

AG - Vol 3

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KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 166

Responding Witness: Shannon L. Charnas

- Q-166. For any asset retirement obligations identified above, please provide the "fair value" of the obligation. For the purposes of the question, fair value means "the amount at which that liability could be settled in a current [not future] transaction between willing parties, that is, other than in a forced or liquidation transaction." Please provide all assumptions and calculations underlying these amounts.
- A-166. See response to Question No. 165.

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 167

Responding Witness: Shannon L. Charnas

- Q-167. Please provide the "credit adjusted risk free rate" used for any and all ARO calculations under FASB Statement No. 143, FIN 47, and FERC Order No. 631 calculations to date.
- A-167. The "credit adjusted risk free rate" used for FASB Statement No. 143 was 6.61%. The "credit adjusted risk free rate" for FIN 47, provided by E.ON AG, was 5.837% for those assets with 30+ years of remaining life. FERC Order No. 631 does not have separate calculations.

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 168

Responding Witness: Shannon L. Charnas

- Q-168. Please provide complete copies of all Board of Director's minutes and internal management meeting minutes from 2005-2008, inclusive, in which any or all of the following subjects were discussed: the Company's electric plant depreciation rates; retirement unit costs; SFAS No. 143; FIN 47; and, FERC RM02-7-000.
- A-168. See attached CD, in folder titled Question No. 168.

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 169

Responding Witness: Shannon L. Charnas

- Q-169. Please provide all accounting entries (debits and credits) relating to SFAS No. 143 and FIN 47, along with all workpapers supporting those entries. Please provide all these workpapers and calculations in electronic format (Excel) with all formulae intact.
- A-169. See attached for test year journal entries. Also, see attached CD, in folder titled Question No. 169 for the electronic format. See response to KPSC-1 Question No. 54(b) for implementation journal entries.

Kentucky Utilities Company
Journal Entries related to FASB 143
Test Year November 2008 - October 2009
(\$000's)

DESCRIPTION	DEBIT	CREDIT
Monthly Depreciation and Accretion		
Depreciation Expense-Acct 403 (Parent- Cost of Removal)	\$ 243	
Regulatory Liability-Acct 254		\$ 243
<i>Depr expense for net cost of removal on parent assets.</i>		
Depreciation Expense-Acct 403 (Child)	\$ 300	
Accumulated Depreciation-Acct 108		\$ 300
<i>Depr expense on child assets.</i>		
Accretion Expense-Acct 411	\$ 2,087	
ARO Liability-Acct 230		\$ 2,087
<i>Record accretion expense on ARO liability.</i>		
Regulatory Asset-Acct 182	\$ 2,386	
Regulatory Credit-Acct 407		\$ 2,386
<i>To reverse child depr/accretion to regulatory asset (Income statement neutral).</i>		
Cash Payments		
Accumulated Depreciation-RWIP-Acct 108	\$ 533	
Cash-Acct 131		\$ 533
<i>Cash payments for cost of removal.</i>		
ARO Settlement Activity		
ARO Liability-Acct 230	\$ 307	
Regulatory Asset-Acct 182		\$ 307
<i>Reversal of ARO liability for settlement of obligations.</i>		
Accumulated Depreciation-Acct 108 (Cost of Removal)	\$ 307	
Accumulated Depreciation-RWIP-Acct 108		\$ 307
<i>Application of cost of removal cash against reserves.</i>		
ARO Asset Accumulated Depreciation-Acct 108	\$ 4	
Plant in Service-Acct 101 (ARO child cost)		\$ 4
<i>Retirement of ARO child assets for liabilities settled.</i>		

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 170

Responding Witness: Shannon L. Charnas

- Q-170. Please refer to page 76 of KU's December 31, 2008 Form 10-K. If not provided elsewhere, provide the workpapers supporting the calculation of the \$707 million (2007) and \$698 million (2006) regulatory liabilities for costs of removal.
- a. Please provide all these workpapers and calculations in electronic format (Excel) with all formulae intact.
 - b. Provide the calculation of the cost of removal regulatory liability amounts on a plant account by plant account basis.
 - c. Provide the cost of removal regulatory liability amounts on a plant account by plant account basis attributed to Kentucky jurisdictional plant.
- A-170. Kentucky Utilities Company did not file a 10-K for 2008. The numbers quoted above do not pertain to KU.

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

Response to Attorney General's Initial Requests for Information

Dated March 1, 2010

Question No. 171

Responding Witness: Shannon L. Charnas

Q-171. Provide an analysis of the regulatory liability for accrued asset removal costs since inception identifying and explaining each debit and credit entry and amount. Also, provide the copies of the pages from each of KU's SEC Form 10Ks, Form 10Qs and Annual Reports in which SFAS No. 143 was ever mentioned, whether or not KU had quantified an amount of the regulatory liability at the time. Specify the exact date each of these reports was issued and released to the public.

A-171. Please see the following table for an analysis of the regulatory liability for accrued asset removal cost since inception:

Regulatory Liability Balance 12/31/03	\$ (256,744,263)
Depreciation	(18,825,793)
Net Cost of Removal Charges	8,765,059
Regulatory Liability Balance 12/31/04	<u>(266,804,997)</u>
Depreciation	(19,794,852)
Net Cost of Removal Charges	4,101,461
Reclass of COR to Regulatory Liability from Life Reserves	1,569,312
Regulatory Liability Balance 12/31/05	<u>(280,929,076)</u>
Depreciation	(19,785,945)
Net Cost of Removal Charges	3,401,885
Regulatory Liability Balance 12/31/06	<u>(297,313,136)</u>
Depreciation	(20,646,337)
Net Cost of Removal Charges	8,032,396
Regulatory Liability Balance 12/31/07	<u>(309,927,077)</u>
Depreciation	(23,611,534)
Net Cost of Removal Charges	4,797,840
Regulatory Liability Balance 12/31/08	<u>(328,740,771)</u>
Depreciation	(15,468,045)
Net Cost of Removal Charges	14,843,796
Regulatory Liability Balance 10/31/09	<u><u>\$ (329,365,020)</u></u>

For copies of pages referencing SFAS No. 143¹ from LG&E's SEC Form 10Ks, Form 10Qs and Annual Reports, see the CD provided, in the folder titled Question No. 171. The following table specifies the date these reports were released:

<u>Document</u>	<u>Released Date</u>
2008 LG&E Annual Report	03/24/09
2008 KU Annual Report	03/24/09
2007 LG&E Annual Report	03/20/08
2007 KU Annual Report	03/20/08
2006 LG&E 10-K	03/21/07
2006 KU Annual Report	03/29/07
2006 LG&E and KU 10-Q, quarter ended 3/31/06	05/04/06
2005 LG&E and KU 10-K	03/30/06
2005 LG&E and KU 10-Q, quarter ended 9/30/05	11/10/05
2005 LG&E and KU 10-Q, quarter ended 6/30/05	08/12/05
2005 LG&E and KU 10-Q, quarter ended 3/31/05	05/13/05
2004 LG&E and KU 10-K	03/30/05
2003 LG&E and KU 10-K	03/30/04
2003 LG&E and KU 10-Q, quarter ended 9/30/03	11/13/03
2003 LG&E and KU 10-Q, quarter ended 6/30/03	08/13/03
2003 LG&E and KU 10-Q, quarter ended 3/31/03	05/14/03
2002 LG&E and KU 10-K	03/25/03
2002 LG&E and KU 10-Q, quarter ended 9/30/02	11/14/02
2002 LG&E and KU 10-Q, quarter ended 6/30/02	08/14/02
2002 LG&E and KU 10-Q, quarter ended 3/31/02	05/14/02
2001 LG&E and KU 10-K	03/28/02
2001 LG&E and KU 10-Q, quarter ended 3/31/01	11/14/01

¹ The guidance in SFAS No. 143 is now contained in FASB Accounting Standards Codification Topic 410, adopted effective September 30, 2009.

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

Response to Attorney General's Initial Requests for Information

Dated March 1, 2010

Question No. 172

Responding Witness: Shannon L. Charnas

- Q-172. Provide KU's projection of the annual year-end balance in the regulatory liability for cost of removal obligations for KU for the next 20 years. If not available for the next twenty years provide for as many years into the future that the projection is available. If this projection has not been made, please explain why not. Provide in electronic format (Excel) with all formulae intact.
- a. For this projection assume that all of KU's current depreciation rates are continued in use.
 - b. Explain all other assumptions used to make this projection.
- A-172. For planning purposes, KU currently projects the cost of removal obligations for a ten year period. The latest projections include data through December 2019. Data past this time period is not available.
- a. The projections presented in the table below (in thousands) use KU's existing depreciation rates and are based on projections made in July 2009.
 - b. Costs for the physical work associated with the removal of assets are projected for a ten year planning period. These costs are based on historical trends for normal business activities and adjusted for one-time major projects. Costs related to normal, on-going business activities are adjusted annually for inflation and labor increases, typically around 3% per annum.

Regulatory Liability projected balance 2009	\$ 333,969
Charges	(6,614)
Depreciation	19,307
Regulatory Liability projected balance 2010	346,662
Charges	(7,664)
Depreciation	20,507
Regulatory Liability projected balance 2011	359,505
Charges	(8,502)
Depreciation	20,507
Regulatory Liability projected balance 2012	371,510
Charges	(9,856)
Depreciation	20,507
Regulatory Liability projected balance 2013	382,161
Charges	(8,696)
Depreciation	20,507
Regulatory Liability projected balance 2014	393,972
Charges	(8,877)
Depreciation	20,507
Regulatory Liability projected balance 2015	405,602
Charges	(9,061)
Depreciation	20,507
Regulatory Liability projected balance 2016	417,048
Charges	(9,249)
Depreciation	20,507
Regulatory Liability projected balance 2017	428,306
Charges	(9,441)
Depreciation	20,507
Regulatory Liability projected balance 2018	439,372
Charges	(9,638)
Depreciation	20,507
Regulatory Liability projected balance 2019	<u>\$450,241</u>

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 173

Responding Witness: Shannon L. Charnas

- Q-173. For all accounts for which KU has collected non-legal AROs, but instead recorded a regulatory liability (regulatory liability for cost of removal), please provide the fair value of the related asset retirement cost as of December 31, 2005; December 31, 2006; December 31, 2007, December 31, 2008 and December 31, 2009. For the purposes of this question, assume that KU has legal AROs for these accounts, and use the life and dispersion assumptions reflected in the current depreciation rates.
- A-173. KU is not required under any accounting or regulatory standard to perform these hypothetical calculations. Therefore, these hypothetical calculations require original work and have not been prepared.

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 174

Responding Witness: John J. Spanos

- Q-174. Provide the calculation of the annual amount of future gross salvage, cost of removal and net salvage incorporated into KU's existing depreciation rates. If any of the amounts are reduced by the total amount of non-legal AROs included in year-end accumulated depreciation, show that calculation.
- A-174. The attached spreadsheet sets forth the calculation of the future annual gross salvage and cost of removal incorporated in KU's current depreciation rates by account. None of the amounts are reduced by the amount of non-legal ARO.

KENTUCKY UTILITIES

FUTURE ANNUAL COST OF REMOVAL AND GROSS SALVAGE
AS OF DECEMBER 31, 2006

ACCOUNT (1)	SURVIVOR CURVE (2)	NET SALVAGE PERCENT (3)	ORIGINAL COST (4)	COST OF REMOVAL ACCURAL AMOUNT (5)	GROSS SALVAGE ACCURAL AMOUNT (6)	
DEPRECIABLE PLANT						
STEAM PRODUCTION PLANT						
311.00	STRUCTURES AND IMPROVEMENTS					
	TYRONE UNIT 3	100-S1.5 *	(5)	5,447,348.04	0	0
	TYRONE UNITS 1 & 2	100-S1.5 *	(5)	594,089.12	0	0
	GREEN RIVER UNIT 3	100-S1.5 *	(5)	2,818,747.44	0	0
	GREEN RIVER UNIT 4	100-S1.5 *	(5)	4,475,383.64	0	0
	GREEN RIVER UNITS 1 & 2	100-S1.5 *	(5)	2,596,589.06	0	0
	E W BROWN STEAM UNIT 1	100-S1.5 *	(5)	4,294,488.60	2,627	0
	E W BROWN STEAM UNIT 2	100-S1.5 *	(5)	1,542,703.85	0	0
	E W BROWN STEAM UNIT 3	100-S1.5 *	(5)	12,466,774.95	7,407	0
	GHENT UNIT 1 SCRUBBER	100-S1.5 *	(5)	24,298,756.00	62,407	0
	GHENT UNIT 1	100-S1.5 *	(5)	17,160,534.10	8,253	0
	GHENT UNIT 2	100-S1.5 *	(5)	16,175,819.55	9,435	0
	GHENT UNIT 3	100-S1.5 *	(5)	43,264,065.36	77,480	0
	GHENT UNIT 4	100-S1.5 *	(5)	22,674,768.92	40,473	0
	SYSTEM LABORATORY	100-S1.5 *	(5)	805,717.00	1,432	0
	<i>TOTAL ACCOUNT 311 - STRUCTURES AND IMPROVEMENTS</i>			158,615,785.63	209,515	0
312.00	BOILER PLANT EQUIPMENT					
	TYRONE UNIT 3	65-R2 *	(20)	12,078,002.67	101,577	(11,162)
	TYRONE UNITS 1 & 2	65-R2 *	(20)	3,531,623.26	80	0
	GREEN RIVER UNIT 3	65-R2 *	(20)	11,195,261.77	72,869	(10,121)
	GREEN RIVER UNIT 4	65-R2 *	(20)	23,652,944.82	200,339	(22,015)
	GREEN RIVER UNITS 1 & 2	65-R2 *	(20)	399,431.39	2,366	(240)
	E W BROWN STEAM UNIT 1	65-R2 *	(20)	35,546,187.28	275,356	(33,995)
	E W BROWN STEAM UNIT 2	65-R2 *	(20)	29,161,949.77	228,683	(27,888)
	E W BROWN STEAM UNIT 3	65-R2 *	(20)	79,655,480.64	551,335	(75,525)
	PINEVILL UNIT 3	65-R2 *	(20)	279,751.37	0	0
	GHENT UNIT 1 SCRUBBER	65-R2 *	(20)	86,520,258.20	742,884	(83,470)
	GHENT UNIT 1	65-R2 *	(20)	162,626,761.08	1,350,880	(108,691)
	GHENT UNIT 2	65-R2 *	(20)	89,742,087.02	553,739	(59,633)
	GHENT UNIT 3	65-R2 *	(20)	244,747,430.08	1,303,989	(162,999)
	GHENT UNIT 4	65-R2 *	(20)	247,916,189.17	1,529,958	(164,765)
	GHENT LOCOMOTIVES - RAIL CARS	25-R2	20	7,647,232.00	0	(51,497)
	<i>TOTAL ACCOUNT 312 - BOILER PLANT EQUIPMENT</i>			1,034,700,590.52	6,914,054	(812,002)
314.00	TURBOGENERATOR UNITS					
	TYRONE UNIT 3	55-R2.5 *	(15)	4,154,426.75	22,928	(5,829)
	TYRONE UNITS 1 & 2	55-R2.5 *	(15)	1,592,029.00	0	0
	GREEN RIVER UNIT 3	55-R2.5 *	(15)	4,214,807.78	22,968	(5,839)
	GREEN RIVER UNIT 4	55-R2.5 *	(15)	10,005,416.72	56,136	(14,034)
	E W BROWN STEAM UNIT 1	55-R2.5 *	(15)	4,997,832.45	16,943	(1,452)
	E W BROWN STEAM UNIT 2	55-R2.5 *	(15)	10,874,093.96	56,261	(15,628)
	E W BROWN STEAM UNIT 3	55-R2.5 *	(15)	27,652,379.12	161,082	(39,610)
	PINEVILL UNIT 3	55-R2.5 *	(15)	6.00	0	0
	GHENT UNIT 1	55-R2.5 *	(15)	25,577,292.00	106,236	(19,316)
	GHENT UNIT 2	55-R2.5 *	(15)	29,546,660.86	131,539	(22,390)
	GHENT UNIT 3	55-R2.5 *	(15)	39,424,927.73	159,155	(30,315)
	GHENT UNIT 4	55-R2.5 *	(15)	51,736,214.11	237,611	(39,602)
	<i>TOTAL ACCOUNT 314 - TURBOGENERATOR UNITS</i>			209,776,086.48	970,859	(194,016)

KENTUCKY UTILITIES
FUTURE ANNUAL COST OF REMOVAL AND GROSS SALVAGE
AS OF DECEMBER 31, 2006

ACCOUNT (1)	SURVIVOR CURVE (2)	NET SALVAGE PERCENT (3)	ORIGINAL COST (4)	COST OF REMOVAL ACCRUAL AMOUNT (5)	GROSS SALVAGE ACCRUAL AMOUNT (6)
315.00	ACCESSORY ELECTRIC EQUIPMENT				
	TYRONE UNIT 3	70-S3 *	570,737.00	0	0
	TYRONE UNITS 1 & 2	70-S3 *	828,017.00	0	0
	GREEN RIVER UNIT 3	70-S3 *	741,256.89	0	0
	GREEN RIVER UNIT 4	70-S3 *	1,145,214.38	1,022	0
	E W BROWN STEAM UNIT 1	70-S3 *	3,329,621.65	3,339	0
	E W BROWN STEAM UNIT 2	70-S3 *	997,856.05	637	0
	E W BROWN STEAM UNIT 3	70-S3 *	5,145,132.14	3,097	0
	PINEVILL UNIT 3	70-S3 *	4,091.00	0	0
	GHENT UNIT 1 SCRUBBER	70-S3 *	3,016,784.00	7,766	0
	GHENT UNIT 1	70-S3 *	7,641,004.90	2,958	0
	GHENT UNIT 2	70-S3 *	10,785,959.00	3,080	0
	GHENT UNIT 3	70-S3 *	25,961,222.00	48,662	0
	GHENT UNIT 4	70-S3 *	21,911,934.44	38,805	0
	<i>TOTAL ACCOUNT 315 - ACCESSORY ELECTRIC EQUIPMENT</i>		82,078,830.45	109,365	0
316.00	MISCELLANEOUS PLANT EQUIPMENT				
	TYRONE UNIT 3	70-R1.5 *	508,751.25	0	0
	TYRONE UNITS 1 & 2	70-R1.5 *	59,096.15	0	0
	GREEN RIVER UNIT 3	70-R1.5 *	153,389.71	0	0
	GREEN RIVER UNIT 4	70-R1.5 *	2,096,051.79	0	0
	GREEN RIVER UNITS 1 & 2	70-R1.5 *	84,747.63	0	0
	E W BROWN STEAM UNIT 1	70-R1.5 *	424,040.93	0	0
	E W BROWN STEAM UNIT 2	70-R1.5 *	85,648.00	0	0
	E W BROWN STEAM UNIT 3	70-R1.5 *	4,233,635.79	0	0
	PINEVILL UNIT 3	70-R1.5 *	56,611.00	0	0
	GHENT UNIT 1 SCRUBBER	70-R1.5 *	985,410.00	0	0
	GHENT UNIT 1	70-R1.5 *	1,756,976.98	0	0
	GHENT UNIT 2	70-R1.5 *	1,493,092.78	0	0
	GHENT UNIT 3	70-R1.5 *	3,118,291.77	0	0
	GHENT UNIT 4	70-R1.5 *	6,052,103.27	0	0
	SYSTEM LABORATORY	70-R1.5 *	2,198,264.39	0	0
	<i>TOTAL ACCOUNT 316 - MISCELLANEOUS PLANT EQUIPMENT</i>		23,306,111.44	0	0
	TOTAL STEAM PRODUCTION PLANT		1,508,477,404.52	8,203,793	(1,006,018)
	HYDROELECTRIC PRODUCTION PLANT				
330.10	LAND AND LAND RIGHTS				
	DIX DAM	100-R4 *	879,311.47	0	0
	<i>TOTAL ACCOUNT 330.1 - LAND RIGHTS</i>		879,311.47	0	0
331.00	STRUCTURES AND IMPROVEMENTS				
	DIX DAM	90-S2.5 *	453,195.00	490	0
	<i>TOTAL ACCOUNT 331 - STRUCTURES AND IMPROVEMENTS</i>		453,195.00	490	0
332.00	RESERVOIRS, DAMS & WATERWAY				
	DIX DAM	100-S2.5 *	7,954,452.04	0	0
	<i>TOTAL ACCOUNT 332 - RESERVOIRS, DAMS & WATERWAYS</i>		7,954,452.04	0	0
333.00	WATER WHEELS, TURBINES & GENERATORS				
	DIX DAM	80-R3 *	420,536.56	567	(121)
	<i>TOTAL ACCOUNT 333 - WATER WHEELS, TURBINES & GENERATORS</i>		420,536.56	567	(121)
334.00	ACCESSORY ELECTRIC EQUIPMENT				
	DIX DAM	40-L2.5 *	85,383.14	0	0
	<i>TOTAL ACCOUNT 334 - ACCESSORY ELECTRIC EQUIPMENT</i>		85,383.14	0	0

KENTUCKY UTILITIES

FUTURE ANNUAL COST OF REMOVAL AND GROSS SALVAGE
AS OF DECEMBER 31, 2006

ACCOUNT (1)	SURVIVOR CURVE (2)	NET SALVAGE PERCENT (3)	ORIGINAL COST (4)	COST OF REMOVAL ACCRUAL AMOUNT (5)	GROSS SALVAGE ACCRUAL AMOUNT (6)
335.00 MISCELLANEOUS POWER PLANT EQUIPMENT					
DIX DAM	35-L1	* 0	101,512.96	0	0
<i>TOTAL ACCOUNT 335 - MISCELLANEOUS POWER PLANT EQUIPMENT</i>			101,512.96	0	0
336.00 ROADS, RAILROADS, & BRIDGES					
DIX DAM	55-R4	* 0	46,976.13	0	0
<i>TOTAL ACCOUNT 336 - ROADS, RAILROADS & BRIDGES</i>			46,976.13	0	0
TOTAL HYDROELECTRIC PRODUCTION PLANT			9,941,367.30	1,057	(121)
OTHER PRODUCTION PLANT					
340.10 LAND RIGHTS					
E W BROWN CT UNIT 9 GAS PIPE	30-R0.5	* 0	176,409.31	0	0
<i>TOTAL ACCOUNT 340 1 - LAND RIGHTS</i>			176,409.31	0	0
341.00 STRUCTURES AND IMPROVEMENTS					
PADDY'S RUN GENERATOR 13	40-R2.5	* 0	1,910,328.00	0	0
E W BROWN CT UNIT 5	40-R2.5	* 0	775,082.20	0	0
E W BROWN CT UNIT 6	40-R2.5	* 0	192,813.69	0	0
E W BROWN CT UNIT 7	40-R2.5	* 0	544,966.20	0	0
E W BROWN CT UNIT 8	40-R2.5	* 0	2,012,654.53	0	0
E W BROWN CT UNIT 9	40-R2.5	* 0	4,641,054.53	0	0
E W BROWN CT UNIT 10	40-R2.5	* 0	1,865,718.54	0	0
E W BROWN CT UNIT 11	40-R2.5	* 0	1,858,754.33	0	0
TRIMBLE COUNTY CT UNIT 5	40-R2.5	* 0	3,740,231.26	0	0
TRIMBLE COUNTY CT UNIT 6	40-R2.5	* 0	3,588,684.33	0	0
TRIMBLE COUNTY CT UNIT 7	40-R2.5	* 0	3,559,154.97	0	0
TRIMBLE COUNTY CT UNIT 8	40-R2.5	* 0	3,548,851.71	0	0
TRIMBLE COUNTY CT UNIT 9	40-R2.5	* 0	3,655,976.41	0	0
TRIMBLE COUNTY CT UNIT 10	40-R2.5	* 0	3,653,029.99	0	0
HAEFLING UNITS 1, 2 & 3	40-R2.5	* 0	434,853.00	0	0
<i>TOTAL ACCOUNT 341 - STRUCTURES AND IMPROVEMENTS</i>			35,982,153.69	0	0
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES					
PADDY'S RUN GENERATOR 13	45-R2.5	* (5)	1,995,102.07	3,686	0
E W BROWN CT UNIT 5	45-R2.5	* (5)	727,929.00	1,345	0
E W BROWN CT UNIT 6	45-R2.5	* (5)	146,515.00	271	0
E W BROWN CT UNIT 7	45-R2.5	* (5)	145,745.00	270	0
E W BROWN CT UNIT 8	45-R2.5	* (5)	19,613.00	38	0
E W BROWN CT UNIT 9	45-R2.5	* (5)	1,932,186.25	3,743	0
E W BROWN CT UNIT 10	45-R2.5	* (5)	31,737.00	61	0
E W BROWN CT UNIT 11	45-R2.5	* (5)	52,430.00	97	0
E W BROWN CT UNIT 9 GAS PIPE	45-R2.5	* (5)	8,106,131.85	15,654	0
TRIMBLE COUNTY CT UNIT 5	45-R2.5	* (5)	239,584.64	442	0
TRIMBLE COUNTY CT UNIT 6	45-R2.5	* (5)	239,245.94	441	0
TRIMBLE COUNTY CT PIPELINE	45-R2.5	* (5)	4,850,114.45	8,933	0
TRIMBLE COUNTY CT UNIT 7	45-R2.5	* (5)	578,059.38	1,059	0
TRIMBLE COUNTY CT UNIT 8	45-R2.5	* (5)	576,385.74	1,056	0
TRIMBLE COUNTY CT UNIT 9	45-R2.5	* (5)	593,786.01	1,088	0
TRIMBLE COUNTY CT UNIT 10	45-R2.5	* (5)	593,307.31	1,087	0
HAEFLING UNITS 1, 2 & 3	45-R2.5	* (5)	181,132.00	0	0
<i>TOTAL ACCOUNT 342 - FULE HOLDERS, PRODUCERS AND ACCESSORIES</i>			21,009,004.64	39,271	0
343.00 PRIME MOVERS					
PADDY'S RUN GENERATOR 13	35-R1	* (5)	17,420,148.57	36,591	0
E W BROWN CT UNIT 5	35-R1	* (5)	13,164,181.28	27,166	0
E W BROWN CT UNIT 6	35-R1	* (5)	30,399,242.38	62,015	0
E W BROWN CT UNIT 7	35-R1	* (5)	30,001,197.85	63,561	0
E W BROWN CT UNIT 8	35-R1	* (5)	20,074,864.20	41,683	0
E W BROWN CT UNIT 9	35-R1	* (5)	21,502,645.45	46,934	0
E W BROWN CT UNIT 10	35-R1	* (5)	19,670,647.49	42,882	0

KENTUCKY UTILITIES

FUTURE ANNUAL COST OF REMOVAL AND GROSS SALVAGE
AS OF DECEMBER 31, 2006

ACCOUNT	SURVIVOR CURVE	NET SALVAGE PERCENT	ORIGINAL COST	COST OF REMOVAL ACCRUAL AMOUNT	GROSS SALVAGE ACCRUAL AMOUNT
(1)	(2)	(3)	(4)	(5)	(6)
E W BROWN CT UNIT 11	35-R1	• (5)	34,239,853.35	72,967	0
TRIMBLE COUNTY CT UNIT 5	35-R1	* (5)	30,530,609.97	63,256	0
TRIMBLE COUNTY CT UNIT 6	35-R1	* (5)	30,442,270.01	63,154	0
TRIMBLE COUNTY CT UNIT 7	35-R1	* (5)	22,773,833.23	46,566	0
TRIMBLE COUNTY CT UNIT 8	35-R1	* (5)	22,568,286.07	46,195	0
TRIMBLE COUNTY CT UNIT 9	35-R1	* (5)	22,401,685.39	45,853	0
TRIMBLE COUNTY CT UNIT 10	35-R1	(5)	22,378,127.55	45,805	0
<i>TOTAL ACCOUNT 343 - PRIME MOVERS</i>			337,567,592.79	704,628	0
344.00	GENERATORS				
PADDY'S RUN GENERATOR 13	55-S3	* (5)	5,185,636.00	10,827	(1,547)
E W BROWN CT UNIT 5	55-S3	* (5)	2,831,528.00	5,912	(845)
E W BROWN CT UNIT 6	55-S3	* (5)	3,712,349.00	7,362	(1,104)
E W BROWN CT UNIT 7	55-S3	* (5)	3,722,788.00	7,383	(1,107)
E W BROWN CT UNIT 8	55-S3	* (5)	4,953,961.00	10,259	(1,466)
E W BROWN CT UNIT 9	55-S3	* (5)	5,452,041.03	11,231	(1,604)
E W BROWN CT UNIT 10	55-S3	* (5)	4,944,693.00	10,239	(1,463)
E W BROWN CT UNIT 11	55-S3	* (5)	5,187,040.00	10,767	(1,538)
TRIMBLE COUNTY CT UNIT 5	55-S3	* (5)	3,763,274.68	7,861	(1,123)
TRIMBLE COUNTY CT UNIT 6	55-S3	• (5)	3,757,946.86	7,850	(1,121)
TRIMBLE COUNTY CT UNIT 7	55-S3	* (5)	2,950,282.37	5,886	(883)
TRIMBLE COUNTY CT UNIT 8	55-S3	* (5)	2,937,930.22	5,861	(879)
TRIMBLE COUNTY CT UNIT 9	55-S3	* (5)	2,957,520.12	5,900	(885)
TRIMBLE COUNTY CT UNIT 10	55-S3	• (5)	2,954,148.53	5,893	(884)
HAEFLING UNITS 1, 2 & 3	55-S3	* (5)	4,023,003.00	0	0
<i>TOTAL ACCOUNT 344 - GENERATORS</i>			59,334,141.81	113,231	(16,449)
345.00	ACCESSORY ELECTRIC EQUIPMENT				
PADDY'S RUN GENERATOR 13	45-R3	* 0	2,456,320.00	0	0
E W BROWN CT UNIT 5	45-R3	* 0	1,332,167.00	0	0
E W BROWN CT UNIT 6	45-R3	• 0	1,354,817.00	0	0
E W BROWN CT UNIT 7	45-R3	* 0	1,347,700.00	0	0
E W BROWN CT UNIT 8	45-R3	* 0	1,797,054.00	0	0
E W BROWN CT UNIT 9	45-R3	* 0	3,226,185.73	0	0
E W BROWN CT UNIT 10	45-R3	* 0	1,804,419.00	0	0
E W BROWN CT UNIT 11	45-R3	* 0	916,326.00	0	0
TRIMBLE COUNTY CT UNIT 5	45-R3	* 0	1,677,092.15	0	0
TRIMBLE COUNTY CT UNIT 6	45-R3	* 0	1,674,719.12	0	0
TRIMBLE COUNTY CT UNIT 7	45-R3	* 0	3,146,235.12	0	0
TRIMBLE COUNTY CT UNIT 8	45-R3	• 0	3,137,127.45	0	0
TRIMBLE COUNTY CT UNIT 9	45-R3	* 0	3,231,827.28	0	0
TRIMBLE COUNTY CT UNIT 10	45-R3	* 0	3,229,222.72	0	0
HAEFLING UNITS 1, 2 & 3	45-R3	• 0	621,207.00	0	0
<i>TOTAL ACCOUNT 345 - ACCESSORY ELECTRIC EQUIPMENT</i>			30,952,419.57	0	0
346.00	MISCELLANEOUS PLANT EQUIPMENT				
PADDY'S RUN GENERATOR 13	35-R2	* 0	1,089,549.00	0	0
E W BROWN CT UNIT 5	35-R2	* 0	2,108,910.25	0	0
E W BROWN CT UNIT 6	35-R2	* 0	48,958.88	0	0
E W BROWN CT UNIT 7	35-R2	* 0	35,647.85	0	0
E W BROWN CT UNIT 8	35-R2	* 0	230,069.23	0	0
E W BROWN CT UNIT 9	35-R2	* 0	760,256.23	0	0
E W BROWN CT UNIT 10	35-R2	* 0	274,390.79	0	0
E W BROWN CT UNIT 11	35-R2	* 0	548,588.10	0	0
TRIMBLE COUNTY CT UNIT 5	35-R2	* 0	15,274.16	0	0
TRIMBLE COUNTY CT UNIT 7	35-R2	* 0	8,888.93	0	0
TRIMBLE COUNTY CT UNIT 8	35-R2	* 0	8,861.01	0	0
TRIMBLE COUNTY CT UNIT 9	35-R2	* 0	9,113.52	0	0
TRIMBLE COUNTY CT UNIT 10	35-R2	* 0	9,105.52	0	0
HAEFLING UNITS 1, 2 & 3	35-R2	* 0	35,805.00	0	0
<i>TOTAL ACCOUNT 346 - MISCELLANEOUS PLANT EQUIPMENT</i>			5,183,418.47	0	0
TOTAL OTHER PRODUCTION PLANT			490,205,140.28	857,131	(16,449)

KENTUCKY UTILITIES

FUTURE ANNUAL COST OF REMOVAL AND GROSS SALVAGE
AS OF DECEMBER 31, 2006

ACCOUNT (1)	SURVIVOR CURVE (2)	NET SALVAGE PERCENT (3)	ORIGINAL COST (4)	COST OF REMOVAL ACCRUAL AMOUNT (5)	GROSS SALVAGE ACCRUAL AMOUNT (6)	
TRANSMISSION PLANT						
350 10	LAND AND LAND RIGHTS	60-R3	0	23,341,455.00	0	0
352 10	STRUCTURES & IMPROVEMENTS-NON SYS CONTROL/COM	65-S2.5	(25)	6,979,653.25	29,455	0
352 20	STRUCTURES & IMPROVEMENTS - SYS CONTROL/COM	60-R3	(25)	1,167,783.17	4,222	0
353 10	STATION EQUIPMENT - NON SYS CONTROL/COM	60-R2	(20)	173,142,340.90	668,800	(236,867)
353 20	STATION EQUIPMENT - SYS CONTROL/COM	30-R2.5	(20)	14,749,280.69	17,234	(4,924)
354 00	TOWERS AND FIXTURES	70-R4	(25)	63,308,079.23	234,364	(58,591)
355 00	POLES AND FIXTURES	50-R2	(60)	91,302,830.77	878,639	(200,015)
356 00	OVERHEAD CONDUCTORS AND DEVICES	60-R3	(50)	129,755,652.44	827,136	(249,274)
357 00	UNDERGROUND CONDUIT	40-L2.5	0	448,760.26	0	0
358 00	UNDERGROUND CONDUCTORS AND DEVICES	35-R3	0	1,114,761.90	0	0
TOTAL TRANSMISSION PLANT				505,310,597.61	2,659,849	(749,671)
DISTRIBUTION PLANT						
360 10	LAND AND LAND RIGHTS	65-R4	0	1,496,173.36	0	0
361 00	STRUCTURES AND IMPROVMENTS	60-R2.5	(10)	4,457,893.55	10,697	0
362 00	STATION EQUIPMENT	52-R2	(15)	100,792,637.54	390,444	(113,879)
364 00	POLES, TOWERS, AND FIXTURES	48-S0	(45)	193,793,678.56	1,527,422	(288,972)
365 00	OVERHEAD CONDUCTORS AND DEVICES	48-R2	(75)	180,861,758.25	1,926,012	(333,070)
366 00	UNDERGROUND CONDUIT	55-S4	0	1,728,495.59	0	0
367 00	UNDERGROUND CONDUCTORS AND DEVICES	44-S0.5	(5)	70,302,254.23	92,565	0
368 00	LINE TRANSFORMERS	40-R2	(20)	238,783,304.20	1,658,825	(135,021)
369 00	SERVICES	43-R1.5	(30)	83,111,706.05	334,516	0
370 00	METERS	40-R1.5	0	64,856,075.30	0	0
371 00	INSTALLATIONS ON CUSTOMER PREMISES	20-R0.5	(10)	18,276,458.22	49,784	0
373 00	STREET LIGHTING AND SIGNAL SYSTEMS	33-R1	(5)	53,640,293.35	77,744	(7,774)
TOTAL DISTRIBUTION PLANT				1,012,100,728.20	6,068,008	(878,716)
GENERAL PLANT						
390 10	STRUCTURES AND IMPROVEMENTS-TO OWNED PROPERTY	60-S0	(5)	32,199,743.43	34,759	0
390 20	STRUCTURES AND IMPROVEMENTS - LEASED PROPERTY	30-R1	(5)	531,973.44	856	0
391 10	OFFICE FURNITURE AND EQUIPMENT	20-SQ	0	6,646,812.13	0	0
391 20	NON PC COMPUTER EQUIPMENT	5-SQ	0	11,291,984.97	0	0
391 30	CASH PROCESSING EQUIPMENT	10-SQ	0	817,574.88	0	0
391 40	PERSONAL COMPUTER EQUIPMENT	4-SQ	0	1,932,338.58	0	0
393 00	STORES EQUIPMENT	25-SQ	0	738,677.31	0	0
394 00	TOOLS, SHOP AND GARAGE EQUIPMENT	25-SQ	0	5,333,517.39	0	0
395 00	LABORATORY EQUIPMENT	15-SQ	0	3,202,201.94	0	0
396 00	POWER OPERATED EQUIPMENT	17-R5	0	270,941.73	0	0
397 10	COMMUNICATION EQUIPMENT - CARRIER	15-SQ	0	7,578,905.59	0	0
397 20	COMMUNICATION EQUIPMENT - REMOTE CONTROL	15-SQ	0	3,913,059.76	0	0
397 30	COMMUNICATION EQUIPMENT - MOBILE	15-SQ	0	4,659,773.21	0	0
398 00	MISCELLANEOUS EQUIPMENT	10-SQ	0	394,808.70	0	0
TOTAL GENERAL PLANT				79,512,313.06	35,615	0
TOTAL DEPRECIABLE PLANT				3,605,547,550.97	17,825,453	(2,650,975)

KENTUCKY UTILITIES

FUTURE ANNUAL COST OF REMOVAL AND GROSS SALVAGE
AS OF DECEMBER 31, 2006

ACCOUNT (1)	SURVIVOR CURVE (2)	NET SALVAGE PERCENT (3)	ORIGINAL COST (4)	COST OF REMOVAL ACCRUAL AMOUNT (5)	GROSS SALVAGE ACCRUAL AMOUNT (6)
NONDEPRECIABLE PLANT					
301.00	ORGANIZATION		44,455.58		
302.00	FRANCHISE AND CONSENTS		83,453.04		
303.00	MISCELLANEOUS INTANGIBLE PLANT		25,522,749.20		
310.10	LAND		10,478,524.56		
340.10	LAND		118,514.41		
350.10	LAND		1,168,238.43		
360.10	LAND		1,744,769.88		
389.10	LAND		<u>2,811,100.83</u>		
	TOTAL NONDEPRECIABLE PLANT		41,971,805.93		
ACCOUNTS NOT STUDIED					
392.00	TRANSPORTATION EQUIPMENT		<u>23,860,353.39</u>		
	TOTAL ACCOUNTS NOT STUDIED		23,860,353.39		
	TOTAL ELECTRIC PLANT		<u>3,671,379,710.29</u>		

* LIFE SPAN PROCEDURE IS USED. CURVE SHOWN IS INTERIM SURVIVOR CURVE

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 175

Responding Witness: Shannon L. Charnas

Q-175. Are the amounts of cost of removal and gross salvage incorporated into the existing and proposed depreciation rates the same as they would have been in the absence of SFAS No. 143 and FIN 47? Please explain.

