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PUBLIC SERVICE
COMMISSION

Jeff DeRouen
Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
Frankfort, Kentucky 40602-0615

Louisville Gas and
Electric Company
State Regulation and Rates
220 West Main Street
PO Box 32010
Louisville, Kentucky 40232
www.eon-us.com

Robert M. Conroy
Director - Rates
T 502-627-3324
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September 10, 2009

**RE: AN EXAMINATION OF THE APPLICATION OF THE
FUEL ADJUSTMENT CLAUSE OF LOUISVILLE GAS
AND ELECTRIC COMPANY FROM NOVEMBER 1,
2008 THROUGH APRIL 30, 2009 - CASE NO. 2009-00288**

Dear Mr. DeRouen:

Enclosed please find an original and five (5) copies of the Response of Louisville Gas and Electric Company to Information Requested in the Appendix of the Commission's Order dated August 20, 2009, in the above-referenced proceeding.

Also enclosed are an original and ten (10) copies of a Petition for Confidential Protection regarding certain information provided in response to Question No. 12(a) and Question No. 19.

Please contact me if you have any questions concerning this filing.

Sincerely,

Robert M. Conroy

Enclosures

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

**AN EXAMINATION OF THE APPLICATION OF THE)
FUEL ADJUSTMENT CLAUSE OF LOUISVILLE GAS) CASE NO.
& ELECTRIC COMPANY FROM NOVEMBER 1, 2008) 2009-00288
THROUGH APRIL 30, 2009)**

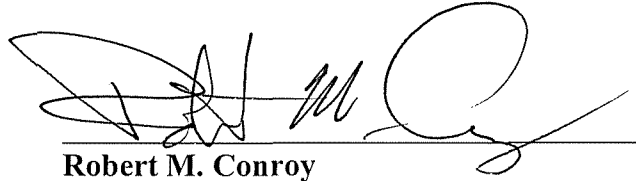
**RESPONSE OF
LOUISVILLE GAS AND ELECTRIC COMPANY
TO
INFORMATION REQUESTED IN
APPENDIX OF COMMISSION'S ORDER
DATED AUGUST 20, 2009**

FILED: September 10, 2009

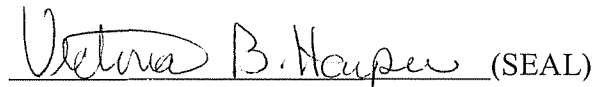
VERIFICATION

STATE OF KENTUCKY)
) SS:
COUNTY OF JEFFERSON)

The undersigned, **Robert M. Conroy**, being duly sworn, deposes and says that he is the Director of Rates for E.ON U.S. Services Inc., that he has personal knowledge of the matters set forth in the responses for which he is identified as the witness, and the answers contained therein are true and correct to the best of his information, knowledge and belief.


Robert M. Conroy

Subscribed and sworn to before me, a Notary Public in and before said County and State, this 8th day of September, 2009.


 (SEAL)
Notary Public

My Commission Expires:
Sept 20, 2010

VERIFICATION

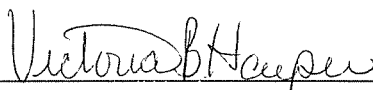
STATE OF KENTUCKY)
) SS:
COUNTY OF JEFFERSON)

The undersigned, **Mike Dotson**, being duly sworn, deposes and says that he is the Manager, LG&E and KU Fuels, for E.ON U.S. Services Inc., that he has personal knowledge of the matters set forth in the responses for which he is identified as the witness, and the answers contained therein are true and correct to the best of his information, knowledge and belief.



Mike Dotson

Subscribed and sworn to before me, a Notary Public in and before said County and State, this 9th day of September, 2009.



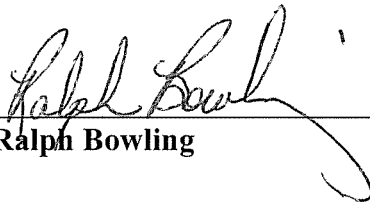
Notary Public (SEAL)

My Commission Expires:
Sept 20, 2010

VERIFICATION

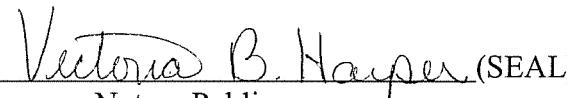
STATE OF KENTUCKY)
) SS:
COUNTY OF JEFFERSON)

The undersigned, **D. Ralph Bowling**, being duly sworn, deposes and says that he is Vice President, Power Production for Louisville Gas & Electric Company and an employee of E.ON U.S. Services Inc., and that he has personal knowledge of the matters set forth in the responses for which he is identified as the witness, and the answers contained therein are true and correct to the best of his information, knowledge and belief.



D. Ralph Bowling

Subscribed and sworn to before me, a Notary Public in and before said County and State, this 8th day of September, 2009.



Notary Public

My Commission Expires:
Sept 20, 2010

VERIFICATION

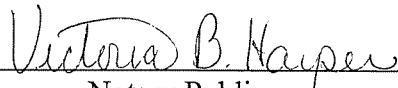
STATE OF KENTUCKY)
) SS:
COUNTY OF JEFFERSON)

The undersigned, **Charles R. Schram**, being duly sworn, deposes and says that he is the Director of Engineering Planning, Analysis and Forecast for E.ON U.S. Services Inc., that he has personal knowledge of the matters set forth in the responses for which he is identified as the witness, and the answers contained therein are true and correct to the best of his information, knowledge and belief.



Charles R. Schram

Subscribed and sworn to before me, a Notary Public in and before said County and State, this 9th day of September, 2009.

 (SEAL)

Notary Public

My Commission Expires:
Sept 20, 2010

LOUISVILLE GAS AND ELECTRIC COMPANY

**Response to Information Requested in Appendix of
Commission's Order Dated August 20, 2009**

Case No. 2009-00288

Question No. 1

Witness: Mike Dotson

Q-1. For the period from November 1, 2008 through April 30, 2009, list each vendor from whom coal was purchased and the quantities and nature of each purchase (e.g., spot or contract).

A-1. PURCHASE VENDOR	PURCHASE TONNAGE	TYPE
Alliance	1,970,930	Contract
American Coal Company	12,000	Contract
Armstrong Coal	627,404	Contract
Charolais Coal	68,240	Contract
Coal Network	135,568	Spot
Consol	174,252	Contract
Emerald International	48,708	Contract
Knight Hawk	38,700	Spot
Marietta Coal Company	6,417	Contract
Marietta Coal Company	6,286	Spot
Patriot Coal Company	377,133	Contract
Peabody Coal Sales	505,332	Contract
Peabody Coal Sales	246,609	Spot
Producers Dock, Inc	25,671	Spot
Rhino Energy	69,127	Contract
Sands Hill Coal Company	16,962	Contract
Western Kentucky Minerals	<u>17,449</u>	Spot
TOTAL	4,346,788	

LOUISVILLE GAS AND ELECTRIC COMPANY

**Response to Information Requested in Appendix of
Commission's Order Dated August 20, 2009**

Case No. 2009-00288

Question No. 2

Witness: Christopher D. Balmer

Q-2. For the period from November 1, 2008 through April 30, 2009, list each vendor from whom natural gas was purchased for generation and the quantities and nature of each purchase (e.g., spot or contract).

A-2. Presented below are the total natural gas purchases for both LG&E and KU.

<i>(MMBTU)</i>								
<i>Supplier</i>	<i>Deal Term</i>	<i>Nov-08</i>	<i>Dec-08</i>	<i>Jan-09</i>	<i>Feb-09</i>	<i>Mar-09</i>	<i>Apr-09</i>	<i>Totals</i>
BG Energy Merchants	Spot		2,600					2,600
BP Energy	Spot		14,198	13,250	5,000	20,000	13,070	65,518
Chevron Natural Gas	Spot	7,000	14,705					21,705
CIMA Energy	Spot				140,000	128,147	5,000	273,147
Colonial Energy	Spot	10,800	8,144	11,728	22,169	6,500		59,341
Conoco Phillips	Spot	0	26,300	61,384	11,300	0	0	98,984
Constellation	Spot			39,739	46,500			86,239
Enbridge	Spot			9,000		7,000		16,000
Louis Dreyfus	Spot			10,000				10,000
Louisville Gas & Elec. (IntraCo.)	Contract	29,957	39,348	52,442	32,241	29,602	32,704	216,294
NJR Energy Service	Spot	10,000	65,050	261,750	105,900	60,136	69,300	572,136
Oneok Energy	Spot	9,800		21,000	3,500			34,300
Sequent Energy	Spot			39,500	57,500	9,000	37,500	143,500
Shell Energy	Spot						34,049	34,049
SW Energy	Spot						10,000	10,000
Tenaska Mktg	Spot	7,500	121,650	58,824	154,900	24,500	50,900	418,274
United Energy	Spot						1,496	1,496
Totals (MMBTU)		75,057	291,995	578,617	579,010	284,885	254,019	2,063,583

Please note that purchases from Louisville Gas & Electric (IntraCo) are primarily for LG&E owned coal and gas fired generation served by the local distribution company; however, other natural gas purchases are made on an aggregate basis and not by utility ownership percentages of individual generating units. LG&E and KU have joint ownership in certain CT units. Trimble County Units 5 and 6 are owned 71% by KU and 29% by LG&E. Trimble County Units 7, 8, 9, and 10 are owned 63% by KU and 37% by LG&E. Brown Unit 5 and Paddy's Run 13 are owned 47% by KU and 53% by LG&E. Brown Units 6 and 7 are owned 62% by KU and 38% by LG&E. Fuel expenses, not individual natural gas purchase transactions, are allocated to the Companies based on their respective ownership percentages.

LOUISVILLE GAS AND ELECTRIC COMPANY

**Response to Information Requested in Appendix of
Commission's Order Dated August 20, 2009**

Case No. 2009-00288

Question No. 3

Witness: Christopher D. Balmer

Q-3. Does LG&E engage in hedging activities for its natural gas purchases used for generation? If yes, describe the hedging activities in detail.

A-3. No.

LOUISVILLE GAS AND ELECTRIC COMPANY

**Response to Information Requested in Appendix of
Commission's Order Dated August 20, 2009**

Case No. 2009-00288

Question No. 4

Witness: Mike Dotson / Charles R. Schram

Q-4. For each generating station or unit for which a separate coal pile is maintained, state for the period from November 1, 2008 through April 30, 2009 the actual amount of coal burned in tons, the actual amount of coal deliveries in tons, the total kWh generated, and the actual capacity factor at which the plant operated.

A-4. For November 1, 2008 to April 30, 2009

The North American Electric Reliability Council Generation Availability Data System defines Capacity Factor as the value equal to the Net MWh produced divided by the product of the hours in the period times the unit rating.

Plant	Coal Burn (Tons)	Coal Receipts (Tons)	Net MWh	Capacity Factor (Net MWh)/ (period hrs x MW rating)
Cane Run 4-6	809,075	871,107	1,692,471	69.2%
Mill Creek 1-4	2,379,734	2,518,104	5,120,544	79.1%
Trimble County 1	879,565	957,577	1,967,146	87.9%

LOUISVILLE GAS AND ELECTRIC COMPANY

**Response to Information Requested in Appendix of
Commission's Order Dated August 20, 2009**

Case No. 2009-00288

Question No. 5

Witness: Charles R. Schram

Q-5. List all firm power commitments for LG&E from November 1, 2008 through April 30, 2009 for (a) purchases and (b) sales. This list shall identify the electric utility, the amount of commitment in MW, and the purpose of the commitment (e.g., peaking, emergency).

A-5. a. Firm Purchases

The firm purchases from Ohio Valley Electric Corporation (OVEC) for the review period are shown in the table below. LG&E purchased its participation ratio (5.63%) of the OVEC released capacity for the months in question:

Utility	Companies' LG&E Portion		Purpose
	Amt (MW)	(MW)	
OVEC (Nov 2008)	~ 151	~ 105	Baseload
OVEC (Dec 2008)	~ 160	~ 111	Baseload
OVEC (Jan 2009)	~ 181	~ 125	Baseload
OVEC (Feb 2009)	~ 169	~ 117	Baseload
OVEC (Mar 2009)	~ 161	~ 111	Baseload
OVEC (Apr 2009)	~ 146	~ 101	Baseload

b. Sales

NONE

LOUISVILLE GAS AND ELECTRIC COMPANY

**Response to Information Requested in Appendix of
Commission's Order Dated August 20, 2009**

Case No. 2009-00288

Question No. 6

Witness: Robert M. Conroy

Q-6. Provide a monthly billing summary for sales to all electric utilities for the period November 1, 2008 through April 30, 2009.

A-6. Please see the attached sheets.

