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PUBLIC SERVICE COMMISSION

Jeff DeRouen, Executive Director
Public Service Commission of Kentucky
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40601

Louisville Gas and Electric Company
State Regulation and Rates
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Director - Rates
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December 30, 2009

Re: **Louisville Gas and Electric Company -
Gas Supply Clause Effective February 1, 2010**

Case No. 2009-00547

Dear Mr. DeRouen:

Pursuant to the provisions of the Company's Gas Supply Clause as authorized by the Commission, we file herewith an original and four copies of the Fourth Revision of Original Sheet No. 85 of LG&E Tariff PSC Gas No. 7 setting forth a Gas Supply Cost Component of 53.494 cents per 100 cubic feet applicable to all gas sold during the period of February 1, 2010 through April 30, 2010. In addition, we file herewith a corresponding number of copies of "Supporting Calculations for the Gas Supply Clause."

Also enclosed herewith is a summary of our gas service rates effective for the period of February 1, 2010 through April 30, 2010.


Furthermore, we are filing a petition to seek confidentiality with respect to the names of natural gas suppliers otherwise shown on Exhibit B-1, Pages 5 of 6 and 6 of 6.

This filing represents expected gas costs for the three-month period February 1, 2010 through April 30, 2010. The Gas Cost Actual Adjustment (GCAA) and the Gas Cost Balance Adjustment (GCBA) levels are changed from the levels that were implemented on November 1, 2009. These adjustment levels will remain in effect from February 1, 2010 through April 30, 2010.

Jeff DeRouen, Executive Director
Public Service Commission of Kentucky
December 30, 2009

We respectfully request your acceptance of this filing which we believe is in full compliance with the provisions of the LG&E Gas Supply Clause approved by the Kentucky Public Service Commission.

Sincerely,

A handwritten signature in black ink, appearing to read "R. M. Conroy", with a long horizontal flourish extending to the right.

Robert M. Conroy

Enclosures

Louisville Gas and Electric Company

P.S.C. Gas No. 7, Fourth Revision of Original Sheet No. 85
 Canceling P.S.C. Gas No. 7, Third Revision of Original Sheet No. 85

Adjustment Clause	GSC	
Gas Supply Clause		
APPLICABLE TO		
All gas sold.		
GAS SUPPLY COST COMPONENT (GSCC)		
Gas Supply Cost	\$0.62112	R
Gas Cost Actual Adjustment (GCAA)	(0.08921)	I
Gas Cost Balance Adjustment (GCBA)	(0.00182)	R
Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder:		
Refund Factor Effective February 1, 2010	(0.00064)	R
Performance-Based Rate Recovery Component (PBRRC)	<u>0.00549</u>	R
Total Gas Supply Cost Component Per 100 Cubic Feet (GSCC)	\$0.53494	I

Date of Issue: December 30, 2009

Date Effective: February 1, 2010

Issued By: Lonnie E. Bellar, Vice-President, State Regulation and Rates, Louisville, Kentucky

LOUISVILLE GAS AND ELECTRIC COMPANY

Supporting Calculations For The

Gas Supply Clause

2009-00XXX

For the Period

February 1, 2010 through April 30, 2010

LOUISVILLE GAS AND ELECTRIC COMPANY

Derivation of Gas Supply Component Applicable to
Service Rendered On and After February 1, 2010

2009-00XXX

Gas Supply Cost - See Exhibit A for Detail

Description	Unit	Amount
Total Expected Gas Supply Cost	\$	71,250,322
Total Expected Customer Deliveries: February 1, 2010 through April 30, 2010	Mcf	11,471,206
Gas Supply Cost Per Mcf	\$/Mcf	6.2112
Gas Supply Cost Per 100 Cubic Feet	¢/Ccf	62.112

Gas Cost Actual Adjustment (GCAA) - See Exhibit B for Detail

Description	Unit	Amount
Current Quarter Actual Adjustment Eff. February 1, 2010 (Case No. 2009-00248)	¢/Ccf	(1.197)
Previous Quarter Actual Adjustment Eff. November 1, 2009 (Case No. 2009-00140)	¢/Ccf	(1.521)
2nd Previous Qrt. Actual Adjustment Eff. August 1, 2009 (Case No. 2008-00564)	¢/Ccf	(2.420)
3rd Previous Qrt. Actual Adjustment Eff. May 1, 2009 (Case No. 2008-00430)	¢/Ccf	(3.783)
Total Gas Cost Actual Adjustment (GCAA)	¢/Ccf	(8.921)

Gas Cost Balance Adjustment (GCBA) - See Exhibit C for Detail

Description	Unit	Amount
Balance Adjustment Amount	\$	208,798
Total Expected Customer Deliveries: February 1, 2010 through April 30, 2010	Mcf	11,471,206
Gas Cost Balance Adjustment (GCBA) Per Mcf	\$/Mcf	(0.0182)
Gas Cost Balance Adjustment (GCBA) Per 100 Cubic Feet	¢/Ccf	(0.182)

Refund Factors (RF) - See Exhibit D for Detail

Description	Unit	Amount
Refund Factor Effective:	¢/Ccf	(0.064)
Total Refund Factors Per 100 Cubic Feet	¢/Ccf	(0.064)

Performance-Based Rate Recovery Component (PBRR) - See Exhibit E for Detail

Description	Unit	Amount
Performance-Based Rate Recovery Component (PBRR)	¢/Ccf	0.549
Total of PBRR Factors Per 100 Cubic Feet	¢/Ccf	0.549

Gas Supply Cost Component (GSCC) Effective February 1, 2010 through April 30, 2010

Description	Unit	Amount
Gas Supply Cost	¢/Ccf	62.112
Gas Cost Actual Adjustment (GCAA)	¢/Ccf	(8.921)
Gas Cost Balance Adjustment (GCBA)	¢/Ccf	(0.182)
Refund Factors (RF)	¢/Ccf	(0.064)
Performance-Based Rate Recovery Component (PBRR)	¢/Ccf	0.549
Total Gas Supply Cost Component (GSCC)	¢/Ccf	53.494

LOUISVILLE GAS AND ELECTRIC COMPANY
Calculation of Gas Supply Costs
For The Three-Month Period From February 1, 2010 through April 30, 2010

	February	March	April	Total Feb10 thru Apr10
MMBtu				
1	242,830	585,811	1,257,078	2,085,719
2	280,000	170,000	300,000	750,000
3	0	0	539,000	539,000
4	1,120,000	1,226,000	0	2,346,000
5	0	0	0	0
6	1,642,830	1,981,811	2,096,078	5,720,719
7	940,800	21,700	0	962,500
8	0	0	622,200	622,200
9	2,583,630	2,003,511	1,473,878	6,061,019
(excluding transportation volumes under LG&E Rate TS)				
Mcf				
10	1,602,761	1,933,474	2,044,954	
11	917,854	21,171	0	
12	0	0	607,024	
13	2,520,615	1,954,645	1,437,930	
(excluding transportation volumes under LG&E Rate TS)				
14	21,398	18,321	11,523	
15	2,542,013	1,972,966	1,449,453	
16	232	7,957	47	
17	0	0	0	
18	2,520,383	1,946,688	1,437,883	5,904,954
19	8,520,001	5,540,001	3,150,001	
20	0	0	0	
21	8,520,001	5,540,001	3,150,001	
22	2,940,835	2,356,753	772,230	6,069,818
23	39,165	33,247	27,770	100,182
24	5,540,001	3,150,001	2,350,001	
25	5,500,383	4,336,688	2,237,883	12,074,954
Cost				
26	\$2,486,851	\$1,930,153	\$1,418,000	
27	20,934	17,923	11,273	
28	\$2,465,917	\$1,912,230	\$1,406,727	
29	1,454,115	3,492,254	7,399,538	
30	1,665,944	1,006,910	1,754,340	
31	0	0	3,169,590	
32	6,430,928	7,005,977	0	
33	0	0	0	
34	\$12,016,904	\$13,417,371	\$13,730,195	\$39,164,470
35	5,633,699	129,362	0	5,763,061
36	0	0	3,662,456	3,662,456
37	\$17,650,603	\$13,546,733	\$10,067,739	\$41,265,075
38	1,625	55,146	329	57,100
39	0	0	0	0
40	\$17,648,978	\$13,491,587	\$10,067,410	\$41,207,975
41	\$41,484,737	\$26,974,819	\$15,337,670	
42	0	0	0	
43	\$41,484,737	\$26,974,819	\$15,337,670	
44	14,319,220	11,475,266	3,760,065	\$29,554,551
45	190,698	161,883	135,215	487,796
46	\$26,974,819	\$15,337,670	\$11,442,390	
47	\$32,158,896	\$25,128,736	\$13,962,690	\$71,250,322
Unit Cost				
48	\$0.9783	\$0.9783	\$0.9783	
49	\$5.9882	\$5.9614	\$5.8863	
50	\$5.9498	\$5.9230	\$5.8478	
51	\$6.4546	\$6.4278	\$5.8805	
52	\$5.7419	\$5.7145	\$5.8666	
53	\$6.1176	\$6.0904	\$5.9359	
54	\$7.0025	\$6.9305	\$7.0016	
55	\$4.8691	\$4.8691	\$4.8691	
Gas Supply Cost				
56	Total Expected Mcf Deliveries (Sales) to Customers (February 1, 2010 through April 30, 2010)			11,471,206 Mcf
57	Current Gas Supply Cost (Line 47 / Line 56)			\$6.2112 / Mcf

LOUISVILLE GAS AND ELECTRIC COMPANY
Calculation Of The Average Demand Cost Per Mcf Applicable To
For The Three-Month Period From February 1, 2010 through April 30, 2010

Demand Billings:

Texas Gas No-Notice Service (Rate NNS) Monthly Demand Charge	(\$12.7104	x	119,913	MMBtu) x 12	\$18,289,706
Texas Gas Firm Transportation (Rate FT) Monthly Demand Charge	(\$5.9992	x	10,000	MMBtu) x 12	719,904
Texas Gas Firm Transportation (Rate STF) Monthly Demand Charge	(\$6.2178	x	10,542	MMBtu) x 12	786,577
Tenn. Gas Firm Transportation (Rate FT-A, 0-2) Monthly Demand Charge	(\$6.4640	x	40,000	MMBtu) x 12	3,102,720
Tenn. Gas Firm Transportation (Rate FT-A, 1-2) Monthly Demand Charge	(\$6.4640	x	11,000	MMBtu) x 12	853,248
Long-Term Firm Contracts with Suppliers (Annualized)							9,646,577

ANNUAL DEMAND COSTS

\$33,398,732

Expected Annual Deliveries from Pipeline Transporters	34,992,399
(Including Transportation Under Rate TS) - MMBtu	

Expected Annual Deliveries from Pipeline Transporters	34,138,926
(Including Transportation Under Rate TS) - Mcf	

AVERAGE DEMAND COST PER MCF

0.9783

Pipeline Supplier's Demand Component Applicable to Billings
Under LG&E's Gas Transportation Service/Standby - Rate TS
For The Three-Month Period From February 1, 2010 through April 30, 2010

Pipeline Supplier's Demand Component per Mcf	\$0.9783
Refund Factor for Demand Portion of Texas Gas Refund (see Exhibit D)	(0.0064)
Performance Based Rate Recovery Component (see Exhibit E)	<u>0.0126</u>
Pipeline Supplier's Demand Component per Mcf - Applicable to Rate TS Transportation	<u><u>0.9845</u></u>

Daily Demand Charge Component of Utilization Charge For Daily Imbalances under Rates FT and PS-FT

Design Day Requirements (in Mcf)	487,858
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(Annual Demand Costs / Design Day Requirements / 365 Days) - 100% Load Factor Rate	<u><u>\$0.1876</u></u>
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LOUISVILLE GAS AND ELECTRIC COMPANY

Gas Supply Clause: 2009-00XXX

Gas Supply Cost Effective February 1, 2010

LG&E is served by Texas Gas Transmission, LLC (“TGT”) pursuant to the terms of transportation agreements under Rates NNS-4, FT-4, and STF-4, and by Tennessee Gas Pipeline Company (“TGPL”) pursuant to the terms of a transportation agreement under Rate FT-A-2.

