

April 9, 2010

HAND DELIVERED

Jeff R. Derouen
Executive Director
Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, KY 40602-0615

RECEIVED

APR 09 2010

**PUBLIC SERVICE
COMMISSION**

Mark R. Overstreet
(502) 209-1219
(502) 223-4387 FAX
moverstreet@stites.com

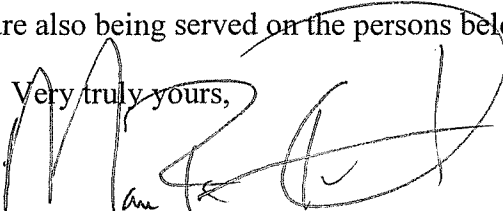
RE: P.S.C. Case No. 2009-00459

Dear Mr. Derouen:

Enclosed please find and accept for filing the original and ten copies of Kentucky Power Company's March, 2010 Supplemental Responses to Data Request Nos. 43, 44 and 55 of the Commission's First Set of Data Requests.

By copy of this letter the responses are also being served on the persons below.

Very truly yours,


Mark R. Overstreet

Enclosure

cc: Michael L. Kurtz
Lane Kollen
Dennis G. Howard, II
Holly Rachel Smith
Richard Hopgood
Joe Childers
Matthew R. Malone
Sam R. Collins



**KENTUCKY
POWER[®]**

A unit of American Electric Power

Kentucky Power
P O Box 5190
101A Enterprise Drive
Frankfort, KY 40602
KentuckyPower.com

April 9, 2010

Jeff Derouen
Executive Director
Kentucky Public Service Commission
211 Sower Blvd
P.O. Box 615
Frankfort, KY 40601

Re: Case No. 2009-00459

Dear Mr. Deuron

Pursuant to the Commission's Order dated December 23, 2009, please find enclosed Kentucky Power's updated information to the PSC First Set of Data Request Item No. 43, Item No. 44 and Item No. 55.

If you have any questions, please let me know.

Sincerely,

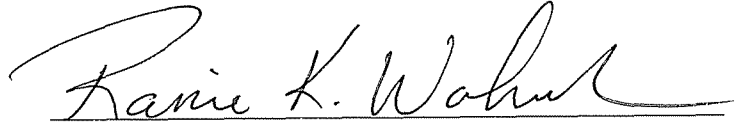
Errol K. Wagner
Director Regulatory Services

Enclosure

cc: Parties of Record

AFFIDAVIT

Ranie K Wohnhas, upon being first duly sworn, hereby makes oath that if the foregoing questions were propounded to him at a hearing before the Public Service Commission of Kentucky, he would give the answers recorded following each of said questions and that said answers are true.



Ranie K Wohnhas

Commonwealth of Kentucky

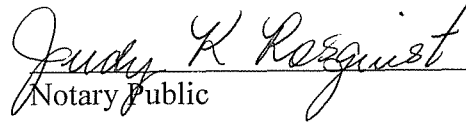
)

) Case No. 2009-00459

County of Franklin

)

9th Sworn to before me and subscribed in my presence by Ranie K Wohnhas, this the
day of April, 2010.



Notary Public

My Commission Expires: January 23, 2013

Kentucky Power Company

REQUEST

Provide any information, when known, that would have a material effect on net operating income, rate base, or cost of capital that have occurred after the test year but were not incorporated in the filed testimony and exhibits.

RESPONSE

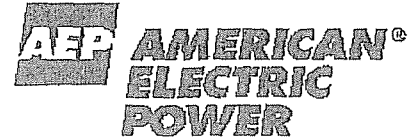
The following is information received by the Kentucky that would have a material effect on KPCo's net operating income, rate base, or cost of capital that was received or relates to events that occurred after the test year but was not incorporated in the filed testimony, exhibits or prior undated responses to this Data Request:

5. The Equalization Capacity Rate changed from \$11.9806 per KW in September 2009 to \$13.0121 per KW in February 2010 (See Page 3) (See Item No. 43, Pages 9 and 53 of 86 attached).

6. Multiplying the February 2010 Equalization Capacity Rate of \$13.0121 by the February 2010 monthly deficit of 376,300 results in a monthly payment for KPCo of \$4,896,445. The annualized result is \$58,757,340 ($\$4,896,445 \times 12$).

7. KPCo's September 2009 test year AEP Pool Capacity Payments totaled \$57,077,395 or a difference of \$1,679,945 ($\$58,757,340 - \$57,077,395$).

8. The \$58,757,340 annualized AEP Pool Capacity Payments reflects the current change in KPCo's MLR, the effect of the return of CPL 250 MW, the effect of the change in the surplus companies investment as of December 31, 2009 and the changes in the Members' Primary Capacity as of December 31, 2009 including KPCo's Big Sandy Plant's capacity increase of 17,000 KW.



Date **September 2009**

Subject **East Interchange Power Statement and Related Data
September 2009 Actual**

Reviewer: **David B. Roberts (Bruce)
11/2/2009**

Approved **D. J. Kulha
11/2/2009**

To **See Distribution List**

Enclosed is the East Interchange Power Statement and Related Data, issued pursuant to the AEP Interconnection Agreement, indicating actual data for the month of September 2009.

ACTUAL
INTERCHANGE POWER STATEMENT
FOR THE MONTH OF
September 2009

STATEMENT OF SETTLEMENT TO BE MADE
FOR ELECTRIC POWER AND ENERGY RECEIVED AND DELIVERED
APPLICABLE TO SEPTEMBER 2006 BUSINESS

Pursuant to the Interconnection Agreement, dated July 6, 1951,

as Amended

by and among

Appalachian Power Company (APCo),

CONTENTS

	PAGE NO.
Summary of Settlements with the System Agent, for all Members	1
<u>System Account Settlement</u>	
Recapitulation of Capacity, Energy, Other Charges	2
Calculation of Capacity Settlement	3
Summary of Energy Settlement	4
Reconciliation with Interruptible Customers	5

ACTUAL:

September 2009

PAGE (1)

			MWh		(\$)	
			MEMBER RECEIVED FROM POOL	MEMBER DELIVERED TO POOL	AMOUNT DUE TO AGENT (CHARGE)	AMOUNT DUE FROM AGENT (CREDIT)
<i>(SOURCE: PAGE 2)</i>						
I.	ACTUAL	APCO	1,209,876	265,135	66,365,597	9,935,987
	BILLING	KPCO	140,584	149,916	8,958,982	3,629,049
	AMOUNT	I&M	212,149	355,709	6,773,444	15,166,305
		OPCO	161,562	1,541,575	5,777,997	74,641,370
		CSP	761,538	173,374	21,042,922	5,546,232
		TOTAL	2,485,709	2,485,709	108,918,942	108,918,942
II.	PREVIOUSLY	APCO	1,204,807	262,452	66,737,911	10,036,523
	ESTIMATED	KPCO	143,179	149,267	9,108,414	3,595,091
	BILLING	I&M	210,789	354,046	6,647,362	14,901,945
	AMOUNT	OPCO	148,272	1,528,766	5,339,015	75,395,116
		CSP	711,139	123,655	19,712,765	3,616,792
		TOTAL	2,418,186	2,418,186	107,545,467	107,545,467
III.	ADJUSTMENT	APCO	5,069	2,683	(372,314)	(100,536)
	TO BE BOOKED	KPCO	(2,595)	649	(149,432)	33,958
	NEXT MONTH	I&M	1,360	1,663	126,082	264,360
	(I - II)	OPCO	13,290	12,809	438,982	(753,746)
		CSP	50,399	49,719	1,330,157	1,929,440
		TOTAL	67,523	67,523	1,373,475	1,373,475
IV.	ADJUSTMENT FOR TRANSMISSION	APCO			0	2,491
	SERVICE (PURCHASES) TO BE	KPCO			0	503
	BOOKED NEXT MONTH	I&M			0	1,273
	(SEE APPENDIX VI)	OPCO			5,587	0
		CSP			0	1,320
		TOTAL			5,587	5,587

ACTUAL: September 2009

PAGE (1A)

		(\$)	
		AMOUNT DUE TO AGENT (CHARGE)	AMOUNT DUE FROM AGENT (CREDIT)
VIII. ADJUSTMENT FOR OFFSET OF	APCO	68,617	0
BUCKEYE PASS-THROUGH CHARGES	KPCO	13,826	0
ASSOCIATED WITH PJM	I&M	35,062	0
TO BE BOOKED NEXT MONTH	OPCO	41,710	0
(SEE APPENDIX X)	CSP	36,366	0
	East. AEP (Co. 122)	0	195,581
	TOTAL	<u>195,581</u>	<u>195,581</u>
IX. ADJUSTMENT FOR BUCKEYE SHARE	APCO	0	0
OF PJM CONGESTION CHARGES	KPCO	0	0
TO BE BOOKED NEXT MONTH	I&M	0	0
(SEE APPENDIX X)	OPCO	0	0
	CSP	0	0
	East. AEP (Co. 122)	0	0
	TOTAL	<u>0</u>	<u>0</u>
X. ACTUAL THIS MONTH	APCO	0	17,119,030
(SEE APPENDIX VI)	KPCO	0	3,449,267
(Net amounts due System Agent to	I&M	0	8,747,403
effect sharing by MLR in revenues	OPCO	0	10,405,939
and cost of purchases for AEP System	CSP	0	9,072,867
cash-settled transactions)	East. AEP (Co.122)	48,794,507	0
	TOTAL	<u>48,794,507</u>	<u>48,794,507</u>
XIII. ESTIMATED THIS MONTH	APCO	0	16,907,170
(SEE APPENDIX VI)	KPCO	0	3,406,571
	I&M	0	8,430,138

ACTUAL: September 2009

PAGE (2)

SYSTEM ACCOUNT
 RECAPITULATION OF CAPACITY, ENERGY, AND OTHER CHARGES

		CAPACITY (PAGE 3)		\$ CAPACITY (PAGE 3)		\$ ENERGY (PAGE 4)		
		SURPLUS/ (DEFICIT)	RATE	CHARGE A/C 555	CREDIT A/C 447	CHARGE A/C 555	CREDIT A/C 447	
		kW	\$/kW	(1)	(2)	(3)	(4)	
I.	ACTUAL	APCO	(2,878,000)	11.98	34,480,283	0	31,885,314	9,935,987
	BILLING	KPCO	(400,500)	11.98	4,798,246	0	4,160,736	3,629,049
	AMOUNT	I&M	454,500	14.06	0	6,390,270	6,773,444	8,776,035
		OPCO	2,858,300	11.65	0	33,299,195	5,777,997	41,342,175
		CSP	(34,300)	11.98	410,936	0	20,631,986	5,546,232
		TOTAL			39,689,465	39,689,465	69,229,477	69,229,477
II.	PREVIOUSLY	APCO			35,456,759	0	31,281,152	10,036,523
	ESTIMATED	KPCO			4,934,132	0	4,174,282	3,595,091
	BILLING	I&M			0	6,301,457	6,647,362	8,600,488
	AMOUNT	OPCO			0	34,512,008	5,339,015	40,883,108
		CSP			422,574	0	19,290,191	3,616,792
		TOTAL			40,813,465	40,813,465	66,732,002	66,732,002
IV.	ADJUSTMENT	APCO			(976,476)	0	604,162	(100,536)
	TO BE BOOKED	KPCO			(135,886)	0	(13,546)	33,958
	NEXT MONTH	I&M			0	88,813	126,082	175,547
	(I - II + III)	OPCO			0	(1,212,813)	438,982	459,067
							1,929,440	1,929,440

ACTUAL: September 2009

PAGE (3)

**CALCULATION OF MEMBER PRIMARY CAPACITY
SURPLUS/(DEFICIT) KW AND \$ SETTLEMENT**

<u>MEMBER</u>	<u>MEMBER PRIMARY CAPACITY KW (APPENDIX II)</u>	<u>MEMBER LOAD RATIO (APPENDIX I)</u>	<u>PRIMARY CAPACITY KW RESERVATION (SYS. KW) * (2)</u>	<u>SURPLUS (DEFICIT) CAPACITY KW (4) = (1) - (3)</u>
	(1)	(2)	(3)	
APCO	6,321,000	0.35084	9,199,000	(2,878,000)
KPCO	1,453,000	0.07069	1,853,500	(400,500)
I&M	5,155,000	0.17927	4,700,500	454,500
OPCO	8,450,000	0.21326	5,591,700	2,858,300
CSP	4,841,000	0.18594	4,875,300	(34,300)
TOTAL	<u>26,220,000</u>	<u>1.00000</u>	<u>26,220,000</u>	

MEMBER CAPACITY \$ SETTLEMENT

SURPLUS (DEFICIT)	CAPACITY RATE	CREDIT (CHARGE) **
----------------------	------------------	-----------------------

SYSTEM ACCOUNT
SUMMARY OF ENERGY SETTLEMENT

		MWH		\$	
		RECEIVED FROM POOL	DELIVERED TO POOL	CHARGE MEMBER A/C 555	CREDIT MEMBER A/C 447
		(MLR SHARE)	(AS SUPPLIED)	(MLR SHARE)	(AS SUPPLIED)
I. AEP EXTERNAL ENERGY					
ENERGY COST	APCO	582,273	614,620	19,924,792	22,600,571
RECOVERY AND MLR	KPCO	116,188	58,277	4,014,603	1,865,016
ALLOCATION FOR ALL	I&M	296,986	237,918	10,181,044	8,536,318
AEP SYSTEM	OPCO	352,142	429,407	12,111,393	13,185,319
DELIVERIES TO	CSP	311,475	318,842	10,559,844	10,604,453
NON-AFFILIATED COS.	AEP	1,659,064	1,659,064	56,791,676	56,791,676
ADJUSTMENT TO	APCO	(350,212)	(350,212)	(12,709,404)	(12,709,404)
PREVENT RECOGNITION	KPCO	(42,312)	(42,312)	(1,510,668)	(1,510,668)
OF SALES BY POOL	I&M	(129,783)	(129,783)	(4,618,430)	(4,618,430)
MEMBERS TO	OPCO	(190,580)	(190,580)	(6,333,396)	(6,333,396)
THEMSELVES	CSP	(148,936)	(148,936)	(5,148,794)	(5,148,794)
(PAGE 7)	AEP	(861,823)	(861,823)	(30,320,692)	(30,320,692)
SUBTOTAL	APCO	232,061	264,408	7,215,388	9,891,167
AEP EXTERNAL	KPCO	73,876	15,965	2,503,935	354,348
ENERGY	I&M	167,203	108,135	5,562,614	3,917,888
	OPCO	161,562	238,827	5,777,997	6,851,923
	CSP	162,539	169,906	5,411,050	5,455,659
	AEP	797,241	797,241	26,470,984	26,470,984

SYSTEM ACCOUNT
 RECONCILIATION OF INTERRUPTIBLE CUSTOMERS
 BUY-THROUGH ALLOCATION OR INTERNAL CUSTOMERS IN GENERAL
 WHEREBY POOL ENERGY IS SPECIFICALLY ALLOCATED

		MWH		\$	
		RECEIVED FROM POOL	DELIVERED TO POOL (AS SUPPLIED)	CHARGE MEMBER A/C 555	CREDIT MEMBER A/C 447 (AS SUPPLIED)
I. AEP POOL ENERGY *					
ENERGY AND ENERGY	APCO	0	727	0	44,820
COST RECOVERY	KPCO	0	0	0	0
ALLOCATED TO	I&M	727	0	44,820	0
SPECIAL SERVICE	OPCO	0	0	0	0
CUSTOMERS	CSP	0	0	0	0
	AEP	<u>727</u>	<u>727</u>	<u>44,820</u>	<u>44,820</u>
PREVIOUSLY	APCO	0	727	0	47,735
ESTIMATED	KPCO	0	0	0	0

AEP SYSTEM DELIVERIES TO OTHER COMPANIES
 RECONCILIATION OF SYSTEM ACCOUNT COST EQUALIZATION
 TOTAL AND NET REVENUES

Cost Equalization for AEP System Deliveries
 in the System Account (Page 4, Item 1)

	CHARGE MEMBER (MLR * COL. 2 TOT.) (\$) <u>(1)</u>	CREDIT MEMBER (1) COST RECOVERY (\$) <u>(2)</u>	CREDIT MEMBER (2) SYSTEM SALES REVENUES (\$) <u>(3)</u>	EXCESS OF REVENUE OVER ENERGY COSTS (\$) <u>(4)=(3)-(1)</u>
APCO	19,924,792	22,600,571	25,180,117	5,255,325
KPCO	4,014,603	1,865,016	5,073,480	1,058,877
I&M	10,181,044	8,536,318	12,866,388	2,685,344
OPCO	12,111,393	13,185,319	15,305,899	3,194,506
CSP	10,559,844	10,604,453	13,345,112	2,785,268
TOTAL	<u>56,791,676</u>	<u>56,791,676</u>	<u>71,770,996</u>	<u>14,979,320</u>

PAGE (6B)

COUNT NUMBERS

063
 063
 \$0
 \$0

\$0

(1)

BUS UNITED	PRIOR PERIOD ADJUSTMENTS (2)		ADJUSTMENT TO BE BOOKED NEXT MONTH
	ACCOUNT NO.	ACCOUNT NO.	
L	4470.118	4470.144	
0	0	0	0
0	0	0	0
0	0	0	0
0	0	0	0
0	0	0	0
0	0	0	0

BUS UNITED	PRIOR PERIOD ADJUSTMENTS (2)		ADJUSTMENT TO BE BOOKED NEXT MONTH
	ACCOUNT NO.	ACCOUNT NO.	
L	4470.118	4470.144	
0	0	0	0
0	0	0	0
0	0	0	0
0	0	0	0
0	0	0	0
0	0	0	0

CALCULATION OF ADJUSTMENT TO PREVENT RECOGNITION OF SALES
BY POOL MEMBERS TO THEMSELVES

I. GENERATION SUPPLIED TO THE POOL FOR SYSTEM SALES (1)

	MWh	COST (2)	MLR	ADJUSTMENT	
		(\$)	(APPENDIX I)	MWh	COST (\$)
APCO	267,740	8,554,652	0.35084	93,934	3,001,314
KPCO	8,173	200,319	0.07069	578	14,161
I&M	37,417	944,216	0.17927	6,708	169,270
OPCO	246,861	7,337,880	0.21326	52,646	1,564,876
CSP	190,255	6,258,633	0.18594	35,376	1,163,730
TOTAL	750,446	23,295,699	1.00000	189,242	5,913,351

II. AEG AND OVEC PURCHASES SUPPLIED FOR SYSTEM SALES (1)

	MWh	COST	MLR	ADJUSTMENT	
		(\$)	(APPENDIX I)	MWh	COST (\$)
APCO	139,568	6,682,218	0.35084	48,966	2,344,389
KPCO	9,007	180,984	0.07069	637	12,794
I&M	94,338	3,829,447	0.17927	16,912	686,505
OPCO	56,705	1,371,379	0.21326	12,093	292,460
CSP	18,459	443,156	0.18594	3,432	82,400
TOTAL	318,077	12,507,184	1.00000	82,040	3,418,548

ACTUAL:

September 2009

PAGE (8)

PRIMARY ENERGY

DELIVERING MEMBER	RECEIVING MEMBER	MWh	RECEIVED ENERGY	
			\$/MWh	CHARGE (\$)
1. KPCO	APCO	81,297	24.447	1,987,468
2. I&M	APCO	153,501	19.623	3,012,151
3. OPCO	APCO	740,034	26.476	19,592,400
4. CSP	APCO	2,983	26.116	77,907
5. TOTAL	APCO	977,815	25.230	24,669,926
6. APCO	KPCO	0	0.000	0
7. I&M	KPCO	15,935	19.623	312,693
8. OPCO	KPCO	50,474	26.476	1,336,299
9. CSP	KPCO	299	26.116	7,809
10. TOTAL	KPCO	66,708	24.837	1,656,801
11. APCO	I&M	0	0.000	0
12. KPCO	I&M	2,278	24.447	55,690
13. OPCO	I&M	41,755	26.476	1,105,463
14. CSP	I&M	186	26.116	4,857
15. TOTAL	I&M	44,219	26.369	1,166,010
16. APCO	OPCO	0	0.000	0
17. KPCO	OPCO	0	0.000	0
		0	0.000	0

