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PUBLIC SERVICE
COMMISSION

December 28, 2009

Mr. Jeff Derouen, Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, KY 40602

Re: Case No. 2009-00000

CASE NO. 2009-00544

Dear Mr. Derouen:

We are filing the enclosed original and three (3) copies of a notice under the provisions of our Gas Cost Adjustment Clause, Case No. 2009-00000. **This filing contains a Petition of Confidentiality and confidential documents.**

Please indicate receipt of this filing by stamping and dating the enclosed duplicate of this letter and returning it in the self-addressed stamped envelope to the following address:

Atmos Energy Corporation
5430 LBJ Freeway, Suite 700
Dallas, TX 75240

If you have any questions, feel free to call me at 972-855-3115.

Sincerely,

A handwritten signature in cursive script that reads "Judy Dunlap".

Judy Dunlap
Rate Analyst

Enclosures

RECEIVED

DEC 29 2009

PUBLIC SERVICE
COMMISSION

COMMONWEALTH OF KENTUCKY
BEFORE THE
KENTUCKY PUBLIC SERVICE COMMISSION

In the Matter of:

GAS COST ADJUSTMENT)
FILING OF)
ATMOS ENERGY CORPORATION)

544
Case No. 2009-00000

NOTICE

QUARTERLY FILING

For The Period

February 1, 2010 – April 30, 2010

Attorney for Applicant

Mark R. Hutchinson
611 Frederica Street
Owensboro, Kentucky 42301

December 28, 2009

Atmos Energy Corporation, ("the Company"), is duly qualified under the laws of the Commonwealth of Kentucky to do its business. The Company is an operating public utility engaged in the business of purchasing, transporting and distributing natural gas to residential, commercial and industrial users in western and central Kentucky. The Company's principal operating office and place of business is 3275 Highland Pointe Drive, Owensboro, Kentucky 42303. Correspondence and communications with respect to this notice should be directed to:

Mark A. Martin
Vice President of Rates & Regulatory Affairs
Kentucky/Mid-States Division
Atmos Energy Corporation
3275 Highland Pointe Drive
Owensboro, Kentucky 42303

Mark R. Hutchinson
Attorney for Applicant
611 Frederica Street
Owensboro, Kentucky 42301

Judy Dunlap
Rate Analyst, Rate Administration
Atmos Energy Corporation
5430 LBJ Freeway, Suite 700
Dallas, Texas 75240

The Company gives notice to the Kentucky Public Service Commission, hereinafter "the Commission", pursuant to the Gas Cost Adjustment Clause contained in the Company's settlement gas rate schedules in Case No. 99-070.

The Company hereby files Thirty-Eighth Revised Sheet No. 4, Thirty-Eighth Revised Sheet No. 5 and Thirty-Eighth Revised Sheet No. 6 to its PSC No. 1, Rates, Rules and Regulations for Furnishing Natural Gas to become effective February 1, 2010.

The Gas Cost Adjustment (GCA) for firm sales service is \$6.4866 per Mcf and \$5.5863 per Mcf for interruptible sales service. The supporting calculations for the Thirty-Eighth Revised Sheet No. 5 are provided in the following Exhibits:

Exhibit A – Comparison of Current and Previous Gas Cost Adjustment (GCA) Cases

Exhibit B – Expected Gas Cost (EGC) Calculation

Exhibit C - Rates used in the Expected Gas Cost (EGC)

Exhibit D – Correction Factor (CF) Calculation

Exhibit E – Performance Based Rate Recovery Factor Calculation

Since the Company's last GCA filing, Case No. 2009-00461, the following changes have occurred in its pipeline and gas supply commodity rates for the GCA period.

1. The commodity rates per Mcf used are based on historical estimates and/or current data for the quarter of February 1, 2010 through April 30, 2010, as shown in Exhibit C, page 13 of 13.
2. The G-1 Expected Commodity Gas Cost will be approximately \$7.1655 per Mcf for the quarter February 1, 2010 through April 30, 2010, as compared to \$6.3238 per Mcf used for the period of January 1 through January 31, 2010. The G-2 Expected

Commodity Gas Cost will be approximately \$6.2652 for the quarter February 1, 2010 through April 30, 2010, as compared to \$5.4235 for the period January 1 through January 31, 2010.

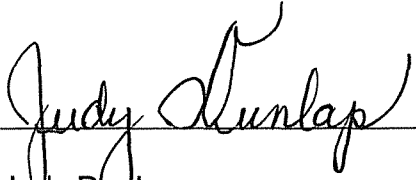
3. The Company's notice sets out a new Correction Factor of (\$.8088) per Mcf which will remain in effect until at least April 30, 2010.

The GCA tariff as approved in Case No. 92-558 provides for a Correction Factor (CF) which compensates for the difference between the expected gas cost and the actual gas cost for prior periods. A revision to the GCA tariff effective December 1, 2001, Filing No. T62-1253, provides that the Correction Factor be filed on a quarterly basis. The Company is filing its updated Correction Factor that is based upon the balance in the Company's 1910 Account as of October 31, 2009 (November general ledger). The calculation for the Correction Factor is shown on Exhibit D, Page 1 of 5.

WHEREFORE, Atmos Energy Corporation requests this Commission, pursuant to the Commission's order in Case No. 99-070, to approve the Gas Cost Adjustment (GCA) as filed in Thirty-Eighth Revised Sheet No. 5; and Thirty-Eighth Revised Sheet No. 6 setting out the General Transportation Tariff Rate T-2 for each respective sales rate for meter readings made on and after February 1, 2010.

DATED at Dallas, Texas this 28th Day of December, 2009.

ATMOS ENERGY CORPORATION

By: 

Judy Dunlap
Rate Analyst, Rate Administration
Atmos Energy Corporation

ATMOS ENERGY CORPORATION

Current Rate Summary

Case No. 2009-00000

Firm Service

Base Charge:

Residential	-	\$9.35	per meter per month
Non-Residential	-	25.00	per meter per month
Carriage (T-4)	-	250.00	per delivery point per month
Transportation Administration Fee	-	50.00	per customer per meter

Rate per Mcf²

			<u>Sales (G-1)</u>		<u>Transport (T-2)</u>		<u>Carriage (T-4)</u>		
First	300	¹ Mcf	@	7.6766 per Mcf	@	2.3001 per Mcf	@	1.1900 per Mcf	(I, N, N)
Next	14,700	¹ Mcf	@	7.2396 per Mcf	@	1.8631 per Mcf	@	0.7530 per Mcf	(I, N, N)
Over	15,000	Mcf	@	6.9574 per Mcf	@	1.5809 per Mcf	@	0.4708 per Mcf	(I, N, N)

Interruptible Service

Base Charge	-	\$250.00	per delivery point per month
Transportation Administration Fee	-	50.00	per customer per meter

Rate per Mcf²

			<u>Sales (G-2)</u>		<u>Transport (T-2)</u>		<u>Carriage (T-3)</u>		
First	15,000	¹ Mcf	@	6.1863 per Mcf	@	0.8098 per Mcf	@	0.6000 per Mcf	(I, N, N)
Over	15,000	Mcf	@	5.9663 per Mcf	@	0.5898 per Mcf	@	0.3800 per Mcf	(I, N, N)

¹ All gas consumed by the customer (sales, transportation, and carriage; firm, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² DSM and R&D Riders may also apply, where applicable.

ISSUED: December 28, 2009

Effective: February 1, 2010

(Issued by Authority of an Order of the Public Service Commission in Case No. 2009-00000.)

ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Midstates Division

ATMOS ENERGY CORPORATION

Current Gas Cost Adjustments			
Case No. 2009-00000			
<u>Applicable</u>			
For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).			
Gas Charge = GCA			
GCA = EGC + CF + RF + PBRRF			
<u>Gas Cost Adjustment Components</u>	<u>G - 1</u>	<u>G-2</u>	
EGC (Expected Gas Cost Component)	7.1655	6.2652	(I, I)
CF (Correction Factor)	(0.8088)	(0.8088)	(I, I)
RF (Refund Adjustment)	0.0000	0.0000	(N, N)
PBRRF (Performance Based Rate Recovery Factor)	<u>0.1298</u>	<u>0.1298</u>	(I, I)
GCA (Gas Cost Adjustment)	<u><u>\$6.4866</u></u>	<u><u>\$5.5863</u></u>	(I, I)

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ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Midstates Division

ATMOS ENERGY CORPORATION

Current Transportation and Carriage

Case No. 2009-00000

The General Transportation Rate T-2 and Carriage Service (Rates T-3 and T-4) for each respective service net monthly rate is as follows:

System Lost and Unaccounted gas percentage: 3.45%

				<u>Simple Margin</u>	<u>Non- Commodity</u>	<u>Gross Margin</u>			
<u>Transportation Service (T-2) ¹</u>									
a) <u>Firm Service</u>									
First	300 ²	Mcf	@	\$1.1900 +	\$1.1101 =	\$2.3001	per Mcf	(N)	
Next	14,700 ²	Mcf	@	0.7530 +	1.1101 =	1.8631	per Mcf	(N)	
All over	15,000	Mcf	@	0.4708 +	1.1101 =	1.5809	per Mcf	(N)	
b) <u>Interruptible Service</u>									
First	15,000 ²	Mcf	@	\$0.6000 +	\$0.2098 =	\$0.8098	per Mcf	(I)	
All over	15,000	Mcf	@	0.3800 +	0.2098 =	0.5898	per Mcf	(I)	
<u>Carriage Service ³</u>									
<u>Firm Service (T-4)</u>									
First	300 ²	Mcf	@	\$1.1900 +	\$0.0000 =	\$1.1900	per Mcf		
Next	14,700 ²	Mcf	@	0.7530 +	0.0000 =	0.7530	per Mcf		
All over	15,000 ²	Mcf	@	0.4708 +	0.0000 =	0.4708	per Mcf		
<u>Interruptible Service (T-3)</u>									
First	15,000 ²	Mcf	@	\$0.6000 +	\$0.0000 =	\$0.6000	per Mcf		
All over	15,000	Mcf	@	0.3800 +	0.0000 =	\$0.3800	per Mcf		

¹ Includes standby sales service under corresponding sales rates. R&D Rider may also apply.

