



2009-00437
DUKE ENERGY CORPORATION
139 East Fourth St.
P.O. Box 960
Cincinnati, OH 45201-0960

November 13, 2009

RECEIVED

NOV 16 2009

**PUBLIC SERVICE
COMMISSION**

Kentucky Public Service Commission
Attn: Mr. Jeff Derouen, Executive Director
211 Sower Boulevard
Frankfort, Kentucky 40602

Dear Mr. Derouen:

Due to a correction to our November 11th filing, enclosed is Duke Energy Kentucky's revised filing. Enclosed for filing are an original and four (4) conformed copies of Duke Energy Kentucky's ("Duke") "Monthly Report of Gas Cost Calculations and Tariff Schedules," for the month commencing with the December 2009 revenue month in accordance with KPSC order dated November 6, 2003 in Case No. 2003-00386. This filing is based on supplier tariff rates expected to be in effect on December 1, 2009 and the NYMEX close on November 6, 2009 for the month of December 2009.

The above described schedules and GCA are effective with the final meter readings of District 1, December 2009 revenue month (i.e., final meter readings on and after December 1, 2009).

Duke's proposed GCA is \$6.598 per Mcf. This rate represents a decrease of \$0.101 per Mcf from the rate currently in effect for November 2009.

Please stamp "FILED" on the additional enclosed copy and return for our file. Thank you.

Very truly yours,

Dana Patten

Enclosure

**DUKE ENERGY KENTUCKY, INC
GAS COST ADJUSTMENT CLAUSE**

QUARTERLY REPORT

GAS COST RECOVERY RATES EFFECTIVE FROM DECEMBER 1, 2009 THROUGH JANUARY 3, 2010

DESCRIPTION	UNIT	AMOUNT
EXPECTED GAS COST (EGC)	\$/MCF	6.277
SUPPLIER REFUND ADJUSTMENT (RA)	\$/MCF	(0.006)
ACTUAL ADJUSTMENT (AA)	\$/MCF	0.369
BALANCE ADJUSTMENT (BA)	\$/MCF	(0.042)
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA +BA	\$/MCF	6.598

EXPECTED GAS COST CALCULATION

DESCRIPTION	UNIT	AMOUNT
TOTAL EXPECTED GAS COST COMPONENT (EGC)	\$/MCF	6.277

SUPPLIER REFUND ADJUSTMENT CALCULATION

DESCRIPTION	UNIT	AMOUNT
CURRENT QUARTER SUPPLIER REFUND ADJ.	\$/MCF	(0.001)
PREVIOUS QUARTER REPORTED SUPPLIER REFUND ADJ.	\$/MCF	0.000
SECOND PREVIOUS QUARTER REPORTED SUPPLIER REFUND ADJ.	\$/MCF	0.000
THIRD PREVIOUS QUARTER REPORTED SUPPLIER REFUND ADJ.	\$/MCF	(0.005)
SUPPLIER REFUND ADJUSTMENT (RA)	\$/MCF	(0.006)

ACTUAL ADJUSTMENT CALCULATION

DESCRIPTION	UNIT	AMOUNT
CURRENT QUARTER ACTUAL ADJUSTMENT	\$/MCF	(0.022)
PREVIOUS QUARTER REPORTED ACTUAL ADJUSTMENT	\$/MCF	(0.298)
SECOND PREVIOUS QUARTER REPORTED ACTUAL ADJUSTMENT	\$/MCF	(0.034)
THIRD PREVIOUS QUARTER REPORTED ACTUAL ADJUSTMENT	\$/MCF	0.723
ACTUAL ADJUSTMENT (AA)	\$/MCF	0.369

BALANCE ADJUSTMENT CALCULATION

DESCRIPTION	UNIT	AMOUNT
CURRENT QUARTER BALANCE ADJUSTMENT	\$/MCF	(0.015)
PREVIOUS QUARTER REPORTED BALANCE ADJUSTMENT	\$/MCF	0.004
SECOND PREVIOUS QUARTER REPORTED BALANCE ADJUSTMENT	\$/MCF	(0.032)
THIRD PREVIOUS QUARTER REPORTED BALANCE ADJUSTMENT	\$/MCF	0.001
BALANCE ADJUSTMENT (BA)	\$/MCF	(0.042)

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO. 8373 OF THE KENTUCKY PUBLIC SERVICE COMMISSION DATED APRIL 16, 1982.

DATE FILED: November 13, 2009

BY: DON WATHEN

TITLE: DIRECTOR, RATES

**GAS COST ADJUSTMENT
DUKE ENERGY KENTUCKY
EXPECTED GAS COST RATE CALCULATION (EGC)**

"SUMMARY" FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1, 2009

		\$
<u>DEMAND (FIXED) COSTS:</u>		
Columbia Gas Transmission Corp.		2,700,837
Texas Gas Transmission		1,640,705
Columbia Gulf Transmission Corp.		1,208,628
KO Transmission Company		307,584
Gas Marketers		46,783
TOTAL DEMAND COST:		5,904,537
PROJECTED GAS SALES LESS SPECIAL CONTRACT IT PURCHASES:	10,652,467	MCF
DEMAND (FIXED) COMPONENT OF EGC RATE:	\$5,904,537 /	10,652,467 MCF \$0.554 /MCF
<u>COMMODITY COSTS:</u>		
Gas Marketers		\$4.918 /MCF
Gas Storage		
Columbia Gas Transmission		\$0.798 /MCF
Propane		\$0.007 /MCF
COMMODITY COMPONENT OF EGC RATE:		\$5.723 /MCF
TOTAL EXPECTED GAS COST:		\$6.277 /MCF

**GAS COST ADJUSTMENT
DUKE ENERGY KENTUCKY**

DETAILS FOR THE EGC RATE IN EFFECT AS OF : DECEMBER 1, 2009

	RATE (\$ DTH)	CONTRACT VOLUME (DTH)	NUMBER OF DAYS/MTHS	EXPECTED GAS COST (\$)
INTERSTATE PIPELINE : COLUMBIA GAS TRANSMISSION, LLC				
TARIFF RATE EFFECTIVE DATE :	FSS: 11/1/2009			
	SST: 11/1/2009			
<u>BILLING DEMAND - TARIFF RATE - FSS</u>				
Max. Daily Withdrawl Quan.	1.5050	39,656	12	716,187
Seasonal Contract Quantity	0.0289	1,365,276	12	473,478
<u>BILLING DEMAND - TARIFF RATE - SST</u>				
Maximum Daily Quantity	3.9630	39,656	4	628,627
Maximum Daily Quantity	4.4510	19,828	6	529,527
Maximum Daily Quantity	4.4510	39,656	2	353,018
CAPACITY RELEASE CREDIT				0
TOTAL COLUMBIA GAS TRANSMISSION, LLC - DEMAND CHARGES				2,700,837
INTERSTATE PIPELINE : TEXAS GAS TRANSMISSION				
TARIFF RATE EFFECTIVE DATE :	NOT APPLICABLE			
<u>BILLING DEMAND - TARIFF RATE - STE</u>				
Max. Daily Quantity Zone 4	0.3250	10,000	151	490,750
<u>BILLING DEMAND - TARIFF RATE - FT-DA</u>				
Max. Daily Quantity Zone 4	0.2950	5,000	151	222,725
Max. Daily Quantity Zone 4	0.1700	5,000	214	181,900
<u>BILLING DEMAND - TARIFF RATE - FT-GULF SOUTH</u>				
Max. Daily Quantity Zone 4	0.4084	5,000	365	745,330
CAPACITY RELEASE CREDIT				0
TOTAL TEXAS GAS TRANSMISSION DEMAND CHARGES				1,640,705

Currently Effective Rates
 Applicable to Rate Schedule FSS, ISS, and SIT
 Rate Per Dth

	Base Tariff Rate 1/	Transportation Cost Rate Adjustment		Electric Power Costs Adjustment		Annual Charge Adjustment 2/	Total Effective Rate	Daily Rate
		Current	Surcharge	Current	Surcharge			
Rate Schedule FSS								
Reservation Charge 3/	\$ 1.505	-	-	-	-	-	1.505	0.0495
Capacity 3/	¢ 2.89	-	-	-	-	-	2.89	2.89
Injection	¢ 1.53	-	-	-	-	-	1.53	1.53
Withdrawal	¢ 1.53	-	-	-	-	-	1.53	1.53
Overrun 3/	¢ 10.90	-	-	-	-	-	10.90	10.90
Rate Schedule ISS								
Commodity								
Maximum	¢ 5.94	-	-	-	-	-	5.94	5.94
Minimum	¢ 0.00	-	-	-	-	-	0.00	0.00
Injection	¢ 1.53	-	-	-	-	-	1.53	1.53
Withdrawal	¢ 1.53	-	-	-	-	-	1.53	1.53
Rate Schedule SIT								
Commodity								
Maximum	¢ 4.12	-	-	-	-	-	4.12	4.12
Minimum	¢ 1.53	-	-	-	-	-	1.53	1.53

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
- 2/ ACA assessed where applicable pursuant to Section 154.402 of the Commission's Regulations.
- 3/ In addition to the above reflected Base Tariff Reservation Charge (MDSQ) and Capacity (SCQ) Rate, shippers utilizing the Eastern Market Expansion (EME) facilities for FSS service will pay an additional incremental reservation charge of \$2.626 per Dth per month, for a total FSS MDSQ reservation charge of \$4.131 and an additional 3.91 cents per Dth per month, for a total FSS SCQ capacity rate of 6.80 cents. If EME customers incur an overrun for FSS services that is provided under their EME Project service agreements, they will pay an additional 12.54 cents for such overruns, for a total FSS overrun rate of 23.44 cents. The additional EME demand charges and EME overrun charges can be added to the Total Effective Rate above to develop the EME Total Effective Rate.