Texas Gas Transmission, LLC

On August 28, 2009, TGT submitted tariff sheets to the FERC in Docket No. RP09-962 to implement a new ACA Unit Charge of \$0.0019/MMBtu. The tariffed rates otherwise applicable to LG&E remain unaltered from those set forth in FERC Docket RP08-392. That docket reflected a tariff reorganization by TGT and a restatement of rates previously in effect and approved by FERC.

Texas Gas’s No-Notice Service (NNS-4)

Effective December 1, 2009, LG&E has entered into new service agreements under Rate Schedule NNS, extending the current terms of the agreements as follows: the “2-year” NNS agreement has been extended from its previous term ending October 31, 2010, to its current term ending October 31, 2015; the “5-year” NNS agreement has been extended from its previous term ending October 31, 2013, to its current term ending October 31, 2018; and the “8-year” NNS agreements has been extended from its previous term ending October 31, 2011, to its current term ending October 31, 2016.

Attached hereto as Exhibit A-1(a), Page 1, is the tariff sheet for No-Notice Service under Rate NNS-4 which became effective October 1, 2009, and will be applicable on and after February 1, 2010. The tariffed rates are as follows: (a) a daily demand charge of \$0.4190/MMBtu, and (b) a commodity charge of \$0.0633/MMBtu.

LG&E has negotiated rate agreements applicable to all three NNS service agreements that result in a monthly demand charge applicable to LG&E of \$12.7104/MMBtu and a volumetric throughput charge (“commodity charge”) applicable to LG&E of \$0.0633/MMBtu.

Texas Gas’s Firm Transportation Service (FT-4)

On August 28, 2009, TGT submitted tariff sheets to the FERC in Docket No. RP09-962 to implement a new ACA Unit Charge of \$0.0019/MMBtu. The tariffed rates otherwise applicable to LG&E remain unaltered from those set forth in FERC Docket No. RP08-392. That docket

reflected a tariff reorganization by TGT and a restatement of rates previously in effect and approved by FERC.

Attached hereto as Exhibit A-1(a), Pages 2 and 3, are the tariff sheets for transportation service under Rate FT-4 applicable on and after February 1, 2010. Page 2 contains the tariff sheet which sets forth the TGT daily demand charges which became effective September 15, 2008. Page 3 contains the tariff sheet which sets forth the commodity charges which became effective October 1, 2009. The tariffed rates are follows: (a) a daily demand charge of \$0.3142/MMBtu, and (b) a commodity charge of \$0.0527/MMBtu.

LG&E has negotiated rate agreements that result in a monthly demand charge applicable to LG&E of \$5.9992/MMBtu and an annual volumetric throughput charge (“commodity charge”) applicable to LG&E of \$0.0200/MMBtu.

Texas Gas’s Short-Term Firm Service (STF-4)

On August 28, 2009, TGT submitted tariff sheets to the FERC in Docket No. RP09-962 to implement a new ACA Unit Charge of \$0.0019/MMBtu. The tariffed rates otherwise applicable to LG&E remain unaltered from those set forth in FERC Docket No. RP08-392. That docket reflected a tariff reorganization by TGT and a restatement of rates previously in effect and approved by FERC.

Attached hereto as Exhibit A-1 (a), Page 4, is the sheet for Short-Term Firm Service under Rate STF-4 which will be applicable on and after February 1, 2010, and which became effective September 15, 2008. The tariffed rates are as follows: for the winter season, (a) a daily demand charge of \$ \$0.4701/MMBtu, and (b) a commodity charge of \$0.0527/MMBtu; and for the summer season, (a) a daily demand charge of \$0.2042/MMBtu, and (b) a commodity charge of \$0.0527.

LG&E has negotiated rate agreements that result in the following charges: a weighted-average monthly demand charge of \$6.2178/MMBtu; a winter season commodity-only rate of \$0.5248/MMBtu and a summer season commodity rate of \$0.0527/MMBtu.

Tennessee Gas Pipeline Company

On August 31, 2009, TGPL filed tariff sheets at the FERC in Docket No. RP09-1000 to implement a new ACA Unit Charge of \$0.0019/MMBtu. The rates otherwise applicable to LG&E remain unchanged from those previously in effect and approved by FERC.

TGPL’s Firm Transportation Service (FT-A-2)

Attached hereto as Exhibit A-1 (a), Pages 5 and 6, are the tariff sheets for transportation service under Rate FT-4 applicable and effective on and after February 1, 2010. Page 5 contains the tariff sheet which sets forth the monthly demand charges. Page 6 contains the tariff sheet which sets forth the commodity charges. The tariffed rates are as follows for deliveries from Zone 0 to Zone 2: (a) a monthly demand charge of \$9.06/MMBtu, and (b) a commodity charge of

\$0.0899/MMBtu. The tariffed rates are as follows for deliveries from Zone 1 to Zone 2: (a) a monthly demand charge of \$7.62/MMBtu, and (b) a commodity charge of \$0.0795/MMBtu.

LG&E has negotiated rate agreements that result in a monthly demand charge applicable to LG&E of \$6.4640/MMBtu and a volumetric throughput charge (“commodity charge”) applicable to LG&E of \$0.0175/MMBtu, irrespective of the zone of receipt.

Gas Supply Costs

The New York Mercantile Exchange (“NYMEX”) natural gas futures prices as of December 29, 2009, are \$5.840/MMBtu for February, \$5.814/MMBtu for March, and \$5.778/MMBtu for April. The average of the NYMEX close and the six preceding trading days has been used as a general price indicator.

The wholesale natural gas market is not price-regulated and is subject to the forces of supply and demand, as well as psychological factors that can affect the market. Among the forces that are presumably affecting the price of natural gas are:

- National gas storage inventories are about 12% higher than at the same time last year¹;
- Although the price of oil (currently about \$80 per barrel) has increased from the lows of about \$31 per barrel observed in late December 2008, natural gas prices have not followed;
- The demand for natural gas in the industrial sector has decreased as a result of the current economic downturn, but an economic upturn could increase industrial demand and natural gas prices with it;
- A weakening dollar could cause investors to increase their position in commodities and thereby increase the price of natural gas;
- Weakness in U.S. gas prices relative to those in Europe has stemmed an expected flood of liquefied natural gas imports to the U.S., with only modest growth in LNG receipts expected;
- New domestic supplies from unconventional shale gas plays are coming on line;
- New pipeline infrastructure is bringing new natural gas supplies to market;

¹ The weekly gas storage survey issued by the Energy Information Administration (“EIA”) for the week ending December 18, 2009, indicated that storage inventory levels were higher than last year’s levels. Storage inventories across the nation are 359 Bcf (3,400 Bcf – 3,041 Bcf), or 12%, higher this year than the same period one year ago. Last year at this time, 3,041 Bcf was held in storage, while this year 3,400 Bcf is held in storage. Storage inventories across the nation are 395 Bcf (3,400 Bcf – 3,005 Bcf), or 13%, higher this year than the five-year average. On average for the last five years at this time, 3,005 Bcf was held in storage. Higher storage inventory levels and the lack of demand for natural gas tend to drive natural gas prices lower. Conversely, lower storage levels, interruptions of gas supply, or increases in demand for natural gas tend to cause increases in the expected price of natural gas.

- The impact on natural gas supply of the expected decline in natural gas drilling is uncertain, as is potential for increased demand for natural gas by gas-fired electric generators owing to the lower price of natural gas when compared to alternate fuel costs;
- The expectation of colder weather could create a perceived increase in demand and boost prices for natural gas.

During the three-month period under review, February 1, 2010 through April 30, 2010, LG&E estimates that its total purchases will be 6,061,019 MMBtu. LG&E expects that 2,426,019 MMBtu will be met with deliveries from TGT's pipeline service under Rate NNS (2,085,719 MMBtu in pipeline deliveries plus 340,300 MMBtu in net storage withdrawals); 750,000 MMBtu will be met from deliveries under TGT's pipeline service under Rate FT; 539,000 MMBtu will be met from deliveries under TGT's pipeline service under Rate STF; 2,346,000 MMBtu will be met from deliveries under TGPL's pipeline service under Rate FT-A from Zone 0; 0 MMBtu will be met from deliveries under TGPL's pipeline service under Rate FT-A from Zone 1.

The average commodity cost of gas purchased from gas suppliers by LG&E and delivered to TGT under the NNS service is expected to be \$5.7590 per MMBtu in February 2010, \$5.7330 in March 2010, and \$5.6600 in April 2010. The average commodity cost of gas purchased from gas suppliers by LG&E and delivered to TGT under the FT service is expected to be \$5.7590 per MMBtu in February 2010, \$5.7330 in March 2010, and \$5.6600 in April 2010. The average commodity cost of gas purchased from gas suppliers by LG&E and delivered to TGT under the STF service is expected to be \$5.7590 per MMBtu in February 2010, \$5.7330 in March 2010, and \$5.6600 in April 2010. The average commodity cost of gas purchased from gas suppliers by LG&E and delivered to TGPL under Rate FT-A from its Zone 0 is expected to be \$5.4290 per MMBtu in February 2010, \$5.4030 in March 2010, and \$5.5900 in April 2010, and the average commodity cost of gas purchased from gas suppliers by LG&E and delivered to TGPL from its Zone 1 is expected to be \$5.8390 per MMBtu in February 2010, \$5.8130 in March 2010, and \$5.7000 in April 2010.

