

Vol 2

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KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 76

Responding Witness: Ronald L. Miller

Q-76. Please state whether any settlements, penalties or interest resulting from audits by taxing authorities are included in expense per books in 2007, 2008 and 2009. If so, provide full details including the periods and issues resolved, the dollar amounts of settlement by issue, the taxing authority penalty or interest by issue, the taxing authority involved, the date of settlement, the current status of the payment, and the final resolution of the matter or status of the protest if unresolved.

A-76. The Company reached a settlement in January 2009 in connection with the Kentucky Department of Revenue's audit of Sales/Use tax for the period January 1996 through July 2000. (See response to Question No. 75) The settlement resulted in refunds of tax and interest income.

The Company's Internal Revenue Service settlements in 2007, 2008 and 2009 are discussed in our response to Question No. 69.

Settlements are reached annually in connection with the filing of the Company's Kentucky Public Service Commission property tax returns. The results of these settlements are recorded in each year's property tax expenses. There are no penalties or interest charges associated with these settlements.

Also see response to Question No. 150 for penalties.

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 77

Responding Witness: S. Bradford Rives/Counsel

- Q-77. Please provide a copy of the Company's five-year (or shorter if 5 years is not prepared) operating, maintenance, and capital budgets prepared in 2007, 2008 and 2009.
- A-77. Consistent with its historical practice, the Company does not disclose information relating to budgets. Such projections are only estimates; there is no guarantee that such projections will be realized; and the estimates are based on a number of assumptions that may change over time. The Company has used an historic test year in this proceeding; not a forecasted test year. The Commission determined in its September 6, 1990 Ruling and September 21, 1990 Order in Case No. 90-158 that such information is not discoverable in historical test year rate cases. The budgetary information requested in this data request is not relevant to the analysis of known and measurable pro forma adjustments in this case.

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 78

Responding Witness: S. Bradford Rives/Counsel

- Q-78. For the budgets supplied in response to the preceding question, please provide a description of all variations from actual expense levels which are due to known and certain changes, providing supporting documentation. Indicate all variations from actual levels which result from the application of inflation or escalation factors. In those instances where inflation or escalation factors were utilized, explain the derivation of the factors used in each case. If a single factor was used, a summary description will suffice.
- A-78. Consistent with its historical practice, the Company does not disclose information relating to budgets. Such projections are only estimates; there is no guarantee that such projections will be realized; and the estimates are based on a number of assumptions that may change over time. The Company has used an historic test year in this proceeding; not a forecasted test year. The Commission determined in its September 6, 1990 Ruling and September 21, 1990 Order in Case No. 90-158 that such information is not discoverable in historical test year rate cases. The budgetary information requested in this data request is not relevant to the analysis of known and measurable pro forma adjustments in this case.

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 79

Responding Witness: Robert M. Conroy

- Q-79. Please indicate, if known and quantifiable, any anticipated changes in jurisdictional allocation factors and the impacts thereof on the test period in this case.
- A-79. The Company does not anticipate any changes in jurisdictional allocation factors, and therefore does not anticipate any changes to test period results in this case.

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 80

Responding Witnesses: Paula H. Pottinger Ph.D. / Valerie L. Scott

Q-80. Indicate the number of and expenses related to temporary or seasonal employees included in 2007, 2008 and 2009 jurisdictional expenses.

A-80. The Company does not have any seasonal employees. The chart below reflects Kentucky jurisdictional expenses at KU related to temporary employees for 2007, 2008 and 2009.

Year	# of Employees	Expenses
2007	3	\$43,961
2008	3	\$87,834
2009	0	\$0

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 81

Responding Witness: Paula H. Pottinger, Ph.D.

Q-81. Please provide a schedule showing the percentage of increase in salaries and wages for both union and non-union employees for the test period and the three preceding 12-month periods. Break out non-union employees between CEO, executives making more than \$150,000 and management making less than \$150,000.

A-81. The schedule below shows the salary increase for the test period and the three preceding 12-month periods as requested above. While executives are employees of the service company, a portion of their salary is charged to rate payers as indicated in the KPSC-1 Question No. 46.

	Test Period	2008	2007	2006
Union	3.5%	3.5%	3.5%	3.5%
CEO	3.0%	4.0%	4.0%	4.0%
Executives > \$150,000	3.0%	4.0%	4.0%	4.0%
Management < \$150,000	3.2%	3.5%	3.6%	3.6%
Individual Contributors	3.5%	3.5%	3.4%	3.4%
Non-Exempt	3.3%	3.1%	3.2%	3.2%

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 82

Responding Witness: Shannon L. Charnas

- Q-82. Please provide jurisdictional totals and amounts by payee, and an explanation of the services provided, for all amounts charged to outside services during 2007, 2008 and 2009.
- A-82. See attached CD in folder titled Question No. 82. The Company does not maintain its books in the manner necessary to produce jurisdictional totals for outside services.

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 83

Responding Witness: Paula H. Pottinger, Ph.D.

- Q-83. Please provide copies of any studies or analyses prepared by or for the Company regarding the level of the Company's wages compared to the wages paid by other utilities, service companies, or any other entity.
- A-83. The Company participates annually in a number of general and utility industry third party compensation surveys to obtain market pricing and salary planning data from which to determine competitive salaries. Attachment #1 summarizes the analysis completed for 2009.

The Company's compensation philosophy is to establish salary ranges based on the 50th percentile of each job's market pricing. A job's market price serves as a reference point from which to administer compensation. Compensation compared to the external reference point results in a compa-ratio. The analysis below was completed mid-November 2008 in order to make a recommendation for 2009's salary increase budget.

Sal Plan	Average of 09 Compa	Average of 09 Total Cash Compensation Compa	Average of Target Total Cash Compensation Compa-Ratio	Count
EX	96.10%	99.10%	98.97%	1054
MG	99.94%	101.94%	101.40%	166
NE	97.86%	101.44%	101.09%	626
SM	98.08%	100.38%	100.81%	57
Grand Total	97.07%	100.16%	99.93%	1903

From the analyses in Attachment #1 and the chart above, Attachment #2 was prepared to provide a summary and formal recommendation regarding 2009's salary increase budget.

2008 Projected and Actual Salary Increase/2009 Projected Salary Increase Budget

	National			Executive			Management			Technical / Professional			Non-Exempt			Non-Union Hourly			Union		
	Projected	Actual	Projected	Projected	Actual	Projected	Projected	Actual	Projected	Projected	Actual	Projected	Actual	Projected	Projected	Actual	Projected	Actual	Projected	Actual	Projected
	2008	2008	2009	2008	2008	2009	2008	2008	2009	2008	2008	2009	2008	2008	2009	2008	2008	2009	2008	2008	2009
Survey Source	3.6%	3.6%	3.7%	3.8%	3.8%	3.8%	3.6%	3.6%	3.7%	3.6%	3.6%	3.7%	3.6%	3.6%	3.7%	3.6%	3.6%	3.7%	3.6%	3.6%	3.7%
Compensation Resources - General ⁽¹⁾	Data not available	Data not available	Data not available	3.9%	3.8%	3.9%	3.9%	3.8%	3.8%	3.9%	3.8%	3.8%	3.8%	3.8%	3.8%	3.7%	3.8%	3.8%	3.7%	3.7%	3.8%
Conference Board - General	3.8%	3.7%	3.8%	3.8%	3.8%	3.7%	3.6%	3.5%	3.6%	3.6%	3.6%	3.6%	3.5%	3.6%	3.6%	3.5%	3.6%	3.5%	3.5%	3.5%	3.2%
Hewitt - General ⁽¹⁾	3.8%	3.8%	3.7%	3.9%	3.9%	4.1%	3.8%	3.8%	3.7%	3.8%	3.8%	3.7%	3.7%	3.7%	3.7%	3.7%	3.7%	3.7%	3.6%	3.6%	3.2%
Mercer - General	3.7%	3.6%	3.6%	3.8%	3.7%	3.7%	3.6%	3.6%	3.6%	3.6%	3.6%	3.6%	3.6%	3.6%	3.6%	3.6%	3.6%	3.5%	3.5%	3.5%	Data not available
World at Work - General	n/a	3.8%	n/a	n/a	4.0%	3.9%	n/a	3.8%	3.8%	n/a	3.8%	3.7%	3.7%	3.8%	3.8%	n/a	3.8%	3.7%	3.7%	3.7%	Data not available
Wyatt - General ⁽²⁾	3.7%	3.7%	3.7%	3.8%	3.9%	3.8%	3.7%	3.7%	3.7%	3.7%	3.7%	3.7%	3.7%	3.7%	3.7%	3.6%	3.6%	3.6%	3.6%	3.6%	3.2%
General Industry Average	3.7%	3.7%	3.7%	3.8%	3.9%	3.8%	3.7%	3.7%	3.7%	3.7%	3.7%	3.7%	3.7%	3.7%	3.7%	3.6%	3.6%	3.6%	3.6%	3.6%	3.2%

(1) National results represent the average of the reported employee groups.

(2) New survey source for 2009 salary planning.

	National			Executive			Management			Technical / Professional			Non-Exempt			Non-Union Hourly			Union			
	Projected	Actual	Projected	Projected	Actual	Projected	Projected	Actual	Projected	Projected	Actual	Projected	Actual	Projected	Projected	Actual	Projected	Actual	Projected	Actual	Projected	
	2008	2008	2009	2008	2008	2009	2008	2008	2009	2008	2008	2009	2008	2008	2009	2008	2008	2009	2008	2008	2009	
Survey Source	3.8%	3.8%	3.8%	4.1%	4.0%	4.0%	3.7%	3.7%	3.7%	3.7%	3.7%	3.7%	3.7%	3.7%	3.7%	3.7%	3.7%	3.7%	3.7%	3.7%	Data not available	
Compensation Resources - Utility ⁽¹⁾	Data not available	Data not available	Data not available	3.8%	3.6%	4.0%	3.5%	3.5%	3.8%	3.5%	3.8%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	Data not available
Conference Board - Utility	Data not available	Data not available	Data not available	3.9%	3.9%	3.9%	3.6%	3.6%	3.7%	3.6%	3.6%	3.6%	3.6%	3.6%	3.6%	3.6%	3.6%	3.6%	3.6%	3.6%	3.6%	Data not available
Hewitt - Power/Gas (including 0%)	3.8%	n/a	4.1%	3.9%	n/a	4.5%	3.8%	n/a	4.1%	3.8%	n/a	4.0%	3.8%	n/a	4.0%	3.8%	n/a	3.8%	n/a	3.9%	Data not available	
Mercer - Utility ⁽²⁾	3.5%	3.6%	3.7%	3.7%	3.7%	3.7%	3.5%	3.6%	3.7%	3.5%	3.6%	3.7%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	Data not available	
World at Work - Utility ⁽¹⁾	3.7%	3.7%	3.9%	3.8%	3.8%	4.0%	3.6%	3.6%	3.8%	3.6%	3.6%	3.8%	3.6%	3.6%	3.6%	3.6%	3.6%	3.6%	3.6%	3.6%	Data not available	
Wyatt - Utility	3.7%	3.7%	3.9%	3.9%	3.8%	4.0%	3.6%	3.6%	3.8%	3.6%	3.6%	3.8%	3.6%	3.6%	3.6%	3.6%	3.6%	3.6%	3.6%	3.6%	3.2%	

(1) National results represent the average of the reported employee groups.

(2) 2008 actual utility data not reported back in 2008/2009 Comp Planning Survey. 2009 projected numbers reported represent the Energy data cut



INTEROFFICE MEMO

Martha Jessee

Manager, Compensation and HRIS

502-627-2085

502-627-4045 (Fax)

October 30, 2008

To: Paula Pottinger

Subject: 2009 Salary Adjustments

Consistent with past practice we have finalized utility and general industry salary planning data from six sources. The attached spreadsheet captures by industry the 2008 actual and 2009 projected increases by employee group. Executive salary increases are projected to increase in 2009 by 4% in the utility industry and 3.8% for the general industry.

We will continue to monitor any changes companies may be considering since data was reported this summer. To date we have no indication that companies in the U.S. are consistently freezing executive salaries or delaying or post-poning executive increases.

The attached summary for 2009 supports a 3.5% budget for senior manager, manager, exempt and non-exempt salaried employee groups. E.ON U.S. salaries, on average, will be at market assuming a budgeted increase for 2009.

Please let me know what additional support you may need or if you have any questions.

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 84

Responding Witness: Valerie L. Scott

Q-84. Please provide the FICA wage base dollars included in total wages paid for the years ended December 31, 2007 and 2008.

A-84.

Year	OASDI Taxable Wages	Medicare Wages
2007	\$ 67,076,944	\$ 67,931,714
2008	\$ 72,620,358	\$ 73,798,291

Data reported includes Kentucky Utilities employees only.

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**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 85

Responding Witness: Valerie L. Scott

Q-85. Please provide the FICA wage base anticipated for the base and test periods and explain its derivation.

A-85.

	OASDI Taxable Wages	Medicare Wages
Test Year	\$ 76,202,139	\$ 77,531,855

Data was derived from payroll records and includes Kentucky Utilities employees only.

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 86

Responding Witness: Valerie L. Scott

Q-86. Please provide the percent of wages, employee benefits, overheads by type, employment taxes and other expenses charged to O&M on the basis of labor dollars (by the various labor categories, if possible) for 2007, 2008 and 2009. Please indicate the causes of any differences between the percentages (over 3 percent) from year to year.

A-86. The table below represents the expense item as a percent of total wages.

Type of O&M Expense	2007	2008	2008		2009	
			vs.	2007	vs.	2008
Wages	72.1%	71.7%	-0.4%	73.6%	1.9%	
401k	2.6%	3.1%	0.5%	3.0%	-0.1%	
Dental	0.6%	0.5%	-0.1%	0.5%	0.0%	
FASB 112	-1.2%	0.4%	1.6%	-0.1%	-0.5%	
FASB 106	5.6%	5.1%	-0.5%	4.9%	-0.2%	
FICA	6.5%	6.4%	-0.1%	6.5%	0.1%	
Holiday	3.1%	3.1%	0.0%	3.0%	-0.1%	
Life	0.5%	0.5%	0.0%	0.3%	-0.2%	
Long-Term Disability	0.5%	0.5%	0.0%	0.3%	-0.2%	
Medical	7.8%	7.6%	-0.2%	7.8%	0.2%	
Miscellaneous	0.1%	0.5%	0.4%	0.5%	0.0%	
Off Duty Other	0.7%	0.7%	0.0%	0.7%	0.0%	
Pension	8.8%	6.7%	-2.1%	18.7%	12.0%	
Retirement Income	0.1%	0.2%	0.1%	0.3%	0.1%	
Sick	2.1%	2.0%	-0.1%	2.1%	0.1%	
TIA	8.0%	7.2%	-0.8%	6.1%	-1.1%	
Tuition	0.3%	0.3%	0.0%	0.2%	-0.1%	
Unemployment	0.2%	0.2%	0.0%	0.2%	0.0%	
Vacation	6.0%	6.0%	0.0%	5.7%	-0.3%	
Workers' Compensation	0.2%	0.2%	0.0%	0.3%	0.1%	

The increase in pension expense as a percentage of total labor from 2008 to 2009 is due to the volatility in the capital markets and the investment losses in 2008.

KENTUCKY UTILITIES COMPANY

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**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 87

Responding Witness: Valerie L. Scott

Q-87. State whether the filing includes any provision for corporate performance awards. If so, list the dollar amount for each program. Identify into which accounts and in what amounts it has been accrued.

A-87. The Team Incentive Award (TIA) is the only corporate performance award included in the filing provided to employees. The following table summarizes the charges recorded for KU.

KU Employees	\$ 5,024,264	(1)
Servco Employees	4,977,218	(2)
LG&E Employees	<u>194,967</u>	(3)
Total	<u>\$ 10,196,449</u>	

(1) For details by account, see PSC 2-107(a), column 17

(2) For details by account, see PSC 2-107(b), column 17

(3) For details by account, see PSC 2-107(d), column 17

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 88

Responding Witness: Valerie L. Scott

Q-88. Does overtime include normal pay plus premium or just premium? Identify the level of premium pay for 2007, 2008 and 2009.

A-88. Overtime includes straight time pay, overtime pay differentials and premium pay. The Company does not record straight time pay and overtime pay differentials separately for employees earning overtime pay rates. Premium pay (e.g. additional pay for work regularly performed outside normal daytime hours) is recorded separately. The table below represents premium pay reported for KU in 2007, 2008 and 2009.

Year	Premium Pay
2007	\$ 301,585
2008	\$ 438,659
2009	\$ 472,532

KENTUCKY UTILITIES COMPANY

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**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 89

Responding Witness: Paula H. Pottinger, Ph.D.

Q-89. Please provide a copy of any Company labor productivity analyses which have been performed during the past three years.

A-89. Employee performance is continuously evaluated at all levels of the Company.

Salaried managers and employees work together to develop performance objectives, specify achievable measurements and select appropriate competencies in relation to objectives and for developmental purposes.

Managers and employees meet periodically to review performance. They note progress on achievement against objectives, competencies and the goals set forth in Individual Development Plans. They also address areas where the employee needs to improve performance in order to reach objectives or demonstrate appropriate work behaviors.

Non-salaried employees receive feedback on tasks and skills using pre-determined accountabilities.

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CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 90

Responding Witness: Valerie L. Scott

Q-90. Please provide a copy of the Company's most recent pension plan and post-retirement benefits actuarial studies.

A-90. See attached. For 2009 pension plan actuarial studies, refer to Question No. 91(a). For 2009 post-retirement plan actuarial studies, refer to Question No. 94.

Patrick C. Baker
Senior Associate

Scott

MERCER



MARSH MERCER KROLL
GUY CARPENTER OLIVER WYMAN

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February 26, 2010

Ms. Kelli Higdon
E.ON U.S. LLC
220 West Main Street
Louisville, KY 40202

Private & Confidential

Subject: 2010 FAS and IFRS Expense for Postretirement Benefit Plan

Dear Kelli:

Enclosed are exhibits illustrating the 2010 FAS 106 (both for financial and regulatory accounting purposes) and the 2010 IAS 19 expense by component for the Postretirement Benefit Plans of E.ON U.S. LLC. The figures in the exhibits may be revised if assets and/or liabilities are remeasured during the year due to a plan amendment, curtailment, settlement or other significant event.

A measurement date of December 31, 2009 was used in these calculations. Plan liabilities were based on census data collected as of September 30, 2009 and claims costs were updated. The expense amounts reflect the change in the expected rate of return on assets assumption for the 401(h) account from 8.25% to 7.75%. All other methods, assumptions and plan provisions were the same as those used in the year end FAS and IAS disclosures, including a 5.82% discount rate for FAS purposes and 5.81% discount rate for IAS purposes.

We have assumed that E.ON U.S. LLC will make an additional prefunding contribution for the 401(h) account at the end of the year equal to the maximum tax-deductible contribution for the 2010 calendar year. Since the contribution is assumed to be at the end of the year, it does not impact the expense calculations this year. If the contribution is made earlier, the expense will be slightly reduced. Please note that we are assuming no additional prefunding for the Nonunion and Union VEBAs. We have also assumed that no benefit payments are paid out of the 401(h) account in 2010.

We have also included a reconciliation of the actual 2010 FAS and IAS expenses to the 2010 budget estimates provided on April 24, 2009.

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Based on our discussions, we have assumed that E.ON U.S. LLC will apply for and receive the subsidy available under Medicare in 2010 for the grandfathered pre-2000 Kentucky Utilities retirees that have post-65 drug coverage. The full amount of the reduction in expense has been applied to Kentucky Utilities. The following assumptions were used with the MMA calculations:

- E.ON U.S. LLC will determine actuarial equivalence by benefit option. Testing by benefit option, the grandfathered pre-2000 Kentucky Utilities post-65 retiree medical drug plan is projected to meet the definition of actuarial equivalence indefinitely.
- E.ON U.S. will apply for and receive the subsidy available under Medicare indefinitely for all pre-2000 Kentucky Utilities retirees that have post-65 drug coverage.
- Retirees do not elect the Medicare Part D benefit.

The estimated subsidy was based on Mercer's understanding of the Medicare Reform legislation based on the final Center for Medicare Services (CMS) regulations issued in January 2005 and on the provided claims information from the medical plan administrator.

Mercer has prepared this report exclusively for E.ON U.S. LLC to provide the net periodic benefit cost for the fiscal year ending December 31, 2010 under US accounting standards for the Postretirement Benefit Plan of E.ON U.S. LLC.

This valuation report may not be used or relied upon by any other party or for any other purpose. Mercer is not responsible for the consequences of any unauthorized use.

A valuation report is a snapshot of a plan's estimated financial condition at a particular point in time; it does not predict a plan's future financial condition or its ability to pay benefits in the future.

Over time, a plan's total cost will depend on a number of factors, including the amount of benefits the plan pays, the number of people paid benefits, plan expenses and the amount earned on any assets invested to pay the benefits. These amounts and other variables are uncertain and unknowable at the valuation date, but are predicted to fall within a reasonable range of possibilities.

To prepare this report, *actuarial assumptions*, as described above, are used to select a single scenario from the range of possibilities. The results of that single scenario are included in this report. However, the future is uncertain and the plan's actual experience will

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differ from those assumptions; these differences may be significant or material. In addition, different assumptions or scenarios may also be within the reasonable range and results based on those assumptions would be different. Actuarial assumptions may also be changed from one valuation to the next because of changes in mandated requirements, plan experience, changes in expectations about the future and other factors. Due to the limited scope of our assignment, we did not perform, and thus do not present, an analysis of the potential range of future possibilities and scenarios.

Because actual plan experience will differ from the assumptions, decisions about benefit changes, investment policy, funding amounts, benefit security and/or benefit related issues should be made only after careful consideration of alternative future financial conditions and scenarios, and not solely on the basis of a valuation report or reports.

To prepare this report, Mercer has used and relied on financial data submitted by E.ON U.S. LLC, and claims, premium and participant data supplied by the plan sponsor, third party administrator or insurance carrier. We have reviewed the financial, claims, premium and participant data for internal consistency and general reasonableness, but we have not verified or audited any of the data or information provided. We have also used and relied upon the plan documents, including amendments and summary plan descriptions, supplied by the plan sponsor, as described above. E.ON U.S. LLC is solely responsible for the validity, accuracy and comprehensiveness of this information; if the data or plan provisions supplied are not accurate and complete, the valuation results may differ significantly from the results that would be obtained with accurate and complete information; this may require a later revision of this report.

The valuation of the plan was performed in accordance with generally accepted actuarial principles and procedures. The accounting calculations reported herein are based on the assumptions and methods described in the "actuarial basis" section of this report. The actuarial assumptions were selected by the company. Based on the information provided to us, we believe that the actuarial assumptions are reasonable for the purposes described in this report.

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Ms. Kelli Higdon

E ON U.S. LLC

We are available to answer any questions on this material, or to provide explanations or further details, as may be appropriate. Collectively, the credentialed actuaries Marcie Gunnell and Linda Myers meet the Qualification Standards of the American Academy of Actuaries to render the actuarial opinion contained in this letter. We are not aware of any direct or material indirect financial interest or relationship, including investments or other services that could create a conflict of interest, that would impair the objectivity of our work.

If you have any questions, please call me at 502-561-4504 or Marcie Gunnell at 502-561-4622.

Sincerely,

Patrick C. Baker
Senior Associate

Copy: Dan Arbough, Chris Garrett, Elliott Horne, Heather Metts, Ron Miller, Vaneeva Mottley, Ken Mudd, Susan Neal, Brad Rives, Valerie Scott, Cathy Shultz, Vicki Strange, Henry Erk, Linda Myers, Wes Smith, Marcie Gunnell

Enclosure

g:\hwg\client\gk\wp\2010 fas and las expense - letter and exhibits.doc

The information contained in this document (including any attachments) is not intended by Mercer to be used, and it cannot be used, for the purpose of avoiding penalties under the Internal Revenue Code that may be imposed on the taxpayer.

POSTRETIREMENT BENEFIT PLAN OF E.ON U.S. LLC

**COMPARISON OF ACTUAL 2010 FAS 106/IFRS EXPENSE TO
ESTIMATED 2010 FAS 106/IFRS EXPENSE FROM APRIL 24, 2009
(In Millions)**

	Financial Accounting Purposes	Regulatory Accounting Purposes	IFRS Accounting Purposes
2010 Projected FAS 106/IFRS expense calculated on April 24, 2009	\$ 14.1	\$ 16.3	\$ 15.7
Decrease due to change in WKE expense for July 16, 2009 transaction with Big Rivers	(0.1)	(0.1)	0.0
Increase due to reduction in discount rates	0.7	0.2	0.0
Changes due to other gains / losses	(0.3)	0.2	0.1
2010 Projected FAS 87/IFRS expense calculated on January 29, 2010	\$ 14.4	\$ 16.6	\$ 15.8
Decrease due to updated projected medical costs	(1.3)	(0.7)	(0.6)
Decrease due to other gains / losses	(0.9)	(0.7)	(0.5)
Actual 2010 FAS 106/IFRS Expense	\$ 12.2	\$ 15.2	\$ 14.7

E.ON U.S. LLC
2010 FAS 106 Expense For Postretirement Benefit Plans
 December 31, 2009 Measurement Date
 Financial Accounting (Includes Purchase Accounting)

	Non-Union						WKE Union	LG&E Union	Grand Total
	LG&E	KU	ServCo	WKE	International	Total			
Service cost	595,847	1,500,605	1,497,501				518,494		
Interest cost	1,860,968	4,281,494	1,280,720				2,827,973		
Expected return on assets	(262,305)	(1,260,738)	(1,036,862)				0		
Amortizations:									
Transition	0	0	0				0		
Prior service cost	414,137	464,306	232,583				721,267		
Gain/loss	(1,190)	(777,566)	(794)				(647,788)		
FAS 106 Expense	2,607,457	4,208,101	1,973,148				3,419,946		

Regulatory Accounting (Excludes Purchase Accounting)

	Non-Union						WKE Union	LG&E Union	Grand Total
	LG&E	KU	ServCo	WKE	International	Total			
Service cost	595,847	1,500,605	1,497,501				518,494		
Interest cost	1,860,968	4,281,494	1,280,720				2,827,973		
Expected return on assets	(262,305)	(1,260,738)	(1,036,862)				0		
Amortizations:									
Transition	252,461	1,120,930	109,514				417,204		
Prior service cost	414,137	464,306	232,583				983,687		
Gain/loss	0	0	0				(568,245)		
FAS 106 Expense	2,861,108	6,106,597	2,083,456				4,179,113		
Accumulated Postretirement Benefit Obligation (APBO) as of December 31, 2009	33,440,986	76,369,945	22,304,818				50,340,142		

E.ON U.S. LLC

2010 IAS 19 Expense For Postretirement Benefit Plans
December 31, 2009 Measurement Date
Accounting Under IFRS

	Non-Union						WKE Union	LG&E Union	WKE Union	Grand Total
	LG&E	KU	ServCo	WKE	International	Total				
Current service cost	720,299	1,809,805	1,822,394				627,589			
Interest on obligation	2,040,210	4,593,843	1,496,967				3,201,219			
Expected return on plan assets	(262,305)	(1,260,738)	(1,036,862)				0			
Net actuarial losses (gains) recognized in year	0	0	0				0			
Past service cost recognized in year	71,996	284,971	269,996				275,302			
IAS 19 Expense	2,570,200	5,427,881	2,552,495				4,104,110			
1-time charge/(credit)	0	0	0				0			
Present value of obligation as of December 31, 2008	36,581,083	81,872,611	26,064,681				56,847,976			

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GUY CARPENTER OLIVER WYMAN

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February 26, 2010

Ms. Kelli Higdon
E.ON U.S. LLC
220 West Main Street
Louisville, KY 40202

Private & Confidential

Subject: 2010 FAS and IFRS Expense for Retirement Plans

Dear Kelli:

Enclosed are exhibits illustrating the 2010 FAS 87 regulatory and financial accounting expense as well as the 2010 IFRS expense for the retirement plans of E.ON U.S. LLC. I have also enclosed a reconciliation to the projected 2010 expense amounts provided on April 24, 2009.

The FAS 87 expense for financial accounting purposes decreases from \$59.1 million to \$52.3 million and the regulatory accounting expense decreases from \$67.8 million to \$60.9 million. For IFRS purposes, the expense decreases from \$35.8 million to \$33.1 million. The main reason for the decrease was due to favorable investment performance during 2009. For the FAS expense amounts, this reduction was partially offset by the combined increases due to the reduction in the discount rates, the expected rate of return on assets assumption and small plan liability losses. For the IFRS expense, the reduction due to favorable investment performance was partially offset by the increase due to the reduction in the expected rate of return on assets assumption. In addition, the IFRS expense decreased slightly due to the increases in the LG&E Union and Non-Union Plans' discount rate.

A measurement date of December 31, 2009 was used in these calculations. Plan liabilities were based on census data collected as of September 30, 2009. The market values of assets as of December 31, 2009 were provided by you. All other methods, assumptions and plan provisions used in calculating the 2010 FAS 87 and IFRS expenses were the same as those used in the applicable December 31, 2009 disclosures. The expense amounts reflect the change in the expected rate of return on assets assumption from 8.25% to 7.75%. For the WKE Union plan, we have used an expected rate of return of 0%.

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February 26, 2010
Ms. Kelli Higdon
E.ON U.S. LLC

Lastly, we reflected the following contributions, which were made on January 13, 2010:

Plan	Amount (In Millions)
LG&E Union	\$12.4
Non-Union	
LG&E Utility	7.5
ServCo	8.7
KU	12.8
Total	\$41.4

If you have any questions or need anything else, please give me a call.

Mercer has prepared this material exclusively for E.ON U.S. LLC. This report may not be used or relied upon by any other party or for any other purpose. Mercer is not responsible for the consequences of any unauthorized use.

A report is a snapshot of a plan's estimated financial condition at a particular point in time; it does not predict a pension plan's future financial condition or its ability to pay benefits in the future.

Over time, a plan's total cost will depend on a number of factors, including the amount of benefits the plan pays, the number of people paid benefits, plan expenses and the amount earned on any assets invested to pay the benefits. These amounts and others are uncertain and unknowable at the valuation date, but are predicted to fall within a reasonable range of possibilities.

To prepare this report, *actuarial assumptions*, as described above, are used to select a single scenario from the range of possibilities. The results of that single scenario are included in this report. However, the future is uncertain and the plan's actual experience will differ from those assumptions; these differences may be significant or material. In addition, different assumptions or scenarios may also be within the reasonable range and results based on those assumptions would be different. Actuarial assumptions may also be changed from one valuation to the next because of mandated requirements, plan experience, changes in expectations about the future and other factors. Due to the limited scope of our assignment, we did not perform, and thus do not present, an analysis of the potential range of future possibilities and scenarios.

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Ms. Kelli Higdon
E.ON U.S. LLC

Because actual plan experience will differ from the assumptions, decisions about benefit changes, investment policy, funding amounts, benefit security and/or benefit related issues should be made only after careful consideration of alternative future financial conditions and scenarios, and not solely on the basis of a valuation report or reports.

To prepare this report, Mercer has used and relied on financial data submitted by the trustee as well as participant data supplied by the plan sponsor. The data used is referenced above. We have reviewed the financial and participant data for internal consistency and general reasonableness, but we have not verified or audited any of the data or information provided. We have also used and relied upon the plan documents, including amendments, supplied by the plan sponsor, as summarized in the Summary of Plan Provisions section of the 2009 FAS and IAS valuation report. E.ON U.S. LLC is solely responsible for the validity, accuracy and comprehensiveness of this information; if the data or plan provisions supplied are not accurate and complete, the valuation results may differ significantly from the results that would be obtained with accurate and complete information; this may require a later revision of this report.

The valuation of the plan was performed in accordance with generally accepted actuarial principles and procedures. The accounting calculations reported herein are based on the assumptions and methods described above. The actuarial assumptions were selected by the company. Based on the information provided to us, we believe that the actuarial assumptions are reasonable for the purposes described in this report.

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Ms. Kelli Higdon
E.ON U.S. LLC

We are available to answer any questions on the material contained in the report, or to provide explanations or further details as may be appropriate. The undersigned credentialed actuaries meet the Qualification Standards of the American Academy of Actuaries to render the actuarial opinion contained in this report. We are not aware of any direct or material indirect financial interest or relationship, including investments or other services that could create a conflict of interest, that would impair the objectivity of our work.

Linda C. Myers, F.S.A.
Enrolled Actuary (No. 08-04846)

2/26/2010

Date

Henry A. Erk III, F.S.A.
Enrolled Actuary (No. 08-02713)

2/26/2010

Date

Copy: Dan Arbough, Chris Garrett, Elliott Horne, Heather Metts, Ron Miller, Vaneeca Mottley, Ken Mudd, Susan Neal, Brad Rives, Valerie Scott, Cathy Shultz, Vicki Strange, Henry Erk, Wes Smith, Patrick Baker, Marcie Gunnell

Enclosures

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E.ON U.S. LLC RETIREMENT PLANS

**COMPARISON OF PROJECTED 2010 FAS 87/IFRS EXPENSE CALCULATED ON APRIL 24, 2009
TO ACTUAL 2010 FAS 87/IFRS EXPENSE
(In Millions)**

	Financial Accounting Purposes	Regulatory Accounting Purposes	IFRS Accounting Purposes
2010 Projected FAS 87/IFRS Expense calculated on April 24, 2009*	\$ 59.1	\$ 67.8	\$ 35.8
Increase/(decrease) due to change in discount rates	2.6	2.5	(0.2)
Reduction due to favorable asset performance during 2009	(13.5)	(13.5)	(6.2)
Increase due to reduction in expected rate of return from 8.25% to 7.75%	3.5	3.5	3.5
Increase due to 2010 expense for WKE Union Plan	0.2	0.2	0.2
2010 Projected FAS 87/IFRS Expense calculated on January 29, 2010	\$ 51.9	\$ 60.5	\$ 33.1
Increase due to plan liability losses	0.4	0.4	0.0
2010 Actual FAS 87/IFRS Expense	\$ 52.3	\$ 60.9	\$ 33.1

* Includes expense amounts of \$0 for WKE Union Plan.

2010 Net Periodic Pension Cost for Qualified Plans

Regulatory Accounting Purposes

	<u>LG&E Union</u>	<u>LG&E</u>	<u>ServCo</u>	<u>KU</u>	<u>WKE</u>	<u>Total</u>	<u>WKE-Union</u>
1. Service cost	\$ 1,638,375	\$ 2,164,116	\$ 10,084,377	\$ 6,474,518			
2. Interest cost	14,727,162	11,358,241	15,263,369	18,941,394			
3. Expected return on assets	(15,438,104)	(10,073,957)	(11,425,119)	(17,189,638)			
4. Amortizations:							
a. Transition	0	0	0	0			
b. Prior service cost	2,315,869	2,866,531	2,530,128	816,802			
c. Gain/loss	6,880,562	3,082,226	3,700,956	6,528,361			
5. Net periodic pension cost	\$ 10,123,864	\$ 9,397,157	\$ 20,153,711	\$ 15,571,437			

Financial Accounting Purposes

	<u>LG&E Union</u>	<u>LG&E</u>	<u>ServCo</u>	<u>KU</u>	<u>WKE</u>	<u>Total</u>	<u>WKE-Union</u>
1. Service cost	\$ 1,638,375	\$ 2,164,116	\$ 10,084,377	\$ 6,474,518			
2. Interest cost	14,727,162	11,358,241	15,263,369	18,941,394			
3. Expected return on assets	(15,438,104)	(10,073,957)	(11,425,119)	(17,189,638)			
4. Amortizations:							
a. Transition	0	0	0	0			
b. Prior service cost	1,339,645	1,154,544	2,282,697	23,752			
c. Gain/loss	5,173,742	2,840,089	2,052,910	5,770,922			
5. Net periodic pension cost	\$ 7,440,820	\$ 7,443,033	\$ 18,258,234	\$ 14,020,948			

2010 Net Periodic Pension Cost for Non-Qualified Plans

Qualified and
Non-Qualified
Plans
Grand Total

Regulatory Accounting Purposes

1. Service cost
2. Interest cost
3. Expected return on assets
4. Amortizations:
 - a. Transition
 - b. Prior service cost
 - c. Gain/loss
5. **Net periodic pension cost**

<u>Hale SERP</u>	<u>LG&E</u>	<u>Officer SERP</u>	<u>Total</u>	<u>LG&E</u>	<u>ServCo</u>	<u>Restoration Plan</u>	<u>WKE</u>	<u>Total</u>

--	--	--	--	--	--	--	--	--

Financial Accounting Purposes

1. Service cost
2. Interest cost
3. Expected return on assets
4. Amortizations:
 - a. Transition
 - b. Prior service cost
 - c. Gain/loss
5. **Net periodic pension cost**

<u>Hale SERP</u>	<u>LG&E</u>	<u>Officer SERP</u>	<u>Total</u>	<u>LG&E</u>	<u>ServCo</u>	<u>Restoration Plan</u>	<u>WKE</u>	<u>Total</u>

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IFRS Accounting Purposes

2010 Pension Cost for Qualified Plans

	LG&E Union	LG&E	ServCo	NonUnion Retirement Plan	KU	WKE	Total	WKE-Union
1. Service cost	\$ 2,489,378	\$ 2,138,405	\$ 9,969,699	\$ 6,401,134				
2. Interest cost	16,309,209	11,383,637	15,257,444	18,976,477				
3. Expected return on assets	(15,438,104)	(10,066,084)	(11,427,187)	(17,194,917)				
4. Amortizations:								
a. Transition	0	0	0	0				
b. Prior service cost	0	0	0	0				
c. Gain/loss	0	0	0	0				
5. Pension cost	\$ 3,360,483	\$ 3,455,958	\$ 13,799,956	\$ 8,182,694				

2010 Pension Cost for Non-Qualified Plans

	Hale SERP	LG&E	Officer SERP	Restoration Plan	WKE	Total	Qualified and Non-Qualified Plans
	LG&E	ServCo	LG&E	KU	WKE	Total	Grand Total
1. Service cost							
2. Interest cost							
3. Expected return on assets							
4. Amortizations:							
a. Transition							
b. Prior service cost							
c. Gain/loss							
5. Pension cost							

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 91

Responding Witness: Valerie L. Scott/Daniel K. Arbough

Q-91. With regard to pension expense:

- a. Please provide the most recent actuarial study.
- b. Please identify the amount of pension expense included in 2007, 2008 and 2009. Also please provide workpapers showing the derivation of these amounts.
- c. Please state whether the pension expense provided in part b, includes interest charges or earnings based on the time of payment. If yes, please identify the amount and provide workpapers or supporting documentation.
- d. Please state the frequency with which pension contributions are made and the relationship of the payment date(s) to the period for which the contribution is being made. If the pension contributions are paid to the parent or service company, please identify both Company payment date(s) and the date(s) on which the contribution is actually made by the affiliate.
- e. Please identify where pension expense has been included in the last working capital study and how the pension contribution date was recognized in determining the lag days for that category.
- f. Please describe and quantify the effects FASB 87, 88 and 158 had on the pension plans for the Company for 2007, 2008 and 2009 if fully reflected.

A-91. a. See attached on CD in folder titled Question No. 91.

- b. Refer to response to (a.) for the 2009 Mercer year-end disclosure, and see attached CD in folder titled Question No. 91 for 2007 and 2008 disclosures, that support all assumptions used and the derivation of the calculations detailed below.

	<u>2007</u>	<u>2008</u>	<u>2009</u>
KU Charging KU:			
Mercer net periodic pension cost	\$ 4,816,947	\$ 4,028,749	\$ 18,894,116
Expense Allocation %	57.66%	57.89%	61.47%
	<u>2,777,690</u>	<u>2,332,214</u>	<u>11,614,155</u>
Servco Charging KU:			
Mercer net periodic pension cost	14,320,177	12,257,740	21,586,653
Servco Allocation %	45.31%	46.21%	48.91%
	6,488,330	5,664,543	10,558,843
Expense Allocation %	74.65%	71.55%	77.52%
	<u>4,843,729</u>	<u>4,053,018</u>	<u>8,185,699</u>
Others Charging KU:	<u>25,085</u>	<u>38,653</u>	<u>171,504</u>
Total KU Expense:	<u>\$ 7,646,504</u>	<u>\$ 6,423,885</u>	<u>\$ 19,971,357</u>

- c. Mercer takes the expected date of plan contributions by the Company into consideration when calculating net periodic pension cost. However, Mercer does not separately disclose the interest charges or expected earnings resulting from variations in payment dates.
- d. KU made discretionary contributions to the pension plan of \$13 million in January 2007, \$13.3 million in April 2009, and \$12.8 million in January 2010. The amount of future contributions to the pension plan will depend upon the actual return on plan assets and other factors, but the Company funds its pension obligations in a manner consistent with the Pension Protection Act of 2006 (the "PPA") which requires the plans to be fully funded to the target liability (as defined in the PPA) by 2015. In addition, the PPA requires that the Company fund at least the "normal cost" for each year unless the plan is fully funded. The "normal cost" includes the current year service cost plus plan expenses. Payments are made to the plan by the services company and are reimbursed by the affiliate in the following calendar month.
- e. Not applicable. The Company does not perform working capital studies.
- f. FASB 87 was adopted in 1987 and FASB 158 was adopted in 2006. The impact of the implementation of FASB 158 is discussed in PSC 1-51. The amounts provided in b. above include the effects of the adoption of both

FASB 87 and 158. Since the Company has not curtailed its plan, FASB 88 does not apply.

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 92

Responding Witness: Daniel K. Arbough

- Q-92. What rate of interest is the Company currently earning on its pension plan fund balance?
- A-92. The KU plan earned rates of return of 22.7%, -23.4%, 6.2% on its pension plan fund balance for years 2009, 2008, and 2007, respectively (net of fees). The three-year return as of year-end 2009 was -0.1%. The assumed rate of return used in 2010 expense calculations is 7.75%.

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

Response to Attorney General's Initial Requests for Information
Dated March 1, 2010

Question No. 93

Responding Witness: Paula H. Pottinger, Ph.D.

Q-93. Has the Company considered reducing the amount of post retirement health care, dental and life insurance coverage? If yes, provide details of any proposed reductions. If no, provide an explanation of why not.

A-93. Post Retirement Medical

Yes, the Company reduced the amount of post retirement medical coverage for employees hired or rehired after 1/1/06.

- Future retirees, age 55 with at least 10 years of service, with a hire or rehire date on or after 1/1/06 are eligible for a notional retiree premium account that is credited with a one-time credit equal to \$2,000 multiplied by the retiree's full years of service after age 45, but not to exceed \$30,000. In addition, for the retiree's dependents, a separate premium account equal to fifty percent of the retiree's premium account is provided. Retirees can use the premium account balance to offset the full cost or partial cost for retiree medical coverage, however when the premium account is depleted, the retiree pays the full monthly cost of the retiree medical coverage. The notional account balance is not available for any other purpose, nor may it be converted to cash.
- Future retirees, age 55 with at least 10 years of service, with a hire or rehire date before 1/1/06 are eligible to receive a \$190 monthly retiree premium credit and \$100 monthly dependent premium credit to apply toward company sponsored medical options. The retiree pays the difference between the monthly premium cost of the medical coverage and the monthly premium credit.
- Retirees who retired prior to 1/1/06 under the premium credit basis continue on the premium credit basis under similar plan provisions in effect at their retirement.
- KU retirees who retired prior to 1/1/2000 continue on similar plan provisions in effect at their retirement

Post Retirement Dental

Other than COBRA, post-retirement dental is not offered.

Post Retirement Life

The Company reduced the amount of post retirement life insurance for all employees who retired after 1/1/00.

- If retiring after 1/1/00, eligible retirees (age 55 with at least 10 years of service) are entitled to 1 times their basic annual salary with a \$100,000 maximum benefit. At age 65, the retiree life benefit reduces to 50%, with a \$50,000 maximum benefit. At age 70, the retiree life benefit reduces to a \$10,000 death benefit.
- Retirees who retired prior to 1/1/00 maintain the level of retiree life coverage based on plan provisions in effect at their retirement.

See also the response to KPSC-2 Question No. 40.

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 94

Responding Witness: Valerie L. Scott

- Q-94. Provide a complete copy of any and all actuarial reports prepared by or for the Company during the past three years concerning the cost of post retirement benefits other than pensions.
- A-94. See attached CD in folder titled Question No. 94. Also refer to response to KPSC-1 Question No. 52(c).

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 95

Responding Witness: Valerie L. Scott

Q-95. Post Retirement benefits other than pensions (OPEB's).

- a. Please provide complete workpapers showing the derivation of OPEB expense for 2007, 2008 and 2009.
- b. Please show all assumptions and the basis of all calculations.

A-95. a.

	<u>2007</u>	<u>2008</u>	<u>2009</u>
KU Charging KU:			
Mercer net periodic benefit cost	\$ 6,292,909	\$ 6,167,782	\$ 6,352,440
Expense Allocation %	66.55%	66.66%	68.25%
	<u>4,187,775</u>	<u>4,111,239</u>	<u>4,335,297</u>
Servco Charging KU:			
Mercer net periodic benefit cost	2,052,565	2,020,105	2,188,474
Servco Allocation %	44.90%	47.10%	48.79%
	<u>921,575</u>	<u>951,449</u>	<u>1,067,749</u>
Expense Allocation %	75.06%	72.37%	77.34%
	<u>691,690</u>	<u>688,522</u>	<u>825,831</u>
Others Charging KU:	<u>71,844</u>	<u>47,776</u>	<u>57,721</u>
Total KU Expense:	<u>\$ 4,951,309</u>	<u>\$ 4,847,537</u>	<u>\$ 5,218,849</u>

- b. Refer to Question No. 94 for Mercer year-end disclosures for 2007, 2008, and 2009 that support all assumptions used and the derivation of the calculations detailed above.

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 96

Responding Witness: Shannon L. Charnas

Q-96. List expense amounts for workers compensation insurance and claims for each year 2007, 2008 and 2009. Indicate in which expense accounts these items are recorded.

A-96. See response to Question No. 140.

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 97

Responding Witness: Paula H. Pottinger, Ph.D.

- Q-97. Please state whether any amounts have been booked during the test period by the Company for the liability created pursuant to any employment severance compensation agreements.
- A-97. Severance compensation paid by the Company during the test period totaled \$298,787. No liabilities have been created pursuant to any employment severance compensation agreements.

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 98

Responding Witness: Paula H. Pottinger, Ph.D.

Q-98. Please list all steps the Company has taken to reduce the cost of medical insurance.

- a. Does the Company's insurance coverage require a coordination of benefits and, if so, how does it function?
- b. Does the Company plan require a co-pay percentage by the employee? If so, what is the percentage and has it increased over the past three years? State the various levels over the past three years.

A-98. In 2009 the Company conducted a dependent eligibility audit of the medical and dental options.

In 2009 the Company studied, and in 2010 implemented:

- A High Deductible PPO option
- A Low Deductible PPO option
- Required mail order feature for maintenance drugs
- Required use of a specialty drug pharmacy, including managed care features
- A "Coverage Gap" for prescriptions in our Medicare-eligible retiree option
- An additional dental network within the Delta Dental option
- A more restrictive vision network

The Company offers health care management programs within our medical options to help employees and dependents maintain their health, control chronic conditions and understand treatment options. Programs include: Vascular at Risk, Condition Care, My Health Advantage, Future Moms and health risk appraisals.

The Company offers Company sponsored wellness programs to encourage healthy behavior, to promote individual responsibility for wellness, and to reduce health care claims. Programs include annual flu shots, fitness center incentive, weight loss program incentive, smoking cessation, annual mammograms, of health risk appraisals and annual health fairs.

- a. Yes. All benefits provided under the medical plan are subject to coordination of benefits, except prescription drug benefits.

When the participant is covered by another group plan in addition to the Company's medical plan, our medical plan will follow coordination of benefit rules to determine which plan is primary and which is secondary. For dependent children, the birthday rule applies.

- b. Under one of the available coverage options, the Standard PPO medical option, employees pay a co-insurance percentage for the following benefit provisions.

Standard PPO option	2007	2008	2009
Annual Deductible	In-network: \$300 per individual, \$600 per family Out-of-network: \$600 per individual, \$1,200 per family.	In-network: \$400 per individual, \$800 per family Out-of-network: \$800 per individual, \$1,600 per family.	In-network: \$400 per individual, \$800 per family Out-of-network: \$800 per individual, \$1,600 per family.
<ul style="list-style-type: none"> • Hospital Services • Emergency Room • Outpatient Surgery, MRA/MRI, PET Scans and CAT scans • Mental Health and Substance Abuse In-patient • Cardiac Rehabilitation • Occupational, Physical and Speech Therapy 	In-network: Employee pays 20% of the allowable amount after the deductible. Out-of-network: Employee pays 40% of the allowable amount after the deductible.	In-network: Employee pays 20% of the allowable amount after the deductible. Out-of-network: Employee pays 40% of the allowable amount after the deductible.	In-network: Employee pays 20% of the allowable amount after the deductible. Out-of-network: Employee pays 40% of the allowable amount after the deductible.

The company also provides an EPO option, which does not contain the above co-insurance provisions.

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 99

Responding Witness: Valerie L. Scott

Q-99. List employee relocation expense for the base and test periods and the previous three years. Indicate annually the amounts and accounts in which such expense is recorded.

A-99. See attached.

Kentucky Utilities

Period	Account	Employee Relocation Amount
Test Year (Nov 2008 to Oct 2009)	186201 - RCANDEEP LGE ADM-NOLAB	127
	426501 - OTHER DEDUCTIONS	358
	426591 - OTHER DEDUCTIONS - INDIRECT	(5,490)
		<u>(5,005)</u>
Calendar Year 2008	186201 - RCANDEEP LGE ADM-NOLAB	37,015
	426501 - OTHER DEDUCTIONS	157,441
	426591 - OTHER DEDUCTIONS - INDIRECT	211
	513900 - MTCE-ELECTRIC PLANT - BOILER	10,025
	588100 - MISC DIST EXP-SUBSTATION OPERATIONS	597
	921002 - EXP-GEN OFFICE EMPL	3,829
	921902 - INDIRECT EMPLOYEE OFFICE EXPENSE ALLOCATION	303
	930207 - OTHER MISC GEN EXP	15,225
		<u>224,646</u>
Calendar Year 2007	186201 - RCANDEEP LGE ADM-NOLAB	80
	426501 - OTHER DEDUCTIONS	185,931
	426591 - OTHER DEDUCTIONS - INDIRECT	87,578
	506100 - MISC STM PWR EXP	160
	513900 - MTCE-ELECTRIC PLANT - BOILER	16,453
	588100 - MISC DIST EXP-SUBSTATION OPERATIONS	(4,443)
	921003 - GEN OFFICE SUPPL/EXP	(70)
	921902 - INDIRECT EMPLOYEE OFFICE EXPENSE ALLOCATION	16,637
	921903 - GEN OFFICE SUPPL/EXP - INDIRECT	(1,256)
	930207 - OTHER MISC GEN EXP	6,116
		<u>307,186</u>
Calendar Year 2006	426501 - OTHER DEDUCTIONS	39,634
	426591 - OTHER DEDUCTIONS - INDIRECT	15,000
	506100 - MISC STM PWR EXP	33,450
	588100 - MISC DIST EXP-SUBSTATION OPERATIONS	1,025
		<u>89,109</u>

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 100

Responding Witness: Paula H. Pottinger, Ph.D.

- Q-100. Provide a complete copy of the Company's policy with respect to employee relocation, including full details as to cost reimbursement.
- A-100. Attached are the Company's relocation policy documents.

**Attachment to Response to KU AG-1 Question No. 100
E.ON U.S. LLC Policy
Relocation of Employees**

E.ON U.S. LLC Policy

Revision Date 6-17-04

Relocation of Employees

Policy

It is the Company's policy to pay certain reasonable costs associated with relocation for eligible new or current employees transferring to a new location at the Company's request.

Scope

This policy applies to all E.ON U.S. and subsidiaries' employees except those covered by a collective bargaining unit agreement.

General Requirements for All Employees

Eligibility for benefits under this program is determined solely by management based on job level and distance from work location and continues for up to one year following the employee's date of hire or transfer to the new location.

The employee's new place of work must be at least fifty miles further from the employee's former residence than the employee's residence was from the former place of work. The distance between two geographic points is measured by the shortest of the more commonly traveled routes between such points. At management's discretion, exceptions to the 50-mile rule may be made for employees required to live within a certain number of miles of their work location.

The relocating employee will be required to sign a Relocation Reimbursement Agreement before any payments will be made. If employment terminates for any reason prior to completion of the relocation, relocation benefits will immediately be discontinued.

If, within twelve months of the date on which the employee reports to work at a new location, the employee voluntarily terminates employment with the Company, the employee will be required to repay the Company for relocation payments already received. Requests for reimbursement of outstanding relocation expenses must be made within thirty days of the termination date.

If an employee fails to complete a relocation or make a permanent change of residence within one year of the hire or transfer date, further relocation benefits will be forfeited and the employee will be required to repay all relocations expenses paid by the Company.

Benefits for Eligible Exempt Level Salaried Employees

Lump Sum Allowances: An eligible relocating employee will receive two lump sum allowances to cover house hunting, temporary living, return trips home, and miscellaneous expenses which are incidental to the move.

- **Incidental Expense Allowance**

- Equal to one month's base pay
- Taxable to the employee (not "grossed up")
- For expenses such as: childcare, house sitting and pet sitting expenses during house hunting trips; pet expenses during the relocation (boarding, airfare, non-refundable deposits, etc.); utility hookups (electric, gas, telephone, cable, etc.); purchase of items for new residence such as drapes

E.ON U.S. LLC Policy

Relocation of Employees

and related items; costs for storage of household goods which extend beyond the sixty days provided; residence cleaning expenses; laundry expenses; car rental and food expenses during return visits home prior to final move; vehicle registration and taxes; home warranty insurance on former residence and new residence; and other similar relocation expenses.

- House Hunting, Temporary Living and Return Trips Allowance
 - Determined by a third party relocation consultant of the Company's choice using a "market basket" of reasonable and customary relocation goods and services
 - Not taxable to the employee ("grossed up")
 - For expenses such as: house hunting expenses such as airfare, meals, lodging, car rental or mileage for personal vehicle; telephone expenses; temporary living expenses including lodging; local transportation until arrival of a personal vehicle; expenses incurred traveling between the former residence and the new place of employment until the move is completed; and other similar relocation expenses.

For a newly hired employee, these lump sum allowances will be paid as soon as practical and coincident with the receipt of his or her first payroll check. A transferred employee will receive his or her checks as soon as practicable after accepting a new assignment.

Lease Cancellation: In the event a relocating employee's former residence is leased property and the lease expressly requires a lease cancellation penalty, the Company will reimburse the lease cancellation charges not to exceed two months of rent.

Home Sale Assistance: To be eligible for home sale assistance, an employee must own a home at the time an employment offer is accepted. The employee is solely responsible for selling his/her home, however, the Company will reimburse:

- the real estate broker's commission not to exceed 7% of the home's selling price
- reasonable closing costs associated with the home sale (i.e. title fee, document preparation fee, settlement or closing fee, recording fee, termite inspection, transfer fee.)

[Note: Exempt level employees who transfer to another Company location may be eligible for additional assistance through the Home Sale Assistance Program.]

Home Purchase Assistance: To be eligible for home purchase assistance, an employee must own a home at the time an employment offer is accepted. The Company will reimburse:

- if necessary, interest on an equity loan for a period not to exceed twelve months or extend beyond ten days after the date of closing on the sale of the former residence, whichever occurs first (the loan can be no greater than 80% of the difference between the employee's existing mortgage and the appraisal price of the former residence)
- prevailing mortgage loan origination and/or discount fees up to two percent (two points)

E.ON U.S. LLC Policy

Relocation of Employees

- typical seller's closing costs on the purchase of the new residence (i.e. settlement fee, tax service fee, underwriting fee, appraisal fee, credit report, title insurance, recording fee, city, county, and state tax stamps, survey fee, and attorney fee)

Moving Household Goods and Autos: The Company will pay directly:

- the cost of packing, moving, and unpacking household goods from the employee's former residence to the new residence
- if necessary, temporary storage for up to sixty days at either site (not both)
- insurance coverage for the household goods during relocation of up to \$100,000
- the cost of shipping up to two personal automobiles via the most efficient method or standard mileage allowance if a personal auto is driven
- Movement of certain items is not included in the normal relocation policy. These items are specified in a Household Goods Profile available from the relocation vendor.

Final Move Expenses: The Company will reimburse the following final move expenses incurred traveling from the former residence to the new residence:

- one-way airfare for the employee and family or the standard mileage allowance if a personal vehicle is driven
- lodging and meals for up to three days and two nights.

Tax Gross Up: Some taxable relocation expenses will be grossed up to minimize adverse tax consequences for the relocated employee. Those expenses which will be grossed up generally include those expenses which are not deductible or not excludable by the employee for federal and state taxation. Gross ups will be based on the current federal, state and local supplemental tax rates in effect as of the date of gross up. Gross ups will not be adjusted for phase outs of personal exemptions and itemized deductions that occur at certain income levels.

Submitting Expenses: The employee is responsible for submitting expense reports and receipts when required to the person designated by the Company as soon as possible and no later than sixty days after the expense is incurred.

Benefits for Eligible Non-Exempt and KU Hourly Employees

At management's discretion, non-exempt and KU hourly employees who are authorized for relocation benefits may receive one lump sum payment as follows:

- Renters Up to one month's base pay
- Home Owners Up to two month's base pay

Relocation benefits for non-exempt employees must be approved by the line-of-business officer and the Division HR director. Payment will be grossed up for tax purposes and will be made upon receipt of the signed Relocation Reimbursement Agreement and after the start date of the new job for new hires.

E.ON U.S. LLC Policy

Relocation of Employees

Key Contact: Division HR Department.

Reference: Relocation Reimbursement Agreement.

Administrative Responsibility: Director HR - Corporate.

**Attachment to Response to KU AG-1 Question No. 100
E.ON U.S. LLC Procedure
Home Sale Assistance Program
TRANSFERRED SALARIED, EXEMPT EMPLOYEES**

**E.ON U.S. LLC Procedure
Home Sale Assistance Program
TRANSFERRED SALARIED, EXEMPT EMPLOYEES**

Revision Date 7-2-04

Who is Covered

This summary provides details of the additional home sale assistance benefits program offered to **transferred salaried, exempt employees**. This program does not apply to newly hired employees at the manager level and below.

The Company has contracted for the services of a relocation firm to administer the Home Sale Assistance Program. These professionals will counsel and guide the employee through the Program. **[Note to Employees: Do not list your home for sale before you have talked with your consultant. Your consultant will give you special wording that must be inserted in your listing agreement.]**

Appraisals

The employee will select two local independent appraisers from a listing provided by the relocation firm. All are experienced appraisers and have achieved designation or certification through a nationally recognized organization such as the American Institute of Real Estate Appraisers or the society of Real Estate Appraisers.

Using the market approach to value, appraisals will be based on a marketing time of 90 to 120 days. The definition of the market approach to value is as follows: "The price at which a property would most probably sell, if exposed to the market for a reasonable period of time in 'as is' condition, where payment is made in cash or its equivalent."

The relocation firm will offer to purchase a property for an amount equal to the average of two appraisal estimates, provided they fall within a 5% variance. If the two appraisals are not within the 5% variance, a third appraisal will be made, then the three appraisals will be averaged. The estimate furthest from that average will be disregarded and the remaining two averaged to arrive at the appraised value (see Appraisal Examples). Thereafter the employee will receive an offer package containing confirmation of the offer, contracts of sale and forms necessary to complete the appraised value sale to the relocation firm.

Marketing Period and Employee Bonus

Once the appraised value offer is confirmed (on the date of receipt of the relocation firm's appraised value offer document), a marketing period begins. The marketing period is 60 calendar days.

If during this period, the employee finds an offer equal to or better than 95% of the appraised value offer, the sale may be turned over to the relocation firm and the Company will make up the difference between the outside sale and the appraised value.

To encourage early sale, the Company will pay a bonus to the employee as follows.

- If a bona fide offer is received from a qualified buyer during the first 30 days of the marketing period, the bonus is 2% of the appraised value or outside offer (whichever is higher).
- If a bona fide offer is received from a qualified buyer during the last 30 days of the marketing period, the bonus is 1% of the appraised value or outside offer (whichever is higher).
- The maximum bonus is \$15,000.

Amended Value Sale

The relocation firm counselor will work in partnership with the employee to generate an outside sale during the marketing period. The appraisals and the impact of the comparables will be discussed at length, identifying the property's strengths and weaknesses. The counselor will suggest list price strategies and marketing techniques and help the employee negotiate the best possible sale.

All offers must be reviewed by the counselor who will determine if the offer to purchase is bona fide (represents a higher net value to the employee than the appraised value offer) and verify that the buyer is qualified to purchase. Even offers that seem unworkable, like an offer equal to only 60% of the appraised value, must be relayed to the counselor. This lead could facilitate further negotiation or, at the very least, keep the relocation firm in touch with market events.

When all the contingencies of the sale are met, the relocation firm will amend its original offer to an amount equal to the third party offer. On receipt of the employee-executed amended contract of sale and other required documents, the relocation firm will calculate and pay equity based on the amended value. The relocation firm will monitor the closing process and critical time frames (mortgage commitment, etc.) and assume all responsibility for the sale closing.

Sale Based On Appraised Value Or Amended Value

Once at least 30 days of the marketing period have passed, the employee may opt to accept the relocation firm's appraised value offer. The employee must either accept or reject the appraised value offer by the end of the applicable marketing period.

If the employee accepts the appraised value offer, the appropriate paperwork will be prepared. On receipt of the employee executed contract of sale, required documents, and a mutually agreed upon vacating date (not to exceed 60 days from date of acceptance) the relocation firm will calculate and pay full equity in the home, based on the appraised value (see Appraised Value Sale Example). Until the home is sold to an outside buyer, the relocation firm will charge the Company for all direct costs in keeping the home in inventory.

If the employee rejects the appraised value offer, the Company will pay only the broker's commissions (not to exceed 7%) and normal seller's closing costs upon eventual sale of the property. If a higher offer than the appraised value is received prior to acceptance or rejection of the appraised value offer, the relocation firm will amend the offer to reflect the sale price.

Key Contact: Division HR Department.

Reference: LG&E Energy LLC Relocation of Employees Policy and Relocation Reimbursement Agreement.

Administrative Responsibility: Director HR - Corporate.

EXAMPLES**Appraisals**

Example 1: The first home appraisal is \$102,000; the second home appraisal is \$98,000. The two appraisals are within a 5% variance and are thus averaged to create an appraised value of \$100,000.

Example 2: The first home appraisal is \$105,000; the second home appraisal is \$65,000. The two appraisals are not within a 5% variance, thus a third appraisal is executed. The third home appraisal is \$95,000. The average of the three home appraisals is \$88,333. The \$65,000 estimate is furthest from that average and will be disregarded (if the extremes were equidistant from the average, for example \$90,000, \$100,000 and \$110,000, the two highest figures would be averaged). The remaining two home appraisal amounts, \$105,000 and \$95,000, are averaged to arrive at an appraisal value of \$100,000.

Marketing Period and Employee Bonus

Example: The home of the transferred salaried, exempt employee has an appraised value of \$100,000. The employee receives an offer of \$95,000 for the home. This offer is equal to or better than 95% of the appraised value offer. The sale is assigned to the relocation firm. A contract for sale is received during the first 30 calendar days of the marketing period. The Company makes up the difference between the outside sale and the appraised value. Also, the Company pays the employee a cash bonus of \$2,000 (2% of the appraised value because it is an amount greater than the outside sale and a contract for sale was received within 30 days).

Appraised Value Sale

Example: The employee originally purchased the home for \$75,000. The employee had put down \$25,000 cash and had a home mortgage note for \$50,000. The home has an appraised value of \$100,000. No buyers are found during the first 30 calendar days of the marketing period. During the last 30 days of the period, the employee accepts the appraised value offer from the relocation firm. The relocation firm pays off the balance due on the employee's home mortgage note and gives any remaining balance of the \$100,000 purchase price to the employee. The home is no longer owned by the employee.

**Attachment to Response to KU AG-1 Question No. 100
E.ON U.S. LLC Procedure
Home Sale Assistance Program
OFFICERS AND SENIOR MANAGERS**

**E.ON U.S. LLC Procedure
Home Sale Assistance Program
OFFICERS AND SENIOR MANAGERS**

Revision Date 7-2-04

Who is Covered

This summary provides details of the additional home sale assistance benefits program offered to **officers and senior managers**. This program does not apply to newly hired employees at the manager level and below or to transferred salaried exempt employees.

The Company has contracted for the services of a relocation firm to administer the Home Sale Assistance Program. These professionals will counsel and guide the employee through the Program. **[Note to Employees: Do not list your home for sale before you have talked with your consultant. Your consultant will give you special wording that must be inserted in your listing agreement.]**

Appraisals

The employee will select two local independent appraisers from a listing provided by the relocation firm. All are experienced appraisers and have achieved designation or certification through a nationally recognized organization such as the American Institute of Real Estate Appraisers or the society of Real Estate Appraisers.

Using the market approach to value, appraisals will be based on a marketing time of 90 to 120 days. The definition of the market approach to value is as follows: "The price at which a property would most probably sell, if exposed to the market for a reasonable period of time in 'as is' condition, where payment is made in cash or its equivalent."

The relocation firm will offer to purchase a property for an amount equal to the average of two appraisal estimates, provided they fall within a 5% variance. If the two appraisals are not within the 5% variance, a third appraisal will be made, then the three appraisals will be averaged. The estimate furthest from that average will be disregarded and the remaining two averaged to arrive at the appraised value (see Appraisal Examples). Thereafter the employee will receive an offer package containing confirmation of the offer, contracts of sale and forms necessary to complete the appraised value sale to the relocation firm.

Marketing Period and Employee Bonus

Once the appraised value offer is confirmed (on the date of receipt of the relocation firm's appraised value offer document), a marketing period begins. The marketing period is 90 calendar days.

If during this period, the employee finds an offer equal to or better than 95% of the appraised value offer, the sale may be turned over to the relocation firm and the Company will make up the difference between the outside sale and the appraised value.

To encourage early sale, the Company will pay a bonus to the employee as follows.

- If a bona fide offer is received from a qualified buyer during the first 30 days of the marketing period, the bonus is 3% of the appraised value or outside offer (whichever is higher).
- If a bona fide offer is received from a qualified buyer during the second 30 days of the marketing period, the bonus is 2% of the appraised value or outside offer (whichever is higher).
- If a bona fide offer is received from a qualified buyer during the last 30 days of the marketing period, the bonus is 1% of the appraised value or outside offer (whichever is higher).
- The maximum bonus is \$15,000.

Amended Value Sale

The relocation firm counselor will work in partnership with the employee to generate an outside sale during the marketing period. The appraisals and the impact of the comparables will be discussed at length, identifying the property's strengths and weaknesses. The counselor will suggest list price strategies and marketing techniques and help the employee negotiate the best possible sale.

All offers must be reviewed by the counselor who will determine if the offer to purchase is bona fide (represents a higher net value to the employee than the appraised value offer) and verify that the buyer is qualified to purchase. Even offers that seem unworkable, like an offer equal to only 60% of the appraised value, must be relayed to the counselor. This lead could facilitate further negotiation or, at the very least, keep the relocation firm in touch with market events.

When all the contingencies of the sale are met, the relocation firm will amend its original offer to an amount equal to the third party offer. On receipt of the employee-executed amended contract of sale and other required documents, the relocation firm will calculate and pay equity based on the amended value. The relocation firm will monitor the closing process and critical time frames (mortgage commitment, etc.) and assume all responsibility for the sale closing.

Sale Based On Appraised Value Or Amended Value

Once at least 30 days of the marketing period have passed, the employee may opt to accept the relocation firm's appraised value offer. The employee must either accept or reject the appraised value offer by the end of the applicable marketing period.

If the employee accepts the appraised value offer, the appropriate paperwork will be prepared. On receipt of the employee executed contract of sale, required documents, and a mutually agreed upon vacating date (not to exceed 60 days from date of acceptance) the relocation firm will calculate and pay full equity in the home, based on the appraised value (see Appraised Value Sale Example). Until the home is sold to an outside buyer, the relocation firm will charge the Company for all direct costs in keeping the home in inventory.

If the employee rejects the appraised value offer, the Company will pay only the broker's commissions (not to exceed 7%) and normal seller's closing costs upon eventual sale of the property. If a higher offer than the appraised value is received prior to acceptance or rejection of the appraised value offer, the relocation firm will amend the offer to reflect the sale price.

Key Contact: Division HR Department.

Reference: LG&E Energy LLC Relocation of Employees Policy and Relocation Reimbursement Agreement.

Administrative Responsibility: Director HR - Corporate.

EXAMPLES

Appraisals

Example 1: The first home appraisal is \$102,000; the second home appraisal is \$98,000. The two appraisals are within a 5% variance and are thus averaged to create an appraised value of \$100,000.

Example 2: The first home appraisal is \$105,000; the second home appraisal is \$65,000. The two appraisals are not within a 5% variance, thus a third appraisal is executed. The third home appraisal is \$95,000. The average of the three home appraisals is \$88,333. The \$65,000 estimate is furthest from that average and will be disregarded (if the extremes were equidistant from the average, for example \$90,000, \$100,000 and \$110,000, the two highest figures would be averaged). The remaining two home appraisal amounts, \$105,000 and \$95,000, are averaged to arrive at an appraisal value of \$100,000.

Marketing Period and Employee Bonus

Example 1: The home of the new senior manager of the Company has an appraised value of \$100,000. The employee receives an offer of \$110,000 for the home. This offer is equal to or better than 95% of the appraised value offer. The sale is assigned to the relocation firm. The contract for sale is received during the second 30 calendar days of the marketing period. The Company pays the employee a cash bonus of \$2,200 (2% of the outside sale because it is an amount greater than the appraised value and a contract for sale was received in the last 30 days).

Example 2: A home has an appraised value of \$100,000. The employee receives an offer of \$100,000 for the home. This offer is equal to or better than 95% of the appraised value offer. The sale is assigned to the relocation firm. The contract for sale is received during the last 30 calendar days of the 90 day marketing period. The Company pays the employee a cash bonus of \$1,000 (1% of the appraised value and offer because a contract for sale was received in the last 30 days).

Appraised Value Sale

Example: The employee originally purchased the home for \$75,000. The employee had put down \$25,000 cash and had a home mortgage note for \$50,000. The home has an appraised value of \$100,000. No buyers are found during the first 30 calendar days of the marketing period. During the last 30 days of the period, the employee accepts the appraised value offer from the relocation firm. The relocation firm pays off the balance due on the employee's home mortgage note and gives any remaining balance of the \$100,000 purchase price to the employee. The home is no longer owned by the employee.

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 101

Responding Witness: Shannon L. Charnas

- Q-101. Provide the following information for the total company operations. If any amounts were allocated, show a calculation of the factor used to allocate each amount.
- a. An analysis of Miscellaneous General expenses for the test period. Include a complete breakdown of this account, including industry association dues, stockholder and debt service expenses, institutional advertising, conservation advertising, rate department load studies, director's fees and expenses, dues and subscriptions, and miscellaneous expenses. Provide detailed workpapers supporting this analysis. At a minimum, the workpapers should show the account number, date, vendor, reference (i.e., voucher no., etc.), dollar amount, and brief description of each expenditure of \$500 or more.
 - b. An analysis of Other Income Deductions for the test period. Include a complete breakdown of this account including donations, civic activities, political activities and other, and provide detailed workpapers supporting this analysis. At a minimum, the workpapers should show the account number, date, vendor, reference (i.e., voucher no., etc.), dollar amount, and brief description of each expenditure of \$500 or more.
- A-101. a. See response to KPSC-1 Question No. 30(b) and Question No. 115.
- b. See response to KPSC-1 Question No. 30(c).

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 102

Responding Witness: Shannon L. Charnas

- Q-102. Provide a detailed analysis of expenses incurred during the test period for professional services, including legal, engineering, accounting and other, and provide all workpapers supporting the analysis. At a minimum, the workpapers should show the payee, dollar amount, reference (i.e., voucher no., etc.), account charged, hourly rates and time charged to the company according to each invoice, and a description of the services provided.
- A-102. See response to KPSC-1 Question No. 31.

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 103

Responding Witness: Shannon L. Charnas

- Q-103. Provide a detailed analysis of contributions for charitable and political purposes (in cash or services), if any, recorded in accounts other than Other Income Deductions. Show the amount of the expenditure, the recipient of the contribution, and the specific account charged. If amounts are allocated, show a calculation of the factor used to allocate each amount. Detailed analysis is not required for amounts less than \$100, provided the items are grouped by classes.
- A-103. There were no contributions for charitable or political purposes recorded in accounts other than in Account No. 426. See KPSC-1 Question No. 32.

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 104

Responding Witness: Lonnie E. Bellar

- Q-104. Describe KU's lobbying activities and provide a schedule showing the name, salary, affiliation, all company-paid or reimbursed expenses or allowances, and the account charged for each individual whose principal function is lobbying on the local, state, or national level. If any amounts are allocated, show a calculation of the factor used to allocate each amount.
- A-104. Please see the response to KPSC-1 Question No. 33 in this proceeding.

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 105

Responding Witness: Shannon L. Charnas

Q-105. List each athletic and employee association to which the Company contributes, the associated amounts for the test period and preceding year and the accounts charged. State how the Company has treated these expenses in the test period.

A-105. See attached.

Kentucky Utilities Company
Athletic and Employee Associations to Which the Company Contributes

12 Months Ended October 31, 2009

AP Vendor Name or JE Batch Name	Invoice Line Description of JE Line Description	Amount
SPORTS IMAGE INC	RENEWAL SPONSOR-4 YR	\$ 900
UNIVERSITY OF KENTUCKY	4TH FINAL PYMT--K FUND (support UK Athletics)	50,000
MODEL HIGH SCHOOL SWIM BOOSTERS	SWIMMING COMPETITION SPONSOR	1,000
CAMPBELLSVILLE UNIVERSITY	BOOSTER CLUB DONATION	25
MADISON CENTRAL HIGH SCHOOL	DONATION-GOLF CLASSIC	100
TOUCHTONE ENERGY ALL "A" CLASS	BASKETBALL CLASSIC SPONSOR	350
SOUTHERN FLYERS	SOCCER TEAM DONATION	100
NORTHERN MIDDLE SCHOOL FCA	SOCCER TEAM SUPPORT	25
LARUE COUNTY BASKETBALL	DONATION	75

12 Months Ended December 31, 2008

AP Vendor Name or JE Batch Name	Invoice Line Description of JE Line Description	Amount
LARUE COUNTY HIGH SCHOOL	SPONSOR TENNIS PROGRAM	\$ 25
COLONEL BASKETBALL	SPONSOR TEAM	75
MODEL HIGH SCHOOL SWIM BOOSTERS	SPONSOR DIVING COMPETITION	1,000
CENTRAL HARDIN BASEBALL BOOSTER	SIGN SPONSOR	500
UNIVERSITY OF KENTUCKY	PLEDGE--K FUND	50,000
LOUISVILLE IMPACT BASEBALL CLUB	SPONSOR TEAM	250
WEBSTER COUNTY DUGOUT CLUB	DONATION	200
ANDERSON COUNTY LITTLE LEAGUE	DONATION	100
LAFAYETTE HIGH SCHOOL	SPONSOR GIRLS SOFTBALL	200
MADISON CENTRAL HIGH SCHOOL	GIRLS SOFTBALL TEAM SPONSOR	200
MCLEAN CO HIGH SCHOOL	TRACK & FIELD SPONSOR	200
MARION CO HIGH SCH BASEBALL	DONATION	100
HARRISON COUNTY HIGH SCHOOL	BASKETBALL PROGRAM SPONSOR	100
GEORGE ROGERS CLARK HIGH SCHOOL	BASEBALL SPONSOR	150
CLINCH RIVER LITTLE LEAGUE	LITTLE LEAGUE SPONSOR	50
CAMPBELLSVILLE UNIVERSITY	BIG MAROON GOLF CLASSIC SPONSOR	300
MIDDLESBORO HIGH SCHOOL	SUPPORT SOFTBALL	250
PINEVILLE HIGH SCHOOL	FOOTBALL SPONSOR	250
LYON COUNTY HIGH SCHOOL	SOFTBALL SPONSOR	200
P-TOWN TIGERS	SPONSOR TRAVELING BASEBALL TEAM	100
BRACKEN COUNTY HIGH SCHOOL	SPONSOR GIRLS SOFTBALL TEAM	100
PARIS YOUTH BASEBALL	DONATION	200
NORTHERN MIDDLE SCHOOL 2	DONATION	50
GREEN RIVER 5K	DONATION	200
SPEED FASTPITCH	SPONSOR	100
CEDAR INC	SPONSOR GOLF SCRAMBLE	150
LEXINGTON CHRISTIAN ACADEMY	GOLF SCRAMBLE SPONSOR	250
AUSA GOLF SCRAMBLE	GOLF SCRAMBLE SPONSOR	500
HARRISON COUNTY HIGH SCHOOL	BASEBALL PROGRAM SPONSOR	300
AUSA GOLF SCRAMBLE	SPONSOR GOLF SCRAMBLE	500
DANVILLE HIGH SCHOOL ATHLETICS	AD/DONATION	65
SPOTTED SADDLE HORSE ASSOCIATI	DONATION	125
PAUL LAURENCE DUNBAR HIGH SCHOOL	GIRLS BASKETBALL BOOSTERS	200
SCOTT COUNTY HOME RUN CLUB	TOURNMENT SPONSOR	100
CENTRAL KY SOCCER CLUB	TOURNAMENT SPONSOR	50
PULASKI COUNTY GIRLS SOCCER	SPONSOR	50
LADY BRUIN TIP OFF CLUB	GOLF SCRAMBLE SPONSOR	100
JOHN I BURTON HIGH SCHOOL 08	GOLF TOURNMENT SPONSOR	450
NEW HAVEN YOUTH FOOTBALL ASSOC	DONATION	100
HOPKINS CEN LADY STORM VOLLEYB	TEAM SPONSOR	50
HENRY CLAY FOOTBALL BOOSTERS	SPONSOR AD	100
LAFAYETTE HIGH SCHOOL	DONATION	150
THOMAS WALKER FOOTBALL BOOSTER	DONATION	250
THOROUGHbred NAUTICAL TEAM	SWIM MEET SPONSOR	100
SCOTT COUNTY BOYS BASKETBALL	DONATION	100
BREDS SOCCER BOOSTERS	DONATION	100
CAMPBELLSVILLE UNIVERSITY	BOOSTER CLUB DONATION	25
MADISON CENTRAL HIGH SCHOOL	DONATION-GOLF CLASSIC	100
TOUCHTONE ENERGY ALL "A" CLASS	BASKETBALL CLASSIC SPONSOR	350
SPORTS IMAGE INC	RENEWAL SPONSOR-4 YR	900
SOUTHERN FLYERS	SOCCER TEAM DONATION	100
NORTHERN MIDDLE SCHOOL FCA	SOCCER TEAM SUPPORT	25
LARUE COUNTY BASKETBALL	DONATION	75
NORTON LIONS CLUB	7TH ANNUAL GOLF TOURNMENT SPONSOR	400
MADISON CO INDUSTRIAL MGMT CLUB	SPONSOR GOLF-HOLE	380
COMMERCE LEXINGTON	GOLD CLASSIC FOURSOME	600

All of these expenses were charged to account 426 below the line. None of the charges were included for rate making purposes.

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 106

Responding Witness: Lonnie E. Bellar

- Q-106. List the dollar value of discounts for service and merchandise the Company provides to employees. Provide these amounts for the test period. Show in what accounts and amounts such expense was recorded. What employees are eligible to receive such discounts?
- A-106. The Company does not provide discounts for electric service to employees or sell merchandise at a discount to employees.

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 107

Responding Witness: Butch Cockerill

Q-107. List all Company owned automobiles, other than service vehicles, and state the Company's policy for charging employees for the personal use of these automobiles and the Company policy of reporting the personal usage of these automobiles for Federal income tax purposes.

A-107. The Company follows the guidelines established in the U.S. Internal Revenue Service's Publication 15-B (2010), Employer's Tax Guide to Fringe Benefits for charging and reporting employees personal use of Company vehicles. Personal usage of automobiles is tracked for each applicable employee and the imputed value is included in W-2 earnings. The value is determined by applying either the IRS "Commuting Rule" or "Lease Value Rule" as deemed appropriate.

Please see attached for a list of all Company vehicles, other than service vehicles, where the possibility of personal use exists.

Utility	Unit	Year	Make	Model
KU	5967	2010	FORD	ESCAPE
KU	5930	2009	FORD	ESCAPE
KU	5931	2009	FORD	ESCAPE
KU	5917	2008	FORD	ESCAPE
KU	5840	2007	FORD	ESCAPE
KU	5841	2007	FORD	ESCAPE
KU	5444	2007	FORD	ESCAPE
KU	5700	2006	FORD	ESCAPE
KU	6009	2008	FORD	ESCAPE
KU	5893	2008	FORD	ESCAPE
KU	5274	2006	FORD	ESCAPE
KU	5266	2006	FORD	ESCAPE
KU	5910	2008	FORD	ESCAPE
KU	6031	2009	FORD	ESCAPE-Hybrid
KU	5919	2009	FORD	ESCAPE-Hybrid
KU	5922	2009	FORD	ESCAPE-Hybrid
KU	6018	2009	FORD	ESCAPE-Hybrid
KU	5918	2009	FORD	ESCAPE-Hybrid
KU	5920	2009	FORD	ESCAPE-Hybrid
KU	5923	2009	FORD	ESCAPE-Hybrid
KU	5473	2007	FORD	EXPLORER
KU	7618	2006	FORD	EXPLORER
KU	5705	2005	FORD	F-150
KU	5706	2005	FORD	F-150
KU	5740	2006	FORD	F-150
KU	5735	2006	FORD	F-150
KU	5736	2006	FORD	F-150
KU	5751	2006	FORD	F-150
KU	5750	2006	FORD	F-150
KU	5737	2006	FORD	F-150
KU	5738	2006	FORD	F-150
KU	5707	2005	FORD	F-150
KU	5742	2006	FORD	F-150
KU	5708	2005	FORD	F-150
KU	5783	2006	FORD	F-150
KU	5703	2005	FORD	F-150
KU	5757	2006	FORD	F-150

Utility	Unit	Year	Make	Model
KU	5749	2006	FORD	F-150
KU	5812	2006	FORD	F-150
KU	5968	2010	FORD	F-150
KU	5963	2010	FORD	F-150
KU	5971	2010	FORD	F-150
KU	5970	2010	FORD	F-150
KU	5855	2007	FORD	F-150
KU	5969	2010	FORD	F-150
KU	5962	2010	FORD	F-150
KU	5902	2007	FORD	F-150
KU	5854	2007	FORD	F-150
KU	5966	2010	FORD	F-150
KU	5947	2009	FORD	F-150
KU	5856	2007	FORD	F-150
KU	5945	2009	FORD	F-150
KU	5946	2009	FORD	F-150
KU	5831	2006	FORD	F-150
KU	5789	2006	FORD	F-150
KU	5858	2007	FORD	F-150
KU	5972	2010	FORD	F-150
KU	5964	2010	FORD	F-150
KU	5965	2010	FORD	F-150
KU	5798	2006	FORD	F-150
KU	5899	2007	FORD	F-150
KU	5833	2007	FORD	F-150
KU	5894	2007	FORD	F-150
KU	5948	2009	FORD	F-150
KU	5889	2007	FORD	F-150
KU	5951	2009	FORD	F-150
KU	5869	2007	FORD	F-150
KU	5886	2007	FORD	F-150
KU	5900	2007	FORD	F-150
KU	5909	2008	FORD	F-150
KU	5928	2009	FORD	F-150
KU	5950	2009	FORD	F-150
KU	5949	2009	FORD	F-150
KU	5888	2007	FORD	F-150

Utility	Unit	Year	Make	Model
KU	5857	2007	FORD	F-150
KU	5929	2009	FORD	F-150
KU	5901	2007	FORD	F-150
KU	5896	2008	FORD	F-250
KU	5935	2009	FORD	F-250
KU	5717	2006	FORD	F-250
KU	5978	2010	FORD	F-250
KU	5817	2006	FORD	F-250
KU	5821	2007	FORD	F-250
KU	5939	2009	FORD	F-250
KU	5871	2008	FORD	F-250
KU	5898	2008	FORD	F-250
KU	5852	2007	FORD	F-250
KU	5834	2007	FORD	F-250
KU	5836	2007	FORD	F-250
KU	5838	2007	FORD	F-250
KU	5839	2007	FORD	F-250
KU	5837	2007	FORD	F-250
KU	5835	2007	FORD	F-250
KU	5853	2007	FORD	F-250
KU	5732	2006	FORD	F-250
KU	5940	2009	FORD	F-250
KU	5734	2006	FORD	F-250
KU	5822	2007	FORD	F-250
KU	5937	2009	FORD	F-250
KU	5961	2010	FORD	F-250
KU	5952	2010	FORD	F-250
KU	5793	2006	FORD	F-250
KU	5941	2009	FORD	F-250
KU	5977	2010	FORD	F-250
KU	5942	2009	FORD	F-250
KU	5778	2006	FORD	F-250
KU	5943	2009	FORD	F-250
KU	5944	2009	FORD	F-250
KU	5772	2006	FORD	F-250
KU	5814	2006	FORD	F-250
KU	5953	2010	FORD	F-250

Utility	Unit	Year	Make	Model
KU	5816	2006	FORD	F-250
KU	5914	2008	FORD	F-250
KU	5891	2008	FORD	F-250
KU	5890	2008	FORD	F-250
KU	5983	2010	FORD	F-250
KU	5984	2010	FORD	F-250
KU	5982	2010	FORD	F-250
KU	5985	2010	FORD	F-250
KU	5808	2006	FORD	RANGER
KU	5809	2006	FORD	RANGER
KU	5801	2006	FORD	RANGER
KU	5955	2009	FORD	RANGER
KU	5810	2006	FORD	RANGER
KU	5960	2009	FORD	RANGER
KU	5807	2006	FORD	RANGER
KU	5678	2005	FORD	RANGER
KU	5957	2009	FORD	RANGER
KU	5785	2006	FORD	RANGER
KU	5850	2007	FORD	RANGER
KU	5682	2005	FORD	RANGER
KU	5693	2005	FORD	RANGER
KU	5806	2006	FORD	RANGER
KU	5670	2005	FORD	RANGER
KU	5954	2009	FORD	RANGER
KU	5674	2005	FORD	RANGER
KU	5802	2006	FORD	RANGER
KU	5956	2009	FORD	RANGER
KU	5851	2007	FORD	RANGER
KU	5765	2006	FORD	RANGER
KU	5811	2006	FORD	RANGER
KU	5804	2006	FORD	RANGER
KU	5681	2005	FORD	RANGER
KU	5959	2009	FORD	RANGER
KU	5680	2005	FORD	RANGER
KU	5787	2006	FORD	RANGER
KU	5958	2009	FORD	RANGER
KU	5916	2008	FORD	RANGER

Utility	Unit	Year	Make	Model
KU	5672	2005	FORD	RANGER
KU	5786	2006	FORD	RANGER
KU	5906	2007	FORD	RANGER
KU	5895	2007	FORD	RANGER
KU	5803	2006	FORD	RANGER
KU	5683	2005	FORD	RANGER
KU	5685	2005	FORD	RANGER
KU	5829	2007	FORD	RANGER
KU	5805	2006	FORD	RANGER
KU	5679	2005	FORD	RANGER
KU	5766	2006	FORD	RANGER
KU	5897	2007	FORD	RANGER
KU	5908	2008	FORD	RANGER
KU	5864	2007	FORD	RANGER
KU	5865	2007	FORD	RANGER
KU	5776	2006	FORD	RANGER
KU	5775	2006	FORD	RANGER
KU	5497	2008	FORD	ESCAPE-Hybrid
KU	6015	2009	FORD	ESCAPE-Hybrid
KU	5921	2009	FORD	ESCAPE-Hybrid

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 108

Responding Witness: Lonnie E. Bellar

- Q-108. Does the Company maintain any recreational sites for the use of the public and/or Company employees? If so, please:
- a. Identify each site and the type of recreational facility.
 - b. State whether each site is for public use or exclusively for employee use.
 - c. For each site identified in (a) above, state the amount of expense incurred during the test period to maintain it.
- A-108. The Company does not maintain any recreational sites.
- a. Not applicable.
 - b. Not applicable.
 - c. Not applicable.

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 109

Responding Witness: Shannon L. Charnas

- Q-109. For the test period list all payments made for employee gifts, employee awards, employee luncheons and dinners, employee picnics and all other similar type items. For each, list the dollar amount paid, the payee, the account charged and state the purpose. Provide copies of invoices which exceed \$5,000.
- A-109. Attached is a list of payments for employee recognition transactions, excluding meals. Meals related to employee recognition events are not segregated from all other employee meals. Business rules call for meals related to employee recognition to be charged below-the-line; however, other employee meals could also be charged below-the-line.

Invoices for non-meal related employee recognition which exceed \$5,000 are attached.

