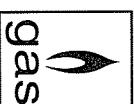




Western Lewis-Rectorville Water & Gas



OFFICE:	TTD/DEAF, HARD OF HEARING	WATER
8000 Day Pike	SPEECH IMPAIRED PERSONS	TREATMENT PLANT
Maysville, KY 41056	CALL 711	8012 Kennedy Creek Rd.
(606) 759-5740	TTY USERS CALL	Maysville, KY 41056
1-800-230-5740	1-800-648-6056	(606) 564-4449
(606) 759-5977 Fax	NON-TTY USERS CALL	(606) 564-4414 Fax
	1-800-648-6057	

November 19, 2009

Jeff Derouen
 Executive Director
 Public Service Commission
 Post Office Box 615
 211 Sower Boulevard
 Frankfort, Ky. 40602

2009-00464

RECEIVED
 NOV 25 2009
 PUBLIC SERVICE
 COMMISSION

RE: Case No.
 Western Lewis- Rectorville Water and Gas District
 (Rates- GCR)

Dear Mr. Derouen,

Enclosed are Four (4) copies of the Gas Cost Recovery Rates to become effective January 01, 2010.
 Should additional information be needed, please advise.

Sincerely,

Pauline Bickley
 Pauline Bickley
 Senior Office Clerk

BEFORE THE PUBLIC SERVICE COMMISSION OF KENTUCKY

RECEIVED

NOV 25 2009

IN THE MATTER OF
THE NOTICE OF

PUBLIC SERVICE
COMMISSION

GAS COST RECOVERY
FILING OF THE WESTERN LEWIS-RECTORVILLE GAS DISTRICT

CASE NO. 2009-00464

NOTICE OF APPLICATION

YOUR APPLICANT, WESTERN LEWIS-RECTORVILLE GAS DISTRICT (THE DISTRICT) FOR THE PURPOSE OF COMPLYING WITH RULES AND REGULATIONS OF THE COMMISSION RESPECTFULLY ASSERTS:

1. IT IS A WATER AND GAS DISTRICT DULY ORGANIZED AND EXISTING UNDER THE LAWS OF THE COMMONWEALTH OF KENTUCKY.
2. CORRESPONDENCE AND COMMUNICATION WITH RESPECT OF THIS NOTICE SHOULD BE DIRECTED TO:

PAULINE BICKLEY
SENIOR OFFICE CLERK
8000-DAY PIKE
MAYSVILLE, KY 41056

3. WESTERN LEWIS-RECTORVILLE GAS DISTRICT GIVES THIS NOTICE TO THE PUBLIC SERVICE COMMISSION OF KENTUCKY PURSUANT TO THE GAS COST RECOVERY CLAUSE IN THE ORDER OF THE COMMISSION, DATED NOVEMBER 30, 1993.
4. THE DISTRICT HEREBY REQUESTS PERMISSION TO ADJUST ITS RATES, DUE TO A CHANGE IN ATMOS ENERGY MARKETING LLC RATES, IN ORDER TO FURTHER COMPLY WITH THE RULES AND REGULATIONS OF THE COMMISSION. THE FOLLOWING EXHIBITS ARE ATTACHED HERETO AND MADE A PART HEREOF.

Company Name

Western Lewis - Richwood Gas Dist.

Quarterly Report of Gas Cost
Recovery Rate Calculation

Date Filed:

December 1, 2009

Date Rates to be Effective:

JANUARY 1, 2010

Reporting Period is Calendar Quarter Ended:

September 30, 2009

SCHEDULE 1

GAS COST RECOVERY RATE SUMMARY

<u>Component</u>	<u>Unit</u>	<u>Amount</u>
Expected Gas Cost (EGC)	\$/Mcf	7.7618
+ Refund Adjustment (RA)	\$/Mcf	
+ Actual Adjustment (AA)	\$/Mcf	-2.5531
+ Balance Adjustment (BA)	\$/Mcf	-.0037
= Gas Cost Recovery Rate (GCR)		5.2050