Set forth below are the commodity costs as delivered to LG&E after giving effect to TGT's and TGPL's commodity charges for transporting the gas under Rates NNS, FT, STF, and FT-A and the applicable retention percentages:

RATE NNS
SYSTEM SUPPLY PURCHASE PRICE PER MMBTU
UNDER TEXAS GAS'S NO-NOTICE SERVICE RATE

	<u>ESTIMATED PRICE AS DELIVERED TO TEXAS GAS</u>	<u>RATE NNS RETENTION (TO ZONE 4)</u>	<u>TRANSPORT CHARGE</u>	<u>TOTAL ESTIMATED DELIVERED PRICE</u>
Feb 2010	\$5.7590	2.80%	\$0.0633	\$5.9882
Mar	\$5.7330	2.80%	\$0.0633	\$5.9614
Apr	\$5.6600	2.80%	\$0.0633	\$5.8863

RATE FT
SYSTEM SUPPLY PURCHASE PRICE PER MMBTU
UNDER TEXAS GAS'S FIRM TRANSPORTATION SERVICE RATE

	<u>ESTIMATED PRICE AS DELIVERED TO TEXAS GAS</u>	<u>RETENTION (ZONE 1 TO 4)</u>	<u>RATE FT TRANSPORT CHARGE</u>	<u>TOTAL ESTIMATED DELIVERED PRICE</u>
Feb 2010	\$5.7590	2.88%	\$0.0200	\$5.9498
Mar	\$5.7330	2.88%	\$0.0200	\$5.9230
Apr	\$5.6600	2.88%	\$0.0200	\$5.8478

RATE STF
SYSTEM SUPPLY PURCHASE PRICE PER MMBTU
UNDER TEXAS GAS'S SHORT-TERM FIRM
TRANSPORTATION SERVICE RATE

	<u>ESTIMATED PRICE AS DELIVERED TO TEXAS GAS</u>	<u>RETENTION (ZONE 1 TO 4)</u>	<u>RATE STF TRANSPORT CHARGE</u>	<u>TOTAL ESTIMATED DELIVERED PRICE</u>
Feb 2010	\$5.7590	2.88%	\$0.5248	\$6.4546
Mar	\$5.7330	2.88%	\$0.5248	\$6.4278
Apr	\$5.6600	2.88%	\$0.0527	\$5.8805

RATE FT-A
SYSTEM SUPPLY PURCHASE PRICE PER MMBTU
UNDER TENNESSEE GAS'S FIRM
TRANSPORTATION SERVICE RATE

	<u>ESTIMATED PRICE AS DELIVERED TO TENN. GAS</u>	<u>RETENTION (TO ZONE 2)</u>	<u>RATE FT-A TRANSPORT CHARGE</u>	<u>TOTAL ESTIMATED DELIVERED PRICE</u>
Zone 0				
Feb 2010	\$5.4290	5.16%	\$0.0175	\$5.7419
Mar	\$5.4030	5.16%	\$0.0175	\$5.7145
Apr	\$5.5900	4.43%	\$0.0175	\$5.8666
Zone 1				
Feb 2010	\$5.8390	4.28%	\$0.0175	\$6.1176
Mar	\$5.8130	4.28%	\$0.0175	\$6.0904
Apr	\$5.7000	3.69%	\$0.0175	\$5.9359

The annual demand billings covering the 12 months from February 1, 2010 through January 31, 2011, for the firm contracts with natural gas suppliers are currently expected to be \$9,646,577.

Rate FT and Rate PS-FT

The demand-related supply costs applicable to the Daily Utilization Charge under Rates FT and PS-FT applicable during the three-month period of February 1, 2010 through April 30, 2010 are set forth on Exhibit A, Page 2.

Any revenue collected from the application of these charges will flow directly into the Gas Supply Cost Actual Adjustment ("GCAA") in future Gas Supply Clause filings. Therefore, the revenue collected through application of these charges will reduce the total Gas Supply Cost Component ("GSCC") charged to LG&E's sales customers.

Texas Gas Transmission, LLC
FERC Gas Tariff
Third Revised Volume No. 1

Second Revised Sheet No. 26
Superseding
First Revised Sheet No. 26

Currently Effective Maximum Transportation Rates (\$ per MMBtu)
For Service Under Rate Schedule NNS

	Base Tariff Rates (1)	FERC ACA (2)	Currently Effective Rates (3)
Zone SL			
Daily Demand	0.1800		0.1800
Commodity	0.0253	0.0019	0.0272
Overrun	0.2053	0.0019	0.2072
Zone 1			
Daily Demand	0.2782		0.2782
Commodity	0.0431	0.0019	0.0450
Overrun	0.3213	0.0019	0.3232
Zone 2			
Daily Demand	0.3088		0.3088
Commodity	0.0460	0.0019	0.0479
Overrun	0.3548	0.0019	0.3567
Zone 3			
Daily Demand	0.3543		0.3543
Commodity	0.0490	0.0019	0.0509
Overrun	0.4033	0.0019	0.4052
Zone 4			
Daily Demand	0.4190		0.4190
Commodity	0.0614	0.0019	0.0633
Overrun	0.4804	0.0019	0.4823

Minimum Rate: Demand \$-0-; Commodity - Zone SL 0.0163
Zone 1 0.0186
Zone 2 0.0223
Zone 3 0.0262
Zone 4 0.0308

Notes:

- The maximum reservation charge component of the maximum firm volumetric capacity release rate shall be the applicable maximum daily demand rate herein pursuant to Section 16 of the General Terms and Conditions.

- For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, Customer shall pay an incremental transportation charge of:

Daily Demand	\$0.0621
Commodity	\$0.0155
Overrun	\$0.0776

This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.

- For receipts from Duke Field Services' Carthage Plant/Gulf South Pipeline Company, LP, Enbridge Pipelines, L.P./Gulf South Pipeline Company, LP, Energy Transfer Company/Gulf South Pipeline Company, LP, and Enterprise Texas Pipeline L.P./Gulf South Pipeline Company, LP interconnects in Panola County, Texas, Customer shall pay an incremental transportation charge of:

Daily Demand	\$0.1288
Commodity	\$0.0068
Overrun	\$0.1356

These receipt points are available to those customers agreeing to pay the incremental rate(s) applicable to such points and are not available for pooling under Rate Schedule TAPS.

Texas Gas Transmission, LLC
FERC Gas Tariff
Third Revised Volume No. 1

Substitute Original Sheet No. 21

Currently Effective Maximum Daily Demand Rates (\$ per MMBtu)
For Service Under Rate Schedule FT

	Currently Effective Rates [1]
SL-SL	0.0794
SL-1	0.1552
SL-2	0.2120
SL-3	0.2494
SL-4	0.3142
1-1	0.1252
1-2	0.1820
1-3	0.2194
1-4	0.2842
2-2	0.1332
2-3	0.1705
2-4	0.2334
3-3	0.1181
3-4	0.1810
4-4	0.1374

Minimum Rates: Demand \$-0-

Backhaul rates equal fronthaul rates to zone of delivery.

[1] Currently Effective Rates are equal to the Base Tariff Rates.

Notes:

- The maximum reservation charge component of the maximum firm volumetric capacity release rate shall be the applicable maximum daily demand rate herein pursuant to Section 16 of the General Terms and Conditions.
- For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, Customer shall pay an incremental Daily Demand charge of \$0.0621. This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.
- For receipts from Duke Field Services' Carthage Plant/Gulf South Pipeline Company, LP, Enbridge Pipelines, L.P./Gulf South Pipeline Company, LP, Energy Transfer Company/Gulf South Pipeline Company, LP, and Enterprise Texas Pipeline L.P./Gulf South Pipeline Company, LP interconnects in Panola County, Texas, Customer shall pay an incremental Daily Demand charge of \$0.1288. These receipt points are available to those customers agreeing to pay the incremental rate(s) applicable to such points and are not available for pooling under Rate Schedule TAPS.

Texas Gas Transmission, LLC
FERC Gas Tariff
Third Revised Volume No. 1

Second Revised Sheet No. 22
Superseding
First Revised Sheet No. 22

Currently Effective Maximum Commodity Rates (\$ per MMBtu)
For Service Under Rate Schedule FT

	Base Tariff Rates (1)	FERC ACA (2)	Currently Effective Rates (3)
SL-SL	0.0104	0.0019	0.0123
SL-1	0.0355	0.0019	0.0374
SL-2	0.0399	0.0019	0.0418
SL-3	0.0445	0.0019	0.0464
SL-4	0.0528	0.0019	0.0547
1-1	0.0337	0.0019	0.0356
1-2	0.0385	0.0019	0.0404
1-3	0.0422	0.0019	0.0441
1-4	0.0508	0.0019	0.0527
2-2	0.0323	0.0019	0.0342
2-3	0.0360	0.0019	0.0379
2-4	0.0446	0.0019	0.0465
3-3	0.0312	0.0019	0.0331
3-4	0.0398	0.0019	0.0417
4-4	0.0360	0.0019	0.0379

Minimum Rates: Commodity minimum base rates are presented on Sheet 32.

Backhaul rates equal fronthaul rates to zone of delivery.

Notes:

- For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, Customer shall pay an incremental Commodity charge of \$0.0155. This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.
- For receipts from Duke Field Services' Carthage Plant/Gulf South Pipeline Company, LP, Enbridge Pipelines, L.P./Gulf South Pipeline Company, LP, Energy Transfer Company/Gulf South Pipeline Company, LP, and Enterprise Texas Pipeline L.P./Gulf South Pipeline Company, LP interconnects in Panola County, Texas, Customer shall pay an incremental Commodity charge of \$0.0068. These receipt points are available to those customers agreeing to pay the incremental rate(s) applicable to such points and are not available for pooling under Rate Schedule TAPS.

Texas Gas Transmission, LLC
FERC Gas Tariff
Third Revised Volume No. 1

Substitute Original Sheet No. 24

Currently Effective Maximum Transportation Rates (\$ per MMBtu) For Service under Rate Schedule STF		
	Peak (Winter)-Demand	Off-Peak (Summer)-Demand
	----- Currently Effective Rates [1] -----	----- Currently Effective Rates [1] -----
SL-SL	0.1188	0.0516
SL-1	0.2322	0.1009
SL-2	0.3172	0.1378
SL-3	0.3731	0.1621
SL-4	0.4701	0.2042
1-1	0.1873	0.0814
1-2	0.2723	0.1183
1-3	0.3282	0.1426
1-4	0.4252	0.1847
2-2	0.1992	0.0866
2-3	0.2551	0.1108
2-4	0.3492	0.1517
3-3	0.1766	0.0768
3-4	0.2707	0.1177
4-4	0.2056	0.0893

Notes:

- The STF commodity rate is the applicable FT commodity rate on Sheet No. 22.
The STF overrun rate equals the daily demand rate plus applicable FT commodity rate.
Minimum rate: Demand \$-0- The minimum commodity rate is presented on Sheet 32.
- For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, Customer shall pay an incremental Daily Demand charge of \$0.0621. This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.
- For receipts from Duke Field Services' Carthage Plant/Gulf South Pipeline Company, LP, Enbridge Pipelines, L.P./Gulf South Pipeline Company, LP, Energy Transfer Company/Gulf South Pipeline Company, LP, and Enterprise Texas Pipeline L.P./Gulf South Pipeline Company, LP interconnects in Panola County, Texas, Customer shall pay an incremental Daily Demand charge of \$0.1288. These receipt points are available to those customers agreeing to pay the incremental rate(s) applicable to such points and are not available for pooling under Rate Schedule TAPS.

