



DUKE ENERGY CORPORATION
139 East Fourth St.
P.O. Box 960
Cincinnati, OH 45201-0960

August 11, 2009

RECEIVED

AUG 11 2009

PUBLIC SERVICE
COMMISSION

Kentucky Public Service Commission
Attn: Mr. Jeff Derouen, Executive Director
211 Sower Boulevard
Frankfort, Kentucky 40602

2009-00332

Dear Mr. Derouen:

Enclosed for filing are an original and four (4) conformed copies of Duke Energy Kentucky's ("Duke") "Monthly Report of Gas Cost Calculations and Tariff Schedules," for the month commencing with the September 2009 revenue month in accordance with KPSC order dated November 6, 2003 in Case No. 2003-00386. This filing is based on supplier tariff rates expected to be in effect on August 31, 2009 and the NYMEX on August 6, 2009 for the month of September 2009.

The above described schedules and GCA are effective with the final meter readings of District 1, September 2009 revenue month (i.e., final meter readings on and after August 31, 2009).

Duke's proposed GCA is \$6.676 per Mcf. This rate represents an increase of \$0.884 per Mcf from the rate currently in effect for August 2009.

Please stamp "FILED" on the additional enclosed copy and return for our file. Thank you.

Very truly yours,

Dana Patten

Enclosure

DUKE ENERGY KENTUCKY, INC
GAS COST ADJUSTMENT CLAUSE

QUARTERLY REPORT

GAS COST RECOVERY RATES EFFECTIVE FROM AUGUST 31, 2009 THROUGH SEPTEMBER 29, 2009

DESCRIPTION	UNIT	AMOUNT
EXPECTED GAS COST (EGC)	\$/MCF	6.474
SUPPLIER REFUND ADJUSTMENT (RA)	\$/MCF	(0.005)
ACTUAL ADJUSTMENT (AA)	\$/MCF	0.331
BALANCE ADJUSTMENT (BA)	\$/MCF	(0.124)
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA +BA	\$/MCF	6.676

EXPECTED GAS COST CALCULATION

DESCRIPTION	UNIT	AMOUNT
TOTAL EXPECTED GAS COST COMPONENT (EGC)	\$/MCF	6.474

SUPPLIER REFUND ADJUSTMENT CALCULATION

DESCRIPTION	UNIT	AMOUNT
CURRENT QUARTER SUPPLIER REFUND ADJ.	\$/MCF	0.000
PREVIOUS QUARTER REPORTED SUPPLIER REFUND ADJ.	\$/MCF	0.000
SECOND PREVIOUS QUARTER REPORTED SUPPLIER REFUND ADJ.	\$/MCF	(0.005)
THIRD PREVIOUS QUARTER REPORTED SUPPLIER REFUND ADJ.	\$/MCF	0.000
SUPPLIER REFUND ADJUSTMENT (RA)	\$/MCF	(0.005)

ACTUAL ADJUSTMENT CALCULATION

DESCRIPTION	UNIT	AMOUNT
CURRENT QUARTER ACTUAL ADJUSTMENT	\$/MCF	(0.298)
PREVIOUS QUARTER REPORTED ACTUAL ADJUSTMENT	\$/MCF	(0.034)
SECOND PREVIOUS QUARTER REPORTED ACTUAL ADJUSTMENT	\$/MCF	0.723
THIRD PREVIOUS QUARTER REPORTED ACTUAL ADJUSTMENT	\$/MCF	(0.060)
ACTUAL ADJUSTMENT (AA)	\$/MCF	0.331

BALANCE ADJUSTMENT CALCULATION

DESCRIPTION	UNIT	AMOUNT
CURRENT QUARTER BALANCE ADJUSTMENT	\$/MCF	0.004
PREVIOUS QUARTER REPORTED BALANCE ADJUSTMENT	\$/MCF	(0.032)
SECOND PREVIOUS QUARTER REPORTED BALANCE ADJUSTMENT	\$/MCF	0.001
THIRD PREVIOUS QUARTER REPORTED BALANCE ADJUSTMENT	\$/MCF	(0.097)
BALANCE ADJUSTMENT (BA)	\$/MCF	(0.124)

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO. 8373 OF THE KENTUCKY PUBLIC SERVICE
COMMISSION DATED APRIL 16, 1982.DATE FILED: August 11, 2009BY: DON WATHENTITLE: DIRECTOR, RATES

**GAS COST ADJUSTMENT
DUKE ENERGY KENTUCKY
EXPECTED GAS COST RATE CALCULATION (EGC)**

"SUMMARY" FOR THE EGC RATE IN EFFECT AS OF AUGUST 31, 2009

			\$
<u>DEMAND (FIXED) COSTS:</u>			
Columbia Gas Transmission Corp.			2,604,075
Texas Gas Transmission			490,750
Tennessee Gas Pipeline			1,059,993
Columbia Gulf Transmission Corp.			925,578
KO Transmission Company			307,584
Gas Marketers			34,019
TOTAL DEMAND COST:			5,421,999
PROJECTED GAS SALES LESS SPECIAL CONTRACT IT PURCHASES:		10,231,708	MCF
DEMAND (FIXED) COMPONENT OF EGC RATE:	\$5,421,999	/	10,231,708 MCF \$0.530 /MCF
 <u>COMMODITY COSTS:</u>			
Gas Marketers			\$5.944 /MCF
Gas Storage			
Columbia Gas Transmission			\$0.000 /MCF
Propane			\$0.000 /MCF
COMMODITY COMPONENT OF EGC RATE:			\$5.944 /MCF
 TOTAL EXPECTED GAS COST:			\$6.474 /MCF

**GAS COST ADJUSTMENT
DUKE ENERGY KENTUCKY**

DETAILS FOR THE EGC RATE IN EFFECT AS OF : AUGUST 31, 2009

	RATE (\$ DTH)	CONTRACT VOLUME (DTH)	NUMBER OF DAYS/MTHS	EXPECTED GAS COST (\$)
INTERSTATE PIPELINE : COLUMBIA GAS TRANSMISSION, LLC				
TARIFF RATE EFFECTIVE DATE :	FSS: 4/1/2009			
	SST: 4/1/2009			
<u>BILLING DEMAND - TARIFF RATE - FSS</u>				
Max. Daily Withdrawl Quan.	1.5050	39,656	12	716,187
Seasonal Contract Quantity	0.0289	1,365,276	12	473,478
<u>BILLING DEMAND - TARIFF RATE - SST</u>				
Maximum Daily Quantity	3.9630	39,656	6	942,940
Maximum Daily Quantity	3.9630	19,828	6	471,470
CAPACITY RELEASE CREDIT				0
TOTAL COLUMBIA GAS TRANSMISSION, LLC - DEMAND CHARGES				2,604,075
INTERSTATE PIPELINE : TEXAS GAS TRANSMISSION				
TARIFF RATE EFFECTIVE DATE :	NOT APPLICABLE			
<u>BILLING DEMAND - TARIFF RATE - STF</u>				
Max. Daily Quantity Zone 4	0.3250	10,000	151	490,750
CAPACITY RELEASE CREDIT				0
TOTAL TEXAS GAS TRANSMISSION DEMAND CHARGES				490,750
INTERSTATE PIPELINE : TENNESSEE GAS PIPELINE				
TARIFF RATE EFFECTIVE DATE :	NOT APPLICABLE			
<u>BILLING DEMAND - TARIFF RATE - FT-A</u>				
Max. Daily Quantity Zone 1-2	6.0571	25,000	7	1,059,993
CAPACITY RELEASE CREDIT				0
TOTAL TENNESSEE GAS PIPELINE DEMAND CHARGES				1,059,993

Currently Effective Rates
 Applicable to Rate Schedule FSS, ISS, and SIT
 Rate Per Dth

		Transportation Cost		Electric Power		Annual	Total	Daily
		Base	Rate Adjustment	Costs	Adjustment			
	Tariff	Rate	Current	Surcharge	Current	Surcharge	Adjustment	Rate
	1/						2/	
Rate Schedule FSS								
Reservation Charge 3/	\$	1.505	-	-	-	-	1.505	0.0495
Capacity 3/	¢	2.89	-	-	-	-	2.89	2.89
Injection	¢	1.53	-	-	-	-	1.53	1.53
Withdrawal	¢	1.53	-	-	-	-	1.53	1.53
Overrun 3/	¢	10.90	-	-	-	-	10.90	10.90
Rate Schedule ISS								
Commodity								
Maximum	¢	5.94	-	-	-	-	5.94	5.94
Minimum	¢	0.00	-	-	-	-	0.00	0.00
Injection	¢	1.53	-	-	-	-	1.53	1.53
Withdrawal	¢	1.53	-	-	-	-	1.53	1.53
Rate Schedule SIT								
Commodity								
Maximum	¢	4.12	-	-	-	-	4.12	4.12
Minimum	¢	1.53	-	-	-	-	1.53	1.53

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
- 2/ ACA assessed where applicable pursuant to Section 154.402 of the Commission's Regulations.
- 3/ In addition to the above reflected Base Tariff Reservation Charge (MDSQ) and Capacity (SCQ) Rate, shippers utilizing the Eastern Market Expansion (EME) facilities for FSS service will pay an additional incremental reservation charge of \$2.840 per Dth per month, for a total FSS MDSQ reservation charge of \$4.345 and an additional 4.31 cents per Dth per month, for a total FSS SCQ capacity rate of 7.20 cents. If EME customers incur an overrun for FSS services that is provided under their EME Project service agreements, they will pay an additional 13.65 cents for such overruns, for a total FSS overrun rate of 24.55 cents. The additional EME demand charges and EME overrun charges can be added to the Total Effective Rate above to develop the EME Total Effective Rate.

