



Jeff DeRouen, Executive Director
Public Service Commission of Kentucky
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40601

September 30, 2009

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PUBLIC SERVICE
COMMISSION

Louisville Gas and
Electric Company
State Regulation and Rates
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Louisville, Kentucky 40232
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Robert M. Conroy
Director - Rates
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Re: **Louisville Gas and Electric Company -
Gas Supply Clause Effective November 1, 2009**

Dear Mr. DeRouen:

2009-00395

Pursuant to the provisions of the Company's Gas Supply Clause as authorized by the Commission, we file herewith an original and four copies of the Third Revision of Original Sheet No. 85 of LG&E Tariff PSC Gas No. 7 setting forth a Gas Supply Cost Component of 49.129 cents per 100 cubic feet applicable to all gas sold during the period of November 1, 2009 through January 31, 2010. In addition, we file herewith a corresponding number of copies of "Supporting Calculations for the Gas Supply Clause."

Also enclosed herewith is a summary of our gas service rates effective for the period of November 1, 2009 through January 31, 2010.

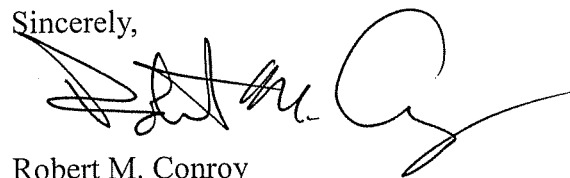
Furthermore, we are filing a petition to seek confidentiality with respect to the names of natural gas suppliers otherwise shown on Exhibit B-1, Pages 5 of 6 and 6 of 6.

This filing represents expected gas costs for the three-month period November 1, 2009 through January 31, 2010. The Gas Cost Actual Adjustment (GCAA) and the Gas Cost Balance Adjustment (GCBA) levels are changed from the levels that were implemented on August 1, 2009. These adjustment levels will remain in effect from November 1, 2009 through January 31, 2010.

Jeff DeRouen, Executive Director
Public Service Commission of Kentucky
September 30, 2009

We respectfully request your acceptance of this filing which we believe is in full compliance with the provisions of the LG&E Gas Supply Clause approved by the Kentucky Public Service Commission.

Sincerely,

A handwritten signature in black ink, appearing to read "R. M. Conroy", with a long, sweeping horizontal stroke extending to the right.

Robert M. Conroy

Enclosures

Louisville Gas and Electric Company

P.S.C. Gas No. 7, Third Revision of Original Sheet No. 85
 Canceling P.S.C. Gas No. 7, Second Revision of Original Sheet No. 85

Adjustment Clause	GSC	
Gas Supply Clause		
APPLICABLE TO		
All gas sold.		
 GAS SUPPLY COST COMPONENT (GSCC)		
Gas Supply Cost	\$0.62628	I
Gas Cost Actual Adjustment (GCAA)	(0.14440)	R
Gas Cost Balance Adjustment (GCBA)	0.00058	I
Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder:		
None Applicable	0.00000	
Performance-Based Rate Recovery Component (PBRRC)	<u>0.00883</u>	
Total Gas Supply Cost Component Per 100 Cubic Feet (GSCC)	\$0.49129	I

Date of Issue: September 30, 2009

Date Effective: November 1, 2009

Issued By: Lonnie E. Bellar, Vice-President, State Regulation and Rates, Louisville, Kentucky

LOUISVILLE GAS AND ELECTRIC COMPANY

Supporting Calculations For The

Gas Supply Clause

2009-00XXX

For the Period

November 1, 2009 through January 31, 2010

LOUISVILLE GAS AND ELECTRIC COMPANY

Derivation of Gas Supply Component Applicable to
Service Rendered On and After November 1, 2009

2009-00XXX

Gas Supply Cost - See Exhibit A for Detail

Description	Unit	Amount
Total Expected Gas Supply Cost	\$	93,959,837
Total Expected Customer Deliveries: November 1, 2009 through January 31, 2010	Mcf	15,002,877
Gas Supply Cost Per Mcf	\$/Mcf	6.2628
Gas Supply Cost Per 100 Cubic Feet	¢/Ccf	62.628

Gas Cost Actual Adjustment (GCAA) - See Exhibit B for Detail

Description	Unit	Amount
Current Quarter Actual Adjustment Eff. November 1, 2009 (Case No. 2009-00140)	¢/Ccf	(1.521)
Previous Quarter Actual Adjustment Eff. August 1, 2009 (Case No. 2008-00564)	¢/Ccf	(2.420)
2nd Previous Qrt. Actual Adjustment Eff. May 1, 2009 (Case No. 2008-00430)	¢/Ccf	(3.783)
3rd Previous Qrt. Actual Adjustment Eff. February 1, 2009 (Case No. 2008-00246)	¢/Ccf	(6.716)
Total Gas Cost Actual Adjustment (GCAA)	¢/Ccf	(14.440)

Gas Cost Balance Adjustment (GCBA) - See Exhibit C for Detail

Description	Unit	Amount
Balance Adjustment Amount	\$	(86,533)
Total Expected Customer Deliveries: November 1, 2009 through January 31, 2010	Mcf	15,002,877
Gas Cost Balance Adjustment (GCBA) Per Mcf	\$/Mcf	0.0058
Gas Cost Balance Adjustment (GCBA) Per 100 Cubic Feet	¢/Ccf	0.058

Refund Factors (RF) - See Exhibit D for Detail

Description	Unit	Amount
Refund Factor Effective:	¢/Ccf	0.000
Total Refund Factors Per 100 Cubic Feet	¢/Ccf	0.000

Performance-Based Rate Recovery Component (PBRRC) - See Exhibit E for Detail

Description	Unit	Amount
Performance-Based Rate Recovery Component (PBRRC)	¢/Ccf	0.883
Total of PBRRC Factors Per 100 Cubic Feet	¢/Ccf	0.883

Gas Supply Cost Component (GSCC) Effective November 1, 2009 through January 31, 2010

Description	Unit	Amount
Gas Supply Cost	¢/Ccf	62.628
Gas Cost Actual Adjustment (GCAA)	¢/Ccf	(14.440)
Gas Cost Balance Adjustment (GCBA)	¢/Ccf	0.058
Refund Factors (RF)	¢/Ccf	0.000
Performance-Based Rate Recovery Component (PBRRC)	¢/Ccf	0.883
Total Gas Supply Cost Component (GSCC)	¢/Ccf	49.129

LOUISVILLE GAS AND ELECTRIC COMPANY
Calculation of Gas Supply Costs
For The Three-Month Period From November 1, 2009 through January 31, 2010

MMBtu	November	December	January	Total Nov09 thru Jan10
1 Expected Gas Supply Transported Under Texas' No-Notice Service	797,992	1,685,270	1,271,102	3,754,364
2 Expected Gas Supply Transported Under Texas' Rate FT	300,000	310,000	310,000	920,000
3 Expected Gas Supply Transported Under Texas' Rate STF	0	0	0	0
4 Expected Gas Supply Transported Under Tenn 's Rate FT-A (Zone 0)	1,200,000	1,240,000	1,240,000	3,680,000
5 Expected Gas Supply Transported Under Tenn 's Rate FT-A (Zone 1)	0	0	0	0
6 Total MMBtu Purchased	2,297,992	3,235,270	2,821,102	8,354,364
7 Plus: Withdrawals from Texas Gas' NNS Storage Service	636,000	579,700	709,900	1,925,600
8 Less: Injections into Texas Gas' NNS Storage Service	0	0	0	0
9 Expected Monthly Deliveries from TGT/TGPL to LG&E (excluding transportation volumes under LG&E Rate TS)	2,933,992	3,814,970	3,531,002	10,279,964
Mcf				
10 Total Purchases in Mcf	2,241,943	3,156,361	2,752,295	
11 Plus: Withdrawals from Texas Gas' NNS Storage Service	620,488	565,561	692,585	
12 Less: Injections Texas Gas' NNS Storage Service	0	0	0	
13 Expected Monthly Deliveries from TGT/TGPL to LG&E (excluding transportation volumes under LG&E Rate TS)	2,862,431	3,721,922	3,444,880	
14 Plus: Customer Transportation Volumes under Rate TS	10,005	16,380	20,038	
15 Total Expected Monthly Deliveries from TGT/TGPL to LG&E (Line 13 + Line 14)	2,872,436	3,738,302	3,464,918	
16 Less: Purchases for Depts. Other Than Gas Dept	149	6,397	185	
17 Less: Purchases Injected into LG&E's Underground Storage	250,906	0	0	
18 Mcf Purchases Expensed during Month (Line 13 - Line 16 - Line 17)	2,611,376	3,715,525	3,444,695	9,771,596
19 LG&E's Storage Inventory - Beginning of Month	14,290,001	13,720,001	11,590,001	
20 Plus: Storage Injections into LG&E's Underground Storage (Line 17)	250,906	0	0	
21 LG&E's Storage Inventory - Including Injections	14,540,907	13,720,001	11,590,001	
22 Less: Storage Withdrawals from LG&E's Underground Storage	770,000	2,079,943	3,023,875	5,873,818
23 Less: Storage Losses	50,906	50,057	46,125	147,088
24 LG&E's Storage Inventory - End of Month	13,720,001	11,590,001	8,520,001	
25 Mcf of Gas Supply Expensed during Month (Line 18 + Line 22 + Line 23)	3,432,282	5,845,525	6,514,695	15,792,502
Cost				
26 Total Demand Cost - Including Transportation (Line 15 x Line 48)	\$2,795,455	\$3,638,116	\$3,372,058	
27 Less: Demand Cost Recovered thru Rate TS (Line 14 x Line 48)	9,737	15,941	19,501	
28 Demand Cost - Net of Demand Costs Recovered thru LG&E Rate TS	\$2,785,718	\$3,622,175	\$3,352,557	
29 Commodity Costs - Gas Supply Under NNS (Line 1 x Line 49)	4,004,404	9,717,772	7,682,668	
30 Commodity Costs - Gas Supply Under Rate FT (Line 2 x Line 50)	1,448,700	1,721,988	1,805,533	
31 Commodity Costs - Gas Supply Under Rate STF (Line 3 x Line 51)	0	0	0	
32 Commodity Costs - Gas Supply Under Rate FT-A Zone 0 (Line 4 x Line 52)	5,509,800	6,612,672	6,953,920	
33 Commodity Costs - Gas Supply Under Rate FT-A Zone 1 (Line 5 x Line 53)	0	0	0	
34 Total Purchased Gas Cost	\$13,748,622	\$21,674,607	\$19,794,678	\$55,217,907
35 Plus: Withdrawals from NNS Storage (Line 7 x Line 49)	3,191,512	3,342,724	4,290,707	10,824,943
36 Less: Purchases Injected into NNS Storage (Line 8 x Line 49)	0	0	0	0
37 Total Cost of Gas Delivered to LG&E	\$16,940,134	\$25,017,331	\$24,085,385	\$66,042,850
38 Less: Purchases for Depts. Other Than Gas Dept (Line 16 x Line 54)	882	42,998	1,293	45,173
39 Less: Purchases Injected into LG&E's Storage (Line 17 x Line 54)	1,484,887	0	0	1,484,887
40 Pipeline Deliveries Expensed During Month	\$15,454,365	\$24,974,333	\$24,084,092	\$64,512,790
41 LG&E's Storage Inventory - Beginning of Month	\$69,632,317	\$67,102,317	\$56,684,913	
42 Plus: LG&E Storage Injections (Line 39 above)	1,484,887	0	0	
43 LG&E's Storage Inventory - Including Injections	\$71,117,204	\$67,102,317	\$56,684,913	
44 Less: LG&E Storage Withdrawals (Line 22 x Line 55)	3,765,916	10,172,585	14,789,168	\$28,727,669
45 Less: LG&E Storage Losses (Line 23 x Line 55)	248,971	244,819	225,588	719,378
46 LG&E's Storage Inventory - End of Month	\$67,102,317	\$56,684,913	\$41,670,157	
47 Gas Supply Expenses (Line 40 + Line 44 + Line 45)	\$19,469,252	\$35,391,737	\$39,098,848	\$93,959,837
Unit Cost				
48 12-Month Average Demand Cost - per Mcf (see Page 2)	\$0 9732	\$0 9732	\$0 9732	
49 Commodity Cost (per MMBtu) under Texas Gas's No-Notice Service	\$5 0181	\$5 7663	\$6 0441	
50 Commodity Cost (per MMBtu) under Texas Gas's Rate FT	\$4 8290	\$5 5548	\$5 8243	
51 Commodity Cost (per MMBtu) under Texas Gas's Rate STF	\$5 3338	\$6 0596	\$6 3291	
52 Commodity Cost (per MMBtu) under Tenn Gas's Rate FT-A (Zone 0)	\$4 5915	\$5 3328	\$5 6080	
53 Commodity Cost (per MMBtu) under Tenn Gas's Rate FT-A (Zone 1)	\$4 9674	\$5 7018	\$5 9745	
54 Average Cost of Deliveries (Line 37 / Line 13)	\$5 9181	\$6 7216	\$6 9916	
55 Average Cost of Inventory - Including Injections (Line 43 / Line 21)	\$4 8908	\$4 8908	\$4 8908	
Gas Supply Cost				
56 Total Expected Mcf Deliveries (Sales) to Customers (November 1, 2009 through January 31, 2010)				15,002,877 Mcf
57 Current Gas Supply Cost (Line 47 / Line 56)				\$6.2628 / Mcf

