

ELAM UTILITY COMPANY

Quarterly Report of Gas Cost
Recovery Rate Calculation

2009-00469
RECEIVED

NOV 30 2009

**PUBLIC SERVICE
COMMISSION**

Date Filed:

November 30, 2009

Date Rates to be Effective:

January 1, 2010

Reporting Period is Calendar Quarter Ended:

September 30, 2009

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

<u>Component</u>	<u>Unit</u>	<u>Amount</u>
Expected Gas Cost (EGC)	\$/Mcf	6.6708
+ Refund Adjustment (RA)	\$/Mcf	0.0000
+ Actual Adjustment (AA)	\$/Mcf	(11.4907)
+ Balance Adjustment (BA)	\$/Mcf	0.0000
= Gas Cost Recovery Rate (GCR)		(4.8199)

GCR to be effective for service rendered from January 1, 2010 to March 31, 2010

A.	<u>EXPECTED GAS COST CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
	Total Expected Gas Cost (Schedule II)	\$	354,558
÷	Sales for the 12 months ended _____	Mcf	53,151
=	Expected Gas Cost (EGC)	\$/Mcf	6.6708

B.	<u>REFUND ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
	Supplier Refund Adjustment for Reporting Period (Sch.III)		
+	Previous Quarter Supplier Refund Adjustment	\$/Mcf	0.0000
+	Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	0.0000
+	Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	0.0000
=	Refund Adjustment (RA)	\$/Mcf	0.0000

C.	<u>ACTUAL ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
	Actual Adjustment for the Reporting Period (Schedule IV)	\$/Mcf	(5.9175)
+	Previous Quarter Reported Actual Adjustment	\$/Mcf	(5.5732)
+	Second Previous Quarter Reported Actual Adjustment	\$/Mcf	0.0000
+	Third Previous Quarter Reported Actual Adjustment	\$/Mcf	0.0000
=	Actual Adjustment (AA)	\$/Mcf	(11.4907)

D.	<u>BALANCE ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
	Balance Adjustment for the Reporting Period (Schedule V)	\$/Mcf	0.0000
+	Previous Quarter Reported Balance Adjustment	\$/Mcf	0.0000
+	Second Previous Quarter Reported Balance Adjustment	\$/Mcf	0.0000
+	Third Previous Quarter Reported Balance Adjustment	\$/Mcf	0.0000
=	Balance Adjustment (BA)		0.0000

SCHEDULE II
EXPECTED GAS COST

Actual * MCF Purchases for 12 months ended September 30, 2009

(1) Supplier	(2) Dth	(3) BTU Conversion Factor	(4) Mcf	(5)** Rate	(6) (4) X (5) Cost
Seminole Energy	53,191	1057.7	50,287	5.6445	283,847
Jefferson Gas	2,864	1000.0	2,864	7.6274	21,845
Columbia Transmission (Historical)					48,866
Totals	<u>56,055</u>		<u>53,151</u>		<u>354,558</u>

Line loss for 12 months ended 9/30/09 is 0.00% based on purchases of 53,151 Mcf and sales of 48,569 Mcf.

Total Expected Cost of Purchases (6)	<u>Unit</u> \$	<u>Amount</u> 354,558
÷ Mcf Purchases (4)	Mcf	<u>53,151</u>
= Average Expected Cost Per Mcf Purchased	\$/Mcf	6.6708
x Allowable Mcf Purchases (must not exceed Mcf sales ÷ .95)	Mcf	<u>53,151</u>
= Total Expected Gas Cost (to Schedule IA)	\$	<u>354,558</u>

*Or adjusted pursuant to Gas Cost Adjustment Clause and explained herein.

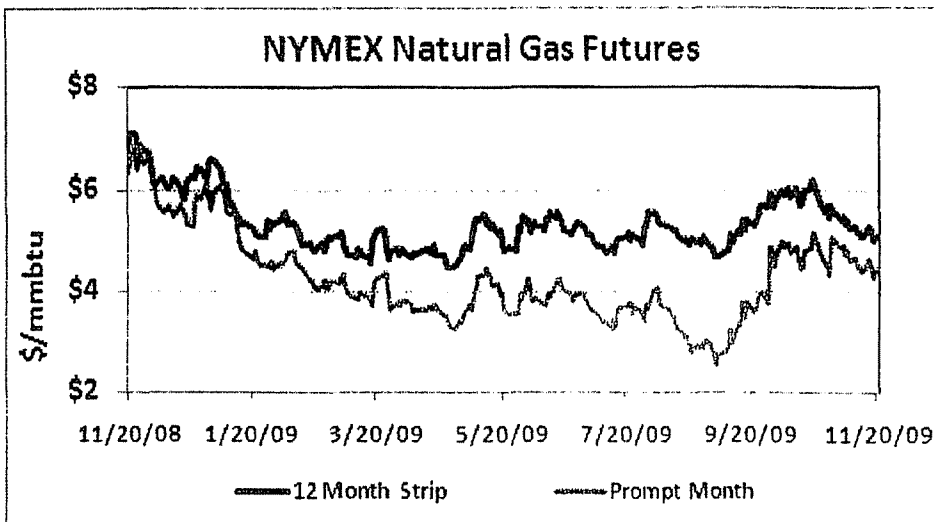
**Supplier's tariff sheets or notices are attached.

wide variety of offerings, from programming to exhibits. To learn more about the Dayton Art Institute, please visit www.daytonartinstitute.org.

