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September 9, 2009

RECEIVED

SEP 09 2009

PUBLIC SERVICE
COMMISSION

Mark R. Overstreet
(502) 209-1219
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moverstreet@stites.com

HAND DELIVERED

Jeff R. Derouen
Executive Director
Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40602-0615

**Re: Kentucky Power's Fuel Adjustment Clause from
November 1, 2008 Through April 30, 2009
PSC Case No. 2009-00285**

Dear Mr. Derouen:

Please find enclosed and accept for filing the original and five (5) copies of Kentucky Power Company's ("KPC") Petition for Confidential Treatment. Also enclosed is one (1) copy of KPC's Confidential Responses to Commission Staff's Initial Data Requests, which is being filed with their Petition for Confidential Treatment, Also enclosed are five (5) copies of KPC's Redacted Responses to Commission Staff's Initial Data Requests and ten (10) copies of KPC's Redacted Response to Attachment 19b.

Please do not hesitate to contact me if you have any questions.

Very truly yours,

STITES & HARBISON, PLLC


Mark R. Overstreet

cc: Michael L. Kurtz
Dennis G. Howard

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

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SEP 09 2009

**PUBLIC SERVICE
COMMISSION**

In the Matter of:

AN EXAMINATION OF THE)
APPLICATION OF THE FUEL)
ADJUSTMENT CLAUSE OF AMERICAN)
ELECTRIC POWER COMPANY FROM)
NOVEMBER 1, 2008 THROUGH APRIL)
31, 2009)

CASE NO. 2009-00285

* * * * *

PETITION FOR CONFIDENTIAL TREATMENT

Kentucky Power Company ("Kentucky Power") moves the Commission pursuant to 807 KAR 5:001, Section 7, for an Order granting confidential treatment to Kentucky Power's Response to Staff Data Request No. 19(b).

Pursuant to 807 KAR 5:001 an original of the responses for which confidential treatment is sought is filed as part of Kentucky Power's original filing in response to the Information requests. In addition, five redacted copies of the subject Response are filed with the other Responses to the Data Requests.

A. The Request And The Statutory Standard.

Staff Data Request 19(b) requires Kentucky Power to file and disclose:

For each solicitation [for coal purchases issued during the period November 1, 2008 to April 30, 2009], state the number of vendors to whom the solicitation was sent, the number of vendors who responded, and the selected vendor. Provide the bid tabulation sheet or corresponding document that ranks the proposals. (This document shall identify all vendors who made offers.) State the reasons for each selection.

Kentucky Power does not object to providing to the Commission the data sought in Staff Data Request 19(b).

KRS 61.878(1)(c)(1) excludes from the Open Records Act:

Upon and after July 15, 1992, records confidentially disclosed to an agency or required to be disclosed to it, generally recognized as confidential or proprietary, which if openly disclosed would permit an unfair commercial advantage to competitors of the entity that disclosed the records.

This exception applies to Kentucky Power's response to Staff Data Request 19(b).

B. Kentucky Power's Fuel Procurement Practices And The Competitive Fuel and Energy Markets.

Kentucky Power's bid solicitation is handled by the fuel procurement personnel in the Fuel, Emissions and Logistics group of American Electric Power Service Corporation ("AEPSC"). In negotiating fuel supply and transportation agreements, AEPSC seeks to obtain the lowest reasonable delivered cost of fuel for the Company's customers. Fuel and transportation suppliers, on the other hand, are interested in obtaining the highest price possible for their commodity or service. Making future pricing, or company strategy with regards to fuel acquisition or other competitively sensitive information available to the suppliers with which the Company is negotiating compromises AEPSC's ability to obtain the lowest reasonable cost of fuel for customers.

C. The Information Is Generally Recognized As Confidential and Proprietary.

First, the records to be filed with the Commission are "generally recognized as confidential or proprietary." The request calls not only for proposals made by the various coal bidders, but also for the internal evaluation of each bid. This bid information and evaluation is highly confidential, and confidentiality is critical to the bid process. Dissemination of the information for which confidential treatment is being requested is restricted by Kentucky Power and AEPSC, and the Company and AEPSC take all reasonable measures to prevent its disclosure to the public as well as persons within the Company who do not have a need for the information.

In further support of this Request for Confidential Treatment for the data sought by Data Request 19(b), Kentucky Power incorporates by reference the Company's similar Motion and Pleadings in prior Fuel Adjustment Clause proceedings, such as Case Nos. 2008-00518; 2007-00522; 2007-00276; 2006-00507; 2004-00463; 2004-00211, 2003-00453, 2000-495-B, 98-562-A and 98-562-B. Kentucky Power further states that the Commission has not denied confidential treatment to similar information in prior fuel clause proceedings.

D. Disclosure Of The Information Will Result In An Unfair Commercial Advantage.

In general, the disclosure of the confidential information also will result in an unfair commercial advantage to competitors of Kentucky Power and its coal suppliers. For example, if a prospective coal supplier learns through review of AEPSC's analysis of responses to Kentucky Power's coal solicitation the Company was willing to pay \$25 per ton for a certain quality and quantity of coal, that supplier could resist lowering its price below \$25 per ton. Similarly, and by example only, knowledge that Kentucky

Power currently is paying \$22 to \$27 per ton under contracts executed after December 31, 2008 may yield a similar result. In either case, a supplier will gain an unfair bargaining advantage – an advantage that would work to the detriment of Kentucky Power and its ratepayers. Additionally, in either case prospective suppliers considering a bid of less than \$25 per ton would be inclined to increase their bid closer to \$25 per ton. Such a result is antithetical to the purpose of the bidding process and contrary to the goal of providing the lowest reasonable retail electric rates. Moreover, to the extent disclosure would result in higher coal prices, Kentucky Power's energy rates would increase. Accordingly, Kentucky Power would be placed at a competitive disadvantage vis-à-vis other energy suppliers, especially in the off-system sales market.

Equally important is the fact Kentucky Power is a regulated electric utility, with the Commission serving to protect the public interest in the absence of competition. If Kentucky Power's coal prices go up because of public disclosure of the commercially sensitive information, Kentucky Power, its customers and the regulatory process will suffer.

E. The Information Is Required To Be Disclosed To An Agency.

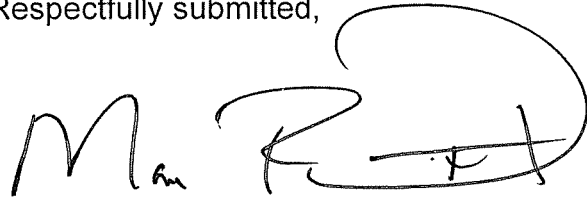
Finally, the records requested in Staff Data Request 19(b) are by the terms of the Data Request required to be disclosed to the Commission, a “public agency” as that term is defined at KRS 61.870(1). Kentucky Power acknowledges its coal purchase procedures are subject to Commission review, and that parties to this fuel clause proceeding should have access to the information sought through Staff Data Request 19(b). Any filing, however, should be subject to a confidentiality order and any party requesting such information should enter into a confidentiality agreement. If such an

agreement cannot be reached, the information should be subject to a protective order issued pursuant to 807 KAR 5:001, Section 7(5)(b).

Wherefore, Kentucky Power Company respectfully requests the Commission to enter an Order:

1. According confidential status to and withholding from public inspection Kentucky Power's responses to Staff Data Request 19(b); and
2. Granting Kentucky Power all further relief to which it may be entitled.

Respectfully submitted,

A handwritten signature in black ink, appearing to read "Mark R. Overstreet". The signature is stylized, with a large, rounded "O" at the end.

Mark R. Overstreet
STITES & HARBISON PLLC
421 West Main Street
P. O. Box 634
Frankfort, Kentucky 40602-0634
Telephone: (502) 223-3477

COUNSEL FOR KENTUCKY POWER
COMPANY

CERTIFICATE OF SERVICE

I hereby certify that a copy of the foregoing (along with redacted copies of the information for which confidential treatment is sought) was served by first class mail, postage prepaid, upon the following parties of record, this 9th day of September, 2009.

Michael L. Kurtz
Boehm, Kurtz & Lowry
2110 CBLD Center
36 East Seventh Street
Cincinnati, OH 45202

Dennis Howard II
Assistant Attorney General
Office for Rate Intervention
P. O. Box 2000
Frankfort, KY 40602-2000

A handwritten signature in black ink, appearing to read "Mark R. Overstreet". The signature is written in a cursive style with a large, prominent loop for the letter "O" at the end.

Mark R. Overstreet

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SEP 09 2009

**PUBLIC SERVICE
COMMISSION**

COMMONWEALTH OF KENTUCKY

BEFORE THE

PUBLIC SERVICE COMMISSION OF KENTUCKY

IN THE MATTER OF

**AN EXAMINATION OF THE APPLICATION)
OF THE FUEL ADJUSTMENT CLAUSE OF)
KENTUCKY POWER COMPANY) CASE NO. 2009-00285
FROM NOVEMBER 1, 2008 THROUGH)
APRIL 30, 2009)**

KENTUCKY POWER COMPANY

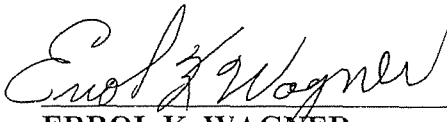
RESPONSES TO COMMISSION STAFF'S INITIAL DATA REQUESTS

September 9, 2009

VERIFICATION

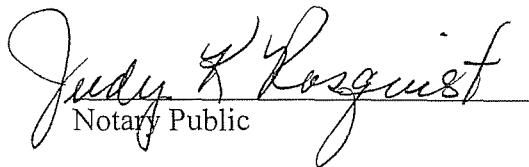
COMMONWEALTH OF KENTUCKY)
) **CASE NO. 2009-00285**
COUNTY OF FRANKLIN)

The undersigned, **Errol Wagner**, being duly sworn, deposes and says he is the Director of Regulatory Services for Kentucky Power Company, that he has personal knowledge of the matters set forth in the foregoing testimony, and the answers contained therein are true and correct to the best of his information, knowledge and belief.



ERROL K. WAGNER

Subscribed and sworn to before me, a Notary Public in and before said County and State, this 9th day of September 2009.

 (SEAL)

Notary Public

My Commission Expires:
January 13, 2013

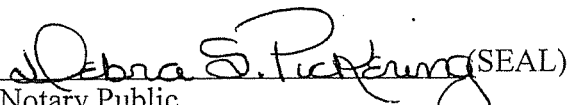
VERIFICATION

STATE OF OHIO)
) CASE NO. 2009-00285
COUNTY OF FRANKLIN)

The undersigned, R. Todd Adkins, being duly sworn, states he is Manager, Fuel Emissions and Logistics for Kentucky Power Company, that he has personal knowledge of the matters set forth in the Data Responses for which he is identified as the witness, and the answers contained therein are true and correct to the best of his information, knowledge and belief.


R. TODD ADKINS

Subscribed and sworn to before me, a Notary Public in and before said County and State, this 3RD day of September 2009.


Notary Public

My Commission Expires:



DEBRA S. PICKERING
NOTARY PUBLIC
STATE OF OHIO
MY COMMISSION
EXPIRES 3/22/10

VERIFICATION

COMMONWEALTH OF KENTUCKY)
) CASE NO. 2009-00285
COUNTY OF LAWRENCE)

The undersigned, David L Mell, being duly sworn, states he is Energy Production Superintendent for Kentucky Power Company, that he has personal knowledge of the matters set forth in the Data Responses for which he is identified as the witness, and the answers contained therein are true and correct to the best of his information, knowledge and belief.

David L Mell

DAVID L. MELL

Subscribed and sworn to before me, a Notary Public in and before said County and State, this 4th day of September 2009.

Debra Pack (SEAL)

Notary Public

My Commission Expires:
9-29-2010

Kentucky Power Company

REQUEST

For the period from November 1, 2008 through April 30, 2009, list each vendor from whom coal was purchased and the quantities and nature of each purchase (e.g., spot or contract).

RESPONSE

Please refer to the table below.

Vendor	Tons Delivered	Contract or Spot
Appalachian Fuels, LLC	29,165	Contract
Argus Energy, LLC	122,473	Contract
Beech Fork Processing, Inc.	309,604	Contract
ICG, LLC	123,826	Contract
INR-WV Operating, LLC	187,943	Contract
MC MINING, LLC	120,112	Contract
Rhino Energy LLC	51,669	Contract
Trinity Coal Marketing, LLC	172,837	Contract
Arch Coal Sales Company, Inc.	20,612	Spot
Arch Energy Resources, LLC	20,259	Spot
Black Diamond Mining Company, LLC	75,498	Spot
C&R Holding Kentucky, LLC	28,525	Spot
Laurel Creek Co., Inc.	44,318	Spot
Louis Dreyfus Energy Services LP	42,191	Spot
Merrill Lynch Commodities, Inc.	9,337	Spot

New River Energy Resources, LLC	10,405	Spot
Root Hog Coal Company, Inc.	3,816	Spot
United Coal Company	9,743	Spot

WITNESS: R Todd Adkins

Kentucky Power Company

REQUEST

For the period from November 1, 2008 through April 30, 2009, list each vendor from whom natural gas was purchased for generation and the quantities and nature of each purchase (e.g., spot or contract).

RESPONSE

Kentucky Power Company did not purchase natural gas for generation during the period for review.

WITNESS: R Todd Adkins

Kentucky Power Company

REQUEST

Does Kentucky Power engage in hedging activities for its natural gas purchases used for generation? If yes, describe the hedging activities in detail.

RESPONSE

No, Kentucky Power Company did not purchase natural gas for generation during the period for review.

WITNESS: R Todd Adkins

Kentucky Power Company

REQUEST

For each generating station or unit for which a separate coal pile is maintained, state for the period from November 1, 2008 through April 30, 2009 the actual amount of coal burned in tons, the actual amount of coal deliveries in tons, the total kWh generated, and the actual capacity factor at which the plant operated.

RESPONSE

Tons Coal Burned	1,236,235.00
Tons Coal Delivered	1,382,333.74
Total KWH Generated	3,225,577.00
Plant Capacity Factor	70.05%

WITNESS: David L Mell

Kentucky Power Company

REQUEST

List all firm power commitments for Kentucky Power from November 1, 2008 through April 30, 2009 for (a) purchases and (b) sales. This list shall identify the electric utility, the amount of commitment in MW, and the purpose of the commitment (e.g., peaking, emergency).

RESPONSE

(a) Firm power purchases:

AEP Generating Company (Unit Power
Agreement - Rockport Plant Base Load) 393 MW

(b) Firm power sales commitments for Kentucky Power Company, other than retail jurisdictional customers, are the Cities of Olive Hill and Vanceburg, Kentucky as shown below. The numbers listed below represent the Network Service Peak Load for each customer's annual summer peak coincident with PJM. The Cities use the power as load following service to their citizens.

City of Olive Hill 5.8 MW
City of Vanceburg 13.9 MW

WITNESS: Errol K Wagner

Kentucky Power Company

REQUEST

Provide a monthly billing summary for sales to all electric utilities for the period November 1 , 2008 through April 30, 2009.

RESPONSE

Please see attached Pages 2 through 86.

WITNESS: Errol K Wagner

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
6/08 AJE		4470001	(724.64)	0	
SO2	ECSO2	4470001	32.41	0	
	ECSO2	4470001	59.43	0	
		4470001	(8,941.19)	0	
4470001 Total			(9,573.99)	0	0.00
BKI-SYS+	BUCK	4470002	(21,503.68)	0	
CMP-UPR	CPLC	4470002	41,677.25	0	
DY-2F	AMPO	4470002	(73.47)	0	
DY-2F	BARC2	4470002	5,036.75	0	
DY-2F	CCG	4470002	(12,629.17)	0	
DY-2F	CEI	4470002	(6,195.00)	0	
DY-2F	CITW2	4470002	2,316.03	0	
DY-2F	CONC	4470002	(1,080.14)	0	
DY-2F	DCEN2	4470002	45,288.96	0	
DY-2F	DMEC2	4470002	(1,142.62)	0	
DY-2F	DQPW2	4470002	(5,602.69)	0	
DY-2F	EKPM	4470002	18,203.60	0	
DY-2F	EMMT	4470002	85,318.98	0	
DY-2F	EXGN	4470002	(251.01)	0	
DY-2F	FESC	4470002	2,103.67	0	
DY-2F	HEPM	4470002	2,390.79	0	
DY-2F	IESI2	4470002	61,928.89	0	
DY-2F	IMPA	4470002	(984.78)	0	
DY-2F	JPMV2	4470002	(13,719.05)	0	
DY-2F	OVPS	4470002	(0.04)	0	
DY-2F	PS	4470002	(287.62)	0	
DY-2F	SEL	4470002	(1,182.45)	0	
DY-2F	WGES	4470002	9,772.38	0	
DY-2F	WVPA	4470002	(63,605.30)	0	
DY-2NF	SEL	4470002	(2,180.67)	0	
DY-F	EPLU	4470002	23.76	0	
DY-F	EXGN	4470002	(520.94)	0	
DY-F	ODEC	4470002	(265.77)	0	
DY-F	PS	4470002	(37.14)	0	
DY-F	SEL	4470002	(229.14)	0	
DY-F	SETC	4470002	(868.21)	0	
GENLOS	ENTE	4470002	(148.12)	0	
GENLOS	SWE	4470002	(0.95)	0	
GENLOS	TEA	4470002	(11.05)	0	
HR-NF	APM	4470002	(725.67)	0	
HR-NF	CPLC	4470002	(2,332.26)	0	
HR-NF	DUKE2	4470002	(1,456.63)	0	
HR-NF	ENTE	4470002	647.90	0	
HR-NF	KCPS	4470002	(1.42)	0	
HR-NF	LGE	4470002	(7.88)	0	
HR-NF	MISO	4470002	(76.92)	0	
HR-NF	OVPS	4470002	(22.59)	0	
HR-NF	SCEG	4470002	(47.85)	0	

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
HR-NF	SWE	4470002	1.33	0	
HR-NF	TEA	4470002	(1,264.21)	0	
HR-NF	TVAM	4470002	(1,779.77)	0	
LT-CAP	NCEM	4470002	(12,763.51)	0	
MO-F	BPPA2	4470002	1,780.08	0	
MO-F	COLS2	4470002	65,976.32	0	
MO-F	CPP	4470002	7,517.69	0	
MO-F	NCEM	4470002	(29,246.56)	0	
MO-F	TOFR2	4470002	23,812.87	0	
MO-F	WPSC	4470002	38,560.41	0	
OPC VAR	OPCVR	4470002	59,099.73	0	
SO2	ECSO2	4470002	1,146.45	0	
	CPLC	4470002	(417,698.07)	0	
	ECSO2	4470002	27,689.18	0	
	NA038	4470002	641,415.70	0	
	NCEM	4470002	(289,353.55)	0	
	PJM	4470002	(110,974.05)	0	
		4470002	382,450.00	0	
4470002 Total			523,888.77	0	0.00
	CPLC	4470004	13,041.14	0	
	NA038	4470004	(21,997.26)	0	
	NCEM	4470004	11,327.56	0	
4470004 Total			2,371.44	0	0.00
	CPLC	4470005	404,656.93	0	
	NA038	4470005	(619,418.44)	0	
	NCEM	4470005	278,025.99	0	
4470005 Total			63,264.48	0	0.00
BRK COMM	AETS	4470006	(6.00)	0	
BRK COMM	AMEM	4470006	(17.00)	0	
BRK COMM	ARON	4470006	(51.00)	0	
BRK COMM	BARC2	4470006	(16.00)	0	
BRK COMM	BPAC2	4470006	(10.00)	0	
BRK COMM	BPEC	4470006	(1.00)	0	
BRK COMM	CALP	4470006	(9.00)	0	
BRK COMM	CEI	4470006	(59.00)	0	
BRK COMM	CONC	4470006	(7.00)	0	
BRK COMM	CRDT2	4470006	(16.00)	0	
BRK COMM	EMMT	4470006	(91.00)	0	

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
BRK COMM	ENDU	4470006	(27.00)	0	
BRK COMM	EPLU	4470006	(26.00)	0	
BRK COMM	EXGN	4470006	(192.00)	0	
BRK COMM	FPLP	4470006	(26.00)	0	
BRK COMM	HEPM	4470006	(2.00)	0	
BRK COMM	IESI2	4470006	(29.00)	0	
BRK COMM	IPWC2	4470006	(73.00)	0	
BRK COMM	JPMV2	4470006	(22.00)	0	
BRK COMM	MLCI	4470006	(222.00)	0	
BRK COMM	NIP	4470006	(8.00)	0	
BRK COMM	NRG	4470006	(50.00)	0	
BRK COMM	PS	4470006	(26.00)	0	
BRK COMM	SEL	4470006	(61.00)	0	
BRK COMM	SES	4470006	(5.00)	0	
BRK COMM	SETC	4470006	(151.00)	0	
BRK COMM	SIPC	4470006	(10.00)	0	
BRK COMM	UBSF2	4470006	(1,718.00)	0	
BRK COMM	UECO2	4470006	(116.00)	0	
BRK COMM	ULHP	4470006	(8.00)	0	
BRK COMM	WR	4470006	(102.00)	0	
BRK COMM	WVPA	4470006	(5.00)	0	
Pre-2Hr	AMEM	4470006	68,163.91	1,305,000	5.22
Pre-2Hr	ARON	4470006	180,814.97	3,247,000	5.57
Pre-2Hr	BPEC	4470006	12,462.74	255,000	4.89
Pre-2Hr	CALP	4470006	100,434.01	1,305,000	7.70
Pre-2Hr	CCG	4470006	335,981.52	5,823,000	5.77
Pre-2Hr	CONC	4470006	8,341.41	163,000	5.12
Pre-2Hr	ENDU	4470006	6,498.77	114,000	5.70
Pre-2Hr	ENTE	4470006	5,065.90	112,000	4.52
Pre-2Hr	EXGN	4470006	783.32	23,000	3.41
Pre-2Hr	JPMV2	4470006	4,374.44	115,000	3.80
Pre-2Hr	MSCG	4470006	772,346.74	13,470,000	5.73
Pre-2Hr	NRG	4470006	192,956.80	3,377,000	5.71
Pre-2Hr	SWE	4470006	67,932.14	1,078,000	6.30
Pre-2Hr	UECO2	4470006	11,665.77	433,000	2.69
Pre-2Hr	WR	4470006	78,627.59	1,324,000	5.94
	ARON	4470006	146,361.99	2,557,000	5.72
	BARC2	4470006	125,532.98	2,428,000	5.17
	CCG	4470006	3,287,432.31	55,585,000	5.91
	CRDT2	4470006	244,773.90	3,836,000	6.38
	DETM	4470006	11,355.80	0	
	DMEC2	4470006	45,611.58	647,000	7.05
	DUKE2	4470006	66,476.46	1,078,000	6.17
	EMAH2	4470006	140,784.15	2,557,000	5.51
	EMMT	4470006	190,749.15	3,292,000	5.79
	EPLU	4470006	791,321.51	15,380,000	5.15
	EXGN	4470006	292,376.02	6,594,000	4.43
	FPLP	4470006	67,742.73	1,479,000	4.58
	HEPM	4470006	74,245.80	1,249,000	5.94
	IESI2	4470006	269,109.70	5,121,000	5.26
	IMPA	4470006	61,462.42	1,078,000	5.70
	JPMV2	4470006	35,853.08	755,000	4.75
	MECB	4470006	61,799.65	1,575,000	3.92

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
	MISO	4470006	109,571.70	2,284,000	4.80
	MLCI	4470006	94,060.69	1,534,000	6.13
	MPPA	4470006	13,254.43	255,000	5.20
	MSCG	4470006	251,726.33	4,313,000	5.84
	NCEM	4470006	192,218.14	5,516,000	3.48
	ODEC	4470006	697,545.04	10,272,000	6.79
	OVPS	4470006	68,947.86	1,628,000	4.24
	PEPS	4470006	80,979.43	1,078,000	7.51
	SEL	4470006	3,458.75	68,000	5.09
	SES	4470006	56,290.15	1,301,000	4.33
	SETC	4470006	24,806.65	511,000	4.85
	SIPC	4470006	94,100.49	2,157,000	4.36
	SMEC2	4470006	35,820.80	0	
	TEA	4470006	1,541.17	37,000	4.17
	WPL	4470006	226,153.17	3,636,000	6.22
4470006 Total			9,706,752.06	171,945,000	5.65
BRK COMM	AETS	4470010	(21.00)	0	
BRK COMM	AMEM	4470010	(90.00)	0	
BRK COMM	BARC2	4470010	(730.00)	0	
BRK COMM	BPAC2	4470010	(34.00)	0	
BRK COMM	CALP	4470010	(24.00)	0	
BRK COMM	CCG	4470010	(21.00)	0	
BRK COMM	CEI	4470010	(164.00)	0	
BRK COMM	CONC	4470010	(13.00)	0	
BRK COMM	DPLG	4470010	(8.00)	0	
BRK COMM	DUKI2	4470010	(1.00)	0	
BRK COMM	EMAH2	4470010	(8.00)	0	
BRK COMM	EMMT	4470010	(91.00)	0	
BRK COMM	ENDU	4470010	(9.00)	0	
BRK COMM	EPLU	4470010	(11.00)	0	
BRK COMM	EXGN	4470010	(391.00)	0	
BRK COMM	FPLP	4470010	(26.00)	0	
BRK COMM	GRE	4470010	(1.00)	0	
BRK COMM	IESI2	4470010	(6.00)	0	
BRK COMM	JPMV2	4470010	60.00	0	
BRK COMM	MLCI	4470010	(215.00)	0	
BRK COMM	MSCG	4470010	(37.00)	0	
BRK COMM	NRG	4470010	(34.00)	0	
BRK COMM	PS	4470010	(42.00)	0	
BRK COMM	SEL	4470010	(48.00)	0	
BRK COMM	SES	4470010	(11.00)	0	
BRK COMM	SETC	4470010	(110.00)	0	
BRK COMM	UBSF2	4470010	(1,873.00)	0	
BRK COMM	UECO2	4470010	(307.00)	0	
BRK COMM	WR	4470010	(93.90)	0	
Pre-2Hr	AETS	4470010	(880,407.33)	(16,594,000)	5.31
Pre-2Hr	AMEM	4470010	(21,736.02)	(397,000)	5.48
PRE-2HR	ARON	4470010	1,238.74	35,000	3.54

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
Pre-2Hr	ARON	4470010	(447,938.74)	(7,268,000)	6.16
Pre-2Hr	BARC2	4470010	(1,630.37)	(22,000)	7.41
Pre-2Hr	CALP	4470010	(2,383.58)	(57,000)	4.18
PRE-2HR	CALP	4470010	(10.21)	0	
Pre-2Hr	CCG	4470010	(1,896,666.97)	(32,224,000)	5.89
Pre-2Hr	CONC	4470010	(140,910.82)	(2,191,000)	6.43
Pre-2Hr	DETM	4470010	(39,627.08)	(1,078,000)	3.68
Pre-2Hr	DPLG	4470010	(88,745.94)	(2,958,000)	3.00
Pre-2Hr	DQPW2	4470010	(60,643.06)	(1,479,000)	4.10
Pre-2Hr	DTET	4470010	(65,228.27)	(1,479,000)	4.41
Pre-2Hr	EMMT	4470010	(1,195,042.00)	(17,851,000)	6.69
PRE-2HR	EMMT	4470010	0.07	0	
Pre-2Hr	ENDU	4470010	(3,597.51)	(59,000)	6.10
Pre-2Hr	ENTE	4470010	(847.87)	(11,000)	7.71
Pre-2Hr	EXGN	4470010	(1,441,232.38)	(28,867,000)	4.99
Pre-2Hr	FESC	4470010	(56,439.86)	(1,476,000)	3.82
Pre-2Hr	IESI2	4470010	(103,983.67)	(1,991,000)	5.22
Pre-2Hr	IMPA	4470010	(21,764.39)	(738,000)	2.95
Pre-2Hr	JPMV2	4470010	1,102.91	0	
Pre-2Hr	KCPS	4470010	(112.79)	(3,000)	3.76
Pre-2Hr	MECB	4470010	(49,223.85)	(1,078,000)	4.57
Pre-2Hr	MISO	4470010	(894,731.85)	(20,585,000)	4.35
PRE-2HR	MISO	4470010	(637.74)	0	
Pre-2Hr	MLCI	4470010	(94,137.42)	(1,534,000)	6.14
Pre-2Hr	MSCG	4470010	(928,166.08)	(18,434,000)	5.04
Pre-2Hr	NCEM	4470010	(124,033.27)	(2,557,000)	4.85
Pre-2Hr	NRG	4470010	(81,084.42)	(1,192,000)	6.80
Pre-2Hr	PEPS	4470010	(87,233.50)	(1,078,000)	8.09
Pre-2Hr	PS	4470010	(2,553.84)	0	
Pre-2Hr	SEL	4470010	(18,637.36)	(341,000)	5.47
Pre-2Hr	SENA2	4470010	(61,012.83)	(1,479,000)	4.13
Pre-2Hr	SETC	4470010	(31,690.32)	(511,000)	6.20
Pre-2Hr	SWE	4470010	670.38	10,000	6.70
Pre-2Hr	TEA	4470010	(1,689.61)	(37,000)	4.57
PRE-2HR	TEA	4470010	(0.07)	0	
Pre-2Hr	WR	4470010	(83,836.75)	(1,364,000)	6.15
Pre-2Hr	WVPA	4470010	(242,359.42)	(5,108,000)	4.74
	NASIA	4470010	2.66	0	