A-175. The amounts of cost of removal and gross salvage incorporated into the existing and proposed depreciation rates are the same as they would have been in the absence of SFAS No. 143 and FIN 47.

All of the cost of removal and gross salvage recorded on the books and developed into the depreciation rates are costs associated with normal business in the utility industry.

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 176

Responding Witness: Shannon L. Charnas/Counsel

- Q-176. With respect to the Regulatory Liability relating to cost of removal obligations which KU reclassified out of accumulated depreciation:
- a. Do you agree that this constitutes a regulatory liability for regulatory purposes in Kentucky? If not, please explain why not.
 - b. Do you agree that this amount is a refundable obligation to ratepayers until it is spent on its intended purpose (cost of removal)? If not, why not?
 - c. Please explain the repayment provisions associated with this regulatory liability.
 - d. Please explain when you expect to spend this money for cost of removal.
 - e. Please explain what you have done with this money as you have collected it. If you say that you have spent it on plant additions, please provide documentation.
 - f. Identify and explain all other similar examples of KU's advance collections of estimated future costs for which it does not have a legal obligation.
 - g. Does KU agree that the PSC will never know whether or not KU will actually spend all of this money for cost of removal until and if KU goes out of business? If not, why not?
 - h. Does KU believe that amounts recoded in accumulated depreciation represent capital recovery? If not, why not?
 - i. Whose capital is reflected in accumulated depreciation – shareholders' or ratepayers'?

- A-176. a. No. The regulatory liability relating to cost of removal does not constitute a regulatory liability for regulatory purposes in Kentucky. These amounts were reclassified out of accumulated depreciation for external reporting purposes under U.S. generally accepted accounting principles. In FERC Order 631 (Docket No. RM02-7-000), which addresses retirement obligations, the FERC stated, "Under the existing requirements of the Uniform System of Accounts removal costs that are not asset retirement obligations are included as a component of the depreciation expense and recorded as accumulated depreciation." Therefore, this amount is not a regulatory liability for regulatory purposes in Kentucky.
- b. No. The amount was collected based upon Commission approved depreciation rates which were designed to recover the cost of removing assets in the future from the ratepayers that benefit from those assets. Also, for regulatory purposes in Kentucky it is a component of depreciation expense and is recorded in accumulated depreciation, not as a regulatory liability.
- c. There are no repayment provisions for this since it is not a regulatory liability for regulatory purposes in Kentucky.
- d. The money is spent as assets are removed, either by replacement or retirement.
- e. Amounts collected for cost of removal are recorded based on depreciation rates approved by the Commission. Since these rates have gone into the calculation of base rates charged to the customers, it is theoretically being collected from the customers along with all other costs and is not separately tracked. As with all other amounts collected from the customer, it has been used in the operations of the Company.
- f. Cost of removal is recognized as a current period cost in accumulated depreciation to address generational inequities that might otherwise arise due to the long lives of utility assets.
- g. No. The cost of removal component of depreciation rates is adjusted, if necessary, when periodic depreciation studies are completed. The Commission may periodically require depreciation studies to ensure the costs included in the approved depreciation rates are appropriately aligned with the expected lives of the assets and the costs to ultimately remove those assets. The FERC also requires separate records for cost of removal for non-legal asset retirement obligations recorded in accumulated depreciation per the Uniform System of Accounts and Order No. 631. These detailed records will allow the cost of removal expenditures to be monitored

- h. No. Accumulated depreciation is the net of accrued depreciation, retirements, net salvage proceeds and accrued cost of removal for retirements. Accrued depreciation is a systematic allocation of the cost of assets over their useful lives and therefore conceptually represents recovery of the costs of those assets to the extent depreciation expense is included in the rates charged to the ratepayers.
- i. Accumulated depreciation represents the reduction of the carrying amount of assets owned by the Company and used to provide services to the ratepayers; therefore it reflects the recovery of shareholder's capital.

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 177

Responding Witness: Shannon L. Charnas/Counsel

- Q-177. Does KU commit to remove each asset for which it is collecting cost of removal and does it commit to spend all of the money it is collecting for cost of removal, on cost of removal? If the answer is yes, explain why KU does not have legal AROs under the principal of promissory estoppel. Please explain.
- A-177. The Attorney General misinterprets the concept of promissory estoppel in his questions and the Company, therefore, cannot provide a meaningful answer to the question.

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 178

Responding Witness: Shannon L. Charnas

Q-178. Does KU consider that it is bound by SEC regulations to record accruals for future costs of removal as regulatory liabilities?

- a. If so, please provide a record of those accruals in as much account detail as is available along with the workpapers used to develop those accruals.
- b. If not, please explain why not.
- c. State whether the Company proposes to separate retirement cost accounting from depreciation accounting with separate rates and reserves. If the Company does not propose such separation, please state fully the reasons for not doing so.

A-178. KU has deregistered from the SEC and is not bound by SEC regulations.

KU does record cost of removal as a regulatory liability for GAAP reporting. This is in compliance with SFAS No. 143, FIN 47 and the general principles of SFAS No. 71, *Accounting for Effects of Certain Types of Regulation*.

- a. See response to Question No. 171.
- b. See the answer above.
- c. The Company currently maintains separate rates and reserves for cost of removal and capital recovery.

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 179

Responding Witness: Shannon L. Charnas

- Q-179. Please identify and describe the level of detail, e.g. by account, functional category, at which the Company computes the depreciation expense for purposes of financial reporting, Commission reporting, and ratemaking. Explain fully any differences among these three depreciation calculations.
- A-179. There are no differences made in computing depreciation expense for financial reporting, Commission reporting, and ratemaking. Depreciation expense is calculated at the plant account level for transmission, distribution, and general plant. Depreciation expense for generation plant is calculated by plant account for each generation unit location.

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 180

Responding Witness: Shannon L. Charnas

Q-180. State whether the Company has forecast any non-legal removal costs that it does not regard as regulatory liabilities. Please describe these costs in detail, state fully the reason(s) for your belief that such forecast costs are not regulatory liabilities, and identify the forecast amounts of such removal costs in as much detail as is available. Provide the supporting documentation for each forecast amount.

A-180. The Company has not forecast any non-legal removal costs that it does not regard as regulatory liabilities.

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 181

Responding Witness: Daniel K. Arbough/Counsel

- Q-181. Please provide copies of all presentations made to rating agencies and/or investment firms by KU between January 1, 2009 and the present.
- A-181. Objections are made to the request for the production of documents on the grounds that it seeks the production of documents that are irrelevant to the issues in this case and relate to non-utility activities or hypothetical scenarios based upon projections. Such projections are only estimates; there is no guarantee that such projections will be realized; and the estimates are based on a number of assumptions that may change over time. These non-utility activities and projected information are not relevant to the analysis of known and measurable pro forma adjustments in this case. Without waiver of these objections, the Company provides the documents in the attached CD in folder titled Question No. 181 under seal and pursuant to a petition for confidential treatment.

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 182

Responding Witness: Daniel K. Arbough

- Q-182. Please provide copies of all prospectuses for any security issuances by E.ON AG, E.ON U.S. LLC, and KU since January 1, 2009.
- A-182. There have been no security issuances by KU or E.ON U.S. LLC since January 1, 2009. E.ON U.S. LLC personnel are not involved in the financing activities of E.ON AG and do not maintain files with the E.ON AG prospectuses.

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 183

Responding Witness: Daniel K. Arbough

- Q-183. Please provide copies of all studies performed by KU or by consultants or investment firms hired by KU to assess (1) KU financial performance, (2) the performance of KU relative to other utilities, or (3) the adequacy of KU's return on equity or overall rate of return.
- A-183. See the reports on the attached CD in folder titled Question No. 183.

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 184

Responding Witness: Daniel K. Arbough

- Q-184. Please provide copies of credit reports for E.ON AG, E.ON. U.S. LLC, and KU from the major credit rating agencies published since January 1, 2008.
- A-184. The requested rating reports issued since January 1, 2007 are attached on CD in folder titled Question No. 184.

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

Response to Attorney General's Initial Requests for Information

Dated March 1, 2010

Question No. 185

Responding Witness: Daniel K. Arbough/Counsel

- Q-185. Please provide copies of all correspondence between E.ON AG, E.ON. U.S. LLC, and KU and any of the three major bond rating agencies (S&P, Moody's, and Fitch) from January 1, 2008 to the present. These include copies of letters, reports, presentations, emails, and notes from telephone conversations.
- A-185. Objections are made to the request for the production of documents on the ground that it is overly broad and unduly burdensome and seeks the production of documents that are irrelevant to the issues in this case and documents that relate to hypothetical scenarios. Without waiver of these objections, the Company states as follows KU, LG&E and E.ON U.S. do not have in their possession correspondence between E.ON AG and the bond rating agencies. Employees of KU, LGE or E.ON U.S. do not participate in the ratings of E.ON AG by credit rating agencies. Please see the documents, produced in electronic format, are on the attached CD in folder titled Question No. 185 that have been identified within the time permitted for this response and that are responsive to the request. Please note that the Companies are seeking confidential protection for the documents being provided hereunder pursuant to a petition for confidential protection.

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 186

Responding Witness: Daniel K. Arbough

- Q-186. Please provide the breakdown in the expected return on pension plan assets. Specifically, please provide the expected return on different assets classes (bonds, US stocks, international stocks, etc.) used in determining the expected return on plan assets. Please provide all associated source documents and workpapers.
- A-186. KU uses return assumptions provided by Mercer on an annual basis in determining the expected return on pension plan assets. Attached are the return assumptions received from Mercer that were used for year- end reporting for 2009, along with the calculation of the expected return for the KU pension plan assets using the Mercer data.

Pension Plan Expected Return Calculation

	<u>Target Allocation</u>	<u>Expected Return*</u>
Domestic Equity	44.4%	9.9%
International Equity	<u>13.1%</u>	<u>9.7%</u>
Total Equity	57.5%	9.85%
Aggregate Fixed Income	26.8%	4.8%
Long Duration	<u>15.7%</u>	<u>5.4%</u>
Total Fixed Income	42.5%	5.02%
Total	100.0%	7.80%

*Expected Returns provided by Mercer on 1/11/2010.

Asset Class	Mean-Variance Assumptions					Shorter Geometric Returns					Factor Scores				
	20-Yr Assumptions		10Yr			5-Yr			Equil Return		Equity		T		Infl
	GRR	ARR	STD	1-Yr	2-Yr	3-Yr	5-Yr	10Yr	Return	Beta	Inc	Costs	Hedg		
Domestic Equity															
All Cap	8.4%	9.9%	18.6%	8.4%	8.4%	8.4%	8.4%	8.4%	8.4%	1	2.1	30	5		
Large Cap	8.2%	9.6%	18.0%	8.2%	8.2%	8.2%	8.2%	8.2%	8.2%	0.94	2.5	25	5		
Mid Cap	8.4%	10.4%	21.1%	8.4%	8.4%	8.4%	8.4%	8.4%	8.4%	1.05	1.5	30	5		
Small Cap	8.5%	11.0%	24.0%	8.5%	8.5%	8.5%	8.5%	8.5%	8.5%	1.15	1.2	50	5		
Micro Cap	8.9%	12.4%	28.8%	8.9%	8.9%	8.9%	8.9%	8.9%	8.9%	1.25	0.5	70	5		
Smid Cap	8.4%	10.5%	21.7%	8.4%	8.4%	8.4%	8.4%	8.4%	8.4%	1.09	1.4	40	5		
International Equity															
Dvlpd Mkts-Unh	8.2%	9.7%	18.6%	8.2%	8.2%	8.2%	8.2%	8.2%	8.2%	1	2.7	50	5		
Dvlpd Mkts Hgd	8.2%	9.5%	17.2%	8.2%	8.2%	8.2%	8.2%	8.2%	8.2%	1	2.7	50	5		
Emerging Mkts	8.4%	11.3%	26.0%	8.4%	8.4%	8.4%	8.4%	8.4%	8.4%	1.15	2	75	5		
Intl Small Cap	8.4%	11.1%	25.0%	8.4%	8.4%	8.4%	8.4%	8.4%	8.4%	1.15	1.5	60	5		
World x-U.S.	8.4%	9.9%	18.4%	8.4%	8.4%	8.4%	8.4%	8.4%	8.4%	1	2.5	55	5		
Global Equity	8.4%	9.7%	16.9%	8.4%	8.4%	8.4%	8.4%	8.4%	8.4%	1	2.2	55	5		
Global Small Cap	8.6%	10.7%	21.7%	8.6%	8.6%	8.6%	8.6%	8.6%	8.6%	1.17	1.2	75	5		
Domestic Fixed Income															
Gov/Corp	4.6%	4.8%	6.0%	0.9%	0.7%	1.2%	2.3%	3.5%	5.3%	0.1	4.6	30	2		
Aggregate	4.7%	4.8%	5.5%	1.0%	0.8%	1.3%	2.4%	3.6%	5.4%	0.1	5	35	2		
Short G/C	4.2%	4.2%	3.0%	0.2%	0.4%	1.2%	2.2%	3.4%	4.4%	0	3.7	20	5.5		
Intermediate G/C	4.5%	4.6%	4.5%	0.2%	0.4%	1.1%	2.1%	3.4%	5.0%	0	4.3	30	4		
Long G/C	4.8%	5.4%	11.0%	0.3%	1.4%	1.6%	2.0%	3.5%	5.9%	0.1	6.1	25	2		
Very Long Bonds	4.7%	6.2%	18.0%	-0.1%	1.5%	3.2%	2.5%	3.6%	5.2%	0	4.9	20	1		
Government	3.8%	4.0%	6.5%	-0.1%	0.0%	0.6%	1.4%	2.8%	4.6%	0	3.6	10	2		
Corporate/Credit	5.3%	5.5%	6.5%	0.5%	1.4%	2.0%	2.9%	4.0%	6.0%	0.2	6.8	50	3		
Long Government	3.6%	4.2%	11.5%	0.0%	0.5%	0.8%	1.3%	2.7%	5.1%	0	4.7	10	1		
Intmrd Credit	4.8%	4.9%	5.2%	0.5%	1.1%	1.8%	2.7%	3.9%	5.4%	0.2	6.1	50	4		
Long Credit	5.7%	6.3%	11.5%	0.8%	2.3%	2.6%	3.2%	4.2%	6.5%	0.2	7.7	60	3		
Mortgage-Backed	4.4%	4.6%	6.3%	4.2%	4.2%	4.3%	5.2%	5.3%	6.0%	0	5.3	60	3		
High Yield	6.4%	6.9%	10.0%	7.1%	7.0%	6.9%	6.8%	6.7%	6.3%	0.5	10	120	6		
Muni Bonds	4.2%	4.5%	8.3%	4.2%	4.2%	4.2%	4.2%	4.2%	4.3%	0	5.4	120	3		
Infl Indexed Bonds	4.5%	4.6%	4.5%	0.4%	0.8%	1.3%	2.1%	3.3%	4.8%	0	3.4	20	8		
Intermediate IIBs	4.2%	4.2%	3.0%	0.2%	0.3%	0.9%	1.8%	3.1%	4.6%	0	3	25	8		
Long IIBs	4.9%	5.1%	7.0%	0.5%	1.7%	2.0%	2.6%	3.6%	5.0%	0	3	25	8		
Cash	3.4%	3.4%	1.3%	0.2%	0.7%	1.2%	2.0%	2.9%	3.8%	0	1	4	6		

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 187

Responding Witness: S. Bradford Rives

- Q-187. Please provide KU's authorized and earned return on common equity for electric operations over the past five years. Please show the figures used in calculating the earned return on common equity for each year, including all adjustments to net income and/or common equity. Please provide copies of all associated workpapers and source documents. Please provide copies of the source documents, workpapers, and data in both hard copy and electronic (Microsoft Excel) formats, with all data and formulas intact.
- A-187. Please see the response to KPSC-1 Question No. 38. The electronic version is provided on the attached CD in the folder titled Question No. 187.

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 188

Responding Witness: Valerie L. Scott

- Q-188. Please provide copies of the financial statements (balance sheet, income statement, statement of cash flows, and the notes to the financial statements) for KU, E.ON U.S. LLC, and E.ON AG for the past 2007 and 2008. Please include 2009 financial statements when they become available. Please provide copies of the financial statements in both hard copy and electronic (Microsoft Excel) formats, with all data and formulas intact.
- A-188. See attached CD in folder titled Question No. 188 for copies of KU, E.ON U.S. LLC, and E.ON AG financial statements for 2007 and 2008, as requested. The E:ON AG 2009 financial statements are also included. The KU and E.ON U.S. LLC 2009 financial statements will be provided once they are available.

Because the attachments are voluminous, the Company is not providing a hard copy of this information to the Attorney General only.

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 189

Responding Witness: Daniel K. Arbough

Q-189. For the past two years, please provide the dates and amount of: (1) cash dividend payments made by KU to E.ON. U.S. LLC; and (2) cash equity infusions made by E.ON. U.S. LLC into KU.

A-189. (1) Cash Dividends – None

(2) Equity Infusions –	3/28/08	\$25,000,000
	6/27/08	\$50,000,000
	9/29/08	\$50,000,000
	12/26/08	\$20,000,000
	3/30/09	\$50,000,000
	6/29/09	\$25,000,000

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 190

Responding Witness: William E. Avera

- Q-190. Please provide copies of the workpapers used by Dr. Avera in preparing his testimony and schedules.
- A-190. See attached CD, in folder titled Question No. 190.

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 191

Responding Witness: William E. Avera

Q-191. Please provide copies of the publications cited in the testimony.

A-191. Please refer to the response to Question No. 190.

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CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 192

Responding Witness: William E. Avera

Q-192. With reference to page 24, lines 1-12, please: (1) indicate the justification for each of the screens applied to the electric utilities in the Value Line Investment Survey; (2) the companies eliminated from the group from each of the screens; and (3) the values or reasons that each of the companies were eliminated.

A-192. 1) As explained in Dr. Avera's testimony, the purpose of the proxy group criteria was to identify risk-comparable utilities for purposes of estimating a fair ROE. Dr. Avera's testimony also noted that the risk indicators used to screen the electric utilities followed by Value Line are objective, widely-reported measures that are likely to reflect the perceptions of investors. Given the similarities in risks between KU and its sister utility, LG&E, and the fact that LG&E is also engaged in gas utility operations, Dr. Avera restricted his Utility Proxy Group to companies with both electric and gas utility operations. Meanwhile, analogous to the comparable risk band applied by FERC, the range of S&P corporate credit ratings fell one notch lower and higher than KU's "BBB+" rating. As noted in Dr. Avera's testimony, the Value Line Safety Rank and Financial Strength Ratings used to identify the Utility Proxy Group are synonymous with a conservative risk profile and supported a conclusion that the Utility Proxy Group provides a sound basis to estimate the cost of equity for KU. Finally, a requirement that each proxy firm has at least two alternative earnings per share growth projections better ensures that the resulting DCF cost of equity estimates will not be erroneous.

2) Please refer to WEA WP-58 provided in response to Question No. 190.

3) Please refer to WEA WP-58 provided in response to Question No. 190.

KENTUCKY UTILITIES COMPANY

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**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 193

Responding Witness: William E. Avera

- Q-193. With reference to page 25, lines 6-13, please: (1) list the screens applied to the *Value Line* database in establishing the Non-Utility Proxy Group; (2) indicate the justification for each of the screens applied to the companies in the *Value Line Investment Survey* in establishing the Non-Utility Proxy Group; (3) the companies eliminated from the group from each of the four screens; (4) the reasons that each of the companies were eliminated; and (5) the companies eliminated by the requirement of at least two published growth rates estimates.
- A-193. 1) Please refer to Dr. Avera's testimony at page 25 for a list of the criteria used to define the Non-Utility Proxy Group.
- 2) As explained in Dr. Avera's testimony, the purpose of the proxy group criteria was to identify risk-comparable utilities for purposes of estimating a fair ROE. Dr. Avera's testimony also noted that the risk indicators used to screen the companies included in the Non-Utility Proxy Group are objective, widely-reported measures that are likely to reflect the perceptions of investors. Moreover, while any differences in investment risk attributable to regulation should already be reflected in these objective measures, Dr. Avera's analyses nevertheless conservatively focus on a lower-risk group of non-utility firms.
- 3) Dr. Avera applied the dividend yield, Safety Rank, and Financial Strength criteria to the 1,500-plus firms covered by Value Line using Value Line's interactive, internet-based proprietary stock screening program. As a result, he does not have a list of the firms that did not meet these selection criteria. Additional information regarding firms excluded from the Non-Utility Proxy Group is provided in WEA WP-58 provided in response to Question 190.
- 4) Please refer to the response to subpart (3), above.
- 5) While a requirement that each proxy firm has at least two alternative earnings per share growth projections better ensures that the resulting DCF

cost of equity estimates will not be erroneous, no companies were eliminated from the Non-Utility Proxy Group based on this criterion.

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Question No. 194

Responding Witness: William A. Avera

Q-194. With reference to page 24, lines 1-3, please provide the individual data for the companies in the proxy group which were used to assess the riskiness of the proxy group relative to KU.

A-194. Please refer to WEA WP-58 provided in response to Question No. 190.

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Dated March 1, 2010**

Question No. 195

Responding Witness: William A. Avera

- Q-195. With reference to page 24, lines 1-18, Please provide copies of all empirical studies performed that compare the business, financial, and investment risk of KU: (1) the utility group; and (2) the non-utility group.
- A-195. Dr. Avera performed no empirical studies to compare the investment risk of KU. Rather as explained in Dr. Avera's testimony, his evaluation of overall investment risks was based on the objective, published risk indicators discussed in his testimony. Because these widely referenced indicators reflect the overall risk evaluation of the investment community, they provide a direct guide to the likely perceptions of investors.

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**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 196

Responding Witness: William A. Avera

- Q-196. With reference to page 37, lines 10-26, and Schedule WEA-2, please provide: (1) the data, methodology, calculations, and workpapers used to eliminate the low and high DCF cost of estimates; and (2) the data and workpapers in both hard copy and electronic formats (Microsoft Excel), with all data and formulas intact.
- A-196. The logic underlying Dr. Avera's evaluation of low and high-end outliers was fully articulated in his testimony, with supporting information being provided in response to Question No. 190. Copies of the pages referenced by Dr. Avera in support of his evaluation of low and high-end DCF cost of equity estimates are provided in response to KPSC-2 Question No. 62 and Question No. 63.

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Dated March 1, 2010**

Question No. 197

Responding Witness: William E. Avera

- Q-197. With reference to page 38, lines 1-15, please provide copies of FERC orders that specify its 'test of economic logic' as it relates to low DCF estimates.
- A-197. Copies of the FERC Orders referenced on page 38 in Dr. Avera's testimony are provided in response to KPSC-2 Question No. 62 on CD in the folder titled Question No. 62, referenced as Attachment 1 and Attachment 2.

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**Response to Attorney General's Initial Requests for Information
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Question No. 198

Responding Witness: William E. Avera

- Q-198. With reference to page 39, Table WEA-3, please provide copies of all source documents, workpapers, and data used in the construction of Table WEA-3. Please provide the data and workpapers in both hard copy and electronic formats (Microsoft Excel), with all data and formulas intact.
- A-198. Please refer to the response to Question No. 190.

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**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 199

Responding Witness: William E. Avera

- Q-199. With reference to page 43, lines 1-22, and Schedule WEA-6, please provide copies of all source documents, workpapers, and data used in the DCF analysis applied to the S&P 500. Please provide the data and workpapers in both hard copy and electronic formats (Microsoft Excel), with all data and formulas intact.
- A-199. The data and calculations underlying Dr. Avera's application of the DCF model to the dividend paying firms is contained in WEA WP-58 provided in response to Question No. 190. Because the underlying data was obtained interactively, Dr. Avera does not have any hard copy documents supporting this analysis.

KENTUCKY UTILITIES COMPANY

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**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 200

Responding Witness: William E. Avera

- Q-200. With reference to pages 46-48 and Schedule WEA-8, please (1) list all regulatory cases (by name, docket number, and filing date) in which Dr. Avera has provided rate of return testimony and employed his Expected Earnings Approach to estimating the cost of equity capital; (2) indicate all cases (by name, docket number, and date), other than those cited, in which a regulatory commission has explicitly adopted Dr. Avera's Expected Earnings Approach to estimating the cost of equity capital in arriving at an overall rate of return; and (3) provide copies of the 'Rate of Return' section of the Commission's decisions for all cases in which a regulatory commission has adopted the Dr. Avera's Expected Earnings Approach.
- A-200. 1) Dr. Avera has testified in over 300 regulatory proceedings and he does not maintain a database to track the details underlying the methods used in each separate proceeding. Nevertheless, Dr. Avera has consistently considered expected earned rates of return as a guide to investors' requirements.
- 2) Dr. Avera does not maintain a database detailing the specific findings in each and every case in which he has testified, nor has he conducted such a review for purposes of his testimony in this proceeding.
- 3) Dr. Avera does not routinely compile copies of the regulatory decisions issued in cases in which he has submitted testimony, nor has he conducted such research for purposes of his testimony in this proceeding.

KENTUCKY UTILITIES COMPANY

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**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 201

Responding Witness: William A. Avera/Daniel K. Arbough

- Q-201. With reference to pages 47-50, please provide: (1) copies of all data, workpapers, and source documents used in the development of the flotation cost adjustment for KU; and (2) document all equity flotation costs associated with financings by KU in the past three years.
- A-201. 1) The sources for the flotation cost percentages detailed in Dr. Avera's testimony were included in his workpapers provided in response to Question No. 190.
- 2) There have been no flotation costs in the last three years as all equity increases were in the form of contributions from the parent company.

KENTUCKY UTILITIES COMPANY

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**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 202

Responding Witness: William E. Avera

- Q-202. With reference to pages 53-59, and Exhibit WEA-10, please provide copies of all source documents, workpapers, and data used in the capital structure analysis. Please provide the data and workpapers in both hard copy and electronic formats (Microsoft Excel), with all data and formulas intact.
- A-202. Please refer to the response to Question No. 190. Underlying data was taken from Form 10-K Reports, which are publicly available at <http://www.sec.gov/edgar/searchedgar/companysearch.html>.

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Question No. 203

Responding Witness: William E. Avera

- Q-203. Please provide copies of the source documents, workpapers, and underlying data used in the development of Exhibit WEA-2. Please provide the data and workpapers in both hard copy and electronic formats (Microsoft Excel), with all data and formulas intact. Please also include electronic copies (Microsoft Excel) of the Exhibit, leaving all data and formulas intact.
- A-203. Please refer to the response to Question No. 190.

KENTUCKY UTILITIES COMPANY

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Dated March 1, 2010**

Question No. 204

Responding Witness: William E. Avera

- Q-204. Please provide copies of the source documents, workpapers, and underlying data used in the development of Exhibit WEA-3. Please provide the data and workpapers in both hard copy and electronic formats (Microsoft Excel), with all data and formulas intact. Please also include electronic copies (Microsoft Excel) of the Exhibit, leaving all data and formulas intact.
- A-204. Please refer to the response to Question No. 190.

KENTUCKY UTILITIES COMPANY

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Dated March 1, 2010**

Question No. 205

Responding Witness: William E. Avera

- Q-205. Please provide copies of the source documents, workpapers, and underlying data used in the development of Exhibit WEA-4. Please provide the data and workpapers in both hard copy and electronic formats (Microsoft Excel), with all data and formulas intact. Please also include electronic copies (Microsoft Excel) of the Exhibit, leaving all data and formulas intact.
- A-205. Please refer to the response to Question No. 190.

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Question No. 206

Responding Witness: William E. Avera

- Q-206. Please provide copies of the source documents, workpapers, and underlying data used in the development of Exhibit WEA-5. Please provide the data and workpapers in both hard copy and electronic formats (Microsoft Excel), with all data and formulas intact. Please also include electronic copies (Microsoft Excel) of the Exhibit, leaving all data and formulas intact.
- A-206. Please refer to the response to Question No. 190.

KENTUCKY UTILITIES COMPANY

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**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 207

Responding Witness: William E. Avera

- Q-207. Please provide copies of the source documents, workpapers, and underlying data used in the development of Exhibit WEA-6. Please provide the data and workpapers in both hard copy and electronic formats (Microsoft Excel), with all data and formulas intact. Please also include electronic copies (Microsoft Excel) of the Exhibit, leaving all data and formulas intact.
- A-207. Please refer to the response to Question Nos. 190 and 199.

KENTUCKY UTILITIES COMPANY

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**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 208

Responding Witness: William E. Avera

- Q-208. Please provide copies of the source documents, workpapers, and underlying data used in the development of Exhibit WEA-7. Please provide the data and workpapers in both hard copy and electronic formats (Microsoft Excel), with all data and formulas intact. Please also include electronic copies (Microsoft Excel) of the Exhibit, leaving all data and formulas intact.
- A-208. Please refer to the response to Question Nos. 190 and 199.

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**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 209

Responding Witness: William E. Avera

- Q-209. Please provide: (1) copies of the source documents, workpapers, and underlying data used in Exhibit WEA-8; (2) please provide an expected earnings analysis for the non-utility proxy group, and explain why such an analysis was not presented in Exhibit WEA-8; and (3) the data and workpapers used in (1) and (2) in both hard copy and electronic formats (Microsoft Excel), with all data and formulas intact. Please also include electronic copies (Microsoft Excel) of the Exhibit, leaving all data and formulas intact.
- A-209. 1) Please refer to the response to Question No. 190.
- 2) Unlike regulated utilities, the earnings of firms in the non-regulated sector of the economy are not directly related to the book value of their investment. As a result, earned rates of return calculated on book value equity are unlikely to be representative of investors' required rate of return and Dr. Avera did not apply the expected earnings approach to the firms in the Non-Utility Proxy Group. The data necessary to apply the expected earnings approach to the firms in the Non-Utility Proxy Group is provided in response to Question No. 190.
- 3) Please refer to the response to subparts (1) and (2), above.

KENTUCKY UTILITIES COMPANY

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**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 210

Responding Witness: William E. Avera

- Q-210. Please provide copies of the source documents, workpapers, and underlying data used in the development of Exhibit WEA-9. Please provide the data and workpapers in both hard copy and electronic formats (Microsoft Excel), with all data and formulas intact. Please also include electronic copies (Microsoft Excel) of the Exhibit, leaving all data and formulas intact.
- A-210. Please refer to the response to Question No. 190.

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 211

Responding Witness: William E. Avera

- Q-211. Please provide copies of the source documents, workpapers, and underlying data used in the development of Exhibit WEA-10. Please provide the data and workpapers in both hard copy and electronic formats (Microsoft Excel), with all data and formulas intact. Please also include electronic copies (Microsoft Excel) of the Exhibit, leaving all data and formulas intact.
- A-211. Please refer to the response to Question No. 190.

KENTUCKY UTILITIES COMPANY

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**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 212

Responding Witness: S. Bradford Rives

- Q-212. With reference to Exhibit 2, page 1 of 1, please provide copies of the data, source documents, and workpapers used to develop the capital structure for the company in Exhibit 2. Please provide copies of the source documents, workpapers, and data in both hard copy and electronic (Microsoft Excel) formats, with all data and formulas intact.
- A-212. See the response to KIUC-1 Question No. 21.

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 213

Responding Witness: S. Bradford Rives

- Q-213. With reference to Exhibit 2, page 1 of 1, please provide copies of the data, source documents, and workpapers used to develop the adjustments to the capital structure for the electric and gas operations of the company in Exhibit 2. Please provide copies of the source documents, workpapers, and data in both hard copy and electronic (Microsoft Excel) formats, with all data and formulas intact.
- A-213. See the response to KIUC-1 Question No. 21.

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 214

Responding Witness: Daniel K. Arbough

- Q-214. With reference to Exhibit 2, page 1 of 1, please provide the quarterly capitalization amounts and ratios, including and excluding short-term debt, for the past three years for KU (2007-2009). Please provide the data in both hard copy and electronic (Microsoft Excel) formats, with all data and formulas intact.
- A-214. See attached CD in the folder titled Question No. 214.

Kentucky Utilities Company
Case No. 2009-00548

Attorney General Question No. 214

Responding Witness: Daniel K. Arbough

"000 Omitted"

Line No.	Type of Capital	March 31, 2007		June 30, 2007		September 30, 2007		December 31, 2007		March 31, 2008		June 30, 2008	
		Amount	Ratio	Amount	Ratio	Amount	Ratio	Amount	Ratio	Amount	Ratio	Amount	Ratio
1	Long-Term Debt	\$ 916,951	41.92%	\$ 993,753	41.27%	\$ 1,093,753	42.44%	\$ 1,263,753	46.42%	\$ 1,263,753	44.81%	\$ 1,309,160	44.09%
2	Short-Term Debt	32,043	1.46%	140,309	5.83%	105,303	4.09%	23,219	0.85%	50,063	1.78%	75,443	2.54%
3	Preferred Stock	-	0.00%	-	0.00%	-	0.00%	-	0.00%	-	0.00%	-	0.00%
4	Common Equity	1,238,564	56.62%	1,273,745	52.90%	1,378,207	53.47%	1,435,516	52.73%	1,506,440	53.41%	1,584,444	53.37%
5	Total Capitalization	\$ 2,187,558	100.00%	\$ 2,407,807	100.00%	\$ 2,577,263	100.00%	\$ 2,722,488	100.00%	\$ 2,820,256	100.00%	\$ 2,969,047	100.00%

Line No.	Type of Capital	September 30, 2008		December 31, 2008		March 31, 2009		June 30, 2009		September 30, 2009		December 31, 2009	
		Amount	Ratio	Amount	Ratio	Amount	Ratio	Amount	Ratio	Amount	Ratio	Amount	Ratio
1	Long-Term Debt	\$ 1,359,160	43.12%	\$ 1,531,779	46.54%	\$ 1,531,779	45.79%	\$ 1,581,779	45.28%	\$ 1,631,779	45.68%	\$ 1,681,779	45.72%
2	Short-Term Debt	115,848	3.68%	16,247	0.49%	12,821	0.38%	60,556	1.73%	22,910	0.64%	44,975	1.22%
3	Preferred Stock	-	0.00%	-	0.00%	-	0.00%	-	0.00%	-	0.00%	-	0.00%
4	Common Equity	1,677,093	53.20%	1,743,493	52.97%	1,800,830	53.83%	1,851,064	52.99%	1,917,463	53.68%	1,951,966	53.06%
5	Total Capitalization	\$ 3,152,101	100.00%	\$ 3,291,519	100.00%	\$ 3,345,430	100.00%	\$ 3,493,399	100.00%	\$ 3,572,152	100.00%	\$ 3,678,720	100.00%

Note 1: Total long-term debt includes the short-term portion of long-term debt.

