Columbia Gas of Kentucky
A NiSource Company

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July 28, 2009

Mr. Jeff Derouen
Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
P. O. Box 615
Frankfort, KY 40602

RECEIVED

JUL 28 2009

PUBLIC SERVICE
COMMISSION

Re: Columbia Gas of Kentucky, Inc.
Gas Cost Adjustment Case No. 2009 - 00313

Dear Mr. Derouen:

Pursuant to the Commission's Order dated January 30, 2001 in Administrative Case No. 384, Columbia Gas of Kentucky, Inc. ("Columbia") hereby encloses, for filing with the Commission, an original and six (6) copies of data submitted pursuant to the requirements of the Gas Cost Adjustment Provision contained in Columbia's tariff for its September quarterly Gas Cost Adjustment ("GCA").

Columbia proposes to decrease its current rates to tariff sales customers by $4.2950 per Mcf effective with its September 2009 billing cycle on August 27, 2009. The decrease is composed of an increase of $0.7423 per Mcf in the Average Commodity Cost of Gas, a decrease of $0.2675 per Mcf in the Average Demand Cost of Gas, an increase of ($0.0001) per Mcf in the Refund Adjustment, a decrease of $4.3775 per Mcf in the Actual Adjustment and a decrease of $0.3922 per Mcf in the Balancing Adjustment. Please feel free to contact me at 859-288-0242 if there are any questions.

Sincerely,

Judy Cooper

Judy M. Cooper
Director, Regulatory Policy

Enclosures

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PUBLIC SERVICE
COMMISSION

BEFORE THE
PUBLIC SERVICE COMMISSION
OF KENTUCKY

COLUMBIA GAS OF KENTUCKY, INC.

CASE 2009 - 00313

GAS COST ADJUSTMENT AND REVISED RATES OF
COLUMBIA GAS OF KENTUCKY, INC. PROPOSED TO BECOME
EFFECTIVE SEPTEMBER 2009 BILLINGS

Columbia Gas of Kentucky, Inc.
Comparison of Current and Proposed GCAs

Line No.		June-09 CURRENT	September-09 PROPOSED	DIFFERENCE
1	Commodity Cost of Gas	$4.3447	$5.0870	$0.7423
2	Demand Cost of Gas	$1.6240	$1.3565	($0.2675)
3	Total: Expected Gas Cost (EGC)	$5.9687	$6.4435	$0.4748
4	SAS Refund Adjustment	($0.0002)	($0.0002)	$0.0000
5	Balancing Adjustment	$0.4613	$0.0691	($0.3922)
6	Supplier Refund Adjustment	($0.0053)	($0.0054)	($0.0001)
7	Actual Cost Adjustment	$1.4238	($2.9537)	($4.3775)
8	Gas Cost Incentive Adjustment	$0.0584	$0.0584	$0.0000
9	Cost of Gas to Tariff Customers (GCA)	$7.9067	$3.6117	($4.2950)
10	Transportation TOP Refund Adjustment	$0.0000	$0.0000	$0.0000
11	Banking and Balancing Service	$0.0208	$0.0208	($0.0000)
12	Rate Schedule FI and GSO			
13	Customer Demand Charge	$6.5650	$6.5675	$0.0025

Columbia Gas of Kentucky, Inc.
Gas Cost Adjustment Clause
Gas Cost Recovery Rate
Sept - Nov 09

Line No.	Description		Amount	Expires
1	Expected Gas Cost (EGC)	Schedule No. 1	$6.4435	
2	Actual Cost Adjustment (ACA)	Schedule No. 2	($2.9537)	8-31-10
3	SAS Refund Adjustment (RA)	Schedule No. 5	($0.0002)	8-31-10
4	Supplier Refund Adjustment (RA)	Schedule No. 4	($0.0001)	08-31-10
			($0.0053)	02-28-10
		Total Refunds	($0.0054)	
5	Balancing Adjustment (BA)	Schedule No. 3	$0.0691	2-28-10
6	Gas Cost Incentive Adjustment	Schedule No. 6	$0.0584	2-28-10
7	Gas Cost Adjustment			
8	Sept - Nov 09		$3.6117	
9	Expected Demand Cost (EDC) per Mcf			
10	(Applicable to Rate Schedule IS/SS and GSO)	Schedule No. 1, Sheet 4	$6.5675	

DATE FILED: July 28, 2009 **BY: J. M. Cooper**

Columbia Gas of Kentucky, Inc. Schedule No. 1

Expected Gas Cost for Sales Customers Sheet 1

Sept - Nov 09

Line No.	Description		Reference	Volume A/ Mcf (1)	Dth. (2)	Rate Per Mcf (3)	Per Dth (4)	Cost (5)
	Storage Supply							
	Includes storage activity for sales customers only							
	Commodity Charge							
1	Withdrawal				(1,195,000)		$0.0153	$18,284
2	Injection				1,370,000		$0.0153	$20,961
3	Withdrawals: gas cost includes pipeline fuel and commodity charges				1,190,000		$4.6855	$5,575,800
	Total							
4	Volume	= 3			1,190,000			
5	Cost	sum(1:3)						$5,615,045
6	Summary	4 or 5			1,190,000			$5,615,045
	Flowing Supply							
	Excludes volumes injected into or withdrawn from storage.							
	Net of pipeline retention volumes and cost. Add unit retention cost on line 17							
7	Non-Appalachian		Sch.1, Sht. 5, Ln. 4		968,000			$4,111,822
8	Appalachian Supplies		Sch.1, Sht. 6, Ln. 4		84,000			$365,000
9	Less Fuel Retention By Interstate Pipelines		Sch. 1,Sheet 7, Lines 21, 22		(135,000)			($749,008)
10	Total	7 + 8 + 9			917,000			$3,727,814
	Total Supply							
11	At City-Gate		Line 6 + 10		2,107,000			$9,342,858
	Lost and Unaccounted For							
12	Factor				-0.9%			
13	Volume		Line 11 * 12		(18,963)			
14	At Customer Meter		Line 11 + 13	1,977,682	2,088,037			
15	Less: Right-of-Way Contract Volume			789				
16	**Sales Volume**		Line 14-15	1,976,894				
	Unit Costs $/MCF							
	Commodity Cost							
17	Excluding Cost of Pipeline Retention		Line 11 / Line 16			$4.7260		
18	Annualized Unit Cost of Retention		Sch. 1,Sheet 7, Line 24			$0.3610		
19	Including Cost of Pipeline Retention		Line 17 + 18			$5.0870		
20	Demand Cost		Sch.1, Sht. 2, Line 10			$1.3565		
21	Total Expected Gas Cost (EGC)		Line 19 + 20			$6.4435		

A/ BTU Factor = 1.0558 Dth/MCF

Columbia Gas of Kentucky, Inc. Schedule No. 1
GCA Unit Demand Cost Sheet 2
Sept - Nov 09

Line No.	Description		Reference		
1	Expected Demand Cost: Annual Sept 2009 - Aug 2010		Sch. No.1, Sheet 3, Ln. 41	$20,071,638	
2	Less Rate Schedule IS/SS and GSO Customer Demand Charge Recovery		Sch. No.1, Sheet 4, Ln. 10	-$93,390	
3	Less Storage Service Recovery from Delivery Service Customers			-$162,228	
4	Net Demand Cost Applicable	1 + 2 + 3		$19,816,020	
	Projected Annual Demand: Sales + Choice				
	At city-gate				
	In Dth			15,568,000	Dth
	Heat content			1.0558	Dth/MCF
5	In MCF			14,745,217	MCF
	Lost and Unaccounted - For				
6	Factor			0.9%	
7	Volume	5 * 6		132,707	MCF
8	Right of way Volumes			4,775	
9	At Customer Meter	5 - 7- 8		14,607,735	MCF
10	Unit Demand Cost (4/ 9)	To Sheet 1, line 19		$1.3565	per MCF

Columbia Gas of Kentucky, Inc.
Annual Demand Cost of Interstate Pipeline Capacity
Sept 2009 - Aug 2010

