

**Frost
Brown Todd** LLC
ATTORNEYS

February 3, 2010

HAND DELIVERED

Mr. Jeff Derouen
Executive Director
Public Service Commission
211 Sower Boulevard
Frankfort, Kentucky 40602

RECEIVED

FEB 03 2010

PUBLIC SERVICE
COMMISSION

Re: PSC Case No. 2009-00476

Dear Mr. Derouen:

Please find enclosed for filing with the Commission in the above-referenced case an original and ten redacted copies of the responses of East Kentucky Power Cooperative, Inc. ("EKPC") to the Commission Staff's First Data Request, dated January 21, 2010. An original and ten copies of EKPC's Responses to the First Set of Data Requests of Gallatin Steel, dated January 19, 2010, are also enclosed.

Also enclosed are an original and ten copies of EKPC's Petition for Confidential Treatment of Information regarding designated responses to Commission Staff's data requests, along with a copy of the designated confidential pages.

Very truly yours,



Mark David Goss
Counsel

Enclosures

Cc: Parties of Record

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

IN THE MATTER OF:

**AN APPLICATION OF EAST KENTUCKY)
POWER COOPERATIVE, INC. FOR)
APPROVAL OF THE ISSUANCE OF)
\$900,000,000 OF SECURED PRIVATE) CASE NO. 2009-00476
PLACEMENT DEBT AND UP TO \$21,435,000)
OF UNSECURED DEBT)**

**PETITION FOR CONFIDENTIAL
TREATMENT OF INFORMATION**

Comes now the petitioner, East Kentucky Power Cooperative, Inc. (“EKPC”) and, as grounds for this Petition for Confidential Treatment of Information (the “Petition”), states as follows:

1. This Petition is filed in conjunction with the filing of EKPC’s responses to Requests 2, 3b, and 6 contained in Commission Staff’s First Data Requests dated January 21, 2010, and relates to confidential information contained in those responses that are entitled to protection pursuant to 807 KAR 5:001 Section 7 and KRS §61.878(1)(c)1, §61.878(1)(c)2a, §61.878(1)(j) and §61.878(1)(c)2c.

2. The information designated as confidential in the subject responses describes certain contract pricing information relating to the project proposed to be financed. Disclosure of such contract pricing information could arm potential future bidders with information permitting them to obtain an unfair commercial advantage over and to the substantial detriment of EKPC and its members. As such, this information is confidential and not subject to public disclosure pursuant to KRS §61.878(1)(c)1.

3. The information designated as confidential in the subject response describes anticipated interest rates and proprietary loan terms and conditions on the proposed financing. Through internal analysis, EKPC has derived the estimated interest rate and spread to U.S. Treasuries on the subject financing. EKPC plans to competitively bid the interest rate that lenders will pay on the debt. Disclosure of such an anticipated interest rate could arm lenders with information permitting them to adjust interest rates in a way so as to maximize their return, to the competitive disadvantage of EKPC and its members. As such, this information is confidential and not subject to public disclosure pursuant to KRS §61.878(1)(c)1. In addition, these proprietary loan terms and conditions are also protected under KRS §61.878 (1)(c)2a, as it is a required disclosure to an agency in conjunction with an application for a loan.

4. Preliminary recommendations in which opinions are expressed are likewise exempted from disclosure under KRS §61.878 (1) (j). The preliminary interest rate recommendations by EKPC management concern debt issues not yet publicly offered by EKPC. Because EKPC has not made a final decision regarding the precise circumstances surrounding the issuance of the debt, disclosure of this preliminary information could hinder EKPC's ability to market this private placement to lenders at a future date. Because the interest rate expectations contain preliminary recommendations expressing the opinion of EKPC management reflecting the quality of the securities, this information should be afforded confidential status, as per KRS §61.878 (1) (j).

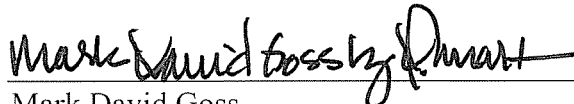
5. The subject information is also entitled to protection pursuant to KRS 61.878(1)(c) 2 c, as records generally recognized as confidential or proprietary which are

confidentially disclosed to an agency in conjunction with the regulation of a commercial enterprise.

6. Along with this Petition, EKPC has enclosed one copy each of the subject responses, with the confidential information identified by highlighting or other designation, and 10 copies of the same responses, with the confidential information redacted. The identified confidential information is not known outside of EKPC and is distributed within EKPC only to persons with a need to use it for business purposes. It is entitled to confidential treatment pursuant to 807 KAR 5:001 Section 7 and the various sections of KRS 61.878 delineated above.

WHEREFORE, EKPC respectfully requests the Public Service Commission to grant confidential treatment to the identified information and deny public disclosure of said information.


Respectfully submitted,

A handwritten signature in black ink, appearing to read "Mark David Goss by [unclear]", is written over a horizontal line.

Mark David Goss
Frost Brown Todd LLC
250 West Main Street, Suite 2800
Lexington, KY 40507-1749
(859) 231-0000 – Telephone
(859) 231-0011 – Facsimile
Counsel for East Kentucky Power Cooperative, Inc.

CERTIFICATE OF SERVICE

This is to certify that an original and 10 copies of the foregoing Petition for Confidential Treatment of Information in the above-styled case were hand-delivered to the Office of Jeffrey Derouen, Executive Director of the Kentucky Public Service Commission, 211 Sower Boulevard, Frankfort, Kentucky 40601 on February 3, 2010.


Counsel for East Kentucky Power Cooperative, Inc.

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

AN APPLICATION OF EAST KENTUCKY)
POWER COOPERATIVE, INC. FOR)
APPROVAL OF THE ISSUANCE OF)
\$900,000,000 OF SECURED PRIVATE) CASE NO. 2009-00476
PLACEMENT DEBT AND UP TO \$21,435,000)
OF UNSECURED DEBT)

**RESPONSES TO COMMISSION STAFF'S FIRST DATA REQUEST
TO EAST KENTUCKY POWER COOPERATIVE, INC.**

DATED JANUARY 21, 2010

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

IN THE MATTER OF:

AN APPLICATION OF EAST KENTUCKY)
POWER COOPERATIVE, INC. FOR)
APPROVAL OF THE ISSUANCE OF)
\$900,000,000 OF SECURED PRIVATE) CASE NO. 2009-00476
PLACEMENT DEBT AND UP TO \$21,435,000)
OF UNSECURED DEBT)

CERTIFICATE

STATE OF KENTUCKY)
)
COUNTY OF CLARK)

David G. Eames, being duly sworn, states that he has supervised the preparation of the responses of East Kentucky Power Cooperative, Inc. to the Public Service Commission Staff First Data Request in the above-referenced case dated January 21, 2010, and that the matters and things set forth therein are true and accurate to the best of his knowledge, information and belief, formed after reasonable inquiry.

David G. Eames

Subscribed and sworn before me on this 1st day of February, 2010.

Deey M. Willoughf
Notary Public

MY COMMISSION EXPIRES NOVEMBER 30, 2013
NOTARY ID #409352

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

IN THE MATTER OF:

AN APPLICATION OF EAST KENTUCKY)
POWER COOPERATIVE, INC. FOR)
APPROVAL OF THE ISSUANCE OF)
\$900,000,000 OF SECURED PRIVATE) CASE NO. 2009-00476
PLACEMENT DEBT AND UP TO \$21,435,000)
OF UNSECURED DEBT)

CERTIFICATE

STATE OF KENTUCKY)
COUNTY OF CLARK)

John R. Twitchell, being duly sworn, states that he has supervised the preparation of the responses of East Kentucky Power Cooperative, Inc. to the Public Service Commission Staff First Data Request in the above-referenced case dated January 21, 2010, and that the matters and things set forth therein are true and accurate to the best of his knowledge, information and belief, formed after reasonable inquiry.

