



Delta Natural Gas Company, Inc.

3617 Lexington Road
Winchester, Kentucky 40391-9797



www.deltagas.com

PHONE: 859-744-6171

FAX: 859-744-3623

December 17, 2009

RECEIVED

DEC 21 2009

**PUBLIC SERVICE
COMMISSION**

Mr. Jeff Derouen
Executive Director
Public Service Commission
P O Box 615
Frankfort, KY 40602

2009-00534

Dear Mr. Derouen:

Enclosed are the original and three copies of Delta's Quarterly Report of Gas Cost Recovery Rate Calculation which determines the Gas Cost Recovery Rate (GCR) to be effective with the first billing cycle of February 2010 which includes meters read on and after January 25, 2010.

An extra copy of the filing is attached for public files.

Please acknowledge receipt of this filing by stamping the extra copy of the cover letter and returning to Delta in the envelope provided.

Sincerely,

Connie King

Connie King
Manager – Corporate & Employee Services

RECEIVED

DEC 21 2009

**PUBLIC SERVICE
COMMISSION**

GAS COST

RECOVERY RATE CALCULATION

Date Filed	12/17/09
Date to be Effective	01/25/10

DELTA NATURAL GAS COMPANY, INC.

SCHEDULE I

GAS COST RECOVERY CALCULATION

COST RECOVERY RATE EFFECTIVE JANUARY 25, 2010		
PARTICULARS	UNIT	AMOUNT
EXPECTED GAS COST (EGC)	\$/MCF	5.7152
SUPPLIER REFUND (RA)	\$/MCF	-
ACTUAL ADJUSTMENT (AA)	\$/MCF	0.4092
BALANCE ADJUSTMENT (BA)	\$/MCF	(0.0900)
GAS COST RECOVERY RATE (GCR)	\$/MCF	<u>6.0344</u>

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
PRIMARY GAS SUPPLIERS (SCHEDULE II)	\$	8,074,244
UTILITY PRODUCTION	\$	-
INCLUDABLE PROPANE	\$	-
	\$	<u>8,074,244</u>
TOTAL ESTIMATED SALES FOR QUARTER	MCF	<u>1,412,772</u>
EXPECTED GAS COST (EGC) RATE	\$/MCF	<u>5.7152</u>

SUPPLIER REFUND ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTER (SCHEDULE III)	\$/MCF	-
PREVIOUS QUARTER	\$/MCF	-
SECOND PREVIOUS QUARTER	\$/MCF	-
THIRD PREVIOUS QUARTER	\$/MCF	-
SUPPLIER REFUND ADJUSTMENT (RA)	\$/MCF	<u>-</u>

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTER (SCHEDULE IV)	\$/MCF	0.0407
PREVIOUS QUARTER	\$/MCF	(0.1317)
SECOND PREVIOUS QUARTER	\$/MCF	(1.5190)
THIRD PREVIOUS QUARTER	\$/MCF	<u>2.0192</u>
ACTUAL ADJUSTMENT (AA)	\$/MCF	<u>0.4092</u>

BALANCE ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
BALANCE ADJUSTMENT AMOUNT (SCHEDULE V)	\$	(127,159)
ESTIMATED SALES FOR QUARTER	MCF	<u>1,412,772</u>
BALANCE ADJUSTMENT (BA)	\$/MCF	<u>(0.0900)</u>

DELTA NATURAL GAS COMPANY, INC.

MCF PURCHASES FOR THREE MONTHS BEGINNING
February 1, 2010
AT SUPPLIERS COSTS EFFECTIVE
February 1, 2010

Supplier	MCF Purchases	DTH Conv Factor	Rates (\$)	Quarterly Cost	Rate Increase (I)/ Reduction (R)
TENNESSEE GAS PIPELINE PIPELINE (SCH II, PAGE 2 OF 2)				517,638	
ATMOS ENERGY MARKETING COLUMBIA GAS TRANSMISSION PIPELINE (SCH II, PAGE 2 OF 2)	480,939	1.036	5.4400	2,710,495	I
ATMOS ENERGY MARKETING COLUMBIA GULF TRANSMISSION M&B GAS SERVICES	249,534	1.029	5.4300	1,394,264	I
KENTUCKY PRODUCERS CHESAPEAKE STORAGE	102,795	1.035	6.0300	641,549	I
	18,511		7.5000	138,833	I
	<u>560,993</u>		4.1921	<u>2,351,739</u>	I
TOTAL	<u>1,412,772</u>			<u>8,074,244</u>	

