

116355

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

RECEIVED

DEC 09 2009

**PUBLIC SERVICE
COMMISSION**

IN THE MATTER OF:

JACKSON PURCHASE ENERGY)
CORPORATION,)
)
)
NOTICE OF INTENT TO FILE FOR TARIFF)
ADJUSTMENTS)
)

CASE NO. 2009-00451

APPLICATION FOR PERMISSION TO USE ABBREVIATED NOTICE

In accordance with 807 KAR 5:011 Section 8(1), Jackson Purchase Energy Corporation, ("JPEC"), through counsel, hereby applies to the Commission for permission to use the abbreviated form of published notice of the proposed tariff adjustments in the above matter. In support hereof, JPEC states as follows:

1. JPEC intends to file an application for adjustment of several of its tariffs in the immediate future. JPEC intends to notify the public and its members of the proposed adjustment by publishing such notice in the Paducah Sun, a daily newspaper with circulation in JPEC's service area, as permitted by 807 KAR 5:011 Section 8(2).

2. These documents consist of approximately eight typewritten pages. A copy of the full text of said revised tariffs are attached hereto and incorporated herein by reference as Exhibit "A". According to information received from The Paducah Sun, publishing the revised tariffs will cost JPEC approximately \$6,600.00. A copy of the full text of the current tariff provisions are attached hereto and incorporated herein by reference as Exhibit "B". For convenience, a side-by-side comparison of these tariff provisions is attached hereto and incorporated herein by reference as Exhibit "C".

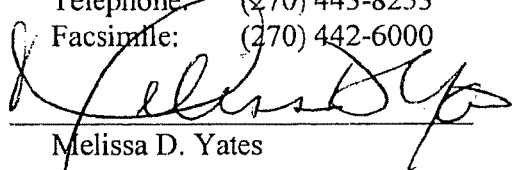
3. Accordingly, JPEC hereby requests permission to use the abbreviated form of notice as permitted by 807 KAR 5:011 Section 8 (1). A copy of the proposed notice is attached hereto and incorporated herein as if set forth in full as Exhibit "D" The attached notice is easily

comprehensible and contains a means for the members to easily acquire detailed information about the proposed amended or new regulatory and operating tariffs.

4. JPEC respectfully requests an expedited decision as it intends to file its application for its tariff adjustment in the immediate future. Notice to the customers must be published within seven days of the application if done by newspaper, so JPEC may not file its application until a decision is made regarding this request.

Respectfully submitted,

DENTON & KEULER
P. O. BOX 929
PADUCAH KY 42002-0929
Telephone: (270) 443-8253
Facsimile: (270) 442-6000

By: 
Melissa D. Yates

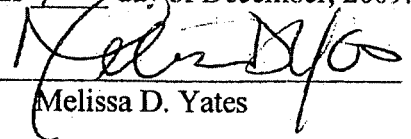
ATTORNEYS FOR JPEC

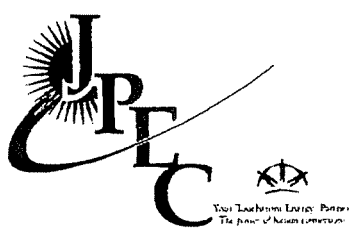
I hereby certify that the foregoing has been served by faxing a true and correct copy to:

MR. JEFF DEROUTEN
EXECUTIVE DIRECTOR
KENTUCKY PUBLIC SERVICE COMMISSION
211 SOWER BOULEVARD
FRANKFORT KY 40602

HON DENNIS G HOWARD
HON LARRY COOK
OFFICE OF THE ATTORNEY GENERAL
1024 CAPITAL CENTER DRIVE SUITE 200
FRANKFORT KY 40601-8204

on this ^{9th} 7 day of December, 2009.

By: 
Melissa D. Yates



Jackson Purchase Energy Corp.
 FOR Entire Territory Served
 Community, Town or City
 P.S.C. KY NO. 6
 SHEET NO. 11
 CANCELLING P.S.C. KY NO. 5
 SHEET NO. 11

RATES AND CHARGES
 SCHEDULE OL – OUTDOOR LIGHTING

Applicability

Applicable to any class Member.

Type of Service

JPEC will install and maintain automatic lighting fixtures and lamps for high pressure sodium (HPS) or metal halide (Metal) lamps controlled by a photo cell. Existing mercury vapor (MV) lamps will be maintained for existing Members as long as ballasts and bulbs are available but will not be offered for new applications. MV lights will be converted to equivalent high pressure sodium or metal halide lights at the applicable rates if a mercury vapor light is not repairable.

Rate Per Month

Watts	Lamp Type	Standard Fixture Lumens	Monthly kWh	Rate per Unit
175	MV	7,000	70	\$ 7.51
400	MV	20,000	145	11.22
100	HPS	8,000	40	7.51
250	HPS	23,000	95	10.00
250	HPS - Flood	23,000	95	10.56
175	Metal	14,000	72	12.67
150	Metal	13,000	63	12.34
400	Metal	34,000	163	17.82
1,000	Metal - Flood	110,000	367	25.04

Terms of Payment

The above terms are net, the gross rates being five percent (5%) higher. In the event the current bill is not paid on or before the date shown on the bill, the gross rates shall apply.

DATE OF ISSUE October 8, 2009
 Month / Date / Year

DATE EFFECTIVE October 10, 2009
 Month / Date / Year

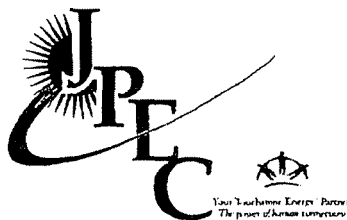
ISSUED BY _____
 G. Kelly Nuckols

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. _____ DATED _____

EXHIBIT A



Jackson Purchase Energy Corp.
 FOR Entire Territory Served
 Community, Town or City

P.S.C. KY NO. 6

SHEET NO. 12

CANCELLING P.S.C. KY NO. 5

SHEET NO. 12

RATES AND CHARGES
SCHEDULE 01 - OUTDOOR LIGHTING

Upon initial request for lighting, Member shall agree to a minimum service period of two (2) years. If Member disconnects the lighting service before the end of the two year period any remaining balance will be billed to the Member. This term shall apply to a new lighting installation or when an on-site trip is required to energize a previously existing light.

Conditions of Service

Service will be furnished under JPEC's Rules and Regulations applicable hereto.

JPEC will furnish and install one complete lighting unit consisting of the light fixture, arm, ballast, photo cell and lamp. Service may be installed on any existing facility owned by JPEC, other than a meter pole, or on a new lighting pole provided by JPEC, such that only one (1) pole per account and/or property location shall be used exclusively for outdoor lighting purposes. Such an exclusive lighting pole provided by JPEC shall be within one hundred fifty (150) feet of existing JPEC facilities. In the event that facilities other than the preceding items (i.e., added cost ornamental lighting and/or poles and/or additional poles) are required, the member shall pay a non-refundable contribution-in-aid of construction equal to the total additional cost incurred by JPEC for the additional facilities. Such cost shall include all added material, labor and applicable overhead costs. The contribution-in-aid of construction shall be deposited by the Member or Members based on the estimated cost of the additional facilities. When construction is completed, the Member or Members shall be billed for the actual cost of construction, and credit for advance payment shall be given.

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All material provided by JPEC shall remain the property of JPEC.

T

Illumination shall be furnished from dusk until dawn using JPEC's best efforts. Outages or malfunctions of the light should be reported as promptly as possible by the Member.