Kentucky Utilities Company
Case No. 2009-00548
Employee Recognition Expenses
For the Year Ended October 31, 2009

Account	Amount (\$)	Payee
426501	\$ 1.90	LOWES #00507* #720790
426501	2.50	FINANCE CHARGE* CASH ADV #497800
426501	3.18	WAL-MART #2783 #964992
426501	4.23	HALLOWEEN EXPRESS C011 #720790
426501	4.71	KROGER #352 #964992
426501	5.74	WAL-MART #2783 #964992
426501	7.63	KROGER #407 #990329
426501	7.89	DIVERSITY ADVENTURES I #721377
426501	8.67	DIVERSITY ADVENTURES I #721377
426501	8.70	CREATIVE WALKING INC #721377
426501	9.96	MARKET PLACE 083 #932486
426501	11.45	KROGER #359 #964992
426501	12.18	STAPLES 00112144 #720790
426501	13.49	KROGER #767 #767702
426501	14.31	KROGER #402 #947575
426501	14.32	COOPERS RESTAURANT QPS #435645
426501	14.76	KROGER #371 #948573
426501	15.00	WAL-MART #1269 #721377
426501	15.00	WAL-MART #0739 #947575
426501	16.51	KROGER #315 #720790
426501	16.74	EXCHANGE CATALOG/ONLIN #721377
426501	17.84	PANERA BREAD #01062Q53 #540529
426501	17.85	PANERA BREAD #01062Q53 #540529
426501	18.02	LANDSENBUSINESS #507114
426501	20.99	LONG'S PIC PAC #947575
426501	21.50	WAL-MART #0739 #947575
426501	21.99	LONG'S PIC PAC #947575
426501	21.99	LONG'S PIC PAC #947575
426501	21.99	LONG'S PIC PAC #947575
426501	21.99	LONG'S PIC PAC #947575
426501	23.10	LANDSENBUSINESS #507114
426501	23.98	LONG'S PIC PAC #947575
426501	24.04	GARCIAS RESTAURANT #540529
426501	24.05	GARCIAS RESTAURANT #540529
426501	24.16	LONG'S PIC PAC #947575
426501	25.64	WAL-MART #3894 #720790
426501	28.04	LONG'S PIC PAC #947575
426501	28.25	DIVERSITY ADVENTURES I #091632
426501	28.26	DIVERSITY ADVENTURES I #091632
426501	28.77	WAL-MART #0702 #720790
426501	28.99	LONG'S PIC PAC #947575
426501	30.00	LA ESPERANZA #947575
426501	30.47	COLONIAL DESIGNS #175007
426501	30.47	COLONIAL DESIGNS #175007
426591	30.47	COLONIAL DESIGNS #175007
426501	30.80	RAFFERTY'S #52 #964992
426501	32.66	WAL-MART #0739 #947575

Kentucky Utilities Company
Case No. 2009-00548
Employee Recognition Expenses
For the Year Ended October 31, 2009

Account	Amount (\$)	Payee
426501	33.06	C & S H INC
426501	34.43	KROGER #371 #948573
426501	35.18	PAPA JOHNS 18 #948573
426501	36.81	GUY BROWN PD* #224324
426501	37.10	ROSEY POSEY FLORIST LL #961031
426501	37.50	LEI*LANDS END CLOTHING #767702
426501	37.50	APPLEBEES 977200001115 #540529
426501	37.50	APPLEBEES 977200001115 #540529
426501	37.78	KROGER #315 #767702
426501	37.99	LONG'S PIC PAC #947575
426501	39.19	HICKORY FARMS CATALOG #175007
426501	39.46	KROGER #710 #497800
426501	39.75	FTD*FLOWER SHOPPE, THE #175007
426501	41.80	TAMMY'S CAFE CAKES #947575
426501	42.04	LILLYS #558679
426501	44.46	KRISPY KREME LEXINGT 0 #720790
426501	45.15	A TASTE OF KENTUCKY #721377
426501	46.27	WAL-MART #947575
426591	47.70	IN BLOOM AGAIN #947567
426501	49.57	KROGER #355 #947575
426501	49.99	WAL-MART #0739 #947575
426501	50.00	SPEEDWAY 09650 MOU QAE #691418 cod per r brown
426501	53.44	PANERA BREAD #825 Q53 #948573
426501	57.19	PANERA BREAD #825 Q53 #948573
426501	58.68	DONATOS PIZZA - 90 #232628
426501	58.76	C & S H INC
426501	60.00	WM SUPERCENTER #947575
426501	65.65	LANDSENBUSINESS #096712
426501	66.89	WAL-MART #0739 #947575
426501	70.95	LANDSENBUSINESS #096712
426501	71.95	DIVERSITY ADVENTURES I #461909
426501	74.55	WM SUPERCENTER #720998
426501	75.00	JOE HUBER FARM #830885
426501	78.09	WAL-MART #2783 #720790
426501	78.33	PARTY CITY #618 #720790
426501	80.00	WORKFLOWONE OH #224324
426501	82.09	PAPA JOHNS 18 #948573
426501	85.63	KROGER #355 #947575
426501	90.95	TOP USA CORP #948573
426501	91.49	JALAPENOS I #990329
426501	95.00	J & N GROCERY #964992
426501	95.30	OFFICE DEPOT #42 #224324
426501	105.95	KROGER #710 #803951
426591	115.00	WM SUPERCENTER #209064
426501	116.35	KROGER #710 #497800
426501	117.31	WAL-MART #0702 #720790

Kentucky Utilities Company
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Employee Recognition Expenses
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Account	Amount (\$)	Payee
426501	124.70	PANERA BREAD #825 Q53 #948573
426501	128.00	WOODFORD CTY THEATRICA #096712
426501	133.45	PANERA BREAD #825 Q53 #948573
426501	134.62	PFG*PROFORMA #484733
107001	(146.25)	TYLER TOOL CO INC #181032
426501	154.50	ARAMARK APPLEBEES PARK #964992
426591	156.24	DIVERSITY ADVENTURES I #209064
426501	159.08	ATTM *834468750NBI #232610
426501	162.99	KROGERONLINEGIFTCARD#8 #964992
426501	164.36	KROGER #710 #497800
426501	174.54	LEE FAMOUS RECIPE #947575
426501	175.00	WM SUPERCENTER #964992
426501	180.84	ATTM *834468750NBI #232610
426501	192.61	DIVERSITY ADVENTURES I #461909
426591	192.87	Lands End
426501	200.52	WM SUPERCENTER #720790
426501	210.00	AUSTAD'S GOLF PHONE OR #102954
426501	210.00	AUSTAD'S GOLF PHONE OR #102954
426501	210.00	WM SUPERCENTER #767702
426501	212.00	JB BAR B QUE INC #932486
426501	212.22	TOP USA CORP #948573
426501	222.50	LOUISVILLE GS/ELEC/ #470237
426501	225.00	ANGEL HAD THERA MASSAG #767702
426501	(150.00)	ANGEL HAD THERA MASSAG #767702
426501	225.00	KROGER #407 #990329
426591	236.48	ARROW PROMOTIONS LLC #175007
426501	247.17	BACK HOME INC #224324
426401	250.00	BP OIL 08517Q09 #102954
426501	256.07	TAMMYS CAFE CAKES AND #947575
426501	257.43	C & S H INC
426591	279.41	Lands End
426501	283.18	TAMMYS CAFE CAKES AND #947575
426591	298.33	KU Credit Union
426501	303.80	BACK YARD BURGERS #720790
426501	315.16	APPLEBEES 524600152462 #932486
426501	319.00	ARAMARK APPLEBEES PARK #964992
426591	324.59	ARROW PROMOTIONS LLC #175007
426501	326.21	TAMMYS CAFE CAKES AND #947575
426501	331.73	CEI*SUCCESSORIES #096712
426501	332.31	ARROW PROMOTIONS LLC #175007
426501	341.85	BLUEGRASS CATERING #720758
426591	379.11	DIVERSITY ADVENTURES I #209064
426501	405.00	SPEEDWAY 09658 LEX QAE #720790
426501	417.78	BAUDVILLE, INC #096712
426501	459.40	PFG*PROFORMA #720790
426501	478.83	CLEVELAND'S #096712

Kentucky Utilities Company
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Employee Recognition Expenses
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Account	Amount (\$)	Payee
426501	486.22	ARROW PROMOTIONS LLC #175007
426591	(490.00)	ChooseWell Grant for pedometers
426401	500.00	THORNTONS #0020 Q35 #102954
426401	500.00	SHELL OIL 516460000QPS #102954
426501	500.00	WAL-MART #2968 #497800
426501	(250.00)	WAL-MART #0519 #547879
426591	502.44	PFG*PROFORMA #175007
426501	520.00	CRACKER BARREL # 77 #947575
426501	523.39	ARROW PROMOTIONS LLC #507114
426501	525.00	LEI*LANDS END CLOTHING #767702
426501	529.00	ARAMARK APPLEBEES PARK #990329
426591	570.50	DIVERSITY ADVENTURES I #751937
426501	600.00	WAL-MART #2968 #497800
426501	605.14	DIVERSITY ADVENTURES I #947575
426501	614.20	OUR BEST RESTAURANT #224324
426501	631.76	IN BLOOM AGAIN #947567
426591	671.41	ARROW PROMOTIONS LLC #175007
426591	770.61	LG&E Credit Union
426501	829.72	MOTIVATORS INC #507114
426501	856.36	PINE MOUNTAIN SRP #48 #947575
426501	1,044.31	KROGERONLINEGIFTCARD#8 #964992
426501	1,189.71	PINE MOUNTAIN SRP #48 #224324
107001	1,378.95	TYLER TOOL CO INC #181032
426501	1,632.66	THE THARPE COMPANY INC #205875
426501	1,757.80	THE THARPE COMPANY INC #205875
426501	2,255.00	LANDSENBUSINESS #096712
426501	2,698.16	THE THARPE COMPANY INC #205875
426501	2,726.79	PFG*PROFORMA #175007
426501	2,879.25	THE THARPE COMPANY INC #205875
426501	2,972.50	LOUISVILLE GS/ELEC/ #136809
426501	3,041.04	THE THARPE COMPANY INC #205875
426501	3,147.96	THE THARPE COMPANY INC #205875
426501	3,418.80	PFG*PROFORMA #030273
426501	3,651.46	WALMART.COM #497800
426501	3,697.14	THE THARPE COMPANY INC #205875
426501	4,157.62	THE THARPE COMPANY INC #205875
426501	4,331.47	THE THARPE COMPANY INC #205875
426501	4,764.47	THE THARPE COMPANY INC #205875
426501	8,586.00	KENTUCKY MUSEUM OF ART #947567
426501	10,455.00	LOUISVILLE GS/ELEC/ #803951
426501	10,506.00	KENTUCKY UTILITY CREDIT UNION
Total		\$ 104,683.44

Charnas

715 WEST MAIN STREET
LOUISVILLE, KY 40202
PH: 502-589-0102 FAX: 502-589-0154
www.KentuckyArts.org

KENTUCKY MUSEUM OF ART AND CRAFT



PHYLIS GEORGE, Founder
MARY VIGORIN SHANOS, President Emerita
OFFICERS
MARY STONE, Executive
MARGARET M. PROSSER, Chairman
ELIZABETH MAYS, Vice President
ROD DARNELL, Treasurer/Tecnician
RICK HEATH, Chair, Curatorial Committee
ELIZABETH MAYS, Co-Chair, Education Committee
MARY STUART RICHARD, Co-Chair, Education Committee
KEVIN O'BRIEN, Executive Director

INVOICE

May, 2009

BOARD OF DIRECTORS

LYNNE ALLEN
CATHY BAILEY
DANIEL BARNES
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JILL LEIGHT
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LEIGH PARKINGTON
THOMAS RUFFITT
ELIZABETH RICHARD
JILL RICHARD
SUSAN RICHARD
MARY STUART RICHARD
KEVIN O'BRIEN

TO: EON - US
220 West Main Street
Louisville, KY 40202
Attn: Lourie Keene

FROM: KMAC
715 W. Main Street
Louisville, KY 40202

**180 Ceramic Platters commissioned from
Artist: Melvin Rowe. (\$90.00 each)**

Amount: \$16,200.00
Tax \$972.00

Grand Total \$17,172.00

Thanks so much for your support!

Exp Org
026485

5290
003915
122537
1115C
0636

4890
018915
122538
MISC
0636

J. Keene
5/21/09



FUND FOR THE *Art*



DS 3/19/09

**MEMO STATEMENT
THIS IS NOT A BILL**

JPMORGAN CHASE BANK NA
PO BOX 2030
MAIL SUITE IL1-6225
ELGIN IL 60121

ACCOUNT NUMBER [REDACTED]

STATEMENT DATE 03-13-09

NET CHARGES \$10,908.83

DIANNE STOCKDALE
TRAINING/SEMINAR FEES
9485 HIGHWAY 42 EAST
GHENT KY 41045-8474

**ND003888

JM Jones 3/19/09

FOR RECONCILIATION PURPOSES ONLY. DO NOT SEND PAYMENT.

NAME: DIANNE STOCKDALE

CYCLE LIMIT: \$20,000

ACCOUNTING CODE: GH50603

5657

0634016520

CARDHOLDER ACTIVITY

Purchasing Activity

Post Date	Tran Date	Reference Number	Transaction Description	Amount
02-25	02-24	05444719055660506324634	KROGER #710 CARROLLTON KY <i>Exp. card</i>	105.95 ✓
03-02	02-27	05444719058664051990440	KROGER #710 CARROLLTON KY <i>Home Depot</i>	110.01 ✓
03-05	03-04	05444719063670165758873	KROGER #710 CARROLLTON KY <i>Life Cards - Hancock</i>	237.87 ✓
Total Purchasing Activity				453.83

Miscellaneous Activity

Post Date	Tran Date	Reference Number	Transaction Description	Amount
02-24	02-23	05140489054080000345688	CASH ADVANCE FROM - <i>Exp. cards - Del Store</i>	10,455.00 ✓
Total Miscellaneous Activity				10,455.00

FOR CUSTOMER SERVICE CALL: 1-800-318-6056	ACCOUNT NUMBER	ACCOUNT SUMMARY
	[REDACTED]	
FOR LOST/STOLEN CARDS CALL: 1-800-318-6056	STATEMENT DATE:	PURCHASES & OTHER CHARGES
	03/13/09	453.83
SEND BILLING INQUIRIES TO: JPMORGAN CHASE BANK NA COMMERCIAL CARD SOLUTIONS P.O. BOX 2015 MAIL SUITE IL1-6225 ELGIN, IL 60121		CASH ADVANCES
		10,455.00
		CREDITS
		.00
		CASH ADVANCE FEE
.00		
		NET CHARGES
		\$10,908.83
		DISPUTE AMOUNT
		.00

19A GIFT CARDS - ACTIVATION SLIP

DATE: 3/5/09 MEMBER # 1001010

NAME: B. J. Neary

ADDRESS: 815 DIX DAM RD

CITY & ZIP CODE: HARRODSBURG KY 40330

CARD # 1001010

CARD VALUE: 100.00

INITIALS: BN

GIFT CARD TYPES:
 BIRTHDAY
 FRANKLIN
 POINSETTIA
 SNOWPEOPLE

FORM OF PAYMENT:
 CASH
 CHECK

ACTIVATED

Address 815 DIX DAM RD
 City HARRODSBURG
 State KY Zip Code 40330
 Phone 859-748-4407

GIFT CARDS PURCHASED

Gift Card Administration
Marketing Materials
General Administration
GiftCard Reports
Change Password
Log Off

CARD TYPE	CARD NUMBER	CARD VALUE
Franklin	*****0862	100.00
Franklin	*****0670	100.00
Franklin	*****0688	100.00
Franklin	*****0696	100.00
Franklin	*****0704	100.00
Franklin	*****0712	100.00
Franklin	*****0720	100.00
Franklin	*****0738	100.00
Franklin	*****0746	100.00
Franklin	*****0753	100.00
Franklin	*****0761	100.00
Franklin	*****0779	100.00
Franklin	*****0787	100.00
Franklin	*****0795	100.00
Franklin	*****0803	100.00
Franklin	*****0811	100.00
Franklin	*****0829	100.00
Franklin	*****0837	100.00
Franklin	*****0845	100.00
Franklin	*****0852	100.00
Franklin	*****0860	100.00
Franklin	*****0878	100.00
Franklin	*****0886	100.00
Franklin	*****0894	100.00
Franklin	*****0902	100.00
Franklin	*****8514	100.00
Franklin	*****8522	100.00
Franklin	*****8530	100.00
Franklin	*****8548	100.00
Franklin	*****8555	100.00
Franklin	*****8563	100.00
Franklin	*****8571	100.00

Purchase Receipt

Franklin	*****8589	100.00
Franklin	*****8597	100.00
Franklin	*****8605	100.00
Franklin	*****8613	100.00
Franklin	*****8621	100.00
Franklin	*****8639	100.00
Franklin	*****8647	100.00
Franklin	*****8654	100.00
Franklin	*****8662	100.00
Franklin	*****8670	100.00
Franklin	*****8688	100.00
Franklin	*****8696	100.00
Franklin	*****8704	100.00
Franklin	*****8712	100.00
Franklin	*****8720	100.00
Franklin	*****8738	100.00
Franklin	*****8746	100.00
Franklin	*****8753	100.00
Franklin	*****8761	100.00
Franklin	*****8779	100.00
Franklin	*****8787	100.00
Franklin	*****8795	100.00
Franklin	*****8803	100.00
Franklin	*****8811	100.00
Franklin	*****8829	100.00
Franklin	*****8837	100.00
Franklin	*****8845	100.00
Franklin	*****8852	100.00
Franklin	*****8860	100.00
Franklin	*****8878	100.00
Franklin	*****8886	100.00
Franklin	*****8894	100.00
Franklin	*****8902	100.00
Franklin	*****8910	100.00
Franklin	*****8928	100.00
Franklin	*****8936	100.00
Franklin	*****8944	100.00
Franklin	*****8951	100.00
Franklin	*****8969	100.00
Franklin	*****8977	100.00
Franklin	*****8985	100.00
Franklin	*****8993	100.00
Franklin	*****9009	100.00
Franklin	*****9017	100.00
Franklin	*****9025	100.00
Franklin	*****9033	100.00
Franklin	*****9041	100.00
Franklin	*****9058	100.00
Franklin	*****9066	100.00
Franklin	*****9074	100.00
Franklin	*****9082	100.00
Franklin	*****9090	100.00
Franklin	*****9108	100.00
Franklin	*****9116	100.00
Franklin	*****9124	100.00

Purchase Receipt

Franklin	*****9132	100.00
Franklin	*****9140	100.00
Franklin	*****9157	100.00
Franklin	*****9165	100.00
Franklin	*****9173	100.00
Franklin	*****9181	100.00
Franklin	*****9199	100.00
Franklin	*****9207	100.00
Franklin	*****9215	100.00
Franklin	*****9223	100.00
Franklin	*****9231	100.00
Franklin	*****9249	100.00
Franklin	*****9256	100.00
Franklin	*****9264	100.00
Franklin	*****9272	100.00
Franklin	*****9280	100.00
TOTAL CARD VALUE		10,300.00
TOTAL NUMBER OF CARDS		103

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 110

Responding Witness: Shannon L. Charnas

- Q-110. Identify all expenses incurred during the test period for athletic events, tickets, sky boxes and all sporting activities.
- a. Specifically identify the activity, dollar amount and account charged.
 - b. Provide copies of paid vouchers and invoices supporting these expenditures.
- A-110. a. KU does not maintain a separate account code for specific expenses for athletic events, tickets, sky boxes and all sporting activities. KU's expenses for these activities should be charged below-the-line in accordance with its accounting procedures. Through an inquiry in responding to this question, the Company identified that one charge of this type that was inadvertently charged to account 921. The Company agrees that this amount should have been charged to an account below the line and should be removed from the calculation of the revenue requirement in this case.
- b. See attached.



LOUISVILLE CARDINALS

University of Louisville
Athletic Ticket Office
Louisville, KY 40292
(502) 852-5151 Fax: (502) 852-7025

FAXED
9/10/09

SEASON TICKET HOLDER INFORMATION

E.ON U.S. LLC
c/o Victor Staffieri
Attn Julie Quinn
220 W Main St
Louisville, KY 40202

Account No.
338315

Home:
Office:
Email: julie.quinn@eon-us.com

SEATING INFORMATION

DESCRIPTION	SECTION	ROW	SEATS	PRICE
Handling 09MBBFS	135	B	9 - 12	\$10.00 \$2,736.00

The U of L Cards are poised for another exciting basketball season when they open up play for the 2009-2010 season on Oct. 28, 2009. The Cards will play 21 home games during the final season in Freedom Hall. Payment deadline for season tickets is Sept. 8, 2009.

SAVE THE DATE for the following upcoming events:
 Card Park 10th Ann. Celeb. - Sept. 18 at halftime of Men's Soccer Game
 MBB Tipoff Luncheon - Oct. 8 at Marriott Downtown (852-2015 for info.)
 Athletic Hall of Fame Dinner - Oct. 9 at Brown and Williamson Club
 WBB Tipoff Luncheon - Nov. 10 at Galt House (call 852-2015 more info.)

Invoice Summary

Men's Season Tickets:	\$2,746.00
Amount Paid:	\$0.00
Total Due for Men's Season Tickets:	\$2,746.00
(_____ X \$80) Women's Season Tickets:	\$ _____
Total Amount Enclosed:	\$ _____

Return Bottom Portion With Your Remittance For Proper Credit

0003383157 0002746001 0002746001 0003523322

Mail To:

UofL Athletic Tickets
9286 Reliable Parkway
Chicago, IL 60688-0092

2009-2010 MEN'S BASKETBALL SEASON TICKET RENEWAL

Amount Due: \$2,746.00 Amount Due by: 9/8/2009

Amount Enclosed: \$ 2,746.00

Check here to order Women's Basketball Season Tickets (_____ x \$80 each)

Check (Payable to: University of Louisville) Check# _____

Charge my VISA MC


 Card Number _____ Exp. Date _____ CVV # _____

Signature Julie Quinn

Account No.
338315

E.ON U.S. LLC
c/o Victor Staffieri
Attn Julie Quinn
220 W Main St
Louisville, KY 40202

Address Change? Check here and complete reverse side.

THE VILLE
www.uoflsports.com

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 111

Responding Witness: Lonnie E. Bellar

Q-111. Does the Company or any affiliates employ chauffeurs? If so, identify the expenses included in the test period, including account number.

A-111. KU does not employ chauffeurs.

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 112

Responding Witness: Paul W. Thompson/Counsel

- Q-112. With regard to research and development (R&D) expenditures, please provide:
- a. A monthly breakdown of the R&D expenses by project included in 2007, 2008 and 2009.
 - b. A comparison of actual vs. budgeted expenditures for 2007, 2008 and 2009.
 - c. A detailed explanation of the causes of any increase from 2005 levels to 2006 levels and from 2006 to 2007 levels and why such an increase is necessary and reasonable.
 - d. A summary description of each of the R&D projects identified and the benefit to be derived by ratepayers.
 - e. Please provide the costs by project for each year of 2007, 2008 and 2009.

A-112. a, b, and e.

The requested information under sub-parts a, b, and e is provided on the attached schedule.

- b. Consistent with its historical practice, the Company does not disclose information relating to budgets. Such projections are only estimates; there is no guarantee that such projections will be realized; and the estimates are based on a number of assumptions that may change over time. The Company has used an historic test year in this proceeding; not a forecasted test year. The Commission determined in its September 6, 1990 Ruling and September 21, 1990 Order in Case No. 90-158 that such information is not discoverable in historical test year rate cases. Without waiver of this objection, the Company is providing the actual information requested which is contained in the schedule attached and referenced above.
- c. The level of expenditures was \$763,000 in 2005, \$1,648,000 in 2006, and \$1,395,000 in 2007. The increase of \$885,000 from 2005 to 2006 was

Thompson/Counsel

driven by \$550,000 paid to FutureGen, \$250,000 paid to the University of Kentucky Center for Applied Energy Research (CAER), and an increase in EPRI funding of \$85,000. The decrease of \$253,000 from 2006 to 2007 was due to no payment being made to FutureGen in 2007, partially offset by increased funding to EPRI of \$297,000. As described in the project benefits (see item d below), the Company believes that its investments in EPRI are critical to realizing operational and efficiency improvements and preparing to meet escalating levels of environmental regulations.

- d. A summary description of each R&D project and the benefits from each project was included in the response to the First Data Request of Commission Staff, question number 47, pages 3-20.

Research and Development Expenditures

Calendar Year 2007	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07	Full Year
EPRI	26,102	58,105	-	283,030	283,030	-	289,730	-	-	-	-	204,557	1,144,556
FUTUREGEN INDUSTRIAL ALLIANCE INC	-	-	-	-	-	-	-	-	-	-	-	-	-
UNIVERSITY OF LOUISVILLE RESEARCH FOUNDATION INC	-	-	-	-	-	-	-	250,000	-	-	-	-	250,000
UNIVERSITY OF KY RESEARCH FOUNDATION	-	-	-	-	-	-	-	-	-	-	-	-	-
WESTERN KENTUCKY CARBON STORAGE FOUNDATION INC	-	-	-	-	-	-	-	-	-	-	-	-	-
Total For the Year	26,102	58,105	248,665	283,030	283,030	289,730	250,000	250,000	250,000	278,222	278,222	6,281	1,145,408
Calendar Year 2008	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	Full Year
EPRI	4,883	-	248,665	364,215	-	3,360	239,782	-	-	-	-	6,281	1,145,408
FUTUREGEN INDUSTRIAL ALLIANCE INC	-	-	-	-	-	810	-	-	-	-	-	21,574	22,384
UNIVERSITY OF LOUISVILLE RESEARCH FOUNDATION INC	-	-	-	-	-	-	-	-	9,614	250,000	-	9,902	278,080
UNIVERSITY OF KY RESEARCH FOUNDATION	-	-	-	8,563	-	-	500	-	69,489	60,013	-	-	130,002
WESTERN KENTUCKY CARBON STORAGE FOUNDATION INC	-	-	248,665	372,778	-	4,170	240,282	-	79,103	588,235	-	37,757	1,575,872
Total For the Year	4,883	6,281	248,665	364,215	283,030	240,282	240,282	240,282	429,652	1,880	1,880	391,897	2,166,995
Test Year Ending October 31, 2009	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Full Year
EPRI	-	6,281	-	27,015	282,241	-	271,581	-	298,028	-	-	389,028	1,274,174
FUTUREGEN INDUSTRIAL ALLIANCE INC	-	-	-	-	-	-	15,003	16,339	16,339	-	-	-	32,678
UNIVERSITY OF LOUISVILLE RESEARCH FOUNDATION INC	-	21,574	-	-	12,912	-	100,500	3,079	1,021	1,880	-	-	49,488
UNIVERSITY OF KY RESEARCH FOUNDATION	-	9,902	4,374	2,601	4,052	2,691	100,500	3,079	1,021	1,880	-	-	132,970
WESTERN KENTUCKY CARBON STORAGE FOUNDATION INC	-	37,757	4,374	29,616	862,625	2,691	387,084	19,418	429,652	1,880	-	-	677,684
Total For the Year	-	68,514	11,748	33,231	893,518	5,382	768,665	21,897	868,690	3,760	3,760	391,897	2,166,995
Calendar Year 2009	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Full Year
EPRI	-	27,015	282,241	-	271,581	-	298,028	-	-	389,028	-	43,142	1,311,035
FUTUREGEN INDUSTRIAL ALLIANCE INC	-	-	-	-	-	16,339	16,339	-	-	-	-	-	32,678
UNIVERSITY OF LOUISVILLE RESEARCH FOUNDATION INC	4,374	2,601	4,052	2,691	100,500	3,079	1,021	1,880	-	2,869	-	18,265	141,334
UNIVERSITY OF KY RESEARCH FOUNDATION	-	-	563,420	-	-	-	114,264	-	-	-	-	114,263	791,947
WESTERN KENTUCKY CARBON STORAGE FOUNDATION INC	4,374	29,616	862,625	2,691	387,084	19,418	429,652	1,880	-	391,897	-	175,670	2,304,908
Total For the Year	4,374	29,616	862,625	2,691	387,084	19,418	429,652	1,880	1,880	391,897	391,897	175,670	2,304,908

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 113

Responding Witness: Paul W. Thompson

- Q-113. With regard to R&D projects, does KU's regulated operations realize any royalties, profits from commercialization, or other forms of reimbursement or funding? If yes, please identify the amounts of all such items in 2007, 2008 and 2009.
- A-113. KU does not realize any royalties, profits, or reimbursements from its R&D projects.

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 114

Responding Witness: Shannon L. Charnas/Counsel

- Q-114. With regard to all capital and expense accounts included in the filing, please provide:
- a. A monthly breakdown of the expense by capital project and/or expense account included in 2007, 2008 and 2009.
 - b. A comparison of actual vs. budgeted expenditures for 2007, 2008 and 2009.
 - c. A detailed explanation of the causes of any increase from 2005 levels to 2006 levels and from 2006 to 2007 levels and why such an increase is necessary and reasonable.
 - d. A summary description of each of the capital projects identified and the benefit to be derived by ratepayers.
 - e. Please provide the costs by project for each year of 2007, 2008 and 2009.
- A-114. a. See attached CD, in folder titled Question No. 114.
- b. Consistent with its historical practice, the Company does not disclose information relating to budgets. Such projections are only estimates; there is no guarantee that such projections will be realized; and the estimates are based on a number of assumptions that may change over time. The Company has used an historic test year in this proceeding; not a forecasted test year. The Commission determined in its September 6, 1990 Ruling and September 21, 1990 Order in Case No. 90-158 that such information is not discoverable in historical test year rate cases. Without waiver of this objection, the Company is providing the requested actual information in the attachment referenced in response to (a.) above.
 - c. See attached.

- d. See response to (a.) above for the description of each project. These projects were necessary to provide safe, reliable service to customers.

- e. See the response to (a.) above.

Kentucky Utilities Company

Explanations 2005 vs. 2006

Expenses

Fuel for generation comprises a large component of total operating expenses. Increases or decreases in the cost of fuel are reflected in retail rates through the FAC, subject to the approval of the Kentucky Commission, the Virginia Commission and the FERC.

Fuel for generation increased \$40 million in 2006 primarily due to:

- Increased cost of fuel burned (\$39 million) due to higher coal prices

Power purchased expense decreased \$37 million in 2006 primarily due to:

- Decreased volumes purchased (\$33 million) due to increased internal generation

Other operation and maintenance expenses decreased \$33 million in 2006 primarily due to decreased other operation expenses (\$35 million), partially offset by increased property and other taxes (\$2 million) and increased maintenance expenses (\$1 million).

Other operation expenses decreased \$35 million in 2006 primarily due to:

- Decreased other power supply expenses (\$29 million) resulting from lower MISO Day 2 expenses
- Decreased transmission expenses (\$7 million) due to lower MISO related expenses
- Decreased administrative and general expenses (\$5 million) primarily due to the completion of the VDT amortization
- Increased steam generation operation expense (\$4 million) primarily due to the increased cost of fees, permits and licenses

Equity earnings in EEI increased \$27 million in 2006 primarily due to increased revenues at EEI from its sales of electricity at market-based rates versus cost, commencing January 1, 2006.

Interest expense, including interest expense to affiliated companies, increased \$8 million in 2006 primarily due to:

- Increased interest to affiliated companies (\$8 million)
- Increased interest rates on variable rate debt (\$3 million)
- Increased cost of the interest rate swap (\$2 million)
- Decreased external fixed rate debt (\$4 million)

Kentucky Utilities Company

Investing Activities

The primary use of funds for investing activities continues to be for capital expenditures. Capital expenditures were \$347 million and \$140 million in 2006 and 2005, respectively. KU expects its capital expenditures for the three-year period ending December 31, 2009 to total approximately \$1.9 billion, which consists primarily of construction estimates associated with installation of FGDs on Ghent and Brown units and an SCR at Ghent totaling approximately \$725 million, the construction of TC2 totaling approximately \$605 million and on-going construction related to generation and distribution assets. See Note 9 of Notes to Financial Statements for additional information.

Net cash used for investing activities increased \$186 million in 2006 compared to 2005 primarily due to increased capital expenditures of \$207 million. Restricted cash represents the escrowed proceeds of the Pollution Control Bonds issued which are disbursed as qualifying costs are incurred.

Explanations 2006 vs. 2007

Expenses

Fuel for electric generation comprises a large component of total operating expenses. Increases or decreases in the cost of fuel are reflected in retail rates through the FAC, subject to the approval of the Kentucky Commission, the Virginia Commission and the FERC.

Fuel for electric generation increased \$37 million in 2007 primarily due to:

- Increased cost of fuel burned (\$20 million) due to higher coal prices
- Increased generation (\$17 million) due to higher demand

Power purchased expense decreased \$14 million in 2007 primarily due to:

- Decreased volumes purchased (\$19 million) due to increased internal generation
- Increased cost per Mwh of purchases (\$5 million) due to higher fuel prices

Other operation and maintenance expenses increased \$1 million in 2007 primarily due to increased maintenance expenses (\$12 million), partially offset by decreased other operation expenses (\$11 million).

Other maintenance expenses increased \$12 million in 2007 primarily due to:

- Increased boiler maintenance expense (\$7 million)

Kentucky Utilities Company

- Increased electric plant maintenance (\$5 million)
- Increased vegetation management expense (\$1 million)
- Decreased overhead conductor and devices maintenance (\$1 million)

Other operation expenses decreased \$11 million in 2007 primarily due to:

- Decreased MISO Day 1 and Day 2 expenses (\$16 million) due to the exit from the MISO effective September 1, 2006, and refunds from the MISO for certain charges
- Decreased VDT workforce reduction expense (\$3 million) due to completion of VDT amortization in March 2006
- Increased MISO Day 1 expense (\$3 million) due to credit received from the MISO for financial transmission rights in 2006
- Increased outside services expense (\$3 million)
- Increased wholesale expense (\$1 million) due to a recorded credit in April 2006 for a FERC ordered refund from the MISO for charges assessed in excess of the rates in the MISO transmission tariff
- Increased research and development expenses (\$1 million)

Equity earnings in EEI decreased \$3 million in 2007 primarily due to decreased other electric earnings at EEI, resulting from decreased emission allowance sales in 2007 and increased purchased power expense.

Other income – net increased \$5 million in 2007 primarily due to increased other income (\$7 million) relating to increased allowance for funds used during construction, gain on disposal of property and increased interest income from bond proceeds on deposit with a trustee, partially offset by increased other expenses (\$2 million) relating to penalties.

Interest expense increased \$17 million in 2007, primarily due to increased interest expense to affiliated companies resulting from increased affiliate borrowings to fund increased capital additions.

Investing Activities

The primary use of funds for investing activities continues to be for capital expenditures. Net cash used for investing activities increased \$382 million in 2007 compared to 2006 primarily due to increased capital expenditures of \$395 million, offset by decreased restricted cash of \$13 million. Restricted cash represents the escrowed proceeds of the Pollution Control Bonds issued, which are disbursed as qualifying costs are incurred.

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 115

Responding Witness: Shannon L. Charnas

Q-115. Please provide a detailed analysis of all charges booked during the test period for advertising expenditures. Include a complete breakdown, including but not limited to these categories: (1) sales or promotional, (2) institutional, (3) conservation related, (4) rate case, and (5) other. The analysis should specify the account charged, the purpose of the expenditure and the expected benefit to be derived.

A-115. See attached.

Category	Account	AP Vendor Name or JE Batch Name	Purpose	Benefit	Amount	Over \$10,000	Component
Institutional	930101	ADHAWKS ADVERTISING AND PR INC	Customer Newsletter	(1)	676.02	No	Outside Services-3rd Party Labor
Institutional	930101	ADHAWKS ADVERTISING AND PR INC	Customer Newsletter	(1)	75.00	No	Outside Services-3rd Party Labor
Institutional	930101	ADHAWKS ADVERTISING AND PR INC	Customer Newsletter	(1)	7,364.86	No	Outside Services-3rd Party Labor
Institutional	930101	ADHAWKS ADVERTISING AND PR INC	Customer Newsletter	(1)	7,349.86	No	Outside Services-3rd Party Labor
Institutional	930101	ADHAWKS ADVERTISING AND PR INC	Customer Newsletter	(1)	7,364.86	No	Outside Services-3rd Party Labor
Institutional	930101	ADHAWKS ADVERTISING AND PR INC	Customer Newsletter	(1)	7,349.86	No	Outside Services-3rd Party Labor
Institutional	930101	ADHAWKS ADVERTISING AND PR INC	Customer Newsletter	(1)	7,357.36	No	Outside Services-3rd Party Labor
Institutional	930101	ADHAWKS ADVERTISING AND PR INC	Customer Newsletter	(1)	7,357.36	No	Outside Services-3rd Party Labor
Institutional	930101	ADHAWKS ADVERTISING AND PR INC	Customer Newsletter	(1)	7,349.86	No	Outside Services-3rd Party Labor
Institutional	930101	ADHAWKS ADVERTISING AND PR INC	Customer Newsletter	(1)	424.64	No	Advertising-Magazine/Other
Institutional	930101	ADHAWKS ADVERTISING AND PR INC	Customer Newsletter	(1)	1,357.11	No	Outside Services-3rd Party Labor
Institutional	930101	ADHAWKS ADVERTISING AND PR INC	Printing And Mail Services	(1)	81.56	No	Outside Services-3rd Party Labor
Institutional	930101	ADHAWKS ADVERTISING AND PR INC	Printing And Mail Services	(1)	363.89	No	Outside Services-3rd Party Labor
Institutional	930101	ADHAWKS ADVERTISING AND PR INC	Printing And Mail Services	(1)	18.28	No	Outside Services-3rd Party Labor
Institutional	930101	ADHAWKS ADVERTISING AND PR INC	Printing And Mail Services	(1)	81.56	No	Outside Services-3rd Party Labor
Institutional	930101	ADHAWKS ADVERTISING AND PR INC	Printing And Mail Services	(1)	67.34	No	Outside Services-3rd Party Labor
Institutional	930101	ADHAWKS ADVERTISING AND PR INC	Printing And Mail Services	(1)	185.02	No	Outside Services-3rd Party Labor
Institutional	930101	ADHAWKS ADVERTISING AND PR INC	Printing And Mail Services	(1)	397.93	No	Outside Services-3rd Party Labor
Institutional	930101	ADHAWKS ADVERTISING AND PR INC	Printing And Mail Services	(1)	768.93	No	Outside Services-3rd Party Labor
Institutional	930101	ADHAWKS ADVERTISING AND PR INC	Printing And Mail Services	(1)	16.20	No	Outside Services-3rd Party Labor
Institutional	930101	ADHAWKS ADVERTISING AND PR INC	Printing And Mail Services	(1)	44.52	No	Outside Services-3rd Party Labor
Institutional	930101	ADHAWKS ADVERTISING AND PR INC	Printing And Mail Services	(1)	95.75	No	Outside Services-3rd Party Labor
Institutional	930101	ADHAWKS ADVERTISING AND PR INC	Printing And Mail Services	(1)	185.02	No	Outside Services-3rd Party Labor
Institutional	930101	ADHAWKS ADVERTISING AND PR INC	Printing And Mail Services	(1)	37.50	No	Outside Services-3rd Party Labor
Institutional	930101	ADHAWKS ADVERTISING AND PR INC	Printing And Mail Services	(1)	34.85	No	Outside Services-3rd Party Labor
Institutional	930101	ADHAWKS ADVERTISING AND PR INC	Printing And Mail Services	(1)	95.75	No	Outside Services-3rd Party Labor
Institutional	930101	ADHAWKS ADVERTISING AND PR INC	Printing And Mail Services	(1)	205.93	No	Outside Services-3rd Party Labor
Institutional	930101	ADHAWKS ADVERTISING AND PR INC	Printing And Mail Services	(1)	397.93	No	Outside Services-3rd Party Labor
Institutional	930101	ADHAWKS ADVERTISING AND PR INC	Printing And Mail Services	(1)	5.90	No	Outside Services-3rd Party Labor
Institutional	930101	ADHAWKS ADVERTISING AND PR INC	Printing And Mail Services	(1)	16.20	No	Outside Services-3rd Party Labor
Institutional	930101	ADHAWKS ADVERTISING AND PR INC	Printing And Mail Services	(1)	34.85	No	Outside Services-3rd Party Labor
Institutional	930101	ADHAWKS ADVERTISING AND PR INC	Printing And Mail Services	(1)	67.34	No	Outside Services-3rd Party Labor
Institutional	930101	ADHAWKS ADVERTISING AND PR INC	Printing And Mail Services	(1)	1,482.05	No	Purchase Material-Office Supplies
Institutional	930101	ADHAWKS ADVERTISING AND PR INC	News Transmission Printing	(1)	828.00	No	Outside Services-3rd Party Labor
Institutional	930101	ADHAWKS ADVERTISING AND PR INC	Printing Services	(1)	275.84	No	Outside Services-Material & Equipment
Institutional	930101	ADHAWKS ADVERTISING AND PR INC	Printing Services	(1)	3,300.00	No	Advertising-Magazine/Other
Institutional	930101	ADHAWKS ADVERTISING AND PR INC	Magazine Advertising	(1)	18,800.00	Yes	Advertising-Magazine/Other
Institutional	930101	ADHAWKS ADVERTISING AND PR INC	Magazine Advertising	(1)	3,300.00	No	Advertising-Magazine/Other
Institutional	930101	ADHAWKS ADVERTISING AND PR INC	Magazine Advertising	(1)	3,300.00	No	Advertising-Magazine/Other
Institutional	930101	ADHAWKS ADVERTISING AND PR INC	Magazine Advertising	(1)	3,800.00	No	Advertising-Magazine/Other

Kentucky Utilities Company
 Total Advertising
 12 Months Ended October 31, 2009

Category	Account	AP Vendor Name or JE Batch Name	Purpose	Benefit	Amount	Over	Component
					(\$10,000)		
Institutional	930101	CREATIVE ALLIANCE	Magazine Advertising	(1)	(3,850.00)	No	Advertising-Magazine/Other
Institutional	930101	CREATIVE ALLIANCE	Magazine Advertising	(1)	26,300.00	Yes	Advertising-Magazine/Other
Institutional	930101	CREATIVE ALLIANCE	Magazine Advertising	(1)	10,950.00	Yes	Advertising-Magazine/Other
Institutional	930101	CREATIVE ALLIANCE	Magazine Advertising	(1)	3,950.00	No	Advertising-Magazine/Other
Institutional	930101	CREATIVE ALLIANCE	Magazine Advertising	(1)	230.00	No	Advertising-Magazine/Other
Institutional	930101	CREATIVE ALLIANCE	Magazine Advertising	(1)	3,450.00	No	Advertising-Magazine/Other
Institutional	930101	CREATIVE ALLIANCE	Magazine Advertising	(1)	3,450.00	No	Advertising-Magazine/Other
Institutional	930101	LEXINGTON FAMILY MAG	Magazine Advertising	(1)	548.00	No	Subscriptions
Institutional	930101	LEXINGTON FAMILY MAG	Ad	(1)	548.00	No	Subscriptions
Institutional	930101	LEXINGTON FAMILY MAG	Ad	(1)	1,925.00	No	Advertising-Magazine/Other
Institutional	930101	CATS PAUSE	Media Sponsorship	(1)	250.00	No	Advertising-Magazine/Other
Institutional	930101	KENTUCKY PRESS ASSOCIA	Directory Listing	(1)	548.00	No	Advertising-Magazine/Other
Institutional	930101	LEXINGTON FAMILY MAG	Sponsorship-Full Pg Ad-Student Athlete of Month	(1)	548.00	No	Advertising-Magazine/Other
Institutional	930101	LEXINGTON FAMILY MAG	Sponsorship-Full Pg Ad-Student Athlete of Month	(1)	548.00	No	Advertising-Magazine/Other
Institutional	930101	LEXINGTON FAMILY MAG	Sponsorship-Full Pg Ad-Student Athlete of Month	(1)	548.00	No	Advertising-Magazine/Other
Institutional	930101	LEXINGTON FAMILY MAG	Sponsorship-Full Pg Ad-Student Athlete of Month	(1)	548.00	No	Advertising-Magazine/Other
Institutional	930101	LEXINGTON FAMILY MAG	Ad	(1)	548.00	No	Advertising-Magazine/Other
Institutional	930101	LEXINGTON FAMILY MAG	Ad	(1)	548.00	No	Advertising-Magazine/Other
Institutional	930101	LEXINGTON FAMILY MAG	Ad	(1)	548.00	No	Advertising-Magazine/Other
Institutional	930101	LEXINGTON FAMILY MAG	Ad	(1)	548.00	No	Advertising-Magazine/Other
Institutional	930101	THE CATS PAUSE INC	Media Sponsorship	(1)	10,500.00	Yes	Advertising-Magazine/Other
Institutional	930101	THE CATS PAUSE INC	Media Sponsorship	(1)	19,500.00	Yes	Advertising-Magazine/Other
Institutional	930101	LEXINGTON FAMILY MAG	Media Sponsorship	(1)	548.00	No	Advertising-Magazine/Other
Institutional	930101	LEXINGTON FAMILY MAG	Sponsorship-Full Pg Ad-Student Athlete of Month	(1)	638.00	No	Advertising-Magazine/Other
Institutional	930101	MASS PRODUCTION, INC.	Carbon Video	(1)	728.00	No	Purchase Material-Office Supplies
Institutional	930101	MASS PRODUCTION, INC.	Carbon Video	(1)	822.50	No	Purchase Material-Office Supplies
Institutional	930101	MASS PRODUCTION, INC.	Carbon Video	(1)	226.40	No	Purchase Material-Office Supplies
Institutional	930101	NICK BONURA PHOTOGRAPH	Trimble County Unit 2 Line Shoot	(1)	573.60	No	Purchase Material-Office Supplies
Institutional	930101	NICK BONURA PHOTOGRAPH	Misc Photos of State	(1)	112.00	No	Purchase Material-Office Supplies
Institutional	930101	UTILITY COMMUNICATORS	Membership Renewal - Communication Organization	(1)	488.75	No	Purchase Material-Office Supplies
Institutional	930101	CREATIVE ALLIANCE	Ad Gold Book	(1)	62.50	No	Advertising-Magazine/Other
Institutional	930101	JPMORGAN CHASE BANK	Face Of Customer Service	(1)	6,984.00	No	Advertising-Magazine/Other
Institutional	930101	KETCHUM DIRECTORY ADVERTISING INC	Print & Online Yellow Pages	(1)	9,093.40	No	Advertising-Magazine/Other
Institutional	930101	KETCHUM DIRECTORY ADVERTISING INC	Print & Online Yellow Pages	(1)	4,426.20	No	Advertising-Magazine/Other
Institutional	930101	KETCHUM DIRECTORY ADVERTISING INC - 1	Print & Online Yellow Pages	(1)	4,610.40	No	Advertising-Newsaper
Institutional	930101	CREATIVE ALLIANCE	Newsaper	(1)	63,000.00	Yes	Advertising-Newsaper
Institutional	930101	HERALD-LDR CIRC TRANZ	Sponsor-Newsaper In Education	(1)	537.32	No	Advertising-Other
Institutional	930101	DIVERSITY ADVENTURES I	Embroidered T-Shirts	(1)	16.55	No	Outside Services-Material & Equipment
Institutional	930101	KENTUCKY STATE TREASURER	Sales Tax	(1)	187.50	No	Outside Services-Material & Equipment
Institutional	930101	PUSH DESIGN LLC	Collateral Development	(1)	1,590.00	No	Outside Services-3rd Party Labor
Institutional	930101	PUSH DESIGN LLC	Collateral Development	(1)	75.00	No	Outside Services-3rd Party Labor

Kentucky Utilities Company
 Total Advertising
 12 Months Ended October 31, 2009

Category	Account	AP Vendor Name or JE Batch Name	Purpose	Benefit	Amount	Over \$10,000	Component
Institutional	930101	PUSH DESIGN LLC	Collateral Development	(1)	1,125.00	No	Outside Services-3rd Party Labor
Institutional	930101	PUSH DESIGN LLC	Collateral Development	(1)	125.00	No	Outside Services-3rd Party Labor
Institutional	930101	PUSH DESIGN LLC	Collateral Development	(1)	570.00	No	Outside Services-3rd Party Labor
Institutional	930101	PUSH DESIGN LLC	Collateral Development	(1)	250.00	No	Outside Services-3rd Party Labor
Institutional	930101	PUSH DESIGN LLC	Collateral Development	(1)	116.67	No	Outside Services-3rd Party Labor
Institutional	930101	PUSH DESIGN LLC	Collateral Development	(1)	58.33	No	Outside Services-3rd Party Labor
Institutional	930101	PUSH DESIGN LLC	Collateral Development	(1)	162.50	No	Outside Services-3rd Party Labor
Institutional	930101	PUSH DESIGN LLC	Collateral Development	(1)	175.00	No	Outside Services-3rd Party Labor
Institutional	930101	PUSH DESIGN LLC	Collateral Development	(1)	175.00	No	Outside Services-3rd Party Labor
Institutional	930101	PUSH DESIGN LLC	Collateral Development	(1)	400.00	No	Advertising-Other
Institutional	930101	UNIVERSITY OF KENTUCKY	Table at Luncheon	(1)	528.38	No	Purchase Material-Office Supplies
Institutional	930191	B2B CASUALS, INC.	Promotional Items	(1)	28.66	No	Purchase Material-Office Supplies
Institutional	930191	NEWSPAPER SUBSCRIPTION	Newspaper Subscription	(1)	7.51	No	Purchase Material-Office Supplies
Institutional	930191	EVANSVILLE COURIER	Newspaper Subscription	(1)	15.02	No	Purchase Material-Office Supplies
Institutional	930191	EVANSVILLE COURIER	Newspaper Subscription	(1)	373.75	No	Purchase Material-Office Supplies
Institutional	930191	FREE ENTERPRISE SYSTEM	Transportation Charge	(1)	373.75	No	Travel
Institutional	930191	FREE ENTERPRISE SYSTEM	Transportation Charge	(1)	420.32	No	Travel
Institutional	930191	FREE ENTERPRISE SYSTEM	Transportation Charge	(1)	10.72	No	Purchase Material-Office Supplies
Institutional	930191	FREE ENTERPRISE SYSTEM	Transportation Charge	(1)	62.59	No	Purchase Material-Office Supplies
Institutional	930191	GUY BROWN PD	Misc Office Supplies	(1)	97.94	No	Purchase Material-Office Supplies
Institutional	930191	GUY BROWN PD	Misc Office Supplies	(1)	2.03	No	Purchase Material-Office Supplies
Institutional	930191	GUY BROWN PD	Misc Office Supplies	(1)	23.44	No	Purchase Material-Office Supplies
Institutional	930191	GUY BROWN PD	Misc Office Supplies	(1)	2.80	No	Purchase Material-Office Supplies
Institutional	930191	GUY BROWN PD	Misc Office Supplies	(1)	17.97	No	Purchase Material-Office Supplies
Institutional	930191	GUY BROWN PD	Misc Office Supplies	(1)	5.53	No	Purchase Material-Office Supplies
Institutional	930191	GUY BROWN PD	Misc Office Supplies	(1)	25.13	No	Purchase Material-Office Supplies
Institutional	930191	GUY BROWN PD	Misc Office Supplies	(1)	5.80	No	Purchase Material-Office Supplies
Institutional	930191	GUY BROWN PD	Misc Office Supplies	(1)	72.27	No	Purchase Material-Office Supplies
Institutional	930191	GUY BROWN PD	Misc Office Supplies	(1)	4.45	No	Purchase Material-Office Supplies
Institutional	930191	GUY BROWN PD	Misc Office Supplies	(1)	27.33	No	Purchase Material-Office Supplies
Institutional	930191	GUY BROWN PD	Misc Office Supplies	(1)	1.30	No	Purchase Material-Office Supplies
Institutional	930191	GUY BROWN PD	Misc Office Supplies	(1)	26.10	No	Purchase Material-Office Supplies
Institutional	930191	INSIGHT CABLE	Lex Suite Cable Service	(1)	13.05	No	Purchase Material-Office Supplies
Institutional	930191	INSIGHT CABLE	Lex Suite Cable Service	(1)	54.40	No	Purchase Material-Office Supplies
Institutional	930191	NICK BONURA PHOTOGRAPH	TC2 Line Shoot	(1)	471.58	No	Purchase Material-Office Supplies
Institutional	930191	PF*PROFORMA	Sponsor-Patrol Games	(1)	47.15	No	Meals
Institutional	930191	THE UPPER CRUST	Breakfast With Vic	(1)	840.00	No	Outside Services-3rd Party Labor
Institutional	930191	CARMA INTERNATIONAL INC	Media Analysis	(1)	1,082.31	No	Advertising-Other
Institutional	930101	CREATIVE ALLIANCE	Dev Of Sponsorship Ads-Derby & Baseball	(1)	(833.00)	No	Advertising-Radio
Institutional	930101	CREATIVE ALLIANCE	Radio	(1)	4,567.05	No	Advertising-Radio
Institutional	930101	IMG COMMUNICATIONS INC	Uk Media Buy	(1)		No	

Kentucky Utilities Company
 Total Advertising
 12 Months Ended October 31, 2009

Category	Account	AP Vendor Name or JE Batch Name	Purpose	Benefit	Amount	Over \$10,000	Component
Institutional	930101	IMG COMMUNICATIONS INC	UK Media Buy	(1)	4,567.05	No	Advertising-Radio
Institutional	930101	IMG COMMUNICATIONS INC	UK Media Buy	(1)	4,567.05	No	Advertising-Radio
Institutional	930101	IMG COMMUNICATIONS INC	UK Media Buy	(1)	4,567.05	No	Advertising-Radio
Institutional	930101	IMG COMMUNICATIONS INC	UK Media Buy	(1)	4,567.05	No	Advertising-Radio
Institutional	930101	IMG COMMUNICATIONS INC	UK Media Buy	(1)	4,567.05	No	Advertising-Radio
Institutional	930101	IMG COMMUNICATIONS INC	UK Media Buy	(1)	13,701.15	Yes	Advertising-Radio
Institutional	930101	IMG COMMUNICATIONS INC	UK Media Buy	(1)	2,944.40	No	Advertising-Radio
Institutional	930101	IMG COMMUNICATIONS INC	UK Media Buy	(1)	13,701.15	Yes	Advertising-Radio
Institutional	930101	IMG COMMUNICATIONS INC	UK Media Buy	(1)	13,701.15	Yes	Advertising-Radio
Institutional	930101	IMG COMMUNICATIONS INC	UK Media Buy	(1)	35,000.00	Yes	Advertising-Radio
Institutional	930101	KY HIGH SCHOOL ATHLETIC ASSN	Radio Package	(1)	5,005.56	No	Advertising-Television
Institutional	930101	CREATIVE ALLIANCE	Television	(1)	12,325.00	Yes	Advertising-Television
Institutional	930101	CREATIVE ALLIANCE	Television	(1)	7,348.25	No	Advertising-Television
Institutional	930101	CREATIVE ALLIANCE	Television	(1)	5,005.56	No	Advertising-Television
Institutional	930101	CREATIVE ALLIANCE	Television	(1)	12,325.00	Yes	Advertising-Television
Institutional	930101	CREATIVE ALLIANCE	Television	(1)	5,005.56	No	Advertising-Television
Institutional	930101	CREATIVE ALLIANCE	Television	(1)	12,325.00	Yes	Advertising-Television
Institutional	930101	CREATIVE ALLIANCE	Television	(1)	3,098.25	No	Advertising-Television
Institutional	930101	CREATIVE ALLIANCE	Television	(1)	3,825.00	No	Advertising-Television
Institutional	930101	CREATIVE ALLIANCE	Television	(1)	5,005.56	No	Advertising-Television
Institutional	930101	CREATIVE ALLIANCE	Television	(1)	8,333.33	No	Advertising-Television
Institutional	930101	CREATIVE ALLIANCE	Television	(1)	5,005.56	No	Advertising-Television
Institutional	930101	CREATIVE ALLIANCE	Television	(1)	12,158.33	Yes	Advertising-Television
Institutional	930101	CREATIVE ALLIANCE	Television	(1)	5,005.56	No	Advertising-Television
Institutional	930101	CREATIVE ALLIANCE	Television	(1)	12,158.33	Yes	Advertising-Television
Institutional	930101	CREATIVE ALLIANCE	Television	(1)	6,669.44	No	Advertising-Television
Institutional	930101	CREATIVE ALLIANCE	Television	(1)	6,669.45	No	Advertising-Television
Institutional	930101	CREATIVE ALLIANCE	Television	(1)	3,539.49	No	Advertising-Television
Institutional	930101	CREATIVE ALLIANCE	Television	(1)	5,892.60	No	Advertising-Television
Institutional	930101	CREATIVE ALLIANCE	Television	(1)	1,466.07	No	Advertising-Television
Institutional	930101	CREATIVE ALLIANCE	Television	(1)	2,440.73	No	Advertising-Television
Institutional	930101	CREATIVE ALLIANCE	Television	(1)	2,890.82	No	Advertising-Television
Institutional	930101	CREATIVE ALLIANCE	Television	(1)	4,360.20	No	Advertising-Television
Institutional	930101	CREATIVE ALLIANCE	Television	(1)	8,333.33	No	Advertising-Television
Institutional	930101	CREATIVE ALLIANCE	Television	(1)	4,675.00	No	Advertising-Television
Institutional	930101	CREATIVE ALLIANCE	Television	(1)	8,333.33	No	Advertising-Television
Institutional	930101	CREATIVE ALLIANCE	Television	(1)	5,525.00	No	Advertising-Television
Institutional	930101	CREATIVE ALLIANCE	Television	(1)	2,507.50	No	Advertising-Television
Institutional	930101	CREATIVE ALLIANCE	Television	(1)	8,333.33	No	Advertising-Television
Institutional	930101	IMG COMMUNICATIONS INC	UK Media Buy	(1)	13,701.15	Yes	Advertising-Television

Kentucky Utilities Company
 Total Advertising
 12 Months Ended October 31, 2009

Category	Account	AP Vendor Name or JE Batch Name	Purpose	Benefit	Amount	Over \$10,000	Component
Institutional	930101	IMG COMMUNICATIONS INC	Uk Media Buy	(1)	3,500.00	No	Advertising-Television
Institutional	930101	IMG COMMUNICATIONS INC	Uk Media Buy	(1)	13,702.00	Yes	Advertising-Television
Institutional	930101	IMG COMMUNICATIONS INC	Uk Media Buy	(1)	14,386.25	Yes	Advertising-Television
Institutional	930101	IMG COMMUNICATIONS INC	Uk Media Buy	(1)	10,000.00	No	Advertising-Television
Institutional	930101	IMG COMMUNICATIONS INC	Uk Media Buy	(1)	115,090.00	Yes	Advertising-Television
Institutional	930101	SCHOLASTIC BALL REPORT	Sports Highlights Tv Show	(1)	6,300.00	No	Advertising-Television
Institutional	930191	JPMORGAN CHASE BANK	Tv Ads Lex Market	(1)	718.08	No	Purchase Material-Office Supplies
Conservation	909010	KETCHUM DIRECTORY ADVERTISING INC	Telephone Book Listings	Telephone Book Listings	9,730.20	No	Advertising-Magazine/Other
Conservation	909010	KETCHUM DIRECTORY ADVERTISING INC	Telephone Book Listings	Telephone Book Listings	4,154.10	No	Advertising-Magazine/Other
Conservation	909010	KETCHUM DIRECTORY ADVERTISING INC	Telephone Book Listings	Telephone Book Listings	9,462.60	No	Advertising-Magazine/Other
Conservation	909010	KETCHUM DIRECTORY ADVERTISING INC	Telephone Book Listings	Telephone Book Listings	19,909.80	Yes	Advertising-Magazine/Other
Conservation	909010	KETCHUM DIRECTORY ADVERTISING INC	Telephone Book Listings	Telephone Book Listings	9,865.20	No	Advertising-Magazine/Other
Conservation	909010	KETCHUM DIRECTORY ADVERTISING INC	Telephone Book Listings	Telephone Book Listings	2,686.20	No	Advertising-Magazine/Other
Conservation	909010	KETCHUM DIRECTORY ADVERTISING INC	Telephone Book Listings	Telephone Book Listings	7,554.30	No	Advertising-Magazine/Other
Conservation	909011	CITY OF STANFORD	Franchise Ad Fees	Franchise Ad	112.50	No	Miscellaneous
Conservation	909004	JEANEEN BARNHART STUDI	Economic Dev Network Event Materials	Marketing	275.00	No	Advertising-Other
Conservation	909004	KY EXPO CTR. SVC DESK	Energy Efficiency Fair Booth	Energy Conservation	90.00	No	Advertising-Other
Conservation	909004	KY STATE FAIR EXPO SAL	Energy Efficiency Fair Booth	Energy Conservation	33.00	No	Advertising-Other
Conservation	909013	DIVERSITY ADVENTURES I	Louie the Lightning Bug/Mini City Charges	Safety Education	144.00	No	Outside Services-3rd Party Labor
Conservation	909013	PFG*PROFORMA	Louie the Lightning Bug/Mini City Charges	Safety Education	186.24	No	Outside Services-3rd Party Labor
Conservation	909013	MOORE SYNDICATION INC	Louie the Lightning Bug/Mini City Charges	Safety Education	361.01	No	Outside Services-3rd Party Labor
Conservation	909013	DIVERSITY ADVENTURES I	Louie the Lightning Bug/Mini City Charges	Safety Education	647.12	No	Outside Services-3rd Party Labor
Conservation	909013	DIVERSITY ADVENTURES I	Louie the Lightning Bug/Mini City Charges	Safety Education	658.66	No	Outside Services-3rd Party Labor
Conservation	909013	WE CAN DO THAT LLC	Louie the Lightning Bug/Mini City Charges	Safety Education	833.33	No	Outside Services-3rd Party Labor
Conservation	909013	DIVERSITY ADVENTURES INC	Louie the Lightning Bug/Mini City Charges	Safety Education	896.73	No	Outside Services-3rd Party Labor
Conservation	909013	DIVERSITY ADVENTURES I	Louie the Lightning Bug/Mini City Charges	Safety Education	920.24	No	Outside Services-3rd Party Labor
Conservation	909013	DIVERSITY ADVENTURES I	Louie the Lightning Bug/Mini City Charges	Safety Education	1,034.50	No	Outside Services-3rd Party Labor
Conservation	909013	DIVERSITY ADVENTURES I	Louie the Lightning Bug/Mini City Charges	Safety Education	1,042.96	No	Outside Services-3rd Party Labor
Conservation	909013	DIVERSITY ADVENTURES I	Louie the Lightning Bug/Mini City Charges	Safety Education	1,235.64	No	Outside Services-3rd Party Labor
Conservation	909013	PFG*PROFORMA	Louie the Lightning Bug/Mini City Charges	Safety Education	1,589.67	No	Outside Services-3rd Party Labor
Conservation	909013	DIVERSITY ADVENTURES I	Louie the Lightning Bug/Mini City Charges	Safety Education	1,763.77	No	Outside Services-3rd Party Labor
Conservation	909013	DIVERSITY ADVENTURES I	Louie the Lightning Bug/Mini City Charges	Safety Education	2,000.00	No	Outside Services-3rd Party Labor
Conservation	909013	MOORE SYNDICATION INC	Louie the Lightning Bug/Mini City Charges	Safety Education	2,105.19	No	Outside Services-3rd Party Labor
Conservation	909013	PFG*PROFORMA	Louie the Lightning Bug/Mini City Charges	Safety Education	2,587.50	No	Outside Services-3rd Party Labor
Conservation	909013	DIVERSITY ADVENTURES INC	Louie the Lightning Bug/Mini City Charges	Safety Education	4,138.99	No	Outside Services-3rd Party Labor
Conservation	909013	MOORE SYNDICATION INC	Louie the Lightning Bug/Mini City Charges	Safety Education	916.94	No	Purchase Material-Safety Supplies
Conservation	909013	JPMORGAN CHASE BANK	Louie the Lightning Bug/Mini City Charges	Safety Education	310.00	No	Purchase Material-Other
Conservation	909013	MOORE SYNDICATION INC	Louie the Lightning Bug/Mini City Charges	Safety Education	5.50	No	Mileage Reimbursement
Conservation	909004	HULSE, MELODY	Mileage	Energy Conservation	30.20	No	Freight
Conservation	909013	MOORE SYNDICATION INC	Freight	Safety Education	6.89	No	Miscellaneous
Conservation	909013	TARGET	Louie the Lightning Bug/Mini City Charges	Safety Education		No	

Category	Account	AP Vendor Name or JE Batch Name	Purpose	Benefit	Amount	Over	Component
					\$10,000		
Conservation	909013	SAMSLUB	Louie the Lightning Bug/Mini City Charges	Safety Education	19.90	No	Miscellaneous
Conservation	909013	BLUEGRASS GREENWORKS INC	Louie the Lightning Bug/Mini City Charges	Safety Education	420.00	No	Miscellaneous
Conservation	909004	ALISON AND ASSOCIATES	T-Shirts	Energy Conservation	606.84	No	Miscellaneous
Conservation	909004	KY STATE FAIR EXPO SAL	Energy Efficiency Fair Booth	Energy Conservation	1,325.00	No	Miscellaneous
Conservation	909004	JEANEEN BARNHART STUDI	Business Reply Card For The Hvac Program	Energy Conservation	47.50	No	Advertising-Other
Conservation	909013	CREATIVE ALLIANCE	Weather Crawls & Media Placement	Safety Education	460.00	No	Outside Services-3rd Party Labor
Conservation	909013	CREATIVE ALLIANCE	Weather Crawls & Media Placement	Safety Education	460.00	No	Outside Services-3rd Party Labor
Conservation	909013	CREATIVE ALLIANCE	Weather Crawls & Media Placement	Safety Education	460.00	No	Outside Services-3rd Party Labor
Conservation	909013	CREATIVE ALLIANCE	Weather Crawls & Media Placement	Safety Education	460.00	No	Outside Services-3rd Party Labor
Other	456008	GREENLIST LOUISVILLE	Cost To Recruit Green Energy Participants Via Magazine Ad	Energy Conservation	550.00	No	Advertising-Magazine/Other
Other	456008	GREENLIST LOUISVILLE	Cost To Recruit Green Energy Participants Via Magazine Ad	Energy Conservation	550.00	No	Advertising-Magazine/Other
Other	908001	GREENLIST LOUISVILLE	Advertisement For Green Energy	Energy Conservation	275.00	No	Advertising-Magazine/Other
Other	908001	JEANEEN BARNHART STUDI	Green Energy Promotional Posters	Energy Conservation	35.00	No	Advertising-Magazine/Other
Other	908001	MPI PRINTING	Green Energy Quarterly Report	Energy Conservation	740.15	No	Advertising-Magazine/Other
Other	903003	LARUE COUNTY HERALD	Looking Back Magazine Ad	Customer Education	70.00	No	Advertising-Magazine/Other
Other	903003	NEWS ENTERPRISE	Heartland Magazine Ad	Customer Education	580.00	No	Advertising-Magazine/Other
Other	903003	SKYTOWER COMMUNICATION	WQXE Local Radio Station Monthly Package	Customer Education	285.00	No	Advertising-Magazine/Other
Other	903003	LINCOLN DAYS CELEBRATION INC	Ad	Customer Education	65.00	No	Advertising-Magazine/Other
Other	903003	OLD FASHION DAYS COMMITTEE	Ad	Customer Education	50.00	No	Advertising-Magazine/Other
Other	910900	THE GROUP TRAVEL LEADE	Ky Home Builders Ad	Energy Conservation	500.00	No	Advertising-Magazine/Other
Other	910900	KETCHUM DIRECTORY ADVERTISING INC	Telephone Book Listings	Telephone Book Listings	6,773.50	No	Advertising-Magazine/Other
Other	910900	KETCHUM DIRECTORY ADVERTISING INC	Telephone Book Listings	Telephone Book Listings	10,295.60	Yes	Advertising-Magazine/Other
Other	903003	CENTRAL KY	Qrtly Ad in Newspaper on Chamber of Commerce Page	Customer Education	25.00	No	Advertising-Newsaper
Other	903003	THE BRACKEN COUNTY NEWS	Newspaper Ad Expense	Customer Education	50.00	No	Advertising-Newsaper
Other	903003	THE BRACKEN COUNTY NEWS	Newspaper Ad Expense	Customer Education	80.00	No	Advertising-Newsaper
Other	903003	THE BRACKEN COUNTY NEWS	Newspaper Ad Expense	Customer Education	50.00	No	Advertising-Newsaper
Other	903003	THE BRACKEN COUNTY NEWS	Newspaper Ad Expense	Customer Education	80.00	No	Advertising-Newsaper
Other	903003	THE BRACKEN COUNTY NEWS	Newspaper Ad Expense	Customer Education	40.00	No	Advertising-Newsaper
Other	908001	MPI PRINTING	Green Energy Brochure	Energy Conservation	325.33	No	Advertising-Other
Other	908001	UNITED GRAPHICS OF LOU	Green Energy Insert	Energy Conservation	116.60	No	Advertising-Other
Other	908001	WORKFLOWONE OH	Green Energy Mailing Envelopes	Energy Conservation	44.50	No	Advertising-Other
Other	908001	WORKFLOWONE OH	Green Energy Mailing Envelopes	Energy Conservation	53.00	No	Advertising-Other
Other	908001	WORKFLOWONE OH	Green Energy Mailing Envelopes	Energy Conservation	302.00	No	Advertising-Other
Other	908001	WORKFLOWONE OH	Green Energy Mailing Envelopes	Energy Conservation	364.50	No	Advertising-Other
Other	908001	WORKFLOWONE OH	Green Energy Mailing Envelopes	Energy Conservation	244.28	No	Advertising-Other
Other	908001	WORKFLOWONE OH	Green Energy Mailing Envelopes	Energy Conservation	668.04	No	Advertising-Other
Other	910900	UNITED MAIL	Printing And Mail Services	Energy Conservation	59.06	No	Advertising-Other
Other	910900	UNITED MAIL	Printing And Mail Services	Energy Conservation	157.50	No	Advertising-Other
Other	910900	UNITED MAIL	Printing And Mail Services	Energy Conservation	292.50	No	Advertising-Other
Other	910900	USPS 20479300331501QPS	Postal Services	Energy Conservation	(47.50)	No	Advertising-Other
Other	910900	JEANEEN BARNHART STUDI	Business Reply Card For The Hvac Program	Energy Conservation		No	Advertising-Other

Kentucky Utilities Company
 Total Advertising
 12 Months Ended October 31, 2009

Category	Account	AP Vendor Name or JE Batch Name	Purpose	Benefit	Amount	Over \$10,000	Component
Other	456008	BRUNCK GRAPHIC SERVICES INC	Green Energy Poster	Energy Conservation	91.96	No	Advertising-Other
Other	908001	PHOTOCRAFT INC	Green Energy Window Clings	Energy Conservation	1,495.68	No	Advertising-Other
Other	910900	JEANEEN BARNHART STUDI	Comm Audit Brc Design	Energy Conservation	105.00	No	Advertising-Other
Other	910900	JEANEEN BARNHART STUDI	Energy Efficiency Panel Card Designs	Energy Conservation	175.00	No	Advertising-Other
Other	910900	JEANEEN BARNHART STUDI	Energy Efficiency Brc Revisions	Energy Conservation	160.00	No	Advertising-Other
Other	910900	MPI PRINTING	Smart Meter Brochure	Energy Conservation	211.71	No	Advertising-Other
Other	910900	JEANEEN BARNHART STUDI	Smart Meter Materials,Chartwell Award Materials,Co Van Wrap Design	Energy Conservation	657.50	No	Advertising-Other
Other	910900	MPI PRINTING	Economic Dev Network Event Materials	Conservation	506.35	No	Advertising-Other
Other	903003	KENTUCKY STATE TREASURER	Sales Tax	Sales Tax	2.40	No	Advertising-Other
Other	910900	JEANEEN BARNHART STUDI	Chartwell Campaign Materials-Printing & Processing	Conservation	180.00	No	Advertising-Other
Other	921902	CLARK & RIGGS PRINTING	Safety Conference	Safety Education	488.12	No	Advertising-Other
Other	921903	PFG*PROFORMA	Environmental Champions Program	Conservation	9,241.76	No	Advertising-Other
					<u>\$970,841.57</u>		

(1) These advertising costs were not initiated for the sole benefit of the ratepayers, these costs were included in pro forma adj 1.23.

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 116

Responding Witness: Shannon L. Charnas

- Q-116. For each advertising expense over \$10,000 recorded by the Company during the test period, state the payee, amount, date and purpose. Also provide a copy of the associated invoice and a copy of (or if a non-print ad, the text of) each advertisement.
- A-116. See response to Question No. 115 for detail of charges over \$10,000. See attached CD in folder titled Question No. 116 for copies of TV and radio advertisements and for invoices and copies of print ads.

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 117

Responding Witness: Shannon L. Charnas

Q-117. Are there any advertising costs being incurred by the Company which cannot be identified with a specific advertisement? If so, please itemize and describe each such cost, and list the associated amounts for each year 2007, 2008 and 2009.

A-117. See attached.

Kentucky Utilities Company
Advertising Costs Which Cannot be Identified with a Specific Advertisement
2007 - 2009

Vendor	Description	Amount
ADVENTURE PROMOTIONS	JPMORGAN CHASE BANK	141.93
ELIZABETHTOWN LAUNDRY CO INC	CHARGE-INVOICE #17431 T SHIRTS	817.44
MOORE SYNDICATION INC	FREIGHT-FREIGHT	15.57
MOORE SYNDICATION INC	FREIGHT-FREIGHT	53.44
DIVERSITY ADVENTURES INC	CHARGE-Outside Services	82.50
UNITED MAIL LLC	CHARGE-Outside Services	115.12
DIVERSITY ADVENTURES INC	CHARGE-Services for Safety Program	192.70
PUSHDESIGN LLC	JPMORGAN CHASE BANK	250.00
PUSH DESIGN LLC	CHARGE-Outside Services	375.00
PREFERRED MARKETING SOLUTIONS	CHARGE-Sales tax	463.02
PREFERRED MARKETING SOLUTIONS	CHARGE-Sales tax	463.02
MEDIA GOFER INC	CHARGE-SEPT 2007 CLIP MONTH	499.17
DIVERSITY ADVENTURES INC	CHARGE-Services for Safety Program	518.22
MOORE SYNDICATION INC	CHARGE-LOUIE TATOOS	520.00
MEDIA GOFER INC	CHARGE-NOVEMBER CLIP MONTH	586.32
MOORE SYNDICATION INC	CHARGE-Coloring books	668.00
PREFERRED MARKETING SOLUTIONS	CHARGE-Safety inserts plus tax	715.50
DOUBLE DOG DARE LLC	CHARGE-Outside Services	758.25
DIVERSITY ADVENTURES INC	CHARGE-Outside Services	892.50
DIVERSITY ADVENTURES INC	CHARGE-Services for Safety Program	1,039.50
POWER CREATIVE	CHARGE-March newsletters	1,058.12
DIVERSITY ADVENTURES INC	CHARGE-Outside Services	(1,062.50)
POWER CREATIVE	CHARGE-Outside Services	1,152.50
POWER CREATIVE	CHARGE-February newsletters	1,196.25
DIVERSITY ADVENTURES INC	CHARGE-Services for Safety Program	1,199.21
DIVERSITY ADVENTURES INC	CHARGE-Services for Safety Program	1,274.40
DOUBLE DOG DARE LLC	CHARGE-Outside Services	1,337.43
VIVID IMPACT CORP	CHARGE-Outside Services	1,349.25
POWER CREATIVE	CHARGE-January newsletters	1,349.37
DIVERSITY ADVENTURES INC	CHARGE-Services for Safety Program	1,440.28
DIVERSITY ADVENTURES INC	CHARGE-Services for Safety Program	1,912.50
POWER CREATIVE	CHARGE-Outside Services	1,952.50
MOORE SYNDICATION INC	CHARGE-Licensing Louie 11/01/07-10/31/08	2,000.00
DIVERSITY ADVENTURES INC	CHARGE-Services for Safety Program	2,042.92
DIVERSITY ADVENTURES INC	CHARGE-Services for Safety Program	2,047.50
POWER CREATIVE	CHARGE-Outside Services	2,078.75
DIVERSITY ADVENTURES INC	CHARGE-Services for Safety Program	3,061.64
POWER CREATIVE	CHARGE-Outside Services	3,162.50
POWER CREATIVE	CHARGE-Outside Services	3,276.25
DIVERSITY ADVENTURES INC	CHARGE-Services for Safety Program	3,462.75
MOORE SYNDICATION INC	CHARGE-Annual website fees	3,600.00
DIVERSITY ADVENTURES INC	CHARGE-Services for Safety Program	3,726.00
DIVERSITY ADVENTURES INC	CHARGE-Services for Safety Program	4,373.05
THE CUBERO GROUP INC	CHARGE-Outside Services	4,901.46
PREFERRED MARKETING SOLUTIONS	CHARGE-Newsletters plus tax	5,024.40
DIVERSITY ADVENTURES INC	CHARGE-Services for Safety Program	5,251.50
DOUBLE DOG DARE LLC	CHARGE-Outside Services	5,737.25
DIVERSITY ADVENTURES INC	CHARGE-Services for Safety Program	6,293.25
PREFERRED MARKETING SOLUTIONS	CHARGE-Newsletters plus tax	6,695.49
PREFERRED MARKETING SOLUTIONS	CHARGE-Newsletters plus tax	6,969.50
PUSH DESIGN LLC	CHARGE-Outside Services	7,287.00
PREFERRED MARKETING SOLUTIONS	CHARGE-LGE newsletters	7,717.00
PREFERRED MARKETING SOLUTIONS	CHARGE-Printed material	7,717.00
PREFERRED MARKETING SOLUTIONS	CHARGE-Newsletters plus tax	8,179.49
PREFERRED MARKETING SOLUTIONS	CHARGE-Newsletters plus tax	8,179.49
PREFERRED MARKETING SOLUTIONS	CHARGE-Newsletters plus tax	8,180.02
PREFERRED MARKETING SOLUTIONS	CHARGE-Newsletters plus tax	8,180.02
PREFERRED MARKETING SOLUTIONS	CHARGE-Newsletters plus tax	8,180.02
THE CUBERO GROUP INC	CHARGE-Outside Services	16,909.52
WM SUPERCENTER	JPMORGAN CHASE BANK	5.00
DIVERSITY ADVENTURES	JPMORGAN CHASE BANK	46.75
PURDUE ENGINEERING STUDENT COUNCIL	Participation for employees in 2008 Roundtable discussions	155.00
PURDUE ENGINEERING STUDENT COUNCIL	Participation for employees in 2008 Roundtable discussions	208.01
DIVERSITY ADVENTURES INC	CHARGE-Safety Program	369.48
DIVERSITY ADVENTURES INC	CHARGE-Safety Program	427.10
DIVERSITY ADVENTURES INC	CHARGE-Safety Program	510.00
DIVERSITY ADVENTURES INC	CHARGE-Safety Program	712.50

Kentucky Utilities Company
Advertising Costs Which Cannot be Identified with a Specific Advertisement
2007 - 2009

Vendor	Description	Amount
DIVERSITY ADVENTURES INC	CHARGE-Safety Program	772.50
DIVERSITY ADVENTURES INC	CHARGE-Safety Program	840.00
DIVERSITY ADVENTURES INC	CHARGE-Safety Program	896.73
DIVERSITY ADVENTURES INC	CHARGE-Safety Program	1,062.50
DIVERSITY ADVENTURES INC	CHARGE-Safety Program	1,062.50
DIVERSITY ADVENTURES INC	CHARGE-Safety Program	1,076.25
DIVERSITY ADVENTURES INC	CHARGE-Safety Program	1,166.25
DIVERSITY ADVENTURES INC	CHARGE-Safety Program	1,328.26
DIVERSITY ADVENTURES INC	CHARGE-Safety Program	1,686.67
MIMAN INDUSTRIES LLC	CHARGE-Mini City Display Unit	1,770.00
DIVERSITY ADVENTURES INC	CHARGE-Safety Program	1,890.00
DIVERSITY ADVENTURES INC	CHARGE-Safety Program	2,587.50
DIVERSITY ADVENTURES INC	CHARGE-Safety Program	2,650.00
DIVERSITY ADVENTURES INC	CHARGE-Safety Program	3,042.50
MOORE SYNDICATION INC	FREIGHT-FREIGHT	30.20
MOORE SYNDICATION INC	CHARGE-Coloring books/Play it Safe DVD	310.00
PFG*PROFORMA	JPMORGAN CHASE BANK	1,060.66
DIVERSITY ADVENTURES INC	CHARGE-Services for Safty Program	1,118.59
MORRIS ADVERTISING SPECIALTIES INC	CHARGE-t-shirt bags for seedling giveaway in lexington	1,687.28
MOORE SYNDICATION INC	CHARGE-LICENSING	2,000.00
PFG*PROFORMA	JPMORGAN CHASE BANK	2,404.28
MOORE SYNDICATION INC	CHARGE-Electric Universe & Energy underground	3,600.00
ALISON AND ASSOCIATES	T-Shirts	606.84
BLUEGRASS GREENWORKS INC	Louie the Lightning Bug /Mini City Charges	420.00
CLARK & RIGGS PRINTING	Safety Conference	488.12
DIVERSITY ADVENTURES I	Louie the Lightning Bug /Mini City Charges	1,763.77
DIVERSITY ADVENTURES I	Louie the Lightning Bug /Mini City Charges	920.24
DIVERSITY ADVENTURES I	Louie the Lightning Bug /Mini City Charges	658.66
DIVERSITY ADVENTURES I	Louie the Lightning Bug /Mini City Charges	144.00
DIVERSITY ADVENTURES I	Louie the Lightning Bug /Mini City Charges	1,042.96
DIVERSITY ADVENTURES I	Louie the Lightning Bug /Mini City Charges	647.12
DIVERSITY ADVENTURES I	Louie the Lightning Bug /Mini City Charges	1,589.67
DIVERSITY ADVENTURES I	Louie the Lightning Bug /Mini City Charges	1,034.50
HULSE, MELODY	Mileage	5.50
JEANEEN BARNHART STUDI	Economic Dev Network Event Materials	275.00
DIVERSITY ADVENTURES I	Louie the Lightning Bug /Mini City Charges	916.94
KY STATE FAIR EXPO SAL	Energy Efficiency Fair Booth	33.00
MOORE SYNDICATION INC	Louie the Lightning Bug /Mini City Charges	2,000.00
MOORE SYNDICATION INC	Coloring books/Play-it-Safe DVD	310.00
MOORE SYNDICATION INC	Louie the Lightning Bug /Mini City Charges	361.01
MOORE SYNDICATION INC	Louie the Lightning Bug /Mini City Charges	4,138.99
MPI PRINTING	Economic Dev Network Event Materials	506.35
PFG*PROFORMA	Louie the Lightning Bug /Mini City Charges	1,235.64
PFG*PROFORMA	Environmental Champions Program	9,241.76
PFG*PROFORMA	Louie the Lightning Bug /Mini City Charges	2,105.19
PFG*PROFORMA	Louie the Lightning Bug /Mini City Charges	186.24
SAMSCLUB	Louie the Lightning Bug /Mini City Charges	19.90
TARGET	Louie the Lightning Bug /Mini City Charges	6.89
WE CAN DO THAT LLC	Louie the Lightning Bug /Mini City Charges	833.33
WE CAN DO THAT LLC	CHARGE-Safety Program Administration	280.00
WE CAN DO THAT LLC	CHARGE-Safety Program Administration	2,130.00
MIMAN INDUSTRIES LLC	CHARGE-Two High Voltage Demonstration Units	3,360.00

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 118

Responding Witness: Shannon L. Charnas

Q-118. Break down the Company's advertising expense for the test period into its components, i.e., labor, overhead, materials and fees to agencies, etc.

A-118. See response to Question No. 115.

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 119

Responding Witness: Lonnie E. Bellar

- Q-119. Does the Company have any studies as to the effectiveness of its advertising and marketing programs? If so, describe by name, date and contents each study the Company has. Provide a copy of all such studies in the last three years.
- A-119. KU has proposed an adjustment to eliminate advertising expenses that are primarily institutional and promotional in nature, see Reference Schedule 1.23 of Rives Exhibit 1 in KU's application. Also, advertising expenses related to Energy Efficiency initiatives are eliminated as part of an adjustment to remove DSM revenue and expenses, see Reference Schedule 1.10 of Rives Exhibit 1 in KU's application. KU does not have any studies as to the effectiveness of the remaining KU advertising which is conducted primarily to inform customers about electrical safety.

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 120

Responding Witness: Shannon L. Charnas

Q-120. Please list the trend in advertising expense per dollar of revenue for the five year period ending with 2007. If the Company has not made this calculation, please supply the information necessary to make it.

A-120.

	Advertising Expense	Revenue	\$	%
2003	\$ 501,213	\$ 891,778,351	0.0006	0.0562
2004	759,236	995,362,317	0.0008	0.0766
2005	1,034,765	1,206,584,987	0.0009	0.0858
2006	797,305	1,210,019,285	0.0007	0.0659
2007	1,072,558	1,272,548,899	0.0008	0.0843

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 121

Responding Witness: Lonnie E. Bellar

- Q-121. Please provide a listing of and a copy of any and all Commission Orders the Company has reviewed or relied upon in preparation of its filing in this case concerning the ratemaking treatment of costs for each distinct type of advertising expense it incurs, including but not limited to these categories: (1) sales or promotional, (2) institutional, (3) conservation related, (4) rate case, and (5) other.
- A-121. In preparing its rate case filing, the Company did not review any Commission Orders concerning the ratemaking treatment of costs for each distinct type of advertising expense it incurs. However, the Company is aware of, and complies with, the Commission's regulation on advertising which can be found at 807 KAR 5:016.

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 122

Responding Witness: Lonnie E. Bellar

Q-122. List any antitrust expense included in the test period.

A-122. No antitrust expense is included in the test period.

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 123

Responding Witness: Lonnie E. Bellar

- Q-123. Does the Company's proposed rate increase include any claim for attrition or suppression of sales?
- a. If so, please reference where this is presented.
 - b. Provide a complete copy of any and all attrition studies or analyses prepared by or for the Company during the period 2006 through 2007.
- A-123. No.
- a. Not applicable.
 - b. No studies were prepared during the period 2006 through 2007.

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 124

Responding Witness: Valerie L. Scott

Q-124. Explain the method used by the Company to project uncollectibles for the test period. Include an explanation of all assumptions used and a detailed explanation, including examples, of whether and how historical data was used in making this projection.

A-124. The allowance for doubtful accounts included in retail customer accounts receivable is based on the ratio of the amounts charged-off during the last twelve months to the retail revenues billed over the same period multiplied by the retail revenues billed over the last four months. Accounts with no payment activity are charged-off after four months, although collection efforts continue thereafter.

The Company reviews wholesale accounts receivable to identify potential uncollectible accounts using specific customer identification. Amounts are reserved as necessary.

The allowance for doubtful accounts included in other accounts receivable is composed of accounts aged more than four months. Adjustments are made to this balance quarterly. Increases to the balance are the result of new items that reach the four months aged criteria. Decreases are the result of items for which payment has been received and items deemed uncollectible and written off.

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 125

Responding Witness: Valerie L. Scott

Q-125. Provide for each year 2006, 2007, 2008 and 2009 the total dollar write-offs to uncollectibles reserve with and without subsequent recoveries.

A-125. Retail Receivables:

Year	Write-Offs to Uncollectible Reserve	Write-Offs net of Subsequent Recoveries
2006	\$ 2,994,784	\$ 2,280,608
2007	3,051,198	2,186,376
2008	3,801,274	2,950,220
2009	4,774,558	3,925,087

Wholesale Receivables:

Year	Write-Offs to Uncollectible Reserve	Write-Offs net of Subsequent Recoveries
2006	\$ 0	\$ 0
2007	0	0
2008	2,631	2,500
2009	45,971	45,531

Other Receivables:

Year	Write-Offs to Uncollectible Reserve	Write-Offs net of Subsequent Recoveries
2006	\$ 135,948	\$ 112,365
2007	159,863	147,166
2008	171,927	161,062
2009	167,776	162,796

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 126

Responding Witness: Butch Cockerill

- Q-126. Please list by customer and amount and by year for the period 2005 through 2008 any uncollectible accounts which have been written off and which exceeded \$1,000.00.
- A-126. See attached. A motion for confidential treatment of the redacted portion of this information is filed simultaneously herewith.

