

**Frost
Brown Todd** LLC
ATTORNEYS

KENTUCKY · OHIO · INDIANA · TENNESSEE · WEST VIRGINIA

Roger R. Cowden
(859) 244-3236
RCOWDEN@FBTLAW.COM

RECEIVED

SEP 10 2009

**PUBLIC SERVICE
COMMISSION**

September 10, 2009

Via Hand-Delivery

Mr. Jeff Derouen
Executive Director
Kentucky Public Service Commission
P.O. Box 615
211 Sower Boulevard
Frankfort, KY 40602-0615

Re: PSC Case No. 2009-00286

Dear Mr. Derouen:

Please find enclosed for filing with the Commission in the above-referenced case an original and five redacted copies of the responses of East Kentucky Power Cooperative, Inc. ("EKPC"), to the information requests contained in the Appendix to the Commission's Order dated August 20, 2009, and EKPC's Petition for Confidential Treatment of Information. One copy of the designated confidential portions of the responses is enclosed in a sealed envelope.

Also enclosed are an original and five copies of the affidavit of Anthony S. Campbell regarding notice of hearing in this case.

Very truly yours,


Roger Cowden

Enclosures

**COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION**

In the Matter of:

**AN EXAMINATION OF THE)
APPLICATION OF THE FUEL)
ADJUSTMENT CLAUSE OF EAST)
KENTUCKY POWER COOPERATIVE,) CASE NO. 2009-00286
INC. FROM NOVEMBER 1, 2008)
THROUGH APRIL 30, 2009)**

**RESPONSES TO COMMISSION STAFF'S INFORMATION REQUEST
TO EAST KENTUCKY POWER COOPERATIVE, INC.
DATED AUGUST 20, 2009**

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION


IN THE MATTER OF:

AN EXAMINATION OF THE)
 APPLICATION OF THE FUEL)
 ADJUSTMENT CLAUSE OF EAST)
 KENTUCKY POWER COOPERATIVE,) CASE NO. 2009-00286
 INC. FROM NOVEMBER 1, 2008)
 THROUGH APRIL 30, 2009)

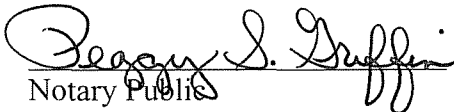
CERTIFICATE

STATE OF KENTUCKY)
)
 COUNTY OF CLARK)

Ernest W. Huff, being duly sworn, states that he has supervised the preparation of the responses of East Kentucky Power Cooperative, Inc. to the Public Service Commission Staff Data Requests contained in the Appendix in the above-referenced case dated August 20, 2009, and that the matters and things set forth therein are true and accurate to the best of his knowledge, information and belief, formed after reasonable inquiry.



Subscribed and sworn before me on this 8th day of September 2009.


 Notary Public

My Commission expires: December 8, 2009

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

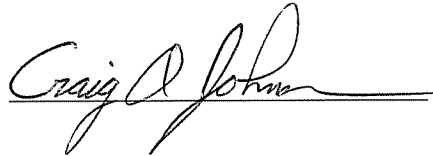
IN THE MATTER OF:

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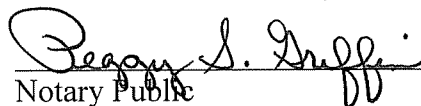
CERTIFICATE

STATE OF KENTUCKY)
)
 COUNTY OF CLARK)

Craig A. Johnson, being duly sworn, states that he has supervised the preparation of the responses of East Kentucky Power Cooperative, Inc. to the Public Service Commission Staff Data Requests contained in the Appendix in the above-referenced case dated August 20, 2009, and that the matters and things set forth therein are true and accurate to the best of his knowledge, information and belief, formed after reasonable inquiry.



Subscribed and sworn before me on this 9th day of September 2009.


 Notary Public

My Commission expires: December 8, 2009

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

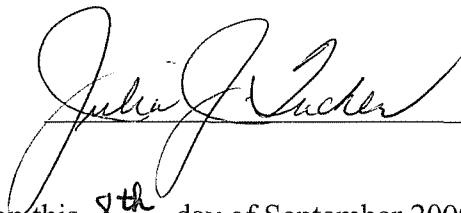
IN THE MATTER OF:

AN EXAMINATION OF THE)
 APPLICATION OF THE FUEL)
 ADJUSTMENT CLAUSE OF EAST)
 KENTUCKY POWER COOPERATIVE,) CASE NO. 2009-00286
 INC. FROM NOVEMBER 1, 2008)
 THROUGH APRIL 30, 2009)

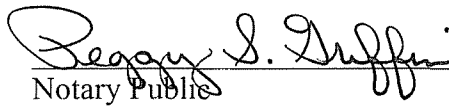
CERTIFICATE

STATE OF KENTUCKY)
)
 COUNTY OF CLARK)

Julia J. Tucker, being duly sworn, states that she has supervised the preparation of the responses of East Kentucky Power Cooperative, Inc. to the Public Service Commission Staff Data Requests contained in the Appendix in the above-referenced case dated August 20, 2009, and that the matters and things set forth therein are true and accurate to the best of her knowledge, information and belief, formed after reasonable inquiry.



Subscribed and sworn before me on this 8th day of September 2009.



 Notary Public

My Commission expires:

December 8, 2009

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

IN THE MATTER OF:

AN EXAMINATION OF THE)
 APPLICATION OF THE FUEL)
 ADJUSTMENT CLAUSE OF EAST)
 KENTUCKY POWER COOPERATIVE,) CASE NO. 2009-00286
 INC. FROM NOVEMBER 1, 2008)
 THROUGH APRIL 30, 2009)

CERTIFICATE

STATE OF KENTUCKY)
)
 COUNTY OF CLARK)

Ann F. Wood, being duly sworn, states that she has supervised the preparation of the responses of East Kentucky Power Cooperative, Inc. to the Public Service Commission Staff Data Requests contained in the Appendix in the above-referenced case dated August 20, 2009, and that the matters and things set forth therein are true and accurate to the best of her knowledge, information and belief, formed after reasonable inquiry.

Ann F. Wood

Subscribed and sworn before me on this 8th day of September 2009.

Dorothy S. Duffin
 Notary Public

My Commission expires: December 8, 2009

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2009-00286

PUBLIC SERVICE COMMISSION REQUEST DATED 08/20/09

East Kentucky Power Cooperative, Inc. ("EKPC") hereby submits responses to the information requests contained in the Appendix to the Order of the Public Service Commission ("PSC") in this case dated August 20, 2009. Each response with its associated supportive reference materials is individually tabbed.

EAST KENTUCKY POWER COOPERATIVE, INC

**PSC CASE NO. 2009-00286
FUEL ADJUSTMENT CLAUSE
RESPONSE TO INFORMATION REQUEST**

**COMMISSION STAFF'S INFORMATION REQUEST DATED 08/20/09
REQUEST 1**

RESPONSIBLE PARTY: Ernest W. Huff

Request 1. For the period from November 1, 2008 through April 30, 2009, list each vendor from whom coal was purchased and the quantities and nature of each purchase (e.g., spot or contract).

Response 1. Please see pages 2 through 7 of this response.

EAST KENTUCKY POWER COOPERATIVE
 November 1, 2008 thru April 30, 2009
 PSC CASE NO. 2009-00286
RESPONSE TO PSC ORDER DATED AUGUST 20, 2009
DALE POWER STATION

		Quantities										
Contract	Spot (\$)	November 2008	December 2008	January 2009	February 2009	March 2009	April 2009	Total				
PO	Contract (C)											
	C	15,166.00	15,392.00	17,303.00	19,890.00	17,128.00	16,873.00	101,752.00				
GATLIFF COAL COMPANY	C	6,564.00	5,524.00	6,389.00	9,108.00	9,974.00	4,844.00	42,403.00				
TRINITY COAL MARKETING LLC	C Total	21,730.00	20,916.00	23,692.00	28,998.00	27,102.00	21,717.00	144,155.00				
151313	S	582.00						582.00				
151331	S	5,037.00	4,490.00	5,560.00	5,164.00	4,234.00	2,144.00	26,629.00				
151333	S	683.00						683.00				
151348	S	1,020.00	1,020.00	1,052.00				3,092.00				
151349	S		1,248.00	5,630.00	8,285.00	6,828.00		21,991.00				
151366	S				1,811.00	4,923.00	3,361.00	10,095.00				
	S Total	7,322.00	6,758.00	12,242.00	15,260.00	15,985.00	5,505.00	63,072.00				
	Grand Total	29,052.00	27,674.00	35,934.00	44,258.00	43,087.00	27,222.00	207,227.00				

EAST KENTUCKY POWER COOPERATIVE
November 1, 2008 thru April 30, 2009
PSC CASE NO. 2009-00286
RESPONSE TO PSC ORDER DATED AUGUST 20, 2009
COOPER POWER STATION

Contract PO	Vendor	Spot (\$) Contract(C)	Quantities											Total	
			November 2008	December 2008	January 2009	February 2009	March 2009	April 2009							
220	GATLIFF COAL COMPANY	C	18,356.00	18,120.00	5,594.00	20,283.00	20,696.00	20,139.00	103,188.00						
224	NATIONAL COAL CORP	C	4,177.00	2,459.00	882.00	2,668.00	4,255.00	10,329.00	24,770.00						
230	TRINITY COAL MARKETING LLC	C	10,669.00	11,752.00	4,934.00	11,344.00	18,286.00	12,390.00	69,375.00						
232	MOUNTAINSIDE COAL CO INC	C	1,847.00	6,781.00	4,079.00	16,850.00	13,279.00	7,027.00	49,863.00						
234	TRINITY COAL MARKETING LLC	C	35,049.00	44,736.00	21,256.00	62,834.00	66,573.00	59,917.00	290,365.00						
251293	TRINITY COAL MARKETING LLC	S	10,175.00	10,711.00	7,855.00	9,365.00	8,609.00	10,299.00	46,715.00						
251307	GATLIFF COAL COMPANY	S	4,423.00	1,437.00					16,159.00						
251345	JAMIESON CONSTRUCTION CO	S	5,043.00	5,829.00	6,581.00	5,531.00	3,704.00	2,584.00	22,984.00						
251350	IKERD TERMINAL COMPANY LLC	S	7,960.00	5,258.00	2,596.00	3,558.00	3,704.00	2,584.00	25,660.00						
251367	JAMIESON CONSTRUCTION CO	S	8,538.00	5,509.00		3,987.00	2,084.00	3,939.00	20,118.00						
251365	HARLAN DEVELOPMENT	S	36,139.00	28,744.00	17,032.00	22,441.00	17,713.00	16,822.00	138,891.00						
Grand Total			71,188.00	73,480.00	38,288.00	85,275.00	84,286.00	76,739.00	429,256.00						

EAST KENTUCKY POWER COOPERATIVE
 November 1, 2008 thru April 30, 2009
 PSC CASE NO. 2009-00286
 RESPONSE TO PSC ORDER DATED AUGUST 20, 2009
 SPURLOCK POWER STATION UNIT NO. 1

Contract PO	Vendor	Spot (S) Contract (C)	Quantities							Total
			November 2008	December 2008	January 2009	February 2009	March 2009	April 2009		
308	ARGUS ENERGY, LLC	C	31,536.00	28,390.00	20,330.00	19,095.00	25,469.00	-	124,820.00	
		C Total	31,536.00	28,390.00	20,330.00	19,095.00	25,469.00	-	124,820.00	
351288	KOCH CARBON LLC	S	16,036.00	8,064.00					24,100.00	
351305	WILLIAMSON ENERGY	S	4,632.00	20,063.00					24,695.00	
351319	KOCH CARBON LLC	S			19,477.00	24,582.00	22,295.00	8,253.00	74,607.00	
351322	SMOKY MOUNTAIN COAL	S	18,973.00						18,973.00	
351334	KOCH CARBON LLC	S			6,384.00	34,342.00	22,766.00	8,449.00	71,941.00	
351336A	SMOKY MOUNTAIN COAL	S		38,794.00	18,140.00				56,934.00	
		S Total	39,641.00	66,921.00	44,001.00	58,924.00	45,061.00	16,702.00	271,250.00	
		Grand Total	71,177.00	95,311.00	64,331.00	78,019.00	70,530.00	16,702.00	396,070.00	

EAST KENTUCKY POWER COOPERATIVE
 November 1, 2008 thru April 30, 2009
 PSC CASE NO. 2009-00286
RESPONSE TO PSC ORDER DATED AUGUST 20, 2009
SPURLOCK POWER STATION UNIT NO. 2

Contract PO	Spot (S) Contract (C)	Quantities							Total
		November 2008	December 2008	January 2009	February 2009	March 2009	April 2009		
	C	-	-	-	-	-	-	-	-
	C Total	-	-	-	-	-	-	-	-
451243	S	6,232.00	-	-	-	-	-	-	6,232.00
	S Total	6,232.00	-	-	-	-	-	-	6,232.00
	Grand Total	6,232.00	-	-	-	-	-	-	6,232.00

Vendor

COALSALLES LLC

EAST KENTUCKY POWER COOPERATIVE
November 1, 2008 thru April 30, 2009
PSC CASE NO. 2009-00286
RESPONSE TO PSC ORDER DATED AUGUST 20, 2009
GILBERT AND SPURLOCK POWER STATION UNIT NO. 4 (CFB)

		Quantities												
		Spot (\$)												Total
Vendor	Contract PO	Contract (C)	November 2008	December 2008	January 2009	February 2009	March 2009	April 2009						
OXFORD MINING CO	800	C	21,619.00	11,399.00	14,993.00	15,242.00	38,463.00	31,259.00					132,975.00	
MASSEY COAL SALES CO	810	C	6,389.00	8,092.00	9,494.00	8,025.00	7,959.00	6,407.00					46,366.00	
B & N COAL INC	812	C	27,985.00	21,312.00	27,838.00	21,333.00	22,669.00	29,551.00					150,688.00	
MASSEY COAL SALES CO	814	C	55,993.00	40,803.00	55,539.00	47,789.00	6,452.00	3,218.00					16,073.00	
		C Total											346,102.00	
MARIETTA COAL CO	851303	S	11,527.00	4,996.00	7,990.00								24,513.00	
OXFORD MINING CO	851304	S	5,123.00	8,129.00	13,117.00	4,938.00							31,307.00	
ARGUS ENERGY LLC	851337	S	9,351.00	9,416.00	1,584.00								20,351.00	
MARIETTA COAL CO	851355	S	6,594.00	8,159.00	8,066.00								22,819.00	
OXFORD MINING CO	851357	S	1,450.00										1,450.00	
OXFORD MINING CO	851361	S		1,591.00									1,591.00	
MARIETTA COAL CO	851362	S			3,199.00	12,938.00	14,848.00	8,283.00					39,268.00	
OXFORD MINING CO	851364	S			1,599.00	20,564.00	16,114.00	8,034.00					46,311.00	
PRODUCERS DOCK INC	851373	S						3,129.00					3,129.00	
MAPLE COAL COMPANY	851374	S						13,239.00					13,239.00	
		S Total	34,045.00	32,291.00	35,555.00	38,440.00	30,962.00	32,685.00					203,978.00	
		Grand Total	90,038.00	73,094.00	91,094.00	86,229.00	106,505.00	103,120.00					550,080.00	

EAST KENTUCKY POWER COOPERATIVE

November 1, 2008 thru April 30, 2009

PSC CASE NO. 2009-00286

RESPONSE TO PSC ORDER DATED AUGUST 20, 2009

SCRUBBER COAL

Quantities

Contract PO	Vendor	Spot (S)	Contract (C)	January 2009	February 2009	March 2009	April 2009	Total
500	ARMSTRONG COAL COMPANY INC	C	C	19,427.00	22,162.00	30,686.00	40,480.00	112,755.00
502	AMERICAN ENERGY CORPORATION	C	C	20,252.00	15,355.00	19,143.00	55,353.00	180,812.00
504	OXFORD MINING CO	C	C	8,165.00	3,372.00	4,959.00	13,159.00	50,852.00
506	WILLIAMSON ENERGY	C	C	19,090.00	1,599.00	19,647.00	25,358.00	65,694.00
508	WHITE COUNTY COAL LLC	C	C	9,071.00	22,977.00	12,349.00	30,961.00	75,358.00
		C Total		76,005.00	65,465.00	86,784.00	165,311.00	485,471.00
551291	JAMES RIVER COAL SALES INC	S	S	17,455.00	23,263.00	17,663.00	20,353.00	116,362.00
551299	PATRIOT COAL SALES LLC	S	S	14,115.00	1,559.00	15,880.00	31,940.00	94,992.00
551321	COALSLES LLC	S	S	6,232.00	9,427.00		15,465.00	15,659.00
551335	KOCH CARBON LLC	S	S	19,206.00	4,819.00		24,025.00	24,025.00
551336	SMOKY MOUNTAIN COAL	S	S			28,883.00		38,267.00
551339	COAL NETWORK INC	S	S	24,537.00	12,974.00	9,384.00	9,836.00	68,735.00
551356	OXFORD MINING CO	S	S	1,522.00	6,395.00	8,144.00		1,522.00
551358	OXFORD MINING CO	S	S					7,975.00
551363	OXFORD MINING CO	S	S	9,340.00	46,167.00	32,155.00	6,372.00	94,034.00
551371	COAL NETWORK INC	S	S			8,377.00	22,376.00	30,753.00
551372	OXFORD MINING CO	S	S			3,210.00	6,326.00	9,536.00
		S Total		46,787.00	63,517.00	77,763.00	36,386.00	501,860.00
		Grand Total		141,697.00	175,149.00	208,289.00	236,771.00	987,331.00

EAST KENTUCKY POWER COOPERATIVE, INC

PSC CASE NO. 2009-00286
FUEL ADJUSTMENT CLAUSE
RESPONSE TO INFORMATION REQUEST

COMMISSION STAFF'S INFORMATION REQUEST DATED 08/20/09
REQUEST 2

RESPONSIBLE PARTY: Ernest W. Huff

Request 2. For the period from November 1, 2008 through April 30, 2009, list each vendor from whom natural gas was purchased for generation and the quantities and nature of each purchase (e.g., spot or contract).

Request 2.

<u>Date</u>	<u>Quantity</u>	<u>Vendor</u>	<u>Type of Purchase</u>
11/08	84,393	Constellation	Contract
12/08	126,743	Constellation	Contract
01/09	353,002	Constellation	Contract
02/09	112,766	Constellation	Contract
03/09	156,691	Constellation	Contract
04/09	78,135	Constellation	Contract

EAST KENTUCKY POWER COOPERATIVE, INC

**PSC CASE NO. 2009-00286
FUEL ADJUSTMENT CLAUSE
RESPONSE TO INFORMATION REQUEST**

**COMMISSION STAFF'S INFORMATION REQUEST DATED 08/20/09
REQUEST 3**

RESPONSIBLE PARTY: Ernest W. Huff

Request 3. Does East Kentucky engage in hedging activities for its natural gas purchases used for generation? If yes, describe the hedging activities in detail.

Response 3. East Kentucky hedges its natural gas price via the use of NYMEX futures contracts. Its hedge plan works in the following manner: Beginning 18 months prior to the usage month, East Kentucky's gas supplier acquires each month an equal amount of NYMEX futures, such that the total hedges in place are equal to 30% of East Kentucky's historical usage. During the usage month, as East Kentucky purchases spot natural gas for its combustion turbines, East Kentucky's gas supplier sells the acquired NYMEX futures. The net effect of the hedge, either positive or negative, is combined with the spot price paid in order to obtain the total monthly cost of natural gas.

East Kentucky's goal with its natural gas hedging plan is to minimize, as much as practical, the fuel adjustment clause volatility to all member systems, and ultimately the retail customer.

EAST KENTUCKY POWER COOPERATIVE, INC

**PSC CASE NO. 2009-00286
FUEL ADJUSTMENT CLAUSE
RESPONSE TO INFORMATION REQUEST**

**COMMISSION STAFF'S INFORMATION REQUEST DATED 08/20/09
REQUEST 4**

RESPONSIBLE PARTY: Ernest W. Huff

Request 4. For each generating station or unit for which a separate coal pile is maintained, state for the period from November 1, 2008 through April 30, 2009 the actual amount of coal burned in tons, the actual amount of coal deliveries in tons, the total kWh generated, and the actual capacity factor at which the plant operated.

Response 4. Please see pages 2 and 3 of this response.

EAST KENTUCKY POWER COOPERATIVE, INC.
PSC FUEL ADJUSTMENT CLAUSE CASE NO. 2009-00286
RESPONSE TO PSC ORDER DATED AUGUST 20, 2009

Station	November	December	January	February	March	April
<u>Dale</u>						
Tons Burned	38,802.30	40,968.40	44,406.20	30,658.70	31,525.30	27,301.80
Tons Delivered	29,050.85	27,675.13	35,933.59	44,257.72	43,087.50	27,221.96
Generation—Net kWh	81,135,000.00	86,863,000.00	92,666,000.00	64,437,000.00	64,660,000.00	58,220,000.00
Actual Capacity Factor (net)	57.49	59.57	63.55	48.92	44.34	39.92
<u>Cooper</u>						
Tons Burned	77,181.30	73,415.50	76,958.80	50,692.80	72,722.50	28,185.60
Tons Delivered	71,186.67	73,479.76	38,288.24	85,274.36	84,284.54	76,738.23
Generation—Net kWh	182,354,000.00	174,041,000.00	178,204,000.00	118,829,000.00	170,381,000.00	63,655,000.00
Actual Capacity Factor (net)	74.27	68.60	70.24	51.86	67.16	25.93
<u>Spurlock 1</u>						
Tons Burned (Inventory 1)	84,035.00	71,301.00	75,535.00	56,922.00	78,667.00	23,896.00
Tons Burned (Inventory 2)	0.00	1,485.00	0.00	0.00	0.00	0.00
Total Tons Burned	84,035.00	72,786.00	75,535.00	56,922.00	78,667.00	23,896.00
Tons Delivered	71,177.26	95,311.28	64,330.53	78,019.00	70,530.00	16,702.00
Generation—Net kWh	187,641,566.00	183,718,843.00	172,889,742.00	123,065,275.00	172,487,107.00	51,411,703.00
Actual Capacity Factor (net)	80.19	75.98	71.50	56.35	71.33	21.97
<u>Spurlock 2 (Scrubber)</u>						
Tons Burned (Inventory 1)	0.00	8,646.00	0.00	0.00	0.00	0.00
Tons Burned (Inventory 2)	156,188.00	158,912.00	149,837.00	137,150.00	98,134.00	142,089.00
Total Tons Burned	156,188.00	167,558.00	149,837.00	137,150.00	98,134.00	142,089.00
Tons Delivered	6,232.00	0.00	0.00	0.00	0.00	0.00
Tons Delivered*	141,697.00	91,713.00	133,712.00	175,148.55	208,288.66	236,771.00
Generation—Net kWh	356,902,029.00	358,072,619.00	334,664,065.00	309,025,997.00	230,000,134.00	330,389,237.00
Actual Capacity Factor (net)	97.2	94.4	88.2	90.2	60.6	90.0

* This coal was delivered for the scrubber.

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC FUEL ADJUSTMENT CLAUSE CASE NO. 2009-00286

RESPONSE TO PSC ORDER DATED AUGUST 20, 2009

Station	November	December	January	February	March	April
<u>Gilbert/Spurlock 4 (CFB)</u>						
Tons Burned	39,014.00	97,914.00	96,415.00	142,255.00	90,596.00	117,024.00
Tons Delivered	90,038.00	73,094.00	91,094.00	86,229.00	106,505.00	103,120.00
Generation—Net kWh	83,388,000.00	196,015,000.00	131,495,000.00	172,325,000.00	94,377,000.00	254,694,000.00
Actual Capacity Factor (net)	43.22	98.31	65.95	95.69	47.33	66.00

EAST KENTUCKY POWER COOPERATIVE, INC

PSC CASE NO. 2009-00286
FUEL ADJUSTMENT CLAUSE
RESPONSE TO INFORMATION REQUEST

COMMISSION STAFF'S INFORMATION REQUEST DATED 08/20/09
REQUEST 5

RESPONSIBLE PARTY: Julia J. Tucker

Request 5. List all firm power commitments for East Kentucky from November 1, 2008 through April 30, 2009 for (a) purchases and (b) sales. This list shall identify the electric utility, the amount of commitment in MW, and the purpose of the commitment (e.g., peaking, emergency).

Response 5. (a) Purchases

<u>Company</u>	<u>MW</u>	<u>Purpose</u>	<u>Contract Date</u>
Cargill	50	Energy	Nov08
AEP	50	Energy	Nov08
Ameren	52	Energy	Nov08
Cargill	100	Energy	Dec08
Dynegy/Bluegrass	160	Peaking	Dec08-Mar09
Cargill	100	Energy	Jan09
TVA (Swap)	50	Peaking	Dec08-Feb09
NCEMC	50	Energy	Jan09-Feb09
AEP	50	Energy	Jan09-Feb09
Ameren	50	Energy	Jan09
Cargill	100	Energy	Feb09
NCEMC	50	Energy	Mar09
Duke Energy Ohio	Up to 70	Energy	Jan07-Dec10
KY Municipals	Up to 62	Energy	Jun07-Dec09
SEPA	Up to 170	Energy	Jun98-Jun17

(b) There were no firm power sales from November 1, 2008 through April 30, 2009.

EAST KENTUCKY POWER COOPERATIVE, INC

PSC CASE NO. 2009-00286
FUEL ADJUSTMENT CLAUSE
RESPONSE TO INFORMATION REQUEST

COMMISSION STAFF'S INFORMATION REQUEST DATED 08/20/09
REQUEST 6

RESPONSIBLE PARTY: Ann F. Wood

Request 6. Provide a monthly billing summary for sales to all electric utilities for the period November 1, 2008 through April 30, 2009.

Response 6. Please see member cooperative sales on pages 2 through 23 of this response. Please see other sales on pages 24 through 29 of this response.