Currently Effective Rates
 Applicable to Rate Schedule SST and GTS
 Rate Per Dth

	Base Tariff Rate 1/	Transportation Cost Rate Adjustment		Electric Power Costs Adjustment		Annual Charge Adjustment 2/	Total Effective Rate	Daily Rate
		Current	Surcharge	Current	Surcharge			
Rate Schedule SST								
Reservation Charge 3/ 4/\$	5.442	0.341	0.040	0.042	0.002			
Commodity								
Maximum	¢ 1.02	0.23	0.04	0.58	0.08	0.19	2.14	2.14
Minimum	¢ 1.02	0.23	0.04	0.58	0.08	0.19	2.14	2.14
Overrun 4/	¢ 18.91	1.35	0.17	0.72	0.09	0.19	21.43	21.43
Rate Schedule GTS								
Commodity								
Maximum	¢ 74.77	2.47	0.30	0.86	0.09	0.19	78.68	78.68
Minimum	¢ 3.08	0.35	0.30	0.68	0.09	0.19	4.69	4.69
MFCC	¢ 71.69	2.12	0.00	0.18	0.00	-	73.99	73.99

discounted to 3.9630

w/d .0195

5.867

0.19

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively. For rates by function, see Sheet No. 35.
- 2/ ACA assessed where applicable pursuant to Section 154.402 of the Commission's Regulations.
- 3/ Minimum reservation charge is \$0.00.
- 4/ In addition to the above reflected Base Tariff SST Demand Rate, shippers utilizing the Eastern Market Expansion (EME) facilities for Rate Schedule SST service will pay an additional demand charge of \$12.201 per Dth per month, for a total SST reservation charge of \$17.643. If EME customers incur an overrun for SST services that is provided under their EME Project service agreements, they will pay an additional 40.11 cents for such overruns, for a total overrun rate of 59.02 cents. The applicable EME demand charge and EME overrun charge can be added to the Total Effective Rate above to calculate the EME Total Effective Rates.

Inj. includes ACA of .0019
.0195 w/d
.0019 ACA
.0214 inj rate

Issued by: Claire A. Burum, SVP Regulatory Affairs
 Issued on: October 23, 2009
 Filed to comply with order of the Federal Energy Regulatory Commission, Docket No. RP09-792-000, et al., issued
 October 15, 2009, 129 FERC ¶ 61,037

Effective on: November 1, 2009

RETAINAGE PERCENTAGES

Transportation Retainage	2.129%
Gathering Retainage	0.758%
Storage Gas Loss Retainage	0.160%
Columbia Processing Retainage/1	0%

1/ The Columbia Processing Retainage shall be assessed separately from the processing retainage applicable to third party processing plants set forth in Section 25.3 (f) of the General Terms and Conditions.

Issued by: Claire A. Burum, SVP Regulatory Affairs

Issued on: April 9, 2009

Effective on: April 1, 2009

Filed to comply with order of the Federal Energy Regulatory Commission, Docket No. RP09-393-001, issued March 31, 2009, 26 FERC ¶ 61,318



5151 San Felipe, Suite 2500
Houston, Texas 77056

August 18, 2009

Mr. James L. Turner
Group Executive, President & COO
139 East Fourth Street
EM025
Cincinnati, OH 45202

RE: Revision 1 to SST Service Agreement No. 79977
Discount Letter Agreement

Dear Mr. Turner:

This letter shall serve as an amendment to the SST Service Agreement between Columbia Gas Transmission, LLC (Transporter) and Duke Energy Kentucky, Inc. (Shipper) designated as Transporter's Contract No. 79977.

A) Transporter and Shipper hereby agree that Section 3 of the above-referenced contract number shall be amended to include the following additional language:

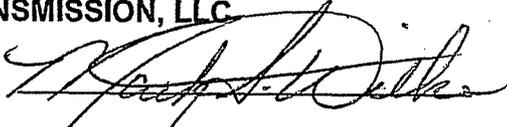
- 1) The rate for service, for the period from 11/01/09 to 3/31/10, shall include a discounted demand rate, inclusive of the base rate and all demand surcharges, of \$3.963 for deliveries to the primary delivery points: KOT DEK MLI (834696) and the following primary receipt points: MRTCO – Master Receipt TCO / RP Storage Point TCO. Shipper shall also provide the then-existing Retainage and shall pay the then-existing maximum commodity charge plus commodity surcharges as set forth in Transporter's FERC Gas Tariff from time to time.
- 2) The rate for service, for the period from 4/01/10 to 3/31/15, shall include a discounted demand rate, inclusive of the base rate and all demand surcharges, of \$4.451 for deliveries to the primary delivery points: KOT DEK MLI (834696) and the following primary receipt points: MRTCO – Master Receipt TCO / RP Storage Point TCO. Shipper shall also provide the then-existing Retainage and shall pay the then-existing maximum commodity charge plus commodity surcharges as set forth in Transporter's FERC Gas Tariff from time to time.

- 3) The discounted rate provided in paragraph one and two above is limited to the primary receipt/delivery point combinations set forth in Appendix A of the above-referenced service agreement. Except to the extent Federal Energy Regulatory Commission ("FERC") policies, rules and/or regulations, and/or Transporter's FERC Gas Tariff provide otherwise, for service under the above-referenced Service Agreement from secondary receipt points or to secondary delivery points, in lieu of the rates set forth in Paragraph 1 above, Transporter shall charge and Shipper shall pay the then existing maximum Recourse Rate set forth in Transporter's FERC Gas Tariff from time to time.
- 4) Notwithstanding the foregoing, the charge to be paid by Shipper and Transporter shall be no lower than the applicable total effective minimum charges or higher than the applicable total effective maximum charges as set forth in Transporter's FERC Gas Tariff from time to time. Rates provided for in this Discount Letter Agreement will be adjusted as necessary so that the rate will be no lower than the total effective minimum charges nor higher than the applicable total effective maximum charges as set forth in Transporter's FERC Gas Tariff from time to time. In the event that a rate component which was at or below the applicable maximum rate at the time this Discount Letter Agreement was executed subsequently exceeds the applicable maximum rate due to a change in Transporter's maximum rate so that such rate component must be adjusted downward to equal the new applicable maximum rate, then other rate components may be adjusted upward to achieve the agreed overall rate, so long as none of the resulting rate components exceed the maximum rate applicable to that rate component. In the event the monthly Recourse Rate applicable to SST service is reduced to a level below \$3.963 or \$4.451 per Dth of Transportation Demand during the term of the above-referenced individual Service Agreement, the rates under the SST Service Agreement referenced above will be adjusted to the new monthly Recourse Rate.
- 5) This discounted transportation rate shall be apportioned in accordance with Section 20 of the General Terms and Conditions of Transporter's FERC Gas Tariff.
- 6) Shipper shall pay all then existing maximum overrun charges, if incurred, as set forth in Transporter's FERC Gas Tariff from time to time.

If you are in agreement with the above amendment, please execute both originals of this letter and return them to the Transporter at the address above, Attention: Sandra Dibello.

Terms agreed to this 16 day of September, 2009.

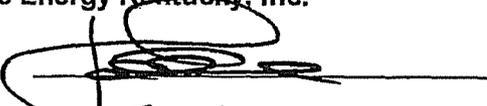
**COLUMBIA GAS
TRANSMISSION, LLC**

By: 
Its: Director, Commercial Services



PTB
DEF

Duke Energy Kentucky, Inc.

By: 
Its: Group Executive, President and COO
USFE+G

As To Form





3800 Frederica Street
P.O. Box 20008
Owensboro, KY 42304-0008
270/926-8686

May 22, 2007

Mr. Jim Henning
Duke Energy Kentucky, Inc.
139 E 4th Street
Cincinnati, OH 45202-4003

Re: Discount Agreement

Dear Jim:

Texas Gas Transmission, LLC (Texas Gas) has reviewed the request of Duke Energy Kentucky, Inc. (Duke) for a discounted transportation rate for the time period listed below. Accordingly, Texas Gas is willing to offer Duke the following discount:

Contract No.:	26549
Rate Schedule:	STF STF
Time Period:	November 1, 2007 - March 31, 2008 November 1, 2008 - March 31, 2009 November 1, 2009 - March 31, 2010 November 1, 2010 - March 31, 2011
Contract Demand:	10,000 MMBtu per day
Qualified Delivery Points:	Duke Energy OH/Zone 4, Meter No. 1229 Duke Energy KY/Zone 4, Meter No. 1872 Lebanon-Columbia Gas/Zone 4, Meter No. 1715 Lebanon-Dominion/Zone 4, Meter No. 1247 Lebanon-Texas Eastern/Zone 4, Meter No. 1859
Discounted Demand Rate:	For each unit of its daily contract demand, Duke shall pay \$0.325 (including all surcharges).
Discounted Commodity Rate:	Texas Gas' minimum STF Commodity Rate plus ACA and applicable fuel retention.



TEXAS GAS
TRANSMISSION, LLC

3800 Frederica Street
P.O. Box 20008
Owensboro, KY 42304-0008
270/926-8686

May 22, 2007

Mr. Jim Henning
Duke Energy Ohio, Inc.
139 East 4th Street
Cincinnati, OH 45202

Re: Discount Agreement

Dear Jim:

Texas Gas Transmission, LLC (Texas Gas) has reviewed the request of Duke Energy Ohio, Inc. (Duke) for a discounted transportation rate for the time period listed below. Accordingly, Texas Gas is willing to offer Duke the following discount:

Contract No.:	5420
Rate Schedule:	FT
Time Period:	November 1, 2008 through October 31, 2011
Contract Demand:	5,000 MMBtu per day
Qualified Delivery Points:	Duke Energy OH/Zone 4, Meter No. 1229 Duke Energy KY/Zone 4, Meter No. 1872 Lebanon-Columbia Gas/Zone 4 Meter No. 1715 Lebanon-Dominion/Zone 4, Meter No. 1247 Lebanon-Texas Eastern/Zone 4, Meter No. 1859
Winter Discounted Demand Rate:	For each unit of its daily contract demand, Duke shall pay \$0.295 (including all surcharges).
Summer Discounted Demand Rate:	For each unit of its daily contract demand, Duke shall pay \$0.17 (including all surcharges).
Discounted Commodity Rate:	Texas Gas' minimum FT Commodity Rate plus ACA and applicable fuel retention.