Line No.	Description		Dth	Monthly Rate $/Dth	# Months	Expected Annual Demand Cost
	Columbia Gas Transmission Corporation					
	Firm Storage Service (FSS)					
1	FSS Max Daily Storage Quantity (MDSQ)		220,880	$1.5050	12	$3,989,093
2	FSS Seasonal Contract Quantity (SCQ)		11,264,911	$0.0289	12	$3,906,671
	Storage Service Transportation (SST)					
3	Summer		110,440	$4.1850	6	$2,773,148
4	Winter		220,880	$4.1850	6	$5,546,297
5	Firm Transportation Service (FTS)		20,014	$6.0520	12	$1,453,497
6	Subtotal	sum(1:5)				$17,668,706
	Columbia Gulf Transmission Company					
11	FTS - 1 (Mainline)		28,991	$3.1450	12	$1,094,120
	Tennessee Gas					
21	Firm Transportation		20,506	$4.6238	12	$1,137,788
	Central Kentucky Transmission					
31	Firm Transportation		28,000	$0.5090	12	$171,024
41	**Total.** Used on Sheet 2, line 1					$20,071,638

Columbia Gas of Kentucky, Inc. Schedule No. 1
Gas Cost Adjustment Clause Sheet 4
Expected Demand Costs Recovered Annually From Rate Schedule IS/SS and GSO Customers
Sept 2009 - Aug 2010

Line No.	Description		Capacity: Daily Dth (1)	Capacity: # Months (2)	Capacity: Annualized Dth (3) = (1) x (2)	Units	Annual Cost (3)
1	Expected Demand Costs (Per Sheet 3)						$20,071,638
	City-Gate Capacity:						
	Columbia Gas Transmission						
2	Firm Storage Service - FSS		220,880	12	2,650,560		
3	Firm Transportation Service - FTS		20,014	12	240,168		
4	Central Kentucky Transportation		28,000	12	336,000		
5	Total	2 + 3 + 4			3,226,728	Dth	
6	Divided by Average BTU Factor				1.0558	Dth/MCF	
7	Total Capacity - Annualized	Line 5/ Line 6			3,056,192	Mcf	
8	Monthly Unit Expected Demand Cost (EDC) of Daily Capacity Applicable to Rate Schedules IS/SS and GSO Line 1 / Line 7				$6.5675	/Mcf	
9	Firm Volumes of IS/SS and GSO Customers		1,185	12	14,220	Mcf	
10	Expected Demand Charges to be Recovered Annually from Rate Schedule IS/SS and GSO Customers	Line 8 * Line 9			to Sheet 2, line 2		$93,390

Columbia Gas of Kentucky, Inc. Schedule No. 1
Non-Appalachian Supply: Volume and Cost Sheet 5
Sept - Nov 09

Cost includes transportation commodity cost and retention by the interstate pipelines, but excludes pipeline demand costs.
The volumes and costs shown are for sales customers only.

		Total Flowing Supply Including Gas Injected Into Storage				Net Flowing Supply for Current Consumption	
Line No.	Month	Volume A/ Dth (1)	Cost (2)	Unit Cost $/Dth (3) = (2) / (1)	Net Storage Injection Dth (4)	Volume Dth (5) = (1) + (4)	Cost (6) = (3) x (5)
1	Sep-09	1,450,000	$5,733,000		(1,132,000)	318,000	
2	Oct-09	883,000	$3,597,000		(233,000)	650,000	
3	Nov-09	0	$580,000		0	0	
4	Total 1+2+3	2,333,000	$9,910,000	$4.25	(1,365,000)	968,000	$4,111,822

A/ Gross, before retention.

Columbia Gas of Kentucky, Inc.
Appalachian Supply: Volume and Cost
Sept - Nov 09

Schedule No. 1
Sheet 6

Line No.	Month		Dth	Cost
			(2)	(3)
1	Sep-09		21,000	$82,000
2	Oct-09		23,000	$92,000
3	Nov-09		40,000	$191,000
4	Total	1 + 2 + 3	84,000	$365,000

Columbia Gas of Kentucky, Inc.
Annualized Unit Charge for Gas Retained by Upstream Pipelines
Sept - Nov 09

Schedule No. 1
Sheet 7

Retention costs are incurred proportionally to the volumes purchased, but recovery of the costs is allocated to quarter by volume consumed.

			Units	Sept - Nov 09	Dec 09 - Feb 10	Mar - May 10	June - Aug 10	Annual Sept 2009 - Aug 2010
	Gas purchased by CKY for the remaining sales customers							
1	Volume		Dth	2,417,000	2,013,000	3,419,000	4,597,000	12,446,000
2	Commodity Cost Including Transportation			$10,275,000	$12,659,000	$19,520,000	$26,599,000	$69,053,000
3	Unit cost		$/Dth					$5.5482
	Consumption by the remaining sales customers							
11	At city gate		Dth	2,107,000	6,439,000	2,661,000	713,000	11,920,000
12	Lost and unaccounted for portion			0.90%	0.90%	0.90%	0.90%	
	At customer meters							
13	In Dth	(100% - 12) * 11	Dth	2,088,037	6,381,049	2,637,051	706,583	11,812,720
14	Heat content		Dth/MCF	1.0558	1.0558	1.0558	1.0558	
15	In MCF	13 / 14	MCF	1,977,682	6,043,805	2,497,680	669,239	11,188,407
16	Portion of annual	line 15, quarterly / annual		17.7%	54.0%	22.3%	6.0%	100.0%
	Gas retained by upstream pipelines							
21	Volume		Dth	135,000	207,000	177,000	209,000	728,000
	Cost			To Sheet 1, line 9				
22	Quarterly. Deduct from Sheet 1	3 * 21		$749,008	$1,148,479	$982,033	$1,159,576	$4,039,096
23	Allocated to quarters by consumption			$713,958	$2,181,857	$901,681	$241,600	$4,039,096
				To Sheet 1, line 17				
24	Annualized unit charge	23 / 15	$/MCF	$0.3610	$0.3610	$0.3610	$0.3610	$0.3610

COLUMBIA GAS OF KENTUCKY, INC.

Schedule No. 1
Sheet 8

DETERMINATION OF THE BANKING AND BALANCING CHARGE
FOR THE PERIOD BEGINNING SEPTEMBER 2009

Line No.	Description	Dth	Detail	Amount For Transportation Customers
1	Total Storage Capacity. Sheet 3, line 2	11,264,911		
2	Net Transportation Volume	8,252,442		
3	Contract Tolerance Level @ 5%	412,622		
4	Percent of Annual Storage Applicable			
5	to Transportation Customers		3.66%	
6	Seasonal Contract Quantity (SCQ)			
7	Rate		$0.0289	
8	SCQ Charge - Annualized		$3,906,671	
9	Amount Applicable To Transportation Customers			**$142,984**
10	FSS Injection and Withdrawal Charge			
11	Rate		0.0306	
12	Total Cost		$344,706	
13	Amount Applicable To Transportation Customers			**$12,616**
14	SST Commodity Charge			
15	Rate		0.0213	
16	Projected Annual Storage Withdrawal, Dth		8,502,000	
17	Total Cost		$181,093	
18	Amount Applicable To Transportation Customers			**$6,628**
19	Total Cost Applicable To Transportation Customers			**$162,228**
20	Total Transportation Volume - Mcf			18,658,484
21	Flex and Special Contract Transportation Volume - Mcf			(10,842,191)
22	Net Transportation Volume - Mcf	line 20 + line 21		7,816,293
23	Banking and Balancing Rate - Mcf.	Line 19 / line 22. To line 11 of the GCA Comparison		**$0.0208**

Schedule 2

ACTUAL COST ADJUSTMENT

COLUMBIA GAS OF KENTUCKY, INC.