EAST KENTUCKY POWER COOPERATIVE INC.
Wholesale Power Accounting
CO-OP Totals Billing Summary - CP Tariff

2008

November

CO-OP Name/EKPC	Month	KW	KWH	Base Mills/KWH	Fuel Charge	Fuel Mills/KWH	Surcharge	Surcharge Mills/KWH	Revenue
BIG SANDY RECC	Month	61,882	25,897,736	51.64	312,844	63.72	128,395	68.68	1,778,721
	YTD	586,911	251,256,005	51.97	2,129,336	60.44	991,434	64.39	16,178,585
BLUE GRASS ENERGY	Month	255,317	106,047,603	51.54	1,281,051	63.62	524,903	68.57	7,271,738
	YTD	2,608,943	1,179,540,192	50.75	9,925,394	59.16	4,543,257	63.02	74,328,966
CLARK ENERGY COOP	Month	94,880	40,429,206	51.97	488,386	64.05	201,465	69.03	2,791,006
	YTD	958,088	418,651,708	52.26	3,524,301	60.68	1,654,810	64.63	27,059,229
CUMBERLAND VALLEY ELECTRIC	Month	113,524	48,559,024	51.60	586,594	63.68	240,570	68.63	3,332,752
	YTD	1,080,296	483,210,609	51.58	4,102,620	60.07	1,891,927	63.98	30,917,327
FARMERS RECC	Month	92,280	43,590,084	49.99	525,416	62.04	210,401	66.87	2,914,786
	YTD	1,002,620	483,276,543	50.05	4,072,622	58.48	1,837,163	62.28	30,097,217
FLEMING MASON RECC	Month	165,588	82,908,853	48.29	891,396	59.04	366,535	63.46	5,261,809
	YTD	1,765,330	905,790,732	49.98	6,776,700	57.46	3,146,577	60.93	55,191,333
GRAYSON RECC	Month	60,720	25,622,490	51.88	309,521	63.96	127,506	68.94	1,766,385
	YTD	583,621	254,914,151	51.85	2,150,856	60.29	1,004,417	64.23	16,373,090
INTER-COUNTY ECC	Month	105,075	41,307,500	52.19	497,256	64.22	206,398	69.22	2,859,339
	YTD	1,024,772	431,075,813	51.77	3,611,164	60.15	1,693,939	64.08	27,623,983
JACKSON ENERGY COOP	Month	227,753	91,238,656	52.18	1,101,547	64.25	456,073	69.25	6,318,198
	YTD	2,099,385	898,148,505	51.83	7,569,247	60.26	3,535,642	64.20	57,658,475
LICKING VALLEY RECC	Month	62,222	26,308,747	51.71	317,810	63.79	130,570	68.75	1,808,837
	YTD	585,852	254,709,941	51.99	2,156,611	60.46	1,005,591	64.41	16,405,011
NOLIN RECC	Month	148,426	62,538,897	50.73	750,350	62.73	305,202	67.61	4,228,091
	YTD	1,575,227	718,318,093	50.06	6,030,949	58.46	2,730,234	62.26	44,722,775
OWEN EC	Month	328,356	163,633,966	42.03	1,809,727	53.09	671,712	57.19	9,358,274
	YTD	3,999,185	2,017,569,117	44.81	16,219,656	52.85	6,723,772	56.18	113,345,797
SALT RIVER RECC	Month	190,318	85,569,800	50.72	1,033,684	62.80	418,053	67.68	5,791,462
	YTD	2,102,922	977,088,741	50.72	8,246,465	59.16	3,755,756	63.00	61,558,743
SHELBY ENERGY COOP	Month	81,836	37,329,357	49.72	449,856	61.77	179,340	66.57	2,485,128
	YTD	878,867	429,783,215	49.11	3,613,382	57.52	1,604,156	61.25	26,323,465
SOUTH KENTUCKY RECC	Month	298,866	109,629,198	52.57	1,320,085	64.61	556,602	69.69	7,639,958
	YTD	2,651,674	1,113,615,906	51.81	9,400,523	60.25	4,385,528	64.19	71,484,368
TAYLOR COUNTY RECC	Month	109,794	44,756,421	52.76	488,087	63.66	214,661	68.46	3,054,032
	YTD	1,135,670	498,370,271	54.33	3,661,307	61.68	1,865,912	65.42	32,604,838
CO-OP Subtotals	Month	2,396,837	1,035,367,538	49.81	12,163,610	61.56	4,938,386	66.32	68,670,516
	YTD	24,639,363	11,315,319,542	50.05	93,191,133	58.28	42,370,115	62.03	701,873,202
Inland Steam	Month	40,296	23,084,715	39.18	275,517	51.11	91,794	55.09	1,271,665
	YTD	416,392	252,033,102	37.90	2,101,969	46.24	753,321	49.23	12,408,372
Totals	Month	2,437,133	1,058,452,253	49.58	12,439,127	61.33	5,030,180	66.08	69,942,181
	YTD	25,055,755	11,567,352,644	49.78	95,293,102	58.02	43,123,436	61.75	714,281,574

EAST KENTUCKY POWER COOPERATIVE INC.
Wholesale Power Accounting
CO-OP Totals Billing Summary - CP Tariff

2008

November

CO-OP Name/EKPC		KW	KWH	Base Mills/KWH	Fuel Charge	Fuel Mills/KWH	Surcharge	Surcharge Mills/KWH	Revenue
Burnside	Month	121	49,983	51.86	604	63.94	249	68.92	3,445
	YTD	833	365,732	50.88	2,979	59.03	1,433	62.94	23,021
East Ky Office	Month	1,005	568,665	47.35	6,869	59.43	2,630	64.06	36,426
	YTD	10,793	6,162,883	47.26	52,424	55.77	22,311	59.39	366,001
Smith Construction	Month	141	65,416	50.03	790	62.11	316	66.94	4,379
	YTD	925	543,793	46.90	4,543	55.26	1,954	58.85	32,002
EKPC Subtotals									
	Month	1,267	684,064	47.94	8,263	60.02	3,195	64.69	44,250
	YTD	12,551	7,072,408	47.42	59,946	55.90	25,698	59.53	421,024
Totals									
	Month	2,438,400	1,059,136,317	49.57	12,447,390	61.33	5,033,375	66.08	69,986,431
	YTD	25,068,306	11,574,425,052	49.78	95,353,048	58.02	43,149,134	61.75	714,702,598

EAST KENTUCKY POWER COOPERATIVE INC.
Wholesale Power Accounting
Green Power Billing Summary

November 2008

CO-OP Name/EKPC	KWH	KWH Charge	Revenue
BIG SANDY RECC	Month	0.02375	57
	YTD		627
BLUE GRASS ENERGY	Month	0.02375	537
	YTD		5,787
CLARK ENERGY COOP	Month	0.02375	57
	YTD		645
CUMBERLAND VALLEY ELECTRIC	Month	0.02375	83
	YTD		913
FARMERS RECC	Month	0.02375	59
	YTD		226
FLEMING MASON RECC	Month	0.02375	17
	YTD		127
GRAYSON RECC	Month	0.02375	183
	YTD		2,112
INTER-COUNTY ECC	Month	0.02375	143
	YTD		1,482
JACKSON ENERGY COOP	Month	0.02375	413
	YTD		4,331
LICKING VALLEY RECC	Month	0.02375	88
	YTD		904
NOLIN RECC	Month	0.02375	689
	YTD		7,530
OWEN EC	Month	0.02375	5,322
	YTD		58,382

EAST KENTUCKY POWER COOPERATIVE INC.
 Wholesale Power Accounting
 Green Power Billing Summary

November 2008

CO-OP Name/EKPC	KWH	KWH Charge	Revenue
SALT RIVER RECC	Month	0.02375	1,235
	YTD		13,473
SHELBY ENERGY COOP	Month	0.02375	276
	YTD		2,814
SOUTH KENTUCKY RECC	Month	0.02375	442
	YTD		8,403
EKPC Subtotals	Month	0.02375	9,601
	YTD		107,756
Totals	Month	0.02375	9,601
	YTD		107,756

EAST KENTUCKY POWER COOPERATIVE INC.
Wholesale Power Accounting
CO-OP Totals Billing Summary - CP Tariff

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2008

December

CO-OP Name/EKPC	Month	KW	KWH	Base Mills/KWH	Fuel Charge	Fuel Mills/KWH	Surcharge	Surcharge Mills/KWH	Revenue
BIG SANDY RECC	Month	70,760	30,756,154	51.05	242,975	58.95	139,415	63.48	1,952,352
	YTD	657,671	282,012,159	51.87	2,372,311	60.28	1,130,849	64.29	18,130,937
BLUE GRASS ENERGY	Month	330,647	132,709,419	51.83	1,047,359	59.72	609,437	64.31	8,534,488
	YTD	2,939,590	1,312,249,611	50.86	10,972,753	59.22	5,152,694	63.15	82,863,454
CLARK ENERGY COOP	Month	123,014	50,192,044	52.22	396,517	60.12	232,038	64.74	3,249,442
	YTD	1,081,102	468,843,752	52.26	3,920,818	60.62	1,886,848	64.65	30,308,671
CUMBERLAND VALLEY ELECTRIC	Month	130,636	55,361,587	51.58	437,356	59.48	253,244	64.06	3,546,374
	YTD	1,210,932	538,572,196	51.58	4,539,976	60.01	2,145,171	63.99	34,463,701
FARMERS RECC	Month	120,788	51,706,731	50.96	406,055	58.81	233,839	63.33	3,274,668
	YTD	1,123,408	534,983,274	50.14	4,478,677	58.51	2,071,002	62.38	33,371,885
FLEMING MASON RECC	Month	197,371	97,729,662	49.16	663,685	55.95	399,036	60.03	5,867,070
	YTD	1,962,701	1,003,520,394	49.90	7,440,385	57.31	3,545,613	60.84	61,058,403
GRAYSON RECC	Month	70,727	30,752,598	51.36	242,945	59.26	140,150	63.82	1,962,653
	YTD	654,348	285,666,749	51.80	2,393,801	60.18	1,144,567	64.19	18,335,743
INTER-COUNTY ECC	Month	137,939	52,965,260	52.37	417,256	60.25	245,406	64.89	3,436,667
	YTD	1,162,711	484,041,073	51.84	4,028,420	60.16	1,939,345	64.17	31,060,650
JACKSON ENERGY COOP	Month	268,739	108,684,728	51.89	856,822	59.77	499,571	64.37	6,995,950
	YTD	2,368,124	1,006,833,233	51.84	8,426,069	60.21	4,035,213	64.22	64,654,425
LICKING VALLEY RECC	Month	70,918	31,071,833	51.13	245,468	59.03	141,039	63.57	1,975,101
	YTD	656,770	285,781,774	51.90	2,402,079	60.30	1,146,630	64.32	18,380,112
NOLIN RECC	Month	195,709	78,600,335	51.15	612,976	58.95	356,312	63.48	4,989,718
	YTD	1,770,936	796,706,485	50.18	6,643,925	58.52	3,086,546	62.40	49,712,493
OWEN EC	Month	387,241	186,913,033	40.83	1,219,263	47.35	668,602	50.93	9,519,228
	YTD	4,386,426	2,204,482,150	44.47	17,438,919	52.38	7,392,374	55.73	122,865,025
SALT RIVER RECC	Month	242,010	108,482,351	50.54	857,012	58.44	487,485	62.93	6,826,701
	YTD	2,344,932	1,085,571,092	50.70	9,103,477	59.09	4,243,241	62.99	68,385,444
SHELBY ENERGY COOP	Month	101,266	44,838,622	50.09	353,439	57.97	199,845	62.43	2,799,138
	YTD	980,133	474,621,837	49.20	3,966,821	57.56	1,804,001	61.36	29,122,603
SOUTH KENTUCKY RECC	Month	367,007	138,923,103	52.74	1,097,497	60.64	647,799	65.30	9,071,728
	YTD	3,018,681	1,252,539,009	51.91	10,498,020	60.30	5,033,327	64.31	80,556,096
TAYLOR COUNTY RECC	Month	134,245	54,939,812	52.48	396,825	59.70	244,598	64.16	3,524,763
	YTD	1,269,915	553,310,083	54.15	4,058,132	61.48	2,110,510	65.30	36,129,601
CO-OP Subtotals	Month	2,949,017	1,254,627,272	49.84	9,493,450	57.41	5,497,816	61.79	77,526,041
	YTD	27,588,380	12,569,734,871	50.03	102,684,583	58.20	47,867,931	62.01	779,399,243
Inland Steam	Month	40,680	25,493,877	38.44	198,783	46.24	90,651	49.80	1,269,468
	YTD	457,072	277,526,979	37.95	2,300,752	46.24	843,972	49.28	13,677,840
Totals	Month	2,989,697	1,280,121,149	49.62	9,692,233	57.19	5,588,467	61.55	78,795,509
	YTD	28,045,452	12,847,261,850	49.77	104,985,335	57.94	48,711,903	61.73	793,077,083

EAST KENTUCKY POWER COOPERATIVE INC.
Wholesale Power Accounting
CO-OP Totals Billing Summary - CP Tariff

CPRN330

2008

December

CO-OP Name/EKPC	KW	KWH	Base Mills/KWH	Fuel Charge	Fuel Mills/KWH	Surcharge	Surcharge Mills/KWH	Revenue
Burnside	Month	135	62,033	490	58.08	277	62.55	3,880
	YTD	968	427,765	3,469	58.89	1,710	62.89	26,901
East Ky Office	Month	1,383	711,571	5,621	56.47	3,089	60.81	43,270
	YTD	12,176	6,874,454	58,045	55.84	25,400	59.54	409,271
Smith Construction	Month	196	85,790	678	58.83	388	63.35	5,435
	YTD	1,121	629,583	5,221	55.74	2,342	59.46	37,437
EKPC Subtotals	Month	1,714	859,394	6,789	56.82	3,754	61.19	52,585
	YTD	14,265	7,931,802	66,735	56.00	29,452	59.71	473,609
Totals	Month	2,991,411	1,280,980,543	9,699,022	57.19	5,592,221	61.55	78,848,094
	YTD	28,059,717	12,855,193,652	105,052,070	57.94	48,741,355	61.73	793,550,692

EAST KENTUCKY POWER COOPERATIVE INC.
Wholesale Power Accounting
Green Power Billing Summary

December 2008

CO-OP Name/EKPC	KWH	KWH Charge	Revenue
BIG SANDY RECC	Month	2,400	57
	YTD	28,800	684
BLUE GRASS ENERGY	Month	22,600	537
	YTD	266,200	6,324
CLARK ENERGY COOP	Month	2,400	57
	YTD	29,700	702
CUMBERLAND VALLEY ELECTRIC	Month	3,500	83
	YTD	42,000	996
FARMERS RECC	Month	2,500	59
	YTD	12,100	285
FLEMING MASON RECC	Month	700	17
	YTD	5,900	144
GRAYSON RECC	Month	7,700	183
	YTD	96,600	2,295
INTER-COUNTY ECC	Month	6,000	143
	YTD	68,400	1,625
JACKSON ENERGY COOP	Month	17,400	413
	YTD	199,700	4,744
LICKING VALLEY RECC	Month	3,700	88
	YTD	41,700	992
NOLIN RECC	Month	29,000	689
	YTD	346,000	8,219
OWEN EC	Month	224,100	5,322
	YTD	2,682,300	63,704

EAST KENTUCKY POWER COOPERATIVE INC.
Wholesale Power Accounting
Green Power Billing Summary

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December 2008

CO-OP Name/EKPC	KWH	KWH Charge	Revenue
SALT RIVER RECC	Month	0.02375	1,235
	YTD		14,708
SHELBY ENERGY COOP	Month	0.02375	276
	YTD		3,090
SOUTH KENTUCKY RECC	Month	0.02375	442
	YTD		8,845
EKPC Subtotals	Month	0.02375	9,601
	YTD		117,357
Totals	Month	0.02375	9,601
	YTD		117,357

EAST KENTUCKY POWER COOPERATIVE INC.
Wholesale Power Accounting
CO-OP Totals Billing Summary - CP Tariff

2009

January

CO-OP Name/EKPC	Month	KW	KWH	Base Mills/KWH	Fuel Charge	Fuel Mills/KWH	Surchage	Surchage Mills/KWH	Revenue
BIG SANDY RECC	Month	79,606	32,926,648	51.56	307,864	60.91	160,253	65.78	2,165,933
	YTD	79,606	32,926,648	51.56	307,864	60.91	160,253	65.78	2,165,933
BLUE GRASS ENERGY	Month	350,916	143,465,794	51.48	1,341,407	60.83	697,327	65.69	9,424,816
	YTD	350,916	143,465,794	51.48	1,341,407	60.83	697,327	65.69	9,424,816
CLARK ENERGY COOP	Month	131,388	53,224,992	52.19	497,654	61.54	261,709	66.46	3,537,173
	YTD	131,388	53,224,992	52.19	497,654	61.54	261,709	66.46	3,537,173
CUMBERLAND VALLEY ELECTRIC	Month	144,422	63,161,212	51.04	590,558	60.39	304,760	65.21	4,118,998
	YTD	144,422	63,161,212	51.04	590,558	60.39	304,760	65.21	4,118,998
FARMERS RECC	Month	132,254	55,690,844	51.04	517,206	60.33	268,434	65.15	3,628,034
	YTD	132,254	55,690,844	51.04	517,206	60.33	268,434	65.15	3,628,034
FLEMING MASON RECC	Month	201,214	100,368,084	49.76	820,772	57.94	444,633	62.37	6,259,507
	YTD	201,214	100,368,084	49.76	820,772	57.94	444,633	62.37	6,259,507
GRAYSON RECC	Month	78,141	33,342,414	51.45	311,750	60.80	161,965	65.65	2,189,056
	YTD	78,141	33,342,414	51.45	311,750	60.80	161,965	65.65	2,189,056
INTER-COUNTY ECC	Month	146,591	53,274,356	53.14	496,314	62.45	265,836	67.44	3,592,930
	YTD	146,591	53,274,356	53.14	496,314	62.45	265,836	67.44	3,592,930
JACKSON ENERGY COOP	Month	298,523	122,564,850	51.58	1,144,288	60.91	596,512	65.78	8,062,248
	YTD	298,523	122,564,850	51.58	1,144,288	60.91	596,512	65.78	8,062,248
LICKING VALLEY RECC	Month	81,032	32,561,296	52.11	304,448	61.46	159,886	66.37	2,160,979
	YTD	81,032	32,561,296	52.11	304,448	61.46	159,886	66.37	2,160,979
NOLIN RECC	Month	216,257	79,696,615	51.66	718,684	60.68	386,382	65.53	5,222,209
	YTD	216,257	79,696,615	51.66	718,684	60.68	386,382	65.53	5,222,209
OWEN EC	Month	413,640	195,287,633	44.78	1,718,237	53.58	827,771	57.82	11,291,855
	YTD	413,640	195,287,633	44.78	1,718,237	53.58	827,771	57.82	11,291,855
SALT RIVER RECC	Month	268,384	111,794,192	51.35	1,045,273	60.70	542,202	65.55	7,328,225
	YTD	268,384	111,794,192	51.35	1,045,273	60.70	542,202	65.55	7,328,225
SHELBY ENERGY COOP	Month	111,048	48,668,132	50.00	453,484	59.32	230,637	64.06	3,117,703
	YTD	111,048	48,668,132	50.00	453,484	59.32	230,637	64.06	3,117,703
SOUTH KENTUCKY RECC	Month	406,444	160,000,350	52.01	1,493,655	61.34	784,179	66.24	10,598,694
	YTD	406,444	160,000,350	52.01	1,493,655	61.34	784,179	66.24	10,598,694
TAYLOR COUNTY RECC	Month	150,793	61,554,942	52.97	524,461	61.49	293,306	66.26	4,078,363
	YTD	150,793	61,554,942	52.97	524,461	61.49	293,306	66.26	4,078,363
CO-OP Subtotals	Month	3,210,653	1,347,582,354	50.54	12,286,055	59.66	6,385,792	64.39	86,776,723
	YTD	3,210,653	1,347,582,354	50.54	12,286,055	59.66	6,385,792	64.39	86,776,723
Inland Steam	Month	40,350	23,147,738	39.19	213,834	48.43	89,564	52.30	1,210,514
	YTD	40,350	23,147,738	39.19	213,834	48.43	89,564	52.30	1,210,514
Totals	Month	3,251,003	1,370,730,092	50.35	12,499,889	59.47	6,475,356	64.19	87,987,237
	YTD	3,251,003	1,370,730,092	50.35	12,499,889	59.47	6,475,356	64.19	87,987,237

EAST KENTUCKY POWER COOPERATIVE INC.
Wholesale Power Accounting
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2009

January

CO-OP Name/EKPC	KW	KWH	Base Mills/KWH	Fuel Charge	Fuel Mills/KWH	Surchage	Surchage Mills/KWH	Revenue	
Burnside	Month	138	70,237	48.72	657	58.07	326	62.72	4,405
	YTD	138	70,237	48.72	657	58.07	326	62.72	4,405
East Ky Office	Month	1,455	802,772	47.66	7,506	57.01	3,657	61.57	49,426
	YTD	1,455	802,772	47.66	7,506	57.01	3,657	61.57	49,426
Smith Contruction	Month	210	104,224	49.06	974	58.40	486	63.07	6,573
	YTD	210	104,224	49.06	974	58.40	486	63.07	6,573
EKPC Subtotals	Month	1,803	977,233	47.89	9,137	57.24	4,469	61.81	60,404
	YTD	1,803	977,233	47.89	9,137	57.24	4,469	61.81	60,404
Totals	Month	3,252,806	1,371,707,325	50.35	12,509,026	59.46	6,479,825	64.19	88,047,641
	YTD	3,252,806	1,371,707,325	50.35	12,509,026	59.46	6,479,825	64.19	88,047,641

EAST KENTUCKY POWER COOPERATIVE INC.
Wholesale Power Accounting
Green Power Billing Summary

January 2009

CO-OP Name/EKPC	KWH	KWH Charge	Revenue
BIG SANDY RECC	Month 2,400	0.02375	57
	YTD 2,400		57
BLUE GRASS ENERGY	Month 23,200	0.02375	551
	YTD 23,200		551
CLARK ENERGY COOP	Month 2,400	0.02375	57
	YTD 2,400		57
CUMBERLAND VALLEY ELECTRIC	Month 3,500	0.02375	83
	YTD 3,500		83
FARMERS RECC	Month 2,500	0.02375	59
	YTD 2,500		59
FLEMING MASON RECC	Month 700	0.02375	17
	YTD 700		17
GRAYSON RECC	Month 7,700	0.02375	183
	YTD 7,700		183
INTER-COUNTY ECC	Month 5,500	0.02375	131
	YTD 5,500		131
JACKSON ENERGY COOP	Month 17,400	0.02375	413
	YTD 17,400		413
LICKING VALLEY RECC	Month 3,700	0.02375	88
	YTD 3,700		88
NOLIN RECC	Month 28,200	0.02375	670
	YTD 28,200		670
OWEN EC	Month 211,500	0.02375	5,023
	YTD 211,500		5,023
SALT RIVER RECC	Month 51,900	0.02375	1,233
	YTD 51,900		1,233
SHELBY ENERGY COOP	Month 11,500	0.02375	273
	YTD 11,500		273
SOUTH KENTUCKY RECC	Month 18,600	0.02375	442
	YTD 18,600		442
EKPC Subtotals	Month 390,700	0.02375	9,280
	YTD 390,700		9,280
Totals	Month 390,700	0.02375	9,280
	YTD 390,700		9,280

EAST KENTUCKY POWER COOPERATIVE INC.
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February

CO-OP Name/EKPC	Month	KW	KWH	Base Mills/KWH	Fuel Charge	Fuel Mills/KWH	Surcharge	Surcharge Mills/KWH	Revenue
BIG SANDY RECC	Month	68,818	26,255,567	52.79	234,725	61.73	148,148	67.38	1,769,019
	YTD	148,424	59,182,215	52.11	542,589	61.28	308,401	66.49	3,934,952
BLUE GRASS ENERGY	Month	340,979	113,730,876	54.56	1,016,752	63.50	660,099	69.31	7,882,180
	YTD	691,995	257,196,670	52.84	2,358,159	62.01	1,357,426	67.29	17,306,996
CLARK ENERGY COOP	Month	123,841	41,695,822	55.13	372,759	64.07	244,190	69.93	2,915,825
	YTD	255,229	94,920,814	53.48	870,413	62.65	505,899	67.98	6,452,998
CUMBERLAND VALLEY ELECTRIC	Month	132,598	51,043,988	52.89	456,332	61.83	288,447	67.48	3,444,315
	YTD	277,020	114,205,200	51.86	1,046,890	61.03	593,207	66.23	7,563,313
FARMERS RECC	Month	125,488	43,687,569	53.79	387,038	62.65	250,143	68.37	2,986,988
	YTD	257,742	99,378,413	52.25	904,244	61.35	518,577	66.56	6,615,002
FLEMING MASON RECC	Month	195,594	82,361,307	50.50	656,232	58.46	427,306	63.65	5,242,400
	YTD	396,748	182,729,391	50.09	1,477,004	58.17	871,939	62.95	11,501,907
GRAYSON RECC	Month	73,468	26,604,289	53.90	237,840	62.84	152,814	68.59	1,824,740
	YTD	151,609	59,946,703	52.54	549,590	61.71	314,779	66.96	4,013,796
INTER-COUNTY ECC	Month	105,118	41,885,268	52.00	372,248	60.89	233,110	66.46	2,783,524
	YTD	251,709	95,159,624	52.64	868,562	61.76	498,946	67.01	6,376,454
JACKSON ENERGY COOP	Month	275,925	94,354,874	54.34	841,764	63.26	545,587	69.05	6,514,830
	YTD	574,448	216,919,724	52.78	1,986,052	61.94	1,142,099	67.20	14,577,078
LICKING VALLEY RECC	Month	67,053	26,171,174	52.72	233,971	61.66	147,504	67.30	1,761,319
	YTD	148,085	58,732,470	52.38	538,419	61.55	307,390	66.78	3,922,298
NOLIN RECC	Month	178,685	64,428,597	52.11	556,129	60.74	357,696	66.29	4,271,218
	YTD	394,942	144,125,212	51.86	1,274,813	60.71	744,078	65.87	9,493,427
OWEN EC	Month	387,661	169,126,924	44.81	1,384,753	53.00	812,589	57.80	9,775,840
	YTD	801,301	364,414,557	44.80	3,102,990	53.31	1,640,360	57.81	21,067,695
SALT RIVER RECC	Month	223,261	88,385,125	52.22	790,161	61.16	494,092	66.75	5,899,903
	YTD	491,645	200,179,317	51.74	1,835,434	60.90	1,036,294	66.08	13,228,128
SHELBY ENERGY COOP	Month	102,380	39,516,000	51.73	351,972	60.63	218,933	66.17	2,614,941
	YTD	213,428	88,184,132	50.78	805,456	59.91	449,570	65.01	5,732,644
SOUTH KENTUCKY RECC	Month	385,954	123,117,433	55.30	1,097,904	64.22	722,685	70.09	8,629,505
	YTD	792,398	283,117,783	53.44	2,591,559	62.59	1,506,864	67.92	19,228,199
TAYLOR COUNTY RECC	Month	143,302	49,388,967	55.42	385,062	63.22	275,675	68.80	3,398,029
	YTD	294,095	110,943,909	54.06	909,523	62.26	568,981	67.39	7,476,392
CO-OP Subtotals	Month	2,930,065	1,081,753,780	52.10	9,375,642	60.77	5,979,018	66.29	71,714,556
	YTD	6,140,718	2,429,336,134	51.23	21,661,697	60.15	12,364,810	65.24	158,491,279
Inland Steam	Month	41,616	23,154,108	39.41	204,514	48.24	102,090	52.65	1,219,050
	YTD	81,966	46,301,846	39.30	418,348	48.33	191,654	52.47	2,429,564
Totals	Month	2,971,681	1,104,907,888	51.83	9,580,156	60.51	6,081,108	66.01	72,933,606
	YTD	6,222,684	2,475,637,980	51.01	22,080,045	59.93	12,556,464	65.00	160,920,843