Louisville Gas and Electric Company

POWER TRANSACTION SCHEDULE

Month Ended: November 30, 2008

Company	Type of Transaction	KWH	Billing Components			Total Charges(\$)
			Demand(\$)	Fuel Charges(\$)	Other Charges(\$)	
Sales						
MIDWEST INDEPENDENT TRANSMISSION SYSTEM OPERATOR, INC.	MISO	186,801,000		4,965,344.23	2,942,452.64	7,907,796.87
MIDWEST CONTINGENCY RESERVE SHARING GROUP	MCRS	133,000		8,687.40	5,143.02	\$13,830.42
PJM INTERCONNECTION ASSOCIATION	PJM	208,252,000		\$5,593,792.44	3,314,869.73	8,908,662.17
ASSOCIATED ELECT COOPERATIVE	AECI	1,476,000		42,631.03	25,263.06	67,894.09
AMEREN ENERGY MARKETING COMPANY	AMEM	269,000		10,319.58	6,115.35	16,434.93
CARGILL- ALLIANT, LLC	CARG	698,000		18,778.04	11,127.83	29,905.87
CITIGROUP ENERGY, INC.	CITI	162,000		3,981.73	2,359.56	6,341.29
COBB ELECTRIC MEMBERSHIP CORPORATION	COBB	1,893,000		\$47,320.71	28,042.14	75,362.85
CONSTELLATION ENERGY COMDS. GRP. INC.	CONS	271,000		8,945.76	5,301.25	14,247.01
ENDURE ENERGY	ENDU	9,641,000		\$249,750.04	148,001.36	397,751.40
FORTIS ENERGY MARKETING & TRADING GP	FORT	1,456,000		34,941.67	20,706.35	55,648.02
ILLINOIS MUNICIPAL ELECTRIC AGENCY	IMEA	81,000		2,133.98	1,264.59	3,398.57
INDIANA MUNICIPAL POWER AGENCY	IMPA	82,000		2,158.75	1,279.27	3,438.02
Integrus Energy Services	ITES	380,000		9,397.00	5,568.65	14,965.65
MERRILL LYNCH COMMODITIES INC.	MLCM	179,000		5,158.27	3,056.77	8,215.04
PROGRESS ENERGIES CAROLINAS INC.	PROC	24,756,000		582,173.42	344,994.76	927,168.18
RAINBOW ENERGY MARKETING CORP	REMC	228,000		5,066.66	3,002.49	8,069.15
SOUTHERN COMPANY SERVICES, INC	SOUT	27,007,000		646,934.47	383,372.03	1,030,306.50
THE ENERGY AUTHORITY	TEA	8,411,000		227,686.47	134,926.53	362,613.00
TENASKA POWER SERVICES CO.	TPS	184,000		4,291.84	2,543.34	6,835.18
TENNESSEE VALLEY AUTHORITY	TVA	38,383,000		988,013.22	585,494.58	1,573,507.80
WESTAR ENERGY, INC.	WSTR	846,000		23,886.74	14,155.23	38,041.97
KENTUCKY UTILITIES COMPANY	KU	635,015,000		12,935,232.52	5,414.69	12,940,647.21
SUBTOTAL		1,146,604,000	\$ -	\$ 26,416,625.97	\$ 7,994,455.22	\$ 34,411,081.19
LOSSES ACROSS OTHER SYSTEMS (NOT BILLED)		896,000				
TOTAL		1,147,500,000	\$ -	\$ 26,416,625.97	\$ 7,994,455.22	\$ 34,411,081.19

Louisville Gas and Electric Company

POWER TRANSACTION SCHEDULE

Month Ended: December 31, 2008

Company	Type of Transaction	KWH	Billing Components				Total Charges(\$)
			Demand(\$)	Fuel Charges(\$)	Other Charges(\$)		
Sales							
MIDWEST INDEPENDENT TRANSMISSION SYSTEM OPERATOR, INC.	MISO	77,141,000		2,289,993.32	994,346.21		3,284,339.53
MIDWEST CONTINGENCY RESERVE SHARING GROUP	MCRS	353,000		25,837.74	11,240.37		37,078.11
PJM INTERCONNECTION ASSOCIATION	PJM	202,357,000		\$6,056,245.08	2,625,992.85		8,662,237.93
ASSOCIATED ELECT COOPERATIVE	AECI	5,443,000		165,850.37	72,151.13		238,001.50
AMERICAN ELECTRIC POWER SERVICE CORP.	AEP	288,000		11,123.70	4,839.24		15,962.94
AMEREN ENERGY MARKETING COMPANY	AMEM	1,392,000		41,425.39	18,021.60		59,446.99
CARGILL- ALLIANT, LLC	CARG	1,200,000		39,033.36	16,980.98		56,014.34
COBB ELECTRIC MEMBERSHIP CORPORATION	COBB	340,000		\$11,864.90	5,161.68		17,026.58
CONSTELLATION ENERGY COMDS. GRP. INC.	CONS	99,000		3,087.17	1,343.03		4,430.20
DTE ENERGY TRADING, INC.	DTE	192,000		7,326.60	3,187.34		10,513.94
ENDURE ENERGY	ENDU	1,988,000		57,263.72	24,911.86		82,175.58
FORTIS ENERGY MARKETING & TRADING GP	FORT	192,000		7,326.60	3,187.34		10,513.94
ILLINOIS MUNICIPAL ELECTRIC AGENCY	IMEA	4,462,000		167,591.04	72,908.38		240,499.42
INDIANA MUNICIPAL POWER AGENCY	IMPA	2,995,000		116,711.32	50,773.79		167,485.11
THE ENERGY AUTHORITY	TEA	3,661,000		87,018.65	37,856.38		124,875.03
TENNESSEE VALLEY AUTHORITY	TVA	15,603,000		520,649.81	226,502.17		747,151.98
AMEREN ENERGY, INC.	AMRN	334,000		14,180.72	6,169.15		20,349.87
WESTAR ENERGY, INC.	WSTR	192,000		5,118.57	2,226.79		7,345.36
MISCELLANEOUS							
KENTUCKY UTILITIES COMPANY	KU	515,817,000		647.39	(647.39)		-
SUBTOTAL		834,049,000	0.00	11,359,780.41	-		11,359,780.41
LOSSES ACROSS OTHER SYSTEMS (NOT BILLED)							
TOTAL		834,049,000	\$ -	\$ 20,968,075.86	\$ 4,177,152.90	\$ -	\$ 25,145,228.76

Energy Imbalance is used to supply energy for mismatch between scheduled delivery and actual loads that have occurred over an hour.

Louisville Gas and Electric Company

POWER TRANSACTION SCHEDULE

Month Ended: January 31, 2009

Company	Type of Transaction	K.W.H	Billing Components				Total Charges(\$)
			Demand(\$)	Fuel Charges(\$)	Other Charges(\$)		
Sales							
MIDWEST INDEPENDENT TRANSMISSION SYSTEM OPERATOR, INC.	MISO	15,688,000		412,458.65	190,310.96	602,769.61	
MIDWEST CONTINGENCY RESERVE SHARING GROUP	MCRS	1,048,000		74,582.71	34,412.93	108,995.64	
PJM INTERCONNECTION ASSOCIATION	PJM	108,785,000		\$3,149,543.52	1,453,218.76	4,602,762.28	
ASSOCIATED ELECT COOPERATIVE	AECI	1,290,000		32,981.25	15,217.75	48,199.00	
AMERICAN ELECTRIC POWER SERVICE CORP.	AEP	500,000		15,601.41	7,198.59	22,800.00	
AMEREN ENERGY MARKETING COMPANY	AMEM	100,000		2,394.95	1,105.05	3,500.00	
CARGILL- ALLIANT, LLC	CARG	2,125,000		72,238.95	33,331.50	105,570.45	
CITIGROUP ENERGY, INC.	CITI	100,000		\$2,873.95	1,326.05	4,200.00	
COBB ELECTRIC MEMBERSHIP CORPORATION	COBB	103,000		2,678.25	1,235.75	3,914.00	
ENDURE ENERGY	ENDU	986,000		30,970.18	14,289.82	45,260.00	
FORTIS ENERGY MARKETING & TRADING GP	FORT	300,000		8,005.99	3,694.01	11,700.00	
ILLINOIS MUNICIPAL ELECTRIC AGENCY	IMEA	1,031,000		36,200.29	16,703.04	52,903.33	
INDIANA MUNICIPAL POWER AGENCY	IMPA	1,034,000		35,404.24	16,335.73	51,739.97	
Integrty Energy Services	ITES	100,000		3,421.56	1,578.64	5,000.00	
ENERGY IMBALANCE	IMBL	56,000		5,586.96	2,577.86	8,164.82	
MERRILL LYNCH COMMODITIES INC.	MLCM	370,000		10,633.59	4,906.41	15,540.00	
THE ENERGY AUTHORITY	TEA	2,448,000		85,728.04	39,555.45	125,283.49	
TENNESSEE VALLEY AUTHORITY	TVA	1,824,000		47,289.34	21,819.59	69,108.93	
AMEREN ENERGY, INC.	AMRN	100,000		3,763.50	1,736.50	5,500.00	
WESTAR ENERGY, INC.	WSTR	950,000		30,963.33	14,286.67	45,250.00	
MISCELLANEOUS		-		(17.92)	17.92	-	
KENTUCKY UTILITIES COMPANY	KU	548,387,000		10,989,251.96	-	10,989,251.96	
SUBTOTAL		687,325,000	0.00	15,052,554.50	1,874,858.98	16,927,413.48	
TOTAL		687,325,000	-	15,052,554.50	1,874,858.98	16,927,413.48	

Louisville Gas and Electric Company

POWER TRANSACTION SCHEDULE

Month Ended: February 28, 2009

Company	Type of Transaction	KWH	Demand(\$)	Billing Components			Total Charges(\$)
				Fuel Charges(\$)	Other Charges(\$)		
Sales							
MIDWEST INDEPENDENT TRANSMISSION SYSTEM OPERATOR, INC.	MISO	5,301,000		154,702.31	36,522.81	191,225.12	
MIDWEST CONTINGENCY RESERVE SHARING GROUP	MCRS	1,081,000		89,950.54	20,939.56	110,890.10	
PJM INTERCONNECTION ASSOCIATION	PJM	40,835,000		\$1,212,344.00	287,609.34	1,499,953.34	
AMERICAN ELECTRIC POWER SERVICE CORP.	AEP	243,000		8,226.96	1,942.26	10,169.22	
AMEREN ENERGY MARKETING COMPANY	AMEM	-		-	(100.00)	(\$100.00)	
CARGILL- ALLIANT, LLC	CARG	4,798,000		158,532.73	37,427.11	195,959.84	
COBB ELECTRIC MEMBERSHIP CORPORATION	COBB	868,000		\$25,657.21	4,102.98	29,760.19	
DTE ENERGY TRADING, INC.	DTE	398,000		13,520.52	3,191.98	16,712.50	
ENDURE ENERGY	ENDU	447,000		\$14,744.94	3,481.05	18,225.99	
ILLINOIS MUNICIPAL ELECTRIC AGENCY	IMEA	4,064,000		152,353.71	35,968.33	188,322.04	
INDIANA MUNICIPAL POWER AGENCY	IMPA	2,762,000		105,698.92	24,953.87	130,652.79	
ENERGY IMBALANCE	IMBL	59,000		7,470.59	1,763.68	9,234.27	
SOUTHERN COMPANY SERVICES, INC	SOUT	398,000		15,773.03	3,723.77	19,496.80	
THE ENERGY AUTHORITY	TEA	1,379,000		43,479.54	10,264.85	53,744.39	
TENNESSEE VALLEY AUTHORITY	TVA	1,591,000		50,672.38	11,962.96	62,635.34	
AMEREN ENERGY, INC.	AMRN	99,000		3,203.79	756.35	3,960.14	
WESTAR ENERGY, INC.	WSTR	149,000		5,223.37	1,233.14	6,456.51	
MISCELLANEOUS				418.04	(418.04)	-	
KENTUCKY UTILITIES COMPANY	KU	454,922,000		\$10,543,384.94	-	10,543,384.94	
SUBTOTAL		519,394,000	0.00	12,605,357.52	485,326.00	13,090,683.52	
LOSSES ACROSS OTHER SYSTEMS (NOT BILLED)		12,000					
TOTAL		519,406,000	-	12,605,357.52	485,326.00	13,090,683.52	

Louisville Gas and Electric Company

POWER TRANSACTION SCHEDULE

Month Ended: March 31, 2009

Company	Type of Transaction	KWH	Billing Components				Total Charges(\$)
			Demand(\$)	Fuel Charges(\$)	Other Charges(\$)		
Sales							
MIDWEST INDEPENDENT TRANSMISSION SYSTEM OPERATOR, INC.	MISO	13,851,000		329,991.88	133,617.33		463,609.21
MIDWEST CONTINGENCY RESERVE SHARING GROUP	MCRS	455,000		33,387.26	13,518.87		46,906.13
PJM INTERCONNECTION ASSOCIATION	PJM	62,093,000		1,641,539.35	664,677.31		2,306,216.66
AMERICAN ELECTRIC POWER SERVICE CORP.	AEP	390,000		11,197.68	4,534.07		15,731.75
AMEREN ENERGY MARKETING COMPANY	AMEM	98,000		2,639.15	1,068.62		3,707.77
CARGILL- ALLIANT, LLC	CARG	10,167,000		238,423.23	104,638.39		363,061.62
COBB ELECTRIC MEMBERSHIP CORPORATION	COBB	2,488,000		64,095.47	25,952.96		90,048.43
DUKE ENERGY CAROLINAS, LLC	DECA	958,000		28,584.46	11,574.17		40,158.63
EAST KENTUCKY POWER COOPERATIVE	EKPC	293,000		8,099.15	3,279.43		11,378.58
ENDURE ENERGY	ENDU	134,000		3,406.01	1,379.13		4,785.14
FORTIS ENERGY MARKETING & TRADING GP	FORT	49,000		1,389.00	562.42		1,951.42
ILLINOIS MUNICIPAL ELECTRIC AGENCY	IMEA	6,007,000		238,607.96	96,614.98		335,222.94
INDIANA MUNICIPAL POWER AGENCY	IMPA	1,867,000		64,881.64	26,271.29		91,152.93
THE ENERGY AUTHORITY	TEA	4,847,000		117,314.94	47,502.10		164,817.04
TENNESSEE VALLEY AUTHORITY	TVA	19,325,000		497,872.00	201,593.83		699,465.83
WESTAR ENERGY, INC.	WSTR	1,024,000		26,536.85	10,745.09		37,281.94
MISCELLANEOUS		-		142.18	-142.18		0.00
KENTUCKY UTILITIES COMPANY	KU	425,823,000		9,480,895.80	-		9,480,895.80
SUBTOTAL		549,869,000	-	12,809,004.01	1,347,387.81		14,156,391.82
TOTAL		549,869,000	-	12,809,004.01	1,347,387.81		14,156,391.82