Maintenance to JPEC facilities (including lamp, ballast, standard globe, standard shade and photo cell replacements, and/or pole) will be performed by JPEC without cost during normal work hours. The Member or Members are responsible for painting of any ornamental fixtures or will reimburse JPEC for any painting requested by the Member or Members. JPEC may require pre-payment before painting is performed.

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DATE OF ISSUE October 8, 2009
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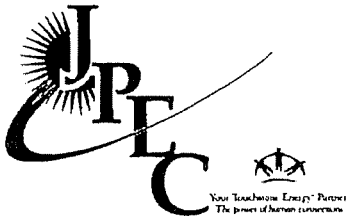
DATE EFFECTIVE October 10, 2009
 Month / Date / Year

ISSUED BY G. Kelly Nuckols

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. _____ DATED _____



Jackson Purchase Energy Corp.
 FOR Entire Territory Served
 Community, Town or City _____
 P.S.C. KY NO. 6
 SHEET NO. 15
 CANCELLING P.S.C. KY NO. 5
 SHEET NO. 15

RATES AND CHARGES
 SCHEDULE D – COMMERCIAL AND INDUSTRIAL DEMAND LESS THAN 3,000 kW

The monthly billing shall be the sum of the Facilities Charge, Demand Charge, Energy Charge, any applicable Adjustment Clause, and applicable taxes.

Determination of Billing Demand

The billing demand shall be the maximum integrated thirty (30) minute demand of the Member at the Member's delivery point as indicated or recorded by a demand meter. Member shall maintain a power factor at the delivery point as nearly practical to unity (100%). Power factor during normal operation may range from unity to ninety percent (90%). If Member's power factor is less than ninety percent (90%) at time of maximum load, JPEC reserves the right to adjust the maximum monthly metered demand for billing purposes in accordance with the following formula:

$$\text{Monthly Billing Demand (kW)} = \frac{\text{Maximum Actual Measured Demand (kW)} \times 90\%}{\text{Power Factor (\%)}}$$

Monthly Demand Charge

The monthly demand charge under this schedule shall be determined from the greater of (1), (2), (3) or (4), except as noted below:

- 1. The maximum kW demand registered in the current billing period applied to current demand charge. T
- 2. The maximum power factor adjusted demand registered in the current billing period applied to current demand charge. T
- 3. The capacity charge based on the applicable installed transformer capacity in accordance with the following formula: T

$$\text{Capacity Charge} = \text{Installed Transformer Capacity (kW)} \times \$1.00 \text{ per kW}$$

- 4. Twenty percent (20%) of the agreement or contract capacity, based on the expected or requested maximum kW demand upon the system, applied to current demand charge. T

DATE OF ISSUE October 8, 2009
 Month / Date / Year

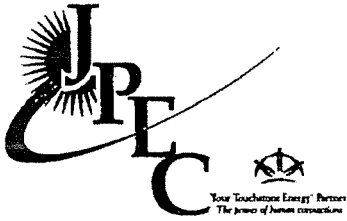
DATE EFFECTIVE October 10, 2009
 Month / Date / Year

ISSUED BY _____
 G. Kelly Nuckols

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. _____ DATED _____



Jackson Purchase Energy Corp.
 FOR Entire Territory Served
 Community, Town or City

P.S.C. KY NO. 6

SHEET NO. 27

CANCELLING P.S.C. KY NO. 5

SHEET NO. 27

RATES AND CHARGES
NON-RECURRING FEES

Applicability

Entire service territory.

Availability of Service

Non-recurring fees are fees to members due to a specific request or action for certain types of service activity for which, when the activity is completed, no additional fees may be incurred. Such fees are intended to be limited in nature and to recover the specific cost of the activity.

Rates

Collection Fee	\$20.00
Returned Check Fee	\$20.00
Connection or Reconnection (Regular Hours) Fee	\$25.00
Connection or Reconnection (After Hours) Fee	\$75.00
Meter Test Request Fee	\$35.00
Meter Pole Perpetual Lease Fee	\$100.00

N

DATE OF ISSUE October 8, 2009
 Month / Date / Year

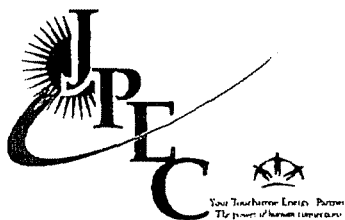
DATE EFFECTIVE October 10, 2009
 Month / Date / Year

ISSUED BY _____
 G. Kelly Nuckols

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. _____ DATED _____



Jackson Purchase Energy Corp.
 FOR Entire Territory Served
 Community, Town or City

P.S.C. KY NO. 5

SHEET NO. 131

CANCELLING P.S.C. KY NO. 4

SHEET NO. 118

RULES AND REGULATIONS

average cost per foot of the total extension, and credit for advance payment shall be given.

2. Each Member receiving service under such extension will be reimbursed under the following plan:

Each year for a period of ten (10) years, which for purpose of this rule shall be the refund period, JPEC shall refund to the Member or Members who paid for the excess footage the cost of one thousand (1,000) feet of the extension in place for each additional Member connected during the year whose service line is directly connected to the extension installed and not to extensions or laterals therefrom, but in no case shall the total amount refunded exceed the amount paid JPEC. No refund shall be made after the refund period ends. For additional Members connected to an extension or lateral from the distribution line, JPEC shall refund to any Member who paid for excessive footage the cost of one thousand (1,000) feet of line less the length of the lateral or extension. No refund shall be made to any Member who did not make the advance originally.

- C. An applicant desiring an extension to a proposed real estate subdivision may be required to pay the entire cost of extension. Each year for a period of ten (10) years, JPEC shall refund to applicant who paid for the extension, a sum equivalent to the cost of one thousand (1,000) feet of the extension installed for each additional Member connected during the year, but in no case shall the total amount refunded exceed the amount paid to JPEC. After the end of the refund period, no refund will be required.
- D. The applicant or applicants may elect to clear the right-of-way, to JPEC specifications, inspections and approval, to reduce the cost of the extension.
- E. The applicant or applicants shall grant the necessary easement for JPEC to construct lines off the original line extension to all adjacent property in order to receive a refund on the original deposit.

(35) DISTRIBUTION LINE EXTENSION TO MOBILE HOMES

JPEC will extend service to an individual mobile home under the following terms and conditions.

- A. The Member shall enter into a standard agreement (as determined by Section 3 through 5 below) with JPEC. Members shall agree to abide by the Bylaws as adopted and approved by JPEC's

DATE OF ISSUE August 15, 2009
 Month / Date / Year

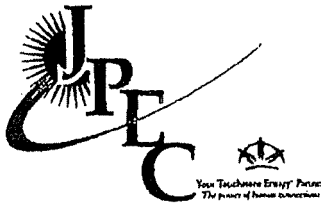
DATE EFFECTIVE June 25, 2008
 Month / Date / Year

ISSUED BY G. Kelly Nuckols

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2007-00116 DATED June 17, 2008



Jackson Purchase Energy Corp.
 FOR Entire Territory Served
 Community, Town or City
 P.S.C. KY NO. 2
 SHEET NO. 10
 CANCELLING P.S.C. KY NO. Original
 SHEET NO. _____

RATES AND CHARGES
 SCHEDULE OL - OUTDOOR LIGHTING

Applicability

Applicable to any class Member.