NYMEX Settlement Information

*Average Settlement
to 724*

NYMEX Prices (per MMBtu) from 11/20/08 to 11/20/09					
Month	Settlement	Change	Month	Settlement	Change
Dec-09	\$4.424	\$0.082	Dec-10	\$6.310	\$0.035
Jan-10	\$4.758	\$0.043	Jan-11	\$6.532	\$0.032
Feb-10	\$4.845	\$0.037	Feb-11	\$6.519	\$0.029
Mar-10		\$0.036	Mar-11	\$6.354	\$0.029
Apr-10		\$0.037	Apr-11	\$5.939	\$0.029
May-10		\$0.033	May-11	\$5.909	\$0.029
Jun-10		\$0.028	Jun-11	\$5.964	\$0.029
Jul-10		\$0.024	Jul-11	\$6.029	\$0.029
Aug-10		\$0.028	Aug-11	\$6.094	\$0.029
Sep-10		\$0.029	Sep-11	\$6.129	\$0.029
Oct-10		\$0.032	Oct-11	\$6.239	\$0.029
Nov-10		\$0.035	Nov-11	\$6.519	\$0.029
3 Mo Avg	\$4.676	\$0.054	Dec 09-Mar 10 Winter Avg	\$4.729	\$0.050
6 Mo Avg	\$4.806	\$0.045	Apr 10-Oct 10 Summer Avg	\$5.186	\$0.030
12 Mo Avg	\$5.094	\$0.037	Nov 10-Mar 11 Winter Avg	\$6.326	\$0.032



ELAM UTILITY COMPANY
MCF Purchased / Sold
Schedule II

TOTAL

<u>Month</u>	<u>Purchased</u>	<u>Sold</u>	<u>Unaccounted For</u>
Oct-08	2,192	1,246	946
Nov-08	5,845	4,662	1,183
Dec-08	8,267	8,166	101
Jan-09	10,525	10,932	(407)
Feb-09	7,338	8,297	(959)
Mar-09	4,902	5,347	(445)
Apr-09	2,716	3,518	(802)
May-09	1,056	1,354	(298)
Jun-09	392	858	(466)
Jul-09	716	1,123	(407)
Aug-09	6,641	1,887	4,754
Sep-09	2,561	1,179	1,382
	<u>53,151</u>	<u>48,569</u>	<u>4,582</u>

ELAM UTILITY COMPANY
MCF Purchased / Sold
Schedule II

West Liberty

<u>Month</u>	<u>Purchased</u>	<u>Sold</u>	<u>Unaccounted For</u>
Oct-08	2,123	1,167	956
Nov-08	5,496	4,107	1,389
Dec-08	7,595	7,006	589
Jan-09	9,872	9,386	486
Feb-09	6,837	7,363	(526)
Mar-09	4,639	4,801	(162)
Apr-09	2,565	3,229	(664)
May-09	1,004	1,256	(252)
Jun-09	360	801	(441)
Jul-09	652	1,023	(371)
Aug-09	6,622	1,819	4,803
Sep-09	2,522	1,105	1,417
	<hr/>	<hr/>	<hr/>
	50,287	43,063	7,224

Daysboro

<u>Month</u>	<u>Purchased</u>	<u>Sold</u>	<u>Unaccounted For</u>
Oct-08	69	79	(10)
Nov-08	349	555	(206)
Dec-08	672	1,160	(488)
Jan-09	653	1,546	(893)
Feb-09	501	934	(433)
Mar-09	263	546	(283)
Apr-09	151	289	(138)
May-09	52	98	(46)
Jun-09	32	57	(25)
Jul-09	64	100	(36)
Aug-09	19	68	(49)
Sep-09	39	74	(35)
	<hr/>	<hr/>	<hr/>
	2,864	5,506	(2,642)
	<hr/>	<hr/>	<hr/>
	53,151	48,569	4,582

ELAM UTILITY
GAS COST RECOVERY RATE CALCULATION
SCHEDULE II

Seminole Energy

Period	From Columbia Gas Transmission			Actual Cost	Rate
	DTH	BTU	MCF		
Oct-08	2,285	1076.3	2,123	17,548.80	8.2660
Nov-08	5,834	1061.5	5,496	39,671.20	7.2182
Dec-08	7,916	1042.3	7,595	48,683.40	6.4099
Jan-09	10,400	1053.4	9,872	67,288.00	6.8160
Feb-09	7,195	1052.4	6,837	34,895.75	5.1040
Mar-09	4,970	1071.4	4,639	21,470.40	4.6282
Apr-09	2,757	1074.9	2,565	10,669.59	4.1597
May-09	1,058	1053.8	1,004	4,443.60	4.4259
Jun-09	390	1083.3	360	1,427.40	3.9650
Jul-09	692	1061.9	652	2,575.40	3.9500
Aug-09	7,041	1063.3	6,622	27,481.30	4.1500
Sep-09	2,653	1051.9	2,522	7,692.10	3.0500
	53,191	1057.7	50,287	283,846.94	5.6445 average

Jefferson Gas

Period	DTH	BTU	MCF	Actual Cost	Rate
Oct-08	69	1000.0	69	534.75	7.7500
Nov-08	349	1000.0	349	3,109.59	8.9100
Dec-08	672	1000.0	672	5,638.08	8.3900
Jan-09	653	1000.0	653	5,080.34	7.7800
Feb-09	501	1000.0	501	3,582.15	7.1500
Mar-09	263	1000.0	263	1,788.40	6.8000
Apr-09	151	1000.0	151	865.23	5.7300
May-09	52	1000.0	52	315.12	6.0600
Jun-09	32	1000.0	32	197.44	6.1700
Jul-09	64	1000.0	64	406.40	6.3500
Aug-09	19	1000.0	19	117.42	6.1800
Sep-09	39	1000.0	39	209.82	5.3800
	2,864	1000.0	2,864	\$ 21,844.74	7.6274
Totals	56,055	1053.3	53,151	\$ 305,691.68	5.7514

Transmission

	<u>Columbia Gas</u>	<u>Columbia Gulf</u>	<u>Total Transmissions</u>
Oct-08	133.75	1,025.27	1,159.02
Nov-08	4,934.00	1,025.27	5,959.27
Dec-08	6,188.73	1,025.27	7,214.00
Jan-09	3,990.31	1,025.27	5,015.58
Feb-09	6,191.41	1,025.27	7,216.68
Mar-09	3,266.13	1,025.27	4,291.40
Apr-09	2,163.97	1,025.27	3,189.24
May-09	997.61	1,025.27	2,022.88
Jun-09	3,108.99	1,025.27	4,134.26
Jul-09	1,913.59	1,025.27	2,938.86
Aug-09	2,598.80	1,025.27	3,624.07
Sep-09	1,075.31	1,025.27	2,100.58