LOUISVILLE GAS AND ELECTRIC COMPANY
Calculation Of The Average Demand Cost Per Mcf Applicable To
For The Three-Month Period From November 1, 2009 through January 31, 2010

Demand Billings:

Texas Gas No-Notice Service (Rate NNS) Monthly Demand Charge	(\$12.7104	x	119,913	MMBtu) x 12	\$18,289,706
Texas Gas Firm Transportation (Rate FT) Monthly Demand Charge	(\$5.9992	x	10,000	MMBtu) x 12	719,904
Texas Gas Firm Transportation (Rate STF) Monthly Demand Charge	(\$6.2178	x	10,542	MMBtu) x 12	786,577
Tenn. Gas Firm Transportation (Rate FT-A, 0-2) Monthly Demand Charge	(\$6.4640	x	40,000	MMBtu) x 12	3,102,720
Tenn. Gas Firm Transportation (Rate FT-A, 1-2) Monthly Demand Charge	(\$6.4640	x	11,000	MMBtu) x 12	853,248
Long-Term Firm Contracts with Suppliers (Annualized)						9,733,805

ANNUAL DEMAND COSTS

\$33,485,960

Expected Annual Deliveries from Pipeline Transporters (Including Transportation Under Rate TS) - MMBtu	35,267,427
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Expected Annual Deliveries from Pipeline Transporters (Including Transportation Under Rate TS) - Mcf	34,407,246
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AVERAGE DEMAND COST PER MCF

0.9732

Pipeline Supplier's Demand Component Applicable to Billings
Under LG&E's Gas Transportation Service/Standby - Rate TS
For The Three-Month Period From November 1, 2009 through January 31, 2010

Pipeline Supplier's Demand Component per Mcf	\$0.9732
Refund Factor for Demand Portion of Texas Gas Refund (see Exhibit D)	0.0000
Performance Based Rate Recovery Component (see Exhibit E)	<u>0.0217</u>
Pipeline Supplier's Demand Component per Mcf - Applicable to Rate TS Transportation	<u><u>0.9949</u></u>

Daily Demand Charge Component of Utilization Charge For Daily Imbalances under Rates FT and PS-FT

Design Day Requirements (in Mcf)	487,858
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(Annual Demand Costs / Design Day Requirements / 365 Days) - 100% Load Factor Rate	<u><u>\$0.1881</u></u>
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LOUISVILLE GAS AND ELECTRIC COMPANY

Gas Supply Clause: 2008-00XXX

Gas Supply Cost Effective November 1, 2009

LG&E is served by Texas Gas Transmission, LLC (“TGT”) pursuant to the terms of transportation agreements under Rates NNS-4, FT-4, and STF-4, and by Tennessee Gas Pipeline Company (“TGPL”) pursuant to the terms of a transportation agreement under Rate FT-A-2.

Texas Gas Transmission, LLC

On August 28, 2009, TGT submitted tariff sheets to the FERC in Docket No. RP09-962 to implement a new ACA Unit Charge of \$0.0019/MMBtu. The tariffed rates otherwise applicable to LG&E remain unaltered from those set forth in FERC Docket RP08-392. That docket reflected a tariff reorganization by TGT and a restatement of rates previously in effect and approved by FERC.

Texas Gas’s No-Notice Service (NNS-4)

Attached hereto as Exhibit A-1(a), Page 1, is the tariff sheet for No-Notice Service under Rate NNS-4 which will be applicable on and after November 1, 2009, and will become effective October 1, 2009. The rates absent any discounts negotiated by LG&E would be as follows: (a) a daily demand charge of \$0.4190/MMBtu (or an equivalent monthly demand charge of \$12.7446/MMBtu) and (b) a commodity charge of \$0.0633/MMBtu.

However, LG&E has negotiated discounts that result in a monthly demand charge applicable to LG&E of \$12.7104/MMBtu and a volumetric throughput charge (“commodity charge”) applicable to LG&E of \$0.0607/MMBtu.

Texas Gas’s Firm Transportation Service (FT-4)

On August 28, 2009, TGT submitted tariff sheets to the FERC in Docket No. RP09-962 to implement a new ACA Unit Charge of \$0.0019/MMBtu. The tariffed rates otherwise applicable to LG&E remain unaltered from those set forth in FERC Docket No. RP08-392. That docket reflected a tariff reorganization by TGT and a restatement of rates previously in effect and approved by FERC.

Attached hereto as Exhibit A-1(a), Pages 2 and 3, are the tariff sheets for transportation service under Rate FT-4 applicable on and after November 1, 2009. Page 2 contains the tariff sheet which sets forth the TGT daily demand charges which became effective September 15, 2008. Page 3 contains the tariff sheet which sets forth the commodity charges which became effective October 1, 2009. The rates absent the discounts negotiated by LG&E would be as follows: (a) a

daily demand charge of \$0.3142/MMBtu (or an equivalent monthly demand charge of \$9.5569/MMBtu) and (b) a commodity charge of \$0.0547/MMBtu.

However, LG&E has negotiated discounts that result in a monthly demand charge applicable to LG&E of \$5.9992/MMBtu and an annual volumetric throughput charge ("commodity charge") applicable to LG&E of \$0.0200/MMBtu.

Texas Gas's Short-Term Firm Service (STF-4)

On August 28, 2009, TGT submitted tariff sheets to the FERC in Docket No. RP09-962 to implement a new ACA Unit Charge of \$0.0019/MMBtu. The tariffed rates otherwise applicable to LG&E remain unaltered from those set forth in FERC Docket No. RP08-392. That docket reflected a tariff reorganization by TGT and a restatement of rates previously in effect and approved by FERC.

Attached hereto as Exhibit A-1 (a), Page 4, is the sheet for Short-Term Firm Service under Rate STF-4 which will be applicable on and after November 1, 2009, and which became effective September 15, 2008. The rates absent the discounts negotiated by LG&E would be as follows: (a) For the winter season, a daily demand charge of \$ \$0.4701/MMBtu (or an equivalent monthly demand charge of \$14.2989/MMBtu) and (b) a commodity charge of \$0.0547/MMBtu, and for the summer season, (a) a demand charge of \$0.2042/MMBtu (or an equivalent monthly demand charge of \$6.2111/MMBtu) and (b) a commodity charge of \$0.0547. The rates applicable to LG&E are as follows: a weighted-average monthly demand charge of \$6.2178/MMBtu; a winter season commodity-only rate of \$0.5248/MMBtu and a summer season commodity rate of \$0.0547/MMBtu.

Tennessee Gas Pipeline Company

On August 31, 2009, TGPL filed tariff sheets at the FERC in Docket No. RP09-1000 to implement a new ACA Unit Charge of \$0.0019/MMBtu. The rates otherwise applicable to LG&E remain unchanged from those previously in effect and approved by FERC.

TGPL's Firm Transportation Service (FT-A-2)

Attached hereto as Exhibit A-1 (a), Pages 5 and 6, are the tariff sheets for transportation service under Rate FT-4 applicable on and after November 1, 2009. Page 5 contains the tariff sheet which sets forth the monthly demand charges effective July 1, 2008. Page 6 contains the tariff sheet which sets forth the commodity charges effective October 1, 2009. The rates absent the discounts negotiated by LG&E would be as follows for deliveries from Zone 0 to Zone 2: (a) a daily demand charge of \$0.2979/MMBtu (or an equivalent monthly demand charge of \$9.06/MMBtu) and (b) a commodity charge of \$0.0899/MMBtu. The rates absent the discounts negotiated by LG&E would be as follows for delivers from Zone 1 to Zone 2: (a) a daily demand charge of \$0.2505/MMBtu (or an equivalent monthly demand charge of \$7.62/MMBtu) and (b) a commodity charge of \$0.0795/MMBtu.

However, LG&E has negotiated discounts that result in a monthly demand charge applicable to LG&E of \$6.4640/MMBtu and a volumetric throughput charge (“commodity charge”) applicable to LG&E of \$0.0175/MMBtu, irrespective of the zone of receipt.

Gas Supply Costs

The New York Mercantile Exchange (“NYMEX”) natural gas futures prices as of September 28, 2009, are \$4.830/MMBtu for November, \$5.588/MMBtu for December, and \$5.859/MMBtu for January. The average of the NYMEX close and the six preceding trading days has been used as a general price indicator.

The wholesale natural gas market is not price-regulated and is subject to the forces of supply and demand, as well as psychological factors that can affect the market. Among the forces that are presumably affecting the price of natural gas are:

- National gas storage inventories are about 17% higher than at the same time last year¹;
- Although the price of oil (currently about \$67 per barrel) has increased from the lows of about \$31 per barrel observed earlier in late December 2008, natural gas prices have not followed;
- The demand for natural gas in the industrial sector has decreased as a result of the current economic downturn, but an economic upturn could increase industrial demand and natural gas prices with it;
- A weakening dollar could cause investors to increase their position in commodities and thereby increase the price of natural gas;
- Weakness in U.S. gas prices relative to those in Europe has stemmed an expected flood of liquefied natural gas imports to the U.S., with only modest growth in LNG receipts expected for the remainder of this year;
- New domestic supplies from unconventional shale gas plays are coming on line;
- New pipeline infrastructure is bringing new natural gas supplies to market;

¹ The weekly gas storage survey issued by the Energy Information Administration (“EIA”) for the week ending September 18, 2009, indicated that storage inventory levels were higher than last year’s levels. Storage inventories across the nation are 509 Bcf (3,525 Bcf – 3,016 Bcf), or 17%, higher this year than the same period one year ago. Last year at this time, 3,016 Bcf was held in storage, while this year 3,525 Bcf is held in storage. Storage inventories across the nation are 485 Bcf (3,525 Bcf – 3,040 Bcf), or 16%, higher this year than the five-year average. On average for the last five years at this time, 3,040 Bcf was held in storage. Higher storage inventory levels and the lack of demand for natural gas tend to drive natural gas prices lower. Conversely, lower storage levels, interruptions of gas supply, or increases in demand for natural gas tend to cause increases in the expected price of natural gas.

- The impact on natural gas supply of the expected decline in natural gas drilling for this year is uncertain, as is potential for increased demand for natural gas by gas-fired electric generators owing to the lower price of natural gas when compared to alternate fuel costs.

During the three-month period under review, November 1, 2009 through January 31, 2010, LG&E estimates that its total purchases will be 10,279,964 MMBtu. LG&E expects that 5,679,964 MMBtu will be met with deliveries from TGT's pipeline service under Rate NNS (3,754,364 MMBtu in pipeline deliveries plus 1,925,600 MMBtu in net storage withdrawals); 920,000 MMBtu will be met from deliveries under TGT's pipeline service under Rate FT; 0 MMBtu will be met from deliveries under TGT's pipeline service under Rate STF; 3,680,000 MMBtu will be met from deliveries under TGPL's pipeline service under Rate FT-A from Zone 0; 0 MMBtu will be met from deliveries under TGPL's pipeline service under Rate FT-A from Zone 1.

The average commodity cost of gas purchased from gas suppliers by LG&E and delivered to TGT under the NNS service is expected to be \$4.6580 per MMBtu in November 2009, \$5.3610 in December 2009, and \$5.6220 in January 2010. The average commodity cost of gas purchased from gas suppliers by LG&E and delivered to TGT under the FT service is expected to be \$4.6580 per MMBtu in November 2009, \$5.3610 in December 2009, and \$5.6220 in January 2010. The average commodity cost of gas purchased from gas suppliers by LG&E and delivered to TGT under the STF service is expected to be \$4.6580 per MMBtu in November 2009, \$5.3610 in December 2009, and \$5.6220 in January 2010. The average commodity cost of gas purchased from gas suppliers by LG&E and delivered to TGPL under Rate FT-A from its Zone 0 is expected to be \$4.3380 per MMBtu in November 2009, \$5.0410 in December 2009, and \$5.3020 in January 2010, and the average commodity cost of gas purchased from gas suppliers by LG&E and delivered to TGPL from its Zone 1 is expected to be \$4.7380 per MMBtu in November 2009, \$5.4410 in December 2009, and \$5.7020 in January 2010.