² All gas consumed by the customer (Sales and transportation; firm, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

³ Excludes standby sales service.

ISSUED: December 28, 2009

Effective: February 1, 2010

(Issued by Authority of an Order of the Public Service Commission in Case No. 2009-00000.)

ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Midstates Division

Line No.	Description	Case No.		Difference
		2009-00461	2009-00000	
		\$/Mcf	\$/Mcf	\$/Mcf
1	<u>G - 1</u>			
2				
3	<u>Distribution Charge (per Case No. 99-070)</u>			
4	First 300 Mcf	1.1900	1.1900	0.0000
5	Next 14,700 Mcf	0.7530	0.7530	0.0000
6	Over 15,000 Mcf	0.4708	0.4708	0.0000
7				
8	<u>Gas Cost Adjustment Components</u>			
9	EGC (Expected Gas Cost):			
10	Commodity	5.2137	6.0554	0.8417
11	Demand	1.1101	1.1101	0.0000
12	Total EGC	6.3238	7.1655	0.8417
13	CF (Correction Factor)	(1.0679)	(0.8088)	0.2591
14	RF (Refund Adjustment)	0.0000	0.0000	0.0000
15	PBRRF (Performance Based Rate Recovery Factor)	0.0906	0.1298	0.0392
16	GCA (Gas Cost Adjustment)	5.3465	6.4866	1.1401
17				
18	<u>Rate per Mcf (GCA included)</u>			
19	First 300 Mcf	6.5365	7.6766	1.1401
20	Next 14,700 Mcf	6.0995	7.2396	1.1401
21	Over 15,000 Mcf	5.8173	6.9574	1.1401

Atmos Energy Corporation
 Comparison of Current and Previous GCA Cases
 Interruptible Sales Service

Line No.	Description	Case No.		Difference
		2009-00461	2009-00000	
		\$/Mcf	\$/Mcf	\$/Mcf
1	<u>G - 2</u>			
2				
3	<u>Distribution Charge (per Case No. 99-070)</u>			
4	First 15,000 Mcf	0.6000	0.6000	0.0000
5	Over 15,000 Mcf	0.3800	0.3800	0.0000
6				
7	<u>Gas Cost Adjustment Components</u>			
8	EGC (Expected Gas Cost):			
0	Commodity	5.2137	6.0554	0.8417
10	Demand	0.2098	0.2098	0.0000
11	Total EGC	5.4235	6.2652	0.8417
12	CF (Correction Factor)	(1.0679)	(0.8088)	0.2591
13	RF (Refund Adjustment)	0.0000	0.0000	0.0000
14	PBRRF (Performance Based Rate Recovery Factor)	0.0906	0.1298	0.0392
15	GCA (Gas Cost Adjustment)	4.4462	5.5863	1.1401
16				
17	<u>Rate per Mcf (GCA included)</u>			
18	First 300 Mcf	5.0462	6.1863	1.1401
19	Over 14,700 Mcf	4.8262	5.9663	1.1401
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				

Atmos Energy Corporation
 Comparison of Current and Previous GCA Cases
 Firm Transportation Service

Line No.	Description	Case No.		Difference
		2009-00461	2009-00000	
		\$/Mcf	\$/Mcf	\$/Mcf
1	<u>T - 2 / Firm Service (High Priority)</u>			
2				
3	<u>Simple Margin / Distribution Charge (per Case No. 99-070)</u>			
4	First 300 Mcf	1.1900	1.1900	0.0000
5	Next 14,700 Mcf	0.7530	0.7530	0.0000
6	Over 15,000 Mcf	0.4708	0.4708	0.0000
7				
8	<u>Non-Commodity Components</u>			
9	Demand	1.1101	1.1101	0.0000
10	RF (Refund Adjustment)	0.0000	0.0000	0.0000
11	Total Non-Commodity Components	<u>1.1101</u>	<u>1.1101</u>	<u>0.0000</u>
12				
13	<u>Rate per Mcf (GCA included)</u>			
14	First 300 Mcf	2.3001	2.3001	0.0000
15	Next 14,700 Mcf	1.8631	1.8631	0.0000
16	Over 15,000 Mcf	1.5809	1.5809	0.0000
17				

Atmos Energy Corporation
 Comparison of Current and Previous GCA Cases
 Firm Carriage Service

Line No.	Description	Case No.		Difference
		2009-00461	2009-00000	
		\$/Mcf	\$/Mcf	\$/Mcf
1	<u>T -4 Carriage Service / Firm Service (High Priority)</u>			
2				
3	<u>Simple Margin / Distribution Charge (per Case No. 99-070)</u>			
4	First 300 Mcf	1.1900	1.1900	0.0000
5	Next 14,700 Mcf	0.7530	0.7530	0.0000
6	Over 15,000 Mcf	0.4708	0.4708	0.0000
7				
8	<u>Non-Commodity Components</u>			
9	RF (Refund Adjustment)	0.0000	0.0000	0.0000
10				
11	Total Non-Commodity Components	0.0000	0.0000	0.0000
12				
13	<u>Rate per Mcf (GCA included)</u>			
14	First 300 Mcf	1.1900	1.1900	0.0000
15	Next 14,700 Mcf	0.7530	0.7530	0.0000
16	Over 15,000 Mcf	0.4708	0.4708	0.0000
17				

Atmos Energy Corporation
 Comparison of Current and Previous GCA Cases
 Interruptible Transportation and Carriage Service

Line No.	Description	Case No.		Difference
		2009-00461	2009-00000	
		\$/Mcf	\$/Mcf	\$/Mcf
1	<u>T - 2 / Interruptible Service (Low Priority)</u>			
2				
3	<u>Simple Margin / Distribution Charge (per Case No. 99-070)</u>			
4	First 300 Mcf	0.6000	0.6000	0.0000
5	Over 15,000 Mcf	0.3800	0.3800	0.0000
6				
7	<u>Non-Commodity Components</u>			
8	Demand	0.2098	0.2098	0.0000
9	RF (Refund Adjustment)	0.0000	0.0000	0.0000
10	Total Non-Commodity Components	0.2098	0.2098	0.0000
11				
12	<u>Rate per Mcf (GCA included)</u>			
13	First 300 Mcf	0.8098	0.8098	0.0000
14	Over 15,000 Mcf	0.5898	0.5898	0.0000
15				
16	<u>T - 3 Carriage Service / Interruptible Service (Low Priority)</u>			
17				
18	<u>Simple Margin / Distribution Charge (per Case No. 99-070)</u>			
19	First 300 Mcf	0.6000	0.6000	0.0000
20	Over 15,000 Mcf	0.3800	0.3800	0.0000
21				
22	<u>Non-Commodity Components</u>			
23	RF (Refund Adjustment)	0.0000	0.0000	0.0000
24	Total Non-Commodity Components	0.0000	0.0000	0.0000
25				
26	<u>Rate per Mcf (GCA included)</u>			
27	First 300 Mcf	0.6000	0.6000	0.0000
28	Over 15,000 Mcf	0.3800	0.3800	0.0000

Atmos Energy Corporation
 Expected Gas Cost (EGC) Calculation
 Texas Gas - Non-Commodity

Line No.	Description	Tariff Sheet No.	(1)	(2)	(3) Non-Commodity (4)	
			Annual Units MMbtu	Rate \$/MMbtu	Total \$	Demand \$
1	<u>SL to Zone 2</u>					
2	NNS Contract #	N000210	12,663,173			
3	Base Rate	26		0.3088	3,910,387	3,910,387
4						
5	Total SL to Zone 2		<u>12,663,173</u>		<u>3,910,387</u>	<u>3,910,387</u>
6						
7	<u>SL to Zone 3</u>					
8	NNS Contract #	N000340	27,561,375			
9	Base Rate	26		0.3543	9,764,995	9,764,995
10						
11	FT Contract #	003355	5,490,000			
12	Base Rate	21		0.2494	1,369,206	1,369,206
14						
15	Total SL to Zone 3		<u>33,051,375</u>		<u>11,134,201</u>	<u>11,134,201</u>
16						
19	<u>Zone 1 to Zone 3</u>					
20	FT Contract #	21793	1,098,000			
21	Base Rate	21		0.2194	240,901	240,901
22						
23	Total Zone 1 to Zone 3		<u>1,098,000</u>		<u>240,901</u>	<u>240,901</u>
24						
25	<u>SL to Zone 4</u>					
26	NNS Contract #	N000435	3,334,269			
27	Base Rate	26		0.4190	1,397,059	1,397,059
28						
29	FT Contract #	003819	1,325,650			
30	Base Rate	21		0.3142	416,521	416,521
31						
32	Total SL to Zone 4		<u>4,659,919</u>		<u>1,813,580</u>	<u>1,813,580</u>
33						
34	Total SL to Zone 2		12,663,173		3,910,387	3,910,387
35	Total SL to Zone 3		33,051,375		11,134,201	11,134,201
36	Total Zone 1 to Zone 3		1,098,000		240,901	240,901
37						
38	Total Texas Gas		<u>51,472,467</u>		<u>17,099,069</u>	<u>17,099,069</u>
39						
42						
43	Total Texas Gas Area Non-Commodity				<u>17,099,069</u>	<u>17,099,069</u>

Atmos Energy Corporation
 Expected Gas Cost (EGC) Calculation
 Tennessee Gas - Non-Commodity