Issued by: Claire A. Burum, SVP Regulatory Affairs

Issued on: March 12, 2009

Effective on: April 1, 2009

Filed to comply with order of the Federal Energy Regulatory Commission, Docket No. CP07-367, issued March 10, 2009, 26 FERC ¶ 61,213

Currently Effective Rates
 Applicable to Rate Schedule SST and GTS
 Rate Per Dth

	Base Tariff Rate 1/	Transportation Cost Rate Adjustment		Electric Power Costs Adjustment		Annual Charge Adjustment 2/	Total Effective Rate	Daily Rate
		Current	Surcharge	Current	Surcharge			
Rate Schedule SST								
Reservation Charge 3/ 4/\$	5.442	0.341	0.013	0.042	0.002	-	5.840	0.1920
Commodity								
Maximum	¢ 1.02	0.23	0.04	0.58	0.08	0.17	2.12	2.12
Minimum	¢ 1.02	0.23	0.04	0.58	0.08	0.17	2.12	2.12
Overrun 4/	¢ 18.91	1.35	0.08	0.72	0.09	0.17	21.32	21.32
Rate Schedule GTS								
Commodity								
Maximum	¢ 74.77	2.47	0.13	0.86	0.09	0.17	78.49	78.49
Minimum	¢ 3.08	0.35	0.13	0.68	0.09	0.17	4.50	4.50
MFCC	¢ 71.69	2.12	0.00	0.18	0.00	-	73.99	73.99

discounted to 3.9630

w/d .0195

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively. For rates by function, see Sheet No. 30A.
- 2/ ACA assessed where applicable pursuant to Section 154.402 of the Commission's Regulations.
- 3/ Minimum reservation charge is \$0.00.
- 4/ In addition to the above reflected Base Tariff SST Demand Rate, shippers utilizing the Eastern Market Expansion (EME) facilities for Rate Schedule SST service will pay an additional demand charge of \$13.022 per Dth per month, for a total SST reservation charge of \$18.464. If EME customers incur an overrun for SST services that is provided under their EME Project service agreements, they will pay an additional 42.81 cents for such overruns, for a total overrun rate of 61.72 cents. The applicable EME demand charge and EME overrun charge can be added to the Total Effective Rate above to calculate the EME Total Effective Rates.

Inj. includes ACA of .0017
.0195 w/d
.0017 aca

.0212 inj rate



3800 Frederica Street
P.O. Box 20008
Owensboro, KY 42304-0008
270/926-8686

May 22, 2007

Mr. Jim Henning
Duke Energy Kentucky, Inc.
139 E 4th Street
Cincinnati, OH 45202-4003

Re: Discount Agreement

Dear Jim:

Texas Gas Transmission, LLC (Texas Gas) has reviewed the request of Duke Energy Kentucky, Inc. (Duke) for a discounted transportation rate for the time period listed below. Accordingly, Texas Gas is willing to offer Duke the following discount:

Contract No.:	26549
Rate Schedule:	STF
Time Period:	November 1, 2007 - March 31, 2008 November 1, 2008 - March 31, 2009 November 1, 2009 - March 31, 2010 November 1, 2010 - March 31, 2011
Contract Demand:	10,000 MMBtu per day
Qualified Delivery Points:	Duke Energy OH/Zone 4, Meter No. 1229 Duke Energy KY/Zone 4, Meter No. 1872 Lebanon-Columbia Gas/Zone 4, Meter No. 1715 Lebanon-Dominion/Zone 4, Meter No. 1247 Lebanon-Texas Eastern/Zone 4, Meter No. 1859
Discounted Demand Rate:	For each unit of its daily contract demand, Duke shall pay \$0.325 (including all surcharges).
Discounted Commodity Rate:	Texas Gas' minimum STF Commodity Rate plus ACA and applicable fuel retention.

June 16, 2008

Duke Energy Kentucky
139 East Fourth Street
EM 025
Cincinnati, OH 45202

Attention: Jeff Kern

RE: Firm Transportation Discount
~~Tennessee FT-A Service Package No. 68515~~
Open Season # 654

Dear Jeff:

In response to the request of Duke Energy Kentucky (Duke), and pursuant to Section 5.1 of Tennessee Gas Pipeline Company's (Tennessee) FT-A Rate Schedule, Tennessee hereby agrees to adjust its then applicable FT-A Transportation rate for FT-A service provided under the above referenced contract as follows:

1. a) If Duke Energy Kentucky, its assignee(s) or its agent(s) (hereinafter collectively referred to as "Duke") violates the terms of this agreement or the terms of the above-referenced service package, Tennessee shall have the right, in its sole discretion, to immediately terminate this discount agreement and/or assess, from the date of the violation, the maximum Tennessee monthly reservation rate for the entire contract quantity and the maximum daily commodity rates on all transactions occurring under this agreement.
- b) For the period commencing ~~October 1, 2008~~, and extending ~~through April 31, 2009~~, for gas delivered by Tennessee on behalf of Duke to North Means (Meter 020049) under the above referenced service package, the applicable FT-A rates for volumes received by Tennessee from any Zone L 500 leg and Zone 1 500 Leg meters including the supply associated Supply Aggregation Pools, will be the lesser of:
 - i) A monthly reservation rate of \$6.0571 per Dth and a daily commodity rate of Tennessee's maximum applicable commodity rate. These rates are inclusive of ACA and all applicable surcharges.
 - or
 - ii) Tennessee's maximum monthly FT-A reservation and maximum daily commodity rates.

In addition, Duke will pay applicable fuel and lost and unaccounted for charges.

- c) Receipts and/or deliveries to points other than those listed above during the term of Duke's Service Package shall result in Duke being assessed Tennessee's maximum reservation rate for the primary path divided by the number of days in the month for the entire contract TQ on the day(s) of such deliveries and the maximum daily commodity rates under Rate Schedule FT-A as well as the applicable fuel and loss charges and surcharges. In addition, deliveries exclusive of authorized overrun on any one day during the term of Duke's Service Package in excess of 25,000

**TENNESSEE GAS
PIPELINE**

DUKE ENERGY KENTUCKY
JUNE 16, 2008
PAGE 2

Dth per day shall be subject to Tennessee's maximum daily commodity rate under Rate Schedule FT-A, as well as the applicable fuel and loss charges and surcharges, for those excess volumes.

2. If any terms of this agreement are disallowed by any order, rulemaking, regulation or policy of the Federal Energy Regulatory Commission, Tennessee may immediately terminate this agreement. If any terms of this agreement are in any way modified by order, rulemaking, regulation or policy of the Federal Energy Regulatory Commission, Tennessee and Duke may mutually agree to amend this agreement in order to ensure that the original commercial intent of the parties are preserved. In the event that the parties cannot achieve mutual agreement, Tennessee reserves the right to immediately terminate this agreement.

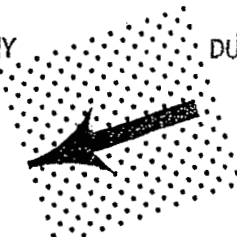
Please acknowledge your acceptance of this proposal by signing and returning via mail or facsimile to the undersigned at (713) 445-8722. A signed copy must be returned to undersigned on or before fifteen (15) working days from the date of the discount letter or discount is nullified and customer will be billed Tennessee's maximum FT-A reservation and commodity rates. One fully executed copy will be returned for your records.

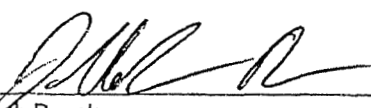
Sincerely,

Trisha E Young
Account Manager

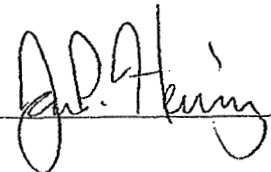
TENNESSEE GAS PIPELINE COMPANY


DUKE ENERGY KENTUCKY



By: 
Heath Deneke
Agent and Attorney-in-Fact

Date: 7-15-08

By: 

Date: 7/1/2008


mm B-16-08

May 27, 2008

Duke Energy Kentucky
139 East Fourth Street
EM 025
Cincinnati, OH 45202

RE: Pre-Arranged Discounted Letter

Dear Jeff Kern:

In order to finalize the discussions between Tennessee Gas Pipeline Company ("Tennessee") and Duke Energy Kentucky regarding Zone 2 firm transportation requirements, the following letter agreement has been drafted. In light of these discussions, Tennessee is pleased to make the following proposals:

Zone 2 Capacity Proposal

Rate Schedule: FT-A

Transportation Quantity ("TQ"): 25,000 Dth/d

Term: October 1, 2008 through April 31, 2009

Primary Receipt Points: Zone L – Shell South Timbalier Blk 26 – Meter # 012292

Secondary Receipt Point at which the Discounted Rate specified below applies:
All Zone L 500 Leg and Zone 1 500 Leg receipt points, including the associated Supply Aggregation Pools.

Primary Delivery Point: Zone 2 – TCO North Means – Meter # 020049

Monthly Demand Rate: \$6.0571 per Dth
The discounted demand rate is inclusive of all applicable surcharges specified in Tennessee's currently effective FERC approved gas tariff ("Tennessee Tariff").

Commodity Rate for Primary Deliveries:
Tennessee's Maximum Applicable Commodity Rate
The maximum commodity rate is inclusive of ACA and all applicable surcharges specified in the Tennessee Tariff.

Other Conditions: Duke Energy Kentucky shall pay the applicable fuel and loss charges.

The total amount of primary receipt point capacity and primary delivery point capacity shall be equal and the amount of each will equal the TQ described above.