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February

CO-OP Name/EKPC	Month	YTD	KW	KWH	Base Mills/KWH	Fuel Charge	Fuel Mills/KWH	Surcharge	Surcharge Mills/KWH	Revenue
Burnside	Month		131	54,233	51.83	485	60.77	301	66.32	3,597
	YTD		269	124,470	50.08	1,142	59.25	627	64.29	8,002
East Ky Office	Month		1,378	635,904	50.12	5,685	59.06	3,433	64.45	40,987
	YTD		2,833	1,438,676	48.75	13,191	57.92	7,090	62.84	90,413
Smith Construction	Month		216	91,003	51.55	814	60.49	503	66.02	6,008
	YTD		426	195,227	50.22	1,788	59.38	989	64.44	12,581
EKPC Subtotals	Month		1,725	781,140	50.40	6,984	59.34	4,237	64.77	50,592
	YTD		3,528	1,758,373	49.00	16,121	58.17	8,706	63.12	110,996
Totals	Month		2,973,406	1,105,689,028	51.83	9,587,140	60.50	6,085,345	66.01	72,984,198
	YTD		6,226,212	2,477,396,353	51.01	22,096,166	59.93	12,565,170	65.00	161,031,839

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February 2009

CO-OP Name/EKPC	KWH	KWH Charge	Revenue
BIG SANDY RECC	Month 2,400	0.02375	57
	YTD 4,800		114
BLUE GRASS ENERGY	Month 23,200	0.02375	551
	YTD 46,400		1,102
CLARK ENERGY COOP	Month 2,400	0.02375	57
	YTD 4,800		114
CUMBERLAND VALLEY ELECTRIC	Month 3,500	0.02375	83
	YTD 7,000		166
FARMERS RECC	Month 2,500	0.02375	59
	YTD 5,000		118
FLEMING MASON RECC	Month 700	0.02375	17
	YTD 1,400		34
GRAYSON RECC	Month 7,700	0.02375	183
	YTD 15,400		366
INTER-COUNTY ECC	Month 5,500	0.02375	131
	YTD 11,000		262
JACKSON ENERGY COOP	Month 17,400	0.02375	413
	YTD 34,800		826
LICKING VALLEY RECC	Month 3,700	0.02375	88
	YTD 7,400		176
NOLIN RECC	Month 28,200	0.02375	670
	YTD 56,400		1,340
OWEN EC	Month 220,500	0.02375	5,237
	YTD 432,000		10,260
SALT RIVER RECC	Month 51,900	0.02375	1,233
	YTD 103,800		2,466
SHELBY ENERGY COOP	Month 11,500	0.02375	273
	YTD 23,000		546
SOUTH KENTUCKY RECC	Month 18,600	0.02375	442
	YTD 37,200		884
EKPC Subtotals	Month 399,700	0.02375	9,494
	YTD 790,400		18,774
Totals	Month 399,700	0.02375	9,494
	YTD 790,400		18,774

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March

CO-OP Name/EKPC	Month	KW	KWH	Base Mills/KWH	Fuel Charge Mills/KWH	Fuel Mills/KWH	Surchage	Surchage Mills/KWH	Revenue
BIG SANDY RECC	Month	73,603	23,449,862	55.60	184,785	63.48	134,132	69.20	1,622,837
	YTD	222,027	82,632,077	53.10	727,374	61.90	442,533	67.26	5,557,789
BLUE GRASS ENERGY	Month	301,957	100,865,246	54.50	794,817	62.38	566,935	68.00	6,859,190
	YTD	993,852	358,061,916	53.31	3,152,976	62.12	1,924,361	67.49	24,166,186
CLARK ENERGY COOP	Month	114,840	37,213,904	55.90	293,248	63.78	213,865	69.53	2,587,530
	YTD	370,069	132,134,718	54.17	1,163,661	62.97	719,764	68.42	9,040,528
CUMBERLAND VALLEY ELECTRIC	Month	130,674	46,857,609	53.97	369,239	61.85	261,131	67.42	3,159,372
	YTD	407,694	161,062,809	52.48	1,416,129	61.27	854,338	66.57	10,722,685
FARMERS RECC	Month	104,926	40,278,296	52.70	317,394	60.58	219,852	66.04	2,659,927
	YTD	362,668	139,656,709	52.38	1,221,638	61.12	738,429	66.41	9,274,929
FLEMING MASON RECC	Month	187,740	81,868,463	49.38	571,508	56.36	402,534	61.27	5,016,402
	YTD	584,488	264,597,854	49.87	2,048,512	57.61	1,274,473	62.43	16,518,309
GRAYSON RECC	Month	70,083	23,409,965	55.23	184,471	63.11	133,112	68.79	1,610,487
	YTD	221,692	83,356,668	53.29	734,061	62.10	447,891	67.47	5,624,283
INTER-COUNTY ECC	Month	124,288	38,469,309	55.96	302,098	63.81	221,188	69.56	2,676,102
	YTD	375,997	133,628,933	53.59	1,170,660	62.35	720,134	67.74	9,052,556
JACKSON ENERGY COOP	Month	254,417	83,691,879	55.07	658,616	62.94	474,610	68.61	5,742,236
	YTD	828,865	300,611,603	53.42	2,644,668	62.22	1,616,709	67.59	20,319,314
LICKING VALLEY RECC	Month	70,581	23,921,879	54.85	188,505	62.73	135,214	68.39	1,635,916
	YTD	218,666	82,654,349	53.10	726,924	61.89	442,604	67.25	5,558,214
NOLIN RECC	Month	170,755	58,606,063	53.69	459,519	61.53	324,902	67.07	3,930,920
	YTD	565,697	202,731,275	52.39	1,734,332	60.94	1,068,980	66.22	13,424,347
OWEN EC	Month	369,969	159,821,316	42.14	1,058,818	48.77	691,789	53.10	8,486,095
	YTD	1,171,270	524,235,873	43.99	4,161,808	51.93	2,332,149	56.37	29,553,790
SALT RIVER RECC	Month	711,689	81,778,078	53.11	644,410	60.99	449,377	66.48	5,436,921
	YTD	93,336	36,666,241	51.38	286,275	60.93	1,485,671	66.20	18,665,049
SHELBY ENERGY COOP	Month	306,764	124,850,373	50.95	1,093,731	59.25	195,634	64.58	2,367,966
	YTD	344,821	108,754,746	55.64	856,989	63.52	645,204	64.88	8,100,610
SOUTH KENTUCKY RECC	Month	1,137,219	391,872,529	54.05	3,448,548	62.85	2,129,272	68.28	26,758,578
	YTD	126,459	45,577,958	54.25	302,566	60.89	239,796	66.15	3,014,860
TAYLOR COUNTY RECC	Month	420,554	156,521,867	54.12	1,212,089	61.86	808,777	67.03	10,491,252
	YTD	2,758,493	991,230,814	52.03	7,475,258	59.57	5,286,479	64.91	64,337,140
CO-OP Subtotals	Month	8,899,211	3,420,566,948	51.47	29,136,955	59.98	17,651,289	65.14	222,828,419
	YTD	40,646	24,479,948	38.95	190,973	46.75	103,120	50.97	1,247,628
Inland Steam	Month	122,612	70,781,794	39.18	609,321	47.79	294,774	51.95	3,677,192
	YTD	2,799,139	1,015,710,762	51.72	7,666,231	59.26	5,389,599	64.57	65,584,768
Totals	Month	9,021,823	3,491,348,742	51.22	29,746,276	59.74	17,946,063	64.88	226,505,611
	YTD								

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March

CO-OP Name/EKPC	Month	KW	KWH	Base Mills/KWH	Fuel Charge	Fuel Mills/KWH	Surcharge	Surcharge Mills/KWH	Revenue
Burnside	Month	132	42,537	56.59	335	64.46	247	70.27	2,989
	YTD	401	167,007	51.73	1,477	60.58	874	65.81	10,991
East Ky Office	Month	1,225	586,198	49.58	4,619	57.46	3,035	62.64	36,720
	YTD	4,058	2,024,874	48.99	17,810	57.79	10,125	62.79	127,133
Smith Contruction	Month	202	70,514	54.94	556	62.82	399	68.48	4,829
	YTD	628	265,741	51.47	2,344	60.29	1,388	65.51	17,410
EKPC Subtotals	Month	1,559	699,249	50.55	5,510	58.43	3,681	63.69	44,538
	YTD	5,087	2,457,622	49.44	21,631	58.25	12,387	63.29	155,534
Totals	Month	2,800,698	1,016,410,011	51.72	7,671,741	59.26	5,393,280	64.57	65,629,306
	YTD	9,026,910	3,493,806,364	51.21	29,767,907	59.74	17,958,450	64.88	226,661,145

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CO-OP Name/EKPC	KWH	KWH Charge	Revenue
BIG SANDY RECC	Month	0.02375	57
	YTD		171
BLUE GRASS ENERGY	Month	0.02375	532
	YTD		1,634
CLARK ENERGY COOP	Month	0.02375	71
	YTD		185
CUMBERLAND VALLEY ELECTRIC	Month	0.02375	83
	YTD		249
FARMERS RECC	Month	0.02375	59
	YTD		177
FLEMING MASON RECC	Month	0.02375	17
	YTD		51
GRAYSON RECC	Month	0.02375	183
	YTD		549
INTER-COUNTY ECC	Month	0.02375	131
	YTD		393
JACKSON ENERGY COOP	Month	0.02375	394
	YTD		1,220
LICKING VALLEY RECC	Month	0.02375	88
	YTD		264
NOLIN RECC	Month	0.02375	696
	YTD		2,036
OWEN EC	Month	0.02375	5,237
	YTD		15,497
SALT RIVER RECC	Month	0.02375	1,223
	YTD		3,689
SHELBY ENERGY COOP	Month	0.02375	273
	YTD		819

EAST KENTUCKY POWER COOPERATIVE INC.
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CO-OP Name/EKPC	KWH	KWH Charge	Revenue
SOUTH KENTUCKY RECC	Month		442
	YTD	0.02375	1,326
EKPC Subtotals	Month		9,486
	YTD	0.02375	28,260
Totals	Month		9,486
	YTD	0.02375	28,260

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April

CO-OP Name/EKPC	Month	KW	KWH	Base Mills/KWH	Fuel Charge	Fuel Mills/KWH	Surchage	Surchage Mills/KWH	Revenue
BIG SANDY RECC	Month	41,061	18,928,949	55.62	90,859	60.42	105,212	65.97	1,248,814
	YTD	263,088	101,561,026	53.57	818,233	61.63	547,745	67.02	6,806,603
BLUE GRASS ENERGY	Month	194,189	85,171,010	55.83	408,819	60.63	475,039	66.20	5,638,533
	YTD	1,188,041	443,232,926	53.79	3,551,795	61.83	2,399,400	67.24	29,804,719
CLARK ENERGY COOP	Month	71,954	30,888,559	57.27	148,266	62.07	176,378	67.78	2,093,564
	YTD	442,023	163,023,277	54.75	1,311,927	62.80	896,142	68.30	11,134,092
CUMBERLAND VALLEY ELECTRIC	Month	90,065	38,970,945	56.65	187,061	61.45	220,322	67.10	2,615,130
	YTD	497,759	200,033,754	53.29	1,603,190	61.31	1,074,660	66.68	13,337,815
FARMERS RECC	Month	80,269	34,268,146	56.40	164,488	61.20	192,951	66.83	2,290,226
	YTD	442,937	173,924,855	53.17	1,386,126	61.14	931,380	66.50	11,565,155
FLEMING MASON RECC	Month	146,186	78,553,377	50.92	309,808	54.87	375,413	59.65	4,685,333
	YTD	730,674	343,151,231	50.11	2,358,320	56.98	1,649,886	61.79	21,203,642
GRAYSON RECC	Month	41,682	19,429,793	55.95	93,263	60.75	108,600	66.34	1,289,026
	YTD	263,374	102,786,461	53.80	827,324	61.84	556,491	67.26	6,913,309
INTER-COUNTY ECC	Month	80,293	31,701,565	57.36	151,452	62.13	181,221	67.85	2,150,977
	YTD	456,290	165,330,498	54.32	1,322,112	62.31	901,355	67.76	11,203,533
JACKSON ENERGY COOP	Month	161,680	67,960,999	56.77	325,479	61.56	384,874	67.22	4,568,279
	YTD	990,545	368,572,602	54.04	2,970,147	62.09	2,001,583	67.52	24,887,593
LICKING VALLEY RECC	Month	43,452	19,696,435	56.08	94,543	60.88	110,322	66.48	1,309,469
	YTD	262,118	102,350,784	53.67	821,467	61.70	552,926	67.10	6,867,683
NOLIN RECC	Month	122,006	50,576,878	56.06	241,627	60.84	283,083	66.44	3,360,084
	YTD	687,703	253,308,153	53.12	1,975,959	60.92	1,352,063	66.26	16,784,431
OWEN EC	Month	303,091	148,786,617	44.94	656,440	49.35	668,758	53.84	8,011,299
	YTD	1,474,361	673,022,490	44.20	4,818,248	51.36	3,000,907	55.82	37,565,089
SALT RIVER RECC	Month	155,948	71,744,559	55.35	344,372	60.15	397,019	65.68	4,712,451
	YTD	867,637	353,701,954	52.79	2,824,216	60.77	1,882,690	66.09	23,377,500
SHELBY ENERGY COOP	Month	67,575	32,110,799	53.63	152,517	58.38	172,454	63.75	2,047,155
	YTD	374,339	156,961,172	51.50	1,246,248	59.44	817,658	64.65	10,147,765
SOUTH KENTUCKY RECC	Month	218,406	90,029,132	56.85	431,260	61.64	510,538	67.31	6,069,853
	YTD	1,355,625	481,901,661	54.57	3,879,808	62.62	2,639,810	68.10	32,818,431
TAYLOR COUNTY RECC	Month	89,125	39,959,416	54.91	155,979	58.82	206,023	63.97	2,556,238
	YTD	509,679	196,481,283	54.28	1,368,068	61.24	1,014,800	66.41	13,047,490
CO-OP Subtotals	Month	1,906,982	858,777,179	53.69	3,956,233	58.30	4,568,207	63.62	54,636,431
	YTD	10,806,193	4,279,344,127	51.91	33,093,188	59.65	22,219,496	64.84	277,464,850
Inland Steam	Month	36,930	22,133,362	42.69	105,178	47.44	96,605	51.81	1,146,664
	YTD	159,542	92,915,156	40.01	714,499	47.70	391,379	51.92	4,823,856
Totals	Month	1,943,912	880,910,541	53.42	4,061,411	58.03	4,664,812	63.32	55,783,095
	YTD	10,965,735	4,372,259,283	51.66	33,807,687	59.39	22,610,875	64.56	282,288,706

EAST KENTUCKY POWER COOPERATIVE INC.
Wholesale Power Accounting
CO-OP Totals Billing Summary - CP Tariff

2009

April

CO-OP Name/EKPC		KW	KWH	Base Mills/KWH	Fuel Charge	Fuel Mills/KWH	Surcharge	Surcharge Mills/KWH	Revenue
Burnside	Month	73	32,088	55.66	154	60.46	178	66.01	2,118
	YTD	474	199,095	52.37	1,631	60.56	1,052	65.84	13,109
East Ky Office	Month	842	542,434	50.21	2,604	55.01	2,746	60.07	32,586
	YTD	4,900	2,567,308	49.25	20,414	57.20	12,871	62.21	159,719
Smith Construction	Month	104	51,319	53.80	246	58.59	277	63.99	3,284
	YTD	732	317,060	51.85	2,590	60.02	1,665	65.27	20,694
EKPC Subtotals	Month	1,019	625,841	50.78	3,004	55.58	3,201	60.70	37,988
	YTD	6,106	3,083,463	49.72	24,635	57.71	15,588	62.76	193,522
Totals	Month	1,944,931	881,536,382	53.42	4,064,415	58.03	4,688,013	63.32	55,821,083
	YTD	10,971,841	4,375,342,746	51.66	33,832,322	59.39	22,626,463	64.56	282,482,228

EAST KENTUCKY POWER COOPERATIVE INC.
Wholesale Power Accounting
Green Power Billing Summary

April 2009

CO-OP Name/EKPC	KWH	KWH Charge	Revenue
BIG SANDY RECC	Month	0.02375	57
	YTD		228
BLUE GRASS ENERGY	Month	0.02375	532
	YTD		2,166
CLARK ENERGY COOP	Month	0.02375	71
	YTD		256
CUMBERLAND VALLEY ELECTRIC	Month	0.02375	83
	YTD		332
FARMERS RECC	Month	0.02375	59
	YTD		236
FLEMING MASON RECC	Month	0.02375	17
	YTD		68
GRAYSON RECC	Month	0.02375	183
	YTD		732
INTER-COUNTY ECC	Month	0.02375	143
	YTD		536
JACKSON ENERGY COOP	Month	0.02375	394
	YTD		1,614
LICKING VALLEY RECC	Month	0.02375	88
	YTD		352
NOLIN RECC	Month	0.02375	689
	YTD		2,725
OWEN EC	Month	0.02375	5,242
	YTD		20,739
SALT RIVER RECC	Month	0.02375	1,223
	YTD		4,912
SHELBY ENERGY COOP	Month	0.02375	273
	YTD		1,092

EAST KENTUCKY POWER COOPERATIVE INC.
Wholesale Power Accounting
Green Power Billing Summary

April 2009

CO-OP Name/EKPC	KWH	KWH Charge	Revenue
SOUTH KENTUCKY RECC	Month	18,600	442
	YTD	74,400	1,768
EKPC Subtotals	Month	399,800	9,496
	YTD	1,589,600	37,756
Totals	Month	399,800	9,496
	YTD	1,589,600	37,756

EAST KENTUCKY POWER COOPERATIVE, INC.
POWER TRANSACTION SCHEDULE



Month Ended **NOVEMBER 2008**

Billing Components

Company	Type of Transaction	KWH	Demand (\$)	Fuel Charges (\$)	Margin(+).or. Loss (-)	Total Charges (\$)
Sales	Non-Displacement	907,000		47,470	(8,219)	39,251
	Emergency	71,000		6,171	929	7,100
	Non-Displacement	1,020,000		46,989	(4,286)	42,703
	Non-Displacement	60,000		2,678	802	3,480
	Non-Displacement	125,000		6,119	(19)	6,100
TOTAL		<u>2,183,000</u>	<u>0</u>	<u>109,427</u>	<u>(10,793)</u>	<u>98,634</u>

Company EAST KENTUCKY POWER COOPERATIVE, INC.
POWER TRANSACTION SCHEDULE Month Ended DECEMBER 2008



Billing Components

<u>Company Sales</u>	<u>Type of Transaction</u>	<u>KWH</u>	<u>Demand (\$)</u>	<u>Fuel Charges (\$)</u>	<u>Margin(+) or Loss (-)</u>	<u>Total Charges (\$)</u>
Cargill	Non-Displacement	275,000		11,810	1,590	13,400
Miso	Emergency	175,000		11,681	5,819	17,500
Miso	Non-Displacement	50,000		2,107	(246)	1,861
PJM	Non-Displacement	471,000		19,751	934	20,685
TVA	Non-Displacement	800,000		32,922	2,203	35,125
TOTAL		1,771,000	0	78,271	10,300	88,571

Company EAST KENTUCKY POWER COOPERATIVE, INC.
POWER TRANSACTION SCHEDULE

Month Ended JANUARY 2009



Billing Components

Company Sales	Type of Transaction	KWH	Demand (\$)	Fuel Charges (\$)	Margin(+) or Loss (-)	Total Charges (\$)
Miso	Emergency	455,000		32,319	13,181	45,500
Miso	Non-Displacement	50,000		2,013	(170)	1,843
PJM	Non-Displacement	2,052,000		83,576	(5,427)	78,149
Tenaska Power	Non-Displacement	800,000		26,681	(7,481)	19,200
TOTAL		3,357,000	0	144,589	103	144,692

Company		EAST KENTUCKY POWER COOPERATIVE, INC. POWER TRANSACTION SCHEDULE		Month Ended	FEBRUARY 2009	
Company	Type of Transaction	KWH	Demand (\$)	Fuel Charges (\$)	Margin(+)/or Loss (-)	Total Charges (\$)
Billing Components						
Miso	Emergency	425,000		35,637	6,863	42,500
PJM	Non-Displacement	6,297,000		248,032	(24,460)	223,572
Southern Company	Non-Displacement	1,700,000		70,781	(22,781)	48,000
TOTAL		8,422,000	0	354,450	(40,378)	314,072



Company EAST KENTUCKY POWER COOPERATIVE, INC.
POWER TRANSACTION SCHEDULE

Month Ended MARCH 2009

Billing Components

<u>Company Sales</u>	<u>Type of Transaction</u>	<u>kWH</u>	<u>Demand (\$)</u>	<u>Fuel Charges (\$)</u>	<u>Margin(+) or Loss (-)</u>	<u>Total Charges (\$)</u>
Associated	Non-Displacement	960,000		37,421	(18,221)	19,200
Miso	Emergency	174,000		12,944	7,151	20,095
Miso	Non-Displacement	1,931,000		72,983	(8,036)	64,947
PJM	Non-Displacement	14,034,000		646,544	(194,789)	451,755
PowerSouth Energy	Non-Displacement	3,550,000		140,083	(42,083)	98,000
The Energy Authority	Non-Displacement	56,000		2,367	(519)	1,848
TOTAL		20,705,000	0	912,342	(256,497)	655,845

Company EAST KENTUCKY POWER COOPERATIVE, INC.
POWER TRANSACTION SCHEDULE

Month Ended APRIL 2009

Billing Components

<u>Company</u> <u>Sales</u>	<u>Type of Transaction</u>	<u>KWH</u>	<u>Demand (\$)</u>	<u>Fuel Charges (\$)</u>	<u>Margin(+) or</u> <u>Loss (-)</u>	<u>Total Charges (\$)</u>
Cargill	Non-Displacement	1,200,000		35,875	(11,875)	24,000
Miso	Emergency	324,000		16,705	15,695	32,400
Miso	Non-Displacement	221,000		6,008	(2,584)	3,424
PJM	Non-Displacement	2,359,000		77,094	(14,206)	62,888
Southern Company	Non-Displacement	1,520,000		49,093	(15,703)	33,390
The Energy Authority	Non-Displacement	144,000		6,084	(468)	5,616
TVA	Non-Displacement	125,000		4,963	(813)	4,150
TOTAL		5,893,000	0	195,822	(29,953)	165,869

EAST KENTUCKY POWER COOPERATIVE, INC

**PSC CASE NO. 2009-00286
FUEL ADJUSTMENT CLAUSE
RESPONSE TO INFORMATION REQUEST**

**COMMISSION STAFF'S INFORMATION REQUEST DATED 08/20/09
REQUEST 7**

RESPONSIBLE PARTY: Craig A. Johnson

Request 7. List East Kentucky's scheduled, actual, and forced outages between November 1, 2008 and April 30, 2009.

Response 7. Please see pages 2 through 34 of this response.



Production Management Reporting System

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Dale Power Station

Unit One

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
11/10/2008	0559	0.0	Forced	Maintenance	0	20	Reverse power relay.
11/10/2008	0627	0.0	Forced	Maintenance	0	59	Reverse power relay.
01/17/2009	1421	0.0	Forced	Maintenance	40	18	Secondary super heat leak.
02/01/2009	1117	0.0	Scheduled	Maintenance	384	0	Waterwall tube leak.
02/17/2009	1117	0.0	Scheduled	Maintenance	23	30	Waterwall tube leak.
04/17/2009	1744	0.0	Scheduled	Maintenance	318	16	Turbine generator overhauled.



Production Management Reporting System

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Dale Power Station

Unit Two

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
12/13/2008	1116	0.0	Scheduled	Maintenance	39	14	Waterwall tube leak.
04/24/2009	2326	0.0	Scheduled	Maintenance	144	34	Turbine generator overhauled.



Production Management Reporting System

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Dale Power Station

Unit Three

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
02/25/2009	1227	0.0	Scheduled	Maintenance	25	48	Waterwall tube leak.
04/04/2009	1528	0.0	Forced	Maintenance	5	2	Bad servo control on main stop valve.

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Dale Power Station**Unit Four**

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
01/04/2009	1202	0.0	Forced	Maintenance	64	16	Waterwall tube leak.
01/23/2009	1338	0.0	Forced	Maintenance	0	21	Low hydro pressure.
01/28/2009	0823	0.0	Forced	Maintenance	0	33	Low vacuum.
01/28/2009	1149	0.0	Forced	Maintenance	0	43	Low vacuum.
01/28/2009	1259	0.0	Forced	Maintenance	0	35	Low vacuum.
01/28/2009	1630	0.0	Forced	Maintenance	4	16	Condenser tube leak.
03/20/2009	1422	0.0	Scheduled	Maintenance	273	38	Spring outage.
04/01/2009	0000	0.0	Scheduled	Maintenance	126	7	Spring outage.
04/06/2009	0641	0.0	Forced	Maintenance	0	28	Loss of flame.
04/08/2009	0906	0.0	Scheduled	Maintenance	0	41	4A burner spreader fell off.
04/21/2009	0503	0.0	Forced	Maintenance	100	35	Waterwall tube leak.
04/27/2009	2008	0.0	Forced	Maintenance	42	42	Waterwall tube leak.



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Cooper Power Station

Unit One

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
11/04/2008	0944	0.0	Scheduled	Maintenance	42	50	Repair boiler tube leak.
11/14/2008	0815	0.0	Scheduled	Maintenance	5	16	Hydro Turbo No. 1 pump repaired.
12/28/2008	2230	0.0	Forced	Maintenance	1	51	Vacuum pressure.
12/29/2008	0043	0.0	Forced	Maintenance	2	1	Drum level.
01/06/2009	2101	0.0	Scheduled	Maintenance	8	6	Repair air ejector.
04/03/2009	2200	0.0	Scheduled	Maintenance	224	8	Scheduled spring maintenance outage.
04/13/2009	1044	0.0	Forced	Maintenance	0	50	Exciter problem.
04/16/2009	1135	0.0	Scheduled	Maintenance	11	12	Repair turbine control.



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Cooper Power Station

Unit Two

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
02/16/2009	0258	0.0	Forced	Maintenance	7	56	Differential expansion alarm sounded.
03/27/2009	0945	0.0	Scheduled	Maintenance	1	51	Repair to auto voltage regulator.
04/08/2009	2100	0.0	Scheduled	Maintenance	531	0	Spring maintenance outage.