4470010 Total (9,171,322.33) (171,996,000) 5.33

BKI-SYS+	BUCK	4470028	55,934.78	878,000	6.37
DY-2F	AMPO	4470028	80,833.16	1,746,000	4.63
DY-2F	BARC2	4470028	74,606.26	1,633,000	4.57
DY-2F	CCG	4470028	94,027.86	1,216,000	7.73
DY-2F	CEI	4470028	49,603.64	721,000	6.88
DY-2F	CITW2	4470028	12,197.70	0	
DY-2F	CONC	4470028	1,080.14	0	
DY-2F	DCEN2	4470028	62,118.41	1,442,000	4.31
DY-2F	DMEC2	4470028	1,142.62	0	

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
DY-2F	DQPW2	4470028	193,503.30	3,874,000	4.99
DY-2F	EKPM	4470028	124,244.37	2,884,000	4.31
DY-2F	EMMT	4470028	899,768.47	19,773,000	4.55
DY-2F	EXGN	4470028	251.01	0	
DY-2F	FESC	4470028	64,372.01	1,216,000	5.29
DY-2F	HEPM	4470028	99,392.78	2,163,000	4.60
DY-2F	IESI2	4470028	327,223.65	7,627,000	4.29
DY-2F	IMPA	4470028	95,022.05	2,050,000	4.64
DY-2F	JPMV2	4470028	125,362.28	2,658,000	4.72
DY-2F	OVPS	4470028	0.04	0	
DY-2F	PS	4470028	287.62	0	
DY-2F	SEL	4470028	53,935.33	721,000	7.48
DY-2F	WGES	4470028	31,795.05	608,000	5.23
DY-2F	WVPA	4470028	186,362.76	3,605,000	5.17
DY-2NF	SEL	4470028	9,533.72	0	
DY-F	EPLU	4470028	(23.76)	0	
DY-F	EXGN	4470028	520.94	0	
DY-F	ODEC	4470028	1,124.17	16,000	7.03
DY-F	PS	4470028	37.14	0	
DY-F	SEL	4470028	398.26	8,000	4.98
DY-F	SETC	4470028	3,932.85	64,000	6.15
GENLOS	ENTE	4470028	148.12	4,000	3.70
GENLOS	SWE	4470028	0.95	0	
GENLOS	TEA	4470028	11.05	0	
HR-NF	APM	4470028	3,142.95	50,000	6.29
HR-NF	CPLC	4470028	10,011.89	148,000	6.76
HR-NF	DUKE2	4470028	8,640.31	153,000	5.65
HR-NF	ENTE	4470028	5,813.32	93,000	6.25
HR-NF	KCPS	4470028	1.42	0	
HR-NF	LGE	4470028	7.88	0	
HR-NF	MISO	4470028	295.82	9,000	3.29
HR-NF	OVPS	4470028	183.61	0	
HR-NF	SCEG	4470028	47.85	0	
HR-NF	SWE	4470028	(1.33)	0	
HR-NF	TEA	4470028	11,867.04	221,000	5.37
HR-NF	TVAM	4470028	12,798.17	199,000	6.43
LT-CAP	NCEM	4470028	412,530.39	10,428,000	3.96
MO-F	BPPA2	4470028	2,077.27	0	
MO-F	COLS2	4470028	207,826.33	5,104,000	4.07
MO-F	CPP	4470028	25,678.75	721,000	3.56
MO-F	NCEM	4470028	104,404.48	2,128,000	4.91
MO-F	TOFR2	4470028	40,015.81	874,000	4.58
MO-F	WPSC	4470028	197,657.96	5,047,000	3.92
OPC VAR	OPCVR	4470028	(59,099.73)	0	
PRE-2HR	BUCK	4470028	0.00	(4,000)	0.00
SO2	ECSO2	4470028	(1,146.45)	0	
	ECSO2	4470028	(27,689.18)	0	
	TR001	4470028	(382,450.00)	0	
4470028 Total			3,221,363.29	80,078,000	4.02

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
6/08 AJE		4470035	1,137.00	0	
SO2	ECSO2	4470035	(32.41)	0	
	ECSO2	4470035	(59.43)	0	
		4470035	18,186.07	312,000	5.83
4470035 Total			19,231.23	312,000	6.16
	CLEB2	4470066	8,253.00	0	
	CPLC	4470066	1.00	0	
	DUKE2	4470066	(2,765.00)	0	
	ENTE	4470066	(21,311.00)	0	
	MCPC2	4470066	(333.00)	0	
	MISO	4470066	(13,524.00)	0	
	NASIA	4470066	20,271.11	0	
	OPPM	4470066	(112.00)	0	
	TVAM	4470066	1,544.00	0	
4470066 Total			(7,975.89)	0	0.00
BRKR-8	ARON	4470081	(5.50)	0	
BRKR-8	CRDT2	4470081	(2.75)	0	
BRKR-8	LDPC2	4470081	(1.56)	0	
BRKR-8	MLCI	4470081	(2.75)	0	
BRKR-8	SETC	4470081	(1.37)	0	
BRKR-8	UBSF2	4470081	(2.83)	0	
SWPS-7A	ARON	4470081	35,806.79	0	
SWPS-7A	BPAC2	4470081	(628.71)	0	
SWPS-7A	CCG	4470081	(23,222.92)	0	
SWPS-7A	CEI	4470081	(7,488.07)	0	
SWPS-7A	CEI	4470081	1,583.38	0	
SWPS-7A	CRDT2	4470081	7,323.14	0	
SWPS-7A	HETC2	4470081	1,198.53	0	
SWPS-7A	HETC2	4470081	(177.71)	0	
SWPS-7A	SETC	4470081	(2,627.97)	0	
SWPS-7A	SETC	4470081	26,637.62	0	
	ARON	4470081	1,933.12	0	
	SETC	4470081	(8,342.61)	0	
	UBSF2	4470081	(46,928.77)	0	
	UBSF2	4470081	18,451.36	0	
	UBSF2	4470081	(89,665.98)	0	
4470081 Total			(86,165.56)	0	0.00

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
SWAPS	AMEM	4470082	(75,185.79)	0	
SWAPS	ARON	4470082	(74,467.96)	0	
SWAPS	BARC2	4470082	72,687.05	0	
SWAPS	BPAC2	4470082	7,983.02	0	
SWAPS	CCG	4470082	(447,174.46)	0	
SWAPS	CEI	4470082	8,663.38	0	
SWAPS	CEPL	4470082	(9,312.51)	0	
SWAPS	CONC	4470082	(1,199.73)	0	
SWAPS	CPLC	4470082	386.13	0	
SWAPS	CRDT2	4470082	(70,660.02)	0	
SWAPS	DPLG	4470082	62.96	0	
SWAPS	DTET	4470082	(3,557.37)	0	
SWAPS	DUKI2	4470082	502.04	0	
SWAPS	EMAH2	4470082	26,948.58	0	
SWAPS	EMMT	4470082	10,286.93	0	
SWAPS	ENDU	4470082	1,736.47	0	
SWAPS	EPLU	4470082	(181,144.47)	0	
SWAPS	EXGN	4470082	226,986.38	0	
SWAPS	FESC	4470082	(43,680.56)	0	
SWAPS	FPLP	4470082	(1,310.41)	0	
SWAPS	GRE	4470082	(392.72)	0	
SWAPS	IPWC2	4470082	773.67	0	
SWAPS	JPMV2	4470082	(1,538.54)	0	
SWAPS	MLCI	4470082	(14,879.34)	0	
SWAPS	MSCG	4470082	3,888.11	0	
SWAPS	NSPP	4470082	(423.51)	0	
SWAPS	PS	4470082	2,066.44	0	
SWAPS	SEL	4470082	(4,189.64)	0	
SWAPS	SES	4470082	116,201.43	0	
SWAPS	SETC	4470082	24,193.97	0	
SWAPS	TNSK	4470082	(0.01)	0	
SWAPS	UBS	4470082	17,591.63	0	
SWAPS	UECO2	4470082	(36,610.80)	0	
SWAPS	WR	4470082	(119.17)	0	
SWAPS	WVPA	4470082	8,048.45	0	
	NA005	4470082	2,337.96	0	
	NA006	4470082	(715.07)	0	
	UBSF2	4470082	10,298.84	0	
		4470082	(341,722.55)	0	
4470082 Total			(766,641.19)	0	0.00
SPOT-ENG	PJM	4470089	(183,633.35)	0	
4470089 Total			(183,633.35)	0	0.00
AEPBCK	PJM	4470098	(4,621.82)	0	

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
AEPCOW	PJM	4470098	(33.99)	0	
AEPOMG	PJM	4470098	(20.73)	0	
AEPSCG	PJM	4470098	113,105.18	0	
4470098 Total			108,428.64	0	0.00
AEPCCL	PJM	4470099	(43,768.05)	0	
AEPCOW	PJM	4470099	(28,400.60)	0	
AEPOMG	PJM	4470099	(0.74)	0	
AEPSCG	PJM	4470099	293,534.22	0	
PRE-2HR	CDOW	4470099	(812.52)	0	
PRE-2HR	NIP	4470099	2,305.55	0	
PRE-2HR	PJM	4470099	(12,755.96)	0	
PRE-2HR	TOFR2	4470099	(10,145.16)	0	
PRE-2HR	WVPA	4470099	2,394.23	0	
	BUCK	4470099	3,534.36	0	
	WVPA	4470099	(6,494.73)	0	
4470099 Total			199,390.60	0	0.00
AEPBCK	PJM	4470100	35,825.65	0	
AEPCCL	PJM	4470100	5,159.48	0	
AEPCOW	PJM	4470100	2.84	0	
AEPSCG	PJM	4470100	135,235.07	0	
4470100 Total			176,223.04	0	0.00
SPOT-ENG	PJM	4470103	1,741,047.11	30,959,000	5.62
4470103 Total			1,741,047.11	30,959,000	5.62
AEPSCG	PJM	4470106	(674.62)	0	
4470106 Total			(674.62)	0	0.00
	PJM	4470107	1.74	0	

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
4470107 Total			1.74	0	0.00
AEPCOW	PJM	4470109	(7,487.72)	0	
AEPCOG	PJM	4470109	(97,080.54)	0	
4470109 Total			(104,568.26)	0	0.00
AEPCOW	PJM	4470110	(209.48)	0	
AEPCOG	PJM	4470110	(842.70)	0	
	PJM	4470110	(783.38)	0	
4470110 Total			(1,835.56)	0	0.00
PRE-2HR	BGE	4470112	397,103.96	2,972,000	13.36
PRE-2HR	BPPA2	4470112	1,494.40	20,000	7.47
PRE-2HR	CDOW	4470112	35,872.77	410,000	8.75
PRE-2HR	CECA2	4470112	318,258.54	5,306,000	6.00
PRE-2HR	CEWM	4470112	215.51	11,000	1.96
PRE-2HR	CLEB2	4470112	112,888.40	1,648,000	6.85
PRE-2HR	CONM2	4470112	7,900.22	196,000	4.03
PRE-2HR	CPWV2	4470112	8,473.37	210,000	4.03
PRE-2HR	DEL	4470112	341,222.12	2,692,000	12.68
PRE-2HR	HREA2	4470112	29,039.92	483,000	6.01
PRE-2HR	PEPS	4470112	477,991.72	4,207,000	11.36
PRE-2HR	PNPR	4470112	76,457.08	955,000	8.01
PRE-2HR	POTO2	4470112	120,306.76	1,252,000	9.61
PRE-2HR	SPSA2	4470112	(3,615.01)	0	
PRE-2HR	TOFR2	4470112	(3,972.15)	74,000	(5.37)
4470112 Total			1,919,637.61	20,436,000	9.39
AEPCOW	PJM	4470115	1,721.89	0	
AEPCOG	PJM	4470115	(7,634.28)	0	
AEPCOG	PJM	4470115	17,073.73	0	
4470115 Total			11,161.34	0	0.00
AEPCCL	PJM	4470124	(3,552.94)	0	
AEPCOG	PJM	4470124	2,901.89	0	

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
	OMEG2	4470124	0.00	0	
	PJM	4470124	70,940.44	0	
	WSTR2	4470124	(4.57)	0	
		4470124 Total	70,284.82	0	0.00
	PJM	4470125	(47,708.85)	0	
		4470125 Total	(47,708.85)	0	0.00
AEPBCK	PJM	4470126	258,853.11	0	
AEPCCL	PJM	4470126	26,532.16	0	
AEPCOW	PJM	4470126	49.07	0	
AEPSCG	PJM	4470126	(172,747.54)	0	
	OMEG2	4470126	0.00	0	
	PJM	4470126	21,099.83	0	
		4470126 Total	133,786.63	0	0.00
AEP-POOL		4470128	1,656,925.00	52,386,000	3.16
		4470128 Total	1,656,925.00	52,386,000	3.16
PRE-2HR	MISO	4470131	(65,283.00)	(1,583,000)	4.12
PRE-2HR	PJM	4470131	(54,949.92)	(1,261,000)	4.36
	NASIA	4470131	23,715.67	0	
		4470131 Total	(96,517.25)	(2,844,000)	3.39
PRE-2HR	ARON	4470143	(388.80)	0	
PRE-2HR	BARC2	4470143	17,691.94	0	
PRE-2HR	BUCK	4470143	162.48	0	
PRE-2HR	CCG	4470143	2,439.75	0	
PRE-2HR	CEI	4470143	8,528.14	0	
PRE-2HR	CRDT2	4470143	13,096.22	0	
PRE-2HR	DTET	4470143	(6,034.21)	0	
PRE-2HR	MSCG	4470143	(43,290.89)	0	
PRE-2HR	BUCK	4470143	80,992.36	0	

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
	BUCK2	4470143	(50,603.95)	0	
	UBSF2	4470143	148,752.38	0	
		4470143 Total	171,345.42	0	0.00
	NASIA	4470144	(6,073.00)	0	
		4470144 Total	(6,073.00)	0	0.00
	NASIA	4470155	(470,039.21)	0	
		4470155 Total	(470,039.21)	0	0.00
	NASIA	4470156	470,039.21	0	
		4470156 Total	470,039.21	0	0.00
PRE-2HR	MISO	4470167	1,681.23	0	
		4470167 Total	1,681.23	0	0.00
	UBS	4470168	(2,715.18)	0	
		4470168 Total	(2,715.18)	0	0.00
AEPSCG	PJM	4470169	(16,669.69)	0	
PRE-2HR	NIP	4470169	0.00	0	
		4470169 Total	(16,669.69)	0	0.00
AEPBCK	PJM	4470206	2.50	0	
AEPCCL	PJM	4470206	87.33	0	

Kentucky Power Company
Billing Revenue
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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
AEPCOW	PJM	4470206	13.63	0	
AEPCOG	PJM	4470206	102,079.57	0	
	BUCK	4470206	(2.62)	0	
4470206 Total			102,180.41	0	0.00
AEPBCK	PJM	4470209	112,175.82	0	
AEPCCL	PJM	4470209	11,361.83	0	
AEPCOW	PJM	4470209	19.38	0	
AEPCOG	PJM	4470209	(291,754.94)	0	
	OMEG2	4470209	0.00	0	
4470209 Total			(168,197.91)	0	0.00
	PJM	4470210	903,160.93	0	
4470210 Total			903,160.93	0	0.00
	PJM	4470211	(662,698.54)	0	
4470211 Total			(662,698.54)	0	0.00
	PJM	4470212	(129,488.34)	0	
4470212 Total			(129,488.34)	0	0.00
AEPCOG	PJM	4470214	9,891.93	0	
4470214 Total			9,891.93	0	0.00
AEPCOG	PJM	4470215	(10.36)	0	
4470215 Total			(10.36)	0	0.00

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
	PJM	4470216	(87,880.82)	0	
4470216 Total			(87,880.82)	0	0.00
AEPCG	PJM	5550035	21,760.60	0	
PRE-2HR	BARC2	5550035	(5,134.65)	0	
PRE-2HR	CCG	5550035	(8,512.71)	0	
PRE-2HR	CECA2	5550035	(1,112.29)	0	
PRE-2HR	EXGN	5550035	(79,525.06)	0	
PRE-2HR	MISO	5550035	(36,955.78)	(957,000)	3.86
PRE-2HR	MLCI	5550035	(5,503.58)	0	
PRE-2HR	PJM	5550035	(888,568.58)	(16,931,000)	5.25
PRE-2HR	PJME2	5550035	(161.82)	0	
PRE-2HR	SES	5550035	(2,540.01)	0	
	NASIA	5550035	(23,715.67)	0	
	UBSF2	5550035	(293,519.21)	0	
		5550035	(160.00)	0	
5550035 Total			(1,323,648.76)	(17,888,000)	7.40
AEPCOW	PJM	5550039	34.63	0	
AEPCG	PJM	5550039	8,913.08	0	
	PJM	5550039	(667.69)	0	
5550039 Total			8,280.02	0	0.00
PRE-2HR	GRE	5550088	(2,128.20)	0	
PRE-2HR	PJM	5550088	(197,001.24)	0	
PRE-2HR	UECO2	5550088	(2,553.84)	0	
PRE-2HR	WPSM	5550088	(2,216.88)	0	
	WVPA	5550088	(2,334.49)	0	
5550088 Total			(206,234.65)	0	0.00
PRE-2HR	GRSL2	5570007	(671.21)	0	
	TFS2	5570007	(23.49)	0	
5570007 Total			(694.70)	0	0.00

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
AEPCOG	PJM	5614000	15.12	0	
	PJM	5614000	(4,040.50)	0	
5614000 Total			(4,025.38)	0	0.00
AEPCOW	PJM	5614008	(42.22)	0	
PRE-2HR	PJM	5614008	(3,295.08)	0	
	PJM	5614008	716.34	0	
		5614008	904.12	0	
5614008 Total			(1,716.84)	0	0.00
AEPCOW	PJM	5618000	(28.35)	0	
	PJM	5618000	(1,092.90)	0	
5618000 Total			(1,121.25)	0	0.00
	PJM	5757000	(5,329.99)	0	
5757000 Total			(5,329.99)	0	0.00
Total November 2008			7,657,175.48	163,388,000	
			=====	=====	

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
6/08 AJE		4470001	244.49	0	
SO2	EC SO2	4470001	(26.60)	0	
	EC SO2	4470001	217.66	0	
	NASIA	4470001	0.00	0	
	WSTCV	4470001	(41.04)	0	
		4470001	(23,429.22)	0	
4470001 Total			(23,034.71)	0	0.00
BKI-EXCS	BUCK	4470002	(289.04)	0	
BKI-SYS+	BUCK	4470002	(50,078.92)	0	
CMP-UPR	CPLC	4470002	41,677.25	0	
DA-NF	EKPM	4470002	2,255.37	0	
DY-2F	AMPO	4470002	(6,210.27)	0	
DY-2F	BARC2	4470002	6,331.18	0	
DY-2F	CCG	4470002	5,609.16	0	
DY-2F	CEI	4470002	(2,997.90)	0	
DY-2F	CITW2	4470002	2,167.08	0	
DY-2F	DCEN2	4470002	499.32	0	
DY-2F	DQPW2	4470002	(1,021.56)	0	
DY-2F	EKPM	4470002	18,889.52	0	
DY-2F	EMMT	4470002	111,727.88	0	
DY-2F	FESC	4470002	2,721.80	0	
DY-2F	HEPM	4470002	2,548.26	0	
DY-2F	IESI2	4470002	62,251.60	0	
DY-2F	IMPA	4470002	(109.72)	0	
DY-2F	JPMV2	4470002	(13,204.89)	0	
DY-2F	MECB	4470002	(6,622.72)	0	
DY-2F	SEL	4470002	(16,402.74)	0	
DY-2F	SES	4470002	(272.27)	0	
DY-2F	WGES	4470002	18,309.49	0	
DY-2F	WVPA	4470002	(65,480.64)	0	
DY-2NF	SEL	4470002	(1,387.99)	0	
DY-F	EKPM	4470002	1,163.28	0	
DY-F	ODEC	4470002	2.33	0	
DY-F	SEL	4470002	(1,948.32)	0	
DY-F	SETC	4470002	107.66	0	
GENLOS	ENTE	4470002	(1.23)	0	
GENLOS	TEA	4470002	(1.00)	0	
HR-NF	APM	4470002	(1,588.30)	0	
HR-NF	CPLC	4470002	392.43	0	
HR-NF	DUKE2	4470002	59.60	0	
HR-NF	ENTE	4470002	15.89	0	
HR-NF	KCPS	4470002	(1,612.98)	0	
HR-NF	MISO	4470002	136.93	0	
HR-NF	OVPS	4470002	0.04	0	
HR-NF	TEA	4470002	(1,544.32)	0	
HR-NF	TVAM	4470002	(185.17)	0	
LT-CAP	NCEM	4470002	(12,003.58)	0	

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
MO-F	BPPA2	4470002	2,164.07	0	
MO-F	COLS2	4470002	74,119.13	0	
MO-F	CPP	4470002	4,659.45	0	
MO-F	NCEM	4470002	(30,228.20)	0	
MO-F	TOFR2	4470002	35,151.16	0	
MO-F	WPSC	4470002	39,199.86	0	
OPC VAR	OPCVR	4470002	70,886.04	0	
SO2	ECSSO2	4470002	388.76	0	
	CPLC	4470002	(41,677.25)	0	
	ECSSO2	4470002	24,378.94	0	
	NASIA	4470002	0.00	0	
	NCEM	4470002	(23,992.75)	0	
	PJM	4470002	(103,567.22)	0	
	WSTCV	4470002	(189.58)	0	
4470002 Total			145,194.92	0	0.00
	CPLC	4470004	1,304.96	0	
	NASIA	4470004	0.00	0	
	NCEM	4470004	1,102.54	0	
4470004 Total			2,407.50	0	0.00
	CPLC	4470005	40,372.29	0	
	NASIA	4470005	0.00	0	
	NCEM	4470005	22,890.21	0	
4470005 Total			63,262.50	0	0.00
BRK COMM	AMEM	4470006	(171.00)	0	
BRK COMM	ARON	4470006	(63.00)	0	
BRK COMM	BARC2	4470006	(74.00)	0	
BRK COMM	BPAC2	4470006	(71.00)	0	
BRK COMM	BPEC	4470006	(1.00)	0	
BRK COMM	CALP	4470006	(48.00)	0	
BRK COMM	CEI	4470006	(71.00)	0	
BRK COMM	CONC	4470006	(299.00)	0	
BRK COMM	DPLG	4470006	(11.00)	0	
BRK COMM	EMMT	4470006	(110.00)	0	
BRK COMM	ENDU	4470006	(35.00)	0	
BRK COMM	EPLU	4470006	(78.00)	0	
BRK COMM	EXGN	4470006	(1,007.00)	0	
BRK COMM	IESI2	4470006	(196.00)	0	

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
BRK COMM	JPMV2	4470006	(35.00)	0	
BRK COMM	MLCI	4470006	(223.00)	0	
BRK COMM	NRG	4470006	(3.00)	0	
BRK COMM	NSPP	4470006	(3.00)	0	
BRK COMM	PARB2	4470006	(23.00)	0	
BRK COMM	PEPS	4470006	(7.00)	0	
BRK COMM	PS	4470006	(131.00)	0	
BRK COMM	SEL	4470006	(28.00)	0	
BRK COMM	SES	4470006	(5.00)	0	
BRK COMM	SETC	4470006	(17.00)	0	
BRK COMM	SIPC	4470006	(18.00)	0	
BRK COMM	UBSF2	4470006	(2,172.00)	0	
BRK COMM	UECO2	4470006	(24.00)	0	
BRK COMM	ULHP	4470006	(1.00)	0	
BRK COMM	WR	4470006	(564.00)	0	
BRK COMM	WVPA	4470006	(5.00)	0	
Pre-2Hr	AMEM	4470006	8,101.35	170,000	4.77
PRE-2HR	AMEM	4470006	(0.42)	0	
Pre-2Hr	ARON	4470006	188,879.53	3,332,000	5.67
PRE-2HR	ARON	4470006	39.73	0	
Pre-2Hr	BPEC	4470006	3,774.01	114,000	3.31
Pre-2Hr	CALP	4470006	107,088.19	1,326,000	8.08
Pre-2Hr	CCG	4470006	377,441.38	6,301,000	5.99
Pre-2Hr	CONC	4470006	65,690.44	1,390,000	4.73
PRE-2HR	CONC	4470006	398.40	7,000	5.69
PRE-2HR	DUKE2	4470006	(186.22)	(5,000)	3.72
Pre-2Hr	ENDU	4470006	2,440.34	57,000	4.28
Pre-2Hr	EXGN	4470006	4,455.03	114,000	3.91
PRE-2HR	EXGN	4470006	(616.89)	(6,000)	10.28
Pre-2Hr	JPMV2	4470006	851.28	28,000	3.04
PRE-2HR	MISO	4470006	627.22	0	
Pre-2Hr	MSCG	4470006	919,981.63	15,570,000	5.91
Pre-2Hr	NRG	4470006	186,250.20	3,151,000	5.91
PRE-2HR	OVPS	4470006	2,145.26	51,000	4.21
Pre-2Hr	SMEC2	4470006	0.13	0	
Pre-2Hr	SWE	4470006	78,658.27	1,249,000	6.30
Pre-2Hr	TNSK	4470006	1,135.04	28,000	4.05
Pre-2Hr	WR	4470006	103,548.03	1,760,000	5.88
	AETS	4470006	81,779.63	1,249,000	6.55
	AMPO	4470006	50,404.29	1,056,000	4.77
	ARON	4470006	153,360.93	2,639,000	5.81
	BARC2	4470006	137,413.96	2,646,000	5.19
	CCG	4470006	3,307,411.50	55,310,000	5.98
	CRDT2	4470006	252,582.22	3,958,000	6.38
	DETM	4470006	13,571.96	0	
	DMEC2	4470006	66,422.54	874,000	7.60
	DQPW2	4470006	2,976.64	57,000	5.22
	DUKE2	4470006	83,340.31	1,249,000	6.67
	EMMT	4470006	28,092.24	341,000	8.24
	EPLU	4470006	818,397.89	15,891,000	5.15
	EXGN	4470006	278,291.94	5,278,000	5.27
	HEPM	4470006	77,097.59	1,249,000	6.17