Type of Service

JPEC will install and maintain automatic lighting fixtures and lamps for high pressure sodium (HPS) or metal halide (Metal) lamps controlled by a photo cell. Existing mercury vapor (MV) lamps will be maintained for existing Members as long as ballasts and bulbs are available but will not be offered for new applications. MV lights will be converted to equivalent high pressure sodium or metal halide lights at the current rates if a mercury vapor light is not repairable.

Rate Per Month

Watts	Lamp Type	Standard Fixture Lumens	Monthly kWh	Rate per Unit
175	MV	7,000	70	\$ 7.51
400	MV	20,000	145	11.22
100	HPS	8,000	40	7.51
250	HPS	23,000	95	10.00
250	HPS - Flood	23,000	95	10.56
175	Metal	14,000	72	12.67
400	Metal	34,000	163	17.82
1,000	Metal - Flood	110,000	367	25.04

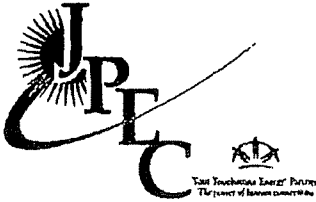
Terms of Payment

The above terms are net, the gross rates being five percent (5%) higher. In the event the current bill is not paid on or before the date shown on the bill, the gross rates shall apply.

DATE OF ISSUE July 2, 2008
Month / Date / Year
 DATE EFFECTIVE June 25, 2008
Month / Date / Year
 ISSUED BY *Kelly Nuckols*
Mr. Kelly Nuckols
 TITLE President & CEO
 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
 IN CASE NO. 2007-00116 DATED June 17, 2008

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 6/25/2008
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

By *Stephanie Hunter*
 Executive Director



Jackson Purchase Energy Corp.
 FOR Entire Territory Served
 Community, Town or City _____
 P.S.C. KY NO. 2
 SHEET NO. 11
 CANCELLING P.S.C. KY NO. Original
 SHEET NO. _____

RATES AND CHARGES
 SCHEDULE OL - OUTDOOR LIGHTING

Upon initial request for lighting, Member shall agree to a minimum service period of two (2) years. If Member disconnects the lighting service before the end of the two year period any remaining balance will be billed to the Member. This term shall apply to a new lighting installation or when an on-site trip is required to energize a previously existing light.

Conditions of Service

Service will be furnished under JPEC's Rules and Regulations applicable hereto.

JPEC will furnish and install one complete lighting unit consisting of the light fixture, arm, ballast, photo cell and lamp. Service may be installed on any existing facility owned by JPEC other than a meter pole. In the event that facilities other than the preceding items (i.e., added cost ornamental lighting and/or poles) are required, the member shall pay a non-refundable contribution-in-aid of construction equal to the total additional cost incurred by JPEC for the additional facilities. Such cost shall include all added material, labor and applicable overhead costs. The contribution-in-aid of construction shall be deposited by the Member or Members based on the estimated cost of the additional facilities. When construction is completed, the Member shall be billed for the actual cost of construction, and credit for advance payment shall be given.

Should the Member require that the lighting be placed in a location other than on an existing facility, the Member shall agree to pay the entire cost of any required facility (less light fixture, ballast, photo cell and lamp) over a twenty-four (24) month period. Member shall agree that should they disconnect the light service before the completion of the twenty-four (24) month period they shall be immediately billed any remaining balance unless any succeeding Member shall agree to continue that obligation. It will be incumbent on the existing member to arrange responsibility with the succeeding member.

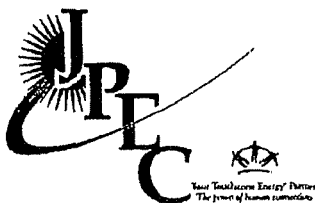
Illumination shall be furnished from dusk until dawn using JPEC's best efforts. Outages or malfunctions of the light should be reported as promptly as possible by the Member.

Lamp, ballast, standard globe, standard shade and photo cell replacements will be made by JPEC without cost during normal work hours. Any maintenance outside of the lamp, ballast, standard globe, standard shade or photo cell, including replacement of any existing facility used solely to provide light shall be paid for by the

DATE OF ISSUE July 2, 2008
Month / Date / Year
 DATE EFFECTIVE June 25, 2008
Month / Date / Year
 ISSUED BY *Kelly Nuckols*
Kelly Nuckols
 TITLE President & CEO
 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
 IN CASE NO. 2007-00116 DATED June 17, 2008

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 6/25/2008
 PURSUANT TO 807 KAR 5.011
 SECTION 9 (1)

By *Stephanie Hunter*
 Executive Director



Jackson Purchase Energy Corp.
 FOR Entire Territory Served
 Community, Town or City

P.S.C. KY NO. 2

SHEET NO. 12

CANCELLING P.S.C. KY NO. Original

SHEET NO. _____

RATES AND CHARGES
 SCHEDULE 01 - OUTDOOR LIGHTING

Member. The Member is responsible for painting of any ornamental fixtures or will reimburse JPEC for any painting requested by the Member. JPEC may require pre-payment before painting and/or replacement is performed. N
 N
 N

Any damage to the lamps, luminaries and other equipment resulting from actions other than those performed by JPEC personnel may be charged to the Member at cost, on a separate invoice, if not reimbursed to JPEC by a third party. N
 N
 N

The above rate is predicated on JPEC furnishing the basic lamp facility including fixture, arm, ballast, photo cell and lamp and the Member providing (or reimbursing JPEC for) any material or pole needed to mount the fixture in a location other than on existing JPEC facilities. JPEC will not mount light fixtures on a meter pole. N
 N
 N

Adjustment Clauses N

The bill amount computed at the rates specified above shall be increased or decreased in accordance with: N

Cost Reduction Adjustment	Sheet	74	N
Franchise Fee Rider	Sheet	76	N
School Tax	Sheet	78	N

DATE OF ISSUE July 2, 2008
 Month / Date / Year

DATE EFFECTIVE June 25, 2008
 Month / Date / Year

ISSUED BY *G. Kelly Nuckols*
 G. Kelly Nuckols

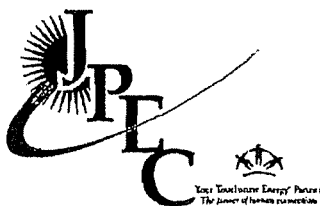
TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2007-00116 DATED June 17, 2008

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 6/25/2008
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

By *Stephanie Dumber*
 Executive Director



Jackson Purchase Energy Corp.
 FOR Entire Territory Served
 Community, Town or City

P.S.C. KY NO. 2

SHEET NO. 14

CANCELLING P.S.C. KY NO. Original

SHEET NO. _____

RATES AND CHARGES
 SCHEDULE D – COMMERCIAL AND INDUSTRIAL DEMAND LESS THAN 3,000 kW

The monthly billing shall be the sum of the Facilities Charge, Demand Charge, Energy Charge, any applicable Adjustment Clause, and applicable taxes. N
N

Determination of Billing Demand N

The billing demand shall be the maximum Integrated thirty (30) minute demand of the Member at the Member's delivery point as indicated or recorded by a demand meter. Member shall maintain a power factor at the delivery point as nearly practical to unity (100%). Power factor during normal operation may range from unity to ninety percent (90%). If Member's power factor is less than ninety percent (90%) at time of maximum load, JPEC reserves the right to adjust the maximum monthly metered demand for billing purposes in accordance with the following formula: N
N
N
N
N
N

$$\text{Monthly Billing Demand (kW)} = \frac{\text{Maximum Actual Measured Demand (kW)} \times 90\%}{\text{Power Factor (\%)}}$$
N
N