Louisville Gas and Electric Company

POWER TRANSACTION SCHEDULE

Month Ended: April 30, 2009

Company	Type of Transaction	KWH	Billing Components				Total Charges(\$)
			Demand(\$)	Fuel Charges(\$)	Other Charges(\$)		
Sales							
MIDWEST INDEPENDENT TRANSMISSION SYSTEM OPERATOR, INC.	MISO	4,736,000		138,136.44	34,192.86	172,329.30	
MIDWEST CONTINGENCY RESERVE SHARING GROUP	MCRS	936,000		77,088.69	19,081.74	96,170.43	
PJM INTERCONNECTION ASSOCIATION	PJM	23,215,000		\$612,712.83	151,669.66	\$764,382.49	
ASSOCIATED ELECT COOPERATIVE	AECI	300,000		8,015.85	1,984.15	10,000.00	
AMERICAN ELECTRIC POWER SERVICE CORP.	AEP	314,000		7,907.63	1,957.37	9,865.00	
CARGILL- ALLIANT, LLC	CARG	7,150,000		186,208.01	46,091.99	232,300.00	
COBB ELECTRIC MEMBERSHIP CORPORATION	COBB	425,000		\$12,464.64	3,085.36	15,550.00	
ENDURE ENERGY	ENDU	600,000		16,392.40	4,057.60	20,450.00	
ILLINOIS MUNICIPAL ELECTRIC AGENCY	IMEA	161,000		\$6,339.18	1,569.14	7,908.32	
INDIANA MUNICIPAL POWER AGENCY	IMPA	109,000		4,291.74	1,062.34	5,354.08	
PROGRESS ENERGIES CAROLINAS INC.	PROC	250,000		7,534.89	1,865.11	9,400.00	
THE ENERGY AUTHORITY	TEA	815,000		21,257.21	5,261.79	26,519.00	
TENASKA POWER SERVICES CO.	TPS	88,000		2,468.87	611.13	3,080.00	
TENNESSEE VALLEY AUTHORITY	TVA	2,826,000		72,910.49	18,047.51	90,958.00	
WESTAR ENERGY, INC.	WSTR	2,050,000		55,670.03	13,779.97	69,450.00	
MISCELLANEOUS				4,341.10	(4,341.10)	-	
KENTUCKY UTILITIES COMPANY	KU	463,635,000		10,035,861.41	2,602.88	10,038,464.29	
SUBTOTAL		507,610,000	-	11,269,601.41	302,579.50	11,572,180.91	
LOSSES ACROSS OTHER SYSTEMS (NOT BILLED)			-				
TOTAL		507,610,000	-	11,269,601.41	302,579.50	11,572,180.91	

LOUISVILLE GAS AND ELECTRIC COMPANY

**Response to Information Requested in Appendix of
Commission's Order Dated August 20, 2009**

Case No. 2009-00288

Question No. 7

Witness: D. Ralph Bowling

Q-7. List LG&E's scheduled, actual, and forced outages between November 1, 2008 and April 30, 2009.

A-7. Please see the attached sheets.

Louisville Gas & Electric Company
 Cane Run Unit #4 - Coal - 155 MW
 November 2008 through April 2009

Schedule vs Actual

MONTH	MAINTENANCE				HOURS OF DURATION			REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	Scheduled FROM	Scheduled TO	Actual FROM	Actual TO	Scheduled	Forced	Actual	
November	No outages > or = 6 hours							
December	No outages > or = 6 hours							
January	S	1/9/2009 22:10	1/11/2009 10:49	1/9/2009 22:10	1/11/2009 10:49	36:39	36:39	FGD mist eliminators.
	F			1/12/2009 5:28	1/13/2009 9:15	27:47		Superheater tube leak.
	S	1/23/2009 21:15	1/25/2009 6:23	1/23/2009 21:15	1/25/2009 6:23	33:08	33:08	FGD ID booster fan.
	S	1/31/2009 0:00		1/31/2009 0:36	→	24:00	23:24	FGD ID booster fan.
February	S	→	2/22/2009 15:00	→	2/21/2009 21:03	519:00	501:03	FGD ID booster fan.
March	No outages > or = 6 hours							
April	No outages > or = 6 hours							

Louisville Gas & Electric Company
 Cane Run Unit #5 - Coal - 168 MW
 November 2008 through April 2009

Schedule vs Actual

MONTH	MAINTENANCE				HOURS OF DURATION		REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	FROM	Scheduled	Actual	TO	Scheduled	Forced	
November	No outages > or = 6 hours						
December	F	12/6/2008 21:59	12/7/2009 23:49		25:50		Wet scrubber reaction tanks including agitators.
	F	12/16/2009 14:40	12/19/2009 9:37		66:57		Boiler tube waterwall leak.
January	S	1/2/2009 8:27	1/3/2009 3:30		19:03	19:03	Economizer tube leaks.
February	No outages > or = 6 hours						
March	F	3/10/2009 6:36	3/10/2009 14:58		8:22		Variable speed fan motors.
	F	3/24/2009 7:33	3/25/2009 23:23		39:50		Boiler tube waterwall leak.
April	S	4/25/2009 0:00	→	→	144:00	145:59	Circuit breakers.

Louisville Gas & Electric Company
 Cane Run Unit #6 - Coal - 240 MW
 November 2008 through April 2009

Schedule vs Actual

MONTH	MAINTENANCE				HOURS OF DURATION		REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	Scheduled	Actual	Scheduled	Actual	Scheduled	Actual	
	FROM	TO	FROM	TO	FORCED	ACTUAL	
November S	11/28/2008 18:57	→	11/28/2008 18:57	→	53:03	53:03	Boiler tube waterwall leak.
December S	→	12/1/2008 11:15	→	12/1/2008 11:15	11:15	11:15	Boiler tube waterwall leak.
F			12/1/2008 11:15	12/2/2008 11:00	23:45		First reheater leaks.*
F			12/2/2008 11:00	12/3/2008 2:10	15:10		First reheater leaks.*
F			12/3/2008 2:10	12/3/2008 14:30	12:20		First reheater leaks.*
F			12/3/2008 14:30	12/5/2008 18:58	52:28		First reheater leaks.*
F			12/16/2008 6:56	12/19/2008 4:56	70:00		Main steam piping to turbine.
January S	1/2/2009 23:17	1/4/2009 3:42	1/2/2009 23:17	1/4/2009 3:42	28:25	28:25	Boiler tube waterwall leak.
F			1/24/2009 15:43	1/28/2009 21:00	101:17		Second reheater tube leaks.
F			1/28/2009 21:00	1/29/2009 4:00	7:00		Circuit breakers.
February F			2/2/2009 11:04	2/4/2009 12:52	49:48		Boiler tube waterwall leak.
S	2/23/2009 10:18	2/25/2009 14:25	2/23/2009 10:18	2/25/2009 14:25	52:07	52:07	FGD mist eliminators.
March S	3/6/2009 21:19	3/8/2009 18:25	3/6/2009 21:19	3/8/2009 18:25	45:06	45:06	FGD system & stack drain inspection.
F			3/17/2009 22:29	3/18/2009 7:30	9:01		FGD thickener.
S	3/18/2009 7:30	3/21/2009 0:00	3/18/2009 7:30	3/21/2009 0:00	64:30	64:30	First reheater leaks.*
S	3/21/2009 0:00	3/29/2009 15:00	3/21/2009 0:00	3/29/2009 8:12	207:00	200:12	First reheater leaks.*
April F			4/9/2009 13:29	4/10/2009 11:41	22:12		Circulating water pump.
S	4/17/2009 23:20	4/18/2009 15:04	4/17/2009 23:20	4/18/2009 15:04	15:44	15:44	Boiler recirculation pumps.
S	4/28/2009 22:14	→	4/28/2009 22:14	→	49:46	49:46	Boiler tube waterwall leak.

*First reheater will be replaced during the 2010 spring outage.

Louisville Gas & Electric Company
 Mill Creek Unit #1 - Coal - 303 MW
 November 2008 through April 2009

MONTH	MAINTENANCE						REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE		
	Scheduled		Actual		HOURS OF DURATION		Actual		
	FROM	TO	FROM	TO	Scheduled	Forced			
November	S	→	11/8/2008 15:00	→	11/8/2008 18:43	207:00	186:43	Major boiler overhaul.	
	F		11/8/2008 18:43		11/10/2008 3:55	33:12		Condenser hot well.	
	F		11/10/2008 9:38		11/11/2008 6:30	20:52		Steam seal supply line.	
December	F		12/16/2008 8:36		12/17/2008 15:13	30:37		Boiler tube waterwall leak.	
January	F		1/22/2009 0:38		1/23/2009 23:13	46:35		Boiler tube waterwall leak.	
February			No outages > or = 6 hours						
March	F		3/4/2009 6:58		3/5/2009 2:17	19:19		Boiler tube waterwall leak.	
	F		3/10/2009 20:00		3/12/2009 1:43	29:43		Cooling water valves.	
April	S		4/22/2009 7:07		4/24/2009 7:07	32:59	32:59	Boiler tube waterwall leak.	

Louisville Gas & Electric Company
 Mill Creek Unit #2 - Coal - 301 MW
 November 2008 through April 2009

Schedule vs Actual

MONTH	MAINTENANCE				REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE		HOURS OF DURATION		
	Scheduled		Actual		Scheduled	Actual	Forced	Actual	
	FROM	TO	FROM	TO					
November	F		11/19/2008 11:24	11/20/2008 11:45			24:21		Second reheater leaks.
	F		11/20/2008 11:45	11/22/2008 10:33			46:48		Circulating water piping.
December			No outages > or = 6 hours						
January			No outages > or = 6 hours						
February	S	2/6/2009 23:42	2/9/2009 7:23	2/9/2009 7:23	2/6/2009 23:42	2/9/2009 7:23	55:41	55:41	Air heater wash.
	S	2/26/2009 9:48	2/27/2009 14:31	2/27/2009 14:31	2/26/2009 9:48	2/27/2009 14:31	28:43	28:43	Condenser tube leaks.
March			No outages > or = 6 hours						
April	F		4/3/2009 17:50	4/6/2009 7:55			62:05		Economizer leaks.
	F		4/6/2009 7:55	4/6/2009 21:04			13:09		Main steam piping.

Louisville Gas & Electric Company
 Mill Creek Unit #3 - Coal - 391 MW
 November 2008 through April 2009

Schedule vs Actual

MONTH	MAINTENANCE				HOURS OF DURATION		REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	Scheduled FROM	Scheduled TO	Actual FROM	Actual TO	Scheduled	Actual	
November	No outages > or = 6 hours						
December	F		12/16/2008 6:08	12/19/2008 2:43	68:35		First reheater leaks.
January	S	1/2/2009 22:10	1/4/2009 3:26	1/2/2009 22:10	29:16	29:16	Condenser tube leaks.
	F			1/13/2009 18:29	30:07		First reheater tube leaks.
	S	1/17/2009 13:38	1/18/2009 15:27	1/17/2009 13:38	25:49	25:49	First reheater tube leaks.
February	No outages > or = 6 hours						
March	S	3/28/2009 0:00	→	3/27/2009 23:16	96:00	96:44	Annual boiler outage.
April	S	→	4/26/2009 15:00	4/22/2009 13:00	615:00	517:00	Annual boiler outage.

Louisville Gas & Electric Company
 Mill Creek Unit #4 - Coal - 477 MW
 November 2008 through April 2009

Schedule vs Actual

MONTH	MAINTENANCE				HOURS OF DURATION		REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	Scheduled FROM	Scheduled TO	Actual FROM	Actual TO	Scheduled	Actual	
November F			11/22/2008 11:19	11/23/2008 6:53	19:34		Turbine intercept valves.
December S	12/26/2008 2:36	12/29/2008 7:45	12/26/2008 2:36	12/29/2008 7:45	77:09	77:09	Air heater wash.
January	No outages > or = 6 hours						
February F			2/26/2009 19:55	2/27/2009 12:00	16:05		Steam turbine front standard.
S	2/21/2009 0:00	→	2/27/2009 12:00	→	192:00	36:00	Annual boiler outage.
March S	→	3/1/2009 15:00	→	3/9/2009 6:48	15:00	198:48	Annual boiler outage.
April F			4/28/2009 13:54	4/28/2009 21:00	7:06		Conductors and buses.
F			4/29/2009 1:30	4/29/2009 12:09	10:39		Auxiliary transformer.

Louisville Gas & Electric Company
 Trimble County Unit #1 - Coal - 383 MW (75% ownership share of 511 MW)
 November 2008 through April 2009

Schedule vs Actual

MONTH	MAINTENANCE				HOURS OF DURATION		REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	Scheduled		Actual		Scheduled	Actual	
	FROM	TO	FROM	TO	Forced	Actual	
November	No outages > or = 6 hours						
December	F		12/5/2008 22:07	12/6/2008 6:20		10:13	Boiler feed pump.
	S	12/12/2008 23:34	12/14/2008 23:19	12/12/2008 23:34	12/14/2008 23:19	47:45	47:45 Air heater fouling.
	S	12/14/2008 23:19	12/15/2008 12:05	12/14/2008 23:19	12/15/2008 12:05	12:46	12:46 Condensate piping.
January	No outages > or = 6 hours						
February	F		2/9/2009 13:58	2/10/2009 12:30		22:32	Main steam safety valves.
	S	2/10/2009 12:30	2/12/2009 3:48	2/10/2009 12:30	2/12/2009 3:48	39:18	39:18 Air heater fouling.
	F		2/28/2009 20:34	→		3:26	Boiler tube waterwall leak.
March	F		→	3/6/2009 17:17		137:17	Boiler tube waterwall leak.
	S	3/27/2009 23:25	3/28/2009 22:23	3/27/2009 23:25	3/28/2009 22:23	22:58	22:58 Boiler tube waterwall leak.
	F		3/28/2009 22:23	3/29/2009 6:21		7:58	Exciter.
April	S	4/24/2009 23:27	4/25/2009 22:29	4/24/2009 23:27	4/25/2009 22:29	23:02	23:02 Boiler tube waterwall leak.
	S	4/30/2009 23:16	→	4/30/2009 23:16	→	0:44	0:44 Boiler tube waterwall leak.