ACCOUNT 151 FUEL COST ASSOCIATED
WITH PRIMARY ENERGY

ACTUAL:

September 2009

DELIVERING MEMBER	RECEIVING MEMBER	MWh	RECEIVED ENERGY	
			\$/MWh	CHARGE (\$)
1. KPCO	APCO	81,297	22.895	1,861,295
2. I&M	APCO	153,501	15.582	2,391,852
3. OPCO	APCO	740,034	24.308	17,988,746
4. CSP	APCO	2,983	22.666	67,612
5. TOTAL	APCO	977,815	22.816	22,309,505
6. APCO	KPCO	0	0.000	0
7. I&M	KPCO	15,935	15.582	248,299
8. OPCO	KPCO	50,474	24.308	1,226,922
9. CSP	KPCO	299	22.666	6,777
10. TOTAL	KPCO	66,708	22.216	1,481,998
11. APCO	I&M	0	0.000	0
12. KPCO	I&M	2,278	22.895	52,155
13. OPCO	I&M	41,755	24.308	1,014,980
14. CSP	I&M	186	22.661	4,215
15. TOTAL	I&M	44,219	24.228	1,071,350

ECONOMY ENERGY

DELIVERING MEMBER	RECEIVING MEMBER	MWh	RECEIVED ENERGY	
			\$/MWh	CHARGE (\$)
1. KPCO	APCO	0	0.000	0
2. I&M	APCO	0	0.000	0
3. OPCO	APCO	0	0.000	0
4. CSP	APCO	0	0.000	0
5. TOTAL	APCO	<u>0</u>	<u>0.000</u>	<u>0</u>
6. APCO	KPCO	0	0.000	0
7. I&M	KPCO	0	0.000	0
8. OPCO	KPCO	0	0.000	0
9. CSP	KPCO	0	0.000	0
10. TOTAL	KPCO	<u>0</u>	<u>0.000</u>	<u>0</u>
11. APCO	I&M	0	0.000	0
12. KPCO	I&M	0	0.000	0
13. OPCO	I&M	0	0.000	0
14. CSP	I&M	0	0.000	0
15. TOTAL	I&M	<u>0</u>	<u>0.000</u>	<u>0</u>
16. APCO	OPCO	0	0.000	0
17. KPCO	OPCO	0	0.000	0

ACCOUNT 151 FUEL COST ASSOCIATED
WITH ECONOMY ENERGY

ACTUAL:

September 2009

DELIVERING MEMBER	RECEIVING MEMBER	MWh	RECEIVED ENERGY	
			\$/MWh	CHARGE (\$)
1. KPCO	APCO	0	0.000	0
2. I&M	APCO	0	0.000	0
3. OPCO	APCO	0	0.000	0
4. CSP	APCO	0	0.000	0
5. TOTAL	APCO	0	0.000	0
6. APCO	KPCO	0	0.000	0
7. I&M	KPCO	0	0.000	0
8. OPCO	KPCO	0	0.000	0
9. CSP	KPCO	0	0.000	0
10. TOTAL	KPCO	0	0.000	0
11. APCO	I&M	0	0.000	0
12. KPCO	I&M	0	0.000	0
13. OPCO	I&M	0	0.000	0
14. CSP	I&M	0	0.000	0
15. TOTAL	I&M	0	0.000	0

September 2009

PAGE (10-1)

		AEP SYSTEM ALLOWANCES CONSUMED FOR SALES TO NON-AFFILIATED SYSTEMS (a)				
GENERATION ALLOCATED TO SALES TO NON-AFFILIATED SYSTEMS (MWh)		TOTAL GENERATION (MWh)	SYSTEM SALES ALLOCATION FACTOR	SO2 EMISSION ALLOWANCES (b)	SO2 EMISSION ALLOWANCES EXPENDED FOR SYSTEM SALES (5)=(3)*(4)	
(1)		(2)	(3)=(1)/(2)	(4)	(5)=(3)*(4)	
APCO	AMOS 1	31,335	270,707	0.1158	1,394	161.3589
	AMOS 2	16,360	280,936	0.0582	1,595	92.8831
	AMOS 3	3,879	71,652	0.0541	27	1.4617
	CEREDO1	49	90	0.5444	0	0.0000
	CEREDO2	49	90	0.5444	0	0.0000
	CEREDO3	50	90	0.5556	0	0.0000
	CEREDO4	0	12	0.0000	0	0.0000
	CEREDO5	7	48	0.1458	0	0.0000
	CEREDO6	0	3	0.0000	0	0.0000
	CLINCH RIVER 1	0	0	0.0000	0	0.0000
	CLINCH RIVER 2	1,168	3,642	0.3207	17	5.4519
	CLINCH RIVER 3	18,341	66,499	0.2758	309	85.2249

ACTUAL: September 2009

PAGE (10-2)

AEP SYSTEM
ALLOWANCES CONSUMED FOR SALES
TO NON-AFFILIATED SYSTEMS (a)

GENERATION ALLOCATED TO SALES TO NON-AFFILIATED SYSTEMS (MWh)		TOTAL GENERATION (MWh)	SYSTEM SALES ALLOCATION FACTOR (3)=(1)/(2)	SO2 EMISSION ALLOWANCES (b)	SO2 EMISSION ALLOWANCES EXPENDED FOR SYSTEM SALES (5)=(3)*(4)	
(1)		(2)	(3)=(1)/(2)	(4)	(5)=(3)*(4)	
OPCO	AMOS 3	8,352	154,276	0.0541	54	2.9234
	CARDINAL 1	8,422	223,188	0.0377	125	4.7169
	CARDINAL 2	17,214	17,214	1.0000	10	10.2624
	CARDINAL 3	22,151	22,151	1.0000	130	129.7508
	GAVIN 1	28,116	793,671	0.0354	974	34.5042
	GAVIN 2	29,885	816,384	0.0366	1,235	45.2091
	KAMMER 1	4,647	56,792	0.0818	568	46.4765
	KAMMER 2	0	0	0.0000	0	0.0000
	KAMMER 3	4,238	21,793	0.1945	199	38.6988
	MITCHELL 1	6,918	335,255	0.0206	126	2.6000
	MITCHELL 2	2,873	228,268	0.0126	70	0.8810
	MUSKINGUM 1	11,205	64,772	0.1730	1,500	259.4871
	MUSKINGUM 2	4,698	40,460	0.1161	917	106.4772
	MUSKINGUM 3	3,581	29,203	0.1226	668	81.9131
	MUSKINGUM 4	6,772	32,773	0.2066	752	155.3884
	MUSKINGUM 5	6,740	370,776	0.0182	2,832	51.4804
		55,122	50,345	0.6681	397	264.0336

SYSTEM ACCOUNT
SUMMARY OF ENERGY SETTLEMENT
ADJUSTMENT TO ACCOUNT FOR
MARKET PRICE (1) vs. INVENTORY COST (2)
DIFFERENTIAL OF EMISSION ALLOWANCES

	<u>ACCOUNT 509</u>		<u>SOURCE ALLOCATION</u>
I. AEP EXTERNAL ENERGY (3)	<u>SO2 COST (\$)</u> <u>(AS SUPPLIED)</u> (1)	<u>SO2 COST (\$)</u> <u>(ADJUSTED)</u> (2)	\$ <u>SO2 ADJUSTMENT</u> (3)=(2)-(1)
APCO	71,639	28,427	(43,212)
KPCO	6,065	2,089	(3,976)
I&M	14,233	7,661	(6,572)
OPCO	107,600	46,847	(60,753)
CSP	49,917	79,355	29,438
AEP	<u>249,454</u>	<u>164,379</u>	<u>(85,075)</u>
	<u>NOX COST (\$)</u> <u>(AS SUPPLIED)</u> (4)	<u>NOX COST (\$)</u> <u>(ADJUSTED)</u> (5)	\$ <u>NOX ADJUSTMENT</u> (6)=(5)-(4)

APPENDICES

SUPPORTING COST AND OPERATING DATA

SYNOPSIS OF CONTENTS

MEMBER LOAD RATIO SUMMARY	I
- Member Load Ratio (MLR) for each month	
- List of maximum MLR demands in each of past 12 months	
- Maximum MLR demands experienced in the past 12 months	
SYSTEM PRIMARY CAPACITY	II
- Kilowatts of Primary Capacity, listed by station	
PRIMARY CAPACITY INVESTMENT COSTS AND RATES, BY STATION, APPLICABLE TO MEMBERS WITH PRIMARY CAPACITY SURPLUS	III
- Kilowatts of capacity as of January 1	
- Installed cost of production plant	
- Weighted average investment cost, \$/KW	
- Member Primary Capacity Investment Rate, \$/KW	

SYSTEM PRIMARY CAPACITY

<u>STATION</u>	<u>PRIMARY CAPACITY KW</u>
APPALACHIAN POWER COMPANY	
Amos	2,032,000
Ceredo	482,000
Clinch River	700,000
Glen Lyn	332,000
Kanawha River	400,000
Mountaineer	1,318,000
Sporn	295,000
TOTAL MEMBER STEAM-ELECTRIC PRIMARY CAPACITY	5,559,000
Smith Mountain (Hydro)	586,000
SEPA Capacity Agreement	4,000
Other Conventional Hydros	83,000
Summersville	28,000
Camp Grove Wind Farm	27,000
Fowler Ridge Wind Farm	34,000
TOTAL MEMBER PRIMARY CAPACITY	6,321,000
KENTUCKY POWER COMPANY	
Big Sandy	1,060,000
Rockport 1 (Purchase from AEG)	198,000
Rockport 2 (Purchase from AEG)	195,000
TOTAL MEMBER STEAM-ELECTRIC PRIMARY CAPACITY	1,453,000
TOTAL MEMBER PRIMARY CAPACITY	1,453,000
INDIANA MICHIGAN POWER COMPANY	
Cook	2,149,000
Rockport 1 (I&M owned)	659,000
Rockport 1 (Purchase from AEG)	461,000
Rockport 2 (I&M leased)	391,000

ACTUAL:
September 2009

MEMBER WEIGHTED AVERAGE INVESTMENT COSTS
AND MEMBER PRIMARY CAPACITY INVESTMENT RATES
YEAR 2008

	KW Capability*** as of <u>12/31/2008</u> (1)	\$ Installed Cost of Production Plant ** as of <u>12/31/2008</u> (2)	Member Weighted Average Investment Cost <u>\$/kW</u> (3)=(2)/(1)	Member Primary Capacity Investment Rate** <u>\$/kW/Month</u> (4)=(3)*.0137
--	--	---	--	--

APPALACHIAN POWER COMPANY

Amos	2,032,000	1,022,028,763		
Ceredo	482,000	203,328,373		
Clinch River	700,000	318,511,376		
Glen Lyn	332,000	146,527,360		
Kanawha River	400,000	181,898,294		
Mountaineer	1,318,000	1,432,800,325		
Sporn	295,000	143,187,812		
Appalachian Total	<u>5,559,000</u>	<u>3,448,282,303</u>	620.31	8.50

KENTUCKY POWER COMPANY

Big Sandy	1,060,000	527,219,065		
Rockport 1 Purchased from AEG	198,000	190,346,598		
Rockport 2 Purchased from AEG	195,000	22,196,344		
Kentucky Total	<u>1,453,000</u>	<u>739,762,007</u>	509.13	6.98

ACTUAL:

APPENDIX IV

September 2009

PRODUCTION EXPENSES INCURRED
STEAM-ELECTRIC STATIONS ALLOCATED TO SYSTEM PRIMARY CAPACITY

	NET GENERATION MWh	TOTAL NET PRODUCTION EXPENSES (\$)	FUEL A/C 501 (\$)	MAINTENANCE A/C 510-514 (\$)	FUEL A/C 151 (\$)	FUEL A/C 152 (\$)
<u>APPALACHIAN POWER COMPANY</u>						
GLEN LYN	12,052	2,121,057	499,749	1,210,973	394,867	104,882
SPORN (APCO)	92,278	4,362,801	3,554,765	486,557	3,370,516	184,249
KANAWHA RIVER	93,656	4,100,363	3,028,920	688,233	2,709,454	319,466
CLINCH RIVER	70,141	5,227,706	2,925,826	1,733,310	2,733,761	192,065
AMOS (APCO)	626,872	22,313,441	17,903,114	2,446,330	17,115,695	787,419
MOUNTAINEER	693,080	23,761,466	20,472,478	2,209,760	19,516,185	956,293
CEREDO	333	96,008	25,102	97,189	14,983	10,119
SUM	1,588,412	61,982,842	48,409,954	8,872,352	45,855,461	2,554,493
RATES:		33.270	30.477	2.793	28.869	1.608
<u>KENTUCKY POWER COMPANY</u>						
BIG SANDY	335,825	10,478,658	8,883,776	784,007	8,741,061	142,715
ROCKPORT 1 (AEG)	129,932	2,780,214	2,481,017	192,488	2,400,723	80,294
ROCKPORT 2 (AEG)	108,202	3,624,397	2,068,760	219,129	1,999,009	69,751
TOTAL	573,959	16,883,269	13,433,553	1,195,624	13,140,793	292,760
RATES:		24.447	23.405	1.042	22.895	0.510
<u>INDIANA MICHIGAN POWER COMPANY</u>						
TANNERS CREEK 1-3	46,025		1,878,759		1,602,125	276,634
TANNERS CREEK 4	0		154,285		0	154,285
TANNERS CREEK TOTAL	46,025	5,351,077	2,033,044	2,430,038	1,602,125	430,919
			2,033,044	455,944	8,000,131	288,903

ACTUAL: September 2009

APPENDIX V

CALCULATION OF
PRIMARY ENERGY RATES AND PRIMARY CAPACITY FIXED OPERATING RATES

PRODUCTION EXPENSES OF STEAM-ELECTRIC PRIMARY CAPACITY (FROM APPENDIX IV):

<u>COMPANY</u>	(\$) TOTAL NET PRODUCTION EXPENSE (*) <u>(1)</u>	(\$) FUEL EXPENSE A/C 151 (*) <u>(2)</u>	(\$) FUEL EXPENSE A/C 152 <u>(3)</u>	MAINTENANCE EXPENSE <u>(4)</u>	(\$) ONE-HALF MAINTENANCE EXPENSE <u>(5)</u>
APCO	61,982,842	45,855,461	2,554,493	8,872,352	4,436,176
KPCO	16,883,269	13,140,793	292,760	1,195,624	597,812
I&M	57,798,386	31,634,467	1,228,057	13,950,034	6,975,017
OPCO	122,267,444	87,366,424	2,832,724	9,914,916	4,957,458
CSP	37,269,710	25,535,900	1,636,805	4,501,863	2,250,932
TOTAL	296,201,651	203,533,045	8,544,839	38,434,789	19,217,395

CALCULATION OF MEMBER PRIMARY RATES:

<u>COMPANY</u>	(\$) UNADJUSTED PART OF PRODUCTION EXPENSE <u>(1)</u>	UNADJUSTED NET GENERATION MWh (APPENDIX IV) <u>(7)</u>	ADJUSTED NET GENERATION (*) MWh (APPENDIX IV) <u>(8)</u>	PRIMARY ENERGY RATE MILLS/kWh <u>(9)=(5)/(7)</u>
----------------	--	---	---	---

SETTLEMENT WITH SYSTEM AGENT ASSOCIATED WITH MLR
ALLOCATIONS OF AEP SYSTEM RECEIPTS AND DELIVERIES

		ACTUAL SETTLEMENT		PREVIOUS ESTIMATE		ADJUSTMENT AMOUNT	
		AMOUNT DUE TO AGENT \$ CHARGE	AMOUNT DUE FROM AGENT \$ CREDIT	AMOUNT DUE TO AGENT \$ CHARGE	AMOUNT DUE FROM AGENT \$ CREDIT	AMOUNT DUE TO AGENT \$ CHARGE	AMOUNT DUE FROM AGENT \$ CREDIT
TRANSMISSION	APCO	559,801	36,439	564,090	38,237	0	2,491
SERVICE	KPCO	112,792	7,342	113,657	7,704	0	503
(PURCHASES)	I&M	286,044	18,619	288,236	19,538	0	1,273
	OPCO	81,712	1,255,324	85,744	1,264,943	5,587	0
	CSP	296,687	19,312	298,960	20,265	0	1,320
	TOTAL	1,337,036	1,337,036	1,350,687	1,350,687	5,587	5,587

NET AMOUNT DUE	APCO	0	13,348,781	0	13,348,100	0	681
FOR ALL SYSTEM	KPCO	0	2,689,605	0	2,689,468	0	137
TRANSACTIONS	I&M	0	6,820,888	0	6,820,540	0	348
(EXCEPT TRANS.	OPCO	0	8,114,167	0	8,113,753	0	414
SERVICE) (1)	CSP	0	7,074,679	0	7,074,318	0	361
	East. AEP (Co. 122)	38,048,120	0	38,046,179	0	1,941	0

AMOUNT DUE (TO)/FROM AGENT									
%	OPCO	CSP	Total	APCO	KPCO	I&M	OPCO	CSP	NET
21.326%	340,279	296,687	1,595,603	(559,801)	(112,792)	(286,044)	1,255,324	(296,687)	-
18.594%			100.00%						
0	737	643	3,456	(1,212)	(244)	(620)	2,719	(643)	-
2	1,990	1,735	9,329	(3,273)	(659)	(1,672)	7,339	(1,735)	-
5	69,479	60,578	325,794	(114,302)	(23,030)	(58,405)	256,315	(60,578)	-
10	20,484	17,860	96,054	(33,700)	(6,790)	(17,220)	75,570	(17,860)	-
13	48,551	42,331	227,660	(79,872)	(16,093)	(40,813)	179,109	(42,331)	-
51	191,587	167,044	898,373	(315,185)	(63,506)	(161,051)	706,786	(167,044)	-
53	7,451	6,496	34,937	(12,257)	(2,470)	(6,263)	27,486	(6,496)	-

MISSION SERVICE

AMOUNT DUE (TO)/FROM AGENT									
%	OPCO	CSP	Total	APCO	KPCO	I&M	OPCO	CSP	NET
21.326%	(22,150)	(19,312)	100.00%	36,439	7,342	18,619	(81,712)	19,312	-
18.594%			100.00%						
619	(22,150)	(19,312)	(103,862)	36,439	7,342	18,619	(81,712)	19,312	-
619	(22,150)	(19,312)	(103,862)	36,439	7,342	18,619	(81,712)	19,312	-

ACTUAL: September 2009

APPENDIX VII

Page 1 of 4

SETTLEMENT WITH SYSTEM AGENT ASSOCIATED
WITH MLR ALLOCATIONS OF AEP SYSTEM
OFF-SYSTEM THIRD PARTY

		MWh		(\$)	
		<u>PURCHASES</u>	<u>SALES</u>	<u>ALLOCATION BY MLR</u>	
				TOTAL COSTS TO BE BOOKED	TOTAL REVENUES TO BE BOOKED
		ACCT. 4470.010	ACCT. 4470.006	ACCT. 4470.010	ACCT. 4470.006
I.	<u>ENERGY</u> (1)				
	ACTUAL				
	APCO	522,096	521,950	21,751,094	24,175,725
	THIS MONTH				
	KPCO	105,200	105,169	4,382,581	4,871,115
	I&M	266,784	266,705	11,114,236	12,353,159
	OPCO	317,368	317,273	13,221,521	14,695,346
CSP	276,714	276,631	11,527,757	12,812,776	
	TOTAL	<u>1,488,162</u>	<u>1,487,728</u>	<u>61,997,190</u>	<u>68,908,120</u>
II.	PREVIOUS				
	ESTIMATE				
	APCO	521,850	522,396	21,841,970	24,154,736
	KPCO	105,151	105,259	4,400,892	4,866,886
	I&M	266,661	266,934	11,160,672	12,342,434
	OPCO	317,221	317,544	13,276,760	14,682,587
	CSP	276,585	276,868	11,575,921	12,801,652
	TOTAL	<u>1,487,468</u>	<u>1,489,001</u>	<u>62,256,215</u>	<u>68,848,295</u>
III.	ADJUSTMENT				
	APCO	246	(446)	(90,876)	20,989
	(I-II)				
	KPCO	49	(90)	(18,310)	4,229
		100	(220)	(46,435)	10,725