[Handwritten signature of John R. Twitchell]

Subscribed and sworn before me on this 2nd day of February, 2010.

[Handwritten signature of Notary Public]

MY COMMISSION EXPIRES NOVEMBER 30, 2013
NOTARY ID #409352

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2009-00476

FIRST DATA REQUEST RESPONSE

**COMMISSION STAFF'S FIRST DATA REQUEST DATED 01/21/10
REQUEST 1**

RESPONSIBLE PERSON: David G. Eames

COMPANY: East Kentucky Power Cooperative, Inc.

Request 1. Refer to Exhibits 2 and 3 of EKPC's application. Exhibit 2 indicates that, to date, project expenditures for Smith Station Unit 1 ("Smith I") have been funded from EKPC's general funds. It also indicates that proceeds from the proposed \$900 million in financing will be used to reimburse EKPC's general funds and fund yet-to-be-incurred capital expenditures. Exhibit 3, page 4 of 4, indicates the total project cost for Smith 1 is \$819.3 million.

Request 1a. Provide the amount of general funds that EKPC has expended to date on the Smith 1 project.

Response 1a. Through November 30, 2009, EKPC has expended \$146,750,496 on the Smith 1 project.

Request 1b. Explain whether the difference between the amount of general funds already spent on the Smith 1 project and the total project cost of \$819.3 million should approximate the amount of the project's yet-to-be-incurred capital expenditures.

Response 1b. At the present time, it is projected that the difference between the \$146.8 million already spent on the project and the estimated project cost of \$819.3 million should approximate the project's yet-to-be-incurred capital expenditures.

Request 1c. The amount of the proposed secured private placement debt is \$80 million more than the Smith 1 total project cost of \$819.3 million. Explain why the level of the proposed financing is roughly 10 percent greater than the project's total cost.

Response 1c. Because of extensive permitting delays, the date to begin construction on the Smith 1 project has had to be repeatedly rescheduled, causing increases and uncertainty in the costs for required construction contracts. Due to these uncertainties in the final project cost, EKPC has estimated a proposed financing level greater than the current expected cost. EKPC intends to fund no more than the actual cost of the project.

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2009-00476

FIRST DATA REQUEST RESPONSE

**COMMISSION STAFF'S FIRST DATA REQUEST DATED 01/21/10
REQUEST 2**

RESPONSIBLE PERSON: David G. Eames

COMPANY: East Kentucky Power Cooperative, Inc.

Request 2. Refer to Exhibit 2, page 1 of 2, of the application, which states that “[E]KPC now seeks regulatory authority for the placement of \$900 million of debt with capital markets lenders/investors.” Identify all financing alternatives that EKPC will consider and describe the estimated financial impact of each different alternative.

Response 2. EKPC will consider the following financing alternatives: Private placement, 144A, and direct borrowing from National Rural Utilities Cooperative Finance Corporation (“CFC”) and/or others. Generally speaking, the 144A market has a broader investor base than the traditional private placement market. As a result, 144A may result in better pricing for EKPC, but issuance costs are generally higher with a 144A offering. However, a credit rating is required in order to enter into the 144A market. Based on the current market condition, the difference in pricing between a private placement and a 144A transaction is approximately 10-15 bps. Historically, this spread can be as wide as 30 bps or as low as 0-5 bps. The indicative pricing for a private placement transaction is included in the response to Request 3(b).

[REDACTED]

[REDACTED]

[REDACTED]

REDACTED

PSC Request 2

Page 2 of 2

[REDACTED]

[REDACTED]

[REDACTED]

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2009-00476

FIRST DATA REQUEST RESPONSE

COMMISSION STAFF'S FIRST DATA REQUEST DATED 01/21/10

REQUEST 3

RESPONSIBLE PERSON: David G. Eames

COMPANY: East Kentucky Power Cooperative, Inc.

Request 3. Refer to the application, Exhibit 2.

Request 3a. On page 1 of 2, EKPC states that it expects to issue up to \$900 million of debt in multiple private placements of \$150 to \$300 million each between 2010 and 2014. It also states that the tenor of each private placement will range from five to 35 years, depending on market conditions and lender expectations at the time of issuance and that, generally, EKPC favors using amortized fixed-rate financing for the project.

(1) Provide the projected date of each placement and explain why each date was selected.

(2) Explain in detail why EKPC favors fixed-rate financing for Smith 1.

Response 3a(1). Because of uncertainty in the date that EKPC will be able to begin construction on the Smith 1 project, EKPC has only estimated the timing for the first three placements of the requested financing. These are based on projected construction cash flows assuming a construction-start date in early 2011. The remaining placement dates will be determined once the final project schedule is determined.

- July 2010 \$175 million
- April 2011 \$200 million

Response 3a(2). Fixed rate financing provides certainty of principal and interest payments for future years. EKPC considers this consistency to be an advantage in the low interest rate market which exists at the present time. EKPC believes that variable-rate financing is appropriate for a portion of its corporate debt, but believes that the potential for substantial interest rate escalation in future years on such a large portion of EKPC's debt would be unduly risky.

Request 3b. On page 2 of 2, EKPC states that it plans to issue its first private placement in the amount of \$175 million upon approval of this financing application by the Commission. Provide the estimated terms and conditions (interest rate and tenor) of this placement and describe its projected financial impact.

Response 3b. Private Placement Indicative Pricing is reflected below:

- Facility size: \$175 million
- Security: Senior Secured



EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2009-00476

FIRST DATA REQUEST RESPONSE

COMMISSION STAFF'S FIRST DATA REQUEST DATED 01/21/10

REQUEST 4

RESPONSIBLE PERSON: David G. Eames

COMPANY: East Kentucky Power Cooperative, Inc.

Request 4. Refer to Exhibit 2, Attachment 1, of the application, which is a letter to the Chairman of EKPC's board from the Acting Administrator of the United States Department of Agriculture Rural Development ("RD") that appears to have been stamped "JUL 31 , 2009" and "AUG - 6, 2009."

Request 4a. Explain whether either date stamp reflects when the letter was received by someone at EKPC.

Response 4a. July 31, 2009 is the date the letter was sent from RUS. August 6, 2009 is the date that EKPC received this letter.

Request 4b. The letter states that RD has approved a lien accommodation of its mortgage for EKPC in order to permit EKPC to finance the construction of Smith 1. Explain what purpose such a lien accommodation serves and why EKPC would seek such an accommodation.

Response 4b. Under EKPC's RUS Mortgage, security interests can be granted to third-party lenders / capital market investors via lien accommodations. In order to provide such security to third-party lenders / capital markets investors, EKPC applied for and received a lien accommodation from RUS in an aggregate amount not to exceed \$900 million.

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2009-00476

FIRST DATA REQUEST RESPONSE

**COMMISSION STAFF'S FIRST DATA REQUEST DATED 01/21/10
REQUEST 5**

RESPONSIBLE PERSON: David G. Eames

COMPANY: East Kentucky Power Cooperative, Inc.

Request 5. In EKPC's recent rate case, Mr. Jonathan Andrew Don, testifying for EKPC, stated that in early 2008, RD instituted a moratorium on electric cooperative loan applications related to coal-fired base load electric generation.

Request 5a. Explain whether the RD moratorium on base load generation on financing for coal-fired electric generation remains in effect.

Response 5a. The referenced moratorium on baseload generation remains in effect.