Receipts and/or deliveries to points other than those listed above during the term of Duke Energy Kentucky's Service Package shall result in Duke Energy Kentucky being assessed Tennessee's maximum reservation rate for the primary path divided by the number of days in the month for the entire contract TQ on the day(s) of such deliveries and the maximum daily commodity rates under Rate Schedule FT-A as well as the applicable fuel and loss charges and surcharges. In addition, deliveries exclusive of authorized

**GAS COST ADJUSTMENT
DUKE ENERGY KENTUCKY**

DETAILS FOR THE EGC RATE IN EFFECT AS OF : AUGUST 31, 2009

	RATE (\$ DTH)	CONTRACT VOLUME (DTH)	NUMBER OF DAYS/MTHS	EXPECTED GAS COST (\$)
INTERSTATE PIPELINE : COLUMBIA GULF TRANSMISSION CORP.				
TARIFF RATE EFFECTIVE DATE : FTS-1: 8/1/2009				
FTS-2: 8/1/2009				
BILLING DEMAND - TARIFF RATE - FTS-1				
Maximum Daily Quantity	3.1450	22,782	5	358,247
Maximum Daily Quantity	3.1450	17,598	7	387,420
BILLING DEMAND - TARIFF RATE - FTS-2				
Maximum Daily Quantity	0.9995	15,000	5	74,963
Maximum Daily Quantity	0.9995	15,000	7	104,948
CAPACITY RELEASE CREDIT FOR FTS-1				0
CAPACITY RELEASE CREDIT FOR FTS-2				0
TOTAL COLUMBIA GULF TRANSMISSION CORP. DEMAND CHARGES				925,578
INTERSTATE PIPELINE : KO TRANSMISSION COMPANY				
TARIFF RATE EFFECTIVE DATE : 4/1/2009				
BILLING DEMAND - TARIFF RATE - FT				
Maximum Daily Quantity	0.3560	72,000	12	307,584
CAPACITY RELEASE CREDIT				0
TOTAL KO TRANSMISSION CO. DEMAND CHARGES				307,584
VARIOUS GAS MARKETERS FIXED (RESERVATION) CHARGES :				
November - March	0.0014	9,506,991		13,769
December - February	0.15	135,000		20,250
TOTAL GAS MARKETERS FIXED CHARGES				34,019

Currently Effective Rates
 Applicable to Rate Schedule FTS-1
 Rates per Dth

	Base Rate (1) \$	Annual Charge Adjustment (2) \$ 1/	Subtotal (3) \$	Total Effective Rate (4) \$	Daily Rate (5) \$	Unaccounted For (6) ¢	Company Use and Unaccounted For (7) ¢
Rate Schedule FTS-1							
Rayne, LA To Points North							
Reservation Charge 2/	3.1450	-	3.1450	3.1450	0.1034		
Commodity							
Maximum	0.0170	0.0017	0.0187	0.0187	0.0187	0.644	3.028
Minimum	0.0170	0.0017	0.0187	0.0187	0.0187	0.644	3.028
Overrun	0.1204	0.0017	0.1221	0.1221	0.1221	0.644	3.028

1/ Pursuant to Section 154.402 of the Commission's Regulations. Rate applies to all Gas Delivered and is non-cumulative, i.e., when transportation involves more than one zone, rate will be applied only one time.

2/ The Minimum Rate under Reservation Charge is zero (0).

Currently Effective Rates
 Applicable to Rate Schedule FTS-2
 Rates per Dth

	Base Rate (1) \$	Annual Charge Adjustment (2) \$ 1/	Subtotal (3) \$	Total Effective Rate (4) \$	Daily Rate (5) \$	Company Use and Unaccounted For (6) \$
Rate Schedule <u>FTS-2</u>						
Offshore Laterals						
Reservation Charge 2/	2.6700	-	2.6700	2.6700	0.0878	-
Commodity						
Maximum	0.0002	0.0017	0.0019	0.0019	0.0019	0.649
Minimum	0.0002	0.0017	0.0019	0.0019	0.0019	0.649
Overrun	0.0880	0.0017	0.0897	0.0897	0.0897	0.649
Onshore Laterals						
Reservation Charge 2/	1.0603	-	1.0603	<u>1.0603</u>	0.0349	-
Commodity						
Maximum	0.0017	<u>0.0017</u>	0.0034	0.0034	0.0034	0.894
Minimum	0.0017	0.0017	0.0034	0.0034	0.0034	0.894
Overrun	0.0366	0.0017	0.0383	0.0383	0.0383	0.894
Offsystem-Onshore						
Reservation Charge 2/	2.5255	-	2.5255	2.5255	0.0830	-
Commodity						
Maximum	0.0070	0.0017	0.0087	0.0087	0.0087	-
Minimum	0.0070	0.0017	0.0087	0.0087	0.0087	-
Overrun	0.0900	0.0017	0.0917	0.0917	0.0917	-

discounted to .9995

1/ Pursuant to Section 154.402 of the Commission's Regulations. Rate applies to all Gas Delivered and is non-cumulative, i.e., when transportation involves more than one zone, rate will be applied only one time.

2/ The Minimum Rate under Reservation Charge is zero (0).

**CURRENTLY EFFECTIVE RATES
 APPLICABLE TO RATE SCHEDULES FTS AND ITS**

RATE LEVELS – RATE PER DTH

	Base Tariff Rate	Annual Charge Adjustment 1/	Total Effective Rate
RATE SCHEDULE FTS			
Reservation Charge 2/			
Maximum 1	\$0.3560	--	\$0.3560
Maximum 2	\$0.3560	--	\$0.3560
Daily Rate – Maximum 1	\$0.0117	--	\$0.0117
Daily Rate – Maximum 2	\$0.0117	--	\$0.0117
Commodity			
Maximum	\$0.0000	\$0.0017	\$0.0017
Minimum	\$0.0000	\$0.0017	\$0.0017
Overrun	\$0.0117	\$0.0017	\$0.0134
RATE SCHEDULE ITS			
Commodity			
Maximum	\$0.0117	\$0.0017	\$0.0134
Minimum	\$0.0000	\$0.0017	\$0.0017

1/ ACA assessed where applicable pursuant to Section 154.402 of the Commission's regulations and will be charged pursuant to Section 23 of the General Terms and Conditions at such time that initial and successive annual ACA assessments applicable to Transporter are made.

2/ Minimum reservation charge is \$0.00.

Transportation Retainage Adjustment 0.74%

NOTE: Utilizing GISB standards 5.3.22 and 5.3.23, Transporter's Rate Schedule FTS Reservation Charge can be converted to an applicable daily rate by dividing the above monthly rate by 30.4 days

**DUKE ENERGY KENTUCKY
TOTAL RESERVATION COSTS FROM FIRM SUPPLIERS
ESTIMATED FOR EGC EFFECTIVE 09/1/2009**

TOTAL ANNUAL RESERVATION COST:

TOTAL DOLLARS \$ 13,769 (1)

TOTAL ANNUAL COVERAGE:

CITY GATE VOLUMES 9,506,991 DTH (2)

CALCULATED RATE: \$ 0.0014 PER DTH

- (1) Reservation charges billed by firm suppliers for 2008 - 2009.
- (2) Contracted volumes for the 2008 - 2009 winter season.

8/6/2009

**DUKE ENERGY KENTUCKY
TOTAL RESERVATION COSTS FROM NEEDLE PEAKING SUPPLIERS
ESTIMATED FOR EGC EFFECTIVE 09/1/2009**

TOTAL ANNUAL RESERVATION COST:

TOTAL DOLLARS \$ 20,250 (1)

TOTAL ANNUAL COVERAGE:

CITY GATE VOLUMES 135,000 DTH (2)

CALCULATED RATE: \$ 0.1500 PER DTH

- (1) Reservation charges billed by needle peaking suppliers for 2008 - 2009.
(2) Contracted volumes for the 2008 - 2009 winter season.

**GAS COST ADJUSTMENT
DUKE ENERGY KENTUCKY**

DETAILS FOR THE EGC RATE IN EFFECT AS OF : AUGUST 31, 2009

GAS COMMODITY RATE FOR SEPTEMBER, 2009:

GAS MARKETERS :

WEIGHTED AVERAGE GAS COST @ CITY GATE (\$/Dth) (1):			\$5.6201	\$/Dth
DUKE ENERGY KENTUCKY FUEL	2.900%	\$0.1630	\$5.7831	\$/Dth
DTH TO MCF CONVERSION	1.0279	\$0.1613	\$5.9444	\$/Mcf
ESTIMATED WEIGHTING FACTOR	100.000%		\$5.9444	\$/Mcf
GAS MARKETERS COMMODITY RATE			\$5.944	\$/Mcf

GAS STORAGE :

COLUMBIA GAS TRANS. - STORAGE INVENTORY RATE			\$6.6754	\$/Dth
COLUMBIA GAS TRANS. FSS WITHDRAWAL FEE		\$0.0153	\$6.6907	\$/Dth
COLUMBIA GAS TRANS. SST FUEL	2.129%	\$0.1424	\$6.8331	\$/Dth
COLUMBIA GAS TRANS SST COMMODITY RATE		\$0.0195	\$6.8526	\$/Dth
KO TRANS, COMMODITY RATE		\$0.0017	\$6.8543	\$/Dth
DUKE ENERGY KENTUCKY FUEL	2.900%	\$0.1988	\$7.0531	\$/Dth
DTH TO MCF CONVERSION	1.0279	\$0.1968	\$7.2499	\$/Mcf
ESTIMATED WEIGHTING FACTOR	0.000%		\$0.0000	\$/Mcf
GAS STORAGE COMMODITY RATE - COLUMBIA GAS			\$0.000	\$/Mcf

PROPANE :

ERLANGER PROPANE INVENTORY RATE			\$0.37468	\$/Gallon
GALLON TO MCF CONVERSION	14.84	\$5.1856	\$5.5603	\$/Mcf
ESTIMATED WEIGHTING FACTOR	0.000%		\$0.0000	\$/Mcf
PROPANE COMMODITY RATE			\$0.000	\$/Mcf

(1) Weighted average cost of gas based on NYMEX prices on 8/06/09 and contracted hedging prices.

