak</u>					
10 PM - 6 AM	12 Noon - 10 PM	6 AM - 12 Noon					
Weekdays							
Weekends	All Hours						
<b>MINIMUM CHARGE</b>							
The Basic Service Charge shall be the minimum charge.							
<b>DUE DATE OF BILL</b>							
Customer's payment will be due within twelve (12) days from the date of the bill.							
<b>LATE PAYMENT CHARGE</b>							
If full payment is not received within three (3) days from the due date of the bill, a 5% late payment charge will be assessed on the current month's charges.							
<b>TERMS OF CONTRACT</b>							
For a fixed term of not less than one (1) year and for such time thereafter until terminated by either party giving thirty (30) days written notice to the other of the desire to terminate.							
<b>TERMS AND CONDITIONS</b>							
Services will be furnished under Company's Terms and Conditions applicable hereto. Customers served under this optional pilot program will not be eligible for Company's Budget Payment Plan. Company shall install metering equipment capable of accommodating the Time of Use rate described herein.							

Proposed Low Emission Vehicle Service  
Rate LEV is not currently available.

Date of Issue: January 29, 2010  
Date Effective: March 1, 2010  
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

# Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 85

Adjustment Clause	FAC
Fuel Adjustment Clause	
<b>APPLICABLE</b> In all territory service.	
<b>AVAILABILITY OF SERVICE</b> This schedule is mandatory to all electric rate schedules.	
(1) The charge per kWh delivered under the rate schedules to which this fuel clause is applicable shall be increased or decreased during each month in accordance with the following formula:  Adjustment Factor = $\frac{F(m) - E(b)}{S(m) - S(b)}$	
Where "F" is the expense of fossil fuel and "S" is the kWh sales in the base (b) and current (m) periods as defined in 807 KAR 5:056, all as set out below:	
(2) Fuel costs (F) shall be the most recent actual monthly cost of:	
(a) Fossil fuel consumed in the utility's own plants, plus the cost of fuel which would have been used in plants suffering forced generation or transmission outages, but less the cost of fuel related to substitute generation, plus	
(b) The actual identifiable fossil and nuclear fuel costs associated with energy purchased for reasons other than identified in paragraph (c) below, but excluding the cost of fuel related to purchases to substitute for the forced outages, plus	
(c) The net energy cost of energy purchases, exclusive of capacity or demand charges (irrespective of the designation assigned to such transaction) when such energy is purchased on an economic dispatch basis. Included therein may be such costs as the charges for economy energy purchases and the charges as a result of scheduled outages, all such kinds of energy being purchased by the buyer to substitute for its own higher cost energy, and less	
(d) The cost of fossil fuel recovered through inter-system sales including the fuel costs related to economy energy sales and other energy sold on an economic dispatch basis.	
(e) All fuel costs shall be based on weighted average inventory costing.	
(3) Forced Outages are all nonscheduled losses of generation or transmission which require substitute power for a continuous period in excess of six (6) hours. Where forced outages are not as a result of faulty equipment, faulty manufacture, faulty design, faulty installations, faulty operation, or faulty maintenance, but are Acts of God, riot, insurrection or acts of the public enemy, then the utility may, upon proper showing, with the approval of the Commission, include the fuel cost of substitute energy in the adjustment. Until such approval is obtained, in making the calculations of fuel cost (F) in subsection (2)(a) and (b) above, the forced outage costs to be subtracted shall be no less than the fuel cost related to the lost generation.	

Date of Issue: February 9, 2009

Date Effective: February 6, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

issued by Authority of an Order of the KPSC in Case Nos. 2007-005564 and 2008-00252 dated February 5, 2009

# Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 85

Adjustment Clause	FAC
Fuel Adjustment Clause	
<b>APPLICABLE</b> In all territory service.	
<b>AVAILABILITY OF SERVICE</b> This schedule is mandatory to all electric rate schedules.	
(1) The charge per kWh delivered under the rate schedules to which this fuel clause is applicable shall be increased or decreased during each month in accordance with the following formula:  Adjustment Factor = $\frac{F(m) - E(b)}{S(m) - S(b)}$	
Where "F" is the expense of fossil fuel and "S" is the kWh sales in the base (b) and current (m) periods as defined in 807 KAR 5:056, all as set out below:	
(2) Fuel costs (F) shall be the most recent actual monthly cost of:	
(a) Fossil fuel consumed in the utility's own plants, plus the cost of fuel which would have been used in plants suffering forced generation or transmission outages, but less the cost of fuel related to substitute generation, plus	
(b) The actual identifiable fossil and nuclear fuel costs associated with energy purchased for reasons other than identified in paragraph (c) below, but excluding the cost of fuel related to purchases to substitute for the forced outages, plus	
(c) The net energy cost of energy purchases, exclusive of capacity or demand charges (irrespective of the designation assigned to such transaction) when such energy is purchased on an economic dispatch basis. Included therein may be such costs as the charges for economy energy purchases and the charges as a result of scheduled outages, all such kinds of energy being purchased by the buyer to substitute for its own higher cost energy, and less	
(d) The cost of fossil fuel recovered through inter-system sales including the fuel costs related to economy energy sales and other energy sold on an economic dispatch basis.	
(e) All fuel costs shall be based on weighted average inventory costing.	
(3) Forced Outages are all nonscheduled losses of generation or transmission which require substitute power for a continuous period in excess of six (6) hours. Where forced outages are not as a result of faulty equipment, faulty manufacture, faulty design, faulty installations, faulty operation, or faulty maintenance, but are Acts of God, riot, insurrection or acts of the public enemy, then the utility may, upon proper showing, with the approval of the Commission, include the fuel cost of substitute energy in the adjustment. Until such approval is obtained, in making the calculations of fuel cost (F) in subsection (2)(a) and (b) above, the forced outage costs to be subtracted shall be no less than the fuel cost related to the lost generation.	

Date of Issue: January 29, 2010

Date Effective: February 6, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

# Louisville Gas and Electric Company

P.S.C. Electric No. 7, First Revision of Original Sheet No. 85.1  
Canceling P.S.C. Electric No. 7, Original Sheet No. 85.1

## Adjustment Clause

### FAC

#### Fuel Adjustment Clause

- (4) Sales (S) shall be all kWh's sold, excluding inter-system sales. Where, for any reason, billed system sales cannot be coordinated with fuel costs for the billing period, sales may be equated to the sum of (i) generation, (ii) purchases, (iii) interchange in, less (iv) energy associated with pumped storage operations, less (v) inter-system sales referred to in subsection (2)(d) above, less (vi) total system losses. Utility used energy shall not be excluded in the determination of sales (S).
- (5) The cost of fossil fuel shall include no items other than the invoice price of fuel less any cash or other discounts. The invoice price of fuel includes the cost of the fuel itself and necessary charges for transportation of the fuel from the point of acquisition to the unloading point, as listed in Account 151 of FERC Uniform System of Accounts for Public Utilities and Licensees.
- (6) Base (b) period shall be the twelve (12) months ending October 2008 and the base fuel factor is \$0.02056 per kWh.
- (7) Current (m) period shall be the second month preceding the month in which the Fuel Clause Adjustment Factor is billed.
- (8) Pursuant to the Public Service Commission's Order in Case No. 2008-00521 dated May 28, 2009, the Fuel Adjustment Clause will become effective with bills rendered on and after the first billing cycle for July 2009, which begins June 29, 2009.

Date of Issue: June 10, 2009

Date Effective: With Bills Rendered On and After June 29, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case No. 2008-00521 dated May 28, 2009

# Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 85.1

## Adjustment Clause

### FAC

#### Fuel Adjustment Clause

- (4) Sales (S) shall be all kWh's sold, excluding inter-system sales. Where, for any reason, billed system sales cannot be coordinated with fuel costs for the billing period, sales may be equated to the sum of (i) generation, (ii) purchases, (iii) interchange in, less (iv) energy associated with pumped storage operations, less (v) inter-system sales referred to in subsection (2)(d) above, less (vi) total system losses. Utility used energy shall not be excluded in the determination of sales (S).
- (5) The cost of fossil fuel shall include no items other than the invoice price of fuel less any cash or other discounts. The invoice price of fuel includes the cost of the fuel itself and necessary charges for transportation of the fuel from the point of acquisition to the unloading point, as listed in Account 151 of FERC Uniform System of Accounts for Public Utilities and Licensees.
- (6) Base (b) period shall be the twelve (12) months ending October 2008 and the base fuel factor is \$0.02058 per kWh.
- (7) Current (m) period shall be the second month preceding the month in which the Fuel Clause Adjustment Factor is billed.
- (8) Pursuant to the Public Service Commission's Order in Case No. 2008-00521 dated May 28, 2009, the Fuel Adjustment Clause will become effective with bills rendered on and after the first billing cycle for July 2009, which begins June 29, 2009.