GCR to be effective for service rendered from _____ to _____

A. EXPECTED GAS COST CALCULATION

	<u>Unit</u>	<u>Amount</u>
Total Expected Gas Cost (Schedule II)	\$	331,610
÷ Sales for the 12 months ended <u>Sept. 30, 2009</u>	Mcf	42,783
= Expected Gas Cost (EGC)	\$/Mcf	7.7618

B. REFUND ADJUSTMENT CALCULATION

	<u>Unit</u>	<u>Amount</u>
Supplier Refund Adjustment for Reporting Period (Sch. III)	\$/Mcf	
+ Previous Quarter Supplier Refund Adjustment	\$/Mcf	
+ Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	
+ Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	
= Refund Adjustment (RA)	\$/Mcf	

C. ACTUAL ADJUSTMENT CALCULATION

	<u>Unit</u>	<u>Amount</u>
Actual Adjustment for the Reporting Period (Schedule IV)	\$/Mcf	.0257
+ Previous Quarter Reported Actual Adjustment	\$/Mcf	-1.7112
+ Second Previous Quarter Reported Actual Adjustment	\$/Mcf	-1.0975
+ Third Previous Quarter Reported Actual Adjustment	\$/Mcf	-.7701
= Actual Adjustment (AA)	\$/Mcf	-2.5531

D. BALANCE ADJUSTMENT CALCULATION

	<u>Unit</u>	<u>Amount</u>
Balance Adjustment for the Reporting Period (Schedule V)	\$/Mcf	-.0043
+ Previous Quarter Reported Balance Adjustment	\$/Mcf	-.0059
+ Second Previous Quarter Reported Balance Adjustment	\$/Mcf	1.0089
+ Third Previous Quarter Reported Balance Adjustment	\$/Mcf	.0036
= Balance Adjustment (BA)		-.0037

SCHEDULE II
EXPECTED GAS COST

Actual * MCF Purchases for 12 months ended

Supplier	Dth	Conversion Factor BTU	Mcf	Rate	(6) (4) X (5) Cost
	(1)	(2)	(3)	(4)	(5)**
<i>Atmos Energy</i>	50,111	1025.3	48,794	7.18	359,797

Totals 50,111 48,794 359,797

Line loss for 12 months ended Sept 30, 2009 is .12 % based on purchases of 48,794 Mcf and sales of 42,723 Mcf.

	Unit	Amount
Total Expected Cost of Purchases (6)	\$	359,797
÷ Mcf Purchases (4)	Mcf	48,794
= Average Expected Cost Per Mcf Purchased	\$/Mcf	7.3737
X Allowable Mcf Purchases (must not exceed Mcf sales ÷ .95)	Mcf	44,992
= Total Expected Gas Cost (to Schedule IA)	\$	331,610

*Or adjusted pursuant to Gas Cost Adjustment Clause and explained herein.

**Supplier's tariff sheets or notices are attached.

SCHEDULE IV
ACTUAL ADJUSTMENT

For the 3 month period ended

(reporting period)

Particulars	Unit	Month 1	Month 2	Month 3
		(July)	(Aug.)	(Sept.)
Total Supply Volumes Purchased	Mcf	630	611	592
Total Cost of Volumes Purchased	\$	4030	3587	3097
÷ Total Sales (may not be less than 95% of supply volumes)	Mcf	599	580	562
= Unit Cost of Gas	\$/Mcf	6.7278	6.1844	5.5106
- EGC in effect for month	\$/Mcf	5.2542	5.2542	5.2542
= Difference [(over-)/Under-Recovery]	\$/Mcf	1.4736	.9302	.2564
x Actual sales during month	Mcf	405	401	505
= Monthly cost difference	\$	597	373	129
Total cost difference (Month 1 + Month 2 + Month 3)	Unit			Amount
÷ Sales for 12 months ended	\$			1099
= Actual Adjustment for the Reporting Period (to Schedule I.C.)	Mcf			42,723
	\$/Mcf			.0257