COMPANY USAGE 21,192

TENNESSEE GAS PIPELINE RATES EFFECTIVE 2/01/10

		DTH VOLUMES	FIXED OR VARIABLE		RATES	ANNUAL COST
FT-G RESERVATION RATE - ZONE 0-2	1.	8,371	F	2.	\$9.060	\$75,837
FT-G RESERVATION RATE - ZONE 1-2	3.	22,511	F	4.	\$7.620	\$171,532
FT-G COMMODITY RATE - ZONE 0-2	5.	100,443	V	6.	\$0.0897	\$9,010
FT-G COMMODITY RATE - ZONE 1-2	7.	270,060	V	8.	\$0.0793	\$21,416
FT-A RESERVATION RATE - ZONE 0-2	9.	705	F	10.	\$9.060	\$6,387
FT-A RESERVATION RATE - ZONE 1-2	11.	3,024	F	12.	\$7.620	\$23,043
FT-A RESERVATION RATE - ZONE 3-2	13.	471	F	14.	\$4.320	\$2,035
FT-A COMMODITY RATE - ZONE 0-2	15.	21,444	V	16.	\$0.0897	\$1,924
FT-A COMMODITY RATE - ZONE 1-2	17.	91,980	V	18.	\$0.0793	\$7,294
FT-A COMMODITY RATE - ZONE 3-2	19.	14,326	V	20.	\$0.0547	\$784
FUEL & RETENTION - ZONE 0-2	21.	121,887	V	22.	\$0.2575	\$31,391
FUEL & RETENTION - ZONE 1-2	23.	362,040	V	24.	\$0.2141	\$77,519
FUEL & RETENTION - ZONE 3-2	25.	14,326	V	26.	\$0.0638	\$913
SUB-TOTAL						\$429,084
FS-PA DELIVERABILITY RATE	27.	4,572	F	28.	\$2.02	\$9,235
FS-PA INJECTION RATE	29.	46,689	V	30.	\$0.0053	\$247
FS-PA WITHDRAWAL RATE	31.	46,689	V	32.	\$0.0053	\$247
FS-PA SPACE RATE	33.	560,271	F	34.	\$0.0248	\$13,895
FS-PA RETENTION	35.	46,689	V	36.	\$0.0811	\$3,786
SUB-TOTAL						\$27,411
FS-MA DELIVERABILITY RATE	37.	25,908	F	38.	\$1.15	\$29,794
FS-MA INJECTION RATE	39.	96,906	V	40.	\$0.0102	\$988
FS-MA WITHDRAWAL RATE	41.	96,906	V	42.	\$0.0102	\$988
FS-MA SPACE RATE	43.	1,162,866	F	44.	\$0.0185	\$21,513
FS-MA RETENTION	45.	96,906	V	46.	\$0.0811	\$7,859
SUB-TOTAL						\$61,143
TOTAL TENNESSEE GAS PIPELINE CHARGES						\$517,638

COLUMBIA GAS TRANSMISSION RATES EFFECTIVE 2/01/10

GTS COMMODITY RATE	47.	256,770	V	48.	\$0.7849	\$201,539
FUEL & RETENTION	49.	256,770	V	50.	\$0.2801	\$71,933
TOTAL COLUMBIA GAS TRANSMISSION CHARGES						\$273,472

COLUMBIA GULF CORPORATION RATES EFFECTIVE 2/01/10

FTS-1 RESERVATION RATE	51.	13,134	F	52.	\$3.1450	\$41,306
FTS-1 COMMODITY RATE	53.	256,770	V	54.	\$0.0187	\$4,802
FUEL & RETENTION	55.	256,770	V	56.	\$0.0006	\$145
TOTAL COLUMBIA GULF CORPORATION CHARGES						\$46,253

TOTAL PIPELINE CHARGES**\$837,363**

**SUPPLIER REFUND ADJUSTMENT
 DETAIL FOR THE THREE MONTHS ENDED
 October 31, 2009**

Particulars	Unit	Amount
SUPPLIERS REFUNDS RECEIVED (1)	\$	0
INTEREST FACTOR (2)		1.0003
REFUND ADJUSTMENT INCLUDING INTEREST	\$	0
SALES TWELVE MONTHS ENDED October 31, 2009	MCF	3,182,744
CURRENT SUPPLIER REFUND ADJUSTMENT	\$/MCF	0.0000

(1) Suppliers Refunds Received	Date Received	Amount
		-
Total		0.00

(2) Interest Factor			
RESULT OF PRESENT VALUE	0.5630770	-0.5 =	0.063077

DELTA NATURAL GAS COMPANY, INC.

