



Delta Natural Gas Company, Inc.

3617 Lexington Road
Winchester, Kentucky 40391-9797



www.deltagas.com

PHONE: 859-744-6171

FAX: 859-744-3623

September 21, 2009

RECEIVED

SEP 23 2009

PUBLIC SERVICE
COMMISSION

2009-00387

Mr. Jeff Derouen
Executive Director
Public Service Commission
P O Box 615
Frankfort, KY 40602

Dear Mr. Derouen:

Enclosed are the original and three copies of Delta's Quarterly Report of Gas Cost Recovery Rate Calculation which determines the Gas Cost Recovery Rate (GCR) to be effective with the first billing cycle of November 2009 which includes meters read on and after October 26, 2009.

An extra copy of the filing is attached for public files.

Please acknowledge receipt of this filing by stamping the extra copy of the cover letter and returning to Delta in the envelope provided.

Sincerely,

Connie King

Connie King
Manager – Corporate & Employee Services

RECEIVED

SEP 23 2009

PUBLIC SERVICE
COMMISSION

GAS COST

RECOVERY RATE CALCULATION

Date Filed **9/21/09**

Date to be Effective **10/26/09**

DELTA NATURAL GAS COMPANY, INC.

SCHEDULE I

GAS COST RECOVERY CALCULATION

COST RECOVERY RATE EFFECTIVE OCTOBER 26, 2009		
PARTICULARS	UNIT	AMOUNT
EXPECTED GAS COST (EGC)	\$/MCF	5.3063
SUPPLIER REFUND (RA)	\$/MCF	-
ACTUAL ADJUSTMENT (AA)	\$/MCF	1.3371
BALANCE ADJUSTMENT (BA)	\$/MCF	0.0220
GAS COST RECOVERY RATE (GCR)	\$/MCF	<u>6.6654</u>

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
PRIMARY GAS SUPPLIERS (SCHEDULE II)	\$	10,227,967
UTILITY PRODUCTION	\$	-
INCLUDABLE PROPANE	\$	-
	\$	<u>10,227,967</u>
TOTAL ESTIMATED SALES FOR QUARTER	MCF	<u>1,927,522</u>
EXPECTED GAS COST (EGC) RATE	\$/MCF	<u>5.3063</u>

SUPPLIER REFUND ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTER (SCHEDULE III)	\$/MCF	-
PREVIOUS QUARTER	\$/MCF	-
SECOND PREVIOUS QUARTER	\$/MCF	-
THIRD PREVIOUS QUARTER	\$/MCF	-
SUPPLIER REFUND ADJUSTMENT (RA)	\$/MCF	<u>-</u>

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTER (SCHEDULE IV)	\$/MCF	(0.1317)
PREVIOUS QUARTER	\$/MCF	(1.5190)
SECOND PREVIOUS QUARTER	\$/MCF	2.0192
THIRD PREVIOUS QUARTER	\$/MCF	0.9686
ACTUAL ADJUSTMENT (AA)	\$/MCF	<u>1.3371</u>

BALANCE ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
BALANCE ADJUSTMENT AMOUNT (SCHEDULE V)	\$	42,475
ESTIMATED SALES FOR QUARTER	MCF	<u>1,927,522</u>
BALANCE ADJUSTMENT (BA)	\$/MCF	<u>0.0220</u>

DELTA NATURAL GAS COMPANY, INC.

SCHEDULE II
PAGE 1 OF 2

MCF PURCHASES FOR THREE MONTHS BEGINNING
November 1, 2009
AT SUPPLIERS COSTS EFFECTIVE
November 1, 2009

Supplier	MCF Purchases	DTH Conv Factor	Rates (\$)	Quarterly Cost	Rate Increase (I)/ Reduction (R)
TENNESSEE GAS PIPELINE PIPELINE (SCH II, PAGE 2 OF 2)				555,438	
ATMOS ENERGY MARKETING COLUMBIA GAS TRANSMISSION PIPELINE (SCH II, PAGE 2 OF 2)	642,046	1.036	4.9800	3,312,495	I
ATMOS ENERGY MARKETING COLUMBIA GULF TRANSMISSION M&B GAS SERVICES	341,013	1.029	4.9900	1,751,003	I
KENTUCKY PRODUCERS CHESAPEAKE	211,402	1.035	4.9500	1,083,065	R
STORAGE	19,116		6.9700	133,239	I
TOTAL	<u>713,945</u>		4.1725	<u>2,978,936</u>	N
	<u>1,927,522</u>			<u>10,227,967</u>	