Line No.	Description	Tariff Sheet No.	(1)	(2)	(3)	(4)
			Annual Units MMbtu	Rate \$/MMbtu	Non-Commodity	
					Total \$	Demand \$
1 0 to Zone 2						
2	FT-G Contract # 2546.1		12,844	9.0600		
3	Base Rate	23B		9.0600	116,367	116,367
4						
5	FT-G Contract # 2548.1		4,363	9.0600		
6	Base Rate	23B		9.0600	39,529	39,529
7						
8	FT-G Contract # 2550.1		5,739	9.0600		
9	Base Rate	23B		9.0600	51,995	51,995
10						
11	FT-G Contract # 2551.1		4,447	9.0600		
12	Base Rate	23B		9.0600	40,290	40,290
14						
15	Total Zone 0 to 2		<u>27,393</u>		<u>248,181</u>	<u>248,181</u>
16						
17 1 to Zone 2						
18	FT-G Contract # 2546		114,156	7.6200		
19	Base Rate	23B		7.6200	869,869	869,869
20						
21	FT-G Contract # 2548		44,997	7.6200		
22	Base Rate	23B		7.6200	342,877	342,877
23						
24	FT-G Contract # 2550		59,741	7.6200		
25	Base Rate	23B		7.6200	455,226	455,226
26						
27	FT-G Contract # 2551		45,058	7.6200		
28	Base Rate	23B		7.6200	343,342	343,342
29						
30	Total Zone 1 to 2 and Zone 0 to 2		<u>291,345</u>		<u>2,259,495</u>	<u>2,259,495</u>
31						
32 Gas Storage						
33 Production Area:						
34	Demand	27	34,968	2.0200	70,635	70,635
35	Space Charge	27	4,916,148	0.0248	121,920	121,920
36 Market Area:						
37	Demand	27	237,408	1.1500	273,019	273,019
38	Space Charge	27	10,846,308	0.0185	200,657	200,657
39	Total Storage		<u>16,034,832</u>		<u>666,231</u>	<u>666,231</u>
40						
41	Total Tennessee Gas Area FT-G Non-Commodity				<u>2,925,726</u>	<u>2,925,726</u>

Atmos Energy Corporation
 Expected Gas Cost (EGC) Calculation
 Texas Gas - Commodity Purchases

Line No.	Description	Tariff Sheet No.	(1)		(2)		(3)		(4)	
			Purchases	Rate	Total					
			Mcf	MMbtu	\$/MMbtu					
1	<u>No Notice Service</u>			649,884						
2	Indexed Gas Cost				5.6390		3,664,696			
3	Commodity (Zone 3)	26			0.0509		33,079			
4	Fuel and Loss Retention @	36	1.33%		0.0760		49,391			
5					5.7659		3,747,166			
6										
7	<u>Firm Transportation</u>			1,935,000						
8	Indexed Gas Cost				5.6390		10,911,465			
9	Base (Weighted on MDQs)				0.0441		85,334			
10	ACA	22			0.0019		3,677			
11	Fuel and Loss Retention @	36	1.33%		0.0760		147,060			
12					5.7610		11,147,536			
13	<u>No Notice Storage</u>									
14	Net (Injections)/Withdrawals									
15	Withdrawals					1,244,600	5.8130	7,234,860		
16	Injections					(547,364)	5.6390	(3,086,586)		
17	Commodity (Zone 3)	26					0.0509	35,489		
18	Fuel and Loss Retention @	36	1.33%				0.0784	54,663		
19						697,236	6.0789	4,238,426		
20										
21										
22	Total Purchases in Texas Area					3,282,120	5.8295	19,133,128		
23										
24										
25	<u>Used to allocate transportation non-commodity</u>									
26										
27				Annualized		Commodity				
28				MDQs in		Charge		Weighted		
29	<u>Texas Gas</u>			MMbtu	Allocation	\$/MMbtu		Average		
30	SL to Zone 2	22		12,663,173	24.60%	\$0.0399	\$	0.0098		
31	SL to Zone 3	22		33,051,375	64.21%	0.0445	\$	0.0286		
32	1 to Zone 3	22		1,098,000	2.13%	0.0422	\$	0.0009		
33	SL to Zone 4	22		4,659,919	9.05%	0.0528	\$	0.0048		
34	Total			51,472,467	99.99%		\$	0.0441		
35										
36	<u>Tennessee Gas</u>									
37	0 to Zone 2	23C		27,393	9.40%	\$0.0880	\$	0.0083		
38	1 to Zone 2	23C		263,952	90.60%	0.0776		0.0703		
39	Total			291,345	100.00%		\$	0.0786		

Atmos Energy Corporation
 Expected Gas Cost (EGC) Calculation
 Tennessee Gas - Commodity Purchases

Line No.	Description	Tariff Sheet No.	(1)		(2)	(3)	(4)
			Purchases	Rate	Total		
			Mcf	MMbtu	\$/MMbtu	\$	
1	<u>FT-A and FT-G</u>			462,116			
2	Indexed Gas Cost				5.6390	2,605,872	
3	Base Commodity (Weighted on MDQs)				0.0786	36,312	
4	ACA	23C			0.0019	878	
5	Fuel and Loss Retention	29	4.28%		0.2521	116,499	
6					<u>5.9716</u>	<u>2,759,561</u>	
7							
8	<u>FT-GS</u>			129,338			
9	Indexed Gas Cost				5.6390	729,337	
10	Base Rate	20			0.5844	75,585	
11	ACA	23C			0.0019	246	
12	Fuel and Loss Retention	29	4.28%		0.2521	32,606	
13					<u>6.4774</u>	<u>837,774</u>	
14							
15	<u>Gas Storage</u>						
16	FT-A & FT-G Market Area Withdrawals			409,998	4.2240	1,731,832	
17	FT-A & FT-G Market Area Injections			(168,900)	5.6390	(952,427)	
18	Withdrawal Rate	27			0.0102	4,182	
19	Injection Rate	27			0.0102	(1,723)	
20	Fuel and Loss Retention	27	1.49%		0.0639	15,406	
21	Total			<u>241,098</u>	<u>3.3068</u>	<u>797,269</u>	
22							
23							
24							
25	Total Tennessee Gas Zones			<u>832,552</u>	<u>5.2785</u>	<u>4,394,604</u>	

Atmos Energy Corporation
 Expected Gas Cost (EGC) Calculation
 Trunkline Gas

Commodity		(1)	(2)	(3)	(4)
Line No.	Description	Tariff Sheet No.	Purchases	Rate	Total
			Mcf	\$/MMbtu	\$
1	<u>Firm Transportation</u>				
2	Expected Volumes		219,500		
3	Indexed Gas Cost			5.6390	1,237,761
4	Base Commodity	10		0.0106	2,327
6	ACA	10		0.0019	417
7	Fuel and Loss Retention	10	2.06%	0.1186	26,033
8				<u>5.7701</u>	<u>1,266,538</u>
9					
10					

Non-Commodity

Line No.	Description	Tariff Sheet No.	(2) Annual Units	(3) (4) (5) Non-Commodity		
				Rate	Total	Demand
			MMbtu	\$/MMbtu	\$	\$
Injections						
11	FT-G Contract # 014573		27,000			
12	Discount Rate on MDQs			7.2480	195,696	195,696
13						
14	Total Trunkline Area Non-Commodity				<u>195,696</u>	<u>195,696</u>

Atmos Energy Corporation
Expected Gas Cost (EGC) Calculation
Demand Charge Calculation

Line No.	(1)	(2)	(3)	(4)	(5)
1	<u>Total Demand Cost:</u>				
2	Texas Gas	\$17,099,069			
3	Midwestern	0			
4	Tennessee Gas	2,925,726			
5	Trunkline	195,696			
6	Total	<u>\$20,220,491</u>			
7					
8			Allocated	Related	Monthly Demand Charge
9	<u>Demand Cost Allocation:</u>	Factors	Demand	Volumes	Firm Interruptible
10	All	0.1974	\$3,991,525	19,024,504	0.2098 0.2098
11	Firm	0.8026	16,228,966	18,025,372	0.9003
12	Total	<u>1.0000</u>	<u>\$20,220,491</u>		<u>1.1101 0.2098</u>
13					
14			Volumetric Basis for		
15		Annualized	Monthly Demand Charge		
16		Mcf @14.65	All	Firm	
17	<u>Firm Service</u>				
18	Sales:				
19	G-1	18,000,135	18,000,135	18,000,135	1.1101
20					
21	Transportation:				
22	T-2 \ G-1	25,237	25,237	25,237	1.1101
23					
24	Total Firm Service	<u>18,025,372</u>	<u>18,025,372</u>	<u>18,025,372</u>	
25					
26	<u>Interruptible Service</u>				
27	Sales:				
28	G-2	559,428	559,428		1.1101 0.2098
29					
30	Transportation:				
31	T-2 \ G-2	439,704	439,704		1.1101 0.2098
32					
33	Total Interruptible Service	<u>999,132</u>	<u>999,132</u>		
34					
35	<u>Carriage Service</u>				
36	T-3 & T-4	25,053,515			
37					
38		<u>44,078,019</u>	<u>19,024,504</u>	<u>18,025,372</u>	

Atmos Energy Corporation
 Expected Gas Cost (EGC) Calculation
 Commodity - Total System