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
	IESI2	4470006	262,760.74	5,012,000	5.24
	IMPA	4470006	106,750.51	1,873,000	5.70
	MECB	4470006	180,113.54	4,097,000	4.40
	MISO	4470006	(31,376.10)	1,406,000	(2.23)
	MLCI	4470006	97,061.24	1,583,000	6.13
	MPPA	4470006	13,696.24	264,000	5.19
	MSCG	4470006	291,472.60	4,994,000	5.84
	NASIA	4470006	0.00	0	
	NCEM	4470006	188,880.59	5,420,000	3.48
	ODEC	4470006	579,253.48	7,917,000	7.32
	PEPS	4470006	93,765.65	1,249,000	7.51
	SEL	4470006	1,566.92	25,000	6.27
	SES	4470006	64,756.19	1,554,000	4.17
	SETC	4470006	28,605.85	585,000	4.89
	SIPC	4470006	79,956.47	1,788,000	4.47
	SMEC2	4470006	37,014.69	0	
	SWE	4470006	416.49	7,000	5.95
	TEA	4470006	2,672.74	50,000	5.35
	WPL	4470006	248,006.24	3,888,000	6.38
4470006 Total			9,641,725.65	168,146,000	5.73

BRK COMM AMEM	4470010	(140.00)	0
BRK COMM BARC2	4470010	(313.00)	0
BRK COMM BPAC2	4470010	(60.00)	0
BRK COMM CALP	4470010	(13.00)	0
BRK COMM CCG	4470010	(123.00)	0
BRK COMM CEI	4470010	(151.00)	0
BRK COMM DPLG	4470010	(48.00)	0
BRK COMM EMMT	4470010	(109.00)	0
BRK COMM ENDU	4470010	(24.58)	0
BRK COMM EPLU	4470010	(84.00)	0
BRK COMM EXGN	4470010	(1,018.00)	0
BRK COMM GRE	4470010	(23.00)	0
BRK COMM IESI2	4470010	(203.00)	0
BRK COMM JPMV2	4470010	(35.00)	0
BRK COMM MLCI	4470010	(225.00)	0
BRK COMM MSCG	4470010	(97.00)	0
BRK COMM NRG	4470010	(25.00)	0
BRK COMM NSPP	4470010	(3.00)	0
BRK COMM OTP	4470010	(2.00)	0
BRK COMM PS	4470010	(175.00)	0
BRK COMM REMC	4470010	(7.00)	0
BRK COMM SEL	4470010	(10.00)	0
BRK COMM SES	4470010	8.00	0
BRK COMM SETC	4470010	(66.00)	0
BRK COMM UBSF2	4470010	(2,433.00)	0
BRK COMM UECO2	4470010	(168.00)	0
BRK COMM WR	4470010	(14.00)	0

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
Pre-2Hr	AMEM	4470010	(13,932.62)	(284,000)	4.91
PRE-2HR	AMEM	4470010	(1,120.85)	0	
Pre-2Hr	ARON	4470010	(493,122.36)	(7,794,000)	6.33
PRE-2HR	ARON	4470010	(276.61)	(3,000)	9.22
Pre-2Hr	BARC2	4470010	(1,887.80)	(25,000)	7.55
Pre-2Hr	BPEC	4470010	(1,872.82)	(57,000)	3.29
Pre-2Hr	CALP	4470010	(6,232.72)	(140,000)	4.45
Pre-2Hr	CCG	4470010	(1,972,829.48)	(33,230,000)	5.94
PRE-2HR	CCG	4470010	404.22	5,000	8.08
Pre-2Hr	CONC	4470010	(285,471.56)	(4,994,000)	5.72
Pre-2Hr	DETM	4470010	(45,883.99)	(1,249,000)	3.67
Pre-2Hr	DPLG	4470010	(83,425.44)	(2,781,000)	3.00
Pre-2Hr	DQPW2	4470010	(57,007.38)	(1,390,000)	4.10
Pre-2Hr	DTET	4470010	(61,317.70)	(1,390,000)	4.41
Pre-2Hr	EMMT	4470010	(1,189,031.42)	(17,242,000)	6.90
PRE-2HR	EMMT	4470010	(0.11)	0	
Pre-2Hr	ENDU	4470010	(5,164.43)	(114,000)	4.53
PRE-2HR	ENTE	4470010	(47.03)	(2,000)	2.35
Pre-2Hr	ENTE	4470010	(98.18)	(2,000)	4.91
Pre-2Hr	EXGN	4470010	(1,618,889.46)	(30,154,000)	5.37
Pre-2Hr	FESC	4470010	(53,183.72)	(1,390,000)	3.83
Pre-2Hr	IESI2	4470010	(37,473.35)	(528,000)	7.10
Pre-2Hr	JPMV2	4470010	(69,590.72)	(1,390,000)	5.01
Pre-2Hr	KCPS	4470010	(61.58)	(1,000)	6.16
Pre-2Hr	MISO	4470010	(900,064.67)	(20,747,000)	4.34
PRE-2HR	MISO	4470010	(579.68)	0	
Pre-2Hr	MLCI	4470010	(97,140.41)	(1,583,000)	6.14
Pre-2Hr	MSCG	4470010	(1,025,751.26)	(19,920,000)	5.15
Pre-2Hr	NCEM	4470010	(127,989.95)	(2,639,000)	4.85
Pre-2Hr	NRG	4470010	(106,919.28)	(1,647,000)	6.49
Pre-2Hr	OTP	4470010	(6,044.09)	(170,000)	3.56
Pre-2Hr	PEPS	4470010	(101,007.21)	(1,249,000)	8.09
Pre-2Hr	PS	4470010	(145,688.06)	(2,667,000)	5.46
Pre-2Hr	SEL	4470010	(6,129.22)	(170,000)	3.61
Pre-2Hr	SENA2	4470010	(57,354.99)	(1,390,000)	4.13
Pre-2Hr	SES	4470010	(34,065.39)	(695,000)	4.90
Pre-2Hr	SWE	4470010	(474.94)	(7,000)	6.78
Pre-2Hr	TEA	4470010	(2,777.66)	(50,000)	5.56
PRE-2HR	TEA	4470010	(0.18)	0	
Pre-2Hr	WR	4470010	(95,202.79)	(1,592,000)	5.98
Pre-2Hr	WVPA	4470010	(250,438.06)	(5,278,000)	4.74
	NASIA	4470010	2.69	0	
	PJM	4470010	(4,661.06)	0	
4470010 Total			(8,965,364.90)	(163,959,000)	5.47
BKI-EXCS	BUCK	4470028	1,567.31	19,000	8.25
BKI-SYS+	BUCK	4470028	203,181.44	3,839,000	5.29
DA-NF	EKPM	4470028	153,441.51	2,976,000	5.16

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
DY-2F	AMPO	4470028	207,577.87	4,032,000	5.15
DY-2F	BARC2	4470028	83,535.14	1,800,000	4.64
DY-2F	CCG	4470028	168,950.68	3,328,000	5.08
DY-2F	CEI	4470028	48,348.62	744,000	6.50
DY-2F	CITW2	4470028	12,809.64	0	
DY-2F	DCEN2	4470028	(499.32)	0	
DY-2F	DQPW2	4470028	208,582.12	4,240,000	4.92
DY-2F	EKPM	4470028	128,102.56	2,976,000	4.30
DY-2F	EMMT	4470028	358,988.36	7,832,000	4.58
DY-2F	FESC	4470028	74,250.04	1,408,000	5.27
DY-2F	HEPM	4470028	102,482.22	2,232,000	4.59
DY-2F	IESI2	4470028	376,920.64	8,184,000	4.61
DY-2F	IMPA	4470028	101,176.20	2,192,000	4.62
DY-2F	JPMV2	4470028	186,629.45	3,248,000	5.75
DY-2F	MECB	4470028	64,550.56	1,488,000	4.34
DY-2F	SEL	4470028	336,343.70	6,344,000	5.30
DY-2F	SES	4470028	7,502.35	0	
DY-2F	WGES	4470028	57,593.15	1,056,000	5.45
DY-2F	WVPA	4470028	192,154.08	3,720,000	5.17
DY-2NF	SEL	4470028	9,457.83	0	
DY-F	EKPM	4470028	5,987.44	112,000	5.35
DY-F	ODEC	4470028	(2.33)	0	
DY-F	SEL	4470028	7,731.36	112,000	6.90
DY-F	SETC	4470028	(107.66)	0	
GENLOS	ENTE	4470028	1.23	0	
GENLOS	TEA	4470028	1.00	0	
HR-NF	APM	4470028	8,429.48	133,000	6.34
HR-NF	CPLC	4470028	10,709.73	152,000	7.05
HR-NF	DUKE2	4470028	3,877.60	87,000	4.46
HR-NF	ENTE	4470028	(15.89)	0	
HR-NF	KCPS	4470028	8,887.69	159,000	5.59
HR-NF	MISO	4470028	3,072.90	56,000	5.49
HR-NF	OVPS	4470028	(0.04)	0	
HR-NF	TEA	4470028	4,389.22	65,000	6.75
HR-NF	TVAM	4470028	5,822.06	96,000	6.06
LT-CAP	NCEM	4470028	417,565.29	10,569,000	3.95
MO-F	BPPA2	4470028	2,645.58	0	
MO-F	COLS2	4470028	216,352.45	5,432,000	3.98
MO-F	CPP	4470028	14,459.43	744,000	1.94
MO-F	NCEM	4470028	117,253.16	2,464,000	4.76
MO-F	TOFR2	4470028	52,691.14	1,332,000	3.96
MO-F	WPSC	4470028	207,908.00	5,208,000	3.99
OPC VAR	OPCVR	4470028	(70,886.04)	0	
PRE-2HR	BUCK	4470028	0.00	(2,000)	0.00
SO2	EC202	4470028	(388.76)	0	
	EC202	4470028	(24,378.94)	0	
	NASIA	4470028	0.00	0	
	WSTCV	4470028	189.58	0	

4470028 Total 4,075,840.83 88,377,000 4.61

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
6/08 AJE		4470035	(480.52)	0	
SO2	EC SO2	4470035	26.60	0	
	EC SO2	4470035	(217.66)	0	
	NASIA	4470035	0.00	0	
		4470035	58,448.72	1,309,000	4.47
4470035 Total			57,777.14	1,309,000	4.41
	CLEB2	4470066	8,192.00	0	
	CPLC	4470066	(24.00)	0	
	DUKE2	4470066	(2,593.00)	0	
	ENTE	4470066	(20,918.00)	0	
	MCPC2	4470066	(606.00)	0	
	MISO	4470066	(9,611.00)	0	
	NASIA	4470066	20,271.11	0	
	OPPM	4470066	(232.00)	0	
	TVAM	4470066	(1,437.00)	0	
4470066 Total			(6,957.89)	0	0.00
BRKR 8	HETC	4470081	(1.24)	0	
BRKR 8	SETC	4470081	(4.50)	0	
BRKR 8	SETC	4470081	(10.54)	0	
SWPS-7A	BARC2	4470081	24,916.26	0	
SWPS-7A	BPAC2	4470081	(3,733.22)	0	
SWPS-7A	HETC2	4470081	(1,698.84)	0	
SWPS-7A	SETC	4470081	659.74	0	
SWPS-7A	SETC	4470081	6,916.30	0	
	UBSF2	4470081	(26,873.50)	0	
	UBSF2	4470081	(25,808.84)	0	
	UBSF2	4470081	(19,405.97)	0	
4470081 Total			(45,044.35)	0	0.00
SWAPS	AMEM	4470082	(72,020.40)	0	
SWAPS	ARON	4470082	(87,535.99)	0	
SWAPS	BARC2	4470082	107,918.09	0	
SWAPS	BPAC2	4470082	20,634.80	0	
SWAPS	CCG	4470082	(479,984.73)	0	
SWAPS	CEI	4470082	(14,046.68)	0	
SWAPS	CEPL	4470082	(28,074.67)	0	

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
SWAPS	CONC	4470082	(0.02)	0	
SWAPS	CPLC	4470082	(32.53)	0	
SWAPS	CRDT2	4470082	(68,234.72)	0	
SWAPS	DPLG	4470082	61.48	0	
SWAPS	EMAH2	4470082	49,936.21	0	
SWAPS	EMMT	4470082	4,795.97	0	
SWAPS	ENDU	4470082	(533.30)	0	
SWAPS	EPLU	4470082	(161,738.98)	0	
SWAPS	EXGN	4470082	276,731.68	0	
SWAPS	FESC	4470082	(54,188.36)	0	
SWAPS	FPLP	4470082	3,468.14	0	
SWAPS	GRE	4470082	439.72	0	
SWAPS	JPMV2	4470082	(4,405.30)	0	
SWAPS	MLCI	4470082	37,174.25	0	
SWAPS	MSCG	4470082	(83,846.94)	0	
SWAPS	PS	4470082	25,777.99	0	
SWAPS	REMC	4470082	1,802.54	0	
SWAPS	SEL	4470082	(8,555.97)	0	
SWAPS	SES	4470082	126,174.04	0	
SWAPS	SETC	4470082	25,014.41	0	
SWAPS	UBS	4470082	(22,326.37)	0	
SWAPS	UECO2	4470082	(55,838.06)	0	
SWAPS	ULHP	4470082	(476.08)	0	
SWAPS	WR	4470082	1,203.18	0	
SWAPS	WVPA	4470082	8,715.39	0	
	NA005	4470082	1,670.68	0	
	NA006	4470082	536.30	0	
	UBSF2	4470082	191,823.73	0	
		4470082	(531,229.38)	0	
4470082 Total			(789,189.88)	0	0.00
SPOT-ENG	PJM	4470089	(96,111.03)	0	
	NASIA	4470089	0.00	0	
4470089 Total			(96,111.03)	0	0.00
AEPBCK	PJM	4470098	(8,261.57)	0	
AEPCOW	PJM	4470098	(61.09)	0	
AEPOMG	PJM	4470098	(8.98)	0	
AEPSCG	PJM	4470098	103,449.97	0	
	NASIA	4470098	0.00	0	
4470098 Total			95,118.33	0	0.00

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
AEPCCCL	PJM	4470099	(45,226.99)	0	
AEPCOW	PJM	4470099	(29,347.21)	0	
AEPSCG	PJM	4470099	303,318.72	0	
PRE-2HR	CDOW	4470099	(812.22)	0	
PRE-2HR	NIP	4470099	2,305.55	0	
PRE-2HR	PJM	4470099	(13,181.16)	0	
PRE-2HR	TOFR2	4470099	(10,483.33)	0	
PRE-2HR	WVPA	4470099	2,394.23	0	
	BUCK	4470099	3,534.36	0	
	NASIA	4470099	0.00	0	
	PJM	4470099	(23,188.65)	0	
	WVPA	4470099	(6,711.23)	0	
4470099 Total			182,602.07	0	0.00
AEPBCK	PJM	4470100	56,194.82	0	
AEPCCCL	PJM	4470100	13,169.77	0	
AEPCOW	PJM	4470100	0.10	0	
AEPSCG	PJM	4470100	193,560.14	0	
	NASIA	4470100	0.00	0	
4470100 Total			262,924.83	0	0.00
SPOT-ENG	PJM	4470103	1,182,868.17	21,900,000	5.40
	NASIA	4470103	0.00	0	
4470103 Total			1,182,868.17	21,900,000	5.40
AEPSCG	PJM	4470106	(502.07)	0	
4470106 Total			(502.07)	0	0.00
	PJM	4470107	1.35	0	
4470107 Total			1.35	0	0.00

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
AEPCOW	PJM	4470109	(7,246.18)	0	
AEPCOG	PJM	4470109	2,126.79	0	
4470109 Total			(5,119.39)	0	0.00
AEPCOW	PJM	4470110	(30.41)	0	
AEPCOG	PJM	4470110	626.00	0	
	PJM	4470110	(710.16)	0	
4470110 Total			(114.57)	0	0.00
PRE-2HR	AMCP2	4470112	(0.33)	0	
PRE-2HR	BGE	4470112	528,502.36	4,910,000	10.76
PRE-2HR	BPPA2	4470112	1,509.92	20,000	7.55
PRE-2HR	CDOW	4470112	32,920.92	378,000	8.71
PRE-2HR	CECA2	4470112	349,649.24	5,692,000	6.14
PRE-2HR	CEWM	4470112	0.00	(11,000)	0.00
PRE-2HR	CLEB2	4470112	111,670.75	1,847,000	6.05
PRE-2HR	CONM2	4470112	8,937.59	223,000	4.01
PRE-2HR	CPWV2	4470112	9,941.65	253,000	3.93
PRE-2HR	DEL	4470112	(10,175.84)	(81,000)	12.56
PRE-2HR	HREA2	4470112	36,195.18	603,000	6.00
PRE-2HR	PEPS	4470112	479,442.40	4,468,000	10.73
PRE-2HR	PNPR	4470112	88,727.76	1,108,000	8.01
PRE-2HR	POTO2	4470112	180,917.26	2,678,000	6.76
PRE-2HR	SPSA2	4470112	(4,075.37)	0	
PRE-2HR	TOFR2	4470112	(3,620.20)	244,000	(1.48)
	NASIA	4470112	0.00	0	
4470112 Total			1,810,543.29	22,332,000	8.11
AEPBCK	PJM	4470115	(5,193.38)	0	
AEPCOW	PJM	4470115	(473.83)	0	
AEPCOG	PJM	4470115	(5,967.76)	0	
	NASIA	4470115	0.00	0	
4470115 Total			(11,634.97)	0	0.00
AEPCCL	PJM	4470124	(5.09)	0	

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
AEPSCG	PJM	4470124	(2,384.07)	0	
	NASIA	4470124	0.00	0	
	PJM	4470124	(70,678.33)	0	
	WSTR2	4470124	(2.17)	0	
4470124 Total			(73,069.66)	0	0.00
	PJM	4470125	(10,110.04)	0	
4470125 Total			(10,110.04)	0	0.00
AEPBCK	PJM	4470126	203,643.90	0	
AEPCCL	PJM	4470126	18,845.78	0	
AEPCOW	PJM	4470126	28.38	0	
AEPSCG	PJM	4470126	(147,381.84)	0	
	PJM	4470126	3,006.03	0	
4470126 Total			78,142.25	0	0.00
AEP-POOL		4470128	2,879,238.00	88,284,000	3.26
	NASIA	4470128	0.00	0	
4470128 Total			2,879,238.00	88,284,000	3.26
PRE-2HR	MISO	4470131	(76,324.70)	(1,716,000)	4.45
PRE-2HR	PJM	4470131	(60,261.48)	(1,416,000)	4.26
	NASIA	4470131	54,732.62	0	
4470131 Total			(81,853.56)	(3,132,000)	2.61
PRE-2HR	ARON	4470143	530.16	0	
PRE-2HR	BARC2	4470143	21,424.16	0	
PRE-2HR	BUCK	4470143	(64.84)	0	
PRE-2HR	CCG	4470143	2,517.58	0	
PRE-2HR	CEI	4470143	8,343.03	0	
PRE-2HR	CRDT2	4470143	25,337.33	0	
PRE-2HR	DTET	4470143	(6,239.54)	0	

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
PRE-2HR	MSCG	4470143	(40,777.91)	0	
	BUCK	4470143	53,205.00	0	
	BUCK2	4470143	(117,051.00)	0	
	UBSF2	4470143	183,113.60	0	
		4470143 Total	130,337.57	0	0.00
	NASIA	4470144	(404.00)	0	
		4470144 Total	(404.00)	0	0.00
	NASIA	4470155	(512,941.65)	0	
		4470155 Total	(512,941.65)	0	0.00
	NASIA	4470156	512,941.65	0	
		4470156 Total	512,941.65	0	0.00
PRE-2HR	MISO	4470167	697.67	0	
		4470167 Total	697.67	0	0.00
	UBS	4470168	(3,561.35)	0	
		4470168 Total	(3,561.35)	0	0.00
AEPCSG	PJM	4470169	(15,236.18)	0	
PRE-2HR	NIP	4470169	0.00	0	
		4470169 Total	(15,236.18)	0	0.00

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
AEPBCK	PJM	4470206	(71.08)	0	
AEPCCL	PJM	4470206	(0.79)	0	
AEPCOW	PJM	4470206	1.00	0	
AEPSCG	PJM	4470206	69,960.41	0	
	BUCK	4470206	(32.53)	0	
	NASIA	4470206	0.00	0	
4470206 Total			69,857.01	0	0.00
AEPBCK	PJM	4470209	119,736.51	0	
AEPCCL	PJM	4470209	10,684.01	0	
AEPCOW	PJM	4470209	35.81	0	
AEPSCG	PJM	4470209	(236,940.24)	0	
	NASIA	4470209	0.00	0	
4470209 Total			(106,483.91)	0	0.00
	PJM	4470210	929,933.60	0	
4470210 Total			929,933.60	0	0.00
	PJM	4470211	(686,939.26)	0	
4470211 Total			(686,939.26)	0	0.00
	PJM	4470212	(139,427.12)	0	
4470212 Total			(139,427.12)	0	0.00
AEPSCG	PJM	4470214	1,757.64	0	
	PJM	4470214	(8,622.94)	0	
4470214 Total			(6,865.30)	0	0.00

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
	PJM	4470216	(90,330.59)	0	
4470216 Total			(90,330.59)	0	0.00
AEPCOW	PJM	5550035	20,496.79	0	
PRE-2HR	AETS	5550035	(210,857.80)	(4,171,000)	5.06
PRE-2HR	BARC2	5550035	(7,444.34)	0	
PRE-2HR	CCG	5550035	(8,796.47)	0	
PRE-2HR	CECA2	5550035	(1,112.29)	0	
PRE-2HR	EXGN	5550035	(1,703.96)	0	
PRE-2HR	FPLP	5550035	(5,894.50)	0	
PRE-2HR	MISO	5550035	(46,384.09)	(1,108,000)	4.19
PRE-2HR	MLCI	5550035	(9,767.17)	0	
PRE-2HR	PJM	5550035	(903,566.40)	(18,005,000)	5.02
PRE-2HR	PJME2	5550035	(85.92)	0	
PRE-2HR	SES	5550035	(6,669.16)	0	
PRE-2HR	SETC	5550035	(7,107.72)	0	
	NASIA	5550035	(54,732.62)	0	
	UBSF2	5550035	(125,495.20)	0	
		5550035	(184.00)	0	
5550035 Total			(1,369,304.85)	(23,284,000)	5.88
AEPCOW	PJM	5550039	2.39	0	
AEPCOW	PJM	5550039	(1.40)	0	
	PJM	5550039	(79.35)	0	
5550039 Total			(78.36)	0	0.00
PRE-2HR	GRE	5550088	(2,128.20)	0	
PRE-2HR	PJM	5550088	(205,139.94)	0	
PRE-2HR	UECO2	5550088	(2,726.65)	0	
PRE-2HR	WPSM	5550088	(2,216.88)	0	
	WVPA	5550088	(2,334.49)	0	
5550088 Total			(214,546.16)	0	0.00
AEPCOW	PJM	5614000	1.34	0	
AEPCOW	PJM	5614000	(17.98)	0	

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
	PJM	5614000	(4,672.17)	0	
		5614000 Total	(4,688.81)	0	0.00
		5614008	(1,808.25)	0	
		5614008 Total	(1,808.25)	0	0.00
AEPCOW	PJM	5618000	(63.25)	0	
AEPCOW	PJM	5618000	(1.22)	0	
AEPCOW	PJM	5618000	(1,309.12)	0	
		5618000 Total	(1,373.59)	0	0.00
	PJM	5757000	(6,184.39)	0	
		5757000 Total	(6,184.39)	0	0.00
		Total December 2008	8,853,133.54	199,973,000	

Kentucky Power Company
Billing Revenue
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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
		4470001	(3,627.98)	0	
	ECSO2	4470001	39.48	0	
6/08 AJE		4470001	(1,090.99)	0	
SO2	ECSO2	4470001	282.73	0	
4470001 Total			(4,396.76)	0	0.00
	CPLC	4470002	(26,299.58)	0	
	ECSO2	4470002	26,988.09	0	
	NCEM	4470002	(41,677.25)	0	
BKI-EXCS	BUCK	4470002	(2,493.28)	0	
BKI-SYS+	BUCK	4470002	(123,737.98)	0	
CMP-UPR	CPLC	4470002	41,677.25	0	
DA-NF	EKPM	4470002	(1,676.74)	0	
DY-2F	AMPO	4470002	10,135.69	0	
DY-2F	ARON	4470002	(18,105.22)	0	
DY-2F	BARC2	4470002	22,699.46	0	
DY-2F	CCG	4470002	14,316.10	0	
DY-2F	CEI	4470002	(4,452.19)	0	
DY-2F	CITW2	4470002	(272.83)	0	
DY-2F	CRDT2	4470002	45,526.86	0	
DY-2F	DQPW2	4470002	(42,152.00)	0	
DY-2F	EKPM	4470002	6,125.08	0	
DY-2F	EMMT	4470002	(8,051.35)	0	
DY-2F	EXGN	4470002	(6,116.39)	0	
DY-2F	FESC	4470002	(1,034.03)	0	
DY-2F	HEPM	4470002	(2,182.60)	0	
DY-2F	IESI2	4470002	(13,139.66)	0	
DY-2F	IMPA	4470002	(710.05)	0	
DY-2F	JPMV2	4470002	(1,976.88)	0	
DY-2F	MECB	4470002	(1,364.02)	0	
DY-2F	SEL	4470002	(6,282.92)	0	
DY-2F	SES	4470002	(402.30)	0	
DY-2F	WGES	4470002	6,912.51	0	
DY-2F	WVPA	4470002	(72,522.36)	0	
DY-2NF	SEL	4470002	(1,137.98)	0	
DY-F	EKPM	4470002	(121.91)	0	
DY-F	PEPS	4470002	(566.03)	0	
DY-F	SEL	4470002	(7.87)	0	
HR-NF	APM	4470002	208.08	0	
HR-NF	CPLC	4470002	(451.97)	0	
HR-NF	DUKE2	4470002	(92.45)	0	
HR-NF	KCPS	4470002	(950.63)	0	
HR-NF	LGE	4470002	(313.47)	0	
HR-NF	MISO	4470002	594.27	0	
HR-NF	TEA	4470002	(449.64)	0	
HR-NF	TVAM	4470002	(389.76)	0	
LT-CAP	NCEM	4470002	(121,729.89)	0	
MO-F	BPPA2	4470002	1,329.76	0	

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
MO-F	COLS2	4470002	25,659.88	0	
MO-F	CPP	4470002	1,212.02	0	
MO-F	NCEM	4470002	(79,441.21)	0	
MO-F	TOFR2	4470002	19,094.29	0	
MO-F	WPSC	4470002	(9,402.58)	0	
OPC VAR	OPCVR	4470002	122,679.17	0	
SO2	ECSO2	4470002	149,178.20	0	
4470002 Total			(95,368.31)	0	0.00
	CPLC	4470004	742.24	0	
	NCEM	4470004	10,509.76	0	
4470004 Total			11,252.00	0	0.00
	CPLC	4470005	25,557.34	0	
	NCEM	4470005	31,167.49	0	
4470005 Total			56,724.83	0	0.00
Pre-2Hr	WR	4470006	1,380.78	40,000	3.45
	NCEM	4470006	91,968.03	2,639,000	3.48
	IPWC2	4470006	57,163.45	1,447,000	3.95
	EXGN	4470006	116,533.42	2,945,000	3.96
Pre-2Hr	CONC	4470006	11,547.38	288,000	4.01
Pre-2Hr	ARON	4470006	12,899.73	312,000	4.13
	JPMV2	4470006	78,529.59	1,876,000	4.19
	BARC2	4470006	380,355.31	8,557,000	4.44
	SIPC	4470006	210,578.30	4,739,000	4.44
	WVPA	4470006	182,500.25	4,115,000	4.44
	TEA	4470006	1,733.84	39,000	4.45
Pre-2Hr	BPEC	4470006	7,782.29	174,000	4.47
	MECB	4470006	261,336.58	5,712,000	4.58
	CEI	4470006	139,636.88	3,042,000	4.59
Pre-2Hr	EXGN	4470006	381.37	8,000	4.77
	WPL	4470006	199,276.14	4,086,000	4.88
	IESI2	4470006	25,416.95	519,000	4.90
	MSCG	4470006	121,264.84	2,384,000	5.09
	MISO	4470006	77,146.97	1,480,000	5.21
	SES	4470006	80,660.48	1,508,000	5.35
Pre-2Hr	ENDU	4470006	3,178.11	57,000	5.58
	PEPS	4470006	67,605.82	1,192,000	5.67
	UBS	4470006	239,413.99	4,086,000	5.86