**GAS COST ADJUSTMENT CLAUSE
DUKE ENERGY KENTUCKY, INC
SUPPLIER REFUND ADJUSTMENT
DETAILS FOR THE THREE MONTH PERIOD ENDED**

May 31,

2009

DESCRIPTION	UNIT	AMOUNT
SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD March 1, 2009 THROUGH May 31, 2009	\$	429.91
INTEREST FACTOR (REFLECTING 90 DAY COMMERCIAL PAPER RATE)		1.0061
REFUNDS INCLUDING INTEREST (\$429.91 x 1.0061)	\$	432.53
DIVIDED BY TWELVE MONTH SALES ENDED August 31, 2010	MCF	10,313,718
CURRENT SUPPLIER REFUND ADJUSTMENT	\$/MCF	<u>0.000</u>

DETAILS OF SUPPLIER REFUNDS RECEIVED DURING THE THREE MONTHS ENDED

May 31,

2009

DESCRIPTION	UNIT	AMOUNT
<u>SUPPLIER</u>		
Columbia Gas Transmission Coporation - Refund Dated May 18, 2009	\$	429.91
TOTAL REFUNDS APPLICABLE TO THE CURRENT GCA	\$	<u>429.91</u>

RAU

GAS COST ADJUSTMENT CLAUSE
DUKE ENERGY KENTUCKY, INC
ACTUAL ADJUSTMENT
DETAILS FOR THE THREE MONTH PERIOD ENDED

May 31, 2009

DESCRIPTION	UNIT	MARCH	APRIL	MAY
<u>SUPPLY VOLUME PER BOOKS</u>				
PRIMARY GAS SUPPLIERS	MCF	1,067,140	627,555	255,856
UTILITY PRODUCTION	MCF	0	0	0
INCLUDABLE PROPANE	MCF	1,383	0	0
OTHER VOLUMES (SPECIFY) ADJUSTMENT	MCF	(8,626)	(2,815)	(1,229)
TOTAL SUPPLY VOLUMES	MCF	<u>1,059,897</u>	<u>624,740</u>	<u>254,627</u>
<u>SUPPLY COST PER BOOKS</u>				
PRIMARY GAS SUPPLIERS	\$	9,551,251	3,443,063	1,595,347
SPECIAL PURCHASES CREDIT	\$	0	0	0
INCLUDABLE PROPANE	\$	7,852	0	0
OTHER COSTS (SPECIFY):				
MANAGEMENT FEE	\$	(74,500)	(74,500)	(74,500)
X-5 TARIFF	\$	0	0	0
TRANSPORTATION SERVICE "UNACCOUNTED FOR"	\$	0	0	0
GAS COST CREDIT	\$	0	0	0
LOSSES - DAMAGED LINES	\$	0	0	0
TRANSPORTATION TAKE-OR-PAY RECOVERY	\$	0	0	0
SALES TO REMARKETERS	\$	0	0	0
TOTAL SUPPLY COSTS	\$	<u>9,484,603</u>	<u>3,368,563</u>	<u>1,520,847</u>
<u>SALES VOLUMES</u>				
JURISDICTIONAL	MCF	1,408,046.2	811,716.0	392,951.7
NON-JURISDICTIONAL	MCF	0.0	0.0	0.0
OTHER VOLUMES (SPECIFY):	MCF	0.0	0.0	0.0
TOTAL SALES VOLUMES	MCF	<u>1,408,046.2</u>	<u>811,716.0</u>	<u>392,951.7</u>
UNIT BOOK COST OF GAS (SUPPLY \$ / SALES MCF)	\$/MCF	6.736	4.150	3.870
LESS: EGC IN EFFECT FOR THE MONTH	\$/MCF	<u>7.441</u>	<u>5.724</u>	<u>5.925</u>
DIFFERENCE	\$/MCF	(0.705)	(1.574)	(2.055)
TIMES: MONTHLY JURISDICTIONAL SALES	MCF	<u>1,408,046.2</u>	<u>811,716.0</u>	<u>392,951.7</u>
EQUALS MONTHLY COST DIFFERENCE	\$	<u>(992,672.57)</u>	<u>(1,277,640.98)</u>	<u>(807,515.74)</u>
NET COST DIFFERENCE FOR THE THREE MONTH PERIOD	\$			<u>(3,077,829.29)</u>
TOTAL COST USED IN THE CURRENT AA CALCULATION	\$			<u>(3,077,829.29)</u>
DIVIDED BY: 12 MONTH PROJECTED SALES ENDED <u>August 31,</u> 2010	MCF			10,313,718
EQUALS CURRENT QUARTERLY ACTUAL ADJUSTMENT	\$/MCF			<u>(0.298)</u>
AAU				

**GAS COST ADJUSTMENT CLAUSE
DUKE ENERGY KENTUCKY, INC
BALANCE ADJUSTMENT
DETAILS FOR THE TWELVE MONTH PERIOD ENDED** **May 31, 2009**

DESCRIPTION	UNIT	AMOUNT
-------------	------	--------

RECONCILIATION OF A PREVIOUS GAS COST VARIANCE

GAS COST DIFFERENCE TO BE RECOVERED FROM OR (RETURNED TO) CUSTOMERS WHICH WAS USED TO COMPUTE THE "AA" EFFECTIVE	JUNE 1, 2008	\$	2,273,658.42
LESS: AMOUNT RECOVERED (RETURNED) BY THE AA OF \$	<u>0.213</u> /MCF		
APPLIED TO TOTAL SALES OF	<u>10,503,392</u> MCF		
(TWELVE MONTHS ENDED May 31, 2009)		\$	<u>2,237,222.57</u>
BALANCE ADJUSTMENT FOR THE "AA"		\$	<u>36,435.85</u>

RECONCILIATION OF A PREVIOUS SUPPLIER REFUND

SUPPLIER REFUND AMOUNT TO BE DISTRIBUTED TO CUSTOMERS WHICH WAS USED TO COMPUTE THE "RA" EFFECTIVE	JUNE 1, 2008	\$	(15,938.73)
LESS: AMOUNT DISTRIBUTED BY THE "RA" OF \$	<u>(0.001)</u>		
APPLIED TO TOTAL SALES OF	<u>10,503,392</u> MCF		
(TWELVE MONTHS ENDED May 31, 2009		\$	<u>(10,503.41)</u>
BALANCE ADJUSTMENT FOR THE "RA"			<u>(5,435.32)</u>

RECONCILIATION OF A PREVIOUS BALANCE ADJUSTMENT

AMOUNT TO BE RECOVERED FROM OR (RETURNED TO) CUSTOMERS WHICH WAS USED TO COMPUTE THE "BA" EFFECTIVE	JUNE 1, 2008	\$	914,764.63
LESS: AMOUNT RECOVERED (RETURNED) BY THE "BA" OF \$	<u>0.086</u> /MCF		
APPLIED TO TOTAL SALES OF	<u>10,503,392</u> MCF		
(TWELVE MONTHS ENDED May 31, 2009		\$	<u>903,291.74</u>
BALANCE ADJUSTMENT FOR THE "BA"		\$	<u>11,472.89</u>
TOTAL BALANCE ADJUSTMENT AMOUNT		\$	<u>42,473.42</u>
DIVIDED BY: 12 MONTHS PROJECTED SALES ENDED	<u>August 31,</u> 2010	MCF	<u>10,313,718</u>
EQUALS: CURRENT QUARTER BALANCE ADJUSTMENT		\$/MCF	<u>0.004</u>

BAU

Revised Tariffs

INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED

	<u>Sheet No.</u>	<u>Billing Effective Date</u>	<u>Effective Date per Order</u>	
<u>SERVICE REGULATIONS</u>				
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Supplying and Taking of Service.....	21	10/01/06	10/01/06	
Customer's Installation.....	22	10/01/06	10/01/06	
Company's Installation.....	23	10/01/06	10/01/06	
Metering.....	24	10/01/06	10/01/06	
Billing and Payment.....	25	10/01/06	10/01/06	
Deposits.....	26	10/01/06	10/01/06	
Application.....	27	10/01/06	10/01/06	
Gas Space Heating Regulations.....	28	10/01/06	10/01/06	
Availability of Gas Service.....	29	10/01/06	10/01/06	
<u>FIRM SERVICE TARIFF SCHEDULES</u>				
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Rate GS, General Service.....	31	08/31/09	08/31/09	(T)
Reserved for Future Use.....	32			
Reserved for Future Use.....	33			
Reserved for Future Use.....	34			
Reserved for Future Use.....	35			
Reserved for Future Use.....	36			
Reserved for Future Use.....	37			
Reserved for Future Use.....	38			
Reserved for Future Use.....	39			
Reserved for Future Use.....	40			
Reserved for Future Use.....	41			
Reserved for Future Use.....	42			
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Rate FRAS, Full Requirements Aggregation Service.....	44	10/01/06	10/01/06	
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Reserved for Future Use.....	46			
Reserved for Future Use.....	47			
Reserved for Future Use.....	48			
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Purchased Service.....	50	10/01/06	10/01/06	
Summer Minimum Service.....	50	10/01/06	10/01/06	
Unauthorized Delivery.....	50	10/01/06	10/01/06	
Rate FT-L, Firm Transportation Service.....	51	10/01/06	10/01/06	
FT Bills – No GCRT.....	51	10/01/06	10/01/06	
FT Bills – With GCRT.....	51	10/01/06	10/01/06	
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Issued by authority of an Order of the Kentucky Public Service Commission dated
 _____ in Case No. _____

Issued: _____

Issued by Julie Janson, President

Effective: August 31, 2009

INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED (Contd.)