Request 5b. If RD will not finance coal-fired power plants but will approve a lien accommodation to assist an RD borrower like EKPC in obtaining such financing elsewhere, describe how EKPC views RD's position on the future of coal-fired electric generation.

Response 5b. EKPC does not believe it is appropriate to speculate or editorialize upon RD's position on the future of coal-fired electric generation either in Kentucky or the rest of the United States. RD has advised the Generation and Transmission Cooperative utility sector that, currently, there is a moratorium on RD providing financing for baseload resource additions. With that understanding, EKPC is pursuing

other financing alternatives for its baseload resource additions. EKPC views RD to be an integral partner to the rural electric cooperative sector and will continue to pursue financing from RD as and where appropriate. RD continues to provide financing for all other programs under its purview.

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2009-00476

FIRST DATA REQUEST RESPONSE

COMMISSION STAFF'S FIRST DATA REQUEST DATED 01/21/10

REQUEST 7

RESPONSIBLE PERSON: David G. Eames

COMPANY: East Kentucky Power Cooperative, Inc.

Request 7. Refer to Exhibit 5 of the application, EKPC's statement of operations for the 12 months ending September 30, 2009. Provide, in the same format, a preliminary statement of operations (unaudited if necessary) for calendar year 2009.

Response 7. EKPC's statement of operations (unaudited) for calendar year 2009, provided in the same format as Application Exhibit 5, is included on page 2 of this response.

EAST KENTUCKY POWER COOPERATIVE, INC.
STATEMENT OF OPERATIONS

	12 Months Ending December 31, 2009 (Unaudited)
ELECTRIC ENERGY REVENUES	\$ 745,705,428
Other Operating Revenue and Income	27,383,724
TOTAL OPER. REVENUE & PATRONAGE CAPITAL	\$ 773,089,152
Operating Expense-Production-Excluding Fuel	58,408,578
Operating Expense-Production-Fuel	294,840,153
Operation Expense-Other Power Supply	105,415,279
Operation Expense-Transmission	25,519,165
Operation Expense-Distribution	751,767
Operation Expense-Consumer Service & Information	1,995,650
Operation Expense-Sales	6,101
Operation Expense-Administrative & General	28,654,744
TOTAL OPERATION EXPENSE	\$ 515,591,438
Maintenance Expense-Production	48,336,183
Maintenance Expense-Transmission	4,324,921
Maintenance Expense-Distribution	924,519
Maintenance Expense-General Plant	934,103
TOTAL MAINTENANCE EXPENSE	\$ 54,519,725
Depreciation & Amortization Expense	60,548,674
Taxes	800
Interest on Long-Term Debt	113,319,764
Other Interest Expense	35,780.84
Asset Retirement Obligations	-
Other Deductions	7,207,522
TOTAL COST OF ELECTRIC SERVICE	\$ 751,223,704
Operating Margins	21,865,448
Interest Income	3,615,136
Allowance for Funds Used During Construction	4,883,872
Other Non-operating Income - Net	(59,870)
Other Capital Credits & Patronage Dividends	264,435
NET PATRONAGE CAPITAL OR MARGINS	\$ 30,569,021

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2009-00476

FIRST DATA REQUEST RESPONSE

COMMISSION STAFF'S FIRST DATA REQUEST DATED 01/21/10

REQUEST 8

RESPONSIBLE PERSON: David G. Eames

COMPANY: East Kentucky Power Cooperative, Inc.

Request 8. Refer to Exhibit 7 of the application, which shows EKPC's long-term debt outstanding as of September 30, 2009 and its interest cost for calendar year 2008.

Request 8a. Provide, in the same format as Exhibit 7, a schedule which shows EKPC's interest cost for calendar year 2009.

Response 8a. Please see pages 3 through 9 of this response.

Request 8b. Provide, in the same format as Exhibit 7, a schedule which, based on its current outstanding long-term debt, shows EKPC's projected interest cost for calendar year 2010.

Response 8b. Please see pages 3 through 9 of this response.

Request 8c. Provide EKPC's projected annualized interest cost for calendar year 2011 assuming the proposed financing is approved by the Commission. Indicate all assumptions made in deriving the 2011 projection.

Response 8c. EKPC's projected interest cost for calendar year 2011 is \$165,829,713.00. This projected interest expense assumes that private placement debt related to the construction of the Smith 1 project is issued as delineated in the response to

Request 3. Approximately \$477 million of FFB debt is also expected to be issued at various times during the 2010-2011 time period at interest rates of 4.50% – 5.00%.

Indebtedness

Bonds

Type of Debt Issue	Amount Outstanding 12/31/2009	Projected Amount Outstanding 12/31/2010	Amount Issued	Issuer	Date Issued	Face Value	Coupon Interest Rate	Date of Maturity	Interest 2009	Projected Interest 2010
Spurlock Pollution Control Bonds	58,200,000.00	48,500,000.00	141,300,000.00	County of Mason	11/15/1984	67,000,000.00	Variable	10-15-2014	722,246.10 \$	1,687,798.00
Smith Pollution Control Bonds	7,625,000.00	3,300,000.00	59,650,000.00	County of Clark	11/15/1984	11,535,000.00	Variable	10-15-2014	369,890.51 \$	100,857.00
Cooper Solid Waste Disposal Bonds	7,700,000.00	7,300,000.00	11,800,000.00	County of Pulaski	12/15/1993	7,700,000.00	Variable	08-15-2023	276,093.76 \$	228,906.00
Total Bonds	73,525,000.00	59,100,000.00							1,368,230.37 \$	2,017,561.00

Notes

National Rural Utilities Cooperative Finance Corporation ("CFC")

Type of Debt Issue	Date of Issue	Date of Maturity	Amount Outstanding 12/31/2009	Projected Amount Outstanding 12/31/2010	Amount Issued	Coupon Interest Rate	Interest 2009	Projected Interest 2010
CFC # 9001	08-20-1974	02-28-2014	3,344,241.12	2,613,818.12	13,150,000.00	4.950%	191,238.51	174,379.00
CFC # 9033	08-29-1984	05-31-2019	4,039,105.83	3,682,913.83	8,530,000.00	4.950%	216,542.61	222,096.00
CFC # 9034	06-12-1995	11-30-2024	4,980,806.15	4,765,886.15	6,734,000.00	5.000%	232,254.23	245,052.00
CFC # 9038	03-02-1998	02-28-2024	3,901,672.78	3,719,788.78	5,251,000.00	4.550%	182,254.58	191,708.00
CFC - Unsecured Credit Facility - #5101	9/2005-12/2009	09-02-2010	325,000,000.00	325,000,000.00	650,000,000.00	Var.	11,886,847.24	9,441,689.00
CFC - CT Bridge Loan - #9050	08-12-2008	5/31/2010	-	-	-	4.900%	4,604,794.50	-
CFC - CT Bridge Loan - #9049	08-12-2008	5/31/2010	-	-	-	5.880%	939,528.37	-
Clean Renewable Energy Bonds	02-06-2008	12/1/2023	7,536,416.88	6,998,100.88	-	0.400%	26,623.93	26,568.00
National Cooperative Services Corporation	07-18-1995	09-29-2006	4,500,000.00	3,000,000.00	18,000,000.00	7.700%	457,187.50	346,500.00
Total CFC			353,302,242.76	349,780,507.76	701,665,000.00		18,737,271.47	10,647,992.00