COMPANY USAGE 28,913

TENNESSEE GAS PIPELINE RATES EFFECTIVE 11/01/09

		DTH VOLUMES	FIXED OR VARIABLE		RATES	ANNUAL COST
FT-G RESERVATION RATE - ZONE 0-2	1.	8,371	F	2.	\$9.060	\$75,837
FT-G RESERVATION RATE - ZONE 1-2	3.	22,511	F	4.	\$7.620	\$171,532
FT-G COMMODITY RATE - ZONE 0-2	5.	145,692	V	6.	\$0.0897	\$13,069
FT-G COMMODITY RATE - ZONE 1-2	7.	391,718	V	8.	\$0.0793	\$31,063
FT-A RESERVATION RATE - ZONE 0-2	9.	705	F	10.	\$9.060	\$6,387
FT-A RESERVATION RATE - ZONE 1-2	11.	3,024	F	12.	\$7.620	\$23,043
FT-A RESERVATION RATE - ZONE 3-2	13.	471	F	14.	\$4.320	\$2,035
FT-A COMMODITY RATE - ZONE 0-2	15.	21,444	V	16.	\$0.0897	\$1,924
FT-A COMMODITY RATE - ZONE 1-2	17.	91,980	V	18.	\$0.0793	\$7,294
FT-A COMMODITY RATE - ZONE 3-2	19.	14,326	V	20.	\$0.0547	\$784
FUEL & RETENTION - ZONE 0-2	21.	167,136	V	22.	\$0.2355	\$39,365
FUEL & RETENTION - ZONE 1-2	23.	483,698	V	24.	\$0.1958	\$94,713
FUEL & RETENTION - ZONE 3-2	25.	14,326	V	26.	\$0.0583	\$835
SUB-TOTAL						\$467,880
FS-PA DELIVERABILITY RATE	27.	4,572	F	28.	\$2.02	\$9,235
FS-PA INJECTION RATE	29.	46,689	V	30.	\$0.0053	\$247
FS-PA WITHDRAWAL RATE	31.	46,689	V	32.	\$0.0053	\$247
FS-PA SPACE RATE	33.	560,271	F	34.	\$0.0248	\$13,895
FS-PA RETENTION	35.	46,689	V	36.	\$0.0742	\$3,463
SUB-TOTAL						\$27,088
FS-MA DELIVERABILITY RATE	37.	25,908	F	38.	\$1.15	\$29,794
FS-MA INJECTION RATE	39.	96,906	V	40.	\$0.0102	\$988
FS-MA WITHDRAWAL RATE	41.	96,906	V	42.	\$0.0102	\$988
FS-MA SPACE RATE	43.	1,162,866	F	44.	\$0.0185	\$21,513
FS-MA RETENTION	45.	96,906	V	46.	\$0.0742	\$7,187
SUB-TOTAL						\$60,471
TOTAL TENNESSEE GAS PIPELINE CHARGES						\$555,438

COLUMBIA GAS TRANSMISSION RATES EFFECTIVE 11/01/09

GTS COMMODITY RATE	47.	350,902	V	48.	\$0.7849	\$275,423
FUEL & RETENTION	49.	350,902	V	50.	\$0.2573	\$90,301
TOTAL COLUMBIA GAS TRANSMISSION CHARGES						\$365,724

COLUMBIA GULF CORPORATION RATES EFFECTIVE 11/01/09

FTS-1 RESERVATION RATE	51.	13,134	F	52.	\$3.1450	\$41,306
FTS-1 COMMODITY RATE	53.	350,902	V	54.	\$0.0187	\$6,562
FUEL & RETENTION	55.	350,902	V	56.	\$0.0006	\$199
TOTAL COLUMBIA GULF CORPORATION CHARGES						\$48,067

TOTAL PIPELINE CHARGES**\$969,229**

**SUPPLIER REFUND ADJUSTMENT
DETAIL FOR THE THREE MONTHS ENDED
July 31, 2009**

Particulars	Unit	Amount
SUPPLIERS REFUNDS RECEIVED (1)	\$	0
INTEREST FACTOR (2)		1.0027
REFUND ADJUSTMENT INCLUDING INTEREST	\$	0
SALES TWELVE MONTHS ENDED July 31, 2009	MCF	3,176,009
CURRENT SUPPLIER REFUND ADJUSTMENT	\$/MCF	0.0000

