



December 14, 2009

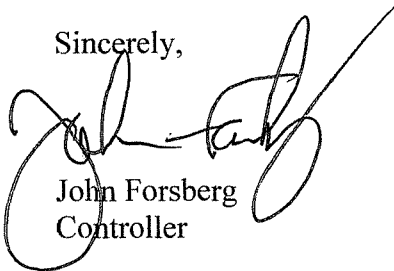
Kentucky Public Service Commission
P.O. Box 615
Frankfort, Kentucky 40602-0615

Re: Citipower, LLC
Quarterly Report of Gas Cost Recovery

2009-00472

Attached please find a corrected Gas Cost Recovery Calculation to be effective January 1, 2010. Two errors were found in the original filing. The first error was in the calculation of expected gas cost. The correct 12 month NYMEX strip price of July 2009 is \$5.39 rather than \$5.37 as previously filed. The second error was on Schedule IV. The corrected unit cost of gas is \$6.47 ($\$5.39 + \text{BTU factor of } \1.08) rather than the \$7.32 as originally filed.

Sincerely,



John Forsberg
Controller

CITIPOWER, LLC

**QUARTERLY REPORT OF GAS COST
RECOVERY RATE CALCULATION**

100
JES 11/2009
2009-11-10

Date Filed:

December 14, 2009

Date Rated to be Effective:

January 1, 2010

Reporting Period is Calendar Quarter Ended:

September 30, 2009

CITIPOWER, LLC

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

<u>Component</u>	<u>Unit</u>	<u>Amount</u>
Expected Gas Cost (EGA)	\$/Mcf	\$6.4700
Refund Adjustment (RA)	\$/Mcf	\$0.0000
Actual Adjustment (AA)	\$/Mcf	\$0.2562
Balance Adjustment (BA)	\$/Mcf	\$0.0980
Gas Cost Recovery Rate (GCR)	\$/Mcf	\$6.8241

to be effective for service rendered from Jan 1, 2010 to March 31 2010.

<u>A. EXPECTED GAS COST CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Total Expected Gas Cost (Sch II)	\$/Mcf	\$532,106
/Sales for the 12 months ended Sept 30, 2009	\$/Mcf	82,242
Expected Gas Cost	\$/Mcf	\$6.4700
<u>B. REFUND ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Supplier Refund Adjustment for Reporting Period (Sch III)	\$/Mcf	\$0.0000
+Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$0.0000
+Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$0.0000
+Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$0.0000
=Refund Adjustment (RA)	\$ Mcf	\$0.0000
<u>C. ACTUAL ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Actual Adjustment for the Reporting Period (Sch IV)	\$/Mcf	\$0.0015
+Previous Quarter Reported Actual Adjustment	\$/Mcf	\$0.7136
+Second Previous Quarter Reported Actual Adjustment	\$/Mcf	(\$0.4446)
+Third Previous Quarter Reported Actual Adjustment	\$/Mcf	(\$0.0143)
=Actual Adjustment (AA)	\$ Mcf	\$0.2562
<u>D. BALANCE ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Balance Adjustment for the Reporting Period (Sch V)	\$/Mcf	\$0.0028
+Previous Quarter Reported Balance Adjustment	\$/Mcf	\$0.0846
+Second Previous Quarter Reported Balance Adjustment	\$/Mcf	\$0.0000
+Third Previous Quarter Reported Balance Adjustment	\$/Mcf	\$0.0106
=Balance Adjustment (BA)	\$ Mcf	\$0.0980

CITIPOWER, LLC
SCHEDULE II
EXPECTED GAS COST

Actual Mcf Purchases for 12 months ended June 30, 2009

(1) Supplier	(2) Dth	(3) Btu Conversion Factor	(4) Mcf	(5) Rate	(6) (4) x (5) Cost
Citigas			82,242	\$6.47	\$532,106

Totals			82,242		\$532,106
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Line loss for 12 months ended 9/30/2009 is based on purchases of 82,242
and sales of 82,242 Mcf. 0.00%

	<u>Unit</u>	<u>Amount</u>
Total Expected Cost of Purchases (6)		\$532,106
/ Mcf Purchases (4)		82,242
= Average Expected Cost Per Mcf Purchased		\$6.4700
x Allowable Mcf Purchases (must not exceed Mcf sales / .95)		82,242
= Total Expected Gas Cost (to Schedule IA)		\$532,106

CITIPOWER, LLC

SCHEDULE IV

ACTUAL ADJUSTMENT

For the period ended Sept 30, 2009.