ACTUAL: September 2009

APPENDIX VII
Page 2 of 4

SETTLEMENT WITH SYSTEM AGENT ASSOCIATED
WITH MLR ALLOCATIONS OF AEP SYSTEM
OFF-SYSTEM THIRD PARTY

BELOW THE LINE			ALLOCATION BY MLR (MWh)		ALLOCATION BY MLR (\$)	
			PHYSICAL BOOKOUT	GAIN	PHYSICAL BOOKOUT	GAIN
			PURCHASES	REVENUES	PURCHASES	REVENUES
			4210.032	4210.031	4210.032	4210.031
I.	ACTUAL THIS MONTH	APCO	36,484	36,486	1,499,290	1,533,315
		KPCO	7,352	7,352	302,089	308,944
		I&M	18,642	18,644	766,098	783,483
		OPCO	22,178	22,179	911,351	932,034
		CSP	19,337	19,338	794,601	812,634
		TOTAL	103,993	103,999	4,273,429	4,370,410
II.	PREVIOUS ESTIMATE	APCO	36,484	36,484	1,497,974	1,533,216
		KPCO	7,352	7,352	301,824	308,924
		I&M	18,642	18,642	765,425	783,433
		OPCO	22,177	22,178	910,551	931,973
		CSP	19,337	19,336	793,904	812,582
		TOTAL	103,992	103,992	4,269,678	4,370,128
III.	ADJUSTMENT (I-II)	APCO	0	2	1,316	99
		KPCO	0	0	265	20
		I&M	0	2	673	50
		OPCO	1	1	800	61
		CSP	0	2	697	52
		TOTAL	1	7	3,751	282

APPROVED:	ALLOCATION BY MLR (\$)		ALLOCATION BY MLR (\$)	
	RENEWABLE ENERGY	BROKER'S	PURCHASE	SALES REVENUES

APPENDIX VII
Page 3 of 4

TOTAL SWAPS	
TOTAL NET	TOTAL NET
TO BE BOOKED	TO BE BOOKED
Act. 5550.099	Act. 4470.082
40,859	579,423
8,233	116,747
20,878	(275,642)
24,837	(699,029)
21,655	(831,566)
116,462	(725,037)
	(3,899,306)
40,859	579,423
8,233	116,747
20,878	(275,380)
24,837	(698,364)
21,655	(830,775)
116,462	(724,347)
	(3,895,598)
0	(1,301)
(0)	(262)
0	(665)
(0)	(791)
(0)	(690)
(0)	(3,708)

ION-EGR PURCHASES-OSS
EGR-PHYSICAL SALES-OSS

	SALES		RENEWABLE		ENERGY CREDITS		COSTS		COSTS	
	4470.170	Act. 5550.007	TO BE BOOKED	Act. 5550.088	TO BE BOOKED	Act. 5550.023	TO BE BOOKED	Act. 5550.023	TO BE BOOKED	Act. 5550.023
112	(745)	90,673	0	55,173	0	342,089	0	342,089	0	0
(150)	19,269	0	0	11,117	0	66,923	0	66,923	0	(0)
(381)	46,331	0	0	28,192	0	174,788	0	174,788	0	0
(483)	55,116	0	0	33,537	0	207,929	0	207,929	0	0
(395)	48,055	0	0	29,241	0	181,292	0	181,292	0	1
(2,124)	258,445	0	0	157,260	0	978,000	0	978,000	0	(1)
76	89,691	0	0	55,173	0	345,069	0	345,069	0	0
15	18,072	0	0	11,117	0	68,923	0	68,923	0	(0)
39	46,830	0	0	28,192	0	174,788	0	174,788	0	0
46	54,519	0	0	33,537	0	207,928	0	207,928	0	0
40	47,535	0	0	29,241	0	181,292	0	181,292	0	1
216	255,647	0	0	157,260	0	978,000	0	978,000	0	(1)
(821)	982	0	0	0	0	0	0	0	0	0
(165)	197	0	0	(0)	0	(0)	0	(0)	0	0
(420)	501	0	0	0	0	0	0	0	0	0
(499)	597	0	0	0	0	0	0	0	0	1
(435)	520	0	0	(0)	0	(0)	0	(0)	0	(1)
(2,340)	2,798	0	0	0	0	0	0	0	0	0

	COSTS		REVENUES		REVENUES		REVENUES	
	TO BE BOOKED	TO BE BOOKED	TO BE BOOKED	TO BE BOOKED	TO BE BOOKED	TO BE BOOKED	TO BE BOOKED	TO BE BOOKED
	Act. 4470.099	Act. 4470.112	Act. 4470.170	Act. 4470.170	Act. 4470.167	Act. 4470.167		
05	14,786	(18,597)	5,705,995	5,705,995			9	
'0	2,979	(3,747)	1,149,689	1,149,689			2	
'7	7,555	(9,503)	2,915,61E	2,915,61E			5	
10	8,988	(11,305)	3,468,422	3,468,422			6	
33	7,837	(9,856)	3,024,09E	3,024,09E			5	
35	42,146	(53,008)	16,263,82C	16,263,82C			26	
0	15,259	(21,433)	5,643,037	5,643,037			150	
0	3,075	(4,319)	1,137,003	1,137,003			30	
0	7,797	(10,952)	2,063,443	2,063,443			77	
0	9,275	(13,028)	3,430,151	3,430,151			91	
0	6,087	(11,359)	2,990,72E	2,990,72E			79	
0	43,493	(61,091)	16,084,36C	16,084,36C			427	
45	(473)	2,836	62,962	62,962			(141)	
70	(96)	572	12,686	12,686			(28)	
77	(242)	1,449	32,172	32,172			(72)	
10	(287)	1,723	38,271	38,271			(85)	
83	(250)	1,503	33,369	33,369			(74)	
85	(1,346)	8,083	179,450	179,450			(401)	

ACTUAL:

September 2009

Case No. 2009-00459 Item No. 43 Page 34 of 86

APPENDIX VII

Page 4 of 4

SETTLEMENT WITH SYSTEM AGENT ASSOCIATED
WITH MLR ALLOCATIONS OF AEP SYSTEM
BOOKOUTS AND OPTIONS

		ACTUAL SETTLEMENT		PREVIOUS ESTIMATE		ADJUSTMENT AMOUNT	
		AMOUNT DUE TO AGENT	AMOUNT DUE FROM AGENT	AMOUNT DUE TO AGENT	AMOUNT DUE FROM AGENT	AMOUNT DUE TO AGENT	AMOUNT DUE FROM AGENT
		\$ CHARGE	\$ CREDIT	\$ CHARGE	\$ CREDIT	\$ CHARGE	\$ CREDIT
THIRD PARTY SALES (1)	APCO	0	2,424,631	0	2,312,765	0	111,865
	KPCO	0	488,534	0	465,994	0	22,539
	I&M	0	1,238,922	0	1,181,762	0	57,160
	OPCO	0	1,473,825	0	1,405,827	0	67,998
	CSP	0	1,285,018	0	1,225,731	0	59,287
	East. AEP (Co.122)	6,910,930	0	6,592,080	0	318,850	0
	TOTAL	6,910,930	6,910,930	6,592,080	6,592,080	318,850	318,850
EXERCISED OPTIONS & PREMIUMS (2)	APCO	0	0	0	0	0	0
	KPCO	0	0	0	0	0	0
	I&M	0	0	0	0	0	0
	OPCO	0	0	0	0	0	0
	CSP	0	0	0	0	0	0
	East. AEP (Co.122)	0	0	0	0	0	0
	TOTAL	0	0	0	0	0	0
BELOW THE LINE	APCO	0	34,025	0	35,242	1,217	0
	KPCO	0	6,856	0	7,100	244	0
	I&M	0	17,386	0	18,008	622	0
	OPCO	0	20,682	0	21,422	740	0
	CSP	0	18,033	0	18,678	645	0
	East. AEP (Co.122)	96,981	0	100,450	0	0	3,469
	TOTAL	96,981	96,981	100,450	100,450	3,469	3,469

ACTUAL:	September 2009				APPENDIX VIII
Amended System Integration Agreement (SIA) Effective 4/1/06					Page 1 of 7
June 2009 Actual Cycle					
Item Description	Account	East Amount Direct Allocation	West Amount Direct Allocation	Total Direct Allocation	Amounts To Be Shared
Above the Line Activity:					
ECR / ICR	4470.001, 002 & 089	\$14,468,824	\$460,615	\$14,929,439	\$0
Affiliated Sales Removed from ECR / ICR		\$171,769	(\$2,962)	\$168,807	\$0
Additional ECR Realization from OVEC Surplus Rate Change	4470.002	\$0	\$0	\$0	\$0
SO2 Differential	4470.001 & 002	\$85,075	\$0	\$85,075	\$0
Additional SO2 Adjustment	4470.001 & 002	\$19,725	\$0	\$19,725	\$0
NOx Differential	4470.001 & 002	\$425,421	\$0	\$425,421	\$0
ECR Purchase Demand Charges	5550.032	\$0	\$0	\$0	\$0
Transmission Purchases	(East) = 4470.056	(\$1,491,741)	(\$1,685,807)	(\$3,157,348)	\$0
Transmission Paid by East Applicable to West	(West) = 565, 5614 & 5757 Accts (East) = 4470.066 (West) = 5650.002	\$303,750	(\$303,750)	\$0	\$0
Transmission Associated With 250 MW Link paid by West	(West) = 585 Accts.	\$0	\$645,301	\$645,301	\$0
Monongahela Power - PJM Entry	Various	\$0	\$0	\$0	\$0
Wabash & AMPO PJM Capacity Entry	4470.099	\$0	\$0	\$0	\$0
Buckeye - PJM Entry	Various	\$825,120	\$0	\$825,120	\$0
City of Columbus - PJM Entry	Various	\$0	\$0	\$0	\$0
City of Columbus Generation Credit	4470.002	\$0	\$0	\$0	\$0
PJM - New Allocation Summary Sheet Effective 10-07	Various	\$2,443,879	\$0	\$2,443,879	\$0
PJM Administration Fees - Schedule 9 & 10 Effective 10-07	Various	(\$278,989)	\$0	(\$278,989)	\$0
PJM Non-ECR Explicit Congestion & Losses Effective 10-07	4470.125	\$21,327	\$0	\$21,327	\$0
Explicit Loss & Transmission Loss Reclass for 1/09 & 2/09 in 4/09	4470.208	\$0	\$0	\$0	\$0
Synchronous Reserve Reclass for 3/09 & 4/09 in 6/09	4470.204 & 4470.205	\$0	\$0	\$0	\$0
Balancing Operating Reserve Credit Reclass for 7-09 in 8-09	4470.099	\$0	\$0	\$0	\$0
PJM NITS & Transmission Owner Entry Effective 10-07	4470.107 & 4470.110	(\$9,772)	\$0	(\$9,772)	\$0
PJM AEP WOH Activity	4470.089 & 4470.124	\$0	\$0	\$0	\$0
PJM - Westerville Generation Charges & Credits	4470.124	(\$2)	\$0	(\$2)	\$0
PJM - G/L to Invoice Adjustment	4470.124, 125 & 209	\$7	\$0	\$7	\$0
PJM - Generation Activity on PJM Transmission Invoice	4470.126 & 5550.039	\$74,233	\$0	\$74,233	\$0
PJM Default Payment Charge - OSS	5614.008	\$0	\$0	\$0	\$0
PJM Feasibility Study - OSS	5757.000	\$0	\$0	\$0	\$0
Monthly Payment / Refund for Buckeye / OVEC 6-08 thru 12-08	4470.143	\$0	\$0	\$0	\$0
ICR Non-Dedicated AP / AR Energy & Ancillaries	Various	\$0	\$87,216	\$87,216	\$0
ERCOT Capacity Purchases	4470.147 & 5550.053	\$0	(\$4)	(\$4)	\$0
ERCOT Non-Dedicated Administration Fee	5614.005 & 5650.002	\$0	(\$1,345)	(\$1,345)	\$0
SPP Non-Dedicated Region Settlement	Various	\$0	(\$1,851)	(\$1,851)	\$0
Power Intercompany with AEPEP	4470.154	\$0	\$644,259	\$644,259	\$0
Gas Intercompany with AEPEP	4470.152	\$0	(\$1,437,510)	(\$1,437,510)	\$0
Gas Non-Dedicated Swaps	4470.081	\$0	\$0	\$0	\$0
Gas Non-Dedicated Swab - Accruals	4470.081	\$314,573	\$1,815,280	\$2,129,853	(\$88,585)
		\$0	\$0	\$0	(\$328)

COUNT 4470.006

<u>I&M</u>	<u>OPCO</u>	<u>CSP</u>	<u>Total</u>
\$1,719,773.35	\$2,045,846.28	\$1,783,760.01	\$9,593,202.10
(\$361.00)	(\$434.00)	(\$375.00)	(\$2,031.50)
\$1,719,412.35	\$2,045,412.28	\$1,783,385.01	\$9,591,170.60

<u>I&M</u>	<u>OPCO</u>	<u>CSP</u>	<u>Total</u>
\$0.00	\$0.00	\$0.00	\$0.00
\$0.00	\$0.00	\$0.00	\$0.00
\$0.00	\$0.00	\$0.00	\$0.00

<u>I&M</u>	<u>OPCO</u>	<u>CSP</u>	<u>Total</u>
\$0.00	\$0.00	\$0.00	\$0.00
\$0.00	\$0.00	\$0.00	\$0.00
\$0.00	\$0.00	\$0.00	\$0.00

<u>I&M</u>	<u>OPCO</u>	<u>CSP</u>	<u>Total</u>
\$0.00	\$0.00	\$0.00	\$0.00
\$0.00	\$0.00	\$0.00	\$0.00
\$0.00	\$0.00	\$0.00	\$0.00

<u>SWEP</u>	<u>TNC</u>	<u>Total</u>
\$0.00	\$0.00	\$0.00
\$0.00	\$0.00	\$0.00
\$0.00	\$0.00	\$0.00

Count 4470.010

<u>I&M</u>	<u>OPCO</u>	<u>CSP</u>	<u>Total</u>
\$1,688,889.84	\$2,008,107.20	\$1,751,727.43	\$9,420,928.40
\$958.00	\$1,142.00	\$997.00	\$5,355.94
\$1,689,847.84	\$2,010,249.20	\$1,752,724.43	\$9,426,284.34

<u>I&M</u>	<u>OPCO</u>	<u>CSP</u>	<u>Total</u>
\$0.00	\$0.00	\$0.00	\$0.00
(\$13.44)	(\$15.99)	(\$13.94)	(\$74.97)
(\$13.44)	(\$15.99)	(\$13.94)	(\$74.97)

<u>I&M</u>	<u>OPCO</u>	<u>CSP</u>	<u>Total</u>
\$0.00	\$0.00	\$0.00	\$0.00
(\$13.44)	(\$15.99)	(\$13.94)	(\$74.97)
(\$13.44)	(\$15.99)	(\$13.94)	(\$74.97)

<u>I&M</u>	<u>OPCO</u>	<u>CSP</u>	<u>Total</u>
\$0.00	\$0.00	\$0.00	\$0.00
\$0.00	\$0.00	\$0.00	\$0.00
\$0.00	\$0.00	\$0.00	\$0.00

<u>SWEP</u>	<u>TNC</u>	<u>Total</u>
\$0.00	\$0.00	\$0.00
\$0.00	\$0.00	\$0.00
\$0.00	\$0.00	\$0.00

APPENDIX VIII
Page 4 of 7

ation
ne - Account 4470.066

<u>I&M</u>	<u>OPCO</u>	<u>CSP</u>	<u>Total</u>
\$58,405.00	\$69,479.00	\$60,578.00	\$325,794.00
\$58,405.00	\$69,479.00	\$60,578.00	\$325,794.00

<u>I&M</u>	<u>OPCO</u>	<u>CSP</u>	<u>Total</u>
(\$54,453.26)	(\$64,777.73)	(\$56,479.28)	(\$303,750.00)
(\$54,453.26)	(\$64,777.73)	(\$56,479.28)	(\$303,750.00)

<u>I&M</u>	<u>OPCO</u>	<u>CSP</u>	<u>Total</u>
(\$54,453.26)	(\$64,777.73)	(\$56,479.28)	(\$303,750.00)
(\$54,453.26)	(\$64,777.73)	(\$56,479.28)	(\$303,750.00)

<u>I&M</u>	<u>OPCO</u>	<u>CSP</u>	<u>Total</u>
(\$0.00)	(\$0.00)	\$0.00	(\$0.00)
(\$0.00)	(\$0.00)	\$0.00	(\$0.00)

<u>SWEP</u>	<u>TNC</u>	<u>Total</u>
\$0.00	\$0.00	\$0.00
\$0.00	\$0.00	\$0.00

APPENDIX VIII
Page 5 of 7

Allocation			
<u>ing Realizations</u>			
West Direct Allocation	West Sharing Allocation	West Total Allocation	Total Realizations
762,732	42,168	804,900	33,033,736
(38,051)	(823)	(38,874)	17,390,342
(1,767,011)	18,443	(1,748,568)	10,074,550
(885,361)	13,185	(872,176)	23,102,571
(705,979)	(10,180)	(716,159)	27,211,040
1,961,381	37,971	1,999,352	23,364,227
(1,610,962)	18,626	(1,592,336)	11,648,595
\$92,433	(17,405)	75,028	11,372,598
(\$376,144)	217	(375,927)	35,802,452
(\$80,955)	(3,944)	(84,899)	29,491,108
(1,184,765)	-	(1,184,765)	27,446,971
(721,011)		(721,011)	21,598,424
			<hr/>
			271,536,614
			<hr/>
			1.00000
			<hr/>
			0.00000
			<hr/>
			1.00000
			<hr/>

PC	SAP	Total	SWERCo	PSC	TNC	TCC	Total
-	0	0	0	0	0	0	0

West Summary:

4470,144

Total

SWERCo	\$	-	\$	-
PSC	\$	-	\$	-
TNC	\$	-	\$	-
TCC	\$	-	\$	-
TOTAL	\$	-	\$	-

WEST SUMMARY
SWERCo PSC TNC TCC TOTAL

ACTUAL:
JUNE 2003

PJM CHARGES TRANSFERRED FROM MARKET to AEE

PJM CHARGE DESCRIPTION	ACCOUNT NO.	AP AMT	KP AMT	IM AMT	OP AMT	CS AMT	AEP AMT TOTAL	PJM CHARGES FOR EAST ZONE	
								SIA	SIA
ALLOCATION OF PJM Non-EQR CHARGES									
Adj. for Balancing Operating Reserve for Load Response Charge	4470098						17	East Zone SIA	17
Adj. for Balancing Operating Reserve for Load Response Charge	4470203						190	N	
Capacity Resource Deficiency Credit	4470099						(0)	East Zone SIA	(0)
Adj. for Day-ahead Economic Load Response Program	5500036						(24,960)	N	
Adj. for Day-ahead Operating Reserve for Load Response Charge	4470098						(15,892)	East Zone SIA	(15,892)
Adj. for Day-ahead Operating Reserve for Load Response Charge	4470203						(172,738)	N	
Adj. for Locational Reliability	4470099								
Adj. for Other Supporting Facilities Charge - Aggregate Allocation	4470107						975	East Zone SIA	975
Adj. for Peak-Hour Period Availability	4470099						(16,924)	East Zone SIA	(16,924)
Adj. for Planning Period Excess Congestion Credit	4470100						(306)	East Zone SIA	(306)
Adj. for Planning Period Excess Congestion Credit	4470101						2,955	East Zone SIA	2,955
Adj. for Real-time Economic Load Response Charge	5500036						2,289	N	
Adj. for Real-time Economic Load Response Charge	5500036						(18,148)	N	
Adj. to Balancing Operating Reserves Charges	4470098						6,036	East Zone SIA	6,036
Adj. to Balancing Operating Reserves Charges	4470203						65,606	N	
Adj. to Firm Point-to-Point Transmission Service Credits (service deferral)	4470110						(17,181)	East Zone SIA	(17,181)
Adj. to Non-Firm Point-to-Point Transmission Service Credits	4561005						(8,047)	N	
Adj. to PJM Scheduling System Control and Dispatch Service Charges	5614000						0	East Zone SIA	0
Adj. to PJM Scheduling System Control and Dispatch Service Charges	5614001						2	N	
Adj. to Regulation Charges	9550078						241	N	
Adj. to Transmission Congestion Credits for Jun 2006 - May 2007	4470100						1,243	East Zone SIA	1,243
Adj. to Transmission Congestion Credits for Jun 2006 - May 2007	4470101						13,511	N	
Adj. to Transmission Losses Credits	4470206						2,167	East Zone SIA	2,167
Adj. to Transmission Losses Credits	4470208						23,557	N	
Auction Revenue Rights Credits	4470109						1,319,864	East Zone SIA	1,319,864
Balancing Operating Reserve Charge	4470098						96,673	East Zone SIA	96,673
Balancing Operating Reserve Charge	4470203						1,069,467	N	
Balancing Operating Reserve for Load Response Charge	4470098						-	East Zone SIA	-
Balancing Operating Reserve for Load Response Charge	4470203						0	N	
Balancing Operating Reserve Generator Credit	4470098						(1,608,002)	East Zone SIA	(1,608,002)
Balancing Operating Reserve Generator Credit	4470202						(728,192)	N	
Balancing Operating Reserve Generator Credit - Kammer Area Max	4470202						(798,647)	N	
Balancing Operating Reserve LOC Credit	4470098						(10,652)	East Zone SIA	(10,652)
Balancing Operating Reserve LOC Credit	4470202						(3,803)	N	
Balancing Transmission Implicit Congestion Charge	4470093						(597,857)	N	
Balancing Transmission Implicit Congestion Charge	4470126						(411)	East Zone SIA	(411)
Balancing Transmission Implicit Loss Charge	4470207						124,409	N	
Balancing Transmission Implicit Loss Charge	4470209						137,437	East Zone SIA	137,437
Black Start Service Charge	5500076						61,694	N	
Black Start Service Credits	5500077						(27,747)	N	
Capacity Resource Deficiency Credit	4470099						(6)	East Zone SIA	(6)
Day-ahead Operating Reserve for Load Response Charge	4470098						78,266	East Zone SIA	78,266
Day-ahead Operating Reserve for Load Response Charge	4470203						850,704	N	
Day-ahead Operating Reserve Generator Credit	4470098						(31,868)	East Zone SIA	(31,868)
Day-ahead Operating Reserve Generator Credit	4470202						(343,492)	N	
Day-ahead Scheduling Reserve Charge	4470215						13,222	East Zone SIA	13,222
							(18,679)	East Zone SIA	(18,679)

ACTUAL:
JUNE 2008

Regulation Credit	5550079					(1,258,450)	N	
RPM Auction Credits	4470099					42,600	East Zone SIA	42,600
7A Auction Credits	4470099					(3,899,683)	East Zone SIA	(3,899,683)
7A Start-up Cost Recovery	491002					(79,343)	N	
Charge (Tier 1)	5550083					1,586	N	
SR Charge (Tier 2)	5550083					294,504	N	
SR Credit (Tier 1)	5550084					(1,382)	N	
SF (Tier 2)	5550084					(64,786)	N	
Static Condensing Charges	5550041					2,316	N	
Transmission Enhancement Charges	5650012					1,449,014	N	
Transmission Loss Credit	4470109					-	East Zone SIA	-
Transmission Loss Credit	4470206					(900,416)	East Zone SIA	(900,416)
Transmission Loss Credit	4470208					(5,758,802)	N	
PJM Schedule 9 & 10 Entry -LSE	5614000					129,623	East Zone SIA	129,623
PJM Schedule 9 & 10 Entry -OSS	5614001					1,408,524	no	
PJM Schedule 9 & 10 Entry -LSE	5618000					8,506	East Zone SIA	8,506
PJM Schedule 9 & 10 Entry -OSS	5618001					92,459	no	
PJM Schedule 9 & 10 Entry -LSE	5757000					119,804	East Zone SIA	119,804
PJM Schedule 9 & 10 Entry -OSS	5757001					1,302,805	no	
PJM Schedule 9 & 10 Entry -LSE	5618000					5,268	East Zone SIA	5,268
PJM Schedule 9 & 10 Entry -OSS	5618001					57,263	no	
PJM Schedule 9 & 10 Entry -LSE	5618000					6,740	East Zone SIA	6,740
PJM Schedule 9 & 10 Entry -OSS	5618001					73,264	no	
PJM Admin Fee - Schedule 9 MWU	5757000					9,027	East Zone SIA	9,027
PJM Admin Fee - Schedule 9 MWU	5757001					98,115	N	
Network Integration Transmission Service Charge	4470107					(201)	East Zone SIA	(208)
Transmission Owner Scheduling System	4470110					11,253	East Zone SIA	11,283
Power Factor Charges	5590039					(1,273)	East Zone SIA	(1,273)
Other Supporting Facilities Charge	4470107					-	East Zone SIA	-
Invoice Adjustment - Spot Energy Sales	4470124					(7)	East Zone SIA	(7)
Incremental Implicit Congestion - OSS	4470126					(74,233)	East Zone SIA	(74,233)
Inter Connection -LSE	4470116					4,362	N	
Inadvertent - OSS	5550039					-	East Zone SIA	-
Inadvertent -LSE	5590040					-	N	
Miss Credits	4470107					-	East Zone SIA	-
Balancing Spot Market Energy	4470115					-	East Zone SIA	-
Balancing Transmission Implicit Congestion Charge-LSE	4470093					(9,592)	N	
Balancing Transmission Implicit Congestion Charge-OSS	4470126					(21,327)	East Zone SIA	(21,327)
Balancing Transmission Implicit Congestion Charge-LSE	4470093					180,251	N	
Balancing Transmission Implicit Congestion Charge-OSS	4470126					401,160	East Zone SIA	401,160
TOTAL PJM CHARGES TRANSFERRED FROM MARKET TO AEE (ACTUAL)		2,944,414	596,493	1,527,618	1,832,773	1,549,860	8,451,147	(667,609)
TOTAL PJM CHARGES TRANSFERRED FROM MARKET TO AEE (ESTIMATED)		2,922,948	592,150	1,516,649	1,819,724	1,530,483	8,389,562	
TOTAL PJM CHARGES TRANSFERRED FROM MARKET TO AEE (ADJUSTMENT)	(1)	21,466	4,325	10,969	13,049	11,377	61,185	

ACTUAL:
JUNE 2008

Reconciliation for Transmission Owner Scheduling System Control and Dispatch Service Charges	4470141	(126)	(20)	(65)	(72)	(67)	(360)	N	
Reconciliation for Regulation Charges	4470141	(691)	(11)	(89)	(8)	(13)	(1,705)	N	
Reconciliation for Spot Market Charges	4470115	(163,859)	(1,283)	(57)	(30)	(68)	(163,859)	East Zone SIA	(163,859)
Location Charge	4470141						170,110	N	
Reliability First Corporation (RFC) Charges	4470141						4,340	N	
SRTO Start-up Cost Recovery	4470141						8,885	N	
SR Charge (Tier 1)	4470141						15,042	N	
Synchronous Condensing Charges	4470141						144	N	
Transmission Enhancement Charges	4470141						88,794	N	
Transmission Loss Credit	4470141						-	N	
Transmission Owner Scheduling System Control and Dispatch Service Charges	4470141						45,357	N	
TOTAL PJM CHARGES (NON-ECR) FROM INVOICE (ACTUAL)		2,326,927	469,026	1,190,279	1,416,819	1,232,647	6,635,697		
TOTAL PJM CHARGES (NON-ECR) FROM INVOICE (ESTIMATED)		2,365,532	476,804	1,210,005	1,440,285	1,253,107	6,745,733		
TOTAL PJM CHARGES TRANSFERRED FROM MARKET TO AEE (ADJUSTMENT)	(1)	(38,605)	(7,778)	(19,726)	(23,466)	(20,440)	(110,035)		(1,780,651)

Note:

(1) The results shown on this appendix are tabulated for system settlement on IP5, page 1, Items VI and VII.

Reconciliation for Transmission Congestion Charges	4470293	(7,535)
Reconciliation for Transmission Losses Charges	4470287	(2,467)
Reconciliation for Transmission Losses Credits	4470295	(163)
Reconciliation for Transmission Losses Credits	4470299	(1,771)
Reconciliation for Transmission Owner Scheduling System Control and Dispatch	4470110	185
Reconciliation for Regulation Charges	5550078	897
Reconciliation for Spot Market Charges	4470115	84,735
Regulation Charge	5550078	11,537
Reliability First Corporation (RFC) Charges	5618000	30
Reliability First Corporation (RFC) Charges	5618001	322
RTD Start-up Cost Recovery	4591002	663
SR Charge (Tier 1)	5550083	199
Synchronous Condensing Charges	5550041	10
Transmission Enhancement Charges	5650012	5,480
Transmission Loss Credit	4470295	-
Transmission Loss Credit	4470290	-
Transmission Loss Credit	4470295	-
Monongahela Power Company		
Adj. for Capacity Resource Deficiency Credit	4470099	(0)
Adj. for Day-ahead Operating Reserve for Load Response Charge	4470098	(178)
Adj. for Day-ahead Operating Reserve for Load Response Charge	4470203	(1,936)
Adj. for Locational Reliability	4470099	3,822
Adj. for Other Supporting Facilities Charge	4470107	(4,246)
Adj. for Planning Period Excess Congestion Credit	4470101	233
Adj. for Planning Period Excess Congestion Credit - MP Invoices	4470101	(204)
Adj. to Balancing Operating Reserves Charges	4470268	114
Adj. to Balancing Operating Reserves Charges	4470263	1,262
Adj. to Firm Point-to-Point Transmission Service Credits (service defirmant)	4561005	(128)
Adj. to Firm Point-to-Point Transmission Service Credits (service defirmant) - MP Inv.	4561005	(69)
Adj. to Non-Firm Point-to-Point Transmission Service Credits	4561005	(64)
Adj. to Non-Firm Point-to-Point Transmission Service Credits - MP Invoices	4561005	(26)
Adj. to PJM Scheduling System Control and Dispatch Service Charges	5614000	0
Adj. to PJM Scheduling System Control and Dispatch Service Charges	5614001	3
Adj. to Regulation Charges	5550078	3
Adj. to Transmission Congestion Credits for Jun 2005 - May 2007	4470101	147
Adj. to Transmission Losses Credits	4470298	284
FTR Auction Charges	4470101	-
FTR Congestion Credit (Target Attainment)	4470101	(51,355)
Load Reconciliation for Balancing Operating Reserve Charge	4470099	15
Load Reconciliation for Balancing Operating Reserve Charge	4470203	160
Load Reconciliation for Day-ahead Scheduling Reserve Charge	5550090	7
Load Reconciliation for FERC Annual Charge Recovery Charge	5614000	13
Load Reconciliation for FERC Annual Charge Recovery Charge	5614001	139
Load Reconciliation for Inadvertent Interchange Charge	5550030	4
Load Reconciliation for Inadvertent Interchange Charge	5550040	40
Load Reconciliation for Market Monitoring Unit (MMU) Funding	5614000	1
Load Reconciliation for Market Monitoring Unit (MMU) Funding	5614001	13
Load Reconciliation for North American Electric Reliability Corporation (NERC) Charge	5018000	2
Load Reconciliation for North American Electric Reliability Corporation (NERC) Charge	5018001	17
Load Reconciliation for Organization of PJM States, Inc. (OPSI) Funding Charge	5014000	0
Load Reconciliation for Organization of PJM States, Inc. (OPSI) Funding Charge	5014001	2
Load Reconciliation for PJM Scheduling, System Control and Dispatch Service Refund	5014000	(3)
Load Reconciliation for PJM Scheduling, System Control and Dispatch Service Refund	5014001	(38)
Load Reconciliation for Reliability First Corporation (RFC) Charge	5018001	24
Load Reconciliation for Schedules B-4 - Advanced Second Control Center	5014000	2
Load Reconciliation for Schedules B-4 - Advanced Second Control Center	5014001	26



Date **February 2010**

Subject **East Interchange Power Statement and Related Data**
February 2010 Actual

Reviewer: **David B. Roberts (Bruce)**
3/31/2009

Approved **D. J. Kulha**
3/31/2009

To **See Distribution List**

Enclosed is the East Interchange Power Statement and Related Data, issued pursuant to the AEP Interconnection Agreement, indicating actual data for the month of February 2010

ACTUAL
INTERCHANGE POWER STATEMENT
FOR THE MONTH OF
February 2010

STATEMENT OF SETTLEMENT TO BE MADE
FOR ELECTRIC POWER AND ENERGY RECEIVED AND DELIVERED
APPLICABLE TO SEPTEMBER 2006 BUSINESS

Pursuant to the Interconnection Agreement, dated July 6, 1951,

as Amended

by and among

Appalachian Power Company (APCo),

CONTENTS

	PAGE NO.
Summary of Settlements with the System Agent, for all Members	1
<u>System Account Settlement</u>	
Recapitulation of Capacity, Energy, Other Charges	2
Calculation of Capacity Settlement	3
Summary of Energy Settlement	4
Reconciliation with Interruptible Customers	5

ACTUAL: February 2010

PAGE (1)

			MWh		(\$)	
(SOURCE: PAGE 2)			MEMBER RECEIVED FROM POOL	MEMBER DELIVERED TO POOL	AMOUNT DUE TO AGENT (CHARGE)	AMOUNT DUE FROM AGENT (CREDIT)
I.	ACTUAL	APCO	2,049,089	357,691	86,589,760	13,902,574
	BILLING	KPCO	91,242	167,922	8,079,636	4,292,012
	AMOUNT	I&M	213,314	1,071,013	7,414,134	27,997,613
		OPCO	190,446	1,742,604	7,192,869	82,983,955
		CSP	955,184	160,045	24,925,472	5,025,717
		TOTAL	3,499,275	3,499,275	134,201,871	134,201,871
II.	PREVIOUSLY	APCO	2,013,968	325,915	88,935,318	12,641,002
	ESTIMATED	KPCO	92,704	163,906	8,331,580	4,314,337
	BILLING	I&M	213,171	1,073,455	7,315,221	30,102,954
	AMOUNT	OPCO	181,934	1,731,083	6,801,089	84,840,324
		CSP	942,180	149,598	25,081,186	4,565,777
		TOTAL	3,443,957	3,443,957	136,464,395	136,464,395
IIA.	CAPACITY &	APCO	0	0	(289,974)	0
	PRIMARY ENERGY	KPCO	0	0	(231,963)	0
	CORRECTION	I&M	0	0	0	(360,185)
	FOR	OPCO	0	0	0	(212,827)
	10-Jan	CSP	0	0	(117,723)	(66,648)
		TOTAL	0	0	(639,660)	(639,660)
III.	ADJUSTMENT	APCO	35,121	31,776	(2,635,532)	1,261,572
	TO BE BOOKED	KPCO	(1,462)	4,016	(483,907)	(22,325)
	NEXT MONTH	I&M	143	(2,442)	98,913	(2,465,526)
	(I - II)	OPCO	8,512	11,521	391,780	(2,069,196)
		CSP	13,004	10,447	(273,437)	393,292

ACTUAL: February 2010

PAGE (1A)

		(\$)	
		AMOUNT DUE TO AGENT (CHARGE)	AMOUNT DUE FROM AGENT (CREDIT)
VIII. ADJUSTMENT FOR OFFSET OF BUCKEYE PASS-THROUGH CHARGES ASSOCIATED WITH PJM TO BE BOOKED NEXT MONTH (SEE APPENDIX IX)	APCO	52,204	0
	KPCO	10,411	0
	I&M	27,849	0
	OPCO	31,729	0
	CSP	27,695	0
	East. AEP (Co. 122)	0	149,888
	TOTAL	<u>149,888</u>	<u>149,888</u>
IX. ADJUSTMENT FOR BUCKEYE SHARE OF PJM CONGESTION CHARGES TO BE BOOKED NEXT MONTH (SEE APPENDIX IX)	APCO	0	0
	KPCO	0	0
	I&M	0	0
	OPCO	0	0
	CSP	0	0
	East. AEP (Co. 122)	0	0
	TOTAL	<u>0</u>	<u>0</u>
<hr/>			
X. ACTUAL THIS MONTH (SEE APPENDIX VI) (Net amounts due System Agent to effect sharing by MLR in revenues and cost of purchases for AEP System cash-settled transactions)	APCO	0	22,308,160
	KPCO	0	4,452,269
	I&M	0	11,925,073
	OPCO	0	13,607,483
	CSP	0	11,823,745
	East. AEP (Co.122)	64,116,730	0
	TOTAL	<u>64,116,730</u>	<u>64,116,730</u>
XIII. ESTIMATED THIS MONTH (SEE APPENDIX VI)	APCO	0	22,490,270
	KPCO	0	4,488,614

ACTUAL:

February 2010

PAGE (2)

SYSTEM ACCOUNT
RECAPITULATION OF CAPACITY, ENERGY, AND OTHER CHARGES

		CAPACITY (PAGE 3)		\$ CAPACITY (PAGE 3)		\$ ENERGY (PAGE 4)			
		SURPLUS/ (DEFICIT)	RATE	CHARGE A/C 555	CREDIT A/C 447	CHARGE A/C 555	CREDIT A/C 447		
		KW	\$/KW	(1)	(2)	(3)	(4)		
I.	ACTUAL	APCO	(2,902,700)	13.01	37,770,159	0	48,819,601	13,902,574	
	BILLING	KPCO	(376,300)	13.01	4,895,445	0	3,183,191	4,292,012	
	AMOUNT	I&M		484,900	14.43	0	6,997,107	7,414,134	21,000,506
		OPCO		2,840,200	12.77	0	36,269,354	7,192,869	46,714,601
		CSP		(46,100)	13.01	599,857	0	24,325,615	5,025,717
		TOTAL			43,266,461	43,266,461	90,935,410	90,935,410	
II.	PREVIOUSLY	APCO			39,700,793	0	49,234,525	12,641,002	
	ESTIMATED	KPCO			5,146,728	0	3,184,852	4,314,337	
	BILLING	I&M			0	7,054,343	0	7,315,221	23,048,611
		OPCO			0	38,423,697	6,801,089	6,801,089	46,416,627
		CSP			630,519	0	24,450,667	4,565,777	
		TOTAL			45,478,040	45,478,040	90,986,355	90,986,355	
III.	CAPACITY	APCO			\$ (47,535)	\$ -	\$ (242,438)	\$ -	
	CORRECTION	KPCO			\$ (231,207)	\$ -	\$ (758)	\$ -	
	FOR	I&M			\$ -	\$ (112,751)	\$ -	\$ (247,434)	
		OPCO			\$ -	\$ (93,344)	\$ -	\$ (113,483)	
		CSP			\$ -	\$ (68,846)	\$ (117,723)	\$ -	
	Jan-10	TOTAL			(278,743) #	(278,743)	(360,917)	(360,917)	
IV.	ADJUSTMENT	APCO			(1,978,170)	0	-657,362.19	1,261,572	
	TO BE BOOKED	KPCO			(481,490)	0	-2417.36	(22,325)	
	NEXT MONTH	I&M			0	(169,987)	98913	(2,295,539)	
	(I - II + III)	OPCO			0	(2,253,687)	391780	184,491	
		CSP			(30,662)	(66,648)	-242775	459,940	
		TOTAL			(2,490,322)	(2,490,322)	(411,862)	(411,862)	
				ENERGY MWh		\$ TOTAL OF ALL ABOVE			
				(1)+(3)	(2)+(4)	(1)+(3)	(2)+(4)		