Set forth below are the commodity costs as delivered to LG&E after giving effect to TGT's and TGPL's commodity charges for transporting the gas under Rates NNS, FT, STF, and FT-A and the applicable retention percentages:

RATE NNS SYSTEM SUPPLY PURCHASE PRICE PER MMBTU <u>UNDER TEXAS GAS'S NO-NOTICE SERVICE RATE</u>				
	<u>ESTIMATED PRICE AS DELIVERED TO TEXAS GAS</u>	<u>RATE NNS RETENTION (TO ZONE 4)</u>	<u>TRANSPORT CHARGE</u>	<u>TOTAL ESTIMATED DELIVERED PRICE</u>
Nov 2009	\$4.6580	6.04%	\$0.0607	\$5.0181
Dec	\$5.3610	6.04%	\$0.0607	\$5.7663
Jan 2010	\$5.6220	6.04%	\$0.0607	\$6.0441

RATE FT
SYSTEM SUPPLY PURCHASE PRICE PER MMBTU
UNDER TEXAS GAS'S FIRM TRANSPORTATION SERVICE RATE

	<u>ESTIMATED PRICE AS DELIVERED TO TEXAS GAS</u>	<u>RETENTION (ZONE SL TO 4)</u>	<u>RATE FT TRANSPORT CHARGE</u>	<u>TOTAL ESTIMATED DELIVERED PRICE</u>
Nov 2009	\$4.6580	3.14%	\$0.0200	\$4.8290
Dec	\$5.3610	3.14%	\$0.0200	\$5.5548
Jan 2010	\$5.6220	3.14%	\$0.0200	\$5.8243

RATE STF
SYSTEM SUPPLY PURCHASE PRICE PER MMBTU
UNDER TEXAS GAS'S SHORT-TERM FIRM
TRANSPORTATION SERVICE RATE

	<u>ESTIMATED PRICE AS DELIVERED TO TEXAS GAS</u>	<u>RETENTION (ZONE SL TO 4)</u>	<u>RATE STF TRANSPORT CHARGE</u>	<u>TOTAL ESTIMATED DELIVERED PRICE</u>
Nov 2009	\$4.6580	3.14%	\$0.5248	\$5.3338
Dec	\$5.3610	3.14%	\$0.5248	\$6.0596
Jan 2010	\$5.6220	3.14%	\$0.5248	\$6.3291

RATE FT-A
SYSTEM SUPPLY PURCHASE PRICE PER MMBTU
UNDER TENNESSEE GAS'S FIRM
TRANSPORTATION SERVICE RATE

	<u>ESTIMATED PRICE AS DELIVERED TO TENN. GAS</u>	<u>RETENTION (TO ZONE 2)</u>	<u>RATE FT-A TRANSPORT CHARGE</u>	<u>TOTAL ESTIMATED DELIVERED PRICE</u>
Zone 0				
Nov 2009	\$4.3380	5.16%	\$0.0175	\$4.5915
Dec	\$5.0410	5.16%	\$0.0175	\$5.3328
Jan 2010	\$5.3020	5.16%	\$0.0175	\$5.6080

Zone 1

Nov 2009	\$4.7380	4.28%	\$0.0175	\$4.9674
Dec	\$5.4410	4.28%	\$0.0175	\$5.7018
Jan 2010	\$5.7020	4.28%	\$0.0175	\$5.9745

The annual demand billings covering the 12 months from November 1, 2009 through October 31, 2010, for the firm contracts with natural gas suppliers are currently expected to be \$9,733,805.

Rate FT and Rate PS-FT

The demand-related supply costs applicable to the Daily Utilization Charge under Rates FT and PS-FT applicable during the three-month period of November 1, 2009 through January 31, 2010 are set forth on Exhibit A, Page 2.

Any revenue collected from the application of these charges will flow directly into the Gas Supply Cost Actual Adjustment (“GCAA”) in future Gas Supply Clause filings. Therefore, the revenue collected through application of these charges will reduce the total Gas Supply Cost Component (“GSCC”) charged to LG&E’s sales customers.

Texas Gas Transmission, LLC
FERC Gas Tariff
Third Revised Volume No. 1

Second Revised Sheet No. 26
Superseding
First Revised Sheet No. 26

Currently Effective Maximum Transportation Rates (\$ per MMBtu)
For Service Under Rate Schedule NNS

	Base Tariff Rates (1)	FERC ACA (2)	Currently Effective Rates (3)
Zone SL			
Daily Demand	0.1800		0.1800
Commodity	0.0253	0.0019	0.0272
Overrun	0.2053	0.0019	0.2072
Zone 1			
Daily Demand	0.2782		0.2782
Commodity	0.0431	0.0019	0.0450
Overrun	0.3213	0.0019	0.3232
Zone 2			
Daily Demand	0.3088		0.3088
Commodity	0.0460	0.0019	0.0479
Overrun	0.3548	0.0019	0.3567
Zone 3			
Daily Demand	0.3543		0.3543
Commodity	0.0490	0.0019	0.0509
Overrun	0.4033	0.0019	0.4052
Zone 4			
Daily Demand	0.4190		0.4190
Commodity	0.0614	0.0019	0.0633
Overrun	0.4804	0.0019	0.4823

Minimum Rate: Demand \$-0-; Commodity - Zone SL 0.0163
Zone 1 0.0186
Zone 2 0.0223
Zone 3 0.0262
Zone 4 0.0308

Notes:

- The maximum reservation charge component of the maximum firm volumetric capacity release rate shall be the applicable maximum daily demand rate herein pursuant to Section 16 of the General Terms and Conditions.

- For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, Customer shall pay an incremental transportation charge of:

Daily Demand	\$0.0621
Commodity	\$0.0155
Overrun	\$0.0776

This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.

- For receipts from Duke Field Services' Carthage Plant/Gulf South Pipeline Company, LP, Enbridge Pipelines, L.P./Gulf South Pipeline Company, LP, Energy Transfer Company/Gulf South Pipeline Company, LP, and Enterprise Texas Pipeline L.P./Gulf South Pipeline Company, LP interconnects in Panola County, Texas, Customer shall pay an incremental transportation charge of:

Daily Demand	\$0.1288
Commodity	\$0.0068
Overrun	\$0.1356

These receipt points are available to those customers agreeing to pay the incremental rate(s) applicable to such points and are not available for pooling under Rate Schedule TAPS.

Texas Gas Transmission, LLC
FERC Gas Tariff
Third Revised Volume No. 1

Substitute Original Sheet No. 21

Currently Effective Maximum Daily Demand Rates (\$ per MMBtu)
For Service Under Rate Schedule FT

	Currently Effective Rates [1]
SL-SL	0.0794
SL-1	0.1552
SL-2	0.2120
SL-3	0.2494
SL-4	0.3142
1-1	0.1252
1-2	0.1820
1-3	0.2194
1-4	0.2842
2-2	0.1332
2-3	0.1705
2-4	0.2334
3-3	0.1181
3-4	0.1810
4-4	0.1374

Minimum Rates: Demand \$-0-

Backhaul rates equal fronthaul rates to zone of delivery.

[1] Currently Effective Rates are equal to the Base Tariff Rates.

Notes:

- The maximum reservation charge component of the maximum firm volumetric capacity release rate shall be the applicable maximum daily demand rate herein pursuant to Section 16 of the General Terms and Conditions.
- For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, Customer shall pay an incremental Daily Demand charge of \$0.0621. This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.
- For receipts from Duke Field Services' Carthage Plant/Gulf South Pipeline Company, LP, Enbridge Pipelines, L.P./Gulf South Pipeline Company, LP, Energy Transfer Company/Gulf South Pipeline Company, LP, and Enterprise Texas Pipeline L.P./Gulf South Pipeline Company, LP interconnects in Panola County, Texas, Customer shall pay an incremental Daily Demand charge of \$0.1288. These receipt points are available to those customers agreeing to pay the incremental rate(s) applicable to such points and are not available for pooling under Rate Schedule TAPS.

Texas Gas Transmission, LLC
 FERC Gas Tariff
 Third Revised Volume No. 1

Second Revised Sheet No. 22
 Superseding
 First Revised Sheet No. 22

Currently Effective Maximum Commodity Rates (\$ per MMBtu)
 For Service Under Rate Schedule FT

	Base Tariff Rates (1)	FERC ACA (2)	Currently Effective Rates (3)
SL-SL	0.0104	0.0019	0.0123
SL-1	0.0355	0.0019	0.0374
SL-2	0.0399	0.0019	0.0418
SL-3	0.0445	0.0019	0.0464
SL-4	0.0528	0.0019	0.0547
1-1	0.0337	0.0019	0.0356
1-2	0.0385	0.0019	0.0404
1-3	0.0422	0.0019	0.0441
1-4	0.0508	0.0019	0.0527
2-2	0.0323	0.0019	0.0342
2-3	0.0360	0.0019	0.0379
2-4	0.0446	0.0019	0.0465
3-3	0.0312	0.0019	0.0331
3-4	0.0398	0.0019	0.0417
4-4	0.0360	0.0019	0.0379

Minimum Rates: Commodity minimum base rates are presented on Sheet 32.

Backhaul rates equal fronthaul rates to zone of delivery.

Notes:

- For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, Customer shall pay an incremental Commodity charge of \$0.0155. This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.
- For receipts from Duke Field Services' Carthage Plant/Gulf South Pipeline Company, LP, Enbridge Pipelines, L.P./Gulf South Pipeline Company, LP, Energy Transfer Company/Gulf South Pipeline Company, LP, and Enterprise Texas Pipeline L.P./Gulf South Pipeline Company, LP interconnects in Panola County, Texas, Customer shall pay an incremental Commodity charge of \$0.0068. These receipt points are available to those customers agreeing to pay the incremental rate(s) applicable to such points and are not available for pooling under Rate Schedule TAPS.

Texas Gas Transmission, LLC
FERC Gas Tariff
Third Revised Volume No. 1

Substitute Original Sheet No. 24

Currently Effective Maximum Transportation Rates (\$ per MMBtu) For Service under Rate Schedule STF		
	Peak (Winter)-Demand	Off-Peak (Summer)-Demand
	----- Currently Effective Rates [1] -----	----- Currently Effective Rates [1] -----
SL-SL	0.1188	0.0516
SL-1	0.2322	0.1009
SL-2	0.3172	0.1378
SL-3	0.3731	0.1621
SL-4	0.4701	0.2042
1-1	0.1873	0.0814
1-2	0.2723	0.1183
1-3	0.3282	0.1426
1-4	0.4252	0.1847
2-2	0.1992	0.0866
2-3	0.2551	0.1108
2-4	0.3492	0.1517
3-3	0.1766	0.0768
3-4	0.2707	0.1177
4-4	0.2056	0.0893

Notes:

- The STF commodity rate is the applicable FT commodity rate on Sheet No. 22. The STF overrun rate equals the daily demand rate plus applicable FT commodity rate. Minimum rate: Demand \$-0- The minimum commodity rate is presented on Sheet 32.
- For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, Customer shall pay an incremental Daily Demand charge of \$0.0621. This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.
- For receipts from Duke Field Services' Carthage Plant/Gulf South Pipeline Company, LP, Enbridge Pipelines, L.P./Gulf South Pipeline Company, LP, Energy Transfer Company/Gulf South Pipeline Company, LP, and Enterprise Texas Pipeline L.P./Gulf South Pipeline Company, LP interconnects in Panola County, Texas, Customer shall pay an incremental Daily Demand charge of \$0.1288. These receipt points are available to those customers agreeing to pay the incremental rate(s) applicable to such points and are not available for pooling under Rate Schedule TAPS.