Minimum Monthly Demand N

The minimum monthly demand under this schedule shall be determined from the greater of (1), (2), (3) or (4): N

1. The maximum demand registered in the current billing period. N
2. The maximum power factor adjusted demand registered in the current billing period. N
3. Sixty percent (60%) of the highest monthly maximum billing demand in the preceding twelve (12) billing periods. N
N
4. Sixty percent (60%) of the agreement or contract capacity, based on the expected maximum kW demand upon the system. N
N

Terms and Conditions N

Service will be furnished under JPEC's Rules and Regulations applicable hereto. N

DATE OF ISSUE July 2, 2008
Month / Date / Year

DATE EFFECTIVE June 25, 2008
Month / Date / Year

ISSUED BY *G. Kelly Nuckols*
G. Kelly Nuckols

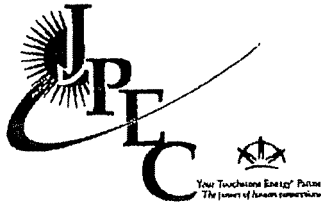
TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2007-00116 DATED June 17, 2008

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 6/25/2008
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

By *Stephanie Rumber*
 Executive Director



Jackson Purchase Energy Corp.
 FOR Entire Territory Served
Community, Town or City

P.S.C. KY NO. 2

SHEET NO. 26

CANCELLING P.S.C. KY NO. Original

SHEET NO. _____

RATES AND CHARGES
NON-RECURRING FEES

Applicability

Entire service territory.

Availability of Service

Non-recurring fees are fees to members due to a specific request or action for certain types of service activity for which, when the activity is completed, no additional fees may be incurred. Such fees are intended to be limited in nature and to recover the specific cost of the activity.

Rates

Collection Fee	\$20.00	N
Returned Check Fee	\$20.00	N
Connection or Reconnection (Regular Hours) Fee	\$25.00	N
Connection or Reconnection (After Hours) Fee	\$75.00	N
Meter Test Request Fee	\$35.00	N

DATE OF ISSUE July 2, 2008
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DATE EFFECTIVE June 25, 2008
Month / Date / Year

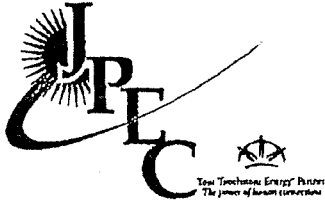
ISSUED BY *G. Kelly Nuckols*
G. Kelly Nuckols

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2007-00116 DATED June 17, 2008

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 6/25/2008 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
By <u><i>Stephanie Hunter</i></u> Executive Director



Jackson Purchase Energy Corp.
 FOR Entire Territory Served
 Community, Town or City

P.S.C. KY NO. 2

SHEET NO. 100

CANCELLING P.S.C. KY NO. Original

SHEET NO. _____

RULES AND REGULATIONS

average cost per foot of the total extension, and credit for advance payment shall be given.

- 2. Each Member receiving service under such extension will be reimbursed under the following plan:

Each year for a period of ten (10) years, which for purpose of this rule shall be the refund period, JPEC shall refund to the Member or Members who paid for the excess footage the cost of one thousand (1,000) feet of the extension in place for each additional Member connected during the year whose service line is directly connected to the extension installed and not to extensions or laterals therefrom, but in no case shall the total amount refunded exceed the amount paid JPEC. No refund shall be made after the refund period ends. For additional Members connected to an extension or lateral from the distribution line, JPEC shall refund to any Member who paid for excessive footage the cost of one thousand (1,000) feet of line less the length of the lateral or extension. No refund shall be made to any Member who did not make the advance originally.

- C. An applicant desiring an extension to a proposed real estate subdivision may be required to pay the entire cost of extension. Each year for a period of ten (10) years, JPEC shall refund to applicant who paid for the extension, a sum equivalent to the cost of one thousand (1,000) feet of the extension installed for each additional Member connected during the year, but in no case shall the total amount refunded exceed the amount paid to JPEC. After the end of the refund period, no refund will be required.
- D. The applicant or applicants may elect to clear the right-of-way, to JPEC specifications, inspections and approval, to reduce the cost of the extension.
- E. The applicant or applicants shall grant the necessary easement for JPEC to construct lines off the original line extension to all adjacent property in order to receive a refund on the original deposit.

(35) DISTRIBUTION LINE EXTENSION TO MOBILE HOMES

JPEC will extend service to an individual mobile home under the following terms and conditions.

- A. The Member shall enter into a standard agreement (as determined by Section 3 through 5 below) with JPEC. Members shall agree to abide by the Bylaws as adopted and approved by JPEC's

DATE OF ISSUE July 2, 2008
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ISSUED BY *G. Kelly Nuckols*
G. Kelly Nuckols

TITLE President & CEO

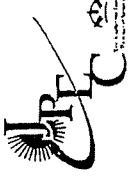
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2007-00116 DATED June 17, 2008

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 6/25/2008
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

By *Stephanie Hunter*
 Executive Director

Jackson Purchase Energy Corp.
 Entire Territory Served
 FOR _____ Community, Town or City
 P.S.C. KY NO. 6
 SHEET NO. 11
 CANCELLING P.S.C. KY NO. 5
 SHEET NO. 11



RATES AND CHARGES
 SCHEDULE 01 - OUTDOOR LIGHTING

Applicability

Applicable to any class Member.

Types of Service

JPEC will install and maintain automatic lighting fixtures and lamps for high pressure sodium (HPS) or metal halide (Metal) lamps controlled by a photo cell. Existing mercury vapor (MV) lamps will be maintained for existing Members as long as ballasts and bulbs are available but will not be offered for new applications. MV lights will be converted to equivalent high pressure sodium or metal halide lights at the applicable rates if a mercury vapor light is not repairable.

Rate Per Month

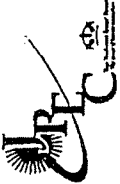
Watts	Lamp Type	Standard Fixture Lumens	Monthly kWh	Rate per Unit
175	MV	7,000	70	\$ 7.51
400	MV	20,000	145	11.22
100	HPS	8,000	40	7.51
250	HPS	23,000	95	10.00
250	HPS - Flood	23,000	95	10.56
175	Metal	14,000	72	12.67
150	Metal	13,000	63	12.34
400	Metal	34,000	163	17.82
1,000	Metal - Flood	110,000	367	25.04

Terms of Payment

The above terms are net, the gross rates being five percent (5%) higher. In the event the current bill is not paid on or before the date shown on the bill, the gross rates shall apply.

DATE OF ISSUE October 8, 2009 Month / Date / Year
 DATE EFFECTIVE October 10, 2009 Month / Date / Year
 ISSUED BY _____
 TITLE President & CEO
 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
 IN CASE NO. _____ DATED _____

Jackson Purchase Energy Corp.
 Entire Territory Served
 FOR _____ Community, Town or City
 P.S.C. KY NO. 2
 SHEET NO. 10
 CANCELLING P.S.C. KY NO. Original
 SHEET NO. _____



RATES AND CHARGES
 SCHEDULE 01 - OUTDOOR LIGHTING

Applicability

Applicable to any class Member.