STATEMENT SHOWING COMPUTATION OF ACTUAL GAS COST ADJUSTMENT (ACA) BASED ON THE TWELVE MONTHS ENDED JUNE 30, 2009

LINE NO.	MONTH	Total Sales Volumes Per Books Mcf (1)	Standby Service Sales Volumes Mcf (2)	Net Applicable Sales Volumes Mcf (3)=(1)-(2)	Average Expected Gas Cost Rate $/Mcf (4) = (5/3)	Gas Cost Recovery $ (5)	Standby Service Recovery $ (6)	Total Gas Cost Recovery $ (7)=(5)+(6)	Cost of Gas Purchased $ (8)	(OVER)/ UNDER RECOVERY $ (9)=(8)-(7)	Off System Sales (Accounting) (10)	Capacity Release Passback $ (11)	Information Only Marketed Capacity Release $ (12)
1	July 2008	222,253	199	222,054	$13.6865	$3,039,140	$39,956	$3,079,096	$4,417,848	$1,338,753	$42,889	$14,322	($96,202)
2	August 2008	207,699	16	207,683	$13.6752	$2,840,108	$37,649	$2,877,757	$3,001,821	$124,064	$36,004	$11,697	($90,980)
3	September 2008	219,859	1,045	218,814	$13.4191	$2,936,289	$50,646	$2,986,935	$2,413,423	($573,512)	$30,000	$11,697	($91,048)
4	October 2008	277,122	514	276,608	$13.3771	$3,700,202	$44,100	$3,744,302	($3,645,037)	($7,389,339)	$1,525	$11,697	($92,572)
5	November 2008	736,317	1,342	734,975	$13.3755	$9,830,673	$54,838	$9,885,510	$17,666,601	$7,781,091	$0	$26,176	($122,282)
6	December 2008	1,816,368	5,855	1,810,513	$12.4378	$22,518,742	$111,557	$22,630,299	$15,354,262	($7,276,037)	$38,112	$39,978	($150,894)
7	January 2009	2,178,490	5,315	2,173,175	$12.4267	$27,005,371	$99,623	$27,104,994	$32,410,238	$5,305,245	$21,792	$54,063	($180,244)
8	February 2009	2,205,581	6,671	2,198,910	$12.4354	$27,344,307	$115,950	$27,460,257	$7,211,383	($20,248,874)	$18,801	$53,403	($179,697)
9	March 2009	1,537,651	1,535	1,536,116	$8.1752	$12,558,111	$54,109	$12,612,219	$6,394,486	($6,217,734)	$19,503	$33,357	($140,193)
10	April 2009	957,568	(48)	957,616	$8.1816	$7,834,789	$31,322	$7,866,111	($508,710)	($8,374,821)	$73,444	$26,244	($126,784)
11	May 2009	458,392	1,661	456,731	$8.2124	$3,750,839	$50,377	$3,801,216	($2,025,768)	($5,826,984)	$32,305	$26,176	($127,540)
12	June 2009	309,511	171	309,340	$5.0534	$1,563,232	$37,134	$1,600,366	$713,455	($886,911)	$253,296	$26,356	($129,556)
13	TOTAL	11,126,811	24,276	11,102,535		$124,921,803	$727,259	$125,649,062	$83,404,005	($42,245,058)	$567,671	$335,168	($1,527,992)
14	Off-System Sales									($567,671)			
15	Capacity Release									($335,168)			
16	Gas Cost Audit									$0			
17	TOTAL (OVER)/UNDER-RECOVERY									($43,147,897)			
18	Demand Revenues Received									$15,444,322			
19	Demand Cost of Gas 1/									$13,758,244			
20	Demand (Over)/Under Recovery									($1,686,078)			
21	Expected Sales Volumes for the Twelve Months End Aug. 31, 2010									14,607,735			
22	**DEMAND ACA TO EXPIRE AUGUST 31, 2010**									**($0.1154)**			
23	Commodity Revenues Received									$110,204,761			
24	Commodity Cost of Gas									$68,742,921			
25	Commodity (Over)/Under Recovery									($41,461,840)			
26	Expected Sales Volumes for the Twelve Months End Aug. 31, 2010									14,607,735			
27	**COMMODITY ACA TO EXPIRE AUGUST 31, 2010**									**($2.8383)**			
28	**TOTAL ACA TO EXPIRE AUGUST 31, 2010**									**($2.9537)**			

1/ Per final order in case no. 2004-00462 dated March 29, 2005, Demand Cost of Gas shown is net of customer sharing credits of 50% of Capacity Release and Off System Sales profits, and credit for recovery through the SVAS Balancing Charge on Sheet 7a of the tariff.

STATEMENT SHOWING ACTUAL COST RECOVERY FROM CUSTOMERS TAKING STANDBY SERVICE UNDER RATE SCHEDULE IS AND GSO FOR THE TWELVE MONTHS ENDED JUNE 30, 2009

LINE NO.	MONTH	SS Commodity Volumes (1) Mcf	Average SS Recovery Rate (2) $/Mcf	SS Commodity Recovery (3) $
1	July 2008	199	$12.6359	$2,515
2	August 2008	16	$12.6523	$208
3	September 2008	1,045	$12.6359	$13,205
4	October 2008	514	$12.9683	$6,666
5	November 2008	1,342	$12.9683	$17,403
6	December 2008	5,855	$12.9683	$75,929
7	January 2009	5,315	$12.0405	$63,995
8	February 2009	6,671	$12.0405	$80,322
9	March 2009	1,535	$12.0405	$18,482
10	April 2009	(48)	$89.4056	($4,291)
11	May 2009	1,661	$8.8881	$14,763
12	June 2009	171	$8.8881	$1,520
13	**Total SS Commodity Recovery**			$290,717

LINE NO.	MONTH	SS Demand Volumes (1) Mcf	Average SS Demand Rate (2) $/Mcf	SS Demand Recovery (3) $
14	July 2008	5,698	$6.5709	$37,441
15	August 2008	5,698	$6.5709	$37,441
16	September 2008	5,698	$6.5709	$37,441
17	October 2008	5,698	$6.5697	$37,434
18	November 2008	5,698	$6.5697	$37,434
19	December 2008	5,423	$6.5697	$35,627
20	January 2009	5,423	$6.5697	$35,628
21	February 2009	5,423	$6.5697	$35,628
22	March 2009	5,423	$6.5695	$35,626
23	April 2009	5,423	$6.5672	$35,614
24	May 2009	5,423	$6.5672	$35,614
25	June 2009	5,423	$6.5672	$35,614
26	**Total SS Demand Recovery**			$436,542
27	**TOTAL SS AND GSO RECOVERY**			$727,259

Schedule 3

BALANCING ADJUSTMENT

COLUMBIA GAS OF KENTUCKY, INC.

CALCULATION OF BALANCING ADJUSTMENT
TO BE EFFECTIVE September 1, 2009

Line No.	Description	Detail $	Amount $
1	**RECONCILIATION OF A PREVIOUS SUPPLIER REFUND ADJUSTMENT**		
2	Total adjustment to have been distributed to		
3	customers in Case No. 2008-00157	($11,244)	
4	Less: actual amount distributed	($11,037)	
5	REMAINING AMOUNT		($208)
6	**RECONCILIATION OF A PREVIOUS SUPPLIER REFUND ADJUSTMENT**		
7	Total adjustment to have been distributed to		
8	customers in Case No. 2008-00038	($74,419)	
9	Less: actual amount distributed	($59,162)	
10	REMAINING AMOUNT		($15,257)
11	**RECONCILIATION OF A PREVIOUS SUPPLIER REFUND ADJUSTMENT**		
12	Total adjustment to have been distributed to		
13	customers in Case No. 2008-00038	($2,538)	
14	Less: actual amount distributed	($2,320)	
15	REMAINING AMOUNT		($218)
16	**RECONCILIATION OF GAS COST INCENTIVE ADJUSTMENT**		
17	Total adjustment to have been collected from		
18	customers in Case No. 2008-00038	$299,637	
19	Less: actual amount collected	$327,249	
20	REMAINING AMOUNT		($27,612)
21	**RECONCILIATION OF A PREVIOUS BALANCING ADJUSTMENT**		
22	Total adjustment to have been collected from		
23	customers in Case No. 2008-00310	$32,514	
24	Less: actual amount collected	$32,337	
25	REMAINING AMOUNT		$177
26	**RECONCILIATION OF A PREVIOUS BALANCING ADJUSTMENT**		
27	Total adjustment to have been collected from		
28	customers in Case No. 2008-00038	($6,385,697)	
29	Less: actual amount collected	($6,982,945)	
30	REMAINING AMOUNT		$597,248
31	**TOTAL BALANCING ADJUSTMENT AMOUNT**		**$554,130**
32	Divided by: Projected Sales Volumes for the six months ended		
33	February 28, 2010		8,018,193