ACTUAL: February 2010

PAGE (3)

**CALCULATION OF MEMBER PRIMARY CAPACITY
SURPLUS/(DEFICIT) KW AND \$ SETTLEMENT**

<u>MEMBER</u>	<u>MEMBER PRIMARY CAPACITY KW (APPENDIX II)</u>	<u>MEMBER LOAD RATIO (APPENDIX I)</u>	<u>PRIMARY CAPACITY KW RESERVATION (SYS. KW) * (2)</u>	<u>SURPLUS (DEFICIT) CAPACITY KW (4) = (1) - (3)</u>
	(1)	(2)	(3)	
APCO	6,348,000	0.34793	9,250,700	(2,902,700)
KPCO	1,470,000	0.06944	1,846,300	(376,300)
I&M	5,430,000	0.18599	4,945,100	484,900
OPCO	8,483,000	0.21223	5,642,800	2,840,200
CSP	4,857,000	0.18441	4,903,100	(46,100)
TOTAL	26,588,000	1.00000	26,588,000	

MEMBER CAPACITY \$ SETTLEMENT

<u>SURPLUS (DEFICIT)</u>	<u>CAPACITY RATE</u>	<u>CREDIT (CHARGE) ***</u>
	*****	¢

February 2010

PAGE (4)

**SYSTEM ACCOUNT
SUMMARY OF ENERGY SETTLEMENT**

		MWH		\$	
		RECEIVED	DELIVERED	CHARGE MEMBER	CREDIT MEMBER
		FROM POOL	TO POOL	A/C 555	A/C 447
I. AEP EXTERNAL ENERGY * (MLR SHARE)		(MLR SHARE)	(AS SUPPLIED)	(MLR SHARE)	(AS SUPPLIED)
ENERGY COST	APCO	725,944	840,164	29,482,448	35,246,628
RECOVERY AND MLR	KPCO	146,550	99,145	5,884,118	3,857,634
ALLOCATION FOR ALL	I&M	388,563	258,821	15,760,183	12,269,559
AEP SYSTEM	OPCO	444,404	538,859	17,983,675	19,808,893
DELIVERIES TO	CSP	382,559	351,031	15,626,299	13,554,009
NON-AFFILIATED COS.	AEP	2,088,020	2,088,020	84,736,723	84,736,723
ADJUSTMENT TO	APCO	(483,162)	(483,162)	(21,399,828)	(21,399,828)
PREVENT RECOGNITION	KPCO	(62,739)	(62,739)	(2,870,110)	(2,870,110)
OF SALES BY POOL.	I&M	(175,570)	(175,570)	(8,378,950)	(8,378,950)
MEMBERS TO	OPCO	(256,096)	(256,096)	(10,936,878)	(10,936,878)
THEMSELVES	CSP	(191,338)	(191,338)	(8,556,373)	(8,556,373)
(PAGE 7)	AEP	(1,168,905)	(1,168,905)	(52,142,139)	(52,142,139)
SUBTOTAL	APCO	242,782	357,002	8,082,620	13,846,800
AEP EXTERNAL	KPCO	83,811	36,406	3,014,008	987,524
ENERGY	I&M	212,993	83,251	7,381,233	3,890,609
	OPCO	188,308	282,763	7,046,797	8,872,015
	CSP	191,221	159,693	7,069,926	4,997,636
	AEP	919,115	919,115	32,594,584	32,594,584

ACTUAL: February 2010

PAGE (5)

SYSTEM ACCOUNT
 RECONCILIATION OF INTERRUPTIBLE CUSTOMERS
 BUY-THROUGH ALLOCATION OR INTERNAL CUSTOMERS IN GENERAL
 WHEREBY POOL ENERGY IS SPECIFICALLY ALLOCATED

		MWH		\$	
		RECEIVED FROM POOL	DELIVERED TO POOL (AS SUPPLIED)	CHARGE MEMBER A/C 555	CREDIT MEMBER A/C 447 (AS SUPPLIED)
I. AEP POOL ENERGY *					
ENERGY AND ENERGY	APCO	0	689	0	55,774
COST RECOVERY	KPCO	0	132	0	10,430
ALLOCATED TO	I&M	321	1,076	32,901	73,778
SPECIAL SERVICE	OPCO	2,011	83	143,740	8,578
CUSTOMERS	CSP	0	352	0	28,081
	AEP	2,332	2,332	176,641	176,641
PREVIOUSLY	APCO	0	651	0	52,438
	KPCO	0	127	0	10,274

ACTUAL: February 2010

PAGE (6)

AEP SYSTEM DELIVERIES TO OTHER COMPANIES
RECONCILIATION OF SYSTEM ACCOUNT COST EQUALIZATION
TOTAL AND NET REVENUES

Cost Equalization for AEP System Deliveries
in the System Account (Page 4, Item 1)

	CHARGE MEMBER (MLR * COL. 2 TOT.) (\$) <hr/> (1)	CREDIT MEMBER (1) COST RECOVERY (\$) <hr/> (2)	CREDIT MEMBER (2) SYSTEM SALES REVENUES (\$) <hr/> (3)	EXCESS OF REVENUE OVER ENERGY COSTS (\$) <hr/> (4)=(3)-(1)
APCO	29,482,448	35,246,628	34,268,504	4,786,056
KPCO	5,884,118	3,857,634	6,839,320	955,202
I&M	15,760,183	12,269,559	18,318,613	2,558,430
OPCO	17,983,675	19,808,893	20,903,035	2,919,360
CSP	15,626,299	13,554,009	18,162,979	2,536,680
TOTAL	<hr/> 84,736,723	<hr/> 84,736,723	<hr/> 98,492,451	<hr/> 13,755,728

PAGE (6B)

INVENTORY NUMBERS

1	
11	
0	
0	
0	
10	

(1)

D	PRIOR PERIOD ADJUSTMENTS (2)		ADJUSTMENT TO BE BOOKED NEXT MONTH
	ACCOUNT NO.	ACCOUNT NO.	
0	4470.118	4470.144	0
0	0	0	0
0	0	0	0
0	0	0	0
0	0	0	0
0	0	0	0
0	0	0	0

5	PRIOR PERIOD ADJUSTMENTS (2)		ADJUSTMENT TO BE BOOKED NEXT MONTH
	ACCOUNT NO.	ACCOUNT NO.	
0	4470.118	4470.144	0
0	0	0	0
0	0	0	0
0	0	0	0
0	0	0	0
0	0	0	0
0	0	0	0

VIII, page 6.

ACTUAL: February 2010

PAGE (7)

**CALCULATION OF ADJUSTMENT TO PREVENT RECOGNITION OF SALES
BY POOL MEMBERS TO THEMSELVES**

I. GENERATION SUPPLIED TO THE POOL FOR SYSTEM SALES (1)

	<u>MWh</u>	<u>COST (2)</u> (<u>\$</u>)	<u>MLR</u> (<u>APPENDIX I</u>)	<u>ADJUSTMENT</u>	
				<u>MWh</u>	<u>COST (\$)</u>
APCO	456,412	15,272,405	0.34793	158,799	5,313,728
KPCO	39,123	1,061,215	0.06944	2,717	73,691
I&M	56,377	1,817,277	0.18599	10,486	337,995
OPCO	356,764	11,208,070	0.21223	75,716	2,378,689
CSP	194,430	6,093,549	0.18441	35,855	1,123,711
TOTAL	1,103,106	35,452,516	1.00000	283,573	9,227,814

II. AEG AND OVEC PURCHASES SUPPLIED FOR SYSTEM SALES (1)

	<u>MWh</u>	<u>COST</u> (<u>\$</u>)	<u>MLR</u> (<u>APPENDIX I</u>)	<u>ADJUSTMENT</u>	
				<u>MWh</u>	<u>COST (\$)</u>
APCO	91,078	5,962,738	0.34793	31,689	2,074,615
KPCO	0	0	0.06944	0	0
I&M	45,896	2,962,282	0.18599	8,536	550,955
OPCO	2,177	54,120	0.21223	462	11,486
CSP	1,371	34,083	0.18441	253	6,285
TOTAL	140,522	9,013,223	1.00000	40,940	2,643,341

ACCOUNT 151 FUEL COST ASSOCIATED
WITH PRIMARY ENERGY

ACTUAL:

February 2010

DELIVERING MEMBER	RECEIVING MEMBER	MWh	RECEIVED ENERGY	
			\$/MWh	CHARGE (\$)
1. KPCO	APCO	91,395	23.868	2,181,415
2. I&M	APCO	693,662	14.693	10,191,976
3. OPCO	APCO	1,021,250	23.536	24,036,140
4. CSP	APCO	0	0.000	0
5. TOTAL	APCO	<u>1,806,307</u>	<u>20.157</u>	<u>36,409,531</u>
6. APCO	KPCO	0	0.000	0
7. I&M	KPCO	2,706	14.693	39,759
8. OPCO	KPCO	4,725	23.536	111,207
9. CSP	KPCO	0	0.000	0
10. TOTAL	KPCO	<u>7,431</u>	<u>20.316</u>	<u>150,966</u>
11. APCO	I&M	0	0.000	0
12. KPCO	I&M	0	0.000	0
13. OPCO	I&M	0	0.000	0
14. CSP	I&M	0	0.000	0
15. TOTAL	I&M	<u>0</u>	<u>0.000</u>	<u>0</u>

ACTUAL: February 2010

PAGE (8)

		PRIMARY ENERGY		
DELIVERING MEMBER	RECEIVING MEMBER	MWh	RECEIVED ENERGY	
			\$/MWh	CHARGE (\$)
1. KPCO	APCO	91,395	25.073	2,291,455
2. I&M	APCO	693,662	17.266	11,976,768
3. OPCO	APCO	1,021,250	25.918	26,468,758
4. CSP	APCO	0	0.000	0
5. TOTAL	APCO	1,806,307	22.553	40,736,981
6. APCO	KPCO	0	0.000	0
7. I&M	KPCO	2,706	17.266	46,721
8. OPCO	KPCO	4,725	25.918	122,462
9. CSP	KPCO	0	0.000	0
10. TOTAL	KPCO	7,431	22.767	169,183
11. APCO	I&M	0	0.000	0
12. KPCO	I&M	0	0.000	0
13. OPCO	I&M	0	0.000	0
14. CSP	I&M	0	0.000	0
15. TOTAL	I&M	0	0.000	0
16. APCO	OPCO	0	0.000	0
17. KPCO	OPCO	18	25.073	451

ACTUAL: February 2010

PAGE (9)

ECONOMY ENERGY

DELIVERING MEMBER	RECEIVING MEMBER	MWh	RECEIVED ENERGY	
			\$/MWh	CHARGE (\$)
1. KPCO	APCO	0	0.000	0
2. I&M	APCO	0	0.000	0
3. OPCO	APCO	0	0.000	0
4. CSP	APCO	0	0.000	0
5. TOTAL	APCO	<u>0</u>	<u>0.000</u>	<u>0</u>
6. APCO	KPCO	0	0.000	0
7. I&M	KPCO	0	0.000	0
8. OPCO	KPCO	0	0.000	0
9. CSP	KPCO	0	0.000	0
10. TOTAL	KPCO	<u>0</u>	<u>0.000</u>	<u>0</u>
11. APCO	I&M	0	0.000	0
12. KPCO	I&M	0	0.000	0
13. OPCO	I&M	0	0.000	0
14. CSP	I&M	0	0.000	0
15. TOTAL	I&M	<u>0</u>	<u>0.000</u>	<u>0</u>
16. APCO	OPCO	0	0.000	0
		-	0.000	0

ACCOUNT 151 FUEL COST ASSOCIATED
WITH ECONOMY ENERGY

ACTUAL:

February 2010

DELIVERING MEMBER	RECEIVING MEMBER	MWh	RECEIVED ENERGY	
			\$/MWh	CHARGE (\$)
1. KPCO	APCO	0	0.000	0
2. I&M	APCO	0	0.000	0
3. OPCO	APCO	0	0.000	0
4. CSP	APCO	0	0.000	0
5. TOTAL	APCO	0	0.000	0
6. APCO	KPCO	0	0.000	0
7. I&M	KPCO	0	0.000	0
8. OPCO	KPCO	0	0.000	0
9. CSP	KPCO	0	0.000	0
10. TOTAL	KPCO	0	0.000	0
11. APCO	I&M	0	0.000	0
12. KPCO	I&M	0	0.000	0
13. OPCO	I&M	0	0.000	0
14. CSP	I&M	0	0.000	0
15. TOTAL	I&M	0	0.000	0

February 2010

PAGE (10-1)

		AEP SYSTEM ALLOWANCES CONSUMED FOR SALES TO NON-AFFILIATED SYSTEMS (a)				
GENERATION ALLOCATED TO SALES TO NON-AFFILIATED SYSTEMS (MWh)		TOTAL GENERATION (MWh)	SYSTEM SALES ALLOCATION FACTOR	SO2 EMISSIONS (In Tons) (b)	SO2 EMISSION EXPENDED FOR SYSTEM SALES (5)=(3)*(4)	
(1)		(2)	(3)=(1)/(2)	(4)	(5)=(3)*(4)	
APCO	AMOS 1	30,902	436,876	0.0707	4,625	327.1449
	AMOS 2	1,926	16,343	0.1178	88	10.3707
	AMOS 3	69,633	278,575	0.2500	68	16.9974
	CEREDO1	79	94	0.8404	0	0.0000
	CEREDO2	234	256	0.9141	0	0.0000
	CEREDO3	235	255	0.9216	0	0.0000
	CEREDO4	212	232	0.9138	0	0.0000
	CEREDO5	81	96	0.8438	0	0.0000
	CEREDO6	198	220	0.9000	0	0.0000
	CLINCH RIVER 1	47,711	89,632	0.5323	379	201.7412
	CLINCH RIVER 2	21,056	48,380	0.4352	210	91.3964
		0	0	0.0000	0	0.0000

ACTUAL: February 2010

PAGE (10-2)

AEP SYSTEM
ALLOWANCES CONSUMED FOR SALES
TO NON-AFFILIATED SYSTEMS (a)

GENERATION ALLOCATED TO SALES TO NON-AFFILIATED SYSTEMS (MWh)		TOTAL GENERATION (MWh)	SYSTEM SALES ALLOCATION FACTOR	SO2 EMISSIONS (In Tons) (b)	SO2 EMISSION EXPENDED FOR SYSTEM SALES (5)=(3)*(4)
(1)		(2)	(3)=(1)/(2)	(4)	(5)=(3)*(4)
OPCO	AMOS 3	140,445	0.2500	136	33.9947
	CARDINAL 1	3,211	0.0082	363	2.9821
	CARDINAL 2	9,891	1.0000	6	5.7287
	CARDINAL 3	565	1.0000	4	4.3863
	GAVIN 1	11,151	0.0152	1,094	16.6618
	GAVIN 2	12,079	0.0163	885	14.4659
	KAMMER 1	17,060	0.2433	661	160.7919
	KAMMER 2	8,181	0.2138	377	80.5999
	KAMMER 3	23,362	0.2553	871	222.3907
	MITCHELL 1	24,376	0.0575	148	8.5061
	MITCHELL 2	9,919	0.0195	137	2.6726
	MUSKINGUM 1	0	0.0000	0	0.0000
	MUSKINGUM 2	2,405	0.0252	2,013	50.6345
	MUSKINGUM 3	2,553	0.0252	2,120	53.3853
	MUSKINGUM 4	8,717	0.0755	2,460	185.7508
	MUSKINGUM 5	3,600	0.0092	2,318	21.4193

ACTUAL: February 2010

PAGE (11)

SYSTEM ACCOUNT
SUMMARY OF ENERGY SETTLEMENT
ADJUSTMENT TO ACCOUNT FOR
MARKET PRICE (1) vs. INVENTORY COST (2)
DIFFERENTIAL OF EMISSION ALLOWANCES

	<u>ACCOUNT 509</u>	<u>SOURCE ALLOCATION</u>	
I. AEP EXTERNAL ENERGY (3)	<u>SO2 COST (\$)</u> <u>(AS SUPPLIED)</u> (1)	<u>SO2 COST (\$)</u> <u>(ADJUSTED)</u> (2)	\$ <u>SO2 ADJUSTMENT</u> (3)=(2)-(1)
APCO	70,246	46,658	(23,588)
KPCO	16,116	15,265	(851)
I&M	17,995	28,325	10,330
OPCO	84,049	34,782	(49,267)
CSP	11,732	34,339	22,607
AEP	<u>200,138</u>	<u>159,369</u>	<u>(40,769)</u>
	<u>NOX COST (\$)</u> <u>(AS SUPPLIED)</u> (4)	<u>NOX COST (\$)</u> <u>(ADJUSTED)</u> (5)	\$ <u>NOX ADJUSTMENT</u> (6)=(5)-(4)

APPENDICES

SUPPORTING COST AND OPERATING DATA

SYNOPSIS OF CONTENTS

MEMBER LOAD RATIO SUMMARY	I
- Member Load Ratio (MLR) for each month	
- List of maximum MLR demands in each of past 12 months	
- Maximum MLR demands experienced in the past 12 months	
SYSTEM PRIMARY CAPACITY	II
- Kilowatts of Primary Capacity, listed by station	
PRIMARY CAPACITY INVESTMENT COSTS AND RATES, BY STATION, APPLICABLE TO MEMBERS WITH PRIMARY CAPACITY SURPLUS	III
- Kilowatts of capacity as of January 1	
- Installed cost of production plant	
- Weighted average investment cost, \$/KW	
- Member Primary Capacity Investment Rate, \$/KW	

APPENDIX I

AMERICAN ELECTRIC POWER SYSTEM
MEMBER LOAD RATIO SUMMARY

MONTH ENDING 01/31/2010

OPERATING COMPANY PERCENTAGE
FEBRUARY 2010

<u>APPALACHIAN</u>	<u>KENTUCKY</u>	<u>INDIANA</u>	<u>OHIO</u>	<u>COLUMBUS</u>
0.34793	0.06944	0.18599	0.21223	0.18441

Internal (MLR) MLR MONTHLY MAXIMUM
60-MINUTE INTEGRATED MEGAWATT DEMAND
EXCLUDE AEP SYSTEM SALES

MO/YR	TOTAL	APPALACHIAN			KENTUCKY			INDIANA			OHIO			COLUMBUS		
		DA	HR	PEAK	DA	HR	PEAK	DA	HR	PEAK	DA	HR	PEAK	DA	HR	PEAK
01/10	20592	11	08	7440	08	09	1543	07	08	3680	13	08	4563	05	19	3366
12/09	19925	11	08	6613	11	08	1434	10	19	3858	10	20	4510	10	19	3510
11/09	16370	06	08	5106	06	08	1113	30	20	3373	06	10	3848	30	20	2930
10/09	16005	19	07	5341	19	08	1070	14	10	3163	19	07	3694	14	19	2737
		14	14	5141	22	14	1040	15	15	3559	15	14	4140	15	16	3281

ACTUAL: January 2010

APPENDIX II

SYSTEM PRIMARY CAPACITY

<u>STATION</u>	<u>PRIMARY CAPACITY kW</u>
APPALACHIAN POWER COMPANY	
Amos	2,032,000
Ceredo	482,000
Clinch River	700,000
Glen Lyn	332,000
Kanawha River	400,000
Mountaineer	1,317,000
Sporn	295,000
Camp Grove Wind Farm	26,000
Fowler Ridge Wind Farm	31,000
Grand Ridge Wind Farm	33,000
TOTAL MEMBER PRIMARY CAPACITY (EXCLUDING HYDRO)	5,648,000
Smith Mountain (Hydro)	586,000
SEPA Capacity Agreement	4,000
Other Conventional Hydros	82,000
Summersville	28,000
TOTAL MEMBER PRIMARY CAPACITY	6,348,000
KENTUCKY POWER COMPANY	
Big Sandy	1,077,000
Rockport 1 (Purchase from AEG)	198,000
Rockport 2 (Purchase from AEG)	195,000
TOTAL MEMBER PRIMARY CAPACITY (EXCLUDING HYDRO)	1,470,000
TOTAL MEMBER PRIMARY CAPACITY	1,470,000
INDIANA MICHIGAN POWER COMPANY	
Cook	2,149,000
Rockport I (I&M owned)	660,000
Rockport 1 (Purchase from AEG)	461,000
	650,000