	<u>Sheet No.</u>	<u>Billing Effective Date</u>	<u>Effective Date per Order</u>
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Rate AS, Pooling Service for Interruptible Transportation.....	55	10/01/06	10/01/06
Reserved for Future Use.....	56		
Rate GTS, Gas Trading Service.....	57	10/01/06	10/01/06
Rate IMBS, Interruptible Monthly Balancing Service.....	58	10/01/06	10/01/06
Imbalance Trades.....	58	10/01/06	10/01/06
Cash Out – Sell to Pool.....	58	10/01/06	10/01/06
Cash Out – Buy from Pool.....	58	10/01/06	10/01/06
Pipeline Penalty.....	58	10/01/06	10/01/06
Rate DGS, Distributed Generation Service.....	59	10/01/06	10/01/06
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Rider DSM, Demand Side Management Cost Recovery Program.....	61	10/01/06	10/01/06
Rider DSMR, Demand Side Management Rate.....	62	05/14/09	05/14/09
Rider AMRP, Accelerated Main Replacement Program Rider.....	63	10/01/06	10/01/06
Rider MSR-G.....	64	10/01/06	10/01/06
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Curtailement Plan.....	83	10/01/06	10/01/06
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Issued by authority of an Order of the Kentucky Public Service Commission dated _____ in Case No. _____

Issued: _____

Issued by Julie Janson, President

Effective: August 31, 2009

Duke Energy Kentucky, Inc.
1697-A Monmouth Street
Newport, Kentucky 41071

KY.P.S.C. Gas No. 2
Thirty-Fifth Revised Sheet No. 30
Cancelling and Superseding
Thirty-Fourth Revised Sheet No. 30
Page 1 of 1

**RATE RS
RESIDENTIAL SERVICE**

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premises to be served.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
All gas is billed in units of 100 cubic feet (CCF).

Customer Charge per month: \$12.00
Plus the applicable charge per month as set forth on Sheet No. 63,
Rider AMRP, Accelerated Main Replacement Program

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>	
Plus a commodity Charge for all CCF at	\$0.26687	plus	\$0.6676	Equals	\$0.93447	(I)

Plus, all delivered gas shall be subject to an adjustment per CCF as set forth on Sheet No. 62, Rider DSMR, Demand Side Management Rate.

Plus, all gas delivered shall be subject to an adjustment per CCF as set forth on Sheet No. 64, Rider MSR-G, Merger Savings Credit Rider-Gas.

The "Customer Charge" shown above plus Rider AMRP shall be the minimum amount billed each month.

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated _____ in Case No. _____

Issued:

Effective: August 31, 2009

Issued by Julie Janson, President

RATE GS

GENERAL SERVICE

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for any purpose by an individual non-residential customer at one location when supplied at one point of delivery where distribution mains are adjacent to the premises to be served. This schedule is also applicable to non-metered natural gas commodity supplies and local delivery service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. The Company may decline requests for service under this tariff due to gas supply limitations.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
All gas is billed in units of 100 cubic feet (CCF)

Customer Charge per month: \$30.00
Plus the applicable charge per month as set forth on Sheet No. 63,
Rider AMRP, Accelerated Main Replacement Program

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>	
Plus a Commodity Charge for all CCF at	\$0.20949	Plus	\$0.6676	Equals	\$0.87709	(I)

Plus all delivered gas shall be subject to an adjustment per CCF as set forth on:
Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

The "Customer Charge" shown above plus Rider AMRP shall be the minimum amount billed per month.

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum bills or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated _____ in Case No. _____

Issued:

Effective: August 31, 2009

Issued by Julie Janson, President

Duke Energy Kentucky, Inc.
1697-A Monmouth Street
Newport, Kentucky 41071

KY.P.S.C. Gas No. 2
Twelfth Revised Sheet No. 77
Cancelling and Superseding
Eleventh Revised Sheet No. 77
Page 1 of 1

RIDER GCAT

GAS COST ADJUSTMENT TRANSITION RIDER

APPLICABILITY

Applicable to all customers served under Rate FT-L after the effective date of this tariff who paid gas supply costs through the Company's Gas Cost Adjustment (GCA) mechanism during the twelve month period immediately preceding the date on which the customer began receiving service under Rate FT-L.

GCA TRANSITION RIDER

A charge or credit shall be applied to all volumes transported pursuant to Rate FT-L in order to pass through to former GCA customers the Company's quarterly Actual Adjustment (AA), Balance Adjustment (BA), and Supplier Refund and Reconciliation Adjustment (RA) costs or credits during the first twelve months that the former sales customer participates in the Company's firm transportation program.

The amount of this charge or (credit) shall be \$0.0202 per 100 cubic feet. This rate shall be in effect during the month of September 2009 through November 2009 and shall be updated quarterly, concurrent with the Company's GCA filings.

(I)
(T)

Issued by authority of an Order of the Kentucky Public Service Commission dated _____ in Case No. _____.

Issued:

Effective: August 31, 2009

Issued by Julie Janson, President

DUKE ENERGY KENTUCKY
SUPPLEMENTAL INFORMATION
FOR THE EXPECTED GAS COST (EGC) RATE CALCULATION
OF THE GAS COST RECOVERY RATE
IN EFFECT AS OF AUGUST 31, 2009

3rd QUARTER INT

DUKE ENERGY Kentucky, Inc.
 USED FOR GCA EFFECTIVE AUGUST 31, 2009

COMPUTATION OF THE INTEREST FACTOR
 FOR THE GCA CALCULATION ON SCHEDULE II

TWELVE MONTHS ENDED JUNE 30, 2009
 BLOOMBERG REPORT (90-DAY COMMERCIAL PAPER RATES)

INTEREST RATE	0.0113
PAYMENT	0.083844
ANNUAL TOTAL	1.0061
MONTHLY INTEREST	0.000942
AMOUNT	1

JUNE	2008	2.67	
JULY	2008	2.72	
AUGUST	2008	2.73	
SEPTEMBER	2008	3.90	
OCTOBER	2008	3.08	
NOVEMBER	2008	2.21	
DECEMBER	2008	1.14	
JANUARY	2009	0.86	
FEBRUARY	2009	0.87	
MARCH	2009	0.84	
APRIL	2009	0.51	
MAY	2009	0.32	21.85
JUNE	2009	0.35	19.53

PRIOR ANNUAL TOTAL	21.85
PLUS CURRENT MONTHLY RATE	0.35
LESS YEAR AGO RATE	2.67
NEW ANNUAL TOTAL	19.53
AVERAGE ANNUAL RATE	1.63
LESS 0.5% (ADMINISTRATIVE)	1.13

DUKE ENERGY COMPANY KENTUCKY
 DETERMINATION OF TOTAL SUPPLY COST
 MONTH OF March 2009

<u>DESCRIPTION</u>		<u>TOTAL AMOUNT ROUNDED</u>
<u>PRIMARY GAS SUPPLY COST</u>		\$
current month	9,572,144.98	
adjustments	(74,504.50)	
IT monthly charges entered by Gas Supply	53,610.63	9,551,251
 <u>LESS: RATE SCHEDULE CF CREDIT</u>		
current month	0.00	
adjustments	0.00	0
 PLUS: INCLUDABLE PROPANE		
a/c 728-3 Erlanger	7,852.41	7,852
 <u>LESS: X-5 TARIFF</u>	0.00	0
 LESS TENASKA MARKETING VENTURES MANAGEMENT FEE	74,500.00	(74,500)
 LESS: TOP TRANSP. RECOVERIES	0.00	0
 LESS: GAS LOSSES - DAMAGED LINES	0.00	0
 adjustments	0.00	0
 LESS: GAS COST CREDIT	0.00	0
 <u>LESS: FIRM TRANSPORTATION ADJUSTMENTS</u>		
current month	0.00	
adjustments	0.00	0
 TOTAL SUPPLY COSTS		9,484,603

ACCOUNTING ENTRY FOR DEFERRAL ONLY

	<u>AMOUNT</u>
ACCOUNT 191-40	(992,672.57)
ACCOUNT 805-10	992,672.57

PURCHASED GAS ADJUSTMENT

SCHEDULE III

COMPANY NAME: DUKE ENERGY COMPANY KENTUCKY

ACTUAL ADJUSTMENT

DETAILS FOR THE MONTH

March 2009

<u>PARTICULARS</u>	<u>UNIT</u>	<u>MONTH</u> <u>March 2009</u>
<u>SUPPLY VOLUME PER BOOKS</u>		
Primary Gas Suppliers	MCF	1,067,140
Utility Production	MCF	0
Includable Propane	MCF	1,383
Other Volumes (Specify) - Previous Month Adj.	MCF	<u>(8,626)</u>
TOTAL SUPPLY VOLUMES	MCF	<u>1,059,897</u>
<u>SUPPLY COST PER BOOKS</u>		
Primary Gas Suppliers	\$	9,551,251
Includable Propane	\$	7,852
Other Cost (Specify) - Gas Cost Credit	\$	0
- Unacct'd for Transp.	\$	0
- CF Credit	\$	0
- X-5 Tariff	\$	0
- CMT Management Fee	\$	(74,500)
- Losses-Damaged Lines	\$	0
- Gas Sold to Remarketers	\$	0
- TOP Transp. Recoveries	\$	<u>0</u>
TOTAL SUPPLY COST	\$	<u>9,484,603</u>
<u>SALES VOLUMES</u>		
Jurisdictional	MCF	1,408,046.2
Non-Jurisdictional	MCF	
Other Volumes (Specify) -	MCF	
TOTAL SALES VOLUME	MCF	<u>1,408,046.2</u>
UNIT BOOK COST OF GAS (SUPPLY \$ / SALES MCF)	\$/MCF	6.736
LESS: EGC IN EFFECT FOR MONTH	\$/MCF	<u>7.441</u>
DIFFERENCE	\$/MCF	(0.705)
TIMES: MONTHLY JURISDICTIONAL SALES	MCF	<u>1,408,046.2</u>
MONTHLY COST DIFFERENCE	\$	<u><u>(992,672.57)</u></u>