Columbia Gas of Kentucky, Inc.
Gas Cost Incentive Adjustment
Supporting Data

Case No. 2008-00038

Expires February 28, 2009	Volume	Surcharge Rate	Surcharge Amount	Surcharge Balance
				$299,637
March-08	1,913,553	$0.0273	$52,240	$247,414
April-08	1,120,078	$0.0273	$30,578	$216,836
May-08	520,457	$0.0273	$14,208	$202,627
June-08	298,364	$0.0273	$8,145	$194,482
July-08	224,664	$0.0273	$6,133	$188,349
August-08	210,657	$0.0273	$5,751	$182,598
September-08	223,433	$0.0273	$6,100	$176,498
October-08	283,806	$0.0273	$7,748	$168,750
November-08	758,575	$0.0273	$20,709	$148,041
December-08	1,880,613	$0.0273	$51,341	$96,700
January-09	2,270,434	$0.0273	$61,983	$34,717
February-09	2,285,212	$0.0273	$62,386	($27,669)
March-09	(2,712)	$0.0273	($74)	($27,595)
			$327,248.77	

SUMMARY:	
SURCHARGE AMOUNT	$299,636.68
AMOUNT COLLECTED	$327,248.77
REMAINING BALANCE	($27,612.09)

Columbia Gas of Kentucky, Inc.
Supplier Refund Adjustment
Supporting Data

Case No. 2008-00038

Expires February 28, 2009	Volume	Refund Rate	Refund Amount	Refund Balance
				($2,538)
March 2008	1,881,155	($0.0002)	($376.23)	($2,162)
April 2008	1,103,116	($0.0002)	($220.62)	($1,941)
May 2008	512,793	($0.0002)	($102.56)	($1,839)
June 2008	294,076	($0.0002)	($58.82)	($1,780)
July 2008	221,294	($0.0002)	($44.26)	($1,736)
August 2008	207,090	($0.0002)	($41.42)	($1,694)
September 2008	218,932	($0.0002)	($43.79)	($1,650)
October 2008	274,842	($0.0002)	($54.97)	($1,595)
November 2008	731,975	($0.0002)	($146.40)	($1,449)
December 2008	1,805,361	($0.0002)	($361.07)	($1,088)
January 2009	2,167,136	($0.0002)	($433.43)	($654)
February 2009	2,188,053	($0.0002)	($437.61)	($217)
March 2009	(5,470)	($0.0002)	$1.09	($218)
			($2,320.09)	

SUMMARY:	
REFUND AMOUNT	($2,538.00)
AMOUNT REFUNDED	($2,320.09)
REMAINING REFUND	($217.91)

Columbia Gas of Kentucky, Inc.
Supplier Refund Adjustment
Supporting Data

Case No. 2008-00038

Expires February 28, 2009	Volume	Refund Rate	Refund Amount	Refund Balance
				($74,419)
March 2008	1,881,155	($0.0051)	($9,593.89)	($64,825)
April 2008	1,103,116	($0.0051)	($5,625.89)	($59,199)
May 2008	512,793	($0.0051)	($2,615.24)	($56,584)
June 2008	294,076	($0.0051)	($1,499.79)	($55,084)
July 2008	221,294	($0.0051)	($1,128.60)	($53,956)
August 2008	207,090	($0.0051)	($1,056.16)	($52,899)
September 2008	218,932	($0.0051)	($1,116.55)	($51,783)
October 2008	274,842	($0.0051)	($1,401.69)	($50,381)
November 2008	731,975	($0.0051)	($3,733.07)	($46,648)
December 2008	1,805,361	($0.0051)	($9,207.34)	($37,441)
January 2009	2,167,136	($0.0051)	($11,052.39)	($26,388)
February 2009	2,188,053	($0.0051)	($11,159.07)	($15,229)
March 2009	(5,470)	($0.0051)	$27.90	($15,257)
			($59,161.78)	

SUMMARY:	
REFUND AMOUNT	($74,419.00)
AMOUNT REFUNDED	($59,161.78)
REMAINING REFUND	($15,257.22)

Columbia Gas of Kentucky, Inc.
Supplier Refund Adjustment
Supporting Data

Case No. 2008-00157

Expires February 28, 2009	Volume	Refund Rate	Refund Amount	Refund Balance
				($11,244)
June 2008	292,942	($0.0010)	($292.94)	($10,951)
July 2008	221,294	($0.0010)	($221.29)	($10,730)
August 2008	207,090	($0.0010)	($207.09)	($10,523)
September 2008	218,932	($0.0010)	($218.93)	($10,304)
October 2008	274,842	($0.0010)	($274.84)	($10,029)
November 2008	731,975	($0.0010)	($731.98)	($9,297)
December 2008	1,805,361	($0.0010)	($1,805.36)	($7,492)
January 2009	2,167,136	($0.0010)	($2,167.14)	($5,325)
February 2009	2,188,053	($0.0010)	($2,188.05)	($3,137)
March 2009	1,527,735	($0.0010)	($1,527.74)	($1,609)
April 2009	951,588	($0.0010)	($951.59)	($657)
May 2009	456,926	($0.0010)	($456.93)	($201)
June 2009	(7,138)	($0.0010)	$7.14	($208)
			($11,036.74)	

SUMMARY:	
REFUND AMOUNT	($11,244.39)
AMOUNT REFUNDED	($11,036.74)
REMAINING REFUND	($207.65)

Columbia Gas of Kentucky, Inc.
Balancing Adjustment
Supporting Data

Case No. 2008-00310

Expires February 28, 2009	Volume	Surcharge Rate	Surcharge Amount	Surcharge Balance
Beginning Balance				$32,514.00
September 2008	223,309	$0.0042	$937.90	$31,576.10
October 2008	283,806	$0.0042	$1,191.99	$30,384.12
November 2008	758,575	$0.0042	$3,186.02	$27,198.10
December 2008	1,880,613	$0.0042	$7,898.57	$19,299.53
January 2009	2,270,434	$0.0042	$9,535.82	$9,763.70
February 2009	2,285,212	$0.0042	$9,597.89	$165.81
March 2009	(2,712)	$0.0042	($11.39)	$177.20
			$32,336.80	

SUMMARY:	
SURCHARGE AMOUNT	$32,514.00
AMOUNT COLLECTED	$32,336.80
AMOUNT TO BE COLLECTED	$177.20

Columbia Gas of Kentucky, Inc.
Balancing Adjustment
Supporting Data

Case No. 2008-00038

Expires February 28, 2009	Volume	Refund Rate	Refund Amount	Refund Balance
Beginning Balance				($6,385,697)
March 2008	1,913,553	($0.5824)	($1,114,453)	($5,271,244)
April 2008	1,122,891	($0.5824)	($653,972)	($4,617,272)
May 2008	520,457	($0.5824)	($303,114)	($4,314,158)
June 2008	298,364	($0.5824)	($173,767)	($4,140,391)
July 2008	224,664	($0.5824)	($130,844)	($4,009,546)
August 2008	210,657	($0.5824)	($122,687)	($3,886,860)
September 2008	223,433	($0.5824)	($130,127)	($3,756,732)
October 2008	283,806	($0.5824)	($165,289)	($3,591,444)
November 2008	758,575	($0.5824)	($441,794)	($3,149,650)
December 2008	1,880,613	($0.5824)	($1,095,269)	($2,054,381)
January 2009	2,270,434	($0.5824)	($1,322,301)	($732,080)
February 2009	2,285,212	($0.5824)	($1,330,907)	$598,828
March 2009	(2,712)	($0.5824)	$1,579	$597,248
			($6,982,945.13)	

SUMMARY:	
REFUND AMOUNT	($6,385,697.00)
AMOUNT REFUNDED	($6,982,945.13)
AMOUNT TO BE COLLECTED	$597,248.13

Schedule 4

REFUND ADJUSTMENT

COLUMBIA GAS OF KENTUCKY, INC.