\$ 48,865.84

TOTAL GAS COST

\$ 354,557.52

6.6708

ELAM UTILITY
GAS COST RECOVERY RATE CALCULATION
SCHEDULE II

	<u>MCF</u>	<u>COST</u>
Oct-08	2,192	19,242.57
Nov-08	5,845	48,740.06
Dec-08	8,267	61,535.48
Jan-09	10,525	77,383.92
Feb-09	7,338	45,694.58
Mar-09	4,902	27,550.20
Apr-09	2,716	14,724.06
May-09	1,056	6,781.60
Jun-09	392	5,759.10
Jul-09	716	5,920.66
Aug-09	6,641	31,222.79
Sep-09	2,561	10,002.50
	<u>53,151</u>	<u>\$ 354,557.52</u>

SCHEDULE III
SUPPLIER REFUND ADJUSTMENT

Details for the 3 months ended _____ September 30, 2009 _____

<u>Particulars</u>	<u>Unit</u>	<u>Amount</u>
Total supplier refunds received	\$	0.0000
+ Interest	\$	0.0000
<hr/> = Refund Adjustment including interest	\$	0.0000
÷ Sales for 12 months ended	Mcf	0.0000
<hr/> = Supplier Refund Adjustment for the Reporting Period (to Schedule IB.)	\$/Mcf	0.0000

SCHEDULE IV
ACTUAL ADJUSTMENT

For the 3 month period ended September 30, 2009

<u>Particulars</u>	<u>Unit</u>	<u>Month 1</u> <u>()</u>	<u>Month 2</u> <u>()</u>	<u>Month 3</u> <u>()</u>
Total Supply Volumes Purchased	Mcf			53,151
Total Cost of Volumes Purchased	\$			354,558
÷ Total Sales (may not be less than 95% of supply volumes)	Mcf			48,569
<u>= Unit Cost of Gas</u>	<u>\$/Mcf</u>			<u>7.3001</u>
- EGC in effect for month	\$/Mcf			13.2176
<u>= Difference</u> [(over-)/Under-Recovery]	<u>\$/Mcf</u>			<u>(5.9175)</u>
x Actual sales during month	Mcf			48,569
<u>= Monthly cost difference</u>	<u>\$</u>			<u>(287,408)</u>

Total cost difference (Month 1 + Month 2 + Month 3)	<u>Unit</u> \$	<u>Amount</u> (287,408)
÷ Sales for 12 months ended	Mcf	48,569
<u>= Actual Adjustment for the Reporting Period (to Schedule IC.)</u>	<u>\$/Mcf</u>	<u>(5.9175)</u>

Particulars	Unit	Oct-08	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09
Total Supply Volumes Purchased	Mcf	2,192	5,845	8,267	10,525	7,338	4,901
Total Cost of Volumes Purchased	\$	19,242.57	48,740.06	61,535.48	77,383.92	45,694.58	27,550.1
Total Sales	Mcf	1,246	4,662	8,166	10,932	8,297	5,341
= Unit Cost of Gas	\$/Mcf	15.4435	10.4548	7.5356	7.0787	5.5074	5.151
- EGC in effect for month	\$/Mcf	13.2176	13.2176	13.2176	13.2176	13.2176	13.2176
= Difference [(Over-)/Under-Recovery]	\$/Mcf	2.2259	(2.7628)	(5.6820)	(6.1389)	(7.7102)	(8.066)
x Actual sales during month	Mcf	1,246	4,662	8,166	10,932	8,297	5,341
= Monthly cost difference	\$	2,773.44	(12,880.39)	(46,399.44)	(67,110.88)	(63,971.85)	(43,124.6)

SCHEDULE V
BALANCE ADJUSTMENT

For the 3 month period ended September 30, 2009

	<u>Particulars</u>	<u>Unit</u>	<u>Amount</u>
(1)	Total Cost Difference used to compute AA of the GCR effective four quarters prior to the effective date of the currently effective GCR	\$	0.0000
	Less: Dollar amount resulting from the AA of _____ \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of _____ Mcf during the 12-month period the AA was in effect.	\$	0.0000
	Equals: Balance Adjustment for the AA.	\$	<u>0.0000</u>
(2)	Total Supplier Refund Adjustment including interest used to compute RA of the GCR effective four quarters prior to the effective date of the currently effective GCR.		
	Less: Dollar amount resulting from the RA of _____ \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of _____ Mcf during the 12-month period the RA was in effect.	\$	0.0000
	Equals: Balance Adjustment for the RA	\$	<u>0.0000</u>
(3)	Total Balance Adjustment used to compute BA of the GCR effective four quarters prior to the effective date of the currently effective GCR	\$	0.0000
	Less: Dollar amount resulting from the BA of _____ \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of _____ Mcf during the 12-month period the BA was in effect.	\$	0.0000
	Equals: Balance Adjustment for the BA.	\$	<u>0.0000</u>
	Total Balance Adjustment Amount (1) + (2) + (3)	\$	<u>0.0000</u>
÷	Sales for 12 months ended _____	Mcf	<u>0.0000</u>
=	Balance Adjustment for the Reporting Period (to Schedule ID.)	\$/Mcf	0.0000

Jefferson Gas Company
P.O. Box 24000
Lexington KY 40524 888-453-9255

For Emergency Call:
1-888-453-9255
or
1-859-245-8193

FIRST CLASS MAIL
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PERMIT NO. 417

6/10/2009

26348

315.12

Bill Date	Due Date	Account #
05-29-09	06-20-09	J01303
Svc Addr: Mattress Factory		
Previous :		4868
Current:	05-27-09	4920
Consumption:		52
Natural Gas		315.12

Natural Gas Bill

Please detach and return with Payment

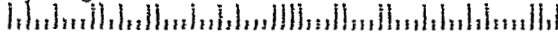
Bill Date	Account #	Amount Due
05-29-09	J01303	315.12

J01303

JUN 10 PAID
Elam Utilities
459 Main Street
West Liberty, KY 41472-

Total Amount Due 315.12

Call before you dig!