Date of Issue: January 29, 2010

Date Effective: With Bills Rendered On and After June 29, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

# Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 86

Adjustment Clause	DSM Demand-Side Management Cost Recovery Mechanism
<b>APPLICABLE</b> In all territory served.	
<b>AVAILABILITY OF SERVICE</b> This schedule is mandatory to Residential Rate RS, Volunteer Fire Department Rate VFD, General Service Rate GS, Industrial Power Service Rate IPS, Commercial Power Service Rate CPS, Industrial Time-of-Day Rate ITOD, Commercial Time-of-Day Rate CTOD, and Retail Transmission Service Rate RTS. Industrial customers who elect not to participate in a demand-side management program hereunder shall not be assessed a charge pursuant to this mechanism.	
<b>RATE</b> The monthly amount computed under each of the rate schedules to which this Demand-Side Management Cost Recovery Mechanism is applicable shall be increased or decreased by the DSM Cost Recovery Component (DSMRC) at a rate per kilowatt hour of monthly consumption in accordance with the following formula:  $\text{DSMRC} = \text{DCR} + \text{DRLS} + \text{DSMI} + \text{DBA}$	
<b>Where:</b> The DCR shall include all expected costs which have been approved by the Commission for each twelve-month period for demand-side management programs which have been developed through a collaborative advisory process ("approved programs"). Such program costs shall include the cost of planning, developing, implementing, monitoring, and evaluating DSM programs. Program costs will be assigned for recovery purposes to the rate classes whose customers are directly participating in the program. In addition, all costs incurred by or on behalf of the collaborative process, including but not limited to costs for consultants, employees and administrative expenses, will be recovered through the DCR. Administrative costs that are allocable to more than one rate class will be recovered from those classes and allocated by rate class on the basis of the estimated budget from each program. The cost of approved programs shall be divided by the expected kilowatt-hour sales for the upcoming twelve-month period to determine the DCR for such rate class.	
<b>DRLS = DSM REVENUE FROM LOST SALES</b> Revenues from lost sales due to DSM programs implemented on and after the effective date of this tariff and will be recovered as follows: 1) For each upcoming twelve-month period, the estimated reduction in customer usage (in kWh) as determined for the approved programs shall be multiplied by the non-variable revenue requirement per kWh for purposes of determining the lost revenue to be recovered hereunder from each customer class. The non-variable revenue requirement for the Residential, Volunteer Fire Department, and General Service customer classes is defined as the weighted average price per kWh of expected billings under the energy charges contained in the RS, VFD, and GS rate schedules in the upcoming twelve-month period after deducting the variable costs included in such energy charges. The non-variable revenue requirement for each of the customer classes that are billed under demand and energy rates (rate schedules PS and CTOD) is defined as the weighted average price per kWh	

Date of Issue: February 9, 2009

Date Effective: February 6, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case Nos. 2007-40564 and 2008-00252 dated February 5, 2009

# Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 86

Adjustment Clause	DSM Demand-Side Management Cost Recovery Mechanism
<b>APPLICABLE</b> In all territory served.	
<b>AVAILABILITY OF SERVICE</b> This schedule is mandatory to Residential Rate RS, Volunteer Fire Department Rate VFD, General Service Rate GS, Power Service Rate PS, Industrial Time-of-Day Secondary Service Rate ITODS, Commercial Time-of-Day Secondary Service Rate CTODS, Industrial Time-of-Day Primary Service Rate ITODP, Commercial Time-of-Day Primary Service Rate CTODP, Retail Transmission Service Rate RTS, Residential Responsive Pricing Service Rate RRP, General Responsive Pricing Service Rate RRP, and Low Emission Vehicle Service Rider LEV. Industrial customers who elect not to participate in a demand-side management program hereunder shall not be assessed a charge pursuant to this mechanism. For purposes of rate application hereunder, non-residential customers will be considered "industrial" if they are primarily engaged in a process or processes which create or change raw or unfinished materials into another form or product, and/or in accordance with the North American Industry Classification System, Sections 21, 22, 31, 32 and 33. All other non-residential customers will be defined as "commercial."	
<b>RATE</b> The monthly amount computed under each of the rate schedules to which this Demand-Side Management Cost Recovery Mechanism is applicable shall be increased or decreased by the DSM Cost Recovery Component (DSMRC) at a rate per kilowatt hour of monthly consumption in accordance with the following formula:  $\text{DSMRC} = \text{DCR} + \text{DRLS} + \text{DSMI} + \text{DBA}$	
<b>Where:</b> The DCR shall include all expected costs which have been approved by the Commission for each twelve-month period for demand-side management programs which have been developed through a collaborative advisory process ("approved programs"). Such program costs shall include the cost of planning, developing, implementing, monitoring, and evaluating DSM programs. Program costs will be assigned for recovery purposes to the rate classes whose customers are directly participating in the program. In addition, all costs incurred by or on behalf of the collaborative process, including but not limited to costs for consultants, employees and administrative expenses, will be recovered through the DCR. Administrative costs that are allocable to more than one rate class will be recovered from those classes and allocated by rate class on the basis of the estimated budget from each program. The cost of approved programs shall be divided by the expected kilowatt-hour sales for the upcoming twelve-month period to determine the DCR for such rate class.	
<b>DRLS = DSM REVENUE FROM LOST SALES</b> Revenues from lost sales due to DSM programs implemented on and after the effective date of this tariff and will be recovered as follows: 1) For each upcoming twelve-month period, the estimated reduction in customer usage (in kWh) as determined for the approved programs shall be multiplied by the non-variable revenue requirement per kWh for purposes of determining the lost revenue to be recovered hereunder from each customer class. The non-variable revenue requirement for the Residential, Volunteer Fire Department, General Service,	

Date of Issue: January 29, 2010

Date Effective: March 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

**Louisville Gas and Electric Company**

P.S.C. Electric No. 7, Original Sheet No. 86.1

Adjustment Clause	DSM Demand-Side Management Cost Recovery Mechanism
<p><b>RATE</b> (continued)</p> <p>represented by the composite of the expected billings under the respective demand and energy charges in the upcoming twelve-month period, after deducting the variable costs included in the energy charges.</p>	<p>2) The lost revenues for each customer class shall then be divided by the estimated class sales (in kWh) for the upcoming twelve-month period to determine the applicable DRLS surcharge. Recovery of revenue from lost sales calculated for a twelve-month period shall be included in the DRLS for thirty-six (36) months or until implementation of new rates pursuant to a general rate case, whichever comes first. Revenues from lost sales will be assigned for recovery purposes to the rate classes whose programs resulted in the lost sales.</p> <p>Revenues collected hereunder are based on engineering estimates of energy savings, expected program participation and estimated sales for the upcoming twelve-month period. At the end of each such period, any difference between the lost revenues actually collected hereunder and the lost revenues determined after any revisions of the engineering estimates and actual program participation are accounted for, shall be reconciled in future billings under the DSM Balance Adjustment (DBA) component.</p> <p>A program evaluation vendor will be selected to provide evaluation criteria against which energy savings will be estimated for that program. Each program will be evaluated after implementation and any revision of the original engineering estimates will be reflected in both (a) the retroactive true-up provided for under the DSM Balance Adjustment and (b) the prospective future lost revenues collected hereunder.</p> <p><b>DSMI = DSM INCENTIVE</b></p> <p>For all Energy Impact Programs except Direct Load Control, the DSM incentive amount shall be computed by multiplying the net resource savings expected from the approved programs which are to be installed during the upcoming twelve-month period times fifteen (15) percent, not to exceed five (5) percent of program expenditures. Net resource savings are defined as program benefits less utility program costs and participant costs where program benefits will be calculated on the basis of the present value of Company's avoided costs over the expected life of the program, and will include both capacity and energy savings. For Energy Education and Direct Load Control Programs, the DSM incentive amount shall be computed by multiplying the annual cost of the approved programs which are to be installed during the upcoming twelve-month period times five (5) percent.</p> <p>The DSM incentive amount related to programs for Residential Rate RS, Volunteer Fire Department Rate VFD, General Service Rate GS, Commercial Power Service Rate CPS, and Commercial Time-of-Day Rate CTOD shall be divided by the expected kilowatt-hour sales for the upcoming twelve-month period to determine the DSMI for such rate class. DSM incentive amounts will be assigned for recovery purposes to the rate classes whose programs created the incentive.</p>

Date of Issue: February 9, 2009  
 Date Effective: February 6, 2009  
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case Nos. 2007-00564 and 2008-00252 dated February 5, 2009