(1) Suppliers Refunds Received	Date Received	Amount
		-
Total		0.00

(2) Interest Factor			
RESULT OF PRESENT VALUE	1.0069230	-0.5 =	0.506923

**ACTUAL ADJUSTMENT
DETAIL FOR THE THREE MONTHS ENDED
July 31, 2009**

Particulars	Unit	For the Month Ended		
		May-09	Jun-09	Jul-09
SUPPLY VOLUME PER BOOKS				
PRIMARY GAS SUPPLIERS	MCF	50,603	50,656	217,736
UTILITY PRODUCTION	MCF	-	-	-
INCLUDABLE PROPANE	MCF	-	-	-
OTHER VOLUMES (SPECIFY)	MCF	-	-	-
TOTAL	MCF	50,603	50,656	217,736
SUPPLY COST PER BOOKS				
PRIMARY GAS SUPPLIERS	\$	351,634	296,819	973,245
UTILITY PRODUCTION	\$	-	-	-
INCLUDABLE PROPANE	\$	-	-	-
OTHER COST (SPECIFY)	\$	-	-	-
TOTAL	\$	351,634	296,819	973,245
SALES VOLUME				
JURISDICTIONAL	MCF	219,954	73,335	53,596
OTHER VOLUMES (SPECIFY)	MCF	-	-	-
TOTAL	MCF	219,954	73,335	53,596
UNIT BOOK COST OF GAS				
EGC IN EFFECT FOR MONTH	\$	1.5987	4.0474	18.1589
RATE DIFFERENCE	\$	(4.2818)	(1.8331)	12.2784
MONTHLY SALES	MCF	219,954	73,335	53,596
MONTHLY COST DIFFERENCE	\$	(941,799)	(134,430)	658,073
				Three Month
				Period
COST DIFFERENCE FOR THE THREE MONTHS				
TWELVE MONTHS SALES FOR PERIOD ENDED	\$			(418,156)
CURRENT QUARTERLY ACTUAL ADJUSTMENT	MCF			<u>3,176,009</u>
	\$/MCF			(0.1317)

**EXPECTED GAS COST BALANCE ADJUSTMENT
DETAIL FOR THE THREE MONTHS ENDED
July 31, 2009**

Particulars	Unit	Amount
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	\$	(2,041,209)
LESS: DOLLAR AMOUNT RESULTING FROM THE AA OF \$/MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 3,176,009 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE	(0.6555) \$	 <u>(2,081,874)</u>
BALANCE ADJUSTMENT FOR THE AA	\$	<u>40,665</u>
DOLLAR AMOUNT OF SUPPLIER REFUND ADJUSTMENT AS USED TO COMPUTE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	\$	-
LESS: DOLLAR AMOUNT RESULTING FROM THE UNIT RATE FOR SUPPLIER REFUND ADJUSTMENT OF 0.0000 \$/MCF AS USED TO COMPUTE RA OF THE JURISDICTIONAL SALES FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE FOR THE MCF TOTAL OF 3,176,009	\$	-
BALANCE ADJUSTMENT FOR THE RA	\$	-
DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE BA OF THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR	\$	(16,193)
LESS: DOLLAR AMOUNT RESULTING FROM THE BA OF \$/MCF AS USED TO COMPUTE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL MCF SALES OF 346,885 FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT IMMEDIATELY PRIOR TO THE CURRENT RATE	(0.0519) \$	 <u>(18,003)</u>
BALANCE ADJUSTMENT FOR THE BA	\$	<u>1,810</u>
TOTAL BALANCE ADJUSTMENT AMOUNT	\$	<u>42,475</u>

**COMPUTATION OF CHESAPEAKE PRICE EFFECTIVE 11/01/09 BASED ON WEIGHTED
AVERAGE NYMEX FUTURES PRICES FOR NOVEMBER 2009 THROUGH JANUARY 2010**

WEIGHTED AVERAGE PRICE W/ ADD-ON \$6.97 per MCF

**COMPUTATION OF ATMOS ENERGY MARKETING PRICE EFFECTIVE 11/01/09 BASED ON WEIGHTED
AVERAGE NYMEX FUTURES PRICES FOR NOVEMBER 2009 THROUGH JANUARY 2010 (TGP)**

WEIGHTED AVERAGE PRICE W/ ADD-ON \$4.98 per MMBtu dry

**COMPUTATION OF ATMOS ENERGY MARKETING PRICE EFFECTIVE 11/01/09 BASED ON WEIGHTED
AVERAGE NYMEX FUTURES PRICES FOR NOVEMBER 2009 THROUGH JANUARY 2010 (TCO)**