★ - This Duke Energy Ohio FT contract #5420 was released to Duke Energy Ky. See attached capacity release. LS



Search

TSP: 115972101 Texas Gas Transmission, LLC

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Display

Award No: 1629

Process Status: Posted
Status: Confirmation
Withdrawn: No

Bid No: 1855
Bidder: Duke Kentucky 006944672
Bidder E-mail: laura.schmidt@duke-energy.com

~~Bidder Contract Number: 29797~~
Affiliate Indicator: Releaser
Bidder Phone: (513) 287-3169

Offer No: 2756
Releaser: Duke Ohio 006999189

Replacement Shipper Role Identifier: Other

Posting Date/Time: 10/09/2009 13:12 CCT
Modified Posting Date/Time: 10/09/2009 13:12 CCT

Capacity Award Date/Time: 10/09/2009 13:12 CCT

Award Terms

Rate Schedule: FT
Release Term Start Date: ~~11/01/2009~~
Prearranged Deal: Yes
Permanent Release: No
Allowable Re-release: Yes
Awd Qty-K: 5,000

Release Term End Date: ~~03/31/2010~~
Previously Released: No

Award Recall Information

Recall/Reput: Capacity recallable and reput must be taken
Business Day: No
Recall Notification Period: Timely
Early Evening
Evening
Intraday 1
Intraday 2

Recall/Reput Terms: Intraday recallable.

Award Location(s)

Start Date	End Date	Loc/QTI	Location	Loc Prop	Loc Zn	Loc Purp	Awd Qty-Loc
11/01/2009	03/31/2010	Receipt Pt	152451	2102 Champlin	1	M2-Receipt Location	3,177
11/01/2009	03/31/2010	Receipt Pt	7580	9446 Lowry	SL	M2-Receipt Location	3,604
11/01/2009	03/31/2010	Delivery Pt	16281	1715 Lebanon-Columbia Gas	4	MQ-Delivery Location	5,000
11/01/2009	03/31/2010	Rec to Del Pt	218394 16281	3918 Mainline SL Strt 1715 Lebanon-Columbia Gas	SL 4	S8-Segment defined by 2 Loc	5,000
11/01/2009	03/31/2010	Segment		100 North Louisiana	1	S9-Segment defined by 1 Loc	3,177
11/01/2009	03/31/2010	Segment		500 Southwest	SL	S9-Segment defined by 1 Loc	3,604

1 - 6 of 6

Measurement Basis: Million BTU's

Award Rate(s)

Rate Form/Type Code: Reservation charge only
Bidder Bid Basis: Absolute dollars and cents per unit basis

Reservation Rate Basis: Per day

Rate Identification Code	Max Trf Rate	Award Rate
Reservation	\$0.3142	\$0.2950

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided.



TSP: 1197201 Texas Gas Transmission, LLC

Search

Display

~~Award No: 1528~~

Process Status: Posted
Status: Confirmation
Withdrawn: No

Bid No: 1856
Bidder: Duke Kentucky 006944672
Bidder E-mail: laura.schmidt@duke-energy.com

~~Bidder Contract Number: 207963~~
Affiliate Indicator: Releaser
Bidder Phone: (513) 287-3169
Replacement Shipper Role Identifier: Other

~~Offer No: 2757~~
Releaser: Duke Ohio 006999189

Capacity Award Date/Time: 10/09/2009 13:07 CCT

Posting Date/Time: 10/09/2009 13:07 CCT
Modified Posting Date/Time: 10/09/2009 13:07 CCT

Award Terms

Rate Schedule: FT
~~Release Term Start Date: 04/01/2010~~
Prearranged Deal: Yes
Permanent Release: No
Allowable Re-release: Yes
~~Awd Qty: 5,000~~

~~Release Term End Date: 10/31/2010~~

Previously Released: No

Award Recall Information

Recall/Reput: Capacity recallable and reput must be taken
Business Day: No
Recall Notification Period: Timely
Early Evening
Evening
Intraday 1
Intraday 2

Recall/Reput Terms:

Award Location(s)

Start Date	End Date	Loc/QTI	Location	Loc Prop	Loc-Zn	Loc Purp	Awd Qty-Loc
04/01/2010	10/31/2010	Receipt Pt	152451	2102 Champlin	1	M2-Receipt Location	1,815
04/01/2010	10/31/2010	Receipt Pt	7580	9446 Lowry	SL	M2-Receipt Location	4,966
04/01/2010	10/31/2010	Delivery Pt	16281	1715 Lebanon-Columbia Gas	4	MQ-Delivery Location	5,000
04/01/2010	10/31/2010	Rec to Del Pt	218394 16281	3918 Mainline SL Strt 1715 Lebanon-Columbia Gas	SL 4	S8-Segment defined by 2 Loc	5,000
04/01/2010	10/31/2010	Segment		100 North Louisiana	1	S9-Segment defined by 1 Loc	1,815
04/01/2010	10/31/2010	Segment		500 Southwest	SL	S9-Segment defined by 1 Loc	4,966

1 - 6 of 6

Measurement Basis: Million BTU's

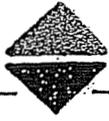
Award Rate(s)

Rate Form/Type Code: Reservation charge only
Bidder Bid Basis: Absolute dollars and cents per unit basis

Reservation Rate Basis: Per day

Rate Identification Code	Max Trf Rate	Award Rate
Reservation	\$0.3142	\$0.1700

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided.



TEXAS GAS
TRANSMISSION, LLC

3800 Frederica Street
P.O. Box 20008
Owensboro, KY 42304-0008
270/926-8686

November 14, 2007

Mr. Jim Henning
Duke Energy Ohio, Inc.
139 B 4th Street, #EM025
Cincinnati, OH 45202-4003

RE: Negotiated Rate Agreement
Texas Gas Contract No. 25573

Dear Jim:

Texas Gas Transmission, LLC (Texas Gas) and Duke Energy Ohio, Inc. (Duke) have agreed on a negotiated transportation rate(s) for the time period(s) below. Accordingly, Texas Gas and Duke agree as follows:

Contract No:	25573
Rate Schedule:	FT
Time Period(s):	Beginning the later of December 1, 2007, or the first day of the month following completion of the facilities as described on Exhibit A of Contract No. 25573, and continuing through March 31, 2014.
Quantity(ies):	Contract Demand - 30,000 MMBtu/d
Point(s):	Primary Receipt Point - Gulf South-Duke East TX/Meter No. 9085 Receipt Points located in Texas Gas' rate Zones 1, 2, 3 and 4 as stated on Texas Gas' Master Location List Gulf South-Enbridge E TX/Meter No. 9086 Gulf South-ETC East Texas/Meter No. 9087 Gulf South-Enterprise ETX/Meter No. 9088 Primary Delivery Point - Duke Energy Ohio, Inc., Meter No. 1229 Delivery Points located in Texas Gas' rate Zones 1, 2, 3 and 4 as Stated on Texas Gas' Master Location List
Negotiated Rate(s):	Demand - \$0.4084/MMBtu Commodity - \$0.0266/MMBtu for deliveries to the Primary Delivery Point, plus applicable ACA surcharge.
Point Qualification(s):	The Negotiated Commodity Rate is limited to deliveries to the Primary Delivery Point. Duke shall pay the maximum applicable commodity rate (including any commodity rate or charges paid by Texas Gas under the Gulf South lease), plus applicable ACA surcharge, for deliveries to any point other than the Primary Delivery Point.

This Duke Energy Ohio FT contract released 5,000 dth/d to Duke Ky. (see attached capacity release)

Gulf South

NAVIGATION

TSP: 115972101 Texas Gas Transmission, LLC

Search

Display

Award No: 1692

Process Status: Posted
Status: Confirmation
Withdrawn: No
Bidder Contract Number: 29801
Affiliate Indicator: Releaser
Bidder Phone: (513) 287-3169
Replacement Shipper Role Identifier: Other

Bid No: 1854
Bidder: Duke Kentucky 006944672
Bidder E-mail: laura.schmidt@duke-energy.com
Offer No: 2755
Releaser: Duke Ohio 006999189
Posting Date/Time: 10/13/2009 13:09 CCT
Modified Posting Date/Time: 10/13/2009 13:09 CCT

Capacity Award Date/Time: 10/13/2009 13:09 CCT

Award Terms

Rate Schedule: FT
Release Term Start Date: 11/01/2009
Release Term End Date: 10/31/2010
Prearranged Deal: Yes
Permanent Release: No
Allowable Re-release: Yes
Award Qty: 5,000

Previously Released: No

Award Recall Information

Recall/Reput: Capacity recallable and reput must be taken
Business Day: No
Recall Notification Period: Timely
 Early Evening
 Evening
 Intraday 1
 Intraday 2

Recall/Reput Terms: Intraday recallable.

Award Location(s)

Start Date	End Date	Loc/QTI	Location	Loc Prop	Loc Zn	Loc Purp	Awd Qty-Loc
11/01/2009	10/31/2010	Receipt Pt	694922	9085 Gulf South-Duke East TX	1	M2-Receipt Location	5,000
11/01/2009	10/31/2010	Delivery Pt	108797	1229 Duke Energy OH Shipper DE	4	MQ-Delivery Location	5,000
11/01/2009	10/31/2010	Rec to Del Pt	624816	9185 Centerpoint-Bosco	1	S8-Segment defined by 2 Loc	5,000
			108797	1229 Duke Energy OH Shipper DE	4		

1 - 3 of 3

Measurement Basis: Million BTU's

Award Rate(s)

Rate Form/Type Code: Reservation charge only
Bidder Bid Basis: Absolute dollars and cents per unit basis
Reservation Rate Basis: Per day

Rate Identification Code	Max Trf Rate	Award Rate
Reservation	\$0.2842	\$0.4084

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided.