TENNESSEE GAS PIPELINE COMPANY
FERC Gas Tariff
FIFTH REVISED VOLUME NO. 1

Twenty-Sixth Revised Sheet No. 23
Superseding
Twenty-Fifth Revised Sheet No. 23

RATES PER DEKATHERM

FIRM TRANSPORTATION RATES
RATE SCHEDULE FOR FT-A

Base Reservation Rates

RECEIPT ZONE	DELIVERY ZONE								
	0	L	1	2	3	4	5	6	
0	\$3.10		\$6.45	\$9.06	\$10.53	\$12.22	\$14.09	\$16.59	
L		\$2.71							
1	\$6.66		\$4.92	\$7.62	\$9.08	\$10.77	\$12.64	\$15.15	
2	\$9.06		\$7.62	\$2.86	\$4.32	\$6.32	\$7.89	\$10.39	
3	\$10.53		\$9.08	\$4.32	\$2.05	\$6.08	\$7.64	\$10.14	
4	\$12.53		\$11.08	\$6.32	\$6.08	\$2.71	\$3.38	\$5.89	
5	\$14.09		\$12.64	\$7.89	\$7.64	\$3.38	\$2.85	\$4.93	
6	\$16.59		\$15.15	\$10.39	\$10.14	\$5.89	\$4.93	\$3.16	

Surcharges

RECEIPT ZONE	DELIVERY ZONE								
	0	L	1	2	3	4	5	6	
PCB Adjustment: 1/	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
L		\$0.00							
1	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
2	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
3	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
4	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
5	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
6	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	

Maximum Reservation Rates 2/

RECEIPT ZONE	DELIVERY ZONE								
	0	L	1	2	3	4	5	6	
0	\$3.10		\$6.45	\$9.06	\$10.53	\$12.22	\$14.09	\$16.59	
L		\$2.71							
1	\$6.66		\$4.92	\$7.62	\$9.08	\$10.77	\$12.64	\$15.15	
2	\$9.06		\$7.62	\$2.86	\$4.32	\$6.32	\$7.89	\$10.39	
3	\$10.53		\$9.08	\$4.32	\$2.05	\$6.08	\$7.64	\$10.14	
4	\$12.53		\$11.08	\$6.32	\$6.08	\$2.71	\$3.38	\$5.89	
5	\$14.09		\$12.64	\$7.89	\$7.64	\$3.38	\$2.85	\$4.93	
6	\$16.59		\$15.15	\$10.39	\$10.14	\$5.89	\$4.93	\$3.16	

Minimum Base Reservation Rates The minimum FT-A Reservation Rate is \$0.00 per Dth

Notes:

- 1/ PCB adjustment surcharge originally effective for PCB Adjustment Period of July 1, 1995 - June 30, 2000, was revised and the PCB Adjustment Period has been extended until June 30, 2010 as required by the Stipulation and Agreement filed on May 15, 1995 and approved by Commission Orders issued November 29, 1995 and February 20, 1996.
- 2/ Maximum rates are inclusive of base rates and above surcharges.

TENNESSEE GAS PIPELINE COMPANY
FERC Gas Tariff
FIFTH REVISED VOLUME NO. 1

Twenty-First Revised Sheet No. 23A
Superseding
Twentieth Revised Sheet No. 23A

RATES PER DEKATHERM

COMMODITY RATES
RATE SCHEDULE FOR FT-A

Base Commodity Rates

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0439		\$0.0669	\$0.0880	\$0.0978	\$0.1118	\$0.1231	\$0.1608
L		\$0.0286						
1	\$0.0669		\$0.0572	\$0.0776	\$0.0874	\$0.1014	\$0.1126	\$0.1503
2	\$0.0880		\$0.0776	\$0.0433	\$0.0530	\$0.0681	\$0.0783	\$0.1159
3	\$0.0978		\$0.0874	\$0.0530	\$0.0366	\$0.0663	\$0.0765	\$0.1142
4	\$0.1129		\$0.1025	\$0.0681	\$0.0663	\$0.0401	\$0.0459	\$0.0834
5	\$0.1231		\$0.1126	\$0.0783	\$0.0765	\$0.0459	\$0.0427	\$0.0765
6	\$0.1608		\$0.1503	\$0.1159	\$0.1142	\$0.0834	\$0.0765	\$0.0642

Minimum
Commodity Rates 2/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0026		\$0.0096	\$0.0161	\$0.0191	\$0.0233	\$0.0268	\$0.0326
L		\$0.0034						
1	\$0.0096		\$0.0067	\$0.0129	\$0.0159	\$0.0202	\$0.0236	\$0.0294
2	\$0.0161		\$0.0129	\$0.0024	\$0.0054	\$0.0100	\$0.0131	\$0.0189
3	\$0.0191		\$0.0159	\$0.0054	\$0.0004	\$0.0095	\$0.0126	\$0.0184
4	\$0.0237		\$0.0205	\$0.0100	\$0.0095	\$0.0015	\$0.0032	\$0.0090
5	\$0.0268		\$0.0236	\$0.0131	\$0.0126	\$0.0032	\$0.0022	\$0.0069
6	\$0.0326		\$0.0294	\$0.0189	\$0.0184	\$0.0090	\$0.0069	\$0.0031

Maximum
Commodity Rates 1/, 2/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0458		\$0.0688	\$0.0899	\$0.0997	\$0.1137	\$0.1250	\$0.1627
L		\$0.0305						
1	\$0.0688		\$0.0591	\$0.0795	\$0.0893	\$0.1033	\$0.1145	\$0.1522
2	\$0.0899		\$0.0795	\$0.0452	\$0.0549	\$0.0700	\$0.0802	\$0.1178
3	\$0.0997		\$0.0893	\$0.0549	\$0.0385	\$0.0682	\$0.0784	\$0.1161
4	\$0.1148		\$0.1044	\$0.0700	\$0.0682	\$0.0420	\$0.0478	\$0.0853
5	\$0.1250		\$0.1145	\$0.0802	\$0.0784	\$0.0478	\$0.0446	\$0.0784
6	\$0.1627		\$0.1522	\$0.1178	\$0.1161	\$0.0853	\$0.0784	\$0.0661

Notes:

1/ The above maximum rates include a per Dth charge for:
(ACA) Annual Charge Adjustment

\$0.0019

2/ The applicable fuel retention percentages are listed on Sheet No. 29, provided that for service rendered solely by displacement, shipper shall render only the quantity of gas associated with losses of .5%.

LOUISVILLE GAS AND ELECTRIC COMPANY**Gas Supply Clause: 2009-00XXX****Calculation of Gas Cost Actual Adjustment (GCAA)**

The purpose of this adjustment is to compensate for over- or under-recoveries which result from differences between various quarters' revenues collected to recover expected gas costs and the actual gas costs incurred during each such quarter. As shown on Page 1 of Exhibit B-1, the amount of over-recovery from Case Number 2009-00140 during the three-month period of May 1, 2009 through July 31, 2009 was \$4,777,043. The calculation of the Gas Cost Actual Adjustment (GCAA) set forth in Exhibit B-1 results in a refund of 1.521¢ per 100 cubic feet, which LG&E will place in effect with service rendered on and after November 1, 2009, and continue for 12 months. Also enclosed, on pages 5 and 6 of Exhibit B-1, is a breakdown of gas purchases for the three-month period from May 2009 through July 2009. [Please note that the names of the suppliers have been redacted from this page, in accordance with LG&E's petition for confidentiality filed this quarter.]

Also in this filing, LG&E will be eliminating the GCAA from Case 2008-00117, with service rendered through October 31, 2009, which will have been in effect for twelve months. Any over or under recovery of the amount originally established in this GCAA will be transferred to the Gas Cost Balance Adjustment (GCBA) which will be implemented in LG&E's next Gas Supply Clause filing with service rendered on and after the month of February 2010.

Therefore, the Gas Cost Actual Adjustment will be as follows:

Current Quarter Actual Adjustment:	
Effective November 1, 2009 from 2009-00140	(1.521) cents/Ccf
Previous Quarter Actual Adjustment:	
Effective August 1, 2009 from 2008-00564	(2.420) cents/Ccf
2nd Previous Quarter Actual Adjustment:	
Effective May 1, 2009 from 2008-00430	(3.783) cents/Ccf
3rd Previous Quarter Actual Adjustment:	
Effective February 1, 2009 from 2008-00246	(6.716) cents/Ccf
Total Gas Cost Actual Adjustment (GCAA)	(14.440) cents/Ccf

LOUISVILLE GAS AND ELECTRIC COMPANY

Calculation of Gas Cost Actual Adjustment
Which Compensates for Over- or Under-
Recoveries of Gas Supply Costs

Start Date	End Date	Case Number	Total Dollars of Gas Cost Recovered ¹	Actual Gas Supply Costs		Over Or (Under) Recovery (1) - (2)	(4) Expected Mcf Sales for 12-Month Period From Date Implemented	(5) GCAA Per Mcf	(6) GCAA Per 100 Cu. Ft.	(7) Implemented With Service Rendered On
				(1) Cost Recovery Under GSC Compared to Actual Gas Supply Costs	(2) Gas Supply Cost Per Books ²					
May-2004	Jul-2004	1 (Case No. 2004-00117)	19,042,943	21,865,358	(2,822,415)	36,321,555	\$0.0777	\$0.00777	11/1/2004	
Aug-2004	Oct-2004	2 (Case No. 2004-00271)	25,903,070	20,754,205	5,148,865	36,326,312	(\$0.1417)	(\$0.01417)	2/1/2005	
Nov-2004	Jan-2005	3 (Case No. 2004-00390)	121,366,510	128,832,748	(7,466,238)	36,421,319	\$0.2050	\$0.02050	5/1/2005	
Feb-2005	Apr-2005	4 (Case No. 2004-00526)	97,013,157	96,350,924	662,233	36,428,002	(\$0.0182)	(\$0.00182)	8/1/2005	
May-2005	Jul-2005	5 (Case No. 2005-00143)	31,352,437	29,163,240	2,189,197	35,923,358	(\$0.0609)	(\$0.00609)	11/1/2005	
Aug-2005	Oct-2005	6 (Case No. 2005-00274)	26,937,216	45,136,099	(18,198,883)	36,264,049	\$0.5018	\$0.05018	2/1/2006	
Nov-2005	Jan-2006	7 (Case No. 2005-00401)	195,225,843	176,113,181	19,112,662	36,235,391	(\$0.5275)	(\$0.05275)	5/1/2006	
Feb-2006	Apr-2006	8 (Case No. 2006-00005)	118,813,736	99,908,070	18,905,666	36,234,450	(\$0.5218)	(\$0.05218)	8/1/2006	
May-2006	Jul-2006	9 (Case No. 2006-00138)	25,653,769	25,555,064	98,705	33,519,195	(\$0.0029)	(\$0.00029)	11/1/2006	
Aug-2006	Oct-2006	10 (Case No. 2006-00335)	30,851,071	27,737,106	3,113,965	33,575,288	(\$0.0927)	(\$0.00927)	2/1/2007	
Nov-2006	Jan-2007	11 (Case No. 2006-00431)	117,566,789	121,616,960	(4,050,171)	33,784,429	\$0.1199	\$0.01199	5/1/2007	
Feb-2007	Apr-2007	12 (Case No. 2007-00001)	96,196,128	109,420,254	(13,224,126)	33,829,123	\$0.3909	\$0.03909	8/1/2007	
May-2007	Jul-2007	13 (Case No. 2007-00141)	25,771,197	22,055,021	3,716,176	32,562,833	(\$0.1141)	(\$0.01141)	11/1/2007	
Aug-2007	Oct-2007	14 (Case No. 2007-00267)	27,831,017	22,940,375	4,890,642	32,561,210	(\$0.1502)	(\$0.01502)	2/1/2008	
Nov-2007	Jan-2008	15 (Case No. 2007-00428)	131,149,323	138,564,724	(7,415,401)	32,334,823	\$0.2293	\$0.02293	5/1/2008	
Feb-2008	Apr-2008	16 (Case No. 2007-00559)	103,258,883	119,589,310	(16,330,427)	32,320,126	\$0.5053	\$0.05053	8/1/2008	
May-2008	Jul-2008	17 (Case No. 2008-00117)	33,383,585	42,952,739	(9,569,154)	31,639,729	(\$0.3024)	(\$0.03024)	11/1/2008	
Aug-2008	Oct-2008	18 (Case No. 2008-00246)	50,053,758	28,898,124	21,155,634	31,498,657	(\$0.6716)	(\$0.06716)	2/1/2009	
Nov-2008	Jan-2009	19 (Case No. 2008-00430)	160,934,391	149,043,803	11,890,588	31,428,998	(\$0.3783)	(\$0.03783)	5/1/2009	
Feb-2009	Apr-2009	20 (Case No. 2008-00564)	95,581,282	87,981,656	7,599,626	31,397,214	(\$0.2420)	(\$0.02420)	8/1/2009	
May-2009	Jul-2009	21 (Case No. 2009-00140)	15,921,233	11,144,190	4,777,043	31,406,285	(\$0.1521)	(\$0.01521)	11/1/2009	

¹ See Page 2 of this Exhibit.

² See Page 4 of this Exhibit.