Note 2: The above amounts do not include imputed debt from the purchased power agreements.

Kentucky Utilities Company
Case No. 2009-00548

Attorney General Question No. 214

Responding Witness: Daniel K. Arbough

"000 Omitted"

Line No.	Type of Capital	March 31, 2007		June 30, 2007		September 30, 2007		December 31, 2007		March 31, 2008		June 30, 2008	
		Amount	Ratio	Amount	Ratio	Amount	Ratio	Amount	Ratio	Amount	Ratio	Amount	Ratio
1	Long-Term Debt	\$ 916,951	42.54%	\$ 993,753	43.83%	\$ 1,093,753	44.25%	\$ 1,263,753	46.82%	\$ 1,263,753	45.62%	\$ 1,309,160	45.24%
2	Short-Term Debt	-	0.00%	-	0.00%	-	0.00%	-	0.00%	-	0.00%	-	0.00%
3	Preferred Stock	-	0.00%	-	0.00%	-	0.00%	-	0.00%	-	0.00%	-	0.00%
4	Common Equity	1,238,564	57.46%	1,273,745	56.17%	1,378,207	55.75%	1,435,516	53.18%	1,506,440	54.38%	1,584,444	54.76%
5	Total Capitalization	\$ 2,155,515	100.00%	\$ 2,267,498	100.00%	\$ 2,471,960	100.00%	\$ 2,699,269	100.00%	\$ 2,770,193	100.00%	\$ 2,893,604	100.00%

Line No.	Type of Capital	September 30, 2008		December 31, 2008		March 31, 2009		June 30, 2009		September 30, 2009		December 31, 2009	
		Amount	Ratio	Amount	Ratio	Amount	Ratio	Amount	Ratio	Amount	Ratio	Amount	Ratio
1	Long-Term Debt	\$ 1,359,160	44.76%	\$ 1,531,779	46.77%	\$ 1,531,779	45.96%	\$ 1,581,779	46.08%	\$ 1,631,779	45.98%	\$ 1,681,779	46.28%
2	Short-Term Debt	-	0.00%	-	0.00%	-	0.00%	-	0.00%	-	0.00%	-	0.00%
3	Preferred Stock	-	0.00%	-	0.00%	-	0.00%	-	0.00%	-	0.00%	-	0.00%
4	Common Equity	1,677,093	55.24%	1,743,493	53.23%	1,800,830	54.04%	1,851,064	53.92%	1,917,463	54.02%	1,951,966	53.72%
5	Total Capitalization	\$ 3,036,253	100.00%	\$ 3,275,272	100.00%	\$ 3,332,609	100.00%	\$ 3,432,843	100.00%	\$ 3,549,242	100.00%	\$ 3,633,745	100.00%

Note 1: Total long-term debt includes the short-term portion of long-term debt.

Note 2: The above amounts do not include imputed debt from the purchased power agreements.

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

Response to Attorney General's Initial Requests for Information

Dated March 1, 2010

Question No. 215

Responding Witness: Daniel K. Arbough

- Q-215. With reference to pages Exhibit 2, Column 15, please provide (1) all data, workpapers, source documents, and calculations used in computing the short-term and long-term cost rates; (2) all details (issue date, debt amounts, underwriter, underwriting spread, SEC filings, etc.) associated with all financings used in determining the Company's short-term and long-term debt cost rates; and (3) the methodology, computations, and associated workpapers used to compute the short-term debt cost rate and intercompany loans. Please provide the data in both hard copy and electronic (Microsoft Excel) formats, with all data and formulas intact.
- A-215. See the attached CD in the folder titled Question No. 215 for the files that provide support for the calculation of the short-term and long-term interest cost rates shown in Exhibit 2. A petition for confidential treatment of the file titled "Attachment to LGE AG 1-215(b)" is filed simultaneously herewith. The files also show the details of issuance date, issuance costs, underwriters and associated costs. There are no SEC filings associated with any of the Company's outstanding debt.

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 216

Responding Witness: William Steven Seelye

- Q-216. Please provide a fully executable computerized copy of the KU class cost of service study in Microsoft Excel format. In this response provide all linked files.
- A-216. See response to KPSC-2 Question No. 77.

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 217

Responding Witness: William Steven Seelye

- Q-217. Please explain and provide all workpapers and spreadsheets showing the determination of the separation of Production and Transmission costs among Intermediate, and Peak implicit in the determination in KU Seelye Exhibit 17, Page 1. In this response, explain the relevance or relationship with KU Seelye Exhibit 17 of the Non-Time-Differentiated cost (34.89%), Summer Peak Period Cost (21.86%) and Winter Peak Period Costs (43.25%). Please provide this response in hard copy as well as in Microsoft readable electronic format (preferably Microsoft Excel), including all workpapers, source documents, calculations etc. that support the amounts, assumptions, and calculations presented therein.
- A-217. See response to KPSC-2 Question No. 77. Also, see attached CD, in the folder titled Question No. 217.

**Hours in Peak Costing Periods
12 Months Ended October 2009**

Day	Season Summer Non-Summer	Weekday Weekend	On-Peak	Off-Peak
11/1/2008	0	0	0	24
11/2/2008	0	0	0	24
11/3/2008	0	1	16	8
11/4/2008	0	1	16	8
11/5/2008	0	1	16	8
11/6/2008	0	1	16	8
11/7/2008	0	1	16	8
11/8/2008	0	0	0	24
11/9/2008	0	0	0	24
11/10/2008	0	1	16	8
11/11/2008	0	1	16	8
11/12/2008	0	1	16	8
11/13/2008	0	1	16	8
11/14/2008	0	1	16	8
11/15/2008	0	0	0	24
11/16/2008	0	0	0	24
11/17/2008	0	1	16	8
11/18/2008	0	1	16	8
11/19/2008	0	1	16	8
11/20/2008	0	1	16	8
11/21/2008	0	1	16	8
11/22/2008	0	0	0	24
11/23/2008	0	0	0	24
11/24/2008	0	1	16	8
11/25/2008	0	1	16	8
11/26/2008	0	1	16	8
11/27/2008	0	1	16	8
11/28/2008	0	1	16	8
11/29/2008	0	0	0	24
11/30/2008	0	0	0	24
12/1/2008	0	1	16	8
12/2/2008	0	1	16	8
12/3/2008	0	1	16	8
12/4/2008	0	1	16	8
12/5/2008	0	1	16	8
12/6/2008	0	0	0	24
12/7/2008	0	0	0	24
12/8/2008	0	1	16	8
12/9/2008	0	1	16	8
12/10/2008	0	1	16	8
12/11/2008	0	1	16	8
12/12/2008	0	1	16	8
12/13/2008	0	0	0	24
12/14/2008	0	0	0	24

**Hours in Peak Costing Periods
12 Months Ended October 2009**

Day	Season Summer Non-Summer	Weekday Weekend	On-Peak	Off-Peak
12/15/2008	0	1	16	8
12/16/2008	0	1	16	8
12/17/2008	0	1	16	8
12/18/2008	0	1	16	8
12/19/2008	0	1	16	8
12/20/2008	0	0	0	24
12/21/2008	0	0	0	24
12/22/2008	0	1	16	8
12/23/2008	0	1	16	8
12/24/2008	0	1	16	8
12/25/2008	0	1	16	8
12/26/2008	0	1	16	8
12/27/2008	0	0	0	24
12/28/2008	0	0	0	24
12/29/2008	0	1	16	8
12/30/2008	0	1	16	8
12/31/2008	0	1	16	8
1/1/2009	0	1	16	8
1/2/2009	0	1	16	8
1/3/2009	0	0	0	24
1/4/2009	0	0	0	24
1/5/2009	0	1	16	8
1/6/2009	0	1	16	8
1/7/2009	0	1	16	8
1/8/2009	0	1	16	8
1/9/2009	0	1	16	8
1/10/2009	0	0	0	24
1/11/2009	0	0	0	24
1/12/2009	0	1	16	8
1/13/2009	0	1	16	8
1/14/2009	0	1	16	8
1/15/2009	0	1	16	8
1/16/2009	0	1	16	8
1/17/2009	0	0	0	24
1/18/2009	0	0	0	24
1/19/2009	0	1	16	8
1/20/2009	0	1	16	8
1/21/2009	0	1	16	8
1/22/2009	0	1	16	8
1/23/2009	0	1	16	8
1/24/2009	0	0	0	24
1/25/2009	0	0	0	24
1/26/2009	0	1	16	8
1/27/2009	0	1	16	8

**Hours in Peak Costing Periods
12 Months Ended October 2009**

Day	Season		Weekday Weekend	On-Peak	Off-Peak
	Summer	Non-Summer			
1/28/2009	0	0	1	16	8
1/29/2009	0	0	1	16	8
1/30/2009	0	0	1	16	8
1/31/2009	0	0	0	0	24
2/1/2009	0	0	0	0	24
2/2/2009	0	0	1	16	8
2/3/2009	0	0	1	16	8
2/4/2009	0	0	1	16	8
2/5/2009	0	0	1	16	8
2/6/2009	0	0	1	16	8
2/7/2009	0	0	0	0	24
2/8/2009	0	0	0	0	24
2/9/2009	0	0	1	16	8
2/10/2009	0	0	1	16	8
2/11/2009	0	0	1	16	8
2/12/2009	0	0	1	16	8
2/13/2009	0	0	1	16	8
2/14/2009	0	0	0	0	24
2/15/2009	0	0	0	0	24
2/16/2009	0	0	1	16	8
2/17/2009	0	0	1	16	8
2/18/2009	0	0	1	16	8
2/19/2009	0	0	1	16	8
2/20/2009	0	0	1	16	8
2/21/2009	0	0	0	0	24
2/22/2009	0	0	0	0	24
2/23/2009	0	0	1	16	8
2/24/2009	0	0	1	16	8
2/25/2009	0	0	1	16	8
2/26/2009	0	0	1	16	8
2/27/2009	0	0	1	16	8
2/28/2009	0	0	0	0	24
3/1/2009	0	0	0	0	24
3/2/2009	0	0	1	16	8
3/3/2009	0	0	1	16	8
3/4/2009	0	0	1	16	8
3/5/2009	0	0	1	16	8
3/6/2009	0	0	1	16	8
3/7/2009	0	0	0	0	24
3/8/2009	0	0	0	0	24
3/9/2009	0	0	1	16	8
3/10/2009	0	0	1	16	8
3/11/2009	0	0	1	16	8
3/12/2009	0	0	1	16	8

**Hours in Peak Costing Periods
12 Months Ended October 2009**

Day	Season Summer Non-Summer	Weekday Weekend	On-Peak	Off-Peak
3/13/2009	0	1	16	8
3/14/2009	0	0	0	24
3/15/2009	0	0	0	24
3/16/2009	0	1	16	8
3/17/2009	0	1	16	8
3/18/2009	0	1	16	8
3/19/2009	0	1	16	8
3/20/2009	0	1	16	8
3/21/2009	0	0	0	24
3/22/2009	0	0	0	24
3/23/2009	0	1	16	8
3/24/2009	0	1	16	8
3/25/2009	0	1	16	8
3/26/2009	0	1	16	8
3/27/2009	0	1	16	8
3/28/2009	0	0	0	24
3/29/2009	0	0	0	24
3/30/2009	0	1	16	8
3/31/2009	0	1	16	8
4/1/2009	0	1	16	8
4/2/2009	0	1	16	8
4/3/2009	0	1	16	8
4/4/2009	0	0	0	24
4/5/2009	0	0	0	24
4/6/2009	0	1	16	8
4/7/2009	0	1	16	8
4/8/2009	0	1	16	8
4/9/2009	0	1	16	8
4/10/2009	0	1	16	8
4/11/2009	0	0	0	24
4/12/2009	0	0	0	24
4/13/2009	0	1	16	8
4/14/2009	0	1	16	8
4/15/2009	0	1	16	8
4/16/2009	0	1	16	8
4/17/2009	0	1	16	8
4/18/2009	0	0	0	24
4/19/2009	0	0	0	24
4/20/2009	0	1	16	8
4/21/2009	0	1	16	8
4/22/2009	0	1	16	8
4/23/2009	0	1	16	8
4/24/2009	0	1	16	8
4/25/2009	0	0	0	24

**Hours in Peak Costing Periods
12 Months Ended October 2009**

Day	Season Summer Non-Summer	Weekday Weekend	On-Peak	Off-Peak
4/26/2009	0	0	0	24
4/27/2009	0	1	16	8
4/28/2009	0	1	16	8
4/29/2009	0	1	16	8
4/30/2009	0	1	16	8
5/1/2009	1	1	12	12
5/2/2009	1	0	0	24
5/3/2009	1	0	0	24
5/4/2009	1	1	12	12
5/5/2009	1	1	12	12
5/6/2009	1	1	12	12
5/7/2009	1	1	12	12
5/8/2009	1	1	12	12
5/9/2009	1	0	0	24
5/10/2009	1	0	0	24
5/11/2009	1	1	12	12
5/12/2009	1	1	12	12
5/13/2009	1	1	12	12
5/14/2009	1	1	12	12
5/15/2009	1	1	12	12
5/16/2009	1	0	0	24
5/17/2009	1	0	0	24
5/18/2009	1	1	12	12
5/19/2009	1	1	12	12
5/20/2009	1	1	12	12
5/21/2009	1	1	12	12
5/22/2009	1	1	12	12
5/23/2009	1	0	0	24
5/24/2009	1	0	0	24
5/25/2009	1	1	12	12
5/26/2009	1	1	12	12
5/27/2009	1	1	12	12
5/28/2009	1	1	12	12
5/29/2009	1	1	12	12
5/30/2009	1	0	0	24
5/31/2009	1	0	0	24
6/1/2009	1	1	12	12
6/2/2009	1	1	12	12
6/3/2009	1	1	12	12
6/4/2009	1	1	12	12
6/5/2009	1	1	12	12
6/6/2009	1	0	0	24
6/7/2009	1	0	0	24
6/8/2009	1	1	12	12

**Hours in Peak Costing Periods
12 Months Ended October 2009**

Day	Season Summer Non-Summer	Weekday Weekend	On-Peak	Off-Peak
6/9/2009	1	1	12	12
6/10/2009	1	1	12	12
6/11/2009	1	1	12	12
6/12/2009	1	1	12	12
6/13/2009	1	0	0	24
6/14/2009	1	0	0	24
6/15/2009	1	1	12	12
6/16/2009	1	1	12	12
6/17/2009	1	1	12	12
6/18/2009	1	1	12	12
6/19/2009	1	1	12	12
6/20/2009	1	0	0	24
6/21/2009	1	0	0	24
6/22/2009	1	1	12	12
6/23/2009	1	1	12	12
6/24/2009	1	1	12	12
6/25/2009	1	1	12	12
6/26/2009	1	1	12	12
6/27/2009	1	0	0	24
6/28/2009	1	0	0	24
6/29/2009	1	1	12	12
6/30/2009	1	1	12	12
7/1/2009	1	1	12	12
7/2/2009	1	1	12	12
7/3/2009	1	1	12	12
7/4/2009	1	0	0	24
7/5/2009	1	0	0	24
7/6/2009	1	1	12	12
7/7/2009	1	1	12	12
7/8/2009	1	1	12	12
7/9/2009	1	1	12	12
7/10/2009	1	1	12	12
7/11/2009	1	0	0	24
7/12/2009	1	0	0	24
7/13/2009	1	1	12	12
7/14/2009	1	1	12	12
7/15/2009	1	1	12	12
7/16/2009	1	1	12	12
7/17/2009	1	1	12	12
7/18/2009	1	0	0	24
7/19/2009	1	0	0	24
7/20/2009	1	1	12	12
7/21/2009	1	1	12	12
7/22/2009	1	1	12	12

**Hours in Peak Costing Periods
12 Months Ended October 2009**

Day	Season	Weekday	On-Peak	Off-Peak
	Summer Non-Summer			
7/23/2009	1	1	12	12
7/24/2009	1	1	12	12
7/25/2009	1	0	0	24
7/26/2009	1	0	0	24
7/27/2009	1	1	12	12
7/28/2009	1	1	12	12
7/29/2009	1	1	12	12
7/30/2009	1	1	12	12
7/31/2009	1	1	12	12
8/1/2009	1	0	0	24
8/2/2009	1	0	0	24
8/3/2009	1	1	12	12
8/4/2009	1	1	12	12
8/5/2009	1	1	12	12
8/6/2009	1	1	12	12
8/7/2009	1	1	12	12
8/8/2009	1	0	0	24
8/9/2009	1	0	0	24
8/10/2009	1	1	12	12
8/11/2009	1	1	12	12
8/12/2009	1	1	12	12
8/13/2009	1	1	12	12
8/14/2009	1	1	12	12
8/15/2009	1	0	0	24
8/16/2009	1	0	0	24
8/17/2009	1	1	12	12
8/18/2009	1	1	12	12
8/19/2009	1	1	12	12
8/20/2009	1	1	12	12
8/21/2009	1	1	12	12
8/22/2009	1	0	0	24
8/23/2009	1	0	0	24
8/24/2009	1	1	12	12
8/25/2009	1	1	12	12
8/26/2009	1	1	12	12
8/27/2009	1	1	12	12
8/28/2009	1	1	12	12
8/29/2009	1	0	0	24
8/30/2009	1	0	0	24
8/31/2009	1	1	12	12
9/1/2009	1	1	12	12
9/2/2009	1	1	12	12
9/3/2009	1	1	12	12
9/4/2009	1	1	12	12

**Hours in Peak Costing Periods
12 Months Ended October 2009**

Day	Season Summer Non-Summer	Weekday Weekend	On-Peak	Off-Peak
9/5/2009	1	0	0	24
9/6/2009	1	0	0	24
9/7/2009	1	1	12	12
9/8/2009	1	1	12	12
9/9/2009	1	1	12	12
9/10/2009	1	1	12	12
9/11/2009	1	1	12	12
9/12/2009	1	0	0	24
9/13/2009	1	0	0	24
9/14/2009	1	1	12	12
9/15/2009	1	1	12	12
9/16/2009	1	1	12	12
9/17/2009	1	1	12	12
9/18/2009	1	1	12	12
9/19/2009	1	0	0	24
9/20/2009	1	0	0	24
9/21/2009	1	1	12	12
9/22/2009	1	1	12	12
9/23/2009	1	1	12	12
9/24/2009	1	1	12	12
9/25/2009	1	1	12	12
9/26/2009	1	0	0	24
9/27/2009	1	0	0	24
9/28/2009	1	1	12	12
9/29/2009	1	1	12	12
9/30/2009	1	1	12	12
10/1/2009	0	1	16	8
10/2/2009	0	1	16	8
10/3/2009	0	0	0	24
10/4/2009	0	0	0	24
10/5/2009	0	1	16	8
10/6/2009	0	1	16	8
10/7/2009	0	1	16	8
10/8/2009	0	1	16	8
10/9/2009	0	1	16	8
10/10/2009	0	0	0	24
10/11/2009	0	0	0	24
10/12/2009	0	1	16	8
10/13/2009	0	1	16	8
10/14/2009	0	1	16	8
10/15/2009	0	1	16	8
10/16/2009	0	1	16	8
10/17/2009	0	0	0	24
10/18/2009	0	0	0	24

**Hours in Peak Costing Periods
12 Months Ended October 2009**

Day	Season Summer Non-Summer	Weekday Weekend	On-Peak	Off-Peak	
10/19/2009	0	1	16	8	
10/20/2009	0	1	16	8	
10/21/2009	0	1	16	8	
10/22/2009	0	1	16	8	
10/23/2009	0	1	16	8	
10/24/2009	0	0	0	24	
10/25/2009	0	0	0	24	
10/26/2009	0	1	16	8	
10/27/2009	0	1	16	8	
10/28/2009	0	1	16	8	
10/29/2009	0	1	16	8	
10/30/2009	0	1	16	8	
10/31/2009	0	0	0	24	
			On-Peak	Off-Peak	Total
	Total		3,724	5,036	8,760
	Summer		1,308	2,364	3,672
	Winter		2,416	2,672	5,088

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 218

Responding Witness: William Steven Seelye

- Q-218. Please provide all workpapers, source documents, and electronic spreadsheets showing the development of each external allocator "functional vector" utilized in Mr. Seelye's KU class cost of service study and referred to at Page 62. In this response, provide the source for all data and the bases for any weightings. Please provide in hard copy as well as in Microsoft readable electronic format (preferably Microsoft Excel).
- A-218. See attached CD, in folder titled Question No. 218.

Kentucky Utilities Company
Determination of Meter Allocation

	Cost per Meter	Year-End Customers	Total Meter Cost	Allocation Factor
Residential - Rate RS	\$ 92.30	420,100	\$ 38,776,136.87	0.642049
General Service - Secondary	214.25	79,637	17,062,391.04	0.282516
All Electric Schools	422.06	292	123,241.90	0.002041
Power Service - Secondary	507.15	8,224	4,170,818.11	0.069060
Power Service - Primary	486.84	415	202,038.59	0.003345
TOD - Secondary	288.90	49	14,155.88	0.000234
TOD - Primary	486.30	64	31,123.30	0.000515
RTS	438.93	32	14,045.67	0.000233
Fluctuating Load Service	442.00	1	442.00	0.000007
Street Lighting	-	167,384	-	0.000000
Total		676,198	\$ 60,394,393.35	1.000000

Kentucky Utilities Company
Determination of Services Allocation

Rate Class	Cost per Service	Year End Customers	Total Cost	Allocation Factor
Residential - Rate RS	\$ 109.21	420,100	\$ 45,879,905	0.826448
General Service - Secondary	108.67	79,637	8,653,850	0.156667
All Electric Schools	1,669.10	292	487,376	0.000574
Power Service - Secondary	2,796.82	8,224	23,001,011	0.016179
Power Service - Primary	-	415	-	-
Time of Day - Secondary	162.43	49	7,959	0.000132
Time of Day - Primary	-	64	-	-
Retail Transmission Service	-	32	-	-
Fluctuating Load Service	-	1	-	-
Street Lighting	-	167,384	-	-
		676,198	\$ 78,030,102	1.000000

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 219

Responding Witness: Shannon L. Charnas

- Q-219. For each KU and LG&E generating unit that was in service at the end of the test year, owned individually, jointly, or partially, please provide the following:
- (a) names of owners (and ownership percentages);
 - (b) type and fuels;
 - (c) total nameplate (rated) capacity (MW);
 - (d) total and individual company gross investment at the end of test year;
 - (e) total and individual company depreciation reserve at the end of test year;
 - (f) total and individual company annual test year depreciation expense;
 - (g) gross KWH produced during the test year; and,
 - (h) net (less station use) KWH produced during the test year.
- A-219. (a) – (e) See attached.
- (f) Depreciation expense is not tracked separately by unit.
See response to Question No. 253.
- (g) – (h) See attached.

Generating Unit (a)	Owner (a)	Ownership Percentage (a)			Type (b)	Fuels (b)	Generator Nameplate Ratings (MW) (c)	Generator Nameplate Ownership (MW) (c)	
		KU	LGE	Other				KU	LGE
Brown 1	KU	100%			Conventional	Coal	114	114	
Brown 2	KU	100%			Conventional	Coal	180	180	
Brown 3	KU	100%			Conventional	Coal	446	446	
Brown 5	Joint	47%	53%		Conventional	Gas	123	58	65
Brown 6	Joint	62%	38%		Conventional	Gas, Oil	177	110	67
Brown 7	Joint	62%	38%		Conventional	Gas, Oil	177	110	67
Brown 8	KU	100%			Conventional	Gas, Oil	126	126	
Brown 9	KU	100%			Conventional	Gas, Oil	126	126	
Brown 10	KU	100%			Conventional	Gas, Oil	126	126	
Brown 11	KU	100%			Conventional	Gas, Oil	126	126	
Cane Run 4	LGE		100%		Conventional	Coal	164		164
Cane Run 5	LGE		100%		Conventional	Coal	209		209
Cane Run 6	LGE		100%		Conventional	Coal	272		272
Dix Dam 1 (1)	KU	100%			Conventional	Hydro	9	9	
Dix Dam 2	KU	100%			Conventional	Hydro	9	9	
Dix Dam 3	KU	100%			Conventional	Hydro	9	9	
Ghent 1	KU	100%			Conventional	Coal	557	557	
Ghent 2	KU	100%			Conventional	Coal	556	556	
Ghent 3	KU	100%			Conventional	Coal	557	557	
Ghent 4	KU	100%			Conventional	Coal	556	556	
Green River 3	KU	100%			Conventional	Coal	75	75	
Green River 4	KU	100%			Conventional	Coal	114	114	
Haefling 1	KU	100%			Full Outdoor	Gas, Oil	21	21	
Haefling 2	KU	100%			Full Outdoor	Gas, Oil	21	21	
Haefling 3	KU	100%			Full Outdoor	Gas, Oil	21	21	
Mill Creek 1	LGE		100%		Conventional	Coal	356		356
Mill Creek 2	LGE		100%		Conventional	Coal	356		356
Mill Creek 3	LGE		100%		Conventional	Coal	463		463
Mill Creek 4	LGE		100%		Conventional	Coal	544		544
Ohio Falls 1 (1)	LGE		100%		Conventional	Hydro	10		10
Ohio Falls 2	LGE		100%		Conventional	Hydro	10		10
Ohio Falls 3	LGE		100%		Conventional	Hydro	10		10

Generating Unit (a)	Owner (a)	Ownership Percentage (a)			Type (b)	Fuels (b)	Generator Nameplate Ratings (MW) (c)	Generator Nameplate Ownership (MW) (c)		
		KU	LGE	Other				KU	LGE	Other
Ohio Falls 4	LGE		100%		Conventional	Hydro	10		10	
Ohio Falls 5	LGE		100%		Conventional	Hydro	10		10	
Ohio Falls 6	LGE		100%		Conventional	Hydro	13		13	
Ohio Falls 7	LGE		100%		Conventional	Hydro	13		13	
Ohio Falls 8	LGE		100%		Conventional	Hydro	10		10	
Paddy's Run 13	Joint	47%	53%		Conventional	Gas	178	84	94	
Trimble County 1	LGE		75%	25%	Conventional	Coal	566	141	425	141
Trimble County 5	Joint	71%	29%		Conventional	Gas	199	141	58	
Trimble County 6	Joint	71%	29%		Conventional	Gas	199	141	58	
Trimble County 7	Joint	63%	37%		Conventional	Gas	199	125	74	
Trimble County 8	Joint	63%	37%		Conventional	Gas	199	125	74	
Trimble County 9	Joint	63%	37%		Conventional	Gas	199	125	74	
Trimble County 10	Joint	63%	37%		Conventional	Gas	199	125	74	
Tyrone 3	KU	100%			Conventional	Coal	75	75		
Cane Run 11	LGE		100%		Conventional	Gas, Oil	16		16	
Paddy's Run 11	LGE		100%		Conventional	Gas	16		16	
Paddy's Run 12	LGE		100%		Conventional	Gas	33		33	
Zorn 1	LGE		100%		Conventional	Gas	18		18	

Generating Unit (a)	KU Gross Investment (d) (3) 10/31/2009	LGE Gross Investment (d) (3) 10/31/2009	Total Gross Investment (d) (3) 10/31/2009	KU Depr. Reserve (e) (3) 10/31/2009	LGE Depr. Reserve (e) (3) 10/31/2009	Total Depr. Reserve (e) (3) 10/31/2009	Test Year Gross KWH Produced (g)	Test Year Net KWH Produced (h)
Brown 1	\$ 58,239,565		\$ 58,239,565	\$ (38,325,120)		\$ (38,325,120)	322,203,000	289,233,000
Brown 2	\$ 51,604,493		\$ 51,604,493	\$ (31,643,751)		\$ (31,643,751)	675,899,000	627,235,000
Brown 3	\$ 167,769,218		\$ 167,769,218	\$ (106,286,071)		\$ (106,286,071)	1,969,587,000	1,834,351,000
Brown 5	\$ 23,548,312	\$ 24,200,814	\$ 47,749,126	\$ (5,885,501)	\$ (6,731,003)	\$ (12,616,503)	4,263,000	2,592,000
Brown 6	\$ 40,441,005	\$ 23,711,491	\$ 64,152,496	\$ (7,422,115)	\$ (1,895,482)	\$ (9,317,597)	36,494,000	34,203,000
Brown 7	\$ 41,311,350	\$ 23,769,004	\$ 65,080,354	\$ (7,518,918)	\$ (4,391,935)	\$ (11,910,853)	42,274,000	40,139,000
Brown 8	\$ 36,379,638		\$ 36,379,638	\$ (13,243,810)		\$ (13,243,810)	9,420,000	7,547,000
Brown 9	\$ 48,505,028		\$ 48,505,028	\$ (22,213,253)		\$ (22,213,253)	2,999,000	1,524,000
Brown 10	\$ 29,531,409		\$ 29,531,409	\$ (13,259,052)		\$ (13,259,052)	3,965,000	2,504,000
Brown 11	\$ 44,435,742		\$ 44,435,742	\$ (17,132,705)		\$ (17,132,705)	6,006,000	4,493,000
Cane Run 4		\$ 72,507,681	\$ 72,507,681		\$ (57,865,873)	\$ (57,865,873)	1,048,569,000	966,602,000
Cane Run 5		\$ 93,964,064	\$ 93,964,064		\$ (64,116,970)	\$ (64,116,970)	1,074,519,000	993,114,000
Cane Run 6		\$ 141,803,002	\$ 141,803,002		\$ (87,669,199)	\$ (87,669,199)	1,473,509,000	1,350,253,000
Dix Dam 1 (1)	\$ 12,391,689		\$ 12,391,689	\$ (8,411,524)		\$ (8,411,524)	56,279,000	56,130,000
Dix Dam 2								
Dix Dam 3								
Ghent 1	\$ 493,607,411		\$ 493,607,411	\$ (222,448,016)		\$ (222,448,016)	3,183,635,000	2,950,195,000
Ghent 2	\$ 193,971,163		\$ 193,971,163	\$ (116,623,549)		\$ (116,623,549)	2,563,425,000	2,362,899,000
Ghent 3	\$ 784,290,812		\$ 784,290,812	\$ (250,741,094)		\$ (250,741,094)	3,715,455,000	3,363,968,000
Ghent 4	\$ 393,801,651		\$ 393,801,651	\$ (184,914,527)		\$ (184,914,527)	3,262,810,000	2,941,478,000
Green River 3	\$ 20,882,040		\$ 20,882,040	\$ (16,658,278)		\$ (16,658,278)	246,847,000	226,460,000
Green River 4	\$ 44,909,090		\$ 44,909,090	\$ (35,340,454)		\$ (35,340,454)	430,230,000	396,032,000
Haefling 1 (2)	\$ 5,695,570		\$ 5,695,570	\$ (4,278,109)		\$ (4,278,109)	30,000	(140,000)
Haefling 2							32,000	(145,000)
Haefling 3							16,000	(154,000)
Mill Creek 1		\$ 163,196,129	\$ 163,196,129		\$ (108,564,217)	\$ (108,564,217)	2,286,876,000	2,060,877,000
Mill Creek 2		\$ 124,822,261	\$ 124,822,261		\$ (81,585,703)	\$ (81,585,703)	2,340,773,000	2,084,795,000
Mill Creek 3		\$ 277,074,472	\$ 277,074,472		\$ (147,325,591)	\$ (147,325,591)	2,989,627,000	2,768,596,000
Mill Creek 4		\$ 504,316,481	\$ 504,316,481		\$ (252,518,171)	\$ (252,518,171)	3,894,847,000	3,596,774,000
Ohio Falls 1 (1)		\$ 41,596,196	\$ 41,596,196		\$ (7,925,585)	\$ (7,925,585)	236,214,000	230,869,000
Ohio Falls 2								
Ohio Falls 3								

Generating Unit (a)	KU Gross Investment (d) (3) 10/31/2009	LGE Gross Investment (d) (3) 10/31/2009	Total Gross Investment (d) (3) 10/31/2009	KU Depr. Reserve (e) (3) 10/31/2009	LGE Depr. Reserve (e) (3) 10/31/2009	Total Depr. Reserve (e) (3) 10/31/2009	Test Year Gross KWH Produced (g)	Test Year Net KWH Produced (h)
Ohio Falls 4	\$ 30,440,299	\$ 34,473,561	\$ 64,913,860	\$ (7,042,761)	\$ (8,021,545)	\$ (15,064,306)	1,262,000	1,262,000
Ohio Falls 5		\$ 607,594,315	\$ 607,594,315	\$ (11,236,403)	\$ (265,212,698)	\$ (265,212,698)	3,821,160,000	3,559,440,000
Ohio Falls 6	\$ 44,883,466	\$ 18,435,238	\$ 63,318,704	\$ (11,236,403)	\$ (4,628,791)	\$ (15,865,194)	43,621,000	43,621,000
Ohio Falls 7	\$ 42,369,611	\$ 17,124,567	\$ 59,494,178	\$ (10,292,538)	\$ (4,238,004)	\$ (14,530,543)	24,504,000	24,504,000
Ohio Falls 8	\$ 33,018,533	\$ 19,326,392	\$ 52,344,924	\$ (6,152,271)	\$ (3,614,248)	\$ (9,766,519)	38,658,000	38,658,000
Paddys Run 13	\$ 32,779,521	\$ 19,175,136	\$ 51,954,657	\$ (6,107,506)	\$ (3,585,849)	\$ (9,693,355)	34,284,000	34,284,000
Trimble County 1	\$ 32,886,043	\$ 19,223,229	\$ 52,109,272	\$ (5,865,276)	\$ (3,441,095)	\$ (9,306,371)	23,995,000	23,995,000
Trimble County 5	\$ 36,787,164	\$ 21,650,978	\$ 58,438,142	\$ (6,241,514)	\$ (3,730,240)	\$ (9,971,753)	19,039,000	19,039,000
Trimble County 6							75,836,000	68,321,000
Trimble County 7							212,000	212,000
Trimble County 8							20,000	20,000
Trimble County 9							0	0
Trimble County 10							231,000	231,000
Tyrone 3	\$ 26,123,876		\$ 26,123,876	\$ (19,981,745)		\$ (19,981,745)		
Cane Run 11		\$ 3,249,070	\$ 3,249,070		\$ (1,891,204)	\$ (1,891,204)		
Paddy's Run 11		\$ 1,609,957	\$ 1,609,957		\$ (1,638,299)	\$ (1,638,299)		
Paddy's Run 12		\$ 3,183,011	\$ 3,183,011		\$ (3,396,399)	\$ (3,396,399)		
Zorn 1		\$ 1,899,048	\$ 1,899,048		\$ (1,930,481)	\$ (1,930,481)		

(1) Gross, net generation, investment, & depreciation reserve reported for Dix Dam, and Ohio Falls represents total plant. Generation is not reported on a per unit basis, and fixed asset costs are not accumulated on a per unit basis

(2) Investment, & depreciation reserve reported for Haefling represents total plant. Fixed asset costs are not accumulated on a per unit basis

(3) Investment and Depreciation Reserve is shown for active units only. This does not include structural components still in place, land, and ARO costs associated with retired units.

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 220

Responding Witnesses: Paul W. Thompson /Shannon L. Charnas

Q-220. For each KU and LG&E generating unit included in this rate application that was not actually in service at the end of the test year, i.e., included in CWIP, please provide the following:

- (a) names of owners (and ownership percentages);
- (b) type and fuels;
- (c) total nameplate (rated) capacity (MW);
- (d) total and individual company gross investment at the end of test year;
- (e) total expected gross investment when ultimately placed in service; and,
- (f) design or expected rate of each fuel type.

A-220. The only unit that was being constructed and that was not in-service at the end of the test year was Trimble County Unit 2 (TC2). Items a-f below relate only to TC2.

(a) The owners and relative ownership interests are as follows:

Kentucky Utilities	60.75%
Louisville Gas and Electric	14.25%
Indiana Municipal Power Agency (IMPA)	12.88%
Illinois Municipal Electric Agency (IMEA)	12.12%

(b) The new TC2 unit is designed to use fuel oil for startup and stabilization fuel. For generation, TC2 will burn primarily Eastern bituminous coal with the sulfur content not exceeding an average of 5.5 lbs/mmBtu. The unit is also designed to burn a blend of Eastern bituminous and sub-bituminous (Powder River Basin) coal with the sub-bituminous content not exceeding 50% on a weighted basis.