Types of Service

JPEC will install and maintain automatic lighting fixtures and lamps for high pressure sodium (HPS) or metal halide (Metal) lamps controlled by a photo cell. Existing mercury vapor (MV) lamps will be maintained for existing Members as long as ballasts and bulbs are available but will not be offered for new applications. MV lights will be converted to equivalent high pressure sodium or metal halide lights at the current rates if a mercury vapor light is not repairable.

Rate Per Month

Watts	Lamp Type	Standard Fixture Lumens	Monthly kWh	Rate per Unit
175	MV	7,000	70	\$ 7.51
400	MV	20,000	145	11.22
100	HPS	8,000	40	7.51
250	HPS	23,000	95	10.00
250	HPS - Flood	23,000	95	10.56
175	Metal	14,000	72	12.67
150	Metal	13,000	63	12.34
400	Metal	34,000	163	17.82
1,000	Metal - Flood	110,000	367	25.04

Terms of Payment

The above terms are net, the gross rates being five percent (5%) higher. In the event the current bill is not paid on or before the date shown on the bill, the gross rates shall apply.

DATE OF ISSUE July 2, 2008 Month / Date / Year
 DATE EFFECTIVE June 25, 2008 Month / Date / Year
 ISSUED BY _____
 TITLE President & CEO
 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
 IN CASE NO. 2007-00116 DATED June 17, 2008

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
6/25/2008
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)
 By _____
 Executive Director

Jackson Purchase Energy Corp.
 Entire Territory Served
 FOR _____
 Community, Town or City _____
 P.S.C. KY NO. 5
 SHEET NO. 12
 CANCELLING P.S.C. KY NO. 5
 SHEET NO. 12



RATES AND CHARGES
 SCHEDULE 01 - OUTDOOR LIGHTING

Upon initial request for lighting, Member shall agree to a minimum service period of two (2) years. If Member disconnects the lighting service before the end of the two year period any remaining balance will be billed to the Member. This term shall apply to a new lighting installation or when an on-site trip is required to energize a previously existing light.

Conditions of Service

Service will be furnished under JPEC's Rules and Regulations applicable hereto.

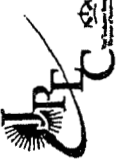
JPEC will furnish and install one complete lighting unit consisting of the light fixture, arm, ballast, photo cell and lamp. Service may be installed on any existing facility owned by JPEC, other than a meter pole, or on a new lighting pole provided by JPEC, such that only one (1) pole per account and/or property location shall be used exclusively for outdoor lighting purposes. Such an exclusive lighting pole provided by JPEC shall be within one hundred fifty (150) feet of existing JPEC facilities. In the event that facilities other than the preceding items (i.e., added cost ornamental lighting and/or poles and/or additional poles) are required, the member shall pay a non-refundable contribution-in-aid of construction equal to the total additional cost incurred by JPEC for the additional facilities. Such cost shall include all added material, labor and applicable overhead costs. The contribution-in-aid of construction shall be deposited by the Member or Members based on the estimated cost of the additional facilities. When construction is completed, the Member or Members shall be billed for the actual cost of construction, and credit for advance payment shall be given.

All material provided by JPEC shall remain the property of JPEC. Illumination shall be furnished from dusk until dawn using JPEC's best efforts. Outages or malfunctions of the light should be reported as promptly as possible by the Member.

Maintenance to JPEC facilities (including lamp, ballast, standard globe, standard shade and photo cell replacements, and/or pole) will be performed by JPEC without cost during normal work hours. The Member or Members are responsible for painting of any ornamental fixtures or will reimburse JPEC for any painting requested by the Member or Members. JPEC may require pre-payment before painting is performed.

DATE OF ISSUE October 8, 2009
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 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
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Jackson Purchase Energy Corp.
 Entire Territory Served
 FOR _____
 Community, Town or City _____
 P.S.C. KY NO. 2
 SHEET NO. 11
 CANCELLING P.S.C. KY NO. Original
 SHEET NO. _____



RATES AND CHARGES
 SCHEDULE 01 - OUTDOOR LIGHTING

Upon initial request for lighting, Member shall agree to a minimum service period of two (2) years. If Member disconnects the lighting service before the end of the two year period any remaining balance will be billed to the Member. This term shall apply to a new lighting installation or when an on-site trip is required to energize a previously existing light.

Conditions of Service

Service will be furnished under JPEC's Rules and Regulations applicable hereto.

JPEC will furnish and install one complete lighting unit consisting of the light fixture, arm, ballast, photo cell and lamp. Service may be installed on any existing facility owned by JPEC, other than a meter pole. In the event that facilities other than the preceding items (i.e., added cost ornamental lighting and/or poles) are required, the member shall pay a non-refundable contribution-in-aid of construction equal to the total additional cost incurred by JPEC for the additional facilities. Such cost shall include all added material, labor and applicable overhead costs. The contribution-in-aid of construction shall be deposited by the Member or Members based on the estimated cost of the additional facilities. When construction is completed, the Member shall be billed for the actual cost of construction, and credit for advance payment shall be given.

Should the Member require that the lighting be placed in a location other than on an existing facility, the Member shall agree to pay the entire cost of any required facility (less light fixture, ballast, photo cell and lamp) over a twenty-four (24) month period. Member shall agree that should they disconnect the light service before the completion of the twenty-four (24) month period they shall be immediately billed any remaining balance unless any succeeding Member shall agree to continue that obligation. It will be incumbent on the existing member to arrange responsibility with the succeeding member.

Illumination shall be furnished from dusk until dawn using JPEC's best efforts. Outages or malfunctions of the light should be reported as promptly as possible by the Member.

Lamp, ballast, standard globe, standard shade and photo cell replacements will be made by JPEC without cost during normal work hours. Any maintenance outside of the lamp, ballast, standard globe, standard shade or photo cell, including replacement of any existing facility used solely to provide light, shall be paid for by the

DATE OF ISSUE July 2, 2008
 DATE EFFECTIVE June 25, 2008
 ISSUED BY _____
 TITLE President & CEO
 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
 IN CASE NO. 2007-00116 DATED June 17, 2008

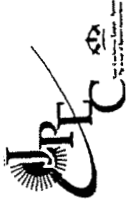
PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 6/25/2008
 PURSUANT TO 807 KAR 5.011
 SECTION 9 (1)
 By: _____
 Executive Director

Jackson Purchase Energy Corp.
 Entire Territory Served
 Community, Town or City

FOR _____

P.S.C. KY NO. 6 SHEET NO. 13

CANCELLING P.S.C. KY NO. 5 SHEET NO. 13



RATES AND CHARGES
 SCHEDULE 01 - OUTDOOR LIGHTING

Any damage to the lamps, luminaries and other equipment resulting from actions other than those performed by JPEC personnel may be charged to the Member or Members at cost, on a separate invoice, if not reimbursed to JPEC by a third party.

JPEC will not mount light fixtures on a meter pole.

Adjustment Clauses

The bill amount computed at the rates specified above shall be increased or decreased in accordance with:

- Franchise Fee Rider Sheet 95
- School Tax Sheet 96
- Fuel Adjustment Clause (FAC) Sheet 98
- Environmental Surcharge (ES) Sheet 100
- Unwind Surcredit Adjustment Clause (USAC) Sheet 102
- Rebate Adjustment (RA) Sheet 104
- Member Rate Stability Mechanism (MRSM) Sheet 106
- Rural Economic Reserve (RER) Sheet 108

DATE OF ISSUE October 8, 2009 Month / Date / Year

DATE EFFECTIVE October 10, 2009 Month / Date / Year

ISSUED BY _____
 G. Kelly Nuckols

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. _____ DATED _____

Jackson Purchase Energy Corp.
 Entire Territory Served
 Community, Town or City

FOR _____

P.S.C. KY NO. 2 SHEET NO. 12

CANCELLING P.S.C. KY NO. Original SHEET NO. _____



RATES AND CHARGES
 SCHEDULE 01 - OUTDOOR LIGHTING

Member. The Member is responsible for painting of any ornamental fixtures or will reimburse JPEC for any painting requested by the Member. JPEC may require pre-payment before painting and/or replacement is performed.