Issued by: J. Kyle Stephens, VP, Regulatory Affairs and Rates

Issued on: October 14, 2008

Effective on: September 15, 2008

TENNESSEE GAS PIPELINE COMPANY
FERC Gas Tariff
FIFTH REVISED VOLUME NO. 1

Twenty-Sixth Revised Sheet No. 23
Superseding
Twenty-Fifth Revised Sheet No. 23

RATES PER DEKATHERM

FIRM TRANSPORTATION RATES
RATE SCHEDULE FOR FT-A

=====

Base Reservation Rates

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$3.10		\$6.45	\$9.06	\$10.53	\$12.22	\$14.09	\$16.59
L		\$2.71						
1	\$6.66		\$4.92	\$7.62	\$9.08	\$10.77	\$12.64	\$15.15
2	\$9.06		\$7.62	\$2.86	\$4.32	\$6.32	\$7.89	\$10.39
3	\$10.53		\$9.08	\$4.32	\$2.05	\$6.08	\$7.64	\$10.14
4	\$12.53		\$11.08	\$6.32	\$6.08	\$2.71	\$3.38	\$5.89
5	\$14.09		\$12.64	\$7.89	\$7.64	\$3.38	\$2.85	\$4.93
6	\$16.59		\$15.15	\$10.39	\$10.14	\$5.89	\$4.93	\$3.16

Surcharges

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
PCB Adjustment: 1/								
0	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
L		\$0.00						
1	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

Maximum Reservation Rates 2/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$3.10		\$6.45	\$9.06	\$10.53	\$12.22	\$14.09	\$16.59
L		\$2.71						
1	\$6.66		\$4.92	\$7.62	\$9.08	\$10.77	\$12.64	\$15.15
2	\$9.06		\$7.62	\$2.86	\$4.32	\$6.32	\$7.89	\$10.39
3	\$10.53		\$9.08	\$4.32	\$2.05	\$6.08	\$7.64	\$10.14
4	\$12.53		\$11.08	\$6.32	\$6.08	\$2.71	\$3.38	\$5.89
5	\$14.09		\$12.64	\$7.89	\$7.64	\$3.38	\$2.85	\$4.93
6	\$16.59		\$15.15	\$10.39	\$10.14	\$5.89	\$4.93	\$3.16

Minimum Base Reservation Rates The minimum FT-A Reservation Rate is \$0.00 per Dth

Notes:

- 1/ PCB adjustment surcharge originally effective for PCB Adjustment Period of July 1, 1995 - June 30, 2000, was revised and the PCB Adjustment Period has been extended until June 30, 2010 as required by the Stipulation and Agreement filed on May 15, 1995 and approved by Commission Orders issued November 29, 1995 and February 20, 1996.
- 2/ Maximum rates are inclusive of base rates and above surcharges.

TENNESSEE GAS PIPELINE COMPANY
FERC Gas Tariff
FIFTH REVISED VOLUME NO. 1

Twenty-First Revised Sheet No. 23A
Superseding
Twentieth Revised Sheet No. 23A

RATES PER DEKATHERM		COMMODITY RATES RATE SCHEDULE FOR FT-A								
Base Commodity Rates		DELIVERY ZONE								
RECEIPT ZONE	0	L	1	2	3	4	5	6		
0	\$0.0439		\$0.0669	\$0.0880	\$0.0978	\$0.1118	\$0.1231	\$0.1608		
L		\$0.0286								
1	\$0.0669		\$0.0572	\$0.0776	\$0.0874	\$0.1014	\$0.1126	\$0.1503		
2	\$0.0880		\$0.0776	\$0.0433	\$0.0530	\$0.0681	\$0.0783	\$0.1159		
3	\$0.0978		\$0.0874	\$0.0530	\$0.0366	\$0.0663	\$0.0765	\$0.1142		
4	\$0.1129		\$0.1025	\$0.0681	\$0.0663	\$0.0401	\$0.0459	\$0.0834		
5	\$0.1231		\$0.1126	\$0.0783	\$0.0765	\$0.0459	\$0.0427	\$0.0765		
6	\$0.1608		\$0.1503	\$0.1159	\$0.1142	\$0.0834	\$0.0765	\$0.0642		
Minimum Commodity Rates 2/		DELIVERY ZONE								
RECEIPT ZONE	0	L	1	2	3	4	5	6		
0	\$0.0026		\$0.0096	\$0.0161	\$0.0191	\$0.0233	\$0.0268	\$0.0326		
L		\$0.0034								
1	\$0.0096		\$0.0067	\$0.0129	\$0.0159	\$0.0202	\$0.0236	\$0.0294		
2	\$0.0161		\$0.0129	\$0.0024	\$0.0054	\$0.0100	\$0.0131	\$0.0189		
3	\$0.0191		\$0.0159	\$0.0054	\$0.0004	\$0.0095	\$0.0126	\$0.0184		
4	\$0.0237		\$0.0205	\$0.0100	\$0.0095	\$0.0015	\$0.0032	\$0.0090		
5	\$0.0268		\$0.0236	\$0.0131	\$0.0126	\$0.0032	\$0.0022	\$0.0069		
6	\$0.0326		\$0.0294	\$0.0189	\$0.0184	\$0.0090	\$0.0069	\$0.0031		
Maximum Commodity Rates 1/, 2/		DELIVERY ZONE								
RECEIPT ZONE	0	L	1	2	3	4	5	6		
0	\$0.0458		\$0.0688	\$0.0899	\$0.0997	\$0.1137	\$0.1250	\$0.1627		
L		\$0.0305								
1	\$0.0688		\$0.0591	\$0.0795	\$0.0893	\$0.1033	\$0.1145	\$0.1522		
2	\$0.0899		\$0.0795	\$0.0452	\$0.0549	\$0.0700	\$0.0802	\$0.1178		
3	\$0.0997		\$0.0893	\$0.0549	\$0.0385	\$0.0682	\$0.0784	\$0.1161		
4	\$0.1148		\$0.1044	\$0.0700	\$0.0682	\$0.0420	\$0.0478	\$0.0853		
5	\$0.1250		\$0.1145	\$0.0802	\$0.0784	\$0.0478	\$0.0446	\$0.0784		
6	\$0.1627		\$0.1522	\$0.1178	\$0.1161	\$0.0853	\$0.0784	\$0.0661		

Notes:

- 1/ The above maximum rates include a per Dth charge for:
(ACA) Annual Charge Adjustment \$0.0019
- 2/ The applicable fuel retention percentages are listed on Sheet No. 29, provided that for service rendered solely by displacement, shipper shall render only the quantity of gas associated with losses of .5%.

LOUISVILLE GAS AND ELECTRIC COMPANY**Gas Supply Clause: 2009-00XXX****Calculation of Gas Cost Actual Adjustment (GCAA)**

The purpose of this adjustment is to compensate for over- or under-recoveries which result from differences between various quarters' revenues collected to recover expected gas costs and the actual gas costs incurred during each such quarter. As shown on Page 1 of Exhibit B-1, the amount of over-recovery from Case Number 2009-00248 during the three-month period of August 1, 2009 through October 31, 2009, was \$3,800,636. The calculation of the Gas Cost Actual Adjustment (GCAA) set forth in Exhibit B-1 results in a refund of 1.197¢ per 100 cubic feet, which LG&E will place in effect with service rendered on and after February 1, 2010, and continue for 12 months. Also enclosed, on pages 5 and 6 of Exhibit B-1, is a breakdown of gas purchases for the three-month period from August 2009 through October 2009. [Please note that the names of the suppliers have been redacted from this page, in accordance with LG&E's petition for confidentiality filed this quarter.]

Also in this filing, LG&E will be eliminating the GCAA from Case 2008-00246, with service rendered through January 31, 2010, which will have been in effect for twelve months. Any over or under recovery of the amount originally established in this GCAA will be transferred to the Gas Cost Balance Adjustment (GCBA) which will be implemented in LG&E's next Gas Supply Clause filing with service rendered on and after the month of May 2010.

Therefore, the Gas Cost Actual Adjustment will be as follows:

Current Quarter Actual Adjustment:	
Effective February 1, 2010 from 2009-00248	(1.197) cents/Ccf
Previous Quarter Actual Adjustment:	
Effective November 1, 2009 from 2009-00140	(1.521) cents/Ccf
2nd Previous Quarter Actual Adjustment:	
Effective August 1, 2009 from 2008-00564	(2.420) cents/Ccf
3rd Previous Quarter Actual Adjustment:	
Effective May 1, 2009 from 2008-00430	(3.783) cents/Ccf
Total Gas Cost Actual Adjustment (GCAA)	(8.921) cents/Ccf

LOUISVILLE GAS AND ELECTRIC COMPANY

Calculation of Gas Cost Actual Adjustment
Which Compensates for Over- or Under-
Recoveries of Gas Supply Costs

Start Date	End Date	Case Number	Total Dollars of Gas Cost Recovered ¹	(1)		(2)		(3)		Expected Mcf Sales for 12-Month Period From Date Implemented	GCAA Per 100 Cu. Ft.	GCAA Per 100 Cu. Ft.	Implemented With Service Rendered On
				Cost Recovery Under GSC Compared to Actual Gas Supply Costs	Over Or (Under) Recovery (1) - (2)	Derivation of Gas Cost Actual Adjustment (GCAA) Which Compensates for Over or Under Recoveries							
Aug-2004	Oct-2004	1	25,903,070	20,754,205	5,148,865	36,326,312	(\$0.1417)	(\$0.01417)	2/1/2005				
Nov-2004	Jan-2005	2	121,366,510	128,832,748	(7,466,238)	36,421,319	\$0.2050	\$0.02050	5/1/2005				
Feb-2005	Apr-2005	3	97,013,157	96,350,924	662,233	36,428,002	(\$0.0182)	(\$0.00182)	8/1/2005				
May-2005	Jul-2005	4	31,352,437	29,163,240	2,189,197	35,923,358	(\$0.0609)	(\$0.00609)	11/1/2005				
Aug-2005	Oct-2005	5	26,937,216	45,136,099	(18,198,883)	36,264,049	\$0.5018	\$0.05018	2/1/2006				
Nov-2005	Jan-2006	6	195,225,843	176,113,181	19,112,662	36,235,391	(\$0.5275)	(\$0.05275)	5/1/2006				
Feb-2006	Apr-2006	7	118,813,736	99,908,070	18,905,666	36,234,450	(\$0.5218)	(\$0.05218)	8/1/2006				
May-2006	Jul-2006	8	25,653,769	25,555,064	98,705	33,519,195	(\$0.0029)	(\$0.00029)	11/1/2006				
Aug-2006	Oct-2006	9	30,851,071	27,737,106	3,113,965	33,575,288	(\$0.0927)	(\$0.00927)	2/1/2007				
Nov-2006	Jan-2007	10	117,566,789	121,616,960	(4,050,171)	33,784,429	\$0.1199	\$0.01199	5/1/2007				
Feb-2007	Apr-2007	11	96,196,128	109,420,254	(13,224,126)	33,829,123	\$0.3909	\$0.03909	8/1/2007				
May-2007	Jul-2007	12	25,771,197	22,055,021	3,716,176	32,562,833	(\$0.1141)	(\$0.01141)	11/1/2007				
Aug-2007	Oct-2007	13	27,831,017	22,940,375	4,890,642	32,561,210	(\$0.1502)	(\$0.01502)	2/1/2008				
Nov-2007	Jan-2008	14	131,149,323	138,564,724	(7,415,401)	32,334,823	\$0.2293	\$0.02293	5/1/2008				
Feb-2008	Apr-2008	15	103,258,883	119,589,310	(16,330,427)	32,320,126	\$0.5053	\$0.05053	8/1/2008				
May-2008	Jul-2008	16	33,383,585	42,952,739	(9,569,154)	31,639,729	\$0.3024	\$0.03024	11/1/2008				
Aug-2008	Oct-2008	17	50,053,758	28,898,124	21,155,634	31,498,657	(\$0.6716)	(\$0.06716)	2/1/2009				
Nov-2008	Jan-2009	18	160,934,391	149,043,803	11,890,588	31,428,998	(\$0.3783)	(\$0.03783)	5/1/2009				
Feb-2009	Apr-2009	19	95,581,282	87,981,656	7,599,626	31,397,214	(\$0.2420)	(\$0.02420)	8/1/2009				
May-2009	Jul-2009	20	15,921,233	11,144,190	4,777,043	31,406,285	(\$0.1521)	(\$0.01521)	11/1/2009				
Aug-2009	Oct-2009	21	18,715,652	14,915,016	3,800,636	31,751,457	(\$0.1197)	(\$0.01197)	2/1/2010				

¹ See Page 2 of this Exhibit.