315.12

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Lexington KY 40524 888-453-9255

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or
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PERMIT NO. 417

7/6/2009

26382

197.44

Bill Date	Due Date	Account #
06-29-09	07-20-09	J01303
Svc Addr: Mattress Factory		
Previous :		4920
Current:	06-26-09	4952
Consumption:		32
Natural Gas		197.44

Natural Gas Bill

Please detach and return with Payment

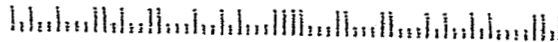
Bill Date	Account #	Amount Due
06-29-09	J01303	197.44

JUL - 6 PAID
J01303

Elam Utilities
459 Main Street
West Liberty, KY 41472-

Total Amount Due

C



197.44

Jefferson Gas Company
P.O. Box 24000
Lexington, KY 40524 888-453-9255

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1-859-245-8193

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8/7/2009

26434

406.40

Bill Date	Due Date	Account #
07-30-09	08-20-09	J01303
Svc Addr: Mattress Factory		
Previous :		4952
Current:	07-29-09	5016
Consumption:		64.00
Natural Gas		406.40

Natural Gas Bill

Please detach and return with payment.

Bill Date	Account #	Amount Due
07-30-09	J01303	406.40

J01303

Elam Utilities
459 Main Street
West Liberty, KY 41472

Total Amount Due 406.40

Call before you dig!



406.40

A
6.31

Jefferson Gas Company
P.O. Box 24000
Lexington, KY 40524 888-453-9255

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1-888-453-9255 or
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9/3/2009

26486

117.42

Bill Date 08-27-09	Due Date 09-20-09	Account # J01303
Svc Addr: Mattress Factory		
Previous:		5016
Current:	08-25-09	5035
Consumption:		19.00
Natural Gas		117.42

Natural Gas Bill

Please detach and return with payment.

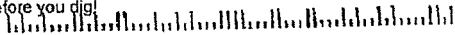
Bill Date	Account #	Amount Due
08-27-09	J01303	117.42

J01303

Elam Utilities
459 Main Street
West Liberty, KY 41472

Total Amount Due 117.42

Call before you dig!



117.42

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Lexington, KY 40524 888-453-9255

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1-859-245-0193

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Bill Date 09-30-09	Due Date 10-20-09	Account # J01303
Svc Addr: Mattress Factory		
Previous:		5035
Current:	09-29-09	5074
Consumption:		39.00
Natural Gas		209.82

Natural Gas Bill

Please detach and return with payment.

Bill Date	Account #	Amount Due
09-30-09	J01303	209.82

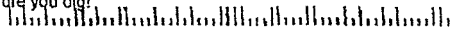
5.38 @ MCF

J01303

Elam Utilities
459 Main Street
West Liberty, KY 41472

Total Amount Due 209.82

Call before you dig!



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Mailed from ZipCode 40503
PERMIT NO. 417

11/10/2009

26599

564.88

Bill Date 10-29-09	Due Date 11-20-09	Account # J01303
Svc Addr: Mattress Factory		
Previous:		5074
Current:	10-28-09	5166
Consumption:		92.00
Natural Gas		564.88

Natural Gas Bill

Please detach and return with payment.

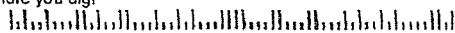
Bill Date	Account #	Amount Due
10-29-09	J01303	564.88

J01303

Elam Utilities
459 Main Street
West Liberty, KY 41472

Total Amount Due 564.88

Call before you dig!



CU #11

564.88

ELAM UTILITY COMPANY, INC.

Jefferson Gas
2322 A/P JEFFERSON GAS
2322 A/P JEFFERSON GAS

10/1/2009

26544

209.82

Jefferson Gas Company
P.O. Box 24000
Lexington, KY 40524 888-453-9255

For Emergency Call:
1-888-453-9255 or
1-859-245-0193

FIRST CLASS MAIL
U.S. POSTAGE PAID
Mailed from ZipCode 40503
PERMIT NO. 417

9/3/2009

26486

117.42

Bill Date	Due Date	Account #
08-27-09	09-20-09	J01303

Svc Addr: Mattress Factory		
Previous :		5016
Current:	08-25-09	5035
Consumption:		19.00

Natural Gas 117.42

Natural Gas Bill

Please detach and return with payment.

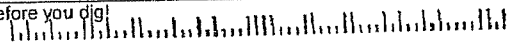
Bill Date	Account #	Amount Due
08-27-09	J01303	117.42

J01303

Elam Utilities
459 Main Street
West Liberty, KY 41472

Total Amount Due 117.42

Call before you dig!



117.42

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P.O. Box 24000
Lexington, KY 40524 888-453-9255

For Emergency Call:
1-888-453-9255 or
1-859-245-0193

FIRST CLASS MAIL
U.S. POSTAGE PAID
Mailed from ZipCode 40503
PERMIT NO. 417

Bill Date	Due Date	Account #
09-30-09	10-20-09	J01303

Svc Addr: Mattress Factory		
Previous :		5035
Current:	09-29-09	5074
Consumption:		39.00

Natural Gas 209.82

Natural Gas Bill

Please detach and return with payment.

Bill Date	Account #	Amount Due
09-30-09	J01303	209.82

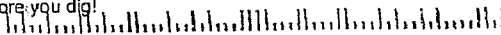
5.38 @ MCF

J01303

Elam Utilities
459 Main Street
West Liberty, KY 41472

Total Amount Due 209.82

Call before you dig!



Jefferson Gas Company
P.O. Box 24000
Lexington, KY 40524 888-453-9255

For Emergency Call:
1-888-453-9255 or
1-859-245-0193

FIRST CLASS MAIL
U.S. POSTAGE PAID
Mailed from ZipCode 40503
PERMIT NO. 417

11/10/2009

26599

564.88

Bill Date	Due Date	Account #
10-29-09	11-20-09	J01303

Svc Addr: Mattress Factory		
Previous :		5074
Current:	10-28-09	5166
Consumption:		92.00

Natural Gas 564.88

Natural Gas Bill

Please detach and return with payment.