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
	ARON	4470006	320,567.79	5,397,000	5.94
	AMPO	4470006	29,693.95	477,000	6.23
	SEL	4470006	3,311.90	53,000	6.25
PRE-2HR	ARON	4470006	317.73	5,000	6.35
	CRDT2	4470006	36,179.40	568,000	6.37
	CCG	4470006	1,360,765.32	20,431,000	6.66
	SOY	4470006	73,645.68	1,038,000	7.09
	IMEA	4470006	5,677.44	80,000	7.10
	ODEC	4470006	291,448.48	4,086,000	7.13
Pre-2Hr	MSCG	4470006	89,992.21	1,192,000	7.55
	SNCL	4470006	97,131.05	1,192,000	8.15
	IMPA	4470006	161,458.02	1,788,000	9.03
	DETM	4470006	9,402.10	0	
	SMEC2	4470006	37,014.69	0	
BRK COMM	AMEM	4470006	(64.00)	0	
BRK COMM	ARON	4470006	(31.00)	0	
BRK COMM	BARC2	4470006	(299.00)	0	
BRK COMM	BPAC2	4470006	(64.00)	0	
BRK COMM	BPEC	4470006	(1.00)	0	
BRK COMM	CONC	4470006	(23.00)	0	
BRK COMM	DUKI2	4470006	(1.00)	0	
BRK COMM	DYPM	4470006	(11.00)	0	
BRK COMM	EMAH2	4470006	(3.00)	0	
BRK COMM	EMMT	4470006	(117.00)	0	
BRK COMM	ENDU	4470006	(23.00)	0	
BRK COMM	EPLU	4470006	(167.00)	0	
BRK COMM	EXGN	4470006	95.00	0	
BRK COMM	FPLP	4470006	(3.00)	0	
BRK COMM	IESI2	4470006	(69.00)	0	
BRK COMM	JPMV2	4470006	(1,051.00)	0	
BRK COMM	MLCI	4470006	188.00	0	
BRK COMM	NRG	4470006	(73.00)	0	
BRK COMM	NSPP	4470006	(220.00)	0	
BRK COMM	PARB2	4470006	20.00	0	
BRK COMM	PEPS	4470006	(19.00)	0	
BRK COMM	PS	4470006	(146.00)	0	
BRK COMM	SEL	4470006	(2.00)	0	
BRK COMM	SETC	4470006	(64.00)	0	
BRK COMM	SIPC	4470006	(22.00)	0	
BRK COMM	TNSK	4470006	(3.00)	0	
BRK COMM	UBSF2	4470006	(2,659.00)	0	
BRK COMM	UECO2	4470006	(26.00)	0	
BRK COMM	ULHP	4470006	(22.00)	0	
BRK COMM	WPL	4470006	(145.00)	0	
BRK COMM	WR	4470006	(89.00)	0	
BRK COMM	WVPA	4470006	(31.00)	0	
PRE-2HR	CALP	4470006	50.58	0	
PRE-2HR	CCG	4470006	(68.25)	0	
Pre-2Hr	NRG	4470006	22.47	0	
Pre-2Hr	UECO2	4470006	24.83	0	

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
4470006 Total			4,879,780.89	87,552,000	5.57
Pre-2Hr	KCPS	4470010	(21.00)	(1,000)	2.10
Pre-2Hr	CALP	4470010	(27.24)	(1,000)	2.72
PRE-2HR	APM	4470010	(134.79)	(4,000)	3.37
Pre-2Hr	ENTE	4470010	(143.16)	(4,000)	3.58
Pre-2Hr	DETM	4470010	(43,798.36)	(1,192,000)	3.67
Pre-2Hr	WR	4470010	(3,920.07)	(104,000)	3.77
Pre-2Hr	MSCG	4470010	(238,954.30)	(5,959,000)	4.01
Pre-2Hr	MISO	4470010	(473,912.23)	(11,767,000)	4.03
Pre-2Hr	NRG	4470010	(2,743.46)	(66,000)	4.16
Pre-2Hr	WVPA	4470010	(60,419.60)	(1,447,000)	4.18
Pre-2Hr	BPEC	4470010	(507.82)	(12,000)	4.23
Pre-2Hr	IESI2	4470010	(273,717.51)	(6,259,000)	4.37
Pre-2Hr	AMEM	4470010	(4,994.18)	(114,000)	4.38
Pre-2Hr	TEA	4470010	(1,783.96)	(39,000)	4.57
Pre-2Hr	EXGN	4470010	(666,709.72)	(14,563,000)	4.58
Pre-2Hr	MPM	4470010	(57,503.96)	(1,192,000)	4.82
Pre-2Hr	SETC	4470010	(5,521.97)	(114,000)	4.84
Pre-2Hr	NCEM	4470010	(127,989.95)	(2,639,000)	4.85
Pre-2Hr	EMMT	4470010	(212,429.61)	(4,325,000)	4.91
Pre-2Hr	UECO2	4470010	(450.47)	(9,000)	5.01
Pre-2Hr	DTET	4470010	(14,284.48)	(284,000)	5.03
Pre-2Hr	SEL	4470010	(112,106.48)	(2,128,000)	5.27
Pre-2Hr	CRDT2	4470010	(308,231.46)	(5,278,000)	5.84
Pre-2Hr	CCG	4470010	(766,218.69)	(12,514,000)	6.12
Pre-2Hr	PS	4470010	(946,279.44)	(15,323,000)	6.18
Pre-2Hr	CEI	4470010	(40,679.83)	(624,000)	6.52
Pre-2Hr	CONC	4470010	(35,289.86)	(468,000)	7.54
PRE-2HR	CCG	4470010	(409.47)	(5,000)	8.19
Pre-2Hr	ARON	4470010	(108,453.07)	(1,192,000)	9.10
	NASIA	4470010	5.88	0	
BRK COMM	AETS	4470010	(6.00)	0	
BRK COMM	AMEM	4470010	(104.00)	0	
BRK COMM	ARON	4470010	(11.00)	0	
BRK COMM	BARC2	4470010	(593.00)	0	
BRK COMM	BPAC2	4470010	(80.00)	0	
BRK COMM	CALP	4470010	(44.00)	0	
BRK COMM	CCG	4470010	(43.00)	0	
BRK COMM	CEI	4470010	(97.00)	0	
BRK COMM	DPLG	4470010	(22.00)	0	
BRK COMM	DTET	4470010	(8.00)	0	
BRK COMM	DYPM	4470010	(9.00)	0	
BRK COMM	EMAH2	4470010	(3.00)	0	
BRK COMM	EMMT	4470010	(159.00)	0	
BRK COMM	ENDU	4470010	(44.00)	0	
BRK COMM	EPLU	4470010	(551.00)	0	
BRK COMM	EXGN	4470010	(403.00)	0	
BRK COMM	FPLP	4470010	(16.00)	0	

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
BRK COMM	GRE	4470010	(11.00)	0	
BRK COMM	IESI2	4470010	(7.00)	0	
BRK COMM	IPWC2	4470010	(12.00)	0	
BRK COMM	JPMV2	4470010	(26.00)	0	
BRK COMM	NRG	4470010	(14.00)	0	
BRK COMM	NSPP	4470010	1.00	0	
BRK COMM	OTP	4470010	(113.00)	0	
BRK COMM	PS	4470010	(28.00)	0	
BRK COMM	REMC	4470010	(3.00)	0	
BRK COMM	SEL	4470010	(15.00)	0	
BRK COMM	SES	4470010	(53.00)	0	
BRK COMM	SETC	4470010	(2,444.00)	0	
BRK COMM	UBSF2	4470010	(611.00)	0	
BRK COMM	UECO2	4470010	(45.00)	0	
BRK COMM	WPL	4470010	(11.00)	0	
BRK COMM	WR	4470010	(82.00)	0	
PRE-2HR	EMMT	4470010	0.06	0	
PRE-2HR	NRG	4470010	14.40	0	
Pre-2Hr	SCEG	4470010	(20.50)	0	
4470010 Total			(4,513,303.30)	(87,627,000)	5.15
HR-NF	MISO	4470028	964.00	45,000	2.14
MO-F	CPP	4470028	20,314.06	744,000	2.73
HR-NF	APM	4470028	2,154.93	49,000	4.40
MO-F	WPSC	4470028	254,838.60	5,208,000	4.89
LT-CAP	NCEM	4470028	532,993.77	10,834,000	4.92
DY-2F	WVPA	4470028	220,877.48	4,432,000	4.98
DY-2F	IMPA	4470028	74,730.61	1,488,000	5.02
MO-F	COLS2	4470028	283,343.05	5,632,000	5.03
MO-F	TOFR2	4470028	70,613.53	1,397,000	5.05
MO-F	NCEM	4470028	263,380.33	5,208,000	5.06
DY-2F	JPMV2	4470028	74,340.08	1,456,000	5.11
DY-F	PEPS	4470028	6,241.23	120,000	5.20
DY-2F	ARON	4470028	494,970.10	9,256,000	5.35
DY-2F	EKPM	4470028	106,209.00	1,984,000	5.35
DY-2F	CRDT2	4470028	254,760.50	4,648,000	5.48
DY-2F	DQPW2	4470028	257,136.32	4,656,000	5.52
DY-2F	EXGN	4470028	42,947.11	768,000	5.59
DY-2F	AMPO	4470028	249,981.27	4,448,000	5.62
DY-2F	IESI2	4470028	99,923.10	1,744,000	5.73
DY-2F	BARC2	4470028	162,403.90	2,816,000	5.77
HR-NF	KCPS	4470028	4,148.10	70,000	5.93
BKI-SYS+	BUCK	4470028	358,369.55	5,991,000	5.98
DY-2F	CCG	4470028	80,753.26	1,288,000	6.27
HR-NF	LGE	4470028	1,460.92	23,000	6.35
HR-NF	TEA	4470028	6,365.35	96,000	6.63
HR-NF	DUKE2	4470028	464.89	7,000	6.64
DY-2F	SEL	4470028	49,461.80	744,000	6.65

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
HR-NF	TVAM	4470028	1,113.35	14,000	7.95
HR-NF	CPLC	4470028	3,818.77	45,000	8.49
BKI-EXCS	BUCK	4470028	7,042.85	62,000	11.36
DY-2F	CEI	4470028	29,819.31	256,000	11.65
	ECSO2	4470028	(26,988.09)	0	
DA-NF	EKPM	4470028	1,676.74	0	
DY-2F	CITW2	4470028	272.83	0	
DY-2F	EMMT	4470028	8,051.35	0	
DY-2F	FESC	4470028	1,034.03	0	
DY-2F	HEPM	4470028	2,182.60	0	
DY-2F	MECB	4470028	1,364.02	0	
DY-2F	SES	4470028	7,303.74	0	
DY-2F	WGES	4470028	22,494.21	0	
DY-2NF	SEL	4470028	5,074.22	0	
DY-F	EKPM	4470028	121.91	0	
DY-F	SEL	4470028	7.87	0	
MO-F	BPPA2	4470028	2,816.49	0	
OPC VAR	OPCVR	4470028	(122,679.17)	0	
PRE-2HR	BUCK	4470028	0.00	0	
SO2	ECSO2	4470028	(149,178.20)	0	
4470028 Total			3,769,495.67	75,529,000	4.99
		4470035	7,973.51	133,000	6.00
	ECSO2	4470035	(39.48)	0	
6/08 AJE		4470035	1,003.02	0	
SO2	ECSO2	4470035	(282.73)	0	
4470035 Total			8,654.32	133,000	6.51
	CLEB2	4470066	9,700.00	0	
	CPLC	4470066	(28.00)	0	
	DUKE2	4470066	(3,067.00)	0	
	ENTE	4470066	(21,914.00)	0	
	MCPC2	4470066	(1,651.00)	0	
	MISO	4470066	(10,987.00)	0	
	NASIA	4470066	20,271.11	0	
	OPPM	4470066	(511.00)	0	
	TVAM	4470066	248.00	0	
4470066 Total			(7,938.89)	0	0.00
	UBSF2	4470081	(21,949.33)	0	

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
	UBSF2	4470081	(56,078.24)	0	
	UBSF2	4470081	(26,223.66)	0	
BRKR8	EMAH2	4470081	(1.24)	0	
BRKR8	HETC2	4470081	(12.10)	0	
BRKR8	SETC	4470081	(6.54)	0	
BRKR8	SETC	4470081	(14.96)	0	
SWPS7A	BARC2	4470081	38,991.46	0	
SWPS7A	EMAH2	4470081	253.26	0	
SWPS7A	HETC2	4470081	4,394.73	0	
SWPS7A	SETC	4470081	(988.19)	0	
SWPS7A	SETC	4470081	33,978.31	0	
4470081 Total			(27,656.50)	0	0.00
		4470082	(265,457.67)	0	
	NA005	4470082	129.82	0	
	NA006	4470082	2,908.90	0	
	UBSF2	4470082	616,216.13	0	
SWAPS	AMEM	4470082	1,894.80	0	
SWAPS	ARON	4470082	(134,303.84)	0	
SWAPS	BARC2	4470082	(113,157.44)	0	
SWAPS	BPAC2	4470082	165.67	0	
SWAPS	CCG	4470082	(303,443.30)	0	
SWAPS	CEI	4470082	(16,759.24)	0	
SWAPS	CEPL	4470082	3.70	0	
SWAPS	CPLC	4470082	143.12	0	
SWAPS	CRDT2	4470082	(71,684.29)	0	
SWAPS	DPLG	4470082	2,218.72	0	
SWAPS	DUKI2	4470082	(3,683.81)	0	
SWAPS	DYPM	4470082	4,059.15	0	
SWAPS	EMMT	4470082	2,918.12	0	
SWAPS	ENDU	4470082	983.59	0	
SWAPS	EPLU	4470082	85,051.89	0	
SWAPS	EXGN	4470082	(23,769.34)	0	
SWAPS	FPLP	4470082	(254.08)	0	
SWAPS	IESI2	4470082	(5,028.66)	0	
SWAPS	JPMV2	4470082	(27,045.68)	0	
SWAPS	MLCI	4470082	(6,014.92)	0	
SWAPS	MSCG	4470082	2,102.61	0	
SWAPS	NSPP	4470082	(1,045.89)	0	
SWAPS	PS	4470082	(1,204.30)	0	
SWAPS	SEL	4470082	8,912.44	0	
SWAPS	SES	4470082	76,768.23	0	
SWAPS	SETC	4470082	23,056.31	0	
SWAPS	TNSK	4470082	1,895.59	0	
SWAPS	UBS	4470082	44,252.22	0	
SWAPS	UECO2	4470082	(5,463.60)	0	
SWAPS	WR	4470082	11,360.32	0	
SWAPS	WVPA	4470082	7,412.76	0	

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
		4470082 Total	(85,861.97)	0	0.00
SPOT-ENG	PJM	4470089	39,017.99	0	
		4470089 Total	39,017.99	0	0.00
AEPBCK	PJM	4470098	(9,473.49)	0	
AEPCOW	PJM	4470098	(50.42)	0	
AEPMON	PJM	4470098	(166.52)	0	
AEPSCG	PJM	4470098	106,476.61	0	
		4470098 Total	96,786.18	0	0.00
	BUCK	4470099	3,534.36	0	
	WVPA	4470099	(95,031.04)	0	
AEPCCL	PJM	4470099	(45,105.53)	0	
AEPCOW	PJM	4470099	(29,347.28)	0	
AEPMON	PJM	4470099	(75,062.59)	0	
AEPSCG	PJM	4470099	303,318.69	0	
PRE-2HR	CDOW	4470099	(812.22)	0	
PRE-2HR	NIP	4470099	2,305.55	0	
PRE-2HR	PJM	4470099	(13,181.16)	0	
PRE-2HR	TOFR2	4470099	(10,483.33)	0	
PRE-2HR	WVPA	4470099	2,394.23	0	
		4470099 Total	42,529.68	0	0.00
	PJM	4470100	1.47	0	
AEPBCK	PJM	4470100	320,350.03	0	
AEPCCL	PJM	4470100	974.03	0	
AEPCOW	PJM	4470100	(0.10)	0	
AEPSCG	PJM	4470100	113,075.17	0	
		4470100 Total	434,400.60	0	0.00
SPOT-ENG	PJM	4470103	1,378,084.28	24,583,000	5.61

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
		4470103 Total	1,378,084.28	24,583,000	5.61
AEPCOG	PJM	4470106	(692.43)	0	
		4470106 Total	(692.43)	0	0.00
	PJM	4470107	(12.91)	0	
AEPCOW	PJM	4470107	39.24	0	
AEPCOG	PJM	4470107	944.31	0	
		4470107 Total	970.64	0	0.00
AEPCOW	PJM	4470109	(14,975.44)	0	
AEPCOW	PJM	4470109	(17,117.56)	0	
AEPCOG	PJM	4470109	82,061.63	0	
		4470109 Total	49,968.63	0	0.00
	PJM	4470110	(782.24)	0	
AEPCOW	PJM	4470110	232.57	0	
AEPCOG	PJM	4470110	(14.66)	0	
		4470110 Total	(564.33)	0	0.00
PRE-2HR	TOFR2	4470112	(3,553.65)	372,000	(0.96)
PRE-2HR	CPWV2	4470112	9,825.60	285,000	3.45
PRE-2HR	CONM2	4470112	9,193.68	241,000	3.81
PRE-2HR	HREA2	4470112	37,581.43	632,000	5.95
PRE-2HR	CLEB2	4470112	118,554.33	1,710,000	6.93
PRE-2HR	POTO2	4470112	2,189.94	31,000	7.06
PRE-2HR	BPPA2	4470112	2,190.21	29,000	7.55
PRE-2HR	PNPR	4470112	5,195.81	65,000	7.99
PRE-2HR	CDOW	4470112	37,057.19	424,000	8.74
PRE-2HR	BGE	4470112	4,684.56	44,000	10.65
PRE-2HR	PEPS	4470112	3,831.27	32,000	11.97
PRE-2HR	DEL	4470112	1,969.04	13,000	15.15

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
PRE-2HR	AMCP2	4470112	0.02	0	
PRE-2HR	SPSA2	4470112	(3,253.95)	0	
4470112 Total			225,465.48	3,878,000	5.81
AEPBCK	PJM	4470115	5,327.26	0	
AEPCOW	PJM	4470115	(69.90)	0	
AEPSCG	PJM	4470115	(23,900.07)	0	
4470115 Total			(18,642.71)	0	0.00
AEPCCCL	PJM	4470124	84,195.06	0	
	WSTR2	4470124	(2.56)	0	
	PJM	4470124	13.47	0	
4470124 Total			84,205.97	0	0.00
	PJM	4470125	(47,460.12)	0	
4470125 Total			(47,460.12)	0	0.00
AEPBCK	PJM	4470126	125,748.44	0	
AEPBCK	PJM	4470126	598,053.60	0	
AEPCCCL	PJM	4470126	48,885.85	0	
AEPCOW	PJM	4470126	1.14	0	
AEPSCG	PJM	4470126	(382,238.27)	0	
4470126 Total			390,450.76	0	0.00
AEP-POOL		4470128	5,370,821.00	136,396,000	3.94
4470128 Total			5,370,821.00	136,396,000	3.94
PRE-2HR	PJM	4470131	(71,693.39)	(1,548,000)	4.63

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
PRE-2HR	MISO	4470131	(86,899.02)	(1,795,000)	4.84
		4470131 Total	(158,592.41)	(3,343,000)	4.74
		4470143	8,566.00	0	
	BUCK	4470143	98,695.78	0	
	BUCK2	4470143	(276.36)	0	
	UBSF2	4470143	42,482.98	0	
PRE-2HR	ARON	4470143	16,924.03	0	
PRE-2HR	BUCK	4470143	10.63	0	
PRE-2HR	CCG	4470143	30,412.26	0	
PRE-2HR	DTET	4470143	(6,235.35)	0	
		4470143 Total	190,579.97	0	0.00
	NASIA	4470144	(345.00)	0	
		4470144 Total	(345.00)	0	0.00
PRE-2HR	MISO	4470167	105.38	0	
		4470167 Total	105.38	0	0.00
	UBS	4470168	(944.02)	0	
		4470168 Total	(944.02)	0	0.00
AEPCG	PJM	4470169	(14,563.89)	0	
PRE-2HR	NIP	4470169	0.00	0	
		4470169 Total	(14,563.89)	0	0.00
PRE-2HR	FESC	4470170	1,165,500.65	19,265,000	6.05
PRE-2HR	POTO2	4470170	212,900.19	3,092,000	6.89

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
PRE-2HR	CECA2	4470170	57,120.21	715,000	7.99
PRE-2HR	PNPR	4470170	91,999.58	1,149,000	8.01
PRE-2HR	BGE	4470170	560,743.01	5,234,000	10.71
PRE-2HR	PEPS	4470170	612,780.08	5,679,000	10.79
PRE-2HR	DEL	4470170	(24,742.63)	(195,000)	12.69
4470170 Total			2,676,301.09	34,939,000	7.66
	BUCK	4470206	11.77	0	
AEPBCK	PJM	4470206	(11.76)	0	
AEPCCL	PJM	4470206	(1.29)	0	
AEPCOW	PJM	4470206	0.16	0	
AEPSCG	PJM	4470206	73,855.72	0	
4470206 Total			73,854.60	0	0.00
AEPBCK	PJM	4470209	176,982.32	0	
AEPCCL	PJM	4470209	15,545.86	0	
AEPCOW	PJM	4470209	0.14	0	
AEPSCG	PJM	4470209	(303,297.23)	0	
4470209 Total			(110,768.91)	0	0.00
AEPSCG	PJM	4470214	531.30	0	
4470214 Total			531.30	0	0.00
	PJM	4470216	(115,145.05)	0	
4470216 Total			(115,145.05)	0	0.00
PRE-2HR	PJM	5550035	23,962.17	(392,000)	(6.11)
	UBSF2	5550035	5,368.10	0	
AEPSCG	PJM	5550035	19,824.50	0	
PRE-2HR	MISO	5550035	(2,125.96)	0	

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
		5550035 Total	47,028.81	(392,000)	(12.00)
			-----	-----	-----
	PJM	5550039	(18.89)	0	
AEPCOW	PJM	5550039	(0.63)	0	
AEPMON	PJM	5550039	(0.92)	0	
AEPCSG	PJM	5550039	355.00	0	
			-----	-----	-----
		5550039 Total	334.56	0	0.00
			-----	-----	-----
	WVPA	5550088	(2,334.49)	0	
PRE-2HR	PJM	5550088	(11,535.65)	0	
			-----	-----	-----
		5550088 Total	(13,870.14)	0	0.00
			-----	-----	-----
PRE-2HR	MISO	5550099	(837,159.52)	(20,415,000)	4.10
PRE-2HR	PJM	5550099	(975,489.13)	(15,463,000)	6.31
	UBSF2	5550099	(100,811.13)	0	
PRE-2HR	CECA2	5550099	(1,112.29)	0	
PRE-2HR	PJME2	5550099	(106.14)	0	
Pre-2Hr	BARC2	5550099	(22,641.74)	0	
Pre-2Hr	BPAC2	5550099	(358.96)	0	
Pre-2Hr	CCG	5550099	(19,390.43)	0	
Pre-2Hr	DUK12	5550099	(7,474.63)	0	
Pre-2Hr	DYPM	5550099	(583.30)	0	
Pre-2Hr	ENDU	5550099	(2,139.34)	0	
Pre-2Hr	EPLU	5550099	(29,404.42)	0	
Pre-2Hr	EXGN	5550099	(25,773.03)	0	
Pre-2Hr	FPLP	5550099	15,031.25	0	
Pre-2Hr	MSCG	5550099	(7,429.32)	0	
Pre-2Hr	SEL	5550099	2,372.73	0	
Pre-2Hr	SETC	5550099	5,267.15	0	
Pre-2Hr	UECO2	5550099	750.83	0	
Pre-2Hr	WR	5550099	440.08	0	
			-----	-----	-----
		5550099 Total	(2,006,011.34)	(35,878,000)	5.59
			-----	-----	-----
PRE-2HR	CCG	5550100	(8,796.47)	0	
PRE-2HR	DYPM	5550100	(4,941.68)	0	
PRE-2HR	GRE	5550100	(2,128.20)	0	
PRE-2HR	PJM	5550100	(220,807.88)	0	
PRE-2HR	UECO2	5550100	(6,252.58)	0	

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
PRE-2HR	WPSM	5550100	(2,216.88)	0	
		5550100 Total	(245,143.69)	0	0.00
	PJM	5614000	(8,283.23)	0	
AEPCOW	PJM	5614000	(38.47)	0	
AEPMON	PJM	5614000	(140.22)	0	
AEPCOW	PJM	5614000	(216.91)	0	
		5614000 Total	(8,678.83)	0	0.00
	PJM	5618000	(1,309.88)	0	
AEPCOW	PJM	5618000	(18.30)	0	
AEPMON	PJM	5618000	(82.84)	0	
AEPCOW	PJM	5618000	(484.95)	0	
		5618000 Total	(1,895.97)	0	0.00
	PJM	5757000	(8,428.79)	0	
		5757000 Total	(8,428.79)	0	0.00
		Total January 2009	12,341,071.27	235,770,000	

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
		4470001	(2,447.42)	0	
	EC SO2	4470001	89.91	0	
6/08 AJE		4470001	39.06	0	
SO2	EC SO2	4470001	461.50	0	
4470001					
Total			(1,856.95)	0	0.00
	COLS2	4470002	(3,096.46)	0	
	CPLC	4470002	(40,790.12)	0	
	EC SO2	4470002	34,112.14	0	
	NCEM	4470002	(25,669.48)	0	
BKI-EXCS	BUCK	4470002	(535.16)	0	
BKI-SYS+	BUCK	4470002	(27,845.37)	0	
CMP-UPR	CPLC	4470002	40,790.13	0	
DY-2F	AMPO	4470002	65,808.01	0	
DY-2F	ARON	4470002	89,798.83	0	
DY-2F	BARC2	4470002	61,839.07	0	
DY-2F	CCG	4470002	37,426.11	0	
DY-2F	CEI	4470002	(168.46)	0	
DY-2F	CRDT2	4470002	60,420.40	0	
DY-2F	DQPW2	4470002	15,105.15	0	
DY-2F	DTET	4470002	(798.14)	0	
DY-2F	EKPM	4470002	29,094.71	0	
DY-2F	EXGN	4470002	(486.76)	0	
DY-2F	IESI2	4470002	21,530.83	0	
DY-2F	IMPA	4470002	16,252.35	0	
DY-2F	JPMV2	4470002	27.46	0	
DY-2F	SEL	4470002	8,567.52	0	
DY-2F	SES	4470002	932.25	0	
DY-2F	WGES	4470002	10,911.95	0	
DY-2F	WVPA	4470002	(23,694.59)	0	
DY-2NF	SEL	4470002	34.78	0	
DY-F	EPLU	4470002	(1,870.72)	0	
DY-F	PEPS	4470002	(8.97)	0	
DY-F	SETC	4470002	(896.15)	0	
HR-NF	APM	4470002	(139.20)	0	
HR-NF	CPLC	4470002	(620.19)	0	
HR-NF	DUKE2	4470002	(292.25)	0	
HR-NF	KCPS	4470002	(214.23)	0	
HR-NF	LGE	4470002	(1,634.88)	0	
HR-NF	MISO	4470002	(423.93)	0	
HR-NF	TEA	4470002	(112.89)	0	
HR-NF	TVAM	4470002	(835.38)	0	
LT-CAP	NCEM	4470002	37,833.94	0	
MO-F	BPPA2	4470002	1,983.04	0	
MO-F	COLS2	4470002	84,009.76	0	
MO-F	CPP	4470002	5,227.21	0	
MO-F	NCEM	4470002	(10,982.69)	0	
MO-F	TOFR2	4470002	31,770.20	0	