REV_CLASS	Year	ACCOUNT	CUST_NAME	ACCT_BALANCE
Residential	2005			\$1,161.21
Residential	2005			\$1,031.59
Residential	2005			\$1,157.97
Residential	2005			\$1,063.68
Residential	2005			\$1,240.99
Residential	2005			\$1,439.51
Residential	2005			\$1,134.51
Residential	2005			\$1,121.23
Residential	2005			\$1,300.69
Residential	2005			\$1,127.54
Residential	2005			\$1,052.87
Residential	2006			\$1,023.31
Residential	2006			\$3,000.00
Residential	2006			\$1,088.01
Residential	2006			\$1,103.69
Residential	2006			\$1,612.04
Residential	2006			\$1,373.66
Residential	2006			\$1,381.61
Residential	2006			\$1,183.33
Residential	2006			\$1,207.67
Residential	2006			\$1,518.30
Residential	2006			\$1,045.77
Residential	2007			\$1,167.20
Residential	2007			\$1,249.22
Residential	2007			\$1,137.31
Residential	2007			\$2,027.49
Residential	2007			\$1,092.68
Residential	2007			\$1,154.86
Residential	2007			\$1,024.40
Residential	2007			\$1,173.86
Residential	2007			\$1,104.56
Residential	2007			\$1,355.02
Residential	2007			\$1,089.35
Residential	2007			\$1,030.07
Residential	2007			\$1,020.48
Residential	2007			\$1,137.45
Residential	2007			\$4,725.80
Residential	2007			\$1,223.35
Residential	2007			\$1,698.30
Residential	2007			\$1,026.53
Residential	2007			\$1,005.28
Residential	2007			\$1,037.59
Residential	2007			\$1,453.12
Residential	2007			\$1,014.95
Residential	2008			\$1,346.71
Residential	2008			\$1,835.82
Residential	2008			\$1,030.74
Residential	2008			\$1,052.50
Residential	2008			\$1,100.83
Residential	2008			\$1,141.22
Residential	2008			\$1,235.86

Residential	2008		\$1,057.13
Residential	2008		\$1,008.86
Residential	2008		\$1,104.20
Residential	2008		\$1,179.89
Residential	2008		\$1,193.88
Residential	2008		\$1,102.67
Residential	2008		\$1,194.08
Residential	2008		\$1,308.78
Residential	2008		\$1,014.78
Residential	2008		\$1,098.10
Residential	2008		\$1,012.03
Residential	2008		\$1,129.55
Residential	2008		\$1,117.23
Residential	2008		\$1,004.53
Residential	2008		\$1,127.62
Residential	2008		\$1,001.46
Residential	2008		\$1,161.39
Residential	2008		\$1,493.89
Residential	2008		\$1,029.94
Residential	2008		\$1,177.92
Residential	2008		\$1,418.84
Residential	2008		\$1,457.33
Residential	2008		\$1,007.88
Residential	2008		\$1,321.47
Residential	2008		\$1,057.35
Residential	2008		\$1,155.93
Residential	2008		\$1,033.47
Residential	2008		\$1,180.14
Residential	2008		\$1,313.20
Residential	2008		\$1,232.76
Residential	2008		\$2,969.37
Residential	2008		\$1,438.26
Residential	2008		\$1,239.11
Residential	2008		\$1,206.26
Residential	2008		\$1,041.54
Residential	2008		\$1,125.35
Residential	2008		\$1,252.94
Residential	2008		\$1,319.05
Residential	2008		\$1,072.52
Residential	2008		\$1,150.57
Residential	2008		\$1,116.65
Residential	2008		\$1,038.07
Residential	2008		\$1,181.02
Residential	2008		\$1,730.28
Residential	2008		\$1,028.51
Residential	2008		\$1,008.33
Residential	2008		\$1,349.43
Residential	2008		\$1,061.83
Residential	2008		\$1,054.92
Residential	2008		\$1,146.67
Residential	2008		\$1,219.68

Residential	2008		\$1,213.59
Residential	2008		\$1,599.72
Residential	2008		\$1,185.71
Residential	2008		\$1,001.05
Residential	2008		\$1,272.04
Residential	2008		\$1,024.82
Residential	2008		\$1,163.27
Residential	2008		\$1,339.96
Residential	2008		\$1,158.69
Residential	2008		\$1,230.14
Residential	2008		\$1,325.19
Residential	2008		\$1,188.55
Residential	2008		\$1,384.36
Residential	2008		\$1,236.90
Residential	2008		\$2,095.12
Residential	2008		\$1,300.19
Residential	2008		\$1,386.50
Residential	2008		\$1,222.22
Residential	2008		\$1,085.28
Residential	2008		\$1,829.08
Residential	2008		\$1,214.22
Residential	2008		\$1,316.64
Residential	2008		\$1,159.47
Residential	2008		\$1,280.42
Residential	2008		\$1,098.75
Residential	2008		\$1,684.40
Residential	2008		\$1,038.85
Residential	2008		\$1,045.56
Non-residential	2005		\$1,062.42
Non-residential	2005		\$2,723.56
Non-residential	2005		\$1,044.56
Non-residential	2005		\$2,642.15
Non-residential	2005		\$1,314.35
Non-residential	2005		\$2,194.96
Non-residential	2005		\$1,211.97
Non-residential	2005		\$1,465.16
Non-residential	2005		\$3,350.13
Non-residential	2005		\$1,013.31
Non-residential	2005		\$2,251.38
Non-residential	2005		\$3,577.05
Non-residential	2005		\$2,155.09
Non-residential	2005		\$1,038.81
Non-residential	2005		\$1,739.98
Non-residential	2005		\$1,404.29
Non-residential	2005		\$1,094.97
Non-residential	2005		\$1,735.32
Non-residential	2005		\$1,476.94
Non-residential	2005		\$2,052.94
Non-residential	2005		\$1,148.78
Non-residential	2005		\$2,195.49
Non-residential	2005		\$3,460.32
Non-residential	2005		\$1,637.37

Non-residential	2005		\$3,269.37
Non-residential	2006		\$3,439.76
Non-residential	2006		\$1,731.77
Non-residential	2006		\$1,657.19
Non-residential	2006		\$1,129.52
Non-residential	2006		\$1,111.17
Non-residential	2006		\$2,515.35
Non-residential	2006		\$1,711.85
Non-residential	2006		\$1,295.72
Non-residential	2006		\$1,443.66
Non-residential	2006		\$15,979.69
Non-residential	2006		\$1,744.31
Non-residential	2006		\$1,257.19
Non-residential	2006		\$7,529.81
Non-residential	2006		\$16,423.09
Non-residential	2006		\$1,452.04
Non-residential	2006		\$1,421.19
Non-residential	2006		\$5,206.21
Non-residential	2006		\$1,929.36
Non-residential	2006		\$1,989.31
Non-residential	2006		\$2,562.68
Non-residential	2006		\$1,636.84
Non-residential	2006		\$1,969.37
Non-residential	2006		\$2,366.51
Non-residential	2006		\$2,209.94
Non-residential	2006		\$1,045.09
Non-residential	2006		\$1,307.53
Non-residential	2006		\$1,544.74
Non-residential	2006		\$1,071.75
Non-residential	2006		\$1,476.53
Non-residential	2006		\$4,585.23
Non-residential	2006		\$2,791.22
Non-residential	2006		\$1,037.86
Non-residential	2006		\$1,950.42
Non-residential	2006		\$2,702.96
Non-residential	2006		\$1,117.01
Non-residential	2006		\$3,019.91
Non-residential	2006		\$2,187.74
Non-residential	2006		\$1,310.61
Non-residential	2006		\$2,075.27
Non-residential	2006		\$1,120.55
Non-residential	2006		\$2,460.66
Non-residential	2006		\$1,566.38
Non-residential	2007		\$2,038.26
Non-residential	2007		\$1,534.70
Non-residential	2007		\$26,641.63
Non-residential	2007		\$1,701.43
Non-residential	2007		\$1,007.07
Non-residential	2007		\$1,927.21
Non-residential	2007		\$1,023.81
Non-residential	2007		\$2,296.14
Non-residential	2007		\$1,135.23

Non-residential	2007		\$2,751.06
Non-residential	2007		\$1,381.08
Non-residential	2007		\$1,336.43
Non-residential	2007		\$1,820.17
Non-residential	2007		\$1,592.84
Non-residential	2007		\$1,772.73
Non-residential	2007		\$5,915.88
Non-residential	2007		\$1,124.88
Non-residential	2007		\$3,427.33
Non-residential	2007		\$1,567.36
Non-residential	2007		\$2,550.38
Non-residential	2007		\$28,668.40
Non-residential	2007		\$6,847.23
Non-residential	2007		\$1,400.00
Non-residential	2007		\$1,721.67
Non-residential	2007		\$1,427.59
Non-residential	2007		\$2,386.41
Non-residential	2007		\$1,134.79
Non-residential	2007		\$1,926.26
Non-residential	2007		\$1,794.16
Non-residential	2007		\$8,941.41
Non-residential	2007		\$1,485.08
Non-residential	2007		\$1,749.03
Non-residential	2007		\$1,711.27
Non-residential	2007		\$1,157.66
Non-residential	2007		\$3,218.90
Non-residential	2007		\$1,624.98
Non-residential	2007		\$2,028.78
Non-residential	2007		\$3,739.87
Non-residential	2007		\$1,122.87
Non-residential	2007		\$13,346.26
Non-residential	2007		\$1,626.76
Non-residential	2008		\$1,048.85
Non-residential	2008		\$1,111.82
Non-residential	2008		\$3,199.10
Non-residential	2008		\$1,246.92
Non-residential	2008		\$1,567.03
Non-residential	2008		\$1,141.00
Non-residential	2008		\$7,668.84
Non-residential	2008		\$38,389.97
Non-residential	2008		\$5,249.63
Non-residential	2008		\$5,013.75
Non-residential	2008		\$1,625.92
Non-residential	2008		\$2,027.85
Non-residential	2008		\$3,455.12
Non-residential	2008		\$2,781.59
Non-residential	2008		\$1,018.71
Non-residential	2008		\$6,346.90
Non-residential	2008		\$1,292.56
Non-residential	2008		\$1,505.84
Non-residential	2008		\$2,549.31

Non-residential	2008		\$4,371.53
Non-residential	2008		\$1,126.23
Non-residential	2008		\$1,343.17
Non-residential	2008		\$1,930.13
Non-residential	2008		\$4,062.54
Non-residential	2008		\$1,036.20
Non-residential	2008		\$1,045.96
Non-residential	2008		\$1,216.80
Non-residential	2008		\$1,494.34
Non-residential	2008		\$1,524.53
Non-residential	2008		\$1,739.81
Non-residential	2008		\$2,047.92
Non-residential	2008		\$2,336.55
Non-residential	2008		\$1,307.35
Non-residential	2008		\$3,896.02
Non-residential	2008		\$1,398.30
Non-residential	2008		\$4,478.07
Non-residential	2008		\$1,424.32
Non-residential	2008		\$4,592.33
Non-residential	2008		\$1,161.32
Non-residential	2008		\$1,177.29
Non-residential	2008		\$1,430.63
Non-residential	2008		\$1,586.75
Non-residential	2008		\$1,064.25
Non-residential	2008		\$3,404.09
Non-residential	2008		\$2,035.09
Non-residential	2008		\$1,285.19
Non-residential	2008		\$1,785.28
Non-residential	2008		\$2,178.50
Non-residential	2008		\$5,108.67
Non-residential	2008		\$1,934.04
Non-residential	2008		\$1,235.93
Non-residential	2008		\$2,465.14
Non-residential	2008		\$2,534.30
Non-residential	2008		\$2,948.90
Non-residential	2008		\$1,058.73
Non-residential	2008		\$1,346.66
Non-residential	2008		\$1,216.20
Non-residential	2008		\$1,053.28
Non-residential	2008		\$1,149.35
Non-residential	2008		\$1,165.49
Non-residential	2008		\$9,509.76
Non-residential	2008		\$8,372.64
Non-residential	2008		\$1,460.31
Non-residential	2008		\$1,223.40
Non-residential	2008		\$1,611.19
Non-residential	2008		\$7,182.21
Non-residential	2008		\$1,438.41
Non-residential	2008		\$2,891.82
Non-residential	2008		\$1,564.42
Non-residential	2008		\$1,200.56
Non-residential	2008		\$1,077.30

Non-residential	2008		\$2,066.32
Non-residential	2005		\$2,946.01
Non-residential	2005		\$3,287.13
Non-residential	2005		\$2,440.33
Non-residential	2005		\$2,147.69
Non-residential	2005		\$14,056.23
Non-residential	2005		\$6,565.50
Non-residential	2005		\$8,964.93
Non-residential	2006		\$21,733.57
Non-residential	2006		\$176,705.90
Non-residential	2006		\$10,750.00
Non-residential	2006		\$32,841.60
Non-residential	2006		\$39,746.13
Non-residential	2006		\$27,761.79
Non-residential	2006		\$12,055.56
Non-residential	2007		\$33,787.70
Non-residential	2007		\$13,104.36
Non-residential	2007		\$1,817.69
Non-residential	2007		\$2,180.45
Non-residential	2008		\$98,669.06
Non-residential	2008		\$1,108.68
Non-residential	2008		\$7,600.74
Non-residential	2005		\$3,794.28
Non-residential	2007		\$10,981.90
Non-residential	2007		\$5,861.23
Non-residential	2005		\$1,481.58
Non-residential	2006		\$40,547.93
Non-residential	2006		\$24,594.59
Non-residential	2006		\$30,631.71
Non-residential	2006		\$14,152.31

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 127

Responding Witness: Lonnie E. Bellar

- Q-127. List and describe in detail any cost-saving programs implemented 2005 through the present.
- a. For each program listed in response to this request, show the anticipated and achieved savings. Include calculations of savings amounts and explain any assumptions used in such calculations.
 - b. Provide the cost-benefit analyses for each such program.
 - c. Show the impact of any such cost-saving programs on the test period.
- A-127. a-c. Please see the direct testimony of Paul W. Thompson and Chris Hermann in this case, 2008 rate case (Case No. 2008-00251) and 2003 rate case (Case No. 2003-434) for descriptions of business processes or initiatives for operate the Company's systems cost-effectively to provide service and a discussion of their costs and benefits. Please also see the response to AG 1-38. The cost-effective impacts of these programs are embedded in the test year in this case. The Company does not track savings.

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 128

Responding Witness: S. Bradford Rives/Counsel

- Q-128. Provide a complete explanation of any and all expense reduction goals (cost savings programs) the Company had concerning the development of the 2007, 2008 and 2009 budgets.
- A-128. Consistent with its historical practice, the Company does not disclose information relating to budgets. Such projections are only estimates; there is no guarantee that such projections will be realized; and the estimates are based on a number of assumptions that may change over time. The Company has used an historic test year in this proceeding; not a forecasted test year. The Commission determined in its September 6, 1990 Ruling and September 21, 1990 Order in Case No. 90-158 that such information is not discoverable in historical test year rate cases. The budgetary information requested in this data request is not relevant to the analysis of known and measurable pro forma adjustments in this case.

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 129

Responding Witness: Shannon L. Charnas

- Q-129. List for the test period, the amount of country club initiation fees, stock purchase payments, if applicable, annual dues and expenses which were paid and to what account these fees were charged.
- a. For each payment list the individual whose name the membership is in or who uses the club, his (her) title, and name of the country club.
- A-129. KU did not pay any country club initiation fees, stock purchase payments, annual dues, or annual expenses.
- a. None.

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 130

Responding Witness: Lonnie E. Bellar

- Q-130. Provide a copy of the Annual Report of EEI/AGA and every other organization of which Company was/is a dues-paying member during 2007, 2008 and 2009.
- A-130. KU does not collect and retain the requested information for its corporate files. The requested information is thus not readily available.

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 131

Responding Witness: Shannon L. Charnas

- Q-131. Provide a copy of the formula used to compute, and the actual calculation of the Company's EEI/AGA dues in 2006, 2007, 2008 and 2009. Also, provide a complete copy of invoices received from EEI/AGA for dues for these years.
- A-131. KU did not pay any dues to the American Gas Association, and KU paid dues in the amounts listed below to Edison Electric Institute during 2006, 2007, 2008 and 2009. EEI dues listed below are KU's allocation of the invoice. The invoices received and calculations of dues billed during these years are attached.

Year	EEI
2006	\$ 162,700
2007	243,517
2008	295,647
2009	310,416
Total	\$ 1,012,280

Attachment to Response to KU AG-1 Question No. 131
Page 1 of 8
Charnas



INVOICE FOR MEMBERSHIP DUES

701 PENNSYLVANIA AVENUE, NW
 WASHINGTON, DC 20004-2696
 PHONE (202) 508-5000

Date	Invoice Number
12/14/2005	1-000038257

MR. VICTOR A. STAFFIERI
 CHAIRMAN, PRESIDENT AND CEO
 E. ON U.S.
 220 W MAIN ST
 LOUISVILLE, KY 40202-0000

Payment Due on or before February 1, 2006
(Interest charges will accrue after due date)

Description	Total
2006 Membership Dues for:	
Regular Activities of Edison Electric Institute ¹	\$ 519,594
Industry Structure Assessment ²	77,939
Mutual Assistance Program ³	5,000
Total	\$ 602,533
¹ Pursuant to OBRA, the portion of membership dues allocable during 2006 relating to influencing legislation not deductible for Federal Income Tax purposes is estimated to be 25%.	
² The portion of the voluntary Industry Structure Assessment allocable during 2006 relating to influencing legislation is estimated to be 70%.	
³ Voluntary assessment approved by EEI Executive Committee relating to improvements for the rapid response to disasters. No portion of this assessment is allocable to influencing legislation.	

PLEASE NOTE INFORMATION FOR WIRING.

The following is instruction for transferring funds electronically to Edison Electric Institute's account at the Wachovia Bank N.A. in Washington, DC:

Beneficiary's Bank: Wachovia Bank, N.A.
Bank's Address: Washington, DC
Bank's ABA Number: 054001220
Beneficiary: Edison Electric Institute
Beneficiary's Acct No: 2000013842897
Beneficiary's Address: 701 Pennsylvania Avenue, NW
 Washington, DC 20004-2696 USA
Beneficiary Reference: 2006 Membership Dues

Please refer any questions to Ed Milad at: phone-(202) 508-5430; fax-(202) 508-5030; or e-mail-emilad@eei.org.

EDISON ELECTRIC INSTITUTE

2006 MEMBER DUES FORMULA WORKSHEET

w/2004 Stats

E.ON U.S.

<u>I. Transmission & Distribution Component</u>	STATISTICS	RATE	AMOUNT
<u>Total Average no. of Customers</u>			
903,834	500,000	0.189500	\$94,750
	403,834	0.088190	35,614
	0	0.055990	0
Customers	903,834		\$130,364
<u>Total Revenue (000's)</u>			
\$1,465,494	\$1,000,000	0.154800	\$154,800
	465,494	0.093240	43,403
	0	0.069780	0
Revenue	\$1,465,494		\$198,203
Total T&D Component			\$328,567
<u>II. Generation Component (Kilowatts)</u>			
Generation			
<u>Owned Capacity</u>			
7,610,000	3,000,000	0.028655	\$85,965
	4,610,000	0.022790	105,062
	0	0.009860	0
Total Gen Component	7,610,000		\$191,027
TOTAL 2006 DUES CALCULATED BY FORMULA			\$519,594

2005 DUES	\$529,498	Percent Change	-1.9%
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True-up @ \$519,594 -1.9%

Dues	\$519,594
SFA	77,939
Restore Power	5,000
Total	\$602,533
Invoice Number	1-000038257

* This calculation was prepared by the Edison Electric Institute.

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ACCOUNTS PAYABLE INVOICE FOR MEMBERSHIP DUES

701 PENNSYLVANIA AVENUE, NW
 WASHINGTON, DC 20004-2696
 PHONE (202) 508-5000

Date	Invoice Number
11/17/2006	1-000050669

MR. VICTOR A. STAFFIERI
 CHAIRMAN, PRESIDENT AND CEO
 E.ON U.S.
 220 W MAIN ST
 LOUISVILLE, KY 40202-0000

Payment Due upon Receipt 2/1/2007
 (Interest charges will accrue after due date)

Description	Total
2007 Membership Dues for:	
Regular Activities of Edison Electric Institute ¹	\$ 570,465
Industry Structure Assessment ²	57,047
Mutual Assistance Program ³	5,000
Total	\$ 632,512
¹ Pursuant to OBRA, the portion of membership dues allocable during 2007 relating to influencing legislation not deductible for Federal Income Tax purposes is estimated to be 20%.	
² The portion of the voluntary Industry Structure Assessment allocable during 2007 relating to influencing legislation is estimated to be 40%.	
³ Voluntary assessment approved by EEI Executive Committee relating to improvements for the rapid response to disasters. No portion of this assessment is allocable to influencing legislation.	

PLEASE NOTE INFORMATION FOR WIRING.

The following is instruction for transferring funds electronically to Edison Electric Institute's account at the Wachovia Bank N.A. in Washington, DC:

Beneficiary's Bank: Wachovia Bank, N.A.
 Bank's Address: Washington, DC
 Bank's ABA Number: 054001220
 Beneficiary: Edison Electric Institute
 Beneficiary's Acct No: 2000013842897
 Beneficiary's Address: 701 Pennsylvania Avenue, NW
 Washington, DC 20004-2696 USA
 Beneficiary Reference: 2007 Membership Dues

Please refer any questions to Ed Milad at: phone-(202) 508-5430; fax-(202) 508-5030; or e-mail-emilad@eei.org.

EDISON ELECTRIC INSTITUTE

2007 MEMBER DUES FORMULA WORKSHEET

w/2005 Stats

E.ON U.S.I. Transmission & Distribution Component

<u>Component</u>	STATISTICS	RATE	AMOUNT
<u>Total Average no. of Customers</u>			
914,354	500,000	0.199000	\$99,500
	414,354	0.087000	36,049
	0	0.055990	0
Customers	914,354		<u>\$135,549</u>
<u>Total Revenue (000's)</u>			
\$2,193,981	\$1,000,000	0.160000	\$160,000
	1,193,981	0.088780	106,002
	0	0.069800	0
Revenue	\$2,193,981		<u>\$266,002</u>
Total T&D Component			<u><u>\$401,550</u></u>

II. Generation Component (Kilowatts)

Generation			
<u>Owned Capacity</u>			
7,610,000	3,000,000	0.037980	\$113,940
	4,610,000	0.022960	105,846
	0	0.009980	0
Total Gen Component	7,610,000		<u>\$219,786</u>
TOTAL 2007 DUES CALCULATED BY FORMULA			<u><u>\$621,336</u></u>

2006 DUES	\$519,594	Percent Change	19.6%
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True-up @	<u>\$570,465</u>	9.8%
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Dues	\$570,465
SFA	57,047
Restore Power	5,000
Total	\$632,512
Invoice Number	<u>1-000050669</u>

* This calculation was prepared by the Edison Electric Institute.



701 PENNSYLVANIA AVENUE, NW
WASHINGTON, DC 20004-2696
PHONE (202) 508-5000

MR. VICTOR A. STAFFIERI
CHAIRMAN, PRESIDENT & CEO
E.ON U.S. LLC
220 W MAIN ST
LOUISVILLE, KY 40202-0000

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JAN 21 2008

Payment Due on or before 02/01/08

ACCOUNTS PAYABLE (Interest charges will accrue after due date)

Date	Invoice Number
12/12/07	1-000065447

Description	Total
2008 Membership Dues for:	
Regular Activities of Edison Electric Institute ¹	\$641,536
Industry Issues ²	64,154
Mutual Assistance Program ³	5,000
2008 Contribution to The Thomas Alva Edison Foundation (Edison Foundation), including the Institute for Electric Efficiency⁴	15,000
Total	710,690 \$725,690
<p>1- The portion of membership dues allocable during 2008 relating to influencing legislation not deductible for federal income tax purposes is estimated to be 20%. 2- The portion of the voluntary industry issues allocable during 2008 relating to influencing legislation is estimated to be 40%. 3- Voluntary assessment approved by EEI Executive Committee relating to improvements for the rapid response to disasters. No portion of this assessment is allocable to influencing legislation. 4- The Edison Foundation is an IRC 501(c)(3) educational and charitable organization. The Institute for Electric Efficiency (IEE) is a program of the Edison Foundation.</p>	

PLEASE NOTE INFORMATION FOR WIRING.

The following is instruction for transferring funds electronically to Edison Electric Institute's account at the Wachovia Bank N.A. in Washington, DC:

Beneficiary's Bank: Wachovia Bank, N.A.
Bank's Address: Washington, DC
Bank's ABA Number: 054001220
Beneficiary: Edison Electric Institute
Beneficiary's Acct No: 2000013842897
Beneficiary's Address: 701 Pennsylvania Avenue, NW
Washington, DC 20004-2696 USA
Beneficiary Reference: 2008 Membership Dues

Please refer any questions to Ed Milad at: phone-(202) 508-5430; fax-(202) 508-5037; or e-mail-emilad@eti.org.

EDISON ELECTRIC INSTITUTE

2008 MEMBER DUES FORMULA WORKSHEET

w/2006 Stats

E.ON U.S.

<u>I. Customer and Revenue Component</u>	STATISTICS	RATE	AMOUNT
<u>Total Average no. of Customers</u>			
925,286	500,000	0.21250	\$106,250
	425,286	0.07295	31,025
	0	0.07285	0
Customers	925,286		<u>\$137,275</u>
<u>Total Revenue (000's)</u>			
\$2,152,680	\$2,000,000	0.12726	\$254,520
	152,680	0.07050	10,764
	0	0.05140	0
Revenue	\$2,152,680		<u>\$265,284</u>
Total T&D Component			<u>\$402,559</u>
<u>II. Generation Component (Kilowatts)</u>			
Generation			
<u>Owned Capacity</u>			
8,621,000	3,000,000	0.03263	\$97,890
	5,621,000	0.02510	141,087
	0	0.01240	0
Total Gen Component	8,621,000		<u>\$238,977</u>
TOTAL 2008 DUES CALCULATED BY FORMULA			<u>\$641,536</u>

2007 DUES	\$570,465	Percent Change	12.5%
-----------	-----------	----------------	-------

True-up @ \$641,536 12.5%

Dues	\$641,536
SFA	64,154
Restore Power	5,000
Foundation	15,000
Total	\$725,690
Invoice Number	1-000065447

* This calculation was prepared by the Edison Electric Institute.



**EDISON ELECTRIC
INSTITUTE**

701 PENNSYLVANIA AVENUE, NW
WASHINGTON, DC 20004-2696
PHONE (202) 508-5000

INVOICE FOR MEMBERSHIP DUES

Remittance Copy

MR. VICTOR A. STAFFIERI
CHAIRMAN, PRESIDENT & CEO
E.ON U.S. LLC
220 W MAIN ST
LOUISVILLE, KY 40202-0000

Date	Invoice Number
11/14/2008	DUES200924

*Payment Due on or before 2/1/2009
(Interest charges will accrue after due date)*

Description	Total
2009 EEI Membership Dues for:	
Regular Activities of Edison Electric Institute ¹	\$624,928
Industry Issues ²	62,493
Mutual Assistance Program ³	5,000
2009 Contribution to The Thomas Alva Edison Foundation (Edison Foundation), including the Institute for Electric Efficiency	
The Edison Foundation is an IRC 501(c)(3) educational and charitable organization. The Institute for Electric Efficiency (IEE) is a program of the Edison Foundation. Contributions are tax deductible in the same manner as contributions to any 501(c)(3) organization.	15,000
Total	\$707,421
<p>1- The portion of membership dues allocable during 2009 relating to influencing legislation not deductible for federal income tax purposes is estimated to be 16%. 2- The portion of the voluntary industry issues allocable during 2009 relating to influencing legislation is estimated to be 35%. 3- Voluntary assessment approved by EEI Executive Committee relating to improvements for the rapid response to disasters. No portion of this assessment is allocable to influencing legislation.</p>	

PLEASE NOTE INFORMATION FOR WIRING.

The following is instruction for transferring funds electronically to Edison Electric Institute's account at the Wachovia Bank N.A. in Washington, DC:

Beneficiary's Bank: Wachovia Bank, N.A.
Bank's Address: Washington, DC
Bank's ABA Number: 054001220
Beneficiary: Edison Electric Institute
Beneficiary's Acct No: 2000013842897
Beneficiary's Address: 701 Pennsylvania Avenue, NW
Washington, DC 20004-2696 USA
Beneficiary Reference: 2009 Membership Dues

RECEIVED
JAN 27 2009
ACCOUNTS PAYABLE

Please refer any questions to Ed Milad at: phone-(202) 508-5430; fax-(202) 508-5037; or e-mail-cmilad@eei.org.

EDISON ELECTRIC INSTITUTE

2009 MEMBER DUES FORMULA WORKSHEET *

w/2007 Stats

E.ON U.S.**I. Customer and Revenue**

<u>Component</u>	STATISTICS	RATE	AMOUNT
<u>Total Average no. of Customers</u>			
934,287	500,000	0.21250	\$106,250
	434,287	0.07295	31,681
	0	0.07285	0
Customers	934,287		<u>\$137,931</u>
<u>Total Revenue (000's)</u>			
\$2,205,004	\$2,000,000	0.11740	\$234,800
	205,004	0.06630	13,592
	0	0.04560	0
Revenue	\$2,205,004		<u>\$248,392</u>
Total T&D Component			<u>\$386,323</u>

II. Generation Component (Kilowatts)

Generation			
<u>Owned Capacity</u>			
8,767,000	3,000,000	0.03263	\$97,890
	5,767,000	0.02440	140,715
	0	0.01240	0
Total Gen Component	8,767,000		<u>\$238,605</u>
TOTAL 2008 DUES CALCULATED BY FORMULA			<u>\$624,928</u>

2008 DUES	\$641,536	Percent Change	-2.6%
-----------	-----------	----------------	-------

True-up @	<u>\$624,928</u>	-2.6%
-----------	------------------	-------

Dues	\$624,928
SFA	62,493
Restore Power	5,000
Foundation	15,000
Total	\$707,421
Invoice Number	DUES200924

* This calculation was prepared by the Edison Electric Institute.

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 132

Responding Witness: Lonnie E. Bellar

- Q-132. Please provide any documents in KU's possession that show how EEI/AGA spends the dues it collects, including the percentage that goes to legislative advocacy, legislative policy research, regulatory advocacy, regulatory policy research, advertising, marketing, utility operations and engineering, finance legal, planning and customer service, and public relations.
- A-132. Please see the response to Question No. 131.

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 133

Responding Witness: Shannon L. Charnas

- Q-133. Has the Company included in test period operating expense any amount for EEI/AGA Media Communications? If so, state the amount, indicate in which account this has been recorded, and provide a citation to any and all Commission Orders or other authority upon which the Company is relying for the inclusion of such expense in the test period.
- A-133. KU has not incurred any expense for Media Communications from EEI during the test period. KU does not make payments to the AGA.

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 134

Responding Witness: Shannon L. Charnas

- Q-134. Is the Company relying upon any NARUC reports or other studies for the exclusion from or inclusion in rates of a portion of its EEI/AGA dues? If so, please provide a copy of such report and indicate how the report's recommendations have been included in its filing.
- A-134. KU does not rely upon any NARUC reports or other studies for the exclusion from or inclusion in rates of a portion of its EEI dues. KU does not pay any dues to AGA. KU relies on information provided on the invoices received from EEI in order to determine the lobbying portion of dues that should be excluded from rates. See the attachment to response to Question No. 131 for copies of the EEI dues invoices.

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 135

Responding Witness: Lonnie E. Bellar

- Q-135. List all travel and entertainment expenses incurred in the test period by Company employees in relation to EEI/AGA and other industry association activities. Show accounts, amounts, descriptions, person, job title and reason for the expense. Provide a copy of employee time and expense reports and invoices documenting such expenses.
- A-135. The Company does not track the requested information specifically related to EEI/AGA and other industry association activities. Company employees participate in various industry associations and organizations to gain knowledge and experience throughout the industry to allow for the Company to provide service to its customers in the most economical, cost effective and reliable manner. The gaining of industry knowledge through these associations benefits customers through the use of best practices in providing services.

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 136

Responding Witness: Lonnie E. Bellar

- Q-136. Do any of the Company's personnel actively participate on Committees and/or any other work for any industry organization to which the Company belongs?
- a. If so, state specifically which employees participate, how they are compensated for their time (amount and source of compensation), and the purpose and accomplishments of any such association related work.
 - b. List any and all reimbursements received from industry associations, for work performed for such organizations by Company employees.
- A-136. Company employees participate in various industry associations and organizations to gain knowledge and experience throughout the industry to allow for the Company to provide service to its customers in the most economical, cost effective and reliable manner. The gaining of industry knowledge through these associations benefits customers through the use of best practices in providing services.
- a. The Company does not track employee participation in industry organizations. Employees are not compensated by industry organizations for participation on committees.
 - b. See the response to (a.) above.

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 137

Responding Witness: Lonnie E. Bellar

Q-137. Please provide copies of all expense reports (or similar documents) which exceed \$1,000 submitted by Company officers during 2007, 2008 and 2009 for reimbursement of business or personal expenses.

A-137. Please see the attached which summarizes KU monthly expense charges which exceeded \$1,000 during 2007, 2008, and 2009 by officer and charge type. The information requested is not readily available in the form in which it is requested. KU's expense system provides the level of detail in the attached, but is unable to systematically provide all of the specific expense detail in the granular format which it was entered. This granular level of data is available for individual line items in the attached upon request.

Response to Attorney General's Initial Requests for Information
Dated March 1, 2010
Question No. 137

Employee	Invoice Date	Amount SUM	Account
ARBOUGH, DAN	26-Feb-2007	966.75	186004
ARBOUGH, DAN	26-Feb-2007	106.88	921002
ARBOUGH, DAN	26-Feb-2007	7.60	921002
ARBOUGH, DAN	26-Feb-2007	4.00	921002
ARBOUGH, DAN	26-Feb-2007	4.00	921002
ARBOUGH, DAN	28-Mar-2007	5,337.98	921002
ARBOUGH, DAN	28-Mar-2007	105.24	921002
ARBOUGH, DAN	28-Mar-2007	48.90	921002
ARBOUGH, DAN	28-Mar-2007	48.90	921002
ARBOUGH, DAN	28-Mar-2007	6.03	921002
ARBOUGH, DAN	27-Aug-2007	4,361.89	921002
ARBOUGH, DAN	27-Aug-2007	113.94	921002
ARBOUGH, DAN	27-Aug-2007	20.43	921002
ARBOUGH, DAN	26-Oct-2007	3,514.69	921002
ARBOUGH, DAN	26-Oct-2007	43.79	921002
ARBOUGH, DAN	28-Mar-2008	1,214.29	921002
ARBOUGH, DAN	28-Mar-2008	101.58	921002
ARBOUGH, DAN	28-Mar-2008	44.14	921002
ARBOUGH, DAN	26-Jun-2008	1,017.25	921002
ARBOUGH, DAN	26-Aug-2008	1,188.31	921002
ARBOUGH, DAN	26-Aug-2008	120.60	921002
ARBOUGH, DAN	26-Aug-2008	12.00	921002
BELLAR, LONNIE	26-May-2008	1,087.00	921003
BELLAR, LONNIE	26-May-2008	63.92	921003
BELLAR, LONNIE	26-May-2008	29.81	921903
BELLAR, LONNIE	26-May-2008	13.00	921003
BELLAR, LONNIE	26-May-2008	7.14	921903
BELLAR, LONNIE	26-Nov-2008	2,203.38	921003
BELLAR, LONNIE	26-Nov-2008	375.22	921903
BELLAR, LONNIE	26-Nov-2008	141.78	921003
BELLAR, LONNIE	26-Nov-2008	102.48	921903
BELLAR, LONNIE	26-Nov-2008	34.34	921903
BELLAR, LONNIE	26-Nov-2008	26.82	921903
BELLAR, LONNIE	26-Feb-2009	1,204.92	921003
BELLAR, LONNIE	26-Feb-2009	845.15	921903
BELLAR, LONNIE	26-Feb-2009	24.31	921003
BELLAR, LONNIE	26-Feb-2009	13.00	921003
BELLAR, LONNIE	26-Feb-2009	12.94	921903
BLAKE, KENT	26-Feb-2007	596.90	921903
BLAKE, KENT	26-Feb-2007	537.66	921903
BLAKE, KENT	26-Feb-2007	35.25	921903
BLAKE, KENT	26-Feb-2007	17.83	921903
BLAKE, KENT	27-Nov-2007	2,260.45	921903
BLAKE, KENT	26-May-2008	3,102.47	921903
BLAKE, KENT	26-May-2008	5.57	921903
DOUGLAS, LAURA	27-Aug-2007	1,492.74	921003
DOUGLAS, LAURA	27-Aug-2007	1,257.04	921003
DOUGLAS, LAURA	27-Aug-2007	21.14	921003

DOUGLAS, LAURA	27-Aug-2007	17.80	921003
HERMANN, CHRIS	27-Jan-2007	2,865.18	588100
HERMANN, CHRIS	27-Jan-2007	155.31	580100
HERMANN, CHRIS	27-Jan-2007	64.50	580100
HERMANN, CHRIS	26-Feb-2007	6,093.22	588100
HERMANN, CHRIS	26-Feb-2007	152.38	588100
HERMANN, CHRIS	26-Feb-2007	46.03	580100
HERMANN, CHRIS	26-Feb-2007	31.42	921002
HERMANN, CHRIS	26-Feb-2007	19.35	580100
HERMANN, CHRIS	26-Feb-2007	6.83	580100
HERMANN, CHRIS	28-Mar-2007	1,141.68	580100
HERMANN, CHRIS	28-Mar-2007	292.12	580100
HERMANN, CHRIS	28-Mar-2007	10.47	921002
HERMANN, CHRIS	28-May-2007	3,831.66	588100
HERMANN, CHRIS	28-May-2007	790.57	580100
HERMANN, CHRIS	28-May-2007	10.47	921002
HERMANN, CHRIS	28-May-2007	9.47	580100
HERMANN, CHRIS	26-Jun-2007	7,394.39	588100
HERMANN, CHRIS	26-Jun-2007	104.07	588100
HERMANN, CHRIS	26-Jun-2007	35.24	580100
HERMANN, CHRIS	26-Jun-2007	29.23	580100
HERMANN, CHRIS	26-Jun-2007	28.74	580100
HERMANN, CHRIS	26-Jun-2007	8.97	921002
HERMANN, CHRIS	26-Jun-2007	0.67	588100
HERMANN, CHRIS	26-Jun-2007	(18.81)	580100
HERMANN, CHRIS	27-Aug-2007	4,012.95	580100
HERMANN, CHRIS	27-Aug-2007	36.41	580100
HERMANN, CHRIS	26-Sep-2007	684.55	588100
HERMANN, CHRIS	26-Sep-2007	396.72	588100
HERMANN, CHRIS	26-Sep-2007	15.95	580100
HERMANN, CHRIS	26-Sep-2007	14.20	588100
HERMANN, CHRIS	26-Sep-2007	14.12	588100
HERMANN, CHRIS	26-Sep-2007	5.16	580100
HERMANN, CHRIS	26-Sep-2007	4.81	580100
HERMANN, CHRIS	26-Sep-2007	3.29	588100
HERMANN, CHRIS	28-Mar-2009	2,155.97	588100
HERMANN, CHRIS	28-Mar-2009	127.37	580100
HERMANN, CHRIS	28-Mar-2009	13.67	580100
HERMANN, CHRIS	28-Mar-2009	3.74	588100
HERMANN, CHRIS	28-Mar-2009	3.72	588100
KEELING, RUDOLPH	27-Jan-2007	1,590.23	921003
KEELING, RUDOLPH	27-Jan-2007	92.20	921003
KEELING, RUDOLPH	27-Jan-2007	27.13	921003
KEELING, RUDOLPH	26-Feb-2007	920.10	921003
KEELING, RUDOLPH	26-Feb-2007	61.09	921003
KEELING, RUDOLPH	26-Feb-2007	34.85	921003
KEELING, RUDOLPH	26-Feb-2007	18.58	921003
KEELING, RUDOLPH	27-Apr-2007	3,228.73	921003
KEELING, RUDOLPH	27-Apr-2007	123.60	921003
KEELING, RUDOLPH	28-May-2007	1,535.95	921003
KEELING, RUDOLPH	28-May-2007	229.70	921003
KEELING, RUDOLPH	28-May-2007	126.29	921003
KEELING, RUDOLPH	26-Sep-2007	4,673.86	921003
KEELING, RUDOLPH	26-May-2008	996.52	921003
KEELING, RUDOLPH	26-May-2008	189.66	921003

MALLOY, JOHN	27-Nov-2007	3,075.00	921001
MALLOY, JOHN	27-Nov-2007	131.15	921001
MALLOY, JOHN	27-Nov-2007	70.36	921001
MALLOY, JOHN	27-Nov-2007	22.58	921001
MALLOY, JOHN	28-Jan-2008	5,549.39	588100
MALLOY, JOHN	28-Jan-2008	32.50	588100
MCCALL, JOHN R	28-Mar-2007	1,114.31	921903
MCCALL, JOHN R	28-Mar-2007	348.25	921903
MCCALL, JOHN R	27-Apr-2007	2,529.30	921903
MCCALL, JOHN R	27-Apr-2007	83.95	921903
MCCALL, JOHN R	27-Apr-2007	50.31	921903
MCCALL, JOHN R	26-Oct-2007	1,564.68	921903
MCCALL, JOHN R	26-Oct-2007	169.95	921903
MCCALL, JOHN R	28-Mar-2008	706.42	921903
MCCALL, JOHN R	28-Mar-2008	625.10	921903
MCCALL, JOHN R	28-Mar-2008	49.40	921903
MCCALL, JOHN R	26-Apr-2008	2,216.37	921903
MCCALL, JOHN R	26-Apr-2008	139.68	921903
O'BRIEN, DOROTHY	26-Feb-2008	1,288.00	921003
O'BRIEN, DOROTHY	26-Feb-2008	706.58	921003
O'BRIEN, DOROTHY	26-Feb-2008	168.74	921003
O'BRIEN, DOROTHY	26-Feb-2008	22.59	921003
O'BRIEN, DOROTHY	26-Feb-2008	10.00	921003
O'BRIEN, DOROTHY	28-Mar-2008	1,474.51	921003
O'BRIEN, DOROTHY	28-Mar-2008	83.72	921003
O'BRIEN, DOROTHY	26-Apr-2008	675.71	921003
O'BRIEN, DOROTHY	26-Apr-2008	214.33	921003
O'BRIEN, DOROTHY	26-Apr-2008	165.96	921003
O'BRIEN, DOROTHY	26-Apr-2008	73.14	921003
O'BRIEN, DOROTHY	26-Apr-2008	9.03	921003
POTTINGER, PAULA	26-Feb-2008	2,091.54	921902
POTTINGER, PAULA	26-Feb-2008	58.92	921902
POTTINGER, PAULA	26-Feb-2008	12.69	921902
POTTINGER, PAULA	28-Mar-2008	1,262.64	921902
POTTINGER, PAULA	28-Mar-2008	284.41	921902
RIVES, STEPHEN	26-Feb-2007	754.86	921902
RIVES, STEPHEN	26-Feb-2007	178.12	921902
RIVES, STEPHEN	26-Feb-2007	64.57	921902
RIVES, STEPHEN	26-Feb-2007	5.55	921902
RIVES, STEPHEN	28-May-2007	4,174.73	921902
RIVES, STEPHEN	28-May-2007	818.21	921902
RIVES, STEPHEN	28-May-2007	602.69	921902
RIVES, STEPHEN	26-Jun-2007	956.52	921902
RIVES, STEPHEN	26-Jun-2007	71.75	921902
RIVES, STEPHEN	27-Aug-2007	789.48	921902
RIVES, STEPHEN	27-Aug-2007	284.47	921902
RIVES, STEPHEN	27-Dec-2007	1,190.99	921902
RIVES, STEPHEN	27-Dec-2007	31.68	921902
RIVES, STEPHEN	28-Mar-2008	2,327.76	921002
RIVES, STEPHEN	28-Mar-2008	18.62	921902
RIVES, STEPHEN	26-Jun-2008	6,224.03	921902
RIVES, STEPHEN	26-Jun-2008	5,412.20	921902
RIVES, STEPHEN	26-Dec-2008	1,388.14	921902
RIVES, STEPHEN	26-Dec-2008	57.60	921902
RIVES, STEPHEN	26-Dec-2008	23.94	921902

RIVES, STEPHEN	26-Dec-2008	3.98	921902
SINCLAIR, DAVID	26-Feb-2007	713.08	921902
SINCLAIR, DAVID	26-Feb-2007	527.52	921902
SINCLAIR, DAVID	28-May-2007	1,412.35	921902
THOMPSON, PAUL	27-Oct-2008	1,039.50	500100
VOYLES, JOHN	28-Mar-2008	1,450.95	500900
VOYLES, JOHN	28-Mar-2008	167.21	500900
VOYLES, JOHN	28-Mar-2008	75.09	500900
VOYLES, JOHN	26-Apr-2008	1,500.00	500900
VOYLES, JOHN	26-Apr-2008	34.85	500900
VOYLES, JOHN	26-Apr-2008	(380.14)	500900
VOYLES, JOHN	27-Sep-2008	843.50	500900
VOYLES, JOHN	27-Sep-2008	125.17	500900
VOYLES, JOHN	27-Sep-2008	118.09	560900
VOYLES, JOHN	27-Sep-2008	17.51	560900
VOYLES, JOHN	26-Nov-2008	979.28	921003
VOYLES, JOHN	26-Nov-2008	419.10	921003
VOYLES, JOHN	26-Nov-2008	82.87	500900
VOYLES, JOHN	26-Nov-2008	64.19	500900
VOYLES, JOHN	26-Nov-2008	14.50	500900
VOYLES, JOHN	26-Nov-2008	11.60	560900
VOYLES, JOHN	26-Nov-2008	9.00	560900
VOYLES, JOHN	26-Nov-2008	2.03	560900
VOYLES, JOHN	28-Mar-2009	2,372.10	560900
VOYLES, JOHN	28-Mar-2009	1,839.11	560900
VOYLES, JOHN	28-Mar-2009	758.18	560900
VOYLES, JOHN	28-Mar-2009	522.90	500900
VOYLES, JOHN	28-Mar-2009	37.05	500900
VOYLES, JOHN	27-Apr-2009	842.99	500900
VOYLES, JOHN	27-Apr-2009	118.01	560900
VOYLES, JOHN	27-Apr-2009	53.97	500900
VOYLES, JOHN	27-Apr-2009	7.54	560900
VOYLES, JOHN	27-Apr-2009	5.48	500900
VOYLES, JOHN	27-Apr-2009	0.76	560900
WELSH, WENDY	26-Feb-2007	4,917.48	921903
WELSH, WENDY	26-Feb-2007	1,275.43	921903
WELSH, WENDY	26-Feb-2007	25.55	921903
WELSH, WENDY	28-Mar-2007	1,713.84	921903
WELSH, WENDY	28-Mar-2007	685.21	921903
WELSH, WENDY	28-Mar-2007	682.09	921903
WELSH, WENDY	28-Mar-2007	11.97	921903
WELSH, WENDY	28-Mar-2007	(1,687.68)	921903
WELSH, WENDY	28-May-2007	879.12	921903
WELSH, WENDY	28-May-2007	752.40	107001
WELSH, WENDY	28-May-2007	475.36	921903
WELSH, WENDY	28-May-2007	230.98	921903
WELSH, WENDY	28-May-2007	160.28	107001
WELSH, WENDY	28-May-2007	91.58	107001
WELSH, WENDY	26-Sep-2007	3,739.56	921903
WELSH, WENDY	26-Sep-2007	254.42	921903
WELSH, WENDY	26-Sep-2007	51.39	107001
WELSH, WENDY	27-Nov-2007	946.04	921903
WELSH, WENDY	27-Nov-2007	555.23	921903
WELSH, WENDY	27-Nov-2007	35.02	921903
WELSH, WENDY	26-Jun-2008	2,141.16	921903

Attachment to Response to KU AG-1 Question No. 137

Page 5 of 5

Bellar

WELSH, WENDY	26-Jun-2008	14.95	921903
WELSH, WENDY	26-Jun-2008	(5,910.43)	921903
WELSH, WENDY	26-Aug-2008	1,488.32	921903
WELSH, WENDY	26-Aug-2008	809.35	921903
WELSH, WENDY	26-Aug-2008	188.99	921903
WELSH, WENDY	26-Aug-2008	101.78	921903
WELSH, WENDY	26-Aug-2008	15.80	921903
WELSH, WENDY	26-Aug-2008	5.13	921903
WELSH, WENDY	27-Oct-2008	1,004.46	921903
WELSH, WENDY	27-Oct-2008	15.80	921903

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 138

Responding Witness: Daniel K. Arbough

- Q-138. For each injury and damage claim, where the settlement exceeded \$10,000 for the years 2007, 2008 and 2009, list by year each such claim, the basis for the claim, the dollar amount of the claim paid and the associated legal fees.
- A-138. The attached schedule shows injury and damage claims where payment exceeded \$10,000. This data is based on payments made rather than accounting accruals.

Kentucky Utilities 2007 Claims Paid Above \$10,000

Event Type	Accident Description	Paid To Date	Legal Fees ¹	Total Incurred
Injury	Electric Shock	\$ 65,000.00	\$ 2,618.56	\$ 67,618.56
Workers' Compensation	burn	\$ 10,048.76		\$ 10,048.76
Workers' Compensation	broken bones	\$ 51,375.63		\$ 51,375.63
Workers' Compensation	back injury	\$ 16,270.20		\$ 16,270.20
Workers' Compensation	head injury	\$ 20,508.28		\$ 20,508.28
Workers' Compensation	possible asbestos exposure	\$ 13,000.00		\$ 13,000.00
Workers' Compensation	burns	\$ 10,814.44		\$ 10,814.44
Workers' Compensation	internal injuries	\$ 12,362.28		\$ 12,362.28
Workers' Compensation	internal injuries	\$ 12,241.82		\$ 12,241.82
Workers' Compensation	sprain/strain	\$ 65,999.75		\$ 65,999.75
Workers' Compensation	back and knee injury	\$ 11,001.91		\$ 11,001.91
Workers' Compensation	broken bone	\$ 27,249.37	\$ 380.00	\$ 27,629.37
Workers' Compensation	back	\$ 70,064.31		\$ 70,064.31
Workers' Compensation	broken bone	\$ 16,624.15	\$ 825.89	\$ 17,450.04
Workers' Compensation	head / neck injury	\$ 12,384.72		\$ 12,384.72
Workers' Compensation	broken bone			
	Sum	\$ 414,945.62	\$ 3,824.45	\$ 418,770.07

¹ Legal fees represent the lifetime fees for the matter, presented in the most recent year of payment

Kentucky Utilities 2008 Claims Paid Above \$10,000

Event Type	Accident Description	Paid To Date	Legal Fees ¹	Total Incurred
Property Damage	Property damage during restoration	\$ 19,475.00		\$ 19,475.00
Property Damage	property damage	\$ 14,775.09		\$ 14,775.09
Property Damage	Property Damage	\$ 48,500.00	\$ 96,567.83	\$ 145,067.83
Workers' Compensation	burn	\$ 18,638.25		\$ 18,638.25
Workers' Compensation	broken bones	\$ 42,699.37		\$ 42,699.37
Workers' Compensation	back injury	\$ 15,967.60		\$ 15,967.60
Workers' Compensation	sprain/strain	\$ 11,131.52		\$ 11,131.52
Workers' Compensation	back injury	\$ 18,488.87	\$ 1,117.20	\$ 19,606.07
Workers' Compensation	head injury	\$ 20,508.28		\$ 20,508.28
Workers' Compensation	back injury	\$ 27,196.59	\$ 2,249.00	\$ 29,445.59
Workers' Compensation	possible asbestos exposure	\$ 14,697.85		\$ 14,697.85
Workers' Compensation	burns	\$ 10,814.44		\$ 10,814.44
Workers' Compensation	sprain/strain	\$ 12,155.84		\$ 12,155.84
Workers' Compensation	back and knee injury	\$ 56,629.01		\$ 56,629.01
Workers' Compensation	broken bone	\$ 103,474.04	\$ 8,238.11	\$ 111,712.15
	Sum:	\$ 435,151.75	\$ 108,172.14	\$ 543,323.89

¹ Legal fees represent the lifetime fees for the matter, presented in the most recent year of payment

Kentucky Utilities 2009 Claims Paid Above \$10,000

Event Type	Accident Description	Paid To Date	Legal Fees ¹	Total Incurred
Damage	Property damage during restoration	\$ 15,400.00	\$ -	\$ 15,400.00
Damage	Property damage	\$ 14,436.75	\$ -	\$ 14,436.75
Vehicle Accident	vehicle accident caused property damage	\$ 14,056.00	\$ -	\$ 14,056.00
Injury	Personal Injury	\$ 10,000.00	\$ 26,262.55	\$ 36,262.55
Injury	Asbestos Litigation	\$ 54,337.00	\$ 113,774.41	\$ 168,111.41
Property Damage	Property Damage	\$ 30,000.00	\$ 204,570.21	\$ 234,570.21
Vehicle Accident	Personal Injury	\$ 50,000.00	\$ 25,197.34	\$ 75,197.34
Injury	Asbestos Litigation	\$ 12,500.00	\$ 102,624.03	\$ 115,124.03
Workers' Compensation	burn	\$ 13,542.74	\$ 399.00	\$ 13,941.74
Workers' Compensation	broken bones	\$ 34,627.63		\$ 34,627.63
Workers' Compensation	back injury	\$ 16,557.38		\$ 16,557.38
Workers' Compensation	back injury	\$ 10,357.84		\$ 10,357.84
Workers' Compensation	head injury	\$ 21,108.28		\$ 21,108.28
Workers' Compensation	sprain/strain	\$ 11,487.75		\$ 11,487.75
Workers' Compensation	possible asbestos exposure	\$ 13,600.00	\$ 1,374.00	\$ 14,974.00
Workers' Compensation	burns	\$ 10,814.44		\$ 10,814.44
Workers' Compensation	internal injuries	\$ 26,058.09	\$ 27,164.46	\$ 53,222.55
Workers' Compensation	sprain/strain	\$ 13,499.03	\$ 6,905.30	\$ 20,404.33
Workers' Compensation	back and knee injury	\$ 68,346.05		\$ 68,346.05
Workers' Compensation	back injury	\$ 26,191.95		\$ 26,191.95
Workers' Compensation	broken bones and cuts	\$ 23,435.26		\$ 23,435.26
	Sum:	490,356.19	508,271.30	998,627.49

¹ Legal fees represent the lifetime fees for the matter, presented in the most recent year of payment.

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 139

Responding Witness: Shannon L. Charnas

Q-139. State the amount of injuries and damages expense for each of the last three years.

A-139. The amount of injuries and damages expense is as follows:

2007	\$1,178,212
2008	\$1,226,235
2009	\$1,840,625

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 140

**Responding Witness: Paula H. Pottinger, Ph.D./Daniel K. Arbough/Shannon L.
Charnas**

- Q-140. Itemize each component of insurance expense included in the test period, and provide comparative information for 2007, 2008 and 2009. Indicate the accounts and amounts in which each item of insurance expense is recorded.
- a. For any component of the Company's insurance expense which has fluctuated by more than 10% or \$10,000 from one year to the next, provide an explanation as to the cause of such fluctuation.
- A-140. The insurance expense is itemized in the attachment for the test period and each of 2007, 2008, and 2009.

Property insurance expense decreased from 2007 to 2008 due to Kentucky Utilities Company qualifying for both a credit based on no claims being filed in the prior year and a credit associated with the length of the relationship (a membership credit) from the lead insurance carrier which is a mutual insurance company. Property insurance expense increased in 2009 from 2008 due to increases in the replacement cost value of the Kentucky Utilities Company property and the lead carrier did not offer a credit for no claims being filed. The test year expense is lower than 2009 due to an increase in premiums that became effective in November 2009. See Rives Exhibit 1, Reference Schedule 1.18.

Public liability expenses increased slightly 2007 to 2008 due to a minor increase in premium cost. 2009 expense increased due to a significant increase in insurance rates as a result of the crisis in the financial markets and an increase in claims payments. The test year expense is lower than 2009 due to the 2009 premium increase impacting only 10 months of the test year.

The Company is self-insured for workers' compensation. This expense increased in 2009 versus 2008 due to a fluctuation in the value of claim payments. The test year expense is impacted by the timing of claims.

Auto liability expense increased in 2008 and 2009 due to fluctuations in the volume and magnitude of claim payments. The expense is impacted by the timing of claims and recoveries from insurers.

Safety and industrial health decreased from 2008 to 2009 due to lower labor expense in 2009. An employee retired in 2009 and there was a delay in hiring a replacement. Also, higher mutual assistance labor was provided to other utilities for storm restoration in 2009 and related labor costs were reimbursed. The decrease in labor was partially offset by higher safety supply expense in 2009.

Injuries and damages increased from 2007 to 2008 due to safety training costs. Costs in 2009 were down due to a change in the allocation of insurance brokerage fees and lower safety training costs. Brokerage fees were incurred, but were charged to account 923 in 2009.

Group life insurance costs are based on a negotiated insured premium times the amount of life insurance for covered employees. Due to a competitive bid process in 2008, the Company negotiated a lower life insurance premium with the current carrier for 2009, 2010 and 2011.

The hospitalization plan is self-insured, paying medical claims incurred that year plus insured fees for administration, vision, stop-loss insurance and health care management program fees. Fluctuations from year to year are primarily based on an increase or decrease of medical claims.

The dental plan is self-insured, paying dental claims incurred that year plus an administrative fee. Fluctuations from year to year are primarily based on an increase or decrease of dental claims.

Long-term disability insurance costs are based on a negotiated insured premium times the amount of covered base salary for covered employees. Due to a competitive bid process in 2008, the Company negotiated a lower long-term disability insurance premium with a different long-term disability carrier for 2009 and 2010.

Kentucky Utilities Company
Insurance Expenses

<u>Insurance Type</u>	<u>Account</u>	<u>Test Period</u>	<u>2009</u>	<u>2008</u>	<u>2007</u>
Property Insurance	924	\$ 3,175,792	\$ 3,300,729	\$ 2,832,972	\$ 3,394,768
Public Liability	925	1,135,557	1,236,777	882,811	859,253
Workers Compensation	925	183,657	325,270	161,327	153,462
Auto Liability	925	201,478	176,760	17,937	11,413
Safety and Industrial Health	925	107,125	97,183	124,869	125,438
Injuries and Damages	925	5,534	4,634	39,290	28,646
Group Life Insurance	926	402,986	320,596	431,628	406,400
Hospitalization Insurance	926	8,307,278	8,343,849	7,546,140	6,897,410
Dental Insurance	926	467,836	489,941	507,406	524,092
Long Term Disability	926	405,405	297,500	437,525	399,310
Total Insurance Expense		\$ 14,392,648	\$ 14,593,240	\$ 12,981,906	\$ 12,800,192

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 141

Responding Witness: Shannon L. Charnas

- Q-141. Itemize the legal services expenses included in 2007, 2008 and 2009 for rate case related work. For each distinct item state: payee; amount; account; purpose; docket, case, or proceeding reference; and describe briefly the nature of the case or legal service received.
- A-141. See attached. There were no legal services expenses for rate case related work in 2007.

Kentucky Utilities Company
 Legal Expenses Included for Rate Case Related Work
 2007 - 2009

Payee	Amount	Account	Purpose	Case	Legal Service Received
Stoll Keenon Ogden PLLC	5,667.52	186023	Legal Consultation for Rate Case	2008-00251	2008 KPSC Rate Case
Stoll Keenon Ogden PLLC	10,713.76	186023	Legal Consultation for Rate Case	2008-00251	2008 KPSC Rate Case
Stoll Keenon Ogden PLLC	(5,667.52)	186023	Legal Consultation for Rate Case	2008-00251	2008 KPSC Rate Case
Stoll Keenon Ogden PLLC	2,564.78	186023	Legal Consultation for Rate Case	2008-00251	2008 KPSC Rate Case
Stoll Keenon Ogden PLLC	7,211.72	186023	Legal Consultation for Rate Case	2008-00251	2008 KPSC Rate Case
Stoll Keenon Ogden PLLC	4,040.42	186023	Legal Consultation for Rate Case	2008-00251	2008 KPSC Rate Case
Stoll Keenon Ogden PLLC	1,537.20	186023	Legal Consultation for Rate Case	2008-00251	2008 KPSC Rate Case
Stoll Keenon Ogden PLLC	5,667.53	186023	Legal Consultation for Rate Case	2008-00251	2008 KPSC Rate Case
Stoll Keenon Ogden PLLC	26,700.27	186023	Legal Consultation for Rate Case	2008-00251	2008 KPSC Rate Case
Stoll Keenon Ogden PLLC	51,743.08	186023	Legal Consultation for Rate Case	2008-00251	2008 KPSC Rate Case
Stoll Keenon Ogden PLLC	27,715.08	186023	Legal Consultation for Rate Case	2008-00251	2008 KPSC Rate Case
Stoll Keenon Ogden PLLC	27,955.99	186023	Legal Consultation for Rate Case	2008-00251	2008 KPSC Rate Case
Stoll Keenon Ogden PLLC	44,077.56	186023	Legal Consultation for Rate Case	2008-00251	2008 KPSC Rate Case
Stoll Keenon Ogden PLLC	32,837.16	186023	Legal Consultation for Rate Case	2008-00251	2008 KPSC Rate Case
Stoll Keenon Ogden PLLC	2,125.00	186023	Legal Consultation for Rate Case	2008-00251	2008 KPSC Rate Case
Winston and Strawn	918.00	186023	Legal Consultation for Rate Case	2008-00251	2008 KPSC Rate Case
Winston and Strawn	38,992.45	186023	Legal Consultation for Rate Case	2008-00251	2008 KPSC Rate Case
Stoll Keenon Ogden PLLC	39,408.42	186023	Legal Consultation for Rate Case	2008-00251	2008 KPSC Rate Case
Stoll Keenon Ogden PLLC	862.54	186023	Legal Consultation for Rate Case	2008-00251	2008 KPSC Rate Case
	<u>325,070.96</u>				
Stoll Keenon Ogden PLLC	5,128.86	186023	Legal Consultation for Rate Case	2009-00548	2009 KPSC Rate Case
Stoll Keenon Ogden PLLC	15,973.86	186023	Legal Consultation for Rate Case	2009-00548	2009 KPSC Rate Case
Stoll Keenon Ogden PLLC	32,458.09	186023	Legal Consultation for Rate Case	2009-00548	2009 KPSC Rate Case
	<u>53,560.81</u>				

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 142

Responding Witness: Shannon L. Charnas/Counsel

- Q-142. Please itemize the amount of non-rate case legal expense for 2006, 2007, 2008, 2009 and 2010 to date. For each distinct item over \$5,000 show payee, amount, account and indicate what services were performed and what the subject matter of the services was.
- a. Provide copies of all invoices which exceed \$10,000. This should be the complete document including a detailed description of work performed.
- A-142. See attached.
- a. The information requested herein is voluminous and would require a significant amount of time to compile. If the AG has specific invoices that it would like to review, please advise and the Company will agree to provide copies of those invoices, appropriately redacted to protect the attorney-client privilege.

Kentucky Utilities

Year	Vendor	Account	Invoice Number	Period	Total	Services Provided	Subject Matter
2006	BAKER BOTTS LLP	923100	914013	NOV-2006	9,736.60	Legal Services	New Source Review (NSR)-Brown Unit #3 NOV
2006	BAKER BOTTS LLP	923100	915451	NOV-2006	8,565.00	Legal Services	New Source Review (NSR)-Brown Unit #3 NOV
2006	BOEHL STOPHER AND GRAVES LLP	923100	1121330	APR-2006	24,961.09	Legal Services	Hydrochem Industrial Services adv. KU The Ohio Casualty Group, et al. v. LG&E/KU (London, KY Fire)
2006	BOEHL STOPHER AND GRAVES LLP	923100	1121333	MAR-2006	5,287.61	Legal Services	Rehm, James D. et al. v. LG&E, et al
2006	BOEHL STOPHER AND GRAVES LLP	923900	1122662	MAY-2006	5,954.55	Legal Services	Hydrochem Industrial Services adv. KU
2006	BOEHL STOPHER AND GRAVES LLP	923100	1122664	MAY-2006	24,229.76	Legal Services	The Ohio Casualty Group, et al. v. LG&E/KU (London, KY Fire)
2006	BOEHL STOPHER AND GRAVES LLP	923100	1124231	JUN-2006	7,671.65	Legal Services	Hydrochem Industrial Services adv. KU
2006	BOEHL STOPHER AND GRAVES LLP	923100	1124235	JUN-2006	8,826.31	Legal Services	The Ohio Casualty Group, et al. v. LG&E/KU (London, KY Fire)
2006	BOEHL STOPHER AND GRAVES LLP	923100	1124963	JUN-2006	7,276.28	Legal Services	Hydrochem Industrial Services adv. KU
2006	BOEHL STOPHER AND GRAVES LLP	923100	1124971	JUL-2006	5,891.80	Legal Services	The Ohio Casualty Group, et al. v. LG&E/KU (London, KY Fire)
2006	BOEHL STOPHER AND GRAVES LLP	923100	1128416	SEP-2006	9,153.29	Legal Services	The Ohio Casualty Group, et al. v. LG&E/KU (London, KY Fire)
2006	BOEHL STOPHER AND GRAVES LLP	923100	1130913	DEC-2006	9,320.87	Legal Services	Market-Based Rate Authority
2006	CRA INTERNATIONAL INC	923900	041554	AUG-2006	6,272.76	Legal Services	Industrial Development Loans-KU (2002-2007)
2006	FROST BROWN TODD LLC	923100	10328875	APR-2006	7,353.00	Legal Services	City of Owensboro (OMU) v. KU #04-CI-627\ 4:04-CV-87
2006	FROST BROWN TODD LLC	923100	10331320	APR-2006	23,898.47	Legal Services	Rehm, James D. et al. v. LG&E, et al
2006	FROST BROWN TODD LLC	923900	10353327	APR-2006	7,036.20	Legal Services	City of Owensboro (OMU) v. KU #04-CI-627\ 4:04-CV-87
2006	FROST BROWN TODD LLC	923100	1036751	APR-2006	36,840.02	Legal Services	City of Owensboro (OMU) v. KU #04-CI-627\ 4:04-CV-87
2006	FROST BROWN TODD LLC	923100	10342005	JUN-2006	39,565.86	Legal Services	City of Owensboro (OMU) v. KU #04-CI-627\ 4:04-CV-87
2006	FROST BROWN TODD LLC	923100	10346862	JUN-2006	20,873.56	Legal Services	City of Owensboro (OMU) v. KU #04-CI-627\ 4:04-CV-87
2006	FROST BROWN TODD LLC	923100	10350163	JUL-2006	9,775.28	Legal Services	City of Owensboro (OMU) v. KU #04-CI-627\ 4:04-CV-87
2006	FROST BROWN TODD LLC	923100	10356396	AUG-2006	11,152.75	Legal Services	City of Owensboro (OMU) v. KU #04-CI-627\ 4:04-CV-87
2006	FROST BROWN TODD LLC	923100	10362189	OCT-2006	47,854.91	Legal Services	Grdley, Edwin & Betty v. LG&E/KU, et al.
2006	FROST BROWN TODD LLC	923900	10365972	OCT-2006	10,196.37	Legal Services	Bronco Hazelton Co.-Bankruptcy
2006	FROST BROWN TODD LLC	923100	10367454	OCT-2006	6,944.65	Legal Services	City of Owensboro (OMU) v. KU #04-CI-627\ 4:04-CV-87
2006	FROST BROWN TODD LLC	923100	10369032	OCT-2006	19,702.74	Legal Services	Bronco Hazelton Co.-Bankruptcy
2006	FROST BROWN TODD LLC	923100	10371171	OCT-2006	11,834.18	Legal Services	City of Owensboro (OMU) v. KU #04-CI-627\ 4:04-CV-87
2006	FROST BROWN TODD LLC	923100	10374014	DEC-2006	39,538.31	Legal Services	U.S. Bank Trust Indenture Compliance-KU
2006	FROST BROWN TODD LLC	923100	10377179	NOV-2006	18,139.30	Legal Services	City of Owensboro (OMU) v. KU #04-CI-627\ 4:04-CV-87
2006	FROST BROWN TODD LLC	923100	10377814	NOV-2006	27,662.64	Legal Services	Bronco Hazelton Co.-Bankruptcy
2006	FROST BROWN TODD LLC	923100	10378700	NOV-2006	7,252.55	Legal Services	City of Owensboro (OMU) v. KU #04-CI-627\ 4:04-CV-87
2006	FROST BROWN TODD LLC	923100	10383068	DEC-2006	55,349.78	Legal Services	Industrial Development Loans-KU (2002-2007)
2006	FROST BROWN TODD LLC	923100	10383982	DEC-2006	10,488.00	Legal Services	Industrial Development Loans-KU (2002-2007)
2006	FROST BROWN TODD LLC	923100	10384710	DEC-2006	6,890.00	Legal Services	City of Owensboro (OMU) v. KU #04-CI-627\ 4:04-CV-87
2006	FROST BROWN TODD LLC	923100	10385634	DEC-2006	62,836.95	Legal Services	Bryant, Jr. Estil Edwin (Eddie)-KU Arbitration
2006	GREENEBALM DOLL AND MCDONALD	923100	4106995	DEC-2006	7,868.66	Legal Services	Standards of Conduct-FERC Audit
2006	HUNTON AND WILLIAMS LLP	923900	F911462	MAR-2006	22,355.63	Legal Services	Standards of Conduct-FERC Audit
2006	HUNTON AND WILLIAMS LLP	923900	F934117	MAR-2006	15,598.24	Legal Services	Standards of Conduct-FERC Audit
2006	HUNTON AND WILLIAMS LLP	923900	F960913	MAR-2006	9,924.51	Legal Services	Standards of Conduct-FERC Audit
2006	HUNTON AND WILLIAMS LLP	923900	G010805	JUL-2006	13,976.84	Legal Services	Standards of Conduct-FERC Audit
2006	HUNTON AND WILLIAMS LLP	923900	G039298	AUG-2006	9,491.54	Legal Services	Standards of Conduct-FERC Audit
2006	HUNTON AND WILLIAMS LLP	923900	G060583	OCT-2006	22,551.21	Legal Services	Standards of Conduct-FERC Audit
2006	HUNTON AND WILLIAMS LLP	923900	G093079	OCT-2006	7,334.39	Legal Services	Standards of Conduct-FERC Audit
2006	HUNTON AND WILLIAMS LLP	923900	G095563	OCT-2006	15,742.00	Legal Services	Standards of Conduct-FERC Audit
2006	HUNTON AND WILLIAMS LLP	923900	G101454	DEC-2006	13,792.63	Legal Services	Standards of Conduct-FERC Audit
2006	HUNTON AND WILLIAMS LLP	923100	G123871	DEC-2006	13,792.63	Legal Services	Standards of Conduct-FERC Audit

Kentucky Utilities

Year	Vendor	Account	Invoice Number	Period	Total	Services Provided	Subject Matter
2006	HUNTON AND WILLIAMS LLP	923900	HW121205	MAR-2006	13,800.00	Legal Services	New Source Review (NSR)- Legal Resources Group 10-K Form-2006; FERC Short Term Borrowing App.; PUHCA Repeal Issues; 10K, 10Q Elim. Of SEC 10-K Form-2006; 10K, 10Q Elim. Of SEC 10-K Form-2006
2006	JONES DAY	923900	31474306	APR-2006	8,386.52	Legal Services	
2006	JONES DAY	923900	31492085	JUN-2006	9,431.64	Legal Services	
2006	JONES DAY	923900	31506828	AUG-2006	12,539.38	Legal Services	
2006	JONES DAY	923900	31611761	DEC-2006	6,492.90	Legal Services	
2006	LECLAIR RYAN	923100	223196	APR-2006	11,264.56	Legal Services	Penn Virginia Easement w/KU
2006	LECLAIR RYAN	923100	223832	APR-2006	20,265.00	Legal Services	Penn Virginia Easement w/KU
2006	LECLAIR RYAN	923100	227002	JUN-2006	22,405.70	Legal Services	Penn Virginia Easement w/KU
2006	MORRIS NICHOLS ARSHT AND TUNNE	923900	827993	JUN-2006	5,403.04	Legal Services	Dana Corp.-Bankruptcy
2006	NIXON PEABODY LLP	923900	8812489	DEC-2006	6,874.42	Legal Services	Meldahl Locks & Dam Hydroelectric Project
2006	Reverses "J003-0020-1205 Adjustmen	923900	Reverses "J003-0020-1205 Adjustment USD 31-DEC-05	JAN-2006	(212,526.00)	Legal Services	Monthly accrual of anticipated legal expenses
2006	Reverses "J003-0020-1205 Adjustmen	923100	Reverses "J003-0020-1205 Adjustment USD 31-DEC-05	JAN-2006	(23,427.00)	Legal Services	Monthly accrual of anticipated legal expenses
2006	STOLL KEENON OGDEN PLLC	923100	501904	APR-2006	6,832.00	Legal Services	Thoroughbred Generating-Appeal #02-00150/#03-CI-00607
2006	STOLL KEENON OGDEN PLLC	923900	501922	MAR-2006	5,309.08	Legal Services	Value Delivery Surcredit (LG&E/KU) #05-352/351
2006	STOLL KEENON OGDEN PLLC	923900	502829	APR-2006	6,827.08	Legal Services	Value Delivery Surcredit (LG&E/KU) #05-352/351
2006	STOLL KEENON OGDEN PLLC	923900	505306	MAY-2006	6,951.42	Legal Services	Clean Coal Gen. Surcharge Legislation-2006
2006	STOLL KEENON OGDEN PLLC	923100	505324	APR-2006	6,657.90	Legal Services	Brown, Arlene-Easement Dispute (Verba)
2006	STOLL KEENON OGDEN PLLC	923100	505976	MAY-2006	5,091.82	Legal Services	Thoroughbred Generating-Appeal #02-00150/#03-CI-00607
2006	STOLL KEENON OGDEN PLLC	923900	505984	JUL-2006	5,449.68	Legal Services	Value Delivery Surcredit (LG&E/KU) #05-352/351
2006	STOLL KEENON OGDEN PLLC	923100	505990	MAY-2006	8,525.50	Legal Services	VA Fuel Factor-2006 (KU/ODP) #06-015
2006	STOLL KEENON OGDEN PLLC	923900	506273	AUG-2006	6,040.32	Legal Services	Joint and Several Trading Agreements (LGE/KU)
2006	STOLL KEENON OGDEN PLLC	923900	507571	MAY-2006	5,221.32	Legal Services	Municipal Power Agency Legislation
2006	STOLL KEENON OGDEN PLLC	923900	507574	MAY-2006	10,549.67	Legal Services	Clean Coal Gen. Surcharge Legislation-2006
2006	STOLL KEENON OGDEN PLLC	923100	510591	JUL-2006	8,922.92	Legal Services	VA Fuel Factor-2006 (KU/ODP) #06-015
2006	STOLL KEENON OGDEN PLLC	923100	510596	JUN-2006	12,648.00	Legal Services	Intercompany Loans-KU (Fidelia) 2006 Application/Docs.
2006	STOLL KEENON OGDEN PLLC	923900	510618	JUL-2006	20,033.97	Legal Services	MISO Exit-PSC Approval/Transfer (SPP) #05-471
2006	STOLL KEENON OGDEN PLLC	923100	510621	JUL-2006	5,199.50	Legal Services	Hopkins County Coal-Territorial Dispute #06-075
2006	STOLL KEENON OGDEN PLLC	923900	513710	AUG-2006	7,271.65	Legal Services	MISO Exit-PSC Approval/Transfer (SPP) #05-471 Cumberland Valley/Black Mtn.-KPSC Customer Complaint 2006
2006	STOLL KEENON OGDEN PLLC	923100	513715	JUL-2006	8,029.50	Legal Services	Intercompany Loans-KU (Fidelia) 2006 Application/Docs.
2006	STOLL KEENON OGDEN PLLC	923100	513717	JUL-2006	17,298.00	Legal Services	MISO Exit-PSC Approval/Transfer (SPP) #05-471
2006	STOLL KEENON OGDEN PLLC	923900	515608	AUG-2006	15,482.94	Legal Services	Cumberland Valley/Black Mtn.-KPSC Customer Complaint 2006
2006	STOLL KEENON OGDEN PLLC	923100	515611	AUG-2006	11,590.11	Legal Services	Hopkins County Coal-Territorial Dispute #06-075
2006	STOLL KEENON OGDEN PLLC	923100	515614	AUG-2006	6,500.25	Legal Services	ECR CCN 2004
2006	STOLL KEENON OGDEN PLLC	923900	515616	AUG-2006	12,508.40	Legal Services	Young, Thomas A., et al. v. KU/William & Robin Truax Intercompany Loans-KU (Fidelia) 2006-07 Amendment Unsecuring
2006	STOLL KEENON OGDEN PLLC	923100	515631	SEP-2006	9,822.12	Legal Services	
2006	STOLL KEENON OGDEN PLLC	923100	518784	OCT-2006	5,856.00	Legal Services	MISO Exit
2006	STOLL KEENON OGDEN PLLC	923900	518790	OCT-2006	13,483.14	Legal Services	MISO Exit-PSC Approval/Transfer (SPP) #05-471
2006	STOLL KEENON OGDEN PLLC	923900	518794	OCT-2006	34,201.00	Legal Services	ECR CCN 2004
2006	STOLL KEENON OGDEN PLLC	923900	518799	OCT-2006	5,852.58	Legal Services	ECR Six-Month/Two Year Review #06-129/130
2006	STOLL KEENON OGDEN PLLC	923900	518801	OCT-2006	7,813.51	Legal Services	Wal-Mart Territorial Dispute #06-170/#06-214
2006	STOLL KEENON OGDEN PLLC	923100	521541	OCT-2006	7,048.50	Legal Services	Generation CCN 2007
2006	STOLL KEENON OGDEN PLLC	923900	521552	OCT-2006	8,751.02	Legal Services	Twin City Fire Ins. Co., et al. v. KU (Sizemore)
2006	STOLL KEENON OGDEN PLLC	923100	521573	OCT-2006	8,501.33	Legal Services	

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2006	STOLL KEENON OGDEN PLLC	923100	525464	NOV-2006	11,532.71	Legal Services	Wal-Mart Territorial Dispute #06-170/#06-214
2006	STOLL KEENON OGDEN PLLC	923900	525474	NOV-2006	19,182.65	Legal Services	ECR CCN 2004 Intercompany Loans-KU (Fidella) 2006-07 Amendment
2006	STOLL KEENON OGDEN PLLC	923100	525478	NOV-2006	20,658.04	Legal Services	Unsecuring
2006	STOLL KEENON OGDEN PLLC	923900	528062	DEC-2006	9,099.54	Legal Services	Trimble 2 Upgrade Project-Prudency (Generation) Cumberland Valley/Black Mtn.-KPSC Customer Complaint 2006
2006	STOLL KEENON OGDEN PLLC	923100	528072	NOV-2006	16,627.32	Legal Services	ECR CCN 2004
2006	STOLL KEENON OGDEN PLLC	923900	528073	DEC-2006	6,499.71	Legal Services	Intercompany Loans-KU (Fidella) 2006-07 Amendment
2006	STOLL KEENON OGDEN PLLC	923100	528075	NOV-2006	6,373.76	Legal Services	Unsecuring
2006	STOLL KEENON OGDEN PLLC	923100	528084	NOV-2006	8,093.52	Legal Services	Intercompany Loans-KU (Fidella) 2006-07 Amendment
2006	STOLL KEENON OGDEN PLLC	923100	531179	DEC-2006	14,391.04	Legal Services	Cumberland Valley/Black Mtn.-KPSC Customer Complaint 2006
2006	STOLL KEENON OGDEN PLLC	923900	531180	DEC-2006	17,052.69	Legal Services	ECR CCN 2004
2006	STOLL KEENON OGDEN PLLC	923900	533601	DEC-2006	7,129.26	Legal Services	Legislation-General (all years) Cumberland Valley/Black Mtn.-KPSC Customer Complaint 2006
2006	STOLL KEENON OGDEN PLLC	923100	533605	DEC-2006	5,025.91	Legal Services	ECR CCN 2004
2006	STOLL KEENON OGDEN PLLC	923900	533606	DEC-2006	9,089.76	Legal Services	KU-Ghent FGD CCN's Re-Opener
2006	STOLL KEENON OGDEN PLLC	923100	533623	DEC-2006	7,526.76	Legal Services	Trimble 2 Upgrade Project-Prudency (Generation)
2006	STOLL KEENON OGDEN PLLC	923900	533628	DEC-2006	5,759.51	Legal Services	260 W. Vine St., Lexington (JDL Castle/US Atty) ROW
2006	STOLL KEENON OGDEN PLLC	923100	533653	DEC-2006	7,174.80	Legal Services	Bluegrass Gen. Co.-Reactive Power Filing #05-522
2006	STOLL KEENON OGDEN PLLC	923900	TPG010506	APR-2006	8,159.03	Legal Services	Bluegrass Gen. Co.-Reactive Power Filing #05-522
2006	THE PRIME GROUP LLC	923900	TPG020106	APR-2006	16,406.39	Legal Services	Bluegrass Gen. Co.-Reactive Power Filing #05-522
2006	THE PRIME GROUP LLC	923900	TPG090205A	JAN-2006	8,765.25	Legal Services	EKPC Contract Dispute-Blue Lick/Bullitt Co. #ER02-2560/02-97
2006	TROUTMAN SANDERS LLP	923900	417488	AUG-2006	29,632.34	Legal Services	EKPC Contract Dispute-Blue Lick/Bullitt Co. #ER02-2560/02-97
2006	TROUTMAN SANDERS LLP	923900	423681	AUG-2006	5,634.42	Legal Services	Lock No. 7; Appeal of Station Power Ruling
2006	TROUTMAN SANDERS LLP	923900	430292	MAR-2006	7,577.51	Legal Services	EKPC Contract Dispute-Blue Lick/Bullitt Co. #ER02-2560/02-97
2006	TROUTMAN SANDERS LLP	923900	430293	AUG-2006	22,279.71	Legal Services	Bluegrass Gen. Co.-Reactive Power Filing #05-522
2006	TROUTMAN SANDERS LLP	923900	430298	FEB-2006	53,805.42	Legal Services	MISO Exit
2006	TROUTMAN SANDERS LLP	923900	430301	FEB-2006	113,858.05	Legal Services	Thoroughbred Generating-Appeal #02-00150/#03-CI-00607
2006	TROUTMAN SANDERS LLP	923100	430306	FEB-2006	6,313.95	Legal Services	Man Financial OTC Products Addendum
2006	TROUTMAN SANDERS LLP	923900	435683	APR-2006	7,677.28	Legal Services	EKPC Contract Dispute-Blue Lick/Bullitt Co. #ER02-2560/02-97
2006	TROUTMAN SANDERS LLP	923900	439407	APR-2006	14,983.80	Legal Services	Bluegrass Gen. Co.-Reactive Power Filing #05-522
2006	TROUTMAN SANDERS LLP	923900	439414	APR-2006	61,178.45	Legal Services	MISO Exit
2006	TROUTMAN SANDERS LLP	923900	439416	MAY-2006	110,654.63	Legal Services	Appeal of Station Power Ruling #05-1403
2006	TROUTMAN SANDERS LLP	923900	439419	APR-2006	9,706.07	Legal Services	IMP/AMEA Reactive Power Filing-Billing Dispute
2006	TROUTMAN SANDERS LLP	923900	439421	APR-2006	8,784.83	Legal Services	Thoroughbred Generating-Appeal #02-00150/#03-CI-00607
2006	TROUTMAN SANDERS LLP	923100	439422	APR-2006	11,299.05	Legal Services	MISO-EKPC Load Drive Out
2006	TROUTMAN SANDERS LLP	923900	439425	APR-2006	9,574.34	Legal Services	Bluegrass Gen. Co.-Reactive Power Filing #05-522
2006	TROUTMAN SANDERS LLP	923900	444824	MAY-2006	27,621.81	Legal Services	MISO Exit
2006	TROUTMAN SANDERS LLP	923900	444826	MAY-2006	38,947.53	Legal Services	IMP/AMEA Reactive Power Filing-Billing Dispute
2006	TROUTMAN SANDERS LLP	923900	444830	JUN-2006	19,049.58	Legal Services	Thoroughbred Generating-Appeal #02-00150/#03-CI-00607
2006	TROUTMAN SANDERS LLP	923100	444831	MAY-2006	5,995.80	Legal Services	MISO Day 2 TEMT Market Filing #05-1009
2006	TROUTMAN SANDERS LLP	923900	450867	JUN-2006	9,777.02	Legal Services	

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2006	TROUTMAN SANDERS LLP	923900	450868	JUN-2006	9,471.77	Legal Services	Bluegrass Gen. Co.-Reactive Power Filing #05-522
2006	TROUTMAN SANDERS LLP	923900	450870	JUN-2006	100,084.84	Legal Services	MISO Exit
2006	TROUTMAN SANDERS LLP	923900	450874	JUN-2006	7,347.18	Legal Services	IMPA/IMEA Reactive Power Filing-Billing Dispute
2006	TROUTMAN SANDERS LLP	923900	456547	JUL-2006	6,280.21	Legal Services	Market-Based Rate Authority
2006	TROUTMAN SANDERS LLP	923900	456550	JUL-2006	11,348.27	Legal Services	Bluegrass Gen. Co.-Reactive Power Filing #05-522
2006	TROUTMAN SANDERS LLP	923900	456552	JUL-2006	71,634.71	Legal Services	MISO Exit
2006	TROUTMAN SANDERS LLP	923900	456555	JUL-2006	5,276.24	Legal Services	IMPA/IMEA Reactive Power Filing-Billing Dispute
2006	TROUTMAN SANDERS LLP	923900	462408	AUG-2006	21,557.42	Legal Services	Market-Based Rate Authority
2006	TROUTMAN SANDERS LLP	923900	462412	JUL-2006	12,577.97	Legal Services	Bluegrass Gen. Co.-Reactive Power Filing #05-522
2006	TROUTMAN SANDERS LLP	923900	462414	AUG-2006	15,443.49	Legal Services	MISO Exit
2006	TROUTMAN SANDERS LLP	923900	462416	AUG-2006	15,443.49	Legal Services	IMPA/IMEA Reactive Power Filing-Billing Dispute
2006	TROUTMAN SANDERS LLP	923900	462419	AUG-2006	5,690.42	Legal Services	MISO Exit
2006	TROUTMAN SANDERS LLP	923900	462421	AUG-2006	9,009.56	Legal Services	Meldahl Locks & Dam Hydroelectric Project
2006	TROUTMAN SANDERS LLP	923900	468330	OCT-2006	5,270.18	Legal Services	Market-Based Rate Authority
2006	TROUTMAN SANDERS LLP	923900	468334	SEP-2006	6,939.85	Legal Services	MISO Exit
2006	TROUTMAN SANDERS LLP	923900	468340	SEP-2006	38,523.76	Legal Services	EKPC Interconnection Agreement 2006 #06-147
2006	TROUTMAN SANDERS LLP	923900	468341	SEP-2006	14,491.03	Legal Services	Meldahl Locks & Dam Hydroelectric Project
2006	TROUTMAN SANDERS LLP	923900	468346	OCT-2006	15,100.39	Legal Services	Return on Equity (ROE) KPSC/FERC Filings-2006
2006	TROUTMAN SANDERS LLP	923900	473729	OCT-2006	13,217.05	Legal Services	Routine Federal Government Affairs Advice
2006	TROUTMAN SANDERS LLP	923900	473734	NOV-2006	8,333.82	Legal Services	MISO Exit
2006	TROUTMAN SANDERS LLP	923900	473742	NOV-2006	73,177.24	Legal Services	EKPC Interconnection Agreement 2006 #06-147
2006	TROUTMAN SANDERS LLP	923900	473750	OCT-2006	18,905.10	Legal Services	Meldahl Locks & Dam Hydroelectric Project
2006	TROUTMAN SANDERS LLP	923900	479644	DEC-2006	5,800.28	Legal Services	MISO Exit
2006	TROUTMAN SANDERS LLP	923900	479647	DEC-2006	61,040.03	Legal Services	MISO Exit
2006	TROUTMAN SANDERS LLP	923900	479653	DEC-2006	13,305.48	Legal Services	EKPC Interconnection Agreement 2006 #06-147
2006	TROUTMAN SANDERS LLP	923900	479654	DEC-2006	5,056.98	Legal Services	Meldahl Locks & Dam Hydroelectric Project
2006	TROUTMAN SANDERS LLP	923900	485593	DEC-2006	8,114.91	Legal Services	MISO Exit
2006	TROUTMAN SANDERS LLP	923900	485599	NOV-2006	44,266.12	Legal Services	EKPC Interconnection Agreement 2006 #06-147
2006	TROUTMAN SANDERS LLP	923900	485600	NOV-2006	5,415.38	Legal Services	Meldahl Locks & Dam Hydroelectric Project
2006	TROUTMAN SANDERS LLP	923900	485606	NOV-2006	15,708.63	Legal Services	MISO Exit
2006	TROUTMAN SANDERS LLP	923900	489073	NOV-2006	10,338.13	Legal Services	ITO-Protocol & Training
2006	TROUTMAN SANDERS LLP	923900	489074	DEC-2006	8,424.80	Legal Services	ITO-Protocol & Training
2006	TROUTMAN SANDERS LLP	923900	489078	DEC-2006	15,677.14	Legal Services	Routine Federal Government Affairs Advice
2006	TROUTMAN SANDERS LLP	923900	489082	DEC-2006	6,071.52	Legal Services	Direct Assignment Tariff Amendments
2006	TROUTMAN SANDERS LLP	923900	490615	DEC-2006	5,685.26	Legal Services	EKPC Transmission Service Agmt.
2006	TROUTMAN SANDERS LLP	923900	490621	DEC-2006	11,356.54	Legal Services	MISO-RSG #EL07-100/#04-691/#EL07-86
2006	TROUTMAN SANDERS LLP	923900	490622	DEC-2006	5,237.62	Legal Services	Bluegrass Gen. Co.-Reactive Power Filing #05-522
2006	TROUTMAN SANDERS LLP	923900	490625	DEC-2006	5,500.51	Legal Services	ITO-Protocol & Training
2006	TROUTMAN SANDERS LLP	923900	490629	DEC-2006	6,879.44	Legal Services	ATC Disputes/Issues-DTE/KU Municipals
2006	TROUTMAN SANDERS LLP	923900	491714	DEC-2006	12,050.10	Legal Services	Glasgow-Full Requirements Wholesale Agmt.
2006	TROUTMAN SANDERS LLP	923900	491718	DEC-2006	8,415.32	Legal Services	MISO-RSG #EL07-100/#04-691/#EL07-86
2006	TROUTMAN SANDERS LLP	923900	491719	DEC-2006	10,286.24	Legal Services	ITO-Protocol & Training
2006	TROUTMAN SANDERS LLP	923900	491725	DEC-2006	6,549.75	Legal Services	Lock No. 7
2006	TROUTMAN SANDERS LLP	923900	147674	DEC-2006	67,605.90	Legal Services	Glasgow-Full Requirements Wholesale Agmt.
2006	WOODWARD HOBSON AND FULTON L	923100	149121	OCT-2006	8,423.27	Legal Services	Ek, Charles & Margaret v. KU, et al.
2006	WOODWARD HOBSON AND FULTON L	923100	151828	NOV-2006	8,932.57	Legal Services	Ek, Charles & Margaret v. KU, et al.
2006	WOODWARD HOBSON AND FULTON L	923100	949918	DEC-2006	6,131.96	Legal Services	McDowell, Joy (Lowell McDowell) v. KU
2007	BAKER BOTTS LLP	923100	962997	APR-2007	9,979.16	Legal Services	New Source Review (NSR)-Brown Unit #3 NOV
2007	BAKER BOTTS LLP	923100	962997	JUN-2007	13,492.50	Legal Services	New Source Review (NSR)-Brown Unit #3 NOV

