



Delta Natural Gas Company, Inc.

3617 Lexington Road
Winchester, Kentucky 40391-9797



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January 6, 2010

RECEIVED

JAN 07 2010

PUBLIC SERVICE
COMMISSION

Mr. Jeff Derouen
Executive Director
Public Service Commission
P O Box 615
Frankfort, KY 40602

CASE NO. 2009-00534

Dear Mr. Derouen:

Enclosed are the original and three copies of Delta's Amended Quarterly Report of Gas Cost Recovery Rate Calculation in the above styled case which determines the Gas Cost Recovery Rate (GCR) to be effective with the first billing cycle of February 2010 which includes meters read on and after January 25, 2010.

An extra copy of the filing is attached for public files.

Please acknowledge receipt of this filing by stamping the extra copy of the cover letter and returning to Delta in the envelope provided.

Sincerely,

Connie King

Connie King
Manager—Corporate & Employee Services

**AMENDED GAS COST
RECOVERY RATE CALCULATION**

Date Filed	01/06/10
Date to be Effective	01/25/10

GAS COST RECOVERY CALCULATION

COST RECOVERY RATE EFFECTIVE JANUARY 25, 2010		
PARTICULARS	UNIT	AMOUNT
EXPECTED GAS COST (EGC)	\$/MCF	5.7166
SUPPLIER REFUND (RA)	\$/MCF	-
ACTUAL ADJUSTMENT (AA)	\$/MCF	0.4092
BALANCE ADJUSTMENT (BA)	\$/MCF	(0.0900)
GAS COST RECOVERY RATE (GCR)	\$/MCF	<u>6.0358</u>

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
PRIMARY GAS SUPPLIERS (SCHEDULE II)	\$	8,076,228
UTILITY PRODUCTION	\$	-
INCLUDABLE PROPANE	\$	-
	\$	<u>8,076,228</u>
TOTAL ESTIMATED SALES FOR QUARTER	MCF	<u>1,412,772</u>
EXPECTED GAS COST (EGC) RATE	\$/MCF	<u>5.7166</u>

SUPPLIER REFUND ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTER (SCHEDULE III)	\$/MCF	-
PREVIOUS QUARTER	\$/MCF	-
SECOND PREVIOUS QUARTER	\$/MCF	-
THIRD PREVIOUS QUARTER	\$/MCF	-
SUPPLIER REFUND ADJUSTMENT (RA)	\$/MCF	<u>-</u>

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTER (SCHEDULE IV)	\$/MCF	0.0407
PREVIOUS QUARTER	\$/MCF	(0.1317)
SECOND PREVIOUS QUARTER	\$/MCF	(1.5190)
THIRD PREVIOUS QUARTER	\$/MCF	<u>2.0192</u>
ACTUAL ADJUSTMENT (AA)	\$/MCF	<u>0.4092</u>

BALANCE ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
BALANCE ADJUSTMENT AMOUNT (SCHEDULE V)	\$	(127,159)
ESTIMATED SALES FOR QUARTER	MCF	<u>1,412,772</u>
BALANCE ADJUSTMENT (BA)	\$/MCF	<u>(0.0900)</u>

MCF PURCHASES FOR THREE MONTHS BEGINNING
February 1, 2010
AT SUPPLIERS COSTS EFFECTIVE
February 1, 2010

Supplier	MCF Purchases	DTH Conv Factor	Rates (\$)	Quarterly Cost	Rate Increase (I)/ Reduction (R)
TENNESSEE GAS PIPELINE					
PIPELINE (SCH II, PAGE 2 OF 2)				517,638	
ATMOS ENERGY MARKETING	480,939	1.036	5.4426	2,711,791	I
COLUMBIA GAS TRANSMISSION					
PIPELINE (SCH II, PAGE 2 OF 2)				319,726	
ATMOS ENERGY MARKETING	249,534	1.029	5.4324	1,394,880	I
COLUMBIA GULF TRANSMISSION					
M&B GAS SERVICES	102,795	1.035	6.0300	641,549	I
KENTUCKY PRODUCERS					
CHESAPEAKE	18,511		7.5039	138,905	I
STORAGE	560,993		4.1921	2,351,739	I
TOTAL	<u>1,412,772</u>			<u>8,076,228</u>	