ACTUAL:
February 2010

APPENDIX III

MEMBER WEIGHTED AVERAGE INVESTMENT COSTS
AND MEMBER PRIMARY CAPACITY INVESTMENT RATES
YEAR 2010

Generating Stations Other than Hydro Classified as Part of <u>Member Primary Capacity</u>	kW Capability ^{***} as of <u>12/31/2009</u> (1)	\$ Installed Cost of Production Plant ^{**} as of <u>12/31/2009</u> (2)	Member Weighted Average Investment Cost <u>\$/kW</u> (3)=(2)/(1)	Member Primary Capacity Investment Rate ^{***} <u>\$/kW/Month</u> (4)=(3)*.0137
--	--	--	--	---

APPALACHIAN POWER COMPANY

Amos	2,032,000	1,483,267,503		
Ceredo	482,000	203,369,148		
Clinch River	700,000	358,164,558		
Glen Lyn	332,000	148,885,831		
Kanawha River	400,000	182,968,061		
Mountaineer	1,317,000	1,450,802,783		
Sporn	295,000	134,047,947		
Camp Grove Wind Farm	26,000	0		
Fowler Ridge Wind Farm	31,000	0		
Grand Ridge Wind Farm	33,000	0		
Appalachian Total	<u>5,648,000</u>	<u>3,961,505,831</u>	701.40	9.61

KENTUCKY POWER COMPANY

Big Sandy	1,077,000	536,453,896		
Rockport 1 Purchased from AEG	198,000	193,366,259		
Rockport 2 Purchased from AEG	195,000	27,141,372		
			544.04	7.05

ACTUAL:
February 2010

PRODUCTION EXPENSES INCURRED
GENERATION STATIONS ALLOCATED TO SYSTEM PRIMARY CAPACITY

	NET GENERATION MWh	TOTAL NET PRODUCTION EXPENSES (\$)	FUEL A/C 501 (\$)	MAINTENANCE (\$)	FUEL A/C 151 (\$)	FUEL A/C 152 (\$)
<u>APPALACHIAN POWER COMPANY</u>						
GLEN LYN	3,423	1,282,907	376,777	259,486	238,114	138,663
SPORN (APCO)	135,366	5,970,980	5,098,201	475,651	4,878,770	219,431
KANAWHA RIVER	97,549	4,090,753	2,997,747	542,374	2,764,994	232,753
CLINCH RIVER	138,012	7,158,697	5,548,698	870,844	5,306,038	242,660
AMOS (APCO)	733,094	28,950,032	21,580,794	4,780,997	20,367,427	1,213,367
MOUNTAINEER	774,985	24,997,874	21,318,273	1,820,251	20,463,762	854,511
CEREDO	1,153	504,155	253,761	31,812	76,359	177,402
CAMP GROVE	14,804	0	0	0	0	0
FOWLER RIDGE III	17,398	0	0	0	0	0
GRAND RIDGE II	8,184	0	0	0	0	0
GRAND RIDGE III	8,532	0	0	0	0	0
SUM	1,932,500	72,955,398	57,174,251	8,781,415	54,095,464	3,078,787
RATES:		31.857	29.585	2.272	27.992	1.593
<u>KENTUCKY POWER COMPANY</u>						
BIG SANDY	663,867	18,976,294	17,152,258	701,229	16,786,356	365,902
ROCKPORT 1 (AEG)	90,144	2,225,096	1,840,748	241,568	1,760,991	79,757
ROCKPORT 2 (AEG)	127,627	4,008,109	2,600,651	80,704	2,495,786	104,865
TOTAL	881,638	25,209,499	21,593,657	1,023,501	21,043,133	550,524
RATES:		25.072	24.492	0.580	23.868	0.624
<u>INDIANA MICHIGAN POWER COMPANY</u>						
TANNERS CREEK 1-3	102,814		2,643,094		2,471,186	171,908
TANNERS CREEK 4	170,921		4,412,569		3,900,910	511,659
			7,055,663	2,119,888	6,372,096	683,567

ACTUAL: February 2010

APPENDIX V

**CALCULATION OF
PRIMARY ENERGY RATES AND PRIMARY CAPACITY FIXED OPERATING RATES**

PRODUCTION EXPENSES OF GENERATION (EXCLUDING HYDRO) PRIMARY CAPACITY (FROM APPENDIX IV):

<u>COMPANY</u>	(\$) TOTAL NET PRODUCTION EXPENSE (*) <u>(1)</u>	(\$) FUEL EXPENSE A/C 151 (*) <u>(2)</u>	(\$) FUEL EXPENSE A/C 152 <u>(3)</u>	MAINTENANCE EXPENSE <u>(4)</u>	(\$) ONE-HALF MAINTENANCE EXPENSE <u>(5)</u>
APCO	72,955,398	54,095,464	3,078,787	8,781,415	4,390,708
KPCO	25,209,499	21,043,133	550,524	1,023,501	511,751
I&M	75,782,895	43,698,304	1,731,310	11,840,596	5,920,298
OPCO	133,070,037	104,143,556	4,525,630	12,029,234	6,014,617
CSP	39,943,795	27,698,247	2,132,265	4,007,332	2,003,666
TOTAL	<u>346,961,624</u>	<u>250,678,704</u>	<u>12,018,516</u>	<u>37,682,078</u>	<u>18,841,040</u>

CALCULATION OF MEMBER PRIMARY RATES:

<u>COMPANY</u>	(\$) UNADJUSTED PART OF PRODUCTION EXPENSE	UNADJUSTED NET GENERATION MWh (APPENDIX IV)	ADJUSTED NET GENERATION (*) MWh (APPENDIX IV)	PRIMARY ENERGY RATE MILLS/kWh
----------------	--	---	---	-------------------------------------

ACTUAL: February 2010

APPENDIX VI

Page 1 of 2

SETTLEMENT WITH SYSTEM AGENT ASSOCIATED WITH MLR
ALLOCATIONS OF AEP SYSTEM RECEIPTS AND DELIVERIES

		<u>ACTUAL SETTLEMENT</u>		<u>PREVIOUS ESTIMATE</u>		<u>ADJUSTMENT AMOUNT</u>	
		<u>AMOUNT DUE</u>	<u>AMOUNT DUE</u>	<u>AMOUNT DUE</u>	<u>AMOUNT DUE</u>	<u>AMOUNT DUE</u>	<u>AMOUNT DUE</u>
		<u>TO AGENT</u>	<u>FROM AGENT</u>	<u>TO AGENT</u>	<u>FROM AGENT</u>	<u>TO AGENT</u>	<u>FROM AGENT</u>
		<u>\$ CHARGE</u>	<u>\$ CREDIT</u>	<u>\$ CHARGE</u>	<u>\$ CREDIT</u>	<u>\$ CHARGE</u>	<u>\$ CREDIT</u>
TRANSMISSION	APCO	364,094	30,036	373,083	30,078	0	8,947
SERVICE	KPCO	72,666	5,995	74,460	6,003	0	1,786
(PURCHASES)	I&M	194,631	16,056	199,435	16,079	0	4,781
	OPCO	68,007	824,369	68,102	844,719	20,255	0
	CSP	192,978	15,920	197,741	15,942	0	4,741
	TOTAL	892,376	892,376	912,821	912,821	20,255	20,255
<hr/>							
NET AMOUNT DUE	APCO	0	19,290,358	0	19,291,725	1,367	0
FOR ALL SYSTEM	KPCO	0	3,849,975	0	3,850,248	273	0
TRANSACTIONS	I&M	0	10,311,872	0	10,312,598	726	0
(EXCEPT TRANS.	OPCO	0	11,766,688	0	11,767,517	829	0
SERVICE) (1)	CSP	0	10,224,249	0	10,224,969	720	0
				55,447,057	0	0	3,915

AMOUNT DUE (TO)/FROM AGENT

	APCO	KPCO	I&M	OPCO	CSP	NET
21.223%	18.441%	100.00%				
OPCO	CSP	Total				
222,089	192,978	1,046,458	(364,094)	(72,666)	(194,631)	824,369
95	83	450	(157)	(31)	(84)	355
1,527	1,327	7,195	(2,503)	(500)	(1,338)	5,668
2,644	2,298	12,460	(4,335)	(865)	(2,318)	9,816
16,805	14,602	79,182	(27,550)	(5,498)	(14,727)	62,377
38,994	33,883	183,736	(63,927)	(12,759)	(34,173)	144,742
159,346	138,458	750,818	(261,232)	(52,137)	(139,645)	591,472
2,678	2,327	12,617	(4,390)	(876)	(2,346)	9,939
						(83)
						(4,327)
						(2,298)
						(14,602)
						(33,883)
						(138,458)
						(2,327)

SSION SERVICE

AMOUNT DUE (TO)/FROM AGENT

	APCO	KPCO	I&M	OPCO	CSP	NET
21.223%	18.441%	100.00%				
OPCO	CSP	Total				
(18,321)	(15,920)	(86,328)	30,036	5,995	16,056	(68,007)
(18,321)	(15,920)	(86,328)	30,036	5,995	16,056	(68,007)
						15,920
						15,920

ACTUAL: February 2010

APPENDIX VII

Page 1 of 4

SETTLEMENT WITH SYSTEM AGENT ASSOCIATED
WITH MLR ALLOCATIONS OF AEP SYSTEM
OFF-SYSTEM THIRD PARTY

			MWh		(\$)	
			<u>PURCHASES</u>	<u>SALES</u>	<u>ALLOCATION BY MLR</u>	
					TOTAL COSTS	TOTAL REVENUES
					TO BE BOOKED	TO BE BOOKED
			ACCT. 4470.010	ACCT. 4470.006	ACCT. 4470.010	ACCT. 4470.006
I.	<u>ENERGY</u>	(1)				
	ACTUAL	APCO	447,403	428,085	19,502,663	23,133,868
	THIS MONTH	KPCO	89,291	85,434	3,892,349	4,617,066
		I&M	239,163	228,835	10,425,374	12,366,477
		OPCO	272,905	261,120	11,896,216	14,111,174
		CSP	237,131	226,889	10,336,810	12,261,422
		TOTAL	1,285,893	1,230,363	56,053,412	66,490,008
II.	PREVIOUS	APCO	447,635	428,241	18,978,506	22,839,216
	ESTIMATE	KPCO	89,338	85,465	3,787,737	4,558,259
		I&M	239,289	228,922	10,145,179	12,208,967
		OPCO	273,048	261,218	11,576,490	13,931,443
		CSP	237,253	226,976	10,058,995	12,105,251
		TOTAL	1,286,563	1,230,822	54,546,907	65,643,136
III.	ADJUSTMENT	APCO	(232)	(156)	524,157	294,652
			(17)	(31)	104,612	58,807

ACTUAL: February 2010

APPENDIX VII
Page 2 of 4

SETTLEMENT WITH SYSTEM AGENT ASSOCIATED
WITH MLR ALLOCATIONS OF AEP SYSTEM
OFF-SYSTEM THIRD PARTY

BELOW THE LINE			ALLOCATION BY MLR (MWh)		ALLOCATION BY MLR (\$)	
			PHYSICAL BOOKOUT	GAIN	PHYSICAL BOOKOUT	GAIN
			PURCHASES	REVENUES	PURCHASES	REVENUES
			4210.032	4210.031	4210.032	4210.031
I.	ACTUAL	APCO	40,915	40,916	1,740,538	1,942,740
	THIS MONTH	KPCO	8,167	8,167	347,377	387,733
		I&M	21,873	21,874	930,425	1,038,514
		OPCO	24,958	24,957	1,061,692	1,185,031
		CSP	21,687	21,686	922,521	1,029,692
		TOTAL	117,600	117,600	5,002,552	5,583,710
II.	PREVIOUS	APCO	40,915	40,916	1,737,952	1,942,636
	ESTIMATE	KPCO	8,167	8,167	346,861	387,712
		I&M	21,873	21,874	929,042	1,038,458
		OPCO	24,958	24,957	1,060,114	1,184,967
		CSP	21,687	21,686	921,150	1,029,637
		TOTAL	117,600	117,600	4,995,120	5,583,410
III.	ADJUSTMENT	APCO	0	0	2,586	104
	(I-II)	KPCO	0	0	516	21
		I&M	0	0	1,382	56
		OPCO	0	0	1,577	64
		CSP	0	0	1,371	55
		TOTAL	0	0	7,432	300

ALLOCATION BY MLR (\$)

ALLOCATION BY MLR (\$)

BOOKABLE

PURCHASE

SALES

APPENDIX VII
Page 3 of 4

TOTAL SWAPS (\$)			
TOTAL NET TO BE BOOKED	Act. 4470.143	TOTAL NET TO BE BOOKED	Act. 4470.082
8,008	(46,396)	(1,956,823)	
1,598	(9,260)	(390,544)	
4,281	(24,801)	(1,046,042)	
4,885	(28,300)	(1,193,621)	
4,245	(24,591)	(1,037,156)	
23,017	(133,348)	(5,624,187)	
8,008	(46,396)	(1,956,816)	
1,598	(9,260)	(390,542)	
4,281	(24,801)	(1,046,039)	
4,885	(28,300)	(1,193,617)	
4,830	(24,591)	(1,037,152)	
23,017	(133,348)	(5,624,166)	
0	0	(7)	
0	0	(1)	
0	0	(4)	
0	0	(4)	
0	0	(4)	
0	0	(21)	

J-ECR PURCHASES-OSS
PHYSICAL SALES-OSS

	SALES		RENEWABLE ENERGY CREDITS		COSTS TO BE BOOKED		COSTS TO BE BOOKED	
	4470.170	Act. 5570.007	Act. 5570.007	Act. 5570.088	Act. 5550.023	Act. 5550.023	Act. 5550.023	Act. 5550.023
27,980	84,704	3,827	3,827	0	339,232	0	67,704	67,704
5,685	16,903	764	764	0	181,340	0	181,340	181,340
14,957	45,278	2,046	2,046	0	206,924	0	206,924	206,924
17,067	51,665	2,335	2,335	0	179,600	0	179,600	179,600
14,830	44,893	2,029	2,029	0	975,000	0	975,000	975,000
60,419	243,443	11,000	11,000	0	339,232	0	67,704	67,704
26,767	85,859	3,827	3,827	0	181,340	0	181,340	181,340
5,346	17,156	764	764	0	206,924	0	206,924	206,924
14,319	45,897	2,046	2,046	0	179,600	0	179,600	179,600
16,339	52,372	2,335	2,335	0	975,000	0	975,000	975,000
14,197	45,507	2,029	2,029	0	339,232	0	67,704	67,704
76,986	246,771	11,000	11,000	0	181,340	0	181,340	181,340
1,193	(1,195)	0	0	0	206,924	0	206,924	206,924
239	(233)	0	0	0	179,600	0	179,600	179,600
638	(619)	0	0	0	975,000	0	975,000	975,000
728	(707)	0	0	0	339,232	0	67,704	67,704
633	(614)	0	0	0	181,340	0	181,340	181,340
3,431	(3,328)	0	0	0	206,924	0	206,924	206,924

COSTS	REVENUES		REVENUES		REVENUES	
	TO BE BOOKED Act. 4470.099	TO BE BOOKED Act. 4470.112	TO BE BOOKED Act. 4470.170	TO BE BOOKED Act. 4470.170	TO BE BOOKED Act. 4470.167	TO BE BOOKED Act. 4470.167
(69,817)	860,124	5,419,633			(1,065)	
(13,934)	175,656	1,081,652			(213)	
(37,322)	470,481	2,897,127			(570)	
(42,587)	536,857	3,305,862			(650)	
(37,004)	466,584	2,872,516			(565)	
(200,664)	2,529,601	15,576,791			(3,062)	
(69,817)	898,991	5,482,625			(1,065)	
(13,934)	179,421	1,094,224			(213)	
(37,322)	480,566	2,930,801			(570)	
(42,587)	548,366	3,344,286			(650)	
(37,004)	476,484	2,905,903			(565)	
(200,664)	2,593,328	15,757,839			(3,062)	
0	(18,657)	(62,952)			0	
0	(3,766)	(12,572)			0	
0	(10,986)	(33,673)			0	
0	(11,509)	(38,424)			0	
0	(10,000)	(33,387)			0	
0	(54,227)	(181,048)			0	

ACTUAL: February 2010

APPENDIX VII

Page 4 of 4

SETTLEMENT WITH SYSTEM AGENT ASSOCIATED
WITH MLR ALLOCATIONS OF AEP SYSTEM
BOOKOUTS AND OPTIONS

		ACTUAL SETTLEMENT		PREVIOUS ESTIMATE		ADJUSTMENT AMOUNT	
		AMOUNT DUE TO AGENT	AMOUNT DUE FROM AGENT	AMOUNT DUE TO AGENT	AMOUNT DUE FROM AGENT	AMOUNT DUE TO AGENT	AMOUNT DUE FROM AGENT
		\$ CHARGE	\$ CREDIT	\$ CHARGE	\$ CREDIT	\$ CHARGE	\$ CREDIT
THIRD PARTY SALES (1)	APCO	0	3,631,205	0	3,860,710	229,505	0
	KPCO	0	724,717	0	770,522	45,805	0
	I&M	0	1,941,103	0	2,063,788	122,685	0
	OPCO	0	2,214,958	0	2,354,953	139,995	0
	CSP	0	1,924,612	0	2,046,256	121,644	0
	East. AEP (Co.122)	10,436,596	0	11,096,229	0	0	659,633
	TOTAL	10,436,596	10,436,596	11,096,229	11,096,229	659,633	659,633
EXERCISED OPTIONS & PREMIUMS (2)	APCO	0	0	0	0	0	0
	KPCO	0	0	0	0	0	0
	I&M	0	0	0	0	0	0
	OPCO	0	0	0	0	0	0
	CSP	0	0	0	0	0	0
	East. AEP (Co.122)	0	0	0	0	0	0
	TOTAL	0	0	0	0	0	0
BELOW THE LINE	APCO	0	202,202	0	204,684	2,482	0
	KPCO	0	40,356	0	40,851	495	0
	I&M	0	108,090	0	109,416	1,327	0
	OPCO	0	123,339	0	124,853	1,514	0
	CSP	0	107,171	0	108,487	1,315	0
	East. AEP (Co.122)	581,158	0	588,290	0	0	7,132
	TOTAL	581,158	202,202	588,290	204,684	7,132	7,132