SUPPLIER REFUND ADJUSTMENT

Line No.	Description	Amount
1	Supplier Refunds from Columbia Gas Transmission (May 2008)	$2,082
2	To Be Passed Back to Customers	
3	Interest on Refund Balances	$12
4	REFUND INCLUDING INTEREST	$2,094
5	Divided By:	
6	Projected Sales for the Twelve Months Ended August 31, 2010	14,607,735
7	**SUPPLIER REFUND TO EXPIRE August 31, 2010**	**($0.0001)**

CKY RATE REFUND INTEREST CALCULATION
SELECTED INTEREST RATES
COMMERCIAL PAPER - 3-MONTH

RATE	MONTH	DAYS	x	DAILY RATE	x	Columbia Gas Trans.	=	INTEREST
0.31	JANUARY 2009	31		0.000016		2,082.01		1.03
0.48	FEBRUARY 2009	28		0.000016		2,082.01		0.93
0.37	MARCH 2009	31		0.000016		2,082.01		1.03
0.28	APRIL 2009	30		0.000016		2,082.01		1.00
0.23	MAY 2009	31		0.000016		2,082.01		1.03
0.26	JUNE 2009	30		0.000016		2,082.01		1.00
2.18	JULY 2008	31		0.000016		2,082.01		1.03
2.08	AUGUST 2008	31		0.000016		2,082.01		1.03
2.13	SEPTEMBER 2008	30		0.000016		2,082.01		1.00
2.07	OCTOBER 2008	31		0.000016		2,082.01		1.03
1.45	NOVEMBER 2008	30		0.000016		2,082.01		1.00
0.97	DECEMBER 2008	31		0.000016		2,082.01		1.03
12.81	TOTAL					TOTAL		12.14
0.000016	DAILY RATE							

NiSource Gas Transmission & Storage[SM]
Columbia Gas Transmission, LLC

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Houston, TX 77056

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Jim Downs
Director of Regulatory Affairs

April 23, 2009

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, DC 20426

Re: *Columbia Gas Transmission, LLC*, Docket No. GP94-02-___
Deferred Tax Refund Report

Dear Ms. Bose:

Pursuant to Section 154.501(e) of the regulations of the Federal Energy Regulatory Commission ("FERC" or "Commission"),[1] Columbia Gas Transmission, LLC ("Columbia") herewith submits for filing an original and five (5) copies of its refund report in the above-referenced docket.

Statement of Nature, Reason and Basis

On April 10, 2009, Columbia made refunds as a result of a settlement filed on April 17, 1995 in Docket No. GP94-02, *et al.* ("Settlement") and approved by the Commission on June 15, 1995.[2] The refunds made on April 10, 2009, as billing credits or checks, represent deferred tax refunds of $58,532.07 received from Overthrust Pipeline Company, plus interest of $780.54 calculated in accordance with the Commission's regulations.[3] No deferred tax refunds were received from any other pipeline. These refunds were made pursuant to Article VIII, Section E of the Settlement, which provides that Columbia must pay to the Supporting Parties of the Settlement all refunds[4] received from upstream pipelines relating to the flow back of excess deferred income taxes collected by those pipelines.[5]

Material Submitted Herewith

In accordance with Section 154.501(e)(6) of the Commission's regulations, Columbia submits herewith workpapers showing how the refunds and interest were calculated.

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[1] 18 C.F.R. § 154.501(e) (2008).
[2] *Columbia Gas Transmission Corp.*, 71 FERC ¶ 61,337 (1995).
[3] 18 C.F.R. § 154.501(d) (2008).
[4] Refunds are allocated back to customers based on the allocation percentages reflected in the Customer Settlement on Appendix G, Schedule 5.
[5] The pipeline companies include Wyoming Interstate Company. Ltd., Trailblazer Pipeline Company, Ozark Gas Transmission, and Overthrust Pipeline Company.

Posting and Certification of Service

Pursuant to Section 154.501(f) of the Commission's regulations, a copy of this refund report is being sent by first-class mail, postage prepaid, to each of Columbia's customers receiving any refund and state commissions whose jurisdiction includes the location of any recipient of a refund.

This report is also available for public inspection during regular business hours in a convenient form and place at Columbia's offices at 5151 San Felipe, Suite 2500, Houston, Texas, 77056; 1700 MacCorkle Avenue, S.E., Charleston, West Virginia; and 10 G Street, NE, Suite 400, Washington, DC, 20002.

Subscription

Pursuant to Section 154.4(b) of the Commission's regulations, the undersigned certifies that: (1) he knows the contents of the filing; (2) the paper copies of the filing contain the same information as that contained on the electronic media; (3) the contents are true to the best of his knowledge and belief; and (4) that he possesses full power and authority to sign the filing.

Service on Columbia

It is respectfully submitted that all Commission orders and correspondence as well as pleadings and correspondence from other persons concerning this filing be served upon the following:

*James R. Downs, Director of Regulatory Affairs
Claire Burum, Sr. Vice President, Rates & Regulatory Affairs
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* Persons designated to receive service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure, 18 C.F.R. § 385.203 (2008).