Line No. Description	(1)	(2)	(3)	(4)
	Purchases Mcf	MMbtu	Rate \$/Mcf	Total \$
1 Texas Gas Area				
2 No Notice Service	645,366	649,884	5.8063	3,747,166
3 Firm Transportation	1,921,549	1,935,000	5.8013	11,147,536
4 No Notice Storage	692,389	697,236	6.1215	4,238,426
5 Total Texas Gas Area	<u>3,259,304</u>	<u>3,282,120</u>	<u>5.8703</u>	<u>19,133,128</u>
6				
7 Tennessee Gas Area				
8 FT-A and FT-G	452,833	462,116	6.0940	2,759,561
9 FT-GS	126,740	129,338	6.6102	837,774
10 Gas Storage				
11 Injections	(165,507)	(168,900)	5.7650	(954,150)
12 Withdrawals	401,762	409,998	4.3593	1,751,420
13	<u>815,828</u>	<u>832,552</u>	<u>5.3867</u>	<u>4,394,604</u>
14 Trunkline Gas Area				
15 Firm Transportation	214,985	219,500	5.8913	1,266,538
16				
17				
18 WKG System Storage				
19 Injections	(575,627)	(579,656)	6.1214	(3,523,670)
20 Withdrawals	2,099,069	2,113,762	6.0789	12,760,026
21 Net WKG Storage	<u>1,523,442</u>	<u>1,534,106</u>	<u>6.0628</u>	<u>9,236,356</u>
22				
23				
24 Local Production	200,547	204,658	5.6390	1,130,885
25				
26				
27				
28 Total Commodity Purchases	<u>6,014,106</u>	<u>6,072,936</u>	<u>5.8465</u>	<u>35,161,512</u>
29				
30 Lost & Unaccounted for @ 3.45%	207,486	209,516		
31				
32 Total Deliveries	<u>5,806,620</u>	<u>5,863,420</u>	<u>6.0554</u>	<u>35,161,512</u>
33				
34				
35				
36 Total Expected Commodity Cost	<u>5,806,620</u>	<u>5,863,420</u>	<u>6.0554</u>	<u>35,161,512</u>
37				
38				
39 Note: Column (3) is calculated by dividing column (4) by column (1)				

Line No.	Description	MCF
	<u>Annualized Volumes Subject to Demand Charges</u>	
1	Sales Volume	18,559,563
2	Transportation	<u>464,941</u>
3	Total Mcf Billed Demand Charges	19,024,504
4	Divided by: Days/Year	<u>365</u>
5	Average Daily Sales and Transport Volumes	<u><u>52,122</u></u>
6		
7	<u>Peak Day Sales and Transportation Volume</u>	
8	Estimated total company firm requirements for 5 degree average	
9	temperature days from Peak Day Book - with adjustments per rate filing	<u><u>264,079</u></u> Mcf/Peak Day
10		
11		
12	New Load Factor (line 5 / line 9)	0.1974

Texas Gas Transmission, LLC
FERC Gas Tariff
Third Revised Volume No. 1

Substitute Original Sheet No. 21

Currently Effective Maximum Daily Demand Rates (\$ per MMBtu)
For Service Under Rate Schedule FT

	Currently Effective Rates [1]
SL-SL	0.0794
SL-1	0.1552
SL-2	0.2120
SL-3	0.2494
SL-4	0.3142
1-1	0.1252
1-2	0.1820
1-3	0.2194
1-4	0.2842
2-2	0.1332
2-3	0.1705
2-4	0.2334
3-3	0.1181
3-4	0.1810
4-4	0.1374

Minimum Rates: Demand \$-0-

Backhaul rates equal fronthaul rates to zone of delivery.

[1] Currently Effective Rates are equal to the Base Tariff Rates.

Notes:

- The maximum reservation charge component of the maximum firm volumetric capacity release rate shall be the applicable maximum daily demand rate herein pursuant to Section 16 of the General Terms and Conditions.
- For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, Customer shall pay an incremental Daily Demand charge of \$0.0621. This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.
- For receipts from Duke Field Services' Carthage Plant/Gulf South Pipeline Company, LP, Enbridge Pipelines, L.P./Gulf South Pipeline Company, LP, Energy Transfer Company/Gulf South Pipeline Company, LP, and Enterprise Texas Pipeline L.P./Gulf South Pipeline Company, LP interconnects in Panola County, Texas, Customer shall pay an incremental Daily Demand charge of \$0.1288. These receipt points are available to those customers agreeing to pay the incremental rate(s) applicable to such points and are not available for pooling under Rate Schedule TAPS.

Issued by: J. Kyle Stephens, VP, Regulatory Affairs and Rates
Issued on: October 14, 2008

Effective on: September 15, 2008

Texas Gas Transmission, LLC
FERC Gas Tariff
Third Revised Volume No. 1

Second Revised Sheet No. 22
Superseding
First Revised Sheet No. 22

Currently Effective Maximum Commodity Rates (\$ per MMBtu)
For Service Under Rate Schedule FT

	Base Tariff Rates (1)	FERC ACA (2)	Currently Effective Rates (3)
SL-SL	0.0104	0.0019	0.0123
SL-1	0.0355	0.0019	0.0374
SL-2	<u>0.0399</u>	<u>0.0019</u>	<u>0.0418</u>
SL-3	<u>0.0445</u>	<u>0.0019</u>	<u>0.0464</u>
SL-4	<u>0.0528</u>	<u>0.0019</u>	<u>0.0547</u>
1-1	0.0337	0.0019	0.0356
1-2	0.0385	0.0019	0.0404
1-3	<u>0.0422</u>	<u>0.0019</u>	<u>0.0441</u>
1-4	0.0508	0.0019	0.0527
2-2	0.0323	0.0019	0.0342
2-3	0.0360	0.0019	0.0379
2-4	0.0446	0.0019	0.0465
3-3	0.0312	0.0019	0.0331
3-4	0.0398	0.0019	0.0417
4-4	0.0360	0.0019	0.0379

Minimum Rates: Commodity minimum base rates are presented on Sheet 32.

Backhaul rates equal fronthaul rates to zone of delivery.

Notes:

- For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, Customer shall pay an incremental Commodity charge of \$0.0155. This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.
- For receipts from Duke Field Services' Carthage Plant/Gulf South Pipeline Company, LP, Enbridge Pipelines, L.P./Gulf South Pipeline Company, LP, Energy Transfer Company/Gulf South Pipeline Company, LP, and Enterprise Texas Pipeline L.P./Gulf South Pipeline Company, LP interconnects in Panola County, Texas, Customer shall pay an incremental Commodity charge of \$0.0068. These receipt points are available to those customers agreeing to pay the incremental rate(s) applicable to such points and are not available for pooling under Rate Schedule TAPS.

Issued by: J. Kyle Stephens, VP, Regulatory Affairs and Rates
Issued on: August 28, 2009
Effective on: October 1, 2009

Texas Gas Transmission, LLC
FERC Gas Tariff
Third Revised Volume No. 1

Second Revised Sheet No. 26
Superseding
First Revised Sheet No. 26

Currently Effective Maximum Transportation Rates (\$ per MMBtu)
For Service Under Rate Schedule NNS

	Base Tariff Rates (1)	FERC ACA (2)	Currently Effective Rates (3)
Zone SL			0.1800
Daily Demand	0.1800		0.0272
Commodity	0.0253	0.0019	0.2072
Overrun	0.2053	0.0019	
Zone 1			0.2782
Daily Demand	0.2782		0.0450
Commodity	0.0431	0.0019	0.3232
Overrun	0.3213	0.0019	
Zone 2			0.3088
Daily Demand	0.3088		0.0479
Commodity	0.0460	0.0019	0.3567
Overrun	0.3548	0.0019	
Zone 3			0.3543
Daily Demand	0.3543		0.0509
Commodity	0.0490	0.0019	0.4052
Overrun	0.4033	0.0019	
Zone 4			0.4190
Daily Demand	0.4190		0.0633
Commodity	0.0614	0.0019	0.4823
Overrun	0.4804	0.0019	

Minimum Rate: Demand \$-0-; Commodity - Zone SL 0.0163
Zone 1 0.0186
Zone 2 0.0223
Zone 3 0.0262
Zone 4 0.0308

Notes:

- The maximum reservation charge component of the maximum firm volumetric capacity release rate shall be the applicable maximum daily demand rate herein pursuant to Section 16 of the General Terms and Conditions.

- For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, Customer shall pay an incremental transportation charge of:

Daily Demand	\$0.0621
Commodity	\$0.0155
Overrun	\$0.0776

This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.

- For receipts from Duke Field Services' Carthage Plant/Gulf South Pipeline Company, LP, Enbridge Pipelines, L.P./Gulf South Pipeline Company, LP, Energy Transfer Company/Gulf South Pipeline Company, LP, and Enterprise Texas Pipeline L.P./Gulf South Pipeline Company, LP interconnects in Panola County, Texas, Customer shall pay an incremental transportation charge of:

Daily Demand	\$0.1288
Commodity	\$0.0068
Overrun	\$0.1356

These receipt points are available to those customers agreeing to pay the incremental rate(s) applicable to such points and are not available for pooling under Rate Schedule TAPS.