Rural Utilities Service Notes

K4-14530	06-02-1975	06-02-2010	157,868.25	0.00	5,000,000.00	5.000%	15,919.88	3,034.63
K4-14540	06-01-1976	06-02-2011	545,076.02	189,287.37	6,000,000.00	5.000%	36,418.40	20,643.88
K4-14570	06-01-1977	07-01-2012	1,028,461.36	633,350.01	7,000,000.00	5.000%	61,599.45	44,081.48
K4-14580	03-01-1978	03-01-2013	1,355,270.83	964,005.68	7,200,000.00	5.000%	77,839.98	60,492.51
M9-14590	10-31-1979	10-31-2014	1,490,957.73	1,200,286.68	5,734,294.72	5.000%	82,032.40	69,144.94
M9-14591	10-31-1979	10-31-2014	421,631.13	340,604.68	1,536,705.28	5.000%	23,167.91	19,575.43
SRDA 14610	03-01-1977	03-01-2012	28,154.30	17,523.93	188,718.00	5.000%	1,681.52	1,210.18
P12-1-B620	08-29-1984	06-30-2019	2,984,657.11	2,731,202.00	6,401,000.00	5.000%	155,770.24	143,441.00
P12-1-B621	08-29-1984	06-30-2019	1,465,573.95	1,341,913.00	3,053,000.00	5.000%	76,466.89	70,451.00
P12-1-B624	08-20-1990	08-31-2021	4,374,363.50	4,085,600.00	7,598,272.97	5.000%	225,519.42	210,390.00
P12-1-B625	08-20-1990	08-31-2022	1,121,380.04	1,049,778.00	1,855,727.03	5.000%	57,753.89	53,994.00
R12-1-B642	03-31-1995	12-31-2024	5,851,570.59	5,691,830.00	7,856,000.00	5.000%	300,039.98	292,000.00
R12-1-B647	03-31-1995	12-31-2024	5,851,570.59	5,691,830.00	7,856,000.00	5.000%	300,039.98	292,000.00
T62-1-B650	03-02-1998	12-31-2024	4,653,773.81	4,423,817.00	6,125,500.00	5.125%	244,562.48	233,102.00
T62-1-B655	03-02-1998	12-31-2024	4,653,773.81	4,423,817.00	6,125,500.00	5.125%	244,562.48	233,102.00
Total RUS			35,984,083.02	32,784,845.35	79,530,718.00		1,904,065.50	1,746,663.05

Notes

Type of Debt Issue	Date of Issue	Date of Maturity	Amount Outstanding 12/31/2009	Projected Amount Outstanding 12/31/2010	Amount Issued	Coupon Interest Rate	Interest 2009	Projected Interest 2010
Federal Financing Bank Notes								
HO-010	03-04-1977	12-31-2011	3,293,693.05	1,705,338.00	23,603,000.00	5.452%	231,420.13	148,593.00
HO-015	04-08-1977	12-31-2011	348,998.34	180,665.00	2,494,000.00	5.452%	24,521.18	15,742.00
HO-020	04-25-1977	12-31-2011	406,660.21	941,388.00	2,908,000.00	5.452%	28,572.61	57,175.00
HO-025	05-25-1977	12-31-2011	475,728.63	246,280.00	3,400,000.00	5.452%	33,425.46	21,460.00
HO-030	06-22-1977	12-31-2011	1,209,610.83	626,305.00	8,665,000.00	5.452%	84,989.19	54,571.00
HO-035	07-25-1977	12-31-2011	1,039,194.69	538,105.00	7,422,000.00	5.452%	73,015.48	46,886.00
HO-040	08-31-1977	12-31-2011	836,814.69	433,311.00	5,984,000.00	5.452%	58,795.94	37,754.00
HO-045	09-30-1977	12-31-2011	836,080.23	432,872.00	5,950,000.00	5.452%	58,744.33	37,719.00
HO-050	11-28-1977	12-31-2011	709,629.69	367,438.00	5,037,000.00	5.452%	49,859.71	32,015.00
HO-055	12-01-1977	12-31-2011	682,452.36	353,382.00	4,843,000.00	5.452%	47,950.18	30,790.00
HO-060	12-27-1977	12-31-2011	571,033.70	295,638.00	4,038,000.00	5.452%	40,121.75	25,760.00
HO-065	03-01-1978	12-31-2012	542,789.76	373,381.00	2,649,000.00	5.484%	35,335.37	26,533.00
HO-070	04-25-1978	12-31-2012	842,264.68	579,412.00	4,092,000.00	5.484%	54,831.06	41,173.00
HO-075	05-25-1978	12-31-2012	1,216,075.80	836,538.00	5,897,000.00	5.484%	79,166.02	59,446.00
HO-080	08-24-1978	12-31-2015	2,736,885.90	2,404,931.00	5,782,000.00	10.372%	304,335.19	273,944.00
HO-086	10-30-1978	12-31-2012	4,530,836.91	3,152,918.00	19,184,000.00	7.444%	398,066.42	302,089.00
HO-091	11-22-1978	12-31-2012	1,702,767.30	1,184,895.00	7,243,000.00	7.444%	149,600.29	113,529.00
HO-096	05-26-1992	12-31-2012	1,186,938.26	826,009.00	4,738,193.19	7.444%	104,281.02	79,141.00
HO-111	03-16-1979	12-31-2013	1,905,000.97	1,488,229.00	6,344,000.00	7.470%	160,795.45	131,973.00
HO-116	04-19-1979	12-31-2013	2,086,567.88	1,630,129.00	6,949,000.00	7.470%	176,120.96	144,556.00
HO-121	05-21-1979	12-31-2013	2,944,362.19	2,300,233.00	9,777,000.00	7.470%	248,524.81	203,980.00
HO-150	11-15-1979	12-31-2015	3,227,285.56	2,832,596.00	6,790,000.00	10.144%	351,173.35	315,766.00
HO-156	12-06-1979	12-31-2013	2,843,607.56	2,221,543.00	9,480,000.00	7.470%	240,020.43	197,001.00
HO-160	12-26-1979	12-31-2015	2,777,434.66	2,428,120.00	6,237,000.00	9.352%	279,174.48	250,096.00
HO-165	01-15-1980	12-31-2015	3,494,039.18	3,029,269.00	8,746,000.00	7.690%	290,022.73	257,780.00
HO-210	04-29-1981	12-31-2015	1,459,682.36	1,256,329.00	3,676,542.00	6.248%	98,821.57	87,228.00
HO-215	05-15-1981	12-31-2015	2,700,798.10	2,324,742.00	6,805,000.00	6.248%	182,846.03	161,408.00
HO-220	05-15-1981	12-31-2015	1,961,402.49	1,688,249.00	4,942,000.00	6.248%	132,788.39	117,217.00
HO-235	06-16-1981	12-31-2015	2,981,068.71	2,565,942.00	7,484,000.00	6.248%	201,820.55	178,155.00
HO-245	07-20-1981	12-31-2015	579,926.32	509,999.00	1,193,000.00	10.572%	65,697.97	59,182.00
HO-255	09-15-1981	12-31-2015	2,295,192.87	2,019,650.00	4,700,000.00	10.657%	262,051.65	236,193.00
HO-265	10-15-1981	12-31-2015	1,486,399.67	1,279,478.00	3,700,000.00	6.248%	100,630.36	88,835.00
HO-275	10-19-1981	12-31-2015	401,572.89	345,648.00	1,000,000.00	6.248%	27,186.78	23,999.00
HO-285	11-17-1981	12-31-2015	1,192,222.38	1,046,753.00	2,500,000.00	10.204%	130,478.44	117,357.00
HO-295	01-18-1982	12-31-2016	1,809,789.36	1,614,885.00	3,732,000.00	7.991%	153,942.41	140,126.00
HO-300	01-20-1982	12-31-2015	119,850.51	103,887.00	300,000.00	7.690%	9,948.19	8,841.00
HO-305	01-22-1982	12-31-2016	174,679.93	155,910.00	360,000.00	7.991%	14,858.44	13,528.00
HO-310	02-17-1982	12-31-2016	228,536.19	202,509.00	506,000.00	6.591%	16,091.60	14,550.00
HO-315	02-18-1982	12-31-2016	2,790,586.89	2,473,255.00	6,181,000.00	6.591%	196,489.65	177,705.00
HO-320	02-19-1982	12-31-2015	199,750.08	173,186.00	500,000.00	7.690%	16,580.25	14,738.00
HO-325	03-15-1982	12-31-2016	4,153,731.04	3,681,489.00	9,307,000.00	6.591%	292,470.80	264,516.00
HO-330	03-22-1982	12-31-2016	236,662.00	209,793.00	530,000.00	6.591%	16,663.74	15,074.00