ACTUAL:		February 2010			APPENDIX VIII Page 1 of 7	
Amended System Integration Agreement (SIA) Effective 4/1/06 December 2010 Actual Cycle						
Item Description	Account	East Amount Direct Allocation	West Amount Direct Allocation	Total Direct Allocation	Amounts To Be Shared	
Above the Line Activity:						
ECR / ICR	4470.001, 002 & 089	\$13,164,595	\$1,395,625	\$14,560,220	\$0	
Affiliated Sales Removed from ECR / ICR		(\$152,275)	(\$75,038)	(\$227,343)	\$0	
SO2 Differential	4470.001 & 002	\$40,769	\$0	\$40,769	\$0	
Additional SO2 Adjustment	4470.001 & 002	\$11,849	\$0	\$11,849	\$0	
NOx Differential	4470.001 & 002	\$550,364	\$0	\$550,364	\$0	
ECR Purchase Demand Charges	5550.032	\$0	\$0	\$0	\$0	
Transmission Purchases	(East) = 4470.065	(\$960,130)	(\$2,893,697)	(\$3,853,827)	\$0	
	(West)=565, 5814 & 5757 Accts					
Transmission Paid by East Applicable to West	(East) = 4470.066	\$0	\$0	\$0	\$0	
	(West) = 5650.002					
Transmission Associated With 250 MW Link paid by West	(West) = 565 Accts.	\$0	\$652,831	\$652,831	\$0	
Buckeye - PJM Entry	Various	\$822,279	\$0	\$822,279	\$0	
City of Columbus - PJM Entry	Various	\$0	\$0	\$0	\$0	
City of Columbus Generation Credit	4470.002	\$0	\$0	\$0	\$0	
PJM - New Allocation Summary Sheet Effective 10-07	Various	\$2,161,987	\$0	\$2,161,987	\$0	
PJM Administration Fees - Schedule 9 & 10 Effective 10-07	Various	(\$241,565)	\$0	(\$241,565)	\$0	
OMEG - PJM Entry	Various	(\$262)	\$0	(\$262)	\$0	
Balancing Operating Reserve Credit Reclass	4470.098	\$0	\$0	\$0	\$0	
PJM NITS & Transmission Owner Entry Effective 10-07	4470.107 & 4470.110	(\$35,547)	\$0	(\$35,547)	\$0	
PJM AEP WOH Activity	4470.099 & 4470.124	\$0	\$0	\$0	\$0	
PJM - Westerville Generation Charges & Credits	4470.124	\$0	\$0	\$0	\$0	
PJM - G/L to Invoice Adjustment	4470.124, 125 & 209	\$6	\$0	\$6	\$0	
PJM - Generation Activity on PJM Transmission Invoice	4470.126 & 5550.039	\$5	\$0	\$5	\$0	
PJM Default Payment Charge - OSS	5614.006	\$0	\$0	\$0	\$0	
ICR Non-Dedicated AP / AR Energy & Ancillaries	Various	\$0	\$64,969	\$64,969	\$0	
ERCOT Capacity Purchases	4470.147 & 5550.053	\$0	\$2,108	\$2,108	\$0	
ERCOT Non-Dedicated Administration Fee	5614.005 & 5550.002	\$0	\$639	\$639	\$0	
SPP Non-Dedicated Region Settlement	Various	\$0	\$320,749	\$320,749	\$0	
Power Intercompany with AEPEP	4470.154	\$0	\$0	\$0	\$0	
Gas Intercompany with AEPEP	4470.152	\$0	\$0	\$0	\$0	
Gas Non-Dedicated Swaps	4470.081	\$0	\$0	\$0	\$0	
Gas Non-Dedicated Swap - Accruals	4470.081	(\$123,070)	\$0	(\$123,070)	\$10,337	
Gas Non-Dedicated Swap - Gas Broker Commissions	4470.081	(\$18)	\$0	(\$18)	(\$473)	
		\$0	\$0	\$0	\$0	

ccount 4470.006

18.599%	21.223%	18.441%	100.000%
<u>I&M</u>	<u>OPCO</u>	<u>CSP</u>	<u>Total</u>
\$1,436,778.74	\$1,639,483.59	\$1,424,573.19	\$7,725,032.16
(\$2,663.20)	(\$3,038.93)	(\$2,640.57)	(\$14,319.03)
\$1,434,115.54	\$1,636,444.66	\$1,421,932.62	\$7,710,713.13

18.599%	21.223%	18.441%	100.000%
<u>I&M</u>	<u>OPCO</u>	<u>CSP</u>	<u>Total</u>
\$0.00	\$0.00	\$0.00	\$0.00
\$0.00	\$0.00	\$0.00	\$0.00
\$0.00	\$0.00	\$0.00	\$0.00

18.599%	21.223%	18.441%	100.000%
<u>I&M</u>	<u>OPCO</u>	<u>CSP</u>	<u>Total</u>
\$0.00	\$0.00	\$0.00	\$0.00
\$0.00	\$0.00	\$0.00	\$0.00
\$0.00	\$0.00	\$0.00	\$0.00

18.599%	21.223%	18.441%	100.000%
<u>I&M</u>	<u>OPCO</u>	<u>CSP</u>	<u>Total</u>
\$0.00	\$0.00	\$0.00	\$0.00
\$0.00	\$0.00	\$0.00	\$0.00
\$0.00	\$0.00	\$0.00	\$0.00

54.323%	0.000%	100.000%
<u>SWEP</u>	<u>TNC</u>	<u>Total</u>
\$0.00	\$0.00	\$0.00
\$0.00	\$0.00	\$0.00
\$0.00	\$0.00	\$0.00

unt 4470.010

<u>18.599%</u>	<u>21.223%</u>	<u>18.441%</u>	<u>100.000%</u>
<u>I&M</u>	<u>OPCO</u>	<u>CSP</u>	<u>Total</u>
\$1,423,560.18	\$1,624,400.09	\$1,411,466.91	\$7,653,960.81
\$527.60	\$602.03	\$523.12	\$2,836.71
\$1,424,087.78	\$1,625,002.12	\$1,411,990.03	\$7,656,797.52

<u>18.599%</u>	<u>21.223%</u>	<u>18.441%</u>	<u>100.000%</u>
<u>I&M</u>	<u>OPCO</u>	<u>CSP</u>	<u>Total</u>
\$0.00	\$0.00	\$0.00	\$0.00
(\$6.88)	(\$7.85)	(\$6.82)	(\$36.99)
(\$6.88)	(\$7.85)	(\$6.82)	(\$36.99)

<u>18.599%</u>	<u>21.223%</u>	<u>18.441%</u>	<u>100.000%</u>
<u>I&M</u>	<u>OPCO</u>	<u>CSP</u>	<u>Total</u>
\$0.00	\$0.00	\$0.00	\$0.00
(\$7.48)	(\$8.53)	(\$7.41)	(\$40.20)
(\$7.48)	(\$8.53)	(\$7.41)	(\$40.20)

<u>18.599%</u>	<u>21.223%</u>	<u>18.441%</u>	<u>100.000%</u>
<u>I&M</u>	<u>OPCO</u>	<u>CSP</u>	<u>Total</u>
\$0.00	\$0.00	\$0.00	\$0.00
\$0.60	\$0.68	\$0.59	\$3.21
\$0.60	\$0.68	\$0.59	\$3.21

<u>54.323%</u>	<u>0.000%</u>	<u>100.000%</u>
<u>SWEEP</u>	<u>TNC</u>	<u>Total</u>
\$0.00	\$0.00	\$0.00
(\$1.74)	\$0.00	(\$3.21)
(\$1.74)	\$0.00	(\$3.21)

DN
 - Account 4470.066

18.599%	21.223%	18.441%	100.000%
<u>I&M</u>	<u>OPCO</u>	<u>CSP</u>	<u>Total</u>
\$2,318.00	\$2,644.00	\$2,298.00	\$12,460.00
\$2,318.00	\$2,644.00	\$2,298.00	\$12,460.00

18.599%	21.223%	18.441%	100.000%
<u>I&M</u>	<u>OPCO</u>	<u>CSP</u>	<u>Total</u>
\$0.00	\$0.00	\$0.00	\$0.00
\$0.00	\$0.00	\$0.00	\$0.00

18.599%	21.223%	18.441%	100.000%
<u>I&M</u>	<u>OPCO</u>	<u>CSP</u>	<u>Total</u>
\$0.00	\$0.00	\$0.00	\$0.00
\$0.00	\$0.00	\$0.00	\$0.00

18.599%	21.223%	18.441%	100.000%
<u>I&M</u>	<u>OPCO</u>	<u>CSP</u>	<u>Total</u>
\$0.00	\$0.00	\$0.00	\$0.00
\$0.00	\$0.00	\$0.00	\$0.00

0 MMVs	0 MMVs	225 MMVs
0.000%	0.000%	0.000%
<u>SWEP</u>	<u>INC</u>	<u>Total</u>
\$0.00	\$0.00	\$0.00
\$0.00	\$0.00	\$0.00

APPENDIX VIII
Page 5 of 7

Allocation	West		Total	Realizations
	Direct Allocation	Sharing Allocation		
1,961,381	37,971	1,999,352	23,364,227	
(1,610,962)	18,626	(1,592,336)	11,648,595	
\$92,433	(17,405)	75,028	11,372,598	
(\$376,144)	217	(375,927)	35,802,452	
(\$80,955)	(3,944)	(84,899)	29,491,108	
(1,184,765)	-	(1,184,765)	27,446,971	
(721,011)	-	(721,011)	21,675,487	
(310,172)	-	(310,172)	23,590,918	
(1,398,653)	-	(1,398,653)	13,256,163	
1,257,737	-	1,257,737	31,651,117	
(2,160,194)	-	(2,160,194)	31,825,955	
(522,182)	-	(522,182)	17,807,057	
			278,932,648	
			1.00000	

GSP	0	Total	0	SWEPCC	0	PSO	0	INC	0	ICG	0	Total	0
-----	---	-------	---	--------	---	-----	---	-----	---	-----	---	-------	---

West Summary:

4470.144 Total

SWEPCC	\$	-	\$	-
PSO	\$	-	\$	-
TNC	\$	-	\$	-
TCC	\$	-	\$	-
TOTAL	\$	-	\$	-

.....West Summary Reporting from West.ASP

.....
ASP

APPENDIX VIII
Page 7 of 7

	East Share of Realization	West Share of Realization	Realizations Booked to West	Transfer of Funds	Account Number
37,783	\$167,783	\$0	\$0	\$0	4470.144
81,156	\$581,156	\$0	\$0	\$0	4210.043
\$0	\$0	\$0	\$0	\$0	4210.044
48,941	\$748,941	\$0	\$0	\$0	

\$0 TO BE TRANSFERRED FROM EASTERN AEP TO WESTERN AEP

10.000%
0.0000%

NT NO.	TOTAL OF ALL ACCOUNTS
044	0
0	0
0	0
0	0
0	0
0	0

NT NO.	TOTAL OF ALL ACCOUNTS
1,044	0
0	0
0	0
0	0
0	0

ACTUAL:
JUNE 2008

PJM CHARGES TRANSFERRED FROM nMARKET to AEE

PJM CHARGE DESCRIPTION	ACCOUNT NO.	AP AMT	KP AMT	IM AMT	OP AMT	CS AMT	REP AMT TOTAL	SIA	PJM CHARGES FOR EAST ZONE SIA
AEPSCG								Various	
ALLOCATION OF PJM Non-ECR CHARGES	Various	0,070,832	1,613,937	4,334,511	4,963,934	4,267,340	23,250,274		
Total of PJM Non-ECR nMISC Charges									
PJM Schedule 9 & 10 Entry - LSE	5614000	37,295	7,443	19,937	22,749	19,767			
PJM Schedule 9 & 10 Entry - OSS	5614001	599,268	111,423	290,439	340,944	295,504	107,192	East Zone SIA	
PJM Schedule 9 & 10 Entry - LSE	5618000	2,438	487	1,303	1,487	1,292		na	
PJM Schedule 9 & 10 Entry - OSS	5618001	36,499	7,284	19,511	22,263	19,349	104,902	East Zone SIA	
PJM Schedule 9 & 10 Entry - LSE	5757000	36,311	7,247	19,410	22,149	19,245		na	
PJM Schedule 9 & 10 Entry - OSS	5757001	543,847	108,481	290,559	331,592	280,091	1,552,231	East Zone SIA	
PJM Schedule 9 & 10 Entry - LSE	5618000	1,900	379	1,016	1,159	1,007		na	
PJM Schedule 9 & 10 Entry - OSS	5618001	28,439	5,676	15,202	17,347	15,073	81,738	East Zone SIA	
PJM Schedule 9 & 10 Entry - LSE	5618000	3,471	693	1,856	2,117	1,840		na	
PJM Schedule 9 & 10 Entry - OSS	5618001	91,963	10,371	27,777	31,696	27,241	149,349	na	
PJM Schedule 9 & 10 Entry - OSS									
PJM Admin Fee - Schedule 9 nMAU	5757000	2,632	525	1,407	1,606	1,395	7,565	East Zone SIA	
PJM Admin Fee - Schedule 9 nMAU	5757001	39,401	7,064	21,062	24,031	20,883	113,244	N	
Network Integration Transmission Service Charge	4470107	2,197	1,250	3,677	4,248	3,646			
Transmission Owner Scheduling System	4470110	4,356	878	2,226	2,970	2,207	20,216	East Zone SIA	
Power Factor Charges	9550039	230	46	110	136	117	12,236	East Zone SIA	
Other Supporting Facilities Charge	4470107	872	176	443	514	442	446	East Zone SIA	
Invoice Adjustment - Spot Energy Sales	4470124	(2)	(0)	(1)	(1)	(1)	(6)	East Zone SIA	
Incremental Implicit Congestion - OSS	4470126							East Zone SIA	
Meter Correction - LSE	4470116	4,555	918	2,328	2,687	2,208	12,795	N	
Inadvertent - OSS	4470093	(169,343)	(34,101)	(86,478)	(89,839)	(85,744)	(475,402)	N	
Inadvertent - LSE	9550040							N	
Misc Credits	4470107	(2)	(0)	(1)	(1)	(1)	(5)	East Zone SIA	
Balancing Spot Market Energy	4470115							East Zone SIA	
TOTAL PJM CHARGES TRANSFERRED FROM nMARKET TO AEE (ACTUAL)		9,260,679	1,851,197	4,974,307	5,692,949	4,901,699	26,680,832		
TOTAL PJM CHARGES TRANSFERRED FROM nMARKET TO AEE (ESTIMATED)		9,538,901	1,906,084	5,110,579	5,857,808	5,046,002	27,468,293		
TOTAL PJM CHARGES TRANSFERRED FROM nMARKET TO AEE (ADJUSTMENT)	(1)	(278,222)	(35,687)	(144,272)	(164,938)	(144,303)	(787,422)		

PJM NON-ECR CHARGES FROM INVOICE - COUNTERPARTY BUCKEYE

PJM CHARGE DESCRIPTION	ACCOUNT NO.	AP AMT	KP AMT	IM AMT	OP AMT	CS AMT	REP AMT TOTAL	SIA	PJM CHARGES FOR EAST ZONE SIA
TOTAL PJM-BUCKEYE NON-ECR FROM INVOICE (1)	Various	662,761	132,453	355,407	406,536	350,714	1,907,871	Various	
		662,761	132,453	355,407	406,536	350,714	1,907,871		

KPSC Case No. 2009-00459
Commission Staff's First Set of Data Request
Order Dated December 23, 2009
Item No. 44
Page 1 of 15
Updated April 9, 2010

Kentucky Power Company

REQUEST

Provide detailed monthly income statements for each month after the test year, including the month in which the hearing ends, as they become available.

RESPONSE

Attached is a copy of the monthly income statements for the month of February 2010.

Case No. 2009-00459
Item No. 44
Page 2 of 15



**AMERICAN[®]
ELECTRIC
POWER**

American Electric Power
1 Riverside Plaza
Columbus, OH 43215
AEP.com

March 26, 2010

Commonwealth of Kentucky
Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, KY 40602-0615

MAR 29 2010

Please find enclosed February 2010 Financial Report pages for Kentucky Power Company consisting of the following:

<u>Page Nos.</u>	<u>Description</u>
1	Income Statement
2	Balance Sheet – Assets & Other Debits
3	Balance Sheet – Liabilities & Other Credits

Company
Statement
110

	E MONTHS ENDED		YEAR TO DATE		TWELVE MONTHS ENDED	
	February 28, 2010		February 28, 2010		February 28, 2010	
	173,581,569.06	122,241,587.55	593,576,568.00			
	16,391,520.96	10,283,778.62	65,434,562.03			
	189,973,090.01	132,525,366.17	659,011,130.03			
	0.00	0.00	0.00			
	189,973,090.01	132,525,366.17	659,011,130.03			
	51,921,886.71	37,550,457.24	186,335,350.76			
	23,312,689.39	15,585,352.04	77,617,905.16			
	44,967,221.31	29,954,537.33	167,753,020.16			
	18,944,807.09	11,520,984.56	58,276,049.20			
	(426,562.78)	4,642,925.78	25,452,585.93			
	138,820,041.71	99,254,256.95	515,434,911.21			
	13,068,369.67	8,702,031.15	52,249,762.63			
	2,959,296.00	1,985,110.70	12,264,616.40			
	(1,028,198.40)	723,748.27	(2,844,978.95)			
	10,127,409.66	5,931,011.17	18,135,904.23			
	163,746,918.64	116,696,168.24	595,240,215.52			
	26,226,171.37	15,929,207.94	63,770,914.51			
	299,078.28	195,636.40	1,505,061.84			
	(296,853.10)	(254,482.48)	(666,839.14)			
	809,446.15	58,909.44	700,281.13			
	811,671.33	63.36	1,538,703.83			
	27,037,842.70	15,929,271.30	65,309,618.34			
	8,762,176.55	5,841,451.04	32,020,903.44			
	720.06	623.89	562,595.79			
	44,205.79	9,699.67	157,212.87			
	117,796.62	78,531.08	463,246.19			
	8,412.15	5,608.10	33,648.50			
	0.00	0.00	0.00			
	1,294,968.63	176,250.75	2,189,289.73			
	10,228,279.80	6,112,154.53	35,425,896.62			
	(177,155.18)	(117,994.65)	(477,029.84)			
	10,051,124.62	5,994,159.86	34,948,866.78			
	0.00	0.00	0.00			
	16,986,718.08	9,935,101.42	30,359,751.56			
	0.00	0.00	0.00			
	16,986,718.08	9,935,101.42	30,359,751.56			

Company
 Assets and Liabilities
 Schedule

END BALANCES DECEMBER BALANCES
 January 28, 2010 December 31, 2009

50,450,000.00	50,450,000.00
0.00	0.00
238,898,776.40	238,149,058.31
148,119,740.38	143,184,638.98
436,466,616.78	431,783,897.27
0.00	0.00
0.00	0.00
0.00	0.00
548,749,562.50	548,721,775.00
985,216,079.28	980,505,472.27
3,601,223.50	1,113,101.95
0.00	0.00
53,380,003.57	53,348,601.78
56,981,227.07	54,461,703.71
0.00	0.00
0.00	0.00
2,984,115.84	485,336.84
29,819,011.52	42,594,630.60
19,268,082.76	27,426,089.09
18,425,154.03	18,259,329.38
(11,244,080.74)	(16,776,979.47)
12,683,219.00	7,767,329.43
0.00	0.00
1,968,636.01	639,702.88
5,497,923.56	5,190,295.74
15,659,885.55	15,659,055.48
94,030,848.13	101,445,795.95
345,272,102.28	343,985,387.54
1,579,990.00	1,687,364.00
15,015,437.96	12,930,017.95
5,653,902.63	4,101,373.01
42,143.37	55,422.52
0.00	0.00
0.00	0.00
4,095,129.62	5,171,582.74
9,791,175.62	9,328,358.27
371,668,705.86	367,921,127.78
1,507,886,860.34	1,504,334,100.70

Company
Earnings
10

MONTH END BALANCES	DECEMBER BALANCES
February 28, 2010	December 31, 2009
143,184,638.96	138,749,088.79
9,935,101.42	23,935,550.17
162,119,740.38	162,684,638.96
(5,000,000.00)	(19,500,000.00)
(5,000,000.00)	0.00
0.00	0.00
(5,000,000.00)	(19,500,000.00)
148,119,740.38	143,184,638.96
0.00	0.00
0.00	0.00
0.00	0.00
143,184,638.96	138,749,088.79
0.00	0.00
4,935,101.42	4,435,550.17
148,119,740.38	143,184,638.96
0.00	0.00
0.00	0.00
0.00	0.00
148,119,740.38	143,184,638.96