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2007	BAKER BOTTS LLP	923100	965404	JUN-2007	15,799.35	Legal Services	New Source Review (NSR)-Brown Unit #3 NOV
2007	BAKER BOTTS LLP	923900	972656	AUG-2007	21,020.86	Legal Services	New Source Review (NSR)-Brown Unit #3 NOV
2007	BAKER BOTTS LLP	923100	977797	AUG-2007	27,954.68	Legal Services	New Source Review (NSR)-Brown Unit #3 NOV
2007	BAKER BOTTS LLP	923100	984890	SEP-2007	27,488.89	Legal Services	New Source Review (NSR)-Brown Unit #3 NOV
2007	BAKER BOTTS LLP	923100	994941	DEC-2007	44,849.51	Legal Services	New Source Review (NSR)-Brown Unit #3 NOV
2007	BAKER BOTTS LLP	923100	996523	DEC-2007	67,979.50	Legal Services	New Source Review (NSR)-Brown Unit #3 NOV
2007	BAKER BOTTS LLP	923100	1006572	DEC-2007	48,607.27	Legal Services	New Source Review (NSR)-Brown Unit #3 NOV
2007	BOEHL STOPHER AND GRAVES LLP	923100	1136901	APR-2007	15,301.37	Legal Services	The Ohio Casualty Group, et al. v LG&E/KU (London, KY Fire)
2007	BOEHL STOPHER AND GRAVES LLP	923100	1136914	MAY-2007	5,119.28	Legal Services	The Ohio Casualty Group, et al. v LG&E/KU (London, KY Fire)
2007	BOEHL STOPHER AND GRAVES LLP	923100	1138415	MAY-2007	7,035.69	Legal Services	Watson, Jill and Korfhage, Jason v. KU, et al.
2007	BOEHL STOPHER AND GRAVES LLP	923100	1139350	MAY-2007	6,767.45	Legal Services	The Ohio Casualty Group, et al. v LG&E/KU (London, KY Fire)
2007	BOEHL STOPHER AND GRAVES LLP	923900	1141628	AUG-2007	5,747.60	Legal Services	The Ohio Casualty Group, et al. v LG&E/KU (London, KY Fire)
2007	FROST BROWN TODD LLC	923100	10397082	MAY-2007	7,830.00	Legal Services	Industrial Development Loans-KU (2002-2007)
2007	FROST BROWN TODD LLC	923100	10400829	APR-2007	123,708.80	Legal Services	City of Owensboro (OMU) v. KU #04-CI-627\ 4:04-CV-87
2007	FROST BROWN TODD LLC	923100	10403696	MAY-2007	79,447.68	Legal Services	City of Owensboro (OMU) v. KU #04-CI-627\ 4:04-CV-87
2007	FROST BROWN TODD LLC	923100	10407469	JUL-2007	95,727.84	Legal Services	City of Owensboro (OMU) v. KU #04-CI-627\ 4:04-CV-87
2007	FROST BROWN TODD LLC	923100	10413776	JUL-2007	77,903.67	Legal Services	City of Owensboro (OMU) v. KU #04-CI-627\ 4:04-CV-87
2007	FROST BROWN TODD LLC	923100	10414790	JUL-2007	12,659.60	Legal Services	James River Coal-Bankruptcy
2007	FROST BROWN TODD LLC	923100	10417926	SEP-2007	7,025.00	Legal Services	Newman Tractor, LLC-E.W. Brown Lien
2007	FROST BROWN TODD LLC	923100	10418980	SEP-2007	99,417.53	Legal Services	City of Owensboro (OMU) v. KU #04-CI-627\ 4:04-CV-87
2007	FROST BROWN TODD LLC	923100	10420457	OCT-2007	6,967.63	Legal Services	Avant, David (Estate of), et al. v. KU et al.
2007	FROST BROWN TODD LLC	923100	10422088	OCT-2007	15,293.83	Legal Services	Avant, David (Estate of), et al. v. KU et al.
2007	FROST BROWN TODD LLC	923100	10423841	SEP-2007	13,614.45	Legal Services	Bilateral Lines of Credit Agreements-LG&E/KU
2007	FROST BROWN TODD LLC	923100	10424547	AUG-2007	111,645.57	Legal Services	City of Owensboro (OMU) v. KU #04-CI-627\ 4:04-CV-87
2007	FROST BROWN TODD LLC	923100	10426654	OCT-2007	22,677.18	Legal Services	Avant, David (Estate of), et al. v. KU et al.
2007	FROST BROWN TODD LLC	923100	10429664	OCT-2007	13,655.00	Legal Services	City of Owensboro (OMU) v. KU #04-CI-627\ 4:04-CV-87
2007	FROST BROWN TODD LLC	923900	10429954	SEP-2007	5,182.32	Legal Services	Calpine Corp.-Bankruptcy
2007	FROST BROWN TODD LLC	923100	10430054	SEP-2007	98,806.16	Legal Services	City of Owensboro (OMU) v. KU #04-CI-627\ 4:04-CV-87
2007	FROST BROWN TODD LLC	923100	10431610	SEP-2007	12,561.82	Legal Services	City of Owensboro (OMU) v. KU #04-CI-627\ 4:04-CV-87
2007	FROST BROWN TODD LLC	923100	10431908	OCT-2007	8,192.14	Legal Services	Response Franklin Circuit Court Opinion (FAC)
2007	FROST BROWN TODD LLC	923100	10432353	OCT-2007	8,192.14	Legal Services	Avant, David (Estate of), et al. v. KU et al.
2007	FROST BROWN TODD LLC	923100	10435591	OCT-2007	6,456.58	Legal Services	City of Owensboro (OMU) v. KU #04-CI-627\ 4:04-CV-87
2007	FROST BROWN TODD LLC	923100	10438162	DEC-2007	89,139.80	Legal Services	City of Owensboro (OMU) v. KU #04-CI-627\ 4:04-CV-87
2007	FROST BROWN TODD LLC	923100	10438628	DEC-2007	14,959.83	Legal Services	Avant, David (Estate of), et al. v. KU et al.
2007	FROST BROWN TODD LLC	923100	10443098	DEC-2007	6,394.83	Legal Services	City of Owensboro (OMU) v. KU #04-CI-627\ 4:04-CV-87
2007	FROST BROWN TODD LLC	923100	10443169	DEC-2007	20,680.24	Legal Services	Avant, David (Estate of), et al. v. KU et al.
2007	FROST BROWN TODD LLC	923100	10444077	DEC-2007	6,011.90	Legal Services	Waters, James v. E.ON U.S. Services, et al.
2007	FROST BROWN TODD LLC	923100	10446018	DEC-2007	104,171.50	Legal Services	City of Owensboro (OMU) v. KU #04-CI-627\ 4:04-CV-87
2007	FROST BROWN TODD LLC	923100	10446231	DEC-2007	7,085.00	Legal Services	Industrial Development Loans-KU (2002-2007)
2007	FROST BROWN TODD LLC	923100	10446396	DEC-2007	104,955.58	Legal Services	City of Owensboro (OMU) v. KU #04-CI-627\ 4:04-CV-87
2007	FROST BROWN TODD LLC	923100	10447883	DEC-2007	7,772.06	Legal Services	Avant, David (Estate of), et al. v. KU et al.
2007	FROST BROWN TODD LLC	923900	4116041	MAY-2007	7,509.56	Legal Services	Waters, James v. E.ON U.S. Services, et al.
2007	GREENEBAUM DOLL AND MCDONALD	923100	4118418	JUN-2007	6,980.75	Legal Services	EPI-Enterprise Process Integration Project (SAP)
2007	GREENEBAUM DOLL AND MCDONALD	923900	4121678	AUG-2007	8,100.45	Legal Services	New Source Review (NSR)-Brown Unit #3 NOV
2007	GREENEBAUM DOLL AND MCDONALD	923100	4121707	JUL-2007	6,096.00	Legal Services	Watson, Tim - 4/23/07 Fatality/E.W. Brown (OSHA)
2007	GREENEBAUM DOLL AND MCDONALD	923100	4123731	AUG-2007	18,182.25	Legal Services	New Source Review (NSR)-Brown Unit #3 NOV
2007	GREENEBAUM DOLL AND MCDONALD	923100	4126089	AUG-2007	36,563.24	Legal Services	New Source Review (NSR)-Brown Unit #3 NOV
2007	GREENEBAUM DOLL AND MCDONALD	923100	4126089	AUG-2007	19,047.84	Legal Services	New Source Review (NSR)-Brown Unit #3 NOV
2007	GREENEBAUM DOLL AND MCDONALD	923100	4128238	SEP-2007	14,654.62	Legal Services	New Source Review (NSR)-Brown Unit #3 NOV

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2007	GREENBAUM DOLL AND MCDONALD	923100	4130757	OCT-2007	32,486.48	Legal Services	New Source Review (NSR)-Brown Unit #3 NOV
2007	GREENBAUM DOLL AND MCDONALD	923100	4131179	DEC-2007	5,808.00	Legal Services	Barker, Timothy-3/27/07 Fatality/E.W. Brown
2007	GREENBAUM DOLL AND MCDONALD	923100	4133269	DEC-2007	46,169.80	Legal Services	New Source Review (NSR)-Brown Unit #3 NOV
2007	GREENBAUM DOLL AND MCDONALD	923900	4136026	DEC-2007	71,121.34	Legal Services	New Source Review (NSR)-Brown Unit #3 NOV
2007	GREENBAUM DOLL AND MCDONALD	923100	4136418	DEC-2007	15,388.19	Legal Services	New Source Review (NSR)-Brown Unit #3 NOV
2007	HUNTON AND WILLIAMS LLP	923900	G155380	MAR-2007	9,189.53	Legal Services	Standards of Conduct/Code of Conduct FERC Misc. 2007-2005
2007	HUNTON AND WILLIAMS LLP	923900	G211807	MAR-2007	8,541.13	Legal Services	Bilateral Trading Agmts.
2007	HUNTON AND WILLIAMS LLP	923900	G211808	MAR-2007	9,548.29	Legal Services	Standards of Conduct/Code of Conduct FERC Misc. 2007-2005
2007	HUNTON AND WILLIAMS LLP	923900	G221496	MAR-2007	9,138.57	Legal Services	Standards of Conduct/Code of Conduct FERC Misc. 2007-2005
2007	HUNTON AND WILLIAMS LLP	923900	G283203	AUG-2007	7,463.41	Legal Services	Standards of Conduct/Code of Conduct FERC Misc. 2007-2005
2007	HUNTON AND WILLIAMS LLP	923900	G292063	AUG-2007	13,367.91	Legal Services	Standards of Conduct/Code of Conduct FERC Misc. 2007-2005
2007	HUNTON AND WILLIAMS LLP	923900	G308444	SEP-2007	9,970.27	Legal Services	Standards of Conduct/Code of Conduct FERC Misc. 2007-2005
2007	HUNTON AND WILLIAMS LLP	923900	G327631	DEC-2007	8,154.33	Legal Services	Standards of Conduct/Code of Conduct FERC Misc. 2007-2005
2007	HUNTON AND WILLIAMS LLP	923900	G355226	DEC-2007	18,675.35	Legal Services	Standards of Conduct/Code of Conduct FERC Misc. 2007-2005
2007	HUNTON AND WILLIAMS LLP	923900	G377961	DEC-2007	15,608.32	Legal Services	Standards of Conduct/Code of Conduct FERC Misc. 2007-2005
2007	HUNTON AND WILLIAMS LLP	923900	G417829	DEC-2007	16,826.68	Legal Services	Standards of Conduct/Code of Conduct FERC Misc. 2007-2005
2007	HUNTON AND WILLIAMS LLP	923900	G418155	DEC-2007	10,048.88	Legal Services	Standards of Conduct/Code of Conduct FERC Misc. 2007-2005
2007	HUNTON AND WILLIAMS LLP	930902	HW032307	APR-2007	6,300.00	Legal Services	National Energy Policy Alliance (NEPA)
2007	HUNTON AND WILLIAMS LLP	923900	HW120806	FEB-2007	11,700.00	Legal Services	New Source Review (NSR)- Legal Resources Group
2007	JACKSON KELLY PLLC	923900	JK112106	FEB-2007	32,430.00	Legal Services	Midwest Ozone Group Membership
2007	JONES DAY	923900	31682162	JUN-2007	17,627.50	Legal Services	Intercompany Loans-KU (Fidelia) 2006-07 Amendment/Unseco
2007	JONES DAY	923900	31768115	DEC-2007	9,449.74	Legal Services	Articles/Bylaws Amendments-LG&E/KU 2007
2007	JONES DAY	923900	31783693	DEC-2007	7,269.98	Legal Services	FERC-Short Term Borrowing Application-LG&E/KU 2007-2009,
2007	KENNEDY COVINGTON	923100	1218808	MAR-2007	7,267.50	Legal Services	City of Owensboro (OMU) v. KU #04-CI-627, 4:04-CV-87
2007	KENNEDY COVINGTON	923100	1222403	MAY-2007	6,353.72	Legal Services	City of Owensboro (OMU) v. KU #04-CI-627, 4:04-CV-87
2007	KENNEDY COVINGTON	923100	1225041	JUL-2007	5,111.90	Legal Services	City of Owensboro (OMU) v. KU #04-CI-627, 4:04-CV-87
2007	MOSES AND SINGER LLP	923900	53172	DEC-2007	7,144.62	Legal Services	Bilateral Lines of Credit Agreements-LG&E/KU
2007	MULLINS HARRIS & JESSEE	923100	365	SEP-2007	10,532.90	Legal Services	Virginia City Clinch River Transmission Line
2007	NIXON PEABODY LLP	923900	8826488	MAR-2007	10,774.28	Legal Services	Meldahl Locks & Dam Hydroelectric Project
2007	NOVACK AND MACEY LLP	923100	24639	JUN-2007	11,455.26	Legal Services	EE Inc. (EEI)/Sponsors-PSA
2007	NOVACK AND MACEY LLP	923100	24832	AUG-2007	11,009.96	Legal Services	EE Inc. (EEI)/Sponsors-PSA
2007	ROGERS P. C. LEONARD D	923100	LDR101107	OCT-2007	5,225.00	Legal Services	Virginia City Clinch River Transmission Line
2007	STOLL KEENON OGDEN PLLC	923100	536536	MAR-2007	7,215.34	Legal Services	Cumberland Valley/Black Mtn.-KPSC Customer Complaint 2001
2007	STOLL KEENON OGDEN PLLC	923900	536563	MAR-2007	12,368.16	Legal Services	Investment Tax Credit Regulatory Approval
2007	STOLL KEENON OGDEN PLLC	923100	541186	APR-2007	9,987.75	Legal Services	Intercompany Loans-KU (Fidelia) 2007 Application/Docs.
2007	STOLL KEENON OGDEN PLLC	923900	541190	MAR-2007	6,116.36	Legal Services	FAC Two-Year Review #06-509/510
2007	STOLL KEENON OGDEN PLLC	923100	543052	MAR-2007	5,842.35	Legal Services	FAC Two-Year Review #06-509/510
2007	STOLL KEENON OGDEN PLLC	923100	543055	MAY-2007	7,783.07	Legal Services	City of Madisonville-Franchise/Right-of-Way Issues
2007	STOLL KEENON OGDEN PLLC	923100	543066	MAY-2007	6,422.29	Legal Services	Cumberland Valley/Black Mtn.-KPSC Customer Complaint 2001
2007	STOLL KEENON OGDEN PLLC	923100	543070	MAY-2007	12,792.88	Legal Services	Intercompany Loans-KU (Fidelia) 2007 Application/Docs.
2007	STOLL KEENON OGDEN PLLC	923100	543072	MAY-2007	10,381.10	Legal Services	FAC Two-Year Review #06-509/510
2007	STOLL KEENON OGDEN PLLC	923100	545751	JUL-2007	14,303.65	Legal Services	VA Fuel Factor-2007 (KU/ODP) #PUJ07-00009
2007	STOLL KEENON OGDEN PLLC	923100	545763	JUL-2007	7,308.72	Legal Services	Cumberland Valley/Black Mtn.-KPSC Customer Complaint 2001
2007	STOLL KEENON OGDEN PLLC	923100	545771	JUL-2007	12,145.81	Legal Services	FAC Two-Year Review #06-509/510
2007	STOLL KEENON OGDEN PLLC	923900	549922	JUL-2007	14,049.31	Legal Services	Hayden, Joseph Michael v. KU
2007	STOLL KEENON OGDEN PLLC	923100	549987	JUL-2007	12,512.00	Legal Services	Legislation-General (all years)
2007	STOLL KEENON OGDEN PLLC	923100	550052	JUL-2007	12,517.47	Legal Services	Cumberland Valley/Black Mtn.-KPSC Customer Complaint 2001
2007	STOLL KEENON OGDEN PLLC	923100	551005	JUL-2007	5,596.51	Legal Services	FAC Two-Year Review #06-509/510
2007	STOLL KEENON OGDEN PLLC	923100	552022	JUL-2007	6,447.35	Legal Services	Electric Power-Regulatory Matters (KU)
2007	STOLL KEENON OGDEN PLLC	923100	552022	JUL-2007	6,447.35	Legal Services	260 W. Vine St., Lexington (JDL Castle/US Atty) ROW

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2007	STOLL KEENON OGDEN PLLC	923100	552084	AUG-2007	16,564.82	Legal Services	FAC Two-Year Review #06-509/510
2007	STOLL KEENON OGDEN PLLC	923100	552142	JUL-2007	6,809.90	Legal Services	Samartian Hospital
2007	STOLL KEENON OGDEN PLLC	923100	554967	AUG-2007	5,735.26	Legal Services	FAC Two-Year Review #06-509/510
2007	STOLL KEENON OGDEN PLLC	923100	554970	AUG-2007	6,147.28	Legal Services	Electric Power-Regulatory Matters (KU)
2007	STOLL KEENON OGDEN PLLC	923100	554987	SEP-2007	5,851.94	Legal Services	Samartian Hospital
2007	STOLL KEENON OGDEN PLLC	923100	558221	SEP-2007	14,769.85	Legal Services	City of Owensboro (OMU) v. KU #04-CI-627J 4:04-CV-87
2007	STOLL KEENON OGDEN PLLC	923100	558266	SEP-2007	8,829.34	Legal Services	Trimble 2 Upgrade Project-Prudency (Generation)
2007	STOLL KEENON OGDEN PLLC	923100	559808	NOV-2007	6,489.26	Legal Services	City of Owensboro (OMU) v. KU #04-CI-627J 4:04-CV-87
2007	STOLL KEENON OGDEN PLLC	923100	559824	DEC-2007	8,775.35	Legal Services	Allstate Insurance Co. (Lindsey) v. KU
2007	STOLL KEENON OGDEN PLLC	923100	559825	DEC-2007	11,739.57	Legal Services	Hayden, Joseph Michael v. KU
2007	STOLL KEENON OGDEN PLLC	923100	559839	NOV-2007	33,274.97	Legal Services	Response Franklin Circuit Court Opinion (FAC)
2007	STOLL KEENON OGDEN PLLC	923100	565612	DEC-2007	14,065.15	Legal Services	Electric Power-Regulatory Matters (KU)
2007	STOLL KEENON OGDEN PLLC	923100	565982	DEC-2007	8,533.10	Legal Services	Intercompany Loans-KU (Fidella) 2007 Application/Docs.
2007	STOLL KEENON OGDEN PLLC	923100	566606	DEC-2007	8,560.85	Legal Services	Electric Power-Regulatory Matters (KU)
2007	STOLL KEENON OGDEN PLLC	923100	566609	DEC-2007	7,049.60	Legal Services	Intercompany Loans-KU (Lindsey) v. KU
2007	STOLL KEENON OGDEN PLLC	923100	566621	DEC-2007	10,260.53	Legal Services	Allstate Insurance Co. (Lindsey) v. KU
2007	STOLL KEENON OGDEN PLLC	923100	569083	DEC-2007	15,500.25	Legal Services	Intercompany Loans-KU (Fidella) 2007 Application/Docs.
2007	STOLL KEENON OGDEN PLLC	923900	569098	DEC-2007	6,725.09	Legal Services	Allstate Insurance Co. (Lindsey) v. KU
2007	STOLL KEENON OGDEN PLLC	923900	497390	FEB-2007	10,248.50	Legal Services	DSM Collaborative-2007 Application #07-319
2007	TROUTMAN SANDERS LLP	923900	497395	MAR-2007	5,993.58	Legal Services	MISO-RSG #EL07-100/#04-691/#EL07-86
2007	TROUTMAN SANDERS LLP	923900	497399	MAR-2007	5,028.55	Legal Services	ITO-Protocol & Training
2007	TROUTMAN SANDERS LLP	923100	497400	MAR-2007	7,311.65	Legal Services	EKPC Transmission Service Agmt.
2007	TROUTMAN SANDERS LLP	923100	497403	FEB-2007	11,115.45	Legal Services	Glasgow-Full Requirements Wholesale Agmt.
2007	TROUTMAN SANDERS LLP	923900	507542	MAR-2007	10,145.44	Legal Services	Monticello Full Requirements
2007	TROUTMAN SANDERS LLP	923900	507545	APR-2007	11,293.07	Legal Services	MISO-RSG #EL07-100/#04-691/#EL07-86
2007	TROUTMAN SANDERS LLP	923900	507547	MAR-2007	6,198.20	Legal Services	EKPC Transmission Rate Increase
2007	TROUTMAN SANDERS LLP	923900	507551	MAY-2007	8,996.43	Legal Services	Direct Assignment Tariff Amendments
2007	TROUTMAN SANDERS LLP	923900	507554	APR-2007	11,895.26	Legal Services	EKPC Transmission Service Agmt.
2007	TROUTMAN SANDERS LLP	923900	508744	APR-2007	8,981.52	Legal Services	IMEA/IMPA Transmission Service Agmt.
2007	TROUTMAN SANDERS LLP	923900	508757	APR-2007	11,895.26	Legal Services	EKPC Contract Dispute-Blue Lick/Bullitt Co. #ER02-2560/02-9
2007	TROUTMAN SANDERS LLP	923900	508761	APR-2007	7,767.78	Legal Services	ITO-Protocol & Training
2007	TROUTMAN SANDERS LLP	923900	508762	APR-2007	29,423.91	Legal Services	Direct Assignment Tariff Amendments
2007	TROUTMAN SANDERS LLP	923900	508765	JUL-2007	29,045.72	Legal Services	ATC Disputes/Issues-DTE/KU Municipals
2007	TROUTMAN SANDERS LLP	923100	508768	APR-2007	11,305.00	Legal Services	EKPC Transmission Service Agmt.
2007	TROUTMAN SANDERS LLP	923900	508769	APR-2007	10,262.34	Legal Services	City of Owensboro (OMU) v. KU #04-CI-627J 4:04-CV-87
2007	TROUTMAN SANDERS LLP	923900	516755	JUN-2007	7,977.99	Legal Services	Open Access Transmission Tariff (OATT)-Amendments
2007	TROUTMAN SANDERS LLP	923900	516757	JUN-2007	19,581.99	Legal Services	General Advice - Transmission
2007	TROUTMAN SANDERS LLP	923900	516760	JUN-2007	6,305.83	Legal Services	EKPC Contract Dispute-Blue Lick/Bullitt Co. #ER02-2560/02-9
2007	TROUTMAN SANDERS LLP	923900	516769	JUN-2007	7,207.30	Legal Services	Bluegrass Gen. Co.-Reactive Power Filing #05-522
2007	TROUTMAN SANDERS LLP	923900	516776	JUL-2007	5,623.51	Legal Services	Routine Federal Government Affairs Advice
2007	TROUTMAN SANDERS LLP	923900	516781	JUN-2007	7,485.84	Legal Services	Compliance w/NERC and SERC Reliability Standards
2007	TROUTMAN SANDERS LLP	923900	516786	JUL-2007	59,485.80	Legal Services	EKPC Transmission Service Agmt.
2007	TROUTMAN SANDERS LLP	923900	516788	JUN-2007	25,250.85	Legal Services	Order 890-Compliance
2007	TROUTMAN SANDERS LLP	923900	525588	JUN-2007	6,233.92	Legal Services	Order 890-Compliance
2007	TROUTMAN SANDERS LLP	923900	525591	JUL-2007	13,078.03	Legal Services	RTO Border Issues
2007	TROUTMAN SANDERS LLP	923900	525592	JUL-2007	14,967.96	Legal Services	Bluegrass Gen. Co.-Reactive Power Filing #05-522
2007	TROUTMAN SANDERS LLP	923900	525594	JUL-2007	12,097.08	Legal Services	ITO-Protocol & Training
2007	TROUTMAN SANDERS LLP	923900	525597	JUL-2007	7,121.94	Legal Services	ATC Disputes/Issues-DTE/KU Municipals
2007	TROUTMAN SANDERS LLP	923900	525598	JUL-2007	26,200.61	Legal Services	Open Access Transmission Tariff (OATT)-Amendments
2007	TROUTMAN SANDERS LLP	923900	525599	JUL-2007	26,200.61	Legal Services	Transmission Incentive Rates 2007

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2007	TROUTMAN SANDERS LLP	923900	525600	JUL-2007	26,110.61	Legal Services	Order 890-Compliance
2007	TROUTMAN SANDERS LLP	923100	525603	JUN-2007	21,794.40	Legal Services	KU Municipals-SEPA Agreements
2007	TROUTMAN SANDERS LLP	923100	525605	JUL-2007	14,409.90	Legal Services	Harrodsburg Substation Upgrades 2007
2007	TROUTMAN SANDERS LLP	923900	525607	JUN-2007	12,430.25	Legal Services	Order 890-Compliance - LSE
2007	TROUTMAN SANDERS LLP	923900	531198	AUG-2007	12,128.94	Legal Services	Bluegrass Gen. Co.-Reactive Power Filing #05-522
2007	TROUTMAN SANDERS LLP	923900	531201	AUG-2007	5,352.20	Legal Services	Compliance w/NERC and SERC Reliability Standards
2007	TROUTMAN SANDERS LLP	923900	531203	AUG-2007	6,088.28	Legal Services	Direct Assignment Tariff Amendments
2007	TROUTMAN SANDERS LLP	923900	531204	AUG-2007	33,831.84	Legal Services	ATC Disputes/Issues-DTE/KU Municipals
2007	TROUTMAN SANDERS LLP	923900	531208	SEP-2007	7,698.94	Legal Services	Direct Assignment Tariff Amendments
2007	TROUTMAN SANDERS LLP	923900	531270	AUG-2007	34,919.75	Legal Services	Order 890-Compliance
2007	TROUTMAN SANDERS LLP	923100	531286	AUG-2007	5,492.64	Legal Services	General Advice - Municipal
2007	TROUTMAN SANDERS LLP	923100	531287	AUG-2007	22,215.09	Legal Services	Dix Dam-Juris Status of Hydro Project
2007	TROUTMAN SANDERS LLP	923900	531292	AUG-2007	9,412.93	Legal Services	Gas Transportation Compliance Issues
2007	TROUTMAN SANDERS LLP	854658	854658	SEP-2007	27,716.87	Legal Services	ATC Disputes/Issues-DTE/KU Municipals
2007	TROUTMAN SANDERS LLP	923900	854663	SEP-2007	35,498.47	Legal Services	Order 890-Compliance
2007	TROUTMAN SANDERS LLP	923100	854666	SEP-2007	5,367.60	Legal Services	KU Municipals-SEPA Agreements
2007	TROUTMAN SANDERS LLP	923900	854668	SEP-2007	8,663.57	Legal Services	Order 890-Compliance - LSE
2007	TROUTMAN SANDERS LLP	923100	854670	SEP-2007	7,236.24	Legal Services	General Advice - Municipal
2007	TROUTMAN SANDERS LLP	923900	854672	SEP-2007	5,807.88	Legal Services	MISO-RSG #EL07-100/#04-691/#EL07-86
2007	TROUTMAN SANDERS LLP	923900	854673	SEP-2007	18,558.20	Legal Services	Gas Transportation Compliance Issues
2007	TROUTMAN SANDERS LLP	923900	854674	DEC-2007	8,213.40	Legal Services	EKPC-Power Sales Agmt. (PSA)
2007	TROUTMAN SANDERS LLP	923100	854679	SEP-2007	6,248.81	Legal Services	EKPC Alex Creek NITSA Amendment
2007	TROUTMAN SANDERS LLP	923900	861361	OCT-2007	5,646.47	Legal Services	Bluegrass Gen. Co.-Reactive Power Filing #05-522
2007	TROUTMAN SANDERS LLP	923900	861367	DEC-2007	18,948.83	Legal Services	Order 890-Compliance; Direct Assignment Tariff Amend.
2007	TROUTMAN SANDERS LLP	923900	861370	SEP-2007	12,157.44	Legal Services	Order 890-Compliance - LSE
2007	TROUTMAN SANDERS LLP	923900	861374	SEP-2007	6,519.73	Legal Services	Gas Transportation Compliance Issues
2007	TROUTMAN SANDERS LLP	923900	861382	OCT-2007	9,655.62	Legal Services	FERC Investigation 2007-SIS
2007	TROUTMAN SANDERS LLP	923900	861383	OCT-2007	16,010.00	Legal Services	Direct Assignment Tariff Amendments
2007	TROUTMAN SANDERS LLP	923900	868079	OCT-2007	10,782.95	Legal Services	MISO-RSG #EL07-100/#04-691/#EL07-86
2007	TROUTMAN SANDERS LLP	923900	868081	OCT-2007	13,466.18	Legal Services	FERC Post-Exit Power Sales Issues
2007	TROUTMAN SANDERS LLP	923900	868084	DEC-2007	6,067.17	Legal Services	ATC Disputes/Issues-DTE/KU Municipals
2007	TROUTMAN SANDERS LLP	923900	868087	DEC-2007	23,067.36	Legal Services	Order 890-Compliance; Joint Planning Att. K; NITSA LSE 2007
2007	TROUTMAN SANDERS LLP	923900	868090	OCT-2007	7,756.29	Legal Services	Order 890-Compliance - LSE
2007	TROUTMAN SANDERS LLP	923100	868098	OCT-2007	5,415.30	Legal Services	KU Municipal Customers-FERC Fuel Adj. Clause (FAC) Dispute
2007	TROUTMAN SANDERS LLP	923900	868101	OCT-2007	5,418.54	Legal Services	EKPC Alex Creek NITSA Amendment
2007	TROUTMAN SANDERS LLP	923900	868102	OCT-2007	19,252.77	Legal Services	FERC Investigation 2007-SIS
2007	TROUTMAN SANDERS LLP	923900	868103	OCT-2007	6,475.48	Legal Services	TVA Request 2007
2007	TROUTMAN SANDERS LLP	923900	868104	DEC-2007	8,855.28	Legal Services	Paddy's Run-Reliability Standards; Gen. Advice Transmission
2007	TROUTMAN SANDERS LLP	923900	873989	DEC-2007	11,386.60	Legal Services	MISO-RSG #EL07-100/#04-691/#EL07-86
2007	TROUTMAN SANDERS LLP	923900	873990	DEC-2007	7,980.33	Legal Services	FERC Post-Exit Power Sales Issues
2007	TROUTMAN SANDERS LLP	923900	873995	DEC-2007	30,609.32	Legal Services	Order 890-Compliance; Joint Planning Att. K.
2007	TROUTMAN SANDERS LLP	923900	873996	DEC-2007	20,652.05	Legal Services	Order 890-Compliance - LSE
2007	TROUTMAN SANDERS LLP	923900	874000	DEC-2007	6,338.27	Legal Services	EKPC Contract Dispute-Blue Lick/Bullitt Co. #ER02-2560/02-9
2007	TROUTMAN SANDERS LLP	923900	874008	DEC-2007	13,803.28	Legal Services	NITSA-KMPA 2007; NITSA LSE 2007 Amend.; Joint Planning #
2007	TROUTMAN SANDERS LLP	923900	879670	DEC-2007	8,553.31	Legal Services	MISO-RSG #EL07-100/#04-691/#EL07-86
2007	TROUTMAN SANDERS LLP	923900	879673	DEC-2007	6,738.21	Legal Services	Compliance w/NERC and SERC Reliability Standards
2007	TROUTMAN SANDERS LLP	923900	879675	DEC-2007	25,342.67	Legal Services	Joint Planning-Attachment K; Order 890 Compliance LSE; MTS
2007	TROUTMAN SANDERS LLP	923100	879676	DEC-2007	19,890.12	Legal Services	KU Municipals-SEPA Agreements
2007	TROUTMAN SANDERS LLP	923100	879678	DEC-2007	17,417.02	Legal Services	Order 890-Compliance - LSE

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2007	TROUTMAN SANDERS LLP	923100	879680	DEC-2007	6,805.98	Legal Services	General Advice - Municipal
2007	TROUTMAN SANDERS LLP	923100	879687	DEC-2007	11,317.66	Legal Services	KU Municipal Customers-FERC Fuel Adj. Clause (FAC) Dispute
2007	TROUTMAN SANDERS LLP	923900	879690	DEC-2007	12,093.85	Legal Services	FERC Investigation 2007-SIS
2007	TROUTMAN SANDERS LLP	923900	879693	DEC-2007	5,115.10	Legal Services	Order No. 2003 Compliance Issue
2007	TROUTMAN SANDERS LLP	923900	402888A	APR-2007	9,457.37	Legal Services	Routine Federal Government Affairs Advice
2007	VINSON AND ELKINS	923100	25235228	SEP-2007	34,174.09	Legal Services	City of Owensboro (OMU) v. KU #04-CI-627\ 4:04-CV-87
2007	VINSON AND ELKINS	923100	25238428	OCT-2007	28,384.79	Legal Services	City of Owensboro (OMU) v. KU #04-CI-627\ 4:04-CV-87
2007	VINSON AND ELKINS	923100	25241599	OCT-2007	24,395.80	Legal Services	City of Owensboro (OMU) v. KU #04-CI-627\ 4:04-CV-87
2007	VINSON AND ELKINS	923100	25245734	NOV-2007	22,498.72	Legal Services	City of Owensboro (OMU) v. KU #04-CI-627\ 4:04-CV-87
2007	VINSON AND ELKINS	923100	25248359	DEC-2007	11,587.77	Legal Services	City of Owensboro (OMU) v. KU #04-CI-627\ 4:04-CV-87
2007	VINSON AND ELKINS	923100	25250073	DEC-2007	12,540.75	Legal Services	City of Owensboro (OMU) v. KU #04-CI-627\ 4:04-CV-87
2007	VINSON AND ELKINS	923100	158254	AUG-2007	6,773.60	Legal Services	McDowell, Joy (Lowell McDowell) v. KU
2007	WOODWARD HOBSON AND FULTON L	923100	161444	DEC-2007	5,809.80	Legal Services	McDowell, Joy (Lowell McDowell) v. KU
2007	WOODWARD HOBSON AND FULTON L	923900	1011345	FEB-2008	6,502.60	Legal Services	New BaseLoad Unit-General
2008	BAKER BOTTS LLP	923100	1022478	MAR-2008	85,178.78	Legal Services	New Source Review (NSR)-Brown Unit #3 NOV
2008	BAKER BOTTS LLP	923100	1025900	APR-2008	102,568.20	Legal Services	New Source Review (NSR)-Brown Unit #3 NOV
2008	BAKER BOTTS LLP	923100	1027321	APR-2008	97,874.91	Legal Services	New Source Review (NSR)-Brown Unit #3 NOV
2008	BAKER BOTTS LLP	923100	1037924	JUN-2008	185,505.14	Legal Services	New Source Review (NSR)-Brown Unit #3 NOV
2008	BAKER BOTTS LLP	923100	1042397	AUG-2008	164,518.96	Legal Services	New Source Review (NSR)-Brown Unit #3 NOV
2008	BAKER BOTTS LLP	923100	1047129	AUG-2008	226,087.73	Legal Services	New Source Review (NSR)-Brown Unit #3 NOV
2008	BAKER BOTTS LLP	923100	1052655	AUG-2008	129,252.54	Legal Services	New Source Review (NSR)-Brown Unit #3 NOV
2008	BAKER BOTTS LLP	923100	1057776	OCT-2008	149,656.51	Legal Services	New Source Review (NSR)-Brown Unit #3 NOV
2008	BAKER BOTTS LLP	923100	1065641	NOV-2008	90,740.08	Legal Services	New Source Review (NSR)-Brown Unit #3 NOV
2008	BAKER BOTTS LLP	923100	1072619	DEC-2008	121,259.83	Legal Services	New Source Review (NSR)-Brown Unit #3 NOV
2008	BAKER BOTTS LLP	923100	1075138	DEC-2008	43,522.52	Legal Services	New Source Review (NSR)-Brown Unit #3 NOV
2008	BAKER BOTTS LLP	923100	1081071	DEC-2008	140,202.85	Legal Services	New Source Review (NSR)-Brown Unit #3 NOV
2008	BOEHL STOPHER AND GRAVES LLP	923100	1150342	MAY-2008	5,528.04	Legal Services	Watson, Jill and Korfhage, Jason v. KU, et al.
2008	BOEHL STOPHER AND GRAVES LLP	923100	1153428	SEP-2008	6,983.84	Legal Services	Watson, Jill and Korfhage, Jason v. KU, et al.
2008	BOEHL STOPHER AND GRAVES LLP	923100	1154732	OCT-2008	9,032.26	Legal Services	Watson, Jill and Korfhage, Jason v. KU, et al.
2008	BOEHL STOPHER AND GRAVES LLP	923900	1155406	NOV-2008	9,436.66	Legal Services	Peyton, Anthony Wayne v. E.ON U.S. LLC, LG&E & KU
2008	BOEHL STOPHER AND GRAVES LLP	923900	1157098	DEC-2008	12,041.82	Legal Services	Peyton, Anthony Wayne v. E.ON U.S. LLC, LG&E & KU
2008	BOEHL STOPHER AND GRAVES LLP	923900	1157650	DEC-2008	5,824.07	Legal Services	The Ohio Casualty Group, et al. v. LG&E/KU (London, KY Fire)
2008	BWS Spreadsheet 15862278: A 10937	923100	J127-0110-0808 Other USD 01-AUG-08	AUG-2008	150,000.00	Legal Services	Avant, David (Estate of), et al. v. KU et al.
2008	FROST BROWN TODD LLC	923100	10452959	FEB-2008	8,526.65	Legal Services	City of Owensboro (OMU) v. KU #04-CI-627\ 4:04-CV-87
2008	FROST BROWN TODD LLC	923100	10455092	FEB-2008	37,960.54	Legal Services	Avant, David (Estate of), et al. v. KU et al.
2008	FROST BROWN TODD LLC	923100	10456485	APR-2008	19,757.36	Legal Services	City of Owensboro (OMU) v. KU #04-CI-627\ 4:04-CV-87
2008	FROST BROWN TODD LLC	923100	10458602	MAR-2008	178,669.18	Legal Services	City of Owensboro (OMU) v. KU #04-CI-627\ 4:04-CV-87
2008	FROST BROWN TODD LLC	923100	10463753	MAY-2008	181,456.14	Legal Services	Avant, David (Estate of), et al. v. KU et al.
2008	FROST BROWN TODD LLC	923100	10466761	MAY-2008	11,459.11	Legal Services	Avant, David (Estate of), et al. v. KU et al.
2008	FROST BROWN TODD LLC	923100	10466983	JUL-2008	22,657.85	Legal Services	City of Owensboro (OMU) v. KU #04-CI-627\ 4:04-CV-87
2008	FROST BROWN TODD LLC	923100	10468980	JUN-2008	5,229.79	Legal Services	City of Owensboro (OMU) v. KU #04-CI-627\ 4:04-CV-87
2008	FROST BROWN TODD LLC	923100	10471512	JUN-2008	133,672.43	Legal Services	Avant, David (Estate of), et al. v. KU et al.
2008	FROST BROWN TODD LLC	923100	10472307	JUL-2008	14,290.48	Legal Services	City of Owensboro (OMU) v. KU #04-CI-627\ 4:04-CV-87
2008	FROST BROWN TODD LLC	923100	10475365	JUN-2008	172,093.90	Legal Services	Avant, David (Estate of), et al. v. KU et al.
2008	FROST BROWN TODD LLC	923100	10477270	JUN-2008	12,474.63	Legal Services	City of Owensboro (OMU) v. KU #04-CI-627\ 4:04-CV-87
2008	FROST BROWN TODD LLC	923100	10480407	AUG-2008	173,255.64	Legal Services	Avant, David (Estate of), et al. v. KU et al.
2008	FROST BROWN TODD LLC	923100	10484639	SEP-2008	17,956.30	Legal Services	City of Owensboro (OMU) v. KU #04-CI-627\ 4:04-CV-87
2008	FROST BROWN TODD LLC	923100	10484640	SEP-2008	11,432.30	Legal Services	Walters, James v. E.ON U.S. Services, et al.

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2008	FROST BROWN TODD LLC	923100	10485595	AUG-2008	218,245.42	Legal Services	City of Owensboro (OMU) v. KU #04-CI-627A 4:04-CV-87
2008	FROST BROWN TODD LLC	923100	10490668	OCT-2008	251,737.07	Legal Services	City of Owensboro (OMU) v. KU #04-CI-627A 4:04-CV-87
2008	FROST BROWN TODD LLC	923100	10494414	NOV-2008	222,191.88	Legal Services	City of Owensboro (OMU) v. KU #04-CI-627A 4:04-CV-87
2008	FROST BROWN TODD LLC	923100	10498606	DEC-2008	263,257.96	Legal Services	City of Owensboro (OMU) v. KU #04-CI-627A 4:04-CV-87
2008	FROST BROWN TODD LLC	923100	10501645	DEC-2008	6,857.50	Legal Services	Industrial Development Loans-KU (2002-2007)
2008	FROST BROWN TODD LLC	923100	10504985	DEC-2008	408,302.05	Legal Services	City of Owensboro (OMU) v. KU #04-CI-627A 4:04-CV-87
2008	FROST BROWN TODD LLC	923100	10505044	DEC-2008	10,457.04	Legal Services	Waters, James v. E.ON U.S. Services, et al.
2008	FROST BROWN TODD LLC	923100	10505067	DEC-2008	42,836.04	Legal Services	Avant, David (Estate of), et al. v. KU et al.
2008	FROST BROWN TODD LLC	923100	10506042	DEC-2008	5,159.00	Legal Services	Industrial Development Loans-KU (2002-2007)
2008	FROST BROWN TODD LLC	923100	10506097	DEC-2008	171,097.05	Legal Services	City of Owensboro (OMU) v. KU #04-CI-627A 4:04-CV-87
2008	FROST BROWN TODD LLC	923100	10506753	DEC-2008	6,090.79	Legal Services	Waters, James v. E.ON U.S. Services, et al.
2008	FROST BROWN TODD LLC	923100	10506793	DEC-2008	11,036.95	Legal Services	Avant, David (Estate of), et al. v. KU et al.
2008	GREENBAUM DOLL AND MCDONALD	923100	4137998	FEB-2008	25,073.90	Legal Services	New Source Review (NSR)-Brown Unit #3 NOV
2008	GREENBAUM DOLL AND MCDONALD	923100	4140215	MAR-2008	51,072.29	Legal Services	New Source Review (NSR)-Brown Unit #3 NOV
2008	GREENBAUM DOLL AND MCDONALD	923100	4143064	APR-2008	60,555.52	Legal Services	New Source Review (NSR)-Brown Unit #3 NOV
2008	GREENBAUM DOLL AND MCDONALD	923100	4144847	MAY-2008	5,712.00	Legal Services	Barker, Timothy-3/27/07 Fatality/E.W. Brown
2008	GREENBAUM DOLL AND MCDONALD	923100	4144850	APR-2008	69,681.92	Legal Services	New Source Review (NSR)-Brown Unit #3 NOV
2008	GREENBAUM DOLL AND MCDONALD	923100	4147852	JUN-2008	121,289.51	Legal Services	New Source Review (NSR)-Brown Unit #3 NOV
2008	GREENBAUM DOLL AND MCDONALD	923100	4150323	JUN-2008	92,835.34	Legal Services	New Source Review (NSR)-Brown Unit #3 NOV
2008	GREENBAUM DOLL AND MCDONALD	923100	4152546	AUG-2008	102,758.55	Legal Services	New Source Review (NSR)-Brown Unit #3 NOV
2008	GREENBAUM DOLL AND MCDONALD	923100	4154929	AUG-2008	58,125.95	Legal Services	New Source Review (NSR)-Brown Unit #3 NOV
2008	GREENBAUM DOLL AND MCDONALD	923100	4157402	OCT-2008	64,747.88	Legal Services	New Source Review (NSR)-Brown Unit #3 NOV
2008	GREENBAUM DOLL AND MCDONALD	923100	4159442	NOV-2008	59,620.65	Legal Services	New Source Review (NSR)-Brown Unit #3 NOV
2008	GREENBAUM DOLL AND MCDONALD	923100	4161687	DEC-2008	54,693.41	Legal Services	New Source Review (NSR)-Brown Unit #3 NOV
2008	GREENBAUM DOLL AND MCDONALD	923100	4164729	DEC-2008	54,132.81	Legal Services	New Source Review (NSR)-Brown Unit #3 NOV
2008	GREENBAUM DOLL AND MCDONALD	923100	4165130	DEC-2008	19,624.99	Legal Services	New Source Review (NSR)-Brown Unit #3 NOV
2008	HUNTON AND WILLIAMS LLP	923100	G413593	FEB-2008	24,411.84	Legal Services	New Source Review (NSR)-Brown Unit #3 NOV
2008	HUNTON AND WILLIAMS LLP	923900	G417969	FEB-2008	6,595.40	Legal Services	Utility Water Act Group-Membership
2008	HUNTON AND WILLIAMS LLP	923900	G461548	MAR-2008	6,382.40	Legal Services	Standards of Conduct/Code of Conduct FERC Misc. 2007-2009
2008	HUNTON AND WILLIAMS LLP	923100	G461549	MAR-2008	17,362.50	Legal Services	New Source Review (NSR)-Brown Unit #3 NOV
2008	HUNTON AND WILLIAMS LLP	923100	G478186	APR-2008	45,692.40	Legal Services	New Source Review (NSR)-Brown Unit #3 NOV
2008	HUNTON AND WILLIAMS LLP	923900	G478402	MAR-2008	12,804.66	Legal Services	Standards of Conduct/Code of Conduct FERC Misc. 2007-2009
2008	HUNTON AND WILLIAMS LLP	923900	G490331	MAY-2008	14,829.98	Legal Services	Standards of Conduct/Code of Conduct FERC Misc. 2007-2009
2008	HUNTON AND WILLIAMS LLP	923900	G491348	JUL-2008	14,299.83	Legal Services	New Source Review (NSR)-Brown Unit #3 NOV
2008	HUNTON AND WILLIAMS LLP	923100	G521855	JUN-2008	13,755.51	Legal Services	Standards of Conduct/Code of Conduct FERC Misc. 2007-2009
2008	HUNTON AND WILLIAMS LLP	923900	G523042	JUL-2008	18,344.90	Legal Services	New Source Review (NSR)-Brown Unit #3 NOV
2008	HUNTON AND WILLIAMS LLP	923900	G535508	AUG-2008	7,829.63	Legal Services	Standards of Conduct/Code of Conduct FERC Misc. 2007-2009
2008	HUNTON AND WILLIAMS LLP	923900	G537474	JUL-2008	18,063.08	Legal Services	Standards of Conduct/Code of Conduct FERC Misc. 2007-2009
2008	HUNTON AND WILLIAMS LLP	923900	G551970	SEP-2008	12,547.02	Legal Services	Standards of Conduct/Code of Conduct FERC Misc. 2007-2009
2008	HUNTON AND WILLIAMS LLP	923900	G574832	SEP-2008	6,788.05	Legal Services	Standards of Conduct/Code of Conduct FERC Misc. 2007-2009
2008	HUNTON AND WILLIAMS LLP	923100	G580046	SEP-2008	9,100.00	Legal Services	New Source Review (NSR)-Brown Unit #3 NOV
2008	HUNTON AND WILLIAMS LLP	923900	G592695	DEC-2008	13,698.32	Legal Services	Standards of Conduct/Code of Conduct FERC Misc. 2007-2009
2008	HUNTON AND WILLIAMS LLP	923100	G611474	DEC-2008	10,710.00	Legal Services	New Source Review (NSR)-Brown Unit #3 NOV

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2008	HUNTON AND WILLIAMS LLP	923900	6611580	DEC-2008	7,994.55	Legal Services	Transmission Strategy 2008 Standards of Conduct/Code of Conduct FERC Misc. 2007-2009
2008	HUNTON AND WILLIAMS LLP	923900	6628534	DEC-2008	17,112.77	Legal Services	New Source Review (NSR)- Legal Resources Group
2008	HUNTON AND WILLIAMS LLP	923900	HW120707	FEB-2008	11,700.00	Legal Services	Midwest Ozone Group Membership
2008	JACKSON KELLY PLLC	923900	JK110207	FEB-2008	32,430.00	Legal Services	Fluor-Flakt Wood Fan Dispute
2008	KILPATRICK STOCKTON LLP	923100	10986018	JUN-2008	62,199.50	Legal Services	Fluor-Flakt Wood Fan Dispute
2008	NIXON PEABODY LLP	923100	8939036	MAR-2008	16,830.87	Legal Services	Fluor-Flakt Wood Fan Dispute
2008	NIXON PEABODY LLP	923100	8954766	APR-2008	31,051.56	Legal Services	Fluor-Flakt Wood Fan Dispute
2008	NIXON PEABODY LLP	923100	8969052	JUN-2008	11,984.83	Legal Services	Fluor-Flakt Wood Fan Dispute
2008	NIXON PEABODY LLP	923100	8973487	JUN-2008	12,307.52	Legal Services	Fluor-Flakt Wood Fan Dispute
2008	NIXON PEABODY LLP	923100	193222	JUL-2008	15,239.05	Legal Services	Hurley, Emory C. (Airplane Wire Strike)
2008	SANDS ANDERSON MARKS AND MILLE	923100	574065	FEB-2008	6,123.87	Legal Services	Intercompany Loans-KU (Fidelia) 2008 Application/Docs.
2008	STOLL KEENON OGDEN PLLC	923900	580148	APR-2008	8,518.85	Legal Services	DSM Collaborative-2007 Application #07-319
2008	STOLL KEENON OGDEN PLLC	923100	580157	MAY-2008	11,384.34	Legal Services	Samaritan Hospital
2008	STOLL KEENON OGDEN PLLC	923100	580164	MAY-2008	9,429.76	Legal Services	Hayden, Joseph Michael v. KU
2008	STOLL KEENON OGDEN PLLC	923100	580301	MAY-2008	11,967.85	Legal Services	Allstate Insurance Co. (Lindsey) v. KU
2008	STOLL KEENON OGDEN PLLC	923100	580942	MAY-2008	19,017.53	Legal Services	Hayden, Joseph Michael v. KU
2008	STOLL KEENON OGDEN PLLC	923100	580944	MAY-2008	10,156.53	Legal Services	Allstate Insurance Co. (Lindsey) v. KU
2008	STOLL KEENON OGDEN PLLC	923100	580949	MAY-2008	8,511.80	Legal Services	Samaritan Hospital
2008	STOLL KEENON OGDEN PLLC	923100	583194	JUL-2008	5,657.58	Legal Services	Allstate Insurance Co. (Lindsey) v. KU
2008	STOLL KEENON OGDEN PLLC	923100	583200	JUL-2008	19,247.82	Legal Services	Hayden, Joseph Michael v. KU
2008	STOLL KEENON OGDEN PLLC	923100	583212	MAY-2008	7,826.40	Legal Services	FGD/Prudency
2008	STOLL KEENON OGDEN PLLC	923900	583215	MAY-2008	11,457.32	Legal Services	LG&E/KU Depreciation Studies-#06-283
2008	STOLL KEENON OGDEN PLLC	923100	585366	JUN-2008	9,321.75	Legal Services	Cumberland Valley/Black Mtn.-KPSC Customer Complaint
2008	STOLL KEENON OGDEN PLLC	923100	585374	JUL-2008	8,308.28	Legal Services	2006
2008	STOLL KEENON OGDEN PLLC	923100	585407	JUL-2008	37,632.32	Legal Services	Allstate Insurance Co. (Lindsey) v. KU
2008	STOLL KEENON OGDEN PLLC	923100	585617	JUN-2008	6,104.92	Legal Services	Hayden, Joseph Michael v. KU
2008	STOLL KEENON OGDEN PLLC	923900	588370	AUG-2008	11,650.39	Legal Services	260 W. Vine St., Lexington (JDL Castle/US Atty) ROW
2008	STOLL KEENON OGDEN PLLC	923100	588388	AUG-2008	69,360.99	Legal Services	Merger Surcredit Extension #2007-562/563
2008	STOLL KEENON OGDEN PLLC	923100	591765	SEP-2008	8,416.56	Legal Services	Hayden, Joseph Michael v. KU
2008	STOLL KEENON OGDEN PLLC	923900	591925	AUG-2008	8,242.78	Legal Services	Hayden, Joseph Michael v. KU
2008	STOLL KEENON OGDEN PLLC	923100	593811	OCT-2008	5,458.05	Legal Services	Electric Power-Regulatory Matters (KU)
2008	STOLL KEENON OGDEN PLLC	923100	596655	OCT-2008	6,784.94	Legal Services	Cumberland Valley/Black Mtn.-KPSC Customer Complaint
2008	STOLL KEENON OGDEN PLLC	923100	596756	OCT-2008	27,874.10	Legal Services	2006
2008	STOLL KEENON OGDEN PLLC	923100	600122	DEC-2008	12,578.73	Legal Services	Cumberland Valley/Black Mtn.-KPSC Customer Complaint
2008	STOLL KEENON OGDEN PLLC	923100	600318	DEC-2008	24,077.13	Legal Services	2006
2008	STOLL KEENON OGDEN PLLC	923100	603149	DEC-2008	14,670.25	Legal Services	Burkhead, Monika, et al. (Riverside Gardens) v. E.ON, et al.
2008	STOLL KEENON OGDEN PLLC	923900	7339750	FEB-2008	5,985.00	Legal Services	Cumberland Valley/Black Mtn.-KPSC Customer Complaint
2008	THOLEN REID BROWN RAYSMAN AND TROUTMAN SANDERS LLP	923900	882766	FEB-2008	11,367.52	Legal Services	2006
2008	TROUTMAN SANDERS LLP	923900	882781	FEB-2008	6,468.94	Legal Services	Barker, Timothy-3/27/07 Facility/E.W. Brown
2008	TROUTMAN SANDERS LLP	923900	882782	FEB-2008	11,910.78	Legal Services	Joint Planning-Attachment K
2008	TROUTMAN SANDERS LLP	923900	882783	FEB-2008	6,961.12	Legal Services	FERC Investigation 2007-SIS
2008	TROUTMAN SANDERS LLP	923100	882786	FEB-2008	7,355.12	Legal Services	TVA Request 2007
2008	TROUTMAN SANDERS LLP	923100	882787	FEB-2008	37,299.28	Legal Services	NITSA-KMPA 2007
2008	TROUTMAN SANDERS LLP	923100	882788	FEB-2008			NERC Field Test
2008	TROUTMAN SANDERS LLP	923100	882789	FEB-2008			KU Municipal Customers-FERC Fuel Adj. Clause (FAC) Dispute

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2008	TROUTMAN SANDERS LLP	923900	882809	MAR-2008	12,768.62	Legal Services	Routine Federal Government Affairs Advice
2008	TROUTMAN SANDERS LLP	923900	891317	FEB-2008	10,905.73	Legal Services	Order 890-Compliance KU Municipal Customers-FERC Fuel Adj. Clause (FAC)
2008	TROUTMAN SANDERS LLP	923100	891326	FEB-2008	31,752.35	Legal Services	Dispute
2008	TROUTMAN SANDERS LLP	923900	891328	MAR-2008	6,027.91	Legal Services	Routine Federal Government Affairs Advice
2008	TROUTMAN SANDERS LLP	923900	891330	FEB-2008	5,056.93	Legal Services	TVA Request 2007
2008	TROUTMAN SANDERS LLP	923900	897595	MAR-2008	20,685.89	Legal Services	Compliance w/NERC and SERC Reliability Standards
2008	TROUTMAN SANDERS LLP	923900	897597	MAR-2008	8,737.78	Legal Services	EKPC Transmission Service Agmt.
2008	TROUTMAN SANDERS LLP	923900	897603	OCT-2008	6,286.87	Legal Services	JMEA/JMFA Power Sales Issues
2008	TROUTMAN SANDERS LLP	923900	897614	MAR-2008	6,419.90	Legal Services	Order 890-Compliance - LSE
2008	TROUTMAN SANDERS LLP	923900	897623	MAR-2008	7,796.99	Legal Services	Market-Based Rate Authority
2008	TROUTMAN SANDERS LLP	923900	897627	MAY-2008	21,972.32	Legal Services	Order 890-Rehearing
2008	TROUTMAN SANDERS LLP	923900	897628	MAY-2008	11,702.90	Legal Services	Order 890-Compliance
2008	TROUTMAN SANDERS LLP	923900	903120	MAY-2008	17,458.78	Legal Services	Compliance w/NERC and SERC Reliability Standards
2008	TROUTMAN SANDERS LLP	923900	903122	APR-2008	6,192.61	Legal Services	EKPC Transmission Service Agmt.
2008	TROUTMAN SANDERS LLP	928001	903138	AUG-2008	16,970.11	Legal Services	Municipal FERC Rate Case
2008	TROUTMAN SANDERS LLP	923900	903139	MAY-2008	21,557.25	Legal Services	Order 890-Compliance
2008	TROUTMAN SANDERS LLP	923900	903140	APR-2008	6,436.66	Legal Services	NITSA-KMPA 2007
2008	TROUTMAN SANDERS LLP	923900	903146	MAY-2008	22,339.86	Legal Services	Order 890-Compliance - LSE
2008	TROUTMAN SANDERS LLP	923900	903147	APR-2008	6,890.32	Legal Services	Reliability Standards Compliance-General Transmission
2008	TROUTMAN SANDERS LLP	923100	903148	MAY-2008	11,437.53	Legal Services	General Advice - Municipal
2008	TROUTMAN SANDERS LLP	923900	909133	MAY-2008	9,277.93	Legal Services	MISO-RSG #EL07-100/#04-691/#EL07-86
2008	TROUTMAN SANDERS LLP	923900	909135	MAY-2008	14,413.32	Legal Services	Compliance w/NERC and SERC Reliability Standards
2008	TROUTMAN SANDERS LLP	923900	909136	MAY-2008	7,252.04	Legal Services	Direct Assignment Tariff Amendments
2008	TROUTMAN SANDERS LLP	923100	909142	MAY-2008	6,584.12	Legal Services	Dix Dam-Junis Status of Hydro Project
2008	TROUTMAN SANDERS LLP	928001	909146	AUG-2008	26,517.69	Legal Services	Municipal FERC Rate Case
2008	TROUTMAN SANDERS LLP	923900	909147	MAY-2008	13,390.00	Legal Services	Order 890-Compliance
2008	TROUTMAN SANDERS LLP	923900	909153	MAY-2008	5,700.78	Legal Services	Order 890-Compliance
2008	TROUTMAN SANDERS LLP	923900	909154	JUN-2008	31,023.72	Legal Services	Reliability Standards Compliance-General Transmission
2008	TROUTMAN SANDERS LLP	923900	909156	MAY-2008	23,066.63	Legal Services	Transmission Strategy 2008
2008	TROUTMAN SANDERS LLP	923900	915421	JUN-2008	6,260.43	Legal Services	MISO-RSG #EL07-100/#04-691/#EL07-86
2008	TROUTMAN SANDERS LLP	923900	915424	JUN-2008	14,693.00	Legal Services	Direct Assignment Tariff Amendments
2008	TROUTMAN SANDERS LLP	923900	915442	JUN-2008	25,708.72	Legal Services	Order 890-Compliance
2008	TROUTMAN SANDERS LLP	923900	915449	OCT-2008	19,350.21	Legal Services	MISO-Contingency Reserve Sharing Group Agmt.;
2008	TROUTMAN SANDERS LLP	923900	915450	JUL-2008	8,176.09	Legal Services	Open Access Transmission Tariff (OATT)-Amendments
2008	TROUTMAN SANDERS LLP	928001	915785	AUG-2008	79,846.35	Legal Services	Municipal FERC Rate Case
2008	TROUTMAN SANDERS LLP	923900	915786	JUN-2008	47,001.00	Legal Services	Transmission Strategy 2008
2008	TROUTMAN SANDERS LLP	923900	920994	AUG-2008	5,749.49	Legal Services	Bluegrass Gen. Co.-Reactive Power Filing #05-522 KU Municipal Customers-FERC Fuel Adj. Clause (FAC)
2008	TROUTMAN SANDERS LLP	923100	920999	DEC-2008	6,211.90	Legal Services	Dispute
2008	TROUTMAN SANDERS LLP	928001	921004	AUG-2008	38,884.98	Legal Services	Municipal FERC Rate Case
2008	TROUTMAN SANDERS LLP	923900	921008	AUG-2008	9,282.71	Legal Services	Big Rivers (BREC) Transmission Agmt.-2008
2008	TROUTMAN SANDERS LLP	923900	921011	AUG-2008	12,187.79	Legal Services	Transmission Strategy 2008
2008	TROUTMAN SANDERS LLP	923100	921013	DEC-2008	6,192.00	Legal Services	Bluegrass Army Depot Regulatory Issues
2008	TROUTMAN SANDERS LLP	923900	921014	AUG-2008	7,239.31	Legal Services	eTariff-2008
2008	TROUTMAN SANDERS LLP	923900	928759	AUG-2008	5,269.19	Legal Services	Direct Assignment Tariff Amendments
2008	TROUTMAN SANDERS LLP	923900	928761	AUG-2008	6,813.26	Legal Services	Order 890-Compliance
2008	TROUTMAN SANDERS LLP	923900	928771	SEP-2008	7,745.87	Legal Services	Market-Based Rate Authority
2008	TROUTMAN SANDERS LLP	928001	928774	SEP-2008	44,084.29	Legal Services	Municipal FERC Rate Case
2008	TROUTMAN SANDERS LLP	923100	928779	SEP-2008	11,226.09	Legal Services	Order 890-Compliance - LSE

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2008	TROUTMAN SANDERS LLP	923900	928781	SEP-2008	13,623.14	Legal Services	MISO-Contingency Reserve Sharing Group Agmt.
2008	TROUTMAN SANDERS LLP	923100	928782	AUG-2008	16,162.50	Legal Services	Bluegrass Army Depot Regulatory Issues
2008	TROUTMAN SANDERS LLP	923900	928790	DEC-2008	6,550.42	Legal Services	Bi-Lateral Trading Agmts.
2008	TROUTMAN SANDERS LLP	923900	936955	DEC-2008	10,809.11	Legal Services	EKPC Transmission Service Agmt.
2008	TROUTMAN SANDERS LLP	928001	936969	OCT-2008	56,670.22	Legal Services	Municipal FERC Rate Case
2008	TROUTMAN SANDERS LLP	923900	936978	DEC-2008	5,567.86	Legal Services	Bi-Lateral Trading Agmts.
2008	TROUTMAN SANDERS LLP	923900	941835	DEC-2008	6,412.23	Legal Services	General Advice - Transmission
2008	TROUTMAN SANDERS LLP	928001	941839	NOV-2008	16,040.25	Legal Services	Municipal FERC Rate Case
2008	TROUTMAN SANDERS LLP	928001	941851	NOV-2008	80,980.90	Legal Services	Municipal FERC Rate Case
2008	TROUTMAN SANDERS LLP	923900	941855	OCT-2008	8,226.56	Legal Services	Transmission Strategy 2008
2008	TROUTMAN SANDERS LLP	923900	941856	DEC-2008	15,992.23	Legal Services	MISO-Contingency Reserve Sharing Group Agmt.
2008	TROUTMAN SANDERS LLP	923900	941857	DEC-2008	6,164.43	Legal Services	Open Access Transmission Tariff (OATT)-Amendments
2008	TROUTMAN SANDERS LLP	923100	941866	NOV-2008	9,666.45	Legal Services	KU Municipals-SEPA Agreements
2008	TROUTMAN SANDERS LLP	923100	941929	NOV-2008	51,886.06	Legal Services	City of Owensboro (ONU) v. KU #04-CI-627\ 4:04-CV-87
2008	TROUTMAN SANDERS LLP	923900	949918	DEC-2008	15,685.84	Legal Services	Emergency Assistance Agreements (EOP-001)
2008	TROUTMAN SANDERS LLP	923900	949921	DEC-2008	9,649.57	Legal Services	Direct Assignment Tariff Amendments
2008	TROUTMAN SANDERS LLP	923900	949925	DEC-2008	7,916.03	Legal Services	Order 890-Compliance - LSE
2008	TROUTMAN SANDERS LLP	928001	949935	DEC-2008	158,736.01	Legal Services	Municipal FERC Rate Case
2008	TROUTMAN SANDERS LLP	923900	949938	DEC-2008	17,530.38	Legal Services	Transmission Strategy 2008
2008	TROUTMAN SANDERS LLP	923900	954370	DEC-2008	7,300.70	Legal Services	Market-Based Rate Authority
2008	TROUTMAN SANDERS LLP	923900	954375	DEC-2008	16,107.73	Legal Services	Transmission Strategy 2008
2008	TROUTMAN SANDERS LLP	923900	954384	DEC-2008	13,520.10	Legal Services	NITSA-KMPA 2007
2008	TROUTMAN SANDERS LLP	928001	954385	DEC-2008	48,713.05	Legal Services	Municipal FERC Rate Case
2008	TROUTMAN SANDERS LLP	923900	956840	DEC-2008	5,599.75	Legal Services	MISO-RSG #EL07-100/\#04-691/\#EL07-86
2008	TROUTMAN SANDERS LLP	923900	956841	DEC-2008	7,365.68	Legal Services	Order 890-Compliance
2008	TROUTMAN SANDERS LLP	923900	957348	DEC-2008	8,658.91	Legal Services	Order 890-Compliance
2008	TROUTMAN SANDERS LLP	923900	957355	DEC-2008	6,741.44	Legal Services	Routine Federal Government Affairs Advice
2008	TROUTMAN SANDERS LLP	928001	957356	DEC-2008	16,497.59	Legal Services	Municipal FERC Rate Case
2008	TROUTMAN SANDERS LLP	923900	957359	DEC-2008	13,136.30	Legal Services	Transmission Strategy 2008
2008	TROUTMAN SANDERS LLP	923900	957366	DEC-2008	6,519.88	Legal Services	NITSA-KMPA 2007
2008	WOODWARD HOBSON AND FULTON L	923100	170880	AUG-2008	5,579.95	Legal Services	McDowell, Joy (Lowell McDowell) v. KU
2008	WOODWARD HOBSON AND FULTON L	923100	174714	DEC-2008	6,734.79	Legal Services	Tommla, Keaira v. KU
2008	WOODWARD HOBSON AND FULTON L	923900	761857	DEC-2008	5,116.00	Legal Services	Resource Sales, Inc., et al. v. LG&E and KU
2009	WYATT TARRANT & COMBS LLP	923100	1086807	MAY-2009	43,905.83	Legal Services	New Source Review (NSR)-Brown Unit #3 NOV
2009	BAKER BOTTS LLP	923100	1092602	MAY-2009	6,634.06	Legal Services	New Source Review (NSR)-Brown Unit #3 NOV
2009	BAKER BOTTS LLP	923100	1097359	MAY-2009	7,299.18	Legal Services	New Source Review (NSR)-Brown Unit #3 NOV
2009	BAKER BOTTS LLP	923100	1108859	JUN-2009	7,424.96	Legal Services	New Source Review (NSR)-Brown Unit #3 NOV
2009	BAKER BOTTS LLP	923100	1108874	JUN-2009	5,240.93	Legal Services	New Source Review (NSR)-Brown Unit #3 NOV
2009	BAKER BOTTS LLP	923100	1109727	JUL-2009	8,212.46	Legal Services	Ghent PSD NOV
2009	BAKER BOTTS LLP	923100	1119326	AUG-2009	11,216.70	Legal Services	Ghent PSD NOV
2009	BAKER BOTTS LLP	923100	1147766	DEC-2009	9,450.00	Legal Services	Ghent PSD NOV
2009	BOEHL STOPHER AND GRAVES LLP	923900	1160730	MAY-2009	16,461.25	Legal Services	Ghent PSD NOV
2009	BOEHL STOPHER AND GRAVES LLP	923900	1161804	JUN-2009	22,972.52	Legal Services	Peyton, Anthony Wayne v. EON U.S. LLC, LG&E & KU
2009	BOEHL STOPHER AND GRAVES LLP	923900	1163083	JUN-2009	13,073.77	Legal Services	Peyton, Anthony Wayne v. EON U.S. LLC, LG&E & KU
2009	BOEHL STOPHER AND GRAVES LLP	923100	1166430	OCT-2009	6,371.87	Legal Services	Watson, Jill and Korfhage, Jason v. KU, et al.
2009	BOEHL STOPHER AND GRAVES LLP	923100	1167591	NOV-2009	5,230.49	Legal Services	Watson, Jill and Korfhage, Jason v. KU, et al.
2009	BOEHL STOPHER AND GRAVES LLP	923100	1168787	DEC-2009	8,701.16	Legal Services	Watson, Jill and Korfhage, Jason v. KU, et al.
2009	DINSMORE AND SHOHL LLP	923100	2315203	DEC-2009	7,764.67	Legal Services	Lathery, Miranda (Estate of Jacob Lathery) v. KU
2009	FISHER AND PHILLIPS LLP	923100	552998	MAY-2009	5,661.50	Legal Services	Carroll, Otis

Kentucky Utilities

Year	Vendor	Account	Invoice Number	Period	Total	Services Provided	Subject Matter
2009	FROST BROWN TODD LLC	923100	10513970	MAR-2009	80,532.17	Legal Services	City of Owensboro (OMU) v. KU #04-CI-627\ 4:04-CV-87
2009	FROST BROWN TODD LLC	923100	10515503	MAR-2009	21,191.96	Legal Services	Avant, David (Estate of), et al. v. KU et al.
2009	FROST BROWN TODD LLC	923100	10518612	APR-2009	12,000.00	Legal Services	Industrial Development Loans-KU (2002-2007)
2009	FROST BROWN TODD LLC	923100	10521141	MAR-2009	16,434.66	Legal Services	Avant, David (Estate of), et al. v. KU et al.
2009	FROST BROWN TODD LLC	923100	10522434	APR-2009	20,587.31	Legal Services	City of Owensboro (OMU) v. KU #04-CI-627\ 4:04-CV-87
2009	FROST BROWN TODD LLC	923100	10524408	APR-2009	5,376.20	Legal Services	Avant, David (Estate of), et al. v. KU et al.
2009	FROST BROWN TODD LLC	923100	10527135	APR-2009	14,504.82	Legal Services	City of Owensboro (OMU) v. KU #04-CI-627\ 4:04-CV-87
2009	FROST BROWN TODD LLC	923100	10533869	JUN-2009	26,557.36	Legal Services	City of Owensboro (OMU) v. KU #04-CI-627\ 4:04-CV-87
2009	FROST BROWN TODD LLC	923100	10540272	JUN-2009	7,818.50	Legal Services	Variotech Equipment Company, Inc. adv. KU
2009	FROST BROWN TODD LLC	923100	10540521	JUN-2009	11,470.20	Legal Services	City of Owensboro (OMU) v. KU #04-CI-627\ 4:04-CV-87
2009	FROST BROWN TODD LLC	923100	10546496	JUL-2009	21,478.81	Legal Services	Waters, James v. E.ON U.S. Services, et al.
2009	FROST BROWN TODD LLC	923100	10550471	AUG-2009	18,403.52	Legal Services	Waters, James v. E.ON U.S. Services, et al.
2009	FROST BROWN TODD LLC	923100	10554830	SEP-2009	5,129.12	Legal Services	Waters, James v. E.ON U.S. Services, et al.
2009	FROST BROWN TODD LLC	923100	10562648	OCT-2009	13,973.75	Legal Services	Waters, James v. E.ON U.S. Services, et al.
2009	FROST BROWN TODD LLC	923100	10567193	OCT-2009	14,211.33	Legal Services	Waters, James v. E.ON U.S. Services, et al.
2009	FROST BROWN TODD LLC	923100	10577250	DEC-2009	9,231.00	Legal Services	Avant, David (Estate of), et al. v. KU et al.
2009	FROST BROWN TODD LLC	923100	10577286	DEC-2009	10,149.98	Legal Services	Waters, James v. E.ON U.S. Services, et al.
2009	FROST BROWN TODD LLC	923100	10579378	DEC-2009	24,882.50	Legal Services	Avant, David (Estate of), et al. v. KU et al.
2009	FROST BROWN TODD LLC	923100	10579953	DEC-2009	14,079.15	Legal Services	Durham, O. David/Durham, Keitha v. KU, et al.
2009	FROST BROWN TODD LLC	923100	4167056	FEB-2009	5,662.50	Legal Services	Carroll, Otis
2009	GREENBAUM DOLL AND MCDONALD	923100	4171154	MAR-2009	5,088.00	Legal Services	Standards of Conduct/Code of Conduct FERC Misc. 2007-2009
2009	GREENBAUM DOLL AND MCDONALD	923100	4171154	MAR-2009	30,534.38	Legal Services	Standards of Conduct/Code of Conduct FERC Misc. 2007-2009
2009	HUNTON AND WILLIAMS LLP	923900	G642087	MAR-2009	7,811.88	Legal Services	Standards of Conduct/Code of Conduct FERC Misc. 2007-2009
2009	HUNTON AND WILLIAMS LLP	923900	G680381	MAR-2009	8,916.44	Legal Services	Standards of Conduct/Code of Conduct FERC Misc. 2007-2009
2009	HUNTON AND WILLIAMS LLP	923900	G684021	MAR-2009	14,435.75	Legal Services	Standards of Conduct/Code of Conduct FERC Misc. 2007-2009
2009	HUNTON AND WILLIAMS LLP	923900	G694740	MAR-2009	7,097.07	Legal Services	Standards of Conduct/Code of Conduct FERC Misc. 2007-2009
2009	HUNTON AND WILLIAMS LLP	923900	G711325	JUL-2009	8,823.12	Legal Services	Federal Legislative Advice Compliance-2009-2012
2009	HUNTON AND WILLIAMS LLP	923100	G747774	JUL-2009	13,076.65	Legal Services	Standards of Conduct/Code of Conduct FERC Misc. 2007-2009
2009	HUNTON AND WILLIAMS LLP	923100	GR757128	SEP-2009	14,844.50	Legal Services	Watson, Jill and Korffage, Jason v. KU, et al.
2009	JOSEPH D GREEN	923100	2519	OCT-2009	12,500.00	Legal Services	Watson, Jill and Korffage, Jason v. KU, et al.
2009	JOSEPH SATTERLEY TRUSTEE FOR	923100	JOSEPH092509	SEP-2009	5,270.26	Legal Services	Renewable Power Supply
2009	JWB Spreadsheets 20272762: A 26465	923100	J194-0100-1209 Adjustment USD 31-DEC-09	DEC-2009	7,221.26	Legal Services	Twin City Fire Ins. Co., et al. v. KU (Sizemore)
2009	JWB Spreadsheets 20272762: A 26465	923100	J194-0100-1209 Adjustment USD 31-DEC-09	DEC-2009	17,282.44	Legal Services	Env. Cost Recovery (ECR)-LG&E #09-198/KU #09-197
2009	JWB Spreadsheets 20283750: A 26465	923100	J139-0110-1209 Accrual USD 01-DEC-09	DEC-2009	5,303.12	Legal Services	Rate Case Planning/Execution #09-0029 Virginia
2009	STOLL KEENON OGDEN PLLC	923900	611073	MAY-2009	6,722.23	Legal Services	VA Fuel Factor-2008
2009	STOLL KEENON OGDEN PLLC	923900	611084	MAR-2009	12,209.78	Legal Services	Rate Case Planning/Execution #09-0025 Virginia
2009	STOLL KEENON OGDEN PLLC	928007	613523	MAY-2009	6,059.30	Legal Services	VA Fuel Factor-2008
2009	STOLL KEENON OGDEN PLLC	923100	613535	MAY-2009	7,091.33	Legal Services	Rate Case Planning/Execution #09-0029 Virginia
2009	STOLL KEENON OGDEN PLLC	928007	616875	MAY-2009	8,070.77	Legal Services	Rate Case Planning/Execution #09-0029 Virginia
2009	STOLL KEENON OGDEN PLLC	923100	616883	MAY-2009	5,832.16	Legal Services	VA Tax Allocation Agreement 2009
2009	STOLL KEENON OGDEN PLLC	928007	616888	MAY-2009	6,318.87	Legal Services	Env. Cost Recovery (ECR)-LG&E #09-198/KU #09-197
2009	STOLL KEENON OGDEN PLLC	928007	618411	JUN-2009	5,857.92	Legal Services	Electric Power-Regulatory Matters (KU)
2009	STOLL KEENON OGDEN PLLC	923100	618492	JUN-2009	7,215.94	Legal Services	Rate Case Planning/Execution #09-0029 Virginia
2009	STOLL KEENON OGDEN PLLC	923900	618501	JUN-2009	42,637.60	Legal Services	Rate Case Planning/Execution #09-0029 Virginia
2009	STOLL KEENON OGDEN PLLC	923100	618537	JUN-2009			
2009	STOLL KEENON OGDEN PLLC	928007	621764	JUL-2009			

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Year	Vendor	Account	Invoice Number	Period	Total	Services Provided	Subject Matter
2009	STOLL KEENON OGDEN PLLC	923900	623837	JUL-2009	16,640.26	Legal Services	Env. Cost Recovery (ECR)-LG&E #09-198/KU #09-197
2009	STOLL KEENON OGDEN PLLC	923100	627284	SEP-2009	9,929.60	Legal Services	Trimble 2 Upgrade-Workaround
2009	STOLL KEENON OGDEN PLLC	923100	627367	SEP-2009	5,662.25	Legal Services	Pyles, James V. James Cline, et al.
2009	STOLL KEENON OGDEN PLLC	923100	629775	OCT-2009	24,184.80	Legal Services	Trimble 2 Upgrade-Workaround
2009	STOLL KEENON OGDEN PLLC	923900	631253	NOV-2009	6,597.20	Legal Services	Env. Cost Recovery (ECR)-LG&E #09-198/KU #09-197
2009	STOLL KEENON OGDEN PLLC	923900	631255	NOV-2009	5,249.99	Legal Services	Renewables Project Application-2009
2009	STOLL KEENON OGDEN PLLC	923100	631256	NOV-2009	16,175.20	Legal Services	VA Cost Effective Energy Investigation #PUE09-0023
2009	STOLL KEENON OGDEN PLLC	923100	631264	NOV-2009	5,481.90	Legal Services	VSCC-Short Term Borrowing Application-KU 2009 (VA)
2009	STOLL KEENON OGDEN PLLC	923100	631275	NOV-2009	6,359.08	Legal Services	VSCC-Denavibes Application-KU 2009 (VA)
2009	STOLL KEENON OGDEN PLLC	923900	634139	DEC-2009	5,988.93	Legal Services	Response Franklin Circuit Court Opinion (FAC)
2009	STOLL KEENON OGDEN PLLC	923900	634755	DEC-2009	19,248.67	Legal Services	Env. Cost Recovery (ECR)-LG&E #09-198/KU #09-197
2009	STOLL KEENON OGDEN PLLC	923900	634757	DEC-2009	5,742.82	Legal Services	Renewables Project Application-2009
2009	STOLL KEENON OGDEN PLLC	923900	636748	DEC-2009	10,375.26	Legal Services	DOE Interconnection 2009-Real Estate Acquisition
2009	STOLL KEENON OGDEN PLLC	928007	636753	DEC-2009	8,985.88	Legal Services	Rate Case Planning/Execution #09-0029 Virginia
2009	STOLL KEENON OGDEN PLLC	923900	636754	DEC-2009	5,233.56	Legal Services	Renewables Project Application-2009
2009	STOLL KEENON OGDEN PLLC	923100	636757	DEC-2009	9,348.60	Legal Services	Intercompany Loans-KU (Fidelity) 2008 Application/Docs.
2009	TROUTMAN SANDERS LLP	923900	963175	FEB-2009	48,846.73	Legal Services	MISO-RSG #EL07-100/#04-691/#EL07-86
2009	TROUTMAN SANDERS LLP	923900	963179	FEB-2009	5,211.43	Legal Services	Order 890-Compliance
2009	TROUTMAN SANDERS LLP	928001	963187	FEB-2009	26,115.17	Legal Services	Municipal FERC Rate Case
2009	TROUTMAN SANDERS LLP	923900	963194	FEB-2009	18,092.84	Legal Services	NITSA-KMPA 2007
2009	TROUTMAN SANDERS LLP	928001	1177644	APR-2009	28,335.71	Legal Services	Transmission Strategy 2009-ITO Termination
2009	TROUTMAN SANDERS LLP	923900	1177647	APR-2009	40,462.38	Legal Services	NITSA-KMPA 2007
2009	TROUTMAN SANDERS LLP	923900	1177651	APR-2009	7,489.58	Legal Services	MISO-RSG #EL07-100/#04-691/#EL07-86
2009	TROUTMAN SANDERS LLP	923900	1185839	MAY-2009	35,388.67	Legal Services	Municipal FERC Rate Case
2009	TROUTMAN SANDERS LLP	928001	1185849	MAY-2009	43,500.87	Legal Services	NITSA-KMPA 2007
2009	TROUTMAN SANDERS LLP	923900	1185855	MAY-2009	14,807.53	Legal Services	Renewable Power Supply
2009	TROUTMAN SANDERS LLP	923100	1185860	DEC-2009	10,922.44	Legal Services	NITSA-OMU 2009
2009	TROUTMAN SANDERS LLP	923900	1185861	MAY-2009	27,138.62	Legal Services	MISO-RSG #EL07-100/#04-691/#EL07-86
2009	TROUTMAN SANDERS LLP	923900	1193009	JUN-2009	49,598.10	Legal Services	Municipal FERC Rate Case
2009	TROUTMAN SANDERS LLP	928001	1193019	MAY-2009	8,492.80	Legal Services	Transmission Strategy 2009-ITO Termination
2009	TROUTMAN SANDERS LLP	923900	1193022	JUN-2009	11,872.14	Legal Services	NITSA-KMPA 2007
2009	TROUTMAN SANDERS LLP	923900	1193025	JUN-2009	16,766.84	Legal Services	Renewable Power Supply
2009	TROUTMAN SANDERS LLP	923100	1193027	DEC-2009	14,361.25	Legal Services	NITSA-OMU 2009
2009	TROUTMAN SANDERS LLP	923900	1193028	MAY-2009	10,397.40	Legal Services	NITSA-KMPA 2007
2009	TROUTMAN SANDERS LLP	923900	1193031	MAY-2009	32,073.57	Legal Services	Municipal FERC Rate Case
2009	TROUTMAN SANDERS LLP	928001	1198849	JUN-2009	6,486.17	Legal Services	NITSA-KMPA 2007
2009	TROUTMAN SANDERS LLP	923900	1198856	DEC-2009	8,762.98	Legal Services	Renewable Power Supply
2009	TROUTMAN SANDERS LLP	923100	1198858	DEC-2009	5,075.74	Legal Services	NITSA-OMU 2009
2009	TROUTMAN SANDERS LLP	923900	1198859	DEC-2009	10,655.27	Legal Services	Renewable Power Supply
2009	TROUTMAN SANDERS LLP	923100	1198862	JUL-2009	45,107.95	Legal Services	Municipal FERC Rate Case
2009	TROUTMAN SANDERS LLP	928001	1208155	DEC-2009	5,519.75	Legal Services	Renewable Power Supply
2009	TROUTMAN SANDERS LLP	923100	1208159	JUL-2009	6,129.27	Legal Services	NITSA-OMU 2009
2009	TROUTMAN SANDERS LLP	923900	1208160	JUL-2009	9,586.07	Legal Services	ITO Fee Dispute
2009	TROUTMAN SANDERS LLP	923900	1208162	JUL-2009	35,041.90	Legal Services	Municipal FERC Rate Case
2009	TROUTMAN SANDERS LLP	928001	1216852	AUG-2009	5,157.09	Legal Services	NITSA-OMU 2009
2009	TROUTMAN SANDERS LLP	923900	1216860	SEP-2009	6,683.82	Legal Services	ITO Fee Dispute
2009	TROUTMAN SANDERS LLP	923900	1216862	SEP-2009	14,411.74	Legal Services	ITO Fee Dispute
2009	TROUTMAN SANDERS LLP	923900	1223555	DEC-2009	15,632.60	Legal Services	Order 890-Compliance
2009	TROUTMAN SANDERS LLP	923900	1231313	DEC-2009			

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Year	Vendor	Account	Invoice Number	Period	Total	Services Provided	Subject Matter
2009	TROUTMAN SANDERS LLP	923900	1231328	OCT-2009	5,057.74	Legal Services	MISO-Contingency Reserve Sharing Group Agmt.
2009	TROUTMAN SANDERS LLP	923900	1231332	OCT-2009	5,291.88	Legal Services	ITO Fee Dispute
2009	TROUTMAN SANDERS LLP	923900	1231335	OCT-2009	12,694.41	Legal Services	Transmission Strategy 2009-ITO Termination
2009	TROUTMAN SANDERS LLP	923900	1236414	DEC-2009	5,274.10	Legal Services	Order 890-Compliance
2009	TROUTMAN SANDERS LLP	928001	1236421	NOV-2009	6,963.70	Legal Services	Municipal FERC Rate Case
2009	TROUTMAN SANDERS LLP	923900	1236425	DEC-2009	7,312.67	Legal Services	NITSA-OMU 2009
2009	TROUTMAN SANDERS LLP	923900	1236431	DEC-2009	21,448.97	Legal Services	Transmission Strategy 2009-ITO Termination
2009	TROUTMAN SANDERS LLP	928001	1242142	DEC-2009	5,742.20	Legal Services	Municipal FERC Rate Case
2009	TROUTMAN SANDERS LLP	923900	1242144	DEC-2009	10,002.73	Legal Services	MISO-Contingency Reserve Sharing Group Agmt.
2009	TROUTMAN SANDERS LLP	923900	1242147	DEC-2009	11,136.72	Legal Services	NITSA-KMPA 2007/2008
2009	TROUTMAN SANDERS LLP	923100	1242148	DEC-2009	9,624.05	Legal Services	Renewable Power Supply
2009	TROUTMAN SANDERS LLP	923900	1242152	DEC-2009	5,491.68	Legal Services	Cash Creek-Order 2003 Compliance
2009	TROUTMAN SANDERS LLP	928001	1242154	DEC-2009	5,165.90	Legal Services	Transmission Strategy 2009-ITO Termination
2009	TROUTMAN SANDERS LLP	923900	1242154	DEC-2009	58,887.48	Legal Services	Transmission Strategy 2009-ITO Termination
2009	TROUTMAN SANDERS LLP	923900	1247425	DEC-2009	11,633.46	Legal Services	LSE SPP/TO Tariff Issues
2009	TROUTMAN SANDERS LLP	923900	1247426	DEC-2009	11,524.50	Legal Services	EKPC Contract Dispute-Blue Lick/Bullitt Co. #ER02-2560/02-97
2009	TROUTMAN SANDERS LLP	923900	1247437	DEC-2009	6,606.03	Legal Services	EKPC Contract Dispute-Blue Lick/Bullitt Co. #ER02-2560/02-97
2009	TROUTMAN SANDERS LLP	923900	1247438	DEC-2009	35,290.53	Legal Services	Transmission Strategy 2009-ITO Termination
2009	WALLER LANSDEN DORTCH & DAVIS	928006	10375475	JUL-2009	10,707.16	Legal Services	Rate Case 2008-09 - Tennessee
2009	WOODWARD HOBSON AND FULTON L	923100	180160	AUG-2009	10,836.23	Legal Services	Rate Case 2008-09 - Tennessee
2009	WOODWARD HOBSON AND FULTON L	923100	182094	MAY-2009	5,417.96	Legal Services	Tommila, Keaira v. KU
2009	WOODWARD HOBSON AND FULTON L	923100	184166	JUL-2009	6,147.00	Legal Services	Lathery, Minnda (Estate of Jacob Lathery) v. KU
2009	WYATT TARRANT & COMBS LLP	923900	771028	SEP-2009	8,560.50	Legal Services	Tommila, Keaira v. KU
2009	WYATT TARRANT & COMBS LLP	923900	773910	MAR-2009	7,279.49	Legal Services	Resource Sales, Inc., et al. v. LG&E and KU
2009	WYATT TARRANT & COMBS LLP	923900	788350	APR-2009	7,843.75	Legal Services	Resource Sales, Inc., et al. v. LG&E and KU
2009	WYATT TARRANT & COMBS LLP	923900	796972	SEP-2009	5,260.92	Legal Services	Resource Sales, Inc., et al. v. LG&E and KU
2010	FOLEY AND LARDNER LLP	923900	31123653	DEC-2009	7,219.94	Legal Services	NITSA-OMU 2009
2010	FOLEY AND LARDNER LLP	923900	31130029	JAN-2010	14,313.60	Legal Services	General Advice - Transmission (LG&E/KU)
2010	FOLEY AND LARDNER LLP	923900	31130505	JAN-2010	9,798.00	Legal Services	NITSA-OMU 2009
2010	SLR Spreadsheet 20484271: A 13047	930272	1255-0020-0110 Adjustment USD 01-JAN-10	JAN-2010	27,879.95	Legal Services	Monthly accrual of anticipated legal expenses
2010	SLR Spreadsheet 20484271: A 13047	928007	1255-0020-0110 Adjustment USD 01-JAN-10	JAN-2010	9,592.94	Legal Services	Monthly accrual of anticipated legal expenses
2010	SLR Spreadsheet 20484271: A 13047	923100	1255-0020-0110 Adjustment USD 01-JAN-10	JAN-2010	13,555.69	Legal Services	Monthly accrual of anticipated legal expenses
2010	SLR Spreadsheet 20484271: A 13047	923900	1255-0020-0110 Adjustment USD 01-JAN-10	JAN-2010	92,804.78	Legal Services	Monthly accrual of anticipated legal expenses
Various	Distinct Items Less than \$5,000	Various	Various	Various	158,298.35	Legal Services	Monthly accrual of anticipated legal expenses
					3,538,000.41	Legal Services	
					<u>19,741,298.12</u>		

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 143

Responding Witness: Daniel K. Arbough

Q-143. List all fees during the test period, the previous two years and 2010 to date for maintaining lines of credit. List such fees for each line of credit which the Company maintains. Indicate in which account such fees are recorded.