Respectfully submitted,

James R. Downs

James R. Downs
Director of Regulatory Affairs

Enclosures

COLUMBIA GAS TRANSMISSION, LLC
ALLOCATION OF EXCESS DEFERRED INCOME TAXES 1/
REFUNDED ON APRIL 2009 INVOICES

LINE NO.	CUST NO.	CUSTOMER NAME	ALLOCATION FACTOR/2 (1) %	OVERTHRUST REFUND (2) $	TOTAL REFUND (3) $
1	008715	ALLIEDSIGNAL, INC. (000022) / HONEYWELL INTERNATIONAL, INC.	0.418139%	248.01	248.01
2	002277	ARLINGTON NATURAL GAS COMPANY	0.062786%	37.24	37.24
3	000074	BALTIMORE GAS & ELECTRIC	4.493301%	2,665.09	2,665.09
4	002278	BELFRY GAS COMPANY	0.009520%	5.65	5.65
5	000928	BETHLEHEM STEEL CORPORATION	0.418140%	248.01	248.01
6	001471	BLACKSVILLE OIL & GAS	0.007253%	4.30	4.30
7	000109	BLUEFIELD GAS COMPANY	0.162843%	96.59	96.59
8	000633	CAMERON GAS COMPANY (000145) / MOUNTAINEER GAS COMPANY	0.025839%	15.33	15.33
9	000165	CENTAL HUSDON GAS & ELECTRIC	0.209578%	124.31	124.31
10	000187	CG&E	4.298170%	2,549.36	2,549.36
11	000192	CITY OF AUGUSTA	0.033092%	19.63	19.63
12	000976	ULH&P	0.724817%	429.91	429.91
13	002279	CITY OF BROOKSVILLE	0.008386%	4.97	4.97
14	002280	CITY OF CARLISLE	0.052132%	30.92	30.92
15	000193	CITY OF CHARLOTTESVILLE	0.334866%	198.62	198.62
16	002282	CITY OF FLEMINGSBURG	0.043065%	25.54	25.54
17	000197	CITY OF LANCASTER	0.459188%	272.36	272.36
18	010756	CITY OF NORTH MIDDLETOWN (002288) / DELTA - NORTH MIDDLETOW	0.007027%	4.17	4.17
19	000198	CITY OF RICHMOND	1.333340%	790.84	790.84
20	001472	CLAYSVILLE NATURAL GAS COMPANY	0.051451%	30.52	30.52
21	000208	COLUMBIA GAS OF KENTUCKY	3.510229%	2,082.01	2,082.01
22	000209	COLUMBIA GAS OF MARYLAND	0.810917%	480.98	480.98
23	000214	COLUMBIA GAS OF OHIO	32.900233%	19,513.93	19,513.93
24	000221	COLUMBIA GAS OF PENNSYLVANIA	9.820267%	5,824.66	5,824.66
25	008238	COLUMBIA GAS OF VIRGINIA	3.152522%	1,869.84	1,869.84
26	000261	CORNING NATURAL GAS	0.028321%	16.80	16.80
27	010316	DAYTON POWER & LIGHT (000278) / PROLIANCE ENERGY	4.426995%	2,625.77	2,625.77
28	001860	DELMARVA POWER & LIGHT COMPANY	0.239190%	141.87	141.87
29	000284	DELTA NATURAL GAS COMPANY	0.273577%	162.27	162.27
30	008233	EASTERN NATURAL GAS COMPANY	0.035041%	20.78	20.78
31	000314	EASTERN SHORE NATURAL GAS	0.260360%	154.43	154.43
32	000322	ELAM UTILITY COMNPANY	0.021759%	12.91	12.91
33	009872	ELIZABETHTOWN GAS (000323) / NUI	0.191352%	113.50	113.50
34	010781	GAS TRANSPORT (002416) / FIRST ENERGY	0.002392%	1.42	1.42
35	003574	INTERSTATE UTILITIES (000483) / GASCO DISTRIBUTION	0.019039%	11.29	11.29
36	010757	KANE LIGHT AND HEAT (000510) / GASCO - KANE	0.022666%	13.44	13.44
37	002283	KENTUCKY OHIO GAS COMPANY / NATURAL ENERGY UTILITY CORP	0.004533%	2.69	2.69
38	002284	LAKESIDE GAS COMPANY	0.004760%	2.82	2.82
39	000633	MOUNTAINEER GAS COMPANY	6.162242%	3,654.99	3,654.99
40	002285	DELTA MT. OLIVET NATURAL GAS COMPANY	0.011332%	6.72	6.72
41	002286	MURPHY GAS	0.004079%	2.42	2.42
42	004266	NASHVILLE GAS COMPANY	0.358785%	212.80	212.80
43	004789	NATIONAL FUEL GAS DISTRIBUTION	0.035520%	21.07	21.07
44	000646	NATIONAL FUEL GAS SUPPLY	0.000239%	0.14	0.14
45	002287	NATIONAL GAS & OIL COOPERATIVE	0.086811%	51.49	51.49
46	007901	NEW ENGLAND POWER (005781) / US GENERATING COMPANY	0.418139%	248.01	248.01
47	002407	NEW JERSEY NATURAL GAS COMPANY	0.233145%	138.28	138.28
48	000666	NEW YORK STATE ELECTRIC & GAS (I & II)	1.535768%	910.90	910.90
49	002409	NORTH CAROLINA NATURAL GAS	0.581118%	344.68	344.68
50	004906	NORTHEAST OHIO GAS MARKETING	0.002267%	1.34	1.34
51	002436	OHIO CUMBERLAND GAS COMPANY	0.045332%	26.89	26.89
52	000700	ORANGE & ROCKLAND UTILITIES	1.233776%	731.78	731.78
53	004098	ORWELL NATURAL GAS COMPANY	0.045332%	26.89	26.89
54	000723	PPL GAS UTILITIES CORPORATION	0.405190%	240.33	240.33
55	000724	PG ENERGY INC	0.634221%	376.17	376.17
56	000726	PEOPLES NATURAL GAS COMPANY	0.069204%	41.05	41.05
57	001871	PIEDMONT NATURAL GAS COMPANY	1.345394%	797.99	797.99
58	001063	PIKE NATURAL GAS COMPANY	0.111289%	66.01	66.01
59	004351	PROVIDENCE GAS COMPANY	0.239190%	141.87	141.87
60	000778	RICHMOND UTILITIES BOARD	0.226659%	134.44	134.44
61	000784	ROANOKE GAS COMPANY	0.684083%	405.75	405.75
62	000821	SHELDON GAS COMPANY	0.043292%	25.68	25.68
63	000838	SOUTH JERSEY GAS COMPANY	1.074550%	637.34	637.34
64	000870	SUBURBAN NATURAL GAS COMPANY	0.101656%	60.29	60.29
65	002291	SWICKARD GAS COMPANY	0.023799%	14.12	14.12
66	002292	T.W. PHILLIPS GAS &OIL	0.187462%	111.19	111.19

COLUMBIA GAS TRANSMISSION, LLC
ALLOCATION OF EXCESS DEFERRED INCOME TAXES 1/
REFUNDED ON APRIL 2009 INVOICES

LINE NO.	CUST NO.	CUSTOMER NAME	ALLOCATION FACTOR/2 (1) %	OVERTHRUST REFUND (2) $	TOTAL REFUND (3) $
67	000942	UGI UTILITIES	2.037635%	1,208.57	1,208.57
68	002294	VANCEBURG ELECTRIC	0.027879%	16.54	16.54
69	002295	VERONA NATURAL GAS COMPANY	0.018133%	10.76	10.76
70	002298	VILLAGE OF WILLIAMSPORT	0.014053%	8.34	8.34
71	006525	PARAMOUNT NATURAL GAS CO (002293) / M&B GAS SERVICES	0.007027%	4.17	4.17
72	000996	VIRGINIA NATURAL GAS	1.482977%	879.59	879.59
73	001006	WASHINGTON GAS	10.049805%	5,960.80	5,960.80
74	001062	WATERVILLE GAS COMPANY	0.056664%	33.61	33.61
75	001010	WATERVILLE GAS & OIL COMPANY	0.113329%	67.22	67.22
76	002400	WEST MILLGROVE GAS COMPANY	0.001814%	1.08	1.08
77	002412	WEST OHIO GAS (001020) / EAST OHIO GAS	1.393325%	826.42	826.42
78	002296	WESTERN LEWIS-RECTORVILLE	0.015866%	9.41	9.41
79	002299	ZEBULON GAS ASSOCIATION	0.004533%	2.69	2.69
80		TOTAL	100.000000%	59,312.61	59,312.61

1/ ALLOCATED PURSUANT TO ARTICLE VIII, SECTION E, OF COLUMBIA'S "CUSTOMER SETTLEMENT" IN DOCKET NO. GP94-02, ET AL.

2/ SEE APPENDIX G, SCHEDULE 5 OF COLUMBIA'S "CUSTOMER SETTLEMENT" IN DOCKET NO. GP94-02, ET AL.

COLUMBIA GAS TRANSMISSION, LLC
COMPUTATION OF INTEREST DUE

BUSINESS DATE	PRINCIPAL AMOUNT	FROM DATE	TO DATE	NO DAYS	INTEREST RATE	DAILY RATE	INTEREST AMOUNT	COMPOUND BASE
Overthrust Refund								
December 2008	58,532.07	12/29/2008	12/31/2008	3	5.00%	0.000136986	24.05	58,556.12
		1/1/2009	3/31/2009	90	4.52%	0.000123836	652.62	59,208.74
		4/1/2009	4/20/2009	19	3.37%	0.000092329	103.87	59,312.61
Overthrust Total	58,532.07						780.54	59,312.61
Total Refunds	58,532.07						780.54	59,312.61

Schedule 5

SAS ADJUSTMENT

COLUMBIA GAS OF KENTUCKY, INC.

SPECIAL AGENCY SERVICE
ACTUAL SAS VOLUMES DELIVERED
FOR THE TWELVE MONTHS ENDED JUNE 30, 2009

Line No.	Month	SAS Volumes Delivered (Mcf)
1	July 2008	1,496
2	August 2008	1,524
3	September 2008	1,350
4	October 2008	2,374
5	November 2008	6,460
6	December 2008	8,352
7	January 2009	10,335
8	February 2009	8,887
9	March 2009	7,349
10	April 2009	5,285
11	May 2009	1,299
12	June 2009	1,188
13	TOTAL SAS VOLUMES DELIVERED	55,899
14	**TOTAL AGENCY FEE TO BE REFUNDED**	($2,794.95)
15	(Line No. 13 * $0.05 per MCF)	
16	DIVIDED BY: Projected Sales for the TME August 31, 2010	14,607,735
17	**ANNUAL AGENCY FEE REFUND ADJUSTMENT**	**($0.0002)**
18	**(EXPIRES AUGUST 31, 2010)**	

PIPELINE COMPANY TARIFF SHEETS

Currently Effective Rates
Applicable to Rate Schedule FTS, NTS and NTS-S
Rate Per Dth