Type of Debt Issue	Date of Issue	Date of Maturity	Amount Outstanding 12/31/2009	Projected Amount Outstanding 12/31/2010	Amount Issued	Coupon Interest Rate	Interest 2009	Projected Interest 2010
HO-335	04-19-1982	12-31-2016	272,139.23	242,766.00	560,000.00	7.991%	23,148.43	21,066.00
HO-340	05-17-1982	12-31-2016	145,789.35	130,123.00	300,000.00	7.991%	12,400.97	11,290.00
HO-345	05-24-1982	12-31-2016	1,953,861.39	1,743,389.00	4,000,000.00	7.991%	166,197.30	151,277.00
HO-350	06-14-1982	12-31-2016	3,418,497.60	3,050,268.00	7,000,000.00	7.991%	290,780.66	264,677.00
HO-355	06-15-1982	12-31-2016	768,418.53	685,623.00	1,570,000.00	7.991%	65,362.42	54,493.00
HO-360	07-14-1982	12-31-2016	3,006,044.51	2,682,286.00	6,131,000.00	7.991%	255,697.00	232,747.00
HO-365	07-16-1982	12-31-2016	441,272.36	393,779.00	900,000.00	7.991%	37,535.04	34,168.00
HO-370	08-16-1982	12-31-2016	211,223.20	188,478.00	430,000.00	7.991%	17,966.84	16,354.00
HO-375	08-16-1982	12-31-2016	1,998,754.75	1,783,422.00	4,069,000.00	7.991%	170,015.98	154,751.00
HO-380	09-15-1982	12-31-2015	228,870.58	201,114.00	500,000.00	10.381%	25,471.39	22,928.00
HO-385	09-13-1982	12-31-2016	3,991,615.16	3,561,744.00	8,126,000.00	7.991%	339,530.59	309,057.00
HO-390	09-14-1982	12-31-2016	294,729.53	262,934.00	600,000.00	7.991%	25,069.97	22,815.00
HO-395	10-14-1982	12-31-2016	985,124.09	879,053.00	2,000,000.00	7.991%	83,795.59	76,276.00
HO-400	10-14-1982	12-31-2016	591,074.68	527,436.00	1,200,000.00	7.991%	50,277.37	45,766.00
HO-405	10-14-1982	12-31-2016	2,206,186.27	1,968,630.00	4,479,000.00	7.991%	187,660.31	170,821.00
HO-410	11-10-1982	12-31-2016	442,636.96	395,018.00	900,000.00	7.991%	37,651.12	34,276.00
HO-415	11-10-1982	12-31-2016	295,090.89	263,267.00	600,000.00	7.991%	25,100.71	22,845.00
HO-420	11-10-1982	12-31-2016	2,705,000.27	2,413,640.00	5,500,000.00	7.991%	230,089.89	209,435.00
HO-425	12-13-1982	12-31-2016	689,463.28	615,194.00	1,400,000.00	7.991%	58,646.39	53,381.00
HO-430	12-13-1982	12-31-2016	3,398,066.84	3,032,069.00	6,900,000.00	7.991%	289,042.80	263,097.00
HO-435	01-17-1983	12-31-2017	588,579.87	530,483.00	1,200,000.00	5.913%	36,874.21	33,812.00
HO-440	02-14-1983	12-31-2017	2,362,892.71	2,129,809.00	4,800,000.00	5.913%	148,033.97	135,749.00
HO-445	03-16-1983	12-31-2017	245,520.46	221,308.00	500,000.00	5.913%	15,381.73	14,106.00
HO-450	03-16-1983	12-31-2017	3,191,768.90	2,876,890.00	6,500,000.00	5.913%	199,962.61	183,367.00
HO-455	04-14-1983	12-31-2017	1,228,836.21	1,107,616.00	2,500,000.00	5.913%	76,985.93	70,598.00
HO-460	04-14-1983	12-31-2017	2,310,212.33	2,082,321.00	4,700,000.00	5.913%	144,733.57	132,723.00
HO-465	05-16-1983	12-31-2017	466,613.31	420,537.00	950,000.00	5.913%	29,233.08	26,805.00
HO-470	06-15-1983	12-31-2017	345,259.82	311,242.00	700,000.00	5.913%	21,630.34	19,838.00
HO-475	06-15-1983	12-31-2017	3,452,595.25	3,112,072.00	7,000,000.00	5.913%	216,303.25	198,357.00
HO-480	07-14-1983	12-31-2017	2,215,438.38	1,996,941.00	4,500,000.00	5.913%	138,796.03	127,281.00
HO-485	08-16-1983	12-31-2017	492,994.37	444,364.00	1,000,000.00	5.913%	30,885.84	28,322.00
HO-490	09-27-1983	12-31-2017	394,048.89	355,198.00	800,000.00	5.913%	24,686.95	22,639.00
HO-495	09-27-1983	12-31-2017	985,121.33	887,964.00	2,000,000.00	5.913%	61,717.32	56,598.00
HO-500	10-24-1983	12-31-2017	496,777.25	447,809.00	1,000,000.00	5.913%	31,122.82	28,542.00
HO-505	10-24-1983	12-31-2017	496,777.25	447,809.00	1,000,000.00	5.913%	31,122.82	28,542.00
HO-510	05-09-1984	12-31-2018	9,088,949.74	8,350,819.00	16,500,000.00	6.665%	635,609.72	592,776.00
HO-515	01-17-1985	12-31-2019	3,437,345.31	3,187,122.00	5,900,000.00	5.991%	215,081.87	202,144.00
HO-520	04-16-1985	12-31-2015	284,170.81	249,637.00	600,000.00	10.377%	31,613.96	28,450.00
HO-525	05-20-1985	12-31-2019	659,470.32	611,443.00	1,130,000.00	5.991%	41,264.43	38,782.00
HO-530	06-24-1985	12-31-2019	420,983.77	390,366.00	720,000.00	5.991%	26,341.83	24,758.00
HO-535	06-24-1985	12-31-2015	104,617.00	91,961.00	215,000.00	10.590%	11,871.35	10,690.00
HO-540	12-23-1985	12-31-2015	1,442,454.59	1,261,270.00	3,165,291.00	9.385%	145,488.24	130,357.00
HO-545	03-18-1986	12-31-2020	1,120,023.03	1,044,530.00	1,897,000.00	5.177%	60,370.72	57,016.00
HO-550	03-18-1986	12-31-2015	315,405.97	274,007.00	751,000.00	8.058%	27,406.79	24,407.00