² See Page 4 of this Exhibit.

LOUISVILLE GAS AND ELECTRIC COMPANY

Calculation of Gas Costs Recovered
Under Company's Gas Supply Clause

	Monthly Mcf Sales ¹	May 1, 2008 through July 31, 2008	August 1, 2008 through October 31, 2008	November 1, 2008 through January 31, 2009	February 1, 2009 through April 30, 2009	May 1, 2009 through July 31, 2009	August 1, 2009 through October 31, 2009
1	1,499,442	715,885					
2	1,021,526	1,021,526					
3	808,754	808,754					
4	754,483	352,462	402,022				
5	762,512		762,512				
6	878,606		878,606				
7	2,158,532		1,119,734	1,038,797			
8	5,214,230		5,214,230	5,214,230	2,730,927		
9	6,465,823		6,465,823	6,465,823	4,228,050		
10	4,228,050		4,228,050	4,228,050	2,732,278		
11	2,732,278		2,732,278	2,732,278	836,448		
12	1,365,407					528,959	
13	970,692					970,692	
14	742,923					742,923	
15	747,644					363,582	384,062
16	721,539						721,539
17	1,081,546						1,081,546
18	1,956,901						1,109,292
19							
20	Applicable Mcf Sales During 3 Month Period	2,899,628	3,162,873	15,899,387	10,527,702	2,606,156	3,296,439
21	Gas Supply Clause Case No.	2008-00117	2008-00246	2008-00430	2008-00564	2009-00140	2009-00248
22	Gas Supply Cost Recovered Per Mcf Sold	\$ 11.4339	\$ 15.6996	\$ 10.1049	\$ 9.0631	\$ 6.0513	\$ 5.6182
23	Dollars of Recovery Under GSC	\$ 33,142,618	\$ 49,655,847	\$ 160,661,715	\$ 95,413,619	\$ 15,770,629	\$ 18,520,052
24	Total Dollars Recovered During 3-Month Period						
25	Mcf of Customer-Owned Gas Transported Under Rate TS	17,711	9,189	17,599	17,368	19,652	18,713
26	Total Mcf of Customer-Owned Gas Transported Under Rate TS During 3-Month Period						
27	Pipeline Suppliers' Demand Component Per Mcf	0.9650	0.9648	0.9864	0.9926	0.9946	0.9958
28	Dollars of Recovery Under Rate TS During 3-Month Period (Line 25 x Line 27)	\$ 17,091	\$ 8,865	\$ 17,359	\$ 17,240	\$ 19,545	\$ 18,634
29	Dollars of Recovery Under Rate FT (See Ex B-1, Page 3)	\$ 223,876	\$ 389,046	\$ 255,317	\$ 150,423	\$ 131,059	\$ 176,966
30	Revenues from Off-system Sales	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
31	Total \$'s of Gas Cost Recovered During 3-Month Period (Line 23 + Line 28 + Line 29 + Line 30)	\$ 33,383,565	\$ 50,053,758	\$ 160,934,391	\$ 95,581,282	\$ 15,921,233	\$ 18,715,652

1. Monthly Mcf Sales include volumes for Natural Gas Vehicles (NGVs).

LOUISVILLE GAS AND ELECTRIC COMPANY
Summary of Gas Costs Recovered
Under Provisions of Rate FT

(1) Billing Month	(2) Case Number	(3) UCDI Demand Chrg./Mcf	(4) Seasonal RBS Demand Chrg./Mcf	(5) RBS Demand Chrg./Mcf	(6) Cash-Out Sales (Mcf)	(7) Cash-Out Sales (\$)	(8) MMBTU Adjst. (Mcf)	(9) MMBTU Adjst. (\$)	(10) UCDI Mcf	(11) UCDI \$ [(3) x (10)]	(12) Seasonal RBS Mcf	(13) Seasonal RBS \$ [(4) x (12)]	(14) RBS Mcf	(15) RBS \$ [(5) x (14)]	(16) OFO \$	(17) Monthly \$'s Recovered [(7)+(9)+(11) + (13)+(15)+(16)]
2007 Aug	2007-00287	0.2176	0	\$ 6.62	3,986.2	\$32,499.44	-	\$ -	78,201.7	\$17,016.69	0.0	\$0.00	0.00	\$0.00	\$0.00	\$49,516.13
2007 Sept	2007-00287	0.2176	0	\$ 6.62	29,851.7	\$204,677.70	586.0	\$ 3,921.52	96,324.2	\$20,960.15	0.0	\$0.00	0.00	\$0.00	\$0.00	\$229,559.37
2007 Oct	2007-00287	0.2176	0	\$ 6.62	27,302.0	\$208,519.29	1.0	\$ 7.39	73,021.8	\$15,899.54	0.0	\$0.00	0.00	\$0.00	\$0.00	\$224,416.22
										Total FT Revenues						\$503,491.72
2007 Nov	2007-00428	0.2176	0	\$ 6.62	37,813.1	\$313,011.02	(94.0)	\$ (758.09)	142,109.4	\$30,923.01	0.0	\$0.00	0.00	\$0.00	\$0.00	\$343,175.94
2007 Dec	2007-00428	0.2176	0	\$ 6.62	15,174.3	\$123,893.07	(190.0)	\$ (1,368.00)	156,529.3	\$34,060.78	0.0	\$0.00	0.00	\$0.00	\$36,486.90	\$193,072.75
2008 Jan	2007-00428	0.2176	0	\$ 6.62	9,718.1	\$88,853.46	(129.0)	\$ (992.66)	276,318.0	\$60,126.80	0.0	\$0.00	0.00	\$0.00	\$198,253.50	\$346,221.10
										Total FT Revenues						\$882,469.78
2008 Feb	2007-00559	0.2115	0	\$ 6.43	1,540.1	\$27,701.32	2,357.0	\$ 19,961.09	147,843.4	\$31,268.88	0.0	\$0.00	0.00	\$0.00	\$0.00	\$78,951.29
2008 Mar	2007-00559	0.2115	0	\$ 6.43	2,436.2	\$25,806.10	2,725.0	\$ 26,825.16	111,721.1	\$23,629.01	0.0	\$0.00	0.00	\$0.00	\$1,076.74	\$77,357.01
2008 Apr	2007-00559	0.2115	0	\$ 6.43	715.3	\$6,681.06	1,700.0	\$ 17,284.69	107,325.7	\$22,699.39	0.0	\$0.00	0.00	\$0.00	\$0.00	\$48,645.14
										Total FT Revenues						\$204,913.44
2008 May	2008-00117	0.2115	0	\$ 6.43	944.8	\$12,353.88	1,411.0	\$ 15,546.32	71,617.5	\$15,147.10	0.0	\$0.00	0.00	\$0.00	\$0.00	\$43,047.30
2008 Jun	2008-00117	0.2115	0	\$ 6.43	4,763.5	\$78,367.27	428.0	\$ 5,139.10	52,065.2	\$11,011.79	0.0	\$0.00	0.00	\$0.00	\$0.00	\$94,518.16
2008 Jul	2008-00117	0.2115	0	\$ 6.43	4,633.0	\$70,866.81	234.0	\$ 2,392.72	61,706.6	\$13,050.95	0.0	\$0.00	0.00	\$0.00	\$0.00	\$86,310.48
										Total FT Revenues						\$223,875.95
2008 Aug	2008-00246	0.2115	0	\$ 6.43	-	\$360.00	608.0	\$ 4,945.30	70,548.7	\$14,921.05	0.0	\$0.00	0.00	\$0.00	\$2,569.51	\$38,084.28
2008 Sept	2008-00246	0.2115	0	\$ 6.43	784.5	\$7,117.42	968.0	\$ 7,167.76	78,910.2	\$16,689.51	0.0	\$0.00	0.00	\$0.00	\$7,109.59	\$38,084.28
2008 Oct	2008-00246	0.2115	0	\$ 6.43	36,041.0	\$297,163.65	1,166.0	\$ 8,623.96	105,618.0	\$22,338.21	0.0	\$0.00	0.00	\$0.00	\$0.00	\$328,145.82
										Total FT Revenues						\$369,045.95
2008 Nov	2008-00430	0.2125	0	\$ 6.47	14,111.8	\$106,444.45	1,098.0	\$ 7,871.68	113,656.9	\$24,152.09	0.0	\$0.00	0.00	\$0.00	\$0.00	\$138,468.22
2008 Dec	2008-00430	0.2125	0	\$ 6.47	670.5	\$4,986.45	827.0	\$ 4,821.87	106,667.9	\$22,666.93	0.0	\$0.00	0.00	\$0.00	\$0.00	\$32,475.25
2009 Jan	2008-00430	0.2125	0	\$ 6.47	5,065.1	\$39,453.04	1,291.0	\$ 7,245.48	156,338.6	\$33,221.95	0.0	\$0.00	0.00	\$0.00	\$4,452.63	\$84,373.10
										Total FT Revenues						\$255,316.57
2009 Feb	2008-00564	0.2128	0	\$ 6.47	5,424.7	\$33,816.78	3,097.0	\$ 15,459.65	125,374.3	\$26,679.65	0.0	\$0.00	0.00	\$0.00	\$0.00	\$75,956.08
2009 Mar	2008-00564	0.2128	0	\$ 6.47	1,279.9	\$6,602.77	2,500.0	\$ 11,516.64	95,329.3	\$20,286.08	0.0	\$0.00	0.00	\$0.00	\$0.00	\$38,405.49
2009 Apr	2008-00564	0.2128	0	\$ 6.47	2,710.1	\$11,834.10	1,207.0	\$ 4,532.46	92,552.1	\$19,695.09	0.0	\$0.00	0.00	\$0.00	\$0.00	\$36,061.65
										Total FT Revenues						\$150,423.21
2009 May	2009-00140	0.1928	0	\$ 6.00	3,889.7	\$18,545.73	-	\$ -	56,224.7	\$10,840.12	0.0	\$0.00	0.00	\$0.00	\$0.00	\$29,385.85
2009 Jun	2009-00140	0.1928	0	\$ 6.00	5,387.0	\$24,707.84	-	\$ -	62,951.2	\$12,133.14	0.0	\$0.00	0.00	\$0.00	\$0.00	\$36,840.98
2009 Jul	2009-00140	0.1928	0	\$ 6.00	14,081.1	\$54,957.58	-	\$ -	51,217.7	\$9,874.77	0.0	\$0.00	0.00	\$0.00	\$0.00	\$64,832.35
										Total FT Revenues						\$131,059.18
2009 Aug	2009-00248	0.1928	0	\$ 6.00	2,985.6	\$11,748.33	-	\$ -	53,754.8	\$10,363.93	0.0	\$0.00	0.00	\$0.00	\$0.00	\$21,122.26
2009 Sept	2009-00248	0.1928	0	\$ 6.00	18,592.6	\$88,106.52	-	\$ -	72,007.5	\$13,883.05	0.0	\$0.00	0.00	\$0.00	\$0.00	\$81,989.57
2009 Oct	2009-00248	0.1928	0	\$ 6.00	10,618.5	\$57,695.26	-	\$ -	78,674.6	\$15,168.46	0.0	\$0.00	0.00	\$0.00	\$0.00	\$72,863.72
										Total FT Revenues						\$176,965.54