**GAS COST ADJUSTMENT
DUKE ENERGY KENTUCKY**

DETAILS FOR THE EGC RATE IN EFFECT AS OF : DECEMBER 1, 2009

	RATE (\$ DTH)	CONTRACT VOLUME (DTH)	NUMBER OF DAYS/MTHS	EXPECTED GAS COST (\$)
INTERSTATE PIPELINE : COLUMBIA GULF TRANSMISSION CORP.				
TARIFF RATE EFFECTIVE DATE :	FTS-1: 10/1/2009			
	FTS-2: 10/1/2009			
<u>BILLING DEMAND - TARIFF RATE - FTS-1</u>				
Maximum Daily Quantity	3.1450	22,782	5	358,247
Maximum Daily Quantity	3.1450	17,598	7	387,420
Maximum Daily Quantity	3.1450	18,000	5	283,050
<u>BILLING DEMAND - TARIFF RATE - FTS-2</u>				
Maximum Daily Quantity	0.9995	15,000	5	74,963
Maximum Daily Quantity	0.9995	15,000	7	104,948
CAPACITY RELEASE CREDIT FOR FTS-1				0
CAPACITY RELEASE CREDIT FOR FTS-2				0
TOTAL COLUMBIA GULF TRANSMISSION CORP. DEMAND CHARGES				1,208,628
INTERSTATE PIPELINE : KO TRANSMISSION COMPANY				
TARIFF RATE EFFECTIVE DATE :	10/1/2009			
<u>BILLING DEMAND - TARIFF RATE - FT</u>				
Maximum Daily Quantity	0.3560	72,000	12	307,584
CAPACITY RELEASE CREDIT				0
TOTAL KO TRANSMISSION CO. DEMAND CHARGES				307,584
VARIOUS GAS MARKETERS FIXED (RESERVATION) CHARGES :				
November - March	0.0022	14,940,740		33,283
December - February	0.108	125,000		13,500
TOTAL GAS MARKETERS FIXED CHARGES				46,783

Currently Effective Rates
 Applicable to Rate Schedule FTS-1
 Rates per Dth

	Base Rate (1) \$	Annual Charge Adjustment (2) \$ 1/	Subtotal (3) \$	Total Effective Rate (4) \$	Daily Rate (5) \$	Unaccounted For (6) %	Company Use and Unaccounted For (7) %
Rate Schedule <u>FTS-1</u> Rayne, LA To Points North							
Reservation Charge 2/ Commodity	3.1450	-	3.1450	<u>3.1450</u>	0.1034		
Maximum	0.0170	0.0019	0.0189	<u>0.0189</u>	0.0189	0.644	3.028
Minimum	0.0170	0.0019	0.0189	<u>0.0189</u>	0.0189	0.644	3.028
Overrun	0.1204	0.0019	0.1223	0.1223	0.1223	0.644	3.028

1/ Pursuant to Section 154.402 of the Commission's Regulations. Rate applies to all Gas Delivered and is non-cumulative, i.e., when transportation involves more than one zone, rate will be applied only one time.

2/ The Minimum Rate under Reservation Charge is zero (0).

Currently Effective Rates
 Applicable to Rate Schedule FTS-2
 Rates per Dth

	Base Rate (1) \$	Annual Charge Adjustment (2) \$ 1/	Subtotal (3) \$	Total Effective Rate (4) \$	Daily Rate (5) \$	Company Use and Unaccounted For (6) ¢
Rate Schedule <u>FTS-2</u>						
Offshore Laterals						
Reservation Charge 2/	2.6700	-	2.6700	2.6700	0.0878	-
Commodity						
Maximum	0.0002	0.0019	0.0021	0.0021	0.0021	0.649
Minimum	0.0002	0.0019	0.0021	0.0021	0.0021	0.649
Overrun	0.0880	0.0019	0.0899	0.0899	0.0899	0.649
Onshore Laterals						
Reservation Charge 2/	1.0603	-	1.0603	<u>1.0603</u> <i>discounted to .9995</i>	0.0349	-
Commodity						
Maximum	0.0017	<u>0.0019</u>	0.0036	0.0036	0.0036	0.894
Minimum	0.0017	0.0019	0.0036	0.0036	0.0036	0.894
Overrun	0.0366	0.0019	0.0385	0.0385	0.0385	0.894
Offsystem-Onshore						
Reservation Charge 2/	2.5255	-	2.5255	2.5255	0.0830	-
Commodity						
Maximum	0.0070	0.0019	0.0089	0.0089	0.0089	-
Minimum	0.0070	0.0019	0.0089	0.0089	0.0089	-
Overrun	0.0900	0.0019	0.0919	0.0919	0.0919	-

1/ Pursuant to Section 154.402 of the Commission's Regulations. Rate applies to all Gas Delivered and is non-cumulative, i.e., when transportation involves more than one zone, rate will be applied only one time.

2/ The Minimum Rate under Reservation Charge is zero (0).

**CURRENTLY EFFECTIVE RATES
 APPLICABLE TO RATE SCHEDULES FTS AND ITS**

RATE LEVELS – RATE PER DTH

	Base Tariff Rate	Annual Charge Adjustment 1/	Total Effective Rate
RATE SCHEDULE FTS			
Reservation Charge 2/			
Maximum 1	\$0.3560	--	\$0.3560
Maximum 2	\$0.3560	--	\$0.3560
Daily Rate – Maximum 1	\$0.0117	--	\$0.0117
Daily Rate – Maximum 2	\$0.0117	--	\$0.0117
Commodity			
Maximum	\$0.0000	\$0.0019	\$0.0019
Minimum	\$0.0000	\$0.0019	\$0.0019
Overrun	\$0.0117	\$0.0019	\$0.0136
RATE SCHEDULE ITS			
Commodity			
Maximum	\$0.0117	\$0.0019	\$0.0136
Minimum	\$0.0000	\$0.0019	\$0.0019

1/ ACA assessed where applicable pursuant to Section 154.402 of the Commission's regulations and will be charged pursuant to Section 23 of the General Terms and Conditions at such time that initial and successive annual ACA assessments applicable to Transporter are made.

2/ Minimum reservation charge is \$0.00.

Transportation Retainage Adjustment 0.74%

NOTE: Utilizing GISB standards 5.3.22 and 5.3.23, Transporter's Rate Schedule FTS Reservation Charge can be converted to an applicable daily rate by dividing the above monthly rate by 30.4 days.

11/5/2009

**DUKE ENERGY KENTUCKY
TOTAL RESERVATION COSTS FROM FIRM SUPPLIERS
ESTIMATED FOR EGC EFFECTIVE 12/1/2009**

TOTAL ANNUAL RESERVATION COST:

TOTAL DOLLARS \$ 33,283 (1)

TOTAL ANNUAL COVERAGE:

CITY GATE VOLUMES 14,940,740 DTH (2)

CALCULATED RATE: \$ 0.0022 PER DTH

- (1) Reservation charges billed by firm suppliers for 2009 - 2010.
- (2) Contracted volumes for the 2009 - 2010 winter season.

**GAS COST ADJUSTMENT
DUKE ENERGY KENTUCKY**

DETAILS FOR THE EGC RATE IN EFFECT AS OF : DECEMBER 1, 2009

GAS COMMODITY RATE FOR DECEMBER, 2009:

GAS MARKETERS :

WEIGHTED AVERAGE GAS COST @ CITY GATE (\$/Dth) (1):			\$5.2848	\$/Dth
DUKE ENERGY KENTUCKY FUEL	2.500%	\$0.1321	\$5.4169	\$/Dth
DTH TO MCF CONVERSION	1.0271	\$0.1468	\$5.5637	\$/Mcf
ESTIMATED WEIGHTING FACTOR	88.400%		\$4.9183	\$/Mcf
GAS MARKETERS COMMODITY RATE			\$4.918	\$/Mcf

GAS STORAGE :

COLUMBIA GAS TRANS. - STORAGE INVENTORY RATE			\$6.4202	\$/Dth
COLUMBIA GAS TRANS. FSS WITHDRAWAL FEE		\$0.0153	\$6.4355	\$/Dth
COLUMBIA GAS TRANS. SST FUEL	2.129%	\$0.1370	\$6.5725	\$/Dth
COLUMBIA GAS TRANS SST COMMODITY RATE		\$0.0195	\$6.5920	\$/Dth
KO TRANS, COMMODITY RATE		\$0.0019	\$6.5939	\$/Dth
DUKE ENERGY KENTUCKY FUEL	2.500%	\$0.1648	\$6.7587	\$/Dth
DTH TO MCF CONVERSION	1.0271	\$0.1832	\$6.9419	\$/Mcf
ESTIMATED WEIGHTING FACTOR	11.500%		\$0.7983	\$/Mcf
GAS STORAGE COMMODITY RATE - COLUMBIA GAS			\$0.798	\$/Mcf

PROPANE :

ERLANGER PROPANE INVENTORY RATE			\$0.44920	\$/Gallon
GALLON TO MCF CONVERSION	14.84	\$6.2169	\$6.6661	\$/Mcf
ESTIMATED WEIGHTING FACTOR	0.100%		\$0.0067	\$/Mcf
PROPANE COMMODITY RATE			\$0.007	\$/Mcf

(1) Weighted average cost of gas based on NYMEX prices on 11/06/09 and contracted hedging prices.