**Louisville Gas and Electric Company**

P.S.C. Electric No. 8, Original Sheet No. 86.1

Adjustment Clause	DSM Demand-Side Management Cost Recovery Mechanism
<p><b>RATE</b> (continued)</p> <p>Residential Responsive Pricing, General Responsive Pricing, and LEV customer classes is defined as the weighted average price per kWh of expected billings under the energy charges contained in the RS, VFD, GS, RRP, GRP, and LEV rate schedules in the upcoming twelve-month period the weighted average price per kWh of expected billings under the energy charges contained in the RS, VFD, GS, RRP, GRP, and LEV rate schedules in the upcoming twelve-month period after deducting the variable costs included in such energy charges. The non-variable revenue requirement for each of the customer classes that are billed under demand and energy rates (rate schedules PS, ITODS, CTODS, ITODP, and CTODP) is defined as the weighted average price per kWh represented by the composite of the expected billings under the respective demand and energy charges in the upcoming twelve-month period, after deducting the variable costs included in the energy charges.</p> <p>2) The lost revenues for each customer class shall then be divided by the estimated class sales (in kWh) for the upcoming twelve-month period to determine the applicable DRLS surcharge. Recovery of revenue from lost sales calculated for a twelve-month period shall be included in the DRLS for thirty-six (36) months or until implementation of new rates pursuant to a general rate case, whichever comes first. Revenues from lost sales will be assigned for recovery purposes to the rate classes whose programs resulted in the lost sales.</p> <p>Revenues collected hereunder are based on engineering estimates of energy savings, expected program participation and estimated sales for the upcoming twelve-month period. At the end of each such period, any difference between the lost revenues actually collected hereunder and the lost revenues determined after any revisions of the engineering estimates and actual program participation are accounted for, shall be reconciled in future billings under the DSM Balance Adjustment (DBA) component.</p> <p>A program evaluation vendor will be selected to provide evaluation criteria against which energy savings will be estimated for that program. Each program will be evaluated after implementation and any revision of the original engineering estimates will be reflected in both (a) the retroactive true-up provided for under the DSM Balance Adjustment and (b) the prospective future lost revenues collected hereunder.</p> <p><b>DSMI = DSM INCENTIVE</b></p> <p>For all Energy Impact Programs except Direct Load Control, the DSM incentive amount shall be computed by multiplying the net resource savings expected from the approved programs which are to be installed during the upcoming twelve-month period times fifteen (15) percent, not to exceed five (5) percent of program expenditures. Net resource savings are defined as program benefits less utility program costs and participant costs where program benefits will be calculated on the basis of the present value of Company's avoided costs over the expected life of the program, and will include both capacity and energy savings. For Energy Education and Direct Load Control Programs, the DSM incentive amount shall be computed by multiplying the annual cost of the approved programs which are to be installed during the upcoming twelve-month period times five (5) percent.</p> <p>The DSM incentive amount related to programs for Residential Rate RS, Volunteer Fire Department Rate VFD, General Service Rate GS, Power Service Rate PS, Commercial</p>	<p>Date of Issue: January 29, 2010              Date Effective: March 1, 2010              Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky</p>

Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 86.2

Adjustment Clause	DSM Demand-Side Management Cost Recovery Mechanism
<b>DBA = DSM BALANCE ADJUSTMENT</b>	
The DBA shall be calculated on a calendar year basis and is used to reconcile the difference between the amount of revenues actually billed through the DCR, DRLS, DSMI and previous application of the DBA and the revenues which should have been billed, as follows:	
1) For the DCR, the balance adjustment amount will be the difference between the amount billed in a twelve-month period from the application of the DCR unit charge and the actual cost of the approved programs during the same twelve-month period.	
2) For the DRLS the balance adjustment amount will be the difference between the amount billed during the twelve-month period from application of the DRLS unit charge and the amount of lost revenues determined for the actual DSM measures implemented during the twelve-month period.	
3) For the DSMI, the balance adjustment amount will be the difference between the amount billed during the twelve-month period from application of the DSMI unit charge and the incentive amount determined for the actual DSM measures implemented during the twelve-month period.	
4) For the DBA, the balance adjustment amount will be the difference between the amount billed during the twelve-month period from application of the DBA and the balance adjustment amount established for the same twelve-month period.	
The balance adjustment amounts determined on the basis of the above paragraphs (1)-(4) shall include interest applied to the monthly amounts, such interest to be calculated at a rate equal to the average of the "Three-month Commercial Paper Rate" for the immediately preceding twelve-month period. The total of the balance adjustment amounts shall be divided by the expected kilowatt-hour sales for the upcoming twelve-month period to determine the DBA for such rate class. DSM balance adjustment amounts will be assigned for recovery purposes to the rate classes to which over- or under-recoveries of DSM amounts were realized.	
The filing of modifications to the DSMRC which require changes in the DCR component shall be made at least two months prior to the beginning of the effective period for billing.	
Modifications to other components of the DSMRC shall be made at least thirty (30) days prior to the effective period for billing. Each filing shall include the following information as applicable:	
1) A detailed description of each DSM program developed by the collaborative process, the total cost of each program over the twelve-month period, an analysis of expected resource savings, information concerning the specific DSM or efficiency measures to be installed, and any applicable studies which have been performed, as available.	
2) A statement setting forth the detailed calculation of the DCR, DRLS, DSMI, DBA and DSMRC.	
Each change in the DSMRC shall be placed into effect with bills rendered on and after the effective date of such change.	

Date of Issue: February 9, 2009  
Date Effective: February 6, 2009  
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case Nos. 2007-00564 and 2008-00252 dated February 5, 2009

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 86.2

Adjustment Clause	DSM Demand-Side Management Cost Recovery Mechanism
Time-of-Day Secondary Service Rate CTODS, and Commercial Time-of-Day Primary Service Rate CTODP, Residential Responsive Pricing Service Rate RRP, General Responsive Pricing Service Rate GRP, and Lower Emission Vehicle Service Rider LEV shall be divided by the expected kilowatt-hour sales for the upcoming twelve-month period to determine the DSMI for such rate class. DSM incentive amounts will be assigned for recovery purposes to the rate classes whose programs created the incentive.	
<b>DBA = DSM BALANCE ADJUSTMENT</b>	
The DBA shall be calculated on a calendar year basis and is used to reconcile the difference between the amount of revenues actually billed through the DCR, DRLS, DSMI and previous application of the DBA and the revenues which should have been billed, as follows:	
1) For the DCR, the balance adjustment amount will be the difference between the amount billed in a twelve-month period from the application of the DCR unit charge and the actual cost of the approved programs during the same twelve-month period.	
2) For the DRLS the balance adjustment amount will be the difference between the amount billed during the twelve-month period from application of the DRLS unit charge and the amount of lost revenues determined for the actual DSM measures implemented during the twelve-month period.	
3) For the DSMI, the balance adjustment amount will be the difference between the amount billed during the twelve-month period from application of the DSMI unit charge and the incentive amount determined for the actual DSM measures implemented during the twelve-month period.	
4) For the DBA, the balance adjustment amount will be the difference between the amount billed during the twelve-month period from application of the DBA and the balance adjustment amount established for the same twelve-month period.	
The balance adjustment amounts determined on the basis of the above paragraphs (1)-(4) shall include interest applied to the monthly amounts, such interest to be calculated at a rate equal to the average of the "Three-month Commercial Paper Rate" for the immediately preceding twelve-month period. The total of the balance adjustment amounts shall be divided by the expected kilowatt-hour sales for the upcoming twelve-month period to determine the DBA for such rate class. DSM balance adjustment amounts will be assigned for recovery purposes to the rate classes to which over- or under-recoveries of DSM amounts were realized.	
The filing of modifications to the DSMRC which require changes in the DCR component shall be made at least two months prior to the beginning of the effective period for billing.	
Modifications to other components of the DSMRC shall be made at least thirty (30) days prior to the effective period for billing. Each filing shall include the following information as applicable:	
1) A detailed description of each DSM program developed by the collaborative process, the total cost of each program over the twelve-month period, an analysis of expected resource savings, information concerning the specific DSM or efficiency measures to be installed, and any applicable studies which have been performed, as available.	
2) A statement setting forth the detailed calculation of the DCR, DRLS, DSMI, DBA and DSMRC.	
Each change in the DSMRC shall be placed into effect with bills rendered on and after the effective date of such change.	

Date of Issue: January 29, 2010  
Date Effective: March 1, 2010  
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

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**Louisville Gas and Electric Company**

P.S.C. Electric No. 7, Second Revision of Original Sheet No. 86.3  
 Cancelling P.S.C. Electric No. 7, First Revision of Original Sheet No. 86.3

P.S.C. Electric No. 8, Original Sheet No. 86.3

Adjustment Clause		DSM
		Demand-Side Management Cost Recovery Mechanism
<b>Monthly Adjustment Factors</b>		
Residential Rate RS, Volunteer Fire Department Rate VFD, and Residential Responsive Pricing Rate RRP		
	<u>Energy Charge</u>	
	\$ 0.00243 per kWh	
	\$ 0.00124 per kWh	
	\$ 0.00011 per kWh	
	\$(0.00089) per kWh	
	\$ 0.00290 per kWh	
DSM Cost Recovery Component (DCR)		
DSM Revenues from Lost Sales (DRLS)		
DSM Incentive (DSMI)		
DSM Balance Adjustment (DBA)		
Total DSMRC for Rates RS, VFD, and RRP		
General Service Rate GS and General Responsive Pricing Rate GRP		
	<u>Energy Charge</u>	
	\$ 0.00062 per kWh	
	\$ 0.00129 per kWh	
	\$ 0.00003 per kWh	
	\$(0.00101) per kWh	
	\$ 0.00093 per kWh	
DSM Cost Recovery Component (DCR)		
DSM Revenues from Lost Sales (DRLS)		
DSM Incentive (DSMI)		
DSM Balance Adjustment (DBA)		
Total DSMRC for Rates GS and GRP		
Commercial Power Service Rate CPS		
	<u>Energy Charge</u>	
	\$ 0.00045 per kWh	
	\$ 0.00079 per kWh	
	\$ 0.00002 per kWh	
	\$(0.00031) per kWh	
	\$ 0.00095 per kWh	
DSM Cost Recovery Component (DCR)		
DSM Revenues from Lost Sales (DRLS)		
DSM Incentive (DSMI)		
DSM Balance Adjustment (DBA)		
Total DSMRC for Rate CPS		
Commercial Time-of-Day Rate CTOD		
	<u>Energy Charge</u>	
	\$ 0.00031 per kWh	
	\$ 0.00078 per kWh	
	\$ 0.00002 per kWh	
	\$(0.00021) per kWh	
	\$ 0.00090 per kWh	

Date of Issue: November 30, 2009  
 Date Effective: December 30, 2009  
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

