

**KENTUCKY FRONTIER GAS, LLC
dba EAST KENTUCKY UTILITIES, INC.
P.O. BOX 408
PRESTONSBURG, KY 41653**

RECEIVED
AUG 21 2009
PUBLIC SERVICE
COMMISSION

August 17, 2009

Mr. Jeff Derouen
Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfurt, KY 40602-0615

Re: Case No. 2009-00309
Kentucky Frontier Gas, LLC

Dear Mr. Derouen:

On behalf of Kentucky Frontier Gas, LLC dba, Mike Little Gas Company, Inc. (MLG) we are filing a revised Gas Cost Recovery for the period commencing August 6, 2009 as directed by your letter dated August 6, 2009.

Enclosed is a Rates and Charges form and related calculations revised to comply with your order.

If you have any questions, please call me at 303-422-3400.

Sincerely,

KENTUCKY FRONTIER GAS, LLC
dba MIKE LITTLE GAS COMPANY, INC.



Robert J. Oxford, Member
Kentucky Frontier Gas, LLC

RJO/drh
Enclosures

FOR Melvin, Byro, Weeksbury, Langley and Goble Roberts
Community, Town or City

P.S.C. KY. NO. 1

SHEET NO. 3

Mike Little Gas Company, Inc.
(Name of Utility)

CANCELING P.S. KY. NO.

SHEET NO.

RATES AND CHARGES

APPLICABLE: Entire area served

AVAILABILITY OF SERVICE: Domestic and commercial use in applicable areas.

A. MONTHLY RATES:

	<u>Base Rate</u>	<u>GCRR</u>	<u>Total</u>
FIRST (1) MCF (MINIMUM BILL)	\$ 5.5000	\$ 5.3773	\$ 10.8773
OVER 1 MCF	\$ 4.3271	\$ 5.3773	\$ 9.7044

SURCHARGE: In addition to the above rates, a surcharge of \$0.696 per MCF used for all areas (except Goble Roberts) for Kentucky West Virginia Gas Company FERC Docket #TQ-89-46-000.

B. DEPOSITS \$100.00

DATE OF ISSUE _____
Month/Date/Year

DATE EFFECTIVE _____

ISSUED BY _____
(Signature of Officer)

TITLE _____

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. _____ DATED _____

Company Name

Mike Little Gas Co.

Quarterly Report of Gas Cost
Recovery Rate Calculation

Date filed: July 27, 2009

Date Rates to be Effective: August 6, 2009

Reporting Period is Calendar Quarter Ended: April 30, 2009

MIKE LITTLE GAS - GAS COST RECOVERY RATE

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

<u>Component</u>	<u>Unit</u>	<u>Amount</u>
Expected Gas Cost (EGC)	\$/Mcf	\$ 7.1860
+ Refund Adjustment (RA)	\$/Mcf	\$ -
+ Actual Adjustment (AA)	\$/Mcf	\$ (1.8087)
+ Balance Adjustment (BA)	\$/Mcf	\$ -
= Gas Cost Recovery Rate (GCR)		\$ 5.3773

GCR to be effective for service rendered from August 1, 2009 to October 31, 2009

<u>A</u>	<u>EXPECTED GAS COST CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
	Total Expected Gas Cost (Schedule II)	\$	\$ 169,998.39
/	Sales for the 12 months ended	Mcf	23,657
=	Expected Gas Cost (EGC)	\$/Mcf	\$ 7.1860
<u>B</u>	<u>REFUND ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
	Supplier Refund Adjustment for Reporting Period (Sch. III)		\$ -
+	Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$ -
+	Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$ -
+	Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$ -
=	Refund Adjustment (RA)	\$/Mcf	\$ -
<u>C</u>	<u>ACTUAL ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
	Actual Adjustment for the Reporting Period (Sch. IV)	\$/Mcf	\$ (2.0662)
+	Previous Quarter Reported Actual Adjustment	\$/Mcf	\$ 0.2575
+	Second Previous Quarter Reported Actual Adjustment	\$/Mcf	\$ -
+	Third Previous Quarter Reported Actual Adjustment	\$/Mcf	\$ -
=	Actual Adjustment (AA)	\$/Mcf	\$ (1.8087)
<u>D</u>	<u>BALANCE ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
	Balance Adjustment for the Reporting Period (Sch. V)	\$/Mcf	\$ -
+	Previous Quarter Reported Balance Adjustment	\$/Mcf	\$ -
+	Second Previous Quarter Reported Balance Adjustment	\$/Mcf	\$ -
+	Third Previous Quarter Reported Balance Adjustment	\$/Mcf	\$ -
=	Balance Adjustment (BA)	\$/Mcf	\$ -

MIKE LITTLE GAS - GAS COST RECOVERY RATE

SCHEDULE II

EXPECTED GAS COST

Actual *MCF Purchases for 12 months ended January 31, 2009

(1) Supplier	(2) Dth	(3) BTU Conversion Factor	(4) Mcf	(5)** Rate	(6) (4) x (5) Cost
Equitable			17,842	\$ 6.8110	\$ 121,521.86
Columbia			5,705	\$ 8.4972	\$ 48,476.53
Totals			23,547		\$ 169,998.39

Line loss for 12 months ended April 30, 2009 is -0.47% based on purchases of 23,547 Mcf and sales of 23,657 Mcf.

	Unit	Amount
Total Expected Cost of Purchases (6)	\$	\$ 169,998
/ Mcf Purchases (4)	Mcf	23,547
= Average Expected Cost Per Mcf Purchased	\$/Mcf	\$ 7.2195
x Allowable Mcf Purchases (must not exceed Mcf sales / .95)	Mcf	23,547
=	\$	\$ 169,998

* Or adjusted pursuant to Gas Cost Adjustment Clause and explained herein

** Supplier's tariff sheets or notices are attached

Mike Little Gas Company

Schedule IV
Actual Adjustment

For the 9 month period ending

January 31, 2009

Particulars	Unit	Month 1	Month 2	Mar:	Month 3	Apr-
		Feb-09	09		09	
Total Supply Volumes Purchased	Mcf	3,824	2,627		1,402	
Total Cost of Volumes Purchased	\$	\$ 38,560	\$ 25,252		\$ 12,138	
(divide by) Total Sales (not less than 95% of supply)	Mcf	3,727	3,794		2,336	
(equals) Unit Cost of Gas	\$/Mcf	\$ 10.3461	\$ 6.6558		\$ 5.1961	
(minus) EGC in effect for month	\$/Mcf	\$ 12.3938	\$ 12.3938		\$ 12.3938	
(equals) Difference	\$/Mcf	\$ (2.0477)	\$ (5.7380)		\$ (7.1977)	
(times) Actual sales during month	Mcf	3,727	3,794		2,336	
(equals) Monthly cost difference	\$	\$ (7,631.69)	\$ (21,770.08)		\$ (16,813.92)	
Total cost difference	Unit				Amount	
	\$				\$ (46,215.69)	
(divide by) Sales for 12 Months ended April 30, 2009	Mcf				23,657	
(equals) Actual Adjustment for the Reporting Period					\$ (1.9536)	
(plus) Over-recovery component from collections through expired AAs					\$ (0.1126)	
(equals) Total Actual Adjustment for the Reporting Period (to Schedule I C)					\$ (2.0662)	