

Peoples Gas Inc.

2009-00498

QUARTERLY REPORT OF GAS COST
RECOVERY RATE CALCULATION

RECEIVED

DEC 14 2009

PUBLIC SERVICE
COMMISSION

Date Filed:

Jan 1, 2010

Date Rates to be Effective:

Feb. 1, 2010

Reporting Period is Calendar Quarter Ended:

Oct 2009

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

<u>Component</u>	<u>Unit</u>	<u>Amount</u>
Expected Gas Cost (EGC)	\$/Mcf	4.20
+ Refund Adjustment (RA)	\$/Mcf	
+ Actual Adjustment (AA)	\$/Mcf	
+ Balance Adjustment (BA)	\$/Mcf	
<u>= Gas Cost Recovery Rate (GCR)</u>	\$/Mcf	

GCR to be effective for service rendered from Aug 2009 to Oct 2009

A. <u>EXPECTED GAS COST CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Total Expected Gas Cost (Schedule II)	\$	42455.49
+ Sales for the 12 months ended <u>Oct. 2009</u>	Mcf	10,103.40
<u>= Expected Gas Cost (EGC)</u>	\$/Mcf	4.20

B. <u>REFUND ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Supplier Refund Adjustment for Reporting Period (Sch. III)	\$/Mcf	
+ Previous Quarter Supplier Refund Adjustment	\$/Mcf	
+ Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	
+ Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	
<u>= Refund Adjustment (RA)</u>	\$/Mcf	

C. <u>ACTUAL ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Actual Adjustment for the Reporting Period (Schedule IV)	\$/Mcf	
+ Previous Quarter Reported Actual Adjustment	\$/Mcf	
+ Second Previous Quarter Reported Actual Adjustment	\$/Mcf	
+ Third Previous Quarter Reported Actual Adjustment	\$/Mcf	
<u>= Actual Adjustment (AA)</u>	\$/Mcf	

D. <u>BALANCE ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Balance Adjustment for the Reporting Period (Schedule V)	\$/Mcf	
+ Previous Quarter Reported Balance Adjustment	\$/Mcf	
+ Second Previous Quarter Reported Balance Adjustment	\$/Mcf	
+ Third Previous Quarter Reported Balance Adjustment	\$/Mcf	
<u>= Balance Adjustment (BA)</u>	\$/Mcf	

SCHEDULE IV

ACTUAL ADJUSTMENT

For the 3 month period ended Oct 2009

<u>Particulars</u>	<u>Unit</u>	Month 1 <u>(Aug)</u>	Month 2 <u>(Sept)</u>	Month 3 <u>(Oct)</u>
Total Supply Volumes Purchased	Mcf	464	455	802
Total Cost of Volumes Purchased	\$	4203.45	2172.64	3635.11
÷ Total Sales (may not be less than 95% of supply volumes)	Mcf	440.80	432.25	761.90
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= Unit Cost of Gas	\$/Mcf	9.5359	5.0263	4.7711
- EGC in effect for month	\$/Mcf	8.9444	8.9444	8.9444
= Difference [(Over-)/Under-Recovery]	\$/Mcf	.5915	<3.9181>	<4.1733>
x Actual sales during month	Mcf	275.5	205.7	459.0
= Monthly cost difference	\$	162.96	805.95	1915.54

	<u>Unit</u>	<u>Amount</u>
Total cost difference (Month 1 + Month 2 + Month 3)	\$	2884.45
÷ Sales for 12 months ended <u>Oct 2009</u>	Mcf	10,103.40
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= Actual Adjustment for the Reporting Period (to Schedule IC.)	\$/Mcf	.28

SCHEDULE II
EXPECTED GAS COST

Actual* Mcf Purchases for 12 months ended

Oct 2009

(1) Supplier	(2) Dth	(3) Btu Conversion Factor	(4) Mcf	(5)** Rate	(5) (4)x(5) Cost
Columbia Gas			12,738.00	4.20220	53,527. ⁶²

Totals

Line loss for 12 months ended Oct 2009 is _____ % based on purchases of _____ Mcf and sales of _____ Mcf.

	Unit	Amount
Total Expected Cost of Purchases (6)	\$	53,527. ⁶²
÷ Mcf Purchases (4)	Mcf	12,738.00
= Average Expected Cost Per Mcf Purchased	\$/Mcf	4.2021
x Allowable Mcf purchases (must not exceed Mcf sales + .95)	Mcf	10,103.40
= Total Expected Gas Cost (to Schedule IA.)	\$	42,455.49

*Or adjusted pursuant to Gas Cost Adjustment Clause and explained herein.

**Supplier's tariff sheets or notices are attached.