- (c) The Gross Generator Name Plate rating is 838 MW.
- (d) The investments by Company at the end of the test year are:
 - KU \$653.5 million
 - LG&E \$175.9 million
- (e) The expected gross investment by Company when the unit is placed in-service is:
 - KU \$688.0 million
 - LG&E \$182.2 million
- (f) The unit's performance values are based on a 70/30 blend of bituminous/sub-bituminous coal; however, the expected rate of each coal type will vary based on market prices and availability.

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 221

Responding Witnesses: Robert M. Conroy/William Steven Seelye

- Q-221. Please provide the combined KU and LG&E generating order of dispatch by unit and basis for this order of dispatch for units in service during the test year.
- A-221. Please see the attached dispatch merit order. The dispatch merit order provided is based on unit assumptions at full load considering fuel and variable costs. The schedule is updated monthly. The schedule attached is for the month of October, 2009. Actual dispatch merit order is determined dynamically in the Energy Management System (EMS) based on heat rate curves and operating parameters for each unit.

MILL CREEK 1
TRIMBLE 1
MILL CREEK 4
MILL CREEK 3
MILL CREEK 2
SMITH 2
GHENT 2
GHENT 1
GHENT 4
SMITH 1
CANE RUN 4
GHENT 3
CANE RUN 6
CANE RUN 5
GR RIVER 4
GR RIVER 3
BROWN 3
BROWN 2
BROWN 1
TRIMBLE 5
TRIMBLE 6
TRIMBLE 7
TRIMBLE 8
TRIMBLE 9
TRIMBLE 10
BROWN 6
BROWN 7
BROWN 8
BROWN 9
BROWN 10
BROWN 11
BROWN 5
PADDYS RUN 13
PADDYS RUN 11
CANE RUN 11
PADDYS RUN 12
ZORN 1
HAEFLING

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 222

Responding Witnesses: Robert M. Conroy/William Steven Seelye

- Q-222. Please provide the combined KU and LG&E generating order of dispatch by unit and basis for this order of dispatch, with the addition of all units currently included in CWIP.
- A-222. Please see the response to Question No. 221. Trimble County Unit 2 (TC2) is expected to be among the top six units in the dispatch merit order once unit commissioning is completed, along with Trimble County Unit 1 and the four Mill Creek units. However TC2 will not be included in the dispatch merit order until the unit goes in-service.

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 223

Responding Witness: William Steven Seelye

- Q-223. Please provide total system, total KU, total LG&E, and KU class contributions to each monthly system (KU + LG&E) coincident peak demand during the test year. Provide class contributions at generation voltage level. In this response please provide the date and hour of each provided observation.
- A-223. See response to KIUC-1 Question No. 31.

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 224

Responding Witness: William Steven Seelye

- Q-224. Please provide total system, total KU, total LG&E, and KU class contributions to the 24 highest system (KU + LG&E) coincident peak demands during the test year. In this response, please provide the date and hour of each provided observation.
- A-224. See page 1 of attached for system peaks; see pages 2 and 3 for class contributions to the system peaks at generation voltage level.

Kentucky Utilities Company**Case No. 2009-00548****24 Highest System Peaks**

ObsTime	System Load (kWh)	LGE Load	KU Load
1/16/09 8:00	6,555,000	1,915,000	4,640,000
1/16/09 7:00	6,489,000	1,923,000	4,566,000
1/16/09 9:00	6,405,000	1,884,000	4,521,000
8/10/09 15:00	6,367,000	2,479,000	3,888,000
8/10/09 14:00	6,328,000	2,454,000	3,874,000
8/10/09 16:00	6,320,000	2,468,000	3,852,000
6/25/09 14:00	6,319,000	2,524,000	3,795,000
8/10/09 13:00	6,290,000	2,470,000	3,820,000
6/25/09 15:00	6,257,000	2,521,000	3,736,000
1/16/09 10:00	6,222,000	1,864,000	4,358,000
6/25/09 13:00	6,212,000	2,484,000	3,728,000
8/10/09 17:00	6,208,000	2,407,000	3,801,000
1/16/09 6:00	6,188,000	1,821,000	4,367,000
1/15/09 20:00	6,180,000	1,918,000	4,262,000
8/10/09 12:00	6,170,000	2,406,000	3,764,000
6/19/09 14:00	6,166,000	2,421,000	3,745,000
6/25/09 16:00	6,166,000	2,510,000	3,656,000
1/15/09 19:00	6,165,000	1,921,000	4,244,000
1/21/09 7:00	6,149,000	1,804,000	4,345,000
6/19/09 15:00	6,143,000	2,412,000	3,731,000
6/25/09 12:00	6,127,000	2,452,000	3,675,000
6/26/09 14:00	6,125,000	2,473,000	3,652,000
6/19/09 13:00	6,122,000	2,391,000	3,731,000
1/21/09 8:00	6,120,000	1,790,000	4,330,000

Kentucky Utilities Company

Case No. 2009-00548

Class Contributions to 24 Highest System Peaks

ObsTime	Residential	General Service	All Electric Schools	Secondary TOD	TOD Primary	TOD Primary	Secondary PS	PS Primary	Large TOD	RTS
ObsTime	KU (kWh)	KU (kWh)	KU (kWh)	KU (kWh)	KU (kWh)	KU (kWh)	KU (kWh)	KU (kWh)	KU (kWh)	KU (kWh)
1/16/09 8:00	1	100	140	200	210	300	320	420	600	
1/16/09 8:00	2,096,351	447,135	57,095	21,426	14,959	560,717	249,182	326,239	144,228	
1/16/09 7:00	2,122,373	398,564	54,513	22,011	13,391	551,052	237,328	325,725	135,429	
1/16/09 9:00	1,959,615	476,169	53,469	21,566	15,480	554,106	251,985	330,492	148,363	
8/10/09 15:00	1,484,981	337,287	23,844	30,826	14,855	584,301	233,491	396,203	190,572	
8/10/09 14:00	1,409,451	360,313	24,999	30,693	15,536	620,916	250,020	405,342	194,484	
8/10/09 16:00	1,544,928	296,805	21,881	30,456	12,854	549,134	220,212	401,917	186,974	
6/25/09 14:00	1,355,846	380,715	20,218	28,880	15,364	584,288	233,284	389,159	211,304	
8/10/09 13:00	1,331,626	366,617	26,505	30,267	14,672	634,543	263,355	415,931	202,354	
6/25/09 15:00	1,441,821	329,418	18,036	28,379	13,892	556,910	220,317	373,198	205,831	
1/16/09 10:00	1,850,108	479,354	52,003	21,276	14,878	557,438	252,492	325,358	156,038	
6/25/09 13:00	1,277,766	417,447	20,458	28,457	14,153	598,003	244,798	401,035	202,591	
8/10/09 17:00	1,570,606	258,570	20,152	29,302	13,535	535,725	215,892	404,744	191,610	
1/16/09 6:00	2,119,579	346,789	41,673	20,849	14,035	511,873	217,795	310,696	125,340	
1/15/09 20:00	1,945,679	317,567	27,871	21,758	12,639	504,245	227,880	343,728	173,701	
8/10/09 12:00	1,279,311	368,511	27,388	29,715	16,050	641,819	266,044	417,927	203,597	
6/19/09 14:00	1,429,594	330,755	16,462	29,255	11,115	551,975	219,754	393,168	196,071	
6/25/09 16:00	1,462,728	276,722	16,683	28,124	13,913	536,564	208,736	377,429	193,996	
1/15/09 19:00	1,905,760	337,810	29,442	22,229	12,428	513,335	229,016	342,110	173,244	
1/21/09 7:00	1,812,255	391,511	53,561	22,104	14,367	594,145	247,360	365,679	162,465	
6/19/09 15:00	1,498,843	313,508	14,895	29,264	11,298	536,666	212,414	384,497	188,979	
6/25/09 12:00	1,243,312	412,624	20,526	28,157	15,072	608,020	250,273	400,245	205,254	
6/26/09 14:00	1,376,458	339,624	18,198	28,579	9,535	546,500	211,892	370,123	195,518	
6/19/09 13:00	1,370,646	357,247	16,833	29,086	11,310	568,260	228,022	407,347	198,677	
1/21/09 8:00	1,744,659	416,984	56,405	21,785	15,257	599,124	256,888	364,520	168,390	

Kentucky Utilities Company

Case No. 2009-00548

Class Contributions to 24 Highest System Peaks

ObsTime	KU (kWh) Ind. Service Trans.	Muni Primary	Muni Secondary	Paris	ODP	Street Lighting	KU (kWh) Company Use
	620	700	710	720	730	800	800
1/16/09 8:00	39,823	96,875	254,347	24,992	302,442	0	4,191
1/16/09 7:00	1,792	95,429	252,269	22,629	297,993	31,510	3,991
1/16/09 9:00	39,657	98,098	250,029	25,864	291,871	0	4,238
8/10/09 15:00	61,792	107,197	242,630	24,774	151,319	0	3,927
8/10/09 14:00	32,257	107,229	242,346	24,999	151,210	0	4,205
8/10/09 16:00	64,314	105,531	237,014	24,486	151,791	0	3,704
6/25/09 14:00	66,836	106,459	239,968	22,324	136,430	0	3,923
8/10/09 13:00	166	106,587	232,597	23,805	166,544	0	4,429
6/25/09 15:00	46,792	106,320	240,127	22,051	129,203	0	3,705
1/16/09 10:00	1,759	97,415	242,461	25,105	278,070	0	4,246
6/25/09 13:00	15,199	106,046	235,128	22,649	140,153	0	4,117
8/10/09 17:00	61,626	103,724	228,041	12,778	151,063	0	3,631
1/16/09 6:00	1,726	90,280	236,887	13,523	280,783	31,510	3,663
1/15/09 20:00	37,931	96,515	230,786	22,530	263,828	31,510	3,833
8/10/09 12:00	19,015	103,176	226,006	12,398	148,570	0	4,474
6/19/09 14:00	65,509	105,005	233,926	23,635	135,080	0	3,696
6/25/09 16:00	48,982	105,426	233,649	21,379	128,158	0	3,511
1/15/09 19:00	34,712	96,486	232,370	22,489	257,206	31,510	3,852
1/21/09 7:00	43,772	90,253	238,442	13,493	259,922	31,510	4,160
6/19/09 15:00	39,392	105,563	233,937	23,495	134,679	0	3,572
6/25/09 12:00	7,566	104,018	230,676	13,130	131,917	0	4,209
6/26/09 14:00	46,759	107,902	229,818	11,436	156,093	0	3,564
6/19/09 13:00	49,812	104,721	231,032	22,662	131,512	0	3,835
1/21/09 8:00	60,465	91,261	239,101	13,569	277,273	0	4,320

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 225

Responding Witnesses: Robert M. Conroy/William Steven Seelye

- Q-225. For each KU and LG&E generating unit, please provide all forced (unscheduled) outages (dates, time, and duration) by unit during the test year.
- A-225. Please see the attached. The schedule includes both forced outages and maintenance outages by unit.

Attachment to Response to KU AG-1 Question No. 225

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Conroy / Seelye

<u>Unit Name</u>	<u>Event Start</u>	<u>Event End</u>	<u>Event Hours</u>
BR1	12/13/08 11:52	12/14/08 13:00	25.13
BR1	12/23/08 20:33	12/24/08 15:45	19.20
BR1	2/6/09 8:53	2/17/09 20:41	275.80
BR1	2/18/09 16:07	2/18/09 17:06	0.98
BR1	3/5/09 17:02	3/6/09 16:09	23.12
BR1	3/23/09 5:40	3/23/09 13:30	7.83
BR1	3/27/09 6:30	3/27/09 17:40	11.17
BR1	5/2/09 9:34	5/3/09 19:45	34.18
BR1	5/6/09 9:00	5/8/09 19:23	58.38
BR1	6/21/09 6:12	6/21/09 7:13	1.02
BR1	7/10/09 20:01	7/10/09 22:13	2.20
BR1	7/22/09 0:01	7/22/09 21:55	21.90
BR1	7/23/09 4:00	7/23/09 5:20	1.33
BR2	12/5/08 15:45	12/7/08 15:39	47.90
BR2	12/29/08 21:04	12/30/08 4:39	7.58
BR2	1/12/09 4:25	1/12/09 6:30	2.08
BR2	4/18/09 2:45	4/19/09 2:31	23.77
BR2	4/19/09 2:31	4/19/09 8:48	6.28
BR2	4/19/09 10:30	4/19/09 14:36	4.10
BR2	4/27/09 14:57	4/28/09 1:57	11.00
BR2	4/28/09 2:03	4/28/09 2:46	0.72
BR2	4/28/09 9:43	4/29/09 21:07	35.40
BR2	4/29/09 21:16	4/29/09 22:03	0.78
BR2	5/28/09 21:42	6/1/09 9:02	83.33
BR2	6/28/09 0:31	6/29/09 1:48	25.28
BR2	7/22/09 0:01	7/22/09 21:55	21.90
BR3	12/29/08 20:39	12/31/08 21:40	49.02
BR3	2/18/09 0:53	2/19/09 5:07	28.23
BR3	2/24/09 23:47	2/26/09 19:17	43.50
BR3	5/20/09 2:43	5/20/09 19:41	16.97
BR3	5/20/09 19:43	5/20/09 20:08	0.42
BR3	6/4/09 14:30	6/4/09 18:05	3.58
BR3	6/5/09 3:30	6/5/09 13:45	10.25
BR3	6/15/09 14:56	6/16/09 5:27	14.52
BR3	6/24/09 17:03	7/6/09 2:15	273.20
BR3	7/6/09 7:40	7/6/09 23:05	15.42
BR3	8/24/09 6:11	8/25/09 7:03	24.87
BR3	8/25/09 7:03	8/25/09 21:07	14.07
BR3	9/18/09 18:08	9/25/09 23:36	173.47
BR3	9/28/09 9:24	9/28/09 14:50	5.43
BR3	10/29/09 20:33	11/1/09 5:46	57.22
BR5	11/6/08 13:00	11/6/08 15:48	2.80
BR5	11/7/08 9:15	11/7/08 12:29	3.23
BR5	12/18/08 10:00	12/18/08 14:45	4.75
BR5	12/19/08 7:11	12/19/08 15:46	8.58
BR5	12/31/08 6:30	12/31/08 15:13	8.72
BR5	1/2/09 7:00	1/2/09 14:30	7.50
BR5	1/5/09 6:30	1/5/09 13:05	6.58
BR5	1/8/09 8:15	1/8/09 12:38	4.38
BR5	1/9/09 10:07	1/9/09 11:15	1.13

<u>Unit Name</u>	<u>Event Start</u>	<u>Event End</u>	<u>Event Hours</u>
BR5	1/15/09 18:35	1/15/09 19:12	0.62
BR5	1/17/09 7:50	1/17/09 12:45	4.92
BR5	1/17/09 18:12	1/18/09 8:25	14.22
BR5	2/3/09 7:15	2/3/09 14:39	7.40
BR5	3/3/09 3:25	3/3/09 7:41	4.27
BR5	10/16/09 12:33	10/21/09 14:30	121.95
BR6	11/3/08 6:30	11/6/08 6:00	71.50
BR6	11/6/08 6:00	11/6/08 16:00	10.00
BR6	11/8/08 8:00	11/8/08 9:42	1.70
BR6	11/10/08 8:26	11/10/08 13:03	4.62
BR6	11/25/08 14:38	11/25/08 17:15	2.62
BR6	11/26/08 10:20	11/26/08 13:00	2.67
BR6	12/16/08 6:30	12/19/08 15:46	81.27
BR6	1/6/09 7:30	1/6/09 14:00	6.50
BR6	1/19/09 7:00	1/19/09 19:30	12.50
BR6	2/5/09 5:10	2/5/09 6:16	1.10
BR6	2/6/09 6:40	2/6/09 6:55	0.25
BR6	2/6/09 7:40	2/6/09 17:45	10.08
BR6	2/9/09 7:00	2/9/09 14:43	7.72
BR6	2/10/09 7:00	2/10/09 14:30	7.50
BR6	2/23/09 5:26	2/23/09 5:43	0.28
BR6	3/3/09 3:07	3/3/09 5:54	2.78
BR6	3/5/09 7:30	3/5/09 13:34	6.07
BR6	3/12/09 9:40	3/12/09 14:30	4.83
BR6	5/12/09 11:35	5/12/09 13:20	1.75
BR6	5/14/09 9:15	5/14/09 10:15	1.00
BR6	5/14/09 13:10	5/27/09 6:30	305.33
BR6	5/28/09 6:00	5/28/09 14:00	8.00
BR6	6/16/09 7:30	6/16/09 10:23	2.88
BR6	6/25/09 9:29	6/25/09 10:28	0.98
BR6	8/4/09 5:51	8/4/09 6:36	0.75
BR6	8/5/09 11:05	8/5/09 14:20	3.25
BR6	8/12/09 18:00	8/15/09 6:05	60.08
BR6	8/15/09 6:52	9/14/09 13:21	726.48
BR6	9/14/09 21:21	9/16/09 13:31	40.17
BR6	9/16/09 14:16	9/21/09 14:37	120.35
BR6	9/21/09 14:48	9/21/09 15:36	0.80
BR6	9/21/09 16:39	9/22/09 12:15	19.60
BR6	9/22/09 21:05	9/23/09 11:25	14.33
BR6	10/14/09 5:30	10/16/09 16:00	58.50
BR6	10/28/09 9:00	11/5/09 15:49	198.82
BR7	12/9/08 6:30	12/9/08 10:30	4.00
BR7	12/22/08 7:44	12/22/08 12:31	4.78
BR7	2/5/09 5:30	2/5/09 6:14	0.73
BR7	2/6/09 6:14	2/6/09 6:48	0.57
BR7	2/12/09 7:00	2/12/09 14:45	7.75
BR7	3/12/09 7:20	3/12/09 9:40	2.33
BR7	3/27/09 6:00	3/27/09 8:00	2.00
BR7	4/2/09 6:00	4/3/09 18:00	36.00
BR7	4/6/09 6:00	4/6/09 20:00	14.00
BR7	4/21/09 6:00	4/21/09 7:50	1.83

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<u>Unit Name</u>	<u>Event Start</u>	<u>Event End</u>	<u>Event Hours</u>
BR7	4/30/09 9:49	4/30/09 14:50	5.02
BR7	6/30/09 5:55	6/30/09 12:42	6.78
BR7	7/1/09 6:30	7/1/09 13:00	6.50
BR7	8/22/09 6:09	8/22/09 15:00	8.85
BR7	8/22/09 15:00	9/4/09 15:30	312.50
BR7	9/12/09 11:00	9/17/09 14:33	123.55
BR7	10/15/09 8:30	10/15/09 10:22	1.87
BR7	10/21/09 11:12	10/21/09 12:33	1.35
BR8	11/11/08 7:40	11/12/08 14:42	31.03
BR8	12/16/08 7:40	12/16/08 15:35	7.92
BR8	1/13/09 16:40	1/13/09 19:43	3.05
BR8	1/13/09 19:47	1/13/09 20:01	0.23
BR8	1/22/09 9:15	1/22/09 14:00	4.75
BR8	2/10/09 11:10	2/10/09 13:30	2.33
BR8	5/18/09 8:30	5/18/09 11:15	2.75
BR8	5/29/09 6:00	5/29/09 12:09	6.15
BR8	6/3/09 12:15	6/4/09 7:08	18.88
BR8	6/9/09 5:30	6/10/09 13:00	31.50
BR8	8/20/09 9:30	8/20/09 10:47	1.28
BR8	9/11/09 6:00	9/11/09 10:10	4.17
BR8	10/19/09 6:30	10/27/09 16:54	202.40
BR9	12/10/08 8:30	12/10/08 14:00	5.50
BR9	1/23/09 9:40	1/23/09 14:07	4.45
BR9	2/4/09 6:40	2/4/09 8:48	2.13
BR9	2/20/09 6:15	2/20/09 9:10	2.92
BR9	3/3/09 3:07	3/3/09 11:20	8.22
BR9	4/24/09 6:05	4/24/09 12:20	6.25
BR9	6/9/09 5:30	6/10/09 13:00	31.50
BR9	6/24/09 17:30	6/25/09 13:44	20.23
BR9	6/26/09 9:03	6/26/09 12:27	3.40
BR9	8/20/09 11:37	8/20/09 13:28	1.85
BR9	8/25/09 12:00	8/26/09 10:25	22.42
BR9	8/28/09 6:00	8/28/09 9:45	3.75
BR9	10/7/09 8:32	10/7/09 9:24	0.87
BR9	10/7/09 9:24	10/7/09 10:02	0.63
BR10	11/13/08 7:30	11/14/08 13:40	30.17
BR10	12/16/08 8:00	12/16/08 8:19	0.32
BR10	1/21/09 13:00	1/21/09 13:42	0.70
BR10	2/24/09 13:15	2/25/09 16:30	27.25
BR10	2/25/09 16:30	2/26/09 16:21	23.85
BR10	4/13/09 6:00	4/13/09 11:38	5.63
BR10	6/30/09 16:36	6/30/09 20:30	3.90
BR10	8/21/09 12:11	8/21/09 13:21	1.17
BR10	10/8/09 6:15	10/9/09 13:30	31.25
BR11	11/21/08 6:00	11/21/08 15:30	9.50
BR11	2/10/09 7:00	2/10/09 11:00	4.00
BR11	2/17/09 6:50	2/17/09 7:30	0.67
BR11	3/17/09 17:00	3/18/09 6:22	13.37
BR11	4/27/09 7:44	4/27/09 8:11	0.45
BR11	6/1/09 7:00	6/1/09 8:00	1.00
BR11	6/20/09 9:00	6/20/09 11:52	2.87
BR11	6/28/09 20:10	6/29/09 13:40	17.50

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Conroy / Seelye

<u>Unit Name</u>	<u>Event Start</u>	<u>Event End</u>	<u>Event Hours</u>
BR11	8/21/09 10:03	8/21/09 12:11	2.13
BR11	10/7/09 7:05	10/7/09 8:18	1.22
BR11	10/12/09 5:30	10/12/09 7:52	2.37
CR4	1/9/09 22:10	1/11/09 10:49	36.65
CR4	1/11/09 10:59	1/11/09 11:58	0.98
CR4	1/11/09 12:34	1/11/09 13:43	1.15
CR4	1/12/09 5:28	1/13/09 9:15	27.78
CR4	1/23/09 21:15	1/25/09 6:23	33.13
CR4	2/21/09 21:12	2/21/09 21:28	0.27
CR4	5/1/09 21:24	5/4/09 2:37	53.22
CR4	5/4/09 2:37	5/4/09 3:32	0.92
CR4	5/13/09 3:51	5/14/09 0:04	20.22
CR4	5/17/09 1:50	5/17/09 11:40	9.83
CR4	5/17/09 11:40	5/17/09 16:53	5.22
CR4	8/4/09 8:46	8/5/09 11:44	26.97
CR4	8/16/09 6:03	8/16/09 7:07	1.07
CR4	8/17/09 2:46	8/18/09 5:26	26.67
CR4	8/18/09 5:37	8/18/09 7:20	1.72
CR4	9/1/09 21:37	9/4/09 7:54	58.28
CR4	9/11/09 7:03	9/12/09 12:46	29.72
CR4	9/12/09 22:18	9/13/09 16:42	18.40
CR4	9/13/09 16:42	9/15/09 4:20	35.63
CR4	9/15/09 5:04	9/15/09 5:48	0.73
CR4	9/15/09 6:48	9/15/09 8:22	1.57
CR5	11/4/08 16:19	11/4/08 18:33	2.23
CR5	11/8/08 13:26	11/8/08 14:29	1.05
CR5	12/6/08 21:59	12/7/08 23:49	25.83
CR5	12/16/08 14:40	12/19/08 9:37	66.95
CR5	1/2/09 8:27	1/3/09 3:30	19.05
CR5	1/5/09 6:29	1/5/09 8:04	1.58
CR5	1/28/09 6:01	1/28/09 7:21	1.33
CR5	1/28/09 10:05	1/28/09 11:57	1.87
CR5	3/10/09 6:36	3/10/09 14:58	8.37
CR5	3/24/09 7:33	3/25/09 23:23	39.83
CR5	5/14/09 18:15	5/14/09 23:16	5.02
CR5	5/14/09 23:16	5/14/09 23:40	0.40
CR5	5/14/09 23:41	5/15/09 0:00	0.32
CR5	8/4/09 8:43	8/6/09 8:45	48.03
CR5	8/6/09 12:16	8/6/09 16:43	4.45
CR5	8/10/09 18:08	8/11/09 6:16	12.13
CR5	8/12/09 15:13	8/13/09 7:04	15.85
CR5	8/23/09 18:42	8/24/09 1:16	6.57
CR5	9/9/09 8:15	9/11/09 2:47	42.53
CR5	9/13/09 16:39	9/15/09 6:34	37.92
CR5	10/5/09 23:46	10/6/09 7:51	8.08
CR5	10/10/09 8:00	10/10/09 13:00	5.00
CR5	10/20/09 0:00	10/20/09 8:00	8.00
CR6	11/28/08 18:57	12/1/08 11:15	64.30
CR6	12/1/08 11:15	12/2/08 11:00	23.75
CR6	12/2/08 11:00	12/3/08 2:10	15.17
CR6	12/3/08 2:10	12/3/08 14:30	12.33
CR6	12/3/08 14:30	12/5/08 18:58	52.47
CR6	12/12/08 1:26	12/12/08 2:19	0.88

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<u>Unit Name</u>	<u>Event Start</u>	<u>Event End</u>	<u>Event Hours</u>
CR6	12/16/08 6:56	12/19/08 4:56	70.00
CR6	12/19/08 5:07	12/19/08 6:40	1.55
CR6	12/20/08 0:13	12/20/08 1:01	0.80
CR6	12/27/08 20:11	12/28/08 1:45	5.57
CR6	1/2/09 23:17	1/4/09 3:42	28.42
CR6	1/24/09 15:43	1/28/09 21:00	101.28
CR6	1/28/09 21:00	1/29/09 4:00	7.00
CR6	2/2/09 11:04	2/4/09 12:52	49.80
CR6	2/11/09 16:45	2/11/09 17:28	0.72
CR6	2/18/09 14:12	2/18/09 16:05	1.88
CR6	2/23/09 10:18	2/25/09 14:25	52.12
CR6	3/6/09 21:19	3/8/09 18:25	45.10
CR6	3/17/09 22:29	3/18/09 7:30	9.02
CR6	3/18/09 7:30	3/21/09 0:00	64.50
CR6	4/9/09 13:29	4/10/09 11:41	22.20
CR6	4/17/09 23:20	4/18/09 15:04	15.73
CR6	4/28/09 22:14	5/1/09 13:43	63.48
CR6	5/1/09 13:43	5/1/09 14:39	0.93
CR6	5/20/09 10:36	5/24/09 3:15	88.65
CR6	6/25/09 6:57	6/25/09 17:49	10.87
CR6	6/27/09 2:16	6/27/09 18:23	16.12
CR6	7/8/09 7:40	7/9/09 7:58	24.30
CR6	7/9/09 8:01	7/9/09 8:39	0.63
CR6	7/9/09 22:53	7/10/09 22:18	23.42
CR6	7/12/09 16:55	7/12/09 18:17	1.37
CR6	8/4/09 8:45	8/7/09 4:17	67.53
CR6	8/14/09 21:02	8/17/09 6:02	57.00
CR6	8/28/09 9:13	8/28/09 10:50	1.62
CR6	9/1/09 23:13	9/2/09 2:33	3.33
CR6	9/13/09 16:42	9/16/09 6:13	61.52
CR6	9/21/09 13:22	9/21/09 14:17	0.92
CR6	10/22/09 11:35	10/29/09 17:19	173.73
CR11	12/24/08 13:04	12/29/08 22:50	129.77
CR11	12/29/08 23:15	12/30/08 11:34	12.32
CR11	1/12/09 8:00	1/12/09 13:30	5.50
CR11	1/16/09 5:04	1/16/09 13:00	7.93
CR11	1/28/09 11:00	1/28/09 13:17	2.28
CR11	2/3/09 10:00	2/3/09 13:26	3.43
CR11	2/4/09 7:47	2/4/09 8:59	1.20
CR11	6/19/09 20:45	6/20/09 0:35	3.83
CR11	6/20/09 20:40	6/21/09 8:30	11.83
CR11	6/21/09 16:30	6/22/09 13:42	21.20
CR11	6/22/09 14:40	6/24/09 11:25	44.75
CR11	7/22/09 6:00	7/23/09 12:45	30.75
CR11	8/5/09 2:00	8/5/09 8:13	6.22
GH1	12/26/08 0:13	12/27/08 16:15	40.03
GH1	1/11/09 20:32	1/27/09 0:01	363.48
GH1	2/26/09 8:47	2/27/09 9:49	25.03
GH1	2/27/09 11:09	2/27/09 18:24	7.25
GH1	3/10/09 10:32	3/12/09 0:08	37.60
GH1	5/24/09 14:21	5/24/09 18:27	4.10
GH1	5/24/09 19:26	5/24/09 20:52	1.43
GH1	5/30/09 19:45	5/31/09 23:47	28.03
GH1	7/17/09 20:53	7/25/09 17:00	188.12

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<u>Unit Name</u>	<u>Event Start</u>	<u>Event End</u>	<u>Event Hours</u>
GH1	7/25/09 17:00	7/27/09 3:04	34.07
GH1	8/23/09 2:59	8/23/09 6:12	3.22
GH1	9/4/09 16:09	9/6/09 6:37	38.47
GH1	9/29/09 21:25	10/2/09 17:25	68.00
GH1	10/19/09 2:42	10/19/09 4:12	1.50
GH2	12/24/08 1:23	12/26/08 6:55	53.53
GH2	1/24/09 16:50	1/26/09 0:39	31.82
GH2	2/4/09 1:55	2/5/09 3:48	25.88
GH2	2/14/09 11:50	2/15/09 23:28	35.63
GH2	2/23/09 14:00	2/24/09 12:48	22.80
GH2	5/16/09 12:09	5/16/09 12:21	0.20
GH2	5/16/09 16:03	5/16/09 16:57	0.90
GH2	5/17/09 2:39	5/17/09 16:33	13.90
GH2	5/19/09 5:15	5/19/09 5:56	0.68
GH2	5/19/09 16:07	5/19/09 16:47	0.67
GH2	5/20/09 0:51	5/21/09 9:50	32.98
GH2	5/22/09 19:59	5/22/09 22:32	2.55
GH2	5/23/09 0:06	5/23/09 0:48	0.70
GH2	6/11/09 4:20	6/11/09 5:28	1.13
GH2	6/12/09 22:27	6/14/09 2:00	27.55
GH2	7/3/09 22:03	7/4/09 20:23	22.33
GH2	7/25/09 0:29	7/26/09 23:06	46.62
GH2	9/20/09 6:02	9/20/09 15:20	9.30
GH3	11/9/08 4:31	11/9/08 8:37	4.10
GH3	11/9/08 9:50	11/9/08 10:54	1.07
GH3	11/11/08 1:40	11/12/08 22:31	44.85
GH3	11/26/08 23:17	11/27/08 21:14	21.95
GH3	12/19/08 22:50	12/20/08 22:55	24.08
GH3	1/5/09 12:21	1/7/09 22:02	57.68
GH3	2/27/09 3:55	2/27/09 7:23	3.47
GH3	3/11/09 1:17	3/11/09 3:30	2.22
GH3	3/11/09 11:37	3/11/09 13:23	1.77
GH3	3/17/09 8:58	3/20/09 6:54	69.93
GH3	3/20/09 23:34	3/21/09 16:03	16.48
GH3	5/8/09 22:16	5/10/09 4:16	30.00
GH3	7/9/09 21:28	7/11/09 12:41	39.22
GH3	7/30/09 22:23	8/2/09 18:44	68.35
GH3	10/23/09 9:22	10/23/09 10:22	1.00
GH4	11/15/08 23:56	11/17/08 0:45	24.82
GH4	12/31/08 23:30	1/1/09 0:00	0.50
GH4	1/1/09 0:00	1/2/09 0:56	24.93
GH4	2/13/09 23:17	2/15/09 3:09	27.87
GH4	2/15/09 3:22	2/15/09 4:16	0.90
GH4	2/28/09 3:31	2/28/09 7:02	3.52
GH4	3/13/09 21:10	3/14/09 20:50	23.67
GH4	4/23/09 22:22	4/26/09 3:22	53.00
GH4	6/30/09 14:44	7/3/09 18:31	75.78
GH4	7/10/09 8:37	7/14/09 1:29	88.87
GH4	7/14/09 2:29	7/14/09 3:28	0.98
GH4	7/29/09 21:58	7/30/09 5:00	7.03
GH4	8/3/09 23:12	8/4/09 0:57	1.75
GH4	8/4/09 3:42	8/4/09 4:58	1.27
GH4	10/26/09 16:14	10/26/09 22:01	5.78

<u>Unit Name</u>	<u>Event Start</u>	<u>Event End</u>	<u>Event Hours</u>
GH4	10/27/09 4:58	10/27/09 15:07	10.15
GR3	12/29/08 10:00	12/29/08 12:28	2.47
GR3	12/30/08 9:20	12/30/08 13:20	4.00
GR3	1/17/09 0:04	1/30/09 15:15	327.18
GR3	1/30/09 15:15	2/3/09 8:07	88.87
GR3	2/3/09 8:07	2/3/09 12:45	4.63
GR3	2/6/09 2:47	2/6/09 4:42	1.92
GR3	2/6/09 5:07	2/6/09 6:18	1.18
GR3	2/20/09 2:31	2/21/09 4:10	25.65
GR3	3/2/09 23:04	3/3/09 23:52	24.80
GR3	4/12/09 22:28	4/22/09 20:15	237.78
GR3	4/29/09 2:16	4/29/09 5:43	3.45
GR3	6/17/09 21:05	6/17/09 23:38	2.55
GR3	8/5/09 9:50	8/6/09 9:49	23.98
GR3	8/16/09 22:23	8/18/09 8:27	34.07
GR4	11/23/08 10:11	11/24/08 10:01	23.83
GR4	12/6/08 17:47	12/7/08 18:25	24.63
GR4	12/16/08 18:48	12/17/08 17:56	23.13
GR4	1/12/09 5:45	1/12/09 13:49	8.07
GR4	1/12/09 17:41	1/12/09 18:53	1.20
GR4	1/17/09 11:18	1/18/09 15:40	28.37
GR4	1/28/09 7:54	2/2/09 4:14	116.33
GR4	2/13/09 17:38	2/14/09 22:00	28.37
GR4	3/14/09 13:05	3/14/09 23:50	10.75
GR4	3/18/09 23:30	3/19/09 10:06	10.60
GR4	4/7/09 14:05	4/8/09 18:53	28.80
GR4	4/8/09 20:30	4/8/09 22:02	1.53
GR4	4/9/09 13:42	4/9/09 20:14	6.53
GR4	6/12/09 8:45	6/12/09 15:13	6.47
GR4	8/2/09 2:47	8/3/09 6:51	28.07
GR4	8/29/09 13:12	8/29/09 23:10	9.97
GR4	9/2/09 21:53	9/3/09 7:13	9.33
GR4	9/20/09 2:11	9/20/09 12:02	9.85
GR4	10/2/09 15:08	10/2/09 21:30	6.37
GR4	10/2/09 21:30	11/4/09 0:09	770.65
MC1	11/8/08 18:43	11/10/08 3:55	33.20
MC1	11/10/08 9:38	11/11/08 6:30	20.87
MC1	12/16/08 8:36	12/17/08 15:13	30.62
MC1	1/22/09 0:38	1/23/09 23:13	46.58
MC1	1/23/09 23:23	1/23/09 23:57	0.57
MC1	2/1/09 7:54	2/1/09 8:31	0.62
MC1	2/1/09 8:46	2/1/09 11:54	3.13
MC1	3/4/09 6:58	3/5/09 2:17	19.32
MC1	3/10/09 20:00	3/12/09 1:43	29.72
MC1	4/22/09 22:08	4/24/09 7:07	32.98
MC1	5/17/09 7:58	5/19/09 22:54	62.93
MC1	5/19/09 22:54	5/20/09 8:10	9.27
MC1	5/22/09 13:26	5/24/09 2:27	37.02
MC1	5/24/09 3:10	5/24/09 3:54	0.73
MC1	6/12/09 0:43	6/12/09 2:54	2.18
MC1	7/10/09 16:44	7/11/09 21:19	28.58
MC1	7/22/09 18:26	7/24/09 22:24	51.97
MC1	7/24/09 23:18	7/24/09 23:49	0.52