Production Management Reporting System

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Spurlock Power Station

Unit One

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
12/28/2008	1736	0.0	Forced	Maintenance	3	1	Low drum level trip.
01/22/2009	1215	0.0	Scheduled	Maintenance	69	37	Repair primary superheater tube leak.
02/14/2009	0305	0.0	Forced	Maintenance	7	7	Turbine tripped (lost 125v DC) combined reheat valve.
04/10/2009	2206	0.0	Scheduled	Maintenance	481	54	Spring maintenance outage.



Production Management Reporting System

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Spurlock Power Station

Unit Two

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
01/18/2009	0118	0.0	Scheduled	Maintenance	70	19	Repair reheater tube leak.
03/14/2009	1205	0.0	Scheduled	Maintenance	6	27	Balance turbine.
03/17/2009	2210	0.0	Scheduled	Maintenance	209	23	Turbine outage to work on the No. 2 bearing vibration problem.
03/26/2009	1543	0.0	Forced	Maintenance	5	49	Turbine tripped on high vibration No. 3 bearing.
04/01/2009	1014	0.0	Scheduled	Maintenance	6	40	Balance rotor.

Production Management Reporting System



East Kentucky Power

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Spurlock Power Station

Gilbert 3

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
11/01/2008	0000	0.0	Scheduled	Maintenance	356	32	Fall maintenance outage.
11/16/2008	0418	0.0	Forced	Maintenance	3	21	Low drum level tripped during boiler upset.
01/21/2009	0308	0.0	Forced	Maintenance	199	7	High bed temperatures due to loss of ash circulation.
03/17/2009	2200	0.0	Scheduled	Maintenance	338	0	Spring maintenance outage.
04/01/2009	0000	0.0	Scheduled	Maintenance	223	35	Spring annual maintenance outage.



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Spurlock Power Station

Unit Four

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
04/15/2009	1848	0.0	Scheduled	Maintenance	180	24	Scheduled outage to inspect baghouse.
04/23/2009	0715	0.0	Scheduled	Maintenance	0	12	Restart after scheduled baghouse inspection



Production Management Reporting System

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J.K. Smith

Unit One

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
11/10/2008	0700	0.0	Scheduled	Maintenance	99	37	A-Inspection.
03/11/2009	0700	0.0	Scheduled	Maintenance	7	9	Fuel oil nozzle replacement.



Production Management Reporting System

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J.K. Smith

Unit Two

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
11/17/2008	0700	0.0	Scheduled	Maintenance	104	13	A-Inspection.



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J.K. Smith

Unit Three

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
03/09/2009	0007	0.0	Scheduled	Maintenance	61	47	A-Inspection.



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Green Valley Landfill

Unit One

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
11/26/2008	0957	0.0	Forced	Maintenance	0	13	Unit tripped due to flare malfunction.
11/27/2008	1456	0.0	Forced	Fuel Outage	7	20	Reserved shutdown state due to fuel supply.
12/08/2008	0935	0.0	Forced	Fuel Outage	83	25	Reserved shutdown state due to fuel supply.
12/12/2008	1121	0.0	Forced	Fuel Outage	0	9	Reserved shutdown state due to fuel supply.
12/22/2008	0240	0.0	Forced	Fuel Outage	2	30	Reserved shutdown state due to fuel supply.
12/25/2008	1800	0.0	Forced	Fuel Outage	16	40	Reserved shutdown state due to fuel supply.
12/31/2008	2113	0.0	Forced	Fuel Outage	1	42	Reserved shutdown state due to fuel supply.
01/27/2009	2310	0.0	Forced	Maintenance	9	50	Unit off-line due to failure of breaker operation.
02/02/2009	1705	0.0	Forced	Maintenance	15	55	Left hand turbo failure.
02/03/2009	0900	0.0	Forced	Fuel Outage	310	30	Reserved shutdown state due to fuel supply.
03/24/2009	0715	0.0	Scheduled	Maintenance	1	20	Unit off-line for plug, valve, and oil service.
04/10/2009	1647	0.0	Forced	Maintenance	64	38	Unit off-line due to microwave radio shutdown.
04/28/2009	0337	0.0	Forced	Maintenance	2	7	Unit off-line due to line disturbance on breaker.



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Green Valley Landfill

Unit Two

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
11/01/2008	0000	0.0	Forced	Fuel Outage	236	10	Reserved shutdown state due to fuel supply.
11/25/2008	1630	0.0	Forced	Fuel Outage	53	50	Reserved shutdown state due to fuel supply.
12/04/2008	0945	0.0	Forced	Fuel Outage	95	15	Reserved shutdown state due to fuel supply.
12/11/2008	1920	0.0	Forced	Fuel Outage	1	35	Reserved shutdown state due to fuel supply.
12/12/2008	1121	0.0	Forced	Fuel Outage	0	9	Reserved shutdown state due to fuel supply.
12/22/2008	0240	0.0	Forced	Fuel Outage	2	30	Reserved shutdown state due to fuel supply.
12/25/2008	1800	0.0	Forced	Fuel Outage	16	40	Reserved shutdown state due to fuel supply.
12/31/2008	2113	0.0	Forced	Fuel Outage	1	42	Reserved shutdown state due to fuel supply.
01/27/2009	2310	0.0	Forced	Maintenance	9	50	Unit off-line due to breaker failure caused by ice storm.
01/29/2009	1310	0.0	Scheduled	Maintenance	1	10	Valve adjustment.
02/11/2009	2056	0.0	Forced	Maintenance	10	24	Unit off-line due to breaker operation.
03/19/2009	1233	0.0	Scheduled	Maintenance	2	0	Unit off-line for plug, valve, and oil service.
03/27/2009	0418	0.0	Forced	Fuel Outage	1	48	Reserved shutdown state due to fuel supply.
03/28/2009	2028	0.0	Forced	Fuel Outage	1	44	Reserved shutdown state due to fuel supply.
04/01/2009	1647	0.0	Forced	Maintenance	216	0	Unit off-line due to lack of fuel.
04/10/2009	1647	0.0	Forced	Maintenance	69	43	Unit off-line due to microwave radio shutdown.
04/28/2009	0337	0.0	Forced	Maintenance	2	7	Unit off-line due to line disturbance on breaker.

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Green Valley Landfill

Unit Three

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
11/10/2008	2040	0.0	Forced	Fuel Outage	355	25	Reserved shutdown state due to fuel supply.
11/26/2008	0957	0.0	Forced	Maintenance	0	13	Unit tripped due to flare malfunction.
11/27/2008	1145	0.0	Forced	Fuel Outage	84	15	Reserved shutdown state due to fuel supply.
12/01/2008	0000	0.0	Forced	Fuel Outage	81	30	Reserved shutdown state due to fuel supply.
12/12/2008	1121	0.0	Forced	Fuel Outage	0	9	Reserved shutdown state due to fuel supply.
12/22/2008	0240	0.0	Forced	Fuel Outage	2	30	Reserved shutdown state due to fuel supply.
12/25/2008	1800	0.0	Forced	Fuel Outage	16	40	Reserved shutdown state due to fuel supply.
12/31/2008	2113	0.0	Forced	Fuel Outage	1	42	Reserved shutdown state due to fuel supply.
01/16/2009	0915	0.0	Forced	Fuel Outage	4	20	Reserved shutdown state due to fuel supply.
01/20/2009	1100	0.0	Forced	Maintenance	0	10	Valve noise troubleshooting.
01/20/2009	2336	0.0	Forced	Maintenance	1	41	Unit tripped due to detonation caused by shift in gas quality.
01/22/2009	1415	0.0	Forced	Fuel Outage	142	10	Reserved shutdown state due to fuel supply.
02/11/2009	2056	0.0	Forced	Maintenance	10	24	Unit on standby due to breaker operation.
03/12/2009	1120	0.0	Scheduled	Maintenance	1	35	Unit off-line for plug, valve, and oil service.
03/28/2009	2048	0.0	Forced	Fuel Outage	1	24	Reserved shutdown state due to fuel supply.
04/10/2009	1647	0.0	Forced	Maintenance	64	48	Unit off-line due to microwave radio shutdown.
04/28/2009	0337	0.0	Forced	Maintenance	2	7	Unit off-line due to line disturbance on breaker.

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Unit One

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
11/01/2008	0914	0.0	Scheduled	Maintenance	49	20	Changed out after water cooler on unit.
11/17/2008	1133	0.0	Scheduled	Maintenance	2	13	Unit off-line due to testing of the fuel skid.
11/25/2008	0825	0.0	Scheduled	Maintenance	0	23	Unit off-line for sparkplug maintenance.
12/23/2008	0544	0.0	Forced	Maintenance	2	43	Unit off-line due to landfills air compressor freezing.
01/07/2009	1402	0.0	Scheduled	Maintenance	0	13	Unit off-line for sparkplug maintenance.
01/08/2009	0808	0.0	Scheduled	Maintenance	3	26	Unit off-line for oil service.
01/16/2009	1054	0.0	Scheduled	Maintenance	1	48	Valve train inspection.
02/23/2009	0818	0.0	Scheduled	Maintenance	3	6	Unit off-line for plug, valve, and oil service.
02/26/2009	0848	0.0	Scheduled	Maintenance	2	16	Unit off-line to change the controller on the fuel skid.
04/06/2009	1309	0.0	Scheduled	Maintenance	3	2	Unit off-line for plug, valve, and oil service.
04/13/2009	0819	0.0	Scheduled	Maintenance	0	55	Unit off-line to troubleshoot switchgear.
04/17/2009	1136	0.0	Scheduled	Maintenance	0	32	Unit off-line to change radiator fan belts.
04/29/2009	0854	0.0	Scheduled	Maintenance	3	59	Unit off-line to remove Unit No. 5 for overhaul.

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Unit Two

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
11/03/2008	0819	0.0	Forced	Maintenance	0	15	Unit off-line due to high coolant temperature.
11/03/2008	1034	0.0	Forced	Maintenance	0	18	Unit off-line to adjust fuel skid.
11/07/2008	1907	0.0	Forced	Fuel Outage	18	2	Reserved shutdown state due to fuel supply.
11/17/2008	1133	0.0	Scheduled	Maintenance	2	13	Unit off-line due to testing of the fuel skid.
12/18/2008	1823	0.0	Forced	Maintenance	278	36	Unit off-line due to cylinder head failure.
12/30/2008	1005	0.0	Scheduled	Maintenance	37	55	Unit off-line to adjust radiator fan belts.
01/02/2009	1234	0.0	Scheduled	Maintenance	0	19	Unit off-line for spark plug maintenance.
01/26/2009	0756	0.0	Scheduled	Maintenance	6	28	Unit off-line for plug, valve, and oil service.
02/02/2009	1125	0.0	Scheduled	Maintenance	0	13	Unit off-line for sparkplug maintenance.
02/16/2009	0731	0.0	Forced	Maintenance	0	19	Unit off-line due to broken linkage.
02/26/2009	0848	0.0	Scheduled	Maintenance	1	45	Unit off-line to change the controller on the fuel skid.
02/26/2009	1040	0.0	Forced	Maintenance	0	7	Unit off-line due to adjustment of the fuel skid.
03/03/2009	0836	0.0	Scheduled	Maintenance	0	52	Unit off-line to change radiator fan belt.
03/12/2009	1032	0.0	Scheduled	Maintenance	5	21	Unit off-line for plug, valve, and oil service.
04/13/2009	0920	0.0	Scheduled	Maintenance	0	10	Unit off-line to troubleshoot switchgear.
04/28/2009	1104	0.0	Scheduled	Maintenance	2	56	Unit off-line for plug, valve, and oil service.
04/29/2009	0852	0.0	Scheduled	Maintenance	3	46	Unit off-line to remove Unit No. 5 for overhaul.
04/29/2009	1245	0.0	Forced	Maintenance	0	4	Unit tripped due to detonation caused by shift in gas quality.
04/29/2009	1250	0.0	Forced	Maintenance	21	51	Unit off-line due to cylinder head failure.

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Unit Three

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
11/03/2008	0714	0.0	Forced	Maintenance	4	5	Unit tripped due to detonation caused by shift in gas quality.
11/08/2008	1027	0.0	Forced	Maintenance	1	59	Unit tripped due to detonation caused by shift in gas quality.
11/08/2008	1227	0.0	Forced	Maintenance	0	2	Unit tripped due to detonation caused by shift in gas quality.
11/08/2008	1230	0.0	Forced	Maintenance	0	1	Unit tripped due to detonation caused by shift in gas quality.
11/08/2008	1233	0.0	Forced	Maintenance	0	2	Unit tripped due to detonation caused by shift in gas quality.
11/17/2008	1133	0.0	Scheduled	Maintenance	3	22	Unit off-line due to testing of the fuel skid.
11/19/2008	1313	0.0	Forced	Maintenance	18	37	Unit off-line due to high oil temperature.
11/24/2008	1005	0.0	Forced	Maintenance	0	37	Unit off-line to adjust radiator fan belts.
12/23/2008	0544	0.0	Forced	Maintenance	2	26	Unit offline due to landfills air compressor freezing.
01/06/2009	0855	0.0	Forced	Maintenance	0	22	Unit tripped due to detonation caused by shift in gas quality.
02/26/2009	0848	0.0	Scheduled	Maintenance	3	21	Unit off-line to change the controller on the fuel skid.
03/12/2009	0756	0.0	Scheduled	Maintenance	0	16	Unit off-line for spark plug maintenance.
03/14/2009	0526	0.0	Forced	Maintenance	127	35	Unit tripped due to detonation caused by shift in gas quality.
03/20/2009	1057	0.0	Scheduled	Maintenance	1	49	Unit off-line to change oil filters.
03/30/2009	1051	0.0	Scheduled	Maintenance	1	25	Unit off-line for valve adjustment.
04/29/2009	0852	0.0	Scheduled	Maintenance	5	18	Unit off-line to remove Unit No. 5 for overhaul.



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Unit Four

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
11/20/2008	0928	0.0	Forced	Maintenance	0	1	Unit tripped due to detonation caused by shift in gas quality.
12/11/2008	1747	0.0	Forced	Maintenance	0	40	Unit off-line due to cylinder head failure.
12/11/2008	1829	0.0	Forced	Maintenance	3	29	Unit off-line due to cylinder head failure.
12/11/2008	2205	0.0	Forced	Maintenance	0	12	Unit off-line due to cylinder head failure.
12/11/2008	2225	0.0	Forced	Maintenance	0	58	Unit off-line due to cylinder head failure.
12/11/2008	2336	0.0	Forced	Maintenance	10	50	Unit off-line due to cylinder head failure.
12/12/2008	1029	0.0	Forced	Maintenance	0	7	Unit off-line due to cylinder head failure.
12/12/2008	1047	0.0	Forced	Maintenance	6	0	Unit off-line due to cylinder head failure.
01/15/2009	1004	0.0	Scheduled	Maintenance	1	10	Valve train inspection.
01/21/2009	1047	0.0	Scheduled	Maintenance	31	16	Unit off-line for top end rebuild.
01/23/2009	1252	0.0	Scheduled	Maintenance	0	50	Unit off-line for oil service.
02/26/2009	0848	0.0	Scheduled	Maintenance	1	37	Unit off-line to change the controller on the fuel skid.
02/26/2009	1040	0.0	Forced	Maintenance	0	7	Unit off-line due to adjustment of the fuel skid.
04/02/2009	1043	0.0	Forced	Maintenance	0	2	Unit tripped due to unknown problems with the switchgear.
04/02/2009	1046	0.0	Forced	Maintenance	0	2	Unit tripped due to unknown problems with the switchgear.
04/02/2009	1049	0.0	Forced	Maintenance	0	2	Unit tripped due to unknown problems with the switchgear.
04/02/2009	1052	0.0	Forced	Maintenance	0	25	Unit tripped due to unknown problems with the switchgear.
04/02/2009	1118	0.0	Forced	Maintenance	0	3	Unit tripped due to unknown problems with the switchgear.
04/29/2009	0852	0.0	Scheduled	Maintenance	4	18	Unit off-line to remove Unit No. 5 for overhaul.



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Unit Five

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
11/03/2008	1034	0.0	Forced	Maintenance	1	1	Unit off-line to adjust fuel skid.
11/07/2008	0752	0.0	Scheduled	Maintenance	0	24	Unit off-line for sparkplug maintenance.
11/08/2008	1055	0.0	Forced	Maintenance	2	3	Unit tripped due to detonation caused by shift in gas quality.
11/11/2008	1750	0.0	Scheduled	Maintenance	0	23	Unit off-line for sparkplug maintenance.
11/13/2008	1435	0.0	Scheduled	Maintenance	0	15	Unit off-line for sparkplug maintenance.
12/19/2008	0905	0.0	Forced	Maintenance	6	16	Unit off-line due to coolant leak.
12/19/2008	1923	0.0	Forced	Maintenance	0	47	Unit off-line for spark plug maintenance.
12/23/2008	0544	0.0	Forced	Maintenance	3	31	Unit off-line due to landfills air compressor freezing.
01/01/2009	1345	0.0	Forced	Maintenance	475	39	Unit tripped due to detonation caused by shift in gas quality.
01/30/2009	0846	0.0	Scheduled	Maintenance	0	57	Unit off-line for spark plug maintenance.
01/30/2009	1156	0.0	Scheduled	Maintenance	1	45	Valve train inspection.
02/10/2009	1104	0.0	Forced	Maintenance	0	54	Unit tripped due to detonation caused by shift in gas quality.
03/01/2009	1232	0.0	Forced	Maintenance	0	21	Unit tripped due to detonation caused by shift in gas quality.
03/16/2009	1205	0.0	Scheduled	Maintenance	1	0	Unit off-line for spark plug maintenance.
03/30/2009	1521	0.0	Forced	Maintenance	0	12	Unit tripped due to detonation caused by shift in gas quality.

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Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
11/03/2008	0914	0.0	Scheduled	Maintenance	2	19	Changed out after cooler equipment.
11/13/2008	1535	0.0	Forced	Maintenance	1	5	Trouble on substation 138 kV line.
11/16/2008	0233	0.0	Forced	Maintenance	3	10	Unit off-line due to high liquid level on fuel skid.
11/22/2008	1546	0.0	Forced	Maintenance	0	54	Unit off-line due to high liquid level on fuel skid.
12/01/2008	1005	0.0	Forced	Maintenance	0	13	Replaced bad plug on #14 cylinder and repaired transformer.
12/04/2008	0917	0.0	Scheduled	Maintenance	3	3	Unit off-line for plug, valve, and oil service.
12/09/2008	1005	0.0	Scheduled	Maintenance	0	13	Replaced bad plug cylinder #14 and compression test.
12/29/2008	1530	0.0	Forced	Maintenance	2	55	Radiator fan tripped.
01/03/2009	0800	0.0	Forced	Maintenance	1	0	Unit tripped due to substation.
01/09/2009	0800	0.0	Forced	Maintenance	0	50	Unit tripped due to transformer at landfill.
01/20/2009	0935	0.0	Scheduled	Maintenance	3	5	Unit off-line for plug, valve, and oil service.
02/12/2009	0355	0.0	Forced	Maintenance	3	30	Unit tripped due to substation.
02/18/2009	1635	0.0	Forced	Maintenance	3	0	Replaced head and broken aftercooler water line.
03/05/2009	0945	0.0	Forced	Maintenance	8	10	Unit off-line for plug, valve, and oil service, also replaced #8 valve.
04/02/2009	1650	0.0	Forced	Maintenance	3	15	Replaced burnt valve on No. 4 head.
04/07/2009	0655	0.0	Forced	Maintenance	1	35	Unit tripped due to detonation caused by shift in gas quality.
04/28/2009	1015	0.0	Scheduled	Maintenance	27	45	Unit off-line for plug, valve, and oil service.
04/30/2009	0745	0.0	Scheduled	Maintenance	10	0	Engine switchout.

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Bavarian Landfill**Unit Two**

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
11/13/2008	1535	0.0	Forced	Maintenance	1	0	Unit tripped due to substation.
11/16/2008	0233	0.0	Forced	Maintenance	3	23	Unit tripped due to high liquid level in scrubber.
11/22/2008	1546	0.0	Forced	Maintenance	1	4	High liquid level fuel skid.
12/05/2008	0940	0.0	Scheduled	Maintenance	5	15	Unit off-line for plug, valve, and oil service, also replaced broken wire.
01/01/2009	0800	0.0	Forced	Maintenance	1	0	Unit tripped due to transformer at landfill.
01/03/2009	0800	0.0	Forced	Maintenance	2	0	Unit tripped due to substation.
01/26/2009	0905	0.0	Scheduled	Maintenance	3	40	Unit off-line for plug, valve, and oil service.
02/11/2009	2000	0.0	Forced	Maintenance	15	15	Engine in reverse power.
02/15/2009	0420	0.0	Forced	Maintenance	3	15	Unit tripped due to detonation caused by shift in gas quality.
03/01/2009	1700	0.0	Forced	Maintenance	2	15	Unit tripped due to detonation caused by shift in gas quality.
03/01/2009	2225	0.0	Forced	Maintenance	0	35	Unit tripped due to detonation caused by shift in gas quality.
03/12/2009	1005	0.0	Scheduled	Maintenance	3	5	Unit off-line for plug, valve, and oil service.
03/12/2009	1855	0.0	Forced	Maintenance	0	40	Unit tripped due to detonation caused by shift in gas quality.
04/07/2009	0545	0.0	Forced	Maintenance	3	10	Unit tripped due to detonation caused by shift in gas quality.
04/16/2009	0850	0.0	Forced	Maintenance	2	35	Two of the four batteries failed and were replaced.
04/29/2009	1105	0.0	Forced	Maintenance	1	10	Unit tripped due to detonation caused by shift in gas quality.
04/30/2009	0745	0.0	Scheduled	Maintenance	10	30	Engine switchout.

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Bavarian Landfill**Unit Three**

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
11/10/2008	0913	0.0	Scheduled	Maintenance	3	40	Unit off-line for plug, valve, and oil service.
11/13/2008	1535	0.0	Forced	Maintenance	1	0	Unit tripped due to substation.
11/16/2008	0233	0.0	Forced	Maintenance	3	32	Unit tripped due to high liquid level in scrubber.
11/22/2008	1546	0.0	Forced	Maintenance	1	4	High liquid level fuel skid.
11/26/2008	1350	0.0	Forced	Maintenance	4	55	B phase transformer bad, replaced B and C transformer.
01/03/2009	0800	0.0	Forced	Maintenance	1	10	Unit tripped due to substation.
01/08/2009	0905	0.0	Scheduled	Maintenance	5	40	Unit off-line for plug, valve, and oil service.
01/09/2009	0800	0.0	Forced	Maintenance	0	50	Unit tripped due to transformer at landfill.
01/12/2009	0908	0.0	Forced	Maintenance	3	52	Head No. 14 had gutted valve and replaced head.
02/12/2009	0300	0.0	Forced	Maintenance	4	30	Plant tripped due to substation.
02/15/2009	0300	0.0	Forced	Maintenance	9	55	Unit tripped due to detonation caused by shift in gas quality.
02/16/2009	0905	0.0	Scheduled	Maintenance	2	55	Unit off-line for plug, valve, and oil service.
03/23/2009	1100	0.0	Forced	Maintenance	3	55	Burnt valve on head #2, replaced head.
03/31/2009	1005	0.0	Scheduled	Maintenance	13	55	Unit off-line for plug, valve, and oil service.
04/07/2009	0730	0.0	Forced	Maintenance	1	35	Unit trip due to detonation caused by shift in gas quality.
04/29/2009	0700	0.0	Scheduled	Maintenance	41	0	Engine switchout.

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Unit Four

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
11/13/2008	1535	0.0	Forced	Maintenance	1	7	Unit tripped due to trouble at substation.
11/16/2008	0233	0.0	Forced	Maintenance	3	35	Unit tripped due to high liquid level in scrubber.
11/22/2008	1546	0.0	Forced	Maintenance	1	4	High liquid level fuel skid.
11/24/2008	0914	0.0	Scheduled	Maintenance	2	51	Unit off-line for plug, valve, and oil service.
01/03/2009	0800	0.0	Forced	Maintenance	1	15	Unit tripped due to substation.
01/06/2009	1330	0.0	Forced	Maintenance	0	55	Unit was accidentally tripped off-line.
01/08/2009	1300	0.0	Forced	Maintenance	1	50	Unit tripped due to overspeed sensor.
01/09/2009	0800	0.0	Forced	Maintenance	1	0	Unit tripped due to transformer trouble at landfill.
01/15/2009	0915	0.0	Scheduled	Maintenance	3	30	Unit off-line for plug, valve, and oil service.
01/25/2009	0800	0.0	Forced	Maintenance	6	50	Lost a well and O2 went up and lost head No. 14, and replaced head.
01/27/2009	1828	0.0	Forced	Maintenance	0	39	Cold cylinder and had to replace plug.
01/30/2009	1318	0.0	Forced	Maintenance	1	27	Cold cylinder and changed all plugs.
02/12/2009	0355	0.0	Forced	Maintenance	3	50	Unit tripped due to detonation caused by shift in gas quality.
02/15/2009	0440	0.0	Forced	Maintenance	2	50	Storm tripped substation forcing unit off.
03/05/2009	2130	0.0	Forced	Maintenance	1	0	Unit tripped due to low water level, water line busted.
03/13/2009	1020	0.0	Scheduled	Maintenance	2	50	Unit off-line for plug, valve, and oil service.
03/20/2009	1005	0.0	Forced	Maintenance	3	30	Checking for head problems
04/06/2009	1650	0.0	Forced	Maintenance	23	45	Dropped valves failed and tore up cylinder pack.
04/13/2009	1020	0.0	Scheduled	Maintenance	5	55	Plug, valve, and oil service. Battery disconnected and moved gauge panel.
04/29/2009	1150	0.0	Forced	Maintenance	0	15	Unit tripped due to detonation caused by shift in gas quality.
04/30/2009	0745	0.0	Scheduled	Maintenance	10	5	Engine switchout.