A-143.

	2008	2009	2010 1/1-2/28	Test Period 11/1/2008- 10/31/2009
\$35 million bilateral line of credit	\$ 24,500	\$ 24,500	\$ 3,960	\$ 24,500
\$78 million bilateral line of credit	10,070	-	-	10,070
Total line of credit fees	\$ 34,570	\$ 24,500	\$ 3,960	\$ 34,570

Fees for the \$35 million line of credit are recorded in account # 921003 - General office expense / supplies

Fees for the \$78 million line of credit were recorded in account # 431104 - Interest expense from financial liabilities.

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 144

Responding Witness: Valerie L. Scott

Q-144. Does the Company employ a fringe-benefit or overhead factor to assign overhead costs to specific projects? If so, state what these factors were in 2007 and 2008 and show in detail how they were calculated.

A-144. Yes. See attached.

Organization	Burden Component	01-Jan-07	01-Feb-07	01-Mar-07	01-Apr-07	01-May-07	01-Jun-07	01-Jul-07	01-Aug-07	01-Sep-07	01-Oct-07	01-Nov-07	01-Dec-07
GLOBAL	WAREHOUSE OH - GENERATION KU	0 24300	0 24300	0 24300	0 24300	0 24300	0 24300	0 24300	0 24300	0 24300	0 24300	0 24300	0 24300
GLOBAL	WAREHOUSE OH - GENERATION LGE	0 17900	0 17900	0 17900	0 17900	0 17900	0 17900	0 17900	0 17900	0 17900	0 17900	0 17900	0 17900
GLOBAL	WAREHOUSE OH - T AND D KU	0 24300	0 24300	0 24300	0 24300	0 24300	0 24300	0 24300	0 24300	0 24300	0 24300	0 24300	0 24300
GLOBAL	WAREHOUSE OH - T AND D LGE	0 17900	0 17900	0 17900	0 17900	0 17900	0 17900	0 17900	0 17900	0 17900	0 17900	0 17900	0 17900
KUTL	401K	0 04569	0 04569	0 04569	0 04676	0 04676	0 04676	0 04676	0 03710	0 04676	0 04350	0 04350	0 04833
KUTL	ADMINISTRATIVE AND GENERAL	0 01500	0 01500	0 01500	0 01500	0 01500	0 01500	0 01500	0 01500	0 01500	0 01500	0 01500	0 01500
KUTL	DENTAL INSURANCE	0 01126	0 01126	0 01126	0 01147	0 01147	0 01147	0 01147	0 00883	0 01147	0 01081	0 01081	0 01307
KUTL	FASB 106	0 07399	0 07399	0 07399	0 05290	0 05290	0 05290	0 05290	0 05395	0 05290	0 05423	0 05423	0 06366
KUTL	FASB 106 INTEREST	0 08124	0 08124	0 08124	0 07243	0 07243	0 07243	0 07243	0 07373	0 07243	0 07410	0 07410	0 08332
KUTL	FASB 112	0 00118	0 00118	0 00118	0 00128	0 00128	0 00128	0 00128	0 00130	0 00128	0 00130	0 00130	0 08654
KUTL	FEDERAL UNEMPLOYMENT TAXES	0 00089	0 00089	0 00089	0 00113	0 00113	0 00113	0 00113	0 00197	0 00113	0 00195	0 00195	0 00299
KUTL	FICA	0 10196	0 10196	0 10196	0 08821	0 08821	0 08821	0 08821	0 08581	0 08821	0 07221	0 07221	0 14344
KUTL	GROUP LIFE INSURANCE	0 00735	0 00735	0 00735	0 00752	0 00752	0 00752	0 00752	0 00817	0 00752	0 01174	0 01174	0 00247
KUTL	HOLIDAY	0 04948	0 04948	0 04948	0 05063	0 05063	0 05063	0 05063	0 05150	0 05063	0 05131	0 05131	0 04807
KUTL	LONG TERM DISABILITY	0 00610	0 00610	0 00610	0 00625	0 00625	0 00625	0 00625	0 00925	0 00625	0 00943	0 00943	0 01336
KUTL	MEDICAL INSURANCE	0 15179	0 15179	0 15179	0 14435	0 14435	0 14435	0 14435	0 13798	0 14435	0 12731	0 12731	0 16850
KUTL	OTHER OFF-DUTY	0 01349	0 01349	0 01349	0 01140	0 01140	0 01140	0 01140	0 01161	0 01140	0 01305	0 01305	0 01446
KUTL	PENSION INTEREST	(0 07068)	(0 07068)	(0 07068)	(0 08173)	(0 08173)	(0 08173)	(0 08173)	(0 08306)	(0 08173)	(0 08342)	(0 08342)	(0 09790)
KUTL	PENSIONS	0 20582	0 20582	0 20582	0 17557	0 17557	0 17557	0 17557	0 17879	0 17557	0 17688	0 17688	0 20498
KUTL	RETIREMENT INCOME	0 00262	0 00262	0 00262	0 00268	0 00268	0 00268	0 00268	0 00272	0 00268	0 00273	0 00273	0 00512
KUTL	SICK	0 02249	0 02249	0 02249	0 04992	0 04992	0 04992	0 04992	0 05060	0 04992	0 04373	0 04373	0 06976
KUTL	STATE UNEMPLOYMENT TAXES	0 00114	0 00114	0 00114	0 00071	0 00071	0 00071	0 00071	0 00275	0 00071	(0 00059)	(0 00059)	(0 00028)
KUTL	TEAM INCENTIVE AWARD - EX - NE	0 07857	0 07857	0 07857	0 08981	0 08981	0 08981	0 08981	0 07633	0 08981	0 07747	0 07747	0 14342
KUTL	TEAM INCENTIVE AWARD - UNION - VACATION	0 07857	0 07857	0 07857	0 08981	0 08981	0 08981	0 08981	0 07633	0 08981	0 07747	0 07747	0 14342
KUTL	WORKERS COMP	0 09165	0 09165	0 09165	0 08847	0 08847	0 08847	0 08847	0 09000	0 08847	0 11458	0 11458	0 13740
KUTL (P10405)	ENGINEERING OH - GEN	0 01896	0 01896	0 01896	0 02186	0 02186	0 02186	0 02186	0 01969	0 02186	0 01850	0 01850	(0 00536)
KUTL (P10470)	ENGINEERING OH - TRANS	0 01100	0 01100	0 01100	0 02750	0 02750	0 02750	0 02750	0 04000	0 02750	0 04000	0 04000	0 02750
KUTL (P10660)	ENGINEERING OH - DIST	0 17500	0 17500	0 17500	0 09000	0 09000	0 09000	0 09000	0 09000	0 09000	0 09000	0 09000	0 09000
KUTL (P11015)	ENGINEERING OH - DIST	0 13000	0 13000	0 20000	0 20000	0 24000	0 24000	0 24000	0 24000	0 24000	0 24000	0 24000	0 24000
LUTL	401K	0 04575	0 04575	0 04575	0 04542	0 04542	0 04542	0 04542	0 04360	0 04542	0 03855	0 03855	0 04356
LUTL	ADMINISTRATIVE AND GENERAL	0 01500	0 01500	0 01500	0 01500	0 01500	0 01500	0 01500	0 01500	0 01500	0 01500	0 01500	0 01500
LUTL	DENTAL INSURANCE	0 01030	0 01030	0 01030	0 01036	0 01036	0 01036	0 01036	0 00540	0 01036	0 01010	0 01010	0 01133
LUTL	FASB 106	0 08010	0 08010	0 08010	0 06505	0 06505	0 06505	0 06505	0 06627	0 06505	0 06971	0 06971	0 07694
LUTL	FASB 106 INTEREST	0 11610	0 11610	0 11610	0 09819	0 09819	0 09819	0 09819	0 09999	0 09819	0 10518	0 10518	0 11518
LUTL	FASB 112	0 00501	0 00501	0 00501	0 00511	0 00511	0 00511	0 00511	0 00517	0 00511	0 00544	0 00544	(0 08884)
LUTL	FEDERAL UNEMPLOYMENT TAXES	0 00080	0 00080	0 00080	0 00128	0 00128	0 00128	0 00128	0 00085	0 00128	0 00052	0 00052	0 00104
LUTL	FICA	0 10399	0 10399	0 10399	0 10511	0 10511	0 10511	0 10511	0 08925	0 10511	0 05728	0 05728	0 04294
LUTL	GROUP LIFE INSURANCE	0 00616	0 00616	0 00616	0 00612	0 00612	0 00612	0 00612	0 00708	0 00612	0 00918	0 00918	0 00030
LUTL	HOLIDAY	0 04936	0 04936	0 04936	0 04901	0 04901	0 04901	0 04901	0 04982	0 04901	0 04225	0 04225	0 08357
LUTL	LONG TERM DISABILITY	0 00609	0 00609	0 00609	0 00604	0 00604	0 00604	0 00604	0 00775	0 00604	0 00782	0 00782	0 01055
LUTL	MEDICAL INSURANCE	0 13963	0 13963	0 13963	0 13130	0 13130	0 13130	0 13130	0 13358	0 13130	0 10652	0 10652	0 13292
LUTL	OTHER OFF-DUTY	0 01346	0 01346	0 01346	0 00321	0 00321	0 00321	0 00321	0 00338	0 00321	0 00608	0 00608	0 00557
LUTL	PENSION INTEREST	(0 16414)	(0 16414)	(0 16414)	(0 17869)	(0 17869)	(0 17869)	(0 17869)	(0 18141)	(0 17869)	(0 19068)	(0 19068)	(0 21066)
LUTL	PENSIONS	0 23556	0 23556	0 23556	0 22986	0 22986	0 22986	0 22986	0 23668	0 22986	0 26325	0 26325	0 28758
LUTL	RETIREMENT INCOME	0 00287	0 00287	0 00287	0 00285	0 00285	0 00285	0 00285	0 00290	0 00285	0 00304	0 00304	(0 01588)
LUTL	SICK	0 01795	0 01795	0 01795	0 02296	0 02296	0 02296	0 02296	0 02328	0 02296	0 03218	0 03218	0 04112
LUTL	STATE UNEMPLOYMENT TAXES	0 00112	0 00112	0 00112	0 00069	0 00069	0 00069	0 00069	0 00041	0 00069	0 00024	0 00024	0 00055
LUTL	TEAM INCENTIVE AWARD - EX - NE	0 08315	0 08315	0 08315	0 09094	0 09094	0 09094	0 09094	0 08119	0 09094	0 08175	0 08175	0 15184
LUTL	TEAM INCENTIVE AWARD - UNION - VACATION	0 08315	0 08315	0 08315	0 09094	0 09094	0 09094	0 09094	0 08119	0 09094	0 08175	0 08175	0 15184
LUTL	WORKERS COMP	0 09363	0 09363	0 09363	0 08535	0 08535	0 08535	0 08535	0 08683	0 08535	0 10726	0 10726	0 19505
LUTL (P01055)	ENGINEERING OH - DIST	0 02187	0 02187	0 02187	0 02242	0 02242	0 02242	0 02242	0 02277	0 02242	0 02394	0 02394	(0 13315)
LUTL (P02020)	ENGINEERING OH - GEN	0 18000	0 18000	0 18000	0 18000	0 18000	0 18000	0 18000	0 18000	0 18000	0 18000	0 18000	0 18000
LUTL (P03010)	ENGINEERING OH - TRANS	0 00400	0 00400	0 00400	0 02750	0 02750	0 02750	0 02750	0 04250	0 02750	0 04250	0 04250	0 02750
LUTL (P03600)	ENGINEERING OH - DIST	0 20000	0 20000	0 20000	0 08000	0 08000	0 08000	0 08000	0 08000	0 08000	0 08000	0 08000	0 08000
LUTL (P04460)	ENGINEERING OH - DIST	0 18000	0 18000	0 18000	0 18000	0 18000	0 18000	0 18000	0 18000	0 18000	0 18000	0 18000	0 18000
SERV	401K	0 04612	0 04612	0 04612	0 04666	0 04666	0 04666	0 04666	0 03660	0 04666	0 02595	0 02595	(0 00484)
SERV	DENTAL INSURANCE	0 00781	0 00781	0 00781	0 00818	0 00818	0 00818	0 00818	0 00431	0 00818	0 00746	0 00746	0 00669
SERV	FASB 106	0 02857	0 02857	0 02857	0 02076	0 02076	0 02076	0 02076	0 01973	0 02076	0 02081	0 02081	0 01718
SERV	FASB 106 INTEREST	0 01036	0 01036	0 01036	0 00657	0 00657	0 00657	0 00657	0 00624	0 00657	0 00658	0 00658	0 00250
SERV	FASB 112	0 00606	0 00606	0 00606	0 00611	0 00611	0 00611	0 00611	0 00583	0 00611	0 00615	0 00615	(0 22741)
SERV	FEDERAL UNEMPLOYMENT TAXES	0 00362	0 00362	0 00362	0 00003	0 00003	0 00003	0 00003	(0 00018)	0 00003	(0 00025)	(0 00025)	0 00066
SERV	FICA	0 09302	0 09302	0 09302	0 09527	0 09527	0 09527	0 09527	0 09190	0 09527	0 08265	0 08265	0 05488
SERV	GROUP LIFE INSURANCE	0 00697	0 00697	0 00697	0 00706	0 00706	0 00706	0 00706	0 00778	0 00706	0 00986	0 00986	(0 00281)
SERV	HOLIDAY	0 04889	0 04889	0 04889	0 04946	0 04946	0 04946	0 04946	0 04721	0 04946	0 04455	0 04455	0 05152
SERV	LONG TERM DISABILITY	0 00597	0 00597	0 00597	0 00604	0 00604	0 00604	0 00604	0 00803	0 00604	0 00928	0 00928	0 01026
SERV	MEDICAL INSURANCE	0 10495	0 10495	0 10495	0 10995	0 10995	0 10995	0 10995	0 10499	0 10995	0 08457	0 08457	0 08545
SERV	OTHER OFF-DUTY	0 01333											

Stores expense rate for 2007 was calculated in April 2006 for use in preliminary development.
 Amounts for March 2006 were used in the calculation
 Balances in accounts remained consistent during 2007, therefore rate was not adjusted in 2008

	MAR-2006
LGE	
154001 MATERIALS/SUPPLIES	23,773,651
154003 LIMESTONE	162,999
163001 STORES EXPENSE	3,882,818
163002 WAREHOUSE EXPENSES	328,912
163003 FREIGHT	65,077
163004 ASSET RECOVERY	9,556
163005 SALES TAX	99,035
163006 PHYS INVENT ADJUSTMT	(143,656)
163007 INVOICE PRICE VARIANCES	(19,256)
163100 OTHER	35,063
	<u>4,257,548</u>
	0.179
KU	
154001 MATERIALS/SUPPLIES	25,153,336
154003 LIMESTONE	134,151
163001 STORES EXPENSE	5,147,821
163002 WAREHOUSE EXPENSES	686,306
163003 FREIGHT	108,095
163005 SALES TAX	194,264
163006 PHYS INVENT ADJUSTMT	(82,828)
163007 INVOICE PRICE VARIANCES	15,787
163100 OTHER	44,695
	<u>6,114,139</u>
	0.243

Distribution Operations
Local Engineering Rates - Applied to Capital Projects
For the years 2007 and 2008

	<u>2007</u>	<u>LGE</u>	<u>KU</u>
January		18%	13%
February - April		18%	20%
May - December		18%	24%

January 2007	Actuals Year 05		Year 2007-2009		
	Raw Capital	Bur LE		Raw Capital	Bur LE
LGE:					
P01055 - TOTAL DIRECTOR ENERGY DELIVERY	55,271,468	5,040,123			
P03600 - TOTAL ASSET MANAGEMENT - LGE	1,933,288	994,903			
P04460 - TOTAL GAS STORAGE, CONTROL AND COMPLIANCE	4,275,184	1,497,011	2006		
008810	50,421	2,873,761	Using .20		Use 18%
Total	61,530,361	10,405,798	0.17	58,000,000	10,700,000
					0.18
KU:					
P11015 - TOTAL KU DISTRIBUTION OPER. - OPER AND MAINT NETWORK	36,776,642	2,623,231			
P10660 - TOTAL ASSET MANAGEMENT - KU	938,139	727,108	2006		
018810	0	1,452,218	Using .10		Use 13%
Total	37,714,781	4,802,557	0.13	38,000,000	5,000,000
					0.13

February-April 2007	Feb-Dec 2007		Calculated Rate	Current Rate	New Rate
LGE:	Raw Capital	Bur LE			
Total	52,000,000	8,600,000			
LE Balance Jan 2007		0			
		8,600,000	17%	18%	18%
KU:					
Total	48,000,000	8,500,000			
LE Balance Jan 2007		1,504,000			
		10,004,000	21%	13%	20%

May-December 2007	May-Dec 2007		Calculated Rate	Current Rate	New Rate
LGE:	Raw Capital	Bur LE			
Total	43,500,000	7,000,000			
LE Balance March 2007		285,000			
		7,285,000	17%	18%	18%
KU:					
Total	38,000,000	7,500,000			
LE Balance March 2007		1,466,000			
		8,966,000	24%	20%	24%

Generation Local Engineering Clearing Accounts

LG&E	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	2007	Preliminary
Capital	(519,916)	1,078,529	3,233,855	2,168,055	3,579,383	4,064,117	3,891,359	3,478,228	1,027,340	2,199,452	3,120,327	8,319,277	35,640,005	
Clearing Account Balance	558,666	613,398	674,157	720,257	721,659	736,985	728,634	681,621	593,796	625,545	592,068	519,454	558,666	
Debits	70,919	67,499	56,239	63,194	91,096	60,294	60,000	60,000	60,000	60,000	60,000	60,000	769,241	
Credits	(16,187)	(6,740)	(10,140)	(61,791)	(75,771)	(68,645)	(107,012)	(147,825)	(28,252)	(93,477)	(132,614)	(228,780)	(977,233)	661,499
Clearing Account Balance	613,398	674,157	720,257	721,659	736,985	728,634	681,621	593,796	625,545	592,068	519,454	350,674	350,674	
Local Eng	0.40%	0.40%	0.40%	2.75%	2.75%	2.75%	2.75%	4.25%	2.75%	4.25%	4.25%	2.75%	2.75%	
G&A	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	
Total Rate Used	1.90%	1.90%	1.90%	4.25%	4.25%	4.25%	4.25%	5.75%	4.25%	5.75%	5.75%	4.25%	4.25%	

KU	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	2007	Preliminary
Capital	311,810	528,205	1,095,133	1,336,083	3,010,085	2,773,168	3,484,765	2,309,900	3,888,750	4,873,181	3,571,514	10,900,822	38,083,417	
Clearing Account Balance	374,270	480,759	595,096	663,715	717,782	761,879	765,798	759,967	757,571	740,630	635,703	582,843	374,270	
Debits	131,689	200,471	82,393	129,475	90,523	857,979	90,000	90,000	90,000	90,000	90,000	90,000	2,032,529	
Credits	(25,200)	(86,134)	(13,773)	(75,408)	(46,427)	(854,059)	(95,831)	(92,396)	(106,941)	(194,927)	(142,861)	(299,773)	(2,033,730)	677,473
Clearing Account Balance	480,759	595,096	663,715	717,782	761,879	765,798	759,967	757,571	740,630	635,703	582,843	373,070	373,070	
Local Eng	1.10%	1.10%	1.10%	2.75%	2.75%	2.75%	2.75%	4.00%	2.75%	4.00%	4.00%	2.75%	2.75%	
G&A	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	
Total Rate Used	2.60%	2.60%	2.60%	4.25%	4.25%	4.25%	4.25%	5.50%	4.25%	5.50%	5.50%	4.25%	4.25%	

Transmission Local Engineering Clearing Accounts

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>	<u>2007</u>
LG&E													
Capital	480,593	514,957	(71,470)	1,869,575	445,044	1,050,967	1,261,000	1,209,000	1,356,000	1,356,000	1,388,000	3,874,884	13,739,000
Clearing Account Balance	(97,890)	44,760	84,707	135,854	233,650	314,008	398,952	408,072	421,352	422,872	424,392	423,352	(97,890)
Debits	253,701	112,305	103,385	118,692	110,870	110,677	110,000	110,000	110,000	110,000	110,000	110,000	1,469,630
Credits	(111,051)	(72,358)	(52,238)	(20,896)	(30,511)	(25,734)	(100,880)	(96,720)	(108,480)	(108,480)	(111,040)	(309,991)	(1,148,379)
Clearing Account Balance	44,760	84,707	135,854	233,650	314,008	398,952	408,072	421,352	422,872	424,392	423,352	223,361	223,361
Local Eng	20.00%	20.00%	20.00%	8.00%	8.00%	8.00%	8.00%	8.00%	8.00%	8.00%	8.00%	8.00%	8.00%
G&A	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%
Total Rate Used	21.50%	21.50%	21.50%	9.50%	9.50%	9.50%	9.50%	9.50%	9.50%	9.50%	9.50%	9.50%	9.50%

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>	<u>2007</u>
KU													
Capital	1,221,622	1,221,809	1,486,058	1,045,274	1,233,870	1,290,869	1,290,870	1,981,829	1,784,870	2,082,871	2,090,370	3,506,044	17,792,925
Clearing Account Balance	263,705	474,187	164,080	152,035	90,059	42,328	98,719	157,831	154,755	169,407	157,238	144,394	263,705
Debits	384,459	(91,236)	138,026	105,678	140,875	373,935	175,290	175,290	175,290	175,290	175,290	175,290	2,103,475
Credits	(173,977)	(218,871)	(150,071)	(167,654)	(188,606)	(317,544)	(116,178)	(178,365)	(160,638)	(187,458)	(188,133)	(315,544)	(2,363,040)
Clearing Account Balance	474,187	164,080	152,035	90,059	42,328	98,719	157,831	154,755	169,407	169,407	144,394	4,140	4,140
Local Eng	17.50%	17.50%	17.50%	9.00%	9.00%	9.00%	9.00%	9.00%	9.00%	9.00%	9.00%	9.00%	9.00%
G&A	1.90%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%
Total Rate Used	19.40%	19.00%	19.00%	10.50%	10.50%	10.50%	10.50%	10.50%	10.50%	10.50%	10.50%	10.50%	10.50%

LGE Utility, KU and SERVCO
Labor Base for Burden Calculation
2007

LGE Utility, KU and SERVCO Benefit Dollars for Burden Calculation 2007			LGE Utility, KU and SERVCO Benefit Dollars for Burden Calculation 2007		
LGE	KU	Servco	LGE	KU	Servco
Dental Insurance	0.0103	0.0113	517,835	561,303	535,348
Group Life Insurance	0.0062	0.0073	309,871	366,120	478,092
Medical Insurance	0.1396	0.1518	7,021,690	7,564,054	7,194,341
Pensions	0.2356	0.2058	11,845,629	10,256,724	12,995,391
Pension Interest	(0.1641)	(0.0707)	(8,254,269)	(3,522,355)	22,820
FASB 106	0.0801	0.0740	4,028,134	3,687,070	1,958,470
Fish 106 interest	0.1161	0.0812	5,838,277	4,048,255	709,859
Thrift (401K)	0.0457	0.0457	2,300,629	2,277,042	3,161,464
Worker's Comp	0.0219	0.0190	1,100,000	945,000	64,500
LT Disability	0.0061	0.0061	306,040	304,219	409,406
Post emp - FASB 112	0.0050	0.0012	251,719	58,985	415,438
Retirement Income	0.0029	0.0026	144,384	130,456	193,209
Accrued TIA	0.0831	0.0786	4,433,657	4,150,067	9,119,882
Vacation	0.0936	0.0916	4,708,392	4,566,891	5,678,305
Holiday	0.0494	0.0495	2,482,307	2,465,670	3,351,390
Sick	0.0180	0.0225	902,657	1,120,759	1,218,687
Other Off-Duty	0.0135	0.0135	676,993	672,455	914,015
FICA Payroll Taxes	0.1040	0.1020	5,545,183	5,386,038	6,376,504
Federal Payroll Taxes	0.0008	0.0009	42,743	46,776	247,815
State Payroll Taxes	0.0011	0.0011	59,840	60,477	64,077
Total			21,780,085	21,780,085	21,780,085

Hours	2007	Non Exempt	Bargaining Unit	Hrly-non union	Vacancies	Total
LGE UTILITY						
Staffing level		197	76	625	0	65
Vacation Hours		34,080	12,400	102,840	5,200	154,520
Average Rate after increase		39.35	20.56	27.29	28.32	
Total Labor	2,088	16,184,032	3,263,062	35,607,699	0	3,843,590
Vacation dollars		1,340,879	254,978	2,806,050	0	147,264
Holiday dollars	88	682,086	137,524	1,500,708	0	161,990
Sick dollars	32	248,031	50,009	545,712	0	58,906
Other off-duty	24	186,023	37,506	409,284	0	44,179
Total off-duty	1,944	2,457,019	480,017	5,261,754	0	412,339
Net Available Dollars		13,727,013	2,783,045	30,345,945	0	3,431,251
include 10% of union				33,380,539	0	53,321,848
KU UTILITY						
Staffing level		134	203	150	441	57
Vacation Hours		23,200	34,360	23,480	69,160	4,560
Average Rate after increase		37.23	22.97	27.47	28.77	27.35
Total Labor	2,088	10,415,675	9,735,656	8,605,105	26,492,104	3,255,088
Vacation dollars		863,655	789,209	645,108	1,989,768	124,716
Holiday dollars	88	438,975	410,315	362,667	1,116,525	137,188
Sick dollars	40	199,534	186,507	164,849	507,512	62,358
Other off-duty	24	119,720	111,904	98,909	304,507	37,415
Total off-duty	1,936	1,621,884	1,497,935	1,271,533	3,918,312	361,676
Net Available Dollars		8,793,792	8,237,721	7,333,572	22,573,792	2,893,411
				8,066,929	24,831,171	52,823,024
LGE SERVICES COMPANY INC.						
Staffing level		740	239	0	0	39
Vacation Hours		110,160	31,080	0	0	3,120
Average Rate after increase		43.42	18.97			36.39
Total Labor	2,088	67,088,723	9,467,301	0	0	2,963,310
Vacation dollars		4,783,120	589,629	0	0	113,537
Holiday dollars	88	2,827,494	399,005	0	0	3,351,390
Sick dollars	32	1,028,180	145,093	0	0	45,415
Other off-duty	24	771,135	108,820	0	0	34,061
Total off-duty		9,409,928	1,242,546	0	0	317,903
Net Available Dollars		57,678,795	8,224,755	0	0	2,645,407
Total Net Available		168,668,499				196,921,345
Total Labor Dollars		196,921,345				

Wage Inc assumption
 exempt 1.035
 ne 1.035
 union (after current contract) 1.035
 union current contract 1.035

	Percents in Oracle Jan	Full Year Preliminary	YTD Feb Burdens from Disc	Mar Preliminary Burden	YTD Mar Preliminary burdens	Remaining Burdens Apr - Dec	Labor Base Apr - Dec	Burden % Apr - Dec	Difference	March Labor	Comment
Service											
Life	0.00697	479,473	79,349	43,087	122,437	357,036	50,597,699	0.00706	-0.01%	6,177,862	
Dental	0.00781	551,125	88,886	48,247	137,133	413,992		0.00818	-0.04%		
Medical	0.10495	7,406,355	1,194,559	648,378	1,842,937	5,563,418		0.10995	-0.50%		
401(k)	0.04612	3,170,596	524,957	284,922	809,879	2,360,717		0.04666	-0.05%		
LTD	0.00597	410,588	67,935	36,897	104,832	305,757		0.00604	-0.01%		
Retirement Income	0.00282	193,767	32,102	17,413	49,514	144,253		0.00285	0.00%		
Pension	0.18958	14,287,871	2,157,824	1,171,188	3,329,012	10,958,859		0.21659	-2.70%		Revised per Mercer
Pension Interest	0.00033	291,622	3,714	2,057	5,771	285,851		0.00565	-0.53%		Revised per Mercer
Fasb 106	0.02857	1,551,969	325,159	176,504	501,662	1,050,307		0.02076	0.78%		Revised per Mercer
Fasb 106 interest	0.01036	514,518	117,919	63,975	181,894	332,624		0.00657	0.38%		Revised per Mercer
Fasb 112	0.00606	415,438	68,924	37,441	106,364	309,074		0.00611	0.00%		
TIA	0.13304	9,735,012	1,531,716	828,794	2,360,510	7,374,502		0.14464	-1.16%		Recalc and PY accrual
Workers Comp	0.00094	64,500	10,708	5,813	16,521	47,979		0.00095	0.00%		
Total benefits	0.54353	39,072,834	6,203,751	3,364,715	9,368,466	29,504,367		0.58201	-3.85%		
Off-duty											
Vacation	0.08284	5,429,661	942,901	511,748	1,454,649	3,975,012		0.07856	0.43%		
Holiday	0.04889	3,361,070	556,437	302,038	858,476	2,502,595		0.04946	-0.06%		
Sick	0.01778	2,013,851	202,327	109,832	312,159	1,701,691		0.03363	-1.59%		used historical sick hrs per employee
Other	0.01333	744,820	151,722	82,374	234,096	510,724		0.01009	0.32%		
	0.16284	11,549,402	1,853,387	1,005,993	2,859,380	8,690,022		0.17175	-0.89%		
Payroll taxes											
FICA	0.09302	6,545,172	1,108,588	579,482	1,688,070	4,857,102	50,985,122	0.09527	-0.22%	6,229,571	
FUTA	0.00362	65,966	41,719	22,521	64,240	1,726		0.00003	0.36%		
SUTA	0.00093	256,633	10,703	5,823	16,527	240,107		0.00471	-0.38%		
	0.09757	6,867,771	1,161,011	607,826	1,768,837	5,098,935		0.10001	-0.24%		
Total	80.394%	57,490,007	9,218,148	4,978,534	14,196,683	43,293,324		85.376%	-4.98%		

	Percents in Oracle Jan	Full Year Preliminary	YTD Feb Burdens from Disc	Mar Preliminary Burden	YTD Mar Preliminary burdens	Remaining Burdens Apr - Dec	Labor Base Apr - Dec	Burden % Apr - Dec	Difference	March Labor	Comment
LGE											
Life	0.00616	302,691	50,379	28,139	78,518	224,173	36,647,374	0.00612	0.00%	4,566,505	
Dental	0.01030	510,844	84,156	47,024	131,179	379,665		0.01036	-0.01%		
Medical	0.13963	6,589,901	1,140,515	637,628	1,778,143	4,811,758		0.13130	0.83%		2005 IBNR adj
401(k)	0.04575	2,247,317	373,977	208,916	582,893	1,664,424		0.04542	0.03%		
LTD	0.00609	298,948	49,734	27,791	77,525	221,423		0.00604	0.00%		
Retirement Income	0.00287	141,038	23,502	13,111	36,614	104,424		0.00285	0.00%		
Pension	0.23556	11,423,574	1,924,001	1,075,683	2,999,684	8,423,891		0.22986	0.57%		Revised per Mercer
Pension Interest	(0.16414)	(8,639,994)	(1,342,033)	(749,557)	(2,091,590)	(6,548,404)		(0.17869)	1.45%		Revised per Mercer
Fasb 106	0.08010	3,403,863	654,337	365,788	1,020,125	2,383,738		0.06505	1.51%		Revised per Mercer
Fasb 106 Interest	0.11610	5,076,868	948,384	530,165	1,478,548	3,598,320		0.09819	1.79%		Revised per Mercer
Fasb 112	0.00501	251,719	41,597	22,858	64,455	187,264		0.00511	-0.01%		
TIA	0.08315	5,214,873	802,288	443,953	1,246,241	3,968,632		0.09094	-0.78%		Recalc and PY accrual
Workers Comp	0.02187	1,100,000	178,629	99,889	278,518	821,482		0.02242	-0.05%		
Total benefits	0.58844	27,921,642	4,929,465	2,751,389	7,680,853	20,240,789		0.53496	5.35%		
Off-duty											
Vacation	0.09363	4,320,035	764,771	427,562	1,192,332	3,127,702		0.08535	0.83%		
Holiday	0.04936	2,424,785	403,183	225,414	628,598	1,796,188		0.04901	0.03%		
Sick	0.01795	1,070,028	146,518	81,969	228,487	841,542		0.02296	-0.50%		
Other	0.01346	289,321	110,174	61,477	171,651	117,670		0.00321	1.03%		
	0.17441	8,104,169	1,424,646	796,421	2,221,067	5,883,102		0.16053	1.39%		
Payroll taxes											
FICA	0.10399	5,411,680	1,004,314	555,253	1,559,567	3,852,113	43,641,777	0.10511	-0.11%	5,339,247	
FUTA	0.00080	59,032	7,720	4,280	12,000	47,033		0.00128	-0.05%		
SUTA	0.00112	42,166	10,810	5,992	16,802	25,364		0.00069	0.04%		
	0.10592	5,512,878	1,022,844	565,525	1,588,369	3,924,509		0.10709	-0.12%		
Total	86.877%	41,538,690	7,376,955	4,113,335	11,490,289	30,048,400		80.258%	6.62%		

	Percents in Oracle Jan	Full Year Preliminary	YTD Feb Burdens from Disc	Mar Preliminary Burden	YTD Mar Preliminary burdens	Remaining Burdens Apr - Dec	Labor Base Apr - Dec	Burden % Apr - Dec	Difference	March Labor	Comment
KU											
Life	0.00735	354,398	57,157	32,017	89,173	265,225	35,270,046	0.00752	-0.02%	4,357,775	
Dental	0.01126	541,358	87,649	49,085	136,734	404,624		0.01147	-0.02%		
Medical	0.15179	6,934,280	1,181,634	661,468	1,843,102	5,091,178		0.14435	0.74%		2005 IBNR adj
401(k)	0.04569	2,204,144	355,697	199,125	554,821	1,649,322		0.04676	-0.11%		
LTD	0.00610	294,480	47,582	26,604	74,185	220,294		0.00625	-0.01%		
Retirement Income	0.00262	126,279	20,413	11,408	31,821	94,458		0.00268	-0.01%		
Pension	0.20582	8,691,755	1,602,287	896,938	2,499,226	6,192,530		0.17557	3.03%		Revised per Mercer
Pension Interest	(0.07068)	(3,740,663)	(550,056)	(308,026)	(858,082)	(2,882,581)		(0.08173)	1.10%		Revised per Mercer
Fasb 106	0.07399	2,763,711	575,572	322,430	898,002	1,865,709		0.05290	2.11%		Revised per Mercer
Fasb 106 Interest	0.08124	3,541,013	632,357	354,015	986,372	2,554,641		0.07243	0.88%		Revised per Mercer
Fasb 112	0.00118	58,985	8,774	5,158	13,932	45,053		0.00128	-0.01%		
TIA	0.07857	4,759,755	706,398	393,036	1,099,434	3,660,321		0.08981	-1.12%		Recalc and PY accrual
Workers Comp	0.00610	945,000	147,458	26,604	174,062	770,938		0.02186	-1.58%		
Total benefits	0.60104	27,474,495	4,872,922	2,669,861	7,542,783	19,931,713		0.55115	4.99%		
Off-duty											
Vacation	0.09165	4,233,261	713,599	399,369	1,112,968	3,120,293		0.08847	0.32%		
Holiday	0.04948	2,386,733	385,226	215,620	600,846	1,785,888		0.05063	-0.12%		
Sick	0.02249	2,034,380	175,530	98,009	273,539	1,760,841		0.04992	-2.74%		Used historical sick hrs per emp
Other	0.01349	565,906	104,970	58,805	163,776	402,131		0.01140	0.21%		
	0.17711	9,220,280	1,379,325	771,804	2,151,128	7,069,152		0.20043	-2.33%		
Payroll taxes											
FICA	0.10196	5,019,127	913,763	510,089	1,423,852	3,595,274	40,756,618	0.08821	1.38%	5,002,651	
FUTA	0.00089	58,328	7,858	4,430	12,288	46,040		0.00113	-0.02%		
SUTA	0.00114	45,114	10,300	5,728	16,028	29,087		0.00071	0.04%		
	0.10399	5,122,569	931,921	520,247	1,452,168	3,670,401		0.09006	1.39%		
Total	88.214%	41,817,345	7,184,167	3,961,912	11,146,079	30,671,266		84.163%	4.05%		

	Percents in Oracle Jul	Full Year Preliminary	YTD Jun Burdens from Disc	Jul Preliminary Burden	YTD Jul Preliminary burdens	Remaining Burdens Aug - Dec	Labor Base Aug - Dec	Burden % Aug - Dec	Difference	July Labor
Servco										
Life	0.00706	509,254	246,091	41,373	287,464	221,789	28,512,938	0.00778	-0.07%	5,863,210
Dental	0.00818	451,331	280,362	47,973	328,335	122,996		0.00431	0.39%	
Medical	0.10995	7,406,355	3,768,109	644,683	4,412,792	2,993,563		0.10499	0.50%	
401(k)	0.04666	2,944,450	1,627,332	273,557	1,900,890	1,043,560		0.03660	1.01%	
LTD	0.00604	475,030	210,634	35,431	246,064	228,966		0.00803	-0.20%	
Retirement Income	0.00285	193,767	99,456	16,716	116,171	77,596		0.00272	0.01%	
Pension	0.21659	14,287,871	7,116,477	1,269,901	8,386,379	5,901,493		0.20698	0.96%	
Pension Interest	0.00565	291,622	103,206	33,124	136,330	155,292		0.00545	0.02%	
Fasb 106	0.02076	1,551,969	867,685	121,708	989,393	562,576		0.01973	0.10%	
Fasb 106 interest	0.00657	514,518	298,137	38,544	336,681	177,837		0.00624	0.03%	
Fasb 112	0.00611	415,438	213,411	35,815	249,226	166,212		0.00583	0.03%	
TIA	0.14464	9,925,004	4,925,166	854,914	5,780,080	4,144,924		0.14436	0.03%	
Workers Comp	0.00095	64,500	52,375	5,560	57,935	6,565		0.00023	0.07%	
Total benefits	0.58201	39,031,109	19,808,441	3,419,300	23,227,741	15,803,368		0.55324	2.88%	
Off-duty										
Vacation	0.07856	5,429,661	2,832,494	460,620	3,293,115	2,136,546		0.07493	0.36%	
Holiday	0.04946	3,361,070	1,724,981	289,998	2,014,979	1,346,091		0.04721	0.23%	
Sick	0.03363	1,814,510	896,888	197,190	1,094,078	720,433		0.02527	0.84%	
Other	0.01009	865,043	411,811	59,182	470,993	394,050		0.01382	-0.37%	
	0.17175	11,470,285	5,866,174	1,006,991	6,873,164	4,597,120		0.16123	1.05%	
Payroll taxes										
FICA	0.09527	6,545,172	3,343,457	563,076	3,906,533	2,638,639	28,712,950	0.09190	0.34%	5,910,623
FUTA	0.00003	60,961	65,891	200	66,091	(5,129)		(0.00018)	0.02%	
SUTA	0.00471	219,695	99,040	27,835	126,875	92,821		0.00323	0.15%	
	0.10001	6,825,829	3,508,388	591,111	4,099,499	2,726,330		0.09495	0.51%	
Total	85.376%	57,327,222	29,183,002	5,017,402	34,200,405	23,126,818		80.942%	4.43%	

	Percents in Oracle Jul	Full Year Preliminary	YTD Jun Burdens from Disc	Jul Preliminary Burden	YTD Jul Preliminary burdens	Remaining Burdens Aug - Dec	Labor Base Aug - Dec	Burden % Aug - Dec	Difference	July Labor
LGE										
Life	0.00612	320,341	150,130	25,671	175,801	144,540	20,418,951	0.00708	-0.10%	4,196,593
Dental	0.01036	406,053	252,411	43,477	295,888	110,165		0.00540	0.50%	
Medical	0.13130	6,590,766	3,312,193	551,008	3,863,201	2,727,565		0.13358	-0.23%	
401(k)	0.04542	2,195,169	1,114,316	190,598	1,304,914	890,255		0.04360	0.18%	
LTD	0.00604	331,716	148,180	25,356	173,535	158,181		0.00775	-0.17%	
Retirement Income	0.00285	141,038	69,958	11,958	81,916	59,122		0.00290	0.00%	
Pension	0.22986	11,423,574	5,687,494	964,643	6,652,137	4,771,437		0.23368	-0.38%	
Pension Interest	(0.17869)	(8,639,994)	(4,185,853)	(749,876)	(4,935,729)	(3,704,265)		(0.18141)	0.27%	
Fasb 106	0.06505	3,403,863	1,777,705	272,968	2,050,674	1,353,189		0.06627	-0.12%	
Fasb 106 Interest	0.09819	5,076,868	2,623,060	412,054	3,035,114	2,041,754		0.09999	-0.18%	
Fasb 112	0.00511	251,719	124,630	21,444	146,075	105,644		0.00517	-0.01%	
TIA	0.09094	4,979,980	2,548,933	454,057	3,002,990	1,976,990		0.08119	0.97%	
Workers Comp	0.02242	1,100,000	540,928	94,070	634,998	465,002		0.02277	-0.04%	
Total benefits	0.53496	27,581,093	14,164,087	2,317,427	16,481,513	11,099,580		0.52796	0.70%	
Off-duty										
Vacation	0.08535	4,320,035	2,188,822	358,162	2,546,984	1,773,051		0.08683	-0.15%	
Holiday	0.04901	2,424,785	1,201,843	205,686	1,407,530	1,017,255		0.04982	-0.08%	
Sick	0.02296	1,070,028	498,236	96,367	594,603	475,425		0.02328	-0.03%	
Other	0.00321	289,321	206,819	13,475	220,294	69,027		0.00338	-0.02%	
	0.16053	8,104,169	4,095,720	673,690	4,769,411	3,334,758		0.16332	-0.28%	
Payroll taxes										
FICA	0.10511	5,411,680	3,064,373	524,841	3,589,215	1,822,465	24,350,698	0.08925	1.59%	4,993,119
FUTA	0.00128	54,108	30,398	6,408	36,806	17,302		0.00085	0.04%	
SUTA	0.00069	38,447	26,576	3,456	30,031	8,416		0.00041	0.03%	
	0.10709	5,504,235	3,121,347	534,705	3,656,052	1,848,183		0.09051	1.66%	
Total	80.258%	41,189,497	21,381,154	3,525,823	24,906,976	16,282,521		78.179%	2.08%	

	Percents in Oracle Jul	Full Year Preliminary	YTD Jun Burdens from Disc	Jul Preliminary Burden	YTD Jul Preliminary burdens	Remaining Burdens Aug - Dec	Labor Base Aug - Dec	Burden % Aug - Dec	Difference	July Labor
KU										
Life	0.00752	364,578	173,602	30,706	204,308	160,270	19,628,121	0.00817	-0.06%	4,083,377
Dental	0.01147	485,700	265,456	46,845	312,302	173,399		0.00883	0.26%	
Medical	0.14435	6,759,681	3,462,027	589,429	4,051,457	2,708,225		0.13798	0.64%	
401(k)	0.04676	1,998,837	1,079,716	190,950	1,270,666	728,171		0.03710	0.97%	
LTD	0.00625	351,382	144,330	25,504	169,834	181,547		0.00925	-0.30%	
Retirement Income	0.00268	126,279	61,918	10,936	72,854	53,425		0.00272	0.00%	
Pension	0.17557	8,691,755	4,465,540	716,938	5,182,478	3,509,277		0.17879	-0.32%	
Pension Interest	(0.08173)	(3,740,663)	(1,776,660)	(333,730)	(2,110,390)	(1,630,273)		(0.08306)	0.13%	
Fasb 106	0.05290	2,763,711	1,488,834	216,002	1,704,836	1,058,875		0.05395	-0.10%	
Fasb 106 Interest	0.07243	3,541,013	1,797,976	295,763	2,093,739	1,447,274		0.07373	-0.13%	
Fasb 112	0.00128	58,985	28,301	5,216	33,517	25,468		0.00130	0.00%	
TIA	0.08981	4,506,643	2,354,236	424,454	2,778,690	1,727,953		0.07633	1.35%	
Workers Comp	0.02027	945,000	475,775	82,768	558,542	386,458		0.01969	0.06%	
Total benefits	0.54956	26,852,902	14,021,053	2,301,781	16,322,834	10,530,068		0.52477	2.48%	
Off-duty										
Vacation	0.08847	4,233,261	2,105,416	361,251	2,466,667	1,766,594		0.09000	-0.15%	
Holiday	0.05063	2,386,733	1,169,201	206,761	1,375,961	1,010,772		0.05150	-0.09%	
Sick	0.04992	2,034,380	837,378	203,861	1,041,238	993,142		0.05060	-0.07%	
Other	0.01140	565,906	291,424	46,557	337,980	227,926		0.01161	-0.02%	
	0.20043	9,220,280	4,403,418	818,429	5,221,847	3,998,433		0.20371	-0.33%	
Payroll taxes										
FICA	0.08821	5,019,127	2,659,554	416,911	3,076,466	1,942,661	22,638,088	0.08581	0.24%	4,726,174
FUTA	0.00113	1,091	40,333	5,339	45,672	(44,581)		(0.00197)	0.31%	
SUTA	0.00071	92,911	27,332	3,373	30,705	62,206		0.00275	-0.20%	
	0.09006	5,113,129	2,727,219	425,623	3,152,842	1,960,287		0.08659	0.35%	
Total	84.004%	41,186,311	21,151,690	3,545,833	24,697,523	16,488,788		81.508%	2.50%	

	Percents in Oracle Aug	Full Year Preliminary	YTD Aug Burdens from Disc	Sep Preliminary Burden	YTD Sep Preliminary burdens	Remaining Burdens Oct - Dec	Labor Base Oct - Dec	Burden % Oct - Dec	Difference	Sep Labor
Service										
Life	0.00778	531,158	332,063	42,198	374,261	156,897	16,313,023	0.00962	-0.18%	5,424,862
Dental	0.00431	515,585	351,172	23,401	374,573	141,013		0.00864	-0.43%	
Medical	0.10499	6,977,036	5,007,990	569,554	5,577,545	1,399,491		0.08579	1.92%	
401(k)	0.03660	2,775,686	2,104,801	198,547	2,303,349	472,337		0.02895	0.76%	
LTD	0.00803	477,107	292,597	43,563	336,160	140,948		0.00864	-0.06%	
Retirement Income	0.00272	193,767	131,587	14,763	146,350	47,417		0.00291	-0.02%	
Pension	0.20698	14,159,555	9,559,904	1,122,816	10,682,720	3,476,835		0.21313	-0.62%	
Pension Interest	0.00545	291,622	167,256	29,546	196,802	94,820		0.00581	-0.04%	
Fasb 106	0.01973	1,551,969	1,101,216	107,035	1,208,252	343,717		0.02107	-0.13%	
Fasb 106 interest	0.00624	514,518	372,019	33,835	405,854	108,664		0.00666	-0.04%	
Fasb 112	0.00583	415,438	282,285	31,623	313,908	101,530		0.00622	-0.04%	
TIA	0.14436	9,962,806	6,613,631	789,829	7,403,459	2,559,347		0.15683	-1.25%	
Workers Comp	0.00023	18,521	58,942	1,249	60,191	(41,671)		(0.00255)	0.28%	
Total benefits	0.55324	38,384,769	26,375,463	3,007,960	29,383,423	9,001,345		0.55173	0.15%	
Off-duty										
Vacation	0.07493	5,902,756	3,717,869	406,499	4,124,367	1,778,389		0.10902	-3.41%	
Holiday	0.04721	3,274,435	2,282,615	256,107	2,538,721	735,714		0.04510	0.21%	
Sick	0.02527	1,429,626	1,234,234	137,069	1,371,304	58,323		0.00358	2.17%	
Other	0.01382	752,872	551,216	74,972	626,188	126,684		0.00777	0.61%	
	0.16123	11,359,690	7,785,934	874,646	8,660,580	2,699,109		0.16546	-0.42%	
Payroll taxes										
FICA	0.09190	6,302,672	4,436,590	502,801	4,939,391	1,363,281	16,318,786	0.08354	0.84%	5,471,345
FUTA	(0.00018)	60,961	64,938	(977)	63,960	(2,999)		(0.00018)	0.00%	
SUTA	0.00323	219,695	144,954	17,687	162,641	57,054		0.00350	-0.03%	
	0.09495	6,583,328	4,646,481	519,511	5,165,992	1,417,336		0.08685	0.81%	
Total	0.80942%	56,327,786	38,807,878	4,402,117	43,209,996	13,117,791		80.404%	0.54%	

	Percents in Oracle Aug	Full Year Preliminary	YTD Aug Burdens from Disc	Sep Preliminary Burden	YTD Sep Preliminary burdens	Remaining Burdens Oct - Dec	Labor Base Oct - Dec	Burden % Oct - Dec	Difference	Sep Labor
LGE										
Life	0.00708	338,584	204,423	27,936	232,359	106,225	12,101,150	0.00878	-0.17%	3,946,414
Dental	0.00540	476,485	315,700	21,292	336,992	139,493		0.01153	-0.61%	
Medical	0.13358	6,179,939	4,397,433	527,162	4,924,596	1,255,344		0.10374	2.98%	
401(k)	0.04360	2,115,309	1,478,372	172,062	1,650,434	464,876		0.03842	0.52%	
LTD	0.00775	322,582	205,080	30,572	235,652	86,930		0.00718	0.06%	
Retirement Income	0.00290	141,038	93,515	11,427	104,942	36,096		0.00298	-0.01%	
Pension	0.23368	11,636,036	7,586,602	922,186	8,508,788	3,127,248		0.25843	-2.47%	
Pension Interest	(0.18141)	(8,639,994)	(5,661,059)	(715,931)	(6,376,990)	(2,263,004)		(0.18701)	0.56%	
Fasb 106	0.06627	3,403,863	2,315,754	261,534	2,577,288	826,575		0.06831	-0.20%	
Fasb 106 Interest	0.09999	5,076,868	3,435,043	394,614	3,829,657	1,247,211		0.10307	-0.31%	
Fasb 112	0.00517	251,719	166,712	20,418	187,130	64,589		0.00534	-0.02%	
TIA	0.08119	5,030,145	3,409,882	384,466	3,794,349	1,235,797		0.08602	-0.48%	
Workers Comp	0.02277	1,100,000	726,061	89,872	815,933	284,067		0.02347	-0.07%	
Total benefits	0.52796	27,432,575	18,673,520	2,147,609	20,821,128	6,611,446		0.53025	-0.23%	
Off-duty										
Vacation	0.08683	4,512,957	2,894,267	342,681	3,236,948	1,276,009		0.10545	-1.86%	
Holiday	0.04982	2,302,268	1,606,751	196,607	1,803,358	498,909		0.04123	0.86%	
Sick	0.02328	1,163,415	687,666	91,886	779,552	383,863		0.03172	-0.84%	
Other	0.00338	319,493	233,848	13,341	247,189	72,304		0.00597	-0.26%	
	0.16332	8,298,132	5,422,532	644,516	6,067,048	2,231,085		0.18437	-2.11%	
Payroll taxes										
FICA	0.08925	5,272,511	4,065,819	422,660	4,488,479	784,032	14,365,798	0.06479	2.45%	4,735,496
FUTA	0.00085	53,840	41,343	4,013	45,356	8,484		0.00070	0.01%	
SUTA	0.00041	38,496	32,308	1,952	34,260	4,237		0.00035	0.01%	
	0.09051	5,364,847	4,139,470	428,625	4,568,095	796,752		0.06584	2.47%	
Total	78.179%	41,095,554	28,235,522	3,220,749	31,456,271	9,639,283		78.046%	0.13%	

	Percents in Oracle Aug	Full Year Preliminary	YTD Aug Burdens from Disc	Sep Preliminary Burden	YTD Sep Preliminary burdens	Remaining Burdens Oct - Dec	Labor Base Oct - Dec	Burden % Oct - Dec	Difference	Sep Labor
KU										
Life	0.00817	404,756	237,856	31,410	269,266	135,490	11,844,293	0.01144	-0.33%	3,846,802
Dental	0.00883	518,141	347,701	33,983	381,685	136,456		0.01152	-0.27%	
Medical	0.13798	6,655,830	4,613,634	530,769	5,144,403	1,511,427		0.12761	1.04%	
401(k)	0.03710	2,108,126	1,419,798	142,710	1,562,508	545,618		0.04607	-0.90%	
LTD	0.00925	343,195	208,409	35,580	243,989	99,206		0.00838	0.09%	
Retirement Income	0.00272	126,279	83,983	10,470	94,454	31,825		0.00269	0.00%	
Pension	0.17879	8,658,610	5,913,806	687,763	6,601,569	2,057,041		0.17367	0.51%	
Pension Interest	(0.08306)	(3,740,663)	(2,450,121)	(319,508)	(2,769,629)	(971,034)		(0.08198)	-0.11%	
Fasb 106	0.05395	2,763,711	1,925,546	207,523	2,133,069	630,642		0.05324	0.07%	
Fasb 106 Interest	0.07373	3,541,013	2,395,321	283,643	2,678,964	862,049		0.07278	0.10%	
Fasb 112	0.00130	58,985	38,852	4,991	43,843	15,142		0.00128	0.00%	
TIA	0.07633	4,627,063	3,168,216	338,376	3,506,592	1,120,471		0.08227	-0.59%	
Workers Comp	0.01969	945,000	644,942	75,740	720,681	224,319		0.01894	0.08%	
Total benefits	0.52477	27,010,046	18,547,942	2,063,451	20,611,394	6,398,653		0.52790	-0.31%	
Off-duty										
Vacation	0.09000	4,519,333	2,834,798	346,225	3,181,023	1,338,310		0.11299	-2.30%	
Holiday	0.05150	2,381,661	1,586,591	198,095	1,784,687	596,974		0.05040	0.11%	
Sick	0.05060	1,950,872	1,248,149	194,640	1,442,789	508,083		0.04290	0.77%	
Other	0.01161	582,242	385,466	44,670	430,136	152,106		0.01284	-0.12%	
	0.20371	9,434,108	6,055,005	783,630	6,838,635	2,595,473		0.21913	-1.54%	
Payroll taxes										
FICA	0.08581	5,004,602	3,624,615	380,421	4,005,036	999,566	13,619,456	0.07339	1.24%	4,433,096
FUTA	(0.00197)	1,091	(30,558)	(8,730)	(39,288)	40,379		0.00296	-0.49%	
SUTA	0.00275	92,371	97,202	12,182	109,384	(17,013)		(0.00125)	0.40%	
	0.08659	5,098,063	3,691,260	383,872	4,075,132	1,022,931		0.07511	1.15%	
Total	81.508%	41,542,218	28,294,207	3,230,954	31,525,161	10,017,057		82.214%	-0.71%	

Service	Accounts	12/31/07 Balance	Dec Burdens to be reversed	Revised Oracle Balance	Targeted Balance	Revised to be burden in Dec.	from prior period labor	Remaining to be burdened at the new rate	Dec Labor Base	Percentage
Lifc	184101	(47,007)	(33,499)	(13,508)	-	(13,508)	112	(13,396)	4,760,832	(0.00281)
Dental	184104	(7,115)	(38,848)	31,733	-	31,733	96	31,829	4,760,832	0.00669
Medical	184103, 184105, 184107, 184140	(116,626)	(522,281)	405,655	-	405,655	1,173	406,828	4,760,832	0.08545
401(k)	184108	(245,188)	(221,726)	(23,462)	-	(23,462)	414	(23,048)	4,760,832	(0.00484)
LTD	184093	20,104	(28,652)	48,757	-	48,757	103	48,859	4,760,832	0.01026
Retirement Income	184109 184110	(200,129)	(13,533)	(186,597)	(130,757)	(55,839)	36	(55,804)	4,760,832	(0.01172)
Pension	184091, 184092	(14,264,723)	(1,028,479)	(13,236,444)	(14,028,555)	792,311	2,669	794,980	4,760,832	0.16698
Pension Interest	184117 184119	(295,865)	(26,827)	(269,038)	(291,622)	22,584	72	22,656	4,760,832	0.00476
Fasb 106	184094 184097	(1,568,995)	(98,574)	(1,470,420)	(1,551,969)	81,549	260	81,809	4,760,832	0.01718
Fasb 106 interest	184118 184120	(519,989)	(31,197)	(488,793)	(500,596)	11,803	82	11,885	4,760,832	0.00250
Fasb 112	184095 184098 232109	(420,270)	(29,012)	(391,259)	691,462	(1,082,721)	77	(1,082,644)	4,760,832	(0.22741)
TIA	184040	(10,071,868)	(695,393)	(9,376,476)	(10,149,162)	772,687	1,713	774,400	4,821,103	0.16631
Workers Comp	184075, 184073, 184074,232105	(22,658)	(4,542)	(18,116)	-	(18,116)	(19)	(18,135)	4,760,832	(0.00381)
Total benefits		(27,760,330)	(2,772,562)	(24,987,768)	(25,961,200)	973,432	6,788	980,220		0.20386
Off-duty										
Vacation	184001, 184002, 242002	(6,427,182)	(372,787)	(6,054,395)	(6,905,677)	851,282	1,225	852,506	4,760,832	0.17907
Holiday	184010, 184011	9,791	(234,891)	244,682	-	244,682	580	245,262	4,760,832	0.05152
Sick	184020, 184021	(246,835)	(159,951)	(86,884)	-	(86,884)	156	(86,728)	4,760,832	(0.01822)
Other	184030, 184031	(10,393)	(47,919)	37,526	-	37,526	119	37,407	4,760,832	0.00786
		(6,674,618)	(815,547)	(5,859,071)	(6,905,677)	1,046,606	2,079	1,048,448		0.22022
Payroll taxes										
suta	236005	(142,557)	(22,666)	(119,891)	(134,475)	14,584	41	14,625	4,821,103	0.00303
futa	236006	(38,520)	(144)	(38,376)	(41,581)	3,205	(2)	3,203	4,821,103	0.00066
fica	236007	(1,308,692)	(458,324)	(850,368)	(1,113,984)	263,615	983	264,598	4,821,103	0.05488
		(1,489,769)	(481,134)	(1,008,636)	(1,290,040)	281,404	1,022	282,426		0.05858
Total		(35,924,717)	(4,069,242)	(31,855,475)	(34,156,916)	2,301,442	9,889	2,311,094		0.48266
LGE										
Lifc	184101	(19,711)	(20,570)	859	-	859	148	1,006	3,385,442	0.00030
Dental	184104	3,288	(34,878)	38,166	-	38,166	195	38,361	3,385,442	0.01133
Medical	184103, 184105, 184107, 184140	5,493	(442,205)	447,698	-	447,698	2,302	449,999	3,385,442	0.13292
401(k)	184108	(6,291)	(152,957)	146,666	-	146,666	809	147,475	3,385,442	0.04356
Retirement Income	184093	(142,078)	(9,592)	(132,487)	(78,652)	(53,834)	57	(53,778)	3,385,442	(0.01588)
LTD	184109 184110	15,274	(20,312)	35,586	-	35,586	134	35,720	3,385,442	0.01055
Pension	184091, 184092	(11,156,645)	(773,422)	(10,383,224)	(11,352,036)	968,812	4,757	973,570	3,385,442	0.28758
Pension Interest	184117 184119	8,532,774	601,395	7,931,379	8,639,994	(708,615)	(3,549)	(712,164)	3,385,442	(0.21036)
Fasb 106	184094 184097	(3,363,607)	(218,911)	(3,144,696)	(3,403,863)	259,167	1,311	260,478	3,385,442	0.07694
Fasb 106 interest	184118 184120	(5,016,359)	(330,438)	(4,685,920)	(5,073,869)	387,949	1,975	389,923	3,385,442	0.11518
Fasb 112	184095 184098 232109	(248,725)	(17,196)	(231,529)	69,333	(300,862)	102	(300,760)	3,385,442	(0.08884)
TIA	184040	(5,204,544)	(410,980)	(4,793,564)	(5,480,725)	687,161	1,452	688,613	4,535,176	0.15184
Workers Comp	184075, 184073, 184074,232105	(145,727)	(75,455)	(70,272)	380,945	(451,217)	446	(450,771)	3,385,442	(0.13315)
Total benefits		(16,746,860)	(1,905,521)	(14,841,339)	(16,298,873)	1,457,534	10,139	1,467,673		0.38196
Off-duty										
Vacation	184001, 184002, 242002	(4,311,372)	(287,086)	(4,024,286)	(4,682,762)	658,476	1,862	660,338	3,385,442	0.19505
Holiday	184010, 184011	116,989	(165,042)	282,031	-	282,031	881	282,911	3,385,442	0.08357
Sick	184020, 184021	61,493	(77,204)	138,698	-	138,698	527	139,225	3,385,442	0.04112
Other	184030, 184031	7,989	(10,770)	18,759	-	18,759	98	18,857	3,385,442	0.00557
		(4,124,901)	(540,102)	(3,584,799)	(4,682,762)	1,097,964	3,368	1,101,331		0.32531
Payroll taxes										
suta	236005	(21,655)	(3,114)	(18,541)	(21,017)	2,476	9	2,484	4,535,176	0.00055
futa	236006	(33,602)	(5,792)	(27,810)	(32,531)	4,721	16	4,737	4,535,176	0.00104
fica	236007	(900,920)	(475,290)	(425,630)	(618,959)	193,329	1,400	194,729	4,535,176	0.04294
		(956,177)	(484,196)	(471,981)	(672,507)	200,526	1,424	201,950		0.04453
Total		(21,827,937)	(2,929,819)	(18,898,118)	(21,654,142)	2,756,024	14,930	2,770,954		0.75180
KU										
Lifc	184101	(16,425)	(25,376)	8,951	-	8,951	(922)	8,029	3,252,163	0.00247
Dental	184104	5,190	(38,149)	43,339	-	43,339	(848)	42,491	3,252,163	0.01307
Medical	184103, 184105, 184107, 184140	78,541	(479,438)	557,979	-	557,979	(9,987)	547,992	3,252,163	0.16850
401(k)	184108	5,098	(155,483)	160,580	-	160,580	(3,413)	157,167	3,252,163	0.04833
LTD	184093	23,127	(21,068)	44,195	-	44,195	(741)	43,455	3,252,163	0.01336
Retirement Income	184109 184110	(115,851)	(8,931)	(106,920)	(90,475)	(16,445)	(214)	(16,659)	3,252,163	(0.00512)
Pension	184091, 184092	(8,461,956)	(584,863)	(7,877,093)	(8,557,610)	680,517	(13,880)	666,637	3,252,163	0.20498
Pension Interest	184117 184119	3,688,092	272,347	3,415,745	3,740,663	(324,918)	6,546	(318,372)	3,252,163	(0.09790)
Fasb 106	184094 184097	(2,728,720)	(176,296)	(2,552,423)	(2,763,711)	211,288	(4,256)	207,032	3,252,163	0.06366
Fasb 106 interest	184118 184120	(3,493,787)	(241,365)	(3,252,422)	(3,529,198)	276,776	(5,815)	270,961	3,252,163	0.08332
Fasb 112	184095 184098 232109	(57,781)	(4,268)	(53,513)	1,203,471	(1,256,984)	(102)	(1,257,086)	3,252,163	(0.38654)
TIA	184040	(4,803,248)	(360,579)	(4,442,669)	(5,014,042)	571,373	(7,429)	563,944	3,932,192	0.14342
Workers Comp	184075, 184073, 184074,232105	(35,715)	(72,543)	36,828	52,797	(15,969)	(1,451)	(17,420)	3,252,163	(0.00536)
Total benefits		(15,913,435)	(1,896,012)	(14,017,423)	(14,958,105)	940,682	(42,512)	898,170		0.24619
Off-duty										
Vacation	184001, 184002, 242002	(4,664,901)	(296,715)	(4,368,186)	(4,824,020)	455,834	(8,996)	446,838	3,252,163	0.13740
Holiday	184010, 184011	(8,324)	(168,682)	160,358	-	160,358	(4,026)	156,332	3,252,163	0.04807
Sick	184020, 184021	64,511	(165,779)	230,290	-	230,290	(3,430)	226,859	3,252,163	0.06976
Other	184030, 184031	9,962	(38,100)	48,062	-	48,062	(1,024)	47,037	3,252,163	0.01446
		(4,598,751)	(669,275)	(3,929,476)	(4,824,020)	894,544	(17,477)	877,067		0.26969
Payroll taxes										
suta	236005	(18,036)	(2,733)	(15,303)	(14,156)	(1,148)	56	(1,091)	3,932,192	(0.00028)
futa	236006	(15,284)	(4,626)	(10,658)	(22,612)	11,954	(186)	11,768	3,932,192	0.00299
fica	236007	(280,243)	(353,792)	73,549	(497,417)	570,966	(6,934)	564,032	3,932,192	0.14344
		(313,563)	(361,152)	47,588	(534,184)	581,772	(7,064)	574,709		0.14615
Total		(20,825,749)	(2,926,439)	(17,899,311)	(20,316,309)	2,416,998	(67,053)	2,349,945		0.66203

	2007 ACTUAL DOLLARS			2007 ANNUALIZED PERCENTAGE		
	LGE	KU	Servco	LGE	KU	Servco
Dental Insurance	477,172	519,441	518,401	0.01071	0.01217	0.00816
Group Life Insurance	305,049	367,896	479,296	0.00685	0.00862	0.00754
Hospitalization	6,235,298	6,718,209	7,064,058	0.13992	0.15738	0.11118
Pensions	11,624,639	8,650,227	14,135,193	0.26086	0.20264	0.22248
Pension interest	(8,639,990)	(3,740,676)	291,751	(0.19388)	(0.08763)	0.00459
FASB 106	3,403,862	2,763,711	1,552,443	0.07638	0.06474	0.02443
FASB 106 interest	5,073,876	3,529,200	501,172	0.11386	0.08267	0.00789
Thrift (401K)	2,119,815	2,099,302	2,658,276	0.04757	0.04918	0.04184
Retirement Income	75,898	99,164	128,723	0.00170	0.00232	0.00203
Worker's Comp	940,772	909,792	13,269	0.02111	0.02131	0.00021
LT Disability	328,912	350,645	487,686	0.00738	0.00821	0.00768
Post employment	(69,338)	(1,203,056)	(659,370)	(0.00156)	(0.02818)	(0.01038)
BENEFITS	21,875,962	21,063,855	27,170,899	0.49090	0.49344	0.42765
Accrued TIA	5,416,460	4,910,928	10,132,622	0.09991	0.09543	0.15821
Vacation	4,771,115	4,528,509	6,305,839	0.10706	0.10608	0.09925
Holiday	2,428,303	2,342,211	3,346,206	0.05449	0.05487	0.05267
Sick	1,181,635	2,010,950	1,357,715	0.02652	0.04711	0.02137
Other Off-Duty	315,372	579,425	755,705	0.00708	0.01357	0.01189
OFF-DUTY	8,696,425	9,461,094	11,765,466	0.19515	0.22163	0.18518
Fica	5,390,618	5,198,828	6,263,294	0.09944	0.10102	0.09780
state	40,731	93,445	223,616	0.00075	0.00182	0.00349
fed	57,907	5,724	65,097	0.00107	0.00011	0.00102
TAXES	5,489,256	5,297,998	6,552,008	0.10126	0.10295	0.10231
Total	41,478,104	40,733,874	55,620,994	0.88721	0.91345	0.87335
Straight time labor	44,563,410	42,688,127	63,535,351	0.88721	0.91345	0.87335
Total labor / Overtime rate	54,210,837	51,462,341	64,043,667	0.20117	0.19838	0.26052
Exempt - Nonexempt labor						

Organization	Burden Component	01-Jan-08	01-Feb-08	01-Apr-08	01-May-08	01-Jun-08	01-Jul-08	01-Aug-08	01-Oct-08	01-Nov-08	01-Dec-08
GLOBAL	WAREHOUSE OH - GENERATION KU	0 24300	0 24300	0 24300	0 24300	0 24300	0 24300	0 24300	0 24300	0 24300	0 24300
GLOBAL	WAREHOUSE OH - GENERATION LGE	0 17900	0 17900	0 17900	0 17900	0 17900	0 17900	0 17900	0 17900	0 17900	0 17900
GLOBAL	WAREHOUSE OH - T AND D KU	0 24300	0 24300	0 24300	0 24300	0 24300	0 24300	0 24300	0 24300	0 24300	0 24300
GLOBAL	WAREHOUSE OH - T AND D LGE	0 17900	0 17900	0 17900	0 17900	0 17900	0 17900	0 17900	0 17900	0 17900	0 17900
KUTL	401K	0 05181	0 05310	0 05426	0 05426	0 05426	0 05426	0 05594	0 05690	0 05690	0 05416
KUTL	ADMINISTRATIVE AND GENERAL	0 01500	0 01500	0 01500	0 01500	0 01500	0 01500	0 01500	0 01500	0 01500	0 01500
KUTL	DENTAL INSURANCE	0 01105	0 01133	0 01157	0 01157	0 01157	0 01157	0 01194	0 01214	0 01214	(0 00445)
KUTL	FASB 106	0 05622	0 05610	0 05423	0 05423	0 05423	0 05423	0 05592	0 05687	0 05687	0 07506
KUTL	FASB 106 INTEREST	0 06519	0 07187	0 06660	0 06660	0 06660	0 06660	0 06867	0 06984	0 06984	0 09217
KUTL	FASB 112	0 00043	0 00044	0 00043	0 00043	0 00043	0 00043	0 00044	0 00045	0 00045	0 08121
KUTL	FEDERAL UNEMPLOYMENT TAXES	0 00090	0 00090	0 00047	0 00047	0 00047	0 00047	0 00100	0 00132	0 00132	0 00795
KUTL	FICA	0 08625	0 08625	0 09012	0 09012	0 09012	0 09012	0 08797	0 08623	0 08623	0 14366
KUTL	GROUP LIFE INSURANCE	0 00719	0 00737	0 00753	0 00753	0 00753	0 00753	0 00776	0 00789	0 00789	0 01355
KUTL	HOLIDAY	0 04791	0 04910	0 05018	0 05018	0 05018	0 05018	0 05174	0 05262	0 05262	0 05937
KUTL	LONG TERM DISABILITY	0 00787	0 00807	0 00825	0 00825	0 00825	0 00825	0 00507	0 00744	0 00744	0 01277
KUTL	MEDICAL INSURANCE	0 15145	0 15521	0 15861	0 15861	0 15861	0 15861	0 15207	0 14326	0 14326	0 08560
KUTL	OTHER BENEFITS	N/A	0 00675	0 00690	0 00690	0 00690	0 00690	0 00902	0 01246	0 01246	(0 00282)
KUTL	OTHER OFF-DUTY	0 01136	0 01164	0 01190	0 01190	0 01190	0 01190	0 02206	0 01615	0 01615	(0 00448)
KUTL	PENSION INTEREST	(0 06348)	(0 05192)	(0 05037)	(0 05037)	(0 05037)	(0 05037)	(0 05193)	(0 05281)	(0 05281)	(0 07037)
KUTL	PENSIONS	0 17903	0 12665	0 12705	0 12705	0 12705	0 12705	0 13324	0 13324	0 13324	0 17785
KUTL	RETIREMENT INCOME	0 00390	0 00400	0 00408	0 00408	0 00408	0 00408	0 00421	0 00429	0 00429	(0 00158)
KUTL	SICK	0 04084	0 04185	0 05060	0 05060	0 05060	0 05060	0 04234	0 04081	0 04081	0 01607
KUTL	STATE UNEMPLOYMENT TAXES	0 00062	0 00062	0 00030	0 00030	0 00030	0 00030	0 00069	0 00090	0 00090	0 00438
KUTL	TEAM INCENTIVE AWARD - EX - NE	0 08100	0 07858	0 08518	0 08518	0 08518	0 08518	0 07354	0 08464	0 08464	0 12406
KUTL	TEAM INCENTIVE AWARD - UNION - VACATION	0 09021	0 09245	0 09448	0 09448	0 09448	0 09448	0 09741	0 09908	0 09908	0 18125
KUTL	WORKERS COMP	0 01589	0 00111	0 00113	0 00113	0 00113	0 00113	(0 02442)	(0 03472)	(0 03472)	(0 04158)
KUTL (P10405)	ENGINEERING OH - GEN	0 01750	0 01750	0 01750	0 01750	0 02250	0 02250	0 02250	0 02250	0 02250	0 02250
KUTL (P10470)	ENGINEERING OH - TRANS	0 10500	0 10500	0 10500	0 10500	0 00000	0 00000	0 00000	0 00000	0 00000	0 00000
KUTL (P10660)	ENGINEERING OH - DIST	0 21000	0 21000	0 21000	0 10000	0 10000	0 10000	0 10000	0 05000	0 05000	0 05000
KUTL (P11015)	ENGINEERING OH - DIST	0 21000	0 21000	0 21000	0 10000	0 10000	0 10000	0 10000	0 05000	0 05000	0 05000
LUTL	401K	0 05183	0 05187	0 05227	0 05227	0 05227	0 05227	0 05370	0 05519	0 05519	0 04674
LUTL	ADMINISTRATIVE AND GENERAL	0 01500	0 01500	0 01500	0 01500	0 01500	0 01500	0 01500	0 01500	0 01500	0 01500
LUTL	DENTAL INSURANCE	0 01000	0 01000	0 01008	0 01008	0 01008	0 01008	0 01035	0 01064	0 01064	(0 00279)
LUTL	FASB 106	0 06919	0 06455	0 05824	0 05824	0 05824	0 05824	0 05985	0 06151	0 06151	0 07153
LUTL	FASB 106 INTEREST	0 09688	0 10209	0 09712	0 09712	0 09712	0 09712	0 09979	0 10257	0 10257	0 11926
LUTL	FASB 112	0 00642	0 00642	0 00647	0 00647	0 00647	0 00647	0 00665	0 00683	0 00683	(0 09199)
LUTL	FEDERAL UNEMPLOYMENT TAXES	0 00084	0 00100	0 00119	0 00119	0 00119	0 00119	0 00129	0 00209	0 00209	(0 00257)
LUTL	FICA	0 08572	0 10186	0 09883	0 09883	0 09883	0 09883	0 10305	0 08318	0 08318	0 01634
LUTL	GROUP LIFE INSURANCE	0 00602	0 00603	0 00607	0 00607	0 00607	0 00607	0 00624	0 00642	0 00642	0 00975
LUTL	HOLIDAY	0 04772	0 04776	0 04812	0 04812	0 04812	0 04812	0 04945	0 05082	0 05082	0 07564
LUTL	LONG TERM DISABILITY	0 00784	0 00785	0 00791	0 00791	0 00791	0 00791	0 00363	0 00584	0 00584	0 00883
LUTL	MEDICAL INSURANCE	0 13841	0 13852	0 13956	0 13956	0 13956	0 13956	0 13834	0 13165	0 13165	0 06015
LUTL	OTHER BENEFITS	N/A	0 00653	0 00659	0 00659	0 00659	0 00659	0 01685	0 02096	0 02096	0 00463
LUTL	OTHER OFF-DUTY	0 00569	0 00570	0 00574	0 00574	0 00574	0 00574	0 00728	0 00570	0 00570	0 00754
LUTL	PENSION INTEREST	(0 15134)	(0 12002)	(0 11592)	(0 11592)	(0 11592)	(0 11592)	(0 11912)	(0 12243)	(0 12243)	(0 12171)
LUTL	PENSIONS	0 23305	0 21295	0 21014	0 21014	0 21014	0 21014	0 21591	0 22192	0 22192	0 25639
LUTL	RETIREMENT INCOME	0 00272	0 00272	0 00274	0 00274	0 00274	0 00274	0 00282	0 00290	0 00290	0 01087
LUTL	SICK	0 02106	0 02108	0 02623	0 02623	0 02623	0 02623	0 04291	0 03955	0 03955	0 02368
LUTL	STATE UNEMPLOYMENT TAXES	0 00060	0 00072	0 00076	0 00076	0 00076	0 00076	0 00103	0 00164	0 00164	0 00016
LUTL	TEAM INCENTIVE AWARD - EX - NE	0 08280	0 08044	0 08559	0 08559	0 08559	0 08559	0 08107	0 06812	0 06812	0 12491
LUTL	TEAM INCENTIVE AWARD - UNION - VACATION	0 09088	0 09095	0 09164	0 09164	0 09164	0 09164	0 09416	0 09678	0 09678	0 12980
LUTL	WORKERS COMP	0 01897	0 01879	0 01892	0 01892	0 01892	0 01892	(0 04927)	0 02840	0 02840	0 00810
LUTL (P01055)	ENGINEERING OH - DIST	0 23000	0 23000	0 23000	0 18000	0 18000	0 15000	0 15000	0 05000	0 05000	0 05000
LUTL (P02020)	ENGINEERING OH - GEN	0 02250	0 02250	0 02250	0 02250	0 01500	0 01500	0 01500	0 01500	0 01500	0 01500
LUTL (P03010)	ENGINEERING OH - TRANS	0 13500	0 13500	0 13500	0 13500	0 13500	0 13500	0 13500	0 13500	0 13500	0 13500
LUTL (P03600)	ENGINEERING OH - DIST	0 23000	0 23000	0 23000	0 18000	0 18000	0 15000	0 15000	0 05000	0 05000	0 05000
LUTL (P04460)	ENGINEERING OH - DIST	0 23000	0 23000	0 23000	0 18000	0 18000	0 15000	0 15000	0 05000	0 05000	0 05000
SERV	401K	0 05128	0 05203	0 05243	0 05243	0 05243	0 05243	0 05418	0 05513	0 05513	(0 05669)
SERV	DENTAL INSURANCE	0 00751	0 00762	0 00768	0 00768	0 00768	0 00768	0 00797	0 00811	0 00811	(0 00444)
SERV	FASB 106	0 02184	0 02063	0 01944	0 01944	0 01944	0 01944	0 02015	0 02050	0 02050	0 02333
SERV	FASB 106 INTEREST	0 00670	0 00716	0 00619	0 00619	0 00619	0 00619	0 00641	0 00653	0 00653	0 00736
SERV	FASB 112	0 00553	0 00561	0 00558	0 00558	0 00558	0 00558	0 00579	0 00590	0 00590	(0 01708)
SERV	FEDERAL UNEMPLOYMENT TAXES	0 00077	0 00077	0 00103	0 00103	0 00103	0 00103	0 00119	0 00191	0 00191	(0 00221)
SERV	FICA	0 08151	0 08151	0 08213	0 08213	0 08213	0 08213	0 07922	0 06449	0 06449	0 24038
SERV	GROUP LIFE INSURANCE	0 00664	0 00674	0 00680	0 00680	0 00680	0 00680	0 00705	0 00717	0 00717	0 00695
SERV	HOLIDAY	0 04650	0 04718	0 04758	0 04758	0 04758	0 04758	0 04937	0 05023	0 05023	0 05052
SERV	LONG TERM DISABILITY	0 00753	0 00764	0 00770	0 00770	0 00770	0 00770	0 00481	0 00682	0 00682	0 01159
SERV	MEDICAL INSURANCE	0 10297	0 10449	0 10537	0 10537	0 10537	0 10537	0 09675	0 09108	0 09108	0 03981
SERV	OTHER BENEFITS	N/A	0 00483	0 00487	0 00487	0 00487	0 00487	0 00612	0 00870	0 00870	(0 00077)
SERV	OTHER OFF-DUTY	0 01030	0 01046	0 01054	0 01054	0 01054	0 01054	0 01690	0 01684	0 01684	(0 01018)
SERV	PENSION INTEREST	0 01005	0 00917	0 01093	0 01093	0 01093	0 01093	0 01137	0 01157	0 01157	0 01318
SERV	PENSIONS	0 19131	0 14651	0 14623	0 14623	0 14623	0 14623	0 15172	0 15436	0 15436	0 17499
SERV	RETIREMENT INCOME	0 00269	0 00273	0 00274	0 00274	0 00274	0 00274	0 00285	0 00290	0 00290	0 01829
SERV	SICK	0 02786	0 02827	0 02850	0 02850	0 02850	0 02850	0 01616	0 01413	0 01413	(0 01256)
SERV	STATE UNEMPLOYMENT TAXES	0 00277	0 00277	0 00335	0 00335	0 00335	0 00335	0 00346	0 00582	0 00582	0 00006
SERV	TEAM INCENTIVE AWARD - EX - NE	0 13670	0 13952	0 13750	0 13750	0 13750	0 13750	0 14803	0 09168	0 09168	0 07913
SERV	VACATION	0 07738	0 07852	0 07921	0 07921	0 07921	0 07921	0 08218	0 08361	0 08361	0 21697
SERV	WORKERS COMP	0 00082	0 00083								

	JAN-2008	FEB-2008	MAR-2008	APR-2008	MAY-2008	JUN-2008	JUL-2008	AUG-2008	SEP-2008	OCT-2008	NOV-2008	DEC-2008
Ending Bal. - Net												
LGE												
154001 MATERIALS/SUPPLIES	26,109,340	26,353,604	26,371,247	26,408,317	26,461,459	26,587,825	27,022,865	27,401,411	27,645,184	27,586,064	27,684,965	27,588,418
154002 CLOSED 08/04 - CARBIDE LIME												
154003 LIMESTONE	213,998	171,354	146,568	79,087	76,683	69,636	68,700	111,892	165,705	272,328	299,120	283,411
154006 OTHER REAGENTS												
154023 LIMESTONE IN-TRANSIT	99,812	79,749	91,682	125,298	100,852	149,363	84,349	69,580	115,804	110,074	50,404	160,688
163001 STORES EXPENSE	4,418,454	4,244,357	4,071,857	3,894,067	3,719,733	3,579,008	3,448,616	3,341,787	3,209,048	2,968,168	2,856,084	4,196,809
163002 WAREHOUSE EXPENSES	89,815	199,391	295,017	402,042	494,759	588,765	684,396	772,981	860,323	976,256	1,066,523	-
163003 FREIGHT	16,152	32,936	50,181	72,102	81,360	101,839	118,352	133,348	145,424	160,957	173,061	-
163004 ASSET RECOVERY	1,117	5,786	11,667	15,954	22,289	29,106	34,117	42,148	44,951	49,893	54,708	-
163005 SALES TAX	45,798	102,414	159,759	210,889	254,993	305,307	348,535	412,197	463,083	509,456	541,748	-
163006 PHYS INVENT ADJUSTMT	7,020	(49,150)	(70,061)	(143,292)	(158,583)	(203,423)	(255,969)	(293,292)	(362,806)	(462,834)	(539,143)	-
163007 INVOICE PRICE VARIANCES	(3,536)	(6,574)	(8,198)	(9,058)	(9,157)	(11,867)	(16,222)	(16,631)	(18,143)	(19,336)	(21,894)	-
163100 OTHER	12,046	21,546	27,449	43,297	53,885	63,128	73,961	85,672	94,434	105,870	116,355	-
Calculated rate	4,586,865	4,550,706	4,537,671	4,486,001	4,459,279	4,451,862	4,435,787	4,478,211	4,436,314	4,288,430	4,247,441	4,196,809
Rate in Oracle	0.176	0.173	0.172	0.170	0.169	0.167	0.164	0.163	0.160	0.155	0.153	0.152
	0.179	0.179	0.179	0.179	0.179	0.179	0.179	0.179	0.179	0.179	0.179	0.179
KU												
154001 MATERIALS/SUPPLIES	27,151,637	27,477,965	27,416,038	27,658,166	27,835,138	28,049,701	28,563,913	28,889,177	28,963,528	28,841,508	29,074,136	28,867,535
154003 LIMESTONE	168,901	261,470	181,288	287,608	270,372	248,413	245,945	360,214	461,872	479,247	526,600	561,254
154006 OTHER REAGENTS												
154023 LIMESTONE IN-TRANSIT	93,836	72,329	36,229	99,865	71,284	121,606	111,650	98,968	175,167	119,796	80,573	132,900
163001 STORES EXPENSE	6,157,187	5,804,698	5,491,500	5,178,079	4,752,864	4,309,751	3,997,526	3,611,208	3,258,462	2,842,934	2,462,536	6,202,308
163002 WAREHOUSE EXPENSES	279,857	378,507	694,961	954,406	1,232,082	1,434,455	1,683,260	1,932,429	2,184,843	2,403,078	2,668,448	-
163003 FREIGHT	11,239	20,510	32,179	43,980	54,843	72,131	86,341	96,073	112,121	121,133	130,668	-
163004 ASSET RECOVERY	-	-	-	-	-	-	-	-	-	-	-	-
163005 SALES TAX	70,131	127,947	193,180	265,269	358,737	439,128	527,198	612,291	686,014	750,201	830,978	-
163006 PHYS INVENT ADJUSTMT	13,540	129	32,036	41,351	48,128	46,049	54,963	63,571	90,138	103,210	106,638	-
163007 INVOICE PRICE VARIANCES	(2,277)	(5,964)	(6,172)	(7,559)	(10,762)	(12,625)	(10,928)	(9,945)	(8,699)	(9,111)	(9,654)	-
163100 OTHER	12,364	24,367	31,090	49,089	62,273	71,968	83,854	95,358	104,243	90,856	102,313	-
Calculated rate	6,542,042	6,350,194	6,468,775	6,524,614	6,498,164	6,360,858	6,422,213	6,400,985	6,427,123	6,302,301	6,291,926	6,202,308
Rate in Oracle	0.241	0.231	0.236	0.236	0.233	0.227	0.225	0.222	0.222	0.219	0.216	0.215
	0.243	0.243	0.243	0.243	0.243	0.243	0.243	0.243	0.243	0.243	0.243	0.243

2007 - 2009 Preliminary Burden
Local Engineering Calculations
(\$ in Thousands)

	<u>2008</u>	<u>LGE</u>	<u>KU</u>
January - April		23%	21%
May - June		18%	10%
August - Sept.		15%	10%
October - Dec		5%	5%

	Rate Calculation			
	Burdened Capital	Raw Capital (70% of burd.)	Burdened Local Engineering Charges	Rate
January -April 2008				
LGE (57%)	74,000	51,800	11,700	23%
KU (43%)	55,700	39,000	8,300	21%
Total (07-09 MTP)	129,700			

	Burdened Capital (May-Dec)	Raw Capital (Burdened/2.11 (110%))	Burdened Local Engineering Charges (May-Dec) Less Current Balance.	Rate (May-Dec)	Current Rate
May-June 2008					
LGE	73,488	34,828	6,413	18%	23%
KU	59,335	28,121	2,851	10%	21%
Total	132,823	62,949	9,264		

	Burdened Capital (Aug-Dec)	Raw Capital (Burdened/2.11 (110%))	Burdened Local Engineering Charges (Aug-Dec) Less Current Balance.	Rate (Aug-Dec)	Current Rate
August-September 2008					
LGE	46,000	21,800	3,200	15%	18%
KU	34,000	16,100	1,600	10%	10%
Total	80,000	37,900	4,800		

	Burdened Capital (Oct-Dec)	Raw Capital (Burdened/2.11 (110%))	Burdened Local Engineering Charges (Oct-Dec) Less Current Balance.	Rate (Oct-Dec)	Current Rate	New Rate
October-December 2008						
LGE	41,000	19,000	246	1%	15%	5%
KU	34,000	16,000	(843)	-5%	10%	5%
Total	75,000	35,000	(597)			