Notes

Type of Debt Issue	Date of Issue	Date of Maturity	Amount Outstanding 12/31/2009	Projected Amount Outstanding 12/31/2010	Amount Issued	Coupon Interest Rate	Interest 2009	Projected Interest 2010
HO-555	04-16-1986	12-31-2020	110,439.61	102,991.00	188,000.00	5.177%	5,952.84	5,622.00
HO-560	04-16-1986	12-31-2015	284,271.17	246,148.00	706,000.00	7.413%	22,762.56	20,208.00
HO-565	10-14-1986	12-31-2020	1,469,043.58	1,370,020.00	2,480,000.00	5.177%	79,183.39	74,783.00
HO-570	10-30-1986	12-31-2020	2,984,210.11	2,783,064.00	5,035,000.00	5.177%	160,852.87	151,914.00
HO-575	11-06-1995	12-31-2023	10,414,747.89	9,939,677.00	14,895,000.00	6.301%	673,969.02	650,070.00
HO-580	11-06-1995	12-31-2024	20,762,602.82	19,911,265.00	28,812,000.00	6.306%	1,341,117.77	1,299,279.00
HO-585	11-06-1995	12-31-2024	20,762,602.82	19,911,265.00	28,812,000.00	6.306%	1,341,117.77	1,299,279.00
HO-590	11-06-1995	12-31-2024	20,762,602.82	19,911,265.00	28,812,000.00	6.306%	1,341,117.77	1,299,279.00
HO-595	01-26-1996	12-31-2024	4,226,718.01	4,050,721.00	5,836,000.00	6.123%	265,197.92	256,761.00
HO-600	06-25-1997	12-31-2023	2,599,539.21	2,480,949.00	3,607,000.00	6.297%	168,118.54	162,157.00
HO-605	09-14-2000	12-31-2024	4,698,085.12	4,498,508.00	6,082,000.00	6.005%	289,246.07	279,805.00
HO-610	09-15-2000	12-31-2024	5,145,421.79	4,930,233.00	6,626,000.00	6.067%	319,926.69	309,691.00
HO-615	04-10-2001	12-31-2024	7,452,139.27	7,070,152.00	9,681,000.00	5.451%	416,995.92	399,746.00
HO-620	06-05-2001	12-31-2024	6,345,770.19	6,072,836.00	8,119,000.00	5.726%	372,664.18	360,309.00
HO-625	07-10-2001	12-31-2024	6,352,548.87	6,079,387.00	8,119,000.00	5.729%	373,255.22	360,884.00
HO-630	08-10-2001	12-31-2024	6,311,689.63	6,034,882.00	8,119,000.00	5.488%	355,446.37	343,369.00
HO-635	09-06-2001	12-31-2024	6,324,186.48	6,045,440.00	8,119,000.00	5.426%	352,176.16	340,134.00
HO-640	10-03-2001	12-31-2024	8,510,017.60	8,124,983.00	11,000,000.00	5.104%	446,106.27	430,343.00
HO-645	11-08-2001	12-31-2024	10,221,187.38	9,743,819.00	13,357,000.00	4.709%	494,801.89	476,612.00
HO-650	12-10-2001	12-31-2024	6,275,076.13	6,003,616.00	7,970,000.00	5.644%	363,301.86	351,169.00
HO-655	01-15-2002	12-31-2030	17,165,145.59	16,726,243.00	20,000,000.00	5.447%	949,696.82	933,713.00
HO-660	06-04-2002	12-31-2030	5,213,854.86	5,080,768.00	6,000,000.00	5.678%	300,564.03	295,520.00
HO-665	07-02-2002	12-31-2030	5,198,759.05	5,063,786.00	6,000,000.00	5.538%	292,384.55	287,353.00
HO-670	08-15-2002	12-31-2024	12,055,574.81	11,486,233.00	15,000,000.00	4.695%	582,062.39	560,366.00
HO-675	08-22-2002	12-31-2024	8,055,702.30	7,678,500.00	10,000,000.00	4.802%	397,704.09	383,035.00
HO-680	09-24-2002	12-31-2024	11,968,491.09	11,388,302.00	15,000,000.00	4.366%	537,795.19	517,090.00
HO-685	10-03-2002	12-31-2024	7,980,596.37	7,594,005.00	10,000,000.00	4.375%	359,333.39	345,511.00
HO-690	11-05-2002	12-31-2024	12,061,341.12	11,492,710.00	15,000,000.00	4.717%	585,038.59	563,277.00
HO-695	12-10-2002	12-31-2024	8,028,119.63	7,647,445.00	10,000,000.00	4.644%	383,447.14	369,081.00
HO-700	01-23-2003	12-31-2024	2,754,695.67	2,624,548.00	3,500,000.00	4.557%	129,095.85	124,282.00
HO-705	01-23-2003	12-31-2030	5,589,582.62	5,430,683.00	6,500,000.00	4.790%	272,321.33	266,983.00
HO-710	02-27-2003	12-31-2030	2,741,970.75	2,662,445.00	3,200,000.00	4.624%	129,003.54	126,402.00
HO-715	05-06-2003	12-31-2024	3,436,774.61	3,271,158.00	4,300,000.00	4.442%	157,087.77	151,084.00
HO-720	07-03-2003	12-31-2032	22,426,470.71	21,851,480.00	25,000,000.00	4.460%	1,015,699.85	998,455.00
HO-725	07-17-2003	12-31-2032	22,552,459.83	22,004,561.00	25,000,000.00	4.819%	1,102,802.99	1,085,524.00
HO-730	07-24-2003	12-31-2032	22,416,490.13	21,881,546.00	24,800,000.00	4.950%	1,125,654.88	1,108,490.00
HO-735	08-26-2003	12-31-2024	3,177,072.89	3,032,760.00	3,938,000.00	5.055%	164,966.25	159,107.00
HO-740	10-02-2003	12-31-2030	2,220,928.12	2,157,514.00	2,550,000.00	4.753%	107,375.02	105,258.00
HO-745	10-02-2003	12-31-2024	2,128,783.26	2,026,689.00	2,660,000.00	4.501%	98,580.43	94,835.00
HO-750	10-23-2003	12-31-2032	22,644,804.18	22,111,166.00	25,000,000.00	5.091%	1,169,183.06	1,151,696.00
HO-755	11-04-2003	12-31-2032	22,664,150.19	22,134,238.00	25,000,000.00	5.149%	1,183,378.56	1,165,891.00
HO-760	11-14-2003	12-31-2032	22,636,092.56	22,100,715.00	25,000,000.00	5.065%	1,162,824.15	1,145,335.00
HO-765	11-25-2003	12-31-2032	22,617,921.46	22,079,128.00	25,000,000.00	5.011%	1,149,626.37	1,132,146.00
HO-770	12-04-2003	12-31-2032	24,477,282.14	23,904,977.00	27,000,000.00	5.149%	1,278,048.85	1,259,162.00