COMPANY USAGE 21,192

TENNESSEE GAS PIPELINE RATES EFFECTIVE 2/01/10

		DTH VOLUMES	FIXED OR VARIABLE		RATES	ANNUAL COST
FT-G RESERVATION RATE - ZONE 0-2	1.	8,371	F	2.	\$9.060	\$75,837
FT-G RESERVATION RATE - ZONE 1-2	3.	22,511	F	4.	\$7.620	\$171,532
FT-G COMMODITY RATE - ZONE 0-2	5.	100,443	V	6.	\$0.0897	\$9,010
FT-G COMMODITY RATE - ZONE 1-2	7.	270,060	V	8.	\$0.0793	\$21,416
FT-A RESERVATION RATE - ZONE 0-2	9.	705	F	10.	\$9.060	\$6,387
FT-A RESERVATION RATE - ZONE 1-2	11.	3,024	F	12.	\$7.620	\$23,043
FT-A RESERVATION RATE - ZONE 3-2	13.	471	F	14.	\$4.320	\$2,035
FT-A COMMODITY RATE - ZONE 0-2	15.	21,444	V	16.	\$0.0897	\$1,924
FT-A COMMODITY RATE - ZONE 1-2	17.	91,980	V	18.	\$0.0793	\$7,294
FT-A COMMODITY RATE - ZONE 3-2	19.	14,326	V	20.	\$0.0547	\$784
FUEL & RETENTION - ZONE 0-2	21.	121,887	V	22.	\$0.2575	\$31,391
FUEL & RETENTION - ZONE 1-2	23.	362,040	V	24.	\$0.2141	\$77,519
FUEL & RETENTION - ZONE 3-2	25.	14,326	V	26.	\$0.0638	\$913
SUB-TOTAL						\$429,084
FS-PA DELIVERABILITY RATE	27.	4,572	F	28.	\$2.02	\$9,235
FS-PA INJECTION RATE	29.	46,689	V	30.	\$0.0053	\$247
FS-PA WITHDRAWAL RATE	31.	46,689	V	32.	\$0.0053	\$247
FS-PA SPACE RATE	33.	560,271	F	34.	\$0.0248	\$13,895
FS-PA RETENTION	35.	46,689	V	36.	\$0.0811	\$3,786
SUB-TOTAL						\$27,411
FS-MA DELIVERABILITY RATE	37.	25,908	F	38.	\$1.15	\$29,794
FS-MA INJECTION RATE	39.	96,906	V	40.	\$0.0102	\$988
FS-MA WITHDRAWAL RATE	41.	96,906	V	42.	\$0.0102	\$988
FS-MA SPACE RATE	43.	1,162,866	F	44.	\$0.0185	\$21,513
FS-MA RETENTION	45.	96,906	V	46.	\$0.0811	\$7,859
SUB-TOTAL						\$61,143
TOTAL TENNESSEE GAS PIPELINE CHARGES						\$517,638

COLUMBIA GAS TRANSMISSION RATES EFFECTIVE 2/01/10

GTS COMMODITY RATE	47.	256,770	V	48.	\$0.7849	\$201,539
FUEL & RETENTION	49.	256,770	V	50.	\$0.2801	\$71,933
TOTAL COLUMBIA GAS TRANSMISSION CHARGES						\$273,472

COLUMBIA GULF CORPORATION RATES EFFECTIVE 2/01/10

FTS-1 RESERVATION RATE	51.	13,134	F	52.	\$3.1450	\$41,306
FTS-1 COMMODITY RATE	53.	256,770	V	54.	\$0.0187	\$4,802
FUEL & RETENTION	55.	256,770	V	56.	\$0.0006	\$145
TOTAL COLUMBIA GULF CORPORATION CHARGES						\$46,253

TOTAL PIPELINE CHARGES**\$837,363**

**SUPPLIER REFUND ADJUSTMENT
DETAIL FOR THE THREE MONTHS ENDED
October 31, 2009**

Particulars	Unit	Amount
SUPPLIERS REFUNDS RECEIVED (1)	\$	0
INTEREST FACTOR (2)		1.0003
REFUND ADJUSTMENT INCLUDING INTEREST	\$	0
SALES TWELVE MONTHS ENDED October 31, 2009	MCF	3,182,744
CURRENT SUPPLIER REFUND ADJUSTMENT	\$/MCF	0.0000

(1) Suppliers Refunds Received	Date Received	Amount
		-
Total		0.00

(2) Interest Factor			
RESULT OF PRESENT VALUE	0.5630770	-0.5 =	0.063077

DELTA NATURAL GAS COMPANY, INC.