DUKE ENERGY COMPANY KENTUCKY

08/10/09

March 2009

	<u>Applied</u> <u>MCF Sales</u>	<u>Amount</u>	<u>\$/MCF</u>
<u>GAS FUEL ADJUSTMENT BILLED</u>			
EGC	1,408,046.2	10,477,032.8	7.44083028
RA		(8,319.16)	
AA		(158,075.58)	
BA		<u>99,774.11</u>	
TOTAL GAS COST RECOVERY(GCR)		<u>10,410,412.17</u>	
TOTAL SALES VOLUME	1,408,046.2		
LESS: NON-JURISDICTIONAL SALES	<u>0.0</u>		
JURISDICTIONAL SALES	<u>1,408,046.2</u>		

PROOF OF UNRECOVERED PURCHASED GAS COST ENTRY

SUPPLIER COST - CURRENT MONTH	1,408,046.2	9,484,603.00	6.73600270
UNRECOVERED PURCHASED GAS COST		834,596.99	
ROUNDING(ADD/(DEDUCT))		<u>(242.77)</u>	
TOTAL GAS COST IN REVENUE		<u>10,318,957.22</u>	
TOTAL GAS COST RECOVERY(GCR)		10,410,412.17	
LESS: RA		(8,319.16)	
BA		<u>99,774.11</u>	
PLUS: COST OF NON-JURISDICTIONAL SALES		<u> </u>	
		<u>10,318,957.22</u>	
UNRECOVERED PURCHASED GAS COST ENTRY		834,596.99	
LESS: AA		<u>(158,075.58)</u>	
MONTHLY COST DIFFERENCE		992,672.57	
EXTENDED MONTHLY COST DIFFERENCE		<u>992,429.80</u>	
ROUNDING		<u>(242.77)</u>	

DUKE ENERGY COMPANY KENTUCKY
GAS SERVICE
SUMMARY OF GCA COMPONENTS
MONTH: March 2009

BILL CODE	REPORTED SALES	EGC		RECONCILIATION ADJUSTMENT					ACTUAL ADJUSTMENT					BALANCE ADJUSTMENT					
		\$/MCF	\$	CURRENT (0.005)	PREVIOUS 0.000	SEC.PREV. 0.000	THRD.PREV. (0.001)	TOTAL RA	CURRENT 0.723	PREVIOUS (0.060)	SEC.PREV. (0.969)	THRD.PREV. 0.213	TOTAL AA	CURRENT 0.001	PREVIOUS (0.097)	SEC.PREV. 0.080	THRD.PREV. 0.086	TOTAL BA	
166	0.0	9.374	0.00																
017	0.0	9.297	0.00																
037	0.0	8.712	0.00																
047	0.0	9.220	0.00																
067	0.0	8.653	0.00																
077	0.0	8.907	0.00																
087	0.0	9.100	0.00																
107	0.0	9.357	0.00																
117	0.0	8.169	0.00																
127	(2.8)	8.018	(22.45)																
147	5.1	7.492	38.21																
157	13.9	8.440	117.32																
167	(50.6)	9.206	(465.82)																
018	194.0	8.841	1,715.15																
038	123.3	9.531	1,175.17																
048	311.0	9.493	2,952.32																
068	334.1	11.285	3,770.32																
078	350.6	10.907	3,823.99																
088	365.9	11.243	4,113.81				(0.37)	(0.37)			77.94	77.94				31.47	31.47		
108	478.8	11.303	5,411.88				(0.48)	(0.48)			101.98	101.98				41.18	41.18		
118	496.8	12.592	6,255.71				(0.50)	(0.50)			105.82	105.82				42.72	42.72		
128	817.8	10.410	8,513.30			0.00	(0.82)	(0.82)			(792.45)	174.19	(618.26)		65.42	70.33	135.75		
148	1,333.2	9.391	12,520.08			0.00	(1.33)	(1.33)			(1,291.87)	283.97	(1,007.90)		106.66	114.66	221.32		
158	2,878.5	8.899	25,615.77			0.00	(2.88)	(2.88)			(2,789.27)	613.12	(2,176.15)		230.28	247.55	477.83		
168	(10,602.2)	8.800	(93,299.36)			0.00	10.60	10.60			636.13	10,273.53	(2,258.27)	8,651.39	1,028.41	(848.18)	(911.79)	(731.56)	
019	(10,009.5)	8.191	(81,987.81)			0.00	10.01	10.01			600.57	9,699.21	(2,132.02)	8,167.76	970.92	(800.76)	(860.82)	(690.66)	
039	40,898.9	8.292	339,133.68			0.00	(40.90)	(40.90)			(2,453.93)	(39,631.03)	8,711.47	(33,373.49)	(3,967.19)	3,271.91	3,517.31	2,822.03	
049	1,380,109.4	7.418	10,237,651.53	(6,900.55)	0.00	0.00	(1,380.11)	(8,280.66)	997,819.10	(82,806.56)	(1,337,326.01)	293,963.30	(128,350.17)	1,380.11	(133,870.61)	110,408.75	118,689.41	96,607.66	
TOTAL	1,408,046.2	10,477,032.80	(6,900.55)	0.00	0.00	(1,406.78)	(8,307.33)	997,819.10	(84,023.79)	(1,361,857.89)	299,641.50	(148,421.08)	1,380.11	(135,838.47)	112,434.08	120,982.02	98,957.74		
TRANSPORTATION:																			
Customer Choice Program (GCAT):																			
056	0.0																		
096	0.0																		
136	0.0																		
176 & 027	0.0																		
057	0.0																		
097	0.0																		
137	0.0																		
177 & 028	0.0																		
058	0.0																		
098	0.0						0.00	0.00			0.00	0.00				0.00	0.00	0.00	
138	0.0						0.00	0.00			0.00	0.00				0.00	0.00	0.00	
178	0.0					0.00	0.00	0.00			0.00	0.00				0.00	0.00	0.00	
029	11,831.5					0.00	0.00	(11.83)			(709.89)	(11,464.72)	2,520.11	(9,654.50)		(1,147.66)	946.52	1,017.51	816.37
059	0.0					0.00	0.00	0.00			0.00	0.00				0.00	0.00	0.00	0.00
FT CHOICE	11,831.5					0.00	0.00	(11.83)			(709.89)	(11,464.72)	2,520.11	(9,654.50)		(1,147.66)	946.52	1,017.51	816.37
TOTAL FOR CHOICE						0.00	0.00	(11.83)			(709.89)	(11,464.72)	2,520.11	(9,654.50)		(1,147.66)	946.52	1,017.51	816.37
TOTAL FOR GCR						(6,900.55)	0.00	(1,418.61)	(8,319.16)	997,819.10	(84,733.68)	(1,373,322.61)	302,161.61	(158,075.58)	1,380.11	(136,986.13)	113,380.60	121,989.53	99,774.11
CONTROL CK								(8,319.16)						(158,075.58)					99,774.11
positive=recovered=cr 25313																			positive=recovered=cr 25313
negative=reduce refund=dr 25313																			negative=reduce refund=dr 25313
CONTROL CK																			99,774.11
positive=recovered=cr 19140																			positive=recovered=cr 19140
negative=refund=dr 19140																			negative=refund=dr 19140
FT:	NON-P	158,218.4																	
	PURCH	0.0																	
	FT	158,218.4																	
IT:	NON-P	116,295.9																	
	PURCH	0.0																	
	IT	116,295.9																	
	TOTAL	1,694,392.0																	
ADJUSTED EGC		7.441																	

Note: The most current Bill Code includes interdept. sales, if any.

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08/10/09

DUKE ENERGY COMPANY KENTUCKY
 DETERMINATION OF TOTAL SUPPLY COST
 MONTH OF April 2009

<u>DESCRIPTION</u>		<u>TOTAL AMOUNT ROUNDED</u>
<u>PRIMARY GAS SUPPLY COST</u>		\$
current month	3,461,245.73	
adjustments	(26,992.87)	
IT monthly charges entered by Gas Supply	8,810.02	3,443,063
 <u>LESS: RATE SCHEDULE CF CREDIT</u>		
current month	0.00	
adjustments	0.00	0
 PLUS: INCLUDABLE PROPANE		
a/c 728-3 Erlanger	0.00	0
 <u>LESS: X-5 TARIFF</u>	0.00	0
LESS TENASKA MARKETING VENTURES MANAGEMENT FEE	74,500.00	(74,500)
 LESS: TOP TRANSP. RECOVERIES	0.00	0
LESS: GAS LOSSES - DAMAGED LINES	0.00	0
 adjustments	0.00	0
LESS: GAS COST CREDIT	0.00	0
 <u>LESS: FIRM TRANSPORTATION ADJUSTMENTS</u>		
current month	0.00	
adjustments	0.00	0
 TOTAL SUPPLY COSTS		3,368,563

ACCOUNTING ENTRY FOR DEFERRAL ONLYAMOUNT

ACCOUNT 191-40	(1,277,640.98)
ACCOUNT 805-10	1,277,640.98

PURCHASED GAS ADJUSTMENT

SCHEDULE III

COMPANY NAME: DUKE ENERGY COMPANY KENTUCKY

ACTUAL ADJUSTMENT

DETAILS FOR THE MONTH April 2009

<u>PARTICULARS</u>	<u>UNIT</u>	<u>MONTH</u> <u>April 2009</u>
<u>SUPPLY VOLUME PER BOOKS</u>		
Primary Gas Suppliers	MCF	627,555
Utility Production	MCF	0
Includable Propane	MCF	0
Other Volumes (Specify) - Previous Month Adj.	MCF	<u>(2,815)</u>
TOTAL SUPPLY VOLUMES	MCF	<u>624,740</u>
<u>SUPPLY COST PER BOOKS</u>		
Primary Gas Suppliers	\$	3,443,063
Includable Propane	\$	0
Other Cost (Specify) - Gas Cost Credit	\$	0
- Unacct'd for Transp.	\$	0
- CF Credit	\$	0
- X-5 Tariff	\$	0
- CMT Management Fee	\$	(74,500)
- Losses-Damaged Lines	\$	0
- Gas Sold to Remarketers	\$	0
- TOP Transp. Recoveries	\$	<u>0</u>
TOTAL SUPPLY COST	\$	<u>3,368,563</u>
<u>SALES VOLUMES</u>		
Jurisdictional	MCF	811,716.0
Non-Jurisdictional	MCF	
Other Volumes (Specify) -	MCF	<u></u>
TOTAL SALES VOLUME	MCF	<u>811,716.0</u>
UNIT BOOK COST OF GAS (SUPPLY \$ / SALES MCF)	\$/MCF	4.150
LESS: EGC IN EFFECT FOR MONTH	\$/MCF	<u>5.724</u>
DIFFERENCE	\$/MCF	(1.574)
TIMES: MONTHLY JURISDICTIONAL SALES	MCF	<u>811,716.0</u>
MONTHLY COST DIFFERENCE	\$	<u><u>(1,277,640.98)</u></u>