Louisville Gas & Electric Company
 Cane Run Unit #11 - Gas CT - 14 MW
 November 2008 through April 2009

Schedule vs Actual

MONTH	MAINTENANCE				HOURS OF DURATION		REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	Scheduled FROM	Scheduled TO	Actual FROM	Actual TO	Scheduled	Actual	
November	No outages > or = 6 hours						
December	F		12/24/2008 13:04	12/29/2008 22:50	129:46		AC instrument power transformers.
	F		12/29/2008 23:15	12/30/2008 11:34	12:19		Gas turbine liquid fuel oil pump.
January	F		1/16/2009 5:04	1/16/2009 13:00	7:56		High engine exhaust temperature.
February	No outages > or = 6 hours						
March	No outages > or = 6 hours						
April	No outages > or = 6 hours						

Louisville Gas & Electric Company
 Paddys Run Unit #11 - Gas CT - 12 MW
 November 2008 through April 2009

Schedule vs Actual

MONTH	MAINTENANCE				HOURS OF DURATION		REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	Scheduled FROM	TO	Actual FROM	TO	Scheduled	Actual	
November	No outages > or = 6 hours						
December	No outages > or = 6 hours						
January	No outages > or = 6 hours						
February	No outages > or = 6 hours						
March	No outages > or = 6 hours						
April	No outages > or = 6 hours						

Schedule vs Actual

Louisville Gas & Electric Company
 Paddys Run Unit #12 - Gas CT - 23 MW
 November 2008 through April 2009

MONTH	MAINTENANCE				HOURS OF DURATION		REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	Scheduled FROM	Scheduled TO	Actual FROM	Actual TO	Scheduled	Actual	
November	No outages > or = 6 hours						
December	No outages > or = 6 hours						
January	No outages > or = 6 hours						
February	F		2/4/2009 6:25	2/6/2009 9:00		50:35	Hydrogen leak.
March	No outages > or = 6 hours						
April	No outages > or = 6 hours						

Louisville Gas & Electric Company
 Paddys Run Unit # 13 - Gas CT - 158 MW
 November 2008 through April 2009

Schedule vs Actual

MONTH	MAINTENANCE				HOURS OF DURATION		REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	FROM	TO	Scheduled	Actual	Scheduled	Actual	
November							
December							
January							
February							
March							
April							

November No outages > or = 6 hours
 December No outages > or = 6 hours
 January No outages > or = 6 hours
 February No outages > or = 6 hours
 March No outages > or = 6 hours
 April No outages > or = 6 hours

Louisville Gas & Electric Company
 Trimble County Unit #5 - Gas CT - 160 MW
 November 2008 through April 2009

Schedule vs Actual

MONTH	MAINTENANCE				HOURS OF DURATION		REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	Scheduled FROM	TO	Actual FROM	TO	Scheduled	Actual	
November	No outages > or = 6 hours						
December	No outages > or = 6 hours						
January	No outages > or = 6 hours						
February	No outages > or = 6 hours						
March	No outages > or = 6 hours						
April	No outages > or = 6 hours						

Louisville Gas & Electric Company
 Trimble County Unit #6 - Gas CT - 160 MW
 November 2008 through April 2009

Schedule vs Actual

MONTH	MAINTENANCE				HOURS OF DURATION		REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE	
	Scheduled		Actual		Scheduled	Actual		
	FROM	TO	FROM	TO	Forced	Actual		
November	No outages > or = 6 hours							
December	S	12/4/2008 7:00	12/5/2008 13:05	12/4/2008 7:00	12/5/2008 13:05	30:05	30:05	Gas turbine control system.
January	S	1/9/2009 4:00	1/10/2009 2:25	1/9/2009 4:00	1/10/2009 2:25	22:25	22:25	Gas turbine lube oil pumps.
	S	1/14/2009 7:30	1/14/2009 16:00	1/14/2009 7:30	1/14/2009 16:00	8:30	8:30	Gas turbine lube oil pumps.
February	S	2/26/2009 4:00	2/26/2009 16:21	2/26/2009 4:00	2/26/2009 16:21	12:21	12:21	Compressor blades.
March	No outages > or = 6 hours							
April	S	4/9/2009 2:00	4/24/2009 18:54	4/9/2009 2:00	4/24/2009 18:54	376:54	376:54	Gas turbine fuel nozzles.
	S	4/24/2009 19:01	4/25/2009 9:00	4/24/2009 19:01	4/25/2009 9:00	13:59	13:59	Gas turbine inlet air vanes.
	F			4/27/2009 10:47	4/28/2009 7:31	20:44		Gas turbine inlet air vanes.

Louisville Gas & Electric Company
 Trimble County Unit #7 - Gas CT - 160 MW
 November 2008 through April 2009

Schedule vs Actual

MONTH	MAINTENANCE				REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE		
	Scheduled FROM	Scheduled TO	Actual FROM	Actual TO	HOURS OF DURATION Scheduled	HOURS OF DURATION Forced	Actual
November	No outages > or = 6 hours						
December	F		12/22/2008 12:10	12/22/2008 21:10		9:00	
January	No outages > or = 6 hours						Gas turbine fuel system - high gas pressure.
February	No outages > or = 6 hours						
March	No outages > or = 6 hours						
April	No outages > or = 6 hours						

Louisville Gas & Electric Company
 Trimble County Unit #8 - Gas CT - 160 MW
 November 2008 through April 2009

Schedule vs Actual

MONTH	MAINTENANCE				HOURS OF DURATION		REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	FROM	Scheduled	TO	Actual	Scheduled	Actual	
November	No outages > or = 6 hours						
December	F		12/22/2008 7:20	12/22/2008 21:10		13:50	Gas turbine starting system.
January	No outages > or = 6 hours						
February	No outages > or = 6 hours						
March	No outages > or = 6 hours						
April	No outages > or = 6 hours						

Schedule vs Actual

Louisville Gas & Electric Company
 Trimble County Unit #9 - Gas CT - 160 MW
 November 2008 through April 2009

MONTH	MAINTENANCE		HOURS OF DURATION		REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE			
	Scheduled FROM	TO	Scheduled	Actual				
November	No outages > or = 6 hours							
December	No outages > or = 6 hours							
January	S	1/24/2009 0:00	→	1/22/2009 9:00	→	192:00	231:00	Combustion inspection.
February	S	→	2/22/2009 15:00	→	2/24/2009 8:50	519:00	560:50	Combustion inspection.
March	S	3/12/2009 7:30	→	3/12/2009 7:30	→	3/12/2009 15:40	8:10	Gas turbine turning gear and motor.
April	No outages > or = 6 hours							

Louisville Gas & Electric Company
 Trimble County Unit #10 - Gas CT - 160 MW
 November 2008 through April 2009

Schedule vs Actual

MONTH	SCHEDULED		ACTUAL		HOURS OF DURATION		REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	FROM	TO	FROM	TO	Scheduled	Actual	
November	No outages > or = 6 hours						
December	F		12/5/2008 23:08	12/6/2008 7:30		8:22	Generator hydrogen system.
January	No outages > or = 6 hours						
February	F		2/5/2009 0:55	2/5/2009 8:30		7:35	Starting system.
	S		2/16/2009 7:30	2/16/2009 16:02	8:32	8:32	Generator double testing.
March	No outages > or = 6 hours						
April	No outages > or = 6 hours						

Louisville Gas & Electric Company
 Zorn Unit #1 - Gas CT - 14 MW
 November 2008 through April 2009

Schedule vs Actual

MONTH	MAINTENANCE				HOURS OF DURATION		REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	Scheduled FROM	TO	Actual FROM	TO	Scheduled	Actual	
November	No outages > or = 6 hours						
December	No outages > or = 6 hours						
January	F		1/16/2009	6:51	→	377:09	DC control power problems.
February	F		→	→	→	672:00	DC control power problems.
March	F		→	→	→	744:00	DC control power problems.
April	F		→	→	→	720:00	DC control power problems.

LOUISVILLE GAS AND ELECTRIC COMPANY

**Response to Information Requested in Appendix of
Commission's Order Dated August 20, 2009**

Case No. 2009-00288

Question No. 8

Witness: Mike Dotson

- Q-8. List all existing fuel contracts categorized as long-term (i.e., more than one year in length). Provide the following information for each contract:
- a. Supplier's name and address;
 - b. Name and location of production facility;
 - c. Date contract was executed;
 - d. Duration of contract;
 - e. Date(s) of each contract revision, modification, or amendment;
 - f. Annual tonnage requirements;
 - g. Actual annual tonnage received since the contract's inception;
 - h. Percent of annual requirements received during the contract's term;
 - i. Base price;
 - j. Total amount of price escalations to date; and
 - k. Current price paid for coal under the contract (i + j).
- A-8. Please see the attached sheets.

A. NAME/ADDRESS:	Alliance Coal, LLC / LGE06010 1717 South Boulder Avenue Tulsa, Oklahoma 74119-4886
B. PRODUCTION FACILITY: OPERATOR	Hopkins County Coal, Warrior Coal, LLC and Webster County Coal, LLC
MINE LOCATION	Seller's Mines Western Kentucky
C. CONTRACT EXECUTED DATE:	December 16, 2005
D. CONTRACT DURATION:	January 1, 2006 - December 31, 2011
E. CONTRACT AMENDMENTS:	Amendment No. 1 effective September 6, 2006, amending payment terms Amendment No. 2 effective January 1, 2007 detailing shipping method for tonnage Amendment No. 3 effective March 1, 2007 amending payment calculations Amendment No. 4 effective January 1, 2008 amending pricing Amendment No. 5 effective January 1, 2009 amending pricing and adding Delivery Option 4
F. ANNUAL TONNAGE REQUIREMENTS:	2006 Up to 3,500,000 tons (Total with Synfuel Solutions Operating Contract) 2007 Up to 4,000,000 tons (Total with Synfuel Solutions Operating Contract) 2008 through 2011 - 4,000,000 tons per year
G. ACTUAL TONNAGE RECEIVED:	2006 3,472,671 tons 2007 4,021,560 tons 2008 3,930,230 tons 2009 1,315,157 tons (through 4/30/09)
H. PERCENT OF ANNUAL REQUIREMENTS:	2006 99% 2007 100% 2008 98% Contract (Synfuel Solutions Operating, see page 3 of 21) 2009 33% (through 4/30/09)
I. BASE PRICE:	2006 Delivery Option 1 - \$1.348/MMBtu Delivery Option 2 - \$1.411/MMBtu Delivery Option 3 - \$1.424/MMBtu

- 2007 Delivery Option 1 - \$32.09 per ton
Delivery Option 2 - \$32.48 per ton
Delivery Option 3 - \$33.50 per ton
- 2008 Delivery Option 1 - \$32.24 per ton
Delivery Option 2 - \$32.51 per ton
Delivery Option 3 - \$33.33 per ton
- 2009 Delivery Option 1 - \$33.80 per ton
Delivery Option 2 - \$34.21 per ton
Delivery Option 3 - \$34.97 per ton
Delivery Option 4 - \$34.86 per ton
- 2010 Delivery Option 1 - \$36.32 per ton
Delivery Option 2 - \$36.70 per ton
Delivery Option 3 - \$37.56 per ton
Delivery Option 4 - \$37.45 per ton
- 2011 Pricing for 2.0 Million tons:
Delivery Option 1 - \$37.18 per ton
Delivery Option 2 - \$37.63 per ton
Delivery Option 3 - \$38.47 per ton
Delivery Option 4 - \$38.35 per ton
- 2011 Pricing for remaining 2.0 Million tons:
To Be Negotiated

J. ESCALATIONS TO DATE:

None

K. CURRENT CONTRACT PRICE:

Delivery Option 1 - \$33.80 per ton
Delivery Option 2 - \$34.21 per ton
Delivery Option 3 - \$34.97 per ton
Delivery Option 4 - \$34.86 per ton

A. NAME/ADDRESS:	The American Coal Company / J08016 101 Prosperous Place, Suite 125 Lexington, Kentucky 40509	
B. PRODUCTION FACILITY:		
OPERATOR:	The American Coal Company	
MINES:	Galatia Mine	
LOCATION:	Saline County, Illinois	
C. CONTRACT EXECUTED DATE:	April 1, 2008	
D. CONTRACT DURATION:	July 1, 2008 - December 31, 2010	
E. CONTRACT AMENDMENTS:	None	
F. ANNUAL TONNAGE REQUIREMENTS:	2008	280,000 tons
	2009	600,000 tons
	2010	600,000 tons
G. ACTUAL TONNAGE RECEIVED:	<u>LG&E</u>	<u>KU</u>
	2008	35,918 tons 203,131 tons
	2009	0 tons 167,816 tons
		(through 4/30/09)
H. PERCENT OF ANNUAL REQUIREMENTS:	2008	85%
	2009	28% (through 4/30/09)
I. BASE PRICE: (FOB Plant)	<u>Green River</u>	
	2008	\$66.00 per ton
	2009	\$66.00 per ton
	2010	\$66.00 per ton
BASE PRICE: (FOB Barge)	2008	\$54.00 per ton
	2009	\$54.00 per ton
	2010	\$54.00 per ton
J. ESCALATIONS TO DATE:	<u>FOB Plant</u>	
	\$.92 per ton	
	<u>FOB Barge</u>	
	\$.81 per ton	