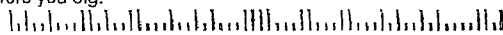
Bill Date	Account #	Amount Due
10-29-09	J01303	564.88

J01303

Elam Utilities
459 Main Street
West Liberty, KY 41472

Total Amount Due 564.88

Call before you dig!



564.88

ELAM UTILITY COMPANY, INC.

Jefferson Gas
2322 A/P JEFFERSON GAS
2322 A/P JEFFERSON GAS

10/1/2009

26544

209.82



COLUMBIA GAS TRANSMISSION, LLC
PAGE 1 OF 2

Elam Utility Company, Inc.
Elam Accounts Payable
459 Main Street
West Liberty KY 41472

INVOICE DATE: 6/11/2009
GAS SERVICE INVOICE
FOR ACCOUNTING PERIOD
MAY 2009

NEXT DUE DATE: 6/22/2009

SERVICE REQUESTER/DUNS NO
000322 076805019

INVOICE ID AR INVOICE ID
090500469 TR-050900469-51

PREVIOUS BALANCE	16,914.64
TOTAL PAYMENTS RECEIVED	0.00
INTEREST	0.00
ADJUSTMENTS	0.00
BALANCE ON 6/01/2009	16,914.64

***** MAY 2009 CURRENT MONTH VOLUME(S) *****

SERVICE REQUESTOR CONTRACT NO: 37816

SERVICE CODE: GTS

LN NO	TRANS TYPE	RECEIPT/DRN LOCATION	DELIVERY/DRN LOCATION	QUANTITY	PRICE	AMOUNT DUE
00001	Commodity	INV/ Inventory Admin Point	STOR/747019 RP Storage Point TCO	1,107	0.0000	0.0000
00002	Commodity	NNZTCO/ AutoBalancing Point	STOR/747019 RP Storage Point TCO	3,836	0.0000	0.0000
00003	Commodity	P1037323/127045 NO AMERICAN NRG	37/6383 ELAM UTILITY COMPANY	4,000	0.7849	3,139.6000
00004	Commodity	P1037323/127045 NO AMERICAN NRG	STOR/747019 RP Storage Point TCO	23,448	0.0000	0.0000
00005	Commodity	STOR/747019 RP Storage Point TCO	37/6383 ELAM UTILITY COMPANY	-2,729	0.7849	-2,141.9921
00006	Commodity	STOR/747019 RP Storage Point TCO	INV/ Inventory Admin Point	27,284	0.0000	0.0000
CONTRACT 37816 TOTAL						997.61

REMIT TO
Columbia Gas Transmission Company
P.O. Box 641475
Pittsburgh, PA 15264-1475

REMIT BY ELECTRONIC TRANSFER TO
PAYEE: COLUMBIA GAS TRANSMISSION, LLC
ABA # 043000096
ACCOUNT # 1001742895
PNC BANK NA
PITTSBURGH, PA 15264-1475

TOTAL DUE CURRENT MONTH 997.61

INVOICE TOTAL AMT COLUMBIA GAS TRANSMISSION, LLC 17,912.25

CONTACT FOR QUESTIONS Billing Team (713) 267-4725 NGTSbilling@nisource.com



COLUMBIA GULF TRANSMISSION COMPANY
PAGE 1 OF 2

Elam Utility Company, Inc.
Elam Accounts Payable
459 Main Street
West Liberty KY 41472

INVOICE DATE: 6/10/2009
GAS SERVICE INVOICE
FOR ACCOUNTING PERIOD
MAY 2009
NEXT DUE DATE: 6/22/2009

SERVICE REQUESTER/DUNS NO
000322 076805019

INVOICE ID AR INVOICE ID
090500360 TR-050900360-14

PREVIOUS BALANCE	4,101.08
TOTAL PAYMENTS RECEIVED	0.00
INTEREST	0.00
ADJUSTMENTS	0.00
BALANCE ON 6/01/2009	4,101.08

***** MAY 2009 CURRENT MONTH VOLUME(S) *****

SERVICE REQUESTOR CONTRACT NO: 43444

SERVICE CODE: FTS-1

LN NO	TRANS TYPE	RECEIPT/DRN LOCATION	DELIVERY/DRN LOCATION	QUANTITY	PRICE	AMOUNT DUE
00001	Reservation			326	3.1450	1,025.2701
CONTRACT 43444 TOTAL						1,025.27

REMIT TO
Columbia Gulf Transmission
PNC Bank, N.A.
P.O. Box 640706
Pittsburgh, PA 15264-0706

REMIT BY ELECTRONIC TRANSFER TO
PAYEE: COLUMBIA GULF TRANSMISSION COMPANY
ABA # 043000096
ACCOUNT # 1001742852
PNC BANK NA
PITTSBURGH, PA 15264-1475

TOTAL DUE CURRENT MONTH	1,025.27
INVOICE TOTAL AMT COLUMBIA GULF TRANSMISSION COMPANY	5,126.35

CONTACT FOR QUESTIONS Billing Team (713) 267-4725 NGTSbilling@nisource.com



COLUMBIA GAS TRANSMISSION, LLC
PAGE 1 OF 2

Elam Utility Company, Inc.
Elam Accounts Payable
459 Main Street
West Liberty KY 41472