LOUISVILLE GAS AND ELECTRIC COMPANY

Calculation of Gas Costs Recovered
Under Company's Gas Supply Clause

	Monthly Mcf Sales ¹	Feb 1, 2008 through Apr 30, 2008	May 1, 2008 through July 31, 2008	August 1, 2008 through October 31, 2008	November 1, 2008 through January 31, 2009	February 1, 2009 through April 30, 2009	May 1, 2009 through July 31, 2009
1	6,108,672	3,141,827					
2	5,425,227	5,425,227					
3	3,100,020	3,100,020					
4	1,499,442	715,885					
5	1,021,526	1,021,526					
6	808,754	808,754					
7	754,483	352,462	402,022				
8	762,512		762,512				
9	878,606		878,606				
10	2,158,532		1,119,734				
11	5,214,230			1,038,797			
12	6,465,823			5,214,230			
13	5,911,463			6,465,823			
14	4,228,050			3,180,536			
15	2,732,278				2,730,927		
16	1,365,407				4,228,050		528,959
17	970,692				2,732,278		970,692
18	742,923				836,448		742,923
19	747,644						363,582
20	Applicable Mcf Sales During 3 Month Period	12,450,630	2,898,628	3,162,873	15,899,387	10,527,702	2,606,156
21	Gas Supply Clause Case No.	2007-00559	2008-00117	2008-00246	2008-00430	2008-00564	2009-00140
22	Gas Supply Cost Recovered Per Mcf Sold	\$ 8,2054	\$ 11,4339	\$ 15,6996	\$ 10,1049	\$ 9,0631	\$ 6,0513
23	Dollars of Recovery Under GSC	\$ 102,162,399	\$ 33,142,618	\$ 49,655,847	\$ 160,661,715	\$ 95,413,619	\$ 15,770,629
24	Total Dollars Recovered During 3-Month Period						
25	Mcf of Customer-Owned Gas Transported Under Rate TS	19,435	17,711	9,189	17,589	17,368	19,652
26	Total Mcf of Customer-Owned Gas Transported Under Rate TS During 3-Month Period						
27	Pipeline Suppliers' Demand Component Per Mcf	0.9579	0.9650	0.9648	0.9864	0.9926	0.9946
28	Dollars of Recovery Under Rate TS During 3-Month Period (Line 25 x Line 27)	\$ 18,617	\$ 17,091	\$ 8,865	\$ 17,359	\$ 17,240	\$ 19,545
29	Dollars of Recovery Under Rate FT (See Ex B-1, Page 3)	\$ 204,913	\$ 223,876	\$ 389,046	\$ 255,317	\$ 150,423	\$ 131,059
30	Revenues from Off-system Sales	\$ 872,953	\$ -	\$ -	\$ -	\$ -	\$ -
31	Total \$'s of Gas Cost Recovered During 3-Month Period (Line 23 + Line 28 + Line 29 + Line 30)	\$ 103,258,883	\$ 33,383,585	\$ 50,053,758	\$ 160,934,391	\$ 95,581,282	\$ 15,921,233

1. Monthly Mcf Sales include volumes for Natural Gas Vehicles (NGVs).

LOUISVILLE GAS AND ELECTRIC COMPANY
 Summary of Gas Costs Recovered
 Under Provisions of Rate FT

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)
Billing Month	Case Number	UCDI Demand Chrg / Mcf	Seasonal RBS Demand Chrg / Mcf	RBS Demand Chrg / Mcf	Cash-Out Sales (\$)	Cash-Out Sales (Mcf)	MIMBTU Adjst. (Mcf)	MIMBTU Adjst. (\$)	UCDI Mcf	UCDI \$ [(3) x (10)]	Seasonal RBS Mcf	Seasonal RBS \$ [(4) x (12)]	RBS Mcf	RBS \$ [(5) x (14)]	OFO \$	Monthly \$'s Recovered [(7)+(9)+(11) + (13)+(15)+(16)]
2007 May	2007-00141	0.2176	0	\$6.62	\$5,947.20	296.0	\$ 2,362.70	62,028.2	\$13,487.34	0.0	\$0.00	0.00	\$0.00	\$0.00	\$0.00	\$21,807.24
2007 Jun	2007-00141	0.2176	0	\$6.62	\$13,071.41	-	\$ -	43,652.3	\$9,498.74	0.0	\$0.00	0.00	\$0.00	\$0.00	\$0.00	\$22,570.15
2007 Jul	2007-00141	0.2176	0	\$6.62	\$125,003.30	-	\$ -	76,779.0	\$16,707.11	0.0	\$0.00	0.00	\$0.00	\$0.00	\$0.00	\$141,710.41
										Total FT Revenues						\$186,087.80
2007 Aug	2007-00267	0.2176	0	\$6.62	\$32,499.44	-	\$ -	78,201.7	\$17,016.69	0.0	\$0.00	0.00	\$0.00	\$0.00	\$0.00	\$49,516.13
2007 Sept	2007-00267	0.2176	0	\$6.62	\$204,677.70	586.0	\$ 3,921.52	96,324.2	\$20,960.15	0.0	\$0.00	0.00	\$0.00	\$0.00	\$0.00	\$229,559.37
2007 Oct	2007-00267	0.2176	0	\$6.62	\$208,519.29	1.0	\$ 7.39	73,021.8	\$15,889.54	0.0	\$0.00	0.00	\$0.00	\$0.00	\$0.00	\$224,416.22
										Total FT Revenues						\$503,491.72
2007 Nov	2007-00428	0.2176	0	\$6.62	\$313,011.02	(94.0)	\$ (758.09)	142,109.4	\$30,923.01	0.0	\$0.00	0.00	\$0.00	\$0.00	\$0.00	\$343,175.94
2007 Dec	2007-00428	0.2176	0	\$6.62	\$123,893.07	(190.0)	\$ (1,368.00)	156,529.3	\$34,060.78	0.0	\$0.00	0.00	\$0.00	\$0.00	\$36,486.90	\$193,072.75
2008 Jan	2007-00428	0.2176	0	\$6.62	\$88,833.46	(129.0)	\$ (992.66)	276,318.0	\$60,126.80	0.0	\$0.00	0.00	\$0.00	\$0.00	\$198,253.50	\$346,221.10
										Total FT Revenues						\$882,469.78
2008 Feb	2007-00559	0.2115	0	\$6.43	\$27,701.32	2,357.0	\$ 19,961.09	147,843.4	\$31,268.88	0.0	\$0.00	0.00	\$0.00	\$0.00	\$0.00	\$78,931.29
2008 Mar	2007-00559	0.2115	0	\$6.43	\$25,806.10	2,725.0	\$ 26,825.16	111,721.1	\$23,629.01	0.0	\$0.00	0.00	\$0.00	\$0.00	\$1,076.74	\$77,337.01
2008 Apr	2007-00559	0.2115	0	\$6.43	\$8,661.06	1,700.0	\$ 17,284.69	107,325.7	\$22,699.39	0.0	\$0.00	0.00	\$0.00	\$0.00	\$0.00	\$48,645.14
										Total FT Revenues						\$204,913.44
2008 May	2008-00117	0.2115	0	\$6.43	\$12,353.88	1,411.0	\$ 15,546.32	71,617.5	\$15,147.10	0.0	\$0.00	0.00	\$0.00	\$0.00	\$0.00	\$43,047.30
2008 Jun	2008-00117	0.2115	0	\$6.43	\$78,367.27	428.0	\$ 5,139.10	52,065.2	\$11,011.79	0.0	\$0.00	0.00	\$0.00	\$0.00	\$0.00	\$94,518.16
2008 Jul	2008-00117	0.2115	0	\$6.43	\$70,866.81	234.0	\$ 2,392.72	61,706.6	\$13,050.95	0.0	\$0.00	0.00	\$0.00	\$0.00	\$0.00	\$86,310.48
										Total FT Revenues						\$223,875.95
2008 Aug	2008-00246	0.2115	0	\$6.43	\$360.00	608.0	\$ 4,945.30	70,548.7	\$14,921.05	0.0	\$0.00	0.00	\$0.00	\$0.00	\$2,589.51	\$22,815.86
2008 Sept	2008-00246	0.2115	0	\$6.43	\$7,117.42	966.0	\$ 7,167.76	78,910.2	\$16,689.51	0.0	\$0.00	0.00	\$0.00	\$0.00	\$7,109.59	\$38,084.28
2008 Oct	2008-00246	0.2115	0	\$6.43	\$297,183.65	1,166.0	\$ 8,623.96	105,618.0	\$22,338.21	0.0	\$0.00	0.00	\$0.00	\$0.00	\$0.00	\$328,145.82
										Total FT Revenues						\$389,045.95
2008 Nov	2008-00430	0.2125	0	\$6.47	\$106,444.45	1,096.0	\$ 7,871.88	113,656.9	\$24,152.09	0.0	\$0.00	0.00	\$0.00	\$0.00	\$0.00	\$138,468.22
2008 Dec	2008-00430	0.2125	0	\$6.47	\$4,986.45	827.0	\$ 4,821.87	106,667.9	\$22,666.93	0.0	\$0.00	0.00	\$0.00	\$0.00	\$0.00	\$32,475.25
2009 Jan	2008-00430	0.2125	0	\$6.47	\$39,453.04	1,291.0	\$ 7,245.48	156,338.6	\$33,221.95	0.0	\$0.00	0.00	\$0.00	\$0.00	\$4,452.63	\$84,373.10
										Total FT Revenues						\$255,316.57
2009 Feb	2008-00564	0.2128	0	\$6.47	\$33,816.78	3,097.0	\$ 15,459.65	125,374.3	\$26,679.65	0.0	\$0.00	0.00	\$0.00	\$0.00	\$0.00	\$75,956.08
2009 Mar	2008-00564	0.2128	0	\$0.00	\$6,602.77	2,500.0	\$ 11,516.84	95,329.3	\$20,286.08	0.0	\$0.00	0.00	\$0.00	\$0.00	\$0.00	\$38,405.49
2009 Apr	2008-00564	0.2128	0	\$0.00	\$11,834.10	1,207.0	\$ 4,532.46	92,552.1	\$19,695.09	0.0	\$0.00	0.00	\$0.00	\$0.00	\$0.00	\$36,061.65
										Total FT Revenues						\$150,423.21
2009 May	2009-00140	0.1928	0	\$0.00	\$18,545.73	-	\$ -	56,224.7	\$10,840.12	0.0	\$0.00	0.00	\$0.00	\$0.00	\$0.00	\$29,385.85
2009 Jun	2009-00140	0.1928	0	\$0.00	\$24,707.84	-	\$ -	62,931.2	\$12,133.14	0.0	\$0.00	0.00	\$0.00	\$0.00	\$0.00	\$36,840.98
2009 Jul	2009-00140	0.1928	0	\$0.00	\$54,957.58	-	\$ -	51,217.7	\$9,874.77	0.0	\$0.00	0.00	\$0.00	\$0.00	\$0.00	\$64,832.35
										Total FT Revenues						\$131,059.18

Note: Should a Customer served under Rate FT under-nominate its monthly gas supply needs, a Cash-Out Sale is made to the Customer. This sale, which is based upon the cash-out price established in Rate FT, is also flowed through the GCAA as revenue.

Note: Changes in billings of the Cash-out Provision caused by variations in the MIMBTU content of the gas are corrected on the following month's bill. Should such change occur as a charge to the customer, such revenue is flowed through the GCAA.