**GAS COST ADJUSTMENT CLAUSE
DUKE ENERGY KENTUCKY, INC
SUPPLIER REFUND ADJUSTMENT
DETAILS FOR THE THREE MONTH PERIOD ENDED**

AUGUST 31, 2009

DESCRIPTION	UNIT	AMOUNT
SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD June 1, 2009 THROUGH AUGUST 31, 2009	\$	10,068.77
INTEREST FACTOR (REFLECTING 90 DAY COMMERCIAL PAPER RATE)		1.0022
REFUNDS INCLUDING INTEREST (\$10,068.77 x 1.0022)	\$	10,090.92
DIVIDED BY TWELVE MONTH SALES ENDED November 30, 2010	MCF	10,732,451
CURRENT SUPPLIER REFUND ADJUSTMENT	\$/MCF	<u>(0.001)</u>

DETAILS OF SUPPLIER REFUNDS RECEIVED DURING THE THREE MONTHS ENDED

AUGUST 31, 2009

DESCRIPTION	UNIT	AMOUNT
<u>SUPPLIER</u>		
Columbia Gas Transmission Coporation - Refund Dated June 22, 2009	\$	9,898.45
Columbia Gas Transmission Coporation - Refund Dated June 22, 2009		170.32
 TOTAL REFUNDS APPLICABLE TO THE CURRENT GCA	 \$	 <u>10,068.77</u>

RAU

**GAS COST ADJUSTMENT CLAUSE
DUKE ENERGY KENTUCKY, INC
BALANCE ADJUSTMENT
DETAILS FOR THE TWELVE MONTH PERIOD ENDED AUGUST 31, 2009**

DESCRIPTION	UNIT	AMOUNT
<u>RECONCILIATION OF A PREVIOUS GAS COST VARIANCE</u>		
GAS COST DIFFERENCE TO BE RECOVERED FROM OR (RETURNED TO) CUSTOMERS WHICH WAS USED TO COMPUTE THE "AA" EFFECTIVE SEPTEMBER 1, 2008	\$	(10,321,206.87)
LESS: AMOUNT RECOVERED (RETURNED) BY THE AA OF \$ (0.969) /MCF APPLIED TO TOTAL SALES OF <u>10,467,223</u> MCF (TWELVE MONTHS ENDED AUGUST 31, 2009)	\$	<u>(10,142,739.31)</u>
BALANCE ADJUSTMENT FOR THE "AA"	\$	<u>(178,467.56)</u>
<u>RECONCILIATION OF A PREVIOUS SUPPLIER REFUND</u>		
SUPPLIER REFUND AMOUNT TO BE DISTRIBUTED TO CUSTOMERS WHICH WAS USED TO COMPUTE THE "RA" EFFECTIVE SEPTEMBER 1, 2008	\$	2,274.97
LESS: AMOUNT DISTRIBUTED BY THE "RA" OF \$ 0.000 /MCF APPLIED TO TOTAL SALES OF <u>10,467,223</u> MCF (TWELVE MONTHS ENDED AUGUST 31, 2009)	\$	<u>0.00</u>
BALANCE ADJUSTMENT FOR THE "RA"		<u>2,274.97</u>
<u>RECONCILIATION OF A PREVIOUS BALANCE ADJUSTMENT</u>		
AMOUNT TO BE RECOVERED FROM OR (RETURNED TO) CUSTOMERS WHICH WAS USED TO COMPUTE THE "BA" EFFECTIVE SEPTEMBER 1, 2008	\$	856,292.18
LESS: AMOUNT RECOVERED (RETURNED) BY THE "BA" OF \$ 0.080 /MCF APPLIED TO TOTAL SALES OF <u>10,467,223</u> MCF (TWELVE MONTHS ENDED AUGUST 31, 2009)	\$	<u>837,377.81</u>
BALANCE ADJUSTMENT FOR THE "BA"	\$	<u>18,914.37</u>
TOTAL BALANCE ADJUSTMENT AMOUNT	\$	<u>(157,278.22)</u>
DIVIDED BY: 12 MONTHS PROJECTED SALES ENDED <u>November 30,</u> 2010	MCF	<u>10,732,451</u>
EQUALS: CURRENT QUARTER BALANCE ADJUSTMENT	\$/MCF	<u>(0.015)</u>
BAU		

Revised Tariffs

INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED

	<u>Sheet No.</u>	<u>Billing Effective Date</u>	<u>Effective Date per Order</u>	
<u>SERVICE REGULATIONS</u>				
Service Agreements.....	20	10/01/06	10/01/06	
Supplying and Taking of Service.....	21	10/01/06	10/01/06	
Customer's Installation.....	22	10/01/06	10/01/06	
Company's Installation.....	23	10/01/06	10/01/06	
Metering.....	24	10/01/06	10/01/06	
Billing and Payment.....	25	10/01/06	10/01/06	
Deposits.....	26	10/01/06	10/01/06	
Application.....	27	10/01/06	10/01/06	
Gas Space Heating Regulations.....	28	10/01/06	10/01/06	
Availability of Gas Service.....	29	10/01/06	10/01/06	
<u>FIRM SERVICE TARIFF SCHEDULES</u>				
Rate RS, Residential Service.....	30	12/01/09	12/01/09	(T)
Rate GS, General Service.....	31	12/01/09	12/01/09	(T)
Reserved for Future Use.....	32			
Reserved for Future Use.....	33			
Reserved for Future Use.....	34			
Reserved for Future Use.....	35			
Reserved for Future Use.....	36			
Reserved for Future Use.....	37			
Reserved for Future Use.....	38			
Reserved for Future Use.....	39			
Reserved for Future Use.....	40			
Reserved for Future Use.....	41			
Reserved for Future Use.....	42			
Reserved for Future Use.....	43			
Rate FRAS, Full Requirements Aggregation Service.....	44	10/01/06	10/01/06	
Reserved for Future Use.....	45			
Reserved for Future Use.....	46			
Reserved for Future Use.....	47			
Reserved for Future Use.....	48			
Reserved for Future use.....	49			
<u>TRANSPORTATION TARIFF SCHEDULE</u>				
Rate IT, Interruptible Transportation Service.....	50	10/01/06	10/01/06	
Purchased Service.....	50	10/01/06	10/01/06	
Summer Minimum Service.....	50	10/01/06	10/01/06	
Unauthorized Delivery.....	50	10/01/06	10/01/06	
Rate FT-L, Firm Transportation Service.....	51	10/01/06	10/01/06	
FT Bills – No GCRT.....	51	10/01/06	10/01/06	
FT Bills – With GCRT.....	51	10/01/06	10/01/06	
FT - Interruptible Bills – No GCRT on FT over 1 Year.....	51	10/01/06	10/01/06	
FT - Interruptible Bills – GCRT on FT Under 1 Year.....	51	10/01/06	10/01/06	
Reserved for Future Use.....	52			

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 _____ in Case No. _____.

Issued:

Issued by Julie Janson, President

Effective: December 1, 2009

INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED (Contd.)

	<u>Sheet No.</u>	<u>Billing Effective Date</u>	<u>Effective Date per Order</u>	
<u>TRANSPORTATION TARIFF SCHEDULES (Contd.)</u>				
Rate SSIT, Spark Spread Interruptible Transportation Rate.....	53	10/01/06	10/01/06	
Reserved for Future Use.....	54			
Rate AS, Pooling Service for Interruptible Transportation.....	55	10/01/06	10/01/06	
Reserved for Future Use.....	56			
Rate GTS, Gas Trading Service.....	57	10/01/06	10/01/06	
Rate IMBS, Interruptible Monthly Balancing Service.....	58	10/01/06	10/01/06	
Imbalance Trades.....	58	10/01/06	10/01/06	
Cash Out – Sell to Pool.....	58	10/01/06	10/01/06	
Cash Out – Buy from Pool.....	58	10/01/06	10/01/06	
Pipeline Penalty.....	58	10/01/06	10/01/06	
Rate DGS, Distributed Generation Service.....	59	10/01/06	10/01/06	
<u>RIDERS</u>				
Rider X, Main Extension Policy.....	60	10/01/06	10/01/06	
Rider DSM, Demand Side Management Cost Recovery Program	61	10/01/06	10/01/06	
Rider DSMR, Demand Side Management Rate.....	62	05/14/09	05/14/09	
Rider AMRP, Accelerated Main Replacement Program Rider.....	63	10/01/06	10/01/06	
Rider MSR-G.....	64	10/01/06	10/01/06	
Reserved for Future Use.....	65			
Reserved for Future Use.....	66			
Reserved for Future Use.....	67			
Reserved for Future Use.....	68			
Reserved for Future Use.....	69			
<u>GAS COST RECOVERY RIDERS</u>				
Gas Cost Adjustment Clause.....	70	10/01/06	10/01/06	
Reserved for Future Use.....	71			
Reserved for Future Use.....	72			
Reserved for Future Use.....	73			
Reserved for Future Use.....	74			
Reserved for Future Use.....	75			
Reserved for Future Use.....	76			
Rider GCAT, Gas Cost Adjustment Transition Rider.....	77	12/01/09	12/01/09	(T)
Reserved for Future Use.....	78			
Reserved for Future Use.....	79			
<u>MISCELLANEOUS</u>				
Bad Check Charge.....	80	10/01/06	10/01/06	
Charge for Reconnection of Service.....	81	10/01/06	10/01/06	
Local Franchise Fee.....	82	10/01/06	10/01/06	
Curtailment Plan.....	83	10/01/06	10/01/06	
Reserved for Future Use.....	84			
Reserved for Future Use.....	85			
Reserved for Future Use.....	86			
Reserved for Future Use.....	87			
Reserved for Future Use.....	88			
Reserved for Future Use.....	89			

Issued by authority of an Order of the Kentucky Public Service Commission dated
 _____ in Case No. _____.