INVOICE DATE: 7/10/2009
GAS SERVICE INVOICE
FOR ACCOUNTING PERIOD
JUNE 2009

NEXT DUE DATE: 7/20/2009

SERVICE REQUESTER/DUNS NO
000322 076805019

INVOICE ID AR INVOICE ID
090600474 TR-060900474-51

PREVIOUS BALANCE	17,912.25
TOTAL PAYMENTS RECEIVED	-16,914.64
INTEREST	0.00
ADJUSTMENTS	0.00
BALANCE ON 7/01/2009	997.61

***** JUNE 2009 CURRENT MONTH VOLUME(S) *****

SERVICE REQUESTOR CONTRACT NO: 37816

SERVICE CODE: GTS

LN NO	TRANS TYPE	RECEIPT/DRN LOCATION	DELIVERY/DRN LOCATION	QUANTITY	PRICE	AMOUNT DUE
00001	Commodity	INV/ Inventory Admin Point	STOR/747019 RP Storage Point TCO	390	0.0000	0.0000
00002	Commodity - May, 2009	INV/ Inventory Admin Point	STOR/747019 RP Storage Point TCO	880	0.0000	0.0000
00003	Commodity - May, 2009 PPA	INV/ Inventory Admin Point	STOR/747019 RP Storage Point TCO	-1,066	0.0000	0.0000
00004	Commodity - May, 2009	NNZTCO/ AutoBalancing Point	STOR/747019 RP Storage Point TCO	2,904	0.0000	0.0000
00005	Commodity - May, 2009 PPA	NNZTCO/ AutoBalancing Point	STOR/747019 RP Storage Point TCO	-2,877	0.0000	0.0000
00006	Commodity	STOR/747019 RP Storage Point TCO	37/6383 ELAM UTILITY COMPANY	390	0.7849	306.1110
00007	Commodity - May, 2009	STOR/747019 RP Storage Point TCO	37/6383 ELAM UTILITY COMPANY	880	0.7849	690.7120
00008	Commodity - May, 2009	STOR/747019 RP Storage Point TCO	37/6383 ELAM UTILITY COMPANY	-2,904	0.0000	0.0000
00009	Commodity - May, 2009 PPA	STOR/747019 RP Storage Point TCO	37/6383 ELAM UTILITY COMPANY	1,811	0.7849	1,421.4539
00010	Commodity - May, 2009	STOR/747019 RP Storage Point TCO	INV/ Inventory Admin Point	26,352	0.0000	0.0000
00011	Commodity - May, 2009 PPA	STOR/747019 RP Storage Point TCO	INV/ Inventory Admin Point	-26,325	0.0000	0.0000
00012	Commodity - May, 2009	STOR/747019 RP Storage Point TCO	NNZTCO/ AutoBalancing Point	880	0.7849	690.7120
CONTRACT 37816 TOTAL						3,108.99

REMIT TO
Columbia Gas Transmission Company
P.O. Box 641475
Pittsburgh, PA 15264-1475

REMIT BY ELECTRONIC TRANSFER TO
PAYEE: COLUMBIA GAS TRANSMISSION, LLC
ABA # 043000096
ACCOUNT # 1001742895
PNC BANK NA
PITTSBURGH, PA 15264-1475

TOTAL DUE CURRENT MONTH 3,108.99

INVOICE TOTAL AMT COLUMBIA GAS TRANSMISSION, LLC 4,106.60

CONTACT FOR QUESTIONS Billing Team (713) 267-4725 NGTSbilling@nisource.com



COLUMBIA GAS TRANSMISSION, LLC
PAGE 1 OF 2

Elam Utility Company, Inc.
Elam Accounts Payable
459 Main Street
West Liberty KY 41472

INVOICE DATE: 8/11/2009
GAS SERVICE INVOICE
FOR ACCOUNTING PERIOD
JULY 2009

NEXT DUE DATE: 8/21/2009

SERVICE REQUESTER/DUNS NO
000322 076805019

INVOICE ID AR INVOICE ID
090700474 TR-070900474-51

PREVIOUS BALANCE	4,106.60
TOTAL PAYMENTS RECEIVED	0.00
INTEREST	0.00
ADJUSTMENTS	0.00
BALANCE ON 8/01/2009	4,106.60

***** JULY 2009 CURRENT MONTH VOLUME(S) *****

SERVICE REQUESTOR CONTRACT NO: 37816

SERVICE CODE: GTS

LN NO	TRANS TYPE	RECEIPT/DRN LOCATION	DELIVERY/DRN LOCATION	QUANTITY	PRICE	AMOUNT DUE
00001	Commodity	INV/ Inventory Admin Point	STOR/747019 RP Storage Point TCO	2,438	0.0000	0.0000
00002	Commodity	STOR/747019 RP Storage Point TCO	37/6383 ELAM UTILITY COMPANY	2,438	0.7849	1,913.5862
CONTRACT 37816 TOTAL						1,913.59

REMIT TO
Columbia Gas Transmission Company
P.O. Box 641475
Pittsburgh, PA 15264-1475

REMIT BY ELECTRONIC TRANSFER TO
PAYEE: COLUMBIA GAS TRANSMISSION, LLC
ABA # 043000096
ACCOUNT # 1001742895
PNC BANK NA
PITTSBURGH, PA 15264-1475

TOTAL DUE CURRENT MONTH	1,913.59
INVOICE TOTAL AMT COLUMBIA GAS TRANSMISSION, LLC	6,020.19

CONTACT FOR QUESTIONS Billing Team (713) 267-4725 NGTSbilling@nisource.com



COLUMBIA GULF TRANSMISSION COMPANY
PAGE 1 OF 2

Elam Utility Company, Inc.
Elam Accounts Payable
459 Main Street
West Liberty KY 41472

INVOICE DATE: 8/10/2009
GAS SERVICE INVOICE
FOR ACCOUNTING PERIOD
JULY 2009

NEXT DUE DATE: 8/20/2009

SERVICE REQUESTER/DUNS NO
000322 076805019

INVOICE ID AR INVOICE ID
090700362 TR-070900362-14

PREVIOUS BALANCE	2,050.54
TOTAL PAYMENTS RECEIVED	0.00
INTEREST	0.00
ADJUSTMENTS	0.00
BALANCE ON 8/01/2009	2,050.54

***** JULY 2009 CURRENT MONTH VOLUME(S) *****

SERVICE REQUESTOR CONTRACT NO: 43444

SERVICE CODE: FTS-1

LN NO	TRANS TYPE	RECEIPT/DRN LOCATION	DELIVERY/DRN LOCATION	QUANTITY	PRICE	AMOUNT DUE
00001	Reservation			326	3.1450	1,025.2701
CONTRACT 43444 TOTAL						1,025.27