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
MO-F	WPSC	4470002	53,684.75	0	
OPC VAR	OPCVR	4470002	70,342.24	0	
SO2	ECISO2	4470002	128,181.30	0	
4470002					
Total			764,568.11	0	0.00
CPLC 4470004			10,286.05	0	
NCEM 4470004			656.14	0	
4470004					
Total			10,942.19	0	0.00
CPLC 4470005			30,504.07	0	
NCEM 4470005			25,013.34	0	
4470005					
Total			55,517.41	0	0.00
Pre-2Hr	EXGN	4470006	2,878.08	157,000	1.83
Pre-2Hr	CONC	4470006	1,710.97	56,000	3.06
Pre-2Hr	CALP	4470006	10,986.93	328,000	3.35
Pre-2Hr	NRG	4470006	27,722.49	827,000	3.35
	NCEM	4470006	81,299.75	2,333,000	3.48
Pre-2Hr	ENTE	4470006	25,592.45	717,000	3.57
Pre-2Hr	ENDU	4470006	6,029.30	167,000	3.61
Pre-2Hr	BPEC	4470006	27,135.66	746,000	3.64
	BARC2	4470006	274,031.32	7,501,000	3.65
Pre-2Hr	SWE	4470006	14,247.04	389,000	3.66
Pre-2Hr	JPMV2	4470006	7,134.53	193,000	3.70
Pre-2Hr	ARON	4470006	83,255.40	2,243,000	3.71
	TEA	4470006	2,863.01	73,000	3.92
	IPWC2	4470006	48,267.74	1,222,000	3.95
Pre-2Hr	AMEM	4470006	4,443.52	111,000	4.00
	AMEM	4470006	45,157.27	1,111,000	4.06
Pre-2Hr	WR	4470006	111,341.60	2,735,000	4.07
	EXGN	4470006	129,568.60	3,088,000	4.20
	MECB	4470006	252,972.93	5,621,000	4.50
	EMMT	4470006	203,471.00	4,432,000	4.59
	CEI	4470006	107,311.01	2,333,000	4.60
	SIPC	4470006	123,946.44	2,611,000	4.75
	JPMV2	4470006	133,392.25	2,799,000	4.77
	MISO	4470006	58,414.05	1,222,000	4.78
	PEPS	4470006	58,654.46	1,222,000	4.80
	SES	4470006	122,099.04	2,502,000	4.88
	WVPA	4470006	57,737.88	1,166,000	4.95

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
	WPL	4470006	176,352.20	3,555,000	4.96
	MSCG	4470006	113,032.04	2,222,000	5.09
	IESI2	4470006	23,294.04	455,000	5.12
	SETC	4470006	6,392.55	114,000	5.61
	UBS	4470006	208,801.00	3,555,000	5.87
	ARON	4470006	212,889.04	3,416,000	6.23
	SEL	4470006	2,927.72	47,000	6.23
	CRDT2	4470006	93,480.55	1,466,000	6.38
	CCG	4470006	1,237,066.55	18,687,000	6.62
	IMEA	4470006	3,531.00	50,000	7.06
	SOY	4470006	45,335.47	639,000	7.09
	ODEC	4470006	254,808.10	3,555,000	7.17
Pre-2Hr	MSCG	4470006	83,882.55	1,111,000	7.55
	SENA2	4470006	187,667.77	2,303,000	8.15
	SNCL	4470006	(97,131.05)	(1,192,000)	8.15
	IMPA	4470006	150,496.47	1,666,000	9.03
	DETM	4470006	749.84	0	
	SMEC2	4470006	32,720.99	0	
	SNWA2	4470006	0.00	0	
BRK COMM	AETS	4470006	(7.00)	0	
BRK COMM	AMEM	4470006	(21.00)	0	
BRK COMM	ARON	4470006	(76.00)	0	
BRK COMM	BARC2	4470006	(936.00)	0	
BRK COMM	BPAC2	4470006	(107.00)	0	
BRK COMM	BPEC	4470006	(3.00)	0	
BRK COMM	CALP	4470006	(3.00)	0	
BRK COMM	CEI	4470006	(23.00)	0	
BRK COMM	DUKI2	4470006	(22.00)	0	
BRK COMM	DYPM	4470006	(94.00)	0	
BRK COMM	EMMT	4470006	(59.00)	0	
BRK COMM	ENDU	4470006	(59.00)	0	
BRK COMM	EPLU	4470006	(176.00)	0	
BRK COMM	EXGN	4470006	(859.00)	0	
BRK COMM	IESI2	4470006	(367.00)	0	
BRK COMM	IPWC2	4470006	(22.00)	0	
BRK COMM	JPMV2	4470006	(409.00)	0	
BRK COMM	MLCI	4470006	(15.00)	0	
BRK COMM	NRG	4470006	(12.00)	0	
BRK COMM	PS	4470006	(380.00)	0	
BRK COMM	REMC	4470006	(2.00)	0	
BRK COMM	SES	4470006	(7.00)	0	
BRK COMM	SETC	4470006	(15.00)	0	
BRK COMM	SIPC	4470006	(2.00)	0	
BRK COMM	SWE	4470006	(3.00)	0	
BRK COMM	TNSK	4470006	(35.00)	0	
BRK COMM	UBSF2	4470006	(2,876.00)	0	
BRK COMM	UECO2	4470006	(32.00)	0	
BRK COMM	WPL	4470006	(81.00)	0	
BRK COMM	WR	4470006	(16.00)	0	
BRK COMM	WVPA	4470006	(3.00)	0	
Pre-2Hr	UECO2	4470006	(148.38)	0	

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
4470006					
Total			4,751,091.17	89,554,000	5.31
Pre-2Hr	KCPS	4470010	(8.03)	1,000	(0.80)
PRE-2HR	ARON	4470010	21.28	114,000	0.02
Pre-2Hr	BPEC	4470010	(369.78)	(20,000)	1.85
Pre-2Hr	OTP	4470010	(4,075.54)	(139,000)	2.93
Pre-2Hr	ENTE	4470010	(123.86)	(4,000)	3.10
Pre-2Hr	PUPP	4470010	(63.32)	(2,000)	3.17
Pre-2Hr	APM	4470010	134.79	4,000	3.37
Pre-2Hr	AMEM	4470010	(11,876.03)	(334,000)	3.56
Pre-2Hr	MISO	4470010	(337,687.72)	(9,455,000)	3.57
Pre-2Hr	SEL	4470010	(11,875.31)	(333,000)	3.57
Pre-2Hr	TEA	4470010	(2,482.00)	(69,000)	3.60
Pre-2Hr	ENDU	4470010	(4,054.71)	(111,000)	3.65
Pre-2Hr	DETM	4470010	(40,824.84)	(1,111,000)	3.67
Pre-2Hr	WR	4470010	(91,386.19)	(2,455,000)	3.72
Pre-2Hr	CALP	4470010	(5,214.75)	(134,000)	3.89
Pre-2Hr	MSCG	4470010	(226,758.38)	(5,665,000)	4.00
Pre-2Hr	EXGN	4470010	(951,909.63)	(23,184,000)	4.11
Pre-2Hr	NRG	4470010	(18,241.59)	(436,000)	4.18
Pre-2Hr	EPLU	4470010	(9,414.71)	(222,000)	4.24
Pre-2Hr	WPL	4470010	(95,535.68)	(2,222,000)	4.30
Pre-2Hr	SETC	4470010	(16,904.64)	(391,000)	4.32
Pre-2Hr	DTET	4470010	(58,532.27)	(1,222,000)	4.79
Pre-2Hr	NCEM	4470010	(113,143.13)	(2,333,000)	4.85
Pre-2Hr	WVPA	4470010	(108,263.29)	(2,194,000)	4.93
Pre-2Hr	EMMT	4470010	(232,218.35)	(4,666,000)	4.98
Pre-2Hr	CRDT2	4470010	(272,476.65)	(4,666,000)	5.84
Pre-2Hr	PS	4470010	(859,055.55)	(14,227,000)	6.04
Pre-2Hr	CCG	4470010	(664,623.47)	(10,958,000)	6.07
Pre-2Hr	IESI2	4470010	(1,707.98)	(28,000)	6.10
Pre-2Hr	AETS	4470010	(71,651.76)	(1,111,000)	6.45
Pre-2Hr	CONC	4470010	(67,915.99)	(901,000)	7.54
Pre-2Hr	ARON	4470010	(101,090.08)	(1,111,000)	9.10
	NASIA	4470010	2.38	0	
BRK COMM	AMEM	4470010	(48.00)	0	
BRK COMM	ARON	4470010	11.00	0	
BRK COMM	BARC2	4470010	(171.00)	0	
BRK COMM	BPAC2	4470010	(50.00)	0	
BRK COMM	CALP	4470010	(25.00)	0	
BRK COMM	CCG	4470010	(80.00)	0	
BRK COMM	CEI	4470010	(4.00)	0	
BRK COMM	DPLG	4470010	(61.00)	0	
BRK COMM	DTET	4470010	(46.00)	0	
BRK COMM	DYPM	4470010	(94.00)	0	
BRK COMM	EMMT	4470010	(82.00)	0	
BRK COMM	ENDU	4470010	(14.00)	0	
BRK COMM	EPLU	4470010	(226.00)	0	
BRK COMM	EXGN	4470010	(785.00)	0	

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
BRK COMM	FPLP	4470010	(9.00)	0	
BRK COMM	GRE	4470010	(1.00)	0	
BRK COMM	IESI2	4470010	(318.00)	0	
BRK COMM	JPMV2	4470010	(332.00)	0	
BRK COMM	MLCI	4470010	(15.00)	0	
BRK COMM	MSCG	4470010	(1.00)	0	
BRK COMM	NRG	4470010	(146.00)	0	
BRK COMM	OTP	4470010	(27.00)	0	
BRK COMM	PS	4470010	(16.00)	0	
BRK COMM	REMC	4470010	(1.00)	0	
BRK COMM	SEL	4470010	(50.00)	0	
BRK COMM	SES	4470010	(7.00)	0	
BRK COMM	SETC	4470010	(118.00)	0	
BRK COMM	UBSF2	4470010	(2,715.00)	0	
BRK COMM	UECO2	4470010	(335.00)	0	
BRK COMM	WR	4470010	(128.00)	0	
BRK COMM	WVPA	4470010	(8.00)	0	
PRE-2HR	BPEC	4470010	54.09	0	
4470010					
Total			(4,385,174.69)	(89,585,000)	4.89
	COLS2	4470028	0.00	(83,000)	0.00
PRE-2HR	CCG	4470028	0.00	3,000	0.00
MO-F	CPP	4470028	11,710.71	672,000	1.74
DY-2F	SEL	4470028	21,685.92	672,000	3.23
DY-2F	DTET	4470028	10,852.54	320,000	3.39
MO-F	WPSC	4470028	166,889.60	4,704,000	3.55
DY-2F	CCG	4470028	32,759.41	912,000	3.59
LT-CAP	NCEM	4470028	346,383.78	9,484,000	3.65
DY-2F	IMPA	4470028	49,187.01	1,344,000	3.66
DY-2F	WVPA	4470028	98,347.07	2,688,000	3.66
MO-F	NCEM	4470028	173,579.81	4,704,000	3.69
MO-F	COLS2	4470028	177,946.76	4,722,000	3.77
MO-F	TOFR2	4470028	42,298.44	1,121,000	3.77
DY-2F	ARON	4470028	402,244.21	10,320,000	3.90
DY-2F	EKPM	4470028	70,208.97	1,792,000	3.92
DY-2F	DQPW2	4470028	180,874.37	4,288,000	4.22
DY-2F	AMPO	4470028	196,374.71	4,608,000	4.26
DY-2F	CRDT2	4470028	143,539.60	3,296,000	4.35
DY-2F	BARC2	4470028	164,612.13	3,520,000	4.68
HR-NF	APM	4470028	562.72	12,000	4.69
DY-2F	IESI2	4470028	110,792.69	2,304,000	4.81
DY-F	SETC	4470028	4,624.55	96,000	4.82
HR-NF	TVAM	4470028	5,761.73	112,000	5.14
BKI-SYS+	BUCK	4470028	99,365.74	1,794,000	5.54
DY-F	EPLU	4470028	10,507.84	176,000	5.97
HR-NF	KCPS	4470028	873.74	14,000	6.24
HR-NF	DUKE2	4470028	2,548.71	39,000	6.54
HR-NF	TEA	4470028	3,609.04	55,000	6.56

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
HR-NF	CPLC	4470028	2,706.56	35,000	7.73
HR-NF	LGE	4470028	8,320.42	106,000	7.85
BKI-EXCS	BUCK	4470028	1,608.67	14,000	11.49
	EC SO2	4470028	(34,112.14)	0	
DY-2F	CEI	4470028	168.46	0	
DY-2F	EXGN	4470028	486.76	0	
DY-2F	JPMV2	4470028	(27.46)	0	
DY-2F	SES	4470028	5,499.75	0	
DY-2F	WGES	4470028	16,499.25	0	
DY-2NF	SEL	4470028	3,546.02	0	
DY-F	PEPS	4470028	8.97	0	
HR-NF	MISO	4470028	423.93	0	
MO-F	BPPA2	4470028	1,978.40	0	
OPC VAR	OPCVR	4470028	(70,342.24)	0	
SO2	EC SO2	4470028	(128,181.30)	0	
4470028					
Total			2,336,725.85	63,844,000	3.66
		4470035	9,224.00	233,000	3.96
	EC SO2	4470035	(89.91)	0	
6/08 AJE		4470035	(13.88)	0	
SO2	EC SO2	4470035	(461.50)	0	
4470035					
Total			8,658.71	233,000	3.72
	CLEB2	4470066	6,297.00	0	
	CPLC	4470066	0.00	0	
	DUKE2	4470066	(1,004.00)	0	
	ENTE	4470066	(28,187.00)	0	
	MCPC2	4470066	(843.00)	0	
	MISO	4470066	(12,775.00)	0	
	NASIA	4470066	19,839.62	0	
	OPPM	4470066	(465.00)	0	
	TVAM	4470066	(6,745.00)	0	
4470066					
Total			(23,882.38)	0	0.00
	UBSF2	4470081	(21,399.54)	0	
	UBSF2	4470081	(28,444.51)	0	
	UBSF2	4470081	(135,928.50)	0	
BRKR-8	SETC	4470081	(5.19)	0	
BRKR-8	SETC	4470081	(2.78)	0	
SWPS-7A	BARC2	4470081	46,770.13	0	

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
SWPS-7A	CEI	4470081	64,182.48	0	
SWPS-7A	HETC2	4470081	(35,583.40)	0	
SWPS-7A	SETC	4470081	(8,458.66)	0	
SWPS-7A	SETC	4470081	52,172.48	0	
		4470081			
		Total	(66,697.49)	0	0.00
		4470082	336,961.07	0	
	NA005	4470082	84.13	0	
	NA006	4470082	6,761.82	0	
	UBSF2	4470082	(194,088.04)	0	
SWAPS	AMEM	4470082	17,592.37	0	
SWAPS	ARON	4470082	(245,949.77)	0	
SWAPS	BARC2	4470082	(136,396.45)	0	
SWAPS	BPAC2	4470082	(7,186.52)	0	
SWAPS	CCG	4470082	(400,693.49)	0	
SWAPS	CEI	4470082	(31,014.87)	0	
SWAPS	CPLC	4470082	(165.00)	0	
SWAPS	CRDT2	4470082	(166,335.80)	0	
SWAPS	DPLG	4470082	(17,058.63)	0	
SWAPS	DYPM	4470082	1,169.85	0	
SWAPS	EMAH2	4470082	(265.69)	0	
SWAPS	EMMT	4470082	26,213.74	0	
SWAPS	ENDU	4470082	1,028.44	0	
SWAPS	EPLU	4470082	106,420.13	0	
SWAPS	EXGN	4470082	154,303.53	0	
SWAPS	FPLP	4470082	1,453.24	0	
SWAPS	GRE	4470082	434.67	0	
SWAPS	IESI2	4470082	17,631.76	0	
SWAPS	IPWC2	4470082	(3,230.51)	0	
SWAPS	JPMV2	4470082	(15,018.03)	0	
SWAPS	MLCI	4470082	57,617.62	0	
SWAPS	MSCG	4470082	(2,107.57)	0	
SWAPS	NSPP	4470082	(116.23)	0	
SWAPS	PS	4470082	23,310.79	0	
SWAPS	REMC	4470082	618.58	0	
SWAPS	SEL	4470082	210.58	0	
SWAPS	SES	4470082	93,232.76	0	
SWAPS	SETC	4470082	1,333.43	0	
SWAPS	TEA	4470082	115.81	0	
SWAPS	TNSK	4470082	(124.95)	0	
SWAPS	UBS	4470082	(36,855.62)	0	
SWAPS	UECO2	4470082	(501.18)	0	
SWAPS	WR	4470082	827.92	0	
SWAPS	WVPA	4470082	3,741.27	0	
		4470082			
		Total	(406,044.84)	0	0.00

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
SPOT-ENG	PJM	4470089	(210,275.22)	0	
		4470089			
		Total	(210,275.22)	0	0.00
AEPBCK	PJM	4470098	(7,510.62)	0	
AEPCOW	PJM	4470098	(50.08)	0	
AEPMON	PJM	4470098	(144.34)	0	
AEPSCG	PJM	4470098	144,935.48	0	
		4470098			
		Total	137,230.44	0	0.00
	BUCK	4470099	3,483.54	0	
	WVPA	4470099	12,449.33	0	
AEPCCL	PJM	4470099	(40,102.12)	0	
AEPCOW	PJM	4470099	(25,938.86)	0	
AEPMON	PJM	4470099	(66,342.65)	0	
AEPSCG	PJM	4470099	268,135.30	0	
PRE-2HR	CDOW	4470099	(718.00)	0	
PRE-2HR	NIP	4470099	2,256.48	0	
PRE-2HR	PJM	4470099	(11,652.15)	0	
PRE-2HR	TOFR2	4470099	(9,267.27)	0	
PRE-2HR	WVPA	4470099	2,343.26	0	
		4470099			
		Total	134,646.86	0	0.00
AEPBCK	PJM	4470100	49,179.96	0	
AEPCCL	PJM	4470100	11,541.05	0	
AEPCOW	PJM	4470100	2.45	0	
AEPSCG	PJM	4470100	248,695.15	0	
		4470100			
		Total	309,418.61	0	0.00
SPOT-ENG	PJM	4470103	1,700,529.77	36,862,000	4.61
		4470103			
		Total	1,700,529.77	36,862,000	4.61

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
AEPCG	PJM	4470106	(204.82)	0	
		4470106			
		Total	(204.82)	0	0.00
AEPCG	PJM	4470107	(21.33)	0	
AEPCG	PJM	4470107	203.65	0	
		4470107			
		Total	182.32	0	0.00
AEPCOW	PJM	4470109	7,487.72	0	
AEMON	PJM	4470109	17,117.56	0	
AEPCG	PJM	4470109	(12,546.13)	0	
		4470109			
		Total	12,059.15	0	0.00
AEPCOW	PJM	4470110	(677.83)	0	
AEPCOW	PJM	4470110	0.62	0	
AEPCG	PJM	4470110	23.72	0	
		4470110			
		Total	(653.49)	0	0.00
PRE-2HR	CPWV2	4470112	8,789.69	242,000	3.63
PRE-2HR	CONM2	4470112	7,839.69	201,000	3.90
PRE-2HR	CLEB2	4470112	89,772.90	1,543,000	5.82
PRE-2HR	HREA2	4470112	31,795.22	533,000	5.97
PRE-2HR	BPPA2	4470112	2,038.82	27,000	7.55
PRE-2HR	CDOW	4470112	31,114.83	356,000	8.74
PRE-2HR	TOFR2	4470112	(3,893.34)	(12,000)	32.44
PRE-2HR	SPSA2	4470112	(765.49)	0	
		4470112			
		Total	166,692.32	2,890,000	5.77
AEPBCK	PJM	4470115	(0.51)	0	
AEPCOW	PJM	4470115	192.53	0	
AEPCG	PJM	4470115	(13,775.97)	0	

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
		4470115			
		Total	(13,583.95)	0	0.00
			-----	-----	-----
	PJM	4470124	(51,630.53)	0	
	WSTR2	4470124	(4.28)	0	
AEPCCCL	PJM	4470124	(10.56)	0	
		4470124			
		Total	(51,645.37)	0	0.00
			-----	-----	-----
	PJM	4470125	(54,734.06)	0	
		4470125			
		Total	(54,734.06)	0	0.00
			-----	-----	-----
	PJM	4470126	(91,143.39)	0	
AEPBCK	PJM	4470126	174,401.34	0	
AEPCCCL	PJM	4470126	14,650.12	0	
AEPCOW	PJM	4470126	(1.31)	0	
AEPSCG	PJM	4470126	(128,762.99)	0	
		4470126			
		Total	(30,856.23)	0	0.00
			-----	-----	-----
AEP-POOL		4470128	4,201,993.00	149,389,000	2.81
		4470128			
		Total	4,201,993.00	149,389,000	2.81
			-----	-----	-----
PRE-2HR	MISO	4470131	(46,689.06)	(1,493,000)	3.13
PRE-2HR	PJM	4470131	(51,051.34)	(1,286,000)	3.97
		4470131			
		Total	(97,740.40)	(2,779,000)	3.52
			-----	-----	-----
		4470143	7,369.00	0	
	BUCK	4470143	52,440.00	0	
	BUCK2	4470143	(444.51)	0	
	UBSF2	4470143	63,019.00	0	
PRE-2HR	ARON	4470143	27,985.26	0	

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
PRE-2HR	CCG	4470143	37,063.45	0	
PRE-2HR	DTET	4470143	(5,512.05)	0	
		4470143			
		Total	181,920.15	0	0.00
	NASIA	4470144	(4,985.00)	0	
		4470144			
		Total	(4,985.00)	0	0.00
PRE-2HR	MISO	4470167	433.46	0	
		4470167			
		Total	433.46	0	0.00
	UBS	4470168	(3,421.36)	0	
		4470168			
		Total	(3,421.36)	0	0.00
AEPSCG	PJM	4470169	(15,209.54)	0	
PRE-2HR	NIP	4470169	0.00	0	
		4470169			
		Total	(15,209.54)	0	0.00
PRE-2HR	FESC	4470170	1,089,219.67	18,003,000	6.05
PRE-2HR	POTO2	4470170	183,342.10	2,681,000	6.84
PRE-2HR	CECA2	4470170	53,242.26	667,000	7.98
PRE-2HR	PNPR	4470170	90,172.53	1,127,000	8.00
PRE-2HR	DEL	4470170	(185.16)	(2,000)	9.26
PRE-2HR	BGE	4470170	442,873.06	4,201,000	10.54
PRE-2HR	PEPS	4470170	504,617.37	4,687,000	10.77
		4470170			
		Total	2,363,281.83	31,364,000	7.54
	BUCK	4470206	41.98	0	
AEPBCK	PJM	4470206	(41.68)	0	

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
AEPCCL	PJM	4470206	(3.33)	0	
AEPCOW	PJM	4470206	(0.35)	0	
AEPCSCG	PJM	4470206	89,986.18	0	
4470206					
Total			89,982.80	0	0.00
AEPCCL	PJM	4470209	93,599.37	0	
AEPCOW	PJM	4470209	8,522.72	0	
AEPCSCG	PJM	4470209	(255,827.54)	0	
4470209					
Total			(153,705.45)	0	0.00
AEPCSCG	PJM	4470214	394.92	0	
4470214					
Total			394.92	0	0.00
	PJM	4470216	(70,830.19)	0	
4470216					
Total			(70,830.19)	0	0.00
AEPCSCG	PJM	5550035	19,859.92	0	
5550035					
Total			19,859.92	0	0.00
AEPCOW	PJM	5550039	115.95	0	
AEPCOW	PJM	5550039	(0.73)	0	
AEPCMON	PJM	5550039	(1.16)	0	
AEPCSCG	PJM	5550039	(160.28)	0	
5550039					
Total			(46.22)	0	0.00
	WVPA	5550088	(2,334.49)	0	

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
		5550088			
		Total	(2,334.49)	0	0.00
PRE-2HR	MISO	5550099	(718,715.26)	(19,047,000)	3.77
PRE-2HR	PJM	5550099	(524,201.33)	(12,613,000)	4.16
	UBSF2	5550099	(208,254.24)	0	
PRE-2HR	CCG	5550099	(7,776.08)	0	
PRE-2HR	CECA2	5550099	(1,088.62)	0	
PRE-2HR	PJME2	5550099	(108.60)	0	
Pre-2Hr	AMEM	5550099	5,160.11	0	
Pre-2Hr	BARC2	5550099	(64,367.32)	0	
Pre-2Hr	CCG	5550099	(34,291.52)	0	
Pre-2Hr	DPLG	5550099	(144.00)	0	
Pre-2Hr	DUKI2	5550099	(13,834.93)	0	
Pre-2Hr	DYPM	5550099	(634.10)	0	
Pre-2Hr	ENDU	5550099	357.67	0	
Pre-2Hr	EPLU	5550099	(38,634.64)	0	
Pre-2Hr	EXGN	5550099	(30,277.76)	0	
Pre-2Hr	GRE	5550099	(13.68)	0	
Pre-2Hr	MSCG	5550099	(8,004.53)	0	
Pre-2Hr	UECO2	5550099	711.66	0	
Pre-2Hr	WR	5550099	357.77	0	
		5550099			
		Total	(1,643,759.40)	(31,660,000)	5.19
PRE-2HR	DYPM	5550100	(5,554.40)	0	
PRE-2HR	GRE	5550100	(2,082.90)	0	
PRE-2HR	PJM	5550100	(196,598.40)	0	
PRE-2HR	UECO2	5550100	(6,191.10)	0	
PRE-2HR	WPSM	5550100	(2,169.69)	0	
		5550100			
		Total	(212,596.49)	0	0.00
	APBE2	5570007	(17.38)	0	
		5570007			
		Total	(17.38)	0	0.00
AEPCOW	PJM	5614000	(6,660.64)	0	
AEPMON	PJM	5614000	(106.21)	0	
AEPSCG	PJM	5614000	(139.44)	0	
			(34.30)	0	

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
		5614000			
		Total	(6,940.59)	0	0.00
AEPCOW	PJM	5618000	(1,131.48)	0	
AEPMON	PJM	5618000	(59.12)	0	
AEPSCG	PJM	5618000	(75.81)	0	
		5618000			
		Total	(1,266.79)	0	0.00
	PJM	5757000	(6,673.02)	0	
		5757000			
		Total	(6,673.02)	0	0.00
		Total February 2009	9,780,993.18	250,112,000	