Note: Effective February 6, 2009, Rate RES was eliminated per PSC Order dated February 5, 2009, in Case No. 2008-00252

LOUISVILLE GAS AND ELECTRIC COMPANY
Total Gas Supply Cost Per Books

	MCF		Less:		Plus:		Mcf		Purchased		Less:		Plus:		Plus:		Total	
	Purchases	for OSS	Purchases for Depts. other Than Gas Dept.	Injected Into Storage	Mcf Withdrawn From Storage	Plus Storage Losses	Sentout (Gas Dept)	Gas Costs	Gas Costs for OSS	Purchases for Non-Gas Departments	Injected Into Storage	Cost of Gas Withdrawn From Storage	Plus Storage Losses	Other Gas Purchase Expenses	Gas Supply Cost			
May	752,051	0	(141,660)	(128,947)	497,347	20,094	998,885	8,106,108	0	(1,396,513)	(1,413,981)	3,653,561	147,613	9,474	9,106,261			
June	2,279,433	0	(60,438)	(1,429,984)	16,669	22,015	827,695	19,695,842	0	(513,322)	(12,379,514)	130,808	172,761	9,092	7,115,667			
July	3,729,293	0	(57,367)	(2,876,221)	649	26,061	822,415	26,470,490	0	(408,134)	(20,438,426)	4,893	196,062	8,218	5,833,093			
Total May 2007 thru July 2007							2,648,995								22,055,021			
August	4,011,754	0	(354,482)	(2,902,312)	(601)	34,572	788,931	27,519,929	0	(2,472,639)	(19,906,668)	(4,399)	253,828	8,263	5,398,315			
September	3,237,536	271,061	(87,033)	(2,354,376)	412	34,704	1,102,304	20,632,234	1,478,098	(562,801)	(14,995,492)	2,937	247,412	8,157	6,810,646			
October	3,972,767	73,926	(87,452)	(2,550,603)	302	38,266	1,447,206	29,732,137	478,134	(657,208)	(19,107,332)	2,173	275,278	8,333	10,731,515			
Total August 2007 thru October 2007							3,338,441								22,940,375			
November	3,043,907	0	(43,219)	(121,119)	715,542	38,009	3,633,120	29,955,545	0	(389,350)	(1,034,284)	5,155,623	273,862	9,606	29,991,003			
December	3,087,783	0	(52,844)	(77,022)	2,406,730	34,806	5,399,453	27,502,731	0	(464,468)	(687,383)	17,364,076	251,118	9,967	43,976,042			
January	4,004,398	777,550	(69,998)	(8,089)	3,315,463	40,819	8,060,143	35,395,408	5,667,051	(621,081)	(71,575)	23,924,381	294,550	8,945	64,597,878			
Total November 2007 thru January 2008							17,092,716								138,564,724			
February	3,542,768	88,373	(61,790)	(42,607)	2,729,438	34,390	6,300,572	34,245,510	801,614	(596,837)	(412,001)	19,731,653	248,612	8,343	54,026,895			
March	2,679,353	0	(93,561)	0	1,923,034	29,366	4,538,192	29,309,488	0	(989,829)	0	13,901,805	212,290	6,584	42,440,318			
April	1,220,252	0	(62,351)	0	947,762	24,645	2,130,308	16,953,378	0	(866,384)	0	6,851,466	178,161	5,476	23,122,097			
Total February 2008 thru April 2008							12,969,072								119,589,310			
May	1,081,443	0	(209)	0	103,443	26,655	1,211,332	17,879,722	0	(3,416)	0	747,810	192,594	4,184	18,820,894			
June	2,440,847	0	(1,257)	(1,616,782)	537	28,441	851,786	37,956,895	0	(14,816)	(25,130,936)	5,809	307,683	3,451	13,128,086			
July	3,710,065	0	(2)	(2,895,693)	356	35,028	849,754	48,406,651	0	(25)	(37,826,148)	4,201	413,376	5,604	11,003,659			
Total May 2008 thru July 2008							2,912,872								42,952,739			
August	3,698,782	0	(3)	(2,912,887)	375	40,886	827,253	34,917,638	0	(29)	(27,496,197)	4,154	453,973	3,957	7,893,496			
September	3,526,849	0	(394)	(2,701,640)	520	44,706	870,041	30,073,443	0	(6,243)	(23,003,114)	5,463	469,713	7,574	7,546,836			
October	3,643,764	0	(4)	(1,987,021)	654	43,013	1,700,406	28,557,376	0	(65)	(15,537,312)	6,624	435,627	5,533	13,467,793			
Total August 2008 thru October 2008							3,397,700								28,898,124			
November	3,360,639	0	(77)	(170,646)	788,995	48,849	4,027,760	26,556,827	0	(553)	(1,348,069)	7,969,639	493,424	4,898	33,676,164			
December	4,024,211	0	(5,141)	(145,234)	2,348,926	46,357	6,269,119	31,234,943	0	(38,091)	(1,126,144)	23,667,309	467,084	7,403	54,212,503			
January	4,711,774	0	(3,708)	0	2,812,322	42,238	7,562,626	32,412,618	0	(25,728)	0	28,336,394	425,582	6,270	61,155,136			
Total November 2008 thru January 2009							17,859,505								149,043,803			
February	2,576,368	0	(177)	0	2,664,440	35,962	5,276,593	16,099,997	0	(1,535)	0	26,846,365	362,346	(313)	43,306,858			
March	1,638,944	0	(6,159)	(11,499)	1,674,832	31,142	3,327,260	10,174,357	0	(62,057)	(71,390)	16,862,041	313,535	6,912	27,223,397			
April	754,580	0	(17)	0	1,332,024	26,162	2,112,749	3,770,813	0	(176)	0	13,410,684	263,396	6,683	17,451,401			
Total February 2009 thru April 2009							10,716,602								87,981,656			
May	774,989	0	(422)	0	279,160	27,161	1,080,888	1,015,515	0	(4,250)	0	2,810,555	273,454	5,622	4,100,896			
June	2,436,319	0	(5,309)	(1,611,759)	1,707	28,441	849,399	9,930,367	0	(54,793)	(6,604,021)	12,866	214,858	5,665	3,504,991			
July	3,670,873	0	4,074	(2,835,121)	399	35,232	875,457	14,734,132	0	40,885	(11,457,291)	2,415	213,256	4,906	3,538,303			
Total May 2009 thru July 2009							2,805,744								11,144,190			

LOUISVILLE GAS AND ELECTRIC COMPANY
SUMMARY OF GAS PURCHASES AND COSTS BY SUPPLIER
FOR THE 3 MONTH PERIOD FROM MAY 2009 THROUGH JULY 2009

DELIVERED BY TEXAS GAS TRANSMISSION, LLC
COMMODITY AND VOLUMETRIC CHARGES:

	MAY 2009		JUNE 2009		JULY 2009	
	NET MMBTU	MCF	NET MMBTU	MCF	NET MMBTU	MCF
1	394,010	384,400	381,300	372,000	394,010	384,400
2	102,669	100,165	0	0	0	0
3	0	0	0	0	0	0
4	0	0	0	0	36,179	35,297
5	0	0	0	0	140,716	137,284
6	0	0	146,108	142,544	151,001	147,318
7	0	0	195,517	190,748	303,118	295,725
8	708,350	691,073	685,500	668,780	159,950	155,049
9	0	0	164,227	160,222	242,482	236,568
10	0	0	0	0	66,489	64,867
11	242,482	236,568	263,002	256,587	12,711	12,401
12	0	0	0	0	0	0
13	236,798	231,022	0	0	0	0
14	0	0	0	0	302,777	295,392
15	0	0	0	0	301,551	294,196
16	0	0	0	0	98,755	96,346
17	0	0	262,971	256,557	271,777	265,148
18	1,884,309	1,643,228	2,088,625	2,047,438	2,519,649	2,458,194
		\$5,697,407.60		\$7,570,695.40		\$9,028,448.40
NO-NOTICE SERVICE ("NNS") STORAGE:						
1	0	0	4,440	4,332	0	0
2	(909,666)	(887,479)	(524,946)	(512,142)	(209,071)	(203,972)
3	0	(6,491)	0	(6,868)	(7)	(5,155)
4	0	0	0	0	0	0
5	0	0	0	0	0	0
6	(909,666)	(893,970)	(520,506)	(514,678)	(209,078)	(209,127)
		\$6,235,064.53		\$2,803,428.24		\$1,124,923.28
NATURAL GAS TRANSPORTERS:						
1	0	\$39,570.71	0	\$81,363.84	0	\$123,350.45
2	0	\$0.03	0	\$0.15	0	(\$0.41)
3	0	\$0.00	0	\$0.00	0	\$0.00
	774,643	\$39,570.74	1,578,119	\$81,363.99	2,310,571	\$123,350.04
				\$4,848,631.15		\$8,026,875.16
TOTAL COMMODITY AND VOLUMETRIC CHARGES						
DEMAND AND FIXED CHARGES:						
1		\$942,883.60		\$912,468.00		\$942,883.60
2		\$0.00		\$0.00		\$0.00
3		\$253,553.65		\$245,374.50		\$249,194.05
4		\$0.00		\$0.00		\$0.00
5		(\$51,612.50)		\$0.00		\$0.00
		\$1,134,824.75		\$1,157,842.50		\$1,192,077.65
				\$6,006,473.65		\$9,218,952.81

LOUISVILLE GAS AND ELECTRIC COMPANY
SUMMARY OF GAS PURCHASES AND COSTS BY SUPPLIER
FOR THE 3 MONTH PERIOD FROM MAY 2009 THROUGH JULY 2009

DELIVERED BY TENNESSEE GAS PIPELINE COMPANY

COMMODITY AND VOLUMETRIC CHARGES:

	MAY 2009		JUNE 2009		JULY 2009	
	NET MMBTU	MCF	NET MMBTU	MCF	NET MMBTU	MCF
NATURAL GAS SUPPLIERS:		\$		\$		\$
1 S	0	0	0	0	190,692	185,138
2 T	0	0	900,000	873,786	930,000	902,913
3 U	0	0	0	0	310,000	300,971
4 V	0	0	900,000	873,786	0	0
		\$0.00		\$3,515,635.10	1,430,692	1,389,022
		\$0.00		\$3,515,635.10		\$5,133,015.45
NATURAL GAS TRANSPORTERS:		\$		\$		\$
1 TENNESSEE GAS PIPELINE COMPANY		\$0.00		\$15,750.00		\$25,037.11
2 ADJUSTMENTS	(190)	(\$695.29)	0	0	(246)	(\$953.21)
3 ADJUSTMENTS	0	\$0.00	0	0	0	0
4 ADJUSTMENTS	0	\$0.00	0	0	0	0
TOTAL	(190)	(\$695.29)	900,000	873,786	1,430,446	1,393,190
TOTAL COMMODITY AND VOLUMETRIC CHARGES		(\$695.29)		\$3,531,385.10		\$5,157,099.35

DEMAND AND FIXED CHARGES:

1 TENNESSEE GAS PIPELINE COMPANY	\$329,664.00	\$329,664.00
2 TRANSPORTATION BY OTHERS	\$0.00	\$0.00
3 SUPPLY RESERVATION CHARGES	\$0.00	\$0.00
4 CAPACITY RELEASE CREDITS	\$0.00	\$0.00
TOTAL DEMAND AND FIXED CHARGES	\$329,664.00	\$329,664.00
TOTAL PURCHASED GAS COSTS - TENNESSEE GAS PIPELINE COMPANY	\$328,968.71	\$5,486,763.35

OTHER PURCHASES

1 CASH-OUT OF CUSTOMER OVER-DELIVERIES	14,312	\$49,807.82	17,063	\$62,864.61	7,870	\$28,415.66
TOTAL	14,312	\$49,807.82	17,063	\$62,864.61	7,870	\$28,415.66
TOTAL PURCHASED GAS COSTS - ALL PIPELINES	774,453	\$1,015,515.09	2,478,119	\$9,930,387.36	3,741,017	\$14,734,131.92

LOUISVILLE GAS AND ELECTRIC COMPANY

Gas Supply Clause: 2009-00XXX

Calculation of Gas Cost Balance Adjustment (GCBA)

The purpose of this adjustment is to compensate for any over- or under-recoveries remaining from prior Gas Cost Actual Adjustments and Gas Cost Balance Adjustments. The under-recovery that must be collected under the Gas Cost Balance Adjustment (GCBA) during the period of November 1, 2009 through January 31, 2010, set forth on Page 1 of Exhibit C-1 is \$86,533. The GCBA factor required to collect this under-recovery is a charge of 0.058¢ per 100 cubic feet. LG&E will place this charge into effect with service rendered on and after November 1, 2009 and continue for three months.

In this filing, LG&E will also be eliminating the GCBA from Case 2009-00248, which, with service rendered through October 31, 2009, will have been in effect for three months. Any over- or under-recovery of the amount originally established will be transferred to the GCBA which will be implemented in LG&E's next Gas Supply Clause filing with service rendered on and after February 1, 2010.