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Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
11/09/2008	2249	0.0	Forced	Maintenance	7	39	Engine failure.
11/11/2008	0711	0.0	Scheduled	Maintenance	2	49	Repaired engine.
11/11/2008	1000	0.0	Forced	Fuel Outage	71	43	Reserved shutdown state due to fuel supply.
11/18/2008	0137	0.0	Forced	Maintenance	4	12	Unit off-line due to gas collection system failure.
11/19/2008	1301	0.0	Forced	Maintenance	0	23	Unit off-line due to gas collection system failure.
12/07/2008	0836	0.0	Forced	Maintenance	24	24	Engine failure.
12/08/2008	0900	0.0	Forced	Fuel Outage	29	27	Reserved shutdown state due to fuel supply.
12/23/2008	0936	0.0	Scheduled	Maintenance	0	41	Unit off-line for oil service.
12/23/2008	1018	0.0	Forced	Maintenance	0	19	Unit off-line due to gas collection system repair.
12/25/2008	0007	0.0	Forced	Maintenance	2	41	Unit tripped due to detonation caused by shift in gas quality.
12/27/2008	0756	0.0	Forced	Maintenance	3	4	Flare and fuel compressor fault.
12/28/2008	0517	0.0	Forced	Maintenance	34	14	Flare and fuel compressor fault.
01/01/2009	1229	0.0	Forced	Maintenance	1	46	Flare and fuel compressor fault.
01/01/2009	1415	0.0	Forced	Fuel Outage	185	59	Reserved shutdown state due to fuel supply.
01/17/2009	0117	0.0	Forced	Maintenance	0	18	Unit tripped due to detonation caused by shift in gas quality.
01/22/2009	1821	0.0	Forced	Maintenance	4	39	Flare and fuel compressor fault.
01/22/2009	2300	0.0	Forced	Maintenance	10	0	Engine failure.
01/23/2009	0900	0.0	Forced	Fuel Outage	107	30	Reserved shutdown state due to fuel supply.
01/27/2009	2030	0.0	Forced	Maintenance	89	30	Unit off-line due to storms.
01/31/2009	1400	0.0	Forced	Fuel Outage	10	0	Reserved shutdown state due to fuel supply.
02/01/2009	0000	0.0	Forced	Fuel Outage	33	13	Reserved shutdown state due to fuel supply.
02/02/2009	1347	0.0	Forced	Fuel Outage	45	4	Reserved shutdown state due to fuel supply.
02/04/2009	1105	0.0	Forced	Fuel Outage	43	56	Reserved shutdown state due to fuel supply.
02/07/2009	1453	0.0	Forced	Maintenance	4	36	Unit off-line due to gas collection system failure
02/16/2009	1936	0.0	Forced	Maintenance	2	48	Flare and fuel compressor fault.
02/20/2009	1923	0.0	Forced	Maintenance	0	1	Generator failure.
02/22/2009	1648	0.0	Forced	Maintenance	2	23	Engine failure.
02/22/2009	1916	0.0	Forced	Maintenance	0	20	Engine failure.
02/23/2009	1329	0.0	Forced	Fuel Outage	130	31	Reserved shutdown state due to fuel supply.
03/01/2009	0000	0.0	Forced	Fuel Outage	326	52	Reserved shutdown state due to fuel supply.
03/14/2009	1503	0.0	Scheduled	Maintenance	0	47	Repaired engine.
03/15/2009	1140	0.0	Forced	Maintenance	3	48	Substation tripped causing utility breaker fault.
03/16/2009	0855	0.0	Forced	Maintenance	10	52	Engine failure.
03/16/2009	1955	0.0	Scheduled	Maintenance	0	16	Repaired engine.
03/19/2009	1152	0.0	Forced	Maintenance	0	11	Engine failure.
03/21/2009	1554	0.0	Forced	Maintenance	1	39	Substation tripped causing utility breaker fault.
04/10/2009	0236	0.0	Forced	Maintenance	0	8	Unit off-line due to flare fault.
04/30/2009	1723	0.0	Forced	Fuel Outage	6	37	Reserved shutdown state due to fuel supply.

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Unit Two

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
11/18/2008	0138	0.0	Forced	Maintenance	4	3	Unit off-line due to gas collection system failure.
11/19/2008	1302	0.0	Forced	Maintenance	0	21	Unit off-line due to gas collection system failure.
11/23/2008	1049	0.0	Forced	Maintenance	3	2	Engine failure.
12/05/2008	1019	0.0	Scheduled	Maintenance	3	5	Unit off-line for plug, valve, and oil service.
12/23/2008	1024	0.0	Forced	Maintenance	0	11	Unit off-line due to gas collection system repair.
12/27/2008	0757	0.0	Forced	Maintenance	3	30	Flare and fuel compressor fault.
12/28/2008	0518	0.0	Forced	Maintenance	2	22	Flare and fuel compressor fault.
01/01/2009	1231	0.0	Forced	Maintenance	1	44	Flare and fuel compressor fault.
01/09/2009	0430	0.0	Forced	Maintenance	1	52	Unit off-line due to detonation.
01/15/2009	0604	0.0	Forced	Maintenance	50	56	Engine failure.
01/17/2009	0900	0.0	Forced	Fuel Outage	144	0	Reserved shutdown state due to fuel supply.
01/23/2009	0900	0.0	Scheduled	Maintenance	3	41	Unit off-line for plug, valve, and oil service.
01/24/2009	1826	0.0	Forced	Maintenance	2	14	Unit off-line due to detonation.
01/24/2009	2041	0.0	Scheduled	Maintenance	1	12	Repaired engine.
01/24/2009	2155	0.0	Scheduled	Maintenance	0	10	Repaired engine.
01/24/2009	2209	0.0	Scheduled	Maintenance	0	12	Repaired engine.
01/24/2009	2227	0.0	Scheduled	Maintenance	2	50	Repaired engine.
01/27/2009	2030	0.0	Forced	Maintenance	90	29	Unit off-line due to storms.
02/02/2009	0642	0.0	Forced	Maintenance	0	25	Unit off-line due to detonation.
02/06/2009	0432	0.0	Forced	Maintenance	2	13	Unit off-line due to gas collection system failure.
02/07/2009	1454	0.0	Forced	Maintenance	4	31	Unit off-line due to gas collection system failure.
02/16/2009	1938	0.0	Forced	Maintenance	2	46	Flare and fuel compressor fault.
02/20/2009	1706	0.0	Forced	Maintenance	2	18	Generator failure.
02/20/2009	1929	0.0	Forced	Maintenance	0	11	Generator failure.
02/20/2009	1941	0.0	Forced	Fuel Outage	64	53	Reserved shutdown state due to fuel supply.
02/26/2009	1430	0.0	Forced	Maintenance	0	36	Flare and fuel compressor fault.
02/26/2009	1948	0.0	Forced	Maintenance	4	30	Flare and fuel compressor fault.
02/27/2009	1416	0.0	Forced	Maintenance	0	11	Unit trip due to detonation caused by shift in gas quality.
03/03/2009	0112	0.0	Forced	Maintenance	2	41	Flare and fuel compressor fault.
03/04/2009	1428	0.0	Forced	Maintenance	0	16	Flare and fuel compressor fault.
03/05/2009	0857	0.0	Forced	Maintenance	0	23	Unit off-line due to flare fault.
03/11/2009	1550	0.0	Forced	Maintenance	2	29	Unit off-line due to detonation.
03/11/2009	1830	0.0	Forced	Maintenance	0	2	Unit off-line due to detonation.
03/14/2009	0802	0.0	Forced	Maintenance	0	39	Unit off-line due to detonation.
03/14/2009	1634	0.0	Forced	Fuel Outage	415	26	Reserved shutdown state due to fuel supply.
04/01/2009	0000	0.0	Forced	Fuel Outage	521	33	Reserved shutdown state due to fuel supply.
04/22/2009	1738	0.0	Scheduled	Maintenance	0	23	Repaired engine.
04/22/2009	1809	0.0	Scheduled	Maintenance	0	14	Repaired engine.
04/22/2009	1828	0.0	Scheduled	Maintenance	0	59	Repaired engine.
04/30/2009	1657	0.0	Scheduled	Maintenance	0	24	Repaired engine.

**Production Management Reporting System****Appendix B**

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Hardin Co. Landfill**Unit Three**

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
11/01/2008	0000	0.0	Forced	Fuel Outage	249	26	Reserved shutdown state due to fuel supply.
11/13/2008	0424	0.0	Forced	Maintenance	1	43	Unit off-line due to detonation.
11/13/2008	0944	0.0	Scheduled	Maintenance	6	2	Valve train inspection.
11/14/2008	1001	0.0	Forced	Fuel Outage	246	4	Reserved shutdown state due to fuel supply.
12/02/2008	0657	0.0	Scheduled	Maintenance	10	59	Unit off-line for top end overhaul.
12/09/2008	1432	0.0	Forced	Fuel Outage	2	14	Reserved shutdown state due to fuel supply.
12/12/2008	1651	0.0	Forced	Maintenance	5	9	Engine failure.
12/18/2008	1439	0.0	Scheduled	Maintenance	0	40	Unit off-line for oil service.
12/27/2008	0755	0.0	Forced	Maintenance	3	14	Flare and fuel compressor fault.
12/28/2008	0516	0.0	Forced	Maintenance	2	27	Flare and fuel compressor fault.
01/01/2009	1228	0.0	Forced	Maintenance	1	47	Flare and fuel compressor fault.
01/09/2009	0444	0.0	Forced	Maintenance	1	37	Unit off-line due to detonation.
01/09/2009	0631	0.0	Scheduled	Maintenance	2	29	Engine failure.
01/09/2009	0900	0.0	Forced	Fuel Outage	147	25	Reserved shutdown state due to fuel supply.
01/15/2009	1257	0.0	Scheduled	Maintenance	4	58	Repaired engine.
01/15/2009	1759	0.0	Scheduled	Maintenance	0	27	Repaired engine.
01/16/2009	1851	0.0	Forced	Maintenance	3	0	Engine failure.
01/22/2009	1820	0.0	Forced	Maintenance	4	52	Flare and fuel compressor fault.
01/27/2009	2030	0.0	Forced	Maintenance	89	50	Unit off-line due to storms.
02/01/2009	1925	0.0	Forced	Maintenance	18	14	Unit off-line due to detonation.
02/06/2009	0700	0.0	Forced	Fuel Outage	349	54	Reserved shutdown state due to fuel supply.
02/22/2009	1806	0.0	Forced	Maintenance	1	7	Unit tripped due to detonation caused by shift in gas quality.
02/26/2009	1426	0.0	Forced	Maintenance	1	2	Flare and fuel compressor fault.
02/26/2009	1944	0.0	Forced	Maintenance	4	30	Flare and fuel compressor fault.
03/03/2009	0108	0.0	Forced	Maintenance	2	48	Flare and fuel compressor fault.
03/04/2009	1424	0.0	Forced	Maintenance	0	18	Flare and fuel compressor fault.
03/05/2009	0853	0.0	Forced	Maintenance	0	26	Unit off-line due to flare fault.
03/14/2009	0714	0.0	Forced	Maintenance	1	30	Engine failure.
03/15/2009	1138	0.0	Forced	Maintenance	2	36	Substation tripped causing utility breaker fault.
03/16/2009	0957	0.0	Forced	Maintenance	6	18	Unit tripped due to detonation caused by shift in gas quality.
03/20/2009	2024	0.0	Forced	Maintenance	1	49	Unit tripped due to detonation caused by shift in gas quality.
03/21/2009	1551	0.0	Forced	Maintenance	1	43	Substation tripped causing utility breaker fault.
03/22/2009	2239	0.0	Forced	Maintenance	1	31	Unit off-line due to detonation.
03/23/2009	1114	0.0	Scheduled	Maintenance	3	37	Unit off-line for plug, valve, and oil service.
04/05/2009	1443	0.0	Forced	Maintenance	2	6	Unit off-line due to detonation.
04/05/2009	1823	0.0	Forced	Maintenance	1	37	Unit off-line due to detonation.
04/05/2009	2039	0.0	Forced	Maintenance	0	58	Unit off-line due to detonation.
04/05/2009	2253	0.0	Forced	Maintenance	18	52	Unit off-line due to detonation.
04/06/2009	1829	0.0	Forced	Maintenance	0	7	Unit off-line due to detonation.
04/09/2009	2242	0.0	Forced	Maintenance	1	19	Unit off-line due to detonation.
04/10/2009	0007	0.0	Forced	Maintenance	2	23	Unit off-line due to detonation.



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Hardin Co. Landfill

Unit Three

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
04/10/2009	0233	0.0	Forced	Maintenance	0	10	Unit off-line due to flare fault.
04/10/2009	0254	0.0	Forced	Maintenance	0	22	Unit off-line due to detonation.
04/22/2009	1719	0.0	Scheduled	Maintenance	2	3	Repaired engine.
04/22/2009	1922	0.0	Forced	Fuel Outage	189	29	Reserved shutdown state due to fuel supply.

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Pendleton Co. Landfill

Unit 001

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
11/11/2008	1325	0.0	Forced	Maintenance	0	23	Unit tripped due to detonation caused by shift in gas quality.
11/14/2008	0836	0.0	Forced	Fuel Outage	4	21	Reserved shutdown state due to fuel supply.
11/21/2008	1018	0.0	Scheduled	Maintenance	5	6	Unit off-line for plug, valve service, and valve recession.
12/01/2008	1228	0.0	Scheduled	Maintenance	0	33	Unit off-line for oil service.
12/08/2008	1405	0.0	Forced	Fuel Outage	20	53	Reserved shutdown state due to fuel supply.
12/18/2008	0937	0.0	Forced	Maintenance	0	53	Flare work.
12/23/2008	2053	0.0	Forced	Maintenance	11	16	Unit knocked off-line due to substation operation.
12/29/2008	1058	0.0	Forced	Maintenance	4	2	Burnt valve.
12/30/2008	0933	0.0	Forced	Maintenance	0	9	Unit tripped due to detonation caused by shift in gas quality.
01/01/2009	0649	0.0	Forced	Maintenance	0	29	Unit tripped due to detonation caused by shift in gas quality.
01/01/2009	0725	0.0	Forced	Maintenance	0	9	Unit tripped due to detonation caused by shift in gas quality.
01/01/2009	0740	0.0	Forced	Maintenance	4	16	Burnt valve.
01/12/2009	0912	0.0	Scheduled	Maintenance	2	41	Unit off-line for plug, valve service, and valve recession.
01/18/2009	0721	0.0	Forced	Maintenance	73	26	Unit off-line due to a blown head gasket.
01/26/2009	1121	0.0	Forced	Maintenance	1	8	Operator inadvertently hit button on switchgear and shutdown plant.
01/28/2009	1205	0.0	Forced	Maintenance	0	40	Unit knocked off-line due to substation operation.
02/11/2009	1942	0.0	Forced	Maintenance	13	0	Unit knocked off-line due to substation operation.
02/17/2009	0857	0.0	Forced	Maintenance	9	13	Landfill raising well.
02/18/2009	1245	0.0	Forced	Maintenance	2	30	Replacing cylinder head.
02/19/2009	1013	0.0	Forced	Maintenance	0	6	Unit tripped due to detonation caused by shift in gas quality.
02/27/2009	0915	0.0	Scheduled	Maintenance	0	31	Unit off-line for oil service.
03/06/2009	0911	0.0	Scheduled	Maintenance	4	20	Unit off-line for plug, valve service, and valve recession.
03/23/2009	1407	0.0	Forced	Maintenance	0	13	Unit tripped due to detonation caused by shift in gas quality.
03/24/2009	0711	0.0	Scheduled	Maintenance	12	33	Top end overhaul on engine.
04/03/2009	1021	0.0	Forced	Maintenance	0	16	High coolant temperature shutdown.
04/06/2009	1005	0.0	Scheduled	Maintenance	0	28	Unit off-line for oil service.

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Pendleton Co. Landfill

Unit 002

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
11/14/2008	0836	0.0	Forced	Fuel Outage	4	17	Reserved shutdown state due to fuel supply.
11/24/2008	1452	0.0	Scheduled	Maintenance	0	28	Unit off-line for oil service.
12/05/2008	1440	0.0	Forced	Fuel Outage	71	20	Reserved shutdown state due to fuel supply.
12/09/2008	1836	0.0	Forced	Fuel Outage	18	5	Reserved shutdown state due to fuel supply.
12/18/2008	0937	0.0	Forced	Maintenance	0	52	Flare work.
12/18/2008	1036	0.0	Forced	Maintenance	0	2	Unit tripped due to detonation caused by shift in gas quality.
12/23/2008	2053	0.0	Forced	Maintenance	11	13	Unit knocked off-line due to substation operation.
12/29/2008	0957	0.0	Forced	Maintenance	0	21	Compression check.
01/08/2009	0822	0.0	Scheduled	Maintenance	0	29	Unit off-line for oil service.
01/16/2009	2315	0.0	Forced	Maintenance	0	42	Unit tripped due to detonation caused by shift in gas quality.
01/18/2009	1941	0.0	Forced	Maintenance	1	19	Unit tripped due to detonation caused by shift in gas quality.
01/26/2009	1121	0.0	Forced	Maintenance	1	6	Misoperation of breaker on switchgear.
01/27/2009	2308	0.0	Forced	Maintenance	9	47	Unit tripped due to detonation caused by shift in gas quality.
01/28/2009	1122	0.0	Forced	Fuel Outage	84	38	Reserved shutdown state due to fuel supply.
02/01/2009	0000	0.0	Forced	Fuel Outage	81	3	Reserved shutdown state due to fuel supply.
02/04/2009	0913	0.0	Forced	Maintenance	0	5	Unit tripped due to detonation caused by shift in gas quality.
02/04/2009	1848	0.0	Forced	Maintenance	1	22	Unit tripped due to detonation caused by shift in gas quality.
02/05/2009	1857	0.0	Forced	Maintenance	8	0	Unit tripped due to detonation caused by shift in gas quality.
02/11/2009	1157	0.0	Forced	Fuel Outage	168	40	Reserved shutdown state due to fuel supply.
02/19/2009	0951	0.0	Forced	Maintenance	0	16	Cold cylinder, replaced spark plug.
02/23/2009	1859	0.0	Forced	Maintenance	1	16	High radiator fan vibration shutdown.
03/05/2009	1425	0.0	Scheduled	Maintenance	0	24	Unit off-line for oil service.
04/08/2009	1343	0.0	Forced	Maintenance	1	28	Low oil shutdown due to day tank.
04/09/2009	1125	0.0	Scheduled	Maintenance	3	45	Unit off-line for plug, valve service and valve recession.
04/10/2009	1701	0.0	Forced	Maintenance	0	18	Engine had a cold cylinder, bad spark plug.

Production Management Reporting System



East Kentucky Power

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Pendleton Co. Landfill

Unit 003

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
11/14/2008	0836	0.0	Forced	Fuel Outage	4	17	Reserved shutdown state due to fuel supply.
11/19/2008	0846	0.0	Scheduled	Maintenance	0	36	Unit off-line for oil service.
12/04/2008	0921	0.0	Forced	Fuel Outage	24	18	Reserved shutdown state due to fuel supply.
12/09/2008	1101	0.0	Forced	Fuel Outage	7	33	Reserved shutdown state due to fuel supply.
12/10/2008	1051	0.0	Forced	Maintenance	0	8	Checking parameters.
12/18/2008	0937	0.0	Forced	Maintenance	0	54	Flare work.
12/23/2008	2053	0.0	Forced	Maintenance	11	14	Unit knocked off-line due to substation operation.
12/26/2008	1121	0.0	Scheduled	Maintenance	0	28	Unit offline for oil service.
01/01/2009	0554	0.0	Forced	Maintenance	35	19	Dropped valve.
01/07/2009	0551	0.0	Forced	Maintenance	1	36	Unit tripped due to detonation caused by shift in gas quality.
01/16/2009	1510	0.0	Forced	Maintenance	8	13	Unit off-line due to burnt neutral wire.
01/26/2009	0920	0.0	Forced	Fuel Outage	3	32	Reserved shutdown state due to fuel supply.
01/27/2009	1352	0.0	Forced	Fuel Outage	21	27	Reserved shutdown state due to fuel supply.
01/28/2009	1128	0.0	Forced	Maintenance	0	3	Unit tripped due to detonation caused by shift in gas quality.
01/28/2009	1157	0.0	Forced	Maintenance	1	11	Unit tripped due to detonation caused by shift in gas quality.
02/02/2009	1026	0.0	Scheduled	Maintenance	0	31	Unit off-line for oil service.
02/11/2009	1942	0.0	Forced	Maintenance	12	54	Unit knocked off-line due to substation operation.
02/17/2009	0857	0.0	Forced	Maintenance	9	4	Landfill raising well.
03/06/2009	1352	0.0	Scheduled	Maintenance	0	26	Unit off-line for oil service.
03/16/2009	0852	0.0	Scheduled	Maintenance	3	46	Unit off-line for plug, valve service, and valve recession.
03/16/2009	1409	0.0	Forced	Maintenance	0	12	Unit had cold cylinder, changed plug.
04/09/2009	1517	0.0	Scheduled	Maintenance	0	26	Unit off-line for oil service.

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Pendleton Co. Landfill

Unit 004

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
11/01/2008	0000	0.0	Forced	Fuel Outage	440	42	Reserved shutdown state due to fuel supply.
11/25/2008	1152	0.0	Forced	Maintenance	0	32	Unit off-line for oil service.
12/01/2008	1143	0.0	Forced	Maintenance	0	17	Repair current transformer wire.
12/05/2008	0942	0.0	Scheduled	Maintenance	4	55	Unit off-line for plug, valve service and valve recession.
12/18/2008	0937	0.0	Forced	Maintenance	0	52	Flare work.
12/23/2008	2053	0.0	Forced	Maintenance	11	14	Unit knocked off-line due to substation operation.
12/29/2008	0921	0.0	Scheduled	Maintenance	0	28	Unit off-line for oil service.
01/01/2009	0554	0.0	Forced	Maintenance	1	35	Unit tripped due to detonation caused by shift in gas quality.
01/06/2009	1500	0.0	Forced	Maintenance	0	23	Control issue.
01/21/2009	0857	0.0	Scheduled	Maintenance	3	36	Unit off-line for plug, valve service, and valve recession.
01/26/2009	1121	0.0	Forced	Maintenance	1	5	Misoperation of breaker on switchgear.
01/26/2009	1229	0.0	Forced	Maintenance	0	4	Unit tripped due to detonation caused by shift in gas quality.
01/26/2009	1254	0.0	Forced	Maintenance	24	55	Found burnt valve and had to change head.
01/28/2009	1205	0.0	Forced	Maintenance	0	36	Unit knocked off-line due to substation operation.
02/02/2009	1103	0.0	Scheduled	Maintenance	0	25	Unit off-line for oil service.
02/04/2009	1848	0.0	Forced	Maintenance	1	22	Unit tripped due to detonation caused by shift in gas quality.
02/04/2009	2012	0.0	Forced	Maintenance	0	15	Unit tripped due to detonation caused by shift in gas quality.
02/04/2009	2030	0.0	Forced	Maintenance	15	42	Burnt valve in cylinder head.
02/06/2009	0129	0.0	Forced	Maintenance	1	18	Unit tripped due to detonation caused by shift in gas quality.
02/11/2009	1430	0.0	Forced	Maintenance	0	25	Unit tripped due to detonation caused by shift in gas quality.
02/11/2009	1942	0.0	Forced	Maintenance	12	55	Unit knocked off-line due to substation operation.
02/17/2009	0857	0.0	Forced	Maintenance	9	4	Landfill raising well.
02/24/2009	0712	0.0	Forced	Maintenance	32	19	Unit off-line due to lack of fuel.
03/06/2009	1445	0.0	Scheduled	Maintenance	0	26	Unit off-line for oil service.
04/10/2009	0931	0.0	Scheduled	Maintenance	7	26	Unit off-line for oil service and to replace both turbo's.
04/16/2009	1300	0.0	Scheduled	Maintenance	3	20	Unit off-line for plug, valve service, and valve recession.

EAST KENTUCKY POWER COOPERATIVE, INC

**PSC CASE NO. 2009-00286
FUEL ADJUSTMENT CLAUSE
RESPONSE TO INFORMATION REQUEST**

**COMMISSION STAFF'S INFORMATION REQUEST DATED 08/20/09
REQUEST 8**

RESPONSIBLE PARTY: Ernest W. Huff

- Request 8.** List all existing fuel contracts categorized as long-term (i.e., more than one year in length). Provide the following information for each contract:
- a. Supplier's name and address;
 - b. Name and location of production facility;
 - c. Date contract was executed;
 - d. Duration of contract;
 - e. Date(s) of each contract revision, modification, or amendment;
 - f. Annual tonnage requirements;
 - g. Actual annual tonnage received since the contract's inception;
 - h. Percent of annual requirements received during the contract's term;
 - i. Base price;
 - j. Total amount of price escalations to date; and
 - k. Current price paid for coal under the contract (i + j).

Response 8. a-k. Please see pages 2 through 9 of this response.