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
6/08 AJE		4470001	292.34	0	
SO2	ECSO2	4470001	560.22	0	
	ECSO2	4470001	39.94	0	
		4470001	(12,345.18)	0	
4470001					
Total			(11,452.68)	0	0.00
BKI-EXCS	BUCK	4470002	(17.20)	0	
BKI-SYS+	BUCK	4470002	(21,194.06)	0	
CMP-UPR	CPLC	4470002	40,790.13	0	
DY-2F	AETS	4470002	5,359.00	0	
DY-2F	AMPO	4470002	87,338.14	0	
DY-2F	ARON	4470002	95,358.97	0	
DY-2F	BARC2	4470002	83,712.67	0	
DY-2F	CCG	4470002	40,221.63	0	
DY-2F	CRDT2	4470002	122,123.78	0	
DY-2F	DQPW2	4470002	17,500.11	0	
DY-2F	DTET	4470002	310.00	0	
DY-2F	EKPM	4470002	4,067.23	0	
DY-2F	IESI2	4470002	18,469.76	0	
DY-2F	IMPA	4470002	21,670.24	0	
DY-2F	JPMV2	4470002	7,779.28	0	
DY-2F	PEPS	4470002	8,648.63	0	
DY-2F	SEL	4470002	874.85	0	
DY-2F	SES	4470002	1,700.27	0	
DY-2F	WGES	4470002	14,027.53	0	
DY-2F	WVPA	4470002	(7,658.68)	0	
DY-2NF	SEL	4470002	183.44	0	
DY-F	EPLU	4470002	835.21	0	
DY-F	SETC	4470002	176.35	0	
DY-F	WVPA	4470002	(3,015.21)	0	
HR-NF	APM	4470002	11.18	0	
HR-NF	CPLC	4470002	(549.78)	0	
HR-NF	DUKE2	4470002	105.14	0	
HR-NF	KCPS	4470002	(494.13)	0	
HR-NF	LGE	4470002	66.42	0	
HR-NF	MISO	4470002	88.92	0	
HR-NF	TEA	4470002	(761.55)	0	
HR-NF	TVAM	4470002	212.09	0	
LT-CAP	NCEM	4470002	27,610.90	0	
MO-F	BPPA2	4470002	2,063.73	0	
MO-F	COLS2	4470002	95,070.29	0	
MO-F	CPP	4470002	7,404.68	0	
MO-F	NCEM	4470002	(4,140.80)	0	
MO-F	TOFR2	4470002	29,844.12	0	
MO-F	WPSC	4470002	57,675.30	0	
OPC VAR	OPCVR	4470002	99,340.02	0	
SO2	ECSO2	4470002	125,687.68	0	
	COLS2	4470002	(77.65)	0	
	CPLC	4470002	(35,756.07)	0	

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
	ECSO2	4470002	12,065.60	0	
	NCEM	4470002	(29,332.03)	0	
	OVPS	4470002	136,661.80	0	
		4470002			
		Total	1,062,057.93	0	0.00
	CPLC	4470004	694.61	0	
	NCEM	4470004	581.64	0	
		4470004			
		Total	1,276.25	0	0.00
	CPLC	4470005	35,061.46	0	
	NCEM	4470005	28,750.39	0	
		4470005			
		Total	63,811.85	0	0.00
	BRK COMM	AMEM	4470006	(34.00)	0
	BRK COMM	ARON	4470006	(63.00)	0
	BRK COMM	BARC2	4470006	(67.00)	0
	BRK COMM	BPAC2	4470006	(35.00)	0
	BRK COMM	BPEC	4470006	(9.00)	0
	BRK COMM	CALP	4470006	(20.00)	0
	BRK COMM	CONC	4470006	(15.00)	0
	BRK COMM	DPLG	4470006	(15.00)	0
	BRK COMM	DUKI2	4470006	(15.00)	0
	BRK COMM	DYPM	4470006	(115.00)	0
	BRK COMM	EMAH2	4470006	(56.00)	0
	BRK COMM	EMMT	4470006	(85.00)	0
	BRK COMM	ENDU	4470006	(62.00)	0
	BRK COMM	EPLU	4470006	(53.00)	0
	BRK COMM	EXGN	4470006	(663.00)	0
	BRK COMM	FESC	4470006	(24.00)	0
	BRK COMM	IPWC2	4470006	(12.00)	0
	BRK COMM	JPMV2	4470006	(125.00)	0
	BRK COMM	MLCI	4470006	(18.00)	0
	BRK COMM	NRG	4470006	(180.00)	0
	BRK COMM	OTP	4470006	(3.00)	0
	BRK COMM	PS	4470006	(141.00)	0
	BRK COMM	SEL	4470006	(16.00)	0
	BRK COMM	SES	4470006	(25.00)	0
	BRK COMM	SETC	4470006	(258.00)	0
	BRK COMM	SIPC	4470006	(2.00)	0
	BRK COMM	SWE	4470006	(15.00)	0
	BRK COMM	TNSK	4470006	(45.00)	0

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
BRK COMM	UBSF2	4470006	(3,237.00)	0	
BRK COMM	UECO2	4470006	(179.00)	0	
BRK COMM	WPL	4470006	(81.00)	0	
BRK COMM	WR	4470006	(33.00)	0	
BRK COMM	WVPA	4470006	(16.00)	0	
Pre-2Hr	AMEM	4470006	5,184.99	219,000	2.37
Pre-2Hr	ARON	4470006	61,583.36	2,080,000	2.96
Pre-2Hr	BPEC	4470006	9,916.26	329,000	3.01
Pre-2Hr	CALP	4470006	24,598.73	895,000	2.75
Pre-2Hr	CCG	4470006	1,270.81	55,000	2.31
PRE-2HR	CCG	4470006	2,069.57	26,000	7.96
Pre-2Hr	CONC	4470006	385.11	17,000	2.27
Pre-2Hr	CORP	4470006	132.96	0	
Pre-2Hr	ENTE	4470006	3,332.64	111,000	3.00
Pre-2Hr	EXGN	4470006	4,789.92	220,000	2.18
Pre-2Hr	JPMV2	4470006	1,166.42	28,000	4.17
PRE-2HR	MISO	4470006	333.63	0	
Pre-2Hr	MSCG	4470006	92,270.80	1,222,000	7.55
Pre-2Hr	NRG	4470006	26,035.88	1,014,000	2.57
Pre-2Hr	PUPP	4470006	66.65	2,000	3.33
PRE-2HR	SMEC2	4470006	0.12	0	
Pre-2Hr	SWE	4470006	3,222.66	82,000	3.93
Pre-2Hr	TEA	4470006	(124.86)	(4,000)	3.12
Pre-2Hr	WR	4470006	7,352.53	255,000	2.88
	AETS	4470006	4,337.99	111,000	3.91
	AMEM	4470006	1,805.18	56,000	3.22
	ARON	4470006	322,862.87	5,402,000	5.98
	BARC2	4470006	207,143.36	6,547,000	3.16
	CCG	4470006	777,447.81	12,626,000	6.16
	CEI	4470006	118,648.93	2,579,000	4.60
	CLEB2	4470006	99,278.11	1,574,000	6.31
	CONM2	4470006	8,643.48	217,000	3.98
	CPVV2	4470006	9,597.24	248,000	3.87
	CRDT2	4470006	10,622.79	167,000	6.36
	DETM	4470006	1,735.75	0	
	EMMT	4470006	126,840.28	2,444,000	5.19
	EXGN	4470006	50,222.19	1,357,000	3.70
	HREA2	4470006	33,991.31	564,000	6.03
	IESI2	4470006	10,807.37	258,000	4.19
	IMEA	4470006	2,924.11	40,000	7.31
	IMPA	4470006	105,761.33	1,222,000	8.65
	IPWC2	4470006	53,615.58	1,357,000	3.95
	JPMV2	4470006	56,077.78	1,812,000	3.09
	MECB	4470006	279,705.87	6,217,000	4.50
	MISO	4470006	252,913.26	6,409,000	3.95
	MSCG	4470006	124,335.24	2,444,000	5.09
	NCEM	4470006	89,889.46	2,579,000	3.49
	ODEC	4470006	282,040.11	3,937,000	7.16
	OTP	4470006	10,414.50	333,000	3.13
	PEPS	4470006	41,093.97	950,000	4.33
	SEL	4470006	38,932.33	668,000	5.83
	SENA2	4470006	99,590.39	1,222,000	8.15
	SES	4470006	81,876.30	1,532,000	5.34

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
	SIPC	4470006	2,527.25	111,000	2.28
	SMEC2	4470006	36,226.81	0	
	SOY	4470006	38,848.87	548,000	7.09
	TEA	4470006	678.82	17,000	3.99
	UBS	4470006	231,173.09	3,937,000	5.87
	WPL	4470006	287,527.68	5,159,000	5.57
	4470006				
	Total		4,138,008.59	81,195,000	5.10
BRK COMM	AETS	4470010	(6.00)	0	
BRK COMM	AMEM	4470010	(84.00)	0	
BRK COMM	BARC2	4470010	(63.00)	0	
BRK COMM	BPAC2	4470010	(167.00)	0	
BRK COMM	CALP	4470010	(62.00)	0	
BRK COMM	CCG	4470010	(54.00)	0	
BRK COMM	DPLG	4470010	(101.00)	0	
BRK COMM	DYPM	4470010	(115.00)	0	
BRK COMM	EMMT	4470010	(37.00)	0	
BRK COMM	ENDU	4470010	(107.00)	0	
BRK COMM	EPLU	4470010	(53.00)	0	
BRK COMM	EXGN	4470010	(1,128.00)	0	
BRK COMM	FPLP	4470010	(76.00)	0	
BRK COMM	GRE	4470010	(30.00)	0	
BRK COMM	IESI2	4470010	(16.00)	0	
BRK COMM	JPMV2	4470010	(124.00)	0	
BRK COMM	KCPS	4470010	(24.00)	0	
BRK COMM	MLCI	4470010	(18.00)	0	
BRK COMM	MSCG	4470010	(53.00)	0	
BRK COMM	NRG	4470010	(81.00)	0	
BRK COMM	NSPP	4470010	(15.00)	0	
BRK COMM	PS	4470010	(362.00)	0	
BRK COMM	PUPP	4470010	(16.00)	0	
BRK COMM	SEL	4470010	(20.00)	0	
BRK COMM	SETC	4470010	(212.00)	0	
BRK COMM	UBSF2	4470010	(3,255.00)	0	
BRK COMM	UECO2	4470010	(261.00)	0	
BRK COMM	WPL	4470010	(6.00)	0	
BRK COMM	WR	4470010	(113.00)	0	
BRK COMM	WVPA	4470010	(8.00)	0	
Pre-2Hr	AMEM	4470010	(154.97)	(5,000)	3.10
PRE-2HR	AMEM	4470010	46.95	0	
PRE-2HR	ARON	4470010	(1,575.77)	2,000	(78.79)
Pre-2Hr	ARON	4470010	(159.69)	(6,000)	2.66
Pre-2Hr	BPEC	4470010	(165.94)	(7,000)	2.37
Pre-2Hr	CALP	4470010	(6,495.87)	(204,000)	3.18
Pre-2Hr	CCG	4470010	(737,110.43)	(12,916,000)	5.71
Pre-2Hr	CONC	4470010	(33,335.44)	(442,000)	7.54
Pre-2Hr	CRDT2	4470010	(301,265.10)	(5,159,000)	5.84
Pre-2Hr	DETM	4470010	(44,907.32)	(1,222,000)	3.67
Pre-2Hr	EMMT	4470010	(141,751.65)	(2,579,000)	5.50

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
PRE-2HR	EMMT	4470010	0.05	0	
Pre-2Hr	ENDU	4470010	(1,152.54)	(28,000)	4.12
Pre-2Hr	ENTE	4470010	(108.87)	(2,000)	5.44
PRE-2HR	EXGN	4470010	(177.88)	(5,000)	3.56
Pre-2Hr	EXGN	4470010	(512,492.65)	(12,407,000)	4.13
Pre-2Hr	IESI2	4470010	(71,160.20)	(1,389,000)	5.12
Pre-2Hr	KCPS	4470010	(12.64)	0	
Pre-2Hr	MISO	4470010	(166,578.82)	(4,504,000)	3.70
PRE-2HR	MISO	4470010	(549.88)	0	
Pre-2Hr	MPM	4470010	(57,127.00)	(1,222,000)	4.67
Pre-2Hr	MSCG	4470010	(244,759.84)	(6,103,000)	4.01
Pre-2Hr	NCEM	4470010	(125,097.24)	(2,579,000)	4.85
Pre-2Hr	NRG	4470010	(47,047.64)	(1,407,000)	3.34
PRE-2HR	NRG	4470010	388.36	8,000	4.85
Pre-2Hr	OTP	4470010	(153,513.55)	(5,159,000)	2.98
Pre-2Hr	PJM	4470010	(46,610.69)	(991,000)	4.70
PRE-2HR	PS	4470010	(996.46)	(26,000)	3.83
Pre-2Hr	PS	4470010	(821,836.96)	(13,847,000)	5.94
Pre-2Hr	PUPP	4470010	(311.39)	(9,000)	3.46
Pre-2Hr	SEL	4470010	(33,507.53)	(1,081,000)	3.10
Pre-2Hr	SETC	4470010	(6,693.05)	(222,000)	3.01
Pre-2Hr	TEA	4470010	(689.76)	(17,000)	4.06
Pre-2Hr	UECO2	4470010	(167,404.06)	(5,222,000)	3.21
Pre-2Hr	WR	4470010	(5,930.09)	(238,000)	2.49
Pre-2Hr	WVPA	4470010	(70,540.33)	(2,194,000)	3.22
	NASIA	4470010	9.95	0	
	WVPA	4470010	12,449.33	0	
4470010					
Total			(3,794,993.61)	(81,182,000)	4.67
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BKI-EXCS	BUCK	4470028	40.36	1,000	4.04
BKI-SYS+	BUCK	4470028	49,460.22	709,000	6.98
CMP-UPR	CPLC	4470028	0.00	0	
DY-2F	AETS	4470028	43,307.04	1,436,000	3.02
DY-2F	AMPO	4470028	197,430.25	4,771,000	4.14
DY-2F	ARON	4470028	361,189.40	9,610,000	3.76
DY-2F	BARC2	4470028	154,061.09	3,360,000	4.59
DY-2F	CCG	4470028	47,667.35	1,173,000	4.06
DY-2F	CRDT2	4470028	196,120.00	5,033,000	3.90
DY-2F	DQPW2	4470028	123,995.59	3,324,000	3.73
DY-2F	DTET	4470028	10,749.84	352,000	3.05
DY-2F	EKPM	4470028	(4,067.23)	0	
DY-2F	IESI2	4470028	272,329.95	7,039,000	3.87
DY-2F	IMPA	4470028	50,683.10	1,486,000	3.41
DY-2F	JPMV2	4470028	124,014.84	3,651,000	3.40
DY-2F	PEPS	4470028	72,198.81	1,799,000	4.01
DY-2F	SEL	4470028	(874.85)	0	
DY-2F	SES	4470028	5,374.93	0	
DY-2F	WGES	4470028	16,124.79	0	
DY-2F	WVPA	4470028	154,037.11	4,458,000	3.46

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
DY-2NF	SEL	4470028	(183.44)	0	
DY-F	EPLU	4470028	261.75	32,000	0.82
DY-F	SETC	4470028	(176.35)	0	
DY-F	WVPA	4470028	7,397.61	112,000	6.61
HR-NF	APM	4470028	(11.18)	0	
HR-NF	CPLC	4470028	4,274.70	75,000	5.70
HR-NF	DUKE2	4470028	207.30	8,000	2.59
HR-NF	KCPS	4470028	1,360.26	25,000	5.44
HR-NF	LGE	4470028	426.54	11,000	3.88
HR-NF	MISO	4470028	1,105.83	33,000	3.35
HR-NF	TEA	4470028	3,158.11	66,000	4.79
HR-NF	TVAM	4470028	(212.09)	0	
LT-CAP	NCEM	4470028	374,645.15	10,621,000	3.53
MO-F	BPPA2	4470028	1,829.59	0	
MO-F	COLS2	4470028	178,463.34	4,932,000	3.62
MO-F	CPP	4470028	16,630.97	743,000	2.24
MO-F	NCEM	4470028	183,917.08	5,201,000	3.54
MO-F	TOFR2	4470028	35,642.99	855,000	4.17
MO-F	WPSC	4470028	183,917.82	5,201,000	3.54
OPC VAR	OPCVR	4470028	(99,340.02)	0	
PRE-2HR	CCG	4470028	0.00	33,000	0.00
SO2	ECSO2	4470028	(125,687.68)	0	
	COLS2	4470028	0.00	(2,000)	0.00
	ECSO2	4470028	(12,065.60)	0	
	OVPS	4470028	(136,661.80)	0	
4470028					
Total			2,492,743.47	76,148,000	3.27
6/08 AJE		4470035	(177.99)	0	
SO2	ECSO2	4470035	(560.22)	0	
	ECSO2	4470035	(39.94)	0	
		4470035	32,362.93	612,000	5.29
4470035					
Total			31,584.78	612,000	5.16
	CLEB2	4470066	7,530.00	0	
	DUKE2	4470066	(2,108.00)	0	
	ENTE	4470066	(24,855.00)	0	
	MCPC2	4470066	(1,693.00)	0	
	MISO	4470066	(9,854.00)	0	
	NASIA	4470066	19,839.62	0	
	OPPM	4470066	(465.00)	0	
	SWE	4470066	(643.00)	0	
	TVAM	4470066	(4,790.00)	0	
4470066					
Total			(17,038.38)	0	0.00

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
BRKR-8	HETC2	4470081	(1.30)	0	
BRKR-8	SETC	4470081	(2.97)	0	
BRKR-8	SETC	4470081	(1.81)	0	
SWPS-7A	BARC2	4470081	49,687.58	0	
SWPS-7A	CEI	4470081	(58,675.29)	0	
SWPS-7A	HETC2	4470081	21,120.61	0	
SWPS-7A	SETC	4470081	(3,343.05)	0	
SWPS-7A	SETC	4470081	(48,650.47)	0	
	UBSF2	4470081	(29,461.16)	0	
	UBSF2	4470081	(51,706.08)	0	
	UBSF2	4470081	192,108.05	0	
4470081					
Total			71,074.11	0	0.00
SWAPS	AMEM	4470082	28,257.99	0	
SWAPS	ARON	4470082	(422,772.42)	0	
SWAPS	BARC2	4470082	(66,868.21)	0	
SWAPS	BPAC2	4470082	(9,125.24)	0	
SWAPS	CCG	4470082	(113,551.08)	0	
SWAPS	CEI	4470082	(51,408.23)	0	
SWAPS	CPLC	4470082	987.05	0	
SWAPS	CRDT2	4470082	(215,165.87)	0	
SWAPS	DPLG	4470082	(14,513.47)	0	
SWAPS	DUKI2	4470082	96.68	0	
SWAPS	DYPM	4470082	273.48	0	
SWAPS	EMAH2	4470082	(0.02)	0	
SWAPS	EMMT	4470082	20,799.68	0	
SWAPS	ENDU	4470082	827.05	0	
SWAPS	EPLU	4470082	(84,999.74)	0	
SWAPS	EXGN	4470082	380,837.27	0	
SWAPS	FESC	4470082	31,047.52	0	
SWAPS	GRE	4470082	(166.11)	0	
SWAPS	IESI2	4470082	19,279.89	0	
SWAPS	JPMV2	4470082	(42,314.05)	0	
SWAPS	MLCI	4470082	163,533.65	0	
SWAPS	MSCG	4470082	(64,861.74)	0	
SWAPS	PS	4470082	(10,144.94)	0	
SWAPS	SEL	4470082	12,707.91	0	
SWAPS	SES	4470082	154,754.21	0	
SWAPS	SETC	4470082	(3,298.92)	0	
SWAPS	TEA	4470082	(115.81)	0	
SWAPS	TNSK	4470082	0.01	0	
SWAPS	UBS	4470082	(69,150.45)	0	
SWAPS	UECO2	4470082	(3,103.33)	0	
SWAPS	WASH2	4470082	17,283.42	0	
SWAPS	WR	4470082	1,186.85	0	
SWAPS	WVPA	4470082	2,381.41	0	

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
	NA005	4470082	88.90	0	
	NA006	4470082	(13,603.63)	0	
	NASIA	4470082	(98,462.84)	0	
	UBSF2	4470082	(308,121.10)	0	
		4470082	(11,622.88)	0	
4470082					
Total			(769,027.11)	0	0.00
SPOT-ENG	PJM	4470089	(200,812.35)	0	
4470089					
Total			(200,812.35)	0	0.00
AEPBCK	PJM	4470098	(20,116.00)	0	
AEPCOW	PJM	4470098	(78.53)	0	
AEPMON	PJM	4470098	(271.44)	0	
AEPSCG	PJM	4470098	208,188.41	0	
	PJM	4470098	(1,212.88)	0	
4470098					
Total			186,509.56	0	0.00
AEPCCL	PJM	4470099	(44,264.31)	0	
AEPCOW	PJM	4470099	(28,719.68)	0	
AEPMON	PJM	4470099	(72,886.54)	0	
AEPSCG	PJM	4470099	296,863.47	0	
PRE-2HR	CDOW	4470099	(794.83)	0	
PRE-2HR	PJM	4470099	(4,105.83)	0	
PRE-2HR	TOFR2	4470099	(10,260.19)	0	
PRE-2HR	WVPA	4470099	(21,152.79)	0	
	BUCK	4470099	3,459.13	0	
	NIP	4470099	(4,562.03)	0	
	WVPA	4470099	(12,449.33)	0	
4470099					
Total			101,127.07	0	0.00
AEPBCK	PJM	4470100	57,053.56	0	
AEPCCL	PJM	4470100	13,276.97	0	
AEPSCG	PJM	4470100	127,494.88	0	
4470100					
Total			197,825.41	0	0.00

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
SPOT-ENG	PJM	4470103	1,535,955.87	38,298,000	4.01
		4470103			
		Total	1,535,955.87	38,298,000	4.01
AEPCSG	PJM	4470106	(75.96)	0	
		4470106			
		Total	(75.96)	0	0.00
AEPCSG	PJM	4470107	1,387.77	0	
	PJM	4470107	4.96	0	
		4470107			
		Total	1,392.73	0	0.00
AEPCSG	PJM	4470109	(54,213.35)	0	
		4470109			
		Total	(54,213.35)	0	0.00
AEPCOW	PJM	4470110	0.02	0	
AEPCSG	PJM	4470110	(62.53)	0	
	PJM	4470110	(570.08)	0	
		4470110			
		Total	(632.59)	0	0.00
PRE-2HR	AMCP2	4470112	(0.02)	0	
PRE-2HR	BGE	4470112	(4,684.56)	(44,000)	10.65
PRE-2HR	BPPA2	4470112	1,525.45	20,000	7.63
PRE-2HR	CDOW	4470112	31,096.72	356,000	8.74
PRE-2HR	CLEB2	4470112	6,052.83	(11,000)	(55.03)
PRE-2HR	CONM2	4470112	(29.84)	(1,000)	2.98
PRE-2HR	CPWV2	4470112	(80.10)	(1,000)	8.01
PRE-2HR	DEL	4470112	(1,969.04)	(13,000)	15.15
PRE-2HR	HREA2	4470112	(205.39)	(3,000)	6.85
PRE-2HR	PEPS	4470112	(3,831.27)	(32,000)	11.97
PRE-2HR	PNPR	4470112	(5,195.81)	(65,000)	7.99
PRE-2HR	POTO2	4470112	(2,189.94)	(31,000)	7.06
PRE-2HR	SPSA2	4470112	67.05	0	
PRE-2HR	TOFR2	4470112	(2,743.75)	(252,000)	1.09

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
		4470112			
		Total	17,812.33	(77,000)	(23.13)
AEPBCK	PJM	4470115	17,100.21	0	
AEPCOW	PJM	4470115	6.85	0	
AEPMON	PJM	4470115	0.01	0	
AEPSCG	PJM	4470115	(57,122.83)	0	
		4470115			
		Total	(40,015.76)	0	0.00
	PJM	4470124	(32,541.99)	0	
	WSTR2	4470124	(9.47)	0	
		4470124			
		Total	(32,551.46)	0	0.00
	PJM	4470125	(65,543.35)	0	
		4470125			
		Total	(65,543.35)	0	0.00
AEPBCK	PJM	4470126	127,450.81	0	
AEPCCCL	PJM	4470126	10,197.08	0	
AEPSCG	PJM	4470126	(60,848.33)	0	
AEPSCCT	PJM	4470126	24,568.74	0	
	PJM	4470126	(32,037.10)	0	
		4470126			
		Total	69,331.20	0	0.00
AEP-POOL		4470128	7,283,336.00	278,450,000	2.62
		4470128			
		Total	7,283,336.00	278,450,000	2.62
PRE-2HR	MISO	4470131	(712.27)	(12,000)	5.94
PRE-2HR	PJM	4470131	(11,939.93)	(348,000)	3.43
	MISO	4470131	(228.64)	0	

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
		4470131			
		Total	(12,880.84)	(360,000)	3.58
PRE-2HR	ARON	4470143	37,250.94	0	
PRE-2HR	BUCK	4470143	4.53	0	
PRE-2HR	CCG	4470143	46,768.51	0	
PRE-2HR	DTET	4470143	(6,102.63)	0	
	BUCK	4470143	(21,205.64)	0	
	BUCK2	4470143	73,278.14	0	
	UBSF2	4470143	57,021.61	0	
		4470143			
		Total	187,015.46	0	0.00
	NASIA	4470144	(2,252.00)	0	
		4470144			
		Total	(2,252.00)	0	0.00
PRE-2HR	MISO	4470167	(518.20)	0	
		4470167			
		Total	(518.20)	0	0.00
	UBS	4470168	(3,434.42)	0	
		4470168			
		Total	(3,434.42)	0	0.00
AEPSCG	PJM	4470169	(15,905.17)	0	
PRE-2HR	NIP	4470169	0.00	0	
		4470169			
		Total	(15,905.17)	0	0.00
PRE-2HR	AMCP2	4470170	0.02	0	
PRE-2HR	BGE	4470170	12,416.67	117,000	10.61
PRE-2HR	DEL	4470170	141,828.59	1,747,000	8.12
PRE-2HR	FESC	4470170	1,091,802.90	18,047,000	6.05
PRE-2HR	PEPS	4470170	414,316.95	3,823,000	10.84
PRE-2HR	PNPR	4470170	96,082.78	1,199,000	8.01

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
PRE-2HR	POTO2	4470170	3,442.30	50,000	6.88
	NIP	4470170	4,562.03	0	
		4470170			
		Total	1,764,452.24	24,983,000	7.06
AEPBCK	PJM	4470206	0.00	0	
AEPCCL	PJM	4470206	0.00	0	
AEPCOW	PJM	4470206	(0.15)	0	
AEPMON	PJM	4470206	(0.35)	0	
AEPSCG	PJM	4470206	102,794.97	0	
		4470206			
		Total	102,794.47	0	0.00
AEPBCK	PJM	4470209	87,539.02	0	
AEPCCL	PJM	4470209	8,931.96	0	
AEPSCG	PJM	4470209	(273,668.02)	0	
		4470209			
		Total	(177,197.04)	0	0.00
AEPSCG	PJM	4470214	45,599.52	0	
		4470214			
		Total	45,599.52	0	0.00
	PJM	4470216	(68,930.16)	0	
		4470216			
		Total	(68,930.16)	0	0.00
AEPSCG	PJM	5550035	21,053.79	0	
PRE-2HR	MISO	5550035	2,125.96	0	
PRE-2HR	PJM	5550035	(23,962.17)	392,000	(6.11)
		5550035			
		Total	(782.42)	392,000	(0.20)
AEPSCG	PJM	5550039	(1.24)	0	
AEPMON	PJM	5550039	(3.14)	0	

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
AEPCSG	PJM	5550039	(295.46)	0	
	PJM	5550039	(232.16)	0	
		5550039			
		Total	(532.00)	0	0.00
PRE-2HR	PJM	5550088	11,535.65	0	
	WVPA	5550088	(2,334.49)	0	
		5550088			
		Total	9,201.16	0	0.00
PRE-2HR	CCG	5550099	7,776.08	0	
PRE-2HR	DPLG	5550099	0.01	0	
PRE-2HR	DYPM	5550099	(3,812.12)	0	
Pre-2Hr	EMMT	5550099	18,086.72	0	
Pre-2Hr	ENDU	5550099	39.89	0	
Pre-2Hr	EXGN	5550099	(6,489.07)	0	
PRE-2HR	MISO	5550099	(660,065.34)	(19,110,000)	3.45
Pre-2Hr	MLCI	5550099	3,617.64	0	
Pre-2Hr	MSCG	5550099	(9,517.60)	0	
PRE-2HR	PJM	5550099	(240,849.49)	(6,163,000)	3.91
PRE-2HR	PJME2	5550099	(91.71)	0	
Pre-2Hr	SEL	5550099	(1,247.10)	0	
PRE-2HR	WR	5550099	0.18	0	
	NASIA	5550099	98,462.84	0	
	UBSF2	5550099	(173,751.64)	0	
		5550099			
		Total	(967,840.71)	(25,273,000)	3.83
PRE-2HR	CCG	5550100	(16,385.31)	0	
PRE-2HR	DYPM	5550100	(5,554.40)	0	
PRE-2HR	GRE	5550100	(2,082.90)	0	
PRE-2HR	NIP	5550100	2,256.48	0	
PRE-2HR	PJM	5550100	(100,966.65)	0	
PRE-2HR	UECO2	5550100	(5,425.46)	0	
PRE-2HR	WPSM	5550100	(2,169.69)	0	
		5550100			
		Total	(130,327.93)	0	0.00
PRE-2HR	DCRE2	5570007	(1,624.66)	0	
PRE-2HR	SMCM2	5570007	(1,655.91)	0	