WEIGHTED AVERAGE PRICE W/ ADD-ON \$4.99 per MMBtu dry

**COMPUTATION OF M&B PRICE EFFECTIVE 11/01/09 BASED ON WEIGHTED
AVERAGE NYMEX FUTURES PRICES FOR NOVEMBER 2009 THROUGH JANUARY 2010**

WEIGHTED AVERAGE PRICE W/ ADD-ON \$4.95 per MMBtu dry

TGP SUPPLIED AREAS PURCHASE PROFILE:

9/15/2009

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL
November 2009	146,199	151,462	\$4.448	(\$0.060)	\$664,617.34
December	233,494	241,900	\$5.074	(\$0.060)	\$1,212,884.74
January 2010	<u>262,353</u>	<u>271,798</u>	\$5.333	(\$0.060)	<u>\$1,433,189.04</u>
	642,046	665,160			\$3,310,691.12
FIXED PRICE		0			\$0.00
FIXED PRICE		0			\$0.00
WEIGHTED AVERAGE PRICE PER DTH:				<u><u>\$4.98</u></u>	

COLUMBIA SUPPLIED AREAS PURCHASE PROFILE:

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL
November 2009	67,992	69,964	\$4.448	(\$0.07)	\$306,303.40
December	126,975	130,657	\$5.074	(\$0.07)	\$653,809.52
January 2010	<u>146,045</u>	<u>150,281</u>	\$5.333	(\$0.07)	<u>\$790,927.41</u>
	341,013	350,902			\$1,751,040.33
FIXED PRICE		0			\$0.00
WEIGHTED AVERAGE PRICE PER DTH:				<u><u>\$4.99</u></u>	

CHESAPEAKE SUPPLIED AREAS PURCHASE PROFILE:

MONTH	VOLUMES MCF	NYMEX \$ PER DTH	ADD-ON PER DTH	BTU ADJUSTMENT	TOTAL
November 2009	3,951	\$4.448	\$0.75	1.2	\$24,644.76
December	6,571	\$5.074	\$0.75	1.2	\$45,923.40
January 2010	<u>8,594</u>	\$5.333	\$0.75	1.2	<u>\$62,732.76</u>
	19,116				\$133,300.92
WEIGHTED AVERAGE PRICE PER MCF:					<u><u>\$6.97</u></u>

COLUMBIA GULF SUPPLIED AREAS PURCHASE PROFILE:

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL
November 2009	211,402	218,801	\$4.448	\$0.50	\$1,082,625.90
December	0	0	\$5.074	\$0.50	\$0.00
January 2010	<u>0</u>	<u>0</u>	\$5.333	\$0.50	<u>\$0.00</u>
	211,402	218,801			\$1,082,625.90
FIXED PRICE		0			\$0.00
WEIGHTED AVERAGE PRICE PER DTH:				<u><u>\$4.95</u></u>	

DELTA NATURAL GAS COMPANY, INC.
Name of Issuing Corporation

FOR All Service Areas
P.S.C. NO. 11
Ninth Revised SHEET NO. 2
CANCELLING P.S.C. NO. 11
Eighth Revised SHEET NO. 2

CLASSIFICATION OF SERVICE
RATE SCHEDULES

RESIDENTIAL

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by residential customers.

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

	<u>Base Rate</u> +	<u>Gas Cost Recovery Rate (GCR) **</u>	=	<u>Total Rate</u>
Customer Charge *	\$ 15.50			\$ 15.50
All Ccf ***	\$ 0.4158	\$ 0.6665		\$ 1.0823/Ccf (D)

- * The customer charge includes \$0.20 collected under Delta's Energy Assistance Program Tariff Rider as set forth on Sheet No. 38 of this tariff.
- ** The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Ccf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.
- *** The "Conservation/Efficiency Program Cost Recovery Component (CEPRC)" of .0015 is an adjustment per Ccf determined in accordance with the Conservation/Efficiency Program Cost Recovery as set forth on Sheets 39 - 42 of this tariff.

DATE OF ISSUE September 21, 2009 DATE EFFECTIVE October 26, 2009 (Final Meter Reads)
ISSUED BY Glenn R. Jennings TITLE Chairman of the Board
Name of Officer President and CEO
Issued by authority of an Order of the Public Service Commission of KY in
CASE NO. _____ DATED _____

DELTA NATURAL GAS COMPANY, INC.
Name of Issuing Corporation

FOR All Service Areas
P.S.C. NO. 11
Eighth Revised SHEET NO. 3
CANCELLING P.S.C. NO. 11
Seventh Revised SHEET NO. 3

CLASSIFICATION OF SERVICE
RATE SCHEDULES

SMALL NON-RESIDENTIAL *

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by small non-residential customers.