Case No. 2009-00459
Item No. 44
Page 6 of 15

MONTH END BALANCES DECEMBER BALANCES
February 28, 2010 December 31, 2009

9,674,484.54	6,097,603.01
205,606.00	297,632.00
(4,388,627.00)	(2,310,049.00)
162,499.09	16,187.00
5,663,902.63	4,101,373.01
42,143.37	55,422.52
42,143.37	55,422.52
0.00	0.00
0.00	0.00
292,918.33	295,032.14
807,421.64	1,816,076.08
0.00	49,061.52
237,446.85	236,193.37
175,781.21	176,281.21
0.00	170.00
15,751.47	30,689.00
651,840.00	651,840.00
1,425,492.60	1,425,492.60
155,137.52	157,396.82
333,340.00	333,340.00
4,095,129.62	5,171,562.74
31,091,288.90	31,362,188.90
163,510,341.67	162,185,878.69
51,333,185.77	51,641,596.78
(783,571.00)	(798,259.00)
197,932.40	176,797.73
22,272,556.91	21,654,672.13
223,726.69	292,452.69
40,495,241.94	40,623,807.62
36,931,399.00	36,824,251.00
345,272,102.28	343,965,387.54
1,579,990.00	1,697,364.00
1,579,990.00	1,697,364.00
15,015,437.98	12,930,017.95
371,668,705.86	367,921,127.76

OPERATING REVENUES

THREE MONTHS ENDED	YEAR TO DATE	TWELVE MONTHS ENDED
February 28, 2010	February 28, 2010	February 28, 2010

33,488,885.45	24,257,281.92	85,534,042.04
13,243,455.59	9,339,285.06	41,507,910.33
24,587,685.38	18,089,778.77	70,231,308.97
71,310,037.40	81,666,345.75	197,273,262.34
15,225,581.31	10,545,118.53	56,046,014.15
12,811,910.08	9,744,721.59	50,200,463.88
3,762,487.34	6,088,193.67	35,966,331.19
2,802,178.40	1,928,365.89	10,030,714.74
2,624,157.27	1,788,143.50	9,883,750.41
10,325,317.87	7,287,238.08	41,251,451.51
20,783,985.19	14,381,111.48	92,045,582.37
73,345,597.27	50,723,825.78	255,424,288.05
0.00	0.00	0.00
244,360.13	170,328.88	1,038,177.78
77,058.81	53,000.84	292,717.69
321,418.74	223,330.72	1,328,895.47
144,977,053.41	102,613,602.26	494,926,445.86
3,206,529.87	2,012,517.23	14,566,632.84
6,382.83	1,458.00	58,780.74
128,770.05	61,109.39	727,288.49
14,333,195.84	9,657,289.80	58,636,875.61
(12,659,274.10)	(8,349,851.65)	(51,710,021.73)
767,004.34	513,897.12	2,653,084.23
6,888,339.67	4,187,220.38	27,814,757.25
817,428.08	558,922.88	3,446,788.22
2,531.47	0.00	0.00
(19,152.01)	(15,865.00)	(70,235.84)
(17,656.20)	(7,650.65)	(215,764.87)
(1,609,825.34)	(1,445,752.42)	(9,480,314.01)
902,143.03	957,587.23	(1,465,878.11)
0.00	0.00	27,802.48
(4,964,566.78)	(4,238,317.54)	(8,945,660.29)
56,704.14	54,425.97	787,331.44
607,486.74	424,250.38	2,074,252.83
556,371.25	478,463.63	1,818,135.65
4,081,878.58	4,176,371.80	8,791,859.94
11,400,483.68	7,897,120.73	27,355,826.47
(1,038.28)	(772.25)	(4,846.33)
4,533.95	3,790.48	13,878.53
(26,382.01)	35,932.47	(394,482.24)
(2,908.09)	(2,168.12)	8,840.28

pany
29
)

OPERATING REVENUES		
THREE MONTHS ENDED	YEAR TO DATE	TWELVE MONTHS ENDED
February 28, 2010	February 28, 2010	February 28, 2010
416,721.11	403,715.52	579,480.98
(10,877.13)	(12,324.10)	(160,031.76)
(43,004.18)	(1,323.05)	(7,417.77)
12.24	(3,861.31)	(32,335.74)
0.00	0.00	35,407.24
(558,033.40)	(375,140.82)	(1,092,650.35)
(32,566.48)	(32,566.46)	(59,427.63)
(0.09)	(0.09)	(0.08)
270,366.14	83,962.80	2,785,378.62
0.00	0.00	(1,320.00)
168,487.20	108,477.74	883,211.78
(1,878,100.86)	(1,095,181.00)	(10,703,603.05)
1,876,100.86	1,095,181.00	10,703,803.05
0.00	0.00	573.83
(710.19)	(248.04)	1,683.08
(8,889.73)	(4,651.69)	(36,375.43)
26,087.88	26,087.88	31,700.38
3,550,273.87	2,434,688.83	15,364,709.26
525,412.10	394,532.45	544,302.21
(526,285.93)	(526,285.93)	(526,285.93)
528,285.63	528,285.63	528,285.63
222,838.55	164,330.05	2,254,524.35
(928,555.80)	(628,186.36)	(9,489,376.73)
0.00	0.00	79,428.80
0.00	0.00	(18,468.41)
395,602.60	285,688.20	1,222,107.12
(5,599,057.47)	(4,075,316.85)	(13,859,218.12)
2,463,320.93	1,851,238.21	6,409,260.97
(844,008.35)	(648,093.13)	(2,376,122.45)
0.00	0.00	0.00
0.00	0.00	0.00
0.00	0.00	0.00
10,221.07	7,277.58	60,463.41
(7,047.02)	(5,622.70)	(19,930.07)
0.00	0.00	(2,462.41)
24,767,567.86	19,900,116.57	85,186,485.27
43,892.41	31,605.69	(73,107.41)
408,038.75	257,283.38	605,448.82
15,878,314.00	9,862,950.00	64,434,600.84
16,329,013.16	10,241,838.04	65,186,940.35
41,089,601.02	27,141,964.61	150,375,425.52
189,073,654.43	129,756,558.98	644,401,871.43
0.00	0.00	0.00
0.00	0.00	0.00
189,073,654.43	129,756,558.98	644,401,871.43

Case No. 2009-00459
Item No. 44
Page 9 of 15

OPERATING REVENUES		TWELVE MONTHS ENDED	
THREE MONTHS ENDED	YEAR TO DATE	THREE MONTHS ENDED	TWELVE MONTHS ENDED
February 28, 2010	February 28, 2010	February 28, 2010	February 28, 2010
424,809.22	334,082.28	1,213,480.61	
19,018.94	12,816.74	16,905.04	
0.00	0.00	0.00	
20,574.43	17,763.38	525,427.69	
(38,121.99)	(15,857.53)	(1,387.60)	
0.00	0.00	0.68	
(23.36)	(16.02)	389.52	
554,885.64	486,788.31	1,506,854.99	
(438.63)	(273.08)	(1,802.72)	
39,121.99	15,657.53	1,387.60	
(187,247.99)	(170,718.60)	(437,097.04)	
3,742.81	2,047.46	14,868.07	
19,893.83	13,296.59	77,702.48	
226,648.32	156,993.20	842,092.37	
38,882.19	23,248.75	149,941.12	
1,034,745.84	877,110.80	4,008,950.84	
19,428.00	14,832.00	67,058.00	
0.00	0.00	0.00	
2,168,109.14	1,670,002.83	7,866,057.37	
62,507.79	41,839.69	247,621.68	
1,001,713.69	683,812.93	4,119,065.13	
18,708.93	4,600.00	83,131.67	
1,082,630.41	730,352.51	3,449,816.48	
584,482.96	426,601.58	1,747,784.48	
52,990.63	42,930.15	366,246.28	
647,473.79	469,531.73	2,134,030.74	
(77.76)	(77.76)	38,551.98	
0.00	0.00	0.00	
0.00	0.00	0.00	
(77.76)	(77.76)	38,551.98	
3,889,435.59	2,789,809.31	14,609,299.55	
189,873,080.01	132,525,369.17	659,011,130.03	
189,973,080.01	132,525,369.17	659,011,130.03	

Case No. 2009-00459
Item No. 44
Page 10 of 15

pany
unctional
0

	MONTHS ENDED		YEAR TO DATE		TWELVE MONTHS ENDED	
	January 28, 2010	February 28, 2010	February 28, 2010	February 28, 2010	February 28, 2010	February 28, 2010
51,921,886.71	37,650,457.24	186,335,350.76				
5,606,014.83	3,144,738.07	16,189,750.87				
57,627,901.64	40,695,195.31	202,525,101.63				
3,278,389.32	1,356,035.52	11,041,203.25				
60,806,290.86	42,081,230.83	213,666,304.88				
	0.00	0.00				0.00
	0.00	0.00				0.00
	0.00	0.00				0.00
66,179,910.70	45,599,889.37	245,370,925.32				
116,407.06	71,781.78	422,981.41				
685,554.57	436,370.01	2,652,417.92				
68,981,872.33	48,048,041.14	248,446,324.65				
126,509,773.87	86,743,236.46	460,671,426.28				
3,278,389.32	1,356,035.52	11,041,203.25				
129,788,163.19	88,099,271.97	482,012,829.63				
(653,245.99)	(491,540.84)	(3,764,803.03)				
884,632.97	495,023.62	3,253,547.92				
231,686.98	3,482.78	(611,666.11)				
342,358.51	267,376.23	1,192,965.64				
342,368.61	267,376.23	1,192,965.64				
3,477,072.76	2,248,136.23	9,184,460.55				
(5,016,541.61)	2,575,076.85	9,621,131.61				
(1,541,468.66)	4,818,232.78	18,806,692.16				
1,639,213.09	1,041,880.66	6,828,477.56				
687,443.00	416,205.81	1,804,083.20				
	0.00	0.00				0.00
6,668,773.82	3,984,226.11	21,763,195.40				
428,756.53	216,790.09	1,536,903.16				
7,097,630.35	4,201,016.20	23,290,098.56				
675,661.45	407,121.62	2,213,480.68				
	0.00	0.00				0.00
(466.00)	(311.00)	(1,861.00)				
	0.00	0.00				
(466.00)	(311.00)	(1,861.00)				
139,046,604.50	94,611,331.17	489,982,325.27				
(426,662.78)	4,642,925.78	25,452,666.83				
138,620,041.71	99,254,256.95	615,434,911.21				

Company
 ing Income
 0

	THREE MONTHS ENDED		YEAR TO DATE		TWELVE MONTHS ENDED	
	February 28, 2010	February 28, 2010	February 28, 2010	February 28, 2010	February 28, 2010	February 28, 2010
	672,692.88	430,590.97	2,561,793.56			
	27,050.93	22,222.03	27,440.47			
	0.00	0.00	0.00			
	0.00	0.00	1,815.37			
	0.00	0.00	(11,197.35)			
	0.00	0.00	666,472.07			
	760,070.00	0.00	7,274,560.34			
	1,497,636.00	1,497,636.00	1,497,634.37			
	0.00	0.00	0.00			
	(40,841.00)	(54,754.00)	140,563.00			
	43,144.00	43,144.00	43,144.00			
	39,620.94	35,128.30	55,987.82			
	0.00	0.00	0.00			
	(16.00)	0.00	(5,086.00)			
	2,050.00	0.00	37,950.00			
	0.00	0.00	0.00			
	0.00	0.00	0.00			
	0.00	0.00	4,262.08			
	15.00	0.00	0.00			
	0.00	0.00	225.00			
	0.00	0.00	0.00			
	187,498.68	124,959.12	223,455.24			
	0.00	0.00	499,866.48			
	0.00	0.00	(227,000.00)			
	0.00	0.00	164,843.83			
	2,578.84	1,513.34	14,281.96			
	1,993.13	1,993.13	1,993.13			
	0.00	0.00	0.00			
	0.00	0.00	0.00			
	0.00	0.00	103.72			
	0.00	0.00	81.13			
	2,814.01	26.75	39,693.44			
	17,718.00	17,718.00	17,718.00			
	(244,877.11)	(136,393.94)	(967,257.51)			
	(2,620.58)	(1,576.43)	(11,117.33)			
	(2,620.72)	(1,576.57)	(11,402.98)			
	0.00	0.00	0.00			
	0.00	0.00	(864.43)			
	998.00	0.00	10,016.00			
	4,450.00	4,450.00	4,450.00			
	2,968,266.00	1,988,110.70	12,284,816.40			
	0.00	0.00	0.00			
	0.00	0.00	0.00			
	0.00	0.00	(546,981.10)			
	(1,751,946.67)	0.00	(9,021,746.12)			
	723,748.27	723,748.27	723,748.27			
	(1,028,198.40)	723,748.27	(2,844,978.95)			
	(6,768,736.77)	5,348,724.11	(24,705,256.89)			
	30,693,453.81	5,762,825.17	104,661,928.08			
	(16,601,436.38)	(5,063,164.11)	(61,218,428.96)			
	(185,874.00)	(117,374.00)	(602,338.00)			
	10,127,409.66	5,931,011.17	18,135,504.23			
	12,058,507.25	8,659,870.14	27,555,641.88			

Case No. 2009-00459
 Item No. 44
 Page 12 of 15

er Company
 er Income & Deductions
 28, 2010

	THREE MONTHS ENDED February 28, 2010	YEAR TO DATE February 28, 2010	TWELVE MONTHS ENDED February 28, 2010
	4,587.00	0.00	45,834.00
	9,432.00	9,432.00	9,432.00
	14,019.00	9,432.00	55,266.00
	(24,708.76)	(3,454.49)	171,620.11
	773,616.57	19,076.40	959,464.47
	(1,554,692.20)	(74,019.40)	(1,857,245.14)
	(805,784.39)	(58,397.49)	(726,160.66)
	0.00	0.00	0.00
	0.00	0.00	(5,460.84)
	(3,149.81)	0.00	31,652.22
	(511.95)	(511.95)	(511.95)
	(3,661.76)	(511.95)	25,879.43
	0.00	0.00	0.00
	(795,427.15)	(49,477.44)	(645,015.13)

SKY POWER COMPANY
 CENTRIC UTILITY PROPERTY
 DATE - February, 2010

ORIGINAL COST RETIREMENTS	ADJUSTMENTS	TRANSFERS	ENDING BALANCE
(65,771.96)	0.00	0.00	553,508,295.26
(95,771.96)	0.00	0.00	553,508,295.26
(65,591.90)	0.00	0.00	442,411,252.65
(1,156,844.56)	0.00	0.00	610,407,495.77
(1,338,208.42)	0.00	0.00	1,506,327,993.88
0.00	3,964,410.73	0.00	7,344,540.45
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
(1,338,208.42)	3,964,410.73	0.00	1,610,672,624.33
0.00	0.00	0.00	7,436,550.73
			24,559,887.65
(1,338,208.42)	3,964,410.73	0.00	1,646,886,662.71
0.00	0.00	0.00	884,528.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	4,533,569.80
0.00	0.00	0.00	5,499,097.80

Case No. 2009-00459
 Item No. 44
 Page 14 of 15

POWER COMPANY
 DEPRECIATION, AMORTIZATION, & DEPLETION
 RE - February, 2010

ORIGINAL COST	NET REW/ SALV COST	TRANSFER/ ADJUSTMENTS	ENDING BALANCE
(95,771.90)			
(85,591.90)	(2,623,169.54)		231,442,825.22
(1,166,544.56)	(47,771.37)		142,427,310.60
	(103,464.72)		160,102,650.67
0.00	0.00	(91,055.39)	(1,646,399.44)
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	(310,417.09)	2,774,395.63	(1,303,387.66)
(1,339,209.42)	(3,064,912.69)	2,593,340.27	621,022,919.68
0.00	0.00	0.00	9,934,394.14
0.00	0.00	0.00	1,355,110.55
0.00	0.00	0.00	6,601,664.75
0.00	0.00	0.00	17,094,039.44
0.00	0.00	167,465.46	1,784,760.34
0.00	0.00	0.00	0.00
(1,339,209.42)	(3,064,912.69)	2,860,795.72	640,698,739.39
0.00	0.00	0.00	189,366.49
0.00	0.00	0.00	189,366.49

Kentucky Power Company

REQUEST

Provide the following information concerning the costs for the preparation of this case:

- a. A detailed schedule of expenses incurred to date for the following categories:
 - (1) Accounting;
 - (2) Engineering;
 - (3) Legal;
 - (4) Consultants; and
 - (5) Other Expenses (identify separately).

Kentucky Power Company
PSC Case No. 2009-00459
As of March 31, 2010

Line No (1)	Vendor (2)	Date (3)	Purchase or Check Number (4)	Voucher ID (5)	Vendor ID (6)	Invoice ID (7)	Amount (8)	Description (9)
1	Brandenburg Industrial Services Company	10/30/2009	3000025740	79702	201456	67859A	<u>\$5,000.00</u>	Update Demolition Study
2	Subtotal						<u>\$5,000.00</u>	
3	Financial Concepts Applic.	11/17/2009	3000026099	167964	191902	1836	\$1,300.00	Cost of Equity
4	Financial Concepts Applic.	12/28/2009	3000027012	169522	191902	1836	\$6,775.00	Cost of Equity
5	Financial Concepts Applic.	01/05/2010	3000027493	170403	191902	1836	<u>\$1,650.00</u>	Cost of Equity
6	Subtotal						<u>\$9,725.00</u>	
7	Advanced Applications	12/14/2009	3000027122	169041	5100590601	278066	\$11,092.50	Tree Inventory
8	Advanced Applications	12/14/2009	3000027122	169041	5100590601	278066	<u>\$62,857.50</u>	Tree Inventory
9	Subtotal						<u>\$73,950.00</u>	
10	Stites & Harbison	11/13/2009	3000244191	1255201	6872	793493	\$945.00	Legal
11	Stites & Harbison	12/18/2009	300247687	1268351	6872	800138	\$9,223.50	Legal

**Kentucky Power Company
PSC Case No. 2009-00459
Summary of Legal Fees and Expenses
Stites & Haribson, PLLC**

<u>Line No</u> (1)	<u>Thru Date</u> (2)	<u>Timekeeper</u> (3)	<u>Rate</u> (4)	<u>Hours</u> (5)	<u>Fee</u> (6)	<u>Expenses</u> (7)	<u>Grand Total</u> (8)
1	10/31/2009	M R Overstreet	\$270.00	3.5	\$945.00	\$0.00	\$945.00
2	11/30/2009	B F Clark	\$345.00	10.3	\$3,553.50	\$0.00	\$3,553.50
3	11/30/2009	M R Overstreet	\$270.00	21.0	\$5,670.00	\$0.00	\$5,670.00
4	12/31/2009	B F Clark	\$345.00	58.3	\$20,113.50	\$11.68	\$20,125.18
5	12/31/2009	M R Overstreet	\$270.00	82.1	\$22,167.00	\$0.00	\$22,167.00
6	12/31/2009	R B Crittenden	\$175.00	5.0	\$875.00	\$0.00	\$875.00
7	12/31/2009	P J Tipton	\$60.00	0.4	\$24.00	\$0.00	\$24.00
8	01/31/2010	B F Clark	\$345.00	7.2	\$2,484.00	\$128.00	\$2,612.00
9	01/31/2010	M R Overstreet	\$270.00	15.8	\$4,266.00	\$0.00	\$4,266.00
10	01/31/2010	R B Crittenden	\$175.00	9.5	\$1,662.50	\$0.00	\$1,662.50

STITES & HARBISON^{PLLC}

ATTORNEYS

421 WEST MAIN STREET
P. O. BOX 634
FRANKFORT, KY 40602-0634
(502) 223-3477
FAX (502) 223-4124
www.stites.com

MARCH 8, 2010

KENTUCKY POWER COMPANY
MR. ERROL K. WAGNER
PO BOX 5190
FRANKFORT, KY 40602-5190

2009 RATE CASE
AEP LAW PACK MATTER: AEP0020620

INVOICE NO. 820305

KE057-KE221

TAX ID: 61-0680249

MRO

TERMS: PAYABLE UPON RECEIPT

PROFESSIONAL SERVICES, for the period ended

FEBRUARY 28, 2010