SCHEDULE IV

**ACTUAL ADJUSTMENT
DETAIL FOR THE THREE MONTHS ENDED
October 31, 2009**

Particulars	Unit	For the Month Ended		
		Aug-09	Sep-09	Oct-09
SUPPLY VOLUME PER BOOKS				
PRIMARY GAS SUPPLIERS	MCF	102,861	55,698	90,143
UTILITY PRODUCTION	MCF	-	-	-
INCLUDABLE PROPANE	MCF	-	-	-
OTHER VOLUMES (SPECIFY)	MCF	-	-	-
TOTAL	MCF	102,861	55,698	90,143
SUPPLY COST PER BOOKS				
PRIMARY GAS SUPPLIERS	\$	493,197	270,718	508,486
UTILITY PRODUCTION	\$	-	-	-
INCLUDABLE PROPANE	\$	-	-	-
OTHER COST (SPECIFY)	\$	-	-	-
TOTAL	\$	493,197	270,718	508,486
SALES VOLUME				
JURISDICTIONAL	MCF	63,710	50,769	66,738
OTHER VOLUMES (SPECIFY)	MCF	-	-	-
TOTAL	MCF	63,710	50,769	66,738
UNIT BOOK COST OF GAS				
EGC IN EFFECT FOR MONTH	\$	7.7413	5.3323	7.6191
RATE DIFFERENCE	\$	1.4341	(0.9749)	1.3119
MONTHLY SALES	MCF	63,710	50,769	66,738
MONTHLY COST DIFFERENCE	\$	91,367	(49,495)	87,554
				Three Month
				Period
<hr/>				
COST DIFFERENCE FOR THE THREE MONTHS	\$			129,426
TWELVE MONTHS SALES FOR PERIOD ENDED	MCF			3,182,744
CURRENT QUARTERLY ACTUAL ADJUSTMENT	\$/MCF			0.0407

**COMPUTATION OF CHESAPEAKE PRICE EFFECTIVE 2/01/10 BASED ON WEIGHTED
AVERAGE NYMEX FUTURES PRICES FOR FEBRUARY THROUGH APRIL 2010**

WEIGHTED AVERAGE PRICE W/ ADD-ON \$7.5039 per MCF

**COMPUTATION OF ATMOS ENERGY MARKETING PRICE EFFECTIVE 2/01/10 BASED ON WEIGHTED
AVERAGE NYMEX FUTURES PRICES FOR FEBRUARY THROUGH APRIL 2010 (TGP)**

WEIGHTED AVERAGE PRICE W/ ADD-ON \$5.4426 per MMBtu dry

**COMPUTATION OF ATMOS ENERGY MARKETING PRICE EFFECTIVE 2/01/10 BASED ON WEIGHTED
AVERAGE NYMEX FUTURES PRICES FOR FEBRUARY THROUGH APRIL 2010 (TCO)**

WEIGHTED AVERAGE PRICE W/ ADD-ON \$5.4324 per MMBtu dry

**COMPUTATION OF M&B PRICE EFFECTIVE 2/01/10 BASED ON WEIGHTED
AVERAGE NYMEX FUTURES PRICES FOR FEBRUARY THROUGH APRIL 2010**

WEIGHTED AVERAGE PRICE W/ ADD-ON \$6.0300 per MMBtu dry

TGP SUPPLIED AREAS PURCHASE PROFILE:

1/6/2010

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL
February 2010	228,364	236,585	\$5.484	(\$0.060)	\$1,283,236.76
March	177,383	183,769	\$5.515	(\$0.060)	\$1,002,459.02
April	<u>75,193</u>	<u>77,899</u>	\$5.530	(\$0.060)	<u>\$426,109.88</u>
	480,939	498,253			\$2,711,805.66
FIXED PRICE		0			\$0.00
FIXED PRICE		0			\$0.00
WEIGHTED AVERAGE PRICE PER DTH:				<u>\$5.4426</u>	

COLUMBIA SUPPLIED AREAS PURCHASE PROFILE:

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL
February 2010	118,844	122,291	\$5.484	(\$0.07)	\$662,080.92
March	95,312	98,076	\$5.515	(\$0.07)	\$534,021.84
April	<u>35,378</u>	<u>36,404</u>	\$5.530	(\$0.07)	<u>\$198,765.63</u>
	249,534	256,770			\$1,394,868.39
FIXED PRICE		0			\$0.00
WEIGHTED AVERAGE PRICE PER DTH:				<u>\$5.4324</u>	

CHESAPEAKE SUPPLIED AREAS PURCHASE PROFILE:

MONTH	VOLUMES MCF	NYMEX \$ PER DTH	ADD-ON PER DTH	BTU ADJUSTMENT	TOTAL
February 2010	8,760	\$5.484	\$0.75	1.2	\$65,531.81
March	6,172	\$5.515	\$0.75	1.2	\$46,401.10
April	<u>3,579</u>	\$5.530	\$0.75	1.2	<u>\$26,971.34</u>
	18,511				\$138,904.25
WEIGHTED AVERAGE PRICE PER MCF:					<u>\$7.5039</u>

COLUMBIA GULF SUPPLIED AREAS PURCHASE PROFILE:

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL
February 2010	0	0	\$5.484	\$0.50	\$0.00
March	0	0	\$5.515	\$0.50	\$0.00
April	<u>102,795</u>	<u>106,393</u>	\$5.530	\$0.50	<u>\$641,550.92</u>
	102,795	106,393			\$641,550.92
FIXED PRICE		0			\$0.00
WEIGHTED AVERAGE PRICE PER DTH:				<u>\$6.0300</u>	

DELTA NATURAL GAS COMPANY, INC.
Name of Issuing Corporation

FOR All Service Areas
P.S.C. NO. 11
Tenth Revised SHEET NO. 2
CANCELLING P.S.C. NO. 11
Ninth Revised SHEET NO. 2

CLASSIFICATION OF SERVICE
RATE SCHEDULES

RESIDENTIAL

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by residential customers.

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

	Base Rate +	Gas Cost Recovery Rate (GCR) ** =	Total Rate
Customer Charge *	\$ 15.50		\$ 15.50
All Ccf ***	\$ 0.4158	\$ 0.6036	\$ 1.0194/Ccf (R)

* The customer charge includes \$0.20 collected under Delta's Energy Assistance Program Tariff Rider as set forth on Sheet No. 38 of this tariff.

** The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Ccf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.

*** Residential rates are also subject to the "Conservation/Efficiency Program Cost Recovery Component (CEPRC)" of \$.0085 per Ccf. The CERC is an adjustment determined in accordance with the Conservation/Efficiency Program Cost Recovery as set forth on Sheets 39 - 42 of this tariff.

DATE OF ISSUE January 6, 2010 DATE EFFECTIVE January 25, 2010 (Final Meter Reads)
ISSUED BY Glenn R. Jennings TITLE Chairman of the Board
Name of Officer President and CEO
Issued by authority of an Order of the Public Service Commission of KY in
CASE NO. _____ DATED _____

DELTA NATURAL GAS COMPANY, INC.
Name of Issuing Corporation

FOR All Service Areas
P.S.C. NO. 11
Tenth Revised SHEET NO. 3
CANCELLING P.S.C. NO. 11
Ninth Revised SHEET NO. 3

CLASSIFICATION OF SERVICE
RATE SCHEDULES

SMALL NON-RESIDENTIAL *

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by small non-residential customers.