EAST KENTUCKY POWER COOPERATIVE, INC.
PSC FUEL ADJUSTMENT CLAUSE CASE NO. 2009-00286
RESPONSE TO PSC ORDER DATED AUGUST 20, 2009

(a) Supplier	(b) Production Facility	(c) Contract Date	(d) Duration of Contract	(e) Revisions or Amendments	(f) Annual Tonnage Required Through 7/09	(g) Actual Annual Tonnage Rec'd Since Inception of Contract Through 7/09	(h) % of Annual Requirements Received	(i) Base Price \$/MMBtu	(j) Total Amt. of Price Escalations (De-escalations) to Date	(k) Current Price Paid for Coal (i&j)
Long Term:										
Dale Station Gatliff Coal Co. 200 Allison Blvd. Corbin, KY 40701	Gatliff Coal Co. Perry, KY	09/22/03	9 Yrs. 3 Mos.	Letter 09/25/03	60,000—2003—	47,070.36	59%	\$2.358	(\$.022/MMBtu)	\$2.336/MMBtu
				Amendment 1	220,000—2004—	213,025.43	97%			
				10/08/03	240,000—2005—	241,599.84	101%			
				Letter 01/21/04	240,000—2006—	223,204.82	93%			
				Amendment 2	240,000—2007—	251,331.50	105%			
				03/22/04	240,000—2008—	225,539.76	94%			
				Letter 08/20/04	140,000—2009—	122,862.29	88%			
				Amendment 4						
				10/13/04						
				Letter 01/14/05						
Trinity Coal Mktg., LLC 4978 Teays Valley Rd. Scott Depot, WV 25560	Little Elk Mining Perry, KY	12/20/05	7 Yrs.	Amendment 1	120,000—2006—	113,875.87	95%	\$2.229	(\$.015/MMBtu)	\$2.214/MMBtu
				11/05/07	120,000—2007—	126,605.83	106%			
				Letter 8/20/08	120,000—2008—	110,562.82	92%			
					70,000—2009—	54,621.33	78%			

EAST KENTUCKY POWER COOPERATIVE, INC.
PSC FUEL ADJUSTMENT CLAUSE CASE NO. 2009-00286
RESPONSE TO PSC ORDER DATED AUGUST 20, 2009

(a) Supplier	(b) Production Facility	(c) Contract Date	(d) Duration of Contract	(e) Revisions or Amendments	(f) Annual Tonnage Required Through 7/09	(g) Actual Annual Tonnage Rec'd Since Inception of Contract Through 7/09	(h) % of Annual Requirements Received	(i) Base Price \$/MMBtu	(j) Total Amt. of Price Escalations (De-escalations) to Date	(k) Current Price Paid for Coal (i&j)
<u>Cooper Station</u> Gatlift Coal Co. 200 Allison Blvd. Corbin, KY 40701	Gatlift Coal Co. Bell, KY	09/22/03	9 Yrs. 3 Mos.	Letter 09/25/03	8,557—2003—	14,950.67	150%	\$2.366	(\$0.022/MMBtu)	\$2.344/MMBtu
				Amendment 1	140,000—2004—	156,307.96	112%			
				10/08/03	240,000—2005—	238,244.76	99%			
				Letter 01/21/04	240,000—2006—	230,249.23	96%			
				Amendment 2	240,000—2007—	252,687.15	105%			
				03/22/04	240,000—2008—	242,420.78	101%			
				Letter 08/20/04	140,000—2009—	126,358.73	90%			
				Amendment 4						
				10/13/04						
				Letter 01/14/05						
Amendment 5										
12/19/06										
Letter 05/22/08										
Letter 08/21/08										
Letter 10/15/08										
Letter 12/18/08										
Letter 01/20/09										
Letter 01/28/09										
Letter 07/31/09										
National Coal Corp. 8915 George Wms. Rd. Knoxville, TN 37923	National Turley Tipple Campbell, TN	10/06/04	5 Yrs. 8 Mos.	Amendment 1	30,000—2004—	18,414.07	61%	\$2.277	—	\$2.277/MMBtu
				08/25/06	120,000—2005—	132,042.94	110%			
				Letter 05/29/08	135,000—2006—	141,538.17	105%			
				Letter 08/12/08	180,000—2007—	171,119.31	95%			
				Letter 09/12/08	135,000—2008—	72,542.37	54%			
				Letter 10/03/08	0—2009—	29,172.68	100%			
				Letter 04/16/09						
				Letter 07/31/09						

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC FUEL ADJUSTMENT CLAUSE CASE NO. 2009-00286

RESPONSE TO PSC ORDER DATED AUGUST 20, 2009

(a) Supplier	(b) Production Facility	(c) Contract Date	(d) Duration of Contract	(e) Revisions or Amendments	(f) Annual Tonnage Required Through 7/09	(g) Actual Annual Tonnage Rec'd Since Inception of Contract Through 7/09	(h) % of Annual Requirements Received	(i) Base Price \$/MMBtu	(i) Total Amt. of Price Escalations (De-escalations) to Date	(k) Current Price Paid for Coal (i&j)
Cooper Station (Continued) Trinity Coal Mktg., LLC 4978 Teays Valley Rd. Scott Depot, WV 25560 (Contract No. 230)	Little Elk Mining Perry, KY	08/21/06	6 Yrs.	Letter 10/17/06 Letter 06/16/08 Letter 08/20/08 Amendment 1 03/26/09 Letter 07/31/09	30,000—2006— 120,000—2007— 128,000—2008— 84,000—2009—	30,190.00 120,013.11 129,025.17 83,523.99	101% 100% 101% 99%	\$1.844	(\$.065/MMBtu)	\$1.779/MMBtu
Mountainside Coal Co. 7692 S. Highway 25W Williamsburg, KY 40769	Mountainside Shipping & Processing Campbell, TN	09/15/08	3 Yrs.	Letter 05/12/09 Letter 07/31/09	30,000—2008— 70,000—2009—	10,392.30 69,470.02	35% 99%	\$3.72	(\$.5062/MMBtu)	\$3.2138/MMBtu
Trinity Coal Mktg., LLC 4978 Teays Valley Rd. Scott Depot, WV 25560 (Contract No. 234)	Little Elk Mining Breathitt, Knott, & Perry, KY	11/15/08	3 Yrs.	Letter 07/14/09	20,000—2008— 70,000—2009—	5,623.63 66,109.44	28% 94%	\$3.417	(\$.12/MMBtu)	\$3.297

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC FUEL ADJUSTMENT CLAUSE CASE NO. 2009-00286

RESPONSE TO PSC ORDER DATED AUGUST 20, 2009

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
Supplier	Production Facility	Contract Date	Duration of Contract	Revisions or Amendments	Annual Tonnage Required Through 7/09	Actual Annual Tonnage Rec'd Since Inception of Contract Through 7/09	% of Annual Requirements Received	Base Price \$/MMBtu	Total Amt. of Price Escalations (De-escalations) to Date	Current Price Paid for Coal (i&j)
Spurlock Station Argus Energy, LLC Route 292 Fast Lane Bldg. P. O. Box 190 Lovely, KY 41231 (Formerly Pen Coal)	Kiah Creek Wayne County, WV (Spurlock Station)	07/12/94	14 Yrs. 9 Mos.	Letter 04/14/95	45,000—1994—	46,292.00	103%	\$1.157	\$1.972/MMBtu	\$1.972/MMBtu
				Letter 04/03/96	78,750—1995—	78,806.00	100%	(Spurlock 1)	plus \$.15/ton	plus \$.15/ton
				Amend. 1-11/25/96	77,200—1996—	71,855.00	93%		if tons are met	if tons are met
				Letter 11/29/97	121,500—1997—	127,474.00	105%			
				Letter 07/03/97	330,000—1998—	317,831.00	96%			
				Amend. 2-11/15/97	395,000—1999—	403,754.00	102%			
				Letter 01/19/98	309,800—2000—	301,525.00	97%			
				Letter 08/31/98	41,900—2001—	41,900.00	100%			
				Letter 06/23/99	340,000—2002—	357,317.10	105%			
				Letter 02/28/00	240,000—2003—	213,659.93	89%			
				Letter 10/11/00	670,000—2004—	498,304.32	74%			
				Amend. 3-10/26/01	810,000—2005—	716,641.00	88%			
				Letter 04/09/02	849,400—2006—	829,721.79	98%			
				Letter 09/20/02	600,000—2007—	557,817.00	93%			
				Letter 10/16/02	480,000—2008—	436,029.00	91%			
Letter 11/13/02	60,000—2009—	64,894.00	108%							
Letter 12/19/02										
Amend. 4-12/30/02										
Letter 02/20/03										
Letter 04/30/03										
Letter 05/09/03										
Letter 12/01/03										
Letter 02/11/04										
Letter 03/03/04										
Letter 07/20/04										
Letter 08/13/04										
Letter 09/07/04										
Letter 12/06/04										
Letter 02/08/05										
Letter 02/22/05										
Amend. 5-07/22/05										
Amend. 6-10/13/05										
Letter 12/15/05										
Amend. 7-01/30/06										
Letter 05/30/06										
Letter 06/29/06										
Amend. 8-08/25/06										
Letter 10/17/06										
Letter 02/16/07										
Amend. 9-04/10/07										
Letter 04/11/07										
Amen. 10-10/10/07										
Letter 06/26/08										
Letter 07/22/08										
Letter 06/11/09										

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC FUEL ADJUSTMENT CLAUSE CASE NO. 2009-00286

RESPONSE TO PSC ORDER DATED AUGUST 20, 2009

(a) Supplier	(b) Production Facility	(c) Contract Date	(d) Duration of Contract	(e) Revisions or Amendments	(f) Annual Tonnage Required Through 7/09	(g) Actual Annual Tonnage Rec'd Since Inception of Contract Through 7/09	(h) % of Annual Requirements Received	(i) Base Price \$/MMBtu	(j) Total Amt. of Price Escalations (De-escalations) to Date	(k) Current Price Paid for Coal (i&j)
Spurlock Station (Continued) Appalachian Fuels, LLC 1500 N. Big Run Road Ashland, KY 41101	Bevins Branch & Bent Mountain Pike, KY	12/04/01	8 Yrs.	Letter 01/28/02 Amendment 1	345,900—2002—256,877.00	256,877.00	74%	\$1.625 (Spurlock 2)	(\$.114/MMBtu)	\$1.511/MMBtu (Spurlock 2)
				03/01/02	467,000—2003—200,305.00	200,305.00	43%			
				Letter 01/06/03	580,000—2004—231,978.00	231,978.00	40%			
				Letter 01/22/03	575,000—2005—427,890.89	427,890.89	74%			
				Letter 02/03/03	254,200—2006—254,437.00	254,437.00	100%			
				Letter 03/11/03	432,000—2007—128,531.95	128,531.95	30%			
				Letter 05/09/03	180,000—2008—	0.00	0%			
				Letter 06/03/03	238,895—2009—	0.00	0%			
				Letter 02/26/04						
				Letter 03/29/04						
				Letter 07/09/04						
				Letter 08/11/04						
				Letter 08/30/04						
				Letter 11/04/04 Amendment 2						
06/14/05										
Letter 07/15/05 Assignment										
08/08/05										
Letter 12/06/05										
Letter 12/16/06										
Letter 02/6/06										
Letter 02/13/06										
Letter 04/05/06										
Letter 04/07/06 Amendment 3										
05/09/06										
Letter 08/09/06										
Letter 12/05/06										
Letter 12/22/06										
Letter 08/17/07										

EAST KENTUCKY POWER COOPERATIVE, INC.
PSC FUEL ADJUSTMENT CLAUSE CASE NO. 2009-00286
RESPONSE TO PSC ORDER DATED AUGUST 20, 2009

(a) Supplier	(b) Production Facility	(c) Contract Date	(d) Duration of Contract	(e) Revisions or Amendments	(f) Annual Tonnage Required Through 7/09	(g) Actual Annual Tonnage Rec'd Since Inception of Contract Through 7/09	(h) % of Annual Requirements Received	(i) Base Price \$/MMBtu	(j) Total Amt. of Price Escalations (De-escalations) to Date	(k) Current Price Paid for Coal (i&j)
Spurlock Station (Continued)										
Keystone Industries, LLC Suite 401 1375 Jackson Street Fort Myers, FL 33901	Keystone Industries Kanawha, WV	10/16/01	7 Yrs. 9 Mos.	Amendment 1 02/08/02 Amendment 2 10/08/02 Letter 05/09/03 Letter 06/11/03 Letter 07/24/03 Letter 01/27/04 Letter 02/13/04 Amendment 3 07/13/04 Letter 03/17/06 Amendment 4 03/28/06 Letter 10/16/06 Amendment 5 02/19/07 Letter 11/13/07 Amendment 6 12/10/07 Letter 02/13/08	99,000—2002—100,267.00 126,038—2003—119,120.00 27,000—2004—32,680.00 144,000—2005—108,819.00 66,400—2006—41,779.00 259,000—2007—221,815.00 0—2008—0.00 0—2009—0.00	100,267.00 119,120.00 32,680.00 108,819.00 41,779.00 221,815.00 0.00 0.00	101% 95% 121% 76% 63% 86% 0% 0%	\$1.5417	\$.2093/MMBtu plus \$.56/ton	\$1.751/MMBtu plus \$.56/ton
Oxford Mining Co. 544 Chestnut Street P. O. Box 427 Coshoccon, OH 43812 (Gilbert Contract 800)	Daron-Ljgget Harrison, OH Barnesville Belmont, OH	11/09/04	10 Yrs.	Letter 01/03/05 Letter 08/29/05 Letter 02/16/07 Letter 03/28/07 Amendment 1 10/02/07 Amendment 2 08/27/08 Letter 01/08/09 Letter 05/11/09 Letter 06/01/09	160,000—2005—115,625.00 240,000—2006—276,719.00 240,000—2007—279,440.00 261,000—2008—193,067.00 295,000—2009—300,350.00	115,625.00 276,719.00 279,440.00 193,067.00 300,350.00	72% 116% 116% 74% 102%	\$1.12	\$.666/MMBtu	\$1.786/MMBtu

EAST KENTUCKY POWER COOPERATIVE, INC.
PSC FUEL ADJUSTMENT CLAUSE CASE NO. 2009-00286
RESPONSE TO PSC ORDER DATED AUGUST 20, 2009

(a) Supplier	(b) Production Facility	(c) Contract Date	(d) Duration of Contract	(e) Revisions or Amendments	(f) Annual Tonnage Required Through 7/09	(g) Actual Annual Tonnage Rec'd Since Inception of Contract Through 7/09	(h) % of Annual Requirements Received	(i) Base Price \$/MMBtu	(j) Total Amt. of Price Escalations (De-escalations) to Date	(k) Current Price Paid for Coal (i&j)
Spurlock Station (Continued)										
Massey Coal Sales Co. 4 North 4 th Street Richmond, VA 23219 (Contract No. 810)	Nicholas Energy Uneeda, WV Black Castle Mining Boone, WV	07/10/07	2 Yrs. 9 Mos.	Letter 05/14/08 Letter 07/16/08 Letter 08/11/08 Letter 10/21/08 Letter 02/17/09 Letter 05/11/09	45,000—2007— 90,000—2008— 45,000—2009—	48,512.00 96,988.00 35,053.00	108% 108% 78%	\$0.984	---	\$0.984/MMBtu
Massey Coal Sales Co. 4 North 4 th Street Richmond, VA 23219 (Contract No. 814)	Nicholas Energy Uneeda, WV Black Castle Mining Boone, WV	12/18/08	2 Yrs.	Letter 05/11/09 Letter 06/01/09	42,500—2009—	38,756.00	91%	\$2.083	---	\$2.083/MMBtu
Armstrong Coal Co., Inc. Suite 1000 7701 Forsyth Blvd. St. Louis, MO 63105	Armstrong Coal Ohio, KY	10/02/07	3 Yrs.	Letter 12/03/07 Letter 06/30/08 Letter 09/15/08 Letter 12/02/08 Letter 01/22/09 Letter 05/11/09 Letter 05/22/09 Letter 05/29/09 Letter 06/01/09 Letter 07/21/09	135,000—2008— 183,000—2009—	0.00 248,398.00	0% 136%	\$1.242	(\$0.0137/MMBtu)	\$1.2283/MMBtu
American Energy Corp. 43521 Mayhugh Hill Rd. Beallsville, OH 43716	American Energy Belmont, OH	11/26/07	2 Yrs. 3 Mos.	Letter 07/11/08 Letter 09/08/08 Letter 11/12/08 Letter 12/23/08 Letter 05/11/09 Letter 06/01/09	90,000—2008— 210,000—2009—	86,389.00 209,488.00	96% 99%	\$1.4865	\$0.0435/MMBtu	\$1.53/MMBtu

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC FUEL ADJUSTMENT CLAUSE CASE NO. 2009-00286

RESPONSE TO PSC ORDER DATED AUGUST 20, 2009

(a) Supplier	(b) Production Facility	(c) Contract Date	(d) Duration of Contract	(e) Revisions or Amendments	(f) Annual Tonnage Required Through 7/09	(g) Actual Annual Tonnage Rec'd Since Inception of Contract Through 7/09	(h) % of Annual Requirements Received	(i) Base Price \$/MMBtu	(j) Total Amt. of Price Escalations (De-escalations) to Date	(k) Current Price Paid for Coal (i&j)
Spurlock Station (Continued) B & N Coal, Inc. P. O. Box 100 Dexter City, OH 45727	Whigville, West Fork, & Ullman Noble, OH	07/03/08	6 Yrs.	Letter 05/11/09 Letter 06/01/09	206,500—2008— 206,500—2009—186,612.00	191,701.00	93% 90%	\$1.757	(\$3.176/MMBtu)	\$1.4394/MMBtu
Oxford Mining Co. 544 Chestnut Street P. O. Box 427 Coshocton, OH 43812 (Scrubber Contract 504)	Daron-Liggett Harrison, OH Barnesville, Wheeling Valley Mine-Belmont, OH	08/27/08	4 Yrs.	Letter 10/21/08 Letter 05/11/09 Letter 06/01/09	75,000—2008— 210,000—2009—207,597.00	60,232.00	80% 99%	\$2.341	(\$.5807/MMBtu)	\$1.7603/MMBtu
Williamson Energy, LLC 3801 PGA Blvd., Ste. 903 Palm Beach Gardens, FL 33410	Pond Creek Mach Mining Williamson, IL	08/19/08	9 Yrs.	—	128,100—2009—110,575.00		86%	\$2.087	—	\$2.087/MMBtu
White County Coal, LLC 1717 S. Boulder Avenue Tulsa, OK 74119	Pattiki White, IL	09/11/08	6 Yrs.	Letter 05/11/09 Letter 05/22/09 Letter 06/01/09	140,000—2009—114,119.00		82%	\$3.13	—	\$3.13/MMBtu

EAST KENTUCKY POWER COOPERATIVE, INC

PSC CASE NO. 2009-00286

FUEL ADJUSTMENT CLAUSE

RESPONSE TO INFORMATION REQUEST

COMMISSION STAFF'S INFORMATION REQUEST DATED 08/20/09

REQUEST 9

RESPONSIBLE PARTY: Ernest W. Huff

Request 9. a. Does East Kentucky regularly compare the price of its coal purchases with those paid by other electric utilities?
b. If yes, state:
(1) How East Kentucky's prices compare with those of other utilities for the review period.
(2) The utilities that are included in this comparison and their locations.

Response 9. a. Each month East Kentucky compares the price of its coal purchases on a delivered basis against the price that 20 other utilities within the region are paying for coal.
b. (1-2) The most recent data available for comparison is for April 2009. East Kentucky ranked 4th on a delivered basis for April 2009. Please see the table on page 2 of this response.

Year/Month	Name	Delivered Fuel Price Cents/MMBtu	Quantity (000s tons)
2009-04	Hoosier Energy REC	133.95	346
2009-04	Louisville Gas & Electric	175.54	759
2009-04	Dayton Power & Light	229.70	817
2009-04	East Kentucky Power Coop	231.55	461
2009-04	Allegheny Energy Supply	232.11	388
2009-04	Consumers Energy	234.25	801
2009-04	Tennessee Valley Authority	237.56	3,160
2009-04	Columbus Southern Power	239.61	276
2009-04	Duke Energy Ohio	249.93	513
2009-04	Kentucky Utilities	263.55	594
2009-04	Kentucky Power	263.56	232
2009-04	Appalachian Power	270.27	1,419
2009-04	Virginia Electric & Power	281.34	1,174
2009-04	Southern Indiana Gas & Elec	296.02	148
2009-04	S. Mississippi Electric Power	336.39	97
2009-04	Duke Energy Carolinas	348.61	1,533
2009-04	Georgia Power	351.51	2,974
2009-04	Progress Energy Carolinas	354.63	1,217
2009-04	S. Carolina Electric & Gas	420.34	300
2009-04	South Carolina Generating	434.44	121

EAST KENTUCKY POWER COOPERATIVE, INC

**PSC CASE NO. 2009-00286
FUEL ADJUSTMENT CLAUSE
RESPONSE TO INFORMATION REQUEST**

**COMMISSION STAFF'S INFORMATION REQUEST DATED 08/20/09
REQUEST 10**

RESPONSIBLE PARTY: Ernest W. Huff

Request 10. State the percentage of East Kentucky's coal, as of the date of this Order, that is delivered by:

- a. Rail;
- b. Truck; and
- c. Barge.

Response 10.

- a. Rail = 4%;
- b. Truck = 25%;
- c. Barge = 71%

EAST KENTUCKY POWER COOPERATIVE, INC

**PSC CASE NO. 2009-00286
FUEL ADJUSTMENT CLAUSE
RESPONSE TO INFORMATION REQUEST**

**COMMISSION STAFF'S INFORMATION REQUEST DATED 08/20/09
REQUEST 11**

RESPONSIBLE PARTY: Ernest W. Huff

- Request 11.**
- a. State East Kentucky's coal inventory level in tons and in number of days' supply as of April 30, 2009.
 - b. Describe the criteria used to determine number of days' supply.
 - c. Compare East Kentucky's coal inventory as of April 30, 2009 to its inventory target for that date.
 - d. If actual coal inventory exceeds inventory target by 10 days' supply, state the reasons for the excessive inventory.
 - e. (1) Does East Kentucky expect any significant changes in its current coal inventory target within the next 12 months?
(2) If yes, state the expected change and the reasons for this change.

- Response 11.**
- a. East Kentucky's coal inventory level as of April 30, 2009, was 993,614 tons—45 days' supply.
 - b. Actual tons in inventory divided by the total maximum daily usage for East Kentucky's generating units.
 - c. East Kentucky's coal inventory as of April 30, 2009, was 20 days above its target of 25 days' supply.

d. East Kentucky's inventory exceeded its target by more than ten days. Generation from East Kentucky's coal-fired power plants was below its projections due to mild weather and the economy. East Kentucky, through terms in its coal contracts, has delayed coal deliveries. However, this delivery delay has not been sufficient to slow the rise in inventory. East Kentucky's projections are that it will be at its target by January 2010 through the elimination of planned spot purchases.

e. (1-2) East Kentucky does not expect significant changes in its current coal inventory target over the next 12 months.

EAST KENTUCKY POWER COOPERATIVE, INC

PSC CASE NO. 2009-00286
FUEL ADJUSTMENT CLAUSE
RESPONSE TO INFORMATION REQUEST

COMMISSION STAFF'S INFORMATION REQUEST DATED 08/20/09
REQUEST 12

RESPONSIBLE PARTY: Ernest W. Huff

Request 12. a. Has East Kentucky audited any of its coal contracts during the period from November 1, 2008 through April 30, 2009?

b. If yes, for each audited contract:

- (1) Identify the contract;
- (2) Identify the auditor;
- (3) State the results of the audit; and
- (4) Describe the actions that East Kentucky took as a result of the audit.

Response 12. a-b. East Kentucky has not audited any of its coal contracts during the period under review.

EAST KENTUCKY POWER COOPERATIVE, INC

PSC CASE NO. 2009-00286
FUEL ADJUSTMENT CLAUSE
RESPONSE TO INFORMATION REQUEST

COMMISSION STAFF'S INFORMATION REQUEST DATED 08/20/09
REQUEST 13

RESPONSIBLE PARTY: **Ann F. Wood**

- Request 13.** a. Has East Kentucky received any customer complaints regarding its FAC during the period from November 1, 2008 through April 30, 2009?
- b. If yes, for each complaint, state:
- (1) The nature of the complaint; and
- (2) East Kentucky's response.

Response 13. a-b. East Kentucky has received no customer complaints regarding its FAC during the period from November 1, 2008 through April 30, 2009.

EAST KENTUCKY POWER COOPERATIVE, INC

PSC CASE NO. 2009-00286
FUEL ADJUSTMENT CLAUSE
RESPONSE TO INFORMATION REQUEST

COMMISSION STAFF'S INFORMATION REQUEST DATED 08/20/09
REQUEST 14

RESPONSIBLE PARTY: Ernest W. Huff

- Request 14.**
- a. Is East Kentucky currently involved in any litigation with its current or former coal suppliers?
 - b. If yes, for each litigation:
 - (1) Identify the coal supplier;
 - (2) Identify the coal contract involved;
 - (3) State the potential liability or recovery to East Kentucky;
 - (4) List the issues presented; and
 - (5) Provide a copy of the complaint or other legal pleading that initiated the litigation and any answers or counterclaims. If a copy has previously been filed with the Commission, provide the date on which it was filed and the case in which it was filed.
 - c. State the current status of all litigation with coal suppliers.

- Response 14.**
- a. Yes, East Kentucky is currently involved in litigation with two coal suppliers.
 - b. (1) Appalachian Fuels, LLC (“Appalachian”) and Armstrong Coal Company, Inc. (“Armstrong”).
 - (2) The coal contract involved between East Kentucky and Appalachian

is dated December 4, 2001, and subsequent amendments thereto for coal to be delivered to Spurlock Power Station Unit Nos. 1 and 2. Also, the coal contract involved between East Kentucky and Armstrong is dated October 2, 2007, for coal to be delivered to Spurlock Power Station Unit Nos. 1 and 2.

(3) The potential liability of Appalachian to East Kentucky is \$24,400,015 plus pre-judgment and pre-petition interest and continuing. The potential liability of Armstrong to East Kentucky is the tonnage owed to East Kentucky by Armstrong as “option” tons under the contract.

(4) The issues presented regarding Appalachian are (a) whether Appalachian breached its agreement to deliver coal to East Kentucky’s Spurlock Power Station and (b) whether Appalachian breached its agreement to provide a performance bond to provide further security to East Kentucky in the event of default or failure to deliver.

The issue regarding Armstrong is whether Armstrong is contractually obligated to deliver certain additional “option” tons of coal under the contract, and if so, how many total tons Armstrong is contractually obligated to deliver.

(5) The Complaint with Appalachian was previously filed on September 12, 2008, in Case No. 2008-00284, and the Corrected Answer was previously filed on February 11, 2009, in Case No. 2008-00519. In addition, East Kentucky has submitted a proof of claim in Appalachian’s bankruptcy proceeding described below. A copy of the proof of claim is included on pages 4 and 5 of this response.

The Complaint and Answer to Complaint regarding Armstrong are included on pages 6 through 11 of this response.

c. East Kentucky filed a motion for partial summary judgment in March of 2008 in the Clark Circuit Court proceeding against Appalachian. While that motion was pending, Appalachian made an assignment for benefit of creditors on May 26, 2009. On June 11, 2009, certain creditors of Appalachian placed Appalachian in

involuntary bankruptcy. East Kentucky filed a proof of claim in that proceeding, which is described in Item 14 (b) (5) above. The bankruptcy stayed the Clark Circuit Court proceeding and East Kentucky intends to pursue its claims against Appalachian in the bankruptcy proceeding.

Armstrong's current status is pending. The lawsuit was filed on July 23, 2009. Discovery has just been initiated by the parties.