Note: Should a Customer served under Rate FT under-nominate its monthly gas supply needs, a Cash-Out Sale is made to the Customer. This sale, which is based upon the cash-out price established in Rate FT, is also flowed through the GCAA as revenue.

Note: Changes in billings of the Cash-out Provision caused by variations in the MMBTU content of the gas are corrected on the following month's bill. Should such change occur as a charge to the customer, such revenue is flowed through the GCAA.

Note: Effective February 6, 2009, Rate RBS was eliminated per PSC Order dated February 5, 2009, in Case No. 2008-00252

LOUISVILLE GAS AND ELECTRIC COMPANY
SUMMARY OF GAS PURCHASES AND COSTS BY SUPPLIER
FOR THE 3 MONTH PERIOD FROM AUGUST 2009 THROUGH OCTOBER 2009

DELIVERED BY TEXAS GAS TRANSMISSION, LLC
COMMODITY AND VOLUMETRIC CHARGES.

	AUGUST 2009		SEPTEMBER 2009		OCTOBER 2009	
	NET MMBTU	MCF	NET MMBTU	MCF	NET MMBTU	MCF
1	394,010	\$1,245,270.00	381,300	372,000	394,010	384,400
2	302,777	\$966,000.00	293,010	285,863	301,971	294,606
3	0	\$0.00	12,711	12,401	0	0
4	271,777	\$868,702.50	263,010	256,595	271,777	265,148
5	127,601	\$339,392.50	0	0	0	0
6	151,001	\$481,837.50	146,005	142,444	150,989	147,306
7	301,971	\$964,450.00	292,230	285,102	301,971	292,230
8	0	\$0.00	19,556	19,079	0	0
9	411,300	\$1,383,912.18	388,450	378,976	411,300	400,000
10	303,118	\$985,800.00	205,338	200,330	303,118	292,230
11	127,601	\$364,857.50	95,657	93,324	127,601	127,405
12	4,400	\$13,522.50	0	0	0	0
13	0	\$0.00	19,556	19,079	117,305	114,444
14	242,482	\$792,360.00	164,262	160,256	242,482	238,400
15	0	\$0.00	0	0	0	0
16	0	\$0.00	0	0	0	0
17	18,578	\$57,095.00	0	0	18,578	18,578
18	0	\$0.00	0	0	0	0
	2,656,616	\$8,463,199.68	2,281,085	2,225,449	2,672,546	2,607,362
	0	\$0.00	203,217	198,260	349,284	340,765
	(199,433)	(\$634,555.92)	(68,368)	(66,700)	(224,350)	(218,878)
	192	\$700.70	(107)	(2,988)	0	1,186
	0	\$332.34	0	0	0	0
	0	(\$438,473.39)	0	0	0	0
	(199,241)	(\$1,071,996.27)	134,742	128,572	124,934	123,073
	0	\$132,222.52	0	38,475	0	20,039
	0	\$11,174	0	0	0	0
	0	\$0.00	0	0	0	0
	2,457,375	\$132,234.26	2,415,827	2,392,496	2,797,480	2,750,474
		\$7,523,437.67				
		\$942,883.60				
		\$0.00				
		\$251,192.20				
		\$0.00				
		\$0.00				
		\$1,194,075.80				
		\$8,717,513.47				

NO-NOTICE SERVICE ("NNS") STORAGE

1 WITHDRAWALS

2 INJECTIONS

3 ADJUSTMENTS

4 ADJUSTMENTS

5 ADJUSTMENTS

NET NNS STORAGE

NATURAL GAS TRANSPORTERS.

1 TEXAS GAS TRANSMISSION, LLC

2 ADJUSTMENTS

3 ADJUSTMENTS

TOTAL

TOTAL COMMODITY AND VOLUMETRIC CHARGES

DEMAND AND FIXED CHARGES.

1 TEXAS GAS TRANSMISSION, LLC

2 ADJUSTMENTS

3 SUPPLY RESERVATION CHARGES

4 ADJUSTMENTS

5 CAPACITY RELEASE CREDITS

TOTAL DEMAND AND FIXED CHARGES

TOTAL PURCHASED GAS COSTS -- TEXAS GAS TRANSMISSION, LLC

LOUISVILLE GAS AND ELECTRIC COMPANY
SUMMARY OF GAS PURCHASES AND COSTS BY SUPPLIER
FOR THE 3 MONTH PERIOD FROM AUGUST 2009 THROUGH OCTOBER 2009

	AUGUST 2009		SEPTEMBER 2009		OCTOBER 2009	
	NET MMBTU	MCF	NET MMBTU	MCF	NET MMBTU	MCF
DELIVERED BY TENNESSEE GAS PIPELINE COMPANY						
COMMODITY AND VOLUMETRIC CHARGES:						
NATURAL GAS SUPPLIERS						
1	21,188	20,571	48,155	46,753	77,000	74,757
2	930,000	902,913	900,000	873,786	930,000	902,913
3	310,000	300,971	300,000	291,252	310,000	300,971
4	0	0	0	0	0	0
	<u>1,261,188</u>	<u>1,224,455</u>	<u>1,248,155</u>	<u>1,211,801</u>	<u>1,317,000</u>	<u>1,278,641</u>
	\$60,940.00	\$60,940.00	\$89,350.00	\$89,350.00	\$93,556.95	\$93,556.95
	\$3,026,406.41	\$3,026,406.41	\$2,720,344.17	\$2,720,344.17	\$3,806,315.79	\$3,806,315.79
	\$1,066,601.44	\$1,066,601.44	\$833,457.60	\$833,457.60	\$1,182,379.68	\$1,182,379.68
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	<u>\$4,153,947.85</u>	<u>\$4,153,947.85</u>	<u>\$3,653,151.77</u>	<u>\$3,653,151.77</u>	<u>\$5,312,252.42</u>	<u>\$5,312,252.42</u>
NATURAL GAS TRANSPORTERS:						
1		\$22,070.79		\$21,842.71		\$23,047.50
2	(402)	(402)	(485)	(533)	(576)	(805)
3	0	\$0.01	0	0	0	0
4	0	\$0.00	0	0	0	0
	<u>1,260,786</u>	<u>1,227,903</u>	<u>1,247,670</u>	<u>1,217,134</u>	<u>1,316,424</u>	<u>1,286,694</u>
		\$20,648.36		\$20,215.84		\$21,301.95
	<u>1,260,786</u>	<u>1,227,903</u>	<u>1,247,670</u>	<u>1,217,134</u>	<u>1,316,424</u>	<u>1,286,694</u>
		\$4,173,596.21		\$3,673,367.61		\$5,333,554.37
TOTAL COMMODITY AND VOLUMETRIC CHARGES						
DEMAND AND FIXED CHARGES:						
1		\$329,664.00		\$329,664.00		\$329,664.00
2		\$0.00		\$0.00		\$0.00
3		\$0.00		\$0.00		\$0.00
4		\$0.00		\$0.00		\$0.00
		<u>\$329,664.00</u>		<u>\$329,664.00</u>		<u>\$329,664.00</u>
TOTAL PURCHASED GAS COSTS - TENNESSEE GAS PIPELINE COMPANY						
		<u>\$4,503,260.21</u>		<u>\$4,003,031.61</u>		<u>\$5,663,218.37</u>
OTHER PURCHASES						
1		\$41,069.26		\$36,053.18		\$12,366.36
TOTAL		<u>15,352</u>		<u>10,901</u>		<u>5,163</u>
		<u>15,352</u>		<u>10,901</u>		<u>5,163</u>
TOTAL PURCHASED GAS COSTS - ALL PIPELINES						
		<u>3,661,260</u>		<u>3,620,531</u>		<u>4,042,331</u>
		<u>\$13,261,842.94</u>		<u>\$12,336,176.98</u>		<u>\$18,748,638.74</u>
		<u>3,718,161</u>		<u>3,663,497</u>		<u>4,113,904</u>

LOUISVILLE GAS AND ELECTRIC COMPANY

Gas Supply Clause: 2009-00XXX

Calculation of Gas Cost Balance Adjustment (GCBA)

The purpose of this adjustment is to compensate for any over- or under-recoveries remaining from prior Gas Cost Actual Adjustments and Gas Cost Balance Adjustments. The over-recovery that must be refunded under the Gas Cost Balance Adjustment (GCBA) during the period of February 1, 2010 through April 30, 2010, set forth on Page 1 of Exhibit C-1, is \$208,798. The GCBA factor required to refund this over-recovery is a credit of 0.182¢ per 100 cubic feet. LG&E will place this charge into effect with service rendered on and after February 1, 2010 and continue for three months.

In this filing, LG&E will also be eliminating the GCBA from Case 2009-00395, which, with service rendered through January 31, 2010, will have been in effect for three months. Any over- or under-recovery of the amount originally established will be transferred to the GCBA which will be implemented in LG&E's next Gas Supply Clause filing with service rendered on and after May 1, 2010.