**Louisville Gas and Electric Company**

Adjustment Clause		DSM
		Demand-Side Management Cost Recovery Mechanism
<b>Monthly Adjustment Factors</b>		
Residential Rate RS, Volunteer Fire Department VFD, Residential Responsive Pricing Rate RRP, and Low Emission Vehicle Service LEV		
	<u>Energy Charge</u>	
	\$ 0.00243 per kWh	
	\$ 0.00124 per kWh	
	\$ 0.00011 per kWh	
	\$(0.00089) per kWh	
	\$ 0.00290 per kWh	
DSM Cost Recovery Component (DCR)		
DSM Revenues from Lost Sales (DRLS)		
DSM Incentive (DSMI)		
DSM Balance Adjustment (DBA)		
Total DSMRC for Rates RS, VFD, RRP, and LEV		
General Service Rate GS and General Responsive Pricing Rate GRP		
	<u>Energy Charge</u>	
	\$ 0.00062 per kWh	
	\$ 0.00129 per kWh	
	\$ 0.00003 per kWh	
	\$(0.00101) per kWh	
	\$ 0.00093 per kWh	
DSM Cost Recovery Component (DCR)		
DSM Revenues from Lost Sales (DRLS)		
DSM Incentive (DSMI)		
DSM Balance Adjustment (DBA)		
Total DSMRC for Rates GS and GRP		
Commercial Service Under Power Service Rate PS		
	<u>Energy Charge</u>	
	\$ 0.00045 per kWh	
	\$ 0.00079 per kWh	
	\$ 0.00002 per kWh	
	\$(0.00031) per kWh	
	\$ 0.00095 per kWh	
DSM Cost Recovery Component (DCR)		
DSM Revenues from Lost Sales (DRLS)		
DSM Incentive (DSMI)		
DSM Balance Adjustment (DBA)		
Total DSMRC for Rate PS		
Commercial Time-of-Day Secondary Service Rate CTODS and Commercial Time-of-Day Primary Service Rate CTODP		
	<u>Energy Charge</u>	
	\$ 0.00031 per kWh	
	\$ 0.00078 per kWh	
	\$ 0.00002 per kWh	
	\$(0.00021) per kWh	
	\$ 0.00090 per kWh	

Date of Issue: January 29, 2010  
 Date Effective: December 30, 2009  
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

**Louisville Gas and Electric Company**

P.S.C. Electric No. 7, Original Sheet No. 86.4

Adjustment Clause		DSM
Demand-Side Management Cost Recovery Mechanism		
<b>Monthly Adjustment Factors</b>		
Industrial Power Service Rate IPS, Industrial Time-of-Day Service Rate ITOD, and Retail Transmission Rate RTS		
DSM Cost Recovery Component (DCR)		
DSM Revenues from Lost Sales (DRLS)		
DSM Incentive (DSMI)		
DSM Balance Adjustment (DBA)		
Total DSMRC for Rates IPS, ITOD, and RTS		
	<u>Energy Charge</u>	
	\$ 0.00000	per kWh
	\$ 0.00000	per kWh
	\$ 0.00000	per kWh
	\$ 0.00000	per kWh
	\$ 0.00000	per kWh

Date of Issue: February 9, 2009  
 Date Effective: February 6, 2009  
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case Nos. 2007-00564 and 2008-00252 dated February 5, 2009

**Louisville Gas and Electric Company**

P.S.C. Electric No. 8, Original Sheet No. 86.4

Adjustment Clause		DSM
Demand-Side Management Cost Recovery Mechanism		
<b>Monthly Adjustment Factors</b>		
Industrial Service Under Rate PS, Industrial Time-of-Day Secondary Service Rate ITODS and Industrial Time-of-Day Primary Service Rate ITODP, and Retail Transmission Rate RTS		
DSM Cost Recovery Component (DCR)		
DSM Revenues from Lost Sales (DRLS)		
DSM Incentive (DSMI)		
DSM Balance Adjustment (DBA)		
Total DSMRC for Rates PS, ITODS, ITODP, and RTS		
	<u>Energy Charge</u>	
	\$ 0.00000	per kWh
	\$ 0.00000	per kWh
	\$ 0.00000	per kWh
	\$ 0.00000	per kWh
	\$ 0.00000	per kWh

Date of Issue: January 29, 2010  
 Date Effective: March 1, 2010  
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

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## Louisville Gas and Electric Company

P.S.C. Electric No. 7, Second Revision of Original Sheet No. 87  
 Cancelling P.S.C. Electric No. 7, First Revision of Original Sheet No. 87

Adjustment Clause	ECR
<b>Environmental Cost Recovery Surcharge</b>	
<b>APPLICABLE</b> In all territory served.	
<b>AVAILABILITY OF SERVICE</b> To electric rate schedules RS, VFD, GS, CPS, IPS, CTOD, ITOD, RTS, IS, LS, RLS, LE, TE, FAC, and DSM.	
<b>RATE</b> The monthly billing amount under each of the schedules to which this mechanism is applicable, including the fuel clause and demand-side management cost recovery mechanism, shall be increased or decreased by a percentage factor calculated in accordance with the following formula.	$CESF = E(m) / R(m)$ CESF = Current Environmental Surcharge Factor
$E(m)$ is the jurisdictional total of each approved environmental compliance plan revenue requirement of environmental compliance costs for the current expense month and $R(m)$ is the revenue for the current expense month as set forth below.	
<b>DEFINITIONS</b>	
1) For all Plans, $E(m) = [(RB/12)(ROR + (ROR - DR)(TR / (1 - TR)))] + OE - BAS + BR$ a) RB is the Total Environmental Compliance Rate Base. b) ROR is the Rate of Return on Environmental Compliance Rate Base, designated as the overall rate of return [cost of short-term debt, long-term debt, preferred stock, and common equity]. c) DR is the Debt Rate [cost of short-term debt, and long-term debt]. d) TR is the Composite Federal and State Income Tax Rate. e) OE is the Operating Expenses [Depreciation and Amortization Expense, Property Taxes, Insurance Expense, adjusted for the Average Month Expense already included in existing rates]. Includes operation and maintenance expense recovery authorized by the K.P.S.C. in prior amended ECR Plan proceedings. f) BAS is the total proceeds from by-product and allowance sales. g) BR is the operation and maintenance expenses, and/or revenues if applicable, associated with Beneficial Reuse.	
2) Total $E(m)$ (sum of each approved environmental compliance plan revenue requirement) is multiplied by the Jurisdictional Allocation Factor and reduced by current expense month ECR revenue collected through base rates to arrive at the Net Jurisdictional $E(m)$ .	
3) The revenue $R(m)$ is the average monthly base revenue for the Company for the 12 months ending with the current expense month. Base revenue includes the customer, energy and demand charge for each schedule to which this mechanism is applicable and automatic adjustment clause revenues for the Fuel Adjustment Clause and the Demand-Side Management Cost Recovery Mechanism as applicable for each rate schedule.	
4) Current expense month (m) shall be the second month preceding the month in which the Environmental Surcharge is billed.	

Date of Issue: December 30, 2009

Date Effective: With Bills Rendered On and After January 28, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case No. 2009-00195 dated December 23, 2009

## Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 87

Adjustment Clause	ECR
<b>Environmental Cost Recovery Surcharge</b>	
<b>APPLICABLE</b> In all territory served.	
<b>AVAILABILITY OF SERVICE</b> To electric rate schedules RS, VFD, GS, CPS, PS, CTODS, ITODS, CTODP, ITODP, RTS, FLS, LS, RLS, LE, TE, LEV, FAC, and DSM.	
<b>RATE</b> The monthly billing amount under each of the schedules to which this mechanism is applicable, including the fuel clause and demand-side management cost recovery mechanism, shall be increased or decreased by a percentage factor calculated in accordance with the following formula.	$CESF = E(m) / R(m)$ CESF = Current Environmental Surcharge Factor
$E(m)$ is the jurisdictional total of each approved environmental compliance plan revenue requirement of environmental compliance costs for the current expense month and $R(m)$ is the revenue for the current expense month as set forth below.	
<b>DEFINITIONS</b>	
1) For all Plans, $E(m) = [(RB/12)(ROR + (ROR - DR)(TR / (1 - TR)))] + OE - BAS + BR$ a) RB is the Total Environmental Compliance Rate Base. b) ROR is the Rate of Return on Environmental Compliance Rate Base, designated as the overall rate of return [cost of short-term debt, long-term debt, preferred stock, and common equity]. c) DR is the Debt Rate [cost of short-term debt, and long-term debt]. d) TR is the Composite Federal and State Income Tax Rate. e) OE is the Operating Expenses [Depreciation and Amortization Expense, Property Taxes, Insurance Expense, adjusted for the Average Month Expense already included in existing rates]. Includes operation and maintenance expense recovery authorized by the K.P.S.C. in prior amended ECR Plan proceedings. f) BAS is the total proceeds from by-product and allowance sales. g) BR is the operation and maintenance expenses, and/or revenues if applicable, associated with Beneficial Reuse.	
2) Total $E(m)$ (sum of each approved environmental compliance plan revenue requirement) is multiplied by the Jurisdictional Allocation Factor and reduced by current expense month ECR revenue collected through base rates to arrive at the Net Jurisdictional $E(m)$ .	
3) The revenue $R(m)$ is the average monthly base revenue for the Company for the 12 months ending with the current expense month. Base revenue includes the customer, energy and demand charge for each schedule to which this mechanism is applicable and automatic adjustment clause revenues for the Fuel Adjustment Clause and the Demand-Side Management Cost Recovery Mechanism as applicable for each rate schedule.	
4) Current expense month (m) shall be the second month preceding the month in which the Environmental Surcharge is billed.	