K. CURRENT CONTRACT PRICE:

FOB Plant
\$66.92 per ton

FOB Barge
\$54.81 per ton

- A. NAME/ADDRESS: Armstrong Coal Company, Inc / J07032
407 Brown Road
Madisonville, Kentucky 42431
- B. PRODUCTION FACILITY:
OPERATOR Armstrong Coal Company, Inc
MINES Various
LOCATION Muhlenberg County and Ohio County, Kentucky
- C. CONTRACT EXECUTED DATE: December 20, 2007
- D. CONTRACT DURATION: January 1, 2008 - December 31, 2015
- E. CONTRACT AMENDMENTS: Amendment No. 1, effective July 1, 2008 amending base quantity and modifying diesel fuel adjustment to include explosives
- F. ANNUAL TONNAGE REQUIREMENTS:
- | | |
|-------------------|-------------------------|
| 2008 | 600,000 tons |
| 2009 | 2,300,000 tons |
| 2010 | 3,800,000 tons |
| 2011 and 2012 | 4,200,000 tons per year |
| 2013 through 2015 | 4,000,000 tons per year |
- G. ACTUAL TONNAGE RECEIVED:
- | | <u>LG&E</u> | <u>KU</u> |
|------|-------------------|-------------|
| 2008 | 511,414 tons | 82,623 tons |
| 2009 | 385,349 tons | 68,974 tons |
| | (through 4/30/09) | |
- H. PERCENT OF ANNUAL REQUIREMENTS:
- | | |
|------|-----------------------|
| 2008 | 99% |
| 2009 | 20% (through 4/30/09) |
- I. BASE PRICE (FOB Barge)
- | | |
|------|-----------------------------|
| 2008 | Quality 1 - \$27.31 per ton |
| | Quality 2 - \$28.30 per ton |
| 2009 | Quality 1 - \$27.60 per ton |
| | Quality 2 - \$28.76 per ton |
| 2010 | First 200,000 tons: |
| | Quality 1 - \$27.60 per ton |
| | Quality 2 - \$28.76 per ton |
| | Remaining 3,600,000 tons: |
| | Quality 1 - \$28.21 per ton |
| | Quality 2 - \$29.63 per ton |

2011 First 400,000 tons
Quality 1 - \$28.21 per ton
Quality 2 - \$29.63 per ton

Remaining 3,800,000 tons:
Quality 1 - \$28.36 per ton
Quality 2 - \$29.78 per ton

2012 First 200,000 tons
Quality 1 - \$28.36 per ton
Quality 2 - \$29.78 per ton

Remaining 4,000,000 tons:
Quality 1 - \$28.51 per ton
Quality 2 - \$29.93 per ton

2013 Quality 1 - \$28.66 per ton
Quality 2 - \$30.08 per ton

2014 Quality 1 - \$28.81 per ton
Quality 2 - \$30.23 per ton

2015 Quality 1 - \$28.96 per ton
Quality 2 - \$30.38 per ton

J. ESCALATIONS TO DATE: None

K. CURRENT CONTRACT PRICE: Quality 1 - \$27.60 per ton
Quality 2 - \$28.76 per ton

A. NAME/ADDRESS:	Charolais Coal, No. 1, LLC / J07003 Highway 862, P.O. Box 1999 Madisonville, Kentucky 42431	
B. PRODUCTION FACILITY: OPERATOR MINES LOCATION	Charolais Coal, No. 1, LLC Vogue West and Rock Crusher Mines Muhlenberg County, Kentucky	
C. CONTRACT EXECUTED DATE:	December 21, 2006	
D. CONTRACT DURATION:	January 1, 2007 - December 31, 2010	
E. CONTRACT AMENDMENTS:	None	
F. ANNUAL TONNAGE REQUIREMENTS:	2007 600,000 tons 2008 700,000 tons 2009 1,200,000 tons 2010 1,000,000 tons	
G. ACTUAL TONNAGE RECEIVED:	<u>LG&E</u>	<u>KU</u>
	2007 229,223 tons	361,950 tons
	2008 79,983 tons	384,389 tons
	2009 57,444 tons	117,468 tons
	(through 4/30/09)	
H. PERCENT OF ANNUAL REQUIREMENTS:	2007 99% 2008 66% 2009 15% (through 4/30/09)	
I. BASE PRICE (FOB Barge)	2007 \$32.20 per ton 2008 \$32.75 per ton 2009 \$34.10 per ton 2010 \$36.10 per ton	
J. ESCALATIONS TO DATE:	None	
K. CURRENT CONTRACT PRICE:	\$32.75 per ton	

A. NAME/ADDRESS:	Consol Energy / Contract No. LGE05012 1800 Washington Road Pittsburgh, Pennsylvania 15241	
B. PRODUCTION FACILITY:		
OPERATOR	Consolidated Coal Company	
MINE	McElroy and Shoemaker	
LOCATION	Marshall County, West Virginia	
C. CONTRACT EXECUTED DATE:	December 21, 2004	
D. CONTRACT DURATION:	January 1, 2005 - December 31, 2008	
E. CONTRACT AMENDMENTS:	Amendment No. 1 effective July 14, 2006 amending payment terms Amendment No. 2 effective March 1, 2007 amending payment calculations Amendment No. 3 effective January 1, 2009 extending term to 6/30/09	
F. ANNUAL TONNAGE REQUIREMENTS:	2005 1,683,000 tons (Reflects force majeure tonnage of 67,000 tons) 2006 1,750,000 tons 2007 2,000,000 tons 2008 1,511,747 tons 2009 488,253 tons	
G. ACTUAL TONNAGE RECEIVED:	<u>LG&E</u>	<u>KU</u>
	2005 893,663 tons	682,774 tons
	2006 981,344 tons	812,338 tons
	2007 852,199 tons	797,522 tons
	2008 465,046 tons	1,461,137 tons
	2009 85,998 tons	282,018 tons
	(through 4/30/09)	
H. PERCENT OF ANNUAL REQUIREMENTS	2005 99% 2006 102% 2007 82% 2008 127% 2009 75% (through 4/30/09)	

I. BASE PRICE (FOB Barge):

Quality A

2005 \$1.21936/MMBtu

2006 \$1.2439/MMBtu

2007 \$32.218 per ton

2008 \$32.470 per ton

2009 \$32.470 per ton

Quality B

2005 \$1.19877/MMBtu

2006 \$1.22295/MMBtu

2007 \$31.698 per ton

2008 \$32.308 per ton

J. ESCALATIONS TO DATE:

None

K. CURRENT CONTRACT PRICE:

Quality A \$32.470 per ton

A. NAME/ADDRESS:	Emerald International J07029 6895 Burlington Pike Florence, Kentucky 41042	
B. PRODUCTION FACILITY:		
OPERATOR	Western Kentucky Minerals	
MINE	Joe's Run Mine	
LOCATION	Davies County, Kentucky	
C. CONTRACT EXECUTED DATE:	August 3, 2007	
D. CONTRACT DURATION:	July 15, 2007 – December 31, 2008	
E. CONTRACT AMENDMENTS:	Amendment No. 1 effective September 1, 2007 amending quantity . Amendment No. 2 effective March 1, 2008 amending quantity, weights and sampling, and price. Amendment No. 3 effective May 1, 2008 amending quality and price	
F. ANNUAL TONNAGE REQUIREMENTS:	2007	81,000 tons
	2008	300,000 tons
	2009	300,000 tons
G. ACTUAL TONNAGE RECEIVED:		
		<u>LG&E</u>
		<u>KU</u>
	2007	66,330 tons
	2008	41,498 tons
	2009	35,156 tons
		7,571 tons
		149,727 tons
		37,498 tons
		(through 4/30/09)
H. PERCENT OF ANNUAL REQUIREMENTS:	2007	91%
	2008	64%
	2009	24% (through 4/30/09)
I. BASE PRICE (FOB Barge):	2007	\$30.45 per ton (first 60,000 tons)
	2007	\$31.00 per ton (remaining tons)
	2008	\$31.00 per ton (first 20,000 tons)
	2008	\$37.25 per ton (remaining tons)
	2009	\$38.00 per ton
J. ESCALATIONS TO DATE:	None	
K. CURRENT CONTRACT PRICE:	\$37.25 per ton	

A. NAME/ADDRESS:	Marietta Coal Company / LGE05010 629220 Georgetown Road Cambridge, Ohio 43725	
B. PRODUCTION FACILITY:		
OPERATOR	Marietta Coal Company	
MINE	Belmont Mine	
LOCATION	Belmont and Jefferson Counties, Ohio	
MINE	West Virginia Strip Mine	
LOCATION	Ohio County, West Virginia	
C. CONTRACT EXECUTED DATE:	November 15, 2004	
D. CONTRACT DURATION:	October 1, 2004 – December 31, 2008 (Negotiating extension for carryover tons)	
E. CONTRACT AMENDMENTS:	Amendment No. 1 effective June 15, 2005 amending quality and price for two months Amendment No. 2 effective September 15, 2006 amending payment terms Amendment No. 3 effective March 1, 2007 amending payment calculations	
F. ANNUAL TONNAGE REQUIREMENTS:	2004 30,000 tons 2005 200,000 tons 2006 200,000 tons 2007 300,000 tons 2008 300,000 tons	
G. ACTUAL TONNAGE RECEIVED:	<u>LG&E</u>	<u>KU</u>
	2004 13,235 tons	0 tons
	2005 104,512 tons	0 tons
	2006 198,757 tons	4,977 tons
	2007 146,281 tons	5,021 tons
	2008 21,436 tons	0 tons
	2009 3,231 tons	8,067 tons
	(through 4/30/09)	
H. PERCENT OF ANNUAL REQUIREMENTS:	2004 44% 2005 52% 2006 102% (includes 2005 carryover) 2007 50% (includes 2006 carryover) 2008 7% 2009 Carryover	

I. BASE PRICE (FOB Barge):	2004	\$1.194/MMBtu
	2005	\$1.194/MMBtu
	2006	\$27.25 per ton
	2007	\$27.75 per ton
	2008	\$28.25 per ton

J. ESCALATIONS TO DATE:	None
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K. CURRENT CONTRACT PRICE:	\$27.75 per ton
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A. NAME/ADDRESS:	Patriot Coal Sales, LLC / J07037 12312 Olive Boulevard, Suite 400 St. Louis, Missouri 63141		
B. PRODUCTION FACILITY:	Patriot Coal and Ohio County Coal		
OPERATOR	Patriot and Freedom Mines		
MINE	Henderson County, Kentucky		
LOCATION			
C. CONTRACT EXECUTED DATE:	January 15, 2008		
D. CONTRACT DURATION:	January 1, 2008 - December 31, 2009		
E. CONTRACT AMENDMENTS:	None		
F. ANNUAL TONNAGE REQUIREMENTS:	2008	1,250,000 tons	
	2009	1,250,000 tons	
G. ACTUAL TONNAGE RECEIVED:		<u>LG&E</u>	<u>KU</u>
	2008	699,815 tons	470,649 tons
	2009	208,166 tons (through 4/30/09)	197,734 tons
H. PERCENT OF ANNUAL REQUIREMENTS:	2008	94%	
	2009	32% (through 4/30/09)	
I. BASE PRICE (FOB Barge):	2008	\$30.00 per ton	
	2009	\$31.00 per ton	
J. ESCALATIONS TO DATE:	None		
K. CURRENT CONTRACT PRICE:	\$31.00 per ton		

A. NAME/ADDRESS:	Patriot Coal Sales, LLC / J09001 12312 Olive Boulevard, Suite 400 St. Louis, Missouri 63141	
B. PRODUCTION FACILITY: OPERATOR MINE LOCATION	Patriot Coal and Ohio County Coal Patriot and Freedom Mines Henderson County, Kentucky	
C. CONTRACT EXECUTED DATE:	February 24, 2009	
D. CONTRACT DURATION:	January 1, 2009 - December 31, 2010	
E. CONTRACT AMENDMENTS:	None	
F. ANNUAL TONNAGE REQUIREMENTS:	2009	200,000 tons
	2010	1,000,000 tons
G. ACTUAL TONNAGE RECEIVED:		
		<u>LG&E</u>
	2009	37,849 tons (through 4/30/09)
		<u>KU</u> 22,067 tons
H. PERCENT OF ANNUAL REQUIREMENTS:	2009	30% (through 4/30/09)
I. BASE PRICE (FOB Barge):	2009	\$38.00 per ton Quality 1 \$49.00 per ton Quality 2
	2010	\$39.00 per ton Quality 1 \$51.00 per ton Quality 2
J. ESCALATIONS TO DATE:	\$0.69 per ton Quality 1 \$0.90 per ton Quality 2	
K. CURRENT CONTRACT PRICE:	\$38.69 per ton Quality 1 \$49.90 per ton Quality 2	