LOUISVILLE GAS AND ELECTRIC COMPANY
 Calculation of Quarterly Gas Cost Balance Adjustment
 To Compensate for Over or (Under) Recoveries
 From the Gas Cost Actual Adjustment (GCAA) and
 Gas Cost Balance Adjustment (GCBA)

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Implemented for Three-Month Period With Service Rendered On and After:	Remaining Over (Under) Recovery From GCAA ¹	Amt. Transferred From Refund Factor & PBRRC	GCBA From Second Preceding 3 Mo. Period	Applicable Sales During 3 Mo. Period ²	GCBA Factor From Second Preceding 3 Mo. Period	Recovery Under GCBA	Remaining Over (Under) Recovery	Deferred Amounts	Total Remaining Over (Under) Recovery	Expected Sales For 3 Mo. Period	GCBA (cents/mcf)	GCBA (cents/ccf)
	(\$)	(\$)	(\$)	(mcf)	(cents/mcf)	(\$)	(\$)	(\$)	(\$)	(mcf)	(cents/mcf)	(cents/ccf)
						(5) X (6)	(4) + (7)		(2 + 3 + 8 + 9)			
February 1, 2005 (Case No. 2004-00526)	28,123		(1,532,184)	3,154,503	41.82	1,319,213	(212,871)		(184,848)	12,678,174	1.46	0.146
May 1, 2005 (Case No. 2005-00143)	510,098	(369,696) ⁴	(1,474,237)	14,564,142	9.05	1,318,055	(156,182)		(15,780)	3,087,349	0.51	0.051
August 1, 2005 (Case No. 2005-00274)	(708,364)	(432,909) ⁵	(184,848)	11,948,228	1.46	174,444	(10,404)		(1,151,677)	3,672,564	31.36	3.136
November 1, 2005 (Case No. 2005-00401)	197,051		(15,780)	3,040,598	0.51	15,507	(273)		196,778	17,202,685	(1.14)	(0.114)
February 1, 2006 (Case No. 2006-00005)	(292,650)		(1,151,677)	3,005,143	31.36	942,413	(209,264)		(501,914)	12,384,154	4.05	0.405
May 1, 2006 (Case No. 2006-00138)	621,092		196,778	13,959,263	(1.14)	(159,677)	37,101		658,193	3,143,460	(20.94)	(2.094)
August 1, 2006 (Case No. 2006-00335)	(1,339,631)	(270,087) ⁵	(501,914)	7,486,966	(1.46)	(198,692)	(1,808,410)		(1,808,410)	3,756,552	48.14	4.814
November 1, 2006 (Case No. 2006-00431)	123,552		658,193	7,486,966	(20.94)	(576,389)	81,804		205,356	15,898,032	(1.29)	(0.129)
February 1, 2007 (Case No. 2007-00001)	340,264		(1,711,456) ⁶	3,767,428	48.14	1,813,640	102,184		442,448	11,775,388	(3.76)	(0.376)
May 1, 2007 (Case No. 2007-00141)	(3,153,475)		205,356	13,581,993	(1.29)	(175,208)	30,149		(3,123,326)	2,901,342	107.65	10.765
August 1, 2007 (Case No. 2007-00267)	2,151,894	(470,308) ⁵	442,448	12,051,122	(3.76)	(453,122)	(10,674)		1,670,912	3,349,006	(49.89)	(4.989)
November 1, 2007 (Case No. 2007-00428)	2,200,035	20,942 ⁷	(3,123,326)	2,614,844	107.65	2,814,880	(308,446)		1,912,531	15,504,337	(12.34)	(1.234)
February 1, 2008 (Case No. 2007-00559)	8,464		1,670,912	2,869,583	(49.89)	(1,431,635)	239,277		247,741	11,191,562	(2.21)	(0.221)
May 1, 2008 (Case No. 2008-00117)	150,798		1,912,531	14,429,576	(12.34)	(1,780,610)	131,921		282,719	2,745,844	(10.30)	(1.030)
August 1, 2008 (Case No. 2008-00246)	(169,651)	(260,366) ⁵	247,741	12,450,630	(2.21)	(275,159)	(27,418)		(457,496)	3,682,115	12.42	1.242
November 1, 2008 (Case No. 2008-00430)	(239,644)		282,719	2,898,628	(10.30)	(298,559)	(15,839)		(255,483)	15,435,648	1.66	0.166
February 1, 2009 (Case No. 2008-00564)	(42,473)	(1,307,422) ⁸	(457,436)	3,162,873	12.42	392,829	(64,607)		(1,414,502)	11,250,108	12.57	1.257
May 1, 2009 (Case No. 2009-00140)	(277,968)		(255,483)	15,899,387	1.66	263,930	8,446		(269,522)	2,870,045	9.39	0.939
August 1, 2009 (Case No. 2009-00248)	34,233	142,782 ⁵	(1,414,502)	10,527,702	12.57	1,323,332	(91,170)		85,845	3,348,186	(2.56)	(0.256)
November 1, 2009 (Case No. 2009-00395)	(61,729)		(269,522)	2,606,156	9.39	244,718	(24,804)		(86,533)	15,002,877	0.58	0.058
February 1, 2010 (Case No. 2009-00xxx)	207,342		85,845	3,296,439	(2.56)	(84,389)	1,456		208,798	11,471,206 ³	(1.82)	(0.182)

1 See Exhibit C-1, page 2.

2 Corresponds with actual applicable sales shown on Exhibit B-1, page 2.

3 For Three-Month Period From February 1, 2010 through April 30, 2010.

4 Previous Total Remaining Under-Recovery in Case No. 2005-00526 of (\$184,848) as shown in Column 10, was erroneously transferred to the Summary Sheet as an Over-Recovery and reflected as a refund factor in calculating the Gas Cost Balance Adjustment for February through April 2005. This adjustment corrects that error.

5 Reconciliation of the PBRRC from previous twelve months.

6 Correction of Total Remaining Over(Under) Recovery (Col. 10) for August 1, 2006. Applicable Sales used in this calculation should have been 9,880,883 Mcf, instead of 7,486,966 Mcf, resulting in a Total Remaining Over(Under) Recovery of (\$1,711,456), instead of (\$1,808,410).

7 This amount represents an over-refund by LG&E from the FERC settlement of the rate case filed by Texas Gas in Docket No. RP05-317 of a pipeline supplier refund.

8 This amount represents an over-refund by LG&E from Case No. 2007-00141 due to an input error as explained in Exhibit B in Case No. 2007-00559. This adjustment corrects that error.

LOUISVILLE GAS AND ELECTRIC COMPANY

2007	February	6,903,906	3,226,318	3,677,583	(1)	(340,912.41) (3)	Amount Billed	GCAA Case No. 2007-00001 August 1, 2007 (\$13,224,126)		GCAA Case No. 2007-00141 November 1, 2007 (\$3,716,176)		GCAA Case No. 2007-00257 February 1, 2008 (\$4,890,642)		GCAA Case No. 2007-00428 May 1, 2008 (\$7,415,401)		GCAA Case No. 2007-00559 August 1, 2008 (\$16,330,427)		GCAA Case No. 2008-00117 November 1, 2008 (\$9,569,154)		
								Amount Billed	Under	Amount Billed	Under	Amount Billed	Under	Amount Billed	Under	Amount Billed	Under	Amount Billed	Under	
																				cents per Mcf
	March	4,947,897			(1)	(458,670.05) (1)														
	April	2,569,206			(1)	(238,165.40) (1)														
	May	1,488,291	856,431	631,860	(1)	(137,964.56) (1)	75,559.94 (3)													
	June	864,422			(1)	(80,131.89) (1)	103,644.16 (1)													
	July	764,303			(1)	(70,850.85) (1)	91,638.88 (1)													
	August	727,533	354,261	373,273	(1)	(67,442.33) (1)	87,231.22 (1)	145,912.22 (3)												
	September	763,556			(1)	(70,781.66) (1)	91,550.39 (1)	298,474.04 (1)												
	October	811,984			(1)	(75,270.92) (1)	97,356.83 (1)	317,404.55 (1)												
	November	2,092,834	920,771	1,172,063	(2)	(194,005.73) (1)	250,930.81 (1)	836,138.63 (4)												
	December	4,281,656			(1)	(396,909.41) (1)	513,370.49 (1)	1,739,636.63 (4)												
	2008	6,009,012			(1)	(57,035.55) (1)	720,460.49 (1)	2,441,461.41 (4)												
	January	6,108,672	2,966,845	3,141,827	(2)	(275,026.56) (2)	732,429.73 (1)	2,433,569.69 (4)												
	February	5,425,227			(1)	(650,484.73) (1)	650,484.73 (1)	2,120,721.27 (1)												
	March	3,100,020			(1)	(371,692.35) (1)	371,692.35 (1)	1,211,797.66 (1)												
	April	1,499,442			(1)	(171,086.32) (1)	596,131.84 (1)	(225,216.17) (1)												
	May	1,021,526			(1)	(93,948.42) (2)	93,948.42 (2)	(115,556.16) (1)												
	June	805,794			(1)	(185,142.06) (1)	316,142.06 (1)	(92,278.87) (1)												
	July	754,483			(1)	(137,777.20) (2)	137,777.20 (2)	(86,086.54) (1)												
	August	762,512	352,462	402,022	(1)	(173,003.02) (1)	173,003.02 (1)	(113,323.39) (1)												
	September	878,606			(1)	(100,248.90) (1)	(87,002.57) (1)	(174,843.91) (1)												
	October	2,158,532	1,119,794	1,038,797	(1)	(127,761.70) (2)	(100,248.90) (1)	(131,966.56) (1)												
	November	5,214,230			(1)	(1,195,623.01) (1)	(324,211.48) (1)	494,951.34 (1)												
	December	6,465,823	3,180,536	2,730,927	(1)	(971,166.61) (1)	(783,177.39) (1)	1,195,623.01 (1)												
	2009	5,911,463			(1)	(1,482,613.21) (1)	(971,166.61) (1)	1,482,613.21 (1)												
	January	4,228,050			(1)	(1,355,498.47) (1)	1,355,498.47 (1)	1,355,498.47 (1)												
	February	2,732,278			(1)	(626,511.35) (1)	626,511.35 (1)	1,380,620.07 (1)												
	March	1,365,407	836,448	528,959	(1)	(191,797.53) (2)	191,797.53 (2)	689,940.16 (1)												
	April	970,692			(1)	(480,490.67) (1)	480,490.67 (1)	375,398.99 (1)												
	May	742,923			(1)	(183,717.73) (2)	183,717.73 (2)	375,398.99 (1)												
	June	747,644			(1)	(226,087.45) (1)	226,087.45 (1)	226,087.45 (1)												
	July	721,539	363,562	384,062	(1)	(218,193.27) (1)	218,193.27 (1)	218,193.27 (1)												
	August	1,081,546			(1)	(327,059.39) (1)	327,059.39 (1)	327,059.39 (1)												
	September	1,956,901	1,109,292	847,608	(1)	(335,450.02) (2)	335,450.02 (2)	335,450.02 (2)												
	October																			
	November																			
	December																			
	Total																			
	Monthly	(1)	(2)	(3)																
	Amount of Over (Under) Recovery -- See Exhibit B-1, Page 1																			
	Total Amount Billed Under GCAA																			
	Remaining Amount of Over (Under) Recovery																			

(1) GCAA Times Sales Shown in Column 1.
 (2) GCAA Times Sales Shown in Column 2.
 (3) GCAA Times Sales Shown in Column 3.
 (4) Revised to correct error in GCAA in filing of Case No. 2007-00001. Originally filed correctly as \$0.03509/Ccf, and incorrectly revised to \$0.04063 in the next filing (Case No. 2007-00141).