Date of Issue: January 29, 2009

Date Effective: With Bills Rendered On and After January 28, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

# Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 90

Adjustment Clause **FF** Franchise Fee Rider

## APPLICABLE

In all territory served.

## AVAILABILITY OF SERVICE

Available as an option for collection of revenues within governmental jurisdictions which impose on Company franchise fees, permitting fees, local taxes or other charges by ordinance, franchise, or other governmental directive and not otherwise collected in the charges of Company's base rate schedules.

## DEFINITIONS

Base Year - the twelve-month period ending November 30.

Collection Year - the full calendar year following the Base Year.

Base Year Amount -

- 1) a percentage of revenues, as determined in the franchise agreement, for the Base Year; and
- 2) License fees, permit fees, or other costs specifically borne by Company for the purpose of maintaining the franchise as incurred in the Base Year and applicable specifically to Company by ordinance or franchise for operation and maintenance of its facilities in the franchise area, including but not limited to costs incurred by Company as a result of governmental regulation or directives requiring construction or installation of facilities beyond that normally provided by Company in accordance with applicable Rules and Regulations approved by and under the direction of the Kentucky Public Service Commission; and
- 3) any adjustment for over or under collection of revenues associated with the amounts in 1) or 2).

## RATE

The franchise percentage will be calculated by dividing the Base Year amount by the total revenues in the Base Year for the franchise area. The franchise percentage will be monitored during the Collection Year and adjusted to recover the Base Year Amount in the Collection Year as closely as possible.

## BILLING

- 1) The franchise charge will be applied exclusively to the base rate and all riders of bills of customers receiving service within the franchising governmental jurisdiction, before taxes.
- 2) The franchise charge will appear as a separate line item on the Customer's bill and show the unit of government requiring the franchise.
- 3) Payment of the collected franchise charges will be made to the governmental franchising body as agreed to in the franchise agreement.

## TERM OF CONTRACT

As agreed to in the franchise agreement. In the event such franchise agreement should lapse but payment of franchise fees, other local taxes, or permitting fees paid by Company by ordinance, franchise, or other governmental directive should continue, collection shall continue under this tariff.

## TERMS AND CONDITIONS

Service will be furnished in accordance with the provisions of the franchise agreement in so far as those provisions do not conflict with the Terms and Conditions applicable to Company approved by and under the direction of the Kentucky Public Service Commission.

Date of Issue: February 9, 2009

Date Effective: October 16, 2003 Refiled: February 9, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case Nos. 2007-00564 and 2008-00252 dated February 5, 2009

# Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 90

Adjustment Clause **FF** Franchise Fee Rider

## APPLICABLE

In all territory served.

## AVAILABILITY OF SERVICE

Available as an option for collection of revenues within governmental jurisdictions which impose on Company franchise fees, permitting fees, local taxes or other charges by ordinance, franchise, or other governmental directive and not otherwise collected in the charges of Company's base rate schedules.

## DEFINITIONS

Base Year - the twelve-month period ending November 30.

Collection Year - the full calendar year following the Base Year.

Base Year Amount -

- 1) a percentage of revenues, as determined in the franchise agreement, for the Base Year; and
- 2) License fees, permit fees, or other costs specifically borne by Company for the purpose of maintaining the franchise as incurred in the Base Year and applicable specifically to Company by ordinance or franchise for operation and maintenance of its facilities in the franchise area, including but not limited to costs incurred by Company as a result of governmental regulation or directives requiring construction or installation of facilities beyond that normally provided by Company in accordance with applicable Rules and Regulations approved by and under the direction of the Kentucky Public Service Commission; and
- 3) any adjustment for over or under collection of revenues associated with the amounts in 1) or 2).

## RATE

The franchise percentage will be calculated by dividing the Base Year amount by the total revenues in the Base Year for the franchise area. The franchise percentage will be monitored during the Collection Year and adjusted to recover the Base Year Amount in the Collection Year as closely as possible.

## BILLING

- 1) The franchise charge will be applied exclusively to the base rate and all riders of bills of customers receiving service within the franchising governmental jurisdiction, before taxes.
- 2) The franchise charge will appear as a separate line item on the Customer's bill and show the unit of government requiring the franchise.
- 3) Payment of the collected franchise charges will be made to the governmental franchising body as agreed to in the franchise agreement.

## TERM OF CONTRACT

As agreed to in the franchise agreement. In the event such franchise agreement should lapse but payment of franchise fees, other local taxes, or permitting fees paid by Company by ordinance, franchise, or other governmental directive should continue, collection shall continue under this tariff.

## TERMS AND CONDITIONS

Service will be furnished in accordance with the provisions of the franchise agreement in so far as these provisions do not conflict with the Terms and Conditions applicable to Company approved by and under the direction of the Kentucky Public Service Commission.

Date of Issue: January 29, 2010

Date Effective: October 16, 2003

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

**Louisville Gas and Electric Company**

P.S.C. Electric No. 7, Original Sheet No. 91

Adjustment Clause	ST School Tax
<b>APPLICABLE</b> In all territory served.	
<b>AVAILABILITY OF SERVICE</b> This schedule is applied as a rate increase to all other schedules pursuant to KRS 160.617 for the recovery by the utility of school taxes in any county requiring a utility gross receipts license tax for schools under KRS 160.613.	
<b>RATE</b> The utility gross receipts license tax imposed by the county but not to exceed 3%.	

Date of Issue: February 9, 2009  
Date Effective: February 6, 2009  
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case Nos. 2007-005564 and 2008-00252 dated February 5, 2009

**Louisville Gas and Electric Company**

P.S.C. Electric No. 8, Original Sheet No. 91

Adjustment Clause	ST School Tax
<b>APPLICABLE</b> In all territory served.	
<b>AVAILABILITY OF SERVICE</b> This schedule is applied as a rate increase to all other schedules pursuant to KRS 160.617 for the recovery by the utility of school taxes in any county requiring a utility gross receipts license tax for schools under KRS 160.613.	
<b>RATE</b> The utility gross receipts license tax authorized under state law.	

Date of Issue: January 29, 2010  
Date Effective: March 1, 2010  
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

**Louisville Gas and Electric Company**

P.S.C. Electric No. 7, Original Sheet No. 92

Adjustment Clause	HEA
Home Energy Assistance Program	
<b>APPLICABLE</b> In all territory served.	
<b>AVAILABILITY</b> To all residential customers.	
<b>RATE</b> \$0.15 per meter per month.	
<b>BILLING</b> The HEA charge shall be shown as a separate item on customer bills.	
<b>SERVICE PERIOD</b> The Home Energy Assistance charge will be applied to all residential electric bills rendered during the billing cycles commencing October 1, 2007 through September 30, 2012, or as otherwise directed by the Public Service Commission. Proceeds from this charge will be used to fund residential low-income demand-side management Home Energy Assistance programs which have been designed through a collaborative advisory process and then filed with, and approved by, the Commission.	

Date of Issue: February 9, 2009

Date Effective: February 6, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case Nos. 2007-00564 and 2008-00252 dated February 5, 2009

**Louisville Gas and Electric Company**

P.S.C. Electric No. 8, Original Sheet No. 92

Adjustment Clause	HEA
Home Energy Assistance Program	
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<b>AVAILABILITY</b> To all residential customers.	
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Date of Issue: January 29, 2010

Date Effective: February 6, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

## Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 95

### TERMS AND CONDITIONS Customer Bill of Rights

As a residential customer of a regulated public utility in Kentucky, you are guaranteed the following rights subject to Kentucky Revised Statutes and the provisions of the Kentucky Public Service Commission Administrative Regulations:

- You have the right to service, provided you (or a member of your household whose debt was accumulated at your address) are not indebted to the utility.
- You have the right to inspect and review the utility's rates and tariffed operating procedures during the utility's normal office hours.
- You have the right to be present at any routine utility inspection of your service conditions.
- You must be provided a separate, distinct disconnect notice alerting you to a possible disconnection of your service, if payment is not received.
- You have the right to dispute the reasons for any announced termination of your service.
- You have the right to negotiate a partial payment plan when your service is threatened by disconnection for non-payment.
- You have the right to participate in equal, budget payment plans for your natural gas and electric service.
- You have the right to maintain your utility service for up to thirty (30) days upon presentation of a medical certificate issued by a health official.
- You have the right to prompt (within 24 hours) restoration of your service when the cause for discontinuance has been corrected.
- If you have not been disconnected, you have the right to maintain your natural gas and electric service for up to thirty (30) days, you present a Certificate of Need issued by the Kentucky Cabinet for Human Resources between the months of November and the end of March.
- If you have been disconnected due to non-payment, you have the right to have your natural gas or electric service reconnected between the months of November through March provided you:
  - 1) Present a Certificate of Need issued by the Kentucky Cabinet for Human Resources, and
  - 2) Pay one third (1/3) of your outstanding bill (\$200 maximum), and
  - 3) Accept referral to the Human Resources' Weatherization Program, and
  - 4) Agree to a repayment schedule that will cause your bill to become current by October 15.
- You have the right to contact the Public Service Commission regarding any dispute that you have been unable to resolve with your utility (call Toll Free 1-800-772-4636).