		Base Tariff Rate 1/	Transportation Cost Rate Adjustment Current	Transportation Cost Rate Adjustment Surcharge	Electric Power Costs Adjustment Current	Electric Power Costs Adjustment Surcharge	Line 1278 Surcharge	Annual Charge Adjustment 2/	Total Effective Rate	Daily Rate
Rate Schedule FTS										
Reservation Charge 3/	$	5.612	0.341	0.013	0.042	0.002	0.042	-	6.052	0.1990
Commodity										
Maximum	¢	1.04	0.23	0.04	0.58	0.08	0.01	0.17	2.15	2.15
Minimum	¢	1.04	0.23	0.04	0.58	0.08	0.01	0.17	2.15	2.15
Overrun	¢	19.49	1.35	0.08	0.72	0.09	0.15	0.17	22.05	22.05
Rate Schedule NTS										
Reservation Charge 3/4/	$	7.126	0.341	0.013	0.042	0.002	0.042	-	7.566	0.2488
Commodity										
Maximum	¢	1.04	0.23	0.04	0.58	0.08	0.01	0.17	2.15	2.15
Minimum	¢	1.04	0.23	0.04	0.58	0.08	0.01	0.17	2.15	2.15
Overrun	¢	24.47	1.35	0.08	0.72	0.09	0.15	0.17	27.03	27.03

1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively. For rates by function, see Sheet No. 30A.
2/ ACA assessed where applicable pursuant to Section 154.402 of the Commission's Regulations.
3/ Minimum reservation charge is $0.00.
4/ The rates shown above for Service under Rate Schedule NTS shall be applicable to Service under Rate Schedule NTS-S except that the maximum Reservation Fee shall be adjusted to reflect the applicable expedited period of gas flow (EPF) utilizing the following formula, rounded to 3 decimal places:
NTS-S = NTS * (24/EPF) where:
NTS-S = NTS-S Reservation Fee
NTS = Applicable NTS Reservation Fee
24 = Number of Hours in a Gas Day
EPF = MDQ/MHQ

Currently Effective Rates
Applicable to Rate Schedule SST and GTS
Rate Per Dth

		Base Tariff Rate 1/	Transportation Cost Rate Adjustment Current	Transportation Cost Rate Adjustment Surcharge	Electric Power Costs Adjustment Current	Electric Power Costs Adjustment Surcharge	Line 1278 Surcharge	Annual Charge Adjustment 2/	Total Effective Rate	Daily Rate
Rate Schedule SST										
Reservation Charge 3/ 4/	$	5.442	0.341	0.013	0.042	0.002	0.042	-	5.882	0.1934
Commodity										
Maximum	¢	1.02	0.23	0.04	0.58	0.08	0.01	0.17	2.13	2.13
Minimum	¢	1.02	0.23	0.04	0.58	0.08	0.01	0.17	2.13	2.13
Overrun 4/	¢	18.91	1.35	0.08	0.72	0.09	0.15	0.17	21.47	21.47
Rate Schedule GTS										
Commodity										
Maximum	¢	74.77	2.47	0.13	0.86	0.09	0.29	0.17	78.78	78.78
Minimum	¢	3.08	0.35	0.13	0.68	0.09	0.29	0.17	4.79	4.79
MFCC	¢	71.69	2.12	0.00	0.18	0.00	0.00	-	73.99	73.99

1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively. For rates by function, see Sheet No. 30A.
2/ ACA assessed where applicable pursuant to Section 154.402 of the Commission's Regulations.
3/ Minimum reservation charge is $0.00.
4/ In addition to the above reflected Base Tariff SST Demand Rate, shippers utilizing the Eastern Market Expansion (EME) facilities for Rate Schedule SST service will pay an additional demand charge of $13.022 per Dth per month, for a total SST reservation charge of $18.464. If EME customers incur an overrun for SST services that is provided under their EME Project service agreements, they will pay an additional 42.81 cents for such overruns, for a total overrun rate of 61.72 cents. The applicable EME demand charge and EME overrun charge can be added to the Total Effective Rate above to calculate the EME Total Effective Rates.

Currently Effective Rates
Applicable to Rate Schedule FSS, ISS, and SIT
Rate Per Dth

		Base Tariff Rate 1/	Transportation Cost Rate Adjustment Current	Transportation Cost Rate Adjustment Surcharge	Electric Power Costs Adjustment Current	Electric Power Costs Adjustment Surcharge	Annual Charge Adjustment 2/	Total Effective Rate	Daily Rate
Rate Schedule FSS									
Reservation Charge 3/	$	1.505	-	-	-	-	-	1.505	0.0495
Capacity 3/	¢	2.89	-	-	-	-	-	2.89	2.89
Injection	¢	1.53	-	-	-	-	-	1.53	1.53
Withdrawal	¢	1.53	-	-	-	-	-	1.53	1.53
Overrun 3/	¢	10.90	-	-	-	-	-	10.90	10.90
Rate Schedule ISS									
Commodity									
Maximum	¢	5.94	-	-	-	-	-	5.94	5.94
Minimum	¢	0.00	-	-	-	-	-	0.00	0.00
Injection	¢	1.53	-	-	-	-	-	1.53	1.53
Withdrawal	¢	1.53	-	-	-	-	-	1.53	1.53
Rate Schedule SIT									
Commodity									
Maximum	¢	4.12	-	-	-	-	-	4.12	4.12
Minimum	¢	1.53	-	-	-	-	-	1.53	1.53

1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
2/ ACA assessed where applicable pursuant to Section 154.402 of the Commission's Regulations.
3/ In addition to the above reflected Base Tariff Reservation Charge (MDSQ) and Capacity (SCQ) Rate, shippers utilizing the Eastern Market Expansion (EME) facilities for FSS service will pay an additional incremental reservation charge of $2.840 per Dth per month, for a total FSS MDSQ reservation charge of $4.345 and an additional 4.31 cents per Dth per month, for a total FSS SCQ capacity rate of 7.20 cents. If EME customers incur an overrun for FSS services that is provided under their EME Project service agreements, they will pay an additional 13.65 cents for such overruns, for a total FSS overrun rate of 24.55 cents. The additional EME demand charges and EME overrun charges can be added to the Total Effective Rate above to develop the EME Total Effective Rate.

Currently Effective Rates
Applicable to Rate Schedule FTS-1
Rates per Dth

	Base Rate (1) $	Annual Charge Adjustment (2) $ 1/	Subtotal (3) $	Total Effective Rate (4) $	Daily Rate (5) $	Unaccounted For (6) %	Company Use and Unaccounted For (7) %
Rate Schedule FTS-1							
Rayne, LA To Points North							
Reservation Charge 2/	3.1450	-	3.1450	3.1450	0.1034		
Commodity							
Maximum	0.0170	0.0017	0.0187	0.0187	0.0187	0.644	3.028
Minimum	0.0170	0.0017	0.0187	0.0187	0.0187	0.644	3.028
Overrun	0.1204	0.0017	0.1221	0.1221	0.1221	0.644	3.028

1/ Pursuant to Section 154.402 of the Commission's Regulations. Rate applies to all Gas Delivered and is non-cumulative, i.e., when transportation involves more than one zone, rate will be applied only one time.

2/ The Minimum Rate under Reservation Charge is zero (0).

Issued: 25-Feb-09
Effective: 1-Apr-09

Central Kentucky Transmission

Tariff Sheet Summary for
Current Rates and Retainage Factors

Description		Non-Gas Base Rate (1) $	ACA (2) $ 1/	Total Effective Rate (3) $
Rate Schedule FTS				
Reservation Charge				
Maximum	$	0.509	-	0.509
Commodity				
Maximum	$	0.0000	0.0017	0.0017
Overrun	$	0.0167	0.0017	0.0184
Rate Schedule ITS				
Commodity				
Maximum	$	0.0167	0.0017	0.0184
Retainage Percentages				
Gas Reimbursement		0.553%		

DETAIL SUPPORTING

DEMAND/COMMODITY SPLIT

Columbia Gas of Kentucky, Inc.
CKY Choice Program
100% Load Factor Rate of Assigned FTS Capacity
Balancing Charge
Sept - Nov 09