LOUISVILLE GAS AND ELECTRIC COMPANY
 Calculation of Quarterly Gas Cost Balance Adjustment
 To Compensate for Over or (Under) Recoveries
 From the Gas Cost Actual Adjustment (GCAA) and
 Gas Cost Balance Adjustment (GCBA)

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Implemented for Three-Month Period With Service Rendered On and After:	Remaining Over (Under) Recovery From GCAA ¹ (\$)	Amt. Transferred From Refund Factor & PBRRC (\$)	GCBA From Second Preceding 3 Mo. Period (\$)	Applicable Sales During 3 Mo. Period ² (mcf)	GCBA Factor From Second Preceding 3 Mo. Period (cents/mcf)	Recovery Under GCBA (\$)	Remaining Over (Under) Recovery (\$)	Deferred Amounts (\$)	Total Remaining Over (Under) Recovery (\$)	Expected Sales For 3 Mo. Period (mcf)	GCBA (cents/mcf)	GCBA (cents/ccf)
						(5) x (6)	(4) + (7)		(2 + 3 + 8 + 9)			
November 1, 2004 (Case No. 2004-00390)	(1,472,569)		(43,456)	2,767,447	1.51	41,788	(1,668)		(1,474,237)	16,297,803	9.05	0.905
February 1, 2005 (Case No. 2004-00526)	28,123		(1,532,184)	3,154,503	41.82	1,319,213	(212,971)		(184,848)	12,678,174	1.46	0.146
May 1, 2005 (Case No. 2005-00143)	510,098	(369,696) ⁴	(1,474,237)	14,564,142	9.05	1,318,055	(156,182)		(15,780)	3,087,349	0.51	0.051
August 1, 2005 (Case No. 2005-00274)	(708,364)	(432,909) ⁵	(184,848)	11,948,228	1.46	174,444	(10,404)		(1,151,677)	3,672,564	31.36	3.136
November 1, 2005 (Case No. 2005-00401)	197,051		(15,780)	3,040,598	0.51	15,507	(273)		196,778	17,202,685	(1.14)	(0.114)
February 1, 2006 (Case No. 2006-00005)	(292,650)		(1,151,677)	3,005,143	31.36	942,413	(209,264)		(501,914)	12,384,154	4.05	0.405
May 1, 2006 (Case No. 2006-00138)	621,092		196,778	13,959,263	(1.14)	(159,677)	37,101		658,193	3,143,460	(20.94)	(2.094)
August 1, 2006 (Case No. 2006-00335)	(1,339,631)	(270,087) ⁵	(501,914)	7,486,966	4.05	303,222	(198,692)		(1,808,410)	3,756,552	48.14	4.814
November 1, 2006 (Case No. 2006-00431)	123,552		658,193	2,752,572	(20.94)	(576,369)	81,804		205,356	15,898,032	(1.29)	(0.129)
February 1, 2007 (Case No. 2007-00001)	340,264		(1,711,456) ⁶	3,767,428	48.14	1,813,640	102,184		442,448	11,775,388	(3.76)	(0.376)
May 1, 2007 (Case No. 2007-00141)	(3,153,475)		205,356	13,581,993	(1.29)	(175,208)	30,149		(3,123,326)	2,901,342	107.65	10.765
August 1, 2007 (Case No. 2007-00267)	2,151,894	(470,308) ⁵	442,448	12,051,122	(3.76)	(453,122)	(10,674)		1,670,912	3,349,006	(49.89)	(4.989)
November 1, 2007 (Case No. 2007-00428)	2,200,035	20,942 ⁷	(3,123,326)	2,614,844	107.65	2,814,880	(308,446)		1,912,531	15,504,337	(12.34)	(1.234)
February 1, 2008 (Case No. 2007-00559)	8,464		1,670,912	2,869,583	(49.89)	(1,431,635)	239,277		247,741	11,191,562	(2.21)	(0.221)
May 1, 2008 (Case No. 2008-00117)	150,798		1,912,531	14,429,576	(12.34)	(1,780,610)	131,921		282,719	2,745,844	(10.30)	(1.030)
August 1, 2008 (Case No. 2008-00246)	(169,651)	(260,366) ⁵	247,741	12,450,630	(2.21)	(275,159)	(27,418)		(457,436)	3,682,115	12.42	1.242
November 1, 2008 (Case No. 2008-00430)	(239,644)		282,719	2,898,628	(10.30)	(298,559)	(15,839)		(255,483)	15,435,648	1.66	0.166
February 1, 2009 (Case No. 2008-00564)	(42,473)	(1,307,422) ⁸	(457,436)	3,162,873	12.42	392,829	(64,607)		(1,414,502)	11,250,108	12.57	1.257
May 1, 2009 (Case No. 2009-00140)	(277,968)		(255,483)	15,899,387	1.66	263,930	8,446		(269,522)	2,870,045	9.39	0.939
August 1, 2009 (Case No. 2009-00248)	34,233	142,782 ⁵	(1,414,502)	10,527,702	12.57	1,323,332	(91,170)		85,845	3,348,186	(2.56)	(0.256)
November 1, 2009 (Case No. 2009-00xxx)	(61,729)		(269,522)	2,606,156	9.39	244,718	(24,804)		(86,533)	15,002,877 ³	0.58	0.058

1 See Exhibit C-1, page 2.
 2 Corresponds with actual applicable sales shown on Exhibit B-1, page 2.
 3 For The Three-Month Period From November 1, 2009 through January 31, 2010.
 4 Previous Total Remaining Under-Recovery in Case No. 2005-00526 of (\$184,848) as shown in Column 10, was erroneously transferred to the Summary Sheet as an Over-Recovery and reflected as a refund factor in calculating the Gas Cost Balance Adjustment for February through April 2005. This adjustment corrects that error.
 5 Reconciliation of the PBRRC from previous twelve months.
 6 Correction of Total Remaining Over(Under) Recovery (Col. 10) for August 1, 2006. Applicable Sales used in this calculation should have been 9,880,883 Mcf, instead of 7,486,966 Mcf, resulting in a Total Remaining Over(Under) Recovery of (\$1,711,456), instead of (\$1,808,410).
 7 This amount represents an over-refund by LG&E from the FERC settlement of the rate case filed by Texas Gas in Docket No. RP05-317 of a pipeline supplier refund.
 8 This amount represents an over-refund by LG&E from Case No. 2007-00141 due to an input error as explained in Exhibit B in Case No. 2007-00559. This adjustment corrects that error.

LOUISVILLE GAS AND ELECTRIC COMPANY

Gas Supply Clause: 2009-00XXX

Refund Factors (RF) continuing for twelve months from the effective date of each or until LG&E has discharged its refund obligations thereunder.

All Refund Factors have expired as of July 31, 2007, and because no new refunds have been received, there will be no Refund Factor in effect and applicable to gas service rendered for the period November 1, 2009 through January 31, 2010.

	<u>Sale Volumes</u>	<u>Transportation Volumes</u>
Refund Factor Effective November 1, 2009(a)	\$0.0000/Ccf	\$0.0000/Ccf

- (a) Please note that Louisville Gas and Electric Company's Tariff Sales Volumes receive both the commodity-related and demand-related portion of the Refund Factor. Transportation volumes under the Rate TS receive only the demand-related portion of the Refund Factor

LOUISVILLE GAS AND ELECTRIC

**Gas Supply Clause: 2009-00xxx
Calculation of Performance Based Rate Recovery Component (PBRRC)**

The purpose of the PBRRC is to collect Louisville Gas and Electric Company's portion of the savings created under the gas supply cost PBR. Pursuant to the gas supply cost PBR mechanism approved in Case No. 2001-00117, the PBRRC established in Case No. 2008-00559, became applicable to gas service rendered on and after February 1, 2008 and will remain in effect until January 31, 2009, after which time a new adjustment level may be implemented. Therefore, as shown in the following table, the PBRRC amount which will become effective with gas service rendered on and after February 1, 2009, and will remain in effect until January 31, 2010, is \$0.00883 and \$0.00217 per 100 cubic feet for sales and standby transportation volumes, respectively:

	<u>Sales Volumes</u>	<u>Transportation Volumes</u>
Commodity-Related Portion	\$0.00666/Ccf	\$0.00000/Ccf
Demand-Related Portion	<u>\$0.00217/Ccf</u>	<u>\$0.00217/Ccf</u>
Total PBRRC	\$0.00883/Ccf	\$0.00217/Ccf

Please note that Louisville Gas and Electric Company's tariff sales volumes receive both the commodity-related and demand-related portion of the PBRRC. Transportation volumes under Rate TS receive only the demand-related portion of the PBRRC.

LOUISVILLE GAS AND ELECTRIC COMPANY

Gas Supply Clause 2009-00XXX
Calculation of Performance Based Rate Recovery Component (PBRRC)
Effective February 1, 2009

	<u>CSPBR</u> Related to <u>Commodity</u>	<u>CSPBR</u> Related to <u>Demand</u>
Shareholder Portion of PBR	\$2,145,398	\$701,090
Expected Mcf Sales for the 12 month period beginning February 1, 2009	32,204,739	32,323,791
PBRRC factor per Mcf	\$0.0666	\$0.0217
PBRRC factor per Ccf	\$0.00666	\$0.00217

LOUISVILLE GAS AND ELECTRIC COMPANY

Gas Supply Clause 2009-00XXX
Shareholder Portion of PBR Savings
PBR Year 11

Split between Demand (Fixed) and Commodity (Volumetric) Components
As Determined in LG&E's Fourth Quarterly PBR Filing

	<u>Commodity</u>	<u>Demand</u>	<u>Total</u>
Company Share of PBR Savings or (Expenses) (CSPBR)	\$2,145,398	\$701,090	\$2,846,488

LOUISVILLE GAS AND ELECTRIC COMPANY

**GAS SERVICE RATES EFFECTIVE WITH SERVICE
RENDERED FROM
November 1, 2009 through January 31, 2010**

	RATE PER 100 CUBIC FEET				TOTAL
	CUSTOMER CHARGE (PER MONTH)	DISTRIBUTION COST COMPONENT	GAS SUPPLY COST COMPONENT (GSCC)	DSM COST RECOVERY COMPONENT	
RATE RGS - RESIDENTIAL					
CUSTOMER CHARGE	\$9.50				
ALL CCF		\$0.21349	\$0.49129	0.00923	\$0.71401
RATE CGS - COMMERCIAL (meter capacity < 5000 CF/HR)					
CUSTOMER CHARGE	\$23.00				
APRIL THRU OCTOBER					
FIRST 1000 CCF/MONTH		\$0.17052	\$0.49129	0.00076	\$0.66257
OVER 1000 CCF/MONTH		\$0.12052	\$0.49129	0.00076	\$0.61257
NOVEMBER THRU MARCH					
ALL CCF		\$0.17052	\$0.49129	0.00076	\$0.66257
RATE CGS - COMMERCIAL (meter capacity >= 5000 CF/HR)					
CUSTOMER CHARGE	\$160.00				
APRIL THRU OCTOBER					
FIRST 1000 CCF/MONTH		\$0.17052	\$0.49129	0.00076	\$0.66257
OVER 1000 CCF/MONTH		\$0.12052	\$0.49129	0.00076	\$0.61257
NOVEMBER THRU MARCH					
ALL CCF		\$0.17052	\$0.49129	0.00076	\$0.66257
RATE IGS - INDUSTRIAL (meter capacity < 5000 CF/HR)					
CUSTOMER CHARGE	\$23.00				
APRIL THRU OCTOBER					
FIRST 1000 CCF/MONTH		\$0.16524	\$0.49129	0.00000	\$0.65653
OVER 1000 CCF/MONTH		\$0.11524	\$0.49129	0.00000	\$0.60653
NOVEMBER THRU MARCH					
ALL CCF		\$0.16524	\$0.49129	0.00000	\$0.65653
RATE IGS - INDUSTRIAL (meter capacity >= 5000 CF/HR)					
CUSTOMER CHARGE	\$160.00				
APRIL THRU OCTOBER					
FIRST 1000 CCF/MONTH		\$0.16524	\$0.49129	0.00000	\$0.65653
OVER 1000 CCF/MONTH		\$0.11524	\$0.49129	0.00000	\$0.60653
NOVEMBER THRU MARCH					
ALL CCF		\$0.16524	\$0.49129	0.00000	\$0.65653
Rate AAGS	\$275.00	\$0.05252	\$0.49129	0.00076	\$0.54457
	CUSTOMER CHARGE (PER MONTH)	DISTRIBUTION COST COMPONENT	GAS SUPPLY COST COMPONENT (GSCC)	DEMAND CHARGE COMPONENT	TOTAL
RATE DGGS - COMMERCIAL & INDUSTRIAL					
CUSTOMER CHARGE	\$160.00				
ALL CCF		\$0.02561	\$0.49129	\$ 0.94000	\$1.45690

EFFECTIVE RATES FOR RATE TS TRANSPORTATION SERVICE

GAS SERVICE RATES EFFECTIVE WITH SERVICE
 RENDERED FROM
 November 1, 2009 through January 31, 2010

	<u>RATE PER MCF</u>				
	<u>ADMIN. CHARGE (PER MONTH)</u>	<u>LG&E DIST CHARGE</u>	<u>PIPELINE SUPPLIER'S DEMAND COMPONENT</u>	<u>DSM COST RECOVERY COMPONENT</u>	<u>TOTAL</u>
RATE TS					
RATE CGS - COMMERCIAL	\$153.00				
APRIL THRU OCTOBER					
FIRST 100 MCF/MONTH		\$1.7052	\$0.9949	0.0760	\$2.7761
OVER 100 MCF/MONTH		\$1.2052	\$0.9949	0.0760	\$2.2761
NOVEMBER THRU MARCH					
ALL MCF		\$1.7052	\$0.9949	0.0760	\$2.7761
RATE IGS - INDUSTRIAL	\$153.00				
APRIL THRU OCTOBER					
FIRST 100 MCF/MONTH		\$1.6524	\$0.9949	0.0000	\$2.6473
OVER 100 MCF/MONTH		\$1.1524	\$0.9949	0.0000	\$2.1473
NOVEMBER THRU MARCH					
ALL MCF		\$1.6524	\$0.9949	0.0000	\$2.6473
Rate AAGS	\$153.00	\$0.5252	\$0.9949	0.0760	\$1.5961

L G & E

Charges for Gas Transportation Services Provided Under Rate FT

November 1, 2009 through January 31, 2010

Transportation Service:

Monthly Transportation Administrative Charge	\$230.00
Distribution Charge / Mcf Delivered	\$0.4300

Ancillary Services:

Daily Demand Charge	\$0.1881
Daily Storage Charge	<u>\$0.1833</u>
Utilization Charge per Mcf for Daily Balancing	\$0.3714

Cash-Out Provision for Monthly Imbalances	Percentage to be Multiplied by Cash-Out Price *
---	---

Cash-Out Provision for Monthly Imbalances:

Where Usage is Greater than Transported Volume - Billing:

First 5% or less	100%
next 5%	110%
next 5%	120%
next 5%	130%
> than 20%	140%

Where Transported Volume is Greater than Usage - Purchase:

First 5% or less	100%
next 5%	90%
next 5%	80%
next 5%	70%
> than 20%	60%

* The Cash-Out Price for customer over-deliveries is the lowest mid-point price posted in "Gas Daily" for Dominion - South Point during the month; the Cash-Out Price for customer under-deliveries is the highest mid-point price posted in "Gas Daily" for Dominion - South Point during the month.