Date of Issue: February 9, 2009

Date Effective: February 6, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case Nos. 2007-06564 and 2008-00252 dated February 5, 2009

## Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 95

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Date of Issue: January 29, 2010

Date Effective: March 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

# Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 96

## TERMS AND CONDITIONS

General

### COMMISSION RULES AND REGULATIONS

All electric service supplied by Company shall be in accordance with the applicable rules and regulations of the Public Service Commission of Kentucky.

### COMPANY TERMS AND CONDITIONS

In addition to the rules and regulations of the Commission, all electric service supplied by Company shall be in accordance with these Terms and Conditions, which shall constitute a part of all applications and contracts for service.

### RATES, TERMS AND CONDITIONS ON FILE

A copy of the rate schedules, terms, and conditions under which electric service is supplied is on file with the Public Service Commission of Kentucky. A copy of such rate schedules, terms and conditions, together with the law, rules, and regulations of the Commission, is available for public inspection in each office of Company where bills may be paid.

### ASSIGNMENT

No order for service, agreement or contract for service may be assigned or transferred without the written consent of Company.

### RENEWAL OF CONTRACT

If, upon the expiration of any service contract for a specified term, the customer continues to use the service, the contract (unless otherwise provided therein) will be automatically renewed for successive periods of one (1) year each, subject to termination at the end of any year upon thirty (30) days prior written notice by either party.

### AGENTS CANNOT MODIFY AGREEMENT WITHOUT CONSENT OF P.S.C. OF KY.

No agent has power to amend, modify, alter, or waive any of these Terms and Conditions, or to bind Company by making any promises or representations not contained herein.

### SUPERSEDE PREVIOUS TERMS AND CONDITIONS

These Terms and Conditions supersede all terms and conditions under which Company has previously supplied electric service.

Date of Issue: February 9, 2009

Date Effective: February 6, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case Nos. 2007-00564 and 2008-00252 dated February 5, 2009

# Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 96

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# Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 97

## TERMS AND CONDITIONS Customer Responsibilities

### APPLICATION FOR SERVICE

A written application or contract, properly executed, may be required before Company is obligated to render electric service. Company shall have the right to reject for valid reasons any such application or contract.

All applications for service shall be made in the legal name of the party desiring the service.

Where an unusual expenditure for construction or equipment is necessary or where the proposed manner of using electric service is clearly outside the scope of Company's standard rate schedules, Company may establish special contracts giving effect to such unusual circumstances. Customer accepts that non-standard service may result in the delay of required maintenance or, in the case of outages, restoration of service.

### TRANSFER OF APPLICATION

Applications for electric service are not transferable and new occupants of premises will be required to make application for service before commencing the use of electricity. Customers who have been receiving electric service shall notify Company when discontinuance of service is desired, and shall pay for all electric service furnished until such notice has been given and final meter readings made by Company.

### OPTIONAL RATES

If two or more rate schedules are available for the same class of service, it is Customer's responsibility to determine the options available and to designate the schedule under which he desires to receive service.

Company will, at any time, upon request, advise any customer as to the most advantageous rate for existing or anticipated service requirements as defined by Customer, but Company does not assume responsibility for the selection of such rate or for the continuance of the lowest annual cost under the rate selected.

In those cases in which the most favorable rate is difficult to predetermine, Customer will be given the opportunity to change to another schedule, unless otherwise prevented by the rate schedule under which Customer is currently served, after trial of the schedule originally designated; however, after the first such change, Company shall not be required to make a change in schedule more often than once in twelve months.

From time to time, Customer should investigate his operating conditions to determine a desirable change from one available rate to another. Company, lacking knowledge of changes that may occur at any time in Customer's operating conditions, does not assume responsibility that customers will at all times be served under the most beneficial rate.

In no event will Company make refunds covering the difference between the charges under the rate in effect and those under any other rate applicable to the same class of service.

### CUSTOMER'S EQUIPMENT AND INSTALLATION

Customer shall furnish, install and maintain at his expense all electrical apparatus and wiring to connect with Company's service drop or service line. All such apparatus and wiring shall be

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# Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 97

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### CONTRACTED DEMANDS

For rate applications where billing demand minimums are determined by the Contract Demand customer shall execute written Contract prior to rendering of service. At Company's sole discretion, in lieu of a written contract, a completed load data sheet or other written load specification, as provided by Customer, can be used to determine the maximum load on Company's system for determining Contract Demand minimum.

### OPTIONAL RATES

If two or more rate schedules are available for the same class of service, it is Customer's responsibility to determine the options available and to designate the schedule under which customer desires to receive service.

Company will, at any time, upon request, advise any customer as to the most advantageous rate for existing or anticipated service requirements as defined by Customer, but Company does not assume responsibility for the selection of such rate or for the continuance of the lowest annual cost under the rate selected.

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# Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 97.1

## TERMS AND CONDITIONS Customer Responsibilities

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In no event will Company make refunds covering the difference between the charges under the rate in effect and those under any other rate applicable to the same class of service.

### CUSTOMER'S EQUIPMENT AND INSTALLATION

Customer shall furnish, install and maintain at Customer's expense all electrical apparatus and wiring to connect with Company's service drop or service line. All such apparatus and wiring shall be installed and maintained in conformity with applicable statutes, laws or ordinances and with the rules and regulations of the constituted authorities having jurisdiction. Customer shall not install wiring or connect and use any motor or other electricity-using device which in the opinion of Company is detrimental to its electric system or to the service of other customers of Company. Company assumes no responsibility whatsoever for the condition of Customer's electrical wiring, apparatus, or appliances, nor for the maintenance or removal of any portion thereof.

In the event Customer builds or extends its own transmission or distribution system over property Customer owns, controls, or has rights to, and said system extends or may extend into the service territory of another utility company, Customer will notify Company of their intention in advance of the commencement of construction.

### OWNER'S CONSENT TO OCCUPY

Customer shall grant easements and rights-of-way on and across Customer's property at no cost to Company.

### ACCESS TO PREMISES AND EQUIPMENT

Company shall have the right of access to Customer's premises at all reasonable times for the purpose of installing, meter reading, inspecting, repairing, or removing its equipment used in connection with its supply of electric service or for the purpose of turning on and shutting off the supply of electricity when necessary and for all other proper purposes. Customer shall not construct or permit the construction of any structure or device which will restrict the access of Company to its equipment for any of the above purposes.

### PROTECTION OF COMPANY'S PROPERTY

Customers will be held responsible for tampering, interfering with, breaking of seals of meters, or other equipment of Company installed on Customer's premises, and will be held liable for same according to law. Customer hereby agrees that no one except the employees of Company shall be allowed to make any internal or external adjustments of any meter or any other piece of apparatus which shall be the property of Company.

Date of Issue: January 29, 2010  
Date Effective: March 1, 2010  
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

# Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 97.1

## TERMS AND CONDITIONS Customer Responsibilities

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### POWER FACTOR

Company installs facilities to supply power to its customers at or near unity power factor.

Company expects any customer to use apparatus which shall result in a power factor near unity. However, Company will permit the use of apparatus which shall result, during normal operation, in a power factor not lower than 90 percent either lagging or leading.

Where Customer's power factor is less than 90 percent, Company reserves the right to require the customer to furnish, at his own expense, suitable corrective equipment to maintain a power factor of 90 percent or higher.

### EXCLUSIVE SERVICE ON INSTALLATION CONNECTED

Except in cases where Customer has contracted with Company for reserve or auxiliary service, no other electric light or power service will be used by Customer on the same installation in conjunction with Company's service, either by means of a throw-over switch or any other connection.

Date of Issue: February 9, 2009  
Date Effective: February 6, 2009  
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case Nos. 2007-00564 and 2008-00252 dated February 5, 2009

# Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 97.2

## TERMS AND CONDITIONS Customer Responsibilities

### LIABILITY

Customer assumes all responsibility for the electric service upon Customer's premises at and from the point of delivery of electricity and for the wires and equipment used in connection therewith, and will protect and save Company harmless from all claims for injury or damage to persons or property occurring on Customer's premises or at and from the point of delivery of electricity, occasioned by such electricity or said wires and equipment, except where said injury or damage will be shown to have been occasioned solely by the negligence of Company.

### NOTICE TO COMPANY OF CHANGES IN CUSTOMER'S LOAD

The service connections, transformers, meters, and appurtenances supplied by Company for the rendition of electric service to its customers have a definite capacity which may not be exceeded without damage. In the event that Customer contemplates any material increase in his connected load, whether in a single increment or over an extended period, he shall immediately give Company written notice of this fact so as to enable it to enlarge the capacity of such equipment. In case of failure to give such notice, Customer may be held liable for any damage done to meters, transformers, or other equipment of Company caused by such material increase in the Customer's connected load.

### PERMITS

Customer shall obtain or cause to be obtained all permits, easements, or certificates, except street permits, necessary to give Company or its agents access to Customer's premises and equipment and to enable its service to be connected therewith. In case Customer is not the owner of the premises or of intervening property between the premises and Company's distribution lines, Customer shall obtain from the proper owner or owners the necessary consent to the installation and maintenance in said premises and in or about such intervening property of all such wiring or other customer-owned electrical equipment as may be necessary or convenient for the supply of electric service to customer. Provided, however, to the extent permits, easements, or certificates are necessary for the installation and maintenance of Company-owned facilities, Company shall obtain the aforementioned consent.