Texas Gas Transmission, LLC
FERC Gas Tariff
Third Revised Volume No. 1Second Revised Sheet No. 36
Superseding
Sub Second Revised Original Sheet No. 36Schedule of Currently Effective Fuel Retention Percentages
Pursuant to Section 9 of the General Terms and ConditionsNNS/NNL/SGT/SGL/SNS RATE SCHEDULES

Delivery Fuel Zone	EFRP {1}
-----	----
South	1.50%
<u>Middle</u>	<u>1.33%</u>
North	2.80%

FT/STF/IT RATE SCHEDULES

Rec/Del Fuel Zone	EFRP
-----	----
South/South	0.69%
South/Middle	2.06%
South/North	2.88%
Middle/South	0.69%
Middle/Middle	0.44%
Middle/North	1.18%
North/South	0.69%
North/Middle	0.44%
North/North	0.77%

FSS/ISS RATE SCHEDULES
Injection / Withdrawal

0.15%

SWING ALLOCATION HYBRID RATE
NNS/NNL/SGT/SGL/SNS

Delivery Fuel Zone	EFRP
-----	----
South	0.81%
Middle	0.00%
North	0.09%

TENNESSEE GAS PIPELINE COMPANY
FERC Gas Tariff
FIFTH REVISED VOLUME NO. 1

Thirty-Eighth Revised Sheet No. 20
Superseding
Thirty-Seventh Revised Sheet No. 20

RATES PER DEKATHERM

FIRM TRANSPORTATION - GS RATES (FT-GS)

Base Rates

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.2138		\$0.4203	\$0.5844	\$0.6748	\$0.7814	\$0.8952	\$1.0698
L		\$0.1771						
1	\$0.4318		\$0.3268	\$0.4951	\$0.5849	\$0.6915	\$0.8052	\$0.9804
2	\$0.5844		\$0.4951	\$0.2000	\$0.2897	\$0.4144	\$0.5106	\$0.6852
3	\$0.6748		\$0.5849	\$0.2897	\$0.1489	\$0.3995	\$0.4951	\$0.6698
4	\$0.7995		\$0.7096	\$0.4144	\$0.3995	\$0.1886	\$0.2311	\$0.4061
5	\$0.8952		\$0.8052	\$0.5106	\$0.4951	\$0.2311	\$0.1989	\$0.3466
6	\$1.0698		\$0.9804	\$0.6852	\$0.6698	\$0.4061	\$0.3466	\$0.2374

Surcharges

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
PCB Adjustment: 1/ 0	\$0.0000		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
L		\$0.0000						
1	\$0.0000		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
2	\$0.0000		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
3	\$0.0000		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
4	\$0.0000		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
5	\$0.0000		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
6	\$0.0000		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000

Annual Charge Adjustment (ACA):

\$0.0019

Maximum Rates 2/, 3/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.2157		\$0.4222	\$0.5863	\$0.6767	\$0.7833	\$0.8971	\$1.0717
L		\$0.1790						
1	\$0.4337		\$0.3287	\$0.4970	\$0.5868	\$0.6934	\$0.8071	\$0.9823
2	\$0.5863		\$0.4970	\$0.2019	\$0.2916	\$0.4163	\$0.5125	\$0.6871
3	\$0.6767		\$0.5868	\$0.2916	\$0.1508	\$0.4014	\$0.4970	\$0.6717
4	\$0.8014		\$0.7115	\$0.4163	\$0.4014	\$0.1905	\$0.2330	\$0.4080
5	\$0.8971		\$0.8071	\$0.5125	\$0.4970	\$0.2330	\$0.2008	\$0.3485
6	\$1.0717		\$0.9823	\$0.6871	\$0.6717	\$0.4080	\$0.3485	\$0.2393

Minimum Rates

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0026		\$0.0096	\$0.0161	\$0.0191	\$0.0233	\$0.0268	\$0.0326
L		\$0.0034						
1	\$0.0096		\$0.0067	\$0.0129	\$0.0159	\$0.0202	\$0.0236	\$0.0294
2	\$0.0161		\$0.0129	\$0.0024	\$0.0054	\$0.0100	\$0.0131	\$0.0189
3	\$0.0191		\$0.0159	\$0.0054	\$0.0004	\$0.0095	\$0.0126	\$0.0184
4	\$0.0237		\$0.0205	\$0.0100	\$0.0095	\$0.0015	\$0.0032	\$0.0090
5	\$0.0268		\$0.0236	\$0.0131	\$0.0126	\$0.0032	\$0.0022	\$0.0069
6	\$0.0326		\$0.0294	\$0.0189	\$0.0184	\$0.0090	\$0.0069	\$0.0031

Notes:

- 1/ PCB adjustment surcharge originally effective for PCB Adjustment Period of July 1, 1995 - June 30, 2000, was revised and the PCB Adjustment Period has been extended until June 30, 2010 as required by the Stipulation and Agreement filed on May 15, 1995 and approved by Commission Orders issued November 29, 1995 and February 20, 1996.
- 2/ Maximum rates are inclusive of base rates and above surcharges.
- 3/ The applicable fuel retention percentages are listed on Sheet No. 29, provided that for service rendered solely by displacement, shipper shall render only the quantity of gas associated with losses of .5%.

TENNESSEE GAS PIPELINE COMPANY
FERC Gas Tariff
FIFTH REVISED VOLUME NO. 1

Twenty-First Revised Sheet No. 23A
Superseding
Twentieth Revised Sheet No. 23A

RATES PER DEKATHERM

COMMODITY RATES
RATE SCHEDULE FOR FT-A

Base Commodity Rates

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0439		\$0.0669	\$0.0880	\$0.0978	\$0.1118	\$0.1231	\$0.1608
L		\$0.0286						
1	\$0.0669		\$0.0572	\$0.0776	\$0.0874	\$0.1014	\$0.1126	\$0.1503
2	\$0.0880		\$0.0776	\$0.0433	\$0.0530	\$0.0681	\$0.0783	\$0.1159
3	\$0.0978		\$0.0874	\$0.0530	\$0.0366	\$0.0663	\$0.0765	\$0.1142
4	\$0.1129		\$0.1025	\$0.0681	\$0.0663	\$0.0401	\$0.0459	\$0.0834
5	\$0.1231		\$0.1126	\$0.0783	\$0.0765	\$0.0459	\$0.0427	\$0.0765
6	\$0.1608		\$0.1503	\$0.1159	\$0.1142	\$0.0834	\$0.0765	\$0.0642

Minimum Commodity Rates 2/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0026		\$0.0096	\$0.0161	\$0.0191	\$0.0233	\$0.0268	\$0.0326
L		\$0.0034						
1	\$0.0096		\$0.0067	\$0.0129	\$0.0159	\$0.0202	\$0.0236	\$0.0294
2	\$0.0161		\$0.0129	\$0.0024	\$0.0054	\$0.0100	\$0.0131	\$0.0189
3	\$0.0191		\$0.0159	\$0.0054	\$0.0004	\$0.0095	\$0.0126	\$0.0184
4	\$0.0237		\$0.0205	\$0.0100	\$0.0095	\$0.0015	\$0.0032	\$0.0090
5	\$0.0268		\$0.0236	\$0.0131	\$0.0126	\$0.0032	\$0.0022	\$0.0069
6	\$0.0326		\$0.0294	\$0.0189	\$0.0184	\$0.0090	\$0.0069	\$0.0031

Maximum Commodity Rates 1/, 2/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0458		\$0.0688	\$0.0899	\$0.0997	\$0.1137	\$0.1250	\$0.1627
L		\$0.0305						
1	\$0.0688		\$0.0591	\$0.0795	\$0.0893	\$0.1033	\$0.1145	\$0.1522
2	\$0.0899		\$0.0795	\$0.0452	\$0.0549	\$0.0700	\$0.0802	\$0.1178
3	\$0.0997		\$0.0893	\$0.0549	\$0.0385	\$0.0682	\$0.0784	\$0.1161
4	\$0.1148		\$0.1044	\$0.0700	\$0.0682	\$0.0420	\$0.0478	\$0.0853
5	\$0.1250		\$0.1145	\$0.0802	\$0.0784	\$0.0478	\$0.0446	\$0.0784
6	\$0.1627		\$0.1522	\$0.1178	\$0.1161	\$0.0853	\$0.0784	\$0.0661

Notes:

- 1/ The above maximum rates include a per Dth charge for:
(ACA) Annual Charge Adjustment \$0.0019
- 2/ The applicable fuel retention percentages are listed on Sheet No. 29, provided that for service rendered solely by displacement, shipper shall render only the quantity of gas associated with losses of .5%.

TENNESSEE GAS PIPELINE COMPANY
FERC Gas Tariff
FIFTH REVISED VOLUME NO. 1

Sixteenth Revised Sheet No. 23B
Superseding
Fifteenth Revised Sheet No. 23B

RATES PER DEKATHERM

FIRM TRANSPORTATION RATES
RATE SCHEDULE FOR FT-G

Base Reservation Rates

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$3.10		\$6.45	<u>\$9.06</u>	\$10.53	\$12.22	\$14.09	\$16.59
L		\$2.71						
1	\$6.66		\$4.92	<u>\$7.62</u>	\$9.08	\$10.77	\$12.64	\$15.15
2	\$9.06		\$7.62	\$2.86	\$4.32	\$6.32	\$7.89	\$10.39
3	\$10.53		\$9.08	\$4.32	\$2.05	\$6.08	\$7.64	\$10.14
4	\$12.53		\$11.08	\$6.32	\$6.08	\$2.71	\$3.38	\$5.89
5	\$14.09		\$12.64	\$7.89	\$7.64	\$3.38	\$2.85	\$4.93
6	\$16.59		\$15.15	\$10.39	\$10.14	\$5.89	\$4.93	\$3.16

Surcharges

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.00		\$0.00	<u>\$0.00</u>	\$0.00	\$0.00	\$0.00	\$0.00
L		\$0.00						
1	\$0.00		\$0.00	<u>\$0.00</u>	\$0.00	\$0.00	\$0.00	\$0.00
2	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

Maximum Reservation Rates 2/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$3.10		\$6.45	\$9.06	\$10.53	\$12.22	\$14.09	\$16.59
L		\$2.71						
1	\$6.66		\$4.92	\$7.62	\$9.08	\$10.77	\$12.64	\$15.15
2	\$9.06		\$7.62	\$2.86	\$4.32	\$6.32	\$7.89	\$10.39
3	\$10.53		\$9.08	\$4.32	\$2.05	\$6.08	\$7.64	\$10.14
4	\$12.53		\$11.08	\$6.32	\$6.08	\$2.71	\$3.38	\$5.89
5	\$14.09		\$12.64	\$7.89	\$7.64	\$3.38	\$2.85	\$4.93
6	\$16.59		\$15.15	\$10.39	\$10.14	\$5.89	\$4.93	\$3.16

Minimum Base Reservation Rates The minimum FT-G Reservation Rate is \$0.00 per Dth

Notes:

- 1/ PCB adjustment surcharge originally effective for PCB Adjustment Period of July 1, 1995 - June 30, 2000, was revised and the PCB Adjustment Period has been extended until June 30, 2010 as required by the Stipulation and Agreement filed on May 15, 1995 and approved by Commission Orders issued November 29, 1995 and February 20, 1996.
- 2/ Maximum rates are inclusive of base rates and above surcharges.