DUKE ENERGY COMPANY KENTUCKY

08/10/09

April 2009

	<u>Applied</u> <u>MCF Sales</u>	<u>Amount</u>	<u>\$/MCF</u>
<u>GAS FUEL ADJUSTMENT BILLED</u>			
EGC	811,716.0	4,646,025.9	5.72370870
RA		(4,940.02)	
AA		(72,686.71)	
BA		<u>57,699.81</u>	
TOTAL GAS COST RECOVERY(GCR)		<u>4,626,099.01</u>	
TOTAL SALES VOLUME	811,716.0		
LESS: NON-JURISDICTIONAL SALES	<u>0.0</u>		
JURISDICTIONAL SALES	<u>811,716.0</u>		

PROOF OF UNRECOVERED PURCHASED GAS COST ENTRY

SUPPLIER COST - CURRENT MONTH	811,716.0	3,368,563.00	4.14992805
UNRECOVERED PURCHASED GAS COST		1,204,954.27	
ROUNDING(ADD/(DEDUCT))		<u>(178.05)</u>	
TOTAL GAS COST IN REVENUE		<u>4,573,339.22</u>	
TOTAL GAS COST RECOVERY(GCR)		4,626,099.01	
LESS: RA		(4,940.02)	
BA		<u>57,699.81</u>	
PLUS: COST OF NON-JURISDICTIONAL SALES		<u>4,573,339.22</u>	
UNRECOVERED PURCHASED GAS COST ENTRY		1,204,954.27	
LESS: AA		<u>(72,686.71)</u>	
MONTHLY COST DIFFERENCE		1,277,640.98	
EXTENDED MONTHLY COST DIFFERENCE		<u>1,277,462.93</u>	
ROUNDING		<u>(178.05)</u>	

DUKE ENERGY COMPANY KENTUCKY
GAS SERVICE
SUMMARY OF GCA COMPONENTS
MONTH: April 2009

BILL CODE	REPORTED SALES	EGC		RECONCILIATION ADJUSTMENT					ACTUAL ADJUSTMENT					BALANCE ADJUSTMENT					
		\$/MCF	\$	CURRENT (0.005)	PREVIOUS 0.000	SEC.PREV. 0.000	THRD.PREV. (0.001)	TOTAL RA	CURRENT 0.723	PREVIOUS (0.060)	SEC.PREV. (0.969)	THRD.PREV. 0.213	TOTAL AA	CURRENT 0.001	PREVIOUS (0.097)	SEC.PREV. 0.080	THRD.PREV. 0.086	TOTAL BA	
166	0.0	9.374	0.00																
017	0.0	9.297	0.00																
037	0.0	8.712	0.00																
047	0.0	9.220	0.00																
067	0.0	8.653	0.00																
077	0.0	8.907	0.00																
087	0.0	9.100	0.00																
107	0.0	9.357	0.00																
117	0.0	8.169	0.00																
127	0.0	8.018	0.00																
147	0.3	7.492	2.25																
157	5.0	8.440	42.20																
167	(163.7)	9.206	(1,507.02)																
018	163.9	8.841	1,449.04																
038	42.9	9.531	408.88																
048	72.5	9.493	688.24																
068	230.1	11.285	2,596.68																
078	197.8	10.907	2,157.40																
088	184.7	11.243	2,076.58				(0.18)	(0.18)			39.34	39.34				15.88	15.88		
108	263.1	11.303	2,973.82				(0.26)	(0.26)			56.04	56.04				22.63	22.63		
118	366.3	12.592	4,612.45				(0.37)	(0.37)			78.02	78.02				31.50	31.50		
128	502.3	10.410	5,228.94			0.00	(0.50)	(0.50)		(486.73)	106.99	(379.74)		40.18	43.20		83.38		
148	826.5	9.391	7,761.66			0.00	(0.83)	(0.83)		(800.88)	176.04	(624.84)		66.12	71.08		137.20		
158	1,342.6	8.899	11,947.80			0.00	(1.34)	(1.34)		(1,300.98)	285.97	(1,015.01)		107.41	115.46		222.87		
168	(4,437.0)	8.800	(39,045.60)		0.00	0.00	4.44	4.44		266.22	4,299.45	(945.08)	3,620.59	430.39	(354.96)	(381.58)	(306.15)		
019	(308.7)	8.191	(2,528.56)		0.00	0.00	0.31	0.31		18.52	299.13	(65.75)	251.90	29.94	(24.70)	(26.55)	(21.31)		
039	(11,509.5)	8.292	(95,436.77)		0.00	0.00	11.51	11.51		690.57	11,152.71	(2,451.52)	9,391.76	1,116.42	(920.76)	(989.82)	(794.16)		
049	20,789.7	7.418	154,217.99	(103.95)	0.00	0.00	(20.79)	(124.74)	15,030.95	(1,247.38)	(20,145.22)	4,428.21	(1,933.44)	20.79	(2,016.60)	1,663.18	1,787.91	1,455.28	
069	803,147.2	5.713	4,588,379.95	(4,015.74)	0.00	0.00	(803.15)	(4,818.89)	580,675.43	(48,188.83)	(778,249.64)	171,070.35	(74,692.69)	803.15	(77,905.28)	64,251.78	69,070.66	56,220.31	
TOTAL	811,716.0	4,646,025.93		(4,119.69)	0.00	0.00	(811.16)	(4,930.85)	595,706.38	(48,460.90)	(785,232.16)	172,778.61	(65,208.07)	823.94	(78,345.13)	64,828.25	69,760.37	57,067.43	
TRANSPORTATION:																			
Customer Choice Program (GCAT):																			
056	0.0																		
096	0.0																		
136	0.0																		
176 & 027	0.0																		
057	0.0																		
097	0.0																		
137	0.0																		
177 & 028	0.0																		
058	0.0																		
098	0.0						0.00	0.00				0.00	0.00				0.00	0.00	
138	0.0						0.00	0.00			0.00	0.00	0.00			0.00	0.00	0.00	
178	0.0				0.00		0.00	0.00			0.00	1,952.15	(7,478.64)		(889.01)	733.20	788.19	632.38	
029	9,165.0				0.00		0.00	(9.17)	(9.17)		0.00	0.00	0.00		0.00	0.00	0.00	0.00	
059	0.0				0.00		0.00	0.00		0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	
FT CHOICE	9,165.0			0.00	0.00	0.00	(9.17)	(9.17)	0.00	(549.80)	(8,880.89)	1,952.15	(7,478.64)	0.00	(889.01)	733.20	788.19	632.38	
TOTAL FOR CHOICE				0.00	0.00	0.00	(9.17)	(9.17)	0.00	(549.80)	(8,880.89)	1,952.15	(7,478.64)	0.00	(889.01)	733.20	788.19	632.38	
TOTAL FOR GCR				(4,119.69)	0.00	0.00	(820.33)	(4,940.02)	595,706.38	(49,010.80)	(794,113.05)	174,730.76	(72,686.71)	823.94	(79,234.14)	65,561.45	70,548.56	57,699.81	
CONTROL CK								(4,940.02)					(72,686.71)						57,699.81
positive=recovered=cr 25313																			positive=recovered=cr 25313
negative=reduce refund=dr 25313																			negative=reduce refund=dr 25313
CONTROL CK																			57,699.81
positive=recovered=cr 19140																			positive=recovered=cr 19140
negative=refund=dr 19140																			negative=refund=dr 19140
FT:																			
NON-P PURCH	126,884.1																		
FT	126,884.1																		
IT:																			
NON-P PURCH	123,666.9																		
IT	123,666.9																		
TOTAL	1,071,432.0																		
ADJUSTED EGC	5,724																		

Note: The most current Bill Code includes interdept. sales, if any.