The construction of electric facilities to provide service to a number of customers in a manner consistent with good engineering practice and the least public inconvenience sometimes requires that certain wires, guys, poles, or other appurtenances on a customer's premises be used to supply service to neighboring customers. Accordingly, each customer taking Company's electric service shall grant to Company such rights on or across his or her premises as may be necessary to furnish service to neighboring premises, such rights to be exercised by Company in a reasonable manner and with due regard for the convenience of the customer.

Company shall make or cause to be made application for any necessary street permits, and shall not be required to supply service under Customer's application until a reasonable time after such permits are granted.

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# Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 97.2

## TERMS AND CONDITIONS Customer Responsibilities

### POWER FACTOR

Company installs facilities to supply power to its customers at or near unity power factor:

Company expects any customer to use apparatus which shall result in a power factor near unity. However, Company will permit the use of apparatus which shall result, during normal operation, in a power factor not lower than 90 percent either lagging or leading.

Where Customer's power factor is less than 90 percent, Company reserves the right to require the customer to furnish, at Customer's own expense, suitable corrective equipment to maintain a power factor of 90 percent or higher.

### EXCLUSIVE SERVICE ON INSTALLATION CONNECTED

Except in cases where Customer has contracted with Company for reserve or auxiliary service, no other electric light or power service will be used by Customer on the same installation in conjunction with Company's service, either by means of a throw-over switch or any other connection.

### LIABILITY

Customer assumes all responsibility for the electric service upon Customer's premises at and from the point of delivery of electricity and for the wires and equipment used in connection therewith, and will protect and save Company harmless from all claims for injury or damage to persons or property occurring on Customer's premises or at and from the point of delivery of electricity, occasioned by such electricity or said wires and equipment, except where said injury or damage will be shown to have been occasioned solely by the negligence of Company.

### NOTICE TO COMPANY OF CHANGES IN CUSTOMER'S LOAD

The service connections, transformers, meters, and appurtenances supplied by Company for the rendition of electric service to its customers have a definite capacity which may not be exceeded without damage. In the event that Customer contemplates any material increase in Customer's connected load, whether in a single increment or over an extended period, Customer shall immediately give Company written notice of this fact so as to enable it to enlarge the capacity of such equipment. In case of failure to give such notice, Customer may be held liable for any damage done to meters, transformers, or other equipment of Company caused by such material increase in the Customer's connected load. Should Customer make a permanent change in the operation of electrical equipment that materially reduces the maximum load required by Customer, Company may reduce Customer's contract capacity.

### PERMITS

Customer shall obtain or cause to be obtained all permits, easements, or certificates, except street permits, necessary to give Company or its agents access to Customer's premises and equipment and to enable its service to be connected therewith. In case Customer is not the owner of the premises or of intervening property between the premises and Company's distribution lines, Customer shall obtain from the proper owner or owners the necessary consent to the installation and maintenance in said premises and in or about such intervening property of

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**Louisville Gas and Electric Company**

P.S.C. Electric No. 8, Original Sheet No. 97.3

**TERMS AND CONDITIONS**  
**Customer Responsibilities**

**PERMITS (continued)**

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The addition of text to the proposed Customer Responsibilities Terms and Conditions necessitated the addition of an additional page.

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# Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 98

## TERMS AND CONDITIONS Company Responsibilities

### METERING

The electricity used will be measured by a meter or meters to be furnished and installed by Company at its expense and all bills will be calculated upon the registration of said meters. When service is supplied by Company at more than one delivery point on the same premises, each delivery point will be metered and billed separately on the rate applicable. Meters include all measuring instruments. Meters will be located outside whenever possible. Otherwise, meters will be located as near as possible to the service entrance and on the ground floor of the building, in a clean, dry, safe and easily accessible place, free from vibration, agreed to by Company.

### POINT OF DELIVERY OF ELECTRICITY

The point of delivery of electrical energy supplied by Company shall be at the point, as designated by Company, where Company's facilities are connected with the facilities of Customer, irrespective of the location of the meter.

### EXTENSION OF SERVICE

The main transmission lines of Company, or branches thereof, will be extended to such points as provide sufficient load to justify such extensions or in lieu of sufficient load, Company may require such definite and written guarantees from a customer, or group of customers, in addition to any minimum payments required by the Tariff as may be necessary. This requirement may also be made covering the repayment, within a reasonable time, of the cost of tapping such existing lines for light or power service or both.

### COMPANY'S EQUIPMENT AND INSTALLATION

Company will furnish, install, and maintain at its expense the necessary overhead service drop or service line required to deliver electricity at the voltage contracted for, to Customer's electric facilities.

Company will furnish, install, and maintain at its expense the necessary meter or meters. (The term meter as used here and elsewhere in these rules and regulations shall be considered to include all associated instruments and devices, such as current and potential transformers, installed for the purpose of measuring deliveries of electricity to the customer.) Suitable provision for Company's meter, including an adequate protective enclosure for the same if required, shall be made by Customer. Title to the meter shall remain with Company, with the right to install, operate, maintain, and remove same. Customer shall protect such property of Company from loss or damage, and no one who is not an agent of Company shall be permitted to remove, damage, or tamper with the same. Customer shall execute such reasonable form of easement agreement as may be required by Company.

Notwithstanding the provisions of 807 KAR 5:006, Section 13(4), a reasonable time shall be allowed subsequent to Customer's service application to enable Company to construct or install the facilities required for such service. In order that Company may make suitable provision for enlargement, extension or alteration of its facilities, each applicant for commercial or industrial service shall furnish Company with realistic estimates of prospective electricity requirements.

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# Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 98

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The main transmission lines of Company, or branches thereof, will be extended to such points as provide sufficient load to justify such extensions or in lieu of sufficient load, Company may require such definite and written guarantees from a customer, or group of customers, in addition to any minimum payments required by the Tariff as may be necessary. This requirement may also be made covering the repayment, within a reasonable time, of the cost of tapping such existing lines for light or power service or both.

### COMPANY'S EQUIPMENT AND INSTALLATION

Company will furnish, install, and maintain at its expense the necessary overhead service drop or service line required to deliver electricity at the voltage contracted for, to Customer's electric facilities.

Company will furnish, install, and maintain at its expense the necessary meter or meters. (The term meter as used here and elsewhere in these rules and regulations shall be considered to include all associated instruments and devices, such as current and potential transformers installed for the purpose of measuring deliveries of electricity to the customer.) Suitable provision for Company's meter, including an adequate protective enclosure for the same if required, shall be made by Customer. Title to the meter shall remain with Company, with the right to install, operate, maintain, and remove same. Customer shall protect such property of Company from loss or damage, and no one who is not an agent of Company shall be permitted to remove, damage, or tamper with the same. Customer shall execute such reasonable form of easement agreement as may be required by Company.

Notwithstanding the provisions of 807 KAR 5:006, Section 13(4), a reasonable time shall be allowed subsequent to Customer's service application to enable Company to construct or install the facilities required for such service. In order that Company may make suitable provision for enlargement, extension or alteration of its facilities, each applicant for commercial or industrial service shall furnish Company with realistic estimates of prospective electricity requirements.

Date of Issue: January 29, 2010

Date Effective: February 6, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

# Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 98.1

## TERMS AND CONDITIONS Company Responsibilities

### COMPANY NOT LIABLE FOR INTERRUPTIONS

Company will exercise reasonable care and diligence in an endeavor to supply service continuously and without interruption but does not guarantee continuous service and shall not be liable for any loss or damage resulting from interruption, reduction, delay, or failure of electric service not caused by the willful negligence of Company, or resulting from any cause or circumstance beyond the reasonable control of Company.

### COMPANY NOT LIABLE FOR DAMAGE ON CUSTOMER'S PREMISES

Company is merely a supplier of electricity delivered to the point of connection of Company's and Customer's facilities, and shall not be liable for and shall be protected and held harmless for any injury or damage to persons or property of Customer or of third persons resulting from the presence, use or abuse of electricity on Customer's premises or resulting from defects in or accidents to any of customer's wiring, equipment, apparatus, or appliances, or resulting from any cause whatsoever other than the negligence of Company

### LIABILITY

In no event shall Company have any liability to Customer or any other party affected by the electrical service to Customer for any consequential, indirect, incidental, special, or punitive damages, and such limitation of liability shall apply regardless of claim or theory. In addition, to the extent that Company acts within its rights as set forth herein and/or any applicable law or regulation, Company shall have no liability of any kind to Customer or any other party. In the event that Customer's use of Company's service causes damage to Company's property or injuries to persons, Customer shall be responsible for such damage or injury and shall indemnify, defend, and hold Company harmless from any and all suits, claims, losses, and expenses associated therewith.