Issued by: Patrick A. Johnson, Vice President
Issued on: May 30, 2008

Effective on: July 1, 2008

TENNESSEE GAS PIPELINE COMPANY
FERC Gas Tariff
FIFTH REVISED VOLUME NO. 1

Nineteenth Revised Sheet No. 23C
Superseding
Eighteenth Revised Sheet No. 23C

RATES PER DEKATHERM

COMMODITY RATES
RATE SCHEDULE FOR FT-G

Base Commodity Rate

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0439		\$0.0669	<u>\$0.0880</u>	\$0.0978	\$0.1118	\$0.1231	\$0.1608
L		\$0.0286						
1	\$0.0669		\$0.0572	<u>\$0.0776</u>	\$0.0874	\$0.1014	\$0.1126	\$0.1503
2	\$0.0880		\$0.0776	\$0.0433	\$0.0530	\$0.0681	\$0.0783	\$0.1159
3	\$0.0978		\$0.0874	\$0.0530	\$0.0366	\$0.0663	\$0.0765	\$0.1142
4	\$0.1129		\$0.1025	\$0.0681	\$0.0663	\$0.0401	\$0.0459	\$0.0834
5	\$0.1231		\$0.1126	\$0.0783	\$0.0765	\$0.0459	\$0.0427	\$0.0765
6	\$0.1608		\$0.1503	\$0.1159	\$0.1142	\$0.0834	\$0.0765	\$0.0642

Minimum Commodity Rates 2/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0026		\$0.0096	\$0.0161	\$0.0191	\$0.0233	\$0.0268	\$0.0326
L		\$0.0034						
1	\$0.0096		\$0.0067	\$0.0129	\$0.0159	\$0.0202	\$0.0236	\$0.0294
2	\$0.0161		\$0.0129	\$0.0024	\$0.0054	\$0.0100	\$0.0131	\$0.0189
3	\$0.0191		\$0.0159	\$0.0054	\$0.0004	\$0.0095	\$0.0126	\$0.0184
4	\$0.0237		\$0.0205	\$0.0100	\$0.0095	\$0.0015	\$0.0032	\$0.0090
5	\$0.0268		\$0.0236	\$0.0131	\$0.0126	\$0.0032	\$0.0022	\$0.0069
6	\$0.0326		\$0.0294	\$0.0189	\$0.0184	\$0.0090	\$0.0069	\$0.0031

Maximum Commodity Rates 1/, 2/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0458		\$0.0688	\$0.0889	\$0.0997	\$0.1137	\$0.1250	\$0.1627
L		\$0.0305						
1	\$0.0688		\$0.0591	\$0.0795	\$0.0893	\$0.1033	\$0.1145	\$0.1522
2	\$0.0899		\$0.0795	\$0.0452	\$0.0549	\$0.0700	\$0.0802	\$0.1178
3	\$0.0997		\$0.0893	\$0.0549	\$0.0385	\$0.0682	\$0.0784	\$0.1161
4	\$0.1148		\$0.1044	\$0.0700	\$0.0682	\$0.0420	\$0.0478	\$0.0853
5	\$0.1250		\$0.1145	\$0.0802	\$0.0784	\$0.0478	\$0.0446	\$0.0784
6	\$0.1627		\$0.1522	\$0.1178	\$0.1161	\$0.0853	\$0.0784	\$0.0661

Notes:

- 1/ The above maximum rates include a per Dth charge for:
(ACA) Annual Charge Adjustment \$0.0019
- 2/ The applicable fuel retention percentages are listed on Sheet No. 29, provided that for service rendered solely by displacement, shipper shall render only the quantity of gas associated with losses of .5%.

Tennessee Gas Pipeline

TENNESSEE GAS PIPELINE COMPANY
FERC Gas Tariff
FIFTH REVISED VOLUME NO. 1

Seventeenth Revised Sheet No. 27
Superseding
Sixteenth Revised Sheet No. 27

RATES PER DEKATHERM

STORAGE SERVICE

Rate Schedule and Rate	Tariff Rate	ADJUSTMENTS (ACA) (TCSM) (PCB) 2/		Current Adjustment	Retention Percent 1/
FIRM STORAGE SERVICE (FS) - PRODUCTION AREA					
Deliverability Rate	\$2.02		\$0.00	\$2.02	
Space Rate	\$0.0248		\$0.0000	\$0.0248	1.49%
Injection Rate	\$0.0053			\$0.0053	
Withdrawal Rate	\$0.0053			\$0.0053	
Overrun Rate	\$0.2427			\$0.2427	
FIRM STORAGE SERVICE (FS) - MARKET AREA					
Deliverability Rate	\$1.15		\$0.00	\$1.15	
Space Rate	\$0.0185		\$0.0000	\$0.0185	1.49%
Injection Rate	\$0.0102			\$0.0102	
Withdrawal Rate	\$0.0102			\$0.0102	
Overrun Rate	\$0.1380			\$0.1380	
INTERRUPTIBLE STORAGE SERVICE (IS) - MARKET AREA					
Space Rate	\$0.0848		\$0.0000	\$0.0848	1.49%
Injection Rate	\$0.0102			\$0.0102	
Withdrawal Rate	\$0.0102			\$0.0102	
INTERRUPTIBLE STORAGE SERVICE (IS) - PRODUCTION AREA					
Space Rate	\$0.0993		\$0.0000	\$0.0993	1.49%
Injection Rate	\$0.0053			\$0.0053	
Withdrawal Rate	\$0.0053			\$0.0053	

- 1/ The quantity of gas associated with losses is 0.5%.
2/ PCB adjustment surcharge originally effective for PCB Adjustment Period of July 1, 1995 - June 30, 2000, was revised and the PCB Adjustment Period has been extended until June 30, 2010 as required by the Stipulation and Agreement filed on May 15, 1995 and approved by Commission Orders issued November 29, 1995 and February 20, 1996.

Issued by: Patrick A. Johnson, Vice President
Issued on: May 30, 2008
Effective on: July 1, 2008

Excess Withdrawal Rate \$1.1600 \$0.0019 \$1.1619

- 1/ The quantity of gas associated with losses is 0.5%.
2/ PCB adjustment surcharge originally effective for PCB Adjustment Period of July 1, 1995 - June 30, 2000, was revised and the PCB Adjustment Period has been extended until June 30, 2006 as required by the Stipulation and Agreement filed on May 15, 1995 and approved by Commission Orders issued November 29, 1995 and February 20, 1996.

TENNESSEE GAS PIPELINE COMPANY
FERC Gas Tariff
FIFTH REVISED VOLUME NO. 1

Third Revised Sheet No. 29
Superseding
First Revised Sheet No. 29

FUEL AND LOSS RETENTION PERCENTAGE 1\,2\,3\
=====

NOVEMBER - MARCH

RECEIPT ZONE	Delivery Zone							
	0	L	1	2	3	4	5	6
0	0.89%		2.79%	<u>5.16%</u>	5.88%	6.79%	7.88%	8.71%
L		1.01%						
1	1.74%		1.91%	<u>4.28%</u>	4.99%	5.90%	6.99%	7.82%
2	4.59%		2.13%	1.43%	2.15%	3.05%	4.15%	4.98%
3	6.06%		3.60%	1.23%	0.69%	2.64%	3.69%	4.52%
4	7.43%		4.97%	2.68%	3.07%	1.09%	1.33%	2.17%
5	7.51%		5.05%	2.76%	3.14%	1.16%	1.28%	2.09%
6	8.93%		6.47%	4.18%	4.56%	2.50%	1.40%	0.89%

APRIL - OCTOBER

RECEIPT ZONE	Delivery Zone							
	0	L	1	2	3	4	5	6
0	0.84%		2.44%	<u>4.43%</u>	5.04%	5.80%	6.72%	7.42%
L		0.95%						
1	1.56%		1.70%	<u>3.69%</u>	4.29%	5.06%	5.97%	6.67%
2	3.95%		1.88%	1.30%	1.90%	2.66%	3.58%	4.28%
3	5.19%		3.12%	1.13%	0.67%	2.32%	3.19%	3.90%
4	6.34%		4.28%	2.35%	2.67%	1.01%	1.21%	1.92%
5	6.41%		4.34%	2.41%	2.74%	1.07%	1.17%	1.86%
6	7.61%		5.53%	3.61%	3.93%	2.20%	1.27%	0.85%

- 1\ Included in the above Fuel and Loss Retention Percentages is the quantity of gas associated with losses of 0.5%.
- 2\ For service that is rendered entirely by displacement shipper shall render only the quantity of gas associated with losses of 0.5%.
- 3\ The above percentages are applicable to (IT) Interruptible Transportation, (FT-A) Firm Transportation, (FT-GS) Firm Transportation-GS, (PAT) Preferred Access Transportation, (IT-X) Interruptible Transportation-X, (FT-G) Firm Transportation-G.