A. NAME/ADDRESS:	Peabody COALSALES / LGE06012-KUF06118 - J07005 - J07006 701 Market Street, Suite 830 St. Louis, Missouri 63101-1826
B. PRODUCTION FACILITY:	
OPERATOR	Patriot Coal and Ohio County Coal
MINE	Patriot and Freedom Mines
LOCATION	Henderson County, Kentucky
OPERATOR	Black Beauty Coal Company
MINE	Somerville Mine
LOCATION	Gibson County, Indiana
C. CONTRACT EXECUTED DATE:	May 23, 2006
D. CONTRACT DURATION:	April 1, 2006 - December 31, 2009
E. CONTRACT AMENDMENTS:	Amendment No. 1 effective September 7, 2006 amending payment terms Amendment No. 2 effective November 20, 2006 adding coal synfuel Amendment No. 3 effective March 1, 2007 amending payment calculations Amendment No. 4 effective July 1, 2007 amending base quantity Amendment No. 5 effective January 1, 2008 amending term and base quantity Amendment No. 6 effective January 1, 2009 amending term and price
F. ANNUAL TONNAGE REQUIREMENTS:	2006 937,500 tons (Total with Synthetic Fuel Enterprises Contract) 2007 2,000,000 tons (Total with Synthetic Fuel Enterprises Contract) 2008 1,400,000 tons 2009 1,000,000 tons 2010 1,000,000 tons 2011 1,000,000 tons

G. ACTUAL TONNAGE RECEIVED:		<u>LG&E</u>	<u>KU</u>
	2006	957,654 tons	
	2007	1,770,880 tons	225,229 tons
	2008	1,142,551 tons	181,615 tons
	2009	322,467 tons (through 4/30/09)	3,106 tons
H. PERCENT OF ANNUAL REQUIREMENTS:	2006	102%	
	2007	100%	
	2008	95%	
	2009	33% (through 4/30/09)	
I. BASE PRICE (FOB Barge):	2006	\$1.38/MMBtu – Quality A Barge \$1.273/MMBtu – Quality B Rail \$1.38/MMBtu – Quality B Barge	
	2007	\$30.60 per ton – Quality A Barge \$28.60 per ton – Quality B Rail \$31.02 per ton – Quality B Barge	
	2008	\$29.26 per ton - Rail \$31.60 per ton – Barge	
	2009	\$30.41 Rail (First 750,000 tons) \$36.25 Rail (Next 250,000 tons)	
	2010	\$37.25 per ton – Rail	
	2011	\$39.25 per ton – Rail	
J. ESCALATIONS TO DATE:	None		
K. CURRENT CONTRACT PRICE:	\$30.41 per ton – Rail		

A. NAME/ADDRESS:	Rhino Energy, LLC / J08028 3120 Wall Street, Suite 310 Lexington, Kentucky 40513	
B. PRODUCTION FACILITY:		
OPERATOR	Sands Hill Coal Company	
MINE	Sands Hill Mine	
LOCATION	Jackson and Vinton Counties, Ohio	
C. CONTRACT EXECUTED DATE:	July 13, 2008	
D. CONTRACT DURATION:	July 1, 2008 – December 31, 2012	
E. CONTRACT AMENDMENTS:	None	
F. ANNUAL TONNAGE REQUIREMENTS:	2008 90,000 tons 2009 360,000 tons 2010 360,000 tons 2011 360,000 tons 2012 360,000 tons	
G. ACTUAL TONNAGE RECEIVED:	<u>LG&E</u>	<u>KU</u>
	2008 31,033 tons	53,552 tons
	2009 60,688 tons	76,225 tons
	(through 4/30/09)	
H. PERCENT OF ANNUAL REQUIREMENTS:	2008 94% 2009 38% (through 4/30/09)	
I. BASE PRICE (FOB Barge):	2008 \$49.25 per ton 2009 \$49.25 per ton 2010 \$50.25 per ton 2011 \$51.85 per ton 2012 \$53.40 per ton	
J. ESCALATIONS TO DATE:	-\$4.35 per ton	
K. CURRENT CONTRACT PRICE:	\$44.90 per ton	

A. NAME/ADDRESS:	Sands Hill Coal Company / J07004 38701 State Road 160 Hamden, Ohio 45634		
B. PRODUCTION FACILITY:			
OPERATOR	Sands Hill Coal Company		
MINE	Sands Hill Mine		
LOCATION	Jackson and Vinton Counties, Ohio		
C. CONTRACT EXECUTED DATE:	January 2, 2007		
D. CONTRACT DURATION:	January 1, 2007 – December 31, 2008		
E. CONTRACT AMENDMENTS:	None		
F. ANNUAL TONNAGE REQUIREMENTS:	2007	144,000 tons	
	2008	180,000 tons	
G. ACTUAL TONNAGE RECEIVED:		<u>LG&E</u>	<u>KU</u>
	2007	85,937 tons	67,584 tons
	2008	53,730 tons	126,389 tons
H. PERCENT OF ANNUAL REQUIREMENTS:	2007	107%	
	2008	100%	
I. BASE PRICE (FOB Barge):	2007	\$34.50 per ton	
	2008	\$35.50 per ton	
J. ESCALATIONS TO DATE:	\$7.01		
K. CURRENT CONTRACT PRICE:	\$42.51 per ton		

A. NAME/ADDRESS: Smoky Mountain Coal Corp. / LGE02013
9725 Cogdill Road, Suite 203
Knoxville, Tennessee 42413

B. PRODUCTION FACILITY:

OPERATOR	KMMC Mining
MINE	Vision #9
LOCATION	Webster County, Kentucky
OPERATOR	Allied Reserves, Inc.
MINE	Onton Reserve
LOCATION	Webster County, Kentucky

C. CONTRACT EXECUTED DATE: February 27, 2002

D. CONTRACT DURATION: January 1, 2002 - December 31, 2009

E. CONTRACT AMENDMENTS: Amendment No. 1 effective January 1, 2004 amending term, quantity, quality, and price.
Amendment No. 2 effective January 1, 2006 amending term, base quantity price and quality
Amendment No. 3 effective August 7, 2006 amending payment terms
Amendment No. 4 effective January 1, 2007 amending term, quantity, quality, and price.
Amendment No. 5 effective March 1, 2007 amending payment calculation

F. ANNUAL TONNAGE REQUIREMENTS:

2002	400,000 tons
2003	450,000 tons
2004	600,000 tons
2005	700,000 tons
2006	1,200,000 tons
2007	850,000 tons
2008	950,000 tons
2009	400,000 tons

G. ACTUAL TONNAGE RECEIVED:

	<u>LG&E</u>	<u>KU</u>
2002	332,114 tons	52,826 tons
2003	275,536 tons	203,370 tons
2004	314,929 tons	279,667 tons
2005	357,881 tons	339,349 tons
2006	600,627 tons	552,154 tons
2007	517,857 tons	380,192 tons

	2008	167,819 tons	182,352 tons
	2009	0 tons	0 tons

H. PERCENT OF ANNUAL REQUIREMENTS:

2002	96%
2003	106%
2004	99%
2005	100%
2006	96%
2007	106%
2008	37%
2009	0%

I. BASE PRICE (FOB Barge):

Quality A
2002 / 2003 \$1.154/MMBtu
2004 \$1.194/MMBtu

Quality B
2002 / 2003 \$1.123/MMBtu
2004 \$1.161/MMBtu

Quality C
2004 \$1.02/MMBtu
2005 \$1.06/MMBtu
2006 \$1.261/MMBtu
2007 \$30.22 per ton
2008 \$31.00 per ton
2009 \$35.95 per ton

Quality D
2004 \$.995/MMBtu
2005 \$1.03/MMBtu
2006 \$1.241/MMBtu
2007 \$29.24 per ton
2008 \$30.01 per ton
2009 34.87 per ton

J. ESCALATIONS TO DATE:

None

K. CURRENT CONTRACT PRICE:

Quality C
\$31.00 per ton

Quality D
\$30.01 per ton

LOUISVILLE GAS AND ELECTRIC COMPANY

**Response to Information Requested in Appendix of
Commission's Order Dated August 20, 2009**

Case No. 2009-00288

Question No. 9

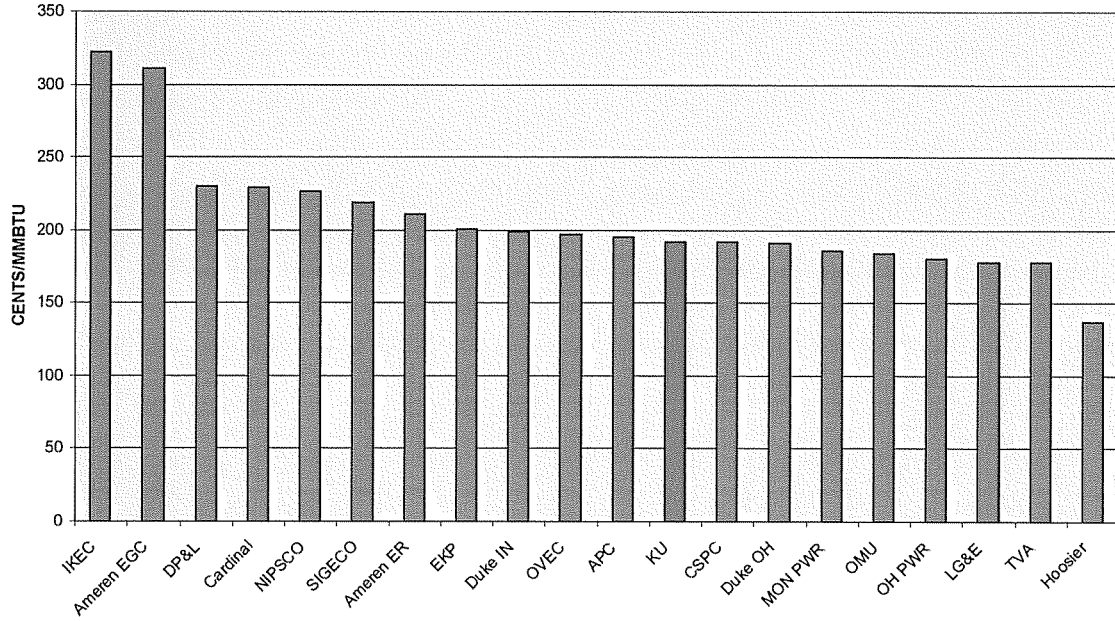
Witness: Mike Dotson

- Q-9. a. Does LG&E regularly compare the price of its coal purchases with those paid by other electric utilities?
- b. If yes, state:
- (1) How LG&E's prices compare with those of other utilities for the review period.
- (2) The utilities that are included in this comparison and their locations.
- A-9. a. Yes
- b. LG&E compares pricing of its coal purchases with neighboring utilities from FERC Form No. 423 data that is compiled by Platts CoalDat database (division of McGraw Hill Companies). The utilities included in the comparison are shown on the list found on page 1 of the Attachment to this response. The chart found on page 2 of the Attachment shows the comparison for coal greater than 5.0 lbs. SO₂ content, which is in line with LG&E's scrubbed units.

Utilities in Comparison List

UTILITY	ABBREVIATED	PLANT LOCATIONS
Ameren Energy Resources	Ameren ER	Illinois
AmerenEnergy Generating Co.	Ameren EGC	Illinois
Appalachian Power Co.	APC	Virginia, West Virginia
Cardinal Operating Co.	Cardinal	Ohio
Duke Energy Ohio	Duke OH	Kentucky, Ohio
Columbus Southern Power Co.	CSPC	Ohio
Dayton Power & Light Co.	DP&L	Ohio
East Kentucky Power Coop, Inc.	EKP	Kentucky
Electric Energy, Inc.	EEL	Illinois
Hoosier Energy Rural Electric Coop, Inc.	Hoosier	Indiana
Indiana Michigan Power Co.	IMPC	Indiana
Indiana-Kentucky Electric Corp.	IKEC	Indiana
Indianapolis Power & Light Co.	IP&L	Indiana
Kentucky Power Co.	KPC	Kentucky
Kentucky Utilities Co.	KU	Kentucky
Louisville Gas & Electric Co.	LG&E	Kentucky
Monongahela Power Co.	MON PWR	West Virginia
Northern Indiana Public Service Co.	NIPSCO	Indiana
Ohio Power Co.	OH PWR	Ohio, West Virginia
Ohio Valley Electric Corp.	OVEC	Ohio
Owensboro Municipal Utilities	OMU	Kentucky
Duke Energy Indiana	Duke IN	Indiana
Southern Indiana Gas & Electric Co.	SIGECO	Indiana
Tennessee Valley Authority	TVA	Alabama, Kentucky, Tennessee

"SCRUBBED" PRICE COMPARISON
(Jun 08 - May 09)



LOUISVILLE GAS AND ELECTRIC COMPANY

**Response to Information Requested in Appendix of
Commission's Order Dated August 20, 2009**

Case No. 2009-00288

Question No. 10

Witness: Mike Dotson

Q-10. State the percentage of LG&E's coal, as of the date of this Order, that is delivered by:

- a. Rail;
- b. Truck; and
- c. Barge.

A-10. a. Rail 59%
 b. Truck 0%
 c. Barge 41%

LOUISVILLE GAS AND ELECTRIC COMPANY

**Response to Information Requested in Appendix of
Commission's Order Dated August 20, 2009**

Case No. 2009-00288

Question No. 11

Witness: Mike Dotson

- Q-11. a. State LG&E's coal inventory level in tons and in number of days' supply as of April 30, 2009.
- b. Describe the criteria used to determine number of days' supply.
- c. Compare LG&E's coal inventory as of April 30, 2009 to its inventory target for that date.
- d. If actual coal inventory exceeds inventory target by 10 days' supply, state the reasons for the excessive inventory.
- e. (1) Does LG&E expect any significant changes in its current coal inventory target within the next 12 months?
- (2) If yes, state the expected change and the reasons for this change.
- A-11. a. As of April 30, 2009; 1,086,109 Tons; 48 Days
- b. Days Burn = $\frac{\text{Current inventory tons}}{\text{Preceding 12 months burn (tons)}} \times 365 \text{ Days}$
- c. Target 31 – 49 Days
- d. The actual inventory does not exceed the inventory target by 10 days
- e. (1) No
- (2) Not Applicable

LOUISVILLE GAS AND ELECTRIC COMPANY

**Response to Information Requested in Appendix of
Commission's Order Dated August 20, 2009**

Case No. 2009-00288

Question No. 12

Witness: Mike Dotson

- Q-12. a. Has LG&E audited any of its coal contracts during the period from November 1, 2008 through April 30, 2009?
- b. If yes, for each audited contract:
- (1) Identify the contract;
 - (2) identify the auditor;
 - (3) State the results of the audit; and
 - (4) Describe the actions that LG&E took as a result of the audit.
- A-12. a. No. LG&E has not conducted any financial audits of coal companies. LG&E's current coal contracts are fixed price or a portion of the base contract price is adjusted using government published indices to reflect the changes in the cost. These agreements thus do not require audits. LG&E's Manager Fuels Technical Services or Mining Engineer does conduct scheduled on-site reviews and inspections of the mining operations and sampling systems of each vendor up to twice a year and may conduct unscheduled visits. Additionally, LG&E employees may visit a vendor as needed to address problems and issues at any time.