LOUISVILLE GAS AND ELECTRIC COMPANY**Gas Supply Clause: 2009-00XXX**

Refund Factors (RF) continuing for twelve months from the effective date of each or until LG&E has discharged its refund obligations thereunder.

The purpose of this adjustment is to pass through refunds received by Louisville Gas and Electric Company ("LG&E") associated with Tennessee Gas Pipeline Company ("Tennessee").

The Federal Energy Regulatory Commission ("FERC") approved the settlement filed by Tennessee in Docket Nos. RP91-203 and RP92-132 regarding refunds related to amounts collected by Tennessee to cover certain of its PCB remediation costs. Such amounts have been over-collected by Tennessee and are now being refunded to its customers in installments through April 2012. The refunds approved became effective December 3, 2009, covering the period from November 1, 1996 (when LG&E first began taking firm service from Tennessee under Rate Schedule FT-A) through June 30, 2000 (when the surcharge was reduced by Tennessee to zero with FERC approval). The first refund installment was received December 18, 2009.

Shown on Exhibit D-1 is LG&E's total expected refund obligation to its customers. The refund, including interest, is \$203,603.08. The estimated interest on the refundable amount is calculated at a rate equal to the average of the "3-month Commercial Paper Rate" for the immediately preceding 12 months period, less 1/2 of 1 percent to cover the cost of refunding. Estimated interest, calculated pursuant to Commission direction, is estimated to be zero for the 12-month refund period.

Since the amounts were charged to and allocated from LG&E's demand customers on a demand basis, the refunds must now also be credited on a demand basis. Therefore, we propose the refund of \$.00064 per 100 cubic feet.

	<u>Sale Volumes</u>	<u>Transportation Volumes</u>
Demand-Related Portion	\$0.00064/Ccf	\$0.00064/Ccf
Commodity-Related Portion	<u>\$0.00000/Ccf</u>	<u>\$0.00000/Ccf</u>
Total Refund Factor		
Effective February 1, 2010		
Through January 31, 2011	\$0.00064/Ccf	\$0.00064/Ccf

LOUISVILLE GAS AND ELECTRIC COMPANY
Gas Supply Clause 2009-00XXX
 Calculation of Refund Factor
 Effective February 1, 2010 Through January 31, 2011

	<u>Refund Related to Commodity</u>	<u>Refund Related to Demand</u>	<u>Total Refund</u>
1 Total Cash Refund	\$0.00	\$203,603.08	\$203,603.08
2 Plus estimated interest on refundable amount	\$0.00	\$0.00	\$0.00
3 Expected refund obligation including interest	\$0.00	\$203,603.08	\$203,603.08
4 Expected Mcf sales for 12-month period beginning February 1, 2010	0	31,887,051	
5 Refund Factor per Mcf (\$ / Mcf) (line 7 / line 8)	\$0.0000	\$0.0064	
6 Refund Factor per Ccf (cents / Ccf)	0.000	0.064	

LOUISVILLE GAS AND ELECTRIC**Gas Supply Clause: 2009-00xxx****Calculation of Performance Based Rate Recovery Component (PBRRC)**

The purpose of the PBRRC is to collect Louisville Gas and Electric Company's portion of the savings created under the gas supply cost PBR. Pursuant to the gas supply cost PBR mechanism approved in Case No. 2001-00117, the PBRRC established in Case No. 2008-00564, became applicable to gas service rendered on and after February 1, 2009 and will remain in effect until January 31, 2010, after which time a new adjustment level may be implemented. Therefore, as shown in the following table, the PBRRC amount which will become effective with gas service rendered on and after February 1, 2010, and will remain in effect until January 31, 2011, is \$0.00549 and \$0.00126 per 100 cubic feet for sales and standby transportation volumes, respectively:

	<u>Sales Volumes</u>	<u>Transportation Volumes</u>
Commodity-Related Portion	\$0.00423/Ccf	\$0.00000/Ccf
Demand-Related Portion	\$0.00126/Ccf	\$0.00126/Ccf
Total PBRRC	\$0.00549/Ccf	\$0.00126/Ccf

Please note that Louisville Gas and Electric Company's tariff sales volumes receive both the commodity-related and demand-related portion of the PBRRC. Transportation volumes under Rate TS receive only the demand-related portion of the PBRRC.

LOUISVILLE GAS AND ELECTRIC COMPANY

Gas Supply Clause 2009-00XXX
Calculation of Performance Based Rate Recovery Component (PBRRC)
Effective February 1, 2010

	CSPBR Related to <u>Commodity</u>	CSPBR Related to <u>Demand</u>
Shareholder Portion of PBR	\$1,344,573	\$400,719
Expected Mcf Sales for the 12 month period beginning February 1, 2010	31,751,457	31,887,051
PBRRC factor per Mcf	\$0.0423	\$0.0126
PBRRC factor per Ccf	\$0.00423	\$0.00126

LOUISVILLE GAS AND ELECTRIC COMPANY

Gas Supply Clause 2009-00XXX
Shareholder Portion of PBR Savings
PBR Year 12

Split between Demand (Fixed) and Commodity (Volumetric) Components
As Determined in LG&E's Fourth Quarterly PBR Filing

	<u>Commodity</u>	<u>Demand</u>	<u>Total</u>
Company Share of PBR Savings or (Expenses) (CSPBR)	\$1,344,573	\$400,719	\$1,745,292

LOUISVILLE GAS AND ELECTRIC COMPANY

**GAS SERVICE RATES EFFECTIVE WITH SERVICE
RENDERED FROM
February 1, 2010 through April 30, 2010**

	RATE PER 100 CUBIC FEET				TOTAL
	CUSTOMER CHARGE (PER MONTH)	DISTRIBUTION COST COMPONENT	GAS SUPPLY COST COMPONENT (GSCC)	DSM COST RECOVERY COMPONENT	
RATE RGS - RESIDENTIAL CUSTOMER CHARGE ALL CCF	\$9.50	\$0.21349	\$0.53494	0.01124	\$0.75967
RATE CGS - COMMERCIAL (meter capacity < 5000 CF/HR) CUSTOMER CHARGE APRIL THRU OCTOBER FIRST 1000 CCF/MONTH OVER 1000 CCF/MONTH NOVEMBER THRU MARCH ALL CCF	\$23.00	\$0.17052 \$0.12052 \$0.17052	\$0.53494 \$0.53494 \$0.53494	0.00094 0.00094 0.00094	\$0.70640 \$0.65640 \$0.70640
RATE CGS - COMMERCIAL (meter capacity >= 5000 CF/HR) CUSTOMER CHARGE APRIL THRU OCTOBER FIRST 1000 CCF/MONTH OVER 1000 CCF/MONTH NOVEMBER THRU MARCH ALL CCF	\$160.00	\$0.17052 \$0.12052 \$0.17052	\$0.53494 \$0.53494 \$0.53494	0.00094 0.00094 0.00094	\$0.70640 \$0.65640 \$0.70640
RATE IGS - INDUSTRIAL (meter capacity < 5000 CF/HR) CUSTOMER CHARGE APRIL THRU OCTOBER FIRST 1000 CCF/MONTH OVER 1000 CCF/MONTH NOVEMBER THRU MARCH ALL CCF	\$23.00	\$0.16524 \$0.11524 \$0.16524	\$0.53494 \$0.53494 \$0.53494	0.00000 0.00000 0.00000	\$0.70018 \$0.65018 \$0.70018
RATE IGS - INDUSTRIAL (meter capacity >= 5000 CF/HR) CUSTOMER CHARGE APRIL THRU OCTOBER FIRST 1000 CCF/MONTH OVER 1000 CCF/MONTH NOVEMBER THRU MARCH ALL CCF	\$160.00	\$0.16524 \$0.11524 \$0.16524	\$0.53494 \$0.53494 \$0.53494	0.00000 0.00000 0.00000	\$0.70018 \$0.65018 \$0.70018
Rate AAGS	\$275.00	\$0.05252	\$0.53494	0.00094	\$0.58840
	CUSTOMER CHARGE (PER MONTH)	DISTRIBUTION COST COMPONENT	GAS SUPPLY COST COMPONENT (GSCC)	DEMAND CHARGE COMPONENT	TOTAL
RATE DGGS - COMMERCIAL & INDUSTRIAL CUSTOMER CHARGE ALL CCF	\$160.00	\$0.02561	\$0.53494	\$ 0.94000	\$1.50055

EFFECTIVE RATES FOR RATE TS TRANSPORTATION SERVICE

GAS SERVICE RATES EFFECTIVE WITH SERVICE
 RENDERED FROM
 February 1, 2010 through April 30, 2010

	RATE PER MCF				<u>TOTAL</u>
	<u>ADMIN. CHARGE (PER MONTH)</u>	<u>LG&E DIST CHARGE</u>	<u>PIPELINE SUPPLIER'S DEMAND COMPONENT</u>	<u>DSM COST RECOVERY COMPONENT</u>	
RATE TS					
RATE CGS - COMMERCIAL	\$153.00				
APRIL THRU OCTOBER					
FIRST 100 MCF/MONTH		\$1.7052	\$0.9845	0.0940	\$2.7837
OVER 100 MCF/MONTH		\$1.2052	\$0.9845	0.0940	\$2.2837
NOVEMBER THRU MARCH					
ALL MCF		\$1.7052	\$0.9845	0.0940	\$2.7837
 RATE IGS - INDUSTRIAL	 \$153.00				
APRIL THRU OCTOBER					
FIRST 100 MCF/MONTH		\$1.6524	\$0.9845	0.0000	\$2.6369
OVER 100 MCF/MONTH		\$1.1524	\$0.9845	0.0000	\$2.1369
NOVEMBER THRU MARCH					
ALL MCF		\$1.6524	\$0.9845	0.0000	\$2.6369
 Rate AAGS	 \$153.00	 \$0.5252	 \$0.9845	 0.0940	 \$1.6037

L G & E

Charges for Gas Transportation Services Provided Under Rate FT

February 1, 2010 through April 30, 2010

Transportation Service:

Monthly Transportation Administrative Charge	\$230.00
Distribution Charge / Mcf Delivered	\$0.4300

Ancillary Services:

Daily Demand Charge	\$0.1876
Daily Storage Charge	<u>\$0.1833</u>
Utilization Charge per Mcf for Daily Balancing	\$0.3709

Cash-Out Provision for Monthly Imbalances	Percentage to be Multiplied by Cash-Out Price *
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Cash-Out Provision for Monthly Imbalances:

Where Usage is Greater than Transported Volume - Billing:

First 5% or less	100%
next 5%	110%
next 5%	120%
next 5%	130%
> than 20%	140%

Where Transported Volume is Greater than Usage - Purchase:

First 5% or less	100%
next 5%	90%
next 5%	80%
next 5%	70%
> than 20%	60%

* The Cash-Out Price for customer over-deliveries is the lowest mid-point price posted in "Gas Daily" for Dominion - South Point during the month; the Cash-Out Price for customer under-deliveries is the highest mid-point price posted in "Gas Daily" for Dominion - South Point during the month.