<u>Particulars</u>	<u>Unit</u>	<u>July '09</u> <u>Month 1</u>	<u>Aug '09</u> <u>Month 2</u>	<u>Sept '09</u> <u>Month 3</u>
Total Supply Volumes Purchased	Mcf	2,342	2,025	2,281
Total Cost of Volumes Purchased	\$	\$17,157	\$14,833	\$16,715
/ Total Sales *	Mcf	2,342	2,025	2,281
= Unit Cost of Gas	\$/Mcf	\$6.4700	\$6.4700	\$6.4700
- EGC in Effect for Month	\$/Mcf	\$6.4520	\$6.4520	\$6.4520
= Difference	\$/Mcf	\$0.0180	\$0.0180	\$0.0180
x Actual Sales during Month	Mcf	2,342	2,025	2,281
= Monthly Cost Difference	\$	\$42	\$36	\$41
Total Cost Difference			\$	\$120
/ Sales for 12 months ended 9/30/09			Mcf	82,242
= Actual Adjustment for the Reporting Period (to Sch IC)				\$0.0015

* May not be less than 95% of supply volume

Citipower, LLC
Quarterly Report of Gas Cost
Filing Date: 12/14/09
Schedule II - Expected Gas Cost

Month	Expected		
	Mcf (Purchased)	Rate	Cost
Oct-08	5,287	6.47	34,207
Nov-08	8,486	6.47	54,904
Dec-08	11,125	6.47	71,979
Jan-09	15,525	6.47	100,447
Feb-09	11,902	6.47	77,006
Mar-09	8,953	6.47	57,926
Apr-09	7,426	6.47	48,046
May-09	3,837	6.47	24,825
Jun-09	3,053	6.47	19,753
Jul-09	2,342	6.47	15,153
Aug-09	2,025	6.47	13,102
Sep-09	2,281	6.47	14,758
	<u>82,242</u>		<u>532,106</u>

CITIPOWER, LLC

**SCHEDULE V
BALANCE ADJUSTMENT**

Case No. 2008-0358

Effective Date	Mcf Sales	Factor	Refunded	Balance
Beginning Balance				\$14,024
Sep-08	2,206	\$0.1679	\$370	\$13,653
Oct-08	5,287	\$0.1679	\$888	\$12,766
Nov-08	8,486	\$0.1679	\$1,425	\$11,341
Dec-08	11,125	\$0.1679	\$1,868	\$9,473
Jan-09	15,525	\$0.1679	\$2,607	\$6,866
Feb-09	11,902	\$0.1679	\$1,998	\$4,868
Mar-09	8,953	\$0.1679	\$1,503	\$3,365
Apr-09	7,426	\$0.1679	\$1,247	\$2,118
May-09	3,837	\$0.1679	\$644	\$1,474
Jun-09	3,053	\$0.1679	\$513	\$961
Jul-09	2,342	\$0.1679	\$393	\$568
Aug-09	2,025	\$0.1679	\$340	\$228

Under/(Over) Recovery	\$228
Mcf Sales for factor	82,242
BA Factor	\$0.0028



Citigas, LLC

December 14, 2009

Citipower, LLC
2122 Enterprise Rd.
Greensboro, NC 27408

Re: Gas Cost

Your gas cost for January 2010 through March 2010 will be as calculated below:

Richardson Barr July 09 NYMEX 12 Month Strip	\$ 5.39
Plus 20% BTU Factor	<u>\$ 1.08</u>
Total	\$ 6.47

Sincerely,

Daniel R Forsberg
President

2122 Enterprise Rd.
Greensboro, NC 27408
(336) 379-0800
(336) 379-0881 Fax