UNITED STATES BANKRUPTCY COURT, EASTERN DISTRICT OF KENTUCKY		PROOF OF CLAIM
Name of Debtor: Appalachian Fuels, LLC		Case Number: 09-10343
NOTE: This form should not be used to make a claim for an administrative expense arising after the commencement of the case. A "request" for payment of an administrative expense may be filed pursuant to 11 U.S.C. § 503.		
Name of Creditor (The person or other entity to whom the debtor owes money or property): East Kentucky Power Cooperative, Inc.		<input type="checkbox"/> Check box if you are aware that anyone else has filed a proof of claim relating to your claim. Attach copy of statement giving particulars <input type="checkbox"/> Check box if you have never received any notices from the bankruptcy court in this case <input checked="" type="checkbox"/> Check box if the address differs from the address on the envelope sent to you by the court.
Name and address where notices should be sent: Stoll Keenon Ogden PLLC Attn: Robert M. Watt, III 300 West Vine Street, Suite 2100 Lexington, KY 40507-1801 Telephone number: (859) 231-3000		
Account or other number by which creditor identifies debtor: Appalachian Fuels		THIS SPACE IS FOR COURT USE ONLY
Check here <input type="checkbox"/> replaces if this claim <input type="checkbox"/> amends a previously filed claim, dated: _____		
1. Basis for Claim <input type="checkbox"/> Goods sold <input type="checkbox"/> Services performed <input type="checkbox"/> Money loaned <input type="checkbox"/> Personal injury/wrongful death <input type="checkbox"/> Taxes <input checked="" type="checkbox"/> Other: <u>Breach of Coal Purchase Agreement</u>		<input type="checkbox"/> Retiree benefits as defined in 11 U.S.C. § 1114(a) <input type="checkbox"/> Wages, salaries, and compensation (fill out below) Your SS#: _____ Unpaid compensation for services performed from _____ to _____ (date) (date)
2. Date debt was incurred: December 4, 2001		3. If court judgment, date obtained: _____
4. Total Amount of Claim at Time Case Filed: \$24,400,015.00 plus pre-judgment, pre-petition interest (see attachment hereto, fully incorporated by reference) If all or part of your claim is secured or entitled to priority, also complete Item 5 or 6 below. <input type="checkbox"/> Check this box if claim includes interest or other charges in addition to the principal amount of the claim. Attach itemized statement of all interest or additional charges.		
5. Secured Claim. <input type="checkbox"/> Check this box if your claim is secured by collateral (including a right of setoff) Brief Description of Collateral: <input checked="" type="checkbox"/> Real Estate <input type="checkbox"/> Motor Vehicle <input type="checkbox"/> Other _____ Value of Collateral: Amount of arrearage and other charges at time case filed included in secured claim, if any \$		6. Unsecured Priority Claim. <input type="checkbox"/> Check this box if you have an unsecured priority claim Amount entitled to priority \$ _____ Specify the priority of claim: <input type="checkbox"/> Wages, salaries, or commissions (up to \$4300),* earned within 90 days before filing of the bankruptcy petition or cessation of the debtor's business, whichever is earlier - 11 U.S.C. § 507(a)(3) <input type="checkbox"/> Contribution to an employee benefit plan - 11 U.S.C. § 507(a)(4) <input type="checkbox"/> Up to \$1,950,* of deposits toward purchase, lease, or rental of property or services for personal, family, or household use - 11 U.S.C. § 507(a)(6) <input type="checkbox"/> Alimony, maintenance, or support owed to a spouse, former spouse, or child - 11 U.S.C. § 507(a)(7) <input type="checkbox"/> Taxes or penalties owed to governmental units - 11 U.S.C. § 507(a)(8) <input type="checkbox"/> Other Specify applicable paragraph of 11 U.S.C. § 507(a)(_____)
7. Credits: The amounts of all payments on this claim has been credited and deducted for making this proof of claim. 8. Supporting Documents: Attach copies of supporting documents, such as promissory notes, purchase orders, invoices, itemized statements of running accounts, contracts, court judgments, mortgages, security agreements, and evidence of perfection of lien. DO NOT SEND ORIGINAL DOCUMENTS. If documents are not available, explain. If the documents are voluminous, attach a summary. 9. Date - Stamped Copy: To receive an acknowledgement of the filing of your claim, enclose a stamped, self-addressed envelope and copy of this proof of claim.		THIS SPACE IS FOR COURT USE ONLY
Date July 9, 2009 DM # 3653453	Sign and print the name and title, if any, of the creditor or other person authorized to file this claim (attach copy of power of attorney, if any): /s/ Adam M. Back Adam M. Back, Attorney for Creditor	

UNITED STATES BANKRUPTCY COURT
EASTERN DISTRICT OF KENTUCKY
ASHLAND DIVISION

IN RE:	:	CHAPTER 11
	:	
APPALACHIAN FUELS, LLC,	:	CASE NO. 09-10343
	:	
DEBTOR.	:	HON. JOSEPH M. SCOTT, JR.
	:	

ATTACHMENT TO EAST KENTUCKY POWER COOPERATIVE, INC.
PROOF OF CLAIM

The East Kentucky Power Cooperative, Inc. ("East Kentucky") claim against Debtor Appalachian Fuels, LLC ("Debtor") stems from Debtor's breach of a coal supply contract and the resulting costs to cover incurred by East Kentucky. Prior to Debtor's bankruptcy, East Kentucky filed suit on its claim in a case styled East Kentucky Power Cooperative, Inc. v. Appalachian Fuels, LLC, Clark Circuit Court, Case No. 08-CI-00153 ("State Court Action"). A copy of the complaint, including its exhibits, filed in the State Court Action ("Complaint") is attached hereto as Exhibit A and fully incorporated by reference.

The amount of East Kentucky's claim is \$24,400,015.00 plus pre-petition, pre-judgment interest. The principal amount is the actual cost to purchase replacement coal necessitated by the Debtor's breach. That amount is calculated as set forth in the spreadsheet attached as Exhibit B and fully incorporated by reference.

COMMONWEALTH OF KENTUCKY
CLARK CIRCUIT COURT
DIVISION F
CASE NO. 07-CF-00549

FILED 7-23-09
PAULA S. JOSLIN
CLARK CIRCUIT/DISTRICT COURT
BY [Signature] D.C.

EAST KENTUCKY POWER COOPERATIVE, INC.

PLAINTIFF

V.

ARMSTRONG COAL COMPANY, INC.

DEFENDANT

Serve: Mason L. Miller
300 East Main Street
Suite 360
Lexington, Kentucky 40507

**COMPLAINT FOR
DECLARATORY RELIEF**

Plaintiff, East Kentucky Power Cooperative, Inc. ("East Kentucky"), for its complaint against Defendant, Armstrong Coal Company, Inc. ("Armstrong"), states as follows:

1. On October 2, 2007, East Kentucky and Armstrong, entered into a contract whereby East Kentucky agreed to purchase, and Armstrong agreed to sell coal for use by East Kentucky at its Spurlock Power Station Unit Nos. 1 and 2, Maysville, Kentucky beginning October 1, 2008 (the "Coal Contract"). A true and complete copy of the Coal Contract is attached hereto as Exhibit 1.

2. Section 17 of the Coal Contract states that "any disputes that may arise under this Contract . . . that culminates [sic] in litigation, shall be instituted and tried in Clark County, Kentucky."

3. Section 1 (a) of the Coal Contract states that "SELLER [Armstrong] does hereby agree to sell to BUYER [East Kentucky] and BUYER agrees to purchase from SELLER, One Million One Hundred Seventy Thousand (1,170,000) tons of coal (the total contract tonnage) over three (3) years at a rate of Three Hundred Sixty Thousand (360,000) tons of coal per year

(the “base annual tonnage amount”), subject to Sections 6 (d) and 8 herein, and BUYER’S right to vary the total contract tonnage and annual tonnage amounts through the adjustment of monthly delivery rates, as provided in Section 1 (b) and (c) hereinbelow.”

4. Section 1 (b) of the Coal Contract states that “BUYER [East Kentucky] shall have the one-time option to increase the annual tonnage of this contract up to an additional one hundred eighty thousand (180,000) tons. This option must be exercised by July 31, 2008.”

5. East Kentucky timely exercised its option.

6. East Kentucky asserts that the Coal Contract requires the annual tonnage to be increased by an additional 180,000 tons for all three (3) years of the Coal Contract (a total of 540,000 additional tons).

7. Armstrong has denied the assertions of East Kentucky and claims that that the Coal Contract requires that the annual tonnage only be increased for just the first year of the Coal Contract (a total of only 180,000 additional tons).

8. Consequently, an actual controversy exists as to whether the Coal Contract requires 540,000 additional tons or only 180,000 additional tons.

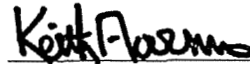
9. Pursuant to KRS 418.040, East Kentucky seeks a declaration of its rights and obligations concerning the additional tons under the Coal Contract, and, specifically, seeks a declaration that the Coal Contract requires 180,000 additional tons annually for all three (3) years of the Coal Contract (a total of 540,000 additional tons).

WHEREFORE, East Kentucky requests the following relief:

1. A declaration that Armstrong is obligated under the Coal Contract to provide 180,000 additional tons for all three (3) years of the Coal Contract (a total of 540,000 additional tons).

2. All other relief, legal or equitable, to which East Kentucky is or may become entitled, including attorneys fees.

Respectfully submitted,



Roger R. Cowden
Keith Moorman
FROST BROWN TODD LLC
250 W. Main Street, Suite 2800
Lexington, Kentucky 40507
(859) 231-0000

COUNSEL FOR PLAINTIFF

COMMONWEALTH OF KENTUCKY
25th JUDICIAL CIRCUIT
CLARK CIRCUIT COURT
CIVIL BRANCH
DIVISION ONE

CASE NO. 09-CI-00549

EAST KENTUCKY POWER COOPERATIVE, INC.

PLAINTIFF

V. DEFENDANT, ARMSTRONG COAL COMPANY, INC.'S
ANSWER TO COMPLAINT FOR DECLARATORY RELIEF

ARMSTRONG COAL COMPANY, INC.

DEFENDANT

Defendant, Armstrong Coal Company, Inc. ("Armstrong Coal Co."), by and through undersigned counsel, states the following for its Answer to the Complaint for Declaratory Relief ("the Complaint") brought by Plaintiff, East Kentucky Power Cooperative, Inc. ("EKPC"):

1. Armstrong Coal Co. admits the factual allegations contained in the Complaint's numerical paragraph 1.
2. With regard to the Complaint's numerical paragraph 2, Armstrong Coal Co. states that Section 17 of the Coal Contract speaks for itself.
3. With regard to the Complaint's numerical paragraph 3, Armstrong Coal Co. states that Section 1(a) of the Coal Contract speaks for itself.
4. With regard to the Complaint's numerical paragraph 4, Armstrong Coal Co. states that Section 1(b) of the Coal Contract speaks for itself.
5. Armstrong Coal Co. denies that EKPC properly and timely exercised its one-time option under Section 1(b) of the Coal Contract.

6. Armstrong Coal Co. admits that EKPC has asserted the erroneous interpretation of the Coal Agreement set forth in the Complaint's numerical paragraph 6.

7. Armstrong Coal Co. admits that it has denied EKPC's asserted and erroneous interpretation of the Coal Agreement. Armstrong Coal Co. further admits that if EKPC had properly exercised its one-time option under Section 1(b) of the Coal Contract, Armstrong Coal would interpret the Coal Contract as requiring Armstrong to sell EKPC additional tonnage "for just the first year of the Coal Contract (a total of only 180,000 additional tons)."

8. Armstrong Coal Co. denies the factual allegation contained in the Complaint's numerical paragraph 8 because that allegation erroneously narrows the scope of the parties' dispute and appears to presuppose a counterfactual event, *e.g.*, EKPC's proper and timely exercise of its one-time option under Section 1(b) of the Coal Contract.

9. Armstrong Coal Co. admits that, to the best of its knowledge and belief, EKPC seeks the declarative relief set forth in the Complaint's numerical paragraph 9, and by this responsive pleading, Armstrong Coal Co. similarly requests as alternative relief that the Court grant declaratory judgment as Armstrong Coal Co. requests below.

10. Armstrong Coal Co. denies any allegation in numerical paragraphs 1-9 of EKPC's Complaint that it has not specifically addressed and admitted above in numerical paragraphs 1-9 of this Answer.

AFFIRMATIVE DEFENSES

Having responded to each of the Complaint's factual allegations, Armstrong Coal Co. raises the following affirmative defense(s):

FIRST AFFIRMATIVE DEFENSE

11. EKPC's Complaint fails to state any claim upon which this Court can grant relief.

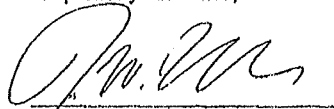
SECOND AFFIRMATIVE DEFENSE

12. Armstrong Coal Co. provisionally asserts as affirmative defenses the doctrines of estoppel, laches, and waiver and reserves the right to seek the Court's leave to amend this Reply to assert any additional appropriate affirmative defenses that might become apparent during the progression of this case.

WHEREFORE, Armstrong Coal Co. requests the following relief:

1. In the alternative: (a) dismissal of EKPC's Complaint; or (b) a declaration that EKPC failed to properly exercise the "one-time option to increase the annual tonnage of this contract up to an additional one hundred eighty thousand . . . tons" referenced in Paragraph 1(b) of the Coal Contract (thus mooted the declaration EKPC seeks); or (c) a declaration EKPC's exercise of its Paragraph 1(b) "one-time option" obligated Armstrong Coal Co sell EKPC an additional 180,000 tons of coal only for the first year (October 1, 2008 – September 30, 2009) of the three-year term, with the base annual tonnage amount to revert to 360,000 tons thereafter.
2. Its costs and reasonable attorneys' fees expended in addition to any and all other relief, legal or equitable, to which Armstrong Coal Co. is or may be entitled.

Respectfully submitted,



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COUNSEL FOR PLAINTIFFS

EAST KENTUCKY POWER COOPERATIVE, INC

**PSC CASE NO. 2009-00286
FUEL ADJUSTMENT CLAUSE
RESPONSE TO INFORMATION REQUEST**

**COMMISSION STAFF'S INFORMATION REQUEST DATED 08/20/09
REQUEST 15**

RESPONSIBLE PARTY: Ernest W. Huff

Request 15. a. During the period from November 1, 2008 through April 30, 2009, have there been any changes to East Kentucky's written policies and procedures regarding its fuel procurement?

b. If yes:

- (1) Describe the changes;
- (2) Provide the written policies and procedures as changed;
- (3) State the date(s) the changes were made; and
- (4) Explain why the changes were made.

Response 15. a-b. No, East Kentucky has not made any changes to its written policies and procedures regarding fuel procurement.

EAST KENTUCKY POWER COOPERATIVE, INC

**PSC CASE NO. 2009-00286
FUEL ADJUSTMENT CLAUSE
RESPONSE TO INFORMATION REQUEST**

**COMMISSION STAFF'S INFORMATION REQUEST DATED 08/20/09
REQUEST 16**

RESPONSIBLE PARTY: Ernest W. Huff

Request 16. a. Is East Kentucky aware of any violations of its policies and procedures regarding fuel procurement that occurred prior to or during the period from November 1, 2008 through April 30, 2009?

b. If yes, for each violation:

- (1) Describe the violation;
- (2) Describe the action(s) that East Kentucky took upon discovering the violation; and
- (3) Identify the person(s) who committed the violation.

Request 16. a-b. No, East Kentucky is not aware of any violations of its policies and procedures regarding fuel procurement.

EAST KENTUCKY POWER COOPERATIVE, INC

PSC CASE NO. 2009-00286
FUEL ADJUSTMENT CLAUSE
RESPONSE TO INFORMATION REQUEST

COMMISSION STAFF'S INFORMATION REQUEST DATED 08/20/09
REQUEST 17

RESPONSIBLE PARTY: Ernest W. Huff

Request 17. Identify and explain the reasons for all changes that occurred during the period from November 1, 2008 through April 30, 2009 in the organizational structure and personnel of the departments or divisions that are responsible for East Kentucky's fuel procurement activities.

Response 17. No organizational structure changes occurred during the November 1, 2008 through April 30, 2009 time period. However, since that time there has been a retirement of the Fuels and Emissions Manager resulting in subsequent organizational changes. EKPC has divided the duties of the previous manager into two positions. There is now a Manager for coal procurement and delivery. A second Manager position for natural gas procurement and delivery, emissions procurement and hedging and renewable technology development was created and will be filled in the next 12 months. Additionally, a Director position has been established to guide the entire fuels, emissions and renewables functions for the strategic benefit of the organization; this position should be filled within the next 12 months.

EAST KENTUCKY POWER COOPERATIVE, INC

PSC CASE NO. 2009-00286

FUEL ADJUSTMENT CLAUSE

RESPONSE TO INFORMATION REQUEST

COMMISSION STAFF'S INFORMATION REQUEST DATED 08/20/09

REQUEST 18

RESPONSIBLE PARTY: Craig A. Johnson

Request 18. a. Identify all changes that East Kentucky has made during the period under review to its maintenance and operation practices that also affect fuel usage at East Kentucky's generation facilities.

b. Describe the impact of these changes on East Kentucky's fuel usage.

Response 18. a. The Spurlock Unit No. 2 flue gas desulphurization ("FGD") equipment became commercially operational on January 1, 2009. The operation of the new pollution control equipment does have an effect on unit net heat rate and the fuel quality. East Kentucky's new Spurlock Unit 4 went into commercial operation on April 1, 2009. Note that the Spurlock Unit 1 FGD became commercially operational on August 1, 2009. No changes to maintenance and operations practices were made to our other generating facilities during this period.

b. The historical net heat rate for Spurlock Unit No. 2 was approximately 9,975 Btu/kWh. The additional pollution control equipment will cause the net heat rate to increase to an estimated 10,120 Btu/kWh. The new rating on this unit has changed from 525 net MWs to 510 net MWs. Spurlock Unit No. 2's fuel usage is expected to increase due to the increase in net heat rate. The added pollution control

equipment will allow EKPC to purchase fuels with high sulfur content. Spurlock Unit No. 4 is expected to burn approximately 825,000 tons of high sulfur coal annually.

EAST KENTUCKY POWER COOPERATIVE, INC

**PSC CASE NO. 2009-00286
FUEL ADJUSTMENT CLAUSE
RESPONSE TO INFORMATION REQUEST**

**COMMISSION STAFF'S INFORMATION REQUEST DATED 08/20/09
REQUEST 19**

RESPONSIBLE PARTY: Ernest W. Huff

Request 19. List each written coal supply solicitation issued during the period from November 1, 2008 through April 30, 2009.

a. For each solicitation, provide the date of the solicitation, the type of solicitation (contract or spot), the quantities solicited, a general description of the quality of coal solicited, the time period over which deliveries were requested, and the generating unit(s) for which the coal was intended.

b. For each solicitation, state the number of vendors to whom the solicitation was sent, the number of vendors who responded, and the selected vendor.

Provide the bid tabulation sheet or corresponding document that ranked the proposals. (This document should identify all vendors who made offers.) State the reasons for each selection.

Response 19. a-b. Please see pages 2 through 11 of this response.

Confidential protection of the bid tabulation sheets or corresponding documents that ranked the proposals has been requested in the form of a motion for confidential treatment.

EAST KENTUCKY POWER COOPERATIVE, INC.
PSC FUEL ADJUSTMENT CLAUSE CASE NO. 2009-00286
RESPONSE TO PSC ORDER DATED AUGUST 20, 2009

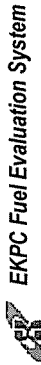
Unit	Date	Contract/Spot	Quantity (Tons)	Quality	Time Period	Number of Vendors Sent	Number of Vendors Respond	Tabulation Sheet
Spurlock 1&2	02/17/09	Spot	240,000	7# SO ₂ /MMBtu <16% Ash >11,000 Btu	07/01/09—12/31/09	91	13	No Coal Purchased
Gilbert & Spurlock #4	02/17/09	Spot	320,000	10# SO ₂ /MMBtu <30% Ash >9,000 Btu	05/01/09—12/31/09	91	18	Pages 3-5
Spurlock 1&2	03/02/09	Contract	720,000	7# SO ₂ /MMBtu <16% Ash >11,000 Btu	07/01/09—12/31/12	94	19	Pages 6-9
Gilbert & Spurlock #4	03/02/09	Contract	720,000	10# SO ₂ /MMBtu <30% Ash >9,000 Btu	07/01/09—12/31/12	94	9	Pages 10-11
Cooper	03/26/09	Contract	360,000	3.3# SO ₂ /MMBtu <12% Ash >11,500 Btu	10/01/09—09/30/12	79	8	No Coal Purchased

FUEL EVALUATION FOR GILBERT & NO. 4

MAY-DEC 2009

Date: 03/26/2009
Event Nbr: 163
Bid End Date: 03/13/2009

Coal Supplier	Number	Quality Btu		Delivery Cost		Evaluated Cost		Reason for Recommendation	
		% Sulfur	% Ash	Tons	Term	\$	\$		Ton
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
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[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]



FUEL EVALUATION FOR GILBERT & NO. 4

MAY-DEC 2009

Date: 03/26/2009
Event Nbr: 163
Bid End Date: 03/13/2009

Coal Supplier	Number	Quality Btu		Delivery Cost		Evaluated Cost		Reason for Recommendation
		% Sulfur	% Ash	Tons	Term	\$	\$	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
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[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	



FUEL EVALUATION FOR GILBERT & NO. 4

MAY-DEC 2009

Date: 03/26/2009
Event Nbr: 163
Bid End Date: 03/13/2009

Coal Supplier	Number	Quality Btu			Delivery Cost		Evaluated Cost		Reason for Recommendation
		% Sulfur	% Ash	Tons	Term	\$ Ton	\$ MMBtu	\$ Ton	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
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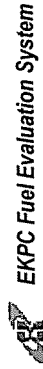


Date: 07/22/2009
Event Nbr: 164
Bid End Date: 03/27/2009

FUEL EVALUATION FOR SPURLOCK NOS. 1 & 2

2009 CONTRACT

Coal Supplier	Number	Quality Btu		Delivery Cost		Evaluated Cost		Reason for Recommendation	
		% Sulfur	% Ash	Tons	Term	\$ Ton	\$ MMBtu		\$ Ton
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
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[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]



FUEL EVALUATION FOR SPURLOCK NOS. 1 & 2

2009 CONTRACT

Date: 07/22/2009
Event Nbr: 164
Bid End Date: 03/27/2009

Coal Supplier	Number	Quality Btu	% Sulfur	% Ash	Tons	Term	Delivery Cost		Evaluated Cost		Reason for Recommendation
							\$ Ton	\$ MMBtu	\$ Ton	\$ MMBtu	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
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[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	



FUEL EVALUATION FOR SPURLOCK NOS. 1 & 2

2009 CONTRACT

Date: 07/22/2009
Event Nbr: 164
Bid End Date: 03/27/2009

Coal Supplier	Number	Quality Btu	% Sulfur	% Ash	Tons	Term	Delivery Cost		Evaluated Cost		Reason for Recommendation
							\$ Ton	\$ MMBtu	\$ Ton	\$ MMBtu	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
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[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
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FUEL EVALUATION FOR SPURLOCK NOS. 1 & 2

2009 CONTRACT

Date: 07/22/2009
 Event Nbr: 164
 Bid End Date: 03/27/2009

Coal Supplier	Number	Quality Btu	% Sulfur	% Ash	Tons	Term	Delivery Cost		Evaluated Cost		Reason for Recommendation
							\$ Ton	\$ MMBtu	\$ Ton	\$ MMBtu	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	



FUEL EVALUATION FOR GILBERT & SPURLOCK 4

2009 CONTRACT

Date: 07/22/2009
Event Nbr: 165
Bid End Date: 03/27/2009

Coal Supplier	Number	Quality Btu		Term	Delivery Cost \$ Ton MMBtu	Evaluated Cost \$ Ton MMBtu	Reason for Recommendation
		% Sulfur	% Ash				
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]



FUEL EVALUATION FOR GILBERT & SPURLOCK 4

2009 CONTRACT

Date: 07/22/2009
Event Nbr: 165
Bid End Date: 03/27/2009

Coal Supplier	Number	Quality Btu			Term	Delivery Cost		Evaluated Cost		Reason for Recommendation
		% Sulfur	% Ash	Tons		\$ Ton	\$ MMBtu	\$ Ton	\$ MMBtu	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	



EAST KENTUCKY POWER COOPERATIVE, INC

**PSC CASE NO. 2009-00286
FUEL ADJUSTMENT CLAUSE
RESPONSE TO INFORMATION REQUEST**

**COMMISSION STAFF'S INFORMATION REQUEST DATED 08/20/09
REQUEST 20**

RESPONSIBLE PARTY: Ernest W. Huff

Request 20. List each oral coal supply solicitation issued during the period from November 1, 2008 through April 30, 2009.

a. For each solicitation, state why the solicitation was not written, the date(s) of the solicitation, the quantities solicited, a general description of the quality of coal solicited, the time period over which deliveries were requested, and the generating unit(s) for which the coal was intended.

b. For each solicitation, identify all vendors solicited and the vendor selected. Provide the tabulation sheet or other document that ranks the proposals. (This document should identify all vendors who made offers.) State the reasons for each selection.

Response 20. a-b. Please see pages 2 through 16 of this response.

Confidential protection of the bid tabulation sheets or corresponding documents that ranked the proposals has been requested in the form of a motion for confidential treatment.

EAST KENTUCKY POWER COOPERATIVE, INC.
PSC FUEL ADJUSTMENT CLAUSE CASE NO. 2009-00286
RESPONSE TO PSC ORDER DATED AUGUST 20, 2009

Unit	Date	Reason	Quantity (Tons)	Quality	Time Period	Number of Vendors Contacted	Tabulation Sheet
Spurlock 1&2	08/01/08	Limited Supply Availability	1,419,588	7# SO ₂ /MMBtu <16% Ash >11,000 Btu	01/01/09—12/31/11	14	Pages 4-6
Gilbert	08/01/08	Contract Negotiation	2,400,000	10# SO ₂ /MMBtu <30% Ash >9,000 Btu	01/01/09—12/31/12	17	Pages 7-9*
Dale	12/10/08	Immediate Response Required	6,000	1% SO ₂ <12% Ash >11,500 Btu	12/15/08-02/28/09	8	Page 10
Dale	12/23/08	Immediate Response Required	6,000	1% SO ₂ <12% Ash >11,500 Btu	01/01/09—02/28/09	8	Page 11
Cooper	01/26/09	Immediate Response Required	10,000	3.3# SO ₂ /MMBtu <12% Ash >11,500 Btu	01/27/09—03/31/09	10	Pages 12-13
Dale	02/09/09	Immediate Response Required	20,000	1% SO ₂ <12% Ash >11,500 Btu	02/10/09—03/31/09	6	Page 14

* Tabulation sheet from prior solicitation used only as comparison in negotiation of revised contract quantity, terms, and price.

EAST KENTUCKY POWER COOPERATIVE, INC.
PSC FUEL ADJUSTMENT CLAUSE CASE NO. 2009-00286
RESPONSE TO PSC ORDER DATED AUGUST 20, 2009

Unit	Date	Reason	Quantity (Tons)	Quality	Time Period	Number of Vendors Contacted	Tabulation Sheet
Cooper	02/09/09	Immediate Response Required	20,000	3.3# SO ₂ /MMBtu <12% Ash >11,500 Btu	02/10/09—03/31/09	10	Pages 15-16

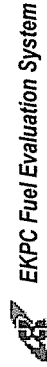
NOTE: All coal purchased is based on the lowest evaluated cost. Any deviations from this practice such as quality concerns, delivery commitments, diversity of suppliers, etc., are detailed on approval attachments.