Issued:

Issued by Julie Janson, President

Effective: December 1, 2009

Duke Energy Kentucky, Inc.
525 W. Fifth Street, Suite 228
Covington, Kentucky 41011

KY.P.S.C. Gas No. 2
Thirty-Eighth Revised Sheet No. 30
Cancelling and Superseding
Thirty-Seventh Revised Sheet No. 30
Page 1 of 1

**RATE RS
RESIDENTIAL SERVICE**

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premises to be served.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
All gas is billed in units of 100 cubic feet (CCF).

Customer Charge per month: \$12.00
Plus the applicable charge per month as set forth on Sheet No. 63,
Rider AMRP, Accelerated Main Replacement Program

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>	
Plus a commodity Charge for all CCF at	\$0.26687	plus	\$0.6598	Equals	\$0.92667	(R)

Plus, all delivered gas shall be subject to an adjustment per CCF as set forth on Sheet No. 62, Rider DSMR, Demand Side Management Rate.

Plus, all gas delivered shall be subject to an adjustment per CCF as set forth on Sheet No. 64, Rider MSR-G, Merger Savings Credit Rider-Gas.

The "Customer Charge" shown above plus Rider AMRP shall be the minimum amount billed each month.

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated _____ in Case No. _____

Issued:

Effective: December 1, 2009

Issued by Julie Janson, President

RATE GS

GENERAL SERVICE

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for any purpose by an individual non-residential customer at one location when supplied at one point of delivery where distribution mains are adjacent to the premises to be served. This schedule is also applicable to non-metered natural gas commodity supplies and local delivery service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. The Company may decline requests for service under this tariff due to gas supply limitations.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
All gas is billed in units of 100 cubic feet (CCF)

Customer Charge per month: \$30.00
Plus the applicable charge per month as set forth on Sheet No. 63,
Rider AMRP, Accelerated Main Replacement Program

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>	
Plus a Commodity Charge for all CCF at	\$0.20949	Plus	\$0.6598	Equals	\$0.86929	(R)

Plus all delivered gas shall be subject to an adjustment per CCF as set forth on:
Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

The "Customer Charge" shown above plus Rider AMRP shall be the minimum amount billed per month.

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum bills or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated _____ in Case No. _____.

Issued:

Issued by Julie Janson, President

Effective: December 1, 2009

Duke Energy Kentucky, Inc.
525 W. Fifth Street, Suite 228
Covington, Kentucky 41011

KY.P.S.C. Gas No. 2
Thirteenth Revised Sheet No. 77
Cancelling and Superseding
Twelfth Revised Sheet No. 77
Page 1 of 1

RIDER GCAT

GAS COST ADJUSTMENT TRANSITION RIDER

APPLICABILITY

Applicable to all customers served under Rate FT-L after the effective date of this tariff who paid gas supply costs through the Company's Gas Cost Adjustment (GCA) mechanism during the twelve month period immediately preceding the date on which the customer began receiving service under Rate FT-L.

GCA TRANSITION RIDER

A charge or credit shall be applied to all volumes transported pursuant to Rate FT-L in order to pass through to former GCA customers the Company's quarterly Actual Adjustment (AA), Balance Adjustment (BA), and Supplier Refund and Reconciliation Adjustment (RA) costs or credits during the first twelve months that the former sales customer participates in the Company's firm transportation program.

The amount of this charge or (credit) shall be \$0.0321 per 100 cubic feet. This rate shall be in effect during the month of December 2009 through February 2010 and shall be updated quarterly, concurrent with the Company's GCA filings.

(I)
(T)

Issued by authority of an Order of the Kentucky Public Service Commission dated _____ in Case No. _____.

Issued:

Effective: December 1, 2009

Issued by Julie Janson, President

DUKE ENERGY KENTUCKY
SUPPLEMENTAL INFORMATION
FOR THE EXPECTED GAS COST (EGC) RATE CALCULATION
OF THE GAS COST RECOVERY RATE
IN EFFECT AS OF DECEMBER 1, 2009

4th QUARTER INT

DUKE ENERGY Kentucky, Inc.
USED FOR GCA EFFECTIVE AUGUST 31, 2009

COMPUTATION OF THE INTEREST FACTOR
FOR THE GCA CALCULATION ON SCHEDULE II

TWELVE MONTHS ENDED SEPTEMBER 30, 2009
BLOOMBERG REPORT (90-DAY COMMERCIAL PAPER RATES)

INTEREST RATE	0.0041
PAYMENT	0.083519
ANNUAL TOTAL	1.0022
MONTHLY INTEREST	0.000342
AMOUNT	1

SEPTEMBER	2008	3.90	
OCTOBER	2008	3.08	
NOVEMBER	2008	2.21	
DECEMBER	2008	1.14	
JANUARY	2009	0.86	
FEBRUARY	2009	0.87	
MARCH	2009	0.84	
APRIL	2009	0.51	
MAY	2009	0.32	
JUNE	2009	0.35	
JULY	2009	0.28	
AUGUST	2009	0.25	14.61
SEPTEMBER	2009	0.19	10.90

PRIOR ANNUAL TOTAL	14.61
PLUS CURRENT MONTHLY RATE	0.19
LESS YEAR AGO RATE	3.90
NEW ANNUAL TOTAL	10.90
AVERAGE ANNUAL RATE	0.91
LESS 0.5% (ADMINISTRATIVE)	0.41

DUKE ENERGY COMPANY KENTUCKY
 DETERMINATION OF TOTAL SUPPLY COST
 MONTH OF June 2009

<u>DESCRIPTION</u>		<u>TOTAL AMOUNT ROUNDED</u>
<u>PRIMARY GAS SUPPLY COST</u>		\$
current month	1,301,359.19	
adjustments	(704.62)	
IT monthly charges entered by Gas Supply	251.75	1,300,906
 <u>LESS: RATE SCHEDULE CF CREDIT</u>		
current month	0.00	
adjustments	0.00	0
 <u>PLUS: INCLUDABLE PROPANE</u>		
a/c 728-3 Erlanger	0.00	0
 <u>LESS: X-5 TARIFF</u>	0.00	0
<u>LESS TENASKA MARKETING VENTURES MANAGEMENT FEE</u>	74,500.00	(74,500)
 <u>LESS: TOP TRANSP. RECOVERIES</u>	0.00	0
<u>LESS: GAS LOSSES - DAMAGED LINES</u>	0.00	0
	0.00	
adjustments	0.00	0
<u>LESS: GAS COST CREDIT</u>	0.00	0
 <u>LESS: FIRM TRANSPORTATION ADJUSTMENTS</u>		
current month	0.00	
adjustments	0.00	0
 TOTAL SUPPLY COSTS		1,226,406

ACCOUNTING ENTRY FOR DEFERRAL ONLY

	<u>AMOUNT</u>
ACCOUNT 191-40	(520,807.72)
ACCOUNT 805-10	520,807.72

PURCHASED GAS ADJUSTMENT

SCHEDULE III

COMPANY NAME: DUKE ENERGY COMPANY KENTUCKY

ACTUAL ADJUSTMENT

DETAILS FOR THE MONTH

June 2009

<u>PARTICULARS</u>	<u>UNIT</u>	<u>MONTH</u> <u>June 2009</u>
<u>SUPPLY VOLUME PER BOOKS</u>		
Primary Gas Suppliers	MCF	186,511
Utility Production	MCF	0
Includable Propane	MCF	0
Other Volumes (Specify) - Previous Month Adj.	MCF	<u>(176)</u>
TOTAL SUPPLY VOLUMES	MCF	<u>186,335</u>
<u>SUPPLY COST PER BOOKS</u>		
Primary Gas Suppliers	\$	1,300,906
Includable Propane	\$	0
Other Cost (Specify) - Gas Cost Credit	\$	0
- Unacct'd for Transp.	\$	0
- CF Credit	\$	0
- X-5 Tariff	\$	0
- CMT Management Fee	\$	(74,500)
- Losses-Damaged Lines	\$	0
- Gas Sold to Remarketers	\$	0
- TOP Transp. Recoveries	\$	<u>0</u>
TOTAL SUPPLY COST	\$	<u>1,226,406</u>
<u>SALES VOLUMES</u>		
Jurisdictional	MCF	255,297.9
Non-Jurisdictional	MCF	
Other Volumes (Specify) -	MCF	<u></u>
TOTAL SALES VOLUME	MCF	<u>255,297.9</u>
UNIT BOOK COST OF GAS (SUPPLY \$ / SALES MCF)	\$/MCF	4.804
LESS: EGC IN EFFECT FOR MONTH	\$/MCF	<u>6.844</u>
DIFFERENCE	\$/MCF	(2.040)
TIMES: MONTHLY JURISDICTIONAL SALES	MCF	<u>255,297.9</u>
MONTHLY COST DIFFERENCE	\$	<u><u>(520,807.72)</u></u>

DUKE ENERGY COMPANY KENTUCKY

June 2009

	<u>Applied</u> <u>MCF Sales</u>	<u>Amount</u>	<u>\$/MCF</u>
<u>GAS FUEL ADJUSTMENT BILLED</u>			
EGC	255,297.9	1,747,163.82	6.84362786
RA		(1,342.73)	
AA		(84,868.59)	
BA		<u>(12,562.28)</u>	
TOTAL GAS COST RECOVERY(GCR)		<u>1,648,390.22</u>	
TOTAL SALES VOLUME	255,297.9		
LESS: NON-JURISDICTIONAL SALES	<u>0.0</u>		
JURISDICTIONAL SALES	<u>255,297.9</u>		