Coal mine safety regulations were imposed by the Federal Mine Safety and Health Administration. The U. S. Congress passed the Mine Improvement and New Emergency Response Act of 2006 (MINER Act), which became law on June 15, 2006. For claims received, LG&E has hired Weir International, Inc. (a consultant with experience in the mining industry) to review the request.

Smoky Mountain Coal, in accordance with the provisions of Section 8.3 New Imposition of Agreement LG&E02013, requested a price increase of \$1.48 per ton for the period July 1, 2007 – May 31, 2008 and a price increase of \$0.88 per ton for the period of June 1, 2008 – September 30, 2008. Weir is reviewing the claims for this period. As indicated in the response to Question No. 14, LG&E is currently in litigation on this contract.

Alliance Coal, in accordance with the provisions of Section 8.3 Governmental Impositions of Agreement LG&E06010, has requested a price increase of \$0.15 per ton for all contract tonnage shipped in 2006 and \$0.39 per ton for 2007 (approximately \$1.3 million). Based on Weir's report dated May 2009, Alliance and LG&E agreed on a settlement of \$500,000. The Weir May 2009 report contains confidential and proprietary information. A copy is being filed with the Commission under seal pursuant to a Petition for Confidential Treatment.

Coalsales, LLC, in accordance with the provisions of Section of 8.4 New Imposition of Agreement LGE06112, requested a price increase of \$1.15 per ton for calendar year 2007. A draft Weir report has been forwarded to Coalsales for review.

Patriot Coal Sales LLC, in accordance with the provisions of Section 8.4 New Impositions of Agreement J07037, has requested a price increase of \$0.95 per ton for calendar year 2008. A draft Weir report has been forwarded to Patriot for review.

Patriot Coal Sales LLC, in accordance with the provisions of Section 8.5 Price Adjustments for Changes in Governmental Impositions of Contract J09001, has requested price adjustments for calendar year 2009. A draft Weir report has been forwarded to Patriot for review.

Armstrong Coal Company, in accordance with the provisions of Section 8.5 New Impositions of Agreement J07032, has requested a price increase for the period of July – September 2008. Based on Weir's report dated March 2009, the Armstrong Claim has been settled. The Weir March 2009 report contains confidential and proprietary information. A copy is being filed with the Commission under seal pursuant to a Petition for Confidential Treatment.

b. Not applicable.

LOUISVILLE GAS AND ELECTRIC COMPANY

**Response to Information Requested in Appendix of
Commission's Order Dated August 20, 2009**

Case No. 2009-00288

Question No. 13

Witness: Robert M. Conroy

- Q-13. a. Has LG&E received any customer complaints regarding its FAC during the period from November 1, 2008 through April 30, 2009?
- b. If yes, for each complaint, state:
- (1) The nature of the complaint; and
 - (2) LG&E's response.
- A-13. a. No.
- b. Not Applicable.

LOUISVILLE GAS AND ELECTRIC COMPANY

**Response to Information Requested in Appendix of
Commission's Order Dated August 20, 2009**

Case No. 2009-00288

Question No. 14

Witness: Mike Dotson

- Q-14. a. Is LG&E currently involved in any litigation with its current or former coal suppliers
- b. If yes, for each litigation:
- (1) Identify the coal supplier;
 - (2) Identify the coal contract involved;
 - (3) State the potential liability or recovery to LG&E;
 - (4) List the issues presented; and
 - (5) Provide a copy of the complaint or other legal pleading that initiated the litigation and any answers or counterclaims. If a copy has previously been filed with the Commission, provide the date on which it was filed and the case in which it was filed.
- c. State the current status of all litigation with coal suppliers.

A-14. a. Yes

b. **Coal Supply Agreement – Kindill Mining**

- (1) Kindill Mining: Kindill Mining (an affiliate of Horizon Natural Resources successor of AEI Coal Sales Company, Inc.) filed for Chapter 11 bankruptcy protection on August 25, 2003. LG&E filed a Proof of Claim on October 18, 2004.
- (2) Coal Supply Agreement LG&E 97-211-026 dated July 1, 1997.

- (3) LG&E seeks to recover damages sustained by LG&E arising from the rejection of the Contract.
 - (4) The Contract was rejected by the Debtor pursuant to an Order rejecting certain executory contracts entered on September 30, 2004.
 - (5) A copy of the Proof of Claim filed in the United States Bankruptcy Court in the Eastern District of Kentucky was filed with the Commission in Case No. 2004-00466.
- c. A liquidating plan was approved and the claims process is ongoing.

On February 6, 2008, LG&E received check no. 114983 for \$33,657.93 for the first distribution of the HNR liquidating trust. The amount was credited against coal purchase expense for Cane Run Station. On July 9, 2009, LG&E received check no. 1157431 for \$8,799.20 for the second distribution of the HNR liquidating trust. The amount was credited against coal purchase expense for Cane Run Station.

b. **Coal Supply Agreement KUF02860/LGE02013**

- (1) Resource Sales, Inc. (“Resource”), Allied Resources, Inc. (“Allied”), Cochise Coal Company, Inc. (“Cochise”), and Smoky Mountain Coal Corporation (“SMCC”)
- (2) Coal Purchase Order LGE02013 dated as of January 1, 2002, as amended.
- (3) LG&E seeks to recover damages sustained by LG&E arising from the non-delivery of 1,019,829 tons of coal. Plaintiffs seek to have the court interpret the force majeure provision in the Agreement, and to recover the amount of payments withheld by LG&E to offset LG&E’s claim for damages.
- (4) Plaintiffs claim the force majeure provision should be interpreted in such a way that LG&E is not entitled to any more deliveries of coal pursuant to the Agreement. LG&E disagrees and withheld certain payments, as permitted under the Agreement, and demands that Plaintiffs resume deliveries as required under the Agreement.
- (5) A copy of the Complaint filed by the Plaintiffs in the Circuit Court of Webster County, Kentucky, Civil Action No. 08-CI-00334, a copy of the First Amended Complaint filed by the Plaintiffs in the Circuit Court of Webster County, Kentucky, Civil Action No. 08-CI-00334, and a copy of the Answer and Counterclaim filed by LG&E was filed with the Commission in Case No. 2008-00521.

c. This case is in the discovery phase and is ongoing.

LOUISVILLE GAS AND ELECTRIC COMPANY

**Response to Information Requested in Appendix of
Commission's Order Dated August 20, 2009**

Case No. 2009-00288

Question No. 15

Witness: Mike Dotson

- Q-15. a. During the period from November 1, 2008 through April 30, 2009, have there been any changes to LG&E's written policies and procedures regarding its fuel procurement?
- b. If yes:
- (1) Describe the changes;
 - (2) Provide the written policies and procedures as changed;
 - (3) State the date(s) the changes were made; and
 - (4) Explain why the changes were made.
- A-15. a. Yes.
- b. Changes were made to the Fuel Procurement Policies and Procedures effective January 1, 2009, as noted in the response to Question No. 28 in Case No. 2008-00521.

LOUISVILLE GAS AND ELECTRIC COMPANY

**Response to Information Requested in Appendix of
Commission's Order Dated August 20, 2009**

Case No. 2009-00288

Question No. 16

Witness: Mike Dotson

Q-16. a. Is LG&E aware of any violations of its policies and procedures regarding fuel procurement that occurred prior to or during the period from November 1, 2008 through April 30, 2009?

b. If yes, for each violation:

(1) Describe the violation;

(2) Describe the action(s) that LG&E took upon discovering the violation; and

(3) Identify the person(s) who committed the violation.

A-16. a. No.

b. Not applicable.

LOUISVILLE GAS AND ELECTRIC COMPANY

**Response to Information Requested in Appendix of
Commission's Order Dated August 20, 2009**

Case No. 2009-00288

Question No. 17

Witness: Mike Dotson

Q-17. Identify and explain the reasons for all changes that occurred during the period from November 1, 2008 through April 30, 2009 in the organizational structure and personnel of the departments or divisions that are responsible for LG&E's fuel procurement activities.

A-17. No changes occurred in the Fuels Department during the period under review.

LOUISVILLE GAS AND ELECTRIC COMPANY

**Response to Information Requested in Appendix of
Commission's Order Dated August 20, 2009**

Case No. 2009-00288

Question No. 18

Witness: D. Ralph Bowling

- Q-18. a. Identify all changes that LG&E has made during the period under review to its maintenance and operation practices that also affect fuel usage at LG&E's generation facilities.
- b. Describe the impact of these changes on LG&E's fuel usage.
- A-18. a. None.
- b. Not applicable.

LOUISVILLE GAS AND ELECTRIC COMPANY

**Response to Information Requested in Appendix of
Commission's Order Dated August 20, 2009**

Case No. 2009-00288

Question No. 19

Witness: Mike Dotson

Q-19. List each written coal supply solicitation issued during the period from November 1, 2008 through April 30, 2009.

- a. For each solicitation, provide the date of the solicitation, the type of solicitation (contract or spot), the quantities solicited, a general description of the quality of coal solicited, the time period over which deliveries were requested, and the generating unit(s) for which the coal was intended.
- b. For each solicitation, state the number of vendors to whom the solicitation was sent, the number of vendors who responded, and the selected vendor. Provide the bid tabulation sheet or corresponding document that ranked the proposals. (This document should identify all vendors who made offers.) State the reasons for each selection.

A-19. SOLICITATION #1

- a. Date: March 2, 2009
Contract/Spot: Contract and Spot
Quantities: No minimum or maximum specified
Quality: Suitable for LG&E power plants, KU's Ghent power plant and KU's E.W. Brown power plant (beginning mid-year 2009)
Period: Up to ten years
Generating Units: All LG&E coal fired units, KU's Ghent power plant and KU's E.W. Brown power plant
- b. Number of vendors receiving bids: 167
Number of vendor responses: 24
Selected vendors: The final selection of the vendors has not been made at this time. Negotiations are still in progress. The names of the selected vendors and the supporting bid tabulation sheet will be provided to the Commission after the negotiations are complete and the vendors are chosen.

SOLICITATION #2

- a. Date: March 2, 2009
Contract/Spot: Contract or Spot
Quantities: No minimum or maximum specified
Quality: Suitable for LG&E's Trimble County Unit 2 (PRB), KU's E. W. Brown and Green River power plants
Period: Up to 10 years
Generating Units: LG&E's Trimble County Unit 2, KU's E. W. Brown and Green River power plants
- b. Number of vendors receiving bids: 167
Number of vendors responded: 10
Selected vendor(s): Based on revised burn forecast no purchases needed at this time.

The bid analysis information is confidential and proprietary information and is being filed with the Commission under seal pursuant to a Petition for Confidential Treatment.

LOUISVILLE GAS AND ELECTRIC COMPANY

**Response to Information Requested in Appendix of
Commission's Order Dated August 20, 2009**

Case No. 2009-00288

Question No. 20

Witness: Mike Dotson

Q-20. List each oral coal supply solicitation issued during the period from November 1, 2008 through April 30, 2009.

- a. For each Solicitation, state why the solicitation was not written, the date(s) of the solicitation, the quantities solicited, a general description of the quality of coal solicited, the time period over which deliveries were requested, and the generating unit(s) for which the coal was intended.
- b. For each solicitation, identify all vendors solicited and the vendor selected. Provide the tabulation sheet or other document that ranks the proposals. (This document should identify all vendors who made offers.) State the reasons for each selection.

A-20. a. None

b. Not applicable

LOUISVILLE GAS AND ELECTRIC COMPANY

**Response to Information Requested in Appendix of
Commission's Order Dated August 20, 2009**

Case No. 2009-00288

Question No. 21

Witness: Robert M. Conroy

- Q-21. a. List all inter-system sales during the period under review in which LG&E used a third party's transmission system.
- b. For each sale listed above:
- (1) Describe how LG&E addressed, for FAC-reporting purposes, the cost of fuel expended to cover any line losses incurred to transmit its power across the third party's transmission system.
 - (2) State the line-loss factor used for each transaction and describe how that line-loss factor was determined.
- A-21. a. Please see attached sheet for the combined LG&E/KU sales.
- b. (1) When an LG&E/KU Off System Sale (OSS) is made across a third party transmission system and losses are required across that third party system, the losses generated by LG&E/KU are included in AFB as part of the OSS volume so that the fuel for those losses is included as fuel burned for OSS.
- (2) The transmission provider calculates the line loss factor when transmission is purchased. The appropriate factor is part of that company's tariff, and is stated on the Oasis web site maintained by that company. The line loss factor for TVA is 3%.