FUEL EVALUATION FOR SPURLOCK UNIT NOS. 1 & 2

COAL SUPPLY CONTRACTS

Date: 07/08/2008
Event Nbr: 140
Bid End Date: 05/02/2008

Coal Supplier	Number	Quality Btu		Term	Delivery Cost		Evaluated Cost		Reason for Recommendation
		% Sulfur	% Ash		\$ Ton	\$ MMBtu	\$ Ton	\$ MMBtu	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

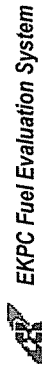


Date: 07/08/2008
 Event Nbr: 140
 Bid End Date: 05/02/2008

FUEL EVALUATION FOR SPURLOCK UNIT NOS. 1 & 2

COAL SUPPLY CONTRACTS

Coal Supplier	Number	Quality Btu		Term	Delivery Cost \$ Ton	MMBtu	Evaluated Cost \$ Ton	MMBtu	Reason for Recommendation
		% Sulfur	% Ash						
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]				[REDACTED]	[REDACTED]	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]				[REDACTED]	[REDACTED]	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]				[REDACTED]	[REDACTED]	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]				[REDACTED]	[REDACTED]	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]				[REDACTED]	[REDACTED]	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]				[REDACTED]	[REDACTED]	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]				[REDACTED]	[REDACTED]	



FUEL EVALUATION FOR SPURLOCK UNIT NOS. 1 & 2

COAL SUPPLY CONTRACTS

Date: 07/08/2008
Event Nbr: 140
Bid End Date: 05/02/2008

Coal Supplier	Quality Btu		Delivery Cost		Evaluated Cost		Reason for Recommendation	
	Number	% Ash	Tons	Term	\$ Ton	\$ MMBtu		\$ Ton MMBtu
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	\$ Ton	\$ MMBtu	\$ Ton MMBtu	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	\$ Ton	\$ MMBtu	\$ Ton MMBtu	



FUEL EVALUATION FOR GILBERT

JULY 2008 - DECEMBER 2009

Date: 06/04/2008
Event Nbr: 136
Bid End Date: 06/02/2008

Coal Supplier	Number	Quality Btu			Delivery Cost		Evaluated Cost		Reason for Recommendation
		% Sulfur	% Ash	Tons	Term	\$ Ton	\$ MMBtu	\$ Ton	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

FUEL EVALUATION FOR GILBERT

JULY 2008 - DECEMBER 2009

Date: 06/04/2008
Event Nbr: 136
Bid End Date: 06/02/2008

Coal Supplier	Number	Quality Btu		Delivery Cost		Evaluated Cost		Reason for Recommendation
		% Sulfur	% Ash	Tons	Term	\$ Ton	\$ MMBtu	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	

Date: 06/04/2008
Event Nbr: 136
Bid End Date: 06/02/2008

FUEL EVALUATION FOR GILBERT

JULY 2008 - DECEMBER 2009

Coal Supplier	Number	Quality Btu		Term	Ton	MMBtu	Delivery Cost	Evaluated Cost	Reason for Recommendation
		% Sulfur	% Ash						
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
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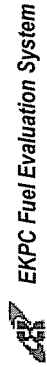


FUEL EVALUATION FOR DALE POWER STATION

DEC. 2008 THROUGH FEB. 2009

Date: 12/10/2008
 Event Nbr: 156
 Bid End Date: 12/10/2008

Coal Supplier	Number	Quality Btu		Tons	Term	Delivery Cost		Evaluated Cost		Reason for Recommendation
		% Sulfur	% Ash			\$ Ton	\$ MMBtu	\$ Ton	\$ MMBtu	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
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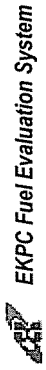


Date: 12/22/2008
Event Nbr: 157
Bid End Date: 12/22/2008

FUEL EVALUATION FOR DALE POWER STATION

JAN. THROUGH FEB. 2009

Coal Supplier	Number	Quality Btu		Delivery Cost		Evaluated Cost		Reason for Recommendation
		% Sulfur	% Ash	\$ Ton	\$ MMBtu	\$ Ton	\$ MMBtu	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
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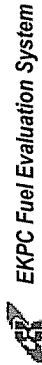


FUEL EVALUATION FOR COOPER POWER STATION

JAN. THROUGH FEB. 2009

Date: 01/23/2009
 Event Nbr: 158
 Bid End Date: 01/23/2009

Coal Supplier	Number	Quality Btu		Term	Delivery Cost		Evaluated Cost		Reason for Recommendation
		% Sulfur	% Ash		\$ Ton	\$ MMBtu	\$ Ton	\$ MMBtu	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
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FUEL EVALUATION FOR COOPER POWER STATION

JAN. THROUGH FEB. 2009

Date: 01/23/2009
Event Nbr: 158
Bid End Date: 01/23/2009

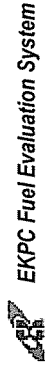
Coal Supplier	Number	Quality Btu		Delivery Cost		Evaluated Cost		Reason for Recommendation				
		% Sulfur	% Ash	Tons	Term	\$	\$		Ton	MMBtu	Ton	MMBtu
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
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FUEL EVALUATION FOR DALE POWER STATION

FEB. THROUGH MARCH 2009

Date: 02/05/2009
Event Nbr: 159
Bid End Date: 02/05/2009

Coal Supplier	Number	Quality Btu		Delivery Cost		Evaluated Cost		Reason for Recommendation
		% Sulfur	% Ash	Tons	Term	\$ Ton	\$ MMBtu	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]



Date: 02/05/2009
Event Nbr: 160
Bid End Date: 02/05/2009

FUEL EVALUATION FOR COOPER POWER STATION

FEB. THROUGH MARCH 2009

Coal Supplier	Number	Quality Btu		Tons	Term	Delivery Cost \$ Ton MMBtu	Evaluated Cost \$ Ton MMBtu	Reason for Recommendation
		% Sulfur	% Ash					
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

Date: 02/05/2009
Event Nbr: 160
Bid End Date: 02/05/2009

FUEL EVALUATION FOR COOPER POWER STATION

FEB. THROUGH MARCH 2009

Coal Supplier	Number	Quality Btu		Term	Delivery Cost \$ Ton MMBtu	Evaluated Cost \$ Ton MMBtu	Reason for Recommendation
		% Sulfur	% Ash				
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	



EAST KENTUCKY POWER COOPERATIVE, INC

PSC CASE NO. 2009-00286
FUEL ADJUSTMENT CLAUSE
RESPONSE TO INFORMATION REQUEST

COMMISSION STAFF'S INFORMATION REQUEST DATED 08/20/09

REQUEST 21

RESPONSIBLE PARTY: Julia J. Tucker

- Request 21.**
- a. List all inter-system sales during the period under review in which East Kentucky used a third party's transmission system.
 - b. For each sale listed above:
 - (1) Describe how East Kentucky addressed, for FAC-reporting purposes, the cost of fuel expended to cover any line losses incurred to transmit its power across the third party's transmission system.
 - (2) State the line-loss factor used for each transaction and describe how that line-loss factor was determined.

- Response 21.**
- a. Please see page 2 to this response.
 - b. (1) For each transaction, the cost of fuel recognizes the line loss factor provided in each party's OATT and EKPC's transmission system losses.
 - (2) The OATT line loss factors for third party transactions are shown below:

TVA 3%

In addition, EKPC used a line loss factor of 2.10% in November, .14% in January, 2.60% in February, 3.27% in March, and 4.07% in April.

East Kentucky Power Cooperative
Intersystem Sales Transactions that
Use a Third Party Transmission System
November 2008-April 2009

a.	Date	Power Sold To	MWh Sold
	11/19/08	The Energy Authority	60
	1/9/09	PJM	50
	1/10/09	PJM	73
	2/26/09	Southern Company	800
	2/27/09	PJM	100
	2/27/09	PJM	50
	2/27/09	Southern Company	700
	2/27/09	Southern Company	100
	2/28/09	Southern Company	100
	3/7/09	Power South	1200
	3/8/09	Power South	1100
	3/8/09	Power South	50
	3/9/09	Power South	1150
	3/9/09	Power South	50
	3/15/09	PJM	450
	3/16/09	PJM	500
	3/28/09	The Energy Authority	56
	3/28/09	Associated	960
	3/30/09	PJM	400
	4/1/09	The Energy Authority	144
	4/25/09	Cargill	400
	4/26/09	Cargill	400
	4/27/09	Cargill	400
	4/28/09	Southern Company	70
	4/28/09	Southern Company	50
	4/28/09	Southern Company	500
	4/29/09	Southern Company	50
	4/29/09	Southern Company	100
	4/29/09	Southern Company	100
	4/29/09	Southern Company	200
	4/29/09	Southern Company	100
	4/29/09	Southern Company	350

EAST KENTUCKY POWER COOPERATIVE, INC

**PSC CASE NO. 2009-00286
FUEL ADJUSTMENT CLAUSE
RESPONSE TO INFORMATION REQUEST**

**COMMISSION STAFF'S INFORMATION REQUEST DATED 08/20/09
REQUEST 22**

RESPONSIBLE PARTY: Julia J. Tucker

Request 22. Describe each change that East Kentucky made during the period under review to its methodology for calculating inter-system sales line losses.

Response 22. No changes in methodology for calculating intersystem sales line losses occurred during the period under review.

EAST KENTUCKY POWER COOPERATIVE, INC

PSC CASE NO. 2009-00286
FUEL ADJUSTMENT CLAUSE
RESPONSE TO INFORMATION REQUEST

COMMISSION STAFF'S INFORMATION REQUEST DATED 08/20/09

REQUEST 23

RESPONSIBLE PARTY: Ernest W. Huff

Request 23. Provide the number of East Kentucky's coal purchase contracts which did and did not include transportation costs during the period November 1, 2008 through April 30, 2009.

- a. Explain how it is determined whether or not transportation costs will be included in the coal purchase contract.
- b. When transportation is contracted separately from the coal contract, does East Kentucky issue requests for proposals ("RFP") for this service?
 - (1) If yes, how often does this occur, how many vendors are included in the RFP, and how is it determined which vendors will receive the RFP?
 - (2) If no, explain why an RFP is not issued.
- c. Does East Kentucky use or contract with any related parties for transportation of its coal purchases? If yes, provide the name of the related party and nature of the relationship, the period of time it has contracted with the party, and copies of any contracts with the related party, if not previously filed with the Commission.

Response 23. a. East Kentucky had six (6) coal purchase contracts that included transportation costs and ten (10) that did not. The ten (10) contracts that do not contain total transportation costs are either barge or rail delivery. It is more cost efficient for coal

suppliers to handle truck transportation, as a general rule, since they are trucking other coal from mines to preparation plants, load-outs, etc. East Kentucky has truck transportation costs included in coal purchase contracts for coal that is delivered by truck to its power stations. For barge and rail deliveries to our power stations, East Kentucky contracts for the barge or rail transportation from the load-out to its power stations. Any truck transportation cost to move the coal from the mine to the barge or rail load-out is borne by the supplier and is included in the price of the coal to East Kentucky.

b. (1) Yes, East Kentucky typically issues oral or written RFPs for its barge transportation contracts every three to four years. Vendors that are on East Kentucky's barge transportation bidders list are contacted. Any vendor that has an interest in providing barge transportation service to East Kentucky is placed on East Kentucky's barge transportation bidders list, and this list typically includes four to six companies.

(2) No, East Kentucky does not issue RFPs for its rail contracts. One rail carrier has trackage rights to East Kentucky's Dale, Spurlock, and Smith Power Stations. Another rail carrier has trackage rights to East Kentucky's Cooper Power Station. These contracts are negotiated based on competition from other modes of transportation.

c. No, East Kentucky does not use or contract with any related parties for transportation of its coal purchases.

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

RECEIVED

SEP 10 2009

PUBLIC SERVICE
COMMISSION

In the Matter of:

AN EXAMINATION OF THE)
APPLICATION OF THE FUEL)
ADJUSTMENT CLAUSE OF EAST)
KENTUCKY POWER COOPERATIVE,) CASE NO. 2009-00286
INC. FROM NOVEMBER 1, 2008)
THROUGH APRIL 30, 2009)
)

**PETITION FOR CONFIDENTIAL
TREATMENT OF INFORMATION**

Comes now the petitioner, East Kentucky Power Cooperative, Inc. (“EKPC”) and, as grounds for this Petition for Confidential Treatment of Information (the “Petition”), states as follows:

1. This Petition is filed in conjunction with the filing of EKPC’s responses to Requests 19 and 20 contained in the Appendix to the order in this case dated August 20, 2009, and relates to confidential information contained in those responses that is entitled to protection pursuant to 807 KAR 5:001 Section 7 and KRS §61.878 (1) (c) 1 and related sections.

2. The information designated as confidential in the subject responses includes the identification of coal vendors, and ranking of proposals under EKPC’s evaluation process, for all bids submitted to EKPC’s written and oral coal solicitations during the Fuel Adjustment Clause (“FAC”) period under review in this case. The tabulation sheets requested disclose critical information relating to EKPC’s current coal pricing and volume of usage, its proposal evaluation procedures, and its coal acquisition strategies.

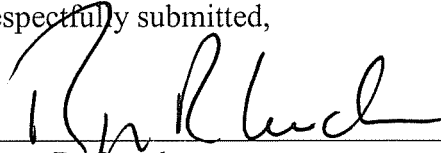
Disclosure of this information to potential coal suppliers could result in attempts to manipulate the bidding process, which would raise EKPC's cost of power production and place it at an unfair competitive disadvantage in the market for surplus bulk power. Disclosure of this information to utilities, independent power producers and power marketers that compete with EKPC for sales in the bulk power market, would allow such competitors to determine EKPC's power production costs for specific periods of time, or under various operating conditions, and to use such information to potentially underbid EKPC in transactions for the sale of surplus bulk power, which would constitute an unfair competitive disadvantage to EKPC.

3. Confidential protection has been given by the Commission to the responses to these data requests in past cases by other jurisdictional utilities, based on the same grounds stated herein, and was originally granted to EKPC in PSC Case No. 2007-00523.

4. Along with this Petition, EKPC has enclosed one copy of its responses to Requests 19 and 20, with the confidential information identified by highlighting or other designation, and 10 copies of the complete responses, with the confidential information redacted. The identified confidential information is not known outside of EKPC and is distributed within EKPC only to persons with a need to use it for business purposes. It is entitled to confidential treatment pursuant to 807 KAR 5:001 Section 7 and KRS §61.878(1)(c) 1, for the reasons stated hereinabove, as information which would permit an unfair commercial advantage to competitors of EKPC if disclosed. The subject information is also entitled to protection pursuant to KRS §61.878(1)(c) 2 c, as records generally recognized as confidential or proprietary which are confidentially disclosed to an agency in conjunction with the regulation of a commercial enterprise.

WHEREFORE, EKPC respectfully requests the Public Service Commission to grant confidential treatment to the identified information and deny public disclosure of said information.

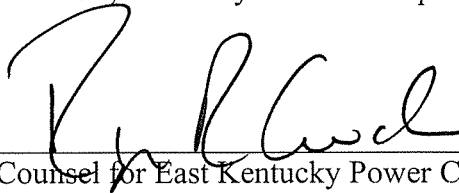
Respectfully submitted,



Roger R. Cowden
Frost Brown Todd LLC
250 West Main Street, Suite 2800
Lexington, KY 40507-1749
(859) 231-0000 – Telephone
(859) 231-0011 – Facsimile
Counsel for East Kentucky Power Cooperative, Inc.

CERTIFICATE OF SERVICE

This is to certify that an original and 10 copies of the foregoing Petition for Confidential Treatment of Information in the above-styled case were hand-delivered to the Office of Jeffrey Derouen, Executive Director of the Kentucky Public Service Commission, 211 Sower Boulevard, Frankfort, Kentucky 40601 on September 10, 2009.



Counsel for East Kentucky Power Cooperative, Inc.

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

RECEIVED

SEP 10 2009

PUBLIC SERVICE
COMMISSION

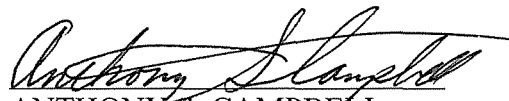
In the Matter of:

AN EXAMINATION OF THE)
APPLICATION OF THE FUEL)
ADJUSTMENT CLAUSE OF EAST) CASE NO. 2009-00286
KENTUCKY POWER COOPERATIVE,)
INC. FROM NOVEMBER 1, 2008)
THROUGH APRIL 30, 2009)

AFFIDAVIT

I, Anthony S. Campbell, President and Chief Executive Officer of East Kentucky Power Cooperative, Inc., after first being duly sworn, do hereby state that proper notice of the date, time, place and purpose of the hearing in Case No. 2009-00286 before the Public Service Commission was given to the customers of East Kentucky Power Cooperative, Inc. pursuant to the Commission's Order dated August 20, 2009, as evidenced by the attachments hereto which were mailed to such members on September 8, 2009.

FURTHER, THE AFFIANT SAYETH NOT.


ANTHONY S. CAMPBELL
PRESIDENT AND CEO

Subscribed and sworn before me this 8th day of September 2009.


NOTARY PUBLIC, Ky. At Large

My Notarial commission expires: 12/20/12

MEMORANDUM

TO: Managers of Member Systems

FROM: Anthony S. Campbell *Anthony S. Campbell*

DATE: September 8, 2009

SUBJECT: PSC Case No. 2009-00286, Examination of the Application of the Fuel Adjustment Clause of EKPC from 11/1/2008 to 4/30/2009

This is to provide you with official notice of a public hearing to be held on October 13, 2009 at 10:00 a.m., EDT, at the office of the Public Service Commission, Frankfort, Kentucky, for the purpose of examining the application of the fuel adjustment clause from November 1, 2008, through April 30, 2009.

A copy of the Order is attached for your further information.

afw/pg
Attachment
c: Member Systems Office Managers

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

AN EXAMINATION OF THE)
APPLICATION OF THE FUEL)
ADJUSTMENT CLAUSE OF EAST) CASE NO. 2009-00286
KENTUCKY POWER COOPERATIVE,)
INC. FROM NOVEMBER 1, 2008)
THROUGH APRIL 30, 2009)

O R D E R

Pursuant to 807 KAR 5:056, Section 1(11), IT IS HEREBY ORDERED that:

1. East Kentucky Power Cooperative, Inc. ("East Kentucky") shall appear at the Commission's offices at 211 Sower Boulevard, Frankfort, Kentucky, on October 13, 2009 at 10:00 a.m., Eastern Daylight Time, to submit itself to examination on the application of its Fuel Adjustment Clause ("FAC") from November 1, 2008 through April 30, 2009. Neither opening statements nor summaries of pre-filed testimony will be permitted.
2. East Kentucky shall file with the Commission no later than October 13, 2009 proof of publication of its notice for the hearing.
3. a. The information requested in the Appendix to this Order is due no later than 21 days from the date of this Order. Responses to requests for information shall be appropriately bound, tabbed and indexed and shall include the name of the witness responsible for responding to the questions related to the information provided, with copies to all parties of record and five copies to the Commission.
b. Each response shall be answered under oath or, for representatives of a public or private corporation or a partnership or association or a

governmental agency, be accompanied by a signed certification of the preparer or the person supervising the preparation of the response on behalf of the entity that the response is true and accurate to the best of that person's knowledge, information, and belief formed after a reasonable inquiry.

c. A party shall make timely amendment to any prior response if it obtains information which indicates that the response was incorrect when made or, though correct when made, is subsequently incorrect in any material respect.

d. For any request to which a party refuses to furnish all or part of the requested information, that party shall provide a written explanation of the specific grounds for its failure to completely and precisely respond.

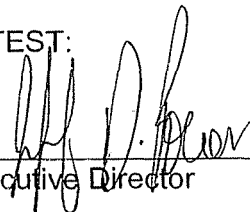
4. Any party who wishes to file testimony in this proceeding or to request information from East Kentucky may petition the Commission for a procedural schedule.

5. All documents that East Kentucky filed with the Commission pursuant to 807 KAR 5:056, Section 1(7) and (9), during the period under review are incorporated by reference into the record of this proceeding.

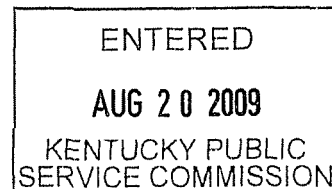
6. The official record of the proceeding shall be by video only, unless otherwise requested by a party to this proceeding.

By the Commission

ATTEST:



Executive Director



APPENDIX

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE
COMMISSION IN CASE NO. 2009-00286 DATED **AUG 20 2009**

1. For the period from November 1, 2008 through April 30, 2009, list each vendor from whom coal was purchased and the quantities and nature of each purchase (e.g., spot or contract).
2. For the period from November 1, 2008 through April 30, 2009, list each vendor from whom natural gas was purchased for generation and the quantities and nature of each purchase (e.g., spot or contract).
3. Does East Kentucky engage in hedging activities for its natural gas purchases used for generation? If yes, describe the hedging activities in detail.
4. For each generating station or unit for which a separate coal pile is maintained, state for the period from November 1, 2008 through April 30, 2009 the actual amount of coal burned in tons, the actual amount of coal deliveries in tons, the total kWh generated, and the actual capacity factor at which the plant operated.
5. List all firm power commitments for East Kentucky from November 1, 2008 through April 30, 2009 for (a) purchases and (b) sales. This list shall identify the electric utility, the amount of commitment in MW, and the purpose of the commitment (e.g., peaking, emergency).
6. Provide a monthly billing summary for sales to all electric utilities for the period November 1, 2008 through April 30, 2009.
7. List East Kentucky's scheduled, actual, and forced outages between November 1, 2008 and April 30, 2009.

8. List all existing fuel contracts categorized as long-term (i.e., more than one year in length). Provide the following information for each contract:

- a. Supplier's name and address;
- b. Name and location of production facility;
- c. Date contract was executed;
- d. Duration of contract;
- e. Date(s) of each contract revision, modification, or amendment;
- f. Annual tonnage requirements;
- g. Actual annual tonnage received since the contract's inception;
- h. Percent of annual requirements received during the contract's term;
- i. Base price;
- j. Total amount of price escalations to date; and
- k. Current price paid for coal under the contract (i + j).

9. a. Does East Kentucky regularly compare the price of its coal purchases with those paid by other electric utilities?

b. If yes, state:

(1) How East Kentucky's prices compare with those of other utilities for the review period.

(2) The utilities that are included in this comparison and their locations.

10. State the percentage of East Kentucky's coal, as of the date of this Order, that is delivered by:

a. Rail;

- b. Truck; and
 - c. Barge.
11. a. State East Kentucky's coal inventory level in tons and in number of days' supply as of April 30, 2009.
- b. Describe the criteria used to determine number of days' supply.
 - c. Compare East Kentucky's coal inventory as of April 30, 2009 to its inventory target for that date.
 - d. If actual coal inventory exceeds inventory target by 10 days' supply, state the reasons for the excessive inventory.
 - e. (1) Does East Kentucky expect any significant changes in its current coal inventory target within the next 12 months?
 - (2) If yes, state the expected change and the reasons for this change.
12. a. Has East Kentucky audited any of its coal contracts during the period from November 1, 2008 through April 30, 2009?
- b. If yes, for each audited contract:
 - (1) Identify the contract;
 - (2) Identify the auditor;
 - (3) State the results of the audit; and
 - (4) Describe the actions that East Kentucky took as a result of the audit.
13. a. Has East Kentucky received any customer complaints regarding its FAC during the period from November 1, 2008 through April 30, 2009?

- b. If yes, for each complaint, state:
 - (1) The nature of the complaint; and
 - (2) East Kentucky's response.
- 14. a. Is East Kentucky currently involved in any litigation with its current or former coal suppliers?
 - b. If yes, for each litigation:
 - (1) Identify the coal supplier;
 - (2) Identify the coal contract involved;
 - (3) State the potential liability or recovery to East Kentucky;
 - (4) List the issues presented; and
 - (5) Provide a copy of the complaint or other legal pleading that initiated the litigation and any answers or counterclaims. If a copy has previously been filed with the Commission, provide the date on which it was filed and the case in which it was filed.
 - c. State the current status of all litigation with coal suppliers.
- 15. a. During the period from November 1, 2008 through April 30, 2009, have there been any changes to East Kentucky's written policies and procedures regarding its fuel procurement?
 - b. If yes:
 - (1) Describe the changes;
 - (2) Provide the written policies and procedures as changed;
 - (3) State the date(s) the changes were made; and
 - (4) Explain why the changes were made.

16. a. Is East Kentucky aware of any violations of its policies and procedures regarding fuel procurement that occurred prior to or during the period from November 1, 2008 through April 30, 2009?

b. If yes, for each violation:

(1) Describe the violation;

(2) Describe the action(s) that East Kentucky took upon discovering the violation; and

(3) Identify the person(s) who committed the violation.

17. Identify and explain the reasons for all changes that occurred during the period from November 1, 2008 through April 30, 2009 in the organizational structure and personnel of the departments or divisions that are responsible for East Kentucky's fuel procurement activities.

18. a. Identify all changes that East Kentucky has made during the period under review to its maintenance and operation practices that also affect fuel usage at East Kentucky's generation facilities.

b. Describe the impact of these changes on East Kentucky's fuel usage.

19. List each written coal supply solicitation issued during the period from November 1, 2008 through April 30, 2009.

a. For each solicitation, provide the date of the solicitation, the type of solicitation (contract or spot), the quantities solicited, a general description of the quality of coal solicited, the time period over which deliveries were requested, and the generating unit(s) for which the coal was intended.

b. For each solicitation, state the number of vendors to whom the solicitation was sent, the number of vendors who responded, and the selected vendor. Provide the bid tabulation sheet or corresponding document that ranked the proposals. (This document should identify all vendors who made offers.) State the reasons for each selection.

20. List each oral coal supply solicitation issued during the period from November 1, 2008 through April 30, 2009.

a. For each solicitation, state why the solicitation was not written, the date(s) of the solicitation, the quantities solicited, a general description of the quality of coal solicited, the time period over which deliveries were requested, and the generating unit(s) for which the coal was intended.

b. For each solicitation, identify all vendors solicited and the vendor selected. Provide the tabulation sheet or other document that ranks the proposals. (This document should identify all vendors who made offers.) State the reasons for each selection.

21. a. List all inter-system sales during the period under review in which East Kentucky used a third party's transmission system.

b. For each sale listed above:

(1) Describe how East Kentucky addressed, for FAC-reporting purposes, the cost of fuel expended to cover any line losses incurred to transmit its power across the third party's transmission system.

(2) State the line-loss factor used for each transaction and describe how that line-loss factor was determined.

22. Describe each change that East Kentucky made during the period under review to its methodology for calculating inter-system sales line losses.

23. Provide the number of East Kentucky's coal purchase contracts which did and did not include transportation costs during the period November 1, 2008 through April 30, 2009.

a. Explain how it is determined whether or not transportation costs will be included in the coal purchase contract.

b. When transportation is contracted separately from the coal contract, does East Kentucky issue requests for proposals ("RFP") for this service?

(1) If yes, how often does this occur, how many vendors are included in the RFP, and how is it determined which vendors will receive the RFP?

(2) If no, explain why an RFP is not issued.

c. Does East Kentucky use or contract with any related parties for transportation of its coal purchases? If yes, provide the name of the related party and nature of the relationship, the period of time it has contracted with the party, and copies of any contracts with the related party, if not previously filed with the Commission.

Anthony Campbell
President/CEO
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Chester, KY 40392-0707