Twenty-Second Revised Sheet No. 10
Effective Date November 1, 2009

CURRENTLY EFFECTIVE RATES

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt	Adjustment ----- Sec. 24	Maximum Rate Per Dt	Minimum Rate Per Dt	Fuel Reimbursement
	(1)	(2)	(3)	(4)	(5)
RATE SCHEDULE FT					

Field Zone to Zone 2					
- Reservation Rate	\$ 9.7097	-	\$ 9.7097	-	-
- Usage Rate (1)	0.0141	-	0.0141	\$ 0.0141	2.78 % (2)
- Overrun Rate (3)	0.3192	-	0.3192	-	-
Zone 1A to Zone 2					
- Reservation Rate	\$ 6.0096	-	\$ 6.0096	-	-
- Usage Rate (1)	0.0117	-	0.0117	\$ 0.0117	2.38 % (2)
- Overrun Rate (3)	0.1976	-	0.1976	-	-
Zone 1B to Zone 2					
- Reservation Rate	\$ 4.5557	-	\$ 4.5557	-	-
- Usage Rate (1)	0.0062	-	0.0062	\$ 0.0062	1.35 % (2)
- Overrun Rate (3)	0.1498	-	0.1498	-	-
Zone 2 Only					
- Reservation Rate	\$ 3.4350	-	\$ 3.4350	-	-
- Usage Rate (1)	0.0011	-	0.0011	\$ 0.0011	0.83 % (2)
- Overrun Rate (3)	0.1129	-	0.1129	-	-
Field Zone to Zone 1B					
- Reservation Rate	\$ 8.4890	-	\$ 8.4890	-	-
- Usage Rate (1)	0.0130	-	0.0130	\$ 0.0130	2.46 % (2)
- Overrun Rate (3)	0.2791	-	0.2791	-	-
Zone 1A to Zone 1B					
- Reservation Rate	\$ 4.7889	-	\$ 4.7889	-	-
- Usage Rate (1)	0.0106	-	0.0106	\$ 0.0106	2.06 % (2)
- Overrun Rate (3)	0.1574	-	0.1574	-	-
Zone 1B Only					
- Reservation Rate	\$ 3.3350	-	\$ 3.3350	-	-
- Usage Rate (1)	0.0051	-	0.0051	\$ 0.0051	1.03 % (2)
- Overrun Rate (3)	0.1096	-	0.1096	-	-
Field Zone to Zone 1A					
- Reservation Rate	\$ 7.3683	-	\$ 7.3683	-	-
- Usage Rate (1)	0.0079	-	0.0079	\$ 0.0079	1.94 % (2)
- Overrun Rate (3)	0.2422	-	0.2422	-	-
Zone 1A Only					
- Reservation Rate	\$ 3.6682	-	\$ 3.6682	-	-
- Usage Rate (1)	0.0055	-	0.0055	\$ 0.0055	1.54 % (2)
- Overrun Rate (3)	0.1206	-	0.1206	-	-
Field Zone Only					
- Reservation Rate	\$ 3.7001	-	\$ 3.7001	-	-
- Usage Rate (1)	0.0024	-	0.0024	\$ 0.0024	0.91 % (2)
- Overrun Rate (3)	0.1216	-	0.1216	-	-
Gathering Charge (All Zones)					
- Reservation Rate	\$ 0.3257	-	\$ 0.3257	-	-
- Overrun Rate (3)	0.0107	-	0.0107	-	-

(1) Excludes Section 21 Annual Charge Adjustment: \$0.0019

(2) Fuel reimbursement for backhauls is 0.35%

(3) Maximum firm volumetric rate applicable for capacity release with a term of more than one year

Atmos Energy Corporation
Estimated Weighted Average Cost of Gas
For the Quarter of February 2010 through April 2010

	February-10			March-10			April-10			Total		
	<u>Volumes</u>	<u>Rate</u>	<u>Value</u>	<u>Volumes</u>	<u>Rate</u>	<u>Value</u>	<u>Volumes</u>	<u>Rate</u>	<u>Value</u>	<u>Volumes</u>	<u>Rate</u>	<u>Value</u>
Texas Gas												
Trunkline												
Tennessee Gas												
TX Gas Storage												
TN Gas Storage												
WKG Storage												
Midwestern												

(This information has been filed under a Petition for Confidentiality)

WACOGs

Basis for Indexed Gas Cost
For the Quarter of February 2010 through April 2010

The projected commodity price was provided by the Gas Supply Department and was based upon the following:

- A. The Gas Supply Department reviewed the NYMEX futures close prices for the quarter of February 2010 through April 2010 during the period **December 14 through December 22, 2009** which are listed below:

		Feb-10 (\$/MMBTU)	Mar-10 (\$/MMBTU)	Apr-10 (\$/MMBTU)
Monday	12/14/09	5.402	5.437	5.452
Tuesday	12/15/09	5.578	5.577	5.579
Wednesday	12/16/09	5.513	5.502	5.500
Thursday	12/17/09	5.800	5.787	5.757
Friday	12/18/09	5.829	5.805	5.778
Monday	12/21/09	5.712	5.694	5.671
Tuesday	12/22/09	5.772	5.734	5.703
		<u>5.658</u>	<u>5.648</u>	<u>5.634</u>

- B. The Company believes prices will remain stable and prices for the quarter of February 2010 through April 2010 will settle at \$5.639 per MMBTU (**based on the average of the past seven days**) for the period that the GCA is to become effective.

In support of Item B, a worksheet entitled "Estimated Weighted Average Cost of Gas" has been filed under a Petition for Confidentiality in this Case.

Line No.	(1) Month	(2) Actual Purchased Volume (Mcf)	(3) Recoverable Gas Cost	(4) Actual GCA Recovered Gas Cost	(5) Under (Over) Recovery Amount	(6) Adjustments	(7) Total
1	August-09	447,352	\$3,416,300.58	\$2,240,101.06	\$1,176,199.52	\$0.00	\$1,176,199.52
2							
3	September-09	493,347	\$2,757,549.77	\$2,051,360.41	\$706,189.36	\$0.00	\$706,189.36
4							
5	October-09	1,013,867	\$5,415,950.08	\$3,723,496.65	\$1,692,453.43	(\$35.40)	\$1,692,418.03
6							
8							
9							
10							
11							
12							
13	Total Gas Cost						
14	Under/(Over) Recovery *		<u>\$11,589,800.43</u>	<u>\$8,014,958.12</u>	<u>\$3,574,842.31</u>	<u>(\$35.40)</u>	<u>\$3,574,806.91</u>
15							
16	PBR Savings reflected in Gas Costs		<u>\$858,384.54</u>				
17							
18	Account Balance 1910 through July 2009 (August 2009 GL)						(\$19,819,731.23)
19	Total Gas Cost Under/(Over) Recovery for the three months ended October 2009						3,574,806.91
20	Recovery from outstanding Correction Factor (CF)						1,233,449.83
21	Account 191 Balance @ October 2009						<u>\$(15,011,474.49)</u>
22	(November GL)						
23							
24							
25	Derivation of Correction Factor (CF):						
26							
27	Account 191 Balance					<u>(\$15,011,474)</u>	
28	Divided By: Total Expected Customer Sales					18,559,563	/MCF
29							
30	Correction Factor (CF)					<u>(\$0.8088)</u>	/MCF
31							
32							

Atmos Energy Corporation
Recoverable Gas Cost Calculation
For the Three Months Ended October, 2009
Case No. 2009-00000

Exhibit D
Page 2 of 5

Line No.	Description	GL Unit	Sep-09	Oct-09	Nov-09
			(1)	(2)	(3)
			Month		
			August-09	September-09	October-09
1	Supply Volume				
2	Pipelines:				
3	Texas Gas Transmission ¹	Mcf	0	0	0
4	Tennessee Gas Pipeline ¹	Mcf	0	0	0
5	Trunkline Gas Company ¹	Mcf	0	0	0
6	Midwestern Pipeline ¹	Mcf	0	0	0
7	Total Pipeline Supply	Mcf	0	0	0
8	Total Other Suppliers	Mcf	1,991,687	2,127,377	2,018,750
9	Off System Storage				
10	Texas Gas Transmission	Mcf	0	0	0
11	Tennessee Gas Pipeline	Mcf	0	0	0
12	System Storage				
13	Withdrawals	Mcf	157	0	2,408
14	Injections	Mcf	(1,143,303)	(1,035,709)	(936,134)
15	Producers	Mcf	38,798	42,893	18,122
16	Pipeline Imbalances cashed out	Mcf	0		0
17	System Imbalances ²	Mcf	(439,987)	(641,214)	(89,279)
18	Total Supply	Mcf	447,352	493,347	1,013,867
19					
20	Change in Unbilled	Mcf			
21	Company Use	Mcf	0	0	0
22	Unaccounted For	Mcf	0	0	0
23	Total Purchases	Mcf	447,352	493,347	1,013,867

¹ Includes settlement of historical imbalances and prepaid items.

² Includes Texas Gas No-Notice Service volumes and monthly imbalances related to transportation customer activities.

Atmos Energy Corporation
Recoverable Gas Cost Calculation
For the Three Months Ended October, 2009
Case No. 2009-00000

Line No.	Description	GL Unit	Sep-09	Oct-09	Nov-09
			(1)	(2)	(3)
			Month		
			August-09	September-09	October-09
1	Supply Cost				
2	Pipelines:				
3	Texas Gas Transmission ¹	\$	1,194,858	1,152,000	1,591,049
4	Tennessee Gas Pipeline ¹	\$	185,630	218,621	272,180
5	Trunkline Gas Company ¹	\$	7,896	7,641	7,902
6	Midwestern Pipeline ¹	\$	0	0	0
7	Total Pipeline Supply	\$	<u>1,388,384</u>	<u>1,378,262</u>	<u>1,871,131</u>
8	Total Other Suppliers	\$	6,056,134	5,694,797	7,551,794
9	Hedging Settlements	\$	0	0	0
10	Off System Storage				
11	Texas Gas Transmission	\$	0	0	0
12	Tennessee Gas Pipeline	\$	0	0	0
13	WKG Storage	\$	122,500	122,500	122,500
14	System Storage				
15	Withdrawals	\$	800	0	10,707
16	Injections	\$	(3,679,682)	(2,943,658)	(3,574,041)
17	Producers	\$	120,332	113,819	66,479
18	Pipeline Imbalances cashed out	\$	0	0	0
19	System Imbalances ²	\$	<u>(592,168)</u>	<u>(1,608,170)</u>	<u>(632,620)</u>
20	Sub-Total	\$	<u>3,416,301</u>	<u>2,757,550</u>	<u>5,415,950</u>
21	Pipeline Refund + Interest				
22	Change in Unbilled	\$			
23	Company Use	\$	0	0	0
24	Recovered thru Transportation	\$	0	0	0
25	Total Recoverable Gas Cost	\$	<u><u>3,416,301</u></u>	<u><u>2,757,550</u></u>	<u><u>5,415,950</u></u>

¹ Includes demand charges, cost of settlement of historical imbalances and prepaid items.