REMIT TO
Columbia Gulf Transmission
PNC Bank, N.A.
P.O. Box 640706
Pittsburgh, PA 15264-0706

REMIT BY ELECTRONIC TRANSFER TO
PAYEE: COLUMBIA GULF TRANSMISSION COMPANY
ABA # 043000096
ACCOUNT # 1001742852
PNC BANK NA
PITTSBURGH, PA 15264-1475

TOTAL DUE CURRENT MONTH 1,025.27

INVOICE TOTAL AMT COLUMBIA GULF TRANSMISSION COMPANY 3,075.81

CONTACT FOR QUESTIONS Billing Team (713) 267-4725 NGTSbilling@nsource.com



COLUMBIA GAS TRANSMISSION, LLC
PAGE 1 OF 2

Elam Utility Company, Inc.
Elam Accounts Payable
459 Main Street
West Liberty KY 41472

INVOICE DATE: 9/10/2009
GAS SERVICE INVOICE
FOR ACCOUNTING PERIOD
AUGUST 2009

NEXT DUE DATE: 9/21/2009

SERVICE REQUESTER/DUNS NO
000322 076805019

INVOICE ID AR INVOICE ID
090800487 TR-080900487-51

PREVIOUS BALANCE	6,020.19
TOTAL PAYMENTS RECEIVED	0.00
INTEREST	13.20
ADJUSTMENTS	0.00
BALANCE ON 9/01/2009	6,033.39

***** AUGUST 2009 CURRENT MONTH VOLUME(S) *****

SERVICE REQUESTOR CONTRACT NO: 37816

SERVICE CODE: GTS

LN NO	TRANS TYPE	RECEIPT/DRN LOCATION	DELIVERY/DRN LOCATION	QUANTITY	PRICE	AMOUNT DUE
00001	Commodity	INV/ Inventory Admin Point	STOR/747019 RP Storage Point TCO	3,311	0.0000	0.0000
00002	Commodity	STOR/747019 RP Storage Point TCO	37/6383 ELAM UTILITY COMPANY	3,311	0.7849	2,598.8039
CONTRACT 37816 TOTAL						2,598.80

REMIT TO
Columbia Gas Transmission Company
P.O. Box 641475
Pittsburgh, PA 15264-1475

REMIT BY ELECTRONIC TRANSFER TO
PAYEE: COLUMBIA GAS TRANSMISSION, LLC
ABA # 043000096
ACCOUNT # 1001742895
PNC BANK NA
PITTSBURGH, PA 15264-1475

TOTAL DUE CURRENT MONTH	2,598.80
INVOICE TOTAL AMT COLUMBIA GAS TRANSMISSION, LLC	8,632.19

CONTACT FOR QUESTIONS Billing Team (713) 267-4725 NGTSbilling@nisource.com



COLUMBIA GULF TRANSMISSION COMPANY
PAGE 1 OF 2

Elam Utility Company, Inc.
Elam Accounts Payable
459 Main Street
West Liberty KY 41472

INVOICE DATE: 9/10/2009
GAS SERVICE INVOICE
FOR ACCOUNTING PERIOD
AUGUST 2009
NEXT DUE DATE: 9/21/2009

SERVICE REQUESTER/DJNS NO
000322 076805019

INVOICE ID AR INVOICE ID
090800365 TR-080900365-1a

PREVIOUS BALANCE	3,075.81
TOTAL PAYMENTS RECEIVED	0.00
INTEREST	0.00
ADJUSTMENTS	0.00
BALANCE ON 9/01/2009	3,075.81

***** AUGUST 2009 CURRENT MONTH VOLUME(S) *****

SERVICE REQUESTOR CONTRACT NO: 43444

SERVICE CODE: FTS-1

LN NO	TRANS TYPE	RECEIPT/DRN LOCATION	DELIVERY/DRN LOCATION	QUANTITY	PRICE	AMOUNT DUE
00001	Reservation			326	3,1450	1,025.2701
CONTRACT 43444 TOTAL						1,025.27

REMIT TO
Columbia Gulf Transmission
PNC Bank, N.A.
P.O. Box 640706
Pittsburgh, PA 15264-0706

REMIT BY ELECTRONIC TRANSFER TO
PAYEE: COLUMBIA GULF TRANSMISSION COMPANY
ABA # 043000096
ACCOUNT # 1001742852
PNC BANK NA
PITTSBURGH, PA 15264-1475

TOTAL DUE CURRENT MONTH	1,025.27
INVOICE TOTAL AMT COLUMBIA GULF TRANSMISSION COMPANY	4,101.08

CONTACT FOR QUESTIONS Billing Team (713) 267-4725 NGTSbilling@nisource.com



COLUMBIA GAS TRANSMISSION, LLC
PAGE 1 OF 2

Elam Utility Company, Inc.
Elam Accounts Payable
459 Main Street
West Liberty KY 41472