Generation Local Engineering Clearing Accounts
2008

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	2008 Preliminary
LG&E													
Capital	(111,320)	584,442	2,779,947	1,932,208	3,423,264	5,215,189	1,841,392	1,577,468	2,727,516	2,292,169	5,373,752	8,226,631	35,862,658
Clearing Account Balance	244,535	146,157	173,536	197,819	187,537	174,729	132,864	143,091	158,568	152,775	159,199	114,576	244,535
Debits	163,121	106,205	128,996	74,639	38,541	36,363	37,848	39,139	35,119	40,807	35,983	35,088	771,849
Credits	(261,499)	(78,826)	(104,712)	(84,922)	(51,349)	(78,228)	(27,621)	(23,662)	(40,913)	(34,383)	(80,606)	(123,399)	(990,120)
Clearing Account Balance	146,157	173,536	197,819	187,537	174,729	132,864	143,091	158,568	152,775	159,199	114,576	26,265	26,265
Local Eng	2.25%	2.25%	2.25%	2.25%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%
G&A	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%
Total Rate Used	3.75%	3.75%	3.75%	3.75%	3.00%	3.00%	3.00%	3.00%	3.00%	3.00%	3.00%	3.00%	3.00%

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	2008 Preliminary
KU													
Capital	1,793,303	1,713,856	1,127,332	2,122,138	2,914,667	2,095,933	1,129,577	1,152,488	6,594,813	4,060,907	4,409,770	3,623,572	32,738,355
Clearing Account Balance	374,270	290,016	308,090	361,321	365,989	338,015	326,284	337,637	349,816	235,522	183,633	119,811	374,270
Debits	85,124	106,586	109,870	57,745	37,606	35,428	36,769	38,110	34,090	39,481	35,397	0	616,205
Credits	(169,379)	(88,512)	(56,639)	(53,076)	(65,580)	(47,158)	(25,415)	(25,931)	(148,383)	(91,370)	(99,220)	(81,530)	(952,195)
Clearing Account Balance	290,016	308,090	361,321	365,989	338,015	326,284	337,637	349,816	235,522	183,633	119,811	38,280	38,280
Local Eng	1.75%	1.75%	1.75%	1.75%	2.25%	2.25%	2.25%	2.25%	2.25%	2.25%	2.25%	2.25%	2.25%
G&A	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%
Total Rate Used	3.25%	3.25%	3.25%	3.25%	3.75%	3.75%	3.75%	3.75%	3.75%	3.75%	3.75%	3.75%	3.75%

Transmission Local Engineering Clearing Accounts

2008

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	2008
LG&E													
Capital	350,966	196,866	259,020	243,129	1,361,529	1,084,529	966,529	973,004	1,009,446	1,135,446	889,362	666,177	9,136,002
Clearing Account Balance	929,626	950,607	1,038,547	753,689	824,531	710,253	633,370	572,417	510,590	443,843	360,086	309,550	929,626
Debits	140,113	209,584	241,876	507,774	69,528	69,528	69,528	69,528	69,528	69,528	69,528	69,528	1,655,573
Credits	(119,132)	(121,643)	(526,734)	(436,931)	(183,806)	(146,411)	(130,481)	(131,356)	(136,275)	(153,285)	(120,064)	(89,934)	(2,296,054)
Clearing Account Balance	950,607	1,038,547	753,689	824,531	710,253	633,370	572,417	510,590	443,843	360,086	309,550	289,144	289,144
Local Eng	13.50%	13.50%	13.50%	13.50%	13.50%	13.50%	13.50%	13.50%	13.50%	13.50%	13.50%	13.50%	13.50%
G&A	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%
Total Rate Used	15.00%	15.00%	15.00%	15.00%	15.00%	15.00%	15.00%	15.00%	15.00%	15.00%	15.00%	15.00%	15.00%

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	2008
KU													
Capital	1,411,647	620,661	2,786,169	1,223,604	2,266,917	2,985,917	1,124,917	1,803,917	1,300,834	1,156,834	1,789,917	649,900	19,121,234
Clearing Account Balance	(1,264,780)	(1,477,162)	(1,132,497)	(1,104,105)	(1,099,321)	(1,243,427)	(1,463,028)	(1,487,225)	(1,582,716)	(1,625,384)	(1,652,931)	(1,746,953)	(1,264,780)
Debits	933,904	1,210,997	797,937	688,028	93,920	93,920	93,920	93,920	93,920	93,920	93,920	93,920	4,382,226
Credits	(1,146,285)	(866,333)	(769,545)	(683,244)	(238,026)	(313,521)	(118,116)	(189,411)	(136,588)	(121,468)	(187,941)	(68,240)	(4,838,718)
Clearing Account Balance	(1,477,162)	(1,132,497)	(1,104,105)	(1,099,321)	(1,243,427)	(1,463,028)	(1,487,225)	(1,582,716)	(1,625,384)	(1,652,931)	(1,746,953)	(1,721,273)	(1,721,273)
Local Eng	10.50%	10.50%	10.50%	10.50%	10.50%	10.50%	10.50%	10.50%	10.50%	10.50%	10.50%	10.50%	10.50%
G&A	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%
Total Rate Used	12.00%	12.00%	12.00%	12.00%	12.00%	12.00%	12.00%	12.00%	12.00%	12.00%	12.00%	12.00%	12.00%

LGE, KU and SERVCO
Labor Base for Burden Calculation
2008 -2010

	Hours	Exempt	Non Exempt	Barreaining Unit	Hrly-non union	Vacancies	Total
LGE UTILITY							
Staffing level		204	81	636	-	61	982
Vacation Hours		35,280	13,040	102,760	-	4,880	155,960
Avg Rate after increase		41	21	28	-	28	
Total Labor	2096	17,347,148	3,552,108	37,766,833	-	3,620,882	62,286,971
Vacation dollars		1,431,315	272,827	2,911,295	-	138,202	4,753,639
Holiday dollars		728,315	149,134	1,585,630	-	152,022	2,615,102
Sick dollars	88	198,631	40,673	432,445	-	41,460	713,210
Other off-duty	24	198,631	40,673	432,445	-	41,460	713,210
Total off-duty	24	2,556,893	503,307	5,361,815	-	373,144	8,795,160
Net Available Dollars		14,790,255	3,048,801	32,405,018	-	3,247,738	53,491,811
OT based on historical avg					-		63,515,051
KU UTILITY							
Staffing level		135	223	150	427	65	1,000
Vacation Hours		23,680	38,320	23,400	67,040	5,200	157,640
Avg Rate after increase		38	25	28	29	27	
Total Labor	2096	10,858,599	11,510,938	8,920,903	26,401,416	3,726,164	61,418,020
Vacation dollars		908,721	943,713	663,960	1,977,616	142,220	4,636,231
Holiday dollars		455,895	483,284	374,542	1,108,456	156,442	2,578,619
Sick dollars	88	165,780	175,740	136,197	403,075	56,888	937,680
Other off-duty	24	124,335	131,805	102,148	302,306	42,666	703,260
Total off-duty	24	1,654,731	1,734,541	1,276,847	3,791,454	398,216	8,855,789
Net Available Dollars		9,203,868	9,776,397	7,644,056	22,609,961	3,327,948	52,562,230
OT based on historical avg							60,721,610
LGE SERVICES CO							
Staffing level		756	238	-	-	130	1,124
Vacation Hours		112,600	30,520	-	-	10,400	153,520
Avg Rate after increase		45	19	-	-	36	
Total Labor	2096	70,856,329	9,714,434	-	-	9,915,547	90,486,311
Vacation dollars		5,035,052	594,338	-	-	378,456	6,007,847
Holiday dollars		2,974,884	407,858	-	-	416,302	3,795,044
Sick dollars	88	811,332	111,234	-	-	113,537	1,036,103
Other off-duty	24	811,332	111,234	-	-	113,537	1,036,103
Total off-duty	24	9,632,600	1,224,664	-	-	1,021,831	11,879,096
Net Available Dollars		61,223,729	8,489,770	-	-	8,893,716	78,607,215
OT based on historical avg							78,206,735

LGE, KU and SERVCO
Benefit Dollars for Burden Calculation
2008 -2010

	LGE	KU	Servco
Dental Insurance	534,657	580,944	590,278
Group Life Insurance	322,256	377,905	522,324
Medical Insurance	7,403,610	7,960,636	8,094,410
Pension	12,466,175	9,410,463	15,038,034
Pension Interest	(8,095,610)	(3,336,910)	789,905
FASB 106	3,701,092	2,954,838	1,716,622
Fasb 106 interest	5,182,109	3,426,752	526,685
Thrift (401K)	2,772,617	2,723,314	4,030,600
Worker's Comp	1,015,000	835,000	64,500
LT Disability	419,541	413,896	591,967
Fasb 112	343,313	22,717	434,607
Retirement Inc. acct	145,475	205,041	211,165
Accrued TIA	5,258,884	4,918,182	10,690,994
Vacation	4,861,394	4,741,884	6,082,532
Holiday	2,552,798	2,518,449	3,654,939
Sick	1,126,519	2,146,650	2,189,928
Other Off-Duty	304,595	597,137	809,942
FICA Payroll Taxes	5,444,457	5,236,968	6,374,460
Federal Payroll Taxes	53,592	54,600	60,424
State Payroll Taxes	38,280	37,898	216,442
	45,850,754	45,826,363	62,690,758

LGE, KU and SERVCO
Burden Rates
2008 -2010

	LGE	KU	Servco
Dental Insurance	0.01000	0.01105	0.00751
Group Life Insurance	0.00602	0.00719	0.00664
Medical Insurance	0.13841	0.15145	0.10297
Pensions	0.23305	0.17903	0.19131
Pension Interest	(0.15134)	(0.06348)	0.01005
FASB 106	0.06919	0.05622	0.02184
Fasb 106 interest	0.09688	0.06519	0.00670
Thrift (401K)	0.05183	0.05181	0.05128
Worker's Comp	0.01897	0.01589	0.00082
LT Disability	0.00784	0.00787	0.00753
Post emp - FASB 112	0.00642	0.00043	0.00553
Retirement income acct	0.00272	0.00390	0.00269
Accrued TIA	0.08280	0.08100	0.13670
Vacation	0.09088	0.09021	0.07738
Holiday	0.04772	0.04791	0.04650
Sick	0.02106	0.04084	0.02786
Other Off-Duty	0.00569	0.01136	0.01030
FICA Payroll Taxes	0.08572	0.08625	0.08151
Federal Payroll Taxes	0.00084	0.00090	0.00077
State Payroll Taxes	0.00060	0.00062	0.00277
Straight time	82.531%	84.565%	79.865%
Overtime	16.996%	16.876%	22.175%
Benefits	48.999%	48.656%	41.486%
Payroll Taxes	8.717%	8.777%	8.505%
Off-duty	16.566%	19.033%	16.204%
TIA	8.280%	8.100%	13.670%

Wage Inc assumption
exempt 1.035
ne 1.035
union (after current contract) 1.035
union current contract 1.035

	Percents in Oracle	Full Year Preliminary	YTD Jan Burdens from Disc	Jan Preliminary Burden	YTD Jan Preliminary burdens	Remaining Burdens Feb - Dec	Labor Base Feb - Dec	Burden % Feb - Dec	Difference	Jan Labor
Service										
Life	0.00664	522,324	-	42,917	42,917	479,407	71,097,835	0.00674	-0.01%	6,463,440
Dental	0.00751	590,278	-	48,540	48,540	541,737		0.00762	-0.01%	
Medical	0.10297	8,094,410	-	665,540	665,540	7,428,869		0.10449	-0.15%	
Misc and adm	-	343,602	-	-	-	343,602		0.00483	-0.48%	
401(k)	0.05128	4,030,600	-	331,445	331,445	3,699,155		0.05203	-0.07%	
LTD	0.00753	591,967	-	48,670	48,670	543,298		0.00764	-0.01%	
Retirement Income	0.00269	211,165	-	17,387	17,387	193,778		0.00273	0.00%	
Pension	0.19131	11,653,046	-	1,236,521	1,236,521	10,416,525		0.14651	4.48%	
Pension Interest	0.01005	716,879	-	64,958	64,958	651,921		0.00917	0.09%	
Fasb 106	0.02184	1,608,034	-	141,162	141,162	1,466,872		0.02063	0.12%	
Fasb 106 interest	0.00670	552,134	-	43,305	43,305	508,829		0.00716	-0.05%	
Fasb 112	0.00553	434,607	-	35,743	35,743	398,864		0.00561	-0.01%	
TIA	0.13670	10,892,744	-	890,905	890,905	10,001,839		0.13952	-0.28%	
Workers Comp	0.00082	64,500	-	5,300	5,300	59,200		0.00083	0.00%	
Total benefits	0.55157	40,306,290	-	3,572,392	3,572,392	36,733,898		0.51551	3.61%	
Off-duty										
Vacation	0.07738	6,082,532	-	500,141	500,141	5,582,391		0.07852	-0.11%	
Holiday	0.04650	3,654,939	-	300,550	300,550	3,354,389		0.04718	-0.07%	
Sick	0.02786	2,189,928	-	180,071	180,071	2,009,857		0.02827	-0.04%	
Other	0.01030	809,942	-	66,573	66,573	743,369		0.01046	-0.02%	
	0.16204	12,737,341	-	1,047,336	1,047,336	11,690,006		0.16442	-0.24%	
Payroll taxes										
FICA	0.08151	6,374,460	-	531,219	531,219	5,843,240	71,689,507	0.08151	0.00%	6,517,228
FUTA	0.00077	60,424	-	5,018	5,018	55,406		0.00077	0.00%	
SUTA	0.00277	216,442	-	18,053	18,053	198,389		0.00277	0.00%	
	0.08505	6,651,325	-	554,290	554,290	6,097,035		0.08505	0.00%	
Total	79.866%	59,694,957	-	5,174,018	5,174,018	54,520,938		76.498%	3.37%	

	Percents in Oracle	Full Year Preliminary	YTD Jan Burdens from Disc	Jan Preliminary Burden	YTD Jan Preliminary burdens	Remaining Burdens Feb - Dec	Labor Base Feb - Dec	Burden % Feb - Dec	Difference	Jan Labor
LGE										
Life	0.00602	322,256	-	26,835	26,835	295,421	48,997,840	0.00603	0.00%	4,454,349
Dental	0.01000	534,657	-	44,522	44,522	490,135		0.01000	0.00%	
Medical	0.13841	7,403,610	-	616,511	616,511	6,787,100		0.13852	-0.01%	
Misc and adm	-	319,718	-	-	-	319,718		0.00653	-0.65%	
401(k)	0.05183	2,772,617	-	230,880	230,880	2,541,737		0.05187	0.00%	
LTD	0.00784	419,541	-	34,936	34,936	384,605		0.00785	0.00%	
Retirement Income	0.00272	145,475	-	12,114	12,114	133,361		0.00272	0.00%	
Pension	0.23305	11,472,402	-	1,038,078	1,038,078	10,434,324		0.21295	2.01%	
Pension Interest	(0.15134)	(6,554,955)	-	(674,134)	(674,134)	(5,880,821)		(0.12002)	-3.13%	
Fasb 106	0.06919	3,470,973	-	308,196	308,196	3,162,777		0.06455	0.46%	
Fasb 106 Interest	0.09688	5,433,738	-	431,523	431,523	5,002,215		0.10209	-0.52%	
Fasb 112	0.00642	343,313	-	28,588	28,588	314,725		0.00642	0.00%	
TIA	0.08280	5,121,489	-	438,240	438,240	4,683,249		0.08044	0.24%	
Workers Comp	0.01897	1,005,231	-	84,521	84,521	920,710		0.01879	0.02%	
Total benefits	0.57278	32,210,065	-	2,620,809	2,620,809	29,589,257		0.58875	-1.60%	
Off-duty										
Vacation	0.09088	4,861,394	-	404,816	404,816	4,456,578		0.09095	-0.01%	
Holiday	0.04772	2,552,798	-	212,576	212,576	2,340,222		0.04776	0.00%	
Sick	0.02106	1,126,519	-	93,807	93,807	1,032,712		0.02108	0.00%	
Other	0.00569	304,595	-	25,364	25,364	279,231		0.00570	0.00%	
	0.16536	8,845,306	-	736,563	736,563	8,108,743		0.16549	-0.01%	
Payroll taxes										
FICA	0.08572	5,444,457	-	453,705	453,705	4,990,752	58,222,130	0.10186	-1.61%	5,292,921
FUTA	0.00084	53,592	-	4,466	4,466	49,126		0.00100	-0.02%	
SUTA	0.00060	38,280	-	3,190	3,190	35,090		0.00072	-0.01%	
	0.08717	5,536,329	-	461,361	461,361	5,074,968		0.10358	-1.64%	
Total	82.531%	46,591,700	-	3,818,732	3,818,732	42,772,968		85.781%	-3.25%	

	Percents in Oracle	Full Year Preliminary	YTD Jan Burdens from Disc	Jan Preliminary Burden	YTD Jan Preliminary burdens	Remaining Burdens Feb - Dec	Labor Base Feb - Dec	Burden % Feb - Dec	Difference	Jan Labor
KU										
Life	0.00719	377,905	-	30,792	30,792	347,113	47,111,010	0.00737	-0.02%	4,282,819
Dental	0.01105	580,944	-	47,336	47,336	533,608		0.01133	-0.03%	
Medical	0.15145	7,960,636	-	648,640	648,640	7,311,996		0.15521	-0.38%	
Misc and adm	-	318,126	-	-	-	318,126		0.00675	-0.68%	
401(k)	0.05181	2,723,314	-	221,898	221,898	2,501,415		0.05310	-0.13%	
LTD	0.00787	413,896	-	33,725	33,725	380,171		0.00807	-0.02%	
Retirement Income	0.00390	205,041	-	16,707	16,707	188,334		0.00400	-0.01%	
Pension	0.17903	6,733,351	-	766,773	766,773	5,966,578		0.12665	5.24%	
Pension Interest	(0.06348)	(2,717,856)	-	(271,895)	(271,895)	(2,445,961)		(0.05192)	-1.16%	
Fasb 106	0.05622	2,883,563	-	240,763	240,763	2,642,800		0.05610	0.01%	
Fasb 106 Interest	0.06519	3,665,297	-	279,215	279,215	3,386,082		0.07187	-0.67%	
Fasb 112	0.00043	22,717	-	1,851	1,851	20,866		0.00044	0.00%	
TIA	0.08100	4,783,764	-	409,848	409,848	4,373,916		0.07858	0.24%	
Workers Comp	0.01589	120,442	-	68,037	68,037	52,405		0.00111	1.48%	
Total benefits	0.56755	28,071,139	-	2,493,690	2,493,690	25,577,449		0.52866	3.89%	
Off-duty										
Vacation	0.09021	4,741,884	-	386,373	386,373	4,355,511		0.09245	-0.22%	
Holiday	0.04791	2,518,449	-	205,206	205,206	2,313,244		0.04910	-0.12%	
Sick	0.04084	2,146,650	-	174,911	174,911	1,971,739		0.04185	-0.10%	
Other	0.01136	597,137	-	48,655	48,655	548,482		0.01164	-0.03%	
	0.19033	10,004,121	-	815,145	815,145	9,188,976		0.19505	-0.47%	
Payroll taxes										
FICA	0.08625	5,236,968	-	436,414	436,414	4,800,554	55,661,476	0.08625	0.00%	5,060,134
FUTA	0.00090	54,600	-	4,550	4,550	50,050		0.00090	0.00%	
SUTA	0.00062	37,898	-	3,158	3,158	34,740		0.00062	0.00%	
	0.08777	5,329,466	-	444,122	444,122	4,885,344		0.08777	0.00%	
Total	84.565%	43,404,725	-	3,752,957	3,752,957	39,651,768		81.147%	3.42%	

	Percents in Oracle Mar	Full Year Preliminary	YTD Feb Burdens from Disc	Mar Preliminary Burden	YTD Mar Preliminary burdens	Remaining Burdens Apr - Dec	Labor Base Apr - Dec	Burden % Apr - Dec	Difference	Mar Labor
Service										
Life	0.00674	522,324	82,781	40,809	123,590	398,734	58,660,298	0.00680	-0.01%	6,052,202
Dental	0.00762	590,278	93,397	46,115	139,513	450,765		0.00768	-0.01%	
Medical	0.10449	8,094,410	1,281,086	632,382	1,913,468	6,180,941		0.10537	-0.09%	
Misc and adm	0.00483	343,602	28,902	29,249	58,151	285,450		0.00487	0.00%	
401(k)	0.05203	4,030,600	639,963	314,891	954,854	3,075,747		0.05243	-0.04%	
LTD	0.00764	591,967	93,876	46,248	140,125	451,843		0.00770	-0.01%	
Retirement Income	0.00273	211,165	33,734	16,495	50,229	160,936		0.00274	0.00%	
Pension	0.14651	11,558,050	2,093,311	886,707	2,980,017	8,578,033		0.14623	0.03%	
Pension Interest	0.00917	816,565	119,651	55,495	175,146	641,419		0.01093	-0.18%	
Fasb 106	0.02063	1,527,894	262,919	124,868	387,787	1,140,107		0.01944	0.12%	
Fasb 106 interest	0.00716	492,211	85,655	43,314	128,969	363,242		0.00619	0.10%	
Fasb 112	0.00561	434,607	73,121	33,953	107,074	327,533		0.00558	0.00%	
TIA	0.13952	10,690,994	1,725,549	850,068	2,575,618	8,115,376		0.13750	0.20%	
Workers Comp	0.00083	64,500	10,263	5,039	15,302	49,198		0.00084	0.00%	
Total benefits	0.51551	39,969,167	6,624,209	3,125,635	9,749,844	30,219,323		0.51431	0.12%	
Off-duty										
Vacation	0.07852	6,082,532	961,091	475,201	1,436,292	4,646,240		0.07921	-0.07%	
Holiday	0.04718	3,654,939	578,267	285,542	863,809	2,791,130		0.04758	-0.04%	
Sick	0.02827	2,189,928	346,857	171,089	517,946	1,671,982		0.02850	-0.02%	
Other	0.01046	809,942	128,331	63,279	191,610	618,332		0.01054	-0.01%	
	0.16442	12,737,341	2,014,545	995,112	3,009,657	9,727,684		0.16583	-0.14%	
Payroll taxes										
FICA	0.08151	6,374,460	1,030,132	496,624	1,526,756	4,847,704	59,022,762	0.08213	-0.06%	6,092,978
FUTA	0.00077	60,424	(4,932)	4,709	(223)	60,647		0.00103	-0.03%	
SUTA	0.00277	216,442	1,931	16,861	18,793	197,649		0.00335	-0.06%	
	0.08505	6,651,325	1,027,131	518,194	1,545,325	5,106,000		0.08651	-0.15%	
Total	76.498%	59,357,834	9,665,886	4,638,941	14,304,826	45,053,007		76.665%	-0.17%	

LGE										
Life	0.00603	322,256	52,978	26,231	79,210	243,046	40,009,196	0.00607	0.00%	4,350,669
Dental	0.01000	534,657	87,916	43,521	131,436	403,221		0.01008	-0.01%	
Medical	0.13852	7,403,610	1,217,380	602,648	1,820,027	5,583,583		0.13956	-0.10%	
Misc and adm	0.00653	319,718	27,540	28,389	55,929	263,789		0.00659	-0.01%	
401(k)	0.05187	2,772,617	455,812	225,689	681,500	2,091,116		0.05227	-0.04%	
LTD	0.00785	419,541	68,959	34,150	103,110	316,431		0.00791	-0.01%	
Retirement Income	0.00272	145,475	23,949	11,842	35,790	109,685		0.00274	0.00%	
Pension	0.21295	11,298,009	1,964,157	926,496	2,890,653	8,407,356		0.21014	0.28%	
Pension Interest	(0.12002)	(6,358,573)	(1,198,353)	(522,176)	(1,720,529)	(4,638,044)		(0.11592)	-0.41%	
Fasb 106	0.06455	3,199,654	588,769	280,833	869,602	2,330,052		0.05824	0.63%	
Fasb 106 Interest	0.10209	5,203,499	873,782	444,162	1,317,944	3,885,555		0.09712	0.50%	
Fasb 112	0.00642	343,313	56,585	27,945	84,531	258,782		0.00647	0.00%	
TIA	0.08044	5,258,884	902,251	403,348	1,305,599	3,953,285		0.08559	-0.52%	
Workers Comp	0.01879	1,005,231	166,428	81,753	248,180	757,050		0.01892	-0.01%	
Total benefits	0.58875	31,867,891	5,288,153	2,614,829	7,902,982	23,964,909		0.58577	0.30%	
Off-duty										
Vacation	0.09095	4,861,394	799,082	395,713	1,194,795	3,666,599		0.09164	-0.07%	
Holiday	0.04776	2,552,798	419,644	207,796	627,440	1,925,358		0.04812	-0.04%	
Sick	0.02108	1,326,519	185,215	91,698	276,912	1,049,606		0.02623	-0.52%	
Other	0.00570	304,595	50,063	24,794	74,857	229,738		0.00574	0.00%	
	0.16549	9,045,306	1,454,004	720,000	2,174,004	6,871,302		0.17174	-0.63%	
Payroll taxes										
FICA	0.10186	5,444,457	979,640	510,752	1,490,392	3,954,065	46,186,247	0.09883	0.30%	5,014,419
FUTA	0.00100	53,592	927	5,028	5,955	47,637		0.00119	-0.02%	
SUTA	0.00072	38,280	4,476	3,591	8,067	30,213		0.00076	0.00%	
	0.10358	5,536,329	985,044	519,370	1,504,414	4,031,915		0.10077	0.28%	
Total	85.781%	46,449,526	7,727,201	3,854,200	11,581,401	34,868,125		85.829%	-0.05%	

KU										
Life	0.00737	377,905	59,780	29,688	89,467	288,437	38,312,924	0.00753	-0.02%	4,029,286
Dental	0.01133	580,944	91,853	45,638	137,492	443,452		0.01157	-0.02%	
Medical	0.15521	7,960,636	1,258,634	625,377	1,884,011	6,076,625		0.15861	-0.34%	
Misc and adm	0.00675	318,126	26,381	27,209	53,590	264,537		0.00690	-0.02%	
401(k)	0.05310	2,723,314	430,608	213,940	644,548	2,078,766		0.05426	-0.12%	
LTD	0.00807	413,896	65,408	32,515	97,923	315,973		0.00825	-0.02%	
Retirement Income	0.00400	205,041	32,452	16,108	48,560	156,481		0.00408	-0.01%	
Pension	0.12665	6,643,756	1,265,721	510,306	1,776,028	4,867,728		0.12705	-0.04%	
Pension Interest	(0.05192)	(2,615,007)	(476,160)	(209,197)	(685,356)	(1,929,651)		(0.05037)	-0.16%	
Fasb 106	0.05610	2,765,093	461,294	226,032	687,326	2,077,767		0.05423	0.19%	
Fasb 106 Interest	0.07187	3,402,689	561,529	289,603	851,132	2,551,557		0.06660	0.53%	
Fasb 112	0.00044	22,717	4,599	1,785	6,384	16,333		0.00043	0.00%	
TIA	0.07858	4,918,182	839,211	361,007	1,200,218	3,717,964		0.08518	-0.66%	
Workers Comp	0.00111	120,442	72,807	4,482	77,289	43,153		0.00113	0.00%	
Total benefits	0.52866	27,837,732	4,694,119	2,174,491	6,868,611	20,969,122		0.53545	-0.68%	
Off-duty										
Vacation	0.09245	4,741,884	749,624	372,516	1,122,140	3,619,744		0.09448	-0.20%	
Holiday	0.04910	2,518,449	398,179	197,846	596,025	1,922,424		0.05018	-0.11%	
Sick	0.04185	2,446,650	339,335	168,638	507,973	1,938,677		0.05060	-0.87%	
Other	0.01164	597,137	94,400	46,910	141,310	455,827		0.01190	-0.03%	
	0.19505	10,304,121	1,581,539	785,910	2,367,449	7,936,672		0.20715	-1.21%	
Payroll taxes										
FICA	0.08625	5,236,968	907,068	396,220	1,303,288	3,933,681	43,647,911	0.09012	-0.39%	4,594,090
FUTA	0.00090	54,600	30,151	4,131	34,282	20,318		0.00047	0.04%	
SUTA	0.00062	37,898	22,101	2,867	24,968	12,930		0.00030	0.03%	
	0.08777	5,329,466	959,320	403,218	1,362,538	3,966,928		0.09088	-0.31%	
Total	81.147%	43,471,319	7,234,978	3,363,619	10,598,598	32,872,722		83.349%	-2.20%	

	Percents in Oracle July	Full Year Preliminary	YTD Jun Burdens from Disc	Jul Preliminary Burden	YTD Jul Preliminary burdens	Remaining Burdens Aug - Dec	Labor Base Aug - Dec	Burden % Aug - Dec	Difference	Jul Labor
Service										
Life	0.00680	522,324	253,663	43,841	297,504	224,820	31,880,401	0.00705	-0.03%	6,449,675
Dental	0.00768	590,278	286,646	49,561	336,207	254,070		0.00797	-0.03%	
Medical	0.10537	7,693,230	3,929,302	679,592	4,608,894	3,084,335		0.09675	0.86%	
Misc and adm	0.00487	377,652	151,302	31,385	182,687	194,966		0.00612	-0.12%	
401(k)	0.05243	4,030,600	1,964,988	338,177	2,303,165	1,727,436		0.05418	-0.18%	
LTD	0.00770	490,451	287,424	49,680	337,104	153,347		0.00481	0.29%	
Retirement Income	0.00274	211,165	102,680	17,695	120,375	90,790		0.00285	-0.01%	
Pension	0.14623	11,558,050	5,778,087	943,151	6,721,238	4,836,812		0.15172	-0.55%	
Pension Interest	0.01093	816,565	383,641	70,524	454,165	362,400		0.01137	-0.04%	
Fasb 106	0.01944	1,527,894	760,178	125,354	885,532	642,362		0.02015	-0.07%	
Fasb 106 interest	0.00619	492,211	247,785	39,938	287,723	204,488		0.00641	-0.02%	
Fasb 112	0.00558	434,607	213,868	36,012	249,880	184,727		0.00579	-0.02%	
TIA	0.13750	10,883,848	5,245,475	891,817	6,137,292	4,746,556		0.14803	-1.05%	
Workers Comp	0.00084	36,765	31,356	5,409	36,765	(0)		0.00000	0.08%	
Total benefits	0.51431	39,665,640	19,636,394	3,322,137	22,958,531	16,707,109		0.52320	-0.89%	
Off-duty										
Vacation	0.07921	6,082,532	2,951,646	510,852	3,462,499	2,620,033		0.08218	-0.30%	
Holiday	0.04758	3,654,939	1,774,056	306,884	2,080,939	1,574,000		0.04937	-0.18%	
Sick	0.02850	1,762,239	1,063,188	183,834	1,247,021	515,218		0.01616	1.23%	
Other	0.01054	999,970	393,279	67,985	461,264	538,706		0.01690	-0.64%	
	0.16583	12,499,680	6,182,169	1,069,555	7,251,724	5,247,956		0.16461	0.12%	
Payroll taxes										
FICA	0.08213	6,374,460	3,301,587	532,725	3,834,312	2,540,147	32,065,745	0.07922	0.29%	6,486,147
FUTA	0.00103	66,788	21,978	6,665	28,642	38,146		0.00119	-0.02%	
SUTA	0.00335	234,230	101,415	21,720	123,135	111,096		0.00346	-0.01%	
	0.08651	6,675,478	3,424,979	561,110	3,986,089	2,689,389		0.08387	0.26%	
Total	76.665%	58,840,798	29,243,543	4,952,802	34,196,344	24,644,454		77.168%	-0.50%	

LGE										
Life	0.00607	322,256	157,852	27,350	185,202	137,054	21,950,098	0.00624	-0.02%	4,502,270
Dental	0.01008	534,657	261,995	45,375	307,370	227,287		0.01035	-0.03%	
Medical	0.13956	7,292,827	3,627,866	628,326	4,256,191	3,036,635		0.13834	0.12%	
Misc and adm	0.00659	540,876	141,312	29,684	170,997	369,879		0.01685	-1.03%	
401(k)	0.05227	2,772,617	1,358,564	235,315	1,593,879	1,178,737		0.05370	-0.14%	
LTD	0.00791	320,932	205,583	35,608	241,192	79,740		0.00363	0.43%	
Retirement Income	0.00274	145,475	71,266	12,343	83,609	61,866		0.00282	-0.01%	
Pension	0.21014	11,298,009	5,612,600	946,087	6,558,687	4,739,322		0.21591	-0.58%	
Pension Interest	(0.11592)	(6,358,573)	(3,221,977)	(521,923)	(3,743,900)	(2,614,673)		(0.11912)	0.32%	
Fasb 106	0.05824	3,199,654	1,623,731	262,203	1,885,934	1,313,720		0.05985	-0.16%	
Fasb 106 Interest	0.009712	5,203,499	2,575,774	437,245	3,013,019	2,190,480		0.00979	-0.27%	
Fasb 112	0.00647	343,313	168,273	29,121	197,394	145,919		0.00665	-0.02%	
TIA	0.08559	5,197,393	2,695,176	443,804	3,138,979	2,058,414		0.08107	0.45%	
Workers Comp	0.01892	(503,172)	493,221	85,192	578,412	(1,081,584)		(0.04927)	6.82%	
Total benefits	0.58577	30,309,762	15,771,236	2,695,729	18,466,966	11,842,797		0.52683	5.89%	
Off-duty										
Vacation	0.09164	4,861,394	2,381,916	412,606	2,794,522	2,066,872		0.09416	-0.25%	
Holiday	0.04812	2,552,798	1,250,777	216,662	1,467,439	1,085,359		0.04945	-0.13%	
Sick	0.02623	1,676,856	616,956	118,113	735,069	941,787		0.04291	-1.67%	
Other	0.00574	334,937	149,224	25,853	175,077	159,860		0.00728	-0.15%	
	0.17174	9,425,985	4,398,873	773,234	5,172,106	4,253,879		0.19380	-2.21%	
Payroll taxes										
FICA	0.09883	5,444,457	2,670,071	512,424	3,182,495	2,261,962	25,390,382	0.10305	-0.42%	5,184,961
FUTA	0.00119	59,831	25,305	6,173	31,479	28,353		0.00129	-0.01%	
SUTA	0.00076	52,303	25,673	3,915	29,588	22,715		0.00103	-0.03%	
	0.10077	5,556,591	2,721,049	522,513	3,243,562	2,313,030		0.10538	-0.46%	
Total	85.829%	45,292,339	22,891,158	3,991,476	26,882,634	18,409,705		82.600%	3.23%	

KU										
Life	0.00753	377,905	179,681	33,019	212,700	165,205	21,285,427	0.00776	-0.02%	4,385,928
Dental	0.01157	580,944	276,120	50,765	326,885	254,059		0.01194	-0.04%	
Medical	0.15861	7,716,568	3,784,150	695,630	4,479,781	3,236,787		0.15207	0.65%	
Misc and adm	0.00690	358,570	136,234	30,283	166,517	192,053		0.00902	-0.21%	
401(k)	0.05426	2,723,314	1,294,596	237,970	1,532,565	1,190,748		0.05594	-0.17%	
LTD	0.00825	340,842	196,755	36,171	232,926	107,915		0.00507	0.32%	
Retirement Income	0.00408	205,041	97,442	17,913	115,355	89,685		0.00421	-0.01%	
Pension	0.12705	6,643,756	3,298,106	557,240	3,855,346	2,788,410		0.13100	-0.39%	
Pension Interest	(0.05037)	(2,615,007)	(1,288,794)	(220,900)	(1,509,694)	(1,105,313)		(0.05193)	0.16%	
Fasb 106	0.05423	2,765,093	1,336,987	237,855	1,574,842	1,190,251		0.05592	-0.17%	
Fasb 106 Interest	0.00660	3,402,689	1,648,915	292,093	1,941,009	1,461,680		0.00687	-0.21%	
Fasb 112	0.00043	22,717	11,479	1,870	13,349	9,368		0.00044	0.00%	
TIA	0.08518	4,684,583	2,479,728	420,536	2,900,264	1,784,319		0.07354	1.16%	
Workers Comp	0.00113	(131,780)	383,054	4,940	387,994	(519,774)		(0.02442)	2.55%	
Total benefits	0.53545	27,075,234	13,834,451	2,395,388	16,229,839	10,845,395		0.49923	3.62%	
Off-duty										
Vacation	0.09448	4,741,884	2,254,014	414,375	2,668,390	2,073,495		0.09741	-0.29%	
Holiday	0.05018	2,518,449	1,197,169	220,072	1,417,241	1,101,208		0.05174	-0.16%	
Sick	0.05060	2,237,288	1,114,222	221,933	1,336,155	901,133		0.04234	0.83%	
Other	0.01190	805,517	283,848	52,181	336,029	469,488		0.02206	-1.02%	
	0.20715	10,303,139	4,849,253	908,562	5,757,816	4,545,324		0.21354	-0.64%	
Payroll taxes										
FICA	0.09012	5,236,968	2,657,579	444,936	3,102,515	2,134,453	24,263,732	0.08797	0.22%	4,936,984
FUTA	0.00047	59,542	33,088	2,298	35,386	24,156		0.00100	-0.05%	
SUTA	0.00030	50,147	32,008	1,462	33,470	16,676		0.00069	-0.04%	
	0.09088	5,346,657	2,722,675	448,696	3,171,372	2,175,285		0.08965	0.12%	
Total	83.349%	42,725,030	21,406,380	3,752,646	25,159,026	17,566,004		80.243%	3.11%	

	Percents in Oracle Sept	Full Year Preliminary	YTD Aug Burdens from Disc	Sep Preliminary Burden	YTD Sep Preliminary burdens	Remaining Burdens Oct - Dec	Labor Base Oct - Dec	Burden % Oct - Dec	Difference	Sep Labor
Servo										
Life	0 00705	522,324	339,623	45,030	384,653	137,671	19,188,637	0.00717	-0 01%	6,385,467
Dental	0 00797	590,278	383,775	50,889	434,664	155,613		0.00811	-0 01%	
Medical	0 09675	7,551,360	5,185,951	617,775	5,803,726	1,747,634		0.09108	0 57%	
Misc and adm	0 00612	425,241	219,324	39,051	258,375	166,867		0.00870	-0 26%	
401(k)	0 05418	4,030,600	2,626,691	345,996	2,972,687	1,057,914		0.05513	-0 09%	
LTD	0 00481	527,292	365,623	30,715	396,338	130,955		0.00682	-0 20%	
Retirement Income	0 00285	211,165	137,372	18,185	155,557	55,608		0.00290	-0 01%	
Pension	0 15172	11,558,050	7,627,289	968,786	8,596,075	2,961,975		0.15436	-0 26%	
Pension Interest	0 01137	816,565	522,043	72,587	594,630	221,935		0.01157	-0 02%	
Fasb 106	0 02015	1,527,894	1,005,890	128,662	1,134,552	393,342		0.02050	-0 03%	
Fasb 106 interest	0 00641	492,211	325,985	40,958	366,943	125,268		0.00653	-0 01%	
Fasb 112	0 00579	434,607	284,433	37,000	321,433	113,174		0.00590	-0 01%	
TIA	0 14803	9,762,082	7,042,062	950,485	7,992,547	1,769,535		0.09168	5 63%	
Workers Comp	(0.00000)	36,723	36,723	(0)	36,723	0		0.00000	0.00%	
Total benefits	0.52320	38,486,393	26,102,784	3,346,118	29,448,901	9,037,491		0.47045	5.27%	
Off-duty										
Vacation	0 08218	6,082,532	3,953,303	524,778	4,478,081	1,604,451		0.08361	-0 14%	
Holiday	0 04937	3,654,939	2,375,770	315,263	2,691,033	963,906		0.05023	-0 09%	
Sick	0 01616	1,717,022	1,342,720	103,195	1,445,916	271,106		0.01413	0 20%	
Other	0 01690	993,610	562,536	107,900	670,436	323,174		0.01684	0.01%	
	0.16461	12,448,103	8,234,329	1,051,136	9,285,466	3,162,637		0.16482	-0.02%	
Payroll taxes										
FICA	0 07922	6,374,460	4,621,166	508,658	5,129,824	1,244,635	19,300,324	0.06449	1 47%	6,421,082
FUTA	0 00119	68,292	23,833	7,639	31,472	36,820		0.00191	-0 07%	
SUTA	0.00346	239,903	105,242	22,247	127,488	112,415		0.00582	-0.24%	
	0.08387	6,682,654	4,750,241	538,543	5,288,784	1,393,870		0.07222	1.17%	
Total	77.168%	57,617,150	39,087,354	4,935,797	44,023,151	13,593,999		70.749%	6.42%	

	Percents in Oracle Sept	Full Year Preliminary	YTD Aug Burdens from Disc	Sep Preliminary Burden	YTD Sep Preliminary burdens	Remaining Burdens Oct - Dec	Labor Base Oct - Dec	Burden % Oct - Dec	Difference	Sep Labor
LGE										
Life	0 00624	322,256	210,607	27,680	238,287	83,969	13,080,124	0.00642	-0 02%	4,433,053
Dental	0 01035	534,657	349,533	45,903	395,436	139,221		0.01064	-0 03%	
Medical	0 13834	7,154,188	4,818,961	613,280	5,432,241	1,721,947		0.13165	0 67%	
Misc and adm	0 01685	589,914	241,050	74,701	315,751	274,164		0.02096	-0 41%	
401(k)	0 05370	2,772,617	1,812,628	238,058	2,050,687	721,930		0.05519	-0 15%	
LTD	0 00363	347,901	255,346	16,104	271,450	76,451		0.00584	-0 22%	
Retirement Income	0 00282	145,475	95,084	12,495	107,578	37,897		0.00290	-0 01%	
Pension	0 21591	11,298,009	7,438,123	957,156	8,395,279	2,902,730		0.22192	-0 60%	
Pension Interest	(0 11912)	(6,358,573)	(4,229,064)	(528,061)	(4,757,125)	(1,601,448)		(0.12243)	0 33%	
Fasb 106	0 05985	3,199,654	2,129,720	265,320	2,395,039	804,615		0.06151	-0 17%	
Fasb 106 Interest	0 09979	5,203,499	3,419,486	442,390	3,861,877	1,341,622		0.10257	-0 28%	
Fasb 112	0 00665	343,313	224,491	29,470	253,961	89,352		0.00683	-0 02%	
TIA	0 08107	5,000,292	3,553,674	416,732	3,970,406	1,029,886		0.06812	1 29%	
Workers Comp	(0.04927)	509,726	356,649	(218,437)	138,212	371,514		0.02840	-7.77%	
Total benefits	0.52683	31,062,929	20,676,287	2,392,791	23,069,079	7,993,850		0.60053	-7.37%	
Off-duty										
Vacation	0 09416	4,861,394	3,178,032	417,427	3,595,459	1,265,935		0.09678	-0 26%	
Holiday	0 04945	2,552,798	1,668,838	219,200	1,888,038	664,760		0.05082	-0 14%	
Sick	0 04291	1,619,611	912,103	190,204	1,102,307	517,304		0.03955	0 34%	
Other	0.00728	311,795	204,921	32,285	237,206	74,588		0.00570	0.16%	
	0.19380	9,345,598	5,963,895	859,115	6,823,010	2,522,587		0.19286	0.09%	
Payroll taxes										
FICA	0 10305	5,444,457	3,826,675	529,716	4,356,390	1,088,067	15,117,911	0.08318	1 99%	5,140,364
FUTA	0 00129	60,939	26,986	6,640	33,626	27,314		0.00209	-0 08%	
SUTA	0.00103	53,267	26,560	5,319	31,879	21,388		0.00164	-0.06%	
	0.10538	5,558,664	3,880,220	541,675	4,421,895	1,136,769		0.08691	1.85%	
Total	82.600%	45,967,191	30,520,403	3,793,582	34,313,984	11,653,207		88.030%	-5.43%	

	Percents in Oracle Sept	Full Year Preliminary	YTD Aug Burdens from Disc	Sep Preliminary Burden	YTD Sep Preliminary burdens	Remaining Burdens Oct - Dec	Labor Base Oct - Dec	Burden % Oct - Dec	Difference	Sep Labor
KU										
Life	0 00776	377,905	244,046	33,598	277,644	100,261	12,700,505	0.00789	-0 01%	4,328,876
Dental	0 01194	580,944	375,096	51,669	426,765	154,179		0.01214	-0 02%	
Medical	0 15207	7,569,920	5,092,131	658,274	5,750,406	1,819,515		0.14326	0 88%	
Misc and adm	0 00902	400,602	203,253	39,058	242,311	158,291		0.01246	-0 34%	
401(k)	0 05594	2,723,314	1,758,536	242,166	2,000,702	722,612		0.05690	-0 10%	
LTD	0 00507	369,267	252,836	21,947	274,783	94,483		0.00744	-0 24%	
Retirement Income	0 00421	205,041	132,338	18,240	150,578	54,463		0.00429	-0 01%	
Pension	0 13100	6,643,756	4,384,452	567,087	4,951,539	1,692,217		0.13324	-0 22%	
Pension Interest	(0 05193)	(2,615,007)	(1,719,461)	(224,791)	(1,944,251)	(670,756)		(0.05281)	0 09%	
Fasb 106	0 05592	2,765,093	1,800,707	242,065	2,042,772	722,321		0.05687	-0 10%	
Fasb 106 Interest	0 06867	3,402,689	2,218,391	297,266	2,515,657	887,032		0.06984	-0 12%	
Fasb 112	0 00044	22,717	15,132	1,905	17,037	5,680		0.00045	0 00%	
TIA	0 07354	4,868,540	3,277,570	364,101	3,641,671	1,226,869		0.08464	-1 11%	
Workers Comp	(0.02442)	(261,573)	285,077	(105,708)	179,369	(440,943)		(0.03472)	1.03%	
Total benefits	0.49923	27,053,207	18,320,106	2,206,877	20,526,983	6,526,224		0.50189	-0.27%	
Off-duty										
Vacation	0 09741	4,741,884	3,061,861	421,692	3,483,553	1,258,332		0.09908	-0 17%	
Holiday	0 05174	2,518,449	1,626,246	223,956	1,850,201	668,248		0.05262	-0 09%	
Sick	0 04234	2,207,085	1,505,533	183,266	1,688,799	518,286		0.04081	0 15%	
Other	0.02206	727,431	426,778	95,481	522,259	205,172		0.01615	0.59%	
	0.21354	10,194,849	6,620,417	924,395	7,544,812	2,650,037		0.20866	0.49%	
Payroll taxes										
FICA	0 08797	5,236,968	3,551,472	435,548	3,987,020	1,249,948	14,495,950	0.08623	0 17%	4,951,164
FUTA	0 00100	60,872	36,751	4,929	41,680	19,192		0.00132	-0 03%	
SUTA	0.00069	51,294	34,823	3,403	38,226	13,069		0.00090	-0.02%	
	0.08965	5,349,134	3,623,045	443,880	4,066,926	1,282,209		0.08845	0.12%	
Total	80.243%	42,597,190	28,563,568	3,575,152	32,138,720	10,458,470		79.900%	0.34%	

		Scott										
Service	Accounts	12/31/07 Balance	Dec Burdens to be reversed	Revised Oracle Balance	Targeted Balance	Revised to be burden in Dec.	from prior period labor	Remaining to be burdened at the new rate	Dec Labor Base	Percentage		
Servco	Life	184101	(1,239)	(40,016)	38,777	-	38,777	(53)	38,830	5,588,130	0.00695	
	Dental	184104	(70,125)	(45,262)	(24,863)	-	(24,863)	(60)	(24,803)	5,588,130	(0.00444)	
	Medical	184103, 184105, 184107, 184140	(286,455)	(508,215)	221,761	-	221,761	(693)	222,454	5,588,130	0.03981	
	Misc and adm	184121	(123,662)	(48,572)	(75,090)	(70,802)	(4,288)	-	(4,288)	5,588,130	(0.00077)	
	401(k)	184108	(715,951)	(307,677)	(408,275)	(91,077)	(317,197)	(409)	(316,788)	5,588,130	(0.05669)	
	LTD	184093	26,672	(38,055)	64,727	-	64,727	(54)	64,781	5,588,130	0.01159	
	Retirement Income	184109 184110	(205,789)	(16,185)	(189,604)	(290,688)	101,084	(1,146)	102,230	5,588,130	0.01829	
	Pension	184091, 184092	(11,441,748)	(861,484)	(10,580,264)	(11,558,050)	977,786	(86)	977,872	5,588,130	0.17499	
	Pension Interest	184117 184119	(807,554)	(64,573)	(742,982)	(816,565)	73,583	(66)	73,650	5,588,130	0.01318	
	Fasb 106	184094 184097	(1,512,067)	(114,408)	(1,397,658)	(1,527,894)	130,236	(152)	130,388	5,588,130	0.02333	
	Fasb 106 interest	184118 184120	(487,565)	(36,443)	(451,122)	(492,211)	41,089	(48)	41,137	5,588,130	0.00736	
	Fasb 112	184095 184098 232109	(462,019)	(32,928)	(429,091)	(333,615)	(95,475)	(44)	(95,431)	5,588,130	(0.01708)	
	TIA	184040	(10,399,811)	(519,263)	(9,880,548)	(10,330,608)	450,060	(47)	450,106	5,688,113	0.07913	
	Workers Comp	184075, 184073, 184074, 232105	(19,654)	5	(19,659)	-	(19,659)	(621)	(19,038)	5,588,130	(0.00341)	
	Total benefits		(26,506,966)	(2,633,076)	(23,873,890)	(25,511,510)	1,637,620	(3,481)	1,641,101		0.29226	
	Off-duty	Vacation	184001, 184002, 242002	(6,718,095)	(466,628)	(6,251,466)	(7,463,240)	1,211,774	(681)	1,212,455	5,588,130	0.21697
		Holiday	184010, 184011	1,592	(280,333)	281,925	-	281,925	(373)	282,298	5,588,130	0.05052
		Sick	184020, 184021	(148,993)	(78,778)	(70,215)	-	(70,215)	(22)	(70,193)	5,588,130	(0.01256)
		Other	184030, 184031	(150,962)	(94,012)	(56,950)	-	(56,950)	(72)	(56,878)	5,588,130	(0.01018)
				(7,016,458)	(919,751)	(6,096,707)	(7,463,240)	1,366,533	(1,148)	1,367,681		0.24475
	Payroll taxes	suta	236005	(181,690)	(33,074)	(148,616)	(148,956)	340	10	331	5,688,113	0.00006
		futa	236006	(67,769)	(10,855)	(56,914)	(44,344)	(12,570)	(15)	(12,555)	5,688,113	(0.00221)
		fica	236007	(282,059)	(366,252)	84,193	(1,282,649)	1,366,842	(485)	1,367,327	5,688,113	0.24038
				(531,519)	(410,181)	(121,337)	(1,475,950)	1,354,612	(490)	1,355,102		0.23823
	Total		(34,054,943)	(3,963,008)	(30,091,935)	(34,450,700)	4,358,765	(5,119)	4,363,884		0.77524	
LGE	Life	184101	13,484	(25,938)	39,423	-	39,423	(40)	39,462	4,046,429	0.00975	
	Dental	184104	(54,355)	(42,993)	(11,362)	-	(11,362)	(66)	(11,297)	4,046,429	(0.00279)	
	Medical	184103, 184105, 184107, 184140	(289,329)	(531,881)	242,552	-	242,552	(831)	243,382	4,046,429	0.06015	
	Misc and adm	184121	(177,217)	(84,710)	(92,507)	(111,262)	18,754	-	18,754	4,046,429	0.00463	
	401(k)	184108	(73,085)	(222,989)	149,904	(38,893)	188,797	(340)	189,137	4,046,429	0.04674	
	Retirement Income	184093	(144,827)	(11,717)	(131,110)	(175,725)	42,615	(1,368)	43,983	4,046,429	0.01087	
	LTD	184109 184110	12,073	(23,598)	35,671	-	35,671	(41)	35,712	4,046,429	0.00883	
	Pension	184091, 184092	(11,156,414)	(896,641)	(10,259,773)	(11,298,009)	1,038,236	755	1,037,481	4,046,429	0.25639	
	Pension Interest	184117 184119	6,277,945	494,662	5,783,283	6,358,573	(575,290)	(25)	(575,265)	4,046,429	(0.14217)	
	Fasb 106	184094 184097	(3,159,102)	(248,517)	(2,910,586)	(3,199,654)	289,068	(379)	289,447	4,046,429	0.07153	
	Fasb 106 interest	184118 184120	(5,135,988)	(414,420)	(4,721,568)	(5,203,499)	481,931	(632)	482,564	4,046,429	0.11926	
	Fasb 112	184095 184098 232109	(338,817)	(27,597)	(311,219)	61,062	(372,281)	(42)	(372,239)	4,046,429	(0.09199)	
	TIA	184040	(5,260,286)	(341,732)	(4,918,555)	(5,545,364)	626,809	(1)	626,811	5,017,959	0.12491	
	Workers Comp	184075, 184073, 184074, 232105	389,513	(114,865)	504,379	472,218	32,161	(597)	32,758	4,046,429	0.00810	
	Total benefits		(19,096,405)	(2,492,936)	(16,603,469)	(18,680,553)	2,077,084	(3,607)	2,080,691		0.48421	
	Off-duty	Vacation	184001, 184002, 242002	(4,800,382)	(391,027)	(4,409,355)	(4,934,172)	524,817	(420)	525,237	4,046,429	0.12980
		Holiday	184010, 184011	100,434	(205,333)	305,767	-	305,767	(313)	306,080	4,046,429	0.07564
		Sick	184020, 184021	(64,029)	(159,812)	95,783	-	95,783	(18)	95,801	4,046,429	0.02368
		Other	184030, 184031	7,353	(23,027)	30,380	-	30,380	(146)	30,526	4,046,429	0.00754
				(4,756,623)	(779,199)	(3,977,424)	(4,934,172)	956,748	(897)	957,645		0.23666
	Payroll taxes	suta	236005	(36,318)	(8,227)	(28,091)	(28,855)	764	(28)	792	5,017,959	0.00016
		futa	236006	(63,490)	(10,487)	(53,002)	(40,124)	(12,879)	(2)	(12,877)	5,017,959	(0.00257)
		fica	236007	(1,033,764)	(417,276)	(616,489)	(698,416)	81,928	(71)	81,999	5,017,959	0.01634
				(1,133,572)	(435,990)	(697,582)	(767,395)	69,813	(101)	69,914		0.01393
	Total		(24,986,601)	(3,708,125)	(21,278,475)	(24,382,120)	3,103,645	(4,606)	3,108,251		0.73481	
KU	Life	184101	21,608	(30,469)	52,077	-	52,077	326	51,751	3,820,555	0.01355	
	Dental	184104	(63,397)	(46,882)	(16,515)	-	(16,515)	502	(17,017)	3,820,555	(0.00445)	
	Medical	184103, 184105, 184107, 184140	(220,595)	(553,248)	332,653	-	332,653	5,621	327,032	3,820,555	0.08560	
	Misc and adm	184121	(131,304)	(48,117)	(83,186)	(72,421)	(10,765)	-	(10,765)	3,820,555	(0.00282)	
	401(k)	184108	(47,296)	(219,743)	172,447	(36,845)	209,292	2,352	206,940	3,820,555	0.05416	
	LTD	184093	20,388	(28,735)	49,123	-	49,123	318	48,805	3,820,555	0.01277	
	Retirement Income	184109 184110	(197,524)	(16,566)	(180,959)	(180,448)	(510)	5,508	(6,018)	3,820,555	(0.00158)	
	Pension	184091, 184092	(6,481,025)	(514,571)	(5,966,454)	(6,643,756)	677,302	(2,183)	679,485	3,820,555	0.17785	
	Pension Interest	184117 184119	2,550,470	203,950	2,346,520	2,615,007	(268,487)	377	(268,864)	3,820,555	(0.07037)	
	Fasb 106	184094 184097	(2,695,597)	(219,626)	(2,475,971)	(2,765,093)	289,122	2,351	286,771	3,820,555	0.07506	
	Fasb 106 interest	184118 184120	(3,317,363)	(269,715)	(3,047,647)	(3,402,689)	355,042	2,887	352,155	3,820,555	0.09217	
	Fasb 112	184095 184098 232109	(22,200)	(1,738)	(20,463)	(330,759)	310,296	18	310,278	3,820,555	0.08121	
	TIA	184040	(4,974,674)	(392,945)	(4,581,728)	(5,149,807)	568,079	62	568,017	4,578,489	0.12406	
	Workers Comp	184075, 184073, 184074, 232105	907,823	134,079	773,744	928,505	(154,761)	4,096	(158,857)	3,820,555	(0.04158)	
	Total benefits		(14,650,687)	(2,004,327)	(12,646,360)	(15,038,308)	2,391,948	22,234	2,369,713		0.59564	
	Off-duty	Vacation	184001, 184002, 242002	(4,873,294)	(382,636)	(4,490,658)	(5,186,627)	695,969	3,499	692,470	3,820,555	0.18125
		Holiday	184010, 184011	25,779	(203,212)	228,991	-	228,991	2,175	226,816	3,820,555	0.05937
		Sick	184020, 184021	(96,037)	(157,604)	61,567	-	61,567	177	61,390	3,820,555	0.01607
		Other	184030, 184031	(78,911)	(62,366)	(16,545)	-	(16,545)	572	(17,117)	3,820,555	(0.00448)
				(5,022,463)	(805,818)	(4,216,645)	(5,186,627)	969,982	6,423	963,559		0.25220
	Payroll taxes	suta	236005	(3,215)	(4,177)	963	(20,757)	21,719	1,684	20,035	4,578,489	0.00438
		futa	236006	2,782	(6,122)	8,904	(27,563)	36,467	85	36,382	4,578,489	0.00795
		fica	236007	(290,517)	(400,327)	109,809	(553,448)	663,258	5,523	657,735	4,578,489	0.14366
				(290,950)	(410,626)	119,676	(601,767)	721,444	7,292	714,152		0.15598
	Total		(19,964,100)	(3,220,771)	(16,743,329)	(20,826,702)	4,083,373	35,949	4,047,424		1.00383	

**LGE, KU and SERVCO
ANNUALIZED BURDEN RATES
2008**

	2008 ACTUAL DOLLARS			2008 ANNUALIZED PERCENTAGE		
	LGE	KU	Servco	LGE	KU	Servco
Dental Insurance	473,231	502,736	513,695	0.00915	0.01040	0.00684
Group Life Insurance	331,502	389,814	515,268	0.00641	0.00807	0.00686
Medical	6,776,959	7,169,194	7,195,222	0.13103	0.14833	0.09584
Miscellaneous and Adm	510,657	327,918	365,563	0.00987	0.00678	0.00487
Pensions	11,293,553	6,643,756	11,551,229	0.21836	0.13746	0.15387
Pension interest	(6,358,573)	(2,615,007)	816,443	(0.12294)	(0.05410)	0.01088
FASB 106	3,199,654	2,765,093	1,527,402	0.06187	0.05721	0.02035
FASB 106 interest	5,203,499	3,402,689	491,651	0.10061	0.07040	0.00655
Thrift (401K)	2,800,788	2,643,407	3,479,959	0.05415	0.05469	0.04636
Retirement Income	174,512	182,730	293,803	0.00337	0.00378	0.00391
Worker's Comp	417,497	684,191	17,062	0.00807	0.01416	0.00023
LT Disability	356,295	381,602	547,634	0.00689	0.00790	0.00729
Post employment	(61,062)	330,759	301,506	(0.00118)	0.00684	0.00402
BENEFITS	25,118,510	22,808,881	27,616,437	0.48567	0.47192	0.36787
Accrued TIA	5,430,117	5,152,652	9,675,990	0.08400	0.08442	0.12754
Vacation	4,931,436	4,934,225	6,760,898	0.09535	0.10209	0.09006
Holiday	2,619,771	2,480,028	3,616,405	0.05065	0.05131	0.04817
Sick	1,529,137	2,060,225	1,557,604	0.02957	0.04263	0.02075
Other Off-Duty	315,148	625,943	829,386	0.00609	0.01295	0.01105
OFF-DUTY	9,395,492	10,100,421	12,764,293	0.18166	0.20898	0.17003
Fica state	5,824,853	5,634,900	6,858,773	0.09010	0.09232	0.09040
fed	56,973	53,820	256,706	0.00088	0.00088	0.00338
TAXES	64,552	61,882	68,056	0.00100	0.00101	0.00090
TOTAL	5,946,378	5,750,602	7,183,535	0.09198	0.09422	0.09469
Total	45,890,498	43,812,556	57,240,255	0.84332	0.85954	0.76012
Straight time labor	51,719,040	48,332,147	75,071,537	0.84332	0.85954	0.76012
Total labor / Overtime rate	64,645,907	61,033,823	75,867,562	0.17598	0.17864	0.22222
Exempt - Nonexempt labor						

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 145

Responding Witness: Paul W. Thompson/Chris Hermann

- Q-145. List and describe all maintenance programs and expenses which have been deferred into the test period from prior years, and for each item, explain the Company's reason for such deferral.
- A-145. KU did not defer maintenance programs and expenses for the purpose of reflecting the cost in the test year. The timing and continuation of maintenance programs is based on the requirements of the overall operation of the system and the conditions experienced in operating the system.

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 146

Responding Witness: Shannon L. Charnas

Q-146. List all merchandise-related revenue, expense and rate base items included in the test period by account and amount.

A-146. The amount recorded in account 456 – Other Miscellaneous Electric Revenues for merchandise sold to Kentucky Utilities customers in the test period is \$18,681. This represents sales of items such as transformers, poles, conduit, etc. The expenses associated with these sales are not separately tracked due to the small dollar volume.

Account 415 – Revenues from Merchandising, Jobbing and Contract Work did not include any merchandise sold to Kentucky Utilities customers in the test period.

One merchandise sale transaction of \$1,351 was recorded to Account 163 – Stores Expense Undistributed for two 30' aluminum poles with the associated expense of \$1,170 recorded to the same account.

Demand Side Management revenues and expenses are excluded from this response since they are included in Rives Exhibit 1, Reference Schedules 1.09 and 1.10.

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 147

Responding Witness: Shannon L. Charnas

- Q-147. List each abnormal or non recurring charge or credit which occurred during 2007, 2008, 2009 and 2010 to date, and which exceeded \$10,000.00.
- a. For each such charge or credit, state the basis and dollar magnitude of each.
 - b. Provide copies of invoices, journal entries or other documentation to support each abnormal or non recurring item.
- A-147. *Abnormal or non-recurring charges are not specifically tracked. These types of charges or credits are identified through the normal course of rate case preparation and not during other time periods. Therefore, the Company has only identified abnormal or non-recurring charges during rate case test years. The test years ended April 30, 2008 and October 31, 2009 fall into the time period requested above and the abnormal or non-recurring charges identified for each of these cases is provided below.*
- a. See attached.
 - b. For details regarding the adjustments, please refer to Rives Exhibit 1, the related Reference Schedules and the related testimony for the current case as well as Case No. 2008-00251.

KENTUCKY UTILITIES COMPANY
Non Recurring Charges
Adjustments to Net Operating Income

	<u>Case No./ Schedule</u>	<u>Period</u>	<u>Net Operating Income Impact</u>
1. Adjustment to remove out-of-period FERC assessment fee	2008-0251 1.22	12 months ended April 30, 2008	\$ 497,965
2. Adjustment to O&M expenses for IT prepaid contracts	2008-0251 1.29	12 months ended April 30, 2008	(978,329)
3. Adjustment for expenses related to retired mainframe	2009-0548 1.24	12 months ended October 31, 2009	843,623
4. Adjustment for Southwest Power Pool settlement expenses	2009-0548 1.32	12 months ended October 31, 2009	896,454
5. Adjustment to remove out of period adjustment for resettlements related to MISO RSG	2009-0548 1.33	12 months ended October 31, 2009	510,123
6. Adjustment to reflect expiration of OMU contract	2009-0548 1.34	12 months ended October 31, 2009	15,673,235
7. Adjustment for reversal of OMU uncollectible account expense	2009-0548 1.35	12 months ended October 31, 2009	(1,754,505)
Total			<u><u>\$ 15,688,566</u></u>

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 148

Responding Witness: Shannon L. Charnas

- Q-148. Itemize all expenses over \$5,000 recorded by the Company during 2007, 2008 and 2009 in General Office Expense. For each, state the payee, amount, date, purpose and subaccount. Also provide a copy of the associated invoice for amounts over \$10,000.
- A-148. An electronic version of these documents is provided on CD in the folder titled Question No. 148. A petition for the confidential treatment of these documents is being filed simultaneously herewith.

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 149

Responding Witness: Shannon L. Charnas

- Q-149. List by account the Company's annual O&M expenses for the ten years ending 2009, plus 2010 to date. For each account having a variance over the prior year exceeding 10%, explain the cause of such variance, listing and describing each significant causative item and the associated dollar amount.
- A-149. See attachment for O&M expenses. The Company does not maintain variance analyses in this level of detail for the past ten years. See the response to AG-1 Question No. 114(c) for variance explanations between 2005 and 2006 and between 2006 and 2007. See below for variance explanations between 2007 and 2008. Variance explanations between 2008 and 2009 will be provided in response to Question No. 188 when they are available.

Expenses

Fuel for electric generation comprises a large component of total operating expenses. Increases or decreases in the cost of fuel are reflected in retail rates through the FAC, subject to the approval of the Kentucky Commission, the Virginia Commission and the FERC.

Fuel for electric generation increased \$52 million in 2008 primarily due to:

- Increased commodity and transportation costs for coal and natural gas (\$39 million)
- Increased generation (\$13 million) due to increased utilization of coal-fired generation units as a result of fewer scheduled outages in 2008

Power purchased expense increased \$53 million in 2008 primarily due to:

- Increased prices for purchases used to serve retail customers (\$24 million) due to higher market prices, influenced by higher fuel costs
- Increased power purchased from LG&E via a mutual agreement due to higher volumes (\$8 million) and higher prices (\$8 million). KU purchases LG&E's lower cost electricity to serve its native load (\$16 million). LG&E was able to provide higher volumes due to its reduced native load requirements as a result of milder weather and the weakening economy.
- Increased third-party power purchase volume for native load (\$5 million) due to increased unscheduled coal-fired generation unit outages
- Increased demand payments (\$7 million) for energy purchased on a long term contract
- Increased expenses (\$1 million) due to activities in the PJM market for the entire year of 2008 compared to only one quarter in 2007

Other operation and maintenance expenses increased \$20 million in 2008 primarily due to increased other operation expenses (\$16 million) and increased maintenance expenses (\$4 million).

Other operation expenses increased \$16 million in 2008 primarily due to:

- Increased outside services (\$4 million) due to increased legal expenses as a result of on-going litigation, mainly with OMU
- Increased cost of consumables (\$4 million) due to contract pricing and commissioning and start up costs of FGDs
- Increased transmission expense (\$2 million) due to increased native load purchases from LG&E and the additional costs to comply with growing SERC and NERC Mandatory Reliability Standards
- Increased distribution expense (\$2 million) due to storm restoration
- Increased uncollectible accounts (\$2 million) due to the weakening economy
- Increased property taxes (\$2 million) due to net decrease in expense in 2007 as a result of the application of coal tax credits

Other maintenance expenses increased \$4 million in 2008 primarily due to increased maintenance of overhead conductors and devices (\$4 million) resulting from storm restoration.

Kentucky Utilities Company
Case No. 2009-00548

Summary of Annual Maintenance Expense
For the Years: 2000 - 2009, 2010 YTD as of 1/31/10

	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	JAN 2010
Steam Power Generation:											
(510) Maint. Supervision and Engineering	\$3,968,409	\$3,794,379	\$3,761,102	\$4,482,960	\$3,759,538	\$4,051,265	\$4,592,397	\$4,952,714	\$6,147,126	\$8,032,502	\$495,143
(511) Maint. of Structures	4,295,208	3,592,992	3,572,373	3,671,417	4,410,785	4,456,544	4,535,489	5,036,929	5,408,039	5,465,692	482,468
(512) Maint. of Boiler Plant	19,824,942	16,775,632	20,107,275	17,808,904	20,536,496	19,774,591	20,380,208	27,400,811	25,209,896	30,085,584	1,751,733
(513) Maint. of Electric Plant	8,841,599	6,311,132	8,903,276	7,441,135	4,436,290	11,035,715	5,407,895	10,556,105	9,741,859	10,030,450	317,468
(514) Maint. of Misc. Steam Plant	698,081	646,159	884,905	816,500	1,070,738	833,643	1,151,325	1,065,291	1,059,004	1,186,672	127,048
Total Steam Generation Maintenance	\$37,628,239	\$31,120,294	\$37,228,931	\$34,220,916	\$34,213,847	\$40,151,758	\$36,067,314	\$49,011,850	\$47,565,924	\$54,800,900	\$3,173,860
Hydraulic Power Generation:											
(541) Maint. Supervision and Engineering	\$82,996	\$76,291	\$84,888	\$83,906	\$94,031	\$107,998	\$96,497	\$107,573	\$104,880	\$102,893	\$7,938
(542) Maint. of Structures	61,852	102,539	92,084	129,650	92,036	63,237	102,634	144,686	148,534	304,520	5,220
(543) Maint. of Reservoirs, Dams & Waterways	0	0	0	0	6,600	47,566	0	0	0	204,843	0
(544) Maint. of Electric Plant	198,339	17,075	22,647	54,395	44,265	117,793	79,995	197,756	76,469	90,818	2,770
(545) Maint. of Misc. Hydraulic Plant	32,574	29,518	40,838	20,803	49,134	29,148	15,344	5,459	5,629	4,890	617
Total Hydraulic Power Generation Maintenance	\$375,761	\$225,423	\$240,457	\$288,754	\$286,066	\$365,742	\$294,470	\$455,474	\$335,512	\$707,964	\$16,545
Other Power Generation:											
(551) Maint. Supervision and Engineering	\$96,755	\$68,362	\$74,768	\$39,844	\$58,291	\$32,236	\$30,947	\$42,895	\$106,233	\$94,877	\$9,840
(552) Maint. of Structures	105,524	1,103,913	1,230,116	(969,260)	15,057	110,246	142,707	150,424	157,283	273,434	19,394
(553) Maint. of Generating and Electric Plant	494,112	674,081	1,220,029	466,951	1,391,673	1,897,547	3,090,188	2,975,965	2,318,502	1,355,144	83,672
(554) Maint. of Misc. Other Pwr Generation Plant	453,752	366,592	606,896	297,856	654,474	188,187	124,990	252,060	517,893	526,041	15,251
Total Other Power Generation Maintenance	\$1,150,143	\$2,212,948	\$1,914,009	(\$164,609)	\$2,119,495	\$2,228,216	\$3,388,832	\$3,421,344	\$3,099,911	\$2,249,496	\$128,157
Transmission:											
(568) Maint. Supervision and Engineering	\$76,086	\$0	\$211	\$0	\$7	\$0	\$0	\$0	\$0	\$0	\$0
(569) Maint. of Structures	34,895	1,748	1,093,971	1,130,267	1,209,390	1,209,611	1,419,942	1,169,930	1,212,830	1,328,766	90,553
(570) Maint. of Station Equipment	1,147,686	1,295,562	3,460,838	3,345,631	2,369,507	2,570,166	3,230,365	3,515,529	3,143,960	4,955,410	570,822
(571) Maint. of Overhead Lines	2,816,365	3,700,364	0	0	0	0	0	0	0	0	0
(572) Maint. of Underground Lines	0	0	0	0	0	0	0	0	0	0	0
(573) Maint. of Misc. Transmission Plant	0	339,973	247,699	334,851	182,036	274,008	366,416	309,324	375,802	383,109	32,524
Total Transmission Maintenance	\$4,075,032	\$5,337,647	\$4,802,719	\$4,810,749	\$3,760,940	\$4,053,785	\$5,016,723	\$4,994,783	\$4,732,592	\$6,667,285	\$693,899
Distribution:											
(590) Maint. Supervision and Engineering	\$1,342,238	\$333,290	\$40,398	\$29,371	\$14,389	\$4,258	\$5,742	\$7,927	\$7,745	\$75,226	\$3,971
(591) Maint. of Structures	(128)	7	0	0	0	0	0	0	685	0	0
(592) Maint. of Station Equipment	793,941	462,613	502,190	506,857	614,087	1,033,634	1,510,368	813,560	959,759	627,174	48,025
(593) Maint. of Overhead Lines	10,847,107	11,968,137	14,012,978	17,350,573	15,695,121	19,144,279	19,402,799	19,293,285	22,896,107	26,088,493	2,642,085
(594) Maint. of Underground Lines	789,213	386,393	255,252	509,386	412,240	451,505	639,610	621,863	630,133	525,538	41,118
(595) Maint. of Line Transformers	996,492	354,511	90,841	50,489	75,532	98,681	64,791	112,521	79,117	163,309	35,325
(596) Maint. of St. Lighting and Signal Systems	1,346,990	722,230	383,554	374,599	266,247	232,057	182,499	81,269	60,839	24,802	0
(597) Maint. of Meters	149,891	161,109	226,468	(1,980)	0	0	0	0	0	0	0
(598) Maint. of Misc. Distribution Plant	8,541	6,650	1,190	684	834	7,183	7,183	11,846	(5,118)	1,890,125	170,029
Total Distribution Maintenance	\$16,274,285	\$14,394,940	\$15,512,871	\$18,819,979	\$17,077,616	\$20,965,248	\$21,812,992	\$20,942,271	\$24,629,267	\$29,394,667	\$2,940,553

Kentucky Utilities Company
Case No. 2009-00548

Summary of Annual Maintenance Expense

For the Years, 2000 - 2009, 2010 YTD as of 1/31/10

	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	JAN 2010
Administrative and General:											
(935) Maint. of General Plant	\$2,139,687	\$3,729,344	\$83,102	\$2,294,722	\$3,433,762	\$4,491,394	\$6,296,915	\$6,416,472	\$8,415,586	\$9,453,795	\$1,008,612
Total Adm. and General Maintenance	\$2,139,687	\$3,729,344	\$83,102	\$2,294,722	\$3,433,762	\$4,491,394	\$6,296,915	\$6,416,472	\$8,415,586	\$9,453,795	\$1,008,612
Total Annual Maintenance Expense:	\$61,643,147	\$57,020,596	\$59,782,089	\$60,270,511	\$60,891,726	\$72,256,143	\$72,877,246	\$85,242,194	\$88,778,792	\$103,274,107	\$7,961,626
Maintenance Expense Variance \$ to Prior Year		(\$4,622,551)	\$2,761,493	\$488,422	\$621,215	\$11,364,417	\$621,103	-\$12,364,948	\$3,536,598	\$14,495,315	
Maintenance Expense Variance % to Prior Year		(7.50%)	4.84%	0.82%	1.03%	18.66%	0.86%	16.97%	4.15%	16.33%	

Kentucky Utilities Company
Case No. 2009-00548

Summary of Annual Operation Expense

For the Years, 2000 - 2009, 2010 YTD as of 1/31/10

	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	JAN 2010
Steam Power Generation:											
(500) Operation Supervision and Engineering	\$1,862,633	\$2,030,308	\$2,238,634	\$2,161,806	\$2,813,415	\$3,358,623	\$3,643,869	\$3,884,997	\$4,096,569	\$3,812,215	\$321,181
(501) Fuel	208,257,867	227,678,154	232,323,658	255,972,624	282,343,414	323,849,752	377,673,157	402,527,315	468,318,498	415,456,996	45,787,355
(502) Steam Expenses	8,664,749	8,307,149	8,259,969	8,004,917	7,666,496	7,573,494	8,783,650	9,983,115	12,298,437	12,683,781	1,130,237
(505) Electric Expenses	5,432,313	5,228,114	5,079,752	4,797,851	4,754,107	5,099,643	5,489,171	5,596,263	5,592,653	5,475,237	495,589
(506) Miscellaneous Steam Power Expenses	3,852,233	4,627,423	4,619,842	4,562,659	5,365,956	6,006,140	7,451,722	7,282,652	10,595,994	17,161,081	1,297,038
(509) Allowances	216,069	135,603	76,076	63,837	4,525,043	2,250,452	3,075,882	2,614,525	619,818	1,076,442	63,899
Total Steam Generation Operation	\$228,285,864	\$248,006,751	\$252,597,931	\$275,563,694	\$307,468,431	\$348,138,104	\$406,117,451	\$431,888,867	\$501,521,969	\$455,665,752	\$49,095,299
Hydraulic Power Generation:											
(535) Operation Supervision and Engineering	\$813	\$0	\$0	\$5,799	\$4,134	\$4,606	\$10,191	\$8,950	\$7,332	\$7,472	\$649
(537) Hydraulic Expenses	13,926	4,146	2,150	1,552	3,302	0	0	0	0	0	0
(538) Electric Expenses	22,038	2,886	2,357	2,551	2,787	0	0	0	0	0	0
(539) Misc Hydraulic Power Generation Expenses	0	65	11,236	9,925	26,704	28,939	32,026	30,470	42,056	66,166	971
(540) Rents	1,396	0	0	0	0	0	0	0	0	0	0
Total Hydraulic Power Generation Operation	\$38,173	\$7,097	\$15,743	\$19,827	\$36,927	\$33,545	\$42,217	\$39,420	\$49,388	\$73,638	\$1,620
Other Power Generation:											
(546) Operation Supervision and Engineering	\$36,294	\$50,242	\$239,370	\$187,693	\$201,992	\$195,954	\$161,414	\$74,616	\$177,861	\$151,335	\$12,334
(547) Fuel	11,664,708	9,307,402	17,792,980	9,962,114	9,702,821	59,297,257	45,319,989	57,591,370	44,080,973	18,240,318	4,693,273
(548) Generation Expenses	28,967	4,688	137,236	172,602	207,484	467,298	559,572	713,415	2,352,366	245,405	16,791
(549) Misc Other Power Generation Expenses	(59,523)	58,240	69,803	(667,163)	171,176	94,206	117,937	144,288	137,843	115,234	8,037
(550) Rents	0	1,761	0	255	0	0	0	0	0	0	0
Total Other Power Generation Operation	\$11,670,446	\$9,422,333	\$18,239,409	\$9,655,501	\$10,283,473	\$60,054,715	\$46,158,912	\$58,523,689	\$46,749,043	\$18,752,292	\$4,730,435
Other Power Supply:											
(555) Purchased Power	\$166,918,019	\$157,160,999	\$157,955,563	\$140,062,568	\$144,232,055	\$218,954,119	\$182,445,035	\$168,443,606	\$221,176,768	\$198,813,399	\$19,266,641
(556) System Control and Load Dispatching	1,251,102	1,169,853	1,199,539	1,227,964	1,376,458	1,423,158	1,497,716	1,552,192	1,593,466	1,770,747	188,126
(557) Other Expenses	10,940	34,345	22,316	18,974	4,519	43,097,638	14,341,453	1,666,475	980,360	858,038	11,853
Total Other Power Supply	\$168,180,061	\$158,365,197	\$159,177,418	\$141,309,506	\$145,613,032	\$263,474,915	\$198,284,224	\$171,662,273	\$223,750,594	\$201,442,184	\$19,466,620

Kentucky Utilities Company
Case No. 2009-00548
Summary of Annual Operation Expense
For the Years, 2000 - 2009, 2010 YTD as of 1/31/10

	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	JAN 2010
Transmission:											
(560) Operation Supervision and Engineering	\$372,235	\$787,182	\$699,300	\$695,459	\$856,784	\$775,602	\$809,885	\$916,089	\$1,987,071	\$938,282	\$71,255
(561) Load Dispatching	1,247,699	1,118,628	1,110,956	1,332,799	1,567,761	887,263	905,814	957,968	1,028,651	1,142,269	0
(561.1) Load Dispatch-Reliability	0	0	0	0	0	0	0	0	0	0	19,203
(561.4) Scheduling, System Control & Dispatch Sys	0	0	0	0	0	0	2,148,397	259	19,268	5,367	133
(561.5) Reliability, Planning & Standards Development	0	0	0	0	0	0	0	0	0	421,156	48,597
(561.6) Transmission Service Studies	0	0	0	0	0	0	0	18,891	47,889	(90,921)	0
(561.8) Reliability, Planning & Stds Development Sys	0	0	0	0	0	0	154,475	18	1,386	385	10
(561.9) Load Dispatch / Balancing Authority	0	0	0	0	0	0	0	0	0	0	70,485
(562) Station Expenses	1,081,129	315,895	626,632	551,026	388,021	402,379	487,492	458,794	400,774	427,272	16,081
(563) Overhead Lines Expenses	310,918	259,192	325,557	309,827	321,020	290,645	351,588	400,237	424,984	382,898	23,911
(564) Underground Lines Expenses	0	0	0	0	0	0	0	0	0	0	0
(565) Transmission of Electricity by Others	1,893,988	1,818,359	4,195,912	5,761,891	4,931,139	2,063,552	636,490	4,484,694	6,315,049	6,221,917	702,683
(566) Miscellaneous Transmission Expenses	549,034	710,878	5,477,989	5,373,598	6,299,531	12,411,148	1,961,218	6,293,929	4,842,910	5,244,100	433,008
(567) Rents	153,659	83,987	65,486	67,899	50,268	59,418	66,325	56,986	99,500	151,270	2,776
Total Transmission Operation	\$5,608,662	\$5,094,121	\$12,501,832	\$14,092,499	\$14,414,524	\$16,890,007	\$7,521,684	\$13,587,865	\$15,167,482	\$14,843,995	\$1,388,142
Regional Market:											
(575.5) Ancillary Services Market Facilitation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,792	\$38,293	\$0	\$0
(575.7) Mkt Facilitation, Monitoring & Compliance Sys	0	0	0	0	0	0	2,467,269	0	0	1,638,767	163,595
Total Regional Market Operation	\$0	\$0	\$0	\$0	\$0	\$0	\$2,467,269	\$5,792	\$38,293	\$1,638,767	\$163,595
Distribution:											
(580) Operation Supervision and Engineering	\$1,537,420	\$1,253,457	\$913,216	\$1,452,886	\$392,777	\$1,384,801	\$1,364,286	\$1,337,127	\$1,437,058	\$2,948,316	\$209,236
(581) Load Dispatching	0	0	0	0	0	560,613	626,656	667,273	603,830	732,823	\$7,478
(582) Station Expenses	1,438,150	1,007,991	926,155	1,039,223	978,520	985,967	1,134,872	1,103,556	1,229,962	1,104,093	97,905
(583) Overhead Line Expenses	1,145,653	1,799,978	3,201,864	3,867,643	3,897,387	3,285,663	3,118,262	2,806,778	4,122,244	3,661,640	391,492
(584) Underground Line Expenses	(234,551)	(55,598)	138,124	252,563	186,332	166,680	99,125	85,185	72,556	72,193	7,004
(585) Street Lighting and Signal System Expenses	64,020	25,852	20,829	15,266	24,067	11,029	7,135	6,500	10,104	0	0
(586) Meter Expenses	4,331,008	382,288	202,214	5,266,152	5,635,128	5,988,006	6,205,589	6,202,616	6,521,240	6,331,754	623,695
(587) Customer Installations Expenses	182,112	(9,770)	(77,435)	(91,234)	4,077,167	(111,350)	(101,068)	(81,768)	(80,541)	(52,277)	(3,007)
(588) Miscellaneous Expenses	3,373,859	4,220,791	3,904,814	5,348,812	4,077,167	4,451,444	4,786,165	4,557,460	4,687,096	4,255,583	424,977
(589) Rents	12,579	28,757	18,365	13,757	14,203	13,529	11,044	13,002	12,842	16,020	1,612
Total Distribution Operation	\$11,850,268	\$8,653,746	\$9,248,146	\$17,165,068	\$15,205,581	\$16,736,382	\$17,252,066	\$16,697,729	\$18,616,391	\$19,070,145	\$1,810,392

Kentucky Utilities Company

Case No. 2009-00548

Summary of Annual Operation Expense

For the Years, 2000 - 2009, 2010 YTD as of 1/31/10

	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	JAN 2010
Customer Accounts:											
(901) Supervision	\$1,473,266	\$608,254	\$482,611	\$797,212	\$962,197	\$1,885,452	\$2,100,254	\$1,991,238	\$1,940,125	\$2,162,211	\$214,335
(902) Meter Reading Expenses	4,161,075	3,909,149	4,577,116	4,358,173	4,467,327	4,522,749	4,692,871	4,292,201	3,761,113	3,980,247	433,010
(903) Customer Records and Collection Expenses	9,294,765	5,716,908	5,824,785	9,566,233	10,179,419	10,832,569	11,543,567	11,681,015	12,515,610	14,908,295	1,198,686
(904) Uncollectible Accounts	1,104,557	1,499,753	1,349,153	1,491,714	1,246,692	2,338,612	2,608,946	2,323,942	3,919,708	3,879,137	551,172
(905) Miscellaneous Customer Accounts Expenses	1,853,008	5,228,234	5,512,855	822,637	440,166	130,794	70,737	173,641	334,960	381,731	25,938
Total Customer Accounts Operation	\$17,886,671	\$16,962,298	\$17,746,520	\$17,035,969	\$17,295,801	\$19,710,176	\$21,016,395	\$20,462,037	\$22,471,516	\$25,311,621	\$2,423,141
Customer Service and Informational:											
(907) Supervision	\$69,442	\$1,428	\$0	\$176,416	\$240,331	\$185,141	\$248,670	\$234,620	\$252,037	\$169,903	\$15,068
(908) Customer Assistance Expenses	742,489	788,564	2,591,517	3,970,994	4,327,337	4,128,841	4,180,358	4,748,069	2,726,413	11,302,051	(238,934)
(909) Informational and Instructional Expenses	435,142	395,474	344,661	347,459	95,783	208,403	184,059	536,623	68,864	152,470	10,226
(910) Misc Customer Service & Informational Exps	213,714	34,200	12,365	429,870	456,834	288,452	225,350	747,973	1,870,819	2,718,541	18,585
Total Customer Service & Informational Operation	\$1,460,787	\$1,219,666	\$2,948,543	\$4,924,739	\$5,120,285	\$4,810,837	\$4,838,437	\$6,267,285	\$4,918,133	\$14,342,965	(\$195,035)
Sales:											
(911) Supervision	\$158,209	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(912) Demonstrating and Selling Expenses	2,813,786	30,585	0	192,537	391,228	207	0	0	0	7,959	0
(913) Advertising Expenses	354,335	135,631	67,050	733	75	0	0	48,890	58,162	57,319	3,983
(916) Miscellaneous Sales Expenses	72,029	66,535	64,344	64,344	58,922	0	0	0	0	0	0
Total Sales Operation	\$3,398,359	\$232,751	\$131,394	\$257,614	\$450,225	\$207	\$0	\$48,890	\$58,162	\$60,278	\$3,983

Kentucky Utilities Company

Case No. 2009-00548

Summary of Annual Operation Expense

For the Years, 2000 - 2009, 2010 YTD as of 1/31/10

	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	JAN 2010
Administrative and General:											
(920) Administrative and General Salaries	\$6,187,843	\$734,782	\$1,238,937	\$100,731	\$16,464,654	\$12,998,956	\$14,150,106	\$15,682,009	\$16,142,090	\$17,889,542	\$1,586,946
(921) Office Supplies and Expenses	7,258,529	491,500	1,004,254	852,106	5,879,917	8,422,479	6,836,146	7,271,153	6,798,911	5,425,432	592,519
(Less) (922) Administrative Expenses Transferred-Credit	0	946,361	1,191,415	1,002,917	2,024,466	1,116,663	1,221,870	1,316,492	1,992,872	2,091,217	130,705
(923) Outside Services Employed	11,135,847	32,452,076	37,376,934	27,271,462	7,228,203	7,592,227	6,957,638	8,985,949	12,763,789	6,594,631	330,618
(924) Property Insurance	1,132,224	2,181,333	4,947,713	6,340,973	4,750,895	3,968,934	3,097,847	3,394,768	2,832,972	3,300,729	389,543
(925) Injures and Damages	1,637,520	1,609,827	2,510,515	1,776,006	1,080,732	2,268,036	1,690,654	1,178,211	1,226,235	1,840,624	598,560
(926) Employee Pensions and Benefits	9,361,878	15,085,264	16,624,301	21,353,388	17,665,690	22,757,866	28,229,324	22,618,725	24,119,043	38,828,205	3,444,150
(927) Franchise Requirements	2,246	2,244	2,199	2,513	2,595	2,703	3,023	3,206	3,196	3,490	273
(928) Regulatory Commission Expenses	536,009	0	375,820	0	853	2,430	0	930,738	1,192,613	1,200,955	37,567
(929) (Less) Duplicate Charges-Cr.	1,167	2,244	2,199	2,513	2,595	2,703	3,023	3,206	3,196	3,490	273
(930.1) General Advertising Expenses	487,011	137,349	570,089	42,346	569,666	686,983	558,300	445,124	585,277	760,367	33,703
(930.2) Miscellaneous General Expenses	8,626,821	19,617,881	19,326,212	15,123,644	13,220,599	13,593,144	4,937,489	1,545,718	1,738,084	1,949,580	335,365
(931) Rents	349,997	362,601	204,219	7,578	1,036,063	1,189,508	1,404,837	1,565,377	1,741,354	1,970,871	186,110
Total Adm. and General Operation	\$46,754,758	\$71,726,252	\$82,987,579	\$71,865,517	\$65,872,806	\$72,363,900	\$66,640,471	\$62,301,280	\$67,147,496	\$77,609,719	\$7,404,376
Total Annual Operation Expense:	\$495,134,049	\$519,690,212	\$555,594,515	\$551,889,934	\$581,761,085	\$802,212,788	\$770,339,126	\$781,485,127	\$900,488,467	\$828,811,356	\$86,292,548
Total Annual Maintenance Expense	\$61,643,147	\$57,020,596	\$59,782,089	\$60,270,511	\$60,891,726	\$72,256,143	\$72,877,246	\$85,242,194	\$88,778,792	\$103,274,107	\$7,961,626
Total Electric Operation and Maintenance Expense	\$556,777,196	\$576,710,808	\$615,376,604	\$612,160,445	\$642,652,811	\$874,468,931	\$843,216,372	\$866,727,321	\$989,267,259	\$932,085,463	\$94,254,174
Operations Expense Variance \$ to Prior Year		\$24,556,163	\$35,904,303	(\$3,704,581)	\$29,871,151	\$220,451,703	(\$31,873,662)	\$11,146,001	\$119,003,340	(\$71,677,111)	
Operations Expense Variance % to Prior Year		4.96%	6.91%	(0.67%)	5.41%	37.89%	(3.97%)	1.45%	15.23%	(7.96%)	
Maintenance & Operations Exp Var \$ to Prior Year		\$19,933,612	\$38,663,796	(\$3,216,159)	\$30,492,366	\$231,816,120	(\$31,252,559)	\$23,510,949	\$122,539,938	(\$57,181,796)	
Maintenance & Operations Exp Var % to Prior Year		3.58%	6.70%	(0.52%)	4.98%	36.07%	(3.57%)	2.79%	14.14%	(5.78%)	

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 150

Responding Witness: Shannon L. Charnas

Q-150. Penalties and fines. List and describe any and all penalties and fines in the test period and the preceding three years. Indicate in which account each such item was recorded.