Any damage to the lamps, luminaries and other equipment resulting from actions other than those performed by JPEC personnel may be charged to the Member at cost, on a separate invoice, if not reimbursed to JPEC by a third party.

The above rate is predicated on JPEC furnishing the basic lamp facility including fixture, arm, ballast, photo cell and lamp and the Member providing (or reimbursing JPEC for) any material or pole needed to mount the fixture in a location other than on existing JPEC facilities. JPEC will not mount light fixtures on a meter pole.

Adjustment Clauses

The bill amount computed at the rates specified above shall be increased or decreased in accordance with:

- Cost Reduction Adjustment Sheet 74
- Franchise Fee Rider Sheet 76
- School Tax Sheet 78

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 G. Kelly Nuckols

TITLE President & CEO

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IN CASE NO. 2007-00116 DATED June 17, 2008

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 6/25/2008
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

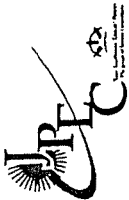
By _____
 Executive Director

Jackson Purchase Energy Corp.
 Entire Territory Served
 Community, Town or City

FOR _____

P.S.C. KY NO. 6 SHEET NO. 15

CANCELLING P.S.C. KY NO. 5 SHEET NO. 15



RATES AND CHARGES
 SCHEDULE D - COMMERCIAL AND INDUSTRIAL DEMAND LESS THAN 3,000 KW

The monthly billing shall be the sum of the Facilities Charge, Demand Charge, Energy Charge, any applicable Adjustment Clause, and applicable taxes.

Determination of Billing Demand

The billing demand shall be the maximum integrated thirty (30) minute demand of the Member at the Member's delivery point as indicated or recorded by a demand meter. Member shall maintain a power factor at the delivery point as nearly practical to unity (100%). Power factor during normal operation may range from unity to ninety percent (90%). If Member's power factor is less than ninety percent (90%) at time of maximum load, JPEC reserves the right to adjust the maximum monthly metered demand for billing purposes in accordance with the following formula:

$$\text{Monthly Billing Demand (KW)} = \frac{\text{Maximum Actual Measured Demand (KW)} \times 90\%}{\text{Power Factor (\%)}}$$

Monthly Demand Charges

The monthly demand charge under this schedule shall be determined from the greater of (1), (2), (3) or (4), except as noted below:

1. The maximum kW demand registered in the current billing period applied to current demand charge.
2. The maximum power factor adjusted demand registered in the current billing period applied to current demand charge.
3. The capacity charge based on the applicable installed transformer capacity in accordance with the following formula:
 Capacity Charge = Installed Transformer Capacity (kW) X \$1.00 per kW
4. Twenty percent (20%) of the agreement or contract capacity, based on the expected or requested maximum kW demand upon the system, applied to current demand charge.

DATE OF ISSUE October 8, 2009 Month / Date / Year

DATE EFFECTIVE October 10, 2009 Month / Date / Year

ISSUED BY _____ G. Kelly Hudock

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

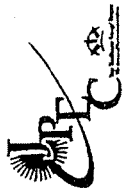
IN CASE NO. _____ DATED _____

Jackson Purchase Energy Corp.
 Entire Territory Served
 Community, Town or City

FOR _____

P.S.C. KY NO. 2 SHEET NO. 14

CANCELLING P.S.C. KY NO. Original SHEET NO. _____



RATES AND CHARGES
 SCHEDULE D - COMMERCIAL AND INDUSTRIAL DEMAND LESS THAN 3,000 KW

The monthly billing shall be the sum of the Facilities Charge, Demand Charge, Energy Charge, any applicable Adjustment Clause, and applicable taxes.

Determination of Billing Demand

The billing demand shall be the maximum integrated thirty (30) minute demand of the Member at the Member's delivery point as indicated or recorded by a demand meter. Member shall maintain a power factor at the delivery point as nearly practical to unity (100%). Power factor during normal operation may range from unity to ninety percent (90%). If Member's power factor is less than ninety percent (90%) at time of maximum load, JPEC reserves the right to adjust the maximum monthly metered demand for billing purposes in accordance with the following formula:

$$\text{Monthly Billing Demand (KW)} = \frac{\text{Maximum Actual Measured Demand (KW)} \times 90\%}{\text{Power Factor (\%)}}$$

Minimum Monthly Demand

The minimum monthly demand under this schedule shall be determined from the greater of (1), (2), (3) or (4):

1. The maximum demand registered in the current billing period.
2. The maximum power factor adjusted demand registered in the current billing period.
3. Sixty percent (60%) of the highest monthly maximum billing demand in the preceding twelve (12) billing periods.
4. Sixty percent (60%) of the agreement or contract capacity, based on the expected maximum kW demand upon the system.

Terms and Conditions

Service will be furnished under JPEC's Rules and Regulations applicable hereto.

DATE OF ISSUE July 2, 2008 Month / Date / Year

DATE EFFECTIVE June 25, 2008 Month / Date / Year

ISSUED BY [Signature] G. Kelly Hudock

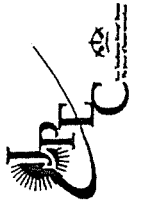
TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2007-00116 DATED June 17, 2008

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 6/25/2008
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

By [Signature]
 Executive Director



FOR Jackson Purchase Energy Corp.
 Entire Territory Served
 Community, Town or City

P.S.C. KY NO. 6 SHEET NO. 27

CANCELLING P.S.C. KY NO. 5 SHEET NO. 27

RATES AND CHARGES
 NON-RECURRING FEES

Applicability
 Entire service territory.

Availability of Service
 Non-recurring fees are fees to members due to a specific request or action for certain types of service activity for which, when the activity is completed, no additional fees may be incurred. Such fees are intended to be limited in nature and to recover the specific cost of the activity.

Rates

Collection Fee	\$20.00
Returned Check Fee	\$20.00
Connection or Reconnection (Regular Hours) Fee	\$25.00
Connection or Reconnection (After Hours) Fee	\$75.00
Meter Test Request Fee	\$35.00
Meter Pole Perpetual Lease Fee	\$100.00

FOR Jackson Purchase Energy Corp.
 Entire Territory Served
 Community, Town or City

P.S.C. KY NO. 7 SHEET NO. 26

CANCELLING P.S.C. KY NO. Original SHEET NO.

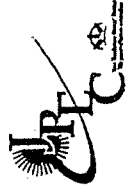
RATES AND CHARGES
 NON-RECURRING FEES

Applicability
 Entire service territory.

Availability of Service
 Non-recurring fees are fees to members due to a specific request or action for certain types of service activity for which, when the activity is completed, no additional fees may be incurred. Such fees are intended to be limited in nature and to recover the specific cost of the activity.