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
		5570007			
		Total	(3,280.57)	0	0.00
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AEPCOW	PJM	5614000	(58.00)	0	
AEPMON	PJM	5614000	(160.94)	0	
AEPSCG	PJM	5614000	(195.91)	0	
	PJM	5614000	(8,151.39)	0	
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		5614000			
		Total	(8,566.24)	0	0.00
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	PJM	5614008	(36.69)	0	
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		5614008			
		Total	(36.69)	0	0.00
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AEPCOW	PJM	5618000	(26.20)	0	
AEPMON	PJM	5618000	(70.66)	0	
AEPSCG	PJM	5618000	(0.86)	0	
	PJM	5618000	(1,333.52)	0	
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		5618000			
		Total	(1,431.24)	0	0.00
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	PJM	5757000	(8,244.94)	0	
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		5757000			
		Total	(8,244.94)	0	0.00
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		Total			
		March			
		2009	12,974,392.83	393,186,000	
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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
6/08 AJE		4470001	(320.64)	0	
SO2	ECSO2	4470001	(95.46)	0	
	ECSO2	4470001	(4.53)	0	
	NASIA	4470001	0.00	0	
		4470001	(4,524.12)	0	
4470001 Total			(4,944.75)	0	0.00
BKI-SYS+	BUCK	4470002	7.83	0	
CMP-UPR	CPLC	4470002	40,790.13	0	
DY-2F	AETS	4470002	(10.42)	0	
DY-2F	AMPO	4470002	86,756.01	0	
DY-2F	ARON	4470002	211,551.32	0	
DY-2F	BARC2	4470002	64,625.49	0	
DY-2F	CCG	4470002	45,539.23	0	
DY-2F	CRDT2	4470002	141,521.22	0	
DY-2F	DEMI	4470002	(20,146.20)	0	
DY-2F	DQPW2	4470002	24,799.75	0	
DY-2F	DTET	4470002	920.65	0	
DY-2F	EPLU	4470002	1,272.80	0	
DY-2F	FESC	4470002	(19,913.53)	0	
DY-2F	IESI2	4470002	27,955.62	0	
DY-2F	IMPA	4470002	25,825.30	0	
DY-2F	JPMV2	4470002	25,824.18	0	
DY-2F	ODEC	4470002	20,566.53	0	
DY-2F	PEPS	4470002	176.07	0	
DY-2F	SES	4470002	2,005.64	0	
DY-2F	WGES	4470002	24,158.76	0	
DY-2F	WVPA	4470002	8,980.92	0	
DY-F	EPLU	4470002	3.38	0	
DY-F	ODEC	4470002	49.90	0	
DY-F	WVPA	4470002	(124.93)	0	
HR-NF	CPLC	4470002	(599.56)	0	
HR-NF	DUKE2	4470002	(59.38)	0	
HR-NF	KCPS	4470002	(165.38)	0	
HR-NF	LGE	4470002	(559.88)	0	
HR-NF	MISO	4470002	(73.47)	0	
HR-NF	TEA	4470002	(7,203.06)	0	
HR-NF	TVAM	4470002	(802.43)	0	
LT-CAP	NCEM	4470002	76,454.71	0	
MO-F	BPPA2	4470002	2,226.30	0	
MO-F	COLS2	4470002	115,670.91	0	
MO-F	CPP	4470002	19,579.78	0	
MO-F	NCEM	4470002	19,566.17	0	
MO-F	TOFR2	4470002	25,686.31	0	
MO-F	WPSC	4470002	92,350.39	0	
OPC VAR	OPCVR	4470002	30,573.54	0	
SO2	ECSO2	4470002	39,025.90	0	
	COLS2	4470002	(22.08)	0	
	CPLC	4470002	(45,373.26)	0	
	ECSO2	4470002	3,417.36	0	

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
	NASIA	4470002	0.00	0	
	NCEM	4470002	(29,764.95)	0	
	OVPS	4470002	(1,219.46)	0	
		4470002 Total	1,051,844.11	0	0.00
	CPLC	4470004	10,311.80	0	
	NASIA	4470004	0.00	0	
	NCEM	4470004	1,014.56	0	
		4470004 Total	11,326.36	0	0.00
	CPLC	4470005	35,061.46	0	
	NASIA	4470005	0.00	0	
	NCEM	4470005	28,750.39	0	
		4470005 Total	63,811.85	0	0.00
BRK COMM	AMEM	4470006	(37.00)	0	
BRK COMM	ARON	4470006	(38.00)	0	
BRK COMM	BARC2	4470006	(1.00)	0	
BRK COMM	BPAC2	4470006	(25.00)	0	
BRK COMM	BPEC	4470006	(3.00)	0	
BRK COMM	CALP	4470006	(42.00)	0	
BRK COMM	CCG	4470006	(1.00)	0	
BRK COMM	CONC	4470006	(1.00)	0	
BRK COMM	CRDT2	4470006	(11.00)	0	
BRK COMM	DTET	4470006	(4.00)	0	
BRK COMM	DYPM	4470006	(11.00)	0	
BRK COMM	EMMT	4470006	(33.00)	0	
BRK COMM	ENDU	4470006	(54.30)	0	
BRK COMM	EPLU	4470006	(259.00)	0	
BRK COMM	EXGN	4470006	(111.00)	0	
BRK COMM	IESI2	4470006	(15.00)	0	
BRK COMM	JPMV2	4470006	(72.00)	0	
BRK COMM	MLCI	4470006	(3.00)	0	
BRK COMM	NRG	4470006	(141.00)	0	
BRK COMM	PS	4470006	(193.00)	0	
BRK COMM	SEL	4470006	(50.00)	0	
BRK COMM	SENA2	4470006	(20.00)	0	
BRK COMM	SIPC	4470006	(7.00)	0	
BRK COMM	UBSF2	4470006	(2,844.00)	0	
BRK COMM	UECO2	4470006	(293.00)	0	
BRK COMM	WPL	4470006	(24.00)	0	
BRK COMM	WR	4470006	(43.00)	0	

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
Pre-2Hr	AMEM	4470006	8,249.67	393,000	2.10
PRE-2HR	ARON	4470006	104.35	(1,000)	(10.44)
Pre-2Hr	ARON	4470006	222,175.62	4,537,000	4.90
Pre-2Hr	BARC2	4470006	126,792.06	2,660,000	4.77
Pre-2Hr	BPEC	4470006	14,891.35	528,000	2.82
Pre-2Hr	CALP	4470006	8,762.07	333,000	2.63
PRE-2HR	CCG	4470006	(59.33)	(1,000)	5.93
Pre-2Hr	CCG	4470006	762,248.92	12,386,000	6.15
Pre-2Hr	CEI	4470006	114,976.08	2,499,000	4.60
Pre-2Hr	CLEB2	4470006	97,309.48	1,493,000	6.52
Pre-2Hr	CONC	4470006	3,508.02	114,000	3.08
Pre-2Hr	CONM2	4470006	7,705.67	180,000	4.28
Pre-2Hr	CORP	4470006	76.37	3,000	2.55
Pre-2Hr	CPWV2	4470006	8,291.08	200,000	4.15
Pre-2Hr	DETM	4470006	583.21	0	
Pre-2Hr	DTET	4470006	1,555.23	111,000	1.40
Pre-2Hr	ENDU	4470006	7,760.19	254,000	3.06
Pre-2Hr	ENTE	4470006	3,343.14	111,000	3.01
Pre-2Hr	EXGN	4470006	53,304.46	1,503,000	3.55
Pre-2Hr	FESC	4470006	16,352.15	444,000	3.68
Pre-2Hr	HREA2	4470006	25,405.71	426,000	5.96
Pre-2Hr	IESI2	4470006	10,472.82	250,000	4.19
Pre-2Hr	IMEA	4470006	2,159.58	32,000	6.75
Pre-2Hr	IMPA	4470006	105,761.33	1,222,000	8.65
Pre-2Hr	IPWC2	4470006	50,461.72	1,278,000	3.95
Pre-2Hr	JPMV2	4470006	71,454.58	2,205,000	3.24
Pre-2Hr	MECB	4470006	271,016.39	6,010,000	4.51
Pre-2Hr	MISO	4470006	270,117.56	7,561,000	3.57
Pre-2Hr	MSCG	4470006	216,606.04	3,666,000	5.91
Pre-2Hr	NCEM	4470006	87,106.88	2,499,000	3.49
Pre-2Hr	NRG	4470006	18,245.76	580,000	3.15
Pre-2Hr	ODEC	4470006	239,496.56	3,394,000	7.06
Pre-2Hr	OTP	4470006	1,816.96	65,000	2.80
Pre-2Hr	SEL	4470006	37,841.74	649,000	5.83
Pre-2Hr	SENA2	4470006	99,590.39	1,222,000	8.15
Pre-2Hr	SES	4470006	81,316.42	1,522,000	5.34
Pre-2Hr	SIPC	4470006	21,481.64	750,000	2.86
Pre-2Hr	SMEC2	4470006	35,058.21	0	
Pre-2Hr	SOY	4470006	27,002.68	380,000	7.11
Pre-2Hr	TEA	4470006	(0.14)	0	
Pre-2Hr	UBS	4470006	222,142.67	3,777,000	5.88
Pre-2Hr	WPL	4470006	281,619.19	4,999,000	5.63
Pre-2Hr	WR	4470006	17,853.85	616,000	2.90
	MISO	4470006	425.13	0	
	NASIA	4470006	0.00	0	
4470006 Total			3,648,047.16	70,850,000	5.15
BRK COMM	AMEM	4470010	(36.00)	0	
BRK COMM	BARC2	4470010	(52.00)	0	
BRK COMM	BPAC2	4470010	(16.00)	0	

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
BRK COMM	CALP	4470010	(61.00)	0	
BRK COMM	CCG	4470010	(40.00)	0	
BRK COMM	CEI	4470010	(1.00)	0	
BRK COMM	CRDT2	4470010	(11.00)	0	
BRK COMM	DIRB2	4470010	(11.00)	0	
BRK COMM	DTET	4470010	(3.00)	0	
BRK COMM	DYPM	4470010	(11.00)	0	
BRK COMM	EMMT	4470010	(185.00)	0	
BRK COMM	ENDU	4470010	(30.00)	0	
BRK COMM	EPLU	4470010	(27.00)	0	
BRK COMM	EXGN	4470010	(389.00)	0	
BRK COMM	GRE	4470010	(10.00)	0	
BRK COMM	IPWC2	4470010	(6.00)	0	
BRK COMM	JPMV2	4470010	(33.00)	0	
BRK COMM	NRG	4470010	(47.00)	0	
BRK COMM	PS	4470010	(232.00)	0	
BRK COMM	PUPP	4470010	(30.00)	0	
BRK COMM	SEL	4470010	1.00	0	
BRK COMM	SENA2	4470010	(36.00)	0	
BRK COMM	SETC	4470010	(60.00)	0	
BRK COMM	UBSF2	4470010	(3,206.00)	0	
BRK COMM	UECO2	4470010	(518.00)	0	
BRK COMM	WPL	4470010	(6.00)	0	
BRK COMM	WR	4470010	(147.00)	0	
BRK COMM	WVPA	4470010	(6.00)	0	
Pre-2Hr	AMEM	4470010	(24,714.02)	(729,000)	3.39
Pre-2Hr	ARON	4470010	(1,608.97)	(59,000)	2.73
PRE-2HR	ARON	4470010	(763.30)	(4,000)	19.08
Pre-2Hr	BARC2	4470010	(46,785.38)	(1,286,000)	3.64
PRE-2HR	CALP	4470010	(59.36)	0	
Pre-2Hr	CALP	4470010	(5.53)	0	
PRE-2HR	CCG	4470010	(1,619.73)	1,000	(161.97)
Pre-2Hr	CCG	4470010	(793,086.60)	(13,888,000)	5.71
Pre-2Hr	CEI	4470010	(3,071.58)	(56,000)	5.48
Pre-2Hr	CONC	4470010	(38,556.53)	(512,000)	7.53
Pre-2Hr	CRDT2	4470010	(291,939.26)	(4,999,000)	5.84
Pre-2Hr	DETM	4470010	(44,907.32)	(1,222,000)	3.67
Pre-2Hr	EMMT	4470010	(190,349.29)	(3,888,000)	4.90
Pre-2Hr	ENDU	4470010	(1,610.78)	(56,000)	2.88
Pre-2Hr	ENTE	4470010	(13.33)	0	
Pre-2Hr	EXGN	4470010	(360,641.08)	(8,842,000)	4.08
Pre-2Hr	IESI2	4470010	65,069.80	1,222,000	5.32
Pre-2Hr	MISO	4470010	(128,228.55)	(3,744,000)	3.42
Pre-2Hr	MPM	4470010	(102,217.62)	(2,444,000)	4.18
Pre-2Hr	MSCG	4470010	(246,047.77)	(6,145,000)	4.00
Pre-2Hr	NCEM	4470010	(121,224.78)	(2,499,000)	4.85
Pre-2Hr	NRG	4470010	(77,957.07)	(2,140,000)	3.64
Pre-2Hr	ODEC	4470010	(2,138.44)	(56,000)	3.82
Pre-2Hr	PJM	4470010	(34,562.25)	(779,000)	4.44
Pre-2Hr	PS	4470010	(557,406.54)	(8,448,000)	6.60
Pre-2Hr	PUPP	4470010	2.30	0	
Pre-2Hr	SEL	4470010	(20,360.76)	(624,000)	3.26
Pre-2Hr	SMEC2	4470010	(2,166.22)	(56,000)	3.87
Pre-2Hr	SWE	4470010	(7.71)	0	

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
Pre-2Hr	TEA	4470010	(0.03)	0	
Pre-2Hr	UECO2	4470010	(161,966.31)	(5,055,000)	3.20
Pre-2Hr	WPL	4470010	(40,324.94)	(1,222,000)	3.30
Pre-2Hr	WR	4470010	(3,634.80)	(122,000)	2.98
Pre-2Hr	WVPA	4470010	(72,784.34)	(1,941,000)	3.75
	NASIA	4470010	3.56	0	
4470010 Total			(3,310,893.53)	(69,593,000)	4.76
BKI-SYS+	BUCK	4470028	104.92	3,000	3.50
DY-2F	AETS	4470028	10.42	0	
DY-2F	AMPO	4470028	155,400.47	4,656,000	3.34
DY-2F	ARON	4470028	368,281.22	11,937,000	3.09
DY-2F	BARC2	4470028	94,073.55	1,984,000	4.74
DY-2F	CCG	4470028	37,882.69	1,472,000	2.57
DY-2F	CRDT2	4470028	177,165.18	5,040,000	3.52
DY-2F	DEMI	4470028	203,439.64	4,928,000	4.13
DY-2F	DQPW2	4470028	113,925.37	3,232,000	3.52
DY-2F	DTET	4470028	10,139.19	352,000	2.88
DY-2F	EPLU	4470028	7,114.40	224,000	3.18
DY-2F	FESC	4470028	183,433.53	4,480,000	4.09
DY-2F	JESI2	4470028	60,599.42	1,792,000	3.38
DY-2F	IMPA	4470028	44,288.30	1,440,000	3.08
DY-2F	JPMV2	4470028	157,179.66	5,088,000	3.09
DY-2F	ODEC	4470028	11,375.87	368,000	3.09
DY-2F	PEPS	4470028	(176.07)	0	
DY-2F	SES	4470028	5,069.56	0	
DY-2F	WGES	4470028	32,964.76	0	
DY-2F	WVPA	4470028	132,866.28	4,320,000	3.08
DY-F	EPLU	4470028	(3.38)	0	
DY-F	ODEC	4470028	852.66	32,000	2.66
DY-F	WVPA	4470028	124.93	0	
HR-NF	CPLC	4470028	12,380.21	316,000	3.92
HR-NF	DUKE2	4470028	441.25	7,000	6.30
HR-NF	KCPS	4470028	581.96	11,000	5.29
HR-NF	LGE	4470028	1,455.53	21,000	6.93
HR-NF	MISO	4470028	165.34	3,000	5.51
HR-NF	TEA	4470028	18,180.92	309,000	5.88
HR-NF	TVAM	4470028	2,829.79	57,000	4.96
LT-CAP	NCEM	4470028	319,957.33	10,236,000	3.13
MO-F	BPPA2	4470028	1,546.50	0	
MO-F	COLS2	4470028	148,085.72	4,738,000	3.13
MO-F	CPP	4470028	22,257.98	720,000	3.09
MO-F	NCEM	4470028	154,645.03	5,040,000	3.07
MO-F	TOFR2	4470028	25,791.55	732,000	3.52
MO-F	WPSC	4470028	143,493.88	5,040,000	2.85
OPC VAR	OPCVR	4470028	(30,573.54)	0	
PRE-2HR	BUCK	4470028	0.00	77,000	0.00
SO2	ECSO2	4470028	(39,025.90)	0	
	COLS2	4470028	0.00	(1,000)	0.00
	ECSO2	4470028	(3,417.36)	0	

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
	NASIA	4470028	0.00	0	
	OVPS	4470028	1,219.46	0	
4470028 Total			2,576,128.22	78,654,000	3.28
6/08 AJE		4470035	160.39	0	
SO2	ECSO2	4470035	95.46	0	
	ECSO2	4470035	4.53	0	
	NASIA	4470035	0.00	0	
		4470035	8,894.39	157,000	5.67
4470035 Total			9,154.77	157,000	5.83
	CLEB2	4470066	7,102.00	0	
	DUKE2	4470066	(2,028.00)	0	
	ENTE	4470066	(26,697.00)	0	
	MCPC2	4470066	314.00	0	
	MISO	4470066	(11,275.00)	0	
	NASIA	4470066	19,839.62	0	
	OPPM	4470066	284.00	0	
	SWE	4470066	(657.00)	0	
	TVAM	4470066	(6,852.00)	0	
4470066 Total			(19,969.38)	0	0.00
BRKR 8	CTNG2	4470081	(2.82)	0	
BRKR 8	HETC2	4470081	(5.38)	0	
BRKR 8	SETC	4470081	(4.32)	0	
BRKR 8	SETC	4470081	(19.84)	0	
BRKR 8	UBSF2	4470081	(6.25)	0	
SWPS 7A	BARC2	4470081	54,679.94	0	
SWPS 7A	CHVU2	4470081	284.66	0	
SWPS 7A	HETC2	4470081	(8,307.99)	0	
SWPS 7A	SETC	4470081	1,452.82	0	
SWPS 7A	SETC	4470081	7,288.76	0	
	UBSF2	4470081	(18,099.88)	0	
	UBSF2	4470081	(67,810.89)	0	
	UBSF2	4470081	71,619.17	0	
4470081 Total			41,067.98	0	0.00
SWAPS	AMEM	4470082	(4,210.61)	0	

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
SWAPS	ARON	4470082	(467,379.06)	0	
SWAPS	BARC2	4470082	(67,918.03)	0	
SWAPS	BPAC2	4470082	(6,233.77)	0	
SWAPS	CCG	4470082	(70,980.03)	0	
SWAPS	CEI	4470082	(47,885.98)	0	
SWAPS	CPLC	4470082	59.19	0	
SWAPS	CRDT2	4470082	(280,435.77)	0	
SWAPS	DIRB2	4470082	3,449.80	0	
SWAPS	DPLG	4470082	(35,961.96)	0	
SWAPS	DTET	4470082	(1,422.34)	0	
SWAPS	DYPM	4470082	(4,518.30)	0	
SWAPS	EMAH2	4470082	(832.65)	0	
SWAPS	EMMT	4470082	41,376.33	0	
SWAPS	ENDU	4470082	(931.58)	0	
SWAPS	EPLU	4470082	(97,105.35)	0	
SWAPS	EXGN	4470082	335,282.71	0	
SWAPS	FESC	4470082	35,207.56	0	
SWAPS	GRE	4470082	423.94	0	
SWAPS	IESI2	4470082	34,600.65	0	
SWAPS	JPMV2	4470082	(54,725.51)	0	
SWAPS	MLCI	4470082	202,658.69	0	
SWAPS	MSCG	4470082	(59,567.68)	0	
SWAPS	PS	4470082	29.91	0	
SWAPS	SES	4470082	168,380.22	0	
SWAPS	SETC	4470082	(13,463.55)	0	
SWAPS	UBS	4470082	(125,120.44)	0	
SWAPS	UECO2	4470082	3,572.38	0	
SWAPS	WASH2	4470082	16,677.57	0	
SWAPS	WR	4470082	(549.49)	0	
SWAPS	WVPA	4470082	750.83	0	
	NA005	4470082	152.33	0	
	NASIA	4470082	13,697.57	0	
	UBSF2	4470082	167,872.43	0	
		4470082	(478,546.23)	0	
4470082 Total			(793,596.22)	0	0.00
SPOT-ENG	PJM	4470089	(329,746.88)	0	
	NASIA	4470089	0.00	0	
4470089 Total			(329,746.88)	0	0.00
AEPBCK	PJM	4470098	326.58	0	
AEPCOW	PJM	4470098	(62.09)	0	
AEPMON	PJM	4470098	(168.34)	0	
AEPSCG	PJM	4470098	70,165.02	0	
	NASIA	4470098	0.00	0	

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
		4470098 Total	70,261.17	0	0.00
AEPCCL	PJM	4470099	(42,837.61)	0	
AEPCOW	PJM	4470099	(27,793.28)	0	
AEPMON	PJM	4470099	(70,898.33)	0	
AEPOMG	PJM	4470099	(1.15)	0	
AEPSCG	PJM	4470099	287,287.21	0	
PRE-2HR	CDOW	4470099	(769.29)	0	
PRE-2HR	PJM	4470099	(4,742.67)	0	
PRE-2HR	TOFR2	4470099	(9,929.22)	0	
PRE-2HR	WVPA	4470099	(11,791.31)	0	
	BUCK	4470099	3,459.13	0	
	NASIA	4470099	0.00	0	
		4470099 Total	121,983.48	0	0.00
AEPBCK	PJM	4470100	13,411.44	0	
AEPCCL	PJM	4470100	2,607.27	0	
AEPSCG	PJM	4470100	24,053.40	0	
	NASIA	4470100	0.00	0	
	PJM	4470100	(62,590.41)	0	
		4470100 Total	(22,518.30)	0	0.00
SPOT-ENG	PJM	4470103	1,486,336.52	35,424,000	4.20
	NASIA	4470103	0.00	0	
		4470103 Total	1,486,336.52	35,424,000	4.20
AEPSCG	PJM	4470106	(520.03)	0	
		4470106 Total	(520.03)	0	0.00
AEPMON	PJM	4470107	338.94	0	
AEPSCG	PJM	4470107	1,243.88	0	
	PJM	4470107	(1.99)	0	
		4470107 Total	1,580.83	0	0.00

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
AEPCG	PJM	4470109	(65,732.11)	0	
		4470109 Total	(65,732.11)	0	0.00
AEPMON	PJM	4470110	(2.39)	0	
AEPCG	PJM	4470110	(120.36)	0	
	PJM	4470110	(659.42)	0	
		4470110 Total	(782.17)	0	0.00
PRE-2HR	BPPA2	4470112	1,100.08	15,000	7.33
PRE-2HR	CDOW	4470112	28,575.40	327,000	8.74
PRE-2HR	SPSA2	4470112	142.65	0	
PRE-2HR	TOFR2	4470112	2,925.48	(220,000)	(1.33)
	CDOW	4470112	(1,652.78)	0	
	NASIA	4470112	0.00	0	
		4470112 Total	31,090.83	122,000	25.48
AEPBCK	PJM	4470115	(775.58)	0	
AEPCOW	PJM	4470115	(0.02)	0	
AEPMON	PJM	4470115	(1,767.28)	0	
AEPCG	PJM	4470115	(22,965.06)	0	
	NASIA	4470115	0.00	0	
		4470115 Total	(25,507.94)	0	0.00
AEPCCL	PJM	4470124	11.29	0	
	NASIA	4470124	0.00	0	
	PJM	4470124	431.82	0	
	WSTR2	4470124	1.11	0	
		4470124 Total	444.22	0	0.00
	PJM	4470125	92,688.90	0	

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
		4470125 Total	92,688.90	0	0.00
AEPBCK	PJM	4470126	30,913.18	0	
AEPCCCL	PJM	4470126	3,266.12	0	
AEPMON	PJM	4470126	12.25	0	
AEPSCG	PJM	4470126	(48,608.21)	0	
AEPSCT	PJM	4470126	(24,568.74)	0	
	PJM	4470126	28,922.63	0	
		4470126 Total	(10,062.77)	0	0.00
AEP-POOL		4470128	8,743,875.00	342,197,000	2.56
	NASIA	4470128	0.00	0	
		4470128 Total	8,743,875.00	342,197,000	2.56
PRE-2HR	PJM	4470131	(10,261.57)	(327,000)	3.14
		4470131 Total	(10,261.57)	(327,000)	3.14
PRE-2HR	ARON	4470143	44,154.35	0	
PRE-2HR	BUCK	4470143	4,922.50	0	
PRE-2HR	CCG	4470143	49,523.37	0	
PRE-2HR	DTET	4470143	(5,897.74)	0	
	BUCK	4470143	52,072.50	0	
	UBSF2	4470143	67,512.14	0	
		4470143 Total	212,287.12	0	0.00
	NASIA	4470144	314.00	0	
		4470144 Total	314.00	0	0.00
PRE-2HR	MISO	4470167	(899.60)	0	

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
		4470167 Total	(899.60)	0	0.00
	UBS	4470168	781.47	0	
		4470168 Total	781.47	0	0.00
AEPSCG	PJM	4470169	(15,392.10)	0	
PRE-2HR	NIP	4470169	0.00	0	
		4470169 Total	(15,392.10)	0	0.00
PRE-2HR	BGE	4470170	11,876.09	112,000	10.60
PRE-2HR	DEL	4470170	139,846.58	1,732,000	8.07
PRE-2HR	PEPS	4470170	358,102.64	3,309,000	10.82
PRE-2HR	PNPR	4470170	73,717.98	921,000	8.00
PRE-2HR	POTO2	4470170	(2,197.17)	(33,000)	6.66
		4470170 Total	581,346.12	6,041,000	9.62
AEPBCK	PJM	4470206	(172.39)	0	
AEPCCL	PJM	4470206	(0.18)	0	
AEPMON	PJM	4470206	3.71	0	
AEPSCG	PJM	4470206	103,205.67	0	
	BUCK	4470206	194.11	0	
	NASIA	4470206	0.00	0	
	PJM	4470206	38,299.17	0	
		4470206 Total	141,530.09	0	0.00
AEPBCK	PJM	4470209	53,950.24	0	
AEPCCL	PJM	4470209	6,519.87	0	
AEPMON	PJM	4470209	5.07	0	
AEPSCG	PJM	4470209	(199,730.02)	0	
	NASIA	4470209	0.00	0	
		4470209 Total	(139,254.84)	0	0.00

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
AEPCG	PJM	4470214	(17,106.30)	0	
		4470214 Total	(17,106.30)	0	0.00
	PJM	4470216	119,667.43	0	
		4470216 Total	119,667.43	0	0.00
AEPCG	PJM	5550035	20,374.64	0	
		5550035	(104.15)	0	
		5550035 Total	20,270.49	0	0.00
AEPCOW	PJM	5550039	(2.30)	0	
AEPMON	PJM	5550039	(0.01)	0	
AEPCG	PJM	5550039	(516.77)	0	
	PJM	5550039	508.26	0	
		5550039 Total	(10.82)	0	0.00
	WVPA	5550088	(2,334.49)	0	
		5550088 Total	(2,334.49)	0	0.00
PRE-2HR	CECA2	5550099	0.00	0	
PRE-2HR	DYPM	5550099	768.52	0	
PRE-2HR	EMMT	5550099	(770.81)	0	
PRE-2HR	EXGN	5550099	(9,292.40)	0	
PRE-2HR	IESI2	5550099	(65,069.80)	(1,222,000)	5.32
PRE-2HR	MISO	5550099	(29,682.24)	(928,000)	3.20
PRE-2HR	MLCI	5550099	(4,991.96)	0	
PRE-2HR	MSCG	5550099	(10,684.28)	0	
PRE-2HR	PJM	5550099	(185,520.36)	(1,891,000)	9.81
PRE-2HR	PJME2	5550099	(45.00)	0	
	NASIA	5550099	(13,697.57)	0	
	UBSF2	5550099	(41,878.37)	0	

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
		5550099 Total	(360,864.27)	(4,041,000)	8.93
PRE-2HR	CCG	5550100	(8,331.27)	0	
PRE-2HR	GRE	5550100	(2,082.90)	0	
PRE-2HR	NIP	5550100	2,256.48	0	
PRE-2HR	PJM	5550100	(82,086.57)	0	
PRE-2HR	UECO2	5550100	(2,499.48)	0	
PRE-2HR	WPSM	5550100	(2,169.69)	0	
PRE-2HR	WVPA	5550100	2,343.26	0	
		5550100 Total	(92,570.17)	0	0.00
AEPAPD	PJM	5614000	(6.92)	0	
AEPCOW	PJM	5614000	(51.75)	0	
AEPIMD	PJM	5614000	(8.72)	0	
AEPMON	PJM	5614000	(145.83)	0	
AEPOCG	PJM	5614000	(8.87)	0	
AEPCOW	PJM	5614000	(391.30)	0	
AEPCOW	PJM	5614000	(6,798.87)	0	
		5614000 Total	(7,412.26)	0	0.00
AEPCOW	PJM	5618000	(24.35)	0	
AEPCOW	PJM	5618000	(54.51)	0	
AEPSCG	PJM	5618000	(2.18)	0	
AEPSCG	PJM	5618000	(1,306.81)	0	
		5618000 Total	(1,387.85)	0	0.00
	PJM	5757000	(7,588.43)	0	
		5757000 Total	(7,588.43)	0	0.00
		Total April 2009	13,786,481.34	459,484,000	

Kentucky Power Company

REQUEST

List Kentucky Power's scheduled, actual, and forced outages between November 1, 2008 and April 30, 2009.