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

	Base Rate +	Gas Cost Recovery Rate (GCR) ** =	Total Rate	
Customer Charge	\$ 25.00		\$ 25.00	
All Ccf	\$ 0.4158	\$ 0.6036	\$ 1.0194/Ccf	(R)

TERMS AND CONDITIONS

For a customer that is utilizing transportation service and has under deliveries of transportation gas to Delta's system, and/or requests to revert to the Small Non-Residential or Interruptible Service rate schedule, Delta may require a written contract providing for a continuance of service under the Small Non-Residential or Interruptible Service rate schedule for a minimum term of twelve months beginning with the date service reverts to the Small Non-Residential or Interruptible Service rate schedule.

- * Meter no larger than AL425
- ** The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Ccf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.

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DELTA NATURAL GAS COMPANY, INC.
Name of Issuing Corporation

FOR All Service Areas
P.S.C. NO. 11
Tenth Revised SHEET NO. 4
CANCELLING P.S.C. NO. 11
Ninth Revised SHEET NO. 4

CLASSIFICATION OF SERVICE
RATE SCHEDULES

LARGE NON-RESIDENTIAL *

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by large non-residential customers.

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

	Base Rate +	Gas Cost Recovery Rate (GCR) ** =	Total Rate
Customer Charge	\$100.00		\$100.00
1 - 2000 Ccf	\$ 0.4158	\$ 0.6036	\$ 1.0194/Ccf (R)
2001 - 10,000 Ccf	\$ 0.2509	\$ 0.6036	\$ 0.8545/Ccf (R)
10,001 - 50,000 Ccf	\$ 0.1713	\$ 0.6036	\$ 0.7749/Ccf (R)
50,001 - 100,000 Ccf	\$ 0.1313	\$ 0.6036	\$ 0.7349/Ccf (R)
Over 100,000 Ccf	\$ 0.1113	\$ 0.6036	\$ 0.7149/Ccf (R)

TERMS AND CONDITIONS

For a customer that is utilizing transportation service and has under deliveries of transportation gas to Delta's system, and/or requests to revert to the Large Non-Residential or Interruptible Service rate schedule, Delta may require a written contract providing for a continuance of service under the Large Non-Residential or Interruptible Service rate schedule for a minimum term of twelve months beginning with the date service reverts to the Large Non-Residential or Interruptible Service rate schedule.

* Meter larger than AL425

** The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Ccf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.

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DELTA NATURAL GAS COMPANY, INC.
Name of Issuing Corporation

FOR All Service Areas
P.S.C. NO. 11
Tenth Revised SHEET NO. 5
CANCELLING P.S.C. NO. 11
Ninth Revised SHEET NO. 5

CLASSIFICATION OF SERVICE
RATE SCHEDULES

INTERRUPTIBLE SERVICE

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by interruptible customers.

CHARACTER OF SERVICE

Interruptible - within the reasonable limits of the Company's capability to provide such service.

RATES

	<u>Base Rate</u> +	<u>Gas Cost</u> <u>Recovery</u> <u>Rate</u> <u>(GCR) **</u>	=	<u>Total Rate</u>	
Customer Charge	\$250.00			\$250.00	
1 - 10,000 Ccf	\$ 0.1600	\$ 0.6036		\$ 0.7636/Ccf	(R)
10,001 - 50,000 Ccf	\$ 0.1200	\$ 0.6036		\$ 0.7236/Ccf	(R)
50,001 - 100,000 Ccf	\$ 0.0800	\$ 0.6036		\$ 0.6836/Ccf	(R)
Over 100,000 Ccf	\$ 0.0600	\$ 0.6036		\$ 0.6636/Ccf	(R)

Special Conditions - All customers having a connected load in excess of 2,500,000 Btu input per hour may be required to enter into an Interruptible Sales Agreement. Determinations of those customers so required shall be based on peak day use as well as annual volume and shall be at the sole discretion of the Company.

Any customer required to enter into an Interruptible Agreement shall be permitted to purchase or transport gas under the Interruptible Rate Schedule as set forth on Sheet No. 5. Gas requirements, minimum charges and other specific information shall be set forth in the Agreement.

TERMS AND CONDITIONS

For a customer that is utilizing transportation service and has under deliveries of transportation gas to Delta's system, and/or requests to

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