Rates

Collection Fee	\$20.00
Returned Check Fee	\$20.00
Connection or Reconnection (Regular Hours) Fee	\$25.00
Connection or Reconnection (After Hours) Fee	\$75.00
Meter Test Request Fee	\$35.00



DATE OF ISSUE July 2, 2008 Month / Date / Year

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ISSUED BY [Signature] G. Kelly Nuckols
 TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
 IN CASE NO. 2007-00116 DATED June 17, 2008

DATE OF ISSUE October 8, 2009 Month / Date / Year

DATE EFFECTIVE October 10, 2009 Month / Date / Year

ISSUED BY [Signature] G. Kelly Nuckols
 TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
 IN CASE NO. DATED

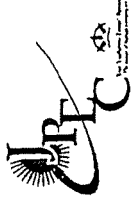
PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
6/25/2008
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

By: [Signature]
 Executive Director

Jackson Purchase Energy Corp.
 Entire Territory Served
 Community, Town or City

P.S.C. KY NO. 5 SHEET NO. 131

CANCELLING P.S.C. KY NO. 4 SHEET NO. 118



RULES AND REGULATIONS

average cost per foot of the total extension, and credit for advance payment shall be given.

Each Member receiving service under such extension will be reimbursed under the following plan:

Each year for a period of ten (10) years, which for purpose of this rule shall be the refund period, JPEC shall refund to the Member or Members who paid for the excess footage the cost of one thousand (1,000) feet of the extension in place for each additional Member connected during the year whose service line is directly connected to the extension installed and not to extensions or laterals therefrom, but in no case shall the total amount refunded exceed the amount paid JPEC. No refund shall be made after the refund period ends. For additional Members connected to an extension or lateral from the distribution line, JPEC shall refund to any Member who paid for excessive footage the cost of one thousand (1,000) feet of line less the length of the lateral or extension. No refund shall be made to any Member who did not make the advance originally.

C. An applicant desiring an extension to a proposed real estate subdivision may be required to pay the entire cost of extension. Each year for a period of ten (10) years, JPEC shall refund to applicant who paid for the extension, a sum equivalent to the cost of one thousand (1,000) feet of the extension installed for each additional Member connected during the year, but in no case shall the total amount refunded exceed the amount paid to JPEC. After the end of the refund period, no refund will be required.

D. The applicant or applicants may elect to clear the right-of-way, to JPEC specifications, inspections and approval, to reduce the cost of the extension.

E. The applicant or applicants shall grant the necessary easement for JPEC to construct lines off the original line extension to all adjacent property in order to receive a refund on the original deposit.

(35) DISTRIBUTION LINE EXTENSION TO MOBILE HOMES

JPEC will extend service to an individual mobile home under the following terms and conditions.

A. The Member shall enter into a standard agreement (as determined by Section 3 through 5 below) with JPEC. Members shall agree to abide by the Bylaws as adopted and approved by JPEC's

DATE OF ISSUE August 15, 2009 Month / Date / Year

DATE EFFECTIVE June 25, 2008 Month / Date / Year

ISSUED BY G. Kelly Nuckels

TITLE President & CEO

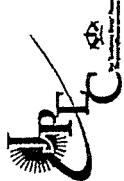
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2007-00116 DATED June 17, 2008

Jackson Purchase Energy Corp.
 Entire Territory Served
 Community, Town or City

P.S.C. KY NO. 2 SHEET NO. 100

CANCELLING P.S.C. KY NO. Original SHEET NO. _____



RULES AND REGULATIONS

average cost per foot of the total extension, and credit for advance payment shall be given.

Each Member receiving service under such extension will be reimbursed under the following plan:

Each year for a period of ten (10) years, which for purpose of this rule shall be the refund period, JPEC shall refund to the Member or Members who paid for the excess footage the cost of one thousand (1,000) feet of the extension in place for each additional Member connected during the year whose service line is directly connected to the extension installed and not to extensions or laterals therefrom, but in no case shall the total amount refunded exceed the amount paid JPEC. No refund shall be made after the refund period ends. For additional Members connected to an extension or lateral from the distribution line, JPEC shall refund to any Member who paid for excessive footage the cost of one thousand (1,000) feet of line less the length of the lateral or extension. No refund shall be made to any Member who did not make the advance originally.

C. An applicant desiring an extension to a proposed real estate subdivision may be required to pay the entire cost of extension. Each year for a period of ten (10) years, JPEC shall refund to applicant who paid for the extension, a sum equivalent to the cost of one thousand (1,000) feet of the extension installed for each additional Member connected during the year, but in no case shall the total amount refunded exceed the amount paid to JPEC. After the end of the refund period, no refund will be required.

D. The applicant or applicants may elect to clear the right-of-way, to JPEC specifications, inspections and approval, to reduce the cost of the extension.

E. The applicant or applicants shall grant the necessary easement for JPEC to construct lines off the original line extension to all adjacent property in order to receive a refund on the original deposit.

(35) DISTRIBUTION LINE EXTENSION TO MOBILE HOMES

JPEC will extend service to an individual mobile home under the following terms and conditions.

A. The Member shall enter into a standard agreement (as determined by Section 3 through 5 below) with JPEC. Members shall agree to abide by the Bylaws as adopted and approved by JPEC's

DATE OF ISSUE July 2, 2008 Month / Date / Year

DATE EFFECTIVE June 25, 2008 Month / Date / Year

ISSUED BY G. Kelly Nuckels
 2008 March

TITLE President & CEO

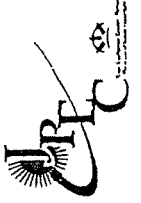
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2007-00116 DATED June 17, 2008

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 6/25/2008
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 SECTION 9 (1)

By *G. Kelly Nuckels*
 Executive Director

Jackson Purchase Energy Corp.
Entire Territory Served
FOR _____
Community, Town or City _____
P.S.C. KY NO. 6
SHEET NO. 132
CANCELLING P.S.C. KY NO. 5
SHEET NO. 132

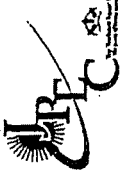


RULES AND REGULATIONS

Board of Directors and the Rules and Regulations as adopted and approved by JPEC's Board of Directors and the Kentucky Public Service Commission.
A perpetual lease fee will be charged for extending service to an individual mobile home when JPEC provides and installs the service termination pole (meter pole). This perpetual lease fee shall be as stipulated within JPEC's Non-Returning Tariff as approved by JPEC's board of directors and the Kentucky Public Service Commission. This perpetual lease fee is in addition to the advance for construction fees listed below and shall be payable prior to connection of service. The meter pole thus furnished shall remain the property of JPEC. JPEC shall provide and install all meter poles. JPEC shall be responsible for all maintenance associated with meter poles or JPEC provided hardware attached to meter poles. JPEC shall not be responsible for any maintenance associated with Member's service equipment attached to JPEC's meter pole. Upon termination of service, lease shall terminate or transfer to new Member.
All extensions of up to three hundred (300) feet from the nearest distribution facility shall be made without charge.
For extensions greater than three hundred (300) feet and less than one thousand (1,000) feet from the nearest distribution facility, JPEC may charge an advance equal to the reasonable costs incurred by it for that portion of the service beyond three hundred (300) feet.
1. This advance shall be refunded to the Member over a four (4) year period in equal amounts for each year the service is continued.
2. If the service is discontinued for a period of sixty (60) days, or should the mobile home be removed and another not take its place within sixty (60) days or be replaced by a permanent structure, the remainder of the advance shall be forfeited.
3. No refunds shall be made to any Member who did not make the advance originally.
For extensions beyond one thousand (1,000) feet from the nearest distribution facility, JPEC may charge, in addition to the charges and refunds listed in Item 35, Section D above, an advance equal to the reasonable costs incurred by it for that portion of the service. Beyond one thousand (1,000) feet the extension shall conform to Item (34), Section B, above and shall conform to 807 KAR 5:041 Section 11.
The Member requesting service may clear right-of-way for initial installation, to JPEC specifications, inspections and approval, in order to reduce cost.