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

	<u>Base Rate</u> +	Gas Cost Recovery Rate (GCR) ** =	<u>Total Rate</u>	
Customer Charge	\$ 25.00		\$ 25.00	
All Ccf	\$ 0.4158	\$ 0.6665	\$ 1.0823/Ccf	(D)

TERMS AND CONDITIONS

For a customer that is utilizing transportation service and has under deliveries of transportation gas to Delta's system, and/or requests to revert to the Small Non-Residential or Interruptible Service rate schedule, Delta may require a written contract providing for a continuance of service under the Small Non-Residential or Interruptible Service rate schedule for a minimum term of twelve months beginning with the date service reverts to the Small Non-Residential or Interruptible Service rate schedule.

* Meter no larger than AL425

** The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Ccf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.

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DELTA NATURAL GAS COMPANY, INC.
Name of Issuing Corporation

FOR All Service Areas
P.S.C. NO. 11
Eighth Revised SHEET NO. 4
CANCELLING P.S.C. NO. 11
Seventh Revised SHEET NO. 4

CLASSIFICATION OF SERVICE
RATE SCHEDULES

LARGE NON-RESIDENTIAL *

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by large non-residential customers.

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

	<u>Base Rate</u> +	Gas Cost Recovery Rate (GCR) ** =	<u>Total Rate</u>	
Customer Charge	\$100.00		\$100.00	
1 - 2000 Ccf	\$ 0.4158	\$ 0.6665	\$ 1.0823/Ccf	(D)
2001 - 10,000 Ccf	\$ 0.2509	\$ 0.6665	\$ 0.9174/Ccf	(D)
10,001 - 50,000 Ccf	\$ 0.1713	\$ 0.6665	\$ 0.8378/Ccf	(D)
50,001 - 100,000 Ccf	\$ 0.1313	\$ 0.6665	\$ 0.7978/Ccf	(D)
Over 100,000 Ccf	\$ 0.1113	\$ 0.6665	\$ 0.7778/Ccf	(D)

TERMS AND CONDITIONS

For a customer that is utilizing transportation service and has under deliveries of transportation gas to Delta's system, and/or requests to revert to the Large Non-Residential or Interruptible Service rate schedule, Delta may require a written contract providing for a continuance of service under the Large Non-Residential or Interruptible Service rate schedule for a minimum term of twelve months beginning with the date service reverts to the Large Non-Residential or Interruptible Service rate schedule.

* Meter larger than AL425

** The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Ccf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.

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FOR All Service Areas
P.S.C. NO. 11
Eighth Revised SHEET NO. 5
CANCELLING P.S.C. NO. 11
Seventh Revised SHEET NO. 5

CLASSIFICATION OF SERVICE
RATE SCHEDULES

INTERRUPTIBLE SERVICE

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by interruptible customers.

CHARACTER OF SERVICE

Interruptible - within the reasonable limits of the Company's capability to provide such service.

RATES

	Base Rate +	Gas Cost Recovery Rate (GCR) ** =	Total Rate	
Customer Charge	\$250.00		\$250.00	
1 - 10,000 Ccf	\$ 0.1600	\$ 0.6665	\$ 0.8265/Ccf	(D)
10,001 - 50,000 Ccf	\$ 0.1200	\$ 0.6665	\$ 0.7865/Ccf	(D)
50,001 - 100,000 Ccf	\$ 0.0800	\$ 0.6665	\$ 0.7465/Ccf	(D)
Over 100,000 Ccf	\$ 0.0600	\$ 0.6665	\$ 0.7265/Ccf	(D)

Special Conditions - All customers having a connected load in excess of 2,500,000 Btu input per hour may be required to enter into an Interruptible Sales Agreement. Determinations of those customers so required shall be based on peak day use as well as annual volume and shall be at the sole discretion of the Company.

Any customer required to enter into an Interruptible Agreement shall be permitted to purchase or transport gas under the Interruptible Rate Schedule as set forth on Sheet No. 5. Gas requirements, minimum charges and other specific information shall be set forth in the Agreement.

TERMS AND CONDITIONS

For a customer that is utilizing transportation service and has under deliveries of transportation gas to Delta's system, and/or requests to

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