Notes

Type of Debt Issue	Date of Issue	Date of Maturity	Amount Outstanding 12/31/2009	Projected Amount Outstanding 12/31/2010	Amount Issued	Coupon Interest Rate	Interest 2009	Projected Interest 2010
HO-775	02-05-2004	12-31-2030	5,698,800.33	5,538,047.00	6,500,000.00	4.854%	281,313.90	275,857.00
HO-780	05-06-2004	12-31-2030	2,004,119.37	1,950,154.00	2,260,000.00	5.240%	106,712.63	104,778.00
HO-785	05-06-2004	12-31-2024	3,389,959.14	3,233,973.00	4,130,000.00	5.020%	174,867.01	168,556.00
HO-790	08-26-2004	12-31-2030	14,974,995.05	14,555,896.00	16,900,000.00	4.921%	749,319.18	734,952.00
HO-795	11-01-2004	12-31-2030	5,939,057.06	5,767,821.00	6,700,000.00	4.672%	282,290.64	276,645.00
HO-800	11-16-2004	12-31-2030	2,877,713.33	2,795,954.00	3,240,000.00	4.795%	140,345.44	137,596.00
HO-805	11-16-2004	12-31-2024	4,660,312.51	4,438,136.00	5,644,000.00	4.577%	219,414.77	211,140.00
HO-810	12-16-2004	12-31-2038	47,143,513.95	46,366,230.00	50,000,000.00	4.744%	2,258,793.60	2,240,294.00
HO-815	12-22-2004	12-31-2038	47,184,900.93	46,418,092.00	50,000,000.00	4.825%	2,299,044.44	2,280,742.00
HO-820	12-29-2004	12-31-2038	47,245,831.18	46,494,501.00	50,000,000.00	4.946%	2,359,239.16	2,341,256.00
HO-825	02-02-2005	12-31-2038	23,549,521.75	23,155,278.00	25,000,000.00	4.658%	1,108,049.31	1,098,702.00
HO-830	02-08-2005	12-31-2038	23,507,157.96	23,102,280.00	25,000,000.00	4.497%	1,068,142.72	1,058,632.00
HO-835	05-10-2005	12-31-2038	23,561,707.32	23,170,516.00	25,000,000.00	4.705%	1,119,713.36	1,110,418.00
HO-840	06-02-2005	12-31-2038	23,462,736.49	23,046,767.00	25,000,000.00	4.332%	1,027,326.23	1,017,674.00
HO-845	06-07-2005	12-31-2038	17,830,023.07	17,513,473.00	19,000,000.00	4.324%	779,265.54	771,924.00
HO-850	06-09-2005	12-31-2030	11,053,021.99	10,464,514.00	13,192,000.00	4.353%	496,557.85	475,244.00
HO-855	08-26-2005	12-31-2038	28,199,309.49	27,711,134.00	30,000,000.00	4.468%	1,273,155.39	1,261,711.00
HO-860	08-30-2005	12-31-2038	28,199,950.65	27,711,910.00	30,000,000.00	4.470%	1,273,749.47	1,262,306.00
HO-865	08-19-2005	12-31-2030	3,301,393.22	3,204,070.00	3,675,000.00	4.485%	150,699.45	147,590.00
HO-870	10-14-2005	12-31-2038	28,293,803.55	27,829,369.00	30,000,000.00	4.769%	1,362,727.69	1,351,664.00
HO-875	11-09-2005	12-31-2030	1,882,644.85	1,829,564.00	2,075,000.00	4.858%	93,010.14	91,208.00
HO-880	11-09-2005	12-31-2024	484,203.72	452,327.00	566,000.00	4.789%	23,840.81	22,530.00
HO-885	03-27-2006	12-31-2032	6,008,693.17	5,863,201.00	500,000.00	4.890%	298,108.00	293,462.00
HO-890	05-03-2006	12-31-2038	14,323,838.87	14,111,954.00	15,000,000.00	5.345%	772,444.38	767,386.00
HO-895	05-09-2006	12-31-2038	9,548,211.11	9,406,667.00	10,000,000.00	5.333%	513,762.35	510,382.00
FO-900	08-23-2006	12-31-2034	14,314,075.51	14,021,339.00	15,000,000.00	5.070%	734,661.55	725,857.00
FO-905	08-25-2006	12-31-2034	14,313,134.51	14,020,016.00	15,000,000.00	5.061%	733,321.68	724,514.00
FO-910	08-29-2006	12-31-2034	21,945,522.28	21,495,558.00	23,000,000.00	5.053%	1,122,600.46	1,109,090.00
HO-915	03-14-2007	12-31-2038	22,117,181.90	21,754,600.00	23,000,000.00	4.776%	1,066,790.37	1,058,150.00
HO-920	03-16-2007	12-31-2038	22,359,392.62	21,995,190.00	23,251,000.00	4.812%	1,086,532.39	1,077,843.00
FO-925	11-01-2007	12-31-2040	49,484,122.57	48,775,373.00	50,000,000.00	4.821%	2,404,202.59	2,391,642.00
FO-930	11-08-2007	12-31-2040	24,737,723.51	24,377,527.00	25,000,000.00	4.736%	1,180,855.70	1,174,432.00
FO-935	11-14-2007	12-31-2040	49,468,529.57	48,738,844.00	50,000,000.00	4.669%	2,328,219.94	2,315,148.00
FO-940	12-05-2007	12-31-2040	24,719,158.04	24,334,082.00	25,000,000.00	4.384%	1,092,886.65	1,085,924.00
FO-945	12-11-2007	12-31-2040	49,466,346.99	48,733,732.00	50,000,000.00	4.648%	2,317,722.93	2,304,583.00
FO-950	12-12-2007	12-31-2040	24,546,884.83	24,173,647.00	25,000,000.00	4.511%	1,117,519.13	1,109,745.00
FO-955	12-19-2007	12-31-2040	49,461,856.35	48,723,220.00	50,000,000.00	4.605%	2,296,229.49	2,282,953.00
FO-960	01-03-2008	12-31-2032	10,540,969.32	10,266,330.00	11,000,000.00	4.338%	464,464.03	456,390.00
FO-965	01-03-2008	12-31-2040	7,910,338.28	7,787,390.00	8,000,000.00	4.396%	350,683.27	348,461.00
HO-970	01-09-2008	12-31-2040	10,795,793.16	10,627,645.00	11,000,000.00	4.385%	477,868.50	474,371.00
FO-975	02-05-2008	12-31-2040	19,774,067.77	19,464,327.00	20,000,000.00	4.355%	868,512.13	862,910.00
FO-980	02-12-2008	12-31-2040	19,774,632.65	19,465,647.00	20,000,000.00	4.368%	871,110.86	865,523.00
FO-985	05-22-2008	12-31-2040	24,726,818.17	24,351,992.00	25,000,000.00	4.527%	1,128,621.50	1,121,862.00
FO-990	05-30-2008	12-31-2040	24,738,646.75	24,379,689.00	25,000,000.00	4.754%	1,185,354.66	1,178,960.00