SCHEDULE IV

**ACTUAL ADJUSTMENT
DETAIL FOR THE THREE MONTHS ENDED
October 31, 2009**

Particulars	Unit	For the Month Ended		
		Aug-09	Sep-09	Oct-09
SUPPLY VOLUME PER BOOKS				
PRIMARY GAS SUPPLIERS	MCF	102,861	55,698	90,143
UTILITY PRODUCTION	MCF	-	-	-
INCLUDABLE PROPANE	MCF	-	-	-
OTHER VOLUMES (SPECIFY)	MCF	-	-	-
TOTAL	MCF	102,861	55,698	90,143
SUPPLY COST PER BOOKS				
PRIMARY GAS SUPPLIERS	\$	493,197	270,718	508,486
UTILITY PRODUCTION	\$	-	-	-
INCLUDABLE PROPANE	\$	-	-	-
OTHER COST (SPECIFY)	\$	-	-	-
TOTAL	\$	493,197	270,718	508,486
SALES VOLUME				
JURISDICTIONAL	MCF	63,710	50,769	66,738
OTHER VOLUMES (SPECIFY)	MCF	-	-	-
TOTAL	MCF	63,710	50,769	66,738
UNIT BOOK COST OF GAS				
EGC IN EFFECT FOR MONTH	\$	7.7413	5.3323	7.6191
RATE DIFFERENCE	\$	1.4341	(0.9749)	1.3119
MONTHLY SALES	MCF	63,710	50,769	66,738
MONTHLY COST DIFFERENCE	\$	91,367	(49,495)	87,554
				Three Month Period
COST DIFFERENCE FOR THE THREE MONTHS				\$ 129,426
TWELVE MONTHS SALES FOR PERIOD ENDED				MCF 3,182,744
CURRENT QUARTERLY ACTUAL ADJUSTMENT				<u>\$/MCF 0.0407</u>

DELTA NATURAL GAS COMPANY, INC.

SCHEDULE V

**EXPECTED GAS COST BALANCE ADJUSTMENT
DETAIL FOR THE THREE MONTHS ENDED
October 31, 2009**

Particulars	Unit	Amount
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR		
LESS: DOLLAR AMOUNT RESULTING FROM THE AA OF \$/MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE	1.3499	\$ 4,177,383
		\$ 4,296,386
BALANCE ADJUSTMENT FOR THE AA		\$ (119,003)
DOLLAR AMOUNT OF SUPPLIER REFUND ADJUSTMENT AS USED TO COMPUTE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR		\$ -
LESS: DOLLAR AMOUNT RESULTING FROM THE UNIT RATE FOR SUPPLIER REFUND ADJUSTMENT OF \$/MCF AS USED TO COMPUTE RA OF THE JURISDICTIONAL SALES FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE FOR THE MCF TOTAL OF	0.0000	\$ -
BALANCE ADJUSTMENT FOR THE RA		\$ -
DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE BA OF THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR		\$ (15,767)
LESS: DOLLAR AMOUNT RESULTING FROM THE BA OF \$/MCF AS USED TO COMPUTE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL MCF SALES OF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT IMMEDIATELY PRIOR TO THE CURRENT RATE	(0.0420)	\$ (7,611)
BALANCE ADJUSTMENT FOR THE BA		\$ (8,156)
TOTAL BALANCE ADJUSTMENT AMOUNT		\$ (127,159)

TGP SUPPLIED AREAS PURCHASE PROFILE:

12/15/2009

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL
February 2010	228,364	236,585	\$5.484	(\$0.060)	\$1,283,236.76
March	177,383	183,769	\$5.515	(\$0.060)	\$1,002,459.02
April	<u>75,193</u>	<u>77,899</u>	\$5.530	(\$0.060)	<u>\$426,109.88</u>
	480,939	498,253			\$2,711,805.66
FIXED PRICE		0			\$0.00
FIXED PRICE		0			\$0.00
WEIGHTED AVERAGE PRICE PER DTH:				<u><u>\$5.44</u></u>	

COLUMBIA SUPPLIED AREAS PURCHASE PROFILE:

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL
February 2010	118,844	122,291	\$5.484	(\$0.07)	\$662,080.92
March	95,312	98,076	\$5.515	(\$0.07)	\$534,021.84
April	<u>35,378</u>	<u>36,404</u>	\$5.530	(\$0.07)	<u>\$198,765.63</u>
	249,534	256,770			\$1,394,868.39
FIXED PRICE		0			\$0.00
WEIGHTED AVERAGE PRICE PER DTH:				<u><u>\$5.43</u></u>	

CHESAPEAKE SUPPLIED AREAS PURCHASE PROFILE:

MONTH	VOLUMES MCF	NYMEX \$ PER DTH	ADD-ON PER DTH	BTU ADJUSTMENT	TOTAL
February 2010	8,760	\$5.484	\$0.75	1.2	\$65,531.81
March	6,172	\$5.515	\$0.75	1.2	\$46,401.10
April	<u>3,579</u>	\$5.530	\$0.75	1.2	<u>\$26,971.34</u>
	18,511				\$138,904.25
WEIGHTED AVERAGE PRICE PER MCF:					<u><u>\$7.50</u></u>

COLUMBIA GULF SUPPLIED AREAS PURCHASE PROFILE:

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL
February 2010	0	0	\$5.484	\$0.50	\$0.00
March	0	0	\$5.515	\$0.50	\$0.00
April	<u>102,795</u>	<u>106,393</u>	\$5.530	\$0.50	<u>\$641,550.92</u>
	102,795	106,393			\$641,550.92
FIXED PRICE		0			\$0.00
WEIGHTED AVERAGE PRICE PER DTH:				<u><u>\$6.03</u></u>	

**COMPUTATION OF CHESAPEAKE PRICE EFFECTIVE 2/01/10 BASED ON WEIGHTED
AVERAGE NYMEX FUTURES PRICES FOR FEBRUARY THROUGH APRIL 2010**

WEIGHTED AVERAGE PRICE W/ ADD-ON \$7.50 per MCF

**COMPUTATION OF ATMOS ENERGY MARKETING PRICE EFFECTIVE 2/01/10 BASED ON WEIGHTED
AVERAGE NYMEX FUTURES PRICES FOR FEBRUARY THROUGH APRIL 2010 (TGP)**

WEIGHTED AVERAGE PRICE W/ ADD-ON \$5.44 per MMBtu dry

**COMPUTATION OF ATMOS ENERGY MARKETING PRICE EFFECTIVE 2/01/10 BASED ON WEIGHTED
AVERAGE NYMEX FUTURES PRICES FOR FEBRUARY THROUGH APRIL 2010 (TCO)**

WEIGHTED AVERAGE PRICE W/ ADD-ON \$5.43 per MMBtu dry

**COMPUTATION OF M&B PRICE EFFECTIVE 2/01/10 BASED ON WEIGHTED
AVERAGE NYMEX FUTURES PRICES FOR FEBRUARY THROUGH APRIL 2010**

WEIGHTED AVERAGE PRICE W/ ADD-ON \$6.03 per MMBtu dry

DELTA NATURAL GAS COMPANY, INC.
Name of Issuing Corporation

FOR All Service Areas
P.S.C. NO. 11
Tenth Revised SHEET NO. 2
CANCELLING P.S.C. NO. 11
Ninth Revised SHEET NO. 2

CLASSIFICATION OF SERVICE
RATE SCHEDULES

RESIDENTIAL

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by residential customers.

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

	<u>Base Rate</u>	+	<u>Gas Cost Recovery Rate (GCR) **</u>	=	<u>Total Rate</u>
Customer Charge *	\$ 15.50				\$ 15.50
All Ccf ***	\$ 0.4158		\$ 0.6214		\$ 1.0372/Ccf (D)

* The customer charge includes \$0.20 collected under Delta's Energy Assistance Program Tariff Rider as set forth on Sheet No. 38 of this tariff.

** The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Ccf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.

*** The "Conservation/Efficiency Program Cost Recovery Component (CEPRC)" of .0015 is an adjustment per Ccf determined in accordance with the Conservation/Efficiency Program Cost Recovery as set forth on Sheets 39 - 42 of this tariff.

DATE OF ISSUE December 17, 2009 DATE EFFECTIVE January 25, 2010 (Final Meter Reads)
ISSUED BY Glenn R. Jennings TITLE Chairman of the Board
Name of Officer President and CEO
Issued by authority of an Order of the Public Service Commission of KY in
CASE NO. _____ DATED _____

DELTA NATURAL GAS COMPANY, INC.
Name of Issuing Corporation

FOR All Service Areas
P.S.C. NO. 11
Tenth Revised SHEET NO. 3
CANCELLING P.S.C. NO. 11
Ninth Revised SHEET NO. 3

CLASSIFICATION OF SERVICE
RATE SCHEDULES

SMALL NON-RESIDENTIAL *

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by small non-residential customers.