INVOICE DATE: 10/10/2009
GAS SERVICE INVOICE
FOR ACCOUNTING PERIOD
SEPTEMBER 2009

NEXT DUE DATE: 10/20/2009

SERVICE REQUESTER/DUNS NO
000322 076805019

INVOICE ID AR INVOICE ID
090900488 TR-090900488-51

PREVIOUS BALANCE	8,632.19
TOTAL PAYMENTS RECEIVED	0.00
INTEREST	18.38
ADJUSTMENTS	0.00
BALANCE ON 10/01/2009	8,650.57

***** SEPTEMBER 2009 CURRENT MONTH VOLUME(S) *****

SERVICE REQUESTOR CONTRACT NO: 37816

SERVICE CODE: GTS

LN NO	TRANS TYPE	RECEIPT/DRN LOCATION	DELIVERY/DRN LOCATION	QUANTITY	PRICE	AMOUNT DUE
00001	Commodity	INV/ Inventory Admin Point	STOR/747019 RP Storage Point TCO	1.261	0.0000	0.0000
00002	Commodity - August, 2009	INV/ Inventory Admin Point	STOR/747019 RP Storage Point TCO	3.341	0.0000	0.0000
00003	Commodity - August, 2009 PPA	INV/ Inventory Admin Point	STOR/747019 RP Storage Point TCO	-3.311	0.0000	0.0000
00004	Commodity	STOR/747019 RP Storage Point TCO	37/6383 ELAM UTILITY COMPANY	1.261	0.7849	989.7589
00005	Commodity - August, 2009	STOR/747019 RP Storage Point TCO	37/6383 ELAM UTILITY COMPANY	3.341	0.7849	2,622.3509
00006	Commodity - August, 2009 PPA	STOR/747019 RP Storage Point TCO	37/6383 ELAM UTILITY COMPANY	-3.311	0.7849	-2,598.8039
00007	Commodity - May, 2009	STOR/747019 RP Storage Point TCO	37/6383 ELAM UTILITY COMPANY	921	0.7849	722.8929
00008	Commodity - May, 2009	STOR/747019 RP Storage Point TCO	37/6383 ELAM UTILITY COMPANY	-3,863	0.0000	0.0000
00009	Commodity - May, 2009 PPA	STOR/747019 RP Storage Point TCO	37/6383 ELAM UTILITY COMPANY	2,904	0.0000	0.0000
00010	Commodity - May, 2009 PPA	STOR/747019 RP Storage Point TCO	37/6383 ELAM UTILITY COMPANY	38	0.7849	29.8262
00011	Commodity - May, 2009 PPA	STOR/747019 RP Storage Point TCO	NNZTCO/ AutoBalancing Point	-880	0.7849	-690.7120
CONTRACT 37816 TOTAL						1,075.31

REMIT TO
Columbia Gas Transmission Company
P.O. Box 641475
Pittsburgh, PA 15264-1475

REMIT BY ELECTRONIC TRANSFER TO
PAYEE: COLUMBIA GAS TRANSMISSION, LLC
ABA # 043000096
ACCOUNT # 1001742895
PNC BANK NA
PITTSBURGH, PA 15264-1475

TOTAL DUE CURRENT MONTH	1,075.31
INVOICE TOTAL AMT COLUMBIA GAS TRANSMISSION, LLC	9,725.88

CONTACT FOR QUESTIONS Billing Team (713) 267-4725 NGTSbilling@cisource.com



COLUMBIA GULF TRANSMISSION COMPANY
PAGE 1 OF 2

Elam Utility Company, Inc.
Elam Accounts Payable
459 Main Street
West Liberty KY 41472

INVOICE DATE: 10/10/2009
GAS SERVICE INVOICE
FOR ACCOUNTING PERIOD
SEPTEMBER 2009

NEXT DUE DATE: 10/20/2009

SERVICE REQUESTER/DUNS NO
000322 076805019

INVOICE ID AR INVOICE ID
090900361 TR-090900361-14

PREVIOUS BALANCE	4,101.08
TOTAL PAYMENTS RECEIVED	0.00
INTEREST	0.00
ADJUSTMENTS	0.00
BALANCE DN 10/01/2009	4,101.08

***** SEPTEMBER 2009 CURRENT MONTH VOLUME(S) *****

SERVICE REQUESTOR CONTRACT NO: 43444

SERVICE CODE: FTS-1

LN NO	TRANS TYPE	RECEIPT/DRN LOCATION	DELIVERY/DRN LOCATION	QUANTITY	PRICE	AMOUNT DUE
00001	Reservation			326	3.1450	1,025.2701
CONTRACT 43444 TOTAL						1,025.27

REMIT TO
Columbia Gulf Transmission
PNC Bank, N.A.
P.O. Box 640706
Pittsburgh, PA 15264-0706

REMIT BY ELECTRONIC TRANSFER TO
PAYEE: COLUMBIA GULF TRANSMISSION COMPANY
ABA # 043000096
ACCOUNT # 1001742852
PNC BANK NA
PITTSBURGH, PA 15264-0706

TOTAL DUE CURRENT MONTH	1,025.27
INVOICE TOTAL AMT COLUMBIA GULF TRANSMISSION COMPANY	5,126.35

CONTACT FOR QUESTIONS Billing Team (713) 267-4725 NGTSbilling@nisource.com

FOR ENTIRE AREA SERVED
P.S.C. KY NO. _____
SHEET NO. _____

ELAM UTILITY COMPANY, INC.

CANCELLING P.S.C. KY NO. _____
SHEET NO. _____

GAS COST ADJUSTMENT CLAUSE

Determination of GCR

The Company shall file a gas cost recovery rate (GCR) with the Commission a least 30 days prior to the first day of each calendar quarter. The GCR shall become effective for billing for service rendered on and after the first day of each calendar quarter.

The gas cost recovery rate is comprised of:

1. The expected gas cost (EGC) on a dollar-per-Mcf basis, which represents the average expected cost of purchased gas based on 12 months of actual usage.
2. The actual adjustment (AA), on a dollar-per-Mcf basis, which compensates for differences between previous quarters, expected gas cost and the actual cost of gas. The AA shall equal the sum of the AA for the reporting period and for the three preceding calendar quarters.
3. The supplier refund adjustment (RA) on a dollar-per-Mcf basis, which reflects the refunds received from suppliers during the reporting period plus interest at a rate equal to one-half of one percent below the average 90-day commercial paper rate for the twelve-month period. In the event of any large or unusual refund, the company may apply to the commission for the right to depart from the refund procedures set forth herein.
4. The balance adjustment (BA) on a dollar-per-Mcf basis, which compensates for any remaining undero or over-collections which have occured as a result of prior actual, refund, and balance adjustments.

Billing

The gas cost recovery rate to be applied to bills of customers shall equal the sum of the following components:

$$\text{GCR} = \text{EGC} + \text{AA} + \text{RA} + \text{BA}$$

DATE OF ISSUE _____ DATE EFFECTIVE _____
ISSUED BY Thelma Cox President West Liberty & Daysboro, KY