L G & E

**Charges for Gas Transportation Services Provided Under Rate FT
(for Special Contract Customers)**

November 1, 2009 through January 31, 2010

Transportation Service:

Monthly Transportation Administrative Charge	\$230.00
Monthly Customer Charge	As Per Special Contract
Distribution Charge / Mcf Delivered	As Per Special Contract
Monthly Demand Charge/Mcf	As Per Special Contract

Ancillary Services:

Daily Demand Charge	\$0.1881
Daily Storage Charge	<u>\$0.1833</u>
Utilization Charge per Mcf for Daily Balancing	\$0.3714

Cash-Out Provision for Monthly Imbalances	Percentage to be Multiplied by Cash-Out Price *
---	---

Cash-Out Provision for Monthly Imbalances:

Where Usage is Greater than Transported Volume - Billing:

First 5% or less	100%
next 5%	110%
next 5%	120%
next 5%	130%
> than 20%	140%

Where Transported Volume is Greater than Usage - Purchase:

First 5% or less	100%
next 5%	90%
next 5%	80%
next 5%	70%
> than 20%	60%

* The Cash-Out Price for customer over-deliveries is the lowest mid-point price posted in "Gas Daily" for Dominion - South Point during the month; the Cash-Out Price for customer under-deliveries is the highest mid-point price posted in "Gas Daily" for Dominion - South Point during the month.

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

RECEIVED

SEP 30 2009

PUBLIC SERVICE
COMMISSION

In the Matter of

THE PETITION OF LOUISVILLE GAS AND)
ELECTRIC COMPANY FOR CONFIDENTIAL)
TREATMENT OF CERTAIN INFORMATION)
CONTAINED IN ITS QUARTERLY GAS)
SUPPLY CLAUSE FILING)

CASE NO. 2009-00395

**PETITION OF LOUISVILLE GAS AND ELECTRIC COMPANY
FOR CONFIDENTIAL TREATMENT OF CERTAIN INFORMATION
CONTAINED IN ITS QUARTERLY GAS SUPPLY CLAUSE FILING**

Louisville Gas and Electric Company ("LG&E"), pursuant to 807 KAR 5:001, Section 7, petitions the Commission to classify and protect as confidential certain information that is contained in its Quarterly Gas Supply Clause filing, as more fully described below:

1. LG&E is filing contemporaneously with this Petition, as required by its tariffs governing its Gas Supply Clause (Original Sheet Nos. 85.1 and 85.2 of LG&E Gas Tariff PSC No. 7), a statement setting forth the summary of the total purchased gas costs for the period of May 2009 through July 2009 ("Summary"). Included in the Summary, which is included in the filing as two pages in Exhibit B-1, pages 5 and 6, is certain information the disclosure of which would damage LG&E's competitive position and business interests. As required by 807 KAR 5:001, Section 7(2)(b), LG&E is providing one copy of this Summary, under seal, with the material for which confidential treatment is requested highlighted, and ten copies of the Summary with the confidential material redacted.

2. The Kentucky Open Records Act exempts from disclosure certain commercial information. KRS 61.878(1)(c). To qualify for this exemption and, therefore, maintain the confidentiality of the information, a party must establish that disclosure of the commercial information would permit an unfair advantage to competitors of that party.

3. The Summary contains sensitive commercial information, the disclosure of which would injure LG&E's ability to negotiate future gas supply contracts at advantageous prices and, thereby, minimize the price of natural gas to its customers, and would unfairly advantage LG&E's competitors for both gas supplies and retail gas load. Any impairment of its ability to obtain the most advantageous price possible from natural gas producers and marketers will necessarily erode LG&E's competitive position vis-a-vis other energy suppliers that compete in LG&E's service territory, as well as other LDCs with whom LG&E competes for new and relocating industrial customers. This sensitive information identifies LG&E's natural gas suppliers for the period set forth and links those providers with specific gas volumes delivered and the costs thereof. Redacting the suppliers' names from the Summary will prevent other parties from piecing together the sensitive information which LG&E seeks to protect from disclosure. LG&E, therefore, proposes that the identity of each supplier be kept confidential.

Disclosure of the suppliers' identities will damage LG&E's competitive position and business interest in two ways. First, it will allow LG&E's competitors to know the unit price and overall cost of the gas LG&E is purchasing from each supplier. This information is valuable to LG&E's competitors because it can alert them to the identity of LG&E's low cost suppliers, and if those supply agreements are more favorable than theirs, they can attempt to outbid LG&E for those suppliers. This would raise prices to LG&E which would hurt its competitive position and harm its ratepayers. Second, it will provide competitors of LG&E's suppliers with information which will enable future gas bidding to be manipulated to the competitors'

advantage and to the detriment of LG&E and its customers. Instead of giving its best price in a bid, a gas supply competitor with knowledge of the recent pricing practices of LG&E's other suppliers could adjust its bid so that it just beats other bidders' prices or other terms. As a result, LG&E and its customers will pay a higher price for gas than they would have otherwise.

4. LG&E has filed identical requests with the Commission with regard to the same information contained in prior quarterly Gas Supply Clause filings, which the Commission has granted.

5. The information in the Summary for which LG&E is seeking confidential treatment is not known outside of LG&E and the relevant suppliers, and it is not disseminated within LG&E except to those employees with a legitimate business need to know and act upon the information.

6. The public interest will be served by granting this Petition in that competition among LG&E's prospective gas suppliers will be fostered, and the cost of gas to LG&E's customers will thereby be minimized. In addition, the public interest will be served by fostering full and fair competition between LG&E and other energy service providers within LG&E's gas service territory.

WHEREFORE, Louisville Gas and Electric Company respectfully requests that the Commission classify and protect as confidential the identity of the gas suppliers listed in the statement that sets forth the summary of the total purchased gas costs for the period of May 2009 through July 2009 and that is included in the three month filing made concurrently herewith pursuant to LG&E's Gas Supply Clause.

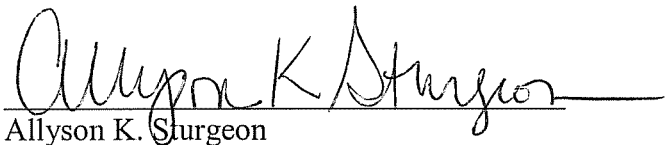
Respectfully submitted,



Allyson K. Sturgeon
Senior Corporate Attorney
E.ON U.S. Services, Inc.
220 West Main Street
P. O. Box 32010
Louisville, Kentucky 40232
(502) 627-2088
Counsel for Louisville Gas and Electric Company

CERTIFICATE OF SERVICE

This is to certify that a true copy of the foregoing instrument was shipped via United Parcel Service on the 30th of September, 2009, to the Office of the Attorney General, Office for Rate Intervention, 1024 Capital Center Drive, Frankfort, Kentucky 40601-8204.



Allyson K. Sturgeon

LOUISVILLE GAS AND ELECTRIC COMPANY
SUMMARY OF GAS PURCHASES AND COSTS BY SUPPLIER
FOR THE 3 MONTH PERIOD FROM MAY 2009 THROUGH JULY 2009

DELIVERED BY TEXAS GAS TRANSMISSION, LLC
COMMODITY AND VOLUMETRIC CHARGES.

	MAY 2009			JUNE 2009			JULY 2009		
	NET MMBTU	MCF	\$	NET MMBTU	MCF	\$	NET MMBTU	MCF	\$
NATURAL GAS SUPPLIERS:									
1	394,010	384,400	\$1,225,120.00	381,300	372,000	\$1,283,100.00	394,010	384,400	\$1,458,860.00
2	102,669	100,165	\$331,275.00	0	0	\$0.00	0	0	\$0.00
3	0	0	\$0.00	0	0	\$0.00	0	0	\$0.00
4	0	0	\$0.00	0	0	\$0.00	36,179	35,297	\$124,005.00
5	0	0	\$0.00	0	0	\$0.00	140,716	137,284	\$480,520.61
6	0	0	\$0.00	146,108	142,544	\$563,467.56	151,001	147,318	\$519,362.50
7	0	0	\$0.00	195,517	190,748	\$675,851.28	303,118	295,725	\$1,150,100.00
8	708,350	691,073	\$2,347,182.36	685,500	668,780	\$2,446,734.30	159,950	156,049	\$524,887.06
9	0	0	\$0.00	164,227	160,222	\$570,237.78	242,482	236,568	\$923,800.00
10	0	0	\$0.00	0	0	\$0.00	66,489	64,867	\$225,485.00
11	242,482	236,568	\$907,040.00	263,002	256,587	\$1,015,708.98	12,711	12,401	\$46,215.00
12	0	0	\$0.00	0	0	\$0.00	0	0	\$0.00
13	236,798	231,022	\$886,790.24	0	0	\$0.00	0	0	\$0.00
14	0	0	\$0.00	0	0	\$0.00	302,777	295,392	\$1,041,050.00
15	0	0	\$0.00	0	0	\$0.00	301,551	294,186	\$1,038,065.73
16	0	0	\$0.00	0	0	\$0.00	98,755	96,346	\$336,415.00
17	0	0	\$0.00	262,971	256,557	\$1,015,595.50	271,777	265,148	\$936,247.50
18	1,684,309	1,643,228	\$5,697,407.60	2,098,625	2,047,438	\$7,570,695.40	38,133	37,203	\$123,435.00
							2,519,649	2,458,194	\$9,028,448.40
NO-NOTICE SERVICE ("NNS") STORAGE:									
1	0	0	\$0.00	4,440	4,332	\$15,492.05	0	0	\$0.00
2	(909,666)	(887,479)	(\$3,031,280.01)	(524,946)	(512,142)	(\$1,831,641.58)	(209,071)	(203,972)	(\$763,004.61)
3	0	(6,491)	\$0.00	0	(6,868)	\$0.00	(7)	(5,155)	(\$24.42)
4	0	0	\$0.00	0	0	\$0.00	0	0	\$0.00
5	0	0	\$0.00	0	0	\$0.00	0	0	\$0.00
6	0	0	(\$1,865,179.17)	0	0	(\$987,278.71)	0	0	(\$361,881.00)
			(\$1,338,605.35)			\$0.00			\$0.00
	(909,666)	(893,970)	(\$5,235,064.53)	(520,506)	(514,578)	(\$2,803,428.24)	(209,076)	(209,127)	(\$1,124,923.28)
NATURAL GAS TRANSPORTERS:									
1	0	11,429	\$39,570.71	0	12,710	\$81,363.84	0	20,746	\$123,350.45
2	0	0	\$0.03	0	0	\$0.15	0	0	(\$0.41)
3	0	0	\$0.00	0	0	\$0.00	0	0	\$0.00
	774,643	760,687	\$39,570.74	1,578,119	1,545,470	\$81,363.99	2,310,571	2,269,813	\$123,350.04
									\$8,026,875.16
TOTAL COMMODITY AND VOLUMETRIC CHARGES									
DEMAND AND FIXED CHARGES:									
1			\$942,883.60			\$912,468.00			\$942,883.60
2			\$0.00			\$0.00			\$0.00
3			\$253,553.65			\$245,374.50			\$249,194.05
4			\$0.00			\$0.00			\$0.00
5			(\$61,612.50)			\$0.00			\$0.00
			\$1,134,824.75			\$1,157,842.50			\$1,192,077.65
TOTAL PURCHASED GAS COSTS - TEXAS GAS TRANSMISSION, LLC									
			\$636,738.56			\$6,006,473.65			\$9,218,952.81