SCHEDULE Y
BALANCE ADJUSTMENT

For the 3 month period ended _____ (reporting period)

<u>Particulars</u>	<u>Unit</u>	<u>Amount</u>
(1) Total Cost Difference used to compute AA of the GCR effective four quarters prior to the effective date of the currently effective GCR	\$	-6,536
Less: Dollar amount resulting from the AA of	\$	-6349
-1486 \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of		
42,723 Mcf during the 12-month period the AA was in effect.		
Equals: Balance Adjustment for the AA.	\$	<u>-187</u>

(2) Total Supplier Refund Adjustment including interest used to compute RA of the GCR effective four quarters prior to the effective date of the currently effective GCR.

Less: Dollar amount resulting from the RA of

\$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of _____ Mcf during the 12-month period the RA was in effect.

Equals: Balance Adjustment for the RA

\$ _____

(3) Total Balance Adjustment used to compute BA of the GCR effective four quarters prior to the effective date of the currently effective GCR

Less: Dollar amount resulting from the BA of

\$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of _____ Mcf during the 12-month period the BA was in effect.

Equals: Balance Adjustment for the BA.

\$ -187

Total Balance Adjustment Amount (1) + (2) + (3)

\$ _____

÷ Sales for 12 months ended _____

Mcf 42,723

= Balance Adjustment for the Reporting Period

\$/Mcf -.0043

(to Schedule ID.)

Attn: Pauline Bickley
 Company: Western Lewis-Rectorville
 Phone: (606) 759-5740
 Fax: (606) 759-5977
 email address:

From: Trevor Atkins
 Atmos Energy Marketing, LLC
 (502) 326-1381
 (502) 326-1411
trevor.atkins@afmosenergy.com

NOVEMBER 2009

PRICE CALCULATION

Inside FERC Col Gulf Index			\$4.2600
Columbia Gulf FTS1 Onshore to M/L fuel	0.894%		\$0.0384
Columbia Gulf FTS1 Commodity			\$0.0382
Columbia Gulf FTS1 M/L to TCO fuel	3.028%		\$0.1330
Columbia Gulf FTS1 Commodity			<u>\$0.0186</u>
Price Delivered to Columbia Gas			\$4.4882
Columbia Gas (TCO) fuel to citygate	2.129%		\$0.0927
Columbia Gas GTS transport			\$0.7732
Columbia Gulf FTS1 M/L Demand Charge	418	\$3.1450	\$0.2563
AEM fee			\$0.1000
			<u>\$5.71</u>

November 2009

PRICE CALCULATION

Fixed Price			\$6.4800
Columbia Gulf FTS1 Onshore to M/L fuel	0.894%		\$0.0384
Columbia Gulf FTS1 Commodity			\$0.0382
Columbia Gulf FTS1 M/L to TCO fuel	3.028%		\$0.1330
Columbia Gulf FTS1 Commodity			<u>\$0.0186</u>
Price Delivered to Columbia Gas			\$6.7082
Columbia Gas (TCO) fuel to citygate	2.129%		\$0.0927
Columbia Gas GTS transport			\$0.7732
Columbia Gulf FTS1 M/L Demand Charge	418	\$3.1450	\$0.2563
AEM Management fee			\$0.1000
			<u>\$7.93</u>

STORAGE WACOG B-4 Delivery to Gate

Columbia Gas (TCO) fuel to citygate	2.129%		\$6.23
Columbia Gas GTS transport			\$0.0927
AEM Management Fee			\$0.77
			<u>\$0.10</u>
			<u>\$7.20</u>

30

Index Gas	171		
Fixed Price	730	\$5.71	\$4,168.57
Storage	1,400	\$7.93	\$11,102.53
	3,000	\$7.20	\$21,587.60
			<u>\$36,858.71</u>
WACOG	5,130	\$7.18	