Notes

Type of Debt Issue	Date of Issue	Date of Maturity	Amount Outstanding 12/31/2009	Projected Amount Outstanding 12/31/2010	Amount Issued	Coupon Interest Rate	Interest 2009	Interest 2010	Projected Interest 2010
FO-995	06-04-2008	12-31-2040	24,731,869.84	24,363,816.00	25,000,000.00	4.623%	1,152,613.34	1,146,003.00	
FO-1000	10-14-2008	12-31-2040	7,809,773.35	7,686,114.00	7,900,000.00	4.298%	338,561.61	336,325.00	
HO-1005	10-14-2008	12-31-2032	4,095,878.16	3,988,718.00	4,200,000.00	4.306%	179,156.58	176,023.00	
FO-1010	11-07-2008	12-31-2040	24,717,149.48	24,329,390.00	25,000,000.00	4.347%	1,083,641.15	1,076,626.00	
FO-1015	11-10-2008	12-31-2040	24,720,293.17	24,336,736.00	25,000,000.00	4.405%	1,098,134.20	1,091,200.00	
FO-1020	12-18-2008	12-31-2040	7,289,316.40	7,138,858.00	7,400,000.00	2.846%	209,810.59	207,496.00	
HO-1025	03-17-2009	12-31-2038	3,566,400.25	3,497,110.00	3,612,000.00	3.801%	108,316.26	135,643.00	
FO-1030	04-16-2009	12-31-2040	24,639,475.75	24,199,354.00	25,000,000.00	3.651%	644,002.54	900,687.00	
FO-1035	05-15-2009	12-31-2040	35,000,000.00	34,711,918.00	35,000,000.00	3.988%	879,545.20	1,405,728.00	
FO 1040	05-27-2009	12-31-2040	25,000,000.00	24,809,904.00	25,000,000.00	4.374%	653,104.12	1,101,362.00	
FO 1045	06-04-2009	12-31-2040	25,000,000.00	24,810,576.00	25,000,000.00	4.391%	631,582.19	1,105,646.00	
FO 1055	06-08-2009	12-31-2040	40,000,000.00	39,710,258.00	40,000,000.00	4.605%	1,039,594.52	1,855,326.00	
FO 1050	06-08-2009	12-31-2040	25,000,000.00	24,818,911.00	25,000,000.00	4.605%	649,746.57	1,159,578.00	
FO 1060	06-15-2009	12-31-2040	25,000,000.00	24,818,719.00	25,000,000.00	4.600%	626,986.30	1,158,318.00	
HO 1065	06-29-2009	12-31-2040	14,485,582.10	14,254,208.00	14,596,000.00	4.252%	313,981.96	617,109.00	
FO 1070	06-30-2009	12-31-2040	25,000,000.00	24,377,819.00	25,000,000.00	4.262%	537,128.76	1,049,879.00	
FO 1075	07-09-2009	12-31-2040	25,000,000.00	24,798,857.00	25,000,000.00	4.100%	491,438.35	1,032,313.00	
FO 1080	07-17-2009	12-31-2040	12,851,296.57	12,651,023.00	12,900,000.00	4.382%	258,634.05	564,303.00	
FO 1085	07-20-2009	12-31-2040	25,000,000.00	24,813,447.00	25,000,000.00	4.464%	501,435.61	1,124,044.00	
FO 1090	08-05-2009	12-31-2039	10,000,000.00	9,919,395.00	10,000,000.00	4.396%	178,248.76	442,734.00	
FO 1100	08-10-2009	12-31-2040	25,000,000.00	24,817,526.00	25,000,000.00	4.569%	447,511.65	1,150,506.00	
FO 1095	08-12-2009	12-31-2040	25,000,000.00	24,810,536.00	25,000,000.00	4.390%	423,965.75	1,105,393.00	
FO 1105	09-15-2009	12-31-2040	20,000,000.00	19,840,461.00	20,000,000.00	4.142%	242,846.03	834,318.00	
FO 1110	09-16-2009	12-31-2040	20,000,000.00	19,842,154.00	20,000,000.00	4.194%	243,596.71	844,800.00	
FO 1115	09-22-2009	12-31-2040	20,000,000.00	19,841,536.00	20,000,000.00	4.175%	228,767.13	840,969.00	
FO 1120	09-23-2009	12-31-2039	20,000,000.00	19,830,319.00	20,000,000.00	4.137%	224,418.08	833,255.00	
FO1125	10-01-2009	12-31-2039	19,000,000.00	18,833,733.00	19,000,000.00	3.978%	188,437.31	761,144.00	
FO1130	10-01-2009	12-31-2040	6,000,000.00	5,950,635.00	6,000,000.00	3.990%	59,686.02	241,103.00	
FO1135	11-19-2009	12-31-2039	25,000,000.00	24,787,068.00	25,000,000.00	4.117%	121,254.11	1,036,531.00	
FO1140	11-18-2009	12-31-2039	25,000,000.00	24,787,068.00	25,000,000.00	4.117%	121,254.11	1,036,531.00	
FO1145	11-19-2009	12-31-2039	25,000,000.00	24,788,687.00	25,000,000.00	4.156%	119,556.16	1,046,357.00	
FO1150	11-19-2009	12-31-2039	25,000,000.00	24,788,687.00	25,000,000.00	4.156%	119,556.16	1,046,357.00	
Total FFB			2,149,062,935.51	2,090,228,718.00	2,513,926,026.19		91,309,739.85	103,357,927.00	
9J990 - Payments Unapplied			(4,819,344.28)						
Interest on L.T Debt			2,533,529,917.01	2,472,794,071.11		5.000%	113,319,763.93	117,770,143.05	
Annual Debt Fees			N/A						
Amortization of Issuance Costs			N/A						
Sick Leave Reserve			1,397,572.00	1,257,572.00					
Total Long-Term Debt and Annualized Cost			\$ 2,608,452,488.86	\$ 2,533,151,643.11					

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2009-00476

FIRST DATA REQUEST RESPONSE

**COMMISSION STAFF'S FIRST DATA REQUEST DATED 01/21/10
REQUEST 9**

RESPONSIBLE PERSON: David G. Eames

COMPANY: East Kentucky Power Cooperative, Inc.

Request 9. In Case No. 2008-00409, Mr. Daniel Walker, testifying for EKPC, stated, "To restore positive credit credentials, East Kentucky must earn a TIER on a consistent basis that would result in a credit assessment equivalent to the BBB+ to A+ range." Mr. Walker indicated that EKPC was not currently rated by the rating agencies.

Request 9a. Explain whether EKPC has sought a credit rating from Standard & Poor's, Moody's Investors Service, or Fitch since the end of Case No. 2008-00409.

Response 9a. EKPC has not sought a credit rating since the end of Case No. 2008-00409.

Request 9b. If yes to part a. of this request, provide EKPC's current rating or an explanation for why it did not receive a rating.

Response 9b. This is not applicable. Please see the response to 9a.

Request 9c(1). If no to part a. of this request:

(1) Explain why EKPC chose not to seek a rating from the rating agencies; and

Response 9c(1). Because investors in the private placement market primarily consist of insurance companies, EKPC has not yet sought a credit rating. While having a credit rating is a benefit, private placement investors have more latitude in what type of

investments they can make and as such do not specifically require borrowers obtain a credit rating. EKPC currently carries an NAIC-2 rating from the National Association of Insurance Commissioners (NAIC) as a result of Prudential Insurance being one of EKPC's existing lenders to its unsecured credit facility. An NAIC-2 rating is considered to be equivalent to an investment-grade credit rating. Insurance companies are required to obtain an NAIC rating on all their investments. Because the proposed financing is secured (unlike the credit facility), EKPC may be able achieve an NAIC-1 rating, NAIC's highest rating, on the proposed transaction.

Request 9c(2). Explain how, absent a credit rating of the type described by Mr. Walker in Case No. 2008-00409, EKPC expects to be able to attract the investors needed to market its proposed private placement debt.

Response 9c(2). In order to execute a private placement transaction, EKPC would use a placement agent selected from one of EKPC's existing lenders. The placement agent would assist EKPC by putting together a private placement memorandum and conducting road shows with potential investors. According to private placement trade publication data, there were approximately \$32 billion private placement debt offerings in 2009. It is expected that EKPC will be able to attract the investors without obtaining a credit rating.

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2009-00476

FIRST DATA REQUEST RESPONSE

COMMISSION STAFF'S FIRST DATA REQUEST DATED 01/21/10

REQUEST 10

RESPONSIBLE PERSON: David G. Eames

COMPANY: East Kentucky Power Cooperative, Inc.

Request 10. In his testimony in Case No. 2008-00409, Mr. Daniel Walker's analysis included a comparison of EKPC's three-year average Times Interest Earned Ratio ("TIER") with those of other generation and transmission cooperatives. Provide EKPC's TIER calculations for the years 2007, 2008, and 2009 and its average TIER for those three years. A preliminary 2009 TIER calculation based on an unaudited statement of operations will be acceptable for this response.

Response 10. EKPC's TIER calculations are shown below.

<u>2007</u>	<u>2008</u>	<u>2009 (unaudited)</u>	<u>3-Yr Average</u>
1.43	1.25	1.27	1.32