Line No.	Description		Contract Volume Dth Sheet 3 (1)	Retention (2)	Monthly demand charges $/Dth Sheet 3 (3)	# months A/ (4)	Assignment proportions lines 4, 5 (5)	Adjustment for retention on downstream pipe, if any (6) = 1 / (100%-col2)	Annual costs $/Dth (7) = 3 * 4 * 5 * 6	Annual costs $/MCF
	City gate capacity assigned to Choice marketers									
1	Contract									
2	CKT FTS/SST		28,000	0.641%						
3	TCO FTS		20,014	2.129%						
4	Total		48,014							
5										
6	Assignment Proportions									
7	CKT FTS/SST	1 / 3	58.32%							
8	TCO FTS	2 / 3	41.68%							
9										
10										
	Annual demand cost of capacity assigned to choice marketers									
11	CKT FTS				$0.5090	12	0.5832	1.0000	$3.5620	
12	TCO FTS				$6.0520	12	0.4168	1.0000	$30.2724	
13	Gulf FTS-1, upstream to CKT FTS				$3.1450	12	0.5832	1.0065	$22.1506	
14	TGP FTS-A, upstream to TCO FTS				$4.6238	12	0.4168	1.0218	$23.6316	
15										
16	Total Demand Cost of Assigned FTS, per unit								$79.6164	$84.0590
17										
18	100% Load Factor Rate (10 / 365 days)									$0.2303
19										
20										
	Balancing charge, paid by Choice marketers									
21	Demand Cost Recovery Factor in GCA, per Mcf per CKY Tariff Sheet No. 5									$1.2355
22	Less credit for cost of assigned capacity									($0.2303)
23	Plus storage commodity costs incurred by CKY for the Choice marketer									$0.0924
24										
25	Balancing Charge, per Mcf	sum(12:14)								$1.0976

COLUMBIA GAS OF KENTUCKY
CASE NO. 2009- Effective September 2009 Billing Cycle

CALCULATION OF DEMAND/COMMODITY SPLIT OF GAS COST ADJUSTMENT FOR TARIFFS

	$/MCF	
Demand Component of Gas Cost Adjustment		
Demand Cost of Gas (Schedule No. 1, Sheet 1, Line 20)	$1.3565	
Demand ACA (Schedule No. 2)	-0.1154	
Total Refund Adjustment	-0.0054	
SAS Refund Adjustment (Schedule No. 5)	-0.0002	
Total Demand Rate per Mcf	$1.2355	<— to Att. E, line 21
Commodity Component of Gas Cost Adjustment		
Commodity Cost of Gas (Schedule No. 1, Sheet 1, Line 19)	$5.0870	
Commodity ACA (Schedule No. 2)	-$2.8383	
Balancing Adjustment (Schedule No. 3)	$0.0691	
Gas Cost Incentive Adjustment (Case No. 2009-00036)	$0.0584	
Total Commodity Rate per Mcf	$2.3762	
CHECK:	$1.2355	
	$2.3762	
COST OF GAS TO TARIFF CUSTOMERS (GCA)	$3.6117	
Calculation of Rate Schedule SVGTS - Actual Gas Cost Adjustment		
Commodity ACA (Schedule No. 2)	-$2.8383	
Balancing Adjustment (Schedule No. 3)	$0.0691	
Gas Cost Incentive Adjustment (Case No. 2009-00036)	$0.0584	
Total Commodity Rate per Mcf	-$2.7108	

PROPOSED TARIFF SHEETS

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES

SALES SERVICE	Base Rate Charge	Gas Cost Adjustment[1/] Demand	Commodity	Total Billing Rate	
	$	$	$	$	
RATE SCHEDULE GSR					
Customer Charge per billing period	9.30			9.30	
Delivery Charge per Mcf	1.8715	1.2355	2.3762	5.4832	R
RATE SCHEDULE GSO					
Commercial or Industrial					
Customer Charge per billing period	23.96			23.96	
Delivery Charge per Mcf -					
First 50 Mcf or less per billing period	1.8715	1.2355	2.3762	5.4832	R
Next 350 Mcf per billing period	1.8153	1.2355	2.3762	5.4270	R
Next 600 Mcf per billing period	1.7296	1.2355	2.3762	5.3413	R
Over 1,000 Mcf per billing period	1.5802	1.2355	2.3762	5.1919	R
RATE SCHEDULE IS					
Customer Charge per billing period	547.37			547.37	
Delivery Charge per Mcf					
First 30,000 Mcf per billing period	0.5467		2.3762 [2/]	2.9229	R
Over 30,000 Mcf per billing period	0.2905		2.3762 [2/]	2.6667	R
Firm Service Demand Charge					
Demand Charge times Daily Firm					
Volume (Mcf) in Customer Service Agreement		6.5675	6.5675		I
RATE SCHEDULE IUS					
Customer Charge per billing period	255.00			255.00	
Delivery Charge per Mcf					
For All Volumes Delivered	0.5905	1.2355	2.3762	4.2022	R

1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff. The Gas Cost Adjustment applicable to a customer who is receiving service under Rate Schedule GS or IUS and received service under Rate Schedule SVGTS shall be $6.4435 per Mcf only for those months of the prior twelve months during which they were served under Rate Schedule SVGTS I

2/ IS Customers may be subject to the Demand Gas Cost, under the conditions set forth on Sheets 14 and 15 of this tariff.

R – Reduction I - Increase

DATE OF ISSUE: July 28, 2009

DATE EFFECTIVE: August 27, 2009
September 2009 Billing

ISSUED BY: Herbert A. Miller, Jr. President

COLUMBIA GAS OF KENTUCKY, INC. P.S.C. Ky. No. 5

CURRENTLY EFFECTIVE BILLING RATES

(Continued)

TRANSPORTATION SERVICE	Base Rate Charge $	Gas Cost Adjustment[1/] Demand $	Gas Cost Adjustment[1/] Commodity $	Total Billing Rate $	
RATE SCHEDULE SS					
Standby Service Demand Charge per Mcf					
Demand Charge times Daily Firm					
Volume (Mcf) in Customer Service Agreement		6.5675		6.5675	I
Standby Service Commodity Charge per Mcf			2.3762	2.3762	R
RATE SCHEDULE DS					
Administrative Charge per account per billing period			55.90		
Customer Charge per billing period [2/]				547.37	
Customer Charge per billing period (GDS only)				23.96	
Customer Charge per billing period (IUDS only)				255.00	
Delivery Charge per Mcf[2/]					
First 30,000 Mcf	0.5467			0.5467	
Over 30,000 Mcf	0.2905			0.2905	
– Grandfathered Delivery Service					
First 50 Mcf or less per billing period				1.8715	
Next 350 Mcf per billing period				1.8153	
Next 600 Mcf per billing period				1.7296	
All Over 1,000 Mcf per billing period				1.5802	
– Intrastate Utility Delivery Service					
All Volumes per billing period				0.5905	
Banking and Balancing Service					
Rate per Mcf		0.0208		0.0208	
RATE SCHEDULE MLDS					
Administrative Charge per account each billing period				55.90	
Customer Charge per billing period				200.00	
Delivery Charge per Mcf				0.0858	
Banking and Balancing Service					
Rate per Mcf		0.0208		0.0208	

1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.

2/ Applicable to all Rate Schedule DS customers except those served under Grandfathered Delivery Service or Intrastate Utility Delivery Service.

R – Reduction **I – Increase**

DATE OF ISSUE: July 28, 2009

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September 2009 Billing Cycle

ISSUED BY: Herbert A. Miller, Jr. President

COLUMBIA GAS OF KENTUCKY, INC. P.S.C. Ky. No. 5

CURRENTLY EFFECTIVE BILLING RATES

RATE SCHEDULE SVGTS		Billing Rate $	
General Service Residential			
Customer Charge per billing period		9.30	
Delivery Charge per Mcf		1.8715	
General Service Other - Commercial or Industrial			
Customer Charge per billing period		23.96	
Delivery Charge per Mcf -			
First 50 Mcf or less per billing period		1.8715	
Next 350 Mcf per billing period		1.8153	
Next 600 Mcf per billing period		1.7296	
Over 1,000 Mcf per billing period		1.5802	
Intrastate Utility Service			
Customer Charge per billing period		255.00	
Delivery Charge per Mcf		$ 0.5905	
Actual Gas Cost Adjustment 1/			
For all volumes per billing period per Mcf	($ 2.7108)		R
Rate Schedule SVAS			
Balancing Charge – per Mcf	$ 1.0976		R

1/ The Gas Cost Adjustment is applicable to a customer who is receiving service under Rate Schedule SVGTS and received service under Rate Schedule GS or IUS for only those months of the prior twelve months during which they were served under Rate Schedule GS or IUS.

R – Reduction I - Increase

DATE OF ISSUE: July 28, 2009

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