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DUKE ENERGY COMPANY KENTUCKY
 DETERMINATION OF TOTAL SUPPLY COST
 MONTH OF May 2009

<u>DESCRIPTION</u>		<u>TOTAL AMOUNT ROUNDED</u>
<u>PRIMARY GAS SUPPLY COST</u>		\$
current month	1,598,619.61	
adjustments	(7,641.70)	
IT monthly charges entered by Gas Supply	4,368.84	1,595,347
 <u>LESS: RATE SCHEDULE CF CREDIT</u>		
current month	0.00	
adjustments	0.00	0
 <u>PLUS: INCLUDABLE PROPANE</u>		
a/c 728-3 Erlanger	0.00	0
 <u>LESS: X-5 TARIFF</u>	0.00	0
 <u>LESS TENASKA MARKETING VENTURES MANAGEMENT FEE</u>	74,500.00	(74,500)
 <u>LESS: TOP TRANSP. RECOVERIES</u>	0.00	0
 <u>LESS: GAS LOSSES - DAMAGED LINES</u>	0.00	0
 adjustments	0.00	0
 <u>LESS: GAS COST CREDIT</u>	0.00	0
 <u>LESS: FIRM TRANSPORTATION ADJUSTMENTS</u>		
current month	0.00	
adjustments	0.00	0
 TOTAL SUPPLY COSTS		1,520,847

ACCOUNTING ENTRY FOR DEFERRAL ONLY

	<u>AMOUNT</u>
ACCOUNT 191-40	(807,515.74)
ACCOUNT 805-10	807,515.74

PURCHASED GAS ADJUSTMENT

SCHEDULE III

COMPANY NAME: DUKE ENERGY COMPANY KENTUCKY

ACTUAL ADJUSTMENT

DETAILS FOR THE MONTH May 2009

<u>PARTICULARS</u>	<u>UNIT</u>	<u>MONTH</u> <u>May 2009</u>
<u>SUPPLY VOLUME PER BOOKS</u>		
Primary Gas Suppliers	MCF	255,856
Utility Production	MCF	0
Includable Propane	MCF	0
Other Volumes (Specify) - Previous Month Adj.	MCF	(1,229)
TOTAL SUPPLY VOLUMES	MCF	<u>254,627</u>
<u>SUPPLY COST PER BOOKS</u>		
Primary Gas Suppliers	\$	1,595,347
Includable Propane	\$	0
Other Cost (Specify) - Gas Cost Credit	\$	0
- Unacct'd for Transp.	\$	0
- CF Credit	\$	0
- X-5 Tariff	\$	0
- CMT Management Fee	\$	(74,500)
- Losses-Damaged Lines	\$	0
- Gas Sold to Remarketers	\$	0
- TOP Transp. Recoveries	\$	0
TOTAL SUPPLY COST	\$	<u>1,520,847</u>
<u>SALES VOLUMES</u>		
Jurisdictional	MCF	392,951.7
Non-Jurisdictional	MCF	
Other Volumes (Specify) -	MCF	
TOTAL SALES VOLUME	MCF	<u>392,951.7</u>
UNIT BOOK COST OF GAS (SUPPLY \$ / SALES MCF)	\$/MCF	3.870
LESS: EGC IN EFFECT FOR MONTH	\$/MCF	<u>5.925</u>
DIFFERENCE	\$/MCF	(2.055)
TIMES: MONTHLY JURISDICTIONAL SALES	MCF	<u>392,951.7</u>
MONTHLY COST DIFFERENCE	\$	<u>(807,515.74)</u>

	May 2009		
	<u>Applied</u>	<u>Amount</u>	<u>\$/MCF</u>
	<u>MCF Sales</u>		
<u>GAS FUEL ADJUSTMENT BILLED</u>			
EGC	392,951.7	2,328,315.35	5.92519475
RA		(2,406.77)	
AA		(35,727.97)	
BA		28,204.22	
TOTAL GAS COST RECOVERY(GCR)		<u>2,318,384.83</u>	
TOTAL SALES VOLUME	392,951.7		
LESS: NON-JURISDICTIONAL SALES	<u>0.0</u>		
JURISDICTIONAL SALES	<u>392,951.7</u>		
 <u>PROOF OF UNRECOVERED PURCHASED GAS COST ENTRY</u>			
SUPPLIER COST - CURRENT MONTH	392,951.7	1,520,847.00	3.87031536
UNRECOVERED PURCHASED GAS COST		771,787.77	
ROUNDING(ADD/(DEDUCT))		<u>(47.39)</u>	
TOTAL GAS COST IN REVENUE		<u>2,292,587.38</u>	
TOTAL GAS COST RECOVERY(GCR)		2,318,384.83	
LESS: RA		(2,406.77)	
BA		<u>28,204.22</u>	
PLUS: COST OF NON-JURISDICTIONAL SALES		<u>2,292,587.38</u>	
UNRECOVERED PURCHASED GAS COST ENTRY		771,787.77	
LESS: AA		<u>(35,727.97)</u>	
MONTHLY COST DIFFERENCE		807,515.74	
EXTENDED MONTHLY COST DIFFERENCE		<u>807,468.35</u>	
ROUNDING		<u>(47.39)</u>	

DUKE ENERGY COMPANY KENTUCKY
GAS SERVICE
SUMMARY OF GCA COMPONENTS
MONTH: May 2009

BILL CODE	REPORTED SALES	EGC		RECONCILIATION ADJUSTMENT					ACTUAL ADJUSTMENT					BALANCE ADJUSTMENT									
		\$/MCF	\$	CURRENT (0.005)	PREVIOUS 0.000	SEC.PREV. 0.000	THRD.PREV. (0.001)	TOTAL RA	CURRENT 0.723	PREVIOUS (0.060)	SEC.PREV. (0.969)	THRD.PREV. 0.213	TOTAL AA	CURRENT 0.001	PREVIOUS (0.097)	SEC.PREV. 0.080	THRD.PREV. 0.086	TOTAL BA					
087	0.0	9.100	0.00																				
107	0.0	9.357	0.00																				
117	0.0	8.169	0.00																				
127	0.0	8.018	0.00																				
147	0.0	7.492	0.00																				
157	(7.8)	8.440	(64.14)																				
167	(143.9)	9.206	(1,324.74)																				
018	74.7	8.841	660.42																				
038	43.0	9.531	409.83																				
048	113.1	9.493	1,073.66																				
068	130.6	11.285	1,473.82																				
078	129.3	10.907	1,410.28																				
088	152.5	11.243	1,714.56				(0.15)	(0.15)				32.48					13.12	13.12					
108	107.6	11.303	1,216.20				(0.11)	(0.11)				22.92					9.25	9.25					
118	216.8	12.592	2,729.95				(0.22)	(0.22)				46.18					18.64	18.64					
128	383.9	10.410	3,996.40			0.00	(0.38)	(0.38)				(372.00)	81.77	(290.23)		30.71	33.02	63.73					
148	484.8	9.391	4,552.76			0.00	(0.48)	(0.48)				(469.77)	103.26	(366.51)		38.78	41.69	80.47					
158	1,054.8	8.899	9,386.67			0.00	(1.05)	(1.05)				(1,022.10)	224.67	(797.43)		84.38	90.71	175.09					
168	(4,154.7)	8.800	(36,561.36)		0.00	0.00	4.15	4.15		249.28	4,025.90	(884.95)	3,390.23	(286.67)		403.01	(332.38)	(357.30)	(286.67)				
019	59.8	8.191	489.82		0.00	0.00	(0.06)	(0.06)		(3.59)	(57.95)	12.74	(48.80)	(5.80)	4.78	5.14	4.12	4.12					
039	481.5	8.292	3,992.60		0.00	0.00	(0.48)	(0.48)		(28.89)	(466.57)	102.56	(392.90)	(46.71)	38.52	41.41	33.22	33.22					
049	12,103.3	7.418	89,782.28	(60.52)	0.00	0.00	(12.10)	(72.62)		8,750.69	(726.20)	(11,728.10)	2,578.00	(1,125.61)		12.10	(1,174.02)	968.26	1,040.88	847.22			
069	30.7	5.713	175.39	(0.15)	0.00	0.00	(0.03)	(0.18)		22.20	(1.84)	(29.75)	6.54	(2.85)		0.03	(2.98)	2.46	2.64	2.15			
079	381,691.5	5.877	2,243,200.95	(1,908.46)	0.00	0.00	(381.69)	(2,290.15)		275,962.95	(22,901.49)	(369,859.06)	81,300.29	(35,497.31)		381.69	(37,024.08)	30,535.32	32,825.47	26,718.40			
TOTAL	392,951.7	2,328,315.35	(1,969.13)	0.00	0.00	(392.60)	(2,361.73)	(2,361.73)	284,735.84	(23,412.73)	(379,979.40)	83,626.46	(35,029.83)	393.82	(37,850.58)	31,370.83	33,764.67	27,678.74					
TRANSPORTATION:																							
Customer Choice Program (GCAT):																							
056	0.0																						
096	0.0																						
136	0.0																						
176 & 027	0.0																						
057	0.0																						
097	0.0																						
137	0.0																						
177 & 028	0.0																						
058	0.0																						
098	0.0																						
138	0.0						0.00	0.00					0.00	0.00				0.00	0.00		0.00		
178	0.0						0.00	0.00					0.00	0.00				0.00	0.00		0.00		
029	0.0						0.00	0.00					0.00	0.00				0.00	0.00		0.00		
059	7,506.9			(37.53)	0.00	0.00	(7.51)	(45.04)		5,427.49	(450.41)	(7,274.19)	1,598.97	(698.14)		7.51	(728.17)	600.55	645.59	525.48	525.48		
FT CHOICE	7,506.9			(37.53)	0.00	0.00	(7.51)	(45.04)	5,427.49	(450.41)	(7,274.19)	1,598.97	(698.14)	7.51	(728.17)	600.55	645.59	525.48					
TOTAL FOR CHOICE				(37.53)	0.00	0.00	(7.51)	(45.04)	5,427.49	(450.41)	(7,274.19)	1,598.97	(698.14)	7.51	(728.17)	600.55	645.59	525.48					
TOTAL FOR GCR				(2,006.66)	0.00	0.00	(400.11)	(2,406.77)	290,163.33	(23,863.14)	(367,253.59)	85,225.43	(35,727.97)	401.33	(38,578.75)	31,971.38	34,410.26	28,204.22					
CONTROL CK								(2,406.77)	CONTROL CK													28,204.22	
									positive=recovered=cr 25313													positive=recovered=cr 25313	
									negative=reduce refund=dr 25313														negative=reduce refund=dr 25313
									negative=refund=dr 19140														
FT:	NON-P	95,205.2																					
	PURCH	0.0																					
	FT	95,205.2																					
IT:	NON-P	103,392.8																					
	PURCH	0.0																					
	IT	103,392.8																					
	TOTAL	599,056.6																					
ADJUSTED EGC		5.925																					

Note: The most current Bill Code includes interdept. sales, if any.

PREPARED BY: Dana Patten 8/10/09 1:15 PM

REVIEWED BY: _____
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