<u>Unit Name</u>	<u>Event Start</u>	<u>Event End</u>	<u>Event Hours</u>
MC1	8/11/09 5:05	8/12/09 17:54	36.82
MC2	11/19/08 11:24	11/20/08 11:45	24.35
MC2	11/20/08 11:45	11/22/08 10:33	46.80
MC2	1/28/09 3:59	1/28/09 4:44	0.75
MC2	2/6/09 23:42	2/9/09 7:23	55.68
MC2	2/26/09 9:48	2/27/09 14:31	28.72
MC2	4/3/09 17:50	4/6/09 7:55	62.08
MC2	4/6/09 7:55	4/6/09 21:04	13.15
MC2	5/24/09 5:29	5/25/09 14:10	32.68
MC2	6/12/09 12:07	6/14/09 11:26	47.32
MC2	6/20/09 9:00	6/21/09 22:09	37.15
MC2	7/17/09 8:33	7/17/09 21:30	12.95
MC2	7/17/09 21:30	7/18/09 21:45	24.25
MC2	8/17/09 0:35	8/17/09 8:55	8.33
MC2	8/28/09 21:44	8/31/09 8:03	58.32
MC2	8/31/09 13:12	9/1/09 3:02	13.83
MC2	10/17/09 15:37	10/19/09 0:47	33.17
MC3	12/13/08 4:29	12/13/08 6:13	1.73
MC3	12/16/08 6:08	12/19/08 2:43	68.58
MC3	1/2/09 22:10	1/4/09 3:26	29.27
MC3	1/6/09 0:10	1/6/09 1:11	1.02
MC3	1/13/09 18:29	1/15/09 0:36	30.12
MC3	1/17/09 13:38	1/18/09 15:27	25.82
MC3	3/5/09 17:54	3/5/09 22:46	4.87
MC3	3/5/09 22:53	3/5/09 23:56	1.05
MC3	3/6/09 1:11	3/6/09 4:44	3.55
MC3	6/15/09 9:09	6/17/09 8:40	47.52
MC3	6/17/09 8:40	6/18/09 3:43	19.05
MC3	6/22/09 22:51	6/24/09 12:09	37.30
MC3	7/7/09 23:28	7/10/09 6:03	54.58
MC3	7/10/09 7:30	7/10/09 11:25	3.92
MC3	7/17/09 22:45	7/20/09 1:09	50.40
MC3	7/20/09 17:53	7/20/09 19:32	1.65
MC3	7/25/09 14:09	7/27/09 8:00	41.85
MC3	9/24/09 6:03	9/24/09 7:41	1.63
MC3	9/30/09 2:15	9/30/09 5:25	3.17
MC3	10/7/09 8:49	10/9/09 6:37	45.80
MC3	10/15/09 4:04	10/15/09 8:35	4.52
MC4	11/21/08 17:38	11/21/08 22:00	4.37
MC4	11/21/08 22:00	11/22/08 3:28	5.47
MC4	11/22/08 11:19	11/23/08 6:53	19.57
MC4	12/26/08 2:36	12/29/08 7:45	77.15
MC4	2/26/09 19:55	2/27/09 12:00	16.08
MC4	4/28/09 13:54	4/28/09 21:00	7.10
MC4	4/28/09 22:03	4/29/09 0:24	2.35
MC4	4/29/09 1:30	4/29/09 12:09	10.65
MC4	5/1/09 8:26	5/1/09 11:55	3.48
MC4	5/1/09 23:31	5/4/09 1:31	50.00
MC4	5/23/09 2:51	5/23/09 6:14	3.38
MC4	5/23/09 6:19	5/23/09 7:04	0.75
MC4	6/28/09 0:09	6/28/09 2:33	2.40
MC4	7/23/09 0:52	7/25/09 1:51	48.98
MC4	8/21/09 13:10	8/23/09 1:21	36.18

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<u>Unit Name</u>	<u>Event Start</u>	<u>Event End</u>	<u>Event Hours</u>
MC4	9/25/09 21:43	9/29/09 7:12	81.48
MC4	10/23/09 22:37	10/25/09 2:29	27.87
MC4	10/25/09 2:32	10/25/09 3:33	1.02
OF1	10/30/08 9:00	11/15/08 10:00	385.00
OF1	11/17/08 10:10	11/18/08 10:15	24.08
OF1	11/21/08 14:00	11/26/08 10:21	116.35
OF1	12/1/08 8:12	12/1/08 8:21	0.15
OF1	12/2/08 17:32	12/4/08 9:09	39.62
OF1	12/6/08 4:05	12/8/08 9:06	53.02
OF1	12/10/08 9:41	12/11/08 9:14	23.55
OF1	12/14/08 13:10	12/17/08 14:32	73.37
OF1	12/21/08 8:50	12/26/08 0:00	111.17
OF1	12/26/08 0:00	12/31/08 12:00	132.00
OF1	12/31/08 12:00	1/1/09 0:00	12.00
OF1	1/1/09 0:00	1/5/09 14:52	110.87
OF1	1/9/09 6:18	1/15/09 13:51	151.55
OF1	1/29/09 12:57	2/12/09 0:00	323.05
OF1	2/12/09 0:00	2/19/09 14:13	182.22
OF1	2/20/09 14:27	3/23/09 9:28	739.02
OF1	3/27/09 8:26	3/27/09 8:55	0.48
OF1	3/29/09 6:20	3/30/09 13:30	31.17
OF1	4/4/09 9:08	4/13/09 13:14	220.10
OF1	4/13/09 13:14	4/17/09 12:27	95.22
OF1	4/22/09 14:08	4/26/09 12:06	93.97
OF1	5/1/09 9:24	5/6/09 6:00	116.60
OF1	5/6/09 6:00	5/17/09 7:49	265.82
OF1	5/25/09 15:58	6/2/09 11:56	187.97
OF1	6/13/09 10:03	6/17/09 13:13	99.17
OF1	6/20/09 12:45	6/21/09 6:25	17.67
OF1	6/21/09 6:25	7/2/09 7:18	264.88
OF1	7/2/09 7:18	7/6/09 9:52	98.57
OF1	7/8/09 21:02	7/26/09 12:25	423.38
OF1	7/26/09 12:27	7/26/09 12:52	0.42
OF1	7/29/09 12:04	7/29/09 13:53	1.82
OF1	7/31/09 12:33	8/7/09 12:06	167.55
OF1	8/13/09 9:10	9/1/09 7:30	454.33
OF1	9/1/09 7:30	9/28/09 7:21	647.85
OF1	10/6/09 1:10	10/15/09 7:37	222.45
OF1	10/15/09 17:33	10/16/09 7:48	14.25
OF1	10/26/09 13:29	10/29/09 10:34	69.08
OF1	10/30/09 11:48	10/30/09 13:56	2.13
OF2	8/4/08 6:44	12/11/08 11:05	3,100.35
OF2	12/11/08 11:05	12/12/08 10:15	23.17
OF2	12/15/08 9:52	12/17/08 14:05	52.22
OF2	12/22/08 13:18	12/26/08 0:00	82.70
OF2	12/26/08 0:00	12/31/08 12:00	132.00
OF2	12/31/08 12:00	1/1/09 0:00	12.00
OF2	1/1/09 0:00	1/5/09 14:22	110.37
OF2	1/9/09 7:10	1/15/09 13:28	150.30
OF2	1/30/09 7:26	2/12/09 0:00	304.57
OF2	2/12/09 0:00	2/19/09 13:56	181.93
OF2	2/20/09 14:17	3/23/09 9:17	739.00
OF2	3/28/09 9:33	3/29/09 11:20	25.78
OF2	3/29/09 11:20	3/30/09 13:42	26.37

<u>Unit Name</u>	<u>Event Start</u>	<u>Event End</u>	<u>Event Hours</u>
OF2	4/6/09 13:24	4/13/09 13:14	167.83
OF2	4/13/09 13:14	4/17/09 12:37	95.38
OF2	4/25/09 12:09	4/26/09 12:53	24.73
OF2	5/5/09 13:16	5/6/09 6:00	16.73
OF2	5/6/09 6:00	5/16/09 9:37	243.62
OF2	5/30/09 6:07	5/31/09 13:07	31.00
OF2	6/7/09 18:44	6/8/09 8:55	14.18
OF2	6/15/09 9:22	6/17/09 7:45	46.38
OF2	6/20/09 12:28	6/21/09 6:25	17.95
OF2	6/21/09 6:25	7/2/09 7:18	264.88
OF2	7/2/09 7:18	7/6/09 8:16	96.97
OF2	7/9/09 14:16	7/25/09 7:11	376.92
OF2	7/25/09 16:45	7/26/09 10:35	17.83
OF2	7/31/09 12:11	8/7/09 11:51	167.67
OF2	8/10/09 11:59	8/13/09 10:40	70.68
OF2	8/13/09 10:42	9/1/09 8:30	453.80
OF2	9/1/09 8:30	9/28/09 8:58	648.47
OF2	10/9/09 8:45	10/12/09 12:57	76.20
OF2	10/13/09 3:11	10/15/09 7:03	51.87
OF2	10/24/09 11:46	10/30/09 13:45	145.98
OF3	8/18/08 12:25	11/18/08 14:59	2,210.57
OF3	11/21/08 15:28	11/26/08 17:08	121.67
OF3	12/1/08 7:53	12/1/08 8:04	0.18
OF3	12/2/08 18:45	12/4/08 12:51	42.10
OF3	12/10/08 12:15	12/11/08 8:32	20.28
OF3	12/14/08 13:16	12/17/08 13:46	72.50
OF3	12/22/08 9:35	12/26/08 0:00	86.42
OF3	12/26/08 0:00	12/31/08 12:00	132.00
OF3	12/31/08 12:00	1/1/09 0:00	12.00
OF3	1/1/09 0:00	1/5/09 14:03	110.05
OF3	1/9/09 9:37	1/15/09 10:57	145.33
OF3	1/30/09 7:32	2/12/09 0:00	304.47
OF3	2/12/09 0:00	2/19/09 14:15	182.25
OF3	2/19/09 14:15	2/20/09 11:33	21.30
OF3	3/28/09 6:34	3/29/09 11:20	28.77
OF3	3/29/09 11:20	3/30/09 12:47	25.45
OF3	4/6/09 13:29	4/9/09 10:45	69.27
OF3	4/13/09 6:12	4/17/09 10:08	99.93
OF3	4/25/09 12:14	4/26/09 13:08	24.90
OF3	5/6/09 5:43	5/16/09 9:37	243.90
OF3	5/16/09 9:37	5/20/09 12:55	99.30
OF3	5/30/09 6:11	5/31/09 10:04	27.88
OF3	6/15/09 9:33	6/16/09 12:09	26.60
OF3	6/21/09 6:27	7/2/09 7:18	264.85
OF3	7/2/09 7:18	7/6/09 7:27	96.15
OF3	7/9/09 12:16	7/25/09 6:53	378.62
OF3	7/25/09 16:48	7/26/09 10:11	17.38
OF3	7/31/09 12:28	8/4/09 7:16	90.80
OF3	8/4/09 19:13	8/6/09 14:02	42.82
OF3	8/17/09 7:24	8/19/09 12:00	52.60
OF3	8/19/09 12:00	8/20/09 13:13	25.22
OF3	8/20/09 13:18	8/21/09 7:39	18.35
OF3	8/21/09 7:42	9/1/09 9:30	265.80
OF3	9/1/09 9:30	9/8/09 7:23	165.88
OF3	9/18/09 8:32	9/21/09 9:45	73.22

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<u>Unit Name</u>	<u>Event Start</u>	<u>Event End</u>	<u>Event Hours</u>
OF3	9/21/09 18:55	9/25/09 6:50	83.92
OF3	10/6/09 4:15	10/9/09 6:42	74.45
OF3	10/10/09 11:52	10/15/09 9:01	117.15
OF3	10/27/09 7:30	10/28/09 13:18	29.80
OF4	11/6/08 10:50	11/7/08 11:48	24.97
OF4	11/8/08 8:06	11/14/08 14:13	150.12
OF4	11/15/08 16:07	11/16/08 10:47	18.67
OF4	11/17/08 6:12	11/18/08 8:53	26.68
OF4	11/20/08 13:39	11/20/08 15:13	1.57
OF4	11/21/08 16:52	11/26/08 8:20	111.47
OF4	12/1/08 7:28	12/1/08 7:44	0.27
OF4	12/2/08 16:20	12/3/08 12:45	20.42
OF4	12/6/08 6:02	12/8/08 9:17	51.25
OF4	12/9/08 6:49	12/9/08 11:30	4.68
OF4	12/10/08 12:55	12/11/08 8:24	19.48
OF4	12/18/08 10:05	12/18/08 13:46	3.68
OF4	12/25/08 10:15	12/26/08 0:00	13.75
OF4	12/26/08 0:00	12/31/08 12:00	132.00
OF4	12/31/08 12:00	1/1/09 0:00	12.00
OF4	1/1/09 0:00	1/2/09 14:12	38.20
OF4	1/9/09 13:13	1/15/09 10:28	141.25
OF4	1/30/09 12:39	2/2/09 13:30	72.85
OF4	2/2/09 13:30	2/3/09 13:09	23.65
OF4	2/11/09 8:09	2/12/09 0:00	15.85
OF4	2/12/09 0:00	2/19/09 10:20	178.33
OF4	3/29/09 11:21	3/30/09 12:32	25.18
OF4	4/6/09 13:35	4/9/09 7:44	66.15
OF4	4/13/09 7:07	4/16/09 12:07	77.00
OF4	4/16/09 13:11	4/17/09 9:25	20.23
OF4	4/26/09 9:07	4/26/09 13:27	4.33
OF4	5/6/09 8:43	5/16/09 7:52	239.15
OF4	5/30/09 6:14	5/31/09 12:00	29.77
OF4	5/31/09 12:00	6/4/09 18:39	102.65
OF4	6/15/09 10:33	6/16/09 9:07	22.57
OF4	6/21/09 6:34	7/1/09 16:22	249.80
OF4	7/9/09 17:34	7/13/09 7:22	85.80
OF4	7/13/09 19:19	7/14/09 10:08	14.82
OF4	7/17/09 12:09	7/22/09 8:56	116.78
OF4	7/31/09 12:23	8/4/09 6:55	90.53
OF4	8/4/09 19:14	8/6/09 13:36	42.37
OF4	8/17/09 8:00	8/19/09 7:30	47.50
OF4	8/19/09 7:30	8/19/09 11:59	4.48
OF4	8/22/09 4:48	8/23/09 10:57	30.15
OF4	8/27/09 20:34	8/31/09 10:25	85.85
OF4	9/1/09 14:02	9/25/09 7:10	569.13
OF4	9/25/09 23:14	9/28/09 6:43	55.48
OF4	10/5/09 21:06	10/9/09 8:38	83.53
OF4	10/10/09 11:54	10/12/09 12:39	48.75
OF4	10/13/09 8:46	10/15/09 10:03	49.28
OF4	10/27/09 7:35	11/4/09 13:23	197.80
OF5	7/13/08 11:00	1/1/09 0:00	4,117.00
OF6	11/8/08 23:07	11/9/08 10:39	11.53
OF6	11/18/08 10:34	11/24/08 17:17	150.72

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<u>Unit Name</u>	<u>Event Start</u>	<u>Event End</u>	<u>Event Hours</u>
OF6	12/10/08 13:00	12/11/08 11:01	22.02
OF6	12/18/08 10:00	12/18/08 13:24	3.40
OF6	12/25/08 22:06	12/31/08 11:55	133.82
OF6	1/9/09 14:21	1/14/09 15:45	121.40
OF6	1/14/09 16:16	1/20/09 13:14	140.97
OF6	1/21/09 1:24	1/21/09 9:16	7.87
OF6	1/30/09 14:49	2/2/09 14:32	71.72
OF6	2/11/09 13:20	2/12/09 0:00	10.67
OF6	2/12/09 0:00	2/18/09 13:50	157.83
OF6	3/23/09 9:45	3/23/09 10:28	0.72
OF6	3/30/09 6:49	3/30/09 10:34	3.75
OF6	4/2/09 21:18	4/3/09 9:44	12.43
OF6	4/13/09 7:10	4/16/09 8:48	73.63
OF6	4/28/09 22:17	4/29/09 12:25	14.13
OF6	5/6/09 8:47	5/18/09 7:16	286.48
OF6	5/18/09 13:07	5/18/09 13:44	0.62
OF6	5/30/09 7:18	5/31/09 7:36	24.30
OF6	6/1/09 10:05	6/1/09 12:39	2.57
OF6	6/15/09 10:36	6/16/09 7:15	20.65
OF6	6/20/09 6:31	7/29/09 15:37	945.10
OF6	7/29/09 15:39	7/30/09 10:00	18.35
OF6	7/30/09 10:48	7/30/09 12:23	1.58
OF6	7/30/09 12:33	7/30/09 12:49	0.27
OF6	7/30/09 13:56	7/31/09 7:39	17.72
OF6	7/31/09 9:20	7/31/09 9:41	0.35
OF6	8/1/09 7:01	8/3/09 11:52	52.85
OF6	8/4/09 23:53	8/6/09 12:49	36.93
OF6	8/17/09 7:56	8/17/09 13:22	5.43
OF6	8/23/09 3:50	8/24/09 9:17	29.45
OF6	8/28/09 8:28	8/31/09 9:42	73.23
OF6	9/5/09 12:00	9/8/09 9:15	69.25
OF6	9/18/09 12:32	9/21/09 9:25	68.88
OF6	10/10/09 11:31	10/12/09 14:00	50.48
OF6	10/12/09 14:00	10/14/09 11:00	45.00
OF6	10/14/09 11:00	10/16/09 10:48	47.80
OF6	10/27/09 7:51	10/27/09 13:27	5.60
OF7	1/1/08 0:00	1/31/08 14:07	734.12
OF7	11/5/08 10:03	11/5/08 10:57	0.90
OF7	11/6/08 16:42	11/7/08 7:54	15.20
OF7	11/12/08 11:37	11/14/08 11:09	47.53
OF7	12/3/08 13:35	12/3/08 14:04	0.48
OF7	12/9/08 12:57	12/9/08 14:30	1.55
OF7	12/11/08 11:10	12/11/08 11:37	0.45
OF7	12/17/08 21:57	12/18/08 7:00	9.05
OF7	12/18/08 7:00	12/24/08 10:52	147.87
OF7	12/25/08 21:54	12/31/08 11:37	133.72
OF7	1/9/09 14:19	1/14/09 15:30	121.18
OF7	1/14/09 15:30	1/16/09 13:05	45.58
OF7	1/30/09 14:46	2/2/09 10:52	68.10
OF7	2/6/09 0:30	2/6/09 8:50	8.33
OF7	2/11/09 13:15	2/12/09 0:00	10.75
OF7	2/12/09 0:00	2/18/09 14:21	158.35
OF7	2/20/09 9:50	2/20/09 10:51	1.02
OF7	3/19/09 11:14	3/19/09 12:07	0.88
OF7	3/30/09 6:47	3/30/09 10:52	4.08

<u>Unit Name</u>	<u>Event Start</u>	<u>Event End</u>	<u>Event Hours</u>
OF7	4/6/09 11:42	4/6/09 13:18	1.60
OF7	4/13/09 13:12	4/16/09 8:55	67.72
OF7	4/22/09 9:25	4/24/09 12:55	51.50
OF7	5/1/09 8:39	5/1/09 9:39	1.00
OF7	5/2/09 8:53	5/2/09 14:30	5.62
OF7	5/2/09 14:30	5/4/09 7:33	41.05
OF7	5/6/09 12:10	5/16/09 10:56	238.77
OF7	5/22/09 12:16	5/22/09 14:04	1.80
OF7	5/22/09 14:05	5/22/09 14:26	0.35
OF7	5/30/09 7:22	5/31/09 7:18	23.93
OF7	6/1/09 9:24	6/1/09 12:58	3.57
OF7	6/15/09 10:38	6/16/09 6:45	20.12
OF7	6/16/09 23:28	6/17/09 7:30	8.03
OF7	6/21/09 11:26	7/2/09 7:18	259.87
OF7	7/9/09 0:36	7/9/09 12:12	11.60
OF7	7/13/09 14:55	7/14/09 9:16	18.35
OF7	7/17/09 16:56	7/20/09 6:53	61.95
OF7	7/21/09 23:34	7/22/09 9:00	9.43
OF7	7/22/09 9:00	7/22/09 10:35	1.58
OF7	7/26/09 9:31	7/26/09 9:45	0.23
OF7	7/31/09 14:34	8/3/09 12:35	70.02
OF7	8/4/09 23:13	8/6/09 7:14	32.02
OF7	8/17/09 7:50	8/17/09 12:45	4.92
OF7	8/28/09 12:33	8/31/09 6:58	66.42
OF7	9/18/09 10:00	9/21/09 8:22	70.37
OF7	10/10/09 11:34	10/12/09 8:00	44.43
OF7	10/12/09 8:00	11/12/09 16:46	752.77
OF8	8/8/08 11:44	11/18/08 11:45	2,448.02
OF8	12/25/08 18:51	12/31/08 12:00	137.15
OF8	12/31/08 12:00	1/1/09 0:00	12.00
OF8	1/1/09 0:00	1/2/09 11:28	35.47
OF8	1/9/09 14:16	1/14/09 15:30	121.23
OF8	1/14/09 15:30	1/15/09 11:25	19.92
OF8	1/30/09 12:47	2/2/09 10:23	69.60
OF8	2/11/09 13:11	2/12/09 0:00	10.82
OF8	2/12/09 0:00	2/19/09 11:00	179.00
OF8	2/25/09 17:22	2/27/09 10:00	40.63
OF8	3/30/09 6:39	3/30/09 11:11	4.53
OF8	4/13/09 13:14	4/16/09 10:20	69.10
OF8	5/6/09 12:14	5/16/09 7:19	235.08
OF8	5/30/09 7:25	5/31/09 7:02	23.62
OF8	6/1/09 8:47	6/1/09 13:27	4.67
OF8	6/15/09 10:40	6/16/09 7:35	20.92
OF8	6/21/09 11:28	7/2/09 7:18	259.83
OF8	7/2/09 7:18	7/6/09 12:34	101.27
OF8	7/8/09 22:18	7/10/09 9:42	35.40
OF8	7/11/09 20:12	7/22/09 11:15	255.05
OF8	8/1/09 7:08	8/3/09 12:18	53.17
OF8	8/4/09 19:16	8/6/09 8:36	37.33
OF8	8/17/09 7:37	8/17/09 12:29	4.87
OF8	8/28/09 6:43	8/31/09 9:00	74.28
OF8	9/1/09 13:07	9/21/09 7:07	474.00
OF8	10/10/09 11:46	10/12/09 12:03	48.28
OF8	10/14/09 6:49	10/14/09 12:16	5.45
OF8	10/26/09 7:33	10/26/09 12:15	4.70

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<u>Unit Name</u>	<u>Event Start</u>	<u>Event End</u>	<u>Event Hours</u>
OF8	10/27/09 7:55	10/27/09 13:49	5.90
PR11	2/4/09 6:25	2/4/09 12:07	5.70
PR11	5/15/09 9:58	5/15/09 11:05	1.12
PR11	6/1/09 9:00	6/2/09 10:00	25.00
PR11	9/8/09 8:21	9/8/09 13:06	4.75
PR11	9/14/09 16:16	9/15/09 10:00	17.73
PR12	2/4/09 6:25	2/6/09 9:00	50.58
PR12	5/12/09 8:00	5/12/09 9:33	1.55
PR12	5/14/09 7:36	5/14/09 14:14	6.63
PR12	7/27/09 8:32	7/27/09 18:10	9.63
PR12	9/14/09 16:16	9/15/09 12:59	20.72
PR13	10/31/08 7:00	10/31/08 14:10	7.17
PR13	12/13/08 7:40	12/13/08 9:55	2.25
PR13	1/28/09 3:22	1/28/09 8:50	5.47
PR13	3/24/09 12:30	3/24/09 14:00	1.50
PR13	6/24/09 1:00	6/26/09 19:30	66.50
PR13	6/30/09 6:21	6/30/09 12:30	6.15
PR13	7/1/09 8:15	7/1/09 8:40	0.42
PR13	7/6/09 7:20	7/6/09 11:50	4.50
PR13	7/15/09 9:00	7/15/09 12:00	3.00
PR13	7/16/09 6:35	7/16/09 7:30	0.92
PR13	8/4/09 8:42	8/5/09 12:30	27.80
PR13	9/17/09 7:16	9/17/09 13:53	6.62
PR13	9/21/09 14:23	9/25/09 9:54	91.52
PR13	10/20/09 12:27	10/20/09 12:36	0.15
TC1	12/5/08 22:07	12/6/08 8:20	10.22
TC1	12/6/08 10:12	12/6/08 14:38	4.43
TC1	12/12/08 23:34	12/14/08 23:19	47.75
TC1	12/14/08 23:19	12/15/08 12:05	12.77
TC1	1/7/09 1:43	1/7/09 3:04	1.35
TC1	2/8/09 10:38	2/8/09 15:47	5.15
TC1	2/9/09 13:58	2/10/09 12:30	22.53
TC1	2/10/09 12:30	2/12/09 3:48	39.30
TC1	2/12/09 5:17	2/12/09 5:45	0.47
TC1	2/28/09 20:34	3/6/09 17:17	140.72
TC1	3/6/09 18:16	3/6/09 18:55	0.65
TC1	3/6/09 19:05	3/6/09 20:32	1.45
TC1	3/27/09 23:25	3/28/09 22:23	22.97
TC1	3/28/09 22:23	3/29/09 6:21	7.97
TC1	4/24/09 23:27	4/25/09 22:29	23.03
TC1	4/30/09 23:16	5/2/09 22:09	46.88
TC1	5/2/09 22:17	5/2/09 22:53	0.60
TC1	5/3/09 1:31	5/3/09 2:10	0.65
TC1	5/3/09 3:00	5/3/09 4:04	1.07
TC1	5/29/09 23:19	5/31/09 9:31	34.20
TC1	6/3/09 1:03	6/3/09 16:23	15.33
TC1	6/9/09 3:28	6/9/09 4:03	0.58
TC1	7/11/09 0:42	7/13/09 0:00	47.30
TC1	7/13/09 0:00	7/13/09 9:23	9.38
TC1	8/11/09 19:02	8/12/09 20:47	25.75
TC1	8/12/09 20:47	8/13/09 3:22	6.58
TC1	8/13/09 3:22	8/13/09 20:34	17.20

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<u>Unit Name</u>	<u>Event Start</u>	<u>Event End</u>	<u>Event Hours</u>
TC1	8/17/09 14:52	8/17/09 15:23	0.52
TC1	8/26/09 12:36	8/28/09 2:00	37.40
TC1	9/8/09 7:12	9/9/09 6:54	23.70
TC1	9/25/09 21:55	9/25/09 22:25	0.50
TC5	2/19/09 9:00	2/19/09 13:36	4.60
TC5	4/27/09 10:54	4/27/09 11:26	0.53
TC5	5/22/09 3:15	5/22/09 16:28	13.22
TC5	6/5/09 8:30	6/5/09 13:30	5.00
TC5	8/5/09 7:00	8/5/09 14:00	7.00
TC5	8/22/09 2:30	8/22/09 16:52	14.37
TC5	10/6/09 3:30	10/6/09 15:00	11.50
TC6	12/4/08 7:00	12/5/08 13:05	30.08
TC6	12/16/08 9:16	12/16/08 10:17	1.02
TC6	12/16/08 17:54	12/16/08 21:18	3.40
TC6	12/19/08 7:11	12/19/08 8:08	0.95
TC6	12/22/08 7:20	12/22/08 7:43	0.38
TC6	12/30/08 7:15	12/30/08 8:57	1.70
TC6	1/9/09 4:00	1/10/09 2:25	22.42
TC6	1/14/09 7:30	1/14/09 16:00	8.50
TC6	2/17/09 5:57	2/17/09 6:27	0.50
TC6	2/19/09 8:15	2/19/09 13:36	5.35
TC6	2/26/09 4:00	2/26/09 16:21	12.35
TC6	4/6/09 21:53	4/6/09 23:55	2.03
TC6	4/9/09 2:00	4/24/09 18:54	376.90
TC6	4/24/09 19:01	4/25/09 9:00	13.98
TC6	4/27/09 10:47	4/28/09 7:31	20.73
TC6	5/22/09 3:15	5/22/09 16:28	13.22
TC6	5/28/09 6:15	5/28/09 15:11	8.93
TC6	7/10/09 13:14	7/10/09 16:39	3.42
TC6	8/5/09 7:00	8/5/09 14:00	7.00
TC6	8/22/09 2:30	8/22/09 16:52	14.37
TC7	12/22/08 12:10	12/22/08 21:10	9.00
TC7	5/22/09 3:15	5/22/09 16:28	13.22
TC7	7/2/09 6:20	7/2/09 13:40	7.33
TC7	8/6/09 7:00	8/6/09 14:00	7.00
TC7	8/10/09 12:45	8/10/09 14:07	1.37
TC7	8/21/09 7:00	8/21/09 10:30	3.50
TC7	8/21/09 10:30	8/22/09 16:52	30.37
TC7	8/31/09 6:38	8/31/09 12:20	5.70
TC7	9/6/09 6:56	9/6/09 10:05	3.15
TC8	12/22/08 7:20	12/22/08 21:10	13.83
TC8	3/2/09 6:15	3/2/09 7:40	1.42
TC8	4/27/09 10:54	4/27/09 11:26	0.53
TC8	5/29/09 4:00	5/29/09 19:50	15.83
TC8	7/27/09 6:30	7/27/09 15:34	9.07
TC8	8/6/09 7:00	8/6/09 14:00	7.00
TC8	10/19/09 5:43	10/19/09 6:17	0.57
TC8	10/19/09 6:17	10/19/09 6:55	0.63
TC9	12/22/08 5:30	12/22/08 10:53	5.38
TC9	3/12/09 7:30	3/12/09 15:40	8.17
TC9	4/2/09 7:00	4/2/09 12:20	5.33

<u>Unit Name</u>	<u>Event Start</u>	<u>Event End</u>	<u>Event Hours</u>
TC9	5/27/09 6:20	5/27/09 9:30	3.17
TC9	5/29/09 4:00	5/29/09 18:11	14.18
TC10	12/5/08 23:08	12/6/08 7:30	8.37
TC10	12/22/08 5:30	12/22/08 10:53	5.38
TC10	2/5/09 0:55	2/5/09 8:30	7.58
TC10	2/16/09 7:30	2/16/09 16:02	8.53
TC10	2/23/09 15:20	2/23/09 19:34	4.23
TC10	5/5/09 1:30	5/5/09 13:19	11.82
TC10	5/15/09 13:04	5/18/09 12:41	71.62
TC10	5/29/09 4:00	5/29/09 18:11	14.18
TC10	6/26/09 11:29	6/26/09 13:35	2.10
TC10	7/17/09 6:15	7/17/09 14:00	7.75
TC10	7/30/09 12:20	7/30/09 12:46	0.43
TC10	10/28/09 14:30	10/29/09 13:45	23.25
TY3	12/14/08 6:15	12/14/08 12:20	6.08
TY3	12/15/08 3:56	12/15/08 7:05	3.15
TY3	12/19/08 11:49	12/21/08 9:07	45.30
TY3	12/22/08 22:07	12/24/08 12:30	38.38
TY3	1/29/09 4:40	1/29/09 23:25	18.75
TY3	1/30/09 14:46	2/1/09 14:45	47.98
TY3	2/3/09 9:20	2/13/09 0:57	231.62
Z1	1/16/09 6:51	6/1/09 2:00	3,259.15

Unit log for Dix Hydro 01

Start date	Stop Time	Lake Level Stop	Duration
10/27/2009	09:07	732.89	10:19:00
10/27/2009	19:35	732.81	12:06:00
10/26/2009	20:00	733.11	11:53:00
10/24/2009	16:16	734.01	9:33:00
10/23/2009	21:08	734.16	0:49:00
10/23/2009	20:11	734.16	2:18:00
10/23/2009	17:44	734.13	11:48:00
10/22/2009	16:00	734.58	10:15:00
10/21/2009	16:49	734.95	3:16:00
06/05/2009	12:13	737.01	3026:43:00
05/28/2009	12:12	741.96	5:12:00
05/27/2009	07:00	742	16:00:00
05/27/2009	15:00	741.95	1:06:00
05/15/2009	22:55	749.65	7:43:00
05/08/2009	19:08	748.1	5:21:00
05/06/2009	11:25	746.2	49:30:00
04/10/2009	07:36	737.5	19:09:00
03/26/2009	13:40	732.17	194:12:00
03/25/2009	12:46	726.1	3:57:00
03/06/2009	10:25	729.92	235:51:00
02/03/2009	13:21	744.16	2:32:00
01/28/2009	10:49	743.99	134:00:00
01/28/2009	20:34	734.84	4:42:00
01/20/2009	13:30	723.74	3:00:00
01/19/2009	14:20	723.59	3:20:00
01/09/2009	14:02	728.61	0:30:00

Unit log for Dix Hydro 02

Start date	Stop Time	Lake Level Stop	Duration
10/27/2009	18:43	732.85	11:17:00
10/26/2009	20:01	733.1	11:49:00
10/24/2009	16:03	734.01	9:21:00
10/23/2009	16:35	734.16	10:43:00
10/22/2009	15:36	734.58	9:45:00
10/21/2009	16:07	735.03	2:19:00
10/09/2009	11:57	736.94	2:12:00
09/29/2009	10:14	740.16	0:06:00
09/26/2009	12:45	737.35	0:33:00
08/31/2009	06:38	739.11	14:51:00
08/16/2009	11:46	741.44	24:21:00
07/28/2009	09:54	739.04	0:57:00
07/17/2009	08:43	739.71	1:33:00
07/15/2009	07:40	739.9	1:00:00
07/10/2009	09:00	740.65	1:43:00
06/26/2009	06:41	743.09	0:33:00
06/26/2009	06:08	743.16	1:59:00
06/25/2009	13:55	743.5	3:31:00
06/22/2009	13:57	744.3	4:13:00
06/18/2009	14:50	741.75	4:45:00
06/16/2009	21:36	743.28	5:19:00
06/15/2009	06:04		14:15:00
06/10/2009	05:38	742.67	42:04:00
06/10/2009	11:34	740.65	0:14:00
06/10/2009	11:20	740.61	1:06:00
05/28/2009	12:28	742	5:28:00
05/27/2009	07:00	742	16:00:00
05/27/2009	15:00	741.95	1:09:00
05/15/2009	22:55	749.65	7:02:00
05/08/2009	19:06	748.1	5:21:00
05/06/2009	11:26	746.24	49:31:00
04/10/2009	07:40	737.5	19:13:00
03/25/2009	12:54	726.1	4:07:00
03/24/2009	14:47	726.51	7:52:00
03/10/2009	10:25	729.89	148:55:00
01/30/2009	05:30	727.86	929:32:00
01/28/2009	13:40	741.47	16:53:00
01/28/2009	20:21	734.84	4:30:00
01/27/2009	13:55	723.74	0:35:00
01/20/2009	13:30	723.74	3:00:00

Unit log for Dix Hydro 03

Start date	Stop Time	Lake Level Stop	Duration
03/05/2009	00:00	727.31	7235:36:00
02/02/2009	15:12	744.06	20:07:00
01/28/2009	13:45	741.31	17:00:00
01/28/2009	20:14	734.84	4:23:00
01/27/2009	08:45	727.49	19:42:00
01/20/2009	13:19	723.8	146:49:00

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 226

Responding Witnesses: Robert M. Conroy/William Steven Seelye

- Q-226. Please identify and explain any events or circumstance occurring during the test year that materially (significantly) altered the normal (typical) economic dispatch of LG&E's and KU's electric Production resources (if any).
- A-226. Besides the forced and maintenance outages identified in the response to Question No. 225, along with planned outages, the Company is unaware of any events or circumstances occurring during the test year that materially altered the economic dispatch of the generation resources.

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 227

Responding Witnesses: Robert M. Conroy/William Steven Seelye

Q-227. For each KU and LG&E generating unit, please provide average annual fuel cost per KWH during test year.

A-227. See attached.

Kentucky Utilities Company
Case No. 2009-00548
Average Annual Fuel Cost per kWh During Test Year
KU and LG&E Units

Unit	Average Test Year Fuel Cost
KU	
Steam Units	
Tyrone 3	\$ 0.04470 / kwh
Green River 3	\$ 0.03403 / kwh
Green River 4	\$ 0.03171 / kwh
Brown 1	\$ 0.03591 / kwh
Brown 2	\$ 0.03260 / kwh
Brown 3	\$ 0.03271 / kwh
Ghent 1	\$ 0.02587 / kwh
Ghent 2	\$ 0.03021 / kwh
Ghent 3	\$ 0.02746 / kwh
Ghent 4	\$ 0.02741 / kwh
Combustion Turbines	
Haefling 1	\$ 0.31514 / kwh
Haefling 2	\$ 0.30781 / kwh
Haefling 3	\$ 0.26731 / kwh
Brown 5	\$ 0.19650 / kwh
Brown 6	\$ 0.07655 / kwh
Brown 7	\$ 0.09322 / kwh
Brown 8	\$ 0.09633 / kwh
Brown 9	\$ 0.17128 / kwh
Brown 10	\$ 0.16616 / kwh
Brown 11	\$ 0.12604 / kwh
Paddys Run 13	\$ 0.97551 / kwh
Trimble County 5	\$ 0.11193 / kwh
Trimble County 6	\$ 0.11372 / kwh
Trimble County 7	\$ 0.10787 / kwh
Trimble County 8	\$ 0.15249 / kwh
Trimble County 9	\$ 0.12513 / kwh
Trimble County 10	\$ 0.13079 / kwh

Fuel costs used in these calculations includes coal, natural gas and oil used for generation, start-up and stabilization fuel and fuel handling costs as charged to FERC Account 501.