A-150. See attached.

**Kentucky Utilities Company
Penalties and Fines**

Test Period			
<u>Period</u>	<u>Account</u>	<u>Amount</u>	<u>Description</u>
Dec-08	426301	\$ (1,800,000)	True-Up of EPA Environmental Penalty accrual booked in 2007.
Aug-09	426301	20,000	Civil Penalty for Tyrone Emissions
Aug-09	426301	10	Gross Receipts Late Payment
Total		\$ (1,779,990)	

2008			
<u>Period</u>	<u>Account</u>	<u>Amount</u>	<u>Description</u>
Jun-08	426301	\$ 1,200,000	Accrual addition to EPA Environmental Penalty accrual.
Jun-08	426301	163,372	SERC Penalty Payment
Sep-08	426301	62,813	SERC Reliability Penalty
Sep-08	426301	52,140	SERC Reliability Penalty
Dec-08	426301	(1,800,000)	True-Up of EPA Environmental Penalty accrual booked in 2007.
Total		\$ (321,675)	

2007			
<u>Period</u>	<u>Account</u>	<u>Amount</u>	<u>Description</u>
Aug-07	930209	\$ 1,209	Late state payroll tax deposit
Sep-07	426301	2,000,000	EPA Environmental Penalty Accrual
Sep-07	930209	3,789	Late state payroll tax deposit
Oct-07	426301	4,094	Interest payment on late charges
Total		\$ 2,009,092	

2006			
<u>Period</u>	<u>Account</u>	<u>Amount</u>	<u>Description</u>
		None	

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 151

Responding Witness: Paula H. Pottinger, Ph.D.

- Q-151. List all productivity savings expected to be realized by the Company as a result of increased employee experience.
- A-151. The Company has not completed any productivity studies relative to increased employee experience.

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 152

Responding Witness: Shannon L. Charnas

Q-152. List each facility, location and asset which is included as rental expense. For each item include a description, the annual or monthly rental rate, the account and amount included in the base and test period expense.

A-152. See attached.

Kentucky Utilities Company
Rental Expenses

Description	Location	Amount (\$)	Payment Frequency	Account	Test Period Expense (\$)
Copiers					
Copier - C253	Auburndale - Telecom	88	Monthly	921	1,061
Copier - 350 w/fax	Auburndale 2 Inv. Mgmt.	93	Monthly	921	1,117
Copier - 350	Auburndale ESDT Design	84	Monthly	921	1,011
Copier - 350	Auburndale Facilities Maintenance	84	Monthly	921	1,011
Copier - C253	BOC 1 Fin & Adm	88	Monthly	921	1,061
Copier - C253	BOC 1 Pay As You Go	88	Monthly	921	1,061
Copier - 350	BOC 2 Procurement	84	Monthly	921	1,011
Copier - 350 w/fax	BOC 2 RR0W	93	Monthly	921	1,117
Copier - C253	BOC 1L - ED IT	88	Monthly	921	1,061
Copier - C253	Cane Run Machine/IE	88	Monthly	921	1,061
Copier - 350	Cane Run Planners Office	84	Monthly	921	1,011
Copier - C253	Carrollton Business Office	88	Monthly	921	1,061
Copier - C451	East Service Center - Design	84	Monthly	921	1,011
Copier - C451	East Service Center Electric Side	150	Monthly	921	1,804
Copier - C451	EONUSC 04 Fuels	150	Monthly	921	1,804
Copier - C451 w/whole punch	EONUSC 05 - Rates	154	Monthly	921	1,853
Copier - C253	EONUSC 05 - Transmission	88	Monthly	921	1,061
Copier - 350	EONUSC 07 - South	84	Monthly	921	1,011
Copier - C451	EONUSC 09 Central Services	150	Monthly	921	1,804
Copier - 350	EONUSC 09 Property Acct	84	Monthly	921	1,011
Copier - 350	EONUSC 10	84	Monthly	921	1,011
Copier - 350	EONUSC 11 Communications	84	Monthly	921	1,011
Copier - 350	EONUSC 16	88	Monthly	921	1,061
Copier - C253	Mill Creek - Warehouse	84	Monthly	921	1,011
Copier - 350	Trimble Co - 5Th Floor	84	Monthly	921	1,011
Copier - 350	Trimble Co Wholesale 4Th Fl	15	Monthly	921	185
Copier - 350	Auburndale - Gas Reg Compliance	15	Monthly	921	185
Copier - CC35	Auburndale 2 Inv Mgmt.	15	Monthly	921	185
Copier - CC35	Auburndale ES & D-ASX	15	Monthly	921	185
Copier - CC35	Auburndale ESDT Design	15	Monthly	921	185
Copier - CC35	Auburndale Garage	15	Monthly	921	185
Copier - CC35	Auburndale Rubber Good Labs	15	Monthly	921	185
Copier - WCP416P	Auburndale System Reg. And Ops.	15	Monthly	921	185
Copier - WCP416P	Bardstown Gas Dept	15	Monthly	921	185
Copier - CC35	BOC 1 - Facilities Maintenance	4	Monthly	921	50
Copier - WC15PL	BOC 1 - Pay As You Go	4	Monthly	921	50
Copier - WC15PL	BOC 1 Cashier Walk In	15	Monthly	921	185
Copier - CC35	BOC 1 Corporate Security	15	Monthly	921	185
Copier - CC35	BOC 1 Electric Trouble	15	Monthly	921	185
Copier - CC35	BOC 1 Gas Dept.	15	Monthly	921	185
Copier - CC35	BOC 1 Help Desk	4	Monthly	921	50
Copier - WCP416P	BOC 1 IT	4	Monthly	921	50
Copier - WC15PL	BOC 1 Revenue Collection	4	Monthly	921	50
Copier - WC15PL	BOC 1 Revenue Protect	4	Monthly	921	50

Description	Location	Payment		Account	Test Period Expense (\$)
		Amount (\$)	Frequency		
Copier - CC232	BOC 1St Floor	18	Monthly	921	213
Copier - WCP35H	BOC 2	16	Monthly	921	196
Copier - CC35	BOC 2 Accounts Payable	15	Monthly	921	185
Copier - CC35	BOC 2 Asset Management	15	Monthly	921	185
Copier - CC35	BOC 2 Commuting Architecture	15	Monthly	921	185
Copier - CC35	BOC 2 It Operations	15	Monthly	921	185
Copier - CC35	BOC 2 It Services	15	Monthly	921	185
Copier - CC35	BOC 2 Procurement	15	Monthly	921	185
Copier - CC35	BOC 3 Cust. Service	15	Monthly	921	185
Copier - CC35	BOC 3 Customer Accounting	15	Monthly	921	185
Copier - CC35	BOC 3 Project Engineering	15	Monthly	921	185
Copier - CC232H	BOC 3Rd Floor	18	Monthly	921	213
Copier - CC35	BOC Metering	15	Monthly	921	185
Copier - CC245H	Cane Run	69	Monthly	921	824
Copier - WC15PL	Cane Run Coal Yard	4	Monthly	921	50
Copier - WC15PL	Cane Run Machine I/E	4	Monthly	921	50
Copier - CC35	Cane Run Planners Office	15	Monthly	921	185
Copier - CC35	Cane Run Training	15	Monthly	921	185
Copier - WCP416P	Cane Run Wholesale Electric	15	Monthly	921	185
Copier - CC35	East Service Center	15	Monthly	921	185
Copier - CC35	East Service Center	15	Monthly	921	185
Copier - WC15PL	East Service Center - Garage	4	Monthly	921	50
Copier - WC15PL	East Service Center - Training	4	Monthly	921	50
Copier - CC35	East Service Center - Training	15	Monthly	921	185
Copier - CC35	EONUSC 10Th	15	Monthly	921	185
Copier - CC35	EONUSC 10Th	15	Monthly	921	185
Copier - CC35	EONUSC 11Th	15	Monthly	921	185
Copier - CC55H	EONUSC 11Th Legal	33	Monthly	921	398
Copier - CC55H	EONUSC 14Th	33	Monthly	921	398
Copier - CC35	EONUSC 15Th Vic Staffieri	15	Monthly	921	185
Copier - CC35	EONUSC 16Th	15	Monthly	921	185
Copier - CC45H	EONUSC 16Th	19	Monthly	921	224
Copier - CC118	EONUSC 1St Document Center	17	Monthly	921	207
Copier - CC35D	EONUSC 4Th	15	Monthly	921	185
Copier - WC15PL	EONUSC 5Th	4	Monthly	921	50
Copier - CC55H	EONUSC 5Th	33	Monthly	921	398
Copier - CC35	EONUSC 5Th Central Services	15	Monthly	921	185
Copier - CC35	EONUSC 8Th Generation Services	15	Monthly	921	185
Copier - WC15PL	EONUSC 6Th It Moved From Waterside 4 It Security	4	Monthly	921	50
Copier - CC35	EONUSC 6Th It Service Delivery	15	Monthly	921	185
Copier - CC35	EONUSC 7Th	15	Monthly	921	185
Copier - CC35	EONUSC 7Th	15	Monthly	921	185
Copier - CC35	EONUSC 8Th Energy Marketing	15	Monthly	921	185
Copier - WC15PL	EONUSC 8Th Generation Services	4	Monthly	921	50
Copier - CC35	EONUSC 8Th Generation Services	15	Monthly	921	185
Copier - CC35	EONUSC 9Th	15	Monthly	921	185
Copier - CC35	EONUSC 9Th	15	Monthly	921	185
Copier - WCP416P	Jennings Ln Transformer - T.C. Magnolia	15	Monthly	921	185

Description	Location	Payment		Account	Test Period Expense (\$)
		Amount (\$)	Frequency		
Copier - WC15PL	MC Guard Shack	4	Monthly	921	50
Copier - WC15PL	Mill Creek	4	Monthly	921	50
Copier - WCP416P	Mill Creek Cent. Mtc. Shop.	15	Monthly	921	185
Copier - WC15PL	Mill Creek Coal Generation	4	Monthly	921	50
Copier - WC15PL	Mill Creek Control Room	4	Monthly	921	50
Copier - WC15PL	Mill Creek Control Room	4	Monthly	921	50
Copier - WC15PL	Mill Creek Mechanical Maintenance	4	Monthly	921	50
Copier - CC35D	Mill Creek Planners Office	15	Monthly	921	185
Copier - WCP416P	Mill Creek Plant	15	Monthly	921	185
Copier - WCP416P	Mill Creek Station	16	Monthly	921	196
Copier - CC35D	Mill Creek Training	15	Monthly	921	185
Copier - CC35	Mill Creek Training	15	Monthly	921	185
Copier - WCP416P	Muldraugh	4	Monthly	921	50
Copier - WC15PL	Muldraugh Gas Storage	4	Monthly	921	50
Copier - WC15PL	Ohio Falls	15	Monthly	921	185
Copier - WCP416P	Ohio Falls	15	Monthly	921	185
Copier - CC35	Simpsonville Moved From Waterside Transmission Dept.	15	Monthly	921	185
Copier - CC35	Trimble County	15	Monthly	921	185
Copier - CC35	Trimble County 4Th Floor	15	Monthly	921	185
Copier - WCP416P	Trimble County Combustion	15	Monthly	921	185
Copier - WCP416P	Trimble County Control Room	15	Monthly	921	185
Copier - WC15PL	Trimble County Guard Shack	4	Monthly	921	50
Copier - WC15PL	Trimble County Lab	4	Monthly	921	50
Copier - WC15PL	Trimble County Procurement	4	Monthly	921	50
Copier - WC15PL	Trimble County Warehouse	4	Monthly	921	50
Copier - WC15PL	KU - Local Office Dept	88	Monthly	921	1,061
Copier - C253	KU - Morganfield	88	Monthly	921	1,061
Copier - C253	Brown Power Station Floor 1 - Harrodsburg	15	Monthly	921	185
Copier - CC35	Brown Power Station Floor 2 - Harrodsburg	15	Monthly	921	185
Copier - CC35	Campbellsville Office	15	Monthly	921	185
Copier - WCP416P	Carrollton Business Office	4	Monthly	921	50
Copier - WC15PL	Earlington Operations	15	Monthly	921	185
Copier - CC35	Earlington Operations	42	Monthly	921	504
Copier - WCM1181	Eddyville	4	Monthly	921	50
Copier - WC15PL	Elizabethtown	4	Monthly	921	50
Copier - CC35	Green River	15	Monthly	921	185
Copier - CC35	Greenville	15	Monthly	921	185
Copier - CC35	Harlan	15	Monthly	921	185
Copier - WCP416P	KU Richmond Store Room	15	Monthly	921	185
Copier - WCP416P	London Crew Center	15	Monthly	921	185
Copier - CC35	Maysville	15	Monthly	921	185
Copier - WCP416P	Morehead	15	Monthly	921	185
Copier - WCP416P	Morganfield	17	Monthly	921	207
Copier - CC118	Mt. Sterling	15	Monthly	921	185
Copier - CC35	Mt. Sterling Store Room	15	Monthly	921	185
Copier - WCP416P	One Quality 1st Floor Facilities	15	Monthly	921	185
Copier - CC35	One Quality 2nd Floor Remittance Processing	15	Monthly	921	185
Copier - CC35	One Quality 3rd Floor Transmission/Generation Svcs	15	Monthly	921	185
Copier - CC35	One Quality 4th Floor	15	Monthly	921	185

Description	Location	Payment Amount (\$)	Frequency	Account	Test Period Expense (\$)
Rail Cars					
Rail Cars					
Real Estate					
Real Estate - Building	219 West Main Street, Eddyville, KY	600	Monthly	935	7,200
Real Estate - Rentable Area of the Mall	30 Grays Branch Road Harlan, KY	1,824	Monthly	935	21,884
Real Estate - Building	317 West Morgan Avenue, Pennington Gap, VA	1,200	Monthly	935	14,400
Real Estate - Building	206 Hill Street, Livermore, KY	300	Monthly	931	3,600
Real Estate - Building	784 Oscar Road, Barlow, KY	800	Annually	593	800
Real Estate - Building/storage area	208 Barker Place, Morehead KY	675	Monthly	588	8,100
Real Estate - Property/pole yard to store electric transmission poles	Humisville Road, Danville, KY	4,000	Annually	567	48,000
Real Estate - Building	215 Eleventh Street, Carrollton, KY	1,075	Monthly	931	12,898
Real Estate - Storage (yard, building, racks)	110 Rock Quarry Road, Somerset, KY	600	Monthly	593	7,200
Real Estate - Easement	Union County, KY (Untontown-Morganfield Road)	50	Annually	588	600
Real Estate - Building/Part of Store	1620 Old Paris Pike, Lexington, KY	2,083	Monthly	935	25,000
Real Estate - Building	220 West Main Street, Louisville, KY	163,242	Monthly	931	1,958,900
Telecom					
Telecom - Site tower space	Elizabethtown	1,920	Annually	921	960
Telecom - Site tower space	Vansant, VA	1,200	Annually	921	600
Telecom - Site tower space	Munfordville	25	Annually	921	13
Telecom - Site tower space	London	2,087	Annually	921	1,043
Telecom - Site tower space	Morehead	2,400	Annually	921	1,200
Telecom - Site tower space	Mr. Sterling	2,400	Annually	921	1,200
Telecom - Site tower space	St. Charles, VA	1,200	Annually	921	600
Telecom - Site tower space	Estill County	900	Annually	921	450
Telecom - Site tower space	Louisville	8,000	Annually	921	4,000
Vehicles					
Vehicle Digger Derrick Truck/Mini	Lexington Stone Road	2,553	Monthly	184 ²	9,145
Vehicle Crane Trucks	Lexington Stone Road	3,495	Monthly	184 ²	48,161
Vehicle Crane Trucks	Danville Operation	3,278	Monthly	184 ²	41,693
Vehicle Digger Derrick Truck/Mini	Greenville Storeroom	2,105	Monthly	184 ²	17,849
Vehicle Digger Derrick Truck/Mini	Morganfield Storeroom	2,039	Monthly	184 ²	30,255
Vehicle Digger Derrick Truck/Mini	Earlington Ops Center	2,039	Monthly	184 ²	30,255
Vehicle Digger Derrick Truck/Mini	Lexington Stone Road	1,926	Monthly	184 ²	28,589
		59,020	Monthly	151 ¹	708,240

Description	Location	Payment		Account	Test Period Expense (\$)
		Amount (\$)	Frequency		
Vehicle Crane Trucks	Richmond	1,893	Monthly	184 ²	24,075
Vehicle Digger Derrick Truck/Mini	Pennington Stores	2,388	Monthly	184 ²	31,598
Vehicle Aerial Lift Truck	Norton Virginia	2,691	Monthly	184 ²	14,900
Vehicle Aerial Lift Truck	Eddyville Center	2,392	Monthly	184 ²	28,034
Vehicle Aerial Lift Truck	Pineville	1,822	Monthly	184 ²	13,519
Vehicle Aerial Lift Truck	Shelbyville Crew Center	2,025	Monthly	184 ²	25,758
Vehicle Digger Derrick Truck/Mini	Carrollton	1,999	Monthly	184 ²	25,427
Vehicle Aerial Lift Truck	Marion Storeroom	2,421	Monthly	184 ²	31,100
Vehicle Digger Derrick Truck/Mini	Eddyville Center	1,914	Monthly	184 ²	24,346
Vehicle Aerial Lift Truck	Maysville	2,662	Monthly	184 ²	33,861
Vehicle Digger Derrick Truck/Mini	Earlington Ops Center	1,815	Monthly	184 ²	25,011
Vehicle Aerial Lift Truck	Lexington Sub-Station	1,180	Monthly	184 ²	15,010
Vehicle Aerial Lift Truck	Earlington Ops Center	2,432	Monthly	184 ²	30,935
Vehicle Aerial Lift Truck	Pineville	1,236	Monthly	184 ²	13,177
Vehicle Aerial Lift Truck	Mount Sterling	2,165	Monthly	184 ²	27,539
Vehicle Aerial Lift Truck	Mount Sterling	2,421	Monthly	184 ²	30,795
Vehicle Aerial Lift Truck	Mount Sterling	1,731	Monthly	184 ²	16,514
Vehicle Digger Derrick Truck/Mini	Mount Sterling	2,397	Monthly	184 ²	30,490
Vehicle Aerial Lift Truck	Paris	2,120	Monthly	184 ²	29,214
Vehicle Aerial Lift Truck	Paris	2,667	Monthly	184 ²	35,591
Vehicle Aerial Lift Truck	Paris	1,827	Monthly	184 ²	17,428
Vehicle Aerial Lift Truck	London Operation	2,589	Monthly	184 ²	32,932
Vehicle Aerial Lift Truck	Somerset	1,807	Monthly	184 ²	13,408
Vehicle Aerial Lift Truck	Somerset	2,631	Monthly	184 ²	33,466
Vehicle Aerial Lift Truck	Danville Operation	1,257	Monthly	184 ²	9,327
Vehicle Aerial Lift Truck	Campbellsville Stores	2,090	Monthly	184 ²	26,585
Vehicle Aerial Lift Truck	Campbellsville Stores	1,670	Monthly	184 ²	12,391
Vehicle Aerial Lift Truck	Danville Operation	1,220	Monthly	184 ²	15,518
Vehicle Aerial Lift Truck	Lexington Sub-Station	1,215	Monthly	184 ²	15,468
Vehicle Aerial Lift Truck	Danville Operation	2,108	Monthly	184 ²	26,814
Vehicle Aerial Lift Truck	Danville Operation	2,065	Monthly	184 ²	26,267
Vehicle Aerial Lift Truck	Campbellsville Stores	2,185	Monthly	184 ²	27,793
Vehicle Aerial Lift Truck	Richmond	1,807	Monthly	184 ²	17,239
Vehicle Aerial Lift Truck	Richmond	2,337	Monthly	184 ²	34,681
Vehicle Aerial Lift Truck	Richmond	2,632	Monthly	184 ²	33,479
Vehicle Aerial Lift Truck	Elizabethtown	2,105	Monthly	184 ²	26,776
Vehicle Aerial Lift Truck	Earlington Ops Center	2,673	Monthly	184 ²	34,001
Vehicle Aerial Lift Truck	Midway Center	2,016	Monthly	184 ²	19,233
Vehicle Aerial Lift Truck	Midway Center	2,043	Monthly	184 ²	19,490
Vehicle Aerial Lift Truck	Campbellsville Stores	1,895	Monthly	184 ²	18,078

Description	Location	Payment		Account	Test Period Expense (\$)
		Amount (\$)	Frequency		
Vehicle Aerial Lift Truck	Danville Operation	2,117	Monthly	184 ²	26,928
Vehicle Aerial Lift Truck	Danville Operation	1,933	Monthly	184 ²	18,441
Vehicle Digger Derrick Truck/Mini	Barlow	2,640	Monthly	184 ²	33,581
Vehicle Aerial Lift Truck	Maysville	1,852	Monthly	184 ²	13,742
Vehicle Digger Derrick Truck/Mini	Paris	2,987	Monthly	184 ²	37,995
Vehicle Aerial Lift Truck	Richmond	1,534	Monthly	184 ²	14,634
Vehicle Digger Derrick Truck/Mini	Richmond	2,772	Monthly	184 ²	35,255
Vehicle Aerial Lift Truck	Winchester	1,535	Monthly	184 ²	11,390
Vehicle Aerial Lift Truck	Midway Center	2,132	Monthly	184 ²	27,119
Vehicle Digger Derrick Truck/Mini	Midway Center	3,308	Monthly	184 ²	42,078
Vehicle Aerial Lift Truck	Lexington Stone Road	2,886	Monthly	184 ²	36,710
Vehicle Aerial Lift Truck	Lexington Stone Road	2,886	Monthly	184 ²	36,710
Vehicle Aerial Lift Truck	Lexington Stone Road	1,568	Monthly	184 ²	19,945
Vehicle Aerial Lift Truck	Lexington Stone Road	3,149	Monthly	184 ²	40,055
Vehicle Digger Derrick Truck/Mini	Campbellsville Stores	2,846	Monthly	184 ²	36,201
Vehicle Aerial Lift Truck	Carrollton	1,595	Monthly	184 ²	11,835
Vehicle Aerial Lift Truck	Shelbyville Crew Center	1,959	Monthly	184 ²	20,765
Vehicle Aerial Lift Truck	Dawson Storeroom	2,362	Monthly	184 ²	32,548
Vehicle Aerial Lift Truck	Earlington Ops Center	2,362	Monthly	184 ²	32,548
Vehicle Aerial Lift Truck	Eddyville Center	3,510	Monthly	184 ²	44,653
Vehicle Digger Derrick Truck/Mini	Elizabethtown	2,645	Monthly	184 ²	33,644
Vehicle Aerial Lift Truck	Greenville Storeroom	2,362	Monthly	184 ²	22,533
Vehicle Aerial Lift Truck	Sebree Storeroom	2,372	Monthly	184 ²	22,629
Vehicle Aerial Lift Truck	Harlan Office	1,932	Monthly	184 ²	18,431
Vehicle Aerial Lift Truck	Harlan Office	1,932	Monthly	184 ²	18,431
Vehicle Aerial Lift Truck	London Operation	3,055	Monthly	184 ²	38,860
Vehicle Aerial Lift Truck	Somerset	1,595	Monthly	184 ²	11,835
Vehicle Aerial Lift Truck	Mount Sterling	2,003	Monthly	184 ²	25,478
Vehicle Aerial Lift Truck	Pennington Stores	1,961	Monthly	184 ²	13,559
Vehicle Aerial Lift Truck	Norton Virginia	1,645	Monthly	184 ²	11,515
Vehicle Digger Derrick Truck/Mini	Norton Virginia	3,177	Monthly	184 ²	38,124
Vehicle Aerial Lift Truck	Norton Virginia	2,571	Monthly	184 ²	32,124
Vehicle Aerial Lift Truck	Norton Virginia	2,141	Monthly	184 ²	25,692
Vehicle Aerial Lift Truck	Greenville Storeroom	2,210	Monthly	184 ²	28,111
Vehicle Aerial Lift Truck	Elizabethtown	2,144	Monthly	184 ²	27,272
Vehicle Aerial Lift Truck	Barlow	3,945	Monthly	184 ²	37,635
Vehicle Aerial Lift Truck	London Operation	1,597	Monthly	184 ²	11,850
Vehicle Aerial Lift Truck	Greenville Storeroom	2,171	Monthly	184 ²	27,615
Vehicle Aerial Lift Truck	Maysville	1,979	Monthly	184 ²	18,880
Vehicle Aerial Lift Truck	Norton Virginia	2,804	Monthly	184 ²	33,648

Description	Location	Payment		Account	Test Period Expense (\$)
		Amount (\$)	Frequency		
Vehicle Aerial Lift Truck	Norton Virginia	1,949	Monthly	184 ²	23,588
Vehicle Digger Derrick Truck/Mini	Lexington Stone Road	2,490	Monthly	184 ²	31,673
Vehicle Aerial Lift Truck	Maysville	2,562	Monthly	184 ²	32,589
Vehicle Digger Derrick Truck/Mini	Pineville	2,625	Monthly	184 ²	33,390
Vehicle Digger Derrick Truck/Mini	London Operation	2,106	Monthly	184 ²	26,788
Vehicle Aerial Lift Truck	Somerset	2,347	Monthly	184 ²	31,202
Vehicle Aerial Lift Truck	Big Stone Gap Sub	1,538	Monthly	184 ²	18,456
Vehicle Aerial Lift Truck	Richmond	2,362	Monthly	184 ²	31,100
Vehicle Aerial Lift Truck	Shelbyville Crew Center	2,959	Monthly	184 ²	37,638
Vehicle Aerial Lift Truck	Lexington Stone Road	1,506	Monthly	184 ²	19,156
Vehicle Aerial Lift Truck	Maysville	2,372	Monthly	184 ²	30,172
Vehicle Digger Derrick Truck/Mini	Sebree Storeroom	2,530	Monthly	184 ²	32,182
Vehicle Aerial Lift Truck	Sebree Storeroom	3,032	Monthly	184 ²	38,567
Vehicle Aerial Lift Truck	Morganfield Storeroom	2,258	Monthly	184 ²	28,722
Vehicle Aerial Lift Truck	Greenville Storeroom	4,344	Monthly	184 ²	55,256
Vehicle Aerial Lift Truck	Shelbyville Crew Center	2,169	Monthly	184 ²	27,590
Vehicle Aerial Lift Truck	Shelbyville Crew Center	2,124	Monthly	184 ²	27,017
Vehicle Aerial Lift Truck	Shelbyville Crew Center	2,144	Monthly	184 ²	27,272
Vehicle Aerial Lift Truck	Carrollton	2,152	Monthly	184 ²	27,373
Vehicle Aerial Lift Truck	Shelbyville Crew Center	2,124	Monthly	184 ²	27,017
Vehicle Aerial Lift Truck	Shelbyville Crew Center	3,264	Monthly	184 ²	41,518
Vehicle Digger Derrick Truck/Mini	Pineville	2,184	Monthly	184 ²	27,626
Vehicle Aerial Lift Truck	Lexington Sub-Station	2,800	Monthly	184 ²	20,776
Vehicle Aerial Lift Truck	Carrollton	1,640	Monthly	184 ²	20,861
Vehicle Aerial Lift Truck	London Operation	2,234	Monthly	184 ²	33,153
Vehicle Aerial Lift Truck	London Operation	2,199	Monthly	184 ²	27,971
Vehicle Digger Derrick Truck/Mini	London Operation	2,933	Monthly	184 ²	37,308
Vehicle Aerial Lift Truck	Pineville	2,005	Monthly	184 ²	25,504
Vehicle Digger Derrick Truck/Mini	Harlan Office	2,414	Monthly	184 ²	30,706
Vehicle Aerial Lift Truck	Norton Virginia	2,134	Monthly	184 ²	25,604
Vehicle Aerial Lift Truck	Pennington Stores	2,718	Monthly	184 ²	32,616
Vehicle Aerial Lift Truck	Richmond	2,198	Monthly	184 ²	27,959
Vehicle Aerial Lift Truck	Winchester	2,875	Monthly	184 ²	36,570
Vehicle Aerial Lift Truck	Elizabethtown	2,141	Monthly	184 ²	27,234
Vehicle Aerial Lift Truck	Elizabethtown	2,058	Monthly	184 ²	26,178
Vehicle Aerial Lift Truck	Elizabethtown	2,080	Monthly	184 ²	26,458
Vehicle Aerial Lift Truck	Elizabethtown	2,036	Monthly	184 ²	25,898
Vehicle Aerial Lift Truck	Elizabethtown	2,375	Monthly	184 ²	31,491
Vehicle Aerial Lift Truck	Elizabethtown	2,369	Monthly	184 ²	31,418
Vehicle Aerial Lift Truck	Midway Center	1,341	Monthly	184 ²	17,058

Description	Location	Payment		Account	Test Period Expense (\$)
		Amount (\$)	Frequency		
Vehicle Digger Derrick Truck/Mini	Lexington Stone Road	2,730	Monthly	184 ²	31,832
Vehicle Aerial Lift Truck	Lexington Stone Road	2,010	Monthly	184 ²	25,567
Vehicle Aerial Lift Truck	Lexington Stone Road	2,046	Monthly	184 ²	26,025
Vehicle Aerial Lift Truck	Lexington Stone Road	2,116	Monthly	184 ²	26,916
Vehicle Aerial Lift Truck	Lexington Stone Road	2,144	Monthly	184 ²	27,272
Vehicle Aerial Lift Truck	Lexington Stone Road	2,152	Monthly	184 ²	27,373
Vehicle Aerial Lift Truck	Lexington Stone Road	2,114	Monthly	184 ²	26,890
Vehicle Aerial Lift Truck	Lexington Stone Road	2,605	Monthly	184 ²	33,136
Vehicle Aerial Lift Truck	Lexington Stone Road	2,817	Monthly	184 ²	35,832
Vehicle Aerial Lift Truck	Lexington Stone Road	2,111	Monthly	184 ²	26,852
Vehicle Digger Derrick Truck/Mini	Earlington Ops Center	2,273	Monthly	184 ²	28,913
Vehicle Aerial Lift Truck	Earlington Ops Center	2,126	Monthly	184 ²	27,044
Vehicle Aerial Lift Truck	Danville Operation	2,019	Monthly	184 ²	25,678
Vehicle Aerial Lift Truck	Midway Center	2,438	Monthly	184 ²	31,007
Vehicle Digger Derrick Truck/Mini	Midway Center	2,806	Monthly	184 ²	35,692
Vehicle Aerial Lift Truck	Lexington Stone Road	1,780	Monthly	184 ²	22,642
Vehicle Aerial Lift Truck	Greenville Storeroom	2,420	Monthly	184 ²	30,782
Vehicle Aerial Lift Truck	Earlington Ops Center	2,126	Monthly	184 ²	27,044
Vehicle Aerial Lift Truck	Midway Center	2,488	Monthly	184 ²	31,647
Vehicle Aerial Lift Truck	Danville Operation	1,957	Monthly	184 ²	10,372
Vehicle Aerial Lift Truck	Campbellsville Stores	2,103	Monthly	184 ²	11,146
Vehicle Aerial Lift Truck	Danville Operation	1,985	Monthly	184 ²	10,521
Vehicle Aerial Lift Truck	Midway Center	2,044	Monthly	184 ²	8,667
Vehicle Aerial Lift Truck	Lexington Stone Road	2,034	Monthly	184 ²	6,468
Vehicle Aerial Lift Truck	Campbellsville Stores	2,016	Monthly	184 ²	10,685
Vehicle Aerial Lift Truck	Danville Operation	2,086	Monthly	184 ²	8,845
Vehicle Aerial Lift Truck	Carrollton	2,086	Monthly	184 ²	11,056
Vehicle Aerial Lift Truck	Mount Sterling	2,090	Monthly	184 ²	11,077
Vehicle Aerial Lift Truck	Mount Sterling	2,086	Monthly	184 ²	11,056
Vehicle Aerial Lift Truck	Winchester	2,024	Monthly	184 ²	10,727
Vehicle Aerial Lift Truck	Paris	2,059	Monthly	184 ²	8,730
Vehicle Aerial Lift Truck	Richmond	2,073	Monthly	184 ²	10,987
Vehicle Aerial Lift Truck	Richmond	2,079	Monthly	184 ²	6,611
Vehicle Aerial Lift Truck	Winchester	2,068	Monthly	184 ²	10,960
Vehicle Aerial Lift Truck	Maysville	2,091	Monthly	184 ²	11,082
Vehicle Aerial Lift Truck	Pineville	2,084	Monthly	184 ²	11,045
Vehicle Aerial Lift Truck	Somerset	2,103	Monthly	184 ²	11,272
Vehicle Aerial Lift Truck	Harlan Office	2,107	Monthly	184 ²	8,934
Vehicle Aerial Lift Truck	Harlan Office	2,107	Monthly	184 ²	8,934
Vehicle Aerial Lift Truck	Somerset	2,059	Monthly	184 ²	10,913

Description	Location	Payment Amount (\$)	Frequency	Account	Test Period Expense (\$)
Vehicle Aerial Lift Truck	Pennington Stores	2,077	Monthly	184 ²	10,385
Vehicle Aerial Lift Truck	Norton Virginia	2,103	Monthly	184 ²	10,389
Vehicle Aerial Lift Truck	London Operation	2,077	Monthly	184 ²	11,008
Vehicle Aerial Lift Truck	Dawson Storeroom	2,931	Monthly	184 ²	15,534
Vehicle Aerial Lift Truck	Earlington Ops Center	2,931	Monthly	184 ²	15,534
Vehicle Aerial Lift Truck	Greenville Storeroom	3,003	Monthly	184 ²	9,550
Vehicle Aerial Lift Truck	Sebree Storeroom	2,932	Monthly	184 ²	9,324
Vehicle Aerial Lift Truck	Barlow	2,288	Monthly	184 ²	7,276
Vehicle Aerial Lift Truck	Paris	2,364	Monthly	184 ²	7,518
Vehicle Aerial Lift Truck	Pineville	2,718	Monthly	184 ²	5,762
Vehicle Aerial Lift Truck	Harlan Office	2,718	Monthly	184 ²	5,762
Vehicle Aerial Lift Truck	Norton Virginia	2,746	Monthly	184 ²	5,492
Vehicle Aerial Lift Truck	Maysville	2,353	Monthly	184 ²	7,483
Vehicle Aerial Lift Truck	Richmond	2,801	Monthly	184 ²	3,258
Vehicle Digger Derrick Truck/Mini	Lexington Stone Road	2,544	Monthly	184 ²	5,505
Vehicle Digger Derrick Truck/Mini	Midway Center	2,546	Monthly	184 ²	5,398
Vehicle Digger Derrick Truck/Mini	Somerset	2,790	Monthly	184 ²	5,915
Vehicle Digger Derrick Truck/Mini	Greenville Storeroom	2,434	Monthly	184 ²	5,160
Vehicle Digger Derrick Truck/Mini	Morganfield Storeroom	2,434	Monthly	184 ²	5,160
Vehicle Digger Derrick Truck/Mini	Earlington Ops Center	2,380	Monthly	184 ²	5,046
Vehicle Crane Trucks	Lexington Sub-Station	3,108	Monthly	184 ²	39,534
Vehicle Forklift	Lexington Sub-Station	477	Monthly	184 ²	5,093
Vehicle Light-Duty Utility Truck	KU General Offices	369	Monthly	184 ²	5,295
Vehicle Light-Duty Utility Truck	Lexington Sub-Station	366	Monthly	184 ²	5,301
Vehicle Light-Duty Utility Truck	KU General Offices	375	Monthly	184 ²	5,295
Vehicle Light-Duty Utility Truck	Somerset	331	Monthly	184 ²	4,859
Vehicle Light-Duty Utility Truck	Lexington Stone Road	470	Monthly	184 ²	6,629
Vehicle Light-Duty Utility Truck	LG&E Building	443	Monthly	184 ²	6,284
Vehicle Light-Duty Utility Truck	Lexington Office (Q-St)	504	Monthly	184 ²	7,058
Vehicle Medium & Heavy Duty Truck	Lexington Sub-Station	756	Monthly	184 ²	5,514
Vehicle Medium & Heavy Duty Truck	Danville Operation	745	Monthly	184 ²	6,348
Vehicle Medium & Heavy Duty Truck	Danville Operation	743	Monthly	184 ²	6,469
Vehicle Light-Duty Utility Truck	KU General Offices	335	Monthly	184 ²	4,765
Vehicle Light-Duty Utility Truck	Norton Virginia	409	Monthly	184 ²	3,811
Vehicle Light-Duty Utility Truck	Lexington Mtr/Rpr(Louden)	354	Monthly	184 ²	5,060
Vehicle Light-Duty Utility Truck	Lexington Mtr/Rpr(Louden)	353	Monthly	184 ²	5,060
Vehicle Light-Duty Utility Truck	Earlington Ops Center	358	Monthly	184 ²	4,234
Vehicle Light-Duty Utility Truck	Carrollton	353	Monthly	184 ²	5,060
Vehicle Light-Duty Utility Truck	Greenville Storeroom	404	Monthly	184 ²	4,639
Vehicle Light-Duty Utility Truck	Somerset	410	Monthly	184 ²	3,811

Description	Location	Payment		Account	Test Period Expense (\$)
		Amount (\$)	Frequency		
Vehicle Light-Duty Utility Truck	Paris	356	Monthly	184 ²	5,179
Vehicle Light-Duty Utility Truck	Norton Virginia	338	Monthly	184 ²	4,400
Vehicle Light-Duty Utility Truck	Barlow	356	Monthly	184 ²	5,179
Vehicle Light-Duty Utility Truck	Lexington Mtr/Rpr(Louden)	315	Monthly	184 ²	4,657
Vehicle Light-Duty Utility Truck	Hartlan Office	331	Monthly	184 ²	4,859
Vehicle Light-Duty Utility Truck	Earlington Ops Center	356	Monthly	184 ²	5,179
Vehicle Light-Duty Utility Truck	Midway Center	434	Monthly	184 ²	5,136
Vehicle Light-Duty Utility Truck	Lexington Mtr/Rpr(Louden)	371	Monthly	184 ²	5,368
Vehicle Light-Duty Utility Truck	Paris	535	Monthly	184 ²	5,669
Vehicle Light-Duty Utility Truck	Norton Virginia	533	Monthly	184 ²	4,539
Vehicle Light-Duty Utility Truck	Elizabethtown	453	Monthly	184 ²	4,811
Vehicle Light-Duty Utility Truck	Lexington Mtr/Rpr(Louden)	453	Monthly	184 ²	5,346
Vehicle Light-Duty Utility Truck	Lexington Mtr/Rpr(Louden)	504	Monthly	184 ²	5,346
Vehicle Light-Duty Utility Truck	Middlesboro Office	372	Monthly	184 ²	5,374
Vehicle Light-Duty Utility Truck	KU General Offices	320	Monthly	184 ²	4,658
Vehicle Light-Duty Utility Truck	KU General Offices	320	Monthly	184 ²	4,658
Vehicle Light-Duty Utility Truck	Lexington Mtr/Rpr(Louden)	293	Monthly	184 ²	4,378
Vehicle Vans	Pineville	402	Monthly	184 ²	5,765
Vehicle Vans	Earlington Ops Center	366	Monthly	184 ²	5,303
Vehicle Vans	Earlington Ops Center	366	Monthly	184 ²	5,303
Vehicle Vans	KU General Offices	368	Monthly	184 ²	5,295
Vehicle Light-Duty Utility Truck	Lexington Mtr/Rpr(Louden)	309	Monthly	184 ²	4,577
Vehicle Light-Duty Utility Truck	Lexington Mtr/Rpr(Louden)	545	Monthly	184 ²	5,148
Vehicle Light-Duty Utility Truck	LG&E Building	360	Monthly	184 ²	5,230
Vehicle Light-Duty Utility Truck	Eddyville Center	366	Monthly	184 ²	5,666
Vehicle Light-Duty Utility Truck	Richmond	393	Monthly	184 ²	5,496
Vehicle Light-Duty Utility Truck	Lexington Stone Road	388	Monthly	184 ²	5,455
Vehicle Light-Duty Utility Truck	Lexington Stone Road	529	Monthly	184 ²	2,459
Vehicle Vans	Danville Operatton	440	Monthly	184 ²	5,595
Vehicle Vans	Lexington Mtr/Rpr(Louden)	292	Monthly	184 ²	4,254
Vehicle Light-Duty Utility Truck	Lexington Stone Road	544	Monthly	184 ²	7,562
Vehicle Light-Duty Utility Truck	Lexington Stone Road	395	Monthly	184 ²	4,253
Vehicle Light-Duty Utility Truck	Maysville	509	Monthly	184 ²	5,346
Vehicle Light-Duty Utility Truck	Lexington Stone Road	325	Monthly	184 ²	4,777
Vehicle Light-Duty Utility Truck	Lexington Stone Road	324	Monthly	184 ²	4,775
Vehicle Light-Duty Utility Truck	Lexington Stone Road	325	Monthly	184 ²	4,776
Vehicle Medium & Heavy Duty Truck	Danville Operatton	570	Monthly	184 ²	7,896
Vehicle Medium & Heavy Duty Truck	Campbellsville Stores	486	Monthly	184 ²	7,405
Vehicle Medium & Heavy Duty Truck	Pans	601	Monthly	184 ²	8,292
Vehicle Light-Duty Utility Truck	Lexington Stone Road	499	Monthly	184 ²	6,990

Description	Location	Payment		Account	Test Period Expense (\$)
		Amount (\$)	Frequency		
Vehicle Light-Duty Utility Truck	Lexington Stone Road	543	Monthly	184 ²	7,550
Vehicle Light-Duty Utility Truck	Danville Operatoin	511	Monthly	184 ²	7,751
Vehicle Light-Duty Utility Truck	Somerset	549	Monthly	184 ²	7,629
Vehicle Light-Duty Utility Truck	Midway Center	543	Monthly	184 ²	7,552
Vehicle Light-Duty Utility Truck	Midway Center	664	Monthly	184 ²	6,824
Vehicle Light-Duty Utility Truck	Richmond	525	Monthly	184 ²	7,326
Vehicle Light-Duty Utility Truck	Maysville	640	Monthly	184 ²	6,588
Vehicle Light-Duty Utility Truck	Mount Sterling	535	Monthly	184 ²	7,458
Vehicle Light-Duty Utility Truck	Lexington Stone Road	361	Monthly	184 ²	5,241
Vehicle Light-Duty Utility Truck	Lexington Stone Road	352	Monthly	184 ²	5,122
Vehicle Light-Duty Utility Truck	Lexington Stone Road	352	Monthly	184 ²	5,122
Vehicle Light-Duty Utility Truck	Shelbyville Crew Center	353	Monthly	184 ²	5,142
Vehicle Light-Duty Utility Truck	Lexington Stone Road	500	Monthly	184 ²	7,005
Vehicle Light-Duty Utility Truck	Lexington Stone Road	403	Monthly	184 ²	5,778
Vehicle Light-Duty Utility Truck	Greenville Storeroom	562	Monthly	184 ²	5,366
Vehicle Light-Duty Utility Truck	Elizabethtown	411	Monthly	184 ²	5,881
Vehicle Light-Duty Utility Truck	Eddyville Center	438	Monthly	184 ²	4,150
Vehicle Light-Duty Utility Truck	Eddyville Center	548	Monthly	184 ²	5,016
Vehicle Light-Duty Utility Truck	Earlington Ops Center	321	Monthly	184 ²	5,122
Vehicle Light-Duty Utility Truck	Lexington Stone Road	330	Monthly	184 ²	4,852
Vehicle Light-Duty Utility Truck	Lexington Stone Road	330	Monthly	184 ²	4,852
Vehicle Light-Duty Utility Truck	Lexington Stone Road	330	Monthly	184 ²	4,852
Vehicle Light-Duty Utility Truck	Pineville	361	Monthly	184 ²	5,235
Vehicle Light-Duty Utility Truck	Lexington Stone Road	377	Monthly	184 ²	5,446
Vehicle Light-Duty Utility Truck	Lexington Stone Road	378	Monthly	184 ²	5,451
Vehicle Medium & Heavy Duty Truck	Earlington Ops Center	480	Monthly	184 ²	6,760
Vehicle Medium & Heavy Duty Truck	Earlington Ops Center	482	Monthly	184 ²	6,776
Vehicle Light-Duty Utility Truck	Earlington Ops Center	403	Monthly	184 ²	5,770
Vehicle Medium & Heavy Duty Truck	Carrollton	494	Monthly	184 ²	6,936
Vehicle Medium & Heavy Duty Truck	Earlington Ops Center	507	Monthly	184 ²	7,098
Vehicle Medium & Heavy Duty Truck	Eddyville Center	634	Monthly	184 ²	6,560
Vehicle Medium & Heavy Duty Truck	Elizabethtown	816	Monthly	184 ²	11,028
Vehicle Medium & Heavy Duty Truck	Elizabethtown	639	Monthly	184 ²	8,779
Vehicle Medium & Heavy Duty Truck	Elizabethtown	543	Monthly	184 ²	7,558
Vehicle Medium & Heavy Duty Truck	Elizabethtown	461	Monthly	184 ²	6,519
Vehicle Medium & Heavy Duty Truck	Morganfield Storeroom	330	Monthly	184 ²	4,847
Vehicle Light-Duty Utility Truck	Norton Virginia	330	Monthly	184 ²	4,573
Vehicle Light-Duty Utility Truck	Earlington Ops Center	489	Monthly	184 ²	5,719
Vehicle Light-Duty Utility Truck	Danville Operatoin	451	Monthly	184 ²	4,793
Vehicle Light-Duty Utility Truck	Pineville	425	Monthly	184 ²	6,061

Description	Location	Amount (\$)	Payment Frequency	Account	Test Period Expense (\$)
Vehicle Light-Duty Utility Truck	Pineville	521	Monthly	184 ²	5,456
Vehicle Light-Duty Utility Truck	Norton Virginia	543	Monthly	184 ²	4,750
Vehicle Light-Duty Utility Truck	Norton Virginia	437	Monthly	184 ²	5,850
Vehicle Light-Duty Utility Truck	London Operation	521	Monthly	184 ²	5,459
Vehicle Light-Duty Utility Truck	Pennington Stores	564	Monthly	184 ²	5,535
Vehicle Light-Duty Utility Truck	KU General Offices	375	Monthly	184 ²	5,414
Vehicle Light-Duty Utility Truck	Earlington Ops Center	375	Monthly	184 ²	5,414
Vehicle Light-Duty Utility Truck	Norton Virginia	403	Monthly	184 ²	5,453
Vehicle Light-Duty Utility Truck	KU General Offices	435	Monthly	184 ²	4,640
Vehicle Light-Duty Utility Truck	KU General Offices	424	Monthly	184 ²	4,531
Vehicle Light-Duty Utility Truck	KU General Offices	422	Monthly	184 ²	4,508
Vehicle Light-Duty Utility Truck	KU General Offices	382	Monthly	184 ²	5,513
Vehicle Light-Duty Utility Truck	Somerset	385	Monthly	184 ²	5,541
Vehicle Light-Duty Utility Truck	London Operation	385	Monthly	184 ²	5,552
Vehicle Light-Duty Utility Truck	Greenville Storeroom	354	Monthly	184 ²	5,155
Vehicle Light-Duty Utility Truck	Morganfield Storeroom	489	Monthly	184 ²	5,719
Vehicle Light-Duty Utility Truck	Earlington Ops Center	422	Monthly	184 ²	6,015
Vehicle Medium & Heavy Duty Truck	Morganfield Storeroom	712	Monthly	184 ²	9,703
Vehicle Medium & Heavy Duty Truck	Norton Virginia	615	Monthly	184 ²	7,991
Vehicle Light-Duty Utility Truck	Earlington Ops Center	612	Monthly	184 ²	5,840
Vehicle Light-Duty Utility Truck	Lexington Stone Road	441	Monthly	184 ²	6,253
Vehicle Light-Duty Utility Truck	Earlington Ops Center	615	Monthly	184 ²	5,864
Vehicle Light-Duty Utility Truck	Pineville	680	Monthly	184 ²	6,489
Vehicle Light-Duty Utility Truck	Elizabethtown	657	Monthly	184 ²	7,655
Vehicle Light-Duty Utility Truck	Dix Dispatch	615	Monthly	184 ²	5,870
Vehicle Light-Duty Utility Truck	Lexington Stone Road	435	Monthly	184 ²	6,181
Vehicle Light-Duty Utility Truck	Lexington Stone Road	413	Monthly	184 ²	5,257
Vehicle Vans	KU General Offices	407	Monthly	184 ²	5,829
Vehicle Light-Duty Utility Truck	Mount Sterling	389	Monthly	184 ²	5,601
Vehicle Light-Duty Utility Truck	Middlesboro Office	389	Monthly	184 ²	5,601
Vehicle Light-Duty Utility Truck	Middlesboro Office	389	Monthly	184 ²	5,601
Vehicle Light-Duty Utility Truck	Maysville	388	Monthly	184 ²	5,590
Vehicle Light-Duty Utility Truck	Norton Virginia	335	Monthly	184 ²	4,633
Vehicle Light-Duty Utility Truck	Lexington Mtr/Rpr(Louden)	335	Monthly	184 ²	4,911
Vehicle Light-Duty Utility Truck	Winchester	335	Monthly	184 ²	4,911
Vehicle Light-Duty Utility Truck	Elizabethtown	334	Monthly	184 ²	4,901
Vehicle Light-Duty Utility Truck	Richmond	335	Monthly	184 ²	4,911
Vehicle Light-Duty Utility Truck	Harlan Office	335	Monthly	184 ²	4,911
Vehicle Light-Duty Utility Truck	Norton Virginia	335	Monthly	184 ²	4,633
Vehicle Light-Duty Utility Truck	Norton Virginia	393	Monthly	184 ²	5,330

Description	Location	Payment		Account	Test Period Expense (\$)
		Amount (\$)	Frequency		
Vehicle Light-Duty Utility Truck	Lexington Stone Road	457	Monthly	184 ²	5,389
Vehicle Light-Duty Utility Truck	Pineville	484	Monthly	184 ²	6,804
Vehicle Light-Duty Utility Truck	Pineville	534	Monthly	184 ²	5,091
Vehicle Light-Duty Utility Truck	Pineville	483	Monthly	184 ²	6,790
Vehicle Light-Duty Utility Truck	Lexington Stone Road	402	Monthly	184 ²	5,760
Vehicle Medium & Heavy Duty Truck	Lexington Stone Road	446	Monthly	184 ²	6,322
Vehicle Light-Duty Utility Truck	KU General Offices	378	Monthly	184 ²	5,451
Vehicle Light-Duty Utility Truck	Danville Operatoin	340	Monthly	184 ²	4,973
Vehicle Light-Duty Utility Truck	Campbellsville Stores	579	Monthly	184 ²	8,014
Vehicle Light-Duty Utility Truck	Greenville Storeroom	549	Monthly	184 ²	7,634
Vehicle Medium & Heavy Duty Truck	Livermore Storeroom	684	Monthly	184 ²	9,348
Vehicle Medium & Heavy Duty Truck	Barlow	729	Monthly	184 ²	9,918
Vehicle Medium & Heavy Duty Truck	Greenville Storeroom	686	Monthly	184 ²	9,315
Vehicle Medium & Heavy Duty Truck	Earlington Ops Center	501	Monthly	184 ²	7,015
Vehicle Medium & Heavy Duty Truck	Greenville Storeroom	713	Monthly	184 ²	9,406
Vehicle Light-Duty Utility Truck	KU General Offices	378	Monthly	184 ²	5,451
Vehicle Light-Duty Utility Truck	Lexington Mtr/Rpr(Louden)	318	Monthly	184 ²	4,699
Vehicle Light-Duty Utility Truck	Lexington Mtr/Rpr(Louden)	334	Monthly	184 ²	4,900
Vehicle Light-Duty Utility Truck	Earlington Ops Center	562	Monthly	184 ²	7,794
Vehicle Light-Duty Utility Truck	KU General Offices	302	Monthly	184 ²	4,496
Vehicle Light-Duty Utility Truck	Pineville	524	Monthly	184 ²	6,902
Vehicle Light-Duty Utility Truck	Elizabethtown	358	Monthly	184 ²	5,205
Vehicle Light-Duty Utility Truck	Lexington Stone Road	481	Monthly	184 ²	6,767
Vehicle Light-Duty Utility Truck	Earlington Ops Center	356	Monthly	184 ²	5,182
Vehicle Light-Duty Utility Truck	Norton Virginia	350	Monthly	184 ²	4,807
Vehicle Light-Duty Utility Truck	Danville Operation	413	Monthly	184 ²	5,904
Vehicle Light-Duty Utility Truck	Pineville	351	Monthly	184 ²	5,118
Vehicle Light-Duty Utility Truck	Lexington Office (Q-St)	470	Monthly	184 ²	6,629
Vehicle Light-Duty Utility Truck	London Operation	470	Monthly	184 ²	6,622
Vehicle Light-Duty Utility Truck	Pineville	686	Monthly	184 ²	9,242
Vehicle Light-Duty Utility Truck	Harlan Office	686	Monthly	184 ²	9,242
Vehicle Light-Duty Utility Truck	Lexington Stone Road	668	Monthly	184 ²	9,059
Vehicle Medium & Heavy Duty Truck	Lexington Stone Road	597	Monthly	184 ²	8,237
Vehicle Medium & Heavy Duty Truck	Lexington Stone Road	607	Monthly	184 ²	8,192
Vehicle Medium & Heavy Duty Truck	Lexington Stone Road	597	Monthly	184 ²	8,237
Vehicle Light-Duty Utility Truck	Lexington Stone Road	562	Monthly	184 ²	7,794
Vehicle Light-Duty Utility Truck	Lexington Stone Road	510	Monthly	184 ²	6,997
Vehicle Light-Duty Utility Truck	Lexington Stone Road	315	Monthly	184 ²	4,545
Vehicle Light-Duty Utility Truck	Lexington Mtr/Rpr(Louden)	348	Monthly	184 ²	5,053
Vehicle Light-Duty Utility Truck	Elizabethtown	435	Monthly	184 ²	6,052
Vehicle Light-Duty Utility Truck	Danville Operation				

Description	Location	Payment		Account	Test Period Expense (\$)
		Amount (\$)	Frequency		
Vehicle Light-Duty Utility Truck	Winchester	472	Monthly	184 ²	6,650
Vehicle Light-Duty Utility Truck	Pineville	476	Monthly	184 ²	6,633
Vehicle Light-Duty Utility Truck	Richmond	362	Monthly	184 ²	5,189
Vehicle Light-Duty Utility Truck	Richmond	341	Monthly	184 ²	4,932
Vehicle Light-Duty Utility Truck	Midway Center	392	Monthly	184 ²	5,576
Vehicle Light-Duty Utility Truck	Elizabethtown	420	Monthly	184 ²	5,875
Vehicle Vans	Pineville	274	Monthly	184 ²	4,025
Vehicle Vans	Earlington Ops Center	336	Monthly	184 ²	4,826
Vehicle Vans	Lexington Mtr/Rpr(Louden)	306	Monthly	184 ²	4,478
Vehicle Vans	Lexington Mtr/Rpr(Louden)	257	Monthly	184 ²	3,846
Vehicle Light-Duty Utility Truck	KU General Offices	420	Monthly	184 ²	5,806
Vehicle Light-Duty Utility Truck	KU General Offices	420	Monthly	184 ²	5,804
Vehicle Vans	KU General Offices	242	Monthly	184 ²	3,726
Vehicle Medium & Heavy Duty Truck	Pineville	626	Monthly	184 ²	8,618
Vehicle Light-Duty Utility Truck	KU General Offices	506	Monthly	184 ²	6,947
Vehicle Light-Duty Utility Truck	Shelbyville Crew Center	624	Monthly	184 ²	8,395
Vehicle Light-Duty Utility Truck	Earlington Ops Center	446	Monthly	184 ²	6,327
Vehicle Light-Duty Utility Truck	Harlan Office	495	Monthly	184 ²	6,943
Vehicle Light-Duty Utility Truck	Pineville	545	Monthly	184 ²	7,575
Vehicle Light-Duty Utility Truck	Richmond	507	Monthly	184 ²	7,100
Vehicle Medium & Heavy Duty Truck	Shelbyville Crew Center	573	Monthly	184 ²	7,939
Vehicle Light-Duty Utility Truck	Danville Operation	657	Monthly	184 ²	9,203
Vehicle Light-Duty Utility Truck	Lexington Sub-Station	425	Monthly	184 ²	6,053
Vehicle Light-Duty Utility Truck	Danville Operation	490	Monthly	184 ²	6,878
Vehicle Light-Duty Utility Truck	Big Stone Gap Sub	569	Monthly	184 ²	7,440
Vehicle Light-Duty Utility Truck	Pineville	576	Monthly	184 ²	7,975
Vehicle Light-Duty Utility Truck	Pineville	534	Monthly	184 ²	7,442
Vehicle Light-Duty Utility Truck	Morganfield Storeroom	542	Monthly	184 ²	7,541
Vehicle Light-Duty Utility Truck	London Operation	669	Monthly	184 ²	9,159
Vehicle Light-Duty Utility Truck	Norton Virginia	583	Monthly	184 ²	7,607
Vehicle Light-Duty Utility Truck	Somerset	577	Monthly	184 ²	7,992
Vehicle Light-Duty Utility Truck	KU General Offices	493	Monthly	184 ²	6,925
Vehicle Light-Duty Utility Truck	Lexington Stone Road	337	Monthly	184 ²	4,934
Vehicle Light-Duty Utility Truck	Danville Operation	493	Monthly	184 ²	6,925
Vehicle Light-Duty Utility Truck	KU General Offices	374	Monthly	184 ²	5,411
Vehicle Light-Duty Utility Truck	Earlington Ops Center	500	Monthly	184 ²	7,014
Vehicle Light-Duty Utility Truck	Pineville	522	Monthly	184 ²	7,056
Vehicle Light-Duty Utility Truck	KU General Offices	250	Monthly	184 ²	3,833
Vehicle Vans	Lexington Stone Road	314	Monthly	184 ²	4,532
Vehicle Light-Duty Utility Truck	Somerset	386	Monthly	184 ²	5,565

Description	Location	Payment		Account	Test Period Expense (\$)
		Amount (\$)	Frequency		
Vehicle Light-Duty Utility Truck	London Operation	455	Monthly	184 ²	6,222
Vehicle Light-Duty Utility Truck	Lexington Stone Road	543	Monthly	184 ²	7,402
Vehicle Light-Duty Utility Truck	KU General Offices	353	Monthly	184 ²	5,047
Vehicle Light-Duty Utility Truck	Lexington Sub-Station	575	Monthly	184 ²	7,795
Vehicle Light-Duty Utility Truck	Pineville	631	Monthly	184 ²	8,671
Vehicle Light-Duty Utility Truck	Danville Operation	540	Monthly	184 ²	7,522
Vehicle Light-Duty Utility Truck	KU General Offices	543	Monthly	184 ²	7,412
Vehicle Light-Duty Utility Truck	Danville Operation	388	Monthly	184 ²	5,542
Vehicle Light-Duty Utility Truck	Shelbyville Crew Center	799	Monthly	184 ²	10,814
Vehicle Light-Duty Utility Truck	Danville Operation	699	Monthly	184 ²	9,540
Vehicle Light-Duty Utility Truck	Maysville	653	Monthly	184 ²	8,961
Vehicle Light-Duty Utility Truck	London Operation	493	Monthly	184 ²	6,744
Vehicle Light-Duty Utility Truck	Green River Power Plant	347	Monthly	184 ²	5,067
Vehicle Light-Duty Utility Truck	Lexington Office (Q-St)	337	Monthly	184 ²	4,942
Vehicle Light-Duty Utility Truck	KU General Offices	379	Monthly	184 ²	5,469
Vehicle Light-Duty Utility Truck	Lexington Office (Q-St)	465	Monthly	184 ²	6,559
Vehicle Light-Duty Utility Truck	Earlington Ops Center	377	Monthly	184 ²	5,450
Vehicle Vans	Earlington Ops Center	662	Monthly	184 ²	9,063
Vehicle Vans	Lexington Sub-Station	365	Monthly	184 ²	5,296
Vehicle Light-Duty Utility Truck	Lexington Sub-Station	507	Monthly	184 ²	7,098
Vehicle Light-Duty Utility Truck	Earlington Ops Center	355	Monthly	184 ²	5,168
Vehicle Light-Duty Utility Truck	Pineville	456	Monthly	184 ²	6,446
Vehicle Light-Duty Utility Truck	Greenville Storeroom	415	Monthly	184 ²	5,925
Vehicle Light-Duty Utility Truck	Lexington Sub-Station	653	Monthly	184 ²	8,953
Vehicle Light-Duty Utility Truck	Earlington Ops Center	564	Monthly	184 ²	7,817
Vehicle Light-Duty Utility Truck	Maysville	597	Monthly	184 ²	7,560
Vehicle Light-Duty Utility Truck	Earlington Ops Center	597	Monthly	184 ²	7,560
Vehicle Light-Duty Utility Truck	KU General Offices	642	Monthly	184 ²	8,075
Vehicle Light-Duty Utility Truck	Earlington Ops Center	683	Monthly	184 ²	8,075
Vehicle Light-Duty Utility Truck	Norton Virginia	362	Monthly	184 ²	5,257
Vehicle Light-Duty Utility Truck	Lexington Office (Q-St)	362	Monthly	184 ²	5,257
Vehicle Light-Duty Utility Truck	Lexington Office (Q-St)	362	Monthly	184 ²	5,257
Vehicle Light-Duty Utility Truck	Lexington Office (Q-St)	362	Monthly	184 ²	5,257
Vehicle Light-Duty Utility Truck	Lexington Office (Q-St)	670	Monthly	184 ²	8,410
Vehicle Light-Duty Utility Truck	KU General Offices	536	Monthly	184 ²	6,224
Vehicle Light-Duty Utility Truck	Paris	399	Monthly	184 ²	5,243
Vehicle Light-Duty Utility Truck	Lexington Stone Road	438	Monthly	184 ²	5,697
Vehicle Light-Duty Utility Truck	Danville Operation	332	Monthly	184 ²	4,470
Vehicle Light-Duty Utility Truck	London Operation	616	Monthly	184 ²	7,068
Vehicle Light-Duty Utility Truck	KU General Offices	587	Monthly	184 ²	5,819
Vehicle Light-Duty Utility Truck	Pennington Stores				

Description	Location	Payment		Account	Test Period Expense (\$)
		Amount (\$)	Frequency		
Vehicle Light-Duty Utility Truck	Earlington Storeroom	269	Monthly	184 ²	2,358
Vehicle Light-Duty Utility Truck	Greenville Storeroom	579	Monthly	184 ²	3,430
Vehicle Light-Duty Utility Truck	Eddyville Center	666	Monthly	184 ²	3,439
Vehicle Light-Duty Utility Truck	Midway Center	584	Monthly	184 ²	3,296
Vehicle Light-Duty Utility Truck	Maysville	727	Monthly	184 ²	3,836
Vehicle Light-Duty Utility Truck	Pineville	602	Monthly	184 ²	3,126
Vehicle Light-Duty Utility Truck	London Operaton	484	Monthly	184 ²	2,840
Vehicle Light-Duty Utility Truck	Norton Virginia	658	Monthly	184 ²	4,621
Vehicle Light-Duty Utility Truck	Pennington Stores	521	Monthly	184 ²	3,584
Vehicle Light-Duty Utility Truck	Maysville	547	Monthly	184 ²	2,983
Vehicle Light-Duty Utility Truck	Eddyville Center	481	Monthly	184 ²	2,935
Vehicle Light-Duty Utility Truck	KU General Offices	472	Monthly	184 ²	2,432
Vehicle Light-Duty Utility Truck	Danville Operaton	506	Monthly	184 ²	2,863
Vehicle Light-Duty Utility Truck	KU General Offices	373	Monthly	184 ²	2,309
Vehicle Light-Duty Utility Truck	KU General Offices	373	Monthly	184 ²	2,309
Vehicle Light-Duty Utility Truck	KU General Offices	553	Monthly	184 ²	3,094
Vehicle Light-Duty Utility Truck	Danville Operaton	582	Monthly	184 ²	3,223
Vehicle Light-Duty Utility Truck	Earlington Ops Center	631	Monthly	184 ²	3,432
Vehicle Light-Duty Utility Truck	Pineville	430	Monthly	184 ²	1,681
Vehicle Light-Duty Utility Truck	Norton Virginia	475	Monthly	184 ²	1,866
Vehicle Light-Duty Utility Truck	Earlington Ops Center	347	Monthly	184 ²	2,793
Vehicle Light-Duty Utility Truck	Somerset	477	Monthly	184 ²	1,909
Vehicle Light-Duty Utility Truck	Earlington Ops Center	477	Monthly	184 ²	1,913
Vehicle Light-Duty Utility Truck	Morganfield Storeroom	445	Monthly	184 ²	2,676
Vehicle Light-Duty Utility Truck	Norton Virginia	429	Monthly	184 ²	2,100
Vehicle Light-Duty Utility Truck	Elizabethtown	681	Monthly	184 ²	3,720
Vehicle Light-Duty Utility Truck	Pineville	503	Monthly	184 ²	2,077
Vehicle Light-Duty Utility Truck	Lexington Mtr/Rpr(Louden)	457	Monthly	184 ²	1,914
Vehicle Light-Duty Utility Truck	Lexington Mtr/Rpr(Louden)	572	Monthly	184 ²	2,379
Vehicle Light-Duty Utility Truck	Earlington Ops Center	429	Monthly	184 ²	1,832
Vehicle Light-Duty Utility Truck	Dix Dispatch	308	Monthly	184 ²	1,399
Vehicle Light-Duty Utility Truck	Greenville Storeroom	445	Monthly	184 ²	2,133
Vehicle Light-Duty Utility Truck	Lexington Stone Road	475	Monthly	184 ²	1,475
Vehicle Light-Duty Utility Truck	Midway Center	523	Monthly	184 ²	1,618
Vehicle Light-Duty Utility Truck	Lexington Mtr/Rpr(Louden)	475	Monthly	184 ²	1,494
Vehicle Light-Duty Utility Truck	Lexington Mtr/Rpr(Louden)	475	Monthly	184 ²	1,482
Vehicle Light-Duty Utility Truck	Paris	454	Monthly	184 ²	1,309
Vehicle Light-Duty Utility Truck	Elizabethtown	451	Monthly	184 ²	612
Vehicle Light-Duty Utility Truck	Lexington Stone Road	430	Monthly	184 ²	2,091
Vehicle Light-Duty Utility Truck	Lexington Stone Road	411	Monthly	184 ²	5,874
Vehicle Light-Duty Utility Truck	Broadway Office				

Description	Location	Payment		Account	Test Period Expense (\$)
		Amount (\$)	Frequency		
Vehicle Light-Duty Utility Truck	Broadway Office	642	Monthly	184 ²	8,075
Vehicle Light-Duty Utility Truck	KU General Offices	597	Monthly	184 ²	7,560
Vehicle Light-Duty Utility Truck	Lexington Stone Road	506	Monthly	184 ²	6,088
Generation					
Generation - Hydrogen Tube Trailer at EW Brown Station	E. W. Brown	1,250	Monthly	505	14,880
Generation - Nitrogen Tube Trailers at EW Brown CT Site	E. W. Brown	2,500	Monthly	553	23,517
Miscellaneous					
Miscellaneous - Postage Stamp Machine	E. W. Brown	241	Quarterly	506	2,892
Miscellaneous - Helicopter Service	Lexington	9,901	Monthly	563/571	118,800

¹ The costs related to the railcars are charged initially to the 151 Fuel Inventory account and included in the average cost. These charges are expensed with the cost of the fuel based on fuel burned.

² The costs related to the vehicles are charged initially to the 184 Transportation Clearing Account. These charges are allocated based on labor charges on a one month lag.

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 153

Responding Witness: Valerie L. Scott

Q-153. Provide, by year, all affiliated operating expenses charged to Kentucky regulated operations for the 10 years ending 2009.

A-153. Affiliated operating expenses charged to Kentucky regulated operations are shown in the table below. Data prior to 2005 is not readily available.

Year	KU
2009	\$180,284,589.64
2008	\$172,972,403.19
2007	\$149,567,198.11
2006	\$148,097,780.98
2005	\$ 93,971,391.46

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 154

Responding Witness: Valerie L. Scott

- Q-154. Provide detailed support for any Management Fees included in the filing. Provide this in Microsoft Excel or compatible format. Include total charges incurred by each corporate department and the amount each of these departments allocated to Kentucky regulated operations. Also include the number of employees in each department and the method used to allocate charges for each department.
- A-154. Management fees are not charged to Kentucky regulated operations.

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 155

Responding Witness: Valerie L. Scott

- Q-155. Provide a general ledger listing or similar report of all transactions that comprise any corporate charges allocated to regulated operations.
- A-155. There are no corporate charges allocated to the regulated operations. All charges are directly or indirectly charged in compliance with the CAM, located at Tab 39 in the original filing. Refer to KPSC-1 Question No. 42 for charges allocated to Kentucky Utilities from E.ON U.S. Services.

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 156

Responding Witness: Lonnie E. Bellar

Q-156. Please identify, describe fully, and provide full documentation of any capital or maintenance plans or programs that the Company has undertaken or is considering undertaking that will extend or shorten the life of any of its electric plant.

A-156. The Company continuously reviews the investment in and the operation of its electric facilities in order to provide continual reliable and economic operation of all assets to provide service to customers. As discussed in the Testimony of Mr. Thompson, Energy Services' business discipline is to maximizing the performance of long-term generation and transmission assets through management of the assets' life cycles. The dual goals of asset management are to increase the efficiency of the assets while continuing to provide reliable service. Asset management allows for realization of these goals in the most cost-effective manner possible. In addition, as discussed in the Testimony of Mr. Hermann, the cornerstone of the distribution and retail operations continues to be the Company's commitment to the delivery of safe and reliable service at a low cost to customers. The Company remains dedicated to providing high quality customer service through refining its current programs and implementing innovative practices.

Investments to extend the operational ability of all assets are considered on an ongoing basis. Please refer to the response to Question No. 38 for various investment projects considered for electric plant.

In addition, as part of the Integrated Resource Plan filed with the Kentucky Commission on a periodic basis, the Company reviews the ongoing operation of the existing facilities. Please see the response to KIUC-1 Question No. 16 for the most recently filed Integrated Resource Plan.

As part of the Company's Depreciation Study filed in Case No. 2007-00565, the Companies retained NewEnergy Associates, LLC to perform a life-assessment analysis of its generating assets. The goal of the analysis was to project more accurately when a generating asset will reach the end of its effective useful

economic life. A copy of the life-assessment analysis is contained on the attached CD, in the folder titled Question No. 156.

The Company has also considered and evaluated repairs and retirements of various generating plant facilities. Such studies have been provided as part of various proceeding before the Kentucky Public Service Commission. These studies related to the repair and retirement decisions for various generating assets on the LG&E and KU system. Samples of the various documents are discussed below:

- Following a generator failure on Pineville 3 on November 20, 2001, KU performed a Life Assessment Study on the unit. Details of this study have formerly been provided in the evaluation titled *Pineville Unit 3 Generator Failure Evaluation Repair/Retire Analysis* dated January 31, 2002, in Case No. 2002-00367, Response 22 in the Second Data request of the Attorney General. Based upon the results of this study, KU retired Pineville 3 on December 31, 2001.
- Green River 1 & 2 were retired on December 31, 2003 after a detailed internal evaluation. Details have formerly been provided in the evaluation titled Phase II Evaluation of the Economic Viability of Green River Units 1 and 2, in Case No. 2003-00434, Response 15.b(1) in the Second Data Request of the Kentucky Commission Staff.
- Following the approvals and orders to transfer Lock 7 from both the FERC (FERC Project No. 539-006) and the Kentucky Commission in Case No. 2005-00405, KU's Lock No. 7 (generators 1-3) was sold to Lock 7 Hydro Partners, LLC ("Lock 7 Partners") on December 29, 2005. All studies were filed in Case No. 2005-00405 with the Kentucky Commission, which can be found at the following website address: <http://psc.ky.gov/pscscf/2005%20cases/2005-00405/>.
- KU completed a Life Assessment Study on Tyrone 1 & 2 in January 2007. A third party, Sargent & Lundy, completed an engineering assessment on the units as a part of the Life Assessment Study. Based upon this study, the Operating Committee voted to retire Tyrone 1 & 2 as of February 26, 2007. This assessment was provided in the March 2, 2007 supplemental response to Kentucky Commission Staff's Interrogatories of February 8, 2007 in the two-year FAC review approved by the Kentucky Commission in Case No. 2006-00509. Details of that case, including the life assessment performed, can be found at http://psc.ky.gov/pscscf/2006%20cases/2006-00509/KU_Response_030207.pdf

Following the 2008 Wind Storm and the 2009 Winter Storm, the Companies engaged Davies Consulting, Inc. to provide options for further improving the reliability of their electrical systems. A copy of the Davies Report is provided in the response to KPSC-2 Question No. 42.

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 157

Responding Witness: Shannon L. Charnas

- Q-157. Please identify, describe fully, and provide full documentation of any changes in the definition of plant units subject to capitalization that the Company has adopted during the last 20 years.
- A-157. There have been no changes in the definition of plant units subject to capitalization.

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 158

Responding Witness: Shannon L. Charnas

- Q-158. Please identify, describe fully, and provide full documentation of any changes in the definition or treatment of salvage or removal/dismantlement costs that the Company has adopted during the last 20 years.
- A-158. The adoption of SFAS No. 143¹ resulted in a change in accounting for removal costs. See the response to KPSC-1 Question No. 54 for full description and documentation of the related changes. There have been no other changes in the definition or treatment of salvage or removal/dismantlement costs.

¹ The guidance in SFAS No. 143 is now contained in FASB Accounting Standards Codification Topic 410, adopted effective September 30, 2009.

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 159

Responding Witness: Shannon L. Charnas

- Q-159. Please provide a copy of the Company's most recent depreciation study relating to electric plant and the Order(s), Decision(s), Stipulation(s) and/or Settlement(s) establishing the current electric depreciation rates.
- A-159. See the information provided, as required by Commission regulation 807 KAR 5:001, Section 10(6)(n), located at Tab 33 of the Filing Requirements. See attached Order establishing the depreciation rates. The full stipulation and settlement, and all related case documents, can be found at <http://psc.ky.gov/pscscf/2008%20cases/2008-00251/>.

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

APPLICATION OF KENTUCKY UTILITIES) CASE NO.
COMPANY TO FILE DEPRECIATION STUDY) 2007-00565

APPLICATION OF KENTUCKY UTILITIES) CASE NO.
COMPANY FOR AN ADJUSTMENT OF) 2008-00251
ELECTRIC BASE RATES)

O R D E R

Kentucky Utilities Company ("KU"), a wholly-owned subsidiary of E.ON U.S. LLC, is an electric utility that generates, transmits, distributes and sells electricity to approximately 502,000 retail customers in all or portions of 77 Kentucky counties.

BACKGROUND

On July 1, 2008, KU filed a notice of its intent to file an application for approval of increases in its electric rates, based on a historic test period ending April 30, 2008. On July 29, 2008, KU submitted its application seeking an increase in electric revenues of \$22.2 million, or 1.9 percent.¹ KU's application included new rates and revisions, deletions, and additions to its electric tariffs, all to be effective on September 1, 2008.

A review of the application revealed that it did not meet the minimum filing requirements set forth in 807 KAR 5:001, Section 10, and a notice of filing deficiencies was issued. In response to that notice, KU filed additional information on August 7,

¹ KU's sister company, Louisville Gas & Electric ("LG&E"), filed an application for a rate increase concurrent with KU's application which the Commission docketed as Case No. 2008-00252.

2008. The Commission then found, by Order dated August 15, 2008, that the additional information satisfied the minimum filing requirements as of August 7, 2008 and that the earliest possible date that KU's proposed rates could become effective was September 6, 2008. That Order also found that an investigation would be necessary to determine the reasonableness of KU's proposed rates and suspended the proposed rates for 5 months, pursuant to KRS 278.190(2), from September 6, 2008, up to and including February 5, 2009.

The following parties requested and were granted full intervention: the Attorney General of the Commonwealth of Kentucky, by and through his Office of Rate Intervention ("AG"); Lexington-Fayette Urban County Government; Kentucky Industrial Utility Customers ("KIUC"); Community Action Kentucky, Inc. ("CAK"); Community Action Council for Lexington-Fayette, Bourbon, Harrison and Nicholas Counties, Inc.; and the Kroger Company.

The Commission's August 15, 2008 Order included a procedural schedule for processing this case. The schedule provided for discovery on KU's application, intervenor testimony, discovery on intervenor testimony, rebuttal testimony by KU, a public hearing, and an opportunity for the parties to file post-hearing briefs. The Commission also incorporated into this case KU's report on the results of a 3-year pilot program implementing a Small-Time-of-Day Service tariff and later consolidated into this case KU's application for approval of new depreciation rates.

On December 10, 2008, KU filed a motion requesting that an informal conference be scheduled on January 6, 2009 for the purposes of discussing procedural and substantive issues in these cases and to discuss settlement. The motion was granted

and an informal conference was held at the Commission's offices on January 6, 7 and 9, 2009.

On January 13, 2009, KU filed on behalf of itself and the intervenors a unanimous Settlement Agreement, Stipulation and Recommendation ("Agreement"). The Agreement consists of a 19-page document with 8 consecutively numbered exhibits. The exhibits are as follows: Exhibit 1, KU Rate Allocation; Exhibit 2, LG&E Electric Rate Allocation; Exhibit 3, LG&E Gas Rate Allocation; Exhibit 4, KU Tariffs; Exhibit 5, LG&E Electric Tariffs; Exhibit 6, LG&E Gas Tariffs; Exhibit 7, KU Depreciation Rates; and Exhibit 8, LG&E Depreciation Rates. The Agreement is attached to this Order as an Appendix. The exhibits are not attached due to their voluminous nature, but can be found on the Commission's website at [http://psc.ky.gov/pscscf/2008%20cases/2008-00251/20090113 KU Motion and Testimony.PDF](http://psc.ky.gov/pscscf/2008%20cases/2008-00251/20090113%20KU%20Motion%20and%20Testimony.PDF).

At the public hearing held at the Commission's offices on January 13 and 15, 2009, the parties presented testimony in support of the Agreement. KU subsequently filed responses to data requests made at the hearing and the case now stands submitted for a decision.

The Commission notes at the outset that over the last six months, a substantial number of customers wrote, called or e-mailed our offices to express opposition to any increase in rates. The Commission held three public meetings in KU's service territory to provide a further opportunity for KU's customers to state their opinions on the proposed rate increases. Those meetings were held in Madisonville, Kentucky on January 6, 2009; in Middlesboro, Kentucky on January 8, 2009; and in Lexington, Kentucky on January 12, 2009.

AGREEMENT

The Agreement, attached as an Appendix to this Order, reflects a unanimous resolution of all issues raised in this case.² The major provisions of the Agreement pertaining to KU include the following:

- KU's rates will be reduced to recover \$8.851 million less in annual revenues, with the revised rates to be effective for service rendered on and after February 6, 2009.
- The decrease in KU's rates will be accomplished through reductions to the energy charges in all rate schedules except those with no energy charges, such as street lighting and outdoor lighting, where the reductions will be in the monthly charges per light, fixture, pole, etc.
- KU's depreciation expense will continue to be based on the Average Service Life ("ASL") methodology. The depreciation rates to be used are set forth in Exhibit 7 to the Agreement, with the cost of KU's new Customer Care System software to be depreciated over 10 years for accounting and ratemaking purposes.
- The return on equity ("ROE") included in KU's environmental cost recovery ("ECR") filings will be increased from 10.50 to 10.63 percent effective with the first expense month subsequent to approval of the Agreement.
- KU's costs associated with the Federal Energy Regulatory Commission ("FERC") approved settlement of the transmission rate dispute between KU,

² The Agreement is a comprehensive document which resolves all issues in KU's consolidated depreciation and rate cases, as well as LG&E's consolidated depreciation and rate cases, Case Nos. 2007-00564 and 2008-00252.

LG&E and East Kentucky Power Cooperative, Inc. ("East Kentucky") will be recorded as a regulatory asset and amortized over five years beginning in the month after approval of the Agreement.

- KU will be permitted to defer revenues related to the Midwest Independent System Operator's ("MISO") Schedule 10 expenses recorded between the end of the test year and February 6, 2009, as well as future adjustments to the MISO exit fee, as regulatory liabilities until the amounts can be amortized in future rate cases. The amortization of amounts related to the MISO Schedule 10 expenses and the MISO exit fee deferred as of the end of the test year will begin in the month after approval of the Agreement.
- Residential customer deposits will be \$135. All other customer deposits will be as proposed in KU's application.
- Residential customers indicating an inability to pay or difficulty in paying the full amount of the required deposit will be offered the option to pay all or a portion of the required deposit in installments over a period not to exceed the first four normal billing periods.
- KU's curtailable service riders will be modified, including increases in the monthly credit to participating customers and reductions in the annual and daily interruptions.
- Payment of a customer's bill will be due 12 days after the date of the bill; however, there will be no adverse credit impact, internally or externally, including credit scoring, nor will the account be considered delinquent, if the payment is received within 15 days from the date of the bill. Payments

received more than 15 days after the date of the bill will be subject to a late payment penalty which, for the Residential Service and General Service classes, will be 5 percent of the current month's charges.

- KU and CAK will consult on a plan for utility-approved emergency energy assistance agencies to annually pre-certify recipients of utility payment assistance so that any late payment charges for such pre-certified customers can be waived from December through March. Participation in such a program will be optional for any of the energy assistance agencies.
- KU will increase the monthly residential meter charge for the Home Energy Assistance ("HEA") program from \$0.10 to \$0.15 per meter. For two years following implementation of the rates included in the Agreement, or until rates take effect in KU's next base rate case, whichever is longer, KU and LG&E will contribute shareholder funds to the program to match HEA funds collected from customers, up to \$300,000 annually on a combined utilities basis.
- KU will amortize its actual rate case expenses associated with this case over three years beginning in the month after the Agreement is approved.

ANALYSIS OF THE AGREEMENT

KU proposed an annual rate increase of \$22.2 million. The AG proposed an annual decrease of \$41.3 million. KIUC proposed an annual rate decrease of \$68.6 million. No other intervenor addressed KU's proposed increase. The Agreement contains the parties' unanimous recommendation that existing rates should be decreased by \$8.851 million.

In considering the parties' recommended \$8.851 million decrease in rates, the Commission recognizes that KU's existing merger surcredit will terminate on the effective date of the new rates in this case. The merger surcredit, which has recently offset rates by \$10.55 million annually, was implemented in 1998 to flow back to ratepayers one-half of the estimated savings in expenses resulting from KU's merger with LG&E. In accordance with last year's agreement among the parties in Case No. 2007-00563,³ 100 percent of KU's merger savings will be reflected in the test year used in this rate case, and that obviates the need to continue the merger surcredit once new rates become effective. Other significant provisions of the Agreement are discussed in the following paragraphs.

Depreciation

KU sought approval of new depreciation rates it had originally proposed in Case No. 2007-00565 based on a depreciation study performed by Gannett Fleming, Inc. ("Gannett Fleming"). KU's new depreciation rates reflected Gannett Fleming's recommendation that it implement the Equal Life Group methodology, rather than continue to use the Average Service Life ("ASL") methodology. The Agreement calls for KU to continue to use the ASL methodology, although it will use new ASL rates that are based on the results of the Gannett Fleming depreciation study.

ROE – Environmental Cost Recovery

Typically, an electric utility with an environmental surcharge approved pursuant to KRS 278.183 uses the ROE from its most recent rate case in the return component of

³ The Plan of Kentucky Utilities Company for the Future Disposition of the Merger Surcredit Mechanism, Order dated June 26, 2008.

the environmental costs included in its surcharge. Since the Agreement in this proceeding does not include a specific ROE in support of the agreed-upon revenue decrease, the parties agreed that a 10.63 percent ROE be used in KU's monthly ECR filings. This represents an increase from the 10.5 percent ROE that has been included in its ECR filings for a number of years.

MISO Deferral / Regulatory Treatment

The Agreement authorizes KU to amortize over five years the \$9.8 million regulatory asset resulting from the Commission's approval of KU's exit from MISO in Case No. 2003-00266.⁴ It also provides for KU to defer any post-test year revenues related to MISO Schedule 10 expenses, as well as future adjustments to the MISO exit fee, as regulatory liabilities to be amortized in a future rate case. This treatment is consistent with Commission's decision in Case No. 2003-00266.

FERC Transmission Rate Settlement Costs

The dispute that led to the settlement of this issue related to East Kentucky's purchase of transmission capacity from MISO when KU and LG&E were members of MISO and when East Kentucky's load was, to some degree, on one, or both, of KU's and LG&E's transmission systems. These are costs which are also related to KU's exiting MISO, which the Commission previously approved. The Agreement recommends a five-year amortization for these FERC settlement costs. Given the

⁴ Case No. 2003-00266, Investigation Into the Membership of Louisville Gas and Electric Company and Kentucky Utilities Company in the Midwest Independent System Operator, Inc., Order dated May 31, 2006.

nature of the costs, plus their connection to KU's exit from MISO, a five-year amortization period is appropriate.

HEA Increase – Shareholder Contribution

KU has operated its HEA program for several years and for virtually that entire time the Commission has encouraged KU to make some contribution of shareholder funds to the program. In the Agreement, on a combined basis with LG&E, KU has agreed to match the funds generated via the increased per meter charge of \$0.15, up to \$300,000 annually for the first two years following approval of the Agreement. Especially in today's economic conditions, the Commission compliments KU for making this commitment of shareholder dollars to assist its low-income customers in making payment on, and maintaining, their utility service.

SUMMARY

The Agreement provides that the rates, terms and conditions proposed in KU's application, except as modified by the Agreement, will become effective upon Commission approval of the Agreement. The parties recommend that the new rates become effective on February 6, 2009, and agree that, if the Agreement is approved, no requests for rehearing or appeals will be filed.

Based on a review of the provisions in the Agreement and the exhibits attached thereto; the voluminous record, including intervenor testimony and data responses; and the public comments, the Commission finds that the provisions of the Agreement are reasonable and in the public interest. The Agreement was the product of arms-length negotiations among knowledgeable, capable parties and should be approved. Such

approval is based solely on the reasonableness of the Agreement in total and does not constitute a precedent on any individual issue.

The Commission further finds that KU should revise its tariffs to reflect the provision of the Agreement specifying no adverse credit impact for customers paying within 15 days of the date of the bill. In addition, since KU will be unable to implement the 12-day bill due date for another few months, a copy of its existing bill format should be included in its tariffs along with a copy of its new bill format. Prior to implementing the new bill format and the payment due date of 12 days, KU should notify its customers of the changes through its monthly billings.

Residential Bill Comparisons

As a result of the Agreement, the base rate component of the bill of a typical KU electric residential customer using 1,000 kWh per month will decline from \$62.74 to \$62.16. However, as a result of the termination of the merger surcredit and the \$0.05 increase in the monthly HEA meter charge, the overall net impact on the customers' bill will be a slight increase of \$0.11.

IT IS THEREFORE ORDERED that:

1. The rates and charges proposed by KU are denied.
2. The Agreement, attached hereto as an Appendix, is approved in its entirety.
3. KU shall continue to record depreciation on its utility plant for book and ratemaking purposes using the ASL methodology and the rates set forth in Exhibit 7 to the Agreement.

4. The rates, charges, terms, and conditions for electric service set forth in Exhibit 4 to the Agreement, with the modifications discussed above to the tariffs, are fair, just and reasonable for KU to charge for service rendered on and after February 6, 2009.

5. KU shall file, within 20 days of the date of this Order, its revised tariffs as set forth in Exhibit No. 4 to the Agreement and as modified by the findings herein reflecting that they were approved pursuant to this Order.

6. KU shall establish as regulatory liabilities all post-test year revenues related to MISO Schedule 10 expenses and future adjustments to its MISO exit fee until such time as they can be amortized in a future rate case.