DATE OF ISSUE August 15, 2009
Month / Date / Year
DATE EFFECTIVE June 25, 2008
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ISSUED BY _____
G. Kelly Hutchins
TITLE President & CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2007-00116 DATED June 17, 2008

Jackson Purchase Energy Corp.
Entire Territory Served
FOR _____
Community, Town or City _____
P.S.C. KY NO. 7
SHEET NO. 101
CANCELLING P.S.C. KY NO. Original
SHEET NO. _____



RULES AND REGULATIONS

Board of Directors and the Rules and Regulations as adopted and approved by JPEC's Board of Directors and the Kentucky Public Service Commission.
A contribution-in-kind of construction will be charged for extending service to an individual mobile home when JPEC provides the service termination pole (meter pole). This fee shall be determined by calculation of the actual materials costs, including any applicable taxes and overhead costs of JPEC in providing the meter pole. This contribution-in-kind of construction is in addition to the advance for construction fees listed below and shall be payable prior to connection of service. The meter pole thus furnished shall become the property of the Member. In the event the Member furnishes a meter pole which meets the specifications of JPEC, the above contribution-in-kind of construction will not be charged. Should it be necessary for JPEC to furnish necessary grounding, guying, etc. on the Member-furnished meter pole, the Member shall pay a fee for actual material costs, including any applicable taxes and overhead costs to JPEC in providing the necessary grounding, guying, etc. JPEC shall not be responsible for any maintenance associated with meter poles or hardware attached to meter poles.
All extensions of up to three hundred (300) feet from the nearest distribution facility shall be made without charge.
For extensions greater than three hundred (300) feet and less than one thousand (1,000) feet from the nearest distribution facility, JPEC may charge an advance equal to the reasonable costs incurred by it for that portion of the service beyond three hundred (300) feet.
1. This advance shall be refunded to the Member over a four (4) year period in equal amounts for each year the service is continued.
2. If the service is discontinued for a period of sixty (60) days, or should the mobile home be removed and another not take its place within sixty (60) days or be replaced by a permanent structure, the remainder of the advance shall be forfeited.
3. No refunds shall be made to any Member who did not make the advance originally.
For extensions beyond one thousand (1,000) feet from the nearest distribution facility, JPEC may charge, in addition to the charges and refunds listed in Item 35, Section D above, an advance equal to the reasonable costs incurred by it for that portion of the service. Beyond one thousand (1,000) feet the extension shall conform to Item (34), Section B, above and shall conform to 807 KAR 5:041 Section 11.
The Member requesting service may clear right-of-way for initial installation, to JPEC specifications, inspections and approval, in order to reduce cost.

DATE OF ISSUE July 2, 2008
Month / Date / Year
DATE EFFECTIVE June 25, 2008
Month / Date / Year
ISSUED BY _____
G. Kelly Hutchins
TITLE President & CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2007-00116 DATED June 17, 2008

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/25/2008
PURSUANT TO 807 KAR 5:011
SECTION 8 (1)
By _____
Executive Director

Official Notice

Jackson Purchase Energy Corporation, having its principal office at 2900 Irvin Cobb Drive, P.O. Box 4030, Paducah, Kentucky, 42002-4030 (hereinafter "JPEC"), intends to file with the Kentucky Public Service Commission in Case No. 2009-00451 an application to amend several of its rate, regulatory and operating tariffs. The proposed adjustments are not anticipated to increase the revenue of Jackson Purchase Energy Corporation.

The rates proposed in this application are those proposed by Jackson Purchase Energy Corporation. However, the Kentucky Public Service Commission may order rates to be charged that differ from these proposed rates. Such action may result in rates for consumers other than the rates in this application.

Any corporation, association, body politic or person may by motion within thirty (30) days after publication or mailing of notice of the proposed rate changes request leave to intervene. The motion shall be submitted to the Kentucky Public Service Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, Kentucky 40602, and shall set forth the grounds for the request including the status and interest of the party. A copy of the application and testimony shall be available for public inspection at Jackson Purchase Energy Corporation's offices.

The proposed revised tariffs are listed below:

RATES AND CHARGES

Schedule D – Commercial and Industrial Demand Less than 3000kW

The current Monthly Demand Charge calculation of this tariff would be replaced with the following language:

The monthly demand charge under this schedule shall be determined from the greater of (1), (2), (3) or (4), except as noted below:

1. The maximum kW demand registered in the current billing period applied to current demand charge.
2. The maximum power factor adjusted demand registered in the current billing period applied to current demand charge.
3. The capacity charge based on the applicable installed transformer capacity in accordance with the following formula:

$$\text{Capacity Charge} = \text{Installed Transformer Capacity (kW)} \times \$1.00 \text{ per kW}$$
4. Twenty percent (20%) of the agreement or contract capacity, based on the expected or requested maximum kW demand upon the system, applied to current demand charge.

For Members who receive service at primary voltage (7,200 volts or greater), 3. above shall not be applicable and the factor in 4. above shall be ten percent (10%).

RATES AND CHARGES

Schedule OL – Outdoor Lighting

The changes under the Conditions of Service Section of this Tariff are summarized as follows:

EXHIBIT D

JPEC will install one (1) pole per service location for outdoor lighting fixtures. Additional poles may be requested and installed by JPEC, but any costs incurred by JPEC in providing the installation shall be paid by the member. JPEC would also then maintain the pole and fixture without cost to the member, unless the member has negligently caused damage to the pole. This change will also change the size of light which will be used in any new or replacement installations as the size previously used is no longer being manufactured

RULES AND REGULATIONS

The changes to Section 35 of this Tariff are summarized as follows:

The revision to this tariff will set the Member's cost for setting a meter pole at \$100.00, as opposed to the actual costs incurred by JPEC. Additionally, it changes the ownership of poles installed pursuant to this tariff so that the poles will be owned by JPEC with a perpetual lease to the Member. This change is intended to allow JPEC to determine when any such meter pole is due for replacement. The perpetual lease fee shall be specified in JPEC's Non-Recurring Charges Tariff and shall be set at \$100.00.

These proposed tariffs may, or may not, affect rates or services to your home, farm or business. The Kentucky Public Service Commission may order that the proposed amended or new regulatory and operating tariffs be approved in a manner which differs from those proposed in the application. Such action may affect rates or services to your home, farm or business.

Any corporation, association, body politic or person may, at no charge, obtain a full and complete copy of the aforesaid proposed amended or new regulatory and operating tariffs by requesting same at the offices of Jackson Purchase Energy Corporation, at the address set forth above, or by sending the following coupon via U.S. mail to the aforesaid offices of the Corporation. Any person may also view the proposed amended or new regulatory and operating tariffs by visiting the corporation's website at www.jpenergy.com.

COUPON

The undersigned hereby requests that Jackson Purchase Energy Corporation forthwith send to me by U.S. mail, at no charge to me, a full and complete copy of the proposed amended or new regulatory and operating tariffs which the Corporation has submitted, or intends to submit, to the Kentucky Public Service Commission as a part of its application for a general rate adjustment.

Name

Address

Date: _____