Date of Issue: February 9, 2009

Date Effective: February 6, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case Nos. 2007-00564 and 2008-00252 dated February 5, 2009

# Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 98.1

## TERMS AND CONDITIONS Company Responsibilities

### COMPANY NOT LIABLE FOR INTERRUPTIONS

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### LIABILITY

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Date of Issue: January 29, 2010

Date Effective: February 6, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

# Louisville Gas and Electric Company

P.S.C. of Ky. Electric No. 7, Original Sheet No. 99

TERMS AND CONDITIONS
Character of Service
Electric service, under the rate schedule herein, will be 60 cycle, alternating current delivered from Company's various load centers and distribution lines at typical nominal voltages and phases, as available in a given location, as follows:
<b>SECONDARY VOLTAGES</b> Residential Service - Single phase 120/240 volts three-wire service or 120/208Y volts three-wire where network system is available. Non-Residential Service - 1) Single phase 120/240 volts three-wire service or 120/208Y where network system is available. 2) Three phase 240 volts three-wire, 480 volts three-wire, 120/208Y volts four-wire or 277/480Y volts four-wire.
<b>PRIMARY VOLTAGES</b> According to location, 2400/4160Y volts, 7200/12,470Y volts, 13,800 volts, or 34,500 volts.
<b>TRANSMISSION VOLTAGES</b> According to location, 69,000 volts, 138,000 volts, or 345,000 volts.
The voltage available to any individual customer shall depend upon the voltage of Company's lines serving the area in which such customer's electric load is located.
<b>RESTRICTIONS</b> 1. Except for minor loads, with approval of the Company, two-wire service is restricted to those customers on service 711/04. 2. To be eligible for the rate applicable to any delivery voltage other than secondary voltage, a customer must furnish and maintain complete substation structure, transformers, and other equipment necessary to take service at the primary or transmission voltage available at point of connection. a) In the event Company is required to provide transformation to reduce an available voltage to a lower voltage for delivery to Customer, Customer shall be served at the rate applicable to the lower voltage; provided, however, that if the same rate is applicable to both the available voltage and the delivery voltage, Customer may be required to make a non-refundable payment to reflect the additional investment required to provide service. b) The available voltage shall be the voltage on that distribution or transmission line which the Company designates as being suitable from the standpoint of capacity and other operating characteristics for supplying the requirements of Customer.

Date of Issue: February 9, 2009

Date Effective: February 6, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case Nos. 2007-00564 and 2008-00252 dated February 5, 2009

# Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 99

TERMS AND CONDITIONS
Character of Service
Electric service, under the rate schedule herein, will be 60 cycle, alternating current delivered from Company's various load centers and distribution lines at typical nominal voltages and phases, as available in a given location, as follows:
<b>SECONDARY VOLTAGES</b> Residential Service - Single phase 120/240 volts three-wire service or 120/208Y volts three-wire where network system is available. Non-Residential Service - 1) Single phase 120/240 volts three-wire service or 120/208Y three-wire where network system is available. 2) Three phase 240 volts three-wire, 480 volts three-wire service, 120/208Y volts four-wire service, or 277/480Y volts four-wire service.
<b>PRIMARY VOLTAGES</b> According to location, 2400/4160Y volts, 7200/12,470Y volts, 13,800 volts, or 34,500 volts.
<b>TRANSMISSION VOLTAGES</b> According to location, 69,000 volts, 138,000 volts, or 345,000 volts.
The voltage available to any individual customer shall depend upon the voltage of Company's lines serving the area in which such customer's electric load is located.
<b>RESTRICTIONS</b> 1. Except for minor loads, with approval of the Company, two-wire service is restricted to those customers on service July 1, 2004. 2. To be eligible for the rate applicable to any delivery voltage other than secondary voltage, a customer must furnish and maintain complete substation structure, transformers, and other equipment necessary to take service at the primary or transmission voltage available at point of connection. a) In the event Company is required to provide transformation to reduce an available voltage to a lower voltage for delivery to Customer, Customer shall be served at the rate applicable to the lower voltage; provided, however, that if the same rate is applicable to both the available voltage and the delivery voltage, Customer may be required to make a non-refundable payment to reflect the additional investment required to provide service. b) The available voltage shall be the voltage on that distribution or transmission line which the Company designates as being suitable from the standpoint of capacity and other operating characteristics for supplying the requirements of Customer.

Date of Issue: January 29, 2010

Date Effective: March 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

# Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 100

## TERMS AND CONDITIONS

### Residential Rate Specific Terms and Conditions

Residential electric service is available for uses customarily associated with residential occupation, including lighting, cooking, heating, cooling, refrigeration, household appliances, and other domestic purposes.

1. Residential rates are based on service to single family units and are not applicable to multi-family dwellings served through a single meter. Where two or more families occupy a residential building, Company will require, as a condition precedent to the application of the residential rate, that the wiring in the building be so arranged as to permit each family to be served through a separate meter. In those cases where such segregation of wiring would involve undue expense to Customer, Company will allow service to two or more families to be taken through one meter, but in this event the minimum bills of the applicable residential rate shall be multiplied by the number of families thus served, such number of families to be determined on the basis of the number of kitchens in the building. At Customer's option, in lieu of the foregoing, electric service rendered to a multi-family residential building through a single meter will be classified as commercial and billed on the basis of service to one customer at an appropriate non-residential rate.
2. Single family unit service shall include usage of electric energy customarily incidental to home occupations, such as the office of a physician, surgeon, dentist, musician or artist when such occupation is carried on by Customer in his residence.
3. A residential building used by a single family as a home, which is also used to accommodate roomers or boarders for compensation, will be billed at the residential rate provided it does not exceed twelve (12) rooms in size. Such a residential building of more than twelve (12) rooms used to accommodate roomers or boarders for compensation will be classified as commercial and billed on the appropriate rate. In determining the room rating of rooming and boarding houses, all wired rooms shall be counted except hallways, vestibules, alcoves, closets, bathrooms, lavatories, garrets, attics, storage rooms, trunk rooms, basements, cellars, porches and private garages.
4. Service used in residential buildings occupied by fraternity or sorority organizations associated with educational institutions will be classified as residential and billed at the residential rate.
5. Where both residential and general or commercial classes of service are supplied through a single meter, such combined service shall be billed at the appropriate non-residential rate. Customer may arrange his wiring so as to separate the general service from the residential service, in which event two (2) meters will be installed by Company and separate residential and general service rates applied to the respective classes of service.
6. If Customer's barns, pump house or other outbuildings are located at such distance from his residence as to make it impracticable to supply service thereto through his residential meter, the separate meter required to measure service to such remotely located buildings will be considered a separate service contract and billed as a separate customer on the applicable non-residential rate.
7. Single-phase power service used for domestic purposes will be permitted under Residential Rate RS when measured through the residential meter subject to the conditions set forth below:

Date of Issue: February 9, 2009

Date Effective: February 6, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case Nos. 2007-00564 and 2008-00252 dated February 5, 2009

# Louisville Gas and Electric Company

P.S.C. Electric No. 8, Original Sheet No. 100

## TERMS AND CONDITIONS

### Residential Rate Specific Terms and Conditions

Residential electric service is available for uses customarily associated with residential occupation, including lighting, cooking, heating, cooling, refrigeration, household appliances, and other domestic purposes.

1. Residential rates are based on service to single family units and are not applicable to multi-family dwellings served through a single meter. Where two or more families occupy a residential building, Company will require, as a condition precedent to the application of the residential rate, that the wiring in the building be so arranged as to permit each family to be served through a separate meter. In those cases where such segregation of wiring would involve undue expense to Customer, Company will allow service to two or more families to be taken through one meter, but in this event the minimum bills of the applicable residential rate shall be multiplied by the number of families thus served, such number of families to be determined on the basis of the number of kitchens in the building. At Customer's option, in lieu of the foregoing, electric service rendered to a multi-family residential building through a single meter will be classified as commercial and billed on the basis of service to one customer at an appropriate non-residential rate.
2. Single family unit service shall include usage of electric energy customarily incidental to home occupations, such as the office of a physician, surgeon, dentist, musician or artist when such occupation is carried on by Customer in his residence.
3. A residential building used by a single family as a home, which is also used to accommodate roomers or boarders for compensation, will be billed at the residential rate provided it does not exceed twelve (12) rooms in size. Such a residential building of more than twelve (12) rooms used to accommodate roomers or boarders for compensation will be classified as commercial and billed on the appropriate rate. In determining the room rating of rooming and boarding houses, all wired rooms shall be counted except hallways, vestibules, alcoves, closets, bathrooms, lavatories, garrets, attics, storage rooms, trunk rooms, basements, cellars, porches and private garages.
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## Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 100.1

### TERMS AND CONDITIONS Residential Rate Specific Terms and Conditions

- (a) Single-phase motors may be served at 120 volts if the locked-rotor current at rated voltage does not exceed 50 amperes. Motors with locked-rotor current ratings in excess of 50 amperes must be served at 240 volts.
- (b) Single-phase motors of new central residential cooling installations with total locked-rotor ratings of not to exceed 125 amperes (inclusive of any auxiliary motors arranged for simultaneous starting with the compressor) may be connected for across-the-line starting provided the available capacity of Company's electric distribution facilities at desired point of supply is such that, in Company's judgment, the starting of such motors will not result in excessive voltage dips and undue disturbance of lighting service and television reception of nearby electric customers. However, except with Company's express written consent, no new single-phase central residential cooling unit having a total lock-rotor rating in excess of 125 amperes inclusive of auxiliary motors arranged for simultaneous starting with the compressor shall hereafter be connected to Company's lines, or be eligible for electric service therefrom, unless it is equipped with an approved type of current-limiting device for starting which will reduce the initial and incremental starting current inrush to a maximum of 100 amperes per step. Company shall be furnished with reasonable advance notice of any proposed central residential cooling installation.
- (c) In the case of multi-motored devices arranged for sequential starting of the motors, the above rules are considered to apply to the locked-rotor currents of the individual motors; if arranged for simultaneous starting of the motors, the rules apply to the sum of the locked-rotor currents of all motors so started.
- (d) Any motor or motors served through a separate meter will be billed as a separate customer.

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