7. KU shall establish a regulatory asset and begin a five-year amortization thereof, for the FERC settlement costs incurred in connection with the wholesale transmission rate dispute with East Kentucky relating to KU's exit from MISO.

8. KU shall defer and amortize over three years its actual rate case expenses incurred in conjunction with this proceeding.

Done at Frankfort, Kentucky, this 5th day of February, 2009.

By the Commission

ATTEST:



Executive Director

APPENDIX

**APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE
COMMISSION IN CASE NOS. 2007-00565 and 2008-00251
DATED FEBRUARY 9, 2009**

RECEIVED

JAN 13 2009

PUBLIC SERVICE
COMMISSION

SETTLEMENT AGREEMENT, STIPULATION, AND RECOMMENDATION

This Settlement Agreement, Stipulation, and Recommendation ("Settlement Agreement") is entered into this 12th day of January 2009, by and between Louisville Gas and Electric Company ("LG&E"); Kentucky Utilities Company ("KU") (LG&E and KU are hereafter collectively referenced as "the Utilities"); Commonwealth of Kentucky, ex. rel. Jack Conway, Attorney General, by and through the Office of Rate Intervention ("AG"); Kentucky Industrial Utility Customers, Inc. ("KIUC"); The Kroger Company ("Kroger"); Lexington-Fayette Urban County Government ("LFUCG"); Community Action Kentucky, Inc. ("CAK"); Community Action Council for Lexington-Fayette, Bourbon, Harrison and Nicholas Counties, Inc. ("CAC"); Association of Community Ministries ("ACM"); and, People Organized and Working for Energy Reform ("POWER") in the proceedings involving LG&E and KU which are the subject of this Settlement Agreement, as set forth below.

WITNESSETH:

WHEREAS, KU filed on July 29, 2008 with the Kentucky Public Service Commission ("Commission") its Application for Authority to Adjust Rates, In the Matter of: An Application of Kentucky Utilities Company for an Adjustment of Base Rates, and the Commission has established Case No. 2008-00251 to review KU's base rate application;

WHEREAS, LG&E filed on July 29, 2008 with the Commission its Application for Authority to Adjust Rates, In the Matter of: An Application of Louisville Gas and Electric Company for an Adjustment of Its Electric and Gas Base Rates, and the Commission has established Case No. 2008-00252 to review LG&E's base rate application (Case Nos. 2008-00251 and 2008-00252 are hereafter collectively referenced as the "rate proceedings");

WHEREAS, the AG, KIUC, Kroger, and CAK have been granted intervention by the Commission in both of the rate proceedings; LFUCG and CAC have been granted intervention

by the Commission in Case No. 2008-00251 only; and ACM and POWER have been granted intervention by the Commission in Case No. 2008-00252 only;

WHEREAS, on August 22, 2008, the Commission granted consolidation of Case No. 2008-00251 with the case captioned *In the Matter of: Application of Kentucky Utilities Company to File Depreciation Study*, Case No. 2007-00565, and Case No. 2008-00252 with the case captioned *In the Matter of: Application of Louisville Gas and Electric Company to File Depreciation Study*, Case No. 2007-00564;

WHEREAS, pursuant to the terms of the Utilities' Small Time-of-Day ("STOD") pilot tariffs, the Utilities performed studies of their STOD rates after the three-year pilot period, which studies the Utilities filed in these proceedings pursuant to the Commission's August 15, 2008 Orders in these proceedings;

WHEREAS, a prehearing informal conference for the purpose of discussing settlement, attended in person by representatives of the AG, KIUC, Kroger, LFUCG, CAK, CAC, ACM and POWER, the Commission Staff and the Utilities, took place on January 6, 7, and 9, 2009 at the offices of the Commission during which a number of procedural and substantive issues were discussed, including potential settlement of all issues pending before the Commission in the above-referenced proceedings;

WHEREAS, all of the Parties hereto unanimously desire to settle all the issues pending before the Commission in the above-referenced proceedings;

WHEREAS, the adoption of this Agreement will eliminate the need for the Commission and the parties to expend significant resources litigating these proceedings, and eliminate the possibility of, and any need for, rehearing or appeals of the Commission's final order herein;

WHEREAS, it is understood by all Parties hereto that this Settlement Agreement is subject to the approval of the Commission, insofar as it constitutes an agreement by all parties to the rate proceedings for settlement, and, absent express agreement stated herein, does not represent agreement on any specific claim, methodology or theory supporting the appropriateness of any proposed or recommended adjustments to the Utilities' rates, terms, and conditions;

WHEREAS, the Parties have spent many hours, over several days, in order to reach the stipulations and agreements which form the basis of this Settlement Agreement;

WHEREAS, all of the Parties, who represent diverse interests and divergent viewpoints, agree that this Settlement Agreement, viewed in its entirety, is a fair, just, and reasonable resolution of all the issues in the above-referenced proceedings; and

WHEREAS, it is the position of the Parties hereto that this Settlement Agreement is supported by sufficient and adequate data and information, and should be approved by the Commission.

NOW, THEREFORE, for and in consideration of the premises and conditions set forth herein, the Parties hereby stipulate and agree as follows:

ARTICLE I. Revenue Requirement.

Section 1.1. The Parties hereto stipulate that the following decreases in annual revenues for LG&E electric and KU operations, for purposes of determining the base electric rates of LG&E and KU in the rate proceedings, are fair, just, and reasonable for the Parties and for all customers of LG&E and KU:

Section 1.1.1. LG&E Electric Operations: \$13,157,000;

Section 1.1.2. KU Operations: \$8,851,000.

The Parties hereto agree that these decreases in annual revenues for LG&E electric operations and for KU operations will be effective for service rendered on and after February 6, 2009.

Section 1.2. The Parties hereto agree that, effective for service rendered on and after February 6, 2009, an increase in annual revenues for LG&E gas operations of \$22,000,000, for purposes of determining the base rates of LG&E gas operations in the rate proceedings, is fair, just, and reasonable for the Parties and for all gas customers of LG&E.

ARTICLE II. Allocation of Revenue.

Section 2.1. The Parties hereto agree that the allocations of the decreases in annual revenues for KU and LG&E electric operations, and that the allocation of the increase in annual revenue for LG&E gas operations, as set forth on the allocation schedules designated Exhibit 1 (KU), Exhibit 2 (LG&E electric), and Exhibit 3 (LG&E gas) hereto, are fair, just, and reasonable for the Parties and for all customers of LG&E and KU.

Section 2.2. The Parties hereto agree that, effective February 6, 2009, the Utilities shall implement the electric and gas rates set forth on the tariff sheets in Exhibit 4 (KU), Exhibit 5 (LG&E electric), and Exhibit 6 (LG&E gas), attached hereto, which rates the Parties unanimously stipulate are fair, just, and reasonable and should be approved by the Commission.

ARTICLE III. Treatment of Certain Specific Issues.

Section 3.1. The Parties agree that LG&E and KU may amortize their actual rate case expenses in these proceedings over a three year period. The amortization shall begin in the month after which the Commission approves this Settlement Agreement.

Section 3.2. The Parties agree that the depreciation rates attached hereto as Exhibit 7 (KU) and Exhibit 8 (LG&E electric and gas), which include the depreciation of the cost of the

Utilities' new Customer Care System software over ten years, are based on the Average Service Life methodology and the service lives as filed in the respective applications, and shall be effective for the Utilities' accounting and ratemaking purposes upon the approval of this Settlement Agreement.

Section 3.3. The Parties hereto agree that, effective as of the first expense month after which the Commission approves this Settlement Agreement, the return on equity that shall apply to the Utilities' recovery under their environmental cost recovery ("ECR") mechanism is 10.63%.

Section 3.4. The Parties hereto agree that the Commission should grant the Utilities' requests, as stated in their Applications, to establish and amortize over five years a regulatory asset for each of the Utilities for the costs associated with the transmission depancaking settlement agreement in Federal Energy Regulatory Commission Docket No. ER06-1458-000 between the Utilities and East Kentucky Power Cooperative, Inc. The amortization shall begin in the month after which the Commission approves this Settlement Agreement.

Section 3.5. The Parties hereto agree that the Commission should grant the Utilities' requests that revenues related to MISO Schedule 10 expenses deferred between the end of the test year and February 6, 2009, as well as any future adjustments to the MISO exit fee, be deferred as regulatory liabilities until the amounts can be amortized in future base rate cases. The amortization of the amounts related to MISO Schedule 10 expenses and the MISO exit fee already deferred as of the end of the test year shall begin in the month after which the Commission approves this Settlement Agreement.

Section 3.6. The Parties hereto agree that the Utilities' currently approved customer charges shall remain unchanged in the new rates, terms, and conditions proposed by this

Settlement Agreement, with the exception of LG&E's gas residential customer charge, which shall increase by \$1.00 per month to \$9.50 per month.

Section 3.7. The Parties hereto agree that the Utilities' merger surcredits will terminate February 6, 2009, and the total distribution of the merger surcredits will be prorated to that date.

Section 3.8. The Parties hereto agree that the following residential customer deposit amounts shall be implemented: \$135 for LG&E electric; \$160 for LG&E gas; \$295 for LG&E electric and gas combined; and \$135 for KU. All other customer deposit amounts will be as filed by the Utilities in these proceedings.

Section 3.9. The Parties hereto agree that, if a residential customer indicates an inability to pay or difficulty in paying a required customer deposit, the appropriate Utility shall offer the customer the option to pay all or a portion of the required deposit in installments over a period not to exceed the first four normal billing periods.

Section 3.10. The Parties hereto agree to the following changes to the following *Curtailable Service Riders for LG&E electric and KU*: the CSR1 credit will increase from the currently approved level by \$2.00 per kW; CSR1 customers will be interruptible for no more than 200 hours annually, and no more than two interruptions per day; the CSR2 credit will increase from the currently approved level by \$1.50 per kW; CSR2 customers will be interruptible for no more than 425 hours annually, and no more than two interruptions per day. The amount of load that can be eligible for the CSR2 rider shall be limited to an aggregate of 100 MW per Utility.

Section 3.11. The Utilities agree to work with interested parties to study the feasibility of measuring demand for generation service to multi-site customers based on conjunctive demand, where "conjunctive demand" herein refers to the measured demand at a meter at the time that the

total demand of a multi-site customer's loads, measured over a coinciding time period, has reached its peak during the billing period

Section 3.12. The Parties hereto agree that payment for a customer's bill shall be due to the appropriate Utility twelve days after the date on which the Utility issues the bill, though there will be no adverse credit impact on the customer's payment and credit record, including credit scoring, both internally and externally, and the account will not be considered delinquent for any purpose if the Utility receives the customer's payment within fifteen days after the date on which the Utility issues the customer's bill. If the appropriate Utility does not receive the customer's payment within fifteen days after the date on which the Utility issues the customer's bill, the Utility may assess a late payment charge as set out in the Utility's proposed tariffs in these proceedings. The Parties acknowledge and agree that LG&E and KU will not be able to implement the change in the due date of customers' bills and that KU will not be able to implement its late payment charge until the first billing cycle following the full operation of its new Customer Care System.

Section 3.13. The Parties hereto agree that the Utilities, CAK, and ACM/POWER will consult with each other concerning the design of a plan regarding the identification of late payment charges for low income customers associated with utility assistance payments. Specifically, they shall discuss the implementation of a plan by which CAK, ACM/POWER, their member agencies, and other Utility-approved emergency energy assistance agencies ("Assistance Agencies") would annually pre-certify recipients of certain utility payment assistance, conceptually similar to the pre-certification program currently in place in the Commonwealth of Virginia, which would allow the Utilities' Kentucky operations to waive the late payment charges for such pre-certified customers during the months of December through

March each year. Participation in such a pre-certification program would be optional to any or all of the Assistance Agencies.

Section 3.14. The Parties hereto agree that the Utilities shall increase the currently approved monthly residential meter charge (for gas and electric meters) for the Home Energy Assistance ("HEA") program from \$0.10 to \$0.15 per meter. For a period of two years following the implementation of the rates proposed in this Settlement Agreement or until rates take effect in the Utilities' next base rate proceedings, whichever is longer, the Utilities shall make a dollar-for-dollar contribution from shareholder funds to the HEA program to match HEA funds collected from customers (up to \$300,000 per year on a combined-Utilities basis).

Section 3.15. The Parties hereto agree that, except as modified in this Settlement Agreement and the exhibits attached hereto, the rates, terms, and conditions proposed by the Utilities in the rate proceedings shall be approved as filed. Approval of this Settlement Agreement shall not be construed to approve or deny the adjustments to LG&E's and KU's electric revenues and expenses associated with the normalization of weather.

ARTICLE IV. Miscellaneous Provisions.

Section 4.1. Except as specifically stated otherwise in this Settlement Agreement, the Parties agree that making this Settlement Agreement shall not be deemed in any respect to constitute an admission by any party hereto that any computation, formula, allegation, assertion or contention made by any other party in these proceedings is true or valid.

Section 4.2. The Parties hereto agree that the foregoing stipulations and agreements represent a fair, just, and reasonable resolution of the issues addressed herein and request the Commission to approve the Settlement Agreement.

Section 4.3. The Parties hereto agree that, following the execution of this Settlement Agreement, the Parties shall cause the Settlement Agreement to be filed with the Commission by January 12, 2009 together with a request to the Commission for consideration and approval of this Settlement Agreement for rates to become effective on February 6, 2009.

Section 4.4. Each party waives all cross-examination of the other parties' witnesses unless the Commission disapproves this Agreement, and each party further stipulates and recommends that the Notice of Intent, Notice, Application, testimony, pleadings, and responses to data requests filed in this proceeding be admitted into the record. The Parties stipulate that after the date of this Settlement Agreement they will not otherwise contest the Utilities' proposals, as modified by this Settlement Agreement, in the hearing of the above-referenced proceedings regarding the subject matter of the Settlement Agreement, and that they will refrain from cross-examination of the Utilities' witnesses during the hearing, except insofar as such cross-examination is in support of the Settlement Agreement.

Section 4.5. The Parties hereto agree that this Settlement Agreement is subject to the acceptance of and approval by the Commission. The Parties hereto further agree to act in good faith and to use their best efforts to recommend to the Commission that this Settlement Agreement be accepted and approved.

Section 4.6. If the Commission issues an order adopting this Settlement Agreement in its entirety, each of the parties agrees that it shall file neither an application for rehearing with the Commission, nor an appeal to the Franklin Circuit Court with respect to such order.

Section 4.7. The Parties hereto agree that, if the Commission does not accept and approve this Settlement Agreement in its entirety, then: (a) this Settlement Agreement shall be void and withdrawn by the parties hereto from further consideration by the Commission and

none of the parties shall be bound by any of the provisions herein, provided that no party is precluded from advocating any position contained in this Settlement Agreement; and (b) neither the terms of this Settlement Agreement nor any matters raised during the settlement negotiations shall be binding on any of the Parties to this Settlement Agreement or be construed against any of the Parties.

Section 4.8. The Parties hereto agree that, should the Settlement Agreement be voided or vacated for any reason after the Commission has approved the Settlement Agreement, then the parties shall be returned to the *status quo* existing at the time immediately prior to the execution of this agreement.

Section 4.9. The Parties hereto agree that this Settlement Agreement shall in no way be deemed to divest the Commission of jurisdiction under Chapter 278 of the Kentucky Revised Statutes.

Section 4.10. The Parties hereto agree that this Settlement Agreement shall inure to the benefit of and be binding upon the parties hereto, their successors and assigns.

Section 4.11. The Parties hereto agree that this Settlement Agreement constitutes the complete agreement and understanding among the parties hereto, and any and all oral statements, representations or agreements made prior hereto or contained contemporaneously herewith shall be null and void and shall be deemed to have been merged into this Settlement Agreement.

Section 4.12. The Parties hereto agree that, for the purpose of this Settlement Agreement only, the terms are based upon the independent analysis of the parties to reflect a fair, just, and reasonable resolution of the issues herein and are the product of compromise and negotiation.

Section 4.13. The Parties hereto agree that neither the Settlement Agreement nor any of the terms shall be admissible in any court or commission except insofar as such court or

commission is addressing litigation arising out of the implementation of the terms herein or the approval of this Settlement Agreement. This Settlement Agreement shall not have any precedential value in this or any other jurisdiction.

Section 4.14. The signatories hereto warrant that they have appropriately informed, advised, and consulted their respective Parties in regard to the contents and significance of this Settlement Agreement and based upon the foregoing are authorized to execute this Settlement Agreement on behalf of their respective Parties.

Section 4.15. The Parties hereto agree that this Settlement Agreement is a product of negotiation among all parties hereto, and no provision of this Settlement Agreement shall be strictly construed in favor of or against any party. Notwithstanding anything contained in the Settlement Agreement, the parties recognize and agree that the effects, if any, of any future events upon the operating income of the Utilities are unknown and this Settlement Agreement shall be implemented as written.

Section 4.16. The Parties hereto agree that this Settlement Agreement may be executed in multiple counterparts.

IN WITNESS WHEREOF, the parties have hereunto affixed their signatures:

Louisville Gas and Electric Company
and Kentucky Utilities Company

HAVE SEEN AND AGREED:

By: 
Kendrick R. Riggs, Counsel

-and-

By: 
Allyson K. Sturgeon, Counsel

Commonwealth of Kentucky, ex. rel. Jack
Conway, Attorney General, by and through the
Office of Rate Intervention

HAVE SEEN AND AGREED:

By: 
Dennis G. Howard II, Counsel


Kentucky Industrial Utility Customers, Inc.

HAVE SEEN AND AGREED:

By: Michael L. Kurtz
Michael L. Kurtz, Counsel

The Kroger Company

HAVE SEEN AND AGREED:

By: 
David C. Brown, Counsel

Lexington-Fayette Urban County Government

HAVE SEEN AND AGREED:

By: Willis L. Wilson
Willis L. Wilson, Counsel
*Render's approval of the Fayette
Urban County Council*

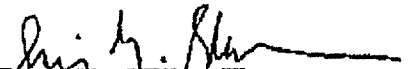
Community Action Kentucky, Inc.

HAVE SEEN AND AGREED:

By: 
Joe F. Childers, Counsel

Community Action Counsel for
Lexington-Fayette, Bourbon, Harrison
and Nicholas Counties, Inc.

HAVE SEEN AND AGREED: .

By: 
Iris G. Skidmore, Counsel

01/12/2009 11:40 FAX 8025848014

002/003

Association of Community Ministries

HAVE SEEN AND AGREED:

By: *Lisa Kilkely*
Lisa Kilkely, Counsel

Attachment to Response to KU AG-1 Question No. 159
Page 31 of 31
Charnas

01/12/2009 11:41 FAX 3025848014

003/003

People Organized and Working for
Energy Reform

HAVE SEEN AND AGREED:

By: 
Lisa Kilkelly, Counsel

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 160

Responding Witness: John J. Spanos

- Q-160. Please provide the calculation of the current depreciation rates (or those used to calculate the test period depreciation expense, if different) in electronic format (Excel) with all formulae intact. Show all parameters used (i.e., ASL, curve, remaining life, net salvage ratio), and provide a source for those parameters. Please explain any differences in the parameters or rates from those that were ordered when the rates were adopted.
- A-160. See attached CD in folder titled Question No. 160 for the current depreciation rates with survivor curve, net salvage percent, and remaining life parameters. These parameters were determined in Mr. Spanos' depreciation study and settlement of the proceeding in 2009. This spreadsheet was also attached to Attorney General Data Request No. 1-27 in Case No. 2007-00565.

KENTUCKY UTILITIES
SUMMARY OF ESTIMATED SURVIVOR CURVES, NET SALVAGE, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND
CALCULATED ANNUAL DEPRECIATION RATES AS OF DECEMBER 31, 2006

ACCOUNT	SURVIVOR CURVE	NET SALVAGE PERCENT	ORIGINAL COST	BOOK DEPRECIATION RESERVE	FUTURE ACCRUALS	CALCULATED ANNUAL ACCRUAL AMOUNT	ANNUAL ACCRUAL RATE	COMPOSITE REMAINING LIFE
DEPRECIABLE PLANT								
STEAM PRODUCTION PLANT								
311.00	STRUCTURES AND IMPROVEMENTS							
	TYRONE UNIT 3	(5)	5,447,348.04	5,719,715	0	0	-	-
	TYRONE UNITS 1 & 2	(5)	594,089.12	623,794	0	0	-	-
	GREEN RIVER UNIT 3	(5)	2,818,747.44	2,959,685	0	0	-	-
	GREEN RIVER UNIT 4	(5)	4,475,383.64	4,699,153	0	0	-	-
	GREEN RIVER UNITS 1 & 2	(5)	2,596,589.06	2,726,419	0	0	-	-
	E W BROWN STEAM UNIT 1	(5)	4,294,488.60	4,007,844	501,368	25,845	0.60	19.4
	E W BROWN STEAM UNIT 2	(5)	1,542,703.85	1,595,211	24,629	1,266	0.08	19.5
	E W BROWN STEAM UNIT 3	(5)	12,466,774.95	11,779,068	1,311,046	67,803	0.54	19.3
	GHEENT UNIT 1 SCRUBBER	(5)	24,298,756.00	13,016,651	12,497,063	644,511	2.65	19.4
	GHEENT UNIT 1	(5)	17,160,534.10	16,736,391	1,282,170	66,702	0.39	19.2
	GHEENT UNIT 2	(5)	16,175,819.55	15,355,831	1,628,781	81,369	0.50	20.0
	GHEENT UNIT 3	(5)	43,264,065.36	30,770,444	14,656,826	512,840	1.19	28.6
	GHEENT UNIT 4	(5)	22,674,768.92	14,633,236	9,175,272	319,236	1.41	28.7
	SYSTEM LABORATORY	(5)	805,717.00	488,697	357,306	12,400	1.54	28.8
	TOTAL ACCOUNT 311 - STRUCTURES AND IMPROVEMENTS		158,615,785.63	125,112,119	41,434,461	1,731,972	1.09	23.9
312.00	BOILER PLANT EQUIPMENT							
	TYRONE UNIT 3	(20)	12,078,002.67	9,052,070	5,441,534	480,468	3.98	11.3
	TYRONE UNITS 1 & 2	(20)	3,531,623.26	4,193,561	44,386	3,995	0.11	11.1
	GREEN RIVER UNIT 3	(20)	11,195,261.77	9,565,842	3,868,472	342,647	3.06	11.3
	GREEN RIVER UNIT 4	(20)	23,652,944.82	17,191,266	11,192,270	989,652	4.18	11.3
	GREEN RIVER UNITS 1 & 2	(20)	399,431.39	382,655	96,664	8,633	2.16	11.2
	E W BROWN STEAM UNIT 1	(20)	35,546,187.28	22,971,136	19,684,289	1,055,029	2.97	18.7
	E W BROWN STEAM UNIT 2	(20)	29,161,949.77	18,640,534	16,353,806	876,626	3.01	18.7
	E W BROWN STEAM UNIT 3	(20)	79,655,480.64	54,260,794	41,325,781	2,224,398	2.79	18.6
	PINEVILL UNIT 3	(20)	279,751.37	335,702	0	0	-	-
	GHEENT UNIT 1 SCRUBBER	(20)	86,520,258.20	40,651,742	63,172,568	3,343,532	3.86	18.9
	GHEENT UNIT 1	(20)	162,626,761.08	77,653,906	117,498,208	6,234,675	3.83	18.8
	GHEENT UNIT 2	(20)	89,742,087.02	67,526,984	40,163,521	2,086,217	2.32	19.3
	GHEENT UNIT 3	(20)	244,747,430.08	118,161,545	175,535,370	6,428,604	2.63	27.3
	GHEENT UNIT 4	(20)	247,916,189.17	107,189,341	190,310,084	6,912,298	2.79	27.5
	GHEENT LOCOMOTIVES - RAIL CARS	20	7,647,232.00	3,733,435	2,382,351	191,047	2.50	12.5
	TOTAL ACCOUNT 312 - BOILER PLANT EQUIPMENT		1,034,700,590.52	551,512,513	687,069,304	31,177,821	3.01	22.0

KENTUCKY UTILITIES
SUMMARY OF ESTIMATED SURVIVOR CURVES, NET SALVAGE, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND
CALCULATED ANNUAL DEPRECIATION RATES AS OF DECEMBER 31, 2006

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)=(7)/(4)	(9)=(6)/(7)
	ACCOUNT	SURVIVOR CURVE	NET SALVAGE PERCENT	ORIGINAL COST	BOOK DEPRECIATION RESERVE	FUTURE ACCRUALS	CALCULATED ANNUAL ACCRUAL AMOUNT	ACCURUAL RATE	COMPOSITE REMAINING LIFE
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)=(7)/(4)	(9)=(6)/(7)
314.00	TURBOGENERATOR UNITS								
	TYRONE UNIT 3	55-R2.5 *	(15)	4,154,426.75	3,150,207	1,627,384	142,875	3.44	11.4
	TYRONE UNITS 1 & 2	55-R2.5 *	(15)	1,592,029.00	1,830,833	0	0	-	-
	GREEN RIVER UNIT 3	55-R2.5 *	(15)	4,214,807.78	3,456,160	1,390,868	122,123	2.90	11.4
	GREEN RIVER UNIT 4	55-R2.5 *	(15)	10,005,416.72	7,204,057	4,302,172	379,045	3.79	11.4
	E W BROWN STEAM UNIT 1	55-R2.5 *	(15)	4,997,832.45	4,768,484	979,022	56,161	1.12	17.4
	E W BROWN STEAM UNIT 2	55-R2.5 *	(15)	10,874,093.96	6,624,591	5,880,617	316,738	2.91	18.6
	E W BROWN STEAM UNIT 3	55-R2.5 *	(15)	27,652,379.12	15,467,528	16,332,708	875,203	3.17	18.7
	PINEVILL UNIT 3	55-R2.5 *	(15)	6.00	7	0	0	-	-
	GHEENT UNIT 1	55-R2.5 *	(15)	25,577,292.00	19,103,945	10,309,940	569,356	2.23	18.1
	GHEENT UNIT 2	55-R2.5 *	(15)	29,546,660.86	22,424,968	11,553,692	613,544	2.08	18.8
	GHEENT UNIT 3	55-R2.5 *	(15)	39,424,927.73	24,916,555	20,422,112	798,801	2.03	25.6
	GHEENT UNIT 4	55-R2.5 *	(15)	51,736,214.11	29,734,684	29,761,963	1,137,802	2.20	26.2
	TOTAL ACCOUNT 314 - TURBOGENERATOR UNITS			209,776,086.48	138,682,019	102,560,478	5,011,648	2.39	20.5
315.00	ACCESSORY ELECTRIC EQUIPMENT								
	TYRONE UNIT 3	70-S3 *	(5)	570,737.00	599,274	0	0	-	-
	TYRONE UNITS 1 & 2	70-S3 *	(5)	828,017.00	869,418	0	0	-	-
	GREEN RIVER UNIT 3	70-S3 *	(5)	741,256.89	778,320	0	0	-	-
	GREEN RIVER UNIT 4	70-S3 *	(5)	1,145,214.38	1,010,620	191,856	16,683	1.46	11.5
	E W BROWN STEAM UNIT 1	70-S3 *	(5)	3,329,621.65	2,136,619	1,359,485	69,775	2.10	19.5
	E W BROWN STEAM UNIT 2	70-S3 *	(5)	997,856.05	954,378	93,372	4,793	0.48	19.5
	E W BROWN STEAM UNIT 3	70-S3 *	(5)	5,145,132.14	4,865,606	536,781	27,693	0.54	19.4
	PINEVILL UNIT 3	70-S3 *	(5)	4,091.00	4,296	0	0	-	-
	GHEENT UNIT 1 SCRUBBER	70-S3 *	(5)	3,016,784.00	1,580,263	1,587,360	81,487	2.70	19.5
	GHEENT UNIT 1	70-S3 *	(5)	7,641,004.90	7,214,612	808,444	42,128	0.55	19.2
	GHEENT UNIT 2	70-S3 *	(5)	10,785,959.00	10,038,015	1,287,242	64,799	0.60	19.9
	GHEENT UNIT 3	70-S3 *	(5)	25,961,222.00	19,793,702	7,465,581	268,633	1.03	27.8
	GHEENT UNIT 4	70-S3 *	(5)	21,911,934.44	15,446,906	7,560,624	267,375	1.22	28.3
	TOTAL ACCOUNT 315 - ACCESSORY ELECTRIC EQUIPMENT			82,078,830.45	65,292,029	20,890,745	843,366	1.03	24.8
316.00	MISCELLANEOUS PLANT EQUIPMENT								
	TYRONE UNIT 3	70-R1.5 *	0	508,751.25	329,761	178,990	15,874	3.12	11.3
	TYRONE UNITS 1 & 2	70-R1.5 *	0	59,096.15	59,096	0	0	-	-
	GREEN RIVER UNIT 3	70-R1.5 *	0	153,389.71	84,649	68,741	6,085	3.97	11.3
	GREEN RIVER UNIT 4	70-R1.5 *	0	2,096,051.79	1,455,549	640,502	56,857	2.71	11.3
	GREEN RIVER UNITS 1 & 2	70-R1.5 *	0	84,747.63	84,748	0	0	-	-
	E W BROWN STEAM UNIT 1	70-R1.5 *	0	424,040.93	243,531	180,510	9,584	2.26	18.8
	E W BROWN STEAM UNIT 2	70-R1.5 *	0	85,648.00	74,409	11,239	606	0.71	18.5

KENTUCKY UTILITIES
SUMMARY OF ESTIMATED SURVIVOR CURVES, NET SALVAGE, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND
CALCULATED ANNUAL DEPRECIATION RATES AS OF DECEMBER 31, 2006

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)=(7)/(4)	(9)=(6)/(7)
	ACCOUNT	SURVIVOR CURVE	NET SALVAGE PERCENT	ORIGINAL COST	BOOK DEPRECIATION RESERVE	FUTURE ACCRUALS	CALCULATED ANNUAL ACCRUAL AMOUNT	ANNUAL ACCRUAL RATE	COMPOSITE REMAINING LIFE
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)=(7)/(4)	(9)=(6)/(7)
	E W BROWN STEAM UNIT 3	70-R1.5 *	0	4,233,635.79	2,389,102	1,844,533	98,615	2.33	18.7
	PINEVILL UNIT 3	70-R1.5 *	0	56,611.00	56,611	0	0	-	-
	GHENT UNIT 1 SCRUBBER	70-R1.5 *	0	985,410.00	454,155	531,255	28,319	2.87	18.8
	GHENT UNIT 1	70-R1.5 *	0	1,756,976.98	1,308,821	448,156	24,202	1.38	18.5
	GHENT UNIT 2	70-R1.5 *	0	1,493,092.78	1,187,409	305,684	15,946	1.07	19.2
	GHENT UNIT 3	70-R1.5 *	0	3,118,291.77	1,956,104	1,162,188	43,528	1.40	26.7
	GHENT UNIT 4	70-R1.5 *	0	6,052,103.27	2,685,232	3,366,872	122,832	2.03	27.4
	SYSTEM LABORATORY	70-R1.5 *	0	2,198,264.39	525,026	1,673,239	60,165	2.74	27.8
	TOTAL ACCOUNT 316 - MISCELLANEOUS PLANT EQUIPMENT			23,306,111.44	12,894,203	10,411,909	482,613	2.07	21.6
	TOTAL STEAM PRODUCTION PLANT			1,508,477,404.52	893,492,883	862,366,897	39,247,420		
	HYDROELECTRIC PRODUCTION PLANT								
330.10	LAND AND LAND RIGHTS DIX DAM	100-R4 *	0	879,311.47	905,781	(26,470)	0	-	-
	TOTAL ACCOUNT 330.1 - LAND RIGHTS			879,311.47	905,781	(26,470)	0	-	-
331.00	STRUCTURES AND IMPROVEMENTS DIX DAM	90-S2.5 *	(5)	453,195.00	316,800	159,057	5,836	1.29	27.3
	TOTAL ACCOUNT 331 - STRUCTURES AND IMPROVEMENTS			453,195.00	316,800	159,057	5,836	1.29	27.3
332.00	RESERVOIRS, DAMS & WATERWAY DIX DAM	100-S2.5 *	0	7,954,452.04	6,384,461	1,569,991	56,906	0.72	27.6
	TOTAL ACCOUNT 332 - RESERVOIRS, DAMS & WATERWAYS			7,954,452.04	6,384,461	1,569,991	56,906	0.72	27.6
333.00	WATER WHEELS, TURBINES & GENERATORS DIX DAM	80-R3 *	(10)	420,536.56	394,072	68,518	2,770	0.66	24.7
	TOTAL ACCOUNT 333 - WATER WHEELS, TURBINES & GENERATORS			420,536.56	394,072	68,518	2,770	0.66	24.7
334.00	ACCESSORY ELECTRIC EQUIPMENT DIX DAM	40-L2.5 *	0	85,383.14	76,888	8,495	707	0.83	12.0
	TOTAL ACCOUNT 334 - ACCESSORY ELECTRIC EQUIPMENT			85,383.14	76,888	8,495	707	0.83	12.0

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ACCOUNT (1)	SURVIVOR CURVE (2)	NET SALVAGE PERCENT (3)	ORIGINAL COST (4)	BOOK DEPRECIATION RESERVE (5)	FUTURE ACCRUALS (6)	CALCULATED ANNUAL ACCRUAL AMOUNT (7)	CALCULATED ANNUAL ACCRUAL RATE (8)=(7)/(4)	COMPOSITE REMAINING LIFE (9)=(6)/(7)
335.00	MISCELLANEOUS POWER PLANT EQUIPMENT DIX DAM	35-L1 * 0	101,512.96	39,455	62,058	3,603	3.55	17.2
	<i>TOTAL ACCOUNT 335 - MISCELLANEOUS POWER PLANT EQUIPMENT</i>		101,512.96	39,455	62,058	3,603	3.55	17.2
336.00	ROADS, RAILROADS, & BRIDGES DIX DAM	55-R4 * 0	46,976.13	48,390	(1,414)	0	-	-
	<i>TOTAL ACCOUNT 336 - ROADS, RAILROADS & BRIDGES</i>		46,976.13	48,390	(1,414)	0	-	-
	TOTAL HYDROELECTRIC PRODUCTION PLANT		9,941,367.30	8,165,847	1,840,235	69,822		
OTHER PRODUCTION PLANT								
340.10	LAND RIGHTS E W BROWN CT UNIT 9 GAS PIPE	30-R0.5 * 0	176,409.31	71,698	104,711	5,231	2.97	20.0
	<i>TOTAL ACCOUNT 340.1 - LAND RIGHTS</i>		176,409.31	71,698	104,711	5,231	2.97	20.0
341.00	STRUCTURES AND IMPROVEMENTS PADDY'S RUN GENERATOR 13	40-R2.5 * 0	1,910,328.00	374,109	1,536,219	57,947	3.03	26.5
	E W BROWN CT UNIT 5	40-R2.5 * 0	775,082.20	149,820	625,262	23,569	3.04	26.5
	E W BROWN CT UNIT 6	40-R2.5 * 0	192,813.69	36,791	156,023	5,890	3.05	26.5
	E W BROWN CT UNIT 7	40-R2.5 * 0	544,966.20	126,941	418,026	15,978	2.93	26.2
	E W BROWN CT UNIT 8	40-R2.5 * 0	2,012,654.53	717,642	1,295,013	52,375	2.60	24.7
	E W BROWN CT UNIT 9	40-R2.5 * 0	4,641,054.53	1,654,146	2,986,909	120,844	2.60	24.7
	E W BROWN CT UNIT 10	40-R2.5 * 0	1,865,718.54	662,603	1,203,116	48,615	2.61	24.7
	E W BROWN CT UNIT 11	40-R2.5 * 0	1,858,754.33	579,307	1,279,447	50,541	2.72	25.3
	TRIMBLE COUNTY CT UNIT 5	40-R2.5 * 0	3,740,231.26	592,365	3,147,866	117,507	3.14	26.8
	TRIMBLE COUNTY CT UNIT 6	40-R2.5 * 0	3,588,684.33	588,760	2,999,924	112,134	3.12	26.8
	TRIMBLE COUNTY CT UNIT 7	40-R2.5 * 0	3,559,154.97	343,098	3,216,057	118,324	3.32	27.2
	TRIMBLE COUNTY CT UNIT 8	40-R2.5 * 0	3,548,851.71	342,104	3,206,748	117,982	3.32	27.2
	TRIMBLE COUNTY CT UNIT 9	40-R2.5 * 0	3,655,976.41	352,432	3,303,544	121,543	3.32	27.2
	TRIMBLE COUNTY CT UNIT 10	40-R2.5 * 0	3,653,029.99	352,147	3,300,883	121,445	3.32	27.2
	HAEFLENG UNITS 1, 2 & 3	40-R2.5 * 0	434,853.00	337,009	97,844	28,116	6.47	3.5
	<i>TOTAL ACCOUNT 341 - STRUCTURES AND IMPROVEMENTS</i>		35,982,153.69	7,209,274	28,772,881	1,112,810	3.09	25.9

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ACCOUNT (1)	SURVIVOR CURVE (2)	NET SALVAGE PERCENT (3)	ORIGINAL COST (4)	BOOK DEPRECIATION RESERVE (5)	FUTURE ACCURALS (6)	CALCULATED ANNUAL ACCURAL AMOUNT (7)	ANNUAL ACCURAL RATE (8)=(7)/(4)	COMPOSITE REMAINING LIFE (9)=(6)/(7)
342.00	FUEL HOLDERS, PRODUCERS AND ACCESSORIES							
	PADDY'S RUN GENERATOR 13	*	1,995,102.07	402,765	1,692,092	62,056	3.11	27.3
	E W BROWN CT UNIT 5	*	727,929.00	147,963	616,363	22,611	3.11	27.3
	E W BROWN CT UNIT 6	*	146,515.00	38,566	115,275	4,285	2.92	26.9
	E W BROWN CT UNIT 7	*	145,745.00	38,363	114,669	4,263	2.92	26.9
	E W BROWN CT UNIT 8	*	19,613.00	7,132	13,461	516	2.63	26.1
	E W BROWN CT UNIT 9	*	1,932,186.25	694,487	1,334,308	51,129	2.65	26.1
	E W BROWN CT UNIT 10	*	31,737.00	11,607	21,717	834	2.63	26.0
	E W BROWN CT UNIT 11	*	52,430.00	17,145	37,907	1,436	2.74	26.4
	E W BROWN CT UNIT 9 GAS PIPE	*	8,106,131.85	3,135,265	5,376,173	208,199	2.57	25.8
	TRIMBLE COUNTY CT UNIT 5	*	239,584.64	40,738	210,825	7,685	3.21	27.4
	TRIMBLE COUNTY CT UNIT 6	*	239,245.94	40,695	210,513	7,674	3.21	27.4
	TRIMBLE COUNTY CT PIPELINE	*	4,850,114.45	786,421	4,306,200	156,779	3.23	27.5
	TRIMBLE COUNTY CT UNIT 7	*	578,059.38	57,997	548,965	19,797	3.42	27.7
	TRIMBLE COUNTY CT UNIT 8	*	576,385.74	57,829	547,376	19,739	3.42	27.7
	TRIMBLE COUNTY CT UNIT 9	*	593,786.01	59,574	563,901	20,335	3.42	27.7
	TRIMBLE COUNTY CT UNIT 10	*	593,307.31	59,526	563,447	20,319	3.42	27.7
	HAEFLING UNITS 1, 2 & 3	*	181,132.00	190,189	0	0	-	-
	TOTAL ACCOUNT 342 - FULE HOLDERS, PRODUCERS AND ACCESSORIES		21,009,004.64	5,786,262	16,273,192	607,657	2.89	26.8
343.00	PRIME MOVERS							
	PADDY'S RUN GENERATOR 13	*	17,420,148.57	3,208,506	15,082,650	631,235	3.62	23.9
	E W BROWN CT UNIT 5	*	13,164,181.28	2,305,155	11,517,235	480,759	3.65	24.0
	E W BROWN CT UNIT 6	*	30,399,242.38	6,414,963	25,504,241	1,078,577	3.55	23.6
	E W BROWN CT UNIT 7	*	30,001,197.85	6,051,587	25,449,672	1,072,644	3.58	23.7
	E W BROWN CT UNIT 8	*	20,074,864.20	5,994,874	15,083,733	662,762	3.30	22.8
	E W BROWN CT UNIT 9	*	21,502,645.45	6,950,677	15,627,102	695,270	3.23	22.5
	E W BROWN CT UNIT 10	*	19,670,647.49	6,157,363	14,496,817	641,188	3.26	22.6
	E W BROWN CT UNIT 11	*	34,239,853.35	8,782,372	27,169,474	1,169,194	3.41	23.2
	TRIMBLE COUNTY CT UNIT 5	*	30,530,609.97	4,681,480	27,375,660	1,134,897	3.72	24.1
	TRIMBLE COUNTY CT UNIT 6	*	30,442,270.01	4,682,426	27,281,957	1,131,153	3.72	24.1
	TRIMBLE COUNTY CT UNIT 7	*	22,773,833.23	2,046,994	21,865,531	891,491	3.91	24.5
	TRIMBLE COUNTY CT UNIT 8	*	22,568,286.07	2,036,130	21,660,571	883,200	3.91	24.5
	TRIMBLE COUNTY CT UNIT 9	*	22,401,685.39	2,020,924	21,500,846	876,686	3.91	24.5
	TRIMBLE COUNTY CT UNIT 10	*	22,378,127.55	2,018,755	21,478,279	875,765	3.91	24.5
	TOTAL ACCOUNT 343 - PRIME MOVERS		337,567,592.79	63,352,206	291,093,768	12,224,821	3.62	23.8
344.00	GENERATORS							
	PADDY'S RUN GENERATOR 13	*	5,185,636.00	1,003,503	4,441,415	152,468	2.94	29.1

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ACCOUNT (1)	SURVIVOR CURVE (2)	NET SALVAGE PERCENT (3)	ORIGINAL COST (4)	BOOK DEPRECIATION RESERVE (5)	FUTURE ACCRUALS (6)	CALCULATED ANNUAL ACCRUAL AMOUNT (7)	ANNUAL ACCRUAL RATE (8)=(7)/(4)	COMPOSITE REMAINING LIFE (9)=(6)/(7)
E W BROWN CT UNIT 5	55-S3	*	2,831,528.00	548,012	2,425,092	83,251	2.94	29.1
E W BROWN CT UNIT 6	55-S3	*	3,712,349.00	930,433	2,967,533	102,435	2.76	29.0
E W BROWN CT UNIT 7	55-S3	*	3,722,788.00	931,357	2,977,570	102,776	2.76	29.0
E W BROWN CT UNIT 8	55-S3	*	4,953,961.00	1,736,820	3,464,839	121,659	2.46	28.5
E W BROWN CT UNIT 9	55-S3	*	5,452,041.03	2,153,184	3,571,459	126,095	2.31	28.3
E W BROWN CT UNIT 10	55-S3	*	4,944,693.00	1,733,570	3,458,358	121,431	2.46	28.5
E W BROWN CT UNIT 11	55-S3	*	5,187,040.00	1,694,228	3,752,164	131,089	2.53	28.6
TRIMBLE COUNTY CT UNIT 5	55-S3	*	3,763,274.68	610,505	3,340,933	114,413	3.04	29.2
TRIMBLE COUNTY CT UNIT 6	55-S3	*	3,757,946.86	609,864	3,335,980	114,243	3.04	29.2
TRIMBLE COUNTY CT UNIT 7	55-S3	*	2,950,282.37	282,683	2,815,113	96,079	3.26	29.3
TRIMBLE COUNTY CT UNIT 8	55-S3	*	2,937,930.22	281,499	2,803,328	95,677	3.26	29.3
TRIMBLE COUNTY CT UNIT 9	55-S3	*	2,957,520.12	283,376	2,822,020	96,315	3.26	29.3
TRIMBLE COUNTY CT UNIT 10	55-S3	*	2,954,148.53	283,053	2,818,803	96,203	3.26	29.3
HAEFELING UNITS 1, 2 & 3	55-S3	*	4,023,003.00	4,224,153	0	0	-	-
TOTAL ACCOUNT 344 - GENERATORS			59,334,141.81	17,306,240	44,994,607	1,554,136	2.62	29.0
345.00	ACCESSORY ELECTRIC EQUIPMENT							
	PADDY'S RUN GENERATOR 13	45-R3	2,456,320.00	488,379	1,967,941	70,864	2.88	27.8
	E W BROWN CT UNIT 5	45-R3	1,332,167.00	264,860	1,067,307	38,434	2.89	27.8
	E W BROWN CT UNIT 6	45-R3	1,354,817.00	349,592	1,005,225	36,700	2.71	27.4
	E W BROWN CT UNIT 7	45-R3	1,347,700.00	347,755	999,945	36,508	2.71	27.4
	E W BROWN CT UNIT 8	45-R3	1,797,054.00	650,416	1,146,638	43,382	2.41	26.4
	E W BROWN CT UNIT 9	45-R3	3,226,185.73	1,256,027	1,970,159	74,763	2.32	26.4
	E W BROWN CT UNIT 10	45-R3	1,804,419.00	637,098	1,167,321	43,992	2.44	26.5
	E W BROWN CT UNIT 11	45-R3	916,326.00	308,077	608,249	22,764	2.48	26.7
	TRIMBLE COUNTY CT UNIT 5	45-R3	1,677,092.15	279,094	1,397,998	50,032	2.98	27.9
	TRIMBLE COUNTY CT UNIT 6	45-R3	1,674,719.12	278,801	1,395,918	49,958	2.98	27.9
	TRIMBLE COUNTY CT UNIT 7	45-R3	3,146,235.12	308,469	2,837,766	100,487	3.19	28.2
	TRIMBLE COUNTY CT UNIT 8	45-R3	3,137,127.45	307,577	2,829,550	100,197	3.19	28.2
	TRIMBLE COUNTY CT UNIT 9	45-R3	3,231,827.28	316,862	2,914,965	103,221	3.19	28.2
	TRIMBLE COUNTY CT UNIT 10	45-R3	3,229,222.72	316,607	2,912,616	103,138	3.19	28.2
	HAEFELING UNITS 1, 2 & 3	45-R3	621,207.00	621,207	0	0	-	-
TOTAL ACCOUNT 345 - ACCESSORY ELECTRIC EQUIPMENT			30,952,419.57	6,730,821	24,221,598	874,440	2.83	27.7
346.00	MISCELLANEOUS PLANT EQUIPMENT							
	PADDY'S RUN GENERATOR 13	35-R2	1,089,549.00	224,313	865,236	34,901	3.20	24.8
	E W BROWN CT UNIT 5	35-R2	2,108,910.25	435,769	1,673,141	67,461	3.20	24.8
	E W BROWN CT UNIT 6	35-R2	48,958.88	7,842	41,117	1,652	3.33	25.2
	E W BROWN CT UNIT 7	35-R2	35,647.85	6,968	28,680	1,153	3.23	24.9

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ACCOUNT (1)	SURVIVOR CURVE (2)	NET SALVAGE PERCENT (3)	ORIGINAL COST (4)	BOOK DEPRECIATION RESERVE (5)	FUTURE ACCRUALS (6)	CALCULATED ANNUAL ACCRUAL AMOUNT (7)	ANNUAL ACCRAU RATE (8)=(7)/(4)	COMPOSITE REMAINING LIFE (9)=(6)/(7)
E W BROWN CT UNIT 8	35-R2	•	230,069.23	86,699	143,370	6,378	2.77	22.5
E W BROWN CT UNIT 9	35-R2	•	760,256.23	287,309	472,947	21,049	2.77	22.5
E W BROWN CT UNIT 10	35-R2	•	274,390.79	94,590	179,801	7,833	2.85	23.0
E W BROWN CT UNIT 11	35-R2	•	548,588.10	111,544	437,044	17,664	3.22	24.7
TRIMBLE COUNTY CT UNIT 5	35-R2	•	15,274.16	324	14,950	569	3.73	26.3
TRIMBLE COUNTY CT UNIT 7	35-R2	•	8,888.93	899	7,990	311	3.50	25.7
TRIMBLE COUNTY CT UNIT 8	35-R2	•	8,861.01	895	7,966	310	3.50	25.7
TRIMBLE COUNTY CT UNIT 9	35-R2	•	9,113.52	921	8,193	319	3.50	25.7
TRIMBLE COUNTY CT UNIT 10	35-R2	•	9,105.52	921	8,185	318	3.49	25.7
HAEFLING UNITS 1, 2 & 3	35-R2	•	35,805.00	35,805	0	0	-	-
TOTAL ACCOUNT 346 - MISCELLANEOUS PLANT EQUIPMENT			5,183,418.47	1,294,799	3,888,620	159,898	3.08	24.3
TOTAL OTHER PRODUCTION PLANT			490,205,140.28	101,751,300	409,349,377	16,538,993		

TOTAL ACCOUNT 346 - MISCELLANEOUS PLANT EQUIPMENT

TOTAL OTHER PRODUCTION PLANT

TRANSMISSION PLANT

350.10	LAND AND LAND RIGHTS	60-R3	23,341,455.00	15,050,587	8,290,867	229,612	0.98	36.1
352.10	STRUCTURES & IMPROVEMENTS-NON SYS CONTROL/COM	65-S2.5	6,979,653.25	3,813,782	4,910,791	107,419	1.54	45.7
352.20	STRUCTURES & IMPROVEMENTS - SYS CONTROL/COM	60-R3	1,167,783.17	813,907	645,823	16,739	1.43	38.6
353.10	STATION EQUIPMENT - NON SYS CONTROL/COM	60-R2	173,142,340.90	59,471,929	148,298,883	3,431,123	1.98	43.2
353.20	STATION EQUIPMENT - SYS CONTROL/COM	30-R2.5	14,749,280.69	16,016,356	1,682,783	68,381	0.46	24.6
354.00	TOWERS AND FIXTURES	70-R4	63,308,079.23	42,955,413	36,179,691	763,846	1.21	47.4
355.00	POLES AND FIXTURES	50-R2	91,302,830.77	64,368,897	81,715,632	2,079,841	2.28	39.3
356.00	OVERHEAD CONDUCTORS AND DEVICES	60-R3	129,755,652.44	100,060,047	94,573,434	2,325,390	1.79	40.7
357.00	UNDERGROUND CONDUIT	40-L2.5	448,760.26	134,595	314,165	11,690	2.60	26.9
358.00	UNDERGROUND CONDUCTORS AND DEVICES	35-R3	1,114,761.90	802,730	312,032	14,059	1.26	22.2
	TOTAL TRANSMISSION PLANT		505,310,597.61	303,488,243	376,924,101	9,048,100		

DISTRIBUTION PLANT

360.10	LAND AND LAND RIGHTS	65-R4	1,496,173.36	1,022,041	474,132	9,748	0.65	48.6
361.00	STRUCTURES AND IMPROVEMENTS	60-R2.5	4,457,893.55	1,509,377	3,394,311	73,727	1.65	46.0
362.00	STATION EQUIPMENT	52-R2	100,792,637.54	30,916,216	84,995,316	2,295,433	2.28	37.0
364.00	POLES, TOWERS, AND FIXTURES	48-S0	193,793,678.56	108,962,347	172,038,488	4,466,396	2.30	38.5
365.00	OVERHEAD CONDUCTORS AND DEVICES	48-R2	180,861,758.25	105,672,071	210,836,003	6,121,679	3.38	34.4
366.00	UNDERGROUND CONDUIT	55-S4	1,728,495.59	702,456	1,026,041	33,382	1.93	30.7
367.00	UNDERGROUND CONDUCTORS AND DEVICES	44-S0.5	70,302,254.23	18,432,179	55,385,190	1,471,673	2.09	37.6

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	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)=(7)/(4)	(9)=(6)/(7)
	ACCOUNT	SURVIVOR CURVE	NET SALVAGE PERCENT	ORIGINAL COST	BOOK DEPRECIATION RESERVE	FUTURE ACCRUALS	CALCULATED ANNUAL ACCRUAL AMOUNT	ANNUAL ACCRUAL RATE	COMPOSITE REMAINING LIFE
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)=(7)/(4)	(9)=(6)/(7)
368.00	LINE TRANSFORMERS	40-R2	(20)	238,783,304.20	85,924,490	200,615,470	7,390,399	3.10	27.1
369.00	SERVICES	43-R1.5	(30)	83,111,706.05	53,033,588	55,011,631	1,652,284	1.99	33.3
370.00	METERS	40-R1.5	0	64,856,075.30	26,969,792	37,886,282	1,375,808	2.12	27.5
371.00	INSTALLATIONS ON CUSTOMER PREMISES	20-R0.5	(10)	18,276,458.22	14,013,191	6,090,914	434,205	2.38	14.0
373.00	STREET LIGHTING AND SIGNAL SYSTEMS	33-R1	(5)	53,640,293.35	23,870,883	32,451,424	1,229,177	2.29	26.4
	TOTAL DISTRIBUTION PLANT			1,012,100,728.20	471,028,631	860,205,202	26,553,911		
	GENERAL PLANT								
390.10	STRUCTURES AND IMPROVEMENTS-TO OWNED PROPERTY	60-S0	(5)	32,199,743.43	8,632,707	25,177,023	534,030	1.66	47.1
390.20	STRUCTURES AND IMPROVEMENTS - LEASED PROPERTY	30-R1	(5)	531,973.44	372,366	186,206	8,315	1.56	22.4
391.10	OFFICE FURNITURE AND EQUIPMENT	20-SQ	0	6,646,812.13	2,868,652	3,778,161	278,250	4.19	13.6
391.20	NON PC COMPUTER EQUIPMENT	5-SQ	0	11,291,984.97	7,567,325	3,724,660	1,144,982	10.14	3.3
391.30	CASH PROCESSING EQUIPMENT	10-SQ	0	817,574.88	532,363	285,212	45,133	5.52	6.3
391.40	PERSONAL COMPUTER EQUIPMENT	4-SQ	0	1,932,338.58	779,327	1,153,012	407,756	21.10	2.8
393.00	STORES EQUIPMENT	25-SQ	0	738,677.31	289,571	449,105	38,795	5.25	11.6
394.00	TOOLS, SHOP AND GARAGE EQUIPMENT	25-SQ	0	5,333,517.39	1,597,795	3,735,722	253,441	4.75	14.7
395.00	LABORATORY EQUIPMENT	15-SQ	0	3,202,201.94	1,586,334	1,615,868	877,936	27.42	1.8
396.00	POWER OPERATED EQUIPMENT	17-R5	0	270,941.73	99,450	171,492	17,258	6.37	9.9
397.10	COMMUNICATION EQUIPMENT - CARRIER	15-SQ	0	7,578,905.59	1,666,583	5,912,323	540,646	7.13	10.9
397.20	COMMUNICATION EQUIPMENT - REMOTE CONTROL	15-SQ	0	3,913,059.76	1,567,195	2,345,866	311,023	7.95	7.5
397.30	COMMUNICATION EQUIPMENT - MOBILE	15-SQ	0	4,659,773.21	1,806,815	2,852,958	340,124	7.30	8.4
398.00	MISCELLANEOUS EQUIPMENT	10-SQ	0	394,808.70	232,657	142,152	81,105	20.54	1.8
	TOTAL GENERAL PLANT			79,512,313.06	29,619,140	51,529,760	4,878,794		
	TOTAL DEPRECIABLE PLANT			3,605,547,550.97	1,807,546,044	2,562,215,572	96,337,040		

KENTUCKY UTILITIES
 SUMMARY OF ESTIMATED SURVIVOR CURVES, NET SALVAGE, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND
 CALCULATED ANNUAL DEPRECIATION RATES AS OF DECEMBER 31, 2006

ACCOUNT (1)	SURVIVOR CURVE (2)	NET SALVAGE PERCENT (3)	ORIGINAL COST (4)	BOOK DEPRECIATION RESERVE (5)	FUTURE ACCRUALS (6)	CALCULATED ANNUAL ACCRUAL AMOUNT (7)	ANNUAL ACCRUAL RATE (8)=(7)/(4)	COMPOSITE REMAINING LIFE (9)=(6)/(7)
NONDEPRECIABLE PLANT								
301.00			44,455.58					
302.00			83,453.04	43,306				
303.00			25,522,749.20	14,549,634				
310.10			10,478,524.56					
340.10			118,514.41					
350.10			1,168,238.43	329				
360.10			1,744,769.88					
389.10			2,811,100.83					
			41,971,805.93	14,593,269				
ACCOUNTS NOT STUDIED								
392.00			23,860,353.39	23,717,823				
			23,860,353.39	23,717,823				
TOTAL ELECTRIC PLANT								
			<u>3,671,379,710.29</u>	<u>1,845,857,136</u>	<u>2,562,215,572</u>	<u>96,337,040</u>		

* LIFE SPAN PROCEDURE IS USED. CURVE SHOWN IS INTERIM SURVIVOR CURVE

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 161

Responding Witness: Shannon L. Charnas

Q-161. Does the Company maintain its book reserve by plant account? If not, explain why not and explain how the book reserves were determined for use in calculating the current depreciation rates.

A-161. The Company maintains its book reserve by plant account.

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 162

Responding Witness: Shannon L. Charnas

Q-162. Please provide the current depreciation rates, split into three separate components: capital recovery, gross salvage and cost of removal.

A-162. See attached.

Kentucky Utilities Company
Annualized Depreciation
Depreciation adjustment under 2006 ASL rates

Property Group	2006 ASL Rates	Life Rates	COR Rates	Salvage Rates
Intangible Plant				
301 Organization	0.00%	0.00%	0.00%	0.00%
302 Franchises and Consents	0.00%	0.00%	0.00%	0.00%
303 Misc. Intangible Plant - Software	20.00%	20.00%	0.00%	0.00%
303.1 CCS Software	10.00%	10.00%	0.00%	0.00%
Steam Production Plant				
310.00 Land	0.00%	0.00%	0.00%	0.00%
311.00 Structures and Improvements				
5603 Tyrone Unit 3	0.00%	0.00%	0.00%	0.00%
5604 Tyrone Units 1&2	0.00%	0.00%	0.00%	0.00%
5613 Green River Unit 3	0.00%	0.00%	0.00%	0.00%
5614 Green River Unit 4	0.00%	0.00%	0.00%	0.00%
5615 Green River Units 1&2	0.00%	0.00%	0.00%	0.00%
5621 Brown Unit 1	0.60%	0.51%	0.09%	0.00%
5622 Brown Unit 2	0.08%	0.07%	0.01%	0.00%
5623 Brown Unit 3	0.54%	0.45%	0.09%	0.00%
5630 Brown Unit 1, 2, 3 FGD	2.65%	2.37%	0.28%	0.00%
5643 Pineville Unit 3	0.00%	0.00%	0.00%	0.00%
5650 Ghent Unit 1 FGD	2.65%	2.37%	0.28%	0.00%
5651 Ghent Unit 1	0.39%	0.29%	0.10%	0.00%
5652 Ghent Unit 2	0.50%	0.41%	0.09%	0.00%
5658 Ghent Unit 2 FGD	2.65%	2.37%	0.28%	0.00%
5653 Ghent Unit 3	1.19%	0.99%	0.20%	0.00%
5660 Ghent Unit 3 FGD	2.65%	2.37%	0.28%	0.00%
5654 Ghent Unit 4	1.41%	1.22%	0.19%	0.00%
5661 Ghent Unit 4 FGD	2.65%	2.37%	0.28%	0.00%
5591 System Laboratory	1.54%	1.35%	0.19%	0.00%
0321 Trimble County Unit 2	2.10%	1.90%	0.20%	0.00%
0322 Trimble County Unit 2 FGD	2.10%	1.90%	0.20%	0.00%
0311 TC Cooling Tower (hyperbolic) PHFU 105	2.10%	1.90%	0.20%	0.00%
312.00 Boiler Plant Equipment				
5603 Tyrone Unit 3	3.99%	3.42%	0.81%	-0.24%
5604 Tyrone Units 1&2	0.14%	0.12%	0.02%	0.00%
5613 Green River Unit 3	3.08%	2.49%	0.79%	-0.20%
5614 Green River Unit 4	4.20%	3.61%	0.84%	-0.25%
5615 Green River Units 1&2	2.18%	1.68%	0.66%	-0.16%
5621 Brown Unit 1	2.98%	2.29%	0.87%	-0.18%
5622 Brown Unit 2	3.01%	2.52%	0.68%	-0.19%
5623 Brown Unit 3	2.80%	2.50%	0.48%	-0.18%

Kentucky Utilities Company
Annualized Depreciation
Depreciation adjustment under 2006 ASL rates

Property Group	2006 ASL Rates	Life Rates	COR Rates	Salvage Rates
5630 Brown Unit 1, 2, 3 FGD	3.87%	3.31%	0.77%	-0.21%
5643 Pineville Unit 3	0.00%	0.00%	0.00%	0.00%
5650 Ghent Unit 1 FGD	3.87%	3.31%	0.77%	-0.21%
5651 Ghent Unit 1	3.84%	3.06%	0.99%	-0.21%
5652 Ghent Unit 2	2.33%	1.88%	0.58%	-0.13%
5658 Ghent Unit 2 FGD	3.87%	3.31%	0.77%	-0.21%
5653 Ghent Unit 3	2.63%	2.19%	0.58%	-0.14%
5660 Ghent Unit 3 FGD	3.87%	3.31%	0.77%	-0.21%
5654 Ghent Unit 4	2.79%	2.36%	0.58%	-0.15%
5661 Ghent Unit 4 FGD	3.87%	3.31%	0.77%	-0.21%
5659 Coal Cars	2.41%	3.06%	0.00%	-0.65%
0321 Trimble County Unit 2	4.28%	2.85%	1.59%	-0.16%
0322 Trimble County Unit 2 FGD	4.28%	2.85%	1.59%	-0.16%
0311 TC Cooling Tower (hyperbolic) PHFU 105	4.28%	2.85%	1.59%	-0.16%
314.00 Turbogenerator Units				
5603 Tyrone Unit 3	3.44%	2.82%	0.69%	-0.07%
5604 Tyrone Units 1&2	0.00%	0.00%	0.00%	0.00%
5613 Green River Unit 3	2.90%	2.57%	0.39%	-0.06%
5614 Green River Unit 4	3.79%	3.25%	0.61%	-0.07%
5621 Brown Unit 1	1.12%	0.83%	0.32%	-0.03%
5622 Brown Unit 2	2.91%	2.35%	0.61%	-0.05%
5623 Brown Unit 3	3.17%	2.73%	0.49%	-0.05%
5651 Ghent Unit 1	2.23%	1.86%	0.41%	-0.04%
5652 Ghent Unit 2	2.08%	1.76%	0.35%	-0.03%
5653 Ghent Unit 3	2.03%	1.73%	0.33%	-0.03%
5654 Ghent Unit 4	2.20%	1.85%	0.38%	-0.03%
0321 Trimble County Unit 2	2.78%	2.33%	0.50%	-0.05%
0311 TC Cooling Tower (hyperbolic) PHFU 105	2.78%	2.33%	0.50%	-0.05%
315.00 Accessory Electric Equipment				
5603 Tyrone Unit 3	0.00%	0.00%	0.00%	0.00%
5604 Tyrone Units 1&2	0.00%	0.00%	0.00%	0.00%
5613 Green River Unit 3	0.00%	0.00%	0.00%	0.00%
5614 Green River Unit 4	1.46%	1.21%	0.25%	0.00%
5621 Brown Unit 1	2.10%	1.93%	0.17%	0.00%
5622 Brown Unit 2	0.48%	0.42%	0.06%	0.00%
5623 Brown Unit 3	0.54%	0.47%	0.07%	0.00%
5630 Brown Unit 1, 2, 3 FGD	2.70%	2.44%	0.26%	0.00%

Kentucky Utilities Company
Annualized Depreciation
Depreciation adjustment under 2006 ASL rates

Property Group	2006 ASL Rates	Life Rates	COR Rates	Salvage Rates
5650 Ghent Unit 1 FGD	2.70%	2.44%	0.26%	0.00%
5651 Ghent Unit 1	0.55%	0.48%	0.07%	0.00%
5652 Ghent Unit 2	0.60%	0.54%	0.06%	0.00%
5658 Ghent Unit 2 FGD	2.70%	2.44%	0.26%	0.00%
5653 Ghent Unit 3	1.03%	0.95%	0.08%	0.00%
5660 Ghent Unit 3 FGD	2.70%	2.44%	0.26%	0.00%
5654 Ghent Unit 4	1.22%	1.04%	0.18%	0.00%
0321 Trimble County Unit 2	2.49%	2.25%	0.27%	-0.03%
0322 Trimble County Unit 2 FGD	2.49%	2.25%	0.27%	-0.03%
0311 TC Cooling Tower (hyperbolic) PHFU 105	2.49%	2.25%	0.27%	-0.03%
316.00 Miscellaneous Plant Equipment				
5603 Tyrone Unit 3	3.12%	3.12%	0.00%	0.00%
5604 Tyrone Units 1&2	0.00%	0.00%	0.00%	0.00%
5613 Green River Unit 3	3.97%	3.97%	0.00%	0.00%
5614 Green River Unit 4	2.71%	2.71%	0.00%	0.00%
5615 Green River Units 1&2	0.00%	0.00%	0.00%	0.00%
5621 Brown Unit 1	2.26%	2.26%	0.00%	0.00%
5622 Brown Unit 2	0.71%	0.71%	0.00%	0.00%
5623 Brown Unit 3	2.33%	2.33%	0.00%	0.00%
5650 Ghent Unit 1 FGD	2.87%	2.87%	0.00%	0.00%
5651 Ghent Unit 1	1.38%	1.38%	0.00%	0.00%
5652 Ghent Unit 2	1.07%	1.07%	0.00%	0.00%
5653 Ghent Unit 3	1.40%	1.40%	0.00%	0.00%
5654 Ghent Unit 4	2.03%	2.03%	0.00%	0.00%
5591 System Laboratory	2.74%	2.74%	0.00%	0.00%
0321 Trimble County Unit 2	3.00%	2.78%	0.22%	0.00%
Hydraulic Production Plant				
5691 Dix Dam				
330.10 Land Rights	0.00%	0.00%	0.00%	0.00%
331.00 Structures and Improvements	1.29%	1.09%	0.20%	0.00%
332.00 Reservoirs, Dams & Waterways	0.72%	0.72%	0.00%	0.00%
333.00 Water Wheels, Turbines and Generators	0.66%	0.57%	0.09%	0.00%
334.00 Accessory Electric Equipment	0.83%	0.83%	0.00%	0.00%
335.00 Misc. Power Plant Equipment	3.55%	3.55%	0.00%	0.00%
336.00 Roads, Railroads and Bridges	0.00%	0.00%	0.00%	0.00%

Kentucky Utilities Company
Annualized Depreciation
Depreciation adjustment under 2006 ASL rates

Property Group	2006 ASL Rates	Life Rates	COR Rates	Salvage Rates
Other Production Plant				
340.10 Land Rights - 5645 Brown CT 9 Gas Pipeline	2.97%	2.97%	0.00%	0.00%
340.20 Land	0.00%	0.00%	0.00%	0.00%
341.00 Structures and Improvements				
5697 Paddy's Run Generator 13	3.03%	3.03%	0.00%	0.00%
5635 Brown CT 5	3.04%	3.04%	0.00%	0.00%
5636 Brown CT 6	3.05%	3.05%	0.00%	0.00%
5637 Brown CT 7	2.93%	2.93%	0.00%	0.00%
5638 Brown CT 8	2.60%	2.60%	0.00%	0.00%
5639 Brown CT 9	2.60%	2.60%	0.00%	0.00%
5640 Brown CT 10	2.61%	2.61%	0.00%	0.00%
5641 Brown CT 11	2.72%	2.72%	0.00%	0.00%
0470 Trimble County CT 5	3.14%	3.14%	0.00%	0.00%
0471 Trimble County CT 6	3.12%	3.12%	0.00%	0.00%
0474 Trimble County CT 7	3.32%	3.32%	0.00%	0.00%
0475 Trimble County CT 8	3.32%	3.32%	0.00%	0.00%
0476 Trimble County CT 9	3.32%	3.32%	0.00%	0.00%
0477 Trimble County CT 10	3.32%	3.32%	0.00%	0.00%
5696 Haeffling Units 1,2,&3	6.47%	6.47%	0.00%	0.00%
342.00 Fuel Holders, Producers and Accessories				
5697 Paddy's Run Generator 13	3.11%	2.93%	0.18%	0.00%
5635 Brown CT 5	3.11%	2.93%	0.18%	0.00%
5636 Brown CT 6	2.92%	2.73%	0.19%	0.00%
5637 Brown CT 7	2.92%	2.73%	0.19%	0.00%
5638 Brown CT 8	2.63%	2.44%	0.19%	0.00%
5639 Brown CT 9	2.65%	2.46%	0.19%	0.00%
5640 Brown CT 10	2.63%	2.44%	0.19%	0.00%
5641 Brown CT 11	2.74%	2.55%	0.19%	0.00%
5645 Brown CT 9 Gas Pipeline	2.57%	2.37%	0.20%	0.00%
0470 Trimble County CT 5	3.21%	3.03%	0.18%	0.00%
0471 Trimble County CT 6	3.21%	3.03%	0.18%	0.00%
0473 Trimble County CT Pipeline	3.23%	3.05%	0.18%	0.00%
0474 Trimble County CT 7	3.42%	3.24%	0.18%	0.00%
0475 Trimble County CT 8	3.42%	3.24%	0.18%	0.00%
0476 Trimble County CT 9	3.42%	3.24%	0.18%	0.00%
0477 Trimble County CT 10	3.42%	3.24%	0.18%	0.00%
5696 Haeffling Units 1,2,&3	0.00%	0.00%	0.00%	0.00%

Kentucky Utilities Company
Annualized Depreciation
Depreciation adjustment under 2006 ASL rates

Property Group	2006 ASL Rates	Life Rates	COR Rates	Salvage Rates
343.00 Prime Movers				
5697 Paddy's Run Generator 13	3.62%	3.41%	0.21%	0.00%
5635 Brown CT 5	3.65%	3.44%	0.21%	0.00%
5636 Brown CT 6	3.55%	3.34%	0.21%	0.00%
5637 Brown CT 7	3.58%	3.37%	0.21%	0.00%
5638 Brown CT 8	3.30%	3.08%	0.22%	0.00%
5639 Brown CT 9	3.23%	3.01%	0.22%	0.00%
5640 Brown CT 10	3.26%	3.04%	0.22%	0.00%
5641 Brown CT 11	3.41%	3.19%	0.22%	0.00%
0470 Trimble County CT 5	3.72%	3.51%	0.21%	0.00%
0471 Trimble County CT 6	3.72%	3.51%	0.21%	0.00%
0474 Trimble County CT 7	3.91%	3.71%	0.20%	0.00%
0475 Trimble County CT 8	3.91%	3.71%	0.20%	0.00%
0476 Trimble County CT 9	3.91%	3.71%	0.20%	0.00%
0477 Trimble County CT 10	3.91%	3.71%	0.20%	0.00%
344.00 Generators				
5697 Paddy's Run Generator 13	2.94%	2.77%	0.17%	0.00%
5635 Brown CT 5	2.94%	2.77%	0.17%	0.00%
5636 Brown CT 6	2.76%	2.59%	0.17%	0.00%
5637 Brown CT 7	2.76%	2.59%	0.17%	0.00%
5638 Brown CT 8	2.46%	2.28%	0.18%	0.00%
5639 Brown CT 9	2.31%	2.00%	0.31%	0.00%
5640 Brown CT 10	2.46%	2.28%	0.18%	0.00%
5641 Brown CT 11	2.53%	2.36%	0.17%	0.00%
0470 Trimble County CT 5	3.04%	2.87%	0.17%	0.00%
0471 Trimble County CT 6	3.04%	2.87%	0.17%	0.00%
0474 Trimble County CT 7	3.26%	3.09%	0.17%	0.00%
0475 Trimble County CT 8	3.26%	3.09%	0.17%	0.00%
0476 Trimble County CT 9	3.26%	3.09%	0.17%	0.00%
0477 Trimble County CT 10	3.26%	3.09%	0.17%	0.00%
5696 Haefling Units 1,2,&3	0.00%	0.00%	0.00%	0.00%

Kentucky Utilities Company
Annualized Depreciation
Depreciation adjustment under 2006 ASL rates

Property Group	2006 ASL Rates	Life Rates	COR Rates	Salvage Rates
345.00 Accessory Electric Equipment				
5697 Paddy's Run Generator 13	2.88%	2.88%	0.00%	0.00%
5635 Brown CT 5	2.89%	2.89%	0.00%	0.00%
5636 Brown CT 6	2.71%	2.71%	0.00%	0.00%
5637 Brown CT 7	2.71%	2.71%	0.00%	0.00%
5638 Brown CT 8	2.41%	2.41%	0.00%	0.00%
5639 Brown CT 9	2.32%	2.32%	0.00%	0.00%
5640 Brown CT 10	2.44%	2.44%	0.00%	0.00%
5641 Brown CT 11	2.48%	2.48%	0.00%	0.00%
0470 Trimble County CT 5	2.98%	2.98%	0.00%	0.00%
0471 Trimble County CT 6	2.98%	2.98%	0.00%	0.00%
0474 Trimble County CT 7	3.19%	3.19%	0.00%	0.00%
0475 Trimble County CT 8	3.19%	3.19%	0.00%	0.00%
0476 Trimble County CT 9	3.19%	3.19%	0.00%	0.00%
0477 Trimble County CT 10	3.19%	3.19%	0.00%	0.00%
5696 Haeffling Units 1,2,&3	0.00%	0.00%	0.00%	0.00%
346.00 Miscellaneous Plant Equipment				
5697 Paddy's Run Generator 13	3.20%	3.20%	0.00%	0.00%
5635 Brown CT 5	3.20%	3.20%	0.00%	0.00%
5636 Brown CT 6	3.33%	3.33%	0.00%	0.00%
5637 Brown CT 7	3.23%	3.23%	0.00%	0.00%
5638 Brown CT 8	2.77%	2.77%	0.00%	0.00%
5639 Brown CT 9	2.77%	2.77%	0.00%	0.00%
5640 Brown CT 10	2.85%	2.85%	0.00%	0.00%
5641 Brown CT 11	3.22%	3.22%	0.00%	0.00%
0470 Trimble County CT 5	3.73%	3.73%	0.00%	0.00%
0474 Trimble County CT 7	3.50%	3.50%	0.00%	0.00%
0475 Trimble County CT 8	3.50%	3.50%	0.00%	0.00%
0476 Trimble County CT 9	3.50%	3.50%	0.00%	0.00%
0477 Trimble County CT 10	3.49%	3.49%	0.00%	0.00%
5696 Haeffling Units 1,2,&3	0.00%	0.00%	0.00%	0.00%

Kentucky Utilities Company
Annualized Depreciation
Depreciation adjustment under 2006 ASL rates

Property Group	2006 ASL Rates	Life Rates	COR Rates	Salvage Rates
Transmission Plant				
350.1 Land Rights	0.98%	0.98%	0.00%	0.00%
350.2 Land	0.00%	0.00%	0.00%	0.00%
352.1 Struct. and Impr. Non Sys Control	1.54%	1.24%	0.30%	0.00%
352.2 Struct. and Impr. Sys Control	1.43%	1.07%	0.36%	0.00%
353.1 Station Equipment	1.98%	1.77%	0.29%	-0.08%
353.2 Syst Control/Microwave Equip	0.46%	0.41%	0.10%	-0.05%
354 Towers & Fixtures	1.21%	1.05%	0.16%	0.00%
355 Poles & Fixtures	2.28%	1.65%	0.78%	-0.15%
356 Overhead Conductors and Devices	1.79%	1.37%	0.60%	-0.18%
357 Underground Conduit	2.60%	2.60%	0.00%	0.00%
358 Underground Conductors & Devices	1.26%	1.26%	0.00%	0.00%
Distribution Plant				
360.1 Land Rights	0.65%	0.65%	0.00%	0.00%
360.2 Land	0.00%	0.00%	0.00%	0.00%
361 Structures and Improvements	1.65%	1.40%	0.25%	0.00%
362 Station Equipment	2.28%	1.93%	0.44%	-0.09%
364 Poles Towers & Fixtures	2.30%	1.82%	0.73%	-0.25%
365 Overhead Conductors and Devices	2.70%	1.87%	1.14%	-0.31%
366 Underground Conduit	1.93%	1.93%	0.00%	0.00%
367 Underground Conductors & Devices	2.09%	1.95%	0.23%	-0.09%
368 Line Transformers	3.10%	2.66%	0.51%	-0.07%
369 Services	1.99%	1.53%	0.46%	0.00%
370 Meters	1.76%	1.76%	0.00%	0.00%
371 Installations on Customer Premises	2.38%	2.03%	0.35%	0.00%
373 Street Lighting & Signal Systems	2.29%	2.08%	0.21%	0.00%

Kentucky Utilities Company
Annualized Depreciation
Depreciation adjustment under 2006 ASL rates

Property Group	2006 ASL Rates	Life Rates	COR Rates	Salvage Rates
General Plant				
389.2 Land	0.00%	0.00%	0.00%	0.00%
390.1 Structures & Improvements	1.66%	1.55%	0.11%	0.00%
390.2 Improvements to Leased Property	1.56%	1.42%	0.14%	0.00%
391.1 Office Furniture & Equipment	4.19%	4.19%	0.00%	0.00%
391.2 Non PC Computer Equipment	10.14%	10.14%	0.00%	0.00%
391.3 Cash Processing Equipment	23.26%	23.26%	0.00%	0.00%
391.31 Personal Computer Equipment	15.47%	15.47%	0.00%	0.00%
392 Transportation Equipment	20.00%	20.00%	0.00%	0.00%
393 Stores Equipment	5.25%	5.25%	0.00%	0.00%
394 Tool, Shop & Garage Equipment	4.75%	4.75%	0.00%	0.00%
395 Laboratory Equipment	27.42%	27.42%	0.00%	0.00%
396 Power Operated Equipment	6.37%	6.37%	0.00%	0.00%
397.10 Communication Equipment - Carrier	7.13%	7.13%	0.00%	0.00%
397.20 Communication Equip. - Remote Control	7.95%	7.95%	0.00%	0.00%
397.30 Communication Equipment - Mobile	7.30%	7.30%	0.00%	0.00%
398 Misc Equipment	20.54%	20.54%	0.00%	0.00%

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 163

Responding Witness: Shannon L. Charnas

- Q-163. Please provide any and all internal studies and correspondence from 2006-2009, inclusive, concerning FASB Statement No. 143, FIN 47 and FERC Order No. 631 in RM-02-7-000.
- A-163. See attached CD, in folder titled Question No. 163. KU has made its best effort to provide the most relevant documentation in response to this question in the time allowed other than documents that are subject to the attorney-client privilege or attorney work product protection.

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 164

Responding Witness: Shannon L. Charnas

Q-164. Please provide complete copies of all correspondence with the following parties from 2006-2009, inclusive, regarding FASB Statement No. 143, FIN 47 and FERC Order 631 in RM02-7-000:

- a. External auditors and other public accounting firms,
- b. Consultants,
- c. External counsel,
- d. Federal and State regulatory agencies, and
- e. Internal Revenue Service.

- A-164.
- a. See response to Question No. 163.
 - b. See response to Question No. 163.
 - c. Based on a reasonable search, there was no correspondence with external counsel.
 - d. See attached.
 - e. The Company had no correspondence with the IRS from 2006-2009 regarding FASB Statement No. 143, FIN 47 or FERC Order 631 in RM02-7-000.



Kent W. Blake
Director
State Regulation and Rates

LG&E Energy LLC
220 West Main Street
Louisville, Kentucky 40202
502-627-2573
502-217-2442 FAX
kent.blake@lgeenergy.com

January 23, 2006

Elizabeth O'Donnell
Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
Frankfort, Kentucky 40601

Dear Ms. O'Donnell:

On November 14, 2003 Louisville Gas and Electric Company ("LG&E") and Kentucky Utilities Company ("KU") (collectively the "Companies") filed applications (Case No. 2003-00426 and Case No. 2003-00427, respectively) seeking approval of accounting adjustments to their respective Earnings Sharing Mechanism filings for calendar year 2003. The accounting adjustment related to the Companies' adoption during 2003 of Statement of Financial Accounting Standards ("SFAS") No. 143, *Accounting for Asset Retirement Obligations*. During that proceeding, the Companies also requested approval to establish the regulatory asset and liability accounts associated with the adoption of SFAS No. 143. The accounting treatment and the establishment of the regulatory asset and liability accounts were approved by the Commission in their December 23, 2003 order in the two referenced cases.

In March 2005, the Financial Accounting Standards Board ("FASB") issued Financial Accounting Standards Board Interpretation No. 47, *Accounting for Conditional Asset Retirement Obligations, an interpretation of FASB Statement No. 143* ("FIN 47"). FIN 47 clarifies that the term "conditional asset retirement obligation" as used in SFAS No. 143 refers to a legal obligation to perform an asset retirement activity in which the timing and/or method of settlement are conditional on a future event that may or may not be within the control of the entity. The obligation to perform the asset retirement activity is unconditional even though uncertainty exists about the timing and/or method of settlement. An entity is required to recognize a liability for the fair value of a conditional asset retirement obligation if the fair value of the liability can be reasonably estimated. Stated otherwise: While the initial implementation of SFAS No. 143 required the accrual of an asset retirement obligation ("ARO") liability for legally required removal costs, AROs were not recorded for legally required disposal costs related to assets which themselves were never legally required to be retired. Therefore, even though a legal requirement may have existed to dispose of items such as asbestos once the building was leveled, there was no legal requirement to level the

Elizabeth O'Donnell

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January 23, 2006

building (it could be abandoned in place), and so no ARO was recorded under SFAS 143. FIN 47 has provided interpretative guidance around this issue which resulted in the establishment of AROs for these "conditional" obligations based on the premise that, barring intervening circumstances, the building containing the asbestos will be removed from service as a result of its eventual deterioration. The ability of an entity to indefinitely defer settlement of an ARO does not relieve the entity of the obligation.

As a result of the issuance of FIN 47, the Companies recorded additional AROs, based on the authority to do so granted by the Commission in its December 23, 2003 Order. The accounting treatment for these additional AROs under FIN 47 remains the same as AROs set up under SFAS No. 143. In December 2005, LG&E recorded an additional \$12,254,653 and \$15,678,893 to the Regulatory Asset and Regulatory Liability accounts, respectively, established in 2003 for the adoption of SFAS No. 143 and approved by the Commission in Case No. 2003-00426. In December 2005, KU recorded an additional \$4,101,872 and \$4,587,474 to the Regulatory Asset and Regulatory Liability accounts, respectively, established in 2003 for the adoption of SFAS No. 143 and approved by the Commission in Case No. 2003-00427. The journal entries made by the Companies as required by the implementation of FIN 47 are shown on the enclosed documents.

As with the accounting for the ARO's in connection with the adoption of SFAS No. 143, the accounting for the implementation of FIN 47 will have no impact on the income statement or the net assets in the balance sheet. Furthermore, from a rate making perspective, the Companies believe that an adjustment is not needed for capitalization because the accounting for the AROs, consistent with the Commission's December 23, 2003 Order in Case No. 2003-00426 and Case No. 2003-00427, effectively removes all impacts of ARO accounting from the income statement and net assets in the balance sheet, accordingly, there is no impact on common equity or other capitalization accounts. The recorded regulatory assets, liabilities and credits offset the effects of the ARO accounting. However, the Companies do remove the AROs from the determination of rate base in accordance with the December 23, 2003 Order.

Should you have any questions concerning the enclosed or wish to schedule an informal conference to discuss the Companies implementation of FIN 47, please do not hesitate to contact me.

Sincerely,



Kent W. Blake

Enclosure

cc: Elizabeth E. Blackford
Michael L. Kurtz

Louisville Gas and Electric Company
ARO JOURNAL ENTRIES REQUIRED AT IMPLEMENTATION

DESCRIPTION	DEBIT	CREDIT
Long Lived Assets - ARO	2,022,511	
COR Liability Accrued to Date	2,424,396	
Regulatory Asset	12,254,653	
Cumulative Effect	12,254,653	
Regulatory Credits		12,254,653
Regulatory Liability		
Accumulated Depreciation of ARO Asset		1,022,666
ARO Liability		15,578,883
	28,956,213	28,956,213
<i>To record the implementation of FIN 47 (detail entries shown below)</i>		

Long Lived Assets - ARO - BS Account 101 (Plant Account 317)	2,022,511	
ARO Liability - BS Account 230		2,022,511
<i>To record the initial present value of ARO liability</i>		
Upon implementation of FIN 47 the ARO liability (in current dollars) must be future valued at the anticipated inflation rate. The ARO liability must then be present valued back to when the liability was incurred using risk free rate plus risk premium at the time the liability was incurred. The ARO asset is valued at the present value of the liability at the time the liability is incurred.		

Cumulative Effect Adjustment - IS Account 435	1,022,666	
Accumulated Depreciation of ARO Asset - BS Account 108		1,022,666
<i>To record accumulated depreciation on ARO assets</i>		
The ARO Asset is depreciated straight-line over the calculated ARO life. The cumulative effect adjustment is offset by a credit to Other Regulatory Credits (Account 407) and a debit to Regulatory Assets (Account 182.3)		

Cumulative Effect Adjustment - IS Account 435	13,656,382	
ARO Liability - BS Account 230		13,656,382
<i>To record accumulated accretion on ARO liability</i>		
The total accretion expense that would have been incurred if the liability was accreted from the time the liability was incurred to date. The cumulative effect adjustment is offset by a credit to Other Regulatory Credits (Account 407) and a debit to Regulatory Assets (Account 182.3)		

Accumulated Depreciation - BS Account 108	2,424,396	
Cumulative Effect Adjustment - IS Account 435		2,424,396
<i>To reclassify existing Cost of Removal</i>		
The COR liability currently reflected on the Balance Sheet must be fully reversed from the reserve. The cumulative effect adjustment is offset by a credit to Other Regulatory Credits (Account 407) and a debit to Regulatory Assets (Account 182.3)		

Regulatory Assets - BS Account 182.3	12,254,653	
Regulatory Credits - IS Account 407		12,254,653
<i>Because ARO costs qualify for SFAS No. 71 treatment the cumulative effect adjustment is offset by a credit to Other Regulatory Credits (Account 407) and a debit to Regulatory Assets (Account 182.3)</i>		

Kentucky Utilities Company
ARO JOURNAL ENTRIES REQUIRED AT IMPLEMENTATION

DESCRIPTION	DEBIT	CREDIT
Long Lived Assets - ARO	746,746	
COR Liability Accrued to Date	-	
Regulatory Asset	4,101,872	
Cumulative Effect	4,101,872	
Regulatory Credits		4,101,872
Regulatory Liability		-
Accumulated Depreciation of ARO Asset		261,144
ARO Liability		4,587,474
	8,950,490	8,950,490
<i>To record the implementation of FIN 47 (detail entries shown below)</i>		

Long Lived Assets - ARO - BS Account 101 (Plant Account 317)	746,746	
ARO Liability - BS Account 230		746,746
<i>To record the initial present value of ARO liability</i>		
<p>Upon implementation of FIN 47 the ARO liability (in current dollars) must be future valued at the anticipated inflation rate. The ARO liability must then be present valued back to when the liability was incurred using risk free rate plus risk premium at the time the liability was incurred. The ARO asset is valued at the present value of the liability at the time the liability is incurred.</p>		

Cumulative Effect Adjustment - IS Account 435	261,144	
Accumulated Depreciation of ARO Asset - BS Account 108		261,144
<i>To record accumulated depreciation on ARO assets</i>		
<p>The ARO Asset is depreciated straight-line over the calculated ARO life. The cumulative effect adjustment is offset by a credit to Other Regulatory Credits (Account 407) and a debit to Regulatory Assets (Account 182.3)</p>		

Cumulative Effect Adjustment - IS Account 435	3,840,728	
ARO Liability - BS Account 230		3,840,728
<i>To record accumulated accretion on ARO liability</i>		
<p>The total accretion expense that would have been incurred if the liability was accreted from the time the liability was incurred to date. The cumulative effect adjustment is offset by a credit to Other Regulatory Credits (Account 407) and a debit to Regulatory Assets (Account 182.3)</p>		

Accumulated Depreciation- BS Account 108		
Cumulative Effect Adjustment - IS Account 435		
<i>To reclassify existing Cost of Removal</i>		
<p>The COR liability currently reflected on the Balance Sheet must be fully reversed from the reserve. The cumulative effect adjustment is offset by a credit to Other Regulatory Credits (Account 407) and a debit to Regulatory Assets (Account 182.3)</p>		

Regulatory Assets - BS Account 182.3	4,101,872	
Regulatory Credits - IS Account 407		4,101,872
<i>Because ARO costs qualify for SFAS No. 71 treatment the cumulative effect adjustment is offset by a credit to Other Regulatory Credits (Account 407) and a debit to Regulatory Assets (Account 182.3)</i>		

KENTUCKY UTILITIES COMPANY

CASE NO. 2009-00548

**Response to Attorney General's Initial Requests for Information
Dated March 1, 2010**

Question No. 165

Responding Witness: Shannon L. Charnas

- Q-165. Regarding FASB Statement No. 143, FIN 47, and FERC Order No. 631 in Docket No. RM02-7-000, on a plant account-by-plant account basis, please identify any and all "legal obligations" associated with the retirement of the assets contained in the account that result from the acquisition, construction, development and (or) the normal operation of the assets in the account. For the purposes of this question, please use the definition of a "legal obligation" provided in FASB Statement No. 143: "an obligation that a party is required to settle as a result of an existing or enacted law, statute, ordinance, or written or oral contract under the doctrine of promissory estoppel."
- A-165. See attached CD, in folder titled Question No. 165.