

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

PURCHASED GAS ADJUSTMENT)	
FILING OF ATMOS ENERGY)	CASE NO. 2009-00461
CORPORATION)	

O R D E R

On July 31, 2007, in Case No. 2006-00464,¹ the Commission approved rates for Atmos Energy Corporation (“Atmos”) and provided for their further adjustment in accordance with Atmos’s Gas Cost Adjustment (“GCA”) clause.

On November 24, 2009, as permitted by its GCA clause, Atmos filed an interim GCA to be effective January 1, 2010.

After reviewing the record in this case and being otherwise sufficiently advised, the Commission finds that:

1. Atmos's notice includes revised rates designed to pass on to its sales customers its expected change in wholesale gas costs.
2. Atmos’s Expected Gas Cost (“EGC”) for firm sales customers is \$6.3238 per Mcf, a decrease of \$.7467 per Mcf from the previous EGC of \$7.0705 per Mcf. Atmos's EGC for interruptible sales customers is \$5.4235 per Mcf, a decrease of \$.7467 per Mcf from the previous EGC of \$6.1702 per Mcf.
3. Atmos’s notice sets out no current period Refund Factor (“RF”). The total RF is \$0 per Mcf for firm sales customers and \$0 per Mcf for interruptible sales

¹ Case No. 2006-00464, Application of Atmos Energy Corporation for an Adjustment of Rates (Ky. PSC July 31, 2007).

customers, and represents no change from the prior RF. Atmos's notice sets out no RF for T-2 firm and interruptible transportation customers, T-3 interruptible carriage service, or T-4 firm carriage service customers.

4. Atmos's notice sets out its Correction Factor ("CF") of (\$1.0679) per Mcf, which represents no change from the previous CF.

5. Atmos's notice sets out its Performance Based Rate Recovery Factor ("PBRRF") of \$.0906 per Mcf, which is effective from February 1, 2009 until February 1, 2010. This PBRRF factor represents no change from the previous PBRRF factor.

6. Atmos's GCAs are \$5.3465 per Mcf for firm sales customers and \$4.4462 per Mcf for interruptible sales customers. The impact on firm sales customers is a decrease of \$.7467 per Mcf from the previous GCA of \$6.0932 per Mcf. The impact on interruptible sales customers is a decrease of \$.7467 per Mcf from the previous GCA of \$5.1929 per Mcf.

7. The rates in the Appendix attached hereto and incorporated herein are fair, just and reasonable, and should be approved for final meter readings by Atmos on and after January 1, 2010.

IT IS THEREFORE ORDERED that:

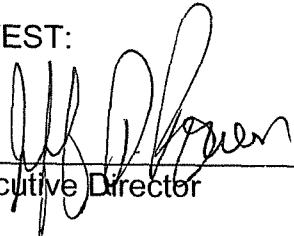
1. The rates in the Appendix to this Order are approved for final meter readings on and after January 1, 2010.

2. Within 20 days of the date of this Order, Atmos shall file with the Commission its revised tariffs setting out the rates authorized herein.

By the Commission

ENTERED
DEC 10 2009 *M*
KENTUCKY PUBLIC
SERVICE COMMISSION

ATTEST:



Executive Director

APPENDIX

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 2009-00461 DATED DEC 10 2009

The following rates and charges are prescribed for the customers in the area served by Atmos Energy Corporation. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under authority of the Commission prior to the effective date of this Order.

RATES:

Applicable to: General Sales Service Rate G-1

Gas Cost Adjustment

To each bill rendered under the above-named rate schedule there shall be added an amount equal to: \$5.3465 per Mcf of gas used during the billing period.

Applicable to: Interruptible Sales Service Rate G-2

Gas Cost Adjustment

To each bill rendered under the above-named rate schedule there shall be added an amount equal to: \$4.4462 per Mcf of gas used during the billing period.

Judy Dunlap
Rate Analyst, Rate Administration
Atmos Energy Corporation
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Owensboro, KY 42303