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

	<u>Base Rate</u> +	<u>Gas Cost Recovery Rate (GCR) **</u>	=	<u>Total Rate</u>	
Customer Charge	\$ 25.00			\$ 25.00	
All Ccf	\$ 0.4158	\$ 0.6214		\$ 1.0372/Ccf	(D)

TERMS AND CONDITIONS

For a customer that is utilizing transportation service and has under deliveries of transportation gas to Delta's system, and/or requests to revert to the Small Non-Residential or Interruptible Service rate schedule, Delta may require a written contract providing for a continuance of service under the Small Non-Residential or Interruptible Service rate schedule for a minimum term of twelve months beginning with the date service reverts to the Small Non-Residential or Interruptible Service rate schedule.

* Meter no larger than AL425

** The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Ccf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.

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DELTA NATURAL GAS COMPANY, INC.
Name of Issuing Corporation

FOR All Service Areas
P.S.C. NO. 11
Tenth Revised SHEET NO. 4
CANCELLING P.S.C. NO. 11
Ninth Revised SHEET NO. 4

CLASSIFICATION OF SERVICE
RATE SCHEDULES

LARGE NON-RESIDENTIAL *

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by large non-residential customers.

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

	<u>Base Rate</u> +	<u>Gas Cost Recovery Rate (GCR) **</u>	=	<u>Total Rate</u>
Customer Charge	\$100.00			\$100.00
1 - 2000 Ccf	\$ 0.4158	\$ 0.6214		\$ 1.0372/Ccf (D)
2001 - 10,000 Ccf	\$ 0.2509	\$ 0.6214		\$ 0.8723/Ccf (D)
10,001 - 50,000 Ccf	\$ 0.1713	\$ 0.6214		\$ 0.7927/Ccf (D)
50,001 - 100,000 Ccf	\$ 0.1313	\$ 0.6214		\$ 0.7527/Ccf (D)
Over 100,000 Ccf	\$ 0.1113	\$ 0.6214		\$ 0.7327/Ccf (D)

TERMS AND CONDITIONS

For a customer that is utilizing transportation service and has under deliveries of transportation gas to Delta's system, and/or requests to revert to the Large Non-Residential or Interruptible Service rate schedule, Delta may require a written contract providing for a continuance of service under the Large Non-Residential or Interruptible Service rate schedule for a minimum term of twelve months beginning with the date service reverts to the Large Non-Residential or Interruptible Service rate schedule.

* Meter larger than AL425

** The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Ccf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.

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FOR All Service Areas
P.S.C. NO. 11
Tenth Revised SHEET NO. 5
CANCELLING P.S.C. NO. 11
Ninth Revised SHEET NO. 5

CLASSIFICATION OF SERVICE
RATE SCHEDULES

INTERRUPTIBLE SERVICE

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by interruptible customers.

CHARACTER OF SERVICE

Interruptible - within the reasonable limits of the Company's capability to provide such service.

RATES

	Base Rate +	Gas Cost Recovery Rate (GCR) ** =	Total Rate	
Customer Charge	\$250.00		\$250.00	
1 - 10,000 Ccf	\$ 0.1600	\$ 0.6214	\$ 0.7814/Ccf	(D)
10,001 - 50,000 Ccf	\$ 0.1200	\$ 0.6214	\$ 0.7414/Ccf	(D)
50,001 - 100,000 Ccf	\$ 0.0800	\$ 0.6214	\$ 0.7014/Ccf	(D)
Over 100,000 Ccf	\$ 0.0600	\$ 0.6214	\$ 0.6814/Ccf	(D)

Special Conditions - All customers having a connected load in excess of 2,500,000 Btu input per hour may be required to enter into an Interruptible Sales Agreement. Determinations of those customers so required shall be based on peak day use as well as annual volume and shall be at the sole discretion of the Company.

Any customer required to enter into an Interruptible Agreement shall be permitted to purchase or transport gas under the Interruptible Rate Schedule as set forth on Sheet No. 5. Gas requirements, minimum charges and other specific information shall be set forth in the Agreement.

TERMS AND CONDITIONS

For a customer that is utilizing transportation service and has under deliveries of transportation gas to Delta's system, and/or requests to

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