<u>Date</u>	<u>Counterparty</u>	<u>Loss MWh</u>	<u>Sale MWh</u>	<u>Delivery Pt</u>
11/11/2008	Cobb Electric Company	19	554	TVA
11/12/2008	Cobb Electric Company	7	202	TVA
11/13/2008	Cobb Electric Company	6	38	TVA
11/14/2008	Cobb Electric Company	8	209	TVA
11/17/2008	Cobb Electric Company	7	170	TVA
11/23/2008	Cobb Electric Company	2	50	TVA
11/24/2008	Cobb Electric Company	2	66	TVA
11/28/2008	Cobb Electric Company	2	37	TVA
11/29/2008	Cobb Electric Company	10	252	TVA
	Cobb Total	<hr/> 63	1,578	
11/30/2008	Progress Energy	12	344	TVA
	Progress Energy Total	<hr/> 12	344	
11/2/2008	Southern Company Services, Inc.	6	200	TVA
11/3/2008	Southern Company Services, Inc.	42	1,200	TVA
11/4/2008	Southern Company Services, Inc.	63	1,800	TVA
11/7/2008	Southern Company Services, Inc.	9	300	TVA
11/8/2008	Southern Company Services, Inc.	213	7,100	TVA
11/9/2008	Southern Company Services, Inc.	140	4,625	TVA
11/11/2008	Southern Company Services, Inc.	18	600	TVA
11/12/2008	Southern Company Services, Inc.	80	2,650	TVA
11/13/2008	Southern Company Services, Inc.	127	4,100	TVA
11/14/2008	Southern Company Services, Inc.	93	3,100	TVA
11/15/2008	Southern Company Services, Inc.	120	4,000	TVA
11/17/2008	Southern Company Services, Inc.	9	300	TVA
11/27/2008	Southern Company Services, Inc.	6	200	TVA
2/1/2009	Southern Company Services, Inc.	12	400	TVA
	Southern Company Total	<hr/> 938	30,575	
	Grand Total	<hr/> <hr/> 1,013	<hr/> <hr/> 32,497	

LOUISVILLE GAS AND ELECTRIC COMPANY

**Response to Information Requested in Appendix of
Commission's Order Dated August 20, 2009**

Case No. 2009-00288

Question No. 22

Witness: Robert M. Conroy

Q-22. Describe each change that LG&E made during the period under review to its methodology for calculating inter-system sales line losses.

A-22. There have been no changes. LG&E continues to use a line loss factor of one percent to determine the cost of fuel associated with line losses incurred to make an intersystem sale and recovered from such sale consistent with the Commission's December 2, 1999 Order in Case No. 96-524-A, 96-524-B, 96-524-C, and the March 25, 2003 Order in Case No. 2002-00225.

LOUISVILLE GAS AND ELECTRIC COMPANY

**Response to Information Requested in Appendix of
Commission's Order Dated August 20, 2009**

Case No. 2009-00288

Question No. 23

Witness: Mike Dotson

- Q-23. Provide the number of LG&E's coal purchase contracts which did and did not include transportation costs during the period November 1, 2008 through April 30, 2009.
- a. Explain how it is determined whether or not transportation costs will be included in the coal purchase contract.
 - b. When transportation is contracted separately from the coal contract, does LG&E issue requests for proposals ("RFP") for this service?
 - (1) If yes, how often does this occur, how many vendors are included in the RFP, and how is it determined which vendors will receive the RFP?
 - (2) If no, explain why an RFP is not issued.
 - c. Does LG&E use or contract with any related parties for transportation of its coal purchases? If yes, provide the name of the related party and nature of the relationship, the period of time it has contracted with the party, and copies of any contracts with the related party, if not previously filed with the Commission.
- A-23. Contracts that include transportation: (0)
Contracts purchased FOB railcar or FOB barge: (30)
- a. All of LG&E's coal purchases are either FOB railcar or FOB barge. LG&E contracts for transportation services for rail and barge. A more competitive transportation rate is obtained by grouping all of the transportation requirements into a single barge transportation contract and contracting separately with the applicable railroad serving the final destination point.

- b. Yes. LG&E issues requests for proposals (“RFP”) for barge transportation services and negotiates individually with the particular railroad serving that particular LG&E power plant (usually a sole right of service for the railroad).
 - (1) The transportation services RFP is issued prior to the expiration of the current transportation services agreement. The RFP for barge transportation services is sent to the major barge lines serving the Ohio River. The vendor selected is based upon the lowest evaluated barge freight rates to LG&E’s power plants. An RFP for rail transportation services is not issued (See part 2 below).
 - (2) An RFP is not issued for rail transportation services due to the fact that the railroad normally has a sole right of service to the LG&E power plant or owns the trackage into the plant and is significantly less than transportation by truck.
- c. No.

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

RECEIVED

SEP 10 2009

PUBLIC SERVICE
COMMISSION

In the Matter of:

AN EXAMINATION OF THE)
APPLICATION OF THE FUEL)
ADJUSTMENT CLAUSE OF)
LOUISVILLE GAS AND ELECTRIC)
COMPANY FROM NOVEMBER 1, 2008)
THROUGH APRIL 30, 2009)

CASE NO. 2009-00288

**PETITION OF LOUISVILLE GAS AND ELECTRIC COMPANY
FOR CONFIDENTIAL PROTECTION**

Louisville Gas and Electric Company (“LG&E”), pursuant to 807 KAR 5:001, Section 7, respectfully petitions the Commission to classify as confidential and protect from public disclosure certain information provided by LG&E in response to Question No. 12(a) and 19 of the Commission’s data requests, as contained in Appendix A of the Commission’s Order dated August 20, 2009. LG&E requests confidential treatment (“Confidential Information”) for two reports from Weir International, Inc. (“Weir Reports”), which concern LG&E’s coal suppliers’ costs of complying with the Mine Improvement and New Emergency Response Act of 2006 (“MINER Act”) (for Question No. 12(a)). In support of this Motion, LG&E notes that the Commission treated the same kind of information as confidential in LG&E’s last six-month fuel adjustment clause review proceeding. (*See* Letter from Executive Director Stephanie Stumbo re LG&E Petition for Confidential Protection, Case No. 2008-00286 (October 20, 2008), attached hereto as Attachment 1.) LG&E also requests confidential protection for coal bid analysis information (for Question No. 19), which is the same type of information which the Commission treated as confidential in the last six-month fuel adjustment clause proceeding for Kentucky Utilities Company (KU). *See* Letter from Executive Director Stephanie Stumbo re KU Petition

for Confidential Protection, Case No. 2008-00285 (October 20, 2008), attached hereto as Attachment 2.)

In further support of this Motion, LG&E states as follows:

1. Under the Kentucky Open Records Act, the Commission is entitled to withhold from public disclosure information confidentially disclosed to it to the extent that open disclosure would permit an unfair commercial advantage to competitors of the entity disclosing the information to the Commission. *See* KRS 61.878(1)(c). Public disclosure of the information identified herein would, in fact, prompt such a result for the reasons set forth below.

2. Disclosure of the Weir Reports would damage LG&E's competitive position and business interests. The reports analyze the costs LG&E's coal suppliers incur to comply with the MINER Act, which in turn affects the coal price increases LG&E is willing to pay its coal suppliers for their claimed compliance costs. If the Commission grants public access to the information requested in Question No. 12(a), LG&E's current and potential coal suppliers could manipulate their bids to the detriment of LG&E and its ratepayers by tailoring bids to correspond to and comport with LG&E's MINER compliance cost evaluation criteria and process.

3. Disclosure of the factors underlying LG&E's bid analysis/selection process would damage LG&E's competitive position and business interests. This information reveals the business model the Company uses – the procedure it follows and the factors/inputs it considers – in evaluating bids for coal supply. If the Commission grants public access to the information requested in Question No. 19, potential bidders could manipulate the bid solicitation process to the detriment of LG&E and its ratepayers by tailoring bids to correspond to and comport with LG&E's bidding criteria and process. As noted above, the Commission has treated such information as confidential in the past. (*See* Attachment 1, Letter from Executive Director

Stephanie Stumbo re LG&E Petition for Confidential Protection, Case No. 2008-00286 (October 20, 2008).)

4. The information for which LG&E is seeking confidential treatment is not known outside of LG&E, is not disseminated within LG&E except to those employees with a legitimate business need to know and act upon the information, and is generally recognized as confidential and proprietary information in the energy industry.

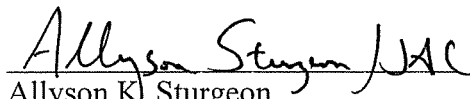
5. LG&E does not object to limited disclosure of the confidential information described herein, pursuant to an acceptable protective agreement, to intervenors with legitimate interests in reviewing the same for the purpose of participating in this case.

6. In accordance with the provisions of 807 KAR 5:001, Section 7, LG&E is filing with the Commission one copy of the Confidential Information highlighted and ten (10) copies without the Confidential Information.

WHEREFORE, Louisville Gas and Electric Company respectfully requests that the Commission grant confidential protection to the information designated as confidential for a period of five years from the date of filing the same.

Dated: September 9, 2008

Respectfully submitted,



Allyson K. Sturgeon
Senior Corporate Counsel
E.ON U.S. LLC
220 West Main Street
Louisville, Kentucky 40202
Telephone: (502) 627-2088

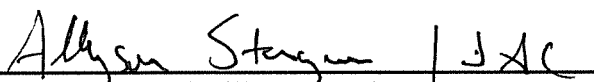
Counsel for Louisville Gas and
Electric Company

CERTIFICATE OF SERVICE

I hereby certify that a true copy of the foregoing Petition for Confidential Protection was served via U.S. mail, first-class, postage prepaid, this 9 day of September 2009, upon the following persons:

Dennis G. Howard II
Assistant Attorney General
Office of the Kentucky Attorney General
Office of Rate Intervention
1024 Capital Center Drive, Suite 200
Frankfort, Kentucky 40601-8204

Michael L. Kurtz
Boehm, Kurtz & Lowry
36 East Seventh Street
Suite 1510
Cincinnati, Ohio 45202


Counsel for Louisville Gas and
Electric Company

ATTACHMENT 1



Steven L. Beshear
Governor

Leonard K. Peters
Secretary
Energy and Environment Cabinet

Commonwealth of Kentucky
Public Service Commission
211 Sower Blvd.
P.O. Box 615
Frankfort, Kentucky 40602-0615
Telephone: (502) 564-3940
Fax: (502) 564-3460
psc.ky.gov

David L. Armstrong
Chairman

James Gardner
Vice-Chairman

John W. Clay
Commissioner

October 20, 2008

Stoll Keenon Ogden, PLLC
Attention: W. Duncan Crosby III
2000 PNC Plaza
500 West Jefferson Street
Louisville, Kentucky 40202-2828

E.ON U.S. LLC
Attention: Allyson K. Sturgeon
220 West Main Street
Louisville, Kentucky 40202

Re: Louisville Gas and Electric Company - Petition for Confidentiality received 9/12/08
PSC Reference – Case No. 2008-00286

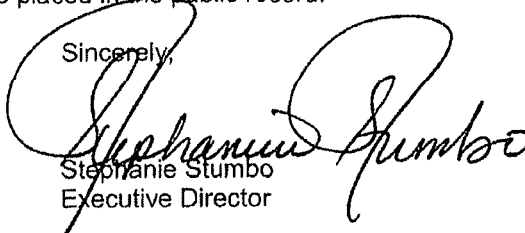
Dear Sir/Madam:

The Public Service Commission has received Louisville Gas and Electric Company's Petition for confidential treatment requesting to protect as confidential certain information contained in its response to question 10(a) set out in Appendix A of the Commission's Order dated August 22, 2008. The information is described as 2 Weir Reports which concern coal suppliers' costs in complying with the "Miner Act".

Based upon a review of the information, I have determined that it is entitled to the protection requested on the grounds relied upon in the Petition and should be withheld from public inspection.

If the information becomes publicly available or no longer warrants confidential treatment, Louisville Gas and Electric Company is required by 807 KAR 5:001, Section 7(9)(a), to inform the Commission so that the information may be placed in the public record.

Sincerely,


Stephanie Stumbo
Executive Director

kg/

cc: Parties of Record

KentuckyUnbridledSpirit.com



An Equal Opportunity Employer M/F/D

ATTACHMENT 2



Steven L. Beshear
Governor

Leonard K. Peters
Secretary
Energy and Environment Cabinet

Commonwealth of Kentucky
Public Service Commission
211 Sower Blvd.
P.O. Box 615
Frankfort, Kentucky 40602-0615
Telephone: (502) 564-3940
Fax: (502) 564-3460
psc.ky.gov

David L. Armstrong
Chairman

James Gardner
Vice-Chairman

John W. Clay
Commissioner

October 20, 2008

Stoll Keenon Ogden, PLLC
Attention: W. Duncan Crosby III
2000 PNC Plaza
500 West Jefferson Street
Louisville, Kentucky 40202-2828

E.ON U.S. LLC
Attention: Allyson K. Sturgeon
220 West Main Street
Louisville, Kentucky 40202

Re: Kentucky Utilities - Petition for Confidentiality received 9/12/08
PSC Reference – Case No. 2008-00285

Dear Sir/Madam:

The Public Service Commission has received Kentucky Utilities' Petition for confidential treatment requesting to protect as confidential certain information contained in its response to questions 10(a) and 17 set out in Appendix A of the Commission's Order dated August 22, 2008. The information is described as 2 Weir Reports which concern coal suppliers' costs in complying with the "Miner Act" and coal bid analysis information.

Based upon a review of the information, I have determined that it is entitled to the protection requested on the grounds relied upon in the Petition and should be withheld from public inspection.

If the information becomes publicly available or no longer warrants confidential treatment, Kentucky Utilities is required by 807 KAR 5:001, Section 7(9)(a), to inform the Commission so that the information may be placed in the public record.

Sincerely,

Stephanie Stumbo
Executive Director

kg/

cc: Parties of Record

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