

W. H. GRADDY & ASSOCIATES

Attorneys at Law
103 Main Street
P.O. Box 4307
Midway, KY 40347

W. Henry Graddy, IV
Elizabeth R. Bennett
Randal A. Strobo

Telephone: (859) 846-4905
Facsimile: (859) 846-4914
E-mail: hgraddy@aol.com

November 9, 2009

Mr. Jeff DeRoun
Executive Director
Kentucky Public Service Commission
P.O. Box 615
211 Sower Boulevard
Frankfort, Kentucky 40602-0615

RECEIVED
NOV 09 2009
PUBLIC SERVICE
COMMISSION

RE: In the Matter of: THE APPLICATION OF KENTUCKY UTILITIES
COMPANY CONCERNING THE NEED TO OBTAIN CERTIFICATES OF PUBLIC
CONVENIENCE AND NECESSITY FOR THE CONSTRUCTION OF TEMPORARY
TRANSMISSION FACILITIES IN HARDIN COUNTY, KENTUCKY
Public Service Commission Case No. 2009-325

Dear Mr. DeRouen

Enclosed find one original and seven copies of our Request for Supplemental
Data in the above styled case.

Very truly yours,


W. Henry Graddy, IV

CC: Mr. Lonnie Bellar
Mr. Rick E. Lovekamp
Hon. Allyson K. Sturgeon
CDH LLC, c/o Ms. Cathy Cunningham
Violet Monroe
Mary Jent

WHG: dtr

**COMMONWELATH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION**

RECEIVED

In the Matter of:

**THE APPLICATION OF KENTUCKY)
UTILITIES COMPANY CONCERNING)
THE NEED TO OBTAIN CERTIFICATES)
OF PUBLIC CONVENIENCE AND)
NECESSITY FOR THE CONSTRUCTION)
OF TEMPORARY TRANSMISSION)
FACILITIES IN HARDIN COUNTY,)
KENTUCKY)**

**CASE NO.
2009-00325**

NOV 09 2009
PUBLIC SERVICE
COMMISSION

**CDH PRESERVE, LLC, DENNIS CUNNINGHAM,
CATHY CUNNINGHAM, VIOLET MONROE,
AND MARY JENT
REQUEST FOR SUPPLEMENTAL DATA**

Come CDH Preserve, LLC, Dennis Cunningham, Cathy Cunningham, Violet Monroe, and Mary Jent, Applicants for Full Intervention, by and through the undersigned counsel, and submit this Request for Data, supplemental to the Commission Staff's First Data Request, as follows:

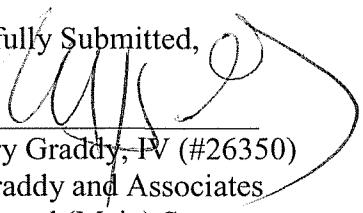
Pursuant to 807 KAR 5:001, Kentucky Utilities Company ("KU") is requested to file with the Commission and serve upon all parties, including these Applicants for Intervention the following information on or before November 16, 2009. This request for supplemental data requests such data be provided pursuant to the same instructions as set forth in the Commission Staff's First Data Request, which instructions are incorporated by reference herein as if set forth fully herein.

1. With respect to the Application filed by KU, paragraph 5, quoting prior testimony that, “They [the transmission facilities that make up the MC-HC line] will need to be in service when TC2 comes on line in the second quarter of 2010.” have KU and LG&E evaluated the option of postponing the date for bringing TC2 online? If so, what options have been considered? Or if not, why not?
2. With reference to the KU Response to the Motion to Intervene filed by these Applicants, at Footnote 23, KU refers to the Staff Report filed October 13, 2009 in the matter of “The 2008 Joint Integrated Resource Plan” of the Companies, Case No. 2008-00148, (“2008 IRP”) which includes Key Macroeconomic Assumptions in GI’s forecast, at page 6, as follows: “The forecast assumes that the economy suffers no major shocks between the first quarter 2007 and 2037.” Do you maintain that the economy has not already suffered a “major shock” commencing in 2008 and continuing into 2009? If you do not think such “major shock” has occurred, what is your basis? If you agree that such a “major shock” has occurred and continues to occur, what changes does such a “major shock” cause to be made in the forecasts you submitted in the 2008 IRP?
3. The 2008 IRP forecast on a combined basis, weather-normalized energy requirements to grow from 2007 to 2012 at an average annual growth rate of 1.5 percent. Staff Report, page 10. The 2008 IRP forecast a combined summer peak demand after industrial curtailments to grow from 2008 to 2012 at an average annual growth rate of 1.4 percent. Staff Report, page 10. Has

the combined energy requirements for the Companies grown from 2007 through this date in 2009 at a rate of 1.5 percent as forecast? Has the combined summer peak demand grown from 2008 through this date in 2009 at an average annual growth rate of 1.4 percent? What has been the combined and separate growth in energy requirement from the actual sales data submitted in the 2008 IRP to the present date? What has been the combined and separate actual summer and winter peak demand from the actual data included within the 2008 IRP to the present date?

4. Does LG&E have a valid permit for the TC2 facility under the Clean Air Act, with final approval by the Kentucky Division of Air Quality and the U.S.E.P.A.? Does LG&E have a valid permit under the Clean Water Act to discharge wastewater from the TC2 facility with final approval from the Kentucky Division of Water and from U.S. E.P.A.? What do you state is the status of such permits? Will TC2 be able to complete construction and commence operation without a valid and final Clean Air Act permit and without a valid and final Clean Water Act discharge permit?

Respectfully Submitted,



W. Henry Graddy, IV (#26350)
W.H. Graddy and Associates
103 Railroad (Main) Street
P.O. Box 4307
Midway, KY 40347
hgraddy@graddylaw.com
859-846-4905
859-846-4914 fax

CERTIFICATE OF SERVICE

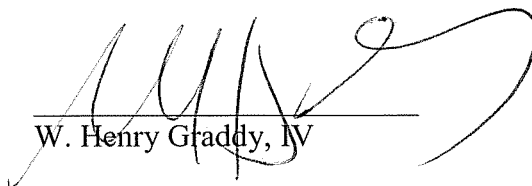
I hereby certify that the original and ten copies of the forgoing Data Request supplementing the Commission Staff's First Data Request will be delivered to the office of Jeff Derouen, Executive Director of the Kentucky Public Service Commission, 211 Sower Boulevard, Frankfort, KY 40601, and that copies were mailed to the following parties:

Lonnie Bellar, Vice President
Manager, Regulatory Services
E.ON US Services, Inc.
220 West Main Street
Louisville, KY 40202

Rick E. Lovekamp
Manager-Regulatory Affairs
E.ON US Services, Inc.
220 West Main Street
Louisville, KY 40202

Honorable Allyson K. Sturgeon
Senior Corporate Counsel
E.ON US Services, Inc.
220 West Main Street
Louisville, KY 40202

This the 9 day of November, 2009.



W. Henry Graddy, IV