Kentucky Utilities Company
Case No. 2009-00548
Average Annual Fuel Cost per kWh During Test Year
KU and LG&E Units

Unit	Average Test Year Fuel Cost
LGE	
Steam Units	
Cane Run 4	\$ 0.02025 / kwh
Cane Run 5	\$ 0.01955 / kwh
Cane Run 6	\$ 0.01976 / kwh
Mill Creek 1	\$ 0.01970 / kwh
Mill Creek 2	\$ 0.02002 / kwh
Mill Creek 3	\$ 0.01975 / kwh
Mill Creek 4	\$ 0.01937 / kwh
Trimble County *	\$ 0.02151 / kwh
Combustion Turbines	
Cane Run CT	\$ 0.30320 / kwh
Paddy's Run 11 & 12	\$ 4.95855 / kwh
Paddy's Run 13	\$ 0.97265 / kwh
Trimble County 5	\$ 0.11193 / kwh
Trimble County 6	\$ 0.11372 / kwh
Trimble County 7	\$ 0.10788 / kwh
Trimble County 8	\$ 0.15254 / kwh
Trimble County 9	\$ 0.12513 / kwh
Trimble County 10	\$ 0.13081 / kwh
Brown 5	\$ 0.12545 / kwh
Brown 6	\$ 0.07617 / kwh
Brown 7	\$ 0.09180 / kwh
Waterside CT	\$ - / kwh
Zorn CT	\$ 0.10287 / kwh

* Trimble County steam fuel costs represent 100% of fuel expense and generation

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 228

Responding Witness: William Steven Seelye

- Q-228. Please specifically explain and define how KU distinguishes between primary and secondary voltage; e.g., voltage level.
- A-228. Primary and secondary voltages are shown on the proposed P.S.C Electric No. 15, Original Sheet No. 99, as provided in Tab 8, Volume I of the Statutory Notice, Application, Financial Exhibit, Table of Contents, Filing Requirements filed with the Commission on January 29, 2010.

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 229

Responding Witness: William Steven Seelye

- Q-229. Please provide a copy of the most recent KU class load study including all supporting tables, schedules, and data.
- A-229. See attached CD in the folder titled Question No. 229.

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 230

Responding Witness: William Steven Seelye

- Q-230. Please provide all workpapers, analyses, calculations, etc. supporting all KU non-jurisdictional and jurisdictional class demands (loads) utilized in the jurisdictional and class cost of service studies. In this response, please explain and indicate how class demands were specifically determined or estimated. Include all definitions of demand utilized; e.g., CP, NCP and sum of individual customers. Please provide in hard copy as well as in Microsoft readable electronic format (preferably Microsoft Excel).
- A-230. KU's class load profiles were developed based on interval data from its load research survey. Simple and stratified random sampling techniques were utilized to develop class load profiles for the majority of the residential and commercial classes. Census samples were utilized to develop class load profiles for most of the industrial classes. After the class profiles were developed initially, they were reviewed and adjusted to ensure that (a) the annual sum of demands for a given class was consistent with the annual total of sales for the class (per the KU CIS/CCS system) and (b) the sum of class demands for a given hour equaled the KU system demand for that hour.

The requested information is included on the attached CD with these responses, in a folder titled Question No. 230.

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 231

Responding Witness: Robert M. Conroy/William Steven Seelye

- Q-231. For each KU substation dedicated to specific native load customer(s) or non-native load customer(s), please identify each substation and the type of dedicated customer served by the substation; i.e., rate schedules, customer name, and non-jurisdictional/jurisdictional.
- A-231. See attached. None of KU's substations are dedicated to specific customers. The attached document provides the requested information for KU substations currently serving single customers.

SubID	Plan	Plan Description	Jurisdictional/Non-Jurisdictional
1595	568	Power Service - Secondary PF Adj	Jurisdictional
2205	563	Large Time-of-Day - Primary	Jurisdictional
2215	563	Large Time-of-Day - Primary	Jurisdictional
3102	551	Large Power Primary VA	Jurisdictional
3691	853	Company Use - Substation Totalizer	Jurisdictional
3751	110	General Services	Jurisdictional
3861	110	General Services	Jurisdictional
4121	563	Large Time-of-Day - Primary	Jurisdictional
4181	853	Company Use - Substation Totalizer	Jurisdictional
4301	550	Retail Transmission Service	Jurisdictional
4421	853	Company Use - Substation Totalizer	Jurisdictional
4431	902	Wholesale Power Sales - Primary	Non-Jurisdictional
4451	561	Power Service - Primary	Jurisdictional
4531	902	Wholesale Power Sales - Primary	Non-Jurisdictional
4751	563	Large Time-of-Day - Primary	Jurisdictional
4761	550	Retail Transmission Service	Jurisdictional
4932	853	Company Use - Substation Totalizer	Jurisdictional
5251	855	Company Use - Metered	Jurisdictional
5301	902	Wholesale Power Sales - Primary	Non-Jurisdictional
5351	563	Large Time-of-Day - Primary	Jurisdictional
5441	550	Retail Transmission Service	Jurisdictional
5471	566	Power Service - Primary PF Adj	Jurisdictional
5481	852	Company Use - Information	Jurisdictional
5501	853	Company Use - Substation Totalizer	Jurisdictional
5601	110	General Services	Jurisdictional
5831	853	Company Use - Substation Totalizer	Jurisdictional
5931	902	Wholesale Power Sales - Primary	Non-Jurisdictional
6061	853	Company Use - Substation Totalizer	Jurisdictional
6161	902	Wholesale Power Sales - Primary	Non-Jurisdictional
6192	902	Wholesale Power Sales - Primary	Non-Jurisdictional
6221	550	Retail Transmission Service	Jurisdictional
6291	853	Company Use - Substation Totalizer	Jurisdictional
6321	853	Company Use - Substation Totalizer	Jurisdictional
6581	110	General Services	Jurisdictional
6611	110	General Services	Jurisdictional
6791	110	General Services	Jurisdictional
7111	853	Company Use - Substation Totalizer	Jurisdictional
7151	853	Company Use - Substation Totalizer	Jurisdictional
7191	566	Power Service - Primary PF Adj	Jurisdictional
7331	566	Power Service - Primary PF Adj	Jurisdictional
7411	550	Retail Transmission Service	Jurisdictional
7461	110	General Services	Jurisdictional
7491	550	Retail Transmission Service	Jurisdictional
7551	902	Wholesale Power Sales - Primary	Non-Jurisdictional
7961	902	Wholesale Power Sales - Primary	Non-Jurisdictional
8161	902	Wholesale Power Sales - Primary	Non-Jurisdictional
8251	563	Large Time-of-Day - Primary	Jurisdictional
8401	566	Power Service - Primary PF Adj	Jurisdictional
8771	550	Retail Transmission Service	Jurisdictional
8861	110	General Services	Jurisdictional
8871	902	Wholesale Power Sales - Primary	Non-Jurisdictional
8891	566	Power Service - Primary PF Adj	Jurisdictional
8901	110	General Services	Jurisdictional

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 232

Responding Witness: Shannon L. Charnas/William Steven Seelye

Q-232. Please explain in detail and itemize individual "Property Taxes" and "Other Taxes" included in KU Seelye Exhibit 20, Pages 15 and 17.

A-232. Property Taxes and Other Taxes include the following components:

Property Tax	\$	11,424,756
Other Taxes		
Federal & State Unemployment	\$	160,467
FICA		6,077,338
PSC Fee		1,820,331
Miscellaneous		69,532
Total Other Taxes	\$	<u>8,127,668</u>
Total Property and Other Taxes	\$	<u><u>19,552,424</u></u>

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 233

Responding Witness: Shannon L. Charnas/William Steven Seelye

- Q-233. Please explain where Revenues from reconnection charges, temporary services, other service revenue and refundable advances (which comprised miscellaneous service revenue in Docket No. 2008-00251) are included in KU's Class Cost of Service Study. In this response please itemize and quantify each item individually.
- A-233. The listed revenue categories are included in the line 15, Service On/Off/Ret Chk -Direct, page 20 of Seelye Exhibit 18. The balance of the revenue in Service On/Off/Ret Chk-Direct is Ret Check Chrg-Elec.

	Total Company	Kentucky Retail
RECONNECT CHRGE-ELEC	897,298	878,001
TEMPORARY SERV-ELEC	21,858	21,388
OTH SERVICE REV-ELEC	440,816	431,336
FORFEITED REFUNDABLE ADVANCES	45,001	45,001

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 234

Responding Witness: Shannon L. Charnas/William Steven Seelye

- Q-234. Please explain where Revenues from AATV attachment, other rent-electric property, and rent from fiber optics (which comprised "rent from electric property" in Docket No. 2008-00251) are included in KU's Class Cost of Service Study. In this response please itemize and quantify each item individually.
- A-234. CATV attachment is on line 9, Pole Attachment - direct, page 20 of Seelye Exhibit 18.

Other Rent-Electric and Rent from fiber optics are included in line 10, Facility Lease-Direct, page 20 of Seelye Exhibit 18. The balance of the revenue in Facility Lease-Direct is NRB-Electric Revenue

	Total Company	Kentucky Retail
CATV ATTACH RENT	479,643	439,828
OTH RENT-ELEC PROP	734,510	674,019
RENT FRM FIBER OPTIC	115,526	115,526

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 235

Responding Witness: William Steven Seelye

- Q-235. Please explain how interruptible (curtailment riders: CSR1, CSR2, and CSR3) customers' demands and energy usage are reflected in the KU class cost of service study.
- A-235. Curtailable customers' actual energy usages were used to develop the energy allocation factors. The customers' CP demands are adjusted to reflect levels that would have occurred had the customers not been curtailed, as applicable.

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 236

Responding Witness: Robert M. Conroy/William Steven Seelye

Q-236. With regard to KU's current Curtailment Service Rider 1 ("CSR1"), please provide the following amounts by rate schedule, separated between Primary and Transmission, for each month of the test year:

- (a) number of customers;
- (b) total firm contract demand;
- (c) total contract curtailment load;
- (d) total billing demand;
- (e) total demand credits;
- (f) total non-compliance charges by month; and,
- (g) listing of date, time, duration, and estimated MW curtailment.

Please provide in hard copy as well as in Microsoft readable electronic format (preferably Microsoft Excel).

A-236. a-f. See attached. Also see attached CD, in folder titled Question No. 236 for the Microsoft Excel version of the attachment.

g. See attached.

Kentucky Utilities Company
Case No. 2009-00548
Curtailement Service Rider 1 (CSR1) - Primary
For the Test Year Ending October 31, 2009

	Number of Customers	Total Firm Contract Demand (kW)	Total Contract Curtailement Load (kW)	Total Billing Demand (kW)	Total Demand Credits (\$)	Total Non- Compliance Charges (\$)
	(a)	(b)	(c)	(d)	(e)	(f)
Nov-08	1	200	0	2,530	\$ (7,456.32)	\$ -
Dec-08	1	200	0	2,920	\$ (8,701.96)	\$ -
Jan-09	1	200	0	2,651	\$ (7,843.20)	\$ -
Feb-09	1	200	0	2,925	\$ (13,000.24)	\$ -
Mar-09	1	200	0	2,825	\$ (13,651.56)	\$ -
Apr-09	1	200	0	2,752	\$ (13,269.36)	\$ -
May-09	1	200	0	2,323	\$ (13,269.36)	\$ -
Jun-09	1	200	0	2,223	\$ (10,521.68)	\$ -
Jul-09	1	200	0	2,369	\$ (11,277.76)	\$ -
Aug-09	1	200	0	2,344	\$ (11,150.36)	\$ -
Sep-09	1	200	0	2,344	\$ (11,097.84)	\$ -
Oct-09	1	200	0	2,362	\$ (11,240.32)	\$ -

Kentucky Utilities Company
Case No. 2009-00548
Curtailement Service Rider 1 (CSR1) - Primary
For the Test Year Ending October 31, 2009

Start Date	Start Time	End Date	End Time	Duration in Hours	Estimated MW Curtailment
1/15/2009	7:00:00 AM	1/15/2009	9:00:00 PM	14.0	
1/16/2009	7:00:00 AM	1/16/2009	9:00:00 PM	14.0	
6/2/2009	1:00:00 PM	6/2/2009	5:00:00 PM	4.0	
6/17/2009	1:00:00 PM	6/17/2009	5:00:00 PM	4.0	
6/23/2009	1:00:00 PM	6/23/2009	6:00:00 PM	5.0	
6/24/2009	1:00:00 PM	6/24/2009	6:00:00 PM	5.0	
6/25/2006	1:00:00 PM	6/25/2006	6:00:00 PM	5.0	
8/17/2009	10:00:00 AM	8/17/2009	6:00:00 PM	8.0	

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 237

Responding Witness: Robert M. Conroy/William Steven Seelye

Q-237. With regard to KU's current Curtailment Service Rider 2 ("CSR2"), please provide the following amounts by rate schedule, separated between Primary and Transmission, for each month of the test year:

- (a) number of customers;
- (b) total firm contract demand;
- (c) total contract curtailment load;
- (d) total billing demand;
- (e) total demand credits;
- (f) total non-compliance charges by month; and,
- (g) listing of date, time, duration, and estimated MW curtailment.

Please provide in hard copy as well as in Microsoft readable electronic format (preferably Microsoft Excel).

A-237. The Company did not have any customers subject to the Curtailable Service Rider 2 within the test year.

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 238

Responding Witness: Robert M. Conroy/William Steven Seelye

Q-238. With regard to KU's current Curtailment Service Rider 3 ("CSR3"), please provide the following amounts by rate schedule, separated between Primary and Transmission, for each month of the test year:

- (a) number of customers;
- (b) total firm contract demand;
- (c) total contract curtailment load;
- (d) total billing demand;
- (e) total demand credits;
- (f) total non-compliance charges; and,
- (g) listing of date, time, duration, and estimated MW curtailment.

Please provide in hard copy as well as in Microsoft readable electronic format (preferably Microsoft Excel).

A-238. a-f. See attached. Also see attached CD, in folder titled Question No. 238 for the Microsoft Excel version of the attachment.

g. See attached.

Kentucky Utilities Company

Case No. 2009-00548

Curtailment Service Rider 3 (CSR3) - Transmission

For the Test Year Ending October 31, 2009

	Number of Customers	Total Firm Contract Demand (kW)	Total Contract Curtailment Load (kW)	Total Off- Peak Billing Demand ¹	Total Peak Billing Demand ²	Total Demand Credits (\$)	Total Non- Compliance Charges (\$)
	(a)	(b)	(c)	(d)	(d)	(e)	(f)
Nov-08	1	4,000	0	140,224	71,945	\$ 422,295.64	\$ -
Dec-08	1	4,000	0	146,382	72,771	\$ 441,383.89	\$ -
Jan-09	1	4,000	0	148,676	72,355	\$ 448,496.53	\$ -
Feb-09	1	4,000	0	147,212	90,000	\$ 443,955.96	\$ -
Mar-09	1	4,000	0	166,713	90,000	\$ 504,410.61	\$ -
Apr-09	1	4,000	0	167,281	90,000	\$ 506,171.72	\$ -
May-09	1	4,000	0	170,719	90,000	\$ 516,829.83	\$ -
Jun-09	1	4,000	0	148,685	90,000	\$ 448,523.81	\$ -
Jul-09	1	4,000	0	150,149	90,000	\$ 453,060.97	\$ -
Aug-09	1	4,000	0	150,517	90,000	\$ 454,204.10	\$ -
Sep-09	1	4,000	0	149,285	90,000	\$ 450,382.38	\$ -
Oct-09	1	4,000	0	145,599	90,000	\$ 438,956.06	\$ -

¹ Off-Peak Billing Demand is in kW for the months of November and December 2008, and January 2009.
The rest of the months billing demand is in kVa

² Peak Billing Demand is in kW for the months of November and December 2008, and January 2009.
The rest of the months billing demand is in kVa

Kentucky Utilities Company
Case No. 2009-00548
Curtailment Service Rider 3 (CSR3) - Transmission
For the Test Year Ending October 31, 2009

Start Date	Start Time	End Date	End Time	Duration in Hours	Estimated MW Curtailment
11/19/2008	5:30:00 PM	11/19/2008	9:30:00 PM	4.00	
1/7/2009	5:42:00 PM	1/7/2009	7:00:00 PM	1.30	
1/8/2009	8:10:00 AM	1/8/2009	9:50:00 AM	1.67	
1/9/2009	8:00:00 AM	1/9/2009	9:00:00 AM	1.00	
1/12/2009	8:00:00 AM	1/12/2009	8:36:00 AM	0.60	
1/13/2009	5:40:00 PM	1/13/2009	7:05:00 PM	1.42	
1/15/2009	11:59:00 AM	1/15/2009	2:30:00 PM	2.52	
1/22/2009	8:10:00 AM	1/22/2009	9:45:00 AM	1.58	
1/23/2009	6:00:00 PM	1/23/2009	7:15:00 PM	1.25	
2/4/2009	6:00:00 PM	2/4/2009	10:00:00 PM	4.00	
2/16/2009	6:50:00 PM	2/16/2009	7:50:00 PM	1.00	
2/17/2009	8:00:00 AM	2/17/2009	10:09:00 AM	2.15	
3/2/2009	8:00:00 AM	3/2/2009	1:50:00 PM	5.83	
3/2/2009	5:30:00 PM	3/2/2009	8:30:00 PM	3.00	
3/3/2009	8:00:00 AM	3/3/2009	1:00:00 PM	5.00	
3/11/2009	8:25:00 PM	3/11/2009	9:35:00 PM	1.17	
3/12/2009	5:10:00 PM	3/12/2009	8:15:00 PM	3.08	
5/19/2009	4:41:00 PM	5/19/2009	5:11:00 PM	0.50	
6/2/2009	1:20:00 PM	6/2/2009	3:02:00 PM	1.70	
6/9/2009	1:40:00 PM	6/9/2009	7:20:00 PM	5.67	
6/12/2009	2:15:00 PM	6/12/2009	4:57:00 PM	2.70	
6/15/2009	12:00:00 PM	6/15/2009	5:52:00 PM	5.87	
6/16/2009	12:23:00 PM	6/16/2009	2:30:00 PM	1.92	
6/30/2009	3:15:00 PM	6/30/2009	6:00:00 PM	2.75	
6/30/2009	7:00:00 PM	6/30/2009	7:45:00 PM	0.75	
7/8/2009	11:41:00 AM	7/8/2009	2:00:00 PM	2.32	
7/10/2009	3:30:00 PM	7/10/2009	6:35:00 PM	3.08	
7/16/2009	3:50:00 PM	7/16/2009	6:30:00 PM	2.67	
7/20/2009	6:15:00 PM	7/20/2009	7:45:00 PM	1.50	
7/23/2009	3:00:00 PM	7/23/2009	6:00:00 PM	3.00	
7/24/2009	2:00:00 PM	7/24/2009	3:30:00 PM	1.50	
8/5/2009	4:58:00 PM	8/5/2009	6:35:00 PM	1.62	
8/7/2009	1:35:00 PM	8/7/2009	3:00:00 PM	1.42	
8/10/2009	12:42:00 PM	8/10/2009	2:20:00 PM	1.63	
8/11/2009	12:24:00 PM	8/11/2009	3:45:00 PM	3.00	
8/11/2009	6:30:00 PM	8/11/2009	9:00:00 PM	2.50	
8/12/2009	2:02:00 PM	8/12/2009	7:35:00 PM	5.55	
8/13/2009	1:55:00 PM	8/13/2009	7:30:00 PM	5.58	
8/17/2009	3:20:00 PM	8/17/2009	4:00:00 PM	0.67	
8/18/2009	1:00:00 PM	8/18/2009	3:00:00 PM	2.00	
9/14/2009	3:10:00 PM	9/14/2009	5:30:00 PM	2.33	

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 239

Responding Witness: William Steven Seelye

- Q-239. With regard to KU's proposed Curtailable Service Rider ("CSR") referenced at Pages 20-23 of Mr. Seelye's direct testimony, please provide all workpapers, spreadsheets, source documents, assumptions, etc. utilized to develop the CSR provisions (curtailable hours, buy-through rates, etc.) being proposed in this case. Please provide the response in hard copy as well as in Microsoft readable electronic format as applicable (preferably Microsoft Excel).
- A-239. There are no workpapers used to develop the CSR provisions.

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 240

Responding Witness: William Steven Seelye

- Q-240 With regards to the Specific Assignment of Curtailable Service Rider credits and avoided costs shown in KU Seelye Exhibit 20, Page 23 and 24:
- (a) please explain what the <\$7,430,743> of "Curtailable Service Rider Avoided Cost" represents and provide all workpapers showing the determination of this amount;
 - (b) please explain and provide all workpapers, spreadsheets, source documents, and analyses showing how the "specific assignments" were made to individual classes; and,
 - (c) please explain the basis and provide all workpapers and spreadsheets showing how the Allocation of Curtailable Service Rider Credits were made; e.g., the development of Allocation Vector "INTCRE."
- A-240.
- (a) The <\$7,430,743> of "Specific Assignment of Interruptible Credit" represents the interruptible credits provided to CSR customers during the test year. See page 2 of Seelye Exhibit 6.
 - (b) The amount is assigned to the rate class under which the customer is served. See page 1 of Seelye Exhibit 6.
 - (c) The "INTCRE" allocation factor represents the sum of the winter and summer fixed production plant. The calculation is shown in the cost of service study provided in response to KPSC-2 Question No. 125.

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 241

Responding Witness: Chris Hermann

Q-241. Please provide a list of KU distribution overhead conductor types and sizes currently being installed (typical), separated by primary system and secondary system.

A-241. Standard distribution conductors for new Primary and Secondary construction are:

Primary System - Bare Conductor

795 kcmil All Aluminum Conductor
795 kcmil Aluminum Core Steel Reinforced
397 kcmil Aluminum Core Steel Reinforced
266 kcmil Aluminum Core Steel Reinforced
2/0 AWG Aluminum Core Steel Reinforced
#2 AWG Aluminum Core Steel Reinforced

Primary System – Covered Conductor

795 kcmil All Aluminum Aerial Cable
397 kcmil All Aluminum Aerial Cable
2/0 AWG All Aluminum Aerial Cable

Secondary/Service Conductors – Insulated

#2 AWG 1/C Aluminum Core Steel Reinforced
#2/0 AWG 1/C Aluminum Core Steel Reinforced
#4 All Aluminum 2/C Duplex
#2 AWG All Aluminum 3/C Triplex
2/0 AWG All Aluminum 3/C Triplex and 4/C Quadruplex
397 kcmil All Aluminum 3/C Triplex and 4/C Quadruplex

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 242

Responding Witness: Chris Hermann

Q-242. Please provide the total installed KU primary voltage Overhead conductors footage.

A-242. As of December 31, 2009, KU reports approximately 23,000 primary voltage overhead conductor miles.

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 243

Responding Witness: Chris Hermann

Q-243. Please provide the total installed KU secondary voltage Overhead conductors footage.

A-243. As of December 31, 2009, KU reports approximately 4,000 secondary voltage overhead conductor miles.

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 244

Responding Witness: William Steven Seelye

Q-244. With respect to Mr. Seelye's KU zero-intercept analysis (summarized in Exhibits 21 through 23), please provide:

- (a) statistical output including all diagnostic statistics;
- (b) specific definition of dependent and independent variable(s) utilized corresponding to the data provided in each Exhibit;
- (c) specific regression model (including coefficient);
- (d) definition of "size" for each account;
- (e) definition of "quantity" for each account; and,
- (f) source documents supporting Mr. Seelye's regression data.

A-244. (a) See response to KPSC-2 Question No. 77.

(b) For overhead conductor, the dependent variable is the average cost per foot of conductor. The independent variable is the size of the conductor in MCM. For underground conductor, the dependent variable is the average cost per foot of conductor. The independent variable is the size of the conductor in MCM. For line transformers, the dependent variable is the average cost per transformer and the independent variable is the size of the transformer category in KVA. The analysis uses weighted regression with the feet of conductor or number of transformers as the weights.

(c) See response to KPSC-2 Question No. 77.

(d) See response to (b).

(e) See response to (b).

(f) See response to KPSC-2 Question No. 77.

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 245

Responding Witness: William Steven Seelye

Q-245. Please provide Seelye KU Exhibits 21 through 23 in executable electronic spreadsheets. In this response include all analyses and calculations conducted to develop each zero-intercept analysis.

A-245. See response to KPSC-2 Question No. 77.

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 246

Responding Witness: William Steven Seelye

Q-246. Please provide the following separated between primary and secondary (as available) by vintage year, size, and type for KU Account 365 (Overhead Conductors) in the greatest level of detail available:

- (a) installed footage;
- (b) gross investment;
- (c) materials investment;
- (d) capitalized labor; and,
- (e) Handy-Whitman Cost Index or equivalent.

If all data is not available for all years, please provide the level of detail that is available. Please provide in hard copy as well as in Microsoft readable electronic format (preferably Microsoft Excel).

A-246. See response to KPSC-2 Question No. 77. Gross investment includes both materials investment and capitalized labor. Hard copies are not being provided due to the volume of the data requested.

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 247

Responding Witness: William Steven Seelye

Q-247. Please provide the following separated between primary and secondary (as available) by vintage year, size, and type for KU Account 367 (Underground Conductors) in the greatest level of detail available:

- (a) installed footage;
- (b) gross investment;
- (c) materials investment;
- (d) capitalized labor; and,
- (e) Handy-Whitman Cost Index or equivalent.

If all data is not available for all years, please provide the level of detail that is available. Please provide in hard copy as well as in Microsoft readable electronic format (preferably Microsoft Excel).

A-247. See response to KPSC-2 Question No. 77. Gross investment includes both materials investment and capitalized labor. Hard copies are not being provided due to the volume of the data requested.

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 248

Responding Witness: William Steven Seelye

Q-248. Please provide the following separated between primary and secondary as available by vintage year, size and type for KU Account 368 (Line Transformers) in the greatest level of detail available:

- (a) installed units;
- (b) gross investment;
- (c) materials investment;
- (d) capitalized labor; and,
- (e) Handy-Whitman Cost Index or equivalent.

If all data is not available for all years, please provide the level of detail that is available. Please provide in hard copy as well as in Microsoft readable electronic format (preferably Microsoft Excel).

A-248. See response to KPSC-2 Question No. 77. Gross investment includes both materials investment and capitalized labor. Hard copies are not being provided due to the volume of the data requested.

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 249

Responding Witness: William Steven Seelye

- Q-249. Please explain how and where Curtailable Rider revenue credits are reflected in the KU revenues in Exhibits 5, 6, and 7 and class cost of service study (Seelye Exhibits 19 and 20).
- A-249. Curtailable Rider revenue credits are included in the row labeled "Sales" on pages 23 through 25 of Seelye Exhibit 20. Curtailable Rider revenue credits are shown as CSR amounts on Seelye Exhibit 5.

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 250

Responding Witness: William Steven Seelye

Q-250. Please provide the following KU Exhibits associated with the electric operations filing in executable Excel format (include all linked files):

- (a) Seelye Exhibit 2;
- (b) Seelye Exhibit 4;
- (c) Seelye Exhibit 5;
- (d) Seelye Exhibit 6;
- (e) Seelye Exhibit 7;
- (f) Seelye Exhibit 8;
- (g) Seelye Exhibit 9;
- (h) Seelye Exhibit 10;
- (i) Seelye Exhibit 12;
- (j) Seelye Exhibit 15; and,
- (k) Seelye Exhibit 16.

Please include in this response all the workpapers, spreadsheets, source documents, etc. that support the amounts, assumptions and calculations presented in these Exhibits.

A-250. See response to KPSC-2 Question No. 77. Additional workpapers, spreadsheets, source documents, etc. are provided in an attached CD, in the folder titled Question No. 250.

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 251

Responding Witness: Shannon L. Charnas

Q-251. Please provide KU adjusted test year General plant by FERC account and sub-account.

A-251. See attached.

**KENTUCKY UTILITIES COMPANY
GENERAL PLANT IN SERVICE - ELECTRIC
OCTOBER 2009**

Account	Total
E389.20-Land	\$ 2,567,847
E390.10-Structures and Improvements	38,070,703
E390.20-Improvements to Leased Property	531,973
E391.10-Office Equipment	7,325,785
E391.20-Non PC Computer Equipment	8,217,918
E391.30-Cash Processing Equipment	448,191
E391.31-Personal Computers	4,508,257
E392.00-Transportation Equipment	18,763,692
E393.00-Stores Equipment	777,673
E394.00-Tools, Shop, and Garage Equipment	6,399,333
E395.00-Laboratory Equipment	3,160,382
E396.00-Power Operated Equipment	421,779
E397.00-Communication Equipment	20,821,298
E398.00-Miscellaneous Equipment	373,590
Total General Plant in Service - KY	<u>\$ 112,388,421</u>

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 252

Responding Witness: Shannon L. Charnas

- Q-252. Please provide KU adjusted test year CWIP in the greatest detail available. Please provide in hard copy as well as in Microsoft readable electronic format (preferably Microsoft Excel).
- A-252. See attached for the total Company balances. The requested information is also on the attached CD, in folder titled Question No. 252.

KU 107001 CWIP Balance**As of October 31, 2009**

<u>Description</u>	<u>Amount</u>
GLENN LAKE ESTATES SUBDIVISION	\$ 43,054.40
MISC SUBSTATION PROJECTS-KU	306,091.30
RICHMOND RD HIGHWAY RELOCATION	5,547.08
HWY 52 RELOCATION RICHMOND	2,569.76
BALLARDSVILLE REGULATORS	9,517.55
HLN US421 BARN BR - VA LINE	29,784.77
TC2 - KU	469,823,897.03
SPCC MODIFICATIONS FOR KU	2,068,371.22
ACCRUED LABOR - KU	159,271.73
NESC FENCE REPLACEMENT	731.40
SCIENCE HILL HWY. 27	(3,805.11)
VIRGINIA CITY - CLINCH RIVER 138 KV	5,139,329.69
DEVELOPMENT FOR TRIMBLE COUNTY UNIT # 2	54,235,415.11
KU SUBSTATION SPILL PREVENTION	63,385.56
GH3 FGD	5,631,672.25
977 HAVEN HILL RD	89,239.91
FUEL SUPPLY MANAGEMENT SYSTEM	942,797.34
CLEAR 12-04 A&G KU	74,679.28
KU DIST. 34.5 KV STORM	30,860.54
KU TRANS. 34.5 KV STORM	33,857.17
BROWN ASH POND EXPANSION, PHASE 1 - DEVELOPMENT STAGE	26,876,486.00
KU SOX PROGRAM - GHENT 2 FGD SYSTEM	11,724,380.84
PURCHASE PMI POWER METERS	8,621.60
PURCHASE SPARE BREAKER & SWITCH 34.5K SYSTEM	40,800.28
GH4 FGD	3,126,722.61
GHENT SO2 COMMON	5,055,181.85
BROWN 1, 2, 3 FGD	343,346,115.35
W360 LTC REBUILD	36,642.39
KENTON - CARNTOWN 69 HWY	7,831.50
MISC. A/R UNCOLLECTIBLE - KU CAPITAL	21,937.00
KU RTU PURCHASES	(18,018.23)
EXTEND FIBER TO GREEN RIVER	44.98
TURBO BALANCER FOR PLANTS	(17,387.10)
DETROIT HARVESTER SECTION OF PARIS-LEX. PLANT	173,261.96
LAKE REBA - WACO 69KV LINE	15,465.00
161 KV INTERCONNECTION WITH ESTILL COUNTY ENERGY PARTNERS	50,181.93
PAYNES DEPOT RD (US 62) HIGHWAY	168,552.20
PURCHASE 161X69 SPARE TRANSFORMER	693,042.99
KU SUBS RTU INSTLLS FOR EKPC METERING	134,851.06
WAITSBORO TAP 69KV SOUTHWEST BYPASS RELOCATION	1,333.09
GH3 CATALYST LAYER PURCHASE & INSTALLATION 2008-2009	1,142,172.16
FIRE PROTECTION SYSTEM EQUIPMENT - ONE QUALITY	92,903.00
TRIMBLE COUNTY ASH/GYPSUM PONDS	4,336,023.10
TC2 AQCS KU	183,675,617.31

KU 107001 CWIP Balance**As of October 31, 2009**

<u>Description</u>	<u>Amount</u>
INSTALL SWITCH AT BUENA VISTA SUBSTATION	186,386.24
AVON TAP 69KV RELOCATION	2,537.22
UNION UNDERWEAR NEW TRANSFORMER ADDITION IN SUB 642	46,065.57
SCM EARL SUBSTATION REP (PURCHASE S&C FUSES)	7,636.91
SCM TRANSFORMER REWINDERS	192,566.86
BROWN NORTH TRANSFER TRIP RECEIVER REPLACEMENT	11,348.24
NEW DOUBLE CKT TO CITATION BLVD	141,898.43
UNDERGROUND RELOCATION FOR THE UK CHANDLER MEDICAL CENTER	(70,385.57)
DIX1 OVERHAUL	4,547.56
DIX3 OVERHAUL	3,475,733.80
LANCASTER SUB EKP 69KV TIE	(1,364.16)
GH DOWNRIVER FLOATING WORK BARGE	811,793.28
DAVISS CO 345KV TIE	343.59
MILLERSBURG CONTROL HSE REPL	164,327.97
LOUDON STORAGE LOT & FENCE REPAIR	50,790.59
BROWN C.T. BARDSTOWN 138KV LINE POLE REPLACEMENT	39,456.64
SO3 SORBENT INJECTION	5,350,976.50
GHEAT 345KV BREAKER ADDITION	629,669.33
LAND MOBILE RADIO SYSTEM BUILDOUT	4,144,006.07
MILL CREEK - HARDIN COUNTY OPGW	53,352.98
RELIEVE LOAD PARKERS MILL SUB 2	75,180.04
PURCHASE PROPERTY LEXINGTON EAST AREA SUBSTATION	792,599.21
DIAMOND SUB TRANSFORMER	66,205.14
EL SUB ABB TRANSFORMER REPLACEMENT	291,042.27
RELOC KU HWY 286 PROJ	(4,676.33)
ORACLE IEXPENSE/FILENET IMAGING	75,078.24
KU RTU PURCHASE 2007	(1,194.09)
DISTRIBUTION CAPACITORS KU	371,803.40
SAP FOR CCS - KU	626,965.56
NEW BASE GENERATING UNIT - KU	987.68
GHEAT ASH POND/LANDFILL	3,156,452.76
RELOC RING RD PROJ (345KV)	204.02
REPL. SUBSTATION BATTERIES	60,968.26
BR2 PRECIPITATOR PLATE REPLACEMENT 08 (ECR)	(13,251.48)
RELOC HARDIN CO - BONVILLE 69KV	30,291.99
DUNCANNON ROAD HIGHWAY RELOCATIONS	488.48
CCS - KU BUSINESS INTELLIGENCE	47,333.77
CCS - CUSTOMER SERVICE KU	83,029.86
CCS - DEVELOPMENT KU	19,987.74
CCS - TECHNOLOGY KU	20,639.86
REPLACE FAILED WEST CLIFF TRANSFORMER T-477	86,961.39
GR SUMP PUMPS	120,066.55
COMPUTER TELEPHONY INTEGRATION REPL. KU	298,933.77
KU CARPET & TILE REPLACEMENT	92,932.58