PROOF OF UNRECOVERED PURCHASED GAS COST ENTRY

SUPPLIER COST - CURRENT MONTH	255,297.9	1,226,406.00	4.80382330
UNRECOVERED PURCHASED GAS COST		435,939.13	
ROUNDING(ADD/(DEDUCT))		<u>(49.90)</u>	
TOTAL GAS COST IN REVENUE		<u>1,662,295.23</u>	
TOTAL GAS COST RECOVERY(GCR)		1,648,390.22	
LESS: RA		(1,342.73)	
BA		<u>(12,562.28)</u>	
PLUS: COST OF NON-JURISDICTIONAL SALES		<u>1,662,295.23</u>	
UNRECOVERED PURCHASED GAS COST ENTRY		435,939.13	
LESS: AA		<u>(84,868.59)</u>	
MONTHLY COST DIFFERENCE		520,807.72	
EXTENDED MONTHLY COST DIFFERENCE		<u>520,757.82</u>	
ROUNDING		<u>(49.90)</u>	

DUKE ENERGY COMPANY KENTUCKY
DETERMINATION OF TOTAL SUPPLY COST
MONTH OF July 2009

<u>DESCRIPTION</u>		<u>TOTAL AMOUNT ROUNDED</u>
<u>PRIMARY GAS SUPPLY COST</u>		\$
current month	1,502,720.34	
adjustments	(47,018.66)	
IT monthly charges entered by Gas Supply	50.81	1,455,752
 <u>LESS: RATE SCHEDULE CF CREDIT</u>		
current month	0.00	
adjustments	0.00	0
 <u>PLUS: INCLUDABLE PROPANE</u>		
a/c 728-3 Erlanger	0.00	0
 <u>LESS: X-5 TARIFF</u>	0.00	0
<u>LESS TENASKA MARKETING VENTURES MANAGEMENT FEE</u>	74,500.00	(74,500)
 <u>LESS: TOP TRANSP. RECOVERIES</u>	0.00	0
<u>LESS: GAS LOSSES - DAMAGED LINES</u>	0.00	0
adjustments	0.00	0
<u>LESS: GAS COST CREDIT</u>	0.00	0
 <u>LESS: FIRM TRANSPORTATION ADJUSTMENTS</u>		
current month	0.00	
adjustments	0.00	0
TOTAL SUPPLY COSTS		1,381,252

ACCOUNTING ENTRY FOR DEFERRAL ONLY

	<u>AMOUNT</u>
ACCOUNT 191-40	133,444.20
ACCOUNT 805-10	(133,444.20)

PURCHASED GAS ADJUSTMENT

SCHEDULE III

COMPANY NAME: DUKE ENERGY COMPANY KENTUCKY

ACTUAL ADJUSTMENT

DETAILS FOR THE MONTH July 2009

<u>PARTICULARS</u>	<u>UNIT</u>	<u>MONTH</u> <u>July 2009</u>
<u>SUPPLY VOLUME PER BOOKS</u>		
Primary Gas Suppliers	MCF	201,446
Utility Production	MCF	0
Includable Propane	MCF	0
Other Volumes (Specify) - Previous Month Adj.	MCF	<u>(7,357)</u>
TOTAL SUPPLY VOLUMES	MCF	<u>194,089</u>
<u>SUPPLY COST PER BOOKS</u>		
Primary Gas Suppliers	\$	1,455,752
Includable Propane	\$	0
Other Cost (Specify) - Gas Cost Credit	\$	0
- Unacct'd for Transp.	\$	0
- CF Credit	\$	0
- X-5 Tariff	\$	0
- CMT Management Fee	\$	(74,500)
- Losses-Damaged Lines	\$	0
- Gas Sold to Remarketers	\$	0
- TOP Transp. Recoveries	\$	<u>0</u>
TOTAL SUPPLY COST	\$	<u>1,381,252</u>
<u>SALES VOLUMES</u>		
Jurisdictional	MCF	201,273.3
Non-Jurisdictional	MCF	
Other Volumes (Specify) -	MCF	<u></u>
TOTAL SALES VOLUME	MCF	<u>201,273.3</u>
UNIT BOOK COST OF GAS (SUPPLY \$ / SALES MCF)	\$/MCF	6.863
LESS: EGC IN EFFECT FOR MONTH	\$/MCF	<u>6.200</u>
DIFFERENCE	\$/MCF	0.663
TIMES: MONTHLY JURISDICTIONAL SALES	MCF	<u>201,273.3</u>
MONTHLY COST DIFFERENCE	\$	<u><u>133,444.20</u></u>

July 2009

	<u>Applied</u> <u>MCF Sales</u>	<u>Amount</u>	<u>\$/MCF</u>
<u>GAS FUEL ADJUSTMENT BILLED</u>			
EGC	201,273.3	1,247,879.88	6.19992756
RA		(1,016.92)	
AA		(72,001.61)	
BA		<u>(10,347.24)</u>	
TOTAL GAS COST RECOVERY(GCR)		<u>1,164,514.11</u>	
TOTAL SALES VOLUME	201,273.3		
LESS: NON-JURISDICTIONAL SALES	<u>0.0</u>		
JURISDICTIONAL SALES	<u>201,273.3</u>		

PROOF OF UNRECOVERED PURCHASED GAS COST ENTRY

SUPPLIER COST - CURRENT MONTH	201,273.3	1,381,252.00	6.86256945
UNRECOVERED PURCHASED GAS COST		(205,445.81)	
ROUNDING(ADD/(DEDUCT))		<u>72.08</u>	
TOTAL GAS COST IN REVENUE		<u>1,175,878.27</u>	
TOTAL GAS COST RECOVERY(GCR)		1,164,514.11	
LESS: RA		(1,016.92)	
BA		<u>(10,347.24)</u>	
PLUS: COST OF NON-JURISDICTIONAL SALES		<u> </u>	
		<u>1,175,878.27</u>	
UNRECOVERED PURCHASED GAS COST ENTRY		(205,445.81)	
LESS: AA		<u>(72,001.61)</u>	
MONTHLY COST DIFFERENCE		(133,444.20)	
EXTENDED MONTHLY COST DIFFERENCE		<u>(133,372.12)</u>	
ROUNDING		<u>72.08</u>	

GAS SERVICE
SUMMARY OF GCA COMPONENTS
MONTH: July 2009

BILL CODE	REPORTED SALES	EGC		RECONCILIATION ADJUSTMENT					ACTUAL ADJUSTMENT					BALANCE ADJUSTMENT				
		\$/MCF	\$	CURRENT 0.000	PREVIOUS (0.005)	SEC.PREV. 0.000	THRD.PREV. 0.000	TOTAL RA	CURRENT (0.034)	PREVIOUS 0.723	SEC.PREV. (0.060)	THRD.PREV. (0.969)	TOTAL AA	CURRENT (0.032)	PREVIOUS 0.001	SEC.PREV. (0.097)	THRD.PREV. 0.080	TOTAL BA
087	0.0	9.100	0.00															
107	0.0	9.357	0.00															
117	0.0	8.169	0.00															
127	0.0	8.018	0.00															
147	0.0	7.492	0.00															
157	0.0	8.440	0.00															
167	0.0	9.206	0.00															
018	0.0	8.841	0.00															
038	6.3	9.531	60.05															
048	46.1	9.493	437.63															
068	48.7	11.285	549.58															
078	22.0	10.907	239.95															
088	17.6	11.243	197.88															
106	61.3	11.303	692.87															
116	283.4	12.592	3,588.57															
128	344.3	10.410	3,584.16															
148	482.3	9.391	4,341.46															
158	649.8	8.899	5,782.57															
168	(1,396.7)	8.800	(12,290.96)															
019	777.9	8.191	6,371.78															
039	1,306.2	8.292	10,831.01															
049	4,738.5	7.418	35,135.36															
069	(480.8)	5.713	(2,631.41)															
079	(25,827.6)	5.877	(151,788.81)															
089	4,768.0	6.785	32,350.88															
109	215,427.8	6.083	1,310,447.31															
TOTAL	201,273.3		1,247,879.88	0.00	(993.22)	0.00	0.00	(993.22)	(7,486.66)	143,619.69	(11,959.88)	(194,583.50)	(70,390.35)	(7,046.27)	198.65	(19,335.16)	16,063.01	(10,119.77)
TRANSPORTATION:																		
Customer Choice Program (GCAT):																		
056	0.0																	
096	0.0																	
136	0.0																	
176 & 027	0.0																	
057	0.0																	
097	0.0																	
137	0.0																	
177 & 028	0.0																	
058	0.0																	
098	0.0																	
138	0.0																	
178	0.0																	
029	0.0																	
059	0.0																	
099	4,739.0																	
FT CHOICE	4,739.0			0.00	(23.70)	0.00	0.00	(23.70)	(161.13)	3,426.30	(284.34)	(4,592.09)	(1,611.26)	(151.65)	4.74	(459.68)	379.12	(227.47)
TOTAL FOR CHOICE				0.00	(23.70)	0.00	0.00	(23.70)	(161.13)	3,426.30	(284.34)	(4,592.09)	(1,611.26)	(151.65)	4.74	(459.68)	379.12	(227.47)
TOTAL FOR GCR				0.00	(1,016.92)	0.00	0.00	(1,016.92)	(7,647.79)	147,045.99	(12,244.22)	(199,155.59)	(72,001.61)	(7,197.92)	203.39	(19,794.84)	16,442.13	(10,347.24)
CONTROL CK																		
positive=recovered=cr 25313																		
negative=reduce refund=dr 25313																		
CONTROL CK																		
positive=recovered=cr 19140																		
negative=refund=dr 19140																		
CONTROL CK																		
positive=recovered=cr 25313																		
negative=reduce refund=dr 25313																		
FT:																		
NON-P	67,139.5																	
PURCH	0.0																	
FT	67,139.5																	
IT:																		
NON-P	108,224.3																	
PURCH	0.0																	
IT	108,224.3																	
TOTAL	381,378.1																	
ADJUSTED EGC		6.200																

Note: The most current Bill Code includes Interdept. sales, if any.