² Includes Texas Gas No-Notice Service volumes and monthly imbalances related to transportation customer activities.

Atmos Energy Corporation

Recovery from Correction Factors (CF)
 For the Three Months Ended October, 2009
 Case No. 2009-00000

Line No.	Month	Type of Sales	Mcf Sold	CF Rate	CF Recoveries	PBR Rate	PBRRF Recoveries	GCA Rate	GCA Recoveries	Total Recoveries
1	August-09	G-1 Sales	386,022.0	(\$0.8844)	(\$341,397.86)	0.0906	\$34,973.59	\$5.7895	\$2,234,874.37	\$1,928,450.10
2		G-2 Sales	7,430.0	(0.8844)	(\$6,571.09)	0.0906	\$673.16	\$5.7895	43,015.99	\$37,118.05
6		Sub Total	393,452.0		(347,968.95)		\$35,646.75		2,277,890.35	\$1,965,568.16
7		Timing: Cycle Billing and PPA's			(0.28)		\$0.72		(37,789.29)	(\$37,788.86)
8		Total	393,452.0		(347,969.23)		\$35,647.47		2,240,101.06	\$1,927,779.30
9										
10										
11	September-09	G-1 Sales	349,037.0	(\$0.8844)	(\$308,688.32)	0.0906	\$31,622.75	\$5.7895	\$2,020,749.71	\$1,743,684.14
12		G-2 Sales	7,607.0	(0.8844)	(6,727.63)	0.0906	\$689.19	\$5.7895	44,040.73	\$38,002.29
16		Sub Total	356,644.0		(315,415.95)		\$32,311.95		2,064,790.44	\$1,781,686.43
17		Timing: Cycle Billing and PPA's			(0.52)		\$1.19		(13,430.03)	(\$13,429.35)
18		Total	356,644.0		(315,416.47)		\$32,313.14		2,051,360.41	\$1,768,257.08
19										
20										
21	October-09	G-1 Sales	637,912.0	(\$0.8844)	(\$564,169.37)	0.0906	\$57,794.83	\$5.7895	\$3,693,191.52	\$3,186,816.98
22		G-2 Sales	6,664.0	(0.8844)	(5,893.64)	0.0906	\$603.76	\$5.7895	38,581.23	\$33,291.35
26		Sub Total	644,576.0		(570,063.01)		\$58,398.59		3,731,772.75	\$3,220,108.33
27		Timing: Cycle Billing and PPA's			(\$1.12)		\$0.78		(\$8,276.10)	(\$8,276.44)
28		Total	644,576.0		(570,064.13)		\$58,399.37		3,723,496.65	\$3,211,831.89
29										
30										
31	Total Recovery from Correction Factor (CF)						<u>(\$1,233,449.83)</u>			
32	Total Recovery from Performance Based Rate Recovery Factor (PBRRF)						<u>\$126,359.98</u>			
33	Total Recoveries from Expected Gas Cost (EGC) Factor								<u>\$8,014,958.12</u>	
34	Total Recoveries from Gas Cost Adjustment Factor (GCA)									<u>\$6,907,868.27</u>

35
 36 When Carriage (T-3 and T-4) customers have a positive imbalance that has been approved by the
 37 Company, the customer is billed for the imbalance volumes at a rate equal to 110% of the Company's
 38 applicable sales rate according to Section 6(a) of P.S.C. No. 20, Sheet Nos. 41A and 47A.

39
 40 **NOTE: The cycle billing is a result of customers being billed by the meter read date.**
 41 **The prior period adjustments (PPA's) consists of billing revisions/adjustments.**

42

Description	August, 2009		September, 2009		October, 2009	
	MCF	Cost	MCF	Cost	MCF	Cost
1 Texas Gas Pipeline Area						
2 LG&E Natural						
3 Texaco Gas Marketing						
4 CMS						
5 WESCO						
6 Southern Energy Company						
7 Union Pacific Fuels						
8 Atmos Energy Marketing, LLC						
9 Engage						
10 ERI						
11 Prepaid						
12 Reservation						
13 Hedging Costs - All Zones						
14						
15 Total	1,758,211	\$5,337,831.64	1,828,941	\$4,894,503.87	1,698,015	\$6,325,449.18
16						
17						
18 Tennessee Gas Pipeline Area						
19 Atmos Energy Marketing, LLC						
20 Union Pacific Fuels						
21 WESCO						
22 Prepaid						
23 Reservation						
24 Fuel Adjustment						
25						
26 Total	202,328	\$633,318.12	268,292	\$733,062.81	290,177	\$1,124,166.03
27						
28						
29 Trunkline Gas Company						
30 Atmos Energy Marketing, LLC						
31 Engage						
32 Prepaid						
33 Reservation						
34 Fuel Adjustment						
35						
36 Total	31,148	\$84,984.58	30,144	\$67,230.52	30,558	\$102,178.45
37						
38						
39 Midwestern Pipeline						
40 Atmos Energy Marketing, LLC						
41 LG&E Natural						
42 Anadarko						
43 Prepaid						
44 Reservation						
45 Fuel Adjustment						
46						
47 Total	0	\$0.00	0	\$0.00	0	\$0.00
48						
49						
50 All Zones						
51 Total	1,991,687	\$6,056,134.34	2,127,377	\$5,694,797.20	2,018,750	\$7,551,793.66
52						
53						
54						

**** Detail of Volumes and Prices Has Been Filed Under Petition for Confidentiality ****

Atmos Energy Corporation
Performance Based Rate Recovery Factor
2009-00000
(PBRRF)

Exhibit E

Line No.	Amounts Reported:	AMOUNT
1	Company Share of 11/08-10/09 PBR Activity	\$ 2,097,717.37
2	Carry-over Amount in Case No. 2006-00568	312,151.27
3		-
4	Total	<u>\$ 2,409,868.64</u>
5		
6		
7	Total	\$ 2,409,868.64
8	Less: Amount related to specific end users	0.00
9	Amount to flow-through	<u>\$ 2,409,868.64</u>
10		
11		
12		
13	Allocation	Total
14		
15	Company share of PBR activity	\$ 2,409,868.64
16		
17	PBR Calculation	
18		
19	Demand Allocator - All	
20	(See Exh. B, p. 8, line 12)	0.1974
21	Demand Allocator - Firm	
22	(1 - Demand Allocator - All)	0.8026
23	MCF Sales (annual normalized)	
24	(See Exh. B, p. 8, line 1)	18,559,563
25	Firm Volumes (normalized)	
26	(See Exh. B, p. 6, col. 1, line 24)	18,025,372
27	Total Throughput	
28	(See Exh. B, p. 6, col. 1, line 38)	44,078,019
29		
30		
31	Total Firm Sales Factor (Line 15 / Line 24)	\$ 0.1298 / MCF
32		
33	Total Interruptible Sales Factor (Line 31)	\$ 0.1298 / MCF

EXHIBIT E
Workpaper 1

Atmos Energy Corporation
PBR Residual Balance

Company Share of 11/06-10/07 PBR Activity (as amended with the Jun-08 GCA Filing)
Carry-over Amount in Case No. 2005-00552

\$1,733,647.31
85,230.24

1,818,877.55

Balance Filed in Case No. 2008-00160

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
Source:						10% of (C)	(F) * (G) PBR	(D) + (E) + (H)	Prior (J) - (I)
Month	<u>Sales</u>	<u>PBRRF</u>	<u>PBR Recoveries</u>	<u>PBR Recovery Adjustments</u>	<u>Overrun Sales</u>	<u>10% of PBRRF</u>	<u>PBR Overrun Recoveries</u>	<u>Total PBR Recoveries</u>	<u>Balance (a) - (I)</u>
Feb-08	3,401,668	\$ 0.0646	219,747.75	0.14	31,421	\$ 0.0065	204.24	219,952.13	1,598,925.42
Mar-08	2,824,304	\$ 0.0646	182,450.04	(0.02)	53,970	\$ 0.0065	350.81	182,800.83	1,416,124.59
Apr-08	1,732,766	\$ 0.0646	111,936.68	0.78	72,954	\$ 0.0065	474.20	112,411.66	1,303,712.93
May-08	903,072	\$ 0.0646	58,338.45	0.73	67,828	\$ 0.0065	440.88	58,780.06	1,244,932.87
Jun-08	416,938	\$ 0.0969	40,401.29	2.17	52,419	\$ 0.0097	508.46	40,911.92	1,204,020.95
Jul-08	437,221	\$ 0.0969	42,366.71	2.58	36,652	\$ 0.0097	355.52	42,724.81	1,161,296.14
Aug-08	396,301	\$ 0.0969	38,401.61	1.29	6,300	\$ 0.0097	61.11	38,464.01	1,122,832.13
Sep-08	369,298	\$ 0.0969	35,785.02	2.71	2,544	\$ 0.0097	24.68	35,812.41	1,087,019.72
Oct-08	563,018	\$ 0.0969	54,556.41	1.61	14,924	\$ 0.0097	144.76	54,702.78	1,032,316.94
Nov-08	1,177,196	\$ 0.0969	114,070.28	1.01	3,959	\$ 0.0097	38.40	114,109.69	918,207.25
Dec-08	2,829,243	\$ 0.0969	274,153.62	0.05	12,599	\$ 0.0097	122.21	274,275.88	643,931.37
Jan-09	3,422,853	\$ 0.0969	331,674.41	0.10	11,603	\$ 0.0091	105.59	331,780.10	312,151.27
Total	18,473,878		1,503,882.28	13.14	367,173		2,830.86	1,506,726.28	