KU 107001 CWIP Balance**As of October 31, 2009**

<u>Description</u>	<u>Amount</u>
KU FIRE PROTECTION SYSTEMS	25,605.36
KU OFFICE FURNITURE & EQUIPMENT	25,638.82
CITY OF BARDSTOWN SUB	738,530.46
HUTCH PH3 RECONDUCTOR	62,388.71
LOAD LOGGER	22,501.94
STAMPING GROUND INSTALL 10 MVA TRANSFORMER	773,198.19
CKT 412 RECONDUCTOR 2/0 TO 795	157,101.42
SC&M WILDLIFE PROTECTION PINEVILLE	11,072.17
SCM PINEVILLE 2008 NESC VIOLATIONS	43,453.73
SCM CENTRAL 08 REPLACE	46,274.16
RICHMOND #069-6 BREAKER ADDITION	47,448.84
WILDLIFE PROTECTION	25,863.08
SCM CENTRAL 08 PURCHASE REGULATORS	29,897.35
OVERHEAD DOOR REPLACEMENT	12,189.83
SUBSTATION CONST. & MAINT. TOOLS	19,718.11
REPLACE TRANSFORMER 7/14 WOODLAWN	459,831.71
SCM EARL 08 NESC CORR.	79,149.27
SCM EARL ON LINE FILTERS	20,065.76
SCM EARL MADISONVILLE SO RET	25,063.05
REPLACE DEFECTIVE HEA 11 LOCKOUT RELAYS	16,675.17
SCM CENT SPARTA UPGRADE	118,269.43
08 SCM REP REWIND	944,036.59
FRAZIER RELOCATION FOR KOHL'S IN RICHMOND	17,039.82
IN 10 MVA BASE (14) LTC TRANSFORMER & ASSOC EQUIP	20,275.60
AREA 1 IMPROVEMENTS	15,838.17
AREA 2 IMPROVEMENTS GREENVILLE BUSINESS OFFICE	8,247.47
TY3 CNTRL WORKSTN UPGR 08	18,074.92
INST ARMSTRONG COAL 69 TAP	737.16
CT7 A/B CONVERSION 08 - KU	(1,168,369.93)
GDS IMPLEMENTATION - KU	29,073.13
UK HOSPITAL DISTRIBUTION RELOCATION UG INSTALLATION PORTION	(6,813.25)
UK HOSPITAL DISTR RELOC INSTALL LIMESTONE	(97,574.48)
UK HOSPITAL DISTRIBUTION RELOC. O/H INSTALL. ALONG COOPER	39,342.88
UK HOSPITAL DIST. RELOC. O/H INSTALL. ALONG WOODLAND & EUCLID	20,355.12
UK MED. CTR. CONTROL HOUSE RELOC.	365,492.86
TC CT PURCHASE/INSTALL UCVG CONTROLLER	18,670.63
PLACE OVERHEAD & UNDERGROUND FEEDER TO BRUSS INDUSTRIES	46,646.40
UK FIBER RELOCATION	33,586.19
NORTH KY BACKBONE RENOVATION	951,601.62
OUTSIDE CABLE PLANT - KU	90,262.70
E.W BROWN UNIT 3 SCR CONCEPTUAL ENGINEERING	1,329,335.55
EWINGTON #539 BREAKER ADDITION	68,536.67
LOUDEN AVENUE HAEFLING 138KV HWY RELOC	21,211.24
CORNING MOTORIZED 69KV 2 WAY 1200 AMP	(39,673.14)

KU 107001 CWIP Balance**As of October 31, 2009**

<u>Description</u>	<u>Amount</u>
BARDSTOWN INDUSTRIAL	85,687.65
ORACLE IPROCUREMENT PUNCHOUT XML PRO CARD	26,506.98
EMS OSI WORKSTATIONS	25,200.00
CRITICAL SPARE 161/69 KV TRANSFORMER	865,819.84
CRITICAL SPARE 138/69 KV TRANSFORMER	861,604.25
BRYANT RD 69 KV TAP	48,503.35
RELOC HWY 60 BYPASS PROJ	85,744.90
CONSTRUCT NEW CKT FROM	305,920.46
BRYANT ROAD 3 EXIT CIRCUITS	50,066.81
SOMERSET NORTHERN BYPASS I-66	36,659.48
INST RIVER VIEW MINE 69 TAP	68,870.65
BRYANT ROAD #3 SUBSTATION & TEMP TRANSF	1,189,742.47
BRYANT ROAD #3 EXIT CIRCUIT	133,721.16
HAEFLING 714 FOR INNOVATION DR	143,450.07
INNOVATION DRIVE SUBSTATION 138KV TAP	551,483.01
ELECTRIC ENHANCE OH DISTRIBUTION	(87,284.10)
WINTER STORM 2-11-08	(3,156.64)
SALE OF LINES	(15,334.46)
INCREASE UNDERFREQUENCY LOAD SHEDDING CAPACITY WITH YR END SI	56,206.39
2009 BERA NORTH METERING	86,523.80
SPRINGFIELD SOUTHWEST BYPASS	(39,018.80)
BOND ST PAUL VACTY CLINCHRIV	31,300.51
GS LARGE FORMAT EQUIP 2009 KU	31,196.86
PLANT LAB EQUIPMENT UPGRADE	49,174.81
BRCT ICE PLANT SITE SECURITY 09	30,017.73
REVISED BRCT 11N2 PI INTERFACE	27,363.85
GAS CHRMATOGRAPH TOGAS REPLACEMENT KU	36,218.90
GS CEMS DILUTION PROBES - KU	41,247.78
DATA QUALITY INITIATIVE KU	44,745.40
US 27 HIGHWAY RELOCATION INVOLVING LANCASTER TO DIX 69KV LINE	36,426.26
GH CONVEYOR REPLACEMENT 2009	168,883.20
GH4 BLOWDOWN TANK	114,260.55
GH3 ECONOMIZER REPLACEMENT	270,795.00
BR1 ESP INTERLOCK 09	18,646.47
DX EXP JOINT REPL 09	43,886.78
DOW CORNING W. - CARLTON 138KV	608,579.87
BR CONVEYOR BELT REPL 09	7,426.89
PVL 161-69KV 150 MVA TRANSF RPL	706,658.44
PURCHASE SPARE TRANSMISSION CIRCUIT BREAKERS	113,776.43
INST ARMSTR DOCK 69 TAP	3,497.72
REPLACE UNDERRATED 69KV BREAKERS FAWKES SUBSTATION	190,341.11
ASPEN ONE LINER SOFTWARE PURCHASE & IMPLEMENTATION	5,316.06
TC CT LUBE OIL VARNISH REMOVAL UNITS	68,688.86
COMPUTER RELATED EQUIPMENT	28,804.84

KU 107001 CWIP Balance**As of October 31, 2009**

<u>Description</u>	<u>Amount</u>
FUTURE STORM PROJECT	(118.22)
GH1 CONDENSER RETUBE	232,588.82
CARROLLTON METAL & THERMIT 69KV SYSTEM PARAMETERS	157,550.87
SIMP SHELBY TRANS POLE RPL	105,423.07
BRCT 20 GAS PIPELINE HWY 27 RELOCATION	17,225.24
SYSTEM PROTECTION NEW BRYANT RD FEEDER	91,983.97
PURCHASE DATA RECORDERS	14,361.62
EMINENCE SUBSTATION	1,074.74
2009 SCM CENTRAL HOOVER SUBSTATION	735,173.32
2009 CENTRAL DSP NEWTOWN SUBSTATION	65,574.03
OKONITE SUBSTATION	687,013.15
2009 CENTRAL DSP ROGERS GAP SUBSTATION	580,110.06
NEW HAVEN SUB REPLACE TRANSFORMER	221,376.53
CYNTHIANA PURCHASE AND INSTALL STRUCTURE AND METERING	7,144.22
REPLACE DEFECTIVE HEA11 LOCKOUT RELAYS	10,607.14
09 CENT REPLACE BUSHINGS	226.09
2009 BREAKER REPLACEMENT WILSON DOWNING CIR. 73 BB-0034	17,447.16
RECONFIGURE 2ND FLOOR OFFICE AT 745 NORTH LIMESTONE	6,642.20
REBUILD DAWSON 4KV	23,416.00
KUTTAWA SUB REBUILD	37,997.40
09 EARL BATTERIES	371.10
09 EARL MISC SUBSTATION	93,785.59
SCM PINE 2009 NESC VIOLATIONS	24,920.09
SCM PINEVILLE SUB MISC 2009	61,722.40
SCM PINE RP FAILED BREAKERS IN PINEVILLE	10,011.05
SCM PINE RP FENCES PINEVILLE SUB AREA 2009-05782	8,490.46
09 EARL WILDLIFE PROTECTION	10,660.70
SC&M PINEVILLE 2009 WILDLIFE PROTECTION	10,069.82
SIMPSONVILLE US 60 FEEDER 09	159,043.01
ELECTRIC-ENHANCE OH DISTRIBUTION	60,107.66
SMALLWORLD 1.1.1 UPGRADE	141,499.02
MOBILE GIS MODULES - KU	20,151.63
2009 ELECTRIC OMS	27,890.82
MOBILE INFRASTRUCTURE KU	159,454.35
OSAKA EAST CIRCUIT	12,420.55
KU PC & PRINTER INFRASTRUCTURE	68,042.70
2009 DISTRIBUTION OPER. CARRY OVER PROJECTS	5,315.01
AMERICAN AVE/UK MED RELAY REPLACEMENT	18,563.81
UK MED/RACE STREET RELAY REPLACEMENT	12,831.40
RACE STREET/UK MED RELAY REPLACEMENT	21,595.10
152-704 LINE DIFFERENTIAL RELAY REPLACEMENT	12,455.61
152-784 LINE DIFFERENTIAL RELAY REPLACEMENT	9,837.20
227-704 LINE DIFFERENTIAL RELAY REPLACEMENT	9,801.76
227-714 LINE DIFFERENTIAL RELAY REPLACEMENT	9,841.96

KU 107001 CWIP Balance**As of October 31, 2009**

<u>Description</u>	<u>Amount</u>
117-754 LINE DIFFERENTIAL RELAY REPLACEMENT	9,661.58
117-764 LINE DIFFERENTIAL RELAY REPLACEMENT	14,605.09
REGULATORS CIRCUIT 631 2009-06107	3,106.93
OKONITE EXIT CIRCUITS	59,461.68
REMOVE BANFORD LINE	1,346.22
HARLAN CIRCUIT 4406 RECONDUCTOR	244,212.00
FOURMILE RECONDUCTOR ELECTRIC	174,210.16
MIDDLESBORO 4KV REPLACE CROSSARMS	11,395.44
ADD A THIRD PHASE OF 2/0 OUT RUSSELL CAVE RD LEX	66,148.96
RUSSELL CAVE 167 REGULATORE - DONERAIL CKT 0105	44,080.69
SHELBYVILLE-SIMPSONVILLE 69KV THERMAL UPGRADE	741,464.59
BRIAR HILL ROAD 69/4.3KV 7.5MVA LTC TRANSFORMER AND SUBSTATION	99,643.90
2009 CENTRAL RICHMOND SUB	577,029.60
09 CENTRAL TRANSFORMER REWINDS	862,447.47
RETAIL BUSINESS OFFICES - MISC CAPITAL (SAFES)	42,223.52
2009 ERTS KU	108,910.41
POWERMATRIX EQUIPMENT KU	109,205.28
CONCRETE SLAB for WIRE REELS AT CAMPBELLSVILLE STOREROOM	7,220.70
PURCHASE TRAILER FOR HAULING PAD MOUNTED TRANSFORMERS	12,925.47
HIGBY MILL UK MED CENTER SYSTEM PARAMETERS	303,884.99
DORCHESTER 814 CARRIER REPLACEMENT	10,261.05
DORCHESTER 804 CARRIER REPLACEMENT	10,261.05
IMBODEN 608 CARRIER REPLACEMENT	6,036.43
HARLAN WYE 814 CARRIER REPLACEMENT	10,261.05
HARLAN WYE 804 CARRIER REPLACEMENT	10,388.54
UK MED RELAY COMMUNICATIONS UPGRADE	21,870.79
AMERICAN AVE RELAY COMMUNICATIONS UPGRADE	15,882.65
HIGBY MILL RELAY COMMUNICATIONS UPGRADE	19,519.05
HOGBY MILL/UK MED RELAY REPLACEMENT	25,765.02
ROCKY BRANCH TO POCKET 69 KV CAWOOD STR 85	(31,557.36)
ELECTRIC - OH PUBLIC WORKS PROJECTS	92,292.39
KU OS FAC IMPROVEMENTS (GREEN INITIATIVE)	119,355.33
GREEN INITIATIVES-KU (ONE QUALITY BLDG)	99,988.00
SECURITY EQUIPMENT-ONE QUALITY	5,661.42
RETAIL FACILITIES (FACILITY IMPROVE.-CAMPBELLSVILLE BUS. OFFICE)	174,771.34
DISTRIBUTION- KU FACILITIES IMPROVE. - EARLINGTON OPER. CTR	267,360.99
REPLACE DELVINTA 139-834 METERING CURRENT TRANSFORMERS	26.28
INSTALL 138 KV BREAKER ON THE LAKE REBA TAP 161/138KV TRANSF.	131,408.43
INSTALL 138KV BREAKER ON THE RODBURN 138/69KV TRANSFORMER	168,452.44
INSTALL A 161 KV BREAKER ON PINEVILLE TO PINEVILLE SWITCHING	105,551.40
HIGBY MILL 138/69KV 120 MVA TRANSFORMER ADDITION	633,385.29
DIGITAL FAULT RECORDER STUDY - KU	405,142.39
GHENT SUBSTATION RELAY UPGRADE	479,783.43
BROWN ASH POUND PHASE 1	87,473.35

KU 107001 CWIP Balance**As of October 31, 2009**

<u>Description</u>	<u>Amount</u>
STELLENT UPGRADE	23,803.42
HW/SW DEV TOOLS KU - 026580	807.75
HW/SW DEV TOOLS KU	4,139.53
ITSD HW/SW PG KU	8,877.50
HW/SW DEV TOOLS 026560-KU	2,847.15
HW/SW DEV TOOLS 026570-LGE	3,154.91
IT SEC MON/AUD/MGMT TOOLS	19,720.09
ACCESS SWITCH REPLACEMENT KU	153,921.13
CORE NETWORK INFRASTRUCTURE	75,552.28
DATA NETWORKS TEST TOOLS KU	5,439.68
NTWK ACCESS DEVICE/GATEWAY-KU	13,506.87
NETWORK MANAGEMENT SYSTEMS KU	24,663.61
PIX FIREWALL REP/UPG KU	100,965.37
SEC INFRASTRUCTURE ENCHANCE KU	25,717.78
VPN SWITCH UPGRADE KU	92,584.72
BACKUP CAPACITY EXPANSION-KU	108,682.86
SAN SWITCH CAPACITY EXP-KU	39,120.41
SAN SWITCH REFRESH KU	248,322.66
MID-LEVEL STORAGE REFRESH-KU	61,632.04
CABLING SERVER CONNECT KU	8,063.10
SERVER HARDWARE REFRESH - KU	190,947.02
STORAGE CAPACITY VIRTUAL KU	118,367.27
ODP FIBER BUILDOUT Y1/2-KU	2,660.73
OUTSIDE CABLE PLANT KU	67,253.64
BULK PWR ENV SYSTEMS KU	45,434.53
ALCATEL CHANNEL BANK REPLACEMENT	238,892.10
KU TELLABS DACS REPLACE KU	582,601.22
MOBILE RADIO KU	34,107.36
NETWORK ACCESS DEV SITE INFRA KU	58,414.97
NETWORK TOOLS & TEST EQUIP	25,348.91
TOWER REPLACE (BOOGER MTN)-KU	35,089.66
TELEPHONE SYSTEM CAPACITY EXP	73,942.72
SEC FIBER CONNECT SIMPSON KU	9,906.48
NEW CONFERENCE BRIDGE-	4,799.42
MONITOR REPLACEMENT KU	9,305.53
TIER C ROTATE DESKTOP/LAPTOPS KU	404,986.65
TECH TESTLAB & RELATED 2008-KU	12,631.12
LOUISVILLE ELECTRICAL UPG KU	22,533.42
LOU RACK FURNITURE KU	11,916.12
SIMPSONVILLE RACKS & FURNITURE KU	9,868.26
SIMPSONVILLE ELECTRIC UPG KU	33,168.17
DATA BASE TOOLS AND EQUIP-KU	22,556.50
PROJ MIRROR-DATABASE TECH	24,746.97
UPGRADE TO SQL 2008-KU	24,085.13

KU 107001 CWIP Balance**As of October 31, 2009**

<u>Description</u>	<u>Amount</u>
PROJECT MIRROR GOLD LEVEL SERVICE - KU	700,505.94
REPLACE FARLEY BREAKER	52,369.72
LEXMARK 69KV 6 MVAR CAPACITOR BANK	(62,603.07)
POWERPLAN BUDGETING - KU	4,524.67
AVON NORTH 69 KV TAP	16,416.35
RACE STREET RELAY COMMUNICATIONS UPGRADE	3,641.89
KRT09 FARLEY RTU	16,747.64
SPINDLETOP PURCHASE & INSTALL 10/14 MVA TRANSFORMER	(262.49)
ELIHU SUBSTATION - RTU UPGRADE	52,233.72
PRIMATE TECHNOLOGIES BLACKBOARD	10,207.11
DIX DAM NETWORK UPGRADE	45,584.32
LAKE REBA 163-BGAD 138KV LINE	682,439.91
EKP-TAYLOR CO REA INSTALL RTU	408.41
2009 SCM CENTRAL DSP EWINGTON SUB	659,522.81
INNOVATION DR INSTALL 10/14 MVA TRANSF. HV BREAKER & SW/GEAR	(120,448.67)
ROBBINS NEW HARLAN CUMBERLAND & COAL CKT	124,696.65
BELL COUNTY COAL GARMEADA #2	811,530.08
COLDSTREAM REDUNDANT FEED	(225,627.00)
LEXINGTON DOWNTOWN ALONG LIMESTONE OH TO UG	44,190.55
DX CONTROLS RELOCATION & UPGRADE	28,275.95
REPLACE OHIO CO 69KV DOUBLE BUSHING PTS	22,796.81
REPLACE HARLAN Y 161KV POTENTIAL TRANSFORMERS	41,851.58
EDISCOVERY	141,327.27
OPTIO REPLACEMENT ORACLE BI PUBLISHER & RIGHTFAX	18,588.80
TC CT BOROSCOPE	26,747.06
SPARE POTENTIAL TRANSFORMERS FOR KU	48,492.33
RICHMOND STOREROOM PAVING	20,655.25
RELOC. 7200FT. ANDOVER TO DORCHESTER	179,939.11
2009 CALL CENTER TECH UPGRADES	11,024.00
2009 PC PURCHASES	49,178.27
BUSINESS OFFICE TECH UPGRADES	6,524.67
CENTRALHARDIN 138KV LOOP	811.06
INST EQUALITY TAP 69	130,979.81
GARRARD COUNTY JUDICIAL CENTER	1,059.71
REPLACE DOW CORNING WEST BREAKER 217-708	95,724.89
REPLACE DOW CORNING WEST BREAKER 217-718	87,406.01
REPLACE GREEN RIVER STEEL BREAKER 100-724	114,755.87
REPLACE GREEN RIVER BREAKER 009-788	109,440.10
REPLACE TYRONE BREAKER 065-714	114,474.84
REPLACE TYRONE BREAKER 065-724	105,140.88
REPLACE SURGE ARRESTERS	74,061.25
ELECTRIC-CUSTOMER REQUESTED PROJECTS	68,304.07
GR EMERGENCY GENERATOR	90,946.43
CARNTOWN SUBSTATION RTU INSTALLATION	69,857.17

KU 107001 CWIP Balance**As of October 31, 2009**

<u>Description</u>	<u>Amount</u>
REPLACE DOW CORNING WEST BREAKER 217-704	87,317.59
REPLACE DOW CORNING WEST BREAKER 217-714	84,541.02
REPLACE GHENT BREAKER 165-708	126,520.91
TY3 T/G-BIR DEHUNIDIFICATION	63,168.85
GH WATER TRUCK 09	31,924.42
KTU09-BROWN REACTORS	20,228.79
KCA09-B NORTH-ALCALDE	228,674.11
PHOENIX COAL SUBSTATION UPGRADE (NEW BUSINESS)	31,533.95
KR09-S PADUCAH CONTROL HOUSE	578,213.92
GRAHAMVILLE COLEMAN RD 161KV REBUILD	680,019.04
GRAHAMVILLE DOE 161KV LINE	88,289.70
KU09 BATTERIES, LU09-BATTERIES	53,231.99
GR NO 1 PLANT AIR COMPRESSOR	30,623.72
SURVEY INSTRUMENT PURCHASE	20,093.38
KMPA PRINCETON 161KV TAP	171.37
TRANSMISSION CONTROL CENTER ADDITIONAL OFFICE SPACE	2,245.67
GR 4-1 ID FAN MOTOR	59,047.25
PAD COLEMAN RD 161KV TAP	(372.20)
HZ PANEL REPLACEMENT	191,882.98
UPGRADE PROTECTION SCHEME BETWEEN PINEVILLE SUB AND KU PART	39,973.76
MICROSOFT LICENSES	25,687.08
KREIM-CENTRAL HARDIN	1,969.78
KMPA SUBSTATION ADDITIONS	122,675.44
ORACLE DATA STORAGE KU (2009)	5,701.66
OPEN ENROLLMENT	23,715.96
INTERNAL AND EXTERNAL OUTAGE COMMUNICATIONS	68,426.39
ERT TOOLKITS	66,708.46
EPERFORMANCE KU	134,603.87
SV FRQ SOURCE	2,038.33
BOONSEBORO PARK 67/13-99KV 7.5MVA LTC TRANSFORMER & SUB	24,622.66
HIGBY MILL RECONFIGURATION	3,964.25
GH SUB BREAKER 944 REPL.	356,903.50
DIX 1 & 2 GSU REWINDS	290,960.98
BADGER COMMUNICATION EQUIPMENT	83,406.48
KENTON 744 TERMINAL UPGRADE	8,615.32
TREND MICRO LICENSES KU	22,246.20
BR2 CRUSHER HOUSE FEEDER 09	32,142.58
BR BOAT MOTOR AND TRAILER	3,615.50
EMINENCE SUBSTATION CKTS 2535,2501, & 2502	1,154.65
APPALACHIA CIRCUIT WORK	28,712.83
DIX CONTROL CENTER WORK	25,165.55
APPALACHIA SUB CONVERT TO 12KV & ENLARGE TO 10.5MVA	5,636.42
WESTVACO SUBSTATION REMOTE TERMINAL UNIT (RTU) REPLACEMENT)	35,052.56
BR1 UPPER REAR ARCH REPL 09	214,221.97

KU 107001 CWIP Balance**As of October 31, 2009**

<u>Description</u>	<u>Amount</u>
EMS OSI WORKSTATIONS	32,430.75
MS PROJECT 2007 - KU	11,925.62
REPLACE ORACLE SERVERS - KU	61,224.52
161-161KV XFORMER BKR	1,860.81
161-161KV BUS TIE SWITCH	6,150.95
BRCT6 QUENCH COOLER NOZ REPL - KU	116,152.53
HP D2D SOLUTION	22,857.50
PV 345 PANELS	673.86
GR 2009 PULVERIZER MOTOR	54,657.81
REWIND BR3 MOTORS (2) 09	24,716.35
CSS REDESIGN	3,698.75
BR1 REAR/SIDE WALL ASB REM 09	15,906.99
MISC. TRANSMISSION 2008 CAPITAL	196,602.06
BLDG. & GROUNDS MAINT. RC 315	9,593.14
BEHIND THE METER 156	(26.60)
BEHIND THE METER 216	376.48
BEHIND THE METER 256	937.94
BEHIND THE METER RC 426	298.19
TRANS. LINE RELOC. KU - 2008	40,132.43
RELOCATE TRANS. LINES KU 2009	107,442.48
NEW FACILITIES TRANS. LINE 2008	126,285.27
NEW FACILITIES TRANS. LINE 2009	382,919.98
PARAMETER UPGRADE T LINE PWO	17,659.39
K7 PARAMETER UPGRADES TRANS. LINE 2008	109,371.16
T-LINES PARAMETER UPGRADES 2009	67,946.62
STORM DAMAGE T-LINE PWO	92,699.24
KU 2008 BLANKET	1,329.98
STORM DAMAGE TRANS. LINE 2009	10,681,314.16
PRIORITY REPL T-LINES PWO	59,326.99
PRIORITY TRANS. LINE 2008	438,855.24
PRIORITY TRANS. LINE REPL. KU 2009	1,952,564.89
KU MISC. TRANS. SUB CAPITAL 2009	558,572.80
TRANSMISSION TERMINAL UPGRADES	85,021.27
LINE LOCATION RC156	23,987.74
LINE LOCATING 014160	(112.90)
CAP/REG/RECL - 01246	13,755.64
RECL/REG/MAINT - MAYSVILLE	327.60
PURCHASE OF METERS 315	6,970.10
PURCHASE OF METERS	8,534.74
New Bus Comm-Ovhd-Earlington	(4,398.48)
New Bus Comm-UG-Earlington	(2,637.35)
NEW BUSINESS COM 216	4,975.86
New Bus Comm-Ovhd-Danville	3,797.56
New Bus Comm-UG-Danville	6,564.58

KU 107001 CWIP Balance**As of October 31, 2009**

<u>Description</u>	<u>Amount</u>
New Bus Comm-Ovhd-Richmond	(3,390.20)
New Bus Comm-UG-Richmond	12,397.59
New Bus Comm-Ovhd-Etown	773.36
New Bus Comm-UG-Etown	40,410.10
New Bus Comm-Ovhd-Shelbyvl	(135,948.19)
New Bus Comm-UG-Shelbyville	16,366.13
New Bus Comm-Ovhd-Lexington	1,042.87
New Bus Comm-UG-Lexington	33,213.79
New Bus Comm-Ovhd-Maysville	9,262.82
New Bus Comm-UG-Maysville	4,932.82
New Bus Comm-Ovhd-Pineville	14,206.40
New Bus Comm-UG-Pineville	2,782.20
New Bus Comm-Ovhd-London	67,185.99
New Bus Comm-UG-London	21,257.18
NEW BUSINESS COM 766	1,163.30
New Bus Comm-Ovhd-Norton	7,171.67
New Bus Comm-UG-Norton	20,856.49
New Bus Ind-Ovhd-Earlinton	72,992.00
New Bus Ind-UG-Earlinton	704.55
NEW BUSINESS IND 216	109.30
New Bus Ind-Ovhd-Danville	61,540.33
New Bus Ind-UG-Danville	7,616.98
New Bus Ind-Ovhd-Richmond	1,811.82
New Bus Ind-UG-Etown	239,590.46
New Bus Ind-Ovhd-Shelbyvl	9,731.22
New Bus Ind-UG-Shelbyville	200.75
New Bus Ind-Ovhd-Lexington	(2.32)
New Bus Ind-UG-Lexington	8,931.46
New Bus Ind-Ovhd-Maysville	1,918.79
New Bus Ind-Ovhd-Pineville	692.91
New Bus Ind-Ovhd-London	12,311.62
New Bus Ind-UG-London	43,034.61
New Bus Ind-UG-Norton	198.94
NEW BUSINESS MINE POWER 156	53.85
New Bus Resid-Ovhd-Earlinton	(17,064.58)
New Bus Resid-UG-Earlinton	51,425.54
NEW BUSINESS RES 216	125.56
New Bus Resid-Ovhd-Danville	(17,055.09)
New Bus Resid-UG-Danville	158,714.16
New Bus Resid-Ovhd-Richmond	43,940.72
New Bus Resid-UG-Richmond	31,623.98
New Bus Resid-Ovhd-Etown	(2,884.54)
New Bus Resid-UG-Etown	46,345.53
New Bus Resid-Ovhd-Shelbyvl	4,443.15

KU 107001 CWIP Balance**As of October 31, 2009**

<u>Description</u>	<u>Amount</u>
New Bus Resid-UG-Shelbyville	21,703.13
NEW BUSINESS RES 315	29,013.97
New Bus Resid-Ovhd-Lexington	(24,702.81)
New Bus Resid-UG-Lexington	120,607.37
NEW BUSINESS RES 366	14,742.78
New Bus Resid-Ovhd-Maysville	(16,794.45)
New Bus Resid-UG-Maysville	(24,570.91)
NEW BUSINESS RES 416	358.81
New Bus Resid-Ovhd-Pineville	(7,412.91)
New Bus Resid-UG-Pineville	95,912.46
NEW BUSINESS RES 426	490.10
New Bus Resid-Ovhd-London	164,871.78
New Bus Resid-UG-London	125,401.51
New Bus Resid-Ovhd-Norton	(62,497.17)
New Bus Resid-UG-Norton	(6,003.83)
New Bus Subd-Ovhd-Earlinton	6,974.75
New Bus Subd-UG-Earlinton	647.37
New Bus Subd-Ovhd-Danville	37,349.94
New Bus Subd-UG-Danville	9,806.54
New Bus Subd-Ovhd-Richmond	10,308.85
New Bus Subd-UG-Richmond	37,335.05
New Bus Subd-Ovhd-Etown	43,656.39
New Bus Subd-UG-Etown	43,619.64
New Bus Subd-Ovhd-Shelbyvl	494.35
New Bus Subd-UG-Shelbyville	(181,299.87)
New Bus Subd-Ovhd-Lexington	(1,243.07)
New Bus Subd-UG-Lexington	214.03
New Bus Subd-Ovhd-Pineville	15,294.36
New Bus Subd-UG-Pineville	117,768.36
New Bus Subd-Ovhd-London	22,122.92
New Bus Subd-UG-London	3,746.10
New Bus Subd-Ovhd-Norton	14,351.45
New Bus Subd-UG-Norton	45,093.39
New Bus Serv-UG-Richmond	(81.40)
New Bus Serv-UG-Shelbyville	37,747.42
New Bus Serv-UG-Maysville	(13.45)
New Elect Serv-Ovhd-Pineville	53,376.63
New Elect Serv-Ovhd-Norton	1,538,697.98
NON REG. REL. INSP. RC156	6,162.75
NON-REG REL. INSP. 017660	774.45
Pub Wrk Reloc-OH-Earlinton	15,410.58
Pub Wrk Reloc-UG-Earlinton	153.20
Pub Wrk Reloc-OH-Danville	338,293.97
Pub Wrk Reloc-UG-Danville	2,704.56

KU 107001 CWIP Balance**As of October 31, 2009**

<u>Description</u>	<u>Amount</u>
Pub Works Relc-OH-Richmond	195,643.05
Pub Wrk Reloc-UG-Richmond	6,158.42
Pub Wrk Relc-OH-Etown	475,754.02
Pub Wrk Reloc-UG-Etown	3,222.63
Pub Wrk Reloc-OH-Shelbyvl	143,876.46
Pub Wrk Reloc-UG-Shelbyville	1,435.81
Pub Wrk Reloc-OH-Lexington	1,184,925.08
Pub Wrk Reloc-UG-Lexington	42,904.98
Pub Wrk Reloc-OH-Maysville	194,284.94
Pub Wrk Reloc-OH-Pineville	57,085.35
Pub Wrk Reloc-OH-London	190,964.83
Pub Wrk Reloc-UG-London	38,714.56
Pub Wrk Reloc-OH-Norton	124,336.05
Pub Wrk Reloc-UG-Norton	(6,074.79)
POLE TREAT 216	1,987.71
POLE TREAT 236	248.98
RELOCATIONS CUST REQUEST 156	30,627.21
RELOCATIONS CUST REQUEST 216	(153,291.90)
RELOCATIONS CUST REQUEST 236	9,974.41
RELOCATIONS CUST REQUEST 246	3,250.68
RELOCATIONS CUST REQUEST 256	25,882.13
RELOCATIONS CUST REQUEST 315	(2,314,520.23)
RELOCATIONS CUST REQUEST 336	(6,808.00)
RELOCATIONS CUST REQUEST 366	(23,607.49)
RELOCATIONS CUST REQUEST 416	28,873.94
RELOCATIONS CUST REQUEST 426	11,949.85
RELOCATIONS CUST REQUEST 766	(360,736.78)
Rep Def Equip-UG-Greenville	865.80
DAMAGE DEFECTIVE DIST 216	6,095.31
DAMAGE DEFECTIVE DIST 366	787.79
POINTS OF INTEREST EARLINGTON	6,881.59
POINTS OF INTEREST - DANVILLE	4,500.34
POINTS OF INTEREST - RICHMOND	11,336.98
POINTS OF INTEREST ETOWN	4,575.63
POINTS OF INTEREST SHELBY	4,014.36
POINTS OF INTEREST LEXINGTON	21,059.24
POINTS OF INTEREST MAYSVILLE	30,101.33
POINTS OF INTEREST PINEVILLE	1,652.57
POINTS OF INTEREST LONDON	7,439.26
POINTS OF INTEREST NORTON	6,610.97
POLE REP./REPL. 766	(5.42)
REP REPL DEF ST LIGHTS 216	(1.04)
REP REPL DEF ST LIGHTS 256	397,690.43
REP REPL DEF ST LIGHTS 366	439,981.74

KU 107001 CWIP Balance**As of October 31, 2009**

<u>Description</u>	<u>Amount</u>
KU GENERAL RELIABILITY	329,140.53
DIST RELIABILITY 156	37,389.52
RELIABILITY O/H 156	14,264.48
DIST RELIABILITY 216	1,527.82
RELIABILITY RECONSTRUCTION 216 OH	11,239.56
CIRCUIT HARD REL. U/G 216	6,430.85
RELIABILITY RECONSTRUCTION 236 OH	85,246.30
DIST RELIABILITY 246	2,357.07
RELIABILITY RECONSTRUCTION 246 OH	201,190.28
RELIABILITY O/H 256	66,394.31
CIRCUIT HARD RELIABILITY UG - RC 012560	975.55
DIST RELIABILITY 315	7.74
CIRCUIT RELIAB. O/H 315	99,033.78
RELIABILITY RECONSTRUCTION 366 OH	13,553.56
DIST RELIABILITY 416	1,283.92
RELIABILITY RECONSTRUCTION 416 OH	118,312.39
RELIABILITY AND RECONST. OH RC426	787.69
CIRCUIT HARD RELIABILITY UG 426	68.12
CIRCUIT HARD REL OH NORTON	5,963.05
CIRCUIT HARD RELIABILITY UG RC766	2,215.35
REP THRD PARTY DAM 156	31,525.89
REP THRD PARTY DAM 166	3,804.47
REP THRD PARTY DAM 216	8,715.90
REP THRD PRTY DAM 236	9,105.70
REP THRD PARTY DAM 246	19,484.28
REP THRD PARTY DAM 256	29,341.60
REP THRD PARTY DAM 315	4,024.60
REP THRD PARTY DAM 366	19,133.46
REP THRD PARTY DAM 416	(3,122.69)
REP THRD PARTY DAM 426	14,526.90
REP THRD PARTY DAM 766	(3,762.72)
RES INVEST TROUBLE 236	324.20
RES INVEST TROUBLE 256	458.03
STREET LIGHTING 336	(7,141.80)
MINOR STORM EVENT DANVILLE	752.60
MINOR STORM EVENTS EARLINGTON	72,474.77
MINOR STORM EVENT ELIZABETHTOWN	37,741.75
KU MAJOR STORM EVENT	856,945.56
MINOR STORM EVENT LONDON	21,208.49
MINOR STORM EVENT MAYSVILLE	16,838.23
MINOR STORM EVENT NORTON	5,346.57
MINOR STORM EVENT PINEVILLE	22,648.32
MINOR STORM EVENT RICHMOND	11,979.65
MINOR STORM EVENT SHELBYVILLE	6,020.83

KU 107001 CWIP Balance**As of October 31, 2009**

<u>Description</u>	<u>Amount</u>
SWITCHING TD - 156	8,504.54
SWITCHING T/D 012160	15,476.71
SWITCHING T/D RC416	13,950.42
SWITCHING T/D 766	5,615.44
Sys Enhanc-Exist Cust-Earlngtn	86,907.70
Sys Enhan-Exist Cust-Danville	19,634.03
Sys Enh-New Cust-Richmond	48,178.12
Sys Enh-Exist Cust-Etown	3,348.31
Sys Enhanc-Exist Cust-Shelbyvl	33,266.41
Sys Enhan-Exist Cust-Lex	147,675.74
Sys Enhan-Exist Cust-Maysville	7,514.32
Sys Enhan-Exist Cust-Pineville	28,399.48
Sys Enhan-Exist Cust-London	27,669.79
Sys Enhan-Exist Cust-Norton	12,126.28
TROUBLE ORDER OH - 156	9,363.58
TROUBLE ORDERS UG - RC 011560	1,280.85
TROUBLE ORDERS OH 216	41,084.05
TROUBLE ORDERS UG - 012160	711.94
TROUBLE ORDERS O/H 236	37,238.63
TROUBLE ORDERS U/G 236	2,595.17
TROUBLE ORDERS O/H 246	723,895.76
TROUBLE ORDERS UG 246	1,916.99
TROUBLE ORDERS O/H 256	498,643.30
TROUBLE ORDER U/G 256	35,476.16
TROUBLE ORDERS O/H 315	28,330.04
TROUBLE ORDERS UG	8,613.98
TROUBLE ORDER OH - 366	7,538.16
TROUBLE ORDERS U/G MAYSVILLE	2,227.88
TROUBLE ORDERS O/H 416	3,681.60
TROUBLE ORDER U/G 416	1,101.22
TROUBLE ORDERS OVERHEAD	30,188.07
TROUBLE ORDERS UG RC426	38,890.55
TROUBLE ORDERS O/H 766	108,877.62
TROUBLE ORDERS UG 766	7,948.34
TOOLS AND EQ 156	200,269.82
TOOLS AND EQ 216	93,689.61
TOOLS AND EQ 236	45,706.86
TOOLS AND EQ 246	255,561.39
TOOLS AND EQ 256	225,850.38
TOOLS AND EQ 315	246,154.63
TOOLS AND EQ 366	35,954.88
TOOLS AND EQ 416	32,789.14
TOOLS AND EQ 426	10,919.75
TOOLS AND EQ 766	43,925.18

KU 107001 CWIP Balance**As of October 31, 2009**

<u>Description</u>	<u>Amount</u>
TROUBLE ORDERS	597.43
TROUBLE ORDERS 216	340,163.64
TROUBLE ORDERS 236	58.65
TROUBLE ORDERS 308	134,605.09
PURCHASE TRANSFORMERS 156	3,595.90
PURCHASE TRANSFORMERS 216	156.74
PURCHASE TRANSFORMERS 236	612.52
PURCHASE TRANSFORMER 246	5,303.56
PURCHASE TRANSFORMERS 256	2,519.18
PURCHASE TRANSFORMER 315	14,010.09
PURCHASE TRANSFORMERS 366	3,001.07
PURCHASE TRANSFORMERS 416	920.81
	<u>\$ 1,201,108,034.88</u>

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 253

Responding Witness: Shannon L. Charnas

Q-253. Please provide KU adjusted test year depreciation reserve and depreciation expense by FERC account.