PREPARED BY: Dana Patten 11/9/09 2:07 PM

REVIEWED BY: _____
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DUKE ENERGY COMPANY KENTUCKY
 DETERMINATION OF TOTAL SUPPLY COST
 MONTH OF August 2009

<u>DESCRIPTION</u>		<u>TOTAL AMOUNT ROUNDED</u>
<u>PRIMARY GAS SUPPLY COST</u>		\$
current month	1,458,140.85	
adjustments	20,889.90	
IT monthly charges entered by Gas Supply	<u>(923.85)</u>	1,478,107
 <u>LESS: RATE SCHEDULE CF CREDIT</u>		
current month	0.00	
adjustments	<u>0.00</u>	0
 <u>PLUS: INCLUDABLE PROPANE</u>		
a/c 728-3 Erlanger	0.00	0
 <u>LESS: X-5 TARIFF</u>	0.00	0
<u>LESS TENASKA MARKETING VENTURES MANAGEMENT FEE</u>	74,500.00	(74,500)
 <u>LESS: TOP TRANSP. RECOVERIES</u>	0.00	0
<u>LESS: GAS LOSSES - DAMAGED LINES</u>	0.00	0
 adjustments	0.00	
	<u>0.00</u>	0
<u>LESS: GAS COST CREDIT</u>	0.00	0
 <u>LESS: FIRM TRANSPORTATION ADJUSTMENTS</u>		
current month	0.00	
adjustments	<u>0.00</u>	0
 TOTAL SUPPLY COSTS		<u><u>1,403,607</u></u>

ACCOUNTING ENTRY FOR DEFERRAL ONLY

	<u>AMOUNT</u>
ACCOUNT 191-40	146,814.81
ACCOUNT 805-10	(146,814.81)

PURCHASED GAS ADJUSTMENT

SCHEDULE III

COMPANY NAME: DUKE ENERGY COMPANY KENTUCKY

ACTUAL ADJUSTMENT

DETAILS FOR THE MONTH

August 2009

<u>PARTICULARS</u>	<u>UNIT</u>	<u>MONTH</u> <u>August 2009</u>
<u>SUPPLY VOLUME PER BOOKS</u>		
Primary Gas Suppliers	MCF	203,589
Utility Production	MCF	0
Includable Propane	MCF	0
Other Volumes (Specify) - Previous Month Adj.	MCF	<u>3,345</u>
TOTAL SUPPLY VOLUMES	MCF	<u>206,934</u>
<u>SUPPLY COST PER BOOKS</u>		
Primary Gas Suppliers	\$	1,478,107
Includable Propane	\$	0
Other Cost (Specify) - Gas Cost Credit	\$	0
- Unacct'd for Transp.	\$	0
- CF Credit	\$	0
- X-5 Tariff	\$	0
- CMT Management Fee	\$	(74,500)
- Losses-Damaged Lines	\$	0
- Gas Sold to Remarketers	\$	0
- TOP Transp. Recoveries	\$	<u>0</u>
TOTAL SUPPLY COST	\$	<u>1,403,607</u>
<u>SALES VOLUMES</u>		
Jurisdictional	MCF	201,668.7
Non-Jurisdictional	MCF	
Other Volumes (Specify) -	MCF	<u> </u>
TOTAL SALES VOLUME	MCF	<u>201,668.7</u>
UNIT BOOK COST OF GAS (SUPPLY \$ / SALES MCF)	\$/MCF	6.960
LESS: EGC IN EFFECT FOR MONTH	\$/MCF	<u>6.232</u>
DIFFERENCE	\$/MCF	0.728
TIMES: MONTHLY JURISDICTIONAL SALES	MCF	<u>201,668.7</u>
MONTHLY COST DIFFERENCE	\$	<u><u>146,814.81</u></u>

DUKE ENERGY COMPANY KENTUCKY

August 2009

	<u>Applied</u> <u>MCF Sales</u>	<u>Amount</u>	<u>\$/MCF</u>
<u>GAS FUEL ADJUSTMENT BILLED</u>			
EGC	201,668.7	1,256,876.48	6.23238252
RA		(1,034.21)	
AA		(70,560.81)	
BA		<u>(9,877.95)</u>	
TOTAL GAS COST RECOVERY(GCR)		<u>1,175,403.51</u>	
TOTAL SALES VOLUME	201,668.7		
LESS: NON-JURISDICTIONAL SALES	<u>0.0</u>		
JURISDICTIONAL SALES	<u>201,668.7</u>		

PROOF OF UNRECOVERED PURCHASED GAS COST ENTRY

SUPPLIER COST - CURRENT MONTH	201,668.7	1,403,607.00	6.95996454
UNRECOVERED PURCHASED GAS COST		(217,375.62)	
ROUNDING(ADD/(DEDUCT))		<u>84.29</u>	
TOTAL GAS COST IN REVENUE		<u>1,186,315.67</u>	

TOTAL GAS COST RECOVERY(GCR)	1,175,403.51	
LESS: RA	(1,034.21)	
BA	<u>(9,877.95)</u>	

PLUS: COST OF NON-JURISDICTIONAL SALES		<u>1,186,315.67</u>
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UNRECOVERED PURCHASED GAS COST ENTRY	(217,375.62)
LESS: AA	<u>(70,560.81)</u>
MONTHLY COST DIFFERENCE	(146,814.81)
EXTENDED MONTHLY COST DIFFERENCE	<u>(146,730.52)</u>

ROUNDING	<u>84.29</u>
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GAS SERVICE
SUMMARY OF GCA COMPONENTS
MONTH: August 2009

BILL CODE	REPORTED SALES	EGC \$/MCF	EGC \$	RECONCILIATION ADJUSTMENT					ACTUAL ADJUSTMENT					BALANCE ADJUSTMENT							
				CURRENT 0.000	PREVIOUS (0.005)	SEC.PREV. 0.000	THRD.PREV. 0.000	TOTAL RA	CURRENT (0.034)	PREVIOUS 0.723	SEC.PREV. (0.060)	THRD.PREV. (0.959)	TOTAL AA	CURRENT (0.032)	PREVIOUS 0.001	SEC.PREV. (0.097)	THRD.PREV. 0.080	TOTAL BA			
087	0.0	9.100	0.00																		
107	0.0	9.357	0.00																		
117	0.0	8.169	0.00																		
127	0.0	8.018	0.00																		
147	0.0	7.492	0.00																		
157	0.0	8.440	0.00																		
167	0.0	9.206	0.00																		
018	0.0	8.841	0.00																		
038	(8.9)	9.531	(84.83)																		
048	2.3	9.493	21.83																		
068	42.7	11.285	481.87																		
078	31.6	10.907	344.66																		
088	25.7	11.243	288.95																		
108	70.3	11.303	794.60																		
118	92.6	12.592	1,166.02																		
128	141.9	10.410	1,477.18															11.35	11.35		
148	214.7	9.391	2,016.25															17.18	17.18		
158	428.5	8.899	3,813.22															34.28	34.28		
168	(1,111.7)	8.800	(9,782.96)			0.00	0.00	0.00										107.83	(88.94)		
019	51.8	8.191	424.29			0.00	0.00	0.00										(5.02)	4.14		
039	528.3	8.292	4,364.08			0.00	0.00	0.00										(51.05)	42.10		
049	3,518.2	7.418	26,098.01		(17.59)	0.00	0.00	0.00										352	(341.27)		
069	59.8	5.713	341.64		(0.30)	0.00	0.00	0.00										0.06	(5.80)		
079	(4,245.8)	5.877	(24,952.57)		21.23	0.00	0.00	0.00										(4.25)	411.84		
089	2,532.5	6.785	17,183.01		0.00	(12.66)	0.00	0.00										253	(245.65)		
109	(2,296.4)	6.083	(13,969.00)		0.00	11.48	0.00	0.00										(2.30)	222.75		
119	201,592.6	6.185	1,246,850.23		0.00	(1,007.96)	0.00	0.00										201.59	(19,554.48)		
TOTAL	201,668.7	1,256,876.48	0.00	(1,005.80)	0.00	0.00	0.00	(1,005.80)	(6,862.18)	145,439.34	(12,037.65)	(195,168.61)	(68,629.10)	(6,458.52)	201.15	(19,460.85)	16,112.99	(9,605.23)			
TRANSPORTATION:																					
Customer Choice Program (GCAT):																					
056	0.0																				
096	0.0																				
136	0.0																				
176 & 027	0.0																				
057	0.0																				
097	0.0																				
137	0.0																				
177 & 028	0.0																				
058	0.0																				
098	0.0																				
138	0.0																				
178	0.0																				
029	0.0																				
059	0.0																				
099	5,681.5																				
FT CHOICE	5,681.5																				
TOTAL FOR CHOICE				0.00	(28.41)	0.00	0.00	(28.41)	(193.17)	4,107.72	(340.89)	(5,505.37)	(1,931.71)	(181.81)	5.88	(551.11)	454.52		(272.72)		
TOTAL FOR GCR				0.00	(1,034.21)	0.00	0.00	(1,034.21)	(7,055.35)	149,547.06	(12,378.54)	(200,673.98)	(70,560.81)	(6,640.33)	206.83	(20,011.96)	16,567.51		(9,877.95)		
CONTROL CK								(1,034.21)				(70,560.81)							(9,877.95)		
positive=recovered=cr 25313																				positive=recovered=cr 25313	
negative=reduce refund=dr 25313																				negative=reduce refund=dr 25313	
FT:																					
NON-P	74,533.0																				
PURCH	0.0																				
FT	74,533.0																				
IT:																					
NON-P	102,617.5																				
PURCH	0.0																				
IT	102,617.5																				
TOTAL	384,500.7																				
ADJUSTED EGC			6.232																		

Note: The most current Bill Code includes interdept. sales, if any.

PREPARED BY: Dana Patten 11/9/09 2:07 PM

REVIEWED BY: R:\Data\Excel Files\Closing\ULH-GCA\GCA 2009\GCA 2009.xls\September 2009