A-253. See attached.

Kentucky Utilities Company
Depreciation Reserve and Expense
As of October 31, 2009

<u>Account</u>	<u>Reserve</u>	<u>Test Year Expense</u>
Electric Distribution		
E360.10-Land Rights	\$ (1,456,822)	
E360.20-Land	-	
E361.00-Structures and Improvements	(1,646,481)	
E362.00-Station Equipment	(35,863,521)	
E364.00-Poles, Towers, and Fixtures	(126,557,999)	
E365.00-OH Conductors and Devices	(115,204,136)	
E366.00-Underground Conduit	(593,839)	
E367.00-UG Conductors and Devices	(24,920,353)	
E368.00-Line Transformers	(102,184,424)	
E369.00-Services	(60,670,517)	
E370.00-Meters	(29,954,194)	
E371.00-Install on Customer Premise	(16,742,090)	
E373.00-Street Lighting / Signal Sy	(27,445,380)	
E374.05-ARO Cost Elec Dist (L/B)	(6,539)	
	<u>\$ (543,246,295)</u>	<u>\$ 32,612,846</u>
Electric Hydro Production		
E330.10-Land Rights	\$ (934,908)	
E331.00-Structures and Improvements	(336,834)	
E332.00-Reservoirs, Dams, and Water	(6,539,251)	
E333.00-Water Wheels, Turbines, Gen	(309,643)	
E334.00-Accessory Electric Equipmen	(80,248)	
E335.00-Misc Power Plant Equipment	(158,839)	
E336.00-Roads, Railroads, and Bridg	(49,946)	
E337.07-ARO Cost Hydro Prod (Eqp)	(1,855)	
	<u>\$ (8,411,524)</u>	<u>\$ 116,639</u>
Electric Intangible Plant		
E301.00-Organization	\$ -	
E302.00-Franchises and Consents	(48,608)	
E303.00-Misc Intangible Plant	(9,482,815)	
E303.10-CCS Software	(1,981,441)	
	<u>\$ (11,512,864)</u>	<u>\$ 5,881,498</u>

**Kentucky Utilities Company
Depreciation Reserve and Expense
As of October 31, 2009**

<u>Account</u>	<u>Reserve</u>	<u>Test Year Expense</u>
Electric Other Production		
E340.10-Land Rights	\$ (88,086)	
E340.20-Land	-	
E341.00-Structures and Improvements	(10,587,438)	
E342.00-Fuel Holders, Producers, Ac	(7,502,246)	
E342.01-AROP Fuel Holders, Prod, Ac	(198,159)	
E343.00-Prime Movers	(89,564,477)	
E344.00-Generators	(22,431,973)	
E345.00-Accessory Electric Equipmen	(9,558,802)	
E345.01-AROP Accessory Electric Equipmen	(2,170,681)	
E346.00-Misc Power Plant Equipment	(1,789,868)	
E347.07-ARO Cost Other Prod (Eqp)	(34,104)	
	<u>\$ (143,925,834)</u>	<u>\$ 16,898,891</u>
Electric Steam Production		
E310.20-Land	\$ -	
E311.00-Structures and Improvements	(133,468,299)	
E311.01-AROP Structures and Improv	(306,791)	
E312.00-Boiler Plant Equipment	(635,037,565)	
E312.01-AROP Boiler Plant Equipment	(20,671,470)	
E314.00-Turbogenerator Units	(144,772,597)	
E314.01-AROP Turbogenerator Units	(62,700)	
E315.00-Accessory Electric Equipmen	(69,324,868)	
E315.01-AROP Accessory Electric Equipmen	(6,978,922)	
E316.00-Misc Power Plant Equip	(14,475,197)	
E317.07-ARO Cost Steam (Eqp)	(4,860,688)	
	<u>\$ (1,029,959,097)</u>	<u>\$ 64,091,377</u>
Electric Transmission		
E350.10-Land Rights	\$ (15,480,689)	
E350.20-Land	-	
E352.10-Struct & Imp-Non Sys Contro	(4,388,653)	
E352.20-Struct & Imp-Sys Control/Co	(847,423)	
E353.10-Station Equipment - Non Sys	(59,807,573)	
E353.11-AROP Station Equip Non Sys	10,199	
E353.20-Station Equip-Sys Control	(17,959,579)	
E354.00-Towers and Fixtures	(47,276,827)	

Kentucky Utilities Company
Depreciation Reserve and Expense
As of October 31, 2009

<u>Account</u>	<u>Reserve</u>	<u>Test Year Expense</u>
E355.00-Poles and Fixtures	(68,472,806)	
E356.00-OH Conductors and Devices	(107,270,764)	
E357.00-Underground Conduit	(162,138)	
E358.00-UG Conductors and Devices	(892,415)	
E359.15-ARO Cost Transm (L/B)	(2,635)	
E359.17-ARO Cost Transm (Eqp)	-	
	<u>\$ (322,551,303)</u>	<u>\$ 10,884,413</u>
Electric General Plant		
E389.20-Land	\$ -	
E390.10-Structures and Improvements	(8,757,657)	
E390.20-Improvements to Leased Property	(395,499)	
E391.10-Office Equipment	(3,490,982)	
E391.20-Non PC Computer Equipment	(4,154,132)	
E391.30-Cash Processing Equipment	(372,606)	
E391.31-Personal Computers	(3,445,109)	
E392.00-Transportation Equipment	(18,615,528)	
E393.00-Stores Equipment	(348,458)	
E394.00-Tools, Shop, and Garage Equ	(2,010,133)	
E395.00-Laboratory Equipment	(2,420,376)	
E396.00-Power Operated Equipment	(133,043)	
E397.00-Communication Equipment	(7,575,906)	
E398.00-Miscellaneous Equipment	(336,881)	
	<u>\$ (52,056,310)</u>	<u>\$ 5,193,100</u>
Total Plant in Service	<u>\$ (2,111,663,227)</u>	<u>\$ 135,678,764</u>

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 254

Responding Witnesses: Valerie L. Scott

Q-254. Please provide all KU calculated, actual, or estimated test year uncollectible expense by customer class.

A-254. This information is not available. The Company does not maintain uncollectible expense by customer class.

Please see the Company's response to KPSC-1 Question No. 35 for additional information.

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 255

Responding Witness: Butch Cockerill

Q-255. Please provide actual and estimated KU meter reads by class during the test year, and/or the most recent 12 months available.

A-255. See below for the period November 1, 2008 – October 31, 2009.

<u>Rate Schedule</u>	<u>Number of Actual Reads</u>	<u>Number of Estimated Reads</u>
All Electric Schools	2,134	31
Company Use	4,959	204
General Service	590,393	10,364
Industrial Service	12	12
Informational Meter	507	26
Large Time Of Day	448	75
Mine Power	2	0
Muni	228	222
Net Metering Service - Commercial General Service	27	1
Net Metering Service - Residential	50	1
Power Service	62,780	692
Residential Service	5,689,123	198,634
Retail Transmission Service	270	94
Temp Suspension - Commercial	46	2
Temp Suspension - Residential	16	3
Time Of Day	635	9
Traffic EnergyE	5	0
Volunteer Fire Department	244	0
Total	6,351,879	210,370

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 256

Responding Witness: Butch Cockerill

Q-256. Please provide the following by month for the period April 2006 through the most recent month available by rate schedule for KU:

- (a) customers billed; and,
- (b) billed KWH (as applicable).

Please provide in hard copy as well as in Microsoft readable electronic format (preferably Microsoft Excel).

A-256. (a), (b) See attached. Also see attached CD, in folder titled Question No. 256 for the Microsoft Excel version of the attachment.

Kentucky Utilities Company

Case No. 2009-00548

Customer and kWh by Rate Category

Rate Schedule	Apr-06		May-06		Jun-06		Jul-06		Aug-06	
	Customers	kWh	Customers	kWh	Customers	kWh	Customers	kWh	Customers	kWh
RS	223,261	187,635,524	223,641	169,696,662	223,619	225,242,301	223,411	292,677,384	222,895	334,299,606
FERS	183,456	244,086,542	184,287	175,567,541	184,392	205,163,724	184,834	241,217,503	184,655	264,940,888
GSS	74,868	115,692,051	75,072	111,426,457	75,320	126,394,111	75,496	141,725,192	75,668	152,207,380
GSP	78	3,500,419	78	3,361,725	77	3,756,408	77	3,275,785	76	3,330,258
GS										
AES	303	9,688,617	303	8,901,688	303	8,146,273	303	7,988,726	303	9,517,764
LPS	9,983	295,192,700	9,924	309,146,546	9,852	334,253,344	9,802	354,872,467	9,684	367,762,117
LPP	351	131,160,558	354	140,020,785	361	147,839,258	355	147,322,264	359	150,277,521
LPT	2	1,544,008	2	1,924,581	2	1,942,191	2	2,058,311	2	2,124,340
LCIP	36	199,886,108	36	202,545,578	36	228,869,933	36	239,522,876	36	235,262,421
LCIT	6	64,654,051	6	62,874,960	6	73,361,607	6	67,665,381	6	73,008,063
STOD-T	-	-	-	-	-	-	-	-	-	-
STODP	2	1,294,800	2	1,502,400	2	1,421,600	2	1,361,600	2	1,524,400
STODS	51	14,430,544	51	15,448,460	51	16,564,460	51	18,105,252	51	18,657,464
MPT	12	9,742,000	12	9,647,000	12	9,043,000	11	8,069,000	14	9,361,000
MPP	29	11,974,349	29	13,164,774	28	12,047,517	30	9,187,869	30	10,308,328
LMPP	2	5,875,200	2	4,802,400	2	5,378,400	2	4,896,000	2	5,112,000
LMPT	5	17,760,000	5	16,146,000	4	14,886,000	6	14,334,000	5	16,506,000
PSS										
PSP										
TODS										
TODP										
LTOD										
RTS										
Spec Contract	1	20,959,305	1	20,485,158	1	39,549,820	1	32,327,820	1	32,927,940
LITOD	1	32,196,680	1	26,423,300						
IS										

Kentucky Utilities Company

Case No. 2009-00548

Customer and kWh by Rate Category

Rate Schedule	Sep-06		Oct-06		Nov-06		Dec-06		Jan-07	
	Customers	kWh	Customers	kWh	Customers	kWh	Customers	kWh	Customers	kWh
RS	223,251	260,977,015	223,119	177,579,094	222,775	190,566,401	223,456	230,573,076	223,456	252,219,330
FERS	185,579	219,295,569	185,932	179,602,477	186,124	241,252,587	187,384	325,069,824	187,384	355,484,664
GSS	75,926	140,460,309	76,089	118,312,053	76,412	119,106,884	76,437	134,272,184	76,438	144,861,693
GSP	75	3,312,700	76	3,764,952	77	4,302,472	76	4,368,515	73	4,414,151
GS										
AES	303	10,718,229	297	8,977,184	303	9,260,569	307	11,121,400	307	11,519,286
LPS	9,542	349,562,046	9,612	308,383,789	9,484	286,021,859	9,454	295,778,302	9,456	302,531,032
LPP	357	154,852,461	357	136,786,516	344	131,711,715	360	133,512,342	354	137,625,312
LPT	2	2,310,513	2	1,832,039	2	1,695,102	2	2,244,408	2	2,010,034
LCIP	35	233,687,638	38	236,971,024	37	216,472,364	37	212,740,904	37	217,368,192
LCIT	5	81,659,143	6	69,400,201	6	66,188,039	6	6,856,477	6	67,938,710
STOD-T	-	-	-	-	-	-	-	-	-	-
STODP	2	1,416,800	2	1,329,200	2	1,546,800	2	1,452,400	2	1,373,600
STODS	51	17,453,184	51	15,613,404	51	14,389,360	51	14,744,816	51	15,320,676
MPT	13	8,891,000	13	9,020,000	12	7,977,000	12	7,613,000	11	6,138,000
MPP	28	8,562,972	30	9,806,100	29	10,890,400	30	11,453,400	33	11,059,900
LMPP	4	9,446,292	3	7,523,035	3	7,833,338	3	8,653,697	4	9,473,771
LMPT	5	16,632,000	5	16,080,000	6	19,872,000	6	21,888,000	7	22,674,000
PSS										
PSP										
TODS										
TODP										
LTOD										
RTS										
Spec Contract	1	32,337,720	1	31,610,586	1	34,272,720	1	42,009,840	1	27,432,000
LITOD										
IS										

**Kentucky Utilities Company
Case No. 2009-00548**

Customer and kWh by Rate Category

Rate Schedule	Feb-07		Mar-07		Apr-07		May-07		Jun-07	
	Customers	kWh	Customers	kWh	Customers	kWh	Customers	kWh	Customers	kWh
RS	223,456	273,014,866	223,456	232,352,685	222,987	189,477,381	222,820	187,598,960	222,464	252,020,834
FERS	187,384	477,044,070	187,384	367,217,251	188,560	242,359,297	188,756	200,867,313	188,869	221,372,749
GSS	76,439	161,338,485	76,434	144,526,711	77,203	128,190,006	77,346	126,294,710	77,627	145,342,699
GSP	75	4,318,993	74	4,347,530	74	4,041,195	74	3,755,381	72	3,660,356
GS										
AES	307	13,382,394	307	12,005,850	307	9,940,876	307	9,800,183	307	8,997,150
LPS	9,456	304,925,528	9,459	289,426,095	9,233	296,409,614	9,187	302,231,697	9,139	334,699,612
LPP	349	135,854,553	350	135,614,605	352	138,572,955	354	135,355,200	353	145,269,184
LPT	2	1,880,586	2	2,288,193	2	1,982,443	2	1,868,457	2	2,334,017
LCIP	37	213,040,782	37	204,187,894	37	225,836,184	38	229,691,867	38	239,746,419
LCIT	6	71,367,398	6	68,120,828	6	70,004,387	6	74,780,677	6	72,265,853
STOD-T	-	-	-	-	-	-	-	-	-	-
STODP	2	1,228,000	2	1,202,000	2	1,229,200	2	1,443,600	2	1,286,000
STODS	51	13,963,636	51	13,632,736	51	14,624,104	51	15,050,828	50	16,523,668
MPT	11	6,505,000	11	6,173,000	12	5,815,000	10	5,069,000	10	4,836,000
MPP	32	10,529,300	30	10,644,100	30	9,677,300	29	8,909,700	29	8,546,400
LMPP	4	8,744,334	4	9,388,696	4	9,772,128	4	8,215,464	4	8,945,391
LMPT	7	24,210,000	7	22,362,000	7	22,722,000	7	21,318,000	7	21,900,000
PSS										
PSP										
TODS										
TODP										
LTOD										
RTS										
Spec Contract										
LITOD	1	36,084,960	1	35,050,660	1	36,274,981	1	42,653,520	1	35,212,320
IS										

Kentucky Utilities Company

Case No. 2009-00548

Customer and kWh by Rate Category

Rate Schedule	Jul-07		Aug-07		Sep-07		Oct-07		Nov-07		Dec-07	
	Customers	kWh	Customers	kWh	Customers	kWh	Customers	kWh	Customers	kWh	Customers	kWh
RS	222,754	296,230,445	222,549	331,352,714	222,198	340,221,267	222,522	226,505,939	222,351	184,515,713	222,476	232,256,454
FERS	189,723	249,141,019	189,862	269,619,054	189,890	276,230,261	190,357	202,383,964	190,683	215,145,105	191,416	324,686,477
GSS	77,851	158,821,285	77,765	167,413,963	78,031	176,914,606	78,349	143,490,990	78,242	126,656,815	78,860	144,172,365
GSP	72	3,059,073	73	2,756,501	74	4,292,360	73	1,544,391	73	3,665,209	73	3,962,692
GS												
AES	307	8,265,499	307	9,902,948	307	12,746,506	297	10,565,057	297	9,617,758	297	11,838,410
LPS	9,052	346,130,456	9,028	358,872,238	8,971	378,286,004	8,954	326,477,918	8,876	284,695,027	8,847	288,626,816
LPP	352	146,744,417	351	14,612,477	350	152,516,420	350	140,717,147	350	128,082,711	346	124,998,334
LPT	2	1,948,131	2	2,226,730	2	2,671,374	2	2,075,270	2	2,022,306	2	2,331,134
LCIP	37	240,337,937	40	244,930,039	38	254,564,868	40	247,074,231	38	203,950,564	39	217,725,928
LCIT	6	71,315,490	6	67,743,779	6	34,385,915	6	60,401,248	7	67,467,069	7	65,897,549
STOD-T	-	-	-	-	-	-	-	-	-	-	-	-
STODP	2	1,238,400	2	1,322,800	2	1,365,600	2	1,320,400	2	1,225,600	2	1,294,400
STODS	52	17,649,132	52	18,388,860	51	18,681,000	51	16,193,876	51	14,860,936	51	14,857,548
MPT	10	4,497,000	10	6,252,000	10	6,689,000	11	6,528,000	10	5,258,000	10	5,246,000
MPP	30	6,841,400	27	8,123,500	30	8,529,800	30	7,998,000	36	9,052,065	28	9,444,848
LMPP	4	6,323,864	4	6,467,040	4	6,584,280	4	6,883,733	4	6,895,747	3	7,088,400
LMPT	7	18,456,000	7	21,534,000	7	21,750,000	7	22,296,000	7	22,428,000	7	22,932,000
PSS												
PSP												
TODS												
TODP												
LTOD												
RTS												
Spec Contract												
LITOD	1	33,598,800	1	26,797,017	1	22,097,502	1	15,904,080	1	29,300,400	1	35,069,760
IS												

Kentucky Utilities Company

Case No. 2009-00548

Customer and kWh by Rate Category

Rate Schedule	Jan-08		Feb-08		Mar-08		Apr-08		May-08		Jun-08	
	Customers	kWh	Customers	kWh	Customers	kWh	Customers	kWh	Customers	kWh	Customers	kWh
RS	223,382	286,368,385	222,492	263,039,602	222,406	238,968,548	221,917	192,896,736	221,849	162,276,370	221,517	222,026,457
FERS	192,672	438,781,437	192,172	433,206,409	192,132	378,553,892	191,729	255,845,974	191,904	182,675,548	192,017	207,864,597
GSS	79,229	172,093,753	79,164	166,206,329	79,308	155,498,595	78,790	136,705,001	78,903	125,451,341	79,024	144,100,429
GSP	72	4,488,084	72	4,188,553	72	4,187,697	72	4,160,387	73	3,767,714	73	3,716,079
GS												
AES	307	13,794,988	307	13,539,936	307	12,588,858	306	10,274,632	303	9,035,484	304	8,912,615
LPS	8,833	310,845,165	8,778	297,193,448	8,707	287,245,494	8,673	281,705,408	8,660	282,550,398	8,614	314,088,018
LPP	353	132,829,029	347	126,753,626	347	123,450,944	349	122,028,944	351	126,160,711	349	131,205,829
LPT	2	1,993,799	2	2,480,208	2	2,130,763	2	2,018,077	2	2,225,886	1	1,838,519
LCIP	40	219,266,524	38	211,834,983	40	220,571,823	40	217,595,126	40	218,682,284	39	228,262,702
LCIT	7	75,485,858	7	72,327,981	7	71,079,720	8	78,507,238	7	72,525,521	6	71,035,478
STOD-T	-	-	-	-	-	-	-	-	-	-	-	-
STODP	2	1,544,400	2	1,240,800	2	1,171,600	2	1,395,600	2	1,098,000	2	1,284,400
STODS	51	15,827,044	51	13,647,588	51	13,503,444	51	14,120,360	51	14,325,356	51	16,011,580
MPT	10	5,466,000	10	6,191,000	12	6,579,000	10	6,467,000	11	7,011,000	13	7,891,000
MPP	34	11,348,441	31	11,172,913	29	9,960,371	31	10,029,241	29	8,368,591	31	8,843,764
LMPP	3	7,193,400	3	7,101,600	3	7,496,400	3	7,957,800	3	7,214,400	3	7,277,400
LMPT	7	27,336,000	7	24,156,000	6	21,900,000	6	22,260,000	6	22,098,000	4	10,242,000
PSS												
PSP												
TODS												
TODP												
LTOD												
RTS												
Spec Contract												
LITOD	1	33,538,320	1	35,955,360	1	36,402,480	1	42,206,400	1	36,296,640	1	36,642,240
IS												

Kentucky Utilities Company

Case No. 2009-00548

Customer and kWh by Rate Category

Rate Schedule	Jul-08		Aug-08		Sep-08		Oct-08		Nov-08		Dec-08	
	Customers	kWh	Customers	kWh	Customers	kWh	Customers	kWh	Customers	kWh	Customers	kWh
RS	222,058	288,536,348	221,294	294,806,104	221,532	282,311,969	221,344	190,860,965	220,688	180,597,867	221,921	264,137,746
FERS	192,859	248,078,341	192,225	248,008,969	192,836	242,227,328	192,939	183,633,770	192,696	220,468,466	194,369	396,931,460
GSS	79,136	165,955,921	79,162	164,456,548	79,193	165,478,393	79,364	139,216,734	79,309	129,222,320	79,595	165,029,290
GSP	73	3,497,774	73	3,938,127	72	3,668,440	72	3,765,225	72	3,864,622	69	(4,031,984)
GS												
AES	302	8,064,173	303	9,439,858	305	11,829,402	306	10,146,962	302	10,211,298	312	13,233,616
LPS	8,591	340,647,412	8,551	331,879,667	8,495	345,087,620	8,475	296,530,427	8,431	265,673,563	8,386	284,338,913
LPP	351	140,578,138	349	134,726,380	353	139,601,750	352	127,033,429	349	114,017,674	371	126,801,986
LPT	3	2,133,332	2	2,549,349	2	2,165,175	2	2,203,677	2	1,871,035	2	2,462,840
LCIP	42	246,368,157	40	222,815,665	40	239,396,625	40	219,443,677	38	199,515,909	42	206,556,432
LCIT	7	69,062,204	7	74,846,267	7	68,564,571	7	66,930,205	7	60,049,854	7	52,181,414
STOD-I	-	-	-	-	-	-	-	-	-	-	-	-
STODP	2	1,324,800	2	1,281,200	2	1,170,400	2	1,281,200	2	1,103,200	2	1,307,200
STODS	51	17,282,284	44	16,199,608	51	17,571,988	50	15,175,296	50	13,163,196	50	13,631,828
MPT	13	7,161,000	12	7,636,000	12	7,507,000	12	7,998,000	12	7,921,000	15	9,039,000
MPP	31	7,434,343	30	8,044,150	30	8,438,458	30	9,684,021	30	10,325,125	31	12,560,698
LMPP	3	6,381,600	3	6,958,200	3	6,968,400	3	8,041,800	3	7,123,800	3	7,417,200
LMPT	8	27,750,000	6	20,562,000	6	19,992,000	6	21,756,000	6	22,482,000	6	23,790,000
PSS												
PSP												
TODS												
TODP												
LTOD												
RTS												
Spec Contract												
LITOD	1	29,233,440	1	39,389,760	1	24,924,240	1	25,678,080	1	21,455,280	1	17,556,480
IS												

Kentucky Utilities Company

Case No. 2009-00548

Customer and kWh by Rate Category

Rate Schedule	Jan-09		Feb-09		Mar-09		Apr-09		May-09		Jun-09	
	Customers	kWh	Customers	kWh	Customers	kWh	Customers	kWh	Customers	kWh	Customers	kWh
RS	221,377	298,519,092	286,232	386,811,116	413,714	518,877,990	417,971	484,457,798	418,159	348,186,931	419,860	444,101,873
FERS	193,714	462,795,262	138,108	312,230,176	-	-	-	-	-	-	-	-
GSS	78,861	175,698,087	67,226	144,646,647	-	-	-	-	-	-	-	-
GSP	68	3,305,092	23	1,845,300	-	-	-	-	-	-	-	-
GS	298	13,510,722	13,293	25,889,373	79,604	139,521,856	76,675	150,580,519	78,401	126,415,840	79,242	151,264,219
AES	8,114	285,915,571	308	13,243,658	304	11,086,402	269	10,253,522	282	9,397,190	295	9,972,612
LPS	323	104,048,132	8,579	272,214,071	-	-	-	-	-	-	-	-
LPP	2	2,466,860	390	124,764,999	-	-	-	-	-	-	-	-
LPT	36	173,250,606	2	3,050,415	-	-	-	-	-	-	-	-
LCIP	7	61,175,196	27	113,552,330	-	-	-	-	-	-	-	-
LCIT	-	-	3	45,934,000	-	-	-	-	-	-	-	-
STOD-T	2	1,132,400	-	-	-	-	-	-	-	-	-	-
STODP	45	13,362,960	1	822,400	-	-	-	-	-	-	-	-
STODS	13	9,608,000	18	5,870,964	-	-	-	-	-	-	-	-
MPT	29	11,847,802	1	1,744,000	-	-	-	-	-	-	-	-
MPP	3	6,753,000	28	10,071,135	-	-	-	-	-	-	-	-
LMPP	4	20,100,000	2	6,552,000	-	-	-	-	-	-	-	-
LMPT	-	-	3	7,992,000	-	-	-	-	-	-	-	-
PSS	-	-	-	-	8,291	237,400,224	7,903	280,424,397	8,228	259,424,346	8,283	546,279,992
PSP	3	479,999	422	112,681,758	422	112,681,758	417	131,633,359	414	114,817,030	419	134,983,330
TODS	35	7,668,588	48	11,117,864	48	11,117,864	48	15,393,700	49	13,406,440	58	19,787,442
TODP	7	2,334,600	-	4,771,180	-	-	22	6,382,200	21	5,032,620	25	8,465,260
LTOD	15	57,733,641	42	173,398,013	42	173,398,013	37	180,879,823	41	192,978,281	41	220,319,926
RTS	18	35,703,739	32	91,258,197	32	91,258,197	30	107,355,062	32	97,976,904	31	101,894,854
Spec Contract	-	-	-	-	-	-	-	-	-	-	-	-
LITOD	1	15,955,920	1	20,329,920	-	-	-	-	-	-	-	-
IS	-	-	-	-	1	25,751,520	1	21,816,000	1	20,952,000	1	27,216,000

**Kentucky Utilities Company
Case No. 2009-00548**

Customer and kWh by Rate Category

Rate Schedule	Jul-09		Aug-09		Sep-09		Oct-09	
	Customers	kWh	Customers	kWh	Customers	kWh	Customers	kWh
RS	420,145	517,809,996	420,438	489,242,702	419,746	471,540,111	420,103	375,241,034
FERS	-	-	-	-	-	-	-	-
GSS	-	-	-	-	-	-	-	-
GSP	-	-	-	-	-	-	-	-
GS	79,282	162,848,759	79,481	155,041,707	79,637	155,080,617	79,946	136,119,177
AES	295	9,546,345	291	8,836,234	292	10,863,939	291	10,231,455
LPS	-	-	-	-	-	-	-	-
LPP	-	-	-	-	-	-	-	-
LPT	-	-	-	-	-	-	-	-
LCIP	-	-	-	-	-	-	-	-
LCIT	-	-	-	-	-	-	-	-
STOD-I	-	-	-	-	-	-	-	-
STODP	-	-	-	-	-	-	-	-
STODS	-	-	-	-	-	-	-	-
MPT	-	-	-	-	-	-	-	-
MPP	-	-	-	-	-	-	-	-
LMPP	-	-	-	-	-	-	-	-
LMPT	-	-	-	-	-	-	-	-
PSS	8,258	68,283,541	8,240	300,252,658	8,224	310,664,013	8,207	278,667,199
PSP	419	134,863,239	414	129,097,822	415	135,364,699	415	123,439,265
TODS	60	19,554,908	61	21,569,854	67	21,886,744	68	21,244,224
TODP	25	7,390,320	25	7,091,380	27	8,723,840	28	9,143,240
LTOD	42	223,954,647	37	193,964,421	42	252,545,357	43	251,566,047
RTS	32	108,112,562	32	119,346,147	32	117,150,709	33	177,051,224
Spec Contract	-	-	-	-	-	-	-	-
LITOD	-	-	-	-	-	-	-	-
IS	1	31,752,000	1	40,608,000	1	42,552,000	1	46,224,000

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 257

Responding Witness: William Steven Seelye

- Q-257. With regard to KU Purchased Power (Account 555) in Seelye Exhibit 19, Page 17, please provide:
- (a) all workpapers and analyses showing the determination of total demand costs within the Account total of \$177,630,092; and,
 - (b) all workpapers and analyses showing the determination of total energy costs within the Account total of \$177,630,092).
- A-257. (a) The \$177,630,092 figure is functionally assigned on the OMPP vector in the cost of service study. See pages 17 and 49 of Seelye Exhibit 19.
- (b) The \$177,630,092 figure is functionally assigned on the OMPP vector in the cost of service study. See pages 17 and 49 of Seelye Exhibit 19.

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 258

Responding Witness: William Steven Seelye

Q-258. With regard to KU Intercompany Sales of \$37,366,206 (Seelye Exhibit 20, Page 23), please provide:

- (a) a detailed explanation along with all workpapers and analyses showing the pricing methodology (basis) and amount (units and dollars) for sales to affiliates; and,
- (b) if not provided in (a) above, please provide the detailed determination of test year Intercompany sales (units and dollars) by month and by affiliate.

A-258. See attached CD, in the folder titled Question No. 258.

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 259

Responding Witness: Robert M. Conroy

- Q-259. Reference each KU rate schedule. Please provide a history of all base rates during the last 10-years. In this response please provide each rate element (e.g., customer charge, energy charge, demand charge, etc.) as well as the effective data of each base rate.
- A-259. A history of all base rate changes since 2000 are on the attached CD in folder titled Question No. 259. The attached documents contain the original and any revised tariff sheets for Electric Service contained in KU's Tariff Books P.S.C No. 12, P.S.C. No. 13, and P.S.C. No. 14.

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 260

Responding Witness: Robert M. Conroy / William Steven Seelye

- Q-260. Please provide a table or matrix comparing each rate class in this filing with the rate classes shown in KU's last cost of service study in Docket No. 2008-00251. In this response please explain any consolidations and migrations.
- A-260. Please see the testimony of Robert M. Conroy and William Steven Seelye for the changes in rate schedules proposed in this proceeding and those in effect following the Commission's order in Case No. 2008-00251. In addition, please see the side-by-side tariff comparison contained behind Tab 8 in Volume 1 of KU's Application. A comparison of the current and proposed rates can also be found in Exhibit 7 of Mr. Seelye's testimony.

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 261

Responding Witness: William Steven Seelye

- Q-261. With regard to KU Seelye's direct testimony at Page 49, Lines 20 and 21, Exhibit 11, please provide all detailed SAS output reports including diagnostic statistics, confidence intervals, number of observations, coefficients, etc. regarding the statistical modeling developed in this case.
- A-261. The requested output reports can be found on the attached CD with these responses, in a folder titled Question No. 261.

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 262

Responding Witness: William Steven Seelye

- Q-262. With regard to KU Seelye Exhibit 13, please explain what timing and size metrics the coefficients measure in terms of usage. In other words, do the coefficients relate to daily or monthly usage, sample size, or total class usage? If sample size, please explain in detail and provide all workpapers, analyses, and spreadsheets used to adjust from sample to population amounts.
- A-262. The coefficients relate to total class daily usage.

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 263

Responding Witness: William Steven Seelye

- Q-263. Please provide all weather related data for all weather stations in KU's (or its Kentucky affiliates) possession (whether utilized or not in this case) in electronic format. Please provide in Microsoft Excel format if available. If not available in Excel format, please provide in ASCII, common delineated or fixed field format with all fields labeled or identified. In this response, include all weather stations for which data is available, all periods in which data is available, and all weather characteristics available (e.g., HDD, CDD, Max Temp, Min Temp, etc.).
- A-263. See attached CD in folder titled Question No. 263.

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 264

Responding Witness: William Steven Seelye

Q-264. Please identify the weather station(s) utilized by Mr. Seelye to conduct his KU weather normalization analyses.

A-264. Mr. Seelye utilized Bluegrass Field (LEX) weather station.

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 265

Responding Witness: William Steven Seelye

- Q-265. With regard to Seelye KU Exhibit 13, please provide all input data (as selected) for each model in electronic format. Please provide in Microsoft Excel format if available. If Excel format is not available, please provide in ASCII common delineated or field format with all fields labeled or identified.
- A-265. See attached CD in the folder titled Question No. 265.

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 266

Responding Witness: William Steven Seelye

Q-266. With regard to Seelye KU Exhibit 13:

- (a) please provide the Exhibit in executable Excel format (include all linked files); and,
- (b) using Class 1 (Residential), month 7 (2009) as an example, please explain in detail how the "CDD65" value of 56971.3 was obtained as well as how the "R-sq." value of 0.872 was obtained. In this response, please also explain how the load data sample was applied to the entire class (population).

A-266. (a) See response to KPSC-2 Question No. 77.

- (b) The value of 56971.3 was obtained from an ordinary least squares regression model. The load data for the entire population (either stratified from a sample or developed from census data) was used to derive the coefficients and to calculate the normalization adjustment.

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 267

Responding Witness: William Steven Seelye

Q-267. With regard to Seelye KU Exhibit 14:

- (a) please provide the Exhibit in executable Excel format (include all linked files); and,
- (b) using Class 1 (Residential), month 7 (2009) as an example, please explain in detail how the "Adjustment (MWH)" value of 39880 was obtained. In this response, please verify that the first column labeled "Adjustment (MWH)" relates to an HDD65 analysis and that the last column labeled "Adjustment (MWH)" relates to a CDD65 analysis. If this is not the case, please provide a detailed explanation of what each column represents.

A-267. (a) See response to KPSC-2 Question No. 77.

- (b) The value of 39880 was obtained by multiplying the regression coefficient by the departure from the bandwidth boundary.

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 268

Responding Witness: William Steven Seelye

Q-268. With regard to Mr. Seelye's KU direct testimony Page 49, Line 12 through Line 17, please explain in detail whether Mr. Seelye utilized the entire sample load research data available, or a subset of all sampled load research data observations (customer) in conducting his weather normalization regression analyses. If a subset of the total sampled load research data was utilized, please explain and provide all analyses showing how the selected sample reasonably reflects the usage characteristics of the class.

A-268. The entire sample load research data was utilized.

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 269

Responding Witness: William Steven Seelye

- Q-269. With regard to Mr. Seelye's KU direct testimony at Page 49, Line 15 through Line 17 70, Line 2, please provide in executable electronic format the "accurate load research data for all of the rate classes . . . [which] . . . meet the accuracy requirements that were set forth in Section 133 of the Public Utilities Regulatory Policy Act (PURPA)" referenced therein.
- A-269. See responses to Question No. 229 and Question No. 265.

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 270

Responding Witness: William Steven Seelye

Q-270. With regard to Mr. Seelye's KU direct testimony, Seelye Exhibit 5, please provide the following:

- (a) a copy in executable Excel format (include all linked files),
- (b) all the workpapers spreadsheets, source documents, etc. that support the amounts, assumptions and calculations incorporated therein; and,
- (c) an explanation of what is represented therein and how these determinations are specifically used by KU, since there is no discussion in the text of the testimony regarding this Exhibit.

A-270. (a)-(b) See response to KPSC-2 Question No. 77.

- (c) The detailed information provided in response to KPSC-2 Question No. 77 includes descriptive labels.