RESPONSE

Attached is a list of KPCo's scheduled, actual and forced outages between November 1, 2008 and April 30, 2009.

WITNESS: David L Mell

Kentucky Power Company

REQUEST

List all existing fuel contracts categorized as long-term (Le., more than one year in length). Provide the following information for each contract:

- a. Supplier's name and address;
- b. Name and location of production facility;
- c. Date contract was executed;
- d. Duration of contract;
- e. Date(s) of each contract revision, modification, or amendment;
- f. Annual tonnage requirements;
- g. Actual annual tonnage received since the contract's inception;
- h. Percent of annual requirements received during the contract's term;
- i. Base price;
- j. Total amount of price escalations to date; and
- k. Current price paid for coal under the contract (i + j).

RESPONSE

Attached is a list of all existing fuel contracts categorized as long-term. Items a. through k. above are included in the attachment.

Please see Attachment 8.

WITNESS: R Todd Adkins

This response is provided for the time period of November 1, 2008 through April 30, 2009, and lists all pertinent fuel contract information requested.

APPALACHIAN FUELS, LLC (Contract No. 07-902)

- a. Appalachian Fuels, LLC, 1500 N. Big Run Road, Ashland, KY 41102
 - b. Bent Mountain and Alley Branch in Pike County, KY
 - c. January 25, 2007
 - d. January 25, 2007 - December 31, 2010
**Contract terminated effective April 30, 2009
 - e. Contract terminated effective April 30, 2009. See response to Item No. 14(a).
 - f. 120,000 tons in 2007; 240,000 per year in 2008 through 2010
 - g.&h.

<u>Year</u>	<u>Tons Received</u>	<u>Percent of Annual Requirements</u>
2007	112,389*	94%
2008	165,003	69%
2009	0	0%
 - i. \$54.00 FOB Truck or Barge; \$50.00 FOB Railcar
 - j. None
 - k. \$54.00 FOB Truck or Barge; \$50.00 FOB Railcar
- * Includes deliveries to synfuel processing.

ARGUS ENERGY, LLC (Contract No. 07-903)

- a. Argus Energy LLC, P.O. Box 416, Kenova, WV 25530
 - b. Bear Branch Mine in Lawrence County, KY and Kiah Creek Mine in Wayne County, WV
 - c. January 1, 2007
 - d. January 1, 2007 - December 31, 2011
 - e. Amendment 2009-01, dated February 5, 2009
Amendment 2009-02, dated April 29, 2009
 - f. 240,000 tons in 2007 through 2008; 203,200 tons in 2009; 120,000 tons in 2010 and 2011
 - g.&h.

<u>Year</u>	<u>Tons Received</u>	<u>Percent of Annual Requirements</u>
2007	237,748*	99%
2008	179,240	75%
2009	102,376	128%**
 - i. \$51.75 FOB Plant.
 - j. None
 - k. \$54.50 FOB Plant.
- * Includes deliveries to synfuel processing.
**Based on requirements through April 2009

BEECH FORK PROCESSING (Contract No. 07-904)

- a. Beech Fork Processing, Inc., P.O. Box 190, Lovely, KY 41231
 - b. Bear Branch Mine in Lawrence County, KY and Kiah Creek Mine in Wayne County, WV
 - c. June 13, 2008
 - d. January 1, 2008 - December 31, 2010
 - e. Amendment 2009-1, dated February 5, 2009
 - f. 120,000 tons in 2008; 240,000 tons in 2009 and 2010
 - g&h.

<u>Year</u>	<u>Tons Received</u>	<u>Percent of Annual Requirements</u>
2008	56,488	47%
2009	108,152	135%**
 - i. \$49.00 FOB Plant; \$51.00 FOB Barge
 - j. None
 - k. \$51.25 FOB Plant; \$53.25 FOB Barge
- **Based on requirements through April 2009

BEECH FORK PROCESSING (Contract No. 08-901)

- a. Beech Fork Processing, Inc., P.O. Box 190, Lovely, KY 41231
 - b. Bear Branch Mine in Lawrence County, KY
 - c. June 13, 2008
 - d. October 1, 2008 – March 31, 2012
 - e. Amendment 2009-1, dated February 5, 2009
 - f. 180,000 tons in 2008; 450,000 tons in 2009; 360,000 tons in 2010 and 2011; 90,000 tons in 2012
 - g&h.

<u>Year</u>	<u>Tons Received</u>	<u>Percent of Annual Requirements</u>
2008	0	0%
2009	194,353	93%**
 - i. \$82.00 FOB Plant.
 - j. None
 - k. \$79.00 FOB Plant.
- **Based on requirements through April 2009

ICG, LLC (Contract No. 07-901)

- a. ICG LLC, 300 Corporate Centre Drive Scott Depot, WV 25560
- b. Supreme Energy and Raven Mine in Knott County, KY; Hazard Mine in Hazard County, KY
- c. January 2, 2007
- d. January 2, 2007 - December 31, 2011
- e. Amendment 2008-01, dated September 29, 2008
Amendment 2009-01, dated July 31, 2009
- f. 120,000 tons in 2007; 240,000 per year in 2008 through 2011

g&h.	<u>Year</u>	<u>Tons Received</u>	<u>Percent of Annual Requirements</u>
	2007	117,544	98%
	2008	196,336	82%
	2009	92,791	116%**

- i. \$48.00 FOB Railcar.
- j. None
- k. \$50.75 FOB Railcar.

**Based on requirements through April 2009

INR - WV (Contract No. 08-900)

- a. INR – WV Operating, LLC, 1700 Bayberry Court, Suite 201, Richmond, VA 23226
- b. Toney’s Fork Mine in Logan county, WV and other mines operated by the seller or its affiliates in Logan, Boone, or Wyoming County, WV
- c. February 27, 2008
- d. May 1, 2008, 2008 – December 31, 2012
- e. Amendment 2009-1, dated December 15, 2008
Amendment 2009-2, dated December 19, 2008
Amendment 2009-3, dated Janaury 26, 2009
- f. 240,000 tons from May 1, 2008 through December 31, 2008; 465,000 tons in 2009 and 360,000 tons per year in 2010 through 2012.

g&h.	<u>Year</u>	<u>Tons Received</u>	<u>Percent of Annual Requirements</u>
	2008	135,564	56%
	2009	137,318	69%**

- i. \$70.00 FOB Railcar
- j. None
- k. \$70.00 FOB Railcar

**Based on requirements through April 2009

MC MINING, LLC (Contract No. 07-908)

- a. MC Mining, LLC, 1717 South Boulder Ave, Suite 400, Tulsa, Oklahoma 74119
- b. MC Mining Mine in Pike County, KY
- c. December 28, 2007
- d. January 1, 2008 - December 31, 2009
- e. None
- f. 120,000 tons in 2008; 240,000 per year in 2009
- g&h.

<u>Year</u>	<u>Tons Received</u>	<u>Percent of Annual Requirements</u>
2008	120,685	101%
2009	100,099	125%**
- i. \$50.00 FOB Railcar.
- j. None
- k. \$52.00 FOB Railcar.

**Based on requirements through April 2009

RHINO ENERGY, LLC (Contract No. 07-909)

- a. Rhino Energy LLC, 3120 Wall Street, Suite 310, Lexington, KY 40513
- b. Mine 25, 25A, 28, 30, Dorton E3, Damco #2, Mine 23A, Rob Fork Contour, 3 Mile, Marion Branch, Bevins Branch, and Island Creek in Pike County and Floyd County, KY
- c. January 7, 2008
- d. January 1, 2008 - December 31, 2009
- e. Amendment 2008-1, dated January 30, 2008
- f. 120,000 tons per year in 2008 through 2009
- g&h.

<u>Year</u>	<u>Tons Received</u>	<u>Percent of Annual Requirements</u>
2008	101,973	85%
2009	41,393	103%**
- i. \$47.50 FOB Railcar.
- j. None
- k. \$49.50 FOB Railcar.

**Based on requirements through April 2009

TRINITY COAL MARKETING, LLC (Contract No. 07-900)

- a. Trinity Coal Marketing LLC , 4978 Teays Valley Road, Scott Depot, WV 25560
 - b. Levisa Fork Mine in Floyd County, KY; Bear Fork Mine in Pike County, KY; Little Elk Mine in Breathitt, Knott, and Perry Counties, KY; Falcon Resources Mine in Boone County, WV
 - c. February 27, 2007
 - d. January 1, 2007 – December 31, 2010
 - e. Amendment 2009-1, dated March 20, 2009
Amendment 2009-2, dated April 29, 2009
Amendment 2009-3, dated June 26, 2009
 - f. 120,000 tons in 2007; 240,000 per year in 2008; 200,000 per year in 2009; 240,000 per year in 2010
- | g&h. | <u>Year</u> | <u>Tons Received</u> | <u>Percent of Annual Requirements</u> |
|------|-------------|----------------------|---------------------------------------|
| | 2007 | 119,819 | 100% |
| | 2008 | 184,793 | 77% |
| | 2009 | 70,959 | 89%** |
- i. \$45.95 FOB Railcar; \$52.00 FOB Truck; \$55.50 Barge
 - j. None
 - k. \$46.95 FOB Railcar; \$53.00 FOB Truck; \$56.50 Barge
- **Based on requirements through April 2009

TRINITY COAL MARKETING, LLC (Contract No. 07-905)

- a. Trinity Coal Marketing LLC , 4978 Teays Valley Road, Scott Depot, WV 25560
 - b. Prater Branch Mine in Floyd County, KY and Boone County WV; Falcon Resources Mine in Boone County, WV
 - c. November 6, 2007
 - d. January 1, 2008 – December 31, 2012
 - e. Amendment 2009-1, dated March 20, 2009
Amendment 2009-2, dated March 20, 2009
Amendment 2009-3, dated June 26, 2009
 - f. 120,000 tons in 2007; 120,000 per year in 2008; 200,000 per year in 2009; 240,000 per year in 2010
- | g&h. | <u>Year</u> | <u>Tons Received</u> | <u>Percent of Annual Requirements</u> |
|------|-------------|----------------------|---------------------------------------|
| | 2008 | 71,253 | 59% |
| | 2009 | 49,489 | 62%** |
- i. \$47.00 FOB Railcar; \$53.00 FOB Truck; \$56.00 Barge
 - j. None
 - k. \$49.00 FOB Railcar; \$55.00 FOB Truck; \$58.50 Barge
- **Based on requirements through April 2009

Kentucky Power Company

REQUEST

a. Does Kentucky Power regularly compare the price of its coal purchases with those paid by other electric utilities?

b. If yes, state:

(1) How Kentucky Power's prices compare with those of other utilities for the review period.

(2) The utilities that are included in this comparison and their locations.

RESPONSE

a. Kentucky Power Company compares its delivered coal costs with those of other Kentucky jurisdictional utilities included in the Commission's semi-annual fuel review cases. This analysis was conducted using Ventyx's Velocity Suite service, which utilizes FERC Form 423 filings.

b. (1) During the period from November 2008 through April 2009, Kentucky Power's cost for tons of coal purchased on a cents per million BTU basis was the highest of the four reporting utilities. Refer to the table below for details.

(2) Louisville Gas & Electric, Kentucky Utilities, East Kentucky Power Coop, and Kentucky Power Company all operate in the State of Kentucky.

Plant Operator Name	Plant Operator State	Average Delivered Fuel Price Cents/mmBtu
Louisville Gas & Electric Co	KY	184.81
East Kentucky Power Coop	KY	259.31
Kentucky Utilities Co	KY	261.09
Kentucky Power Co	KY	269.84

WITNESS: R. Todd Adkins

Kentucky Power Company

REQUEST

State the percentage of Kentucky Power's coal, as of the date of this Order, that is delivered by:

- a. Rail;
- b. Truck; and
- c. Barge.

RESPONSE

- a. & b. As of August 21, 2009, 54% of Kentucky Power's coal was delivered by rail and 46% was delivered by truck.
- c. N/A

WITNESS: R Todd Adkins

Kentucky Power Company

REQUEST

- a. State Kentucky Power's coal inventory level in tons and in number of days' supply as of April 30, 2009.
- b. Describe the criteria used to determine number of days' supply.
- c. Compare Kentucky Power's coal inventory as of April 30, 2009 to its inventory target for that date.
- d. If actual coal inventory exceeds inventory target by 10 days' supply, state the reasons for the excessive inventory.
- e. (1) Does Kentucky Power expect any significant changes in its current coal inventory target within the next 12 months?

(2) If yes, state the expected change and the reasons for this change.

RESPONSE

- a. As of April 30, 2009, Kentucky Power's actual coal inventory level was 358,786 tons, or 35 days of supply.
- b. Days supply is determined by dividing the tons of coal in storage by the full load burn rate (tons per day).

Example:
$$\frac{358,786 \text{ tons in storage as of 4/30/2009}}{10,300 \text{ (full load burn rate - tons/day)}} = 35 \text{ days}$$
- c. As of April 30, 2009, Kentucky Power Company's coal inventory was 5 days over its target.
- d. N/A
- e. No.

WITNESS: R Todd Adkins

Kentucky Power Company

REQUEST

- a. Has Kentucky Power audited any of its coal contracts during the period from November 1, 2008 through April 30, 2009?
- b. If yes, for each audited contract:
 - (1) Identify the contract;
 - (2) Identify the auditor;
 - (3) State the results of the audit; and
 - (4) Describe the actions that Kentucky Power took as a result of the audit.

RESPONSE

- a. Yes. One such audit was performed.
- b. (1) Trinity Coal Marketing, LLC, agreements 03-30-07-900 and 03-30-07-905

(2) The audit was performed by the AEPSC Audit Services Department.

(3) Results of the audit indicated that the shortfalls were due to reduced production at Trinity facilities, primarily as the result of mountaintop mining restrictions. The auditors also determined that KPSCo received a fair allocation of the tons actually produced, and there was no evidence of Trinity allocating tonnage unfairly to higher priced agreements.

(4) The audit results did not require any additional follow-up.

WITNESS: R Todd Adkins

Kentucky Power Company

REQUEST

- a. Has Kentucky Power received any customer complaints regarding its FAC during the period from November 1, 2008 through April 30, 2009?
- b. If yes, for each complaint, state:
 - (1) The nature of the complaint; and
 - (2) Kentucky Power's response.

RESPONSE

- a. Yes, during the review period November 1, 2008 through April 30, 2009, Kentucky Power Company received nine customer complaints.
- b. Please see the attached pages for a description of each complaint as well as the Company's response.

WITNESS: Errol K Wagner

**Kentucky Power Company
Fuel Adjustment Clause Specific
Customer Complaints
November 2008 through April 2009**

12/17/08 **Customer Name** Joel Easterling

Complaint Narrative Mrs. Easterling claims that her bill is double what it was last month. She does not understand why her bill and all of her neighbor's bills are so much higher. Please review account and send the PSC a two year consumption history. Also, please advise the customer of why the fuel adjustment cost is so high.

Company Response 12/17/08 @ 1:12 pm - Customer Services Representative, called to arrange an appointment to met with the customer, Joel Easterling. Ms. Easterling answered the phone; representative explained he was calling in reference to commission complaint... Ms. Easterling indicated that she had called the KY Public Service Commission to ask if a recent electric rate increase had been implemented. She was told that no rate increase had been requested nor approved recently. She indicated to the representative that she did not file a Commission Complaint and was surprised that a Commission Complaint was filed on her behalf. Representative understands that Ms. Easterling was inquiring as to why the electric rate for December 2008 was so high compared to recent months.

Representative inquired if Ms. Easterling would be at home or could meet the at her home to discuss complaint. Customer inquired if the discussion could be conducted over the phone. Representative discussed the early cold winter weather temperatures and high degree-day levels in November and December that have impacted her recent December 10 electric bill, other facts such as cost of coal which affects fuel surcharge factor and higher electric usage this December. A usage summary sheet was reviewed with Ms. Easterling that outlined the usage for the past 3-year time span and the monthly daily average for the December billing covering a 34-day time span. After a through discussion about the many aspects that impacted the electric costs on the December billing, Ms. Easterling indicated that there was no need to meet face to face. Representative will provide Ms. Easterling a copy of the usage history summary sheet, (see below) the

monthly temperature sheets and info on the electric costs during this early winter weather. Ms. Easterling indicated that this was definitely acceptable. Customer stated she would contact the KY Public Service Commission to withdraw this complaint issued on her behalf.

12/22/08 **Customer Name** Clyde Napier

Complaint Narrative Mr. Napier is not happy over the fuel adjustment charge on his bill. He believes that he should be getting money back. Please have a billing supervisor contact him with an explanation of his bill.

Company Response This response is for two different locations; Mr. Napier is the account holder for both locations.

Customer service representative contacted customer to discuss his concerns. Customer stated he did not fully understand the fuel adjustment charge. Representative explained to customer his month by month usage and explained in the past the fuel adjustment was reflected as a credit on his billing and due to the cost of coal the fuel adjustment is now reflected as a charge. Customer was satisfied with my explanation of fuel adjustment.

12/22/08 **Customer Name** Phillip Stanton

Complaint Narrative Mr. Stanton states that his bill went from \$114.35 last month to \$259.97 this month. When he called AEP to find out why, no one could give him a good explanation besides the fact that the fuel adjustment costs had gone up. Customer wants a better explanation.

Company Response KPC Supervisor Customer Operations contacted Mr. Stanton at 1:15 pm by phone. They discussed the colder temperatures in late November and early December and customer realized the usage would increase. Representative also reviewed the fuel clause rate cost with the customer for 1 year ago and the previous month, also discussed the usage for the same periods. Customer agreed with the explanation but still upset with the increase in the fuel clause rate. Representative explained the increase in the fuel clause rate was based on the increased cost of coal. Representative explained the 2 month lag time in reflecting the cost of coal. Representative also explained the company's test meter policy; customer was not interested in testing the meter.

Mr. Stanton realized the increase in usage and the fuel clause rate was the reason for the increase in his electric bill. Customer thanked representative for the contact,

representative gave customer his phone number should he have other questions or inquiries in the future.

12/30/08

Customer Name Mandy Walters

Complaint Narrative Ms. Walters is upset over her electric bill. In Oct., her bill was \$80, in November it jumped to \$450 and this month it is \$643. The customer contends that her home is new and that the downstairs is entirely heated by two large fireplaces. Please contact the customer to discuss energy audit if available. Also, please advise the PSC of why the large jump from October to November billing. Also provide a two year billing history on this account to the PSC.

Company Response 01/02/2009 - KP Customer Service Representative contacted customer concerning her electric bill. Since the Revenue Class did not show all-electric, representative inquired if customer had a heat pump and she said "Yes". Customer said that she keeps her thermostat on 68 degrees in the winter. Representative also asked her questions to verify the heat pump was working correctly and told her some things to check when she got home. e.g. listen to see if the outdoor compressor was running. Customer mentioned that she had two fireplaces that are used when they are home. Representative asked if she closed the dampers when not in use and she said "Yes". Customer has only lived in the home since September 2008 and this was the second heating bill she had received. Representative explained that the unusually colder weather was a contributing factor for her usage increase. Also the fuel clause was \$124.51 on her 12/22/08 bill. Customer thanked representative for explaining her electric service bill and said she understands her bill better now.

12/31/08

Customer Name Denver Thompson

Complaint Narrative Mr. Thompson does not understand why his bill is so high. Last month, it was \$208 but this month his bill is \$534.00. His fuel adjustment cost is \$103.19. Please have a billing supervisor contact Mr. Thompson to review his billing. Please send the PSC a two year billing history.

Company Response KPC Customer Service representative reviewed usage with customer. Customer's usage this year is slightly less than in the same period last year. (See Below) Representative also explained the recent escalation in the Fuel Adjustment Clause (FAC), stressing that on the 12/07 bill the FAC was a credit and on the current bill for 12/08, the FAC was a charge. The Customer

remains very upset with the amount of his bill and is not satisfied with our explanation.

1/5/09

Customer Name Lynn Melton

Complaint Narrative Customer said his bill increased to \$212 and \$40.35 is for the fuel adjustment. Customer has remodeled his 1200 sq. ft. home and doesn't see how it could be that much. He has new windows and has even re-wired his house. His wife is blind so they don't cook and they only wash once a week. Customer keeps his thermostat low. Customer is interest in energy audit.

Company Response KP Customer Service Representative contacted customer to discuss complaint. Customer stated that his bill is higher even though nothing changed in his home. Representative reviewed customer's usage (see below) which is consistent with past years. Discussed increase in his bill is a combination of colder than normal temperatures during the months of November and December, billing cycle has more days and the fuel adjustment charge is a debit versus a credit during this time period last year. Customer stated he had heard that electric company had a 20% increase, informed customer this was not true. Customer was offered our fitness energy program, customer declined as he was sure that his home was energy efficient. Customer was satisfied with call and understood charges.

1/12/09

Customer Name Carroll Coleman

Complaint Narrative The KY Attorney General's Office forwarded customer's complaint to PSC. He believes AEP is gouging customers in the County. Ever since the digital read meters were installed and the analog readers were removed, the bills have increased. He wants to know when the digital meters were calibrated prior to installation and how often after installation they should be calibrated. Customer's previous bill was \$215.44 and this bill was \$355.12. Customer stated oil was \$62 a barrel and falling to \$26 a barrel each day. He believes the charge for the fuel adjustment is ridiculous. Also, please provide PSC a usage history for this account.

Company Response Customer service representative contacted customer to discuss complaint. Customer stated he wrote letter due to other people talking with him about the bills being higher. Customer stated he did not contact AEP for an explanation prior to contacting the Attorney General's office.

Representative reviewed customer's usage (customer has only been at this location since May 2008, see usage history below) and explained the fuel adjustment clause, colder than normal temperatures for the months of November and December and the longer billing cycle. Explained that the reading on 1-9-09 indicates that his usage has gone down this month so far. Explained how the cost of coal impacts the price of electricity versus gasoline prices. Customer said he thought it was gas prices and that is really why he wrote in. Also explained the company follows the Meter Testing requirements prescribed by Public Service Commission Regulations in Title 807, Chapter 5, Section 15 and 16. Prior to installation all new meters are tested for accuracy by the manufacturer or by an AEP lab, both of which have been approved by the PSC. Once removed from service, for any reason, all meters are tested for accuracy prior to being placed back into service. In lieu of the periodic testing of all meters in service, customer billing meters are tested using a Sample Testing Plan approved by the PSC.

Representative asked customer to call us anytime should he have additional questions. Representative gave customer information about the energy fitness program available to all our customers free of charge. Customer stated he was satisfied with the explanations given and appreciated the call.

2/10/09

Customer Name James Tibbs

Complaint Narrative Mrs. Tibbs claims she contacted AEP and they couldn't explain to her why the fuel adjustment and environmental surcharges change all the time. Please have a billing supervisor contact this customer to explain ASAP.

Company Response KPC Customer Service Representative tried contacting customer by phone on 2/10/09 at 4:00 PM, no one answered, representative left his name and number with a message stating he was calling in regard to the complaint customer filed with the PSC and ask that customer return his call.

Representative called customer again on 2/11/09 at 8:00 AM and left another message asking that the customer return his call.

2/12/2009 Customer contacted KP Frankfort Office and spoke with Errol Wagner, Rate Director. Mr. Wagner explained fuel adjustment and environmental surcharge to Mrs. Tibbs. Customer stated she understood explanation.

2/17/09

Customer Name Deborah Sturm

Complaint Narrative Rec'd email through Governor's Office. Customer expressed concern about the FAC charge - explained the FAC charge. Then customer expressed concern about the high usage. According to customer bills are much higher this year - explained weather, comparing \$ to \$ does not work, needs to compare the kWh's. Does AEP provide an energy audit for customers? Please provide billing/payment/usage history for customer.

Company Response KP Customer Service Representative contacted customer to discuss complaint in regard to her high usage and questions about the Fuel Adjustment Clause on her bill. Customer stated that her primary source of heat in her residence was a heat pump, and that she had problems with it in the first part of winter; but that the landlord had the heat pump repaired. Representative explained the Fuel Adjustment Clause and its fluctuation over different months. Customer said she now knew what that amount was on her electric bill and requested a copy of her Usage History Screen (see below) to show her landlord. Representative will mail customer a copy of the usage history tomorrow morning. Representative inquired if customer had any other concerns pertaining to her bill, and she said no.

Representative gave the customer his name and office number to contact him should she have questions after she receives the copy of the usage history. Representative will also change the coding on customer's account to indicate the use of electric heat as the heating source.

Kentucky Power Company

REQUEST

- a. Is Kentucky Power currently involved in any litigation with its current or former coal suppliers?
- b. If yes, for each litigation:
- (1) Identify the coal supplier;
 - (2) Identify the coal contract involved;
 - (3) State the potential liability or recovery to Kentucky Power;
 - (4) List the issues presented; and
 - (5) Provide a copy of the complaint or other legal pleading that initiated the litigation and any answers or counterclaims. If a copy has previously been filed with the Commission, provide the date on which it was filed and the case in which it was filed.
- c. State the current status of all litigation with coal suppliers.

RESPONSE

- a. Kentucky Power is not currently involved in any such litigation. However, Kentucky Power is an unsecured creditor of Appalachian Fuels, LLC, who is a debtor in a Chapter 11 pending bankruptcy proceeding in the United States Bankruptcy Court for the Eastern District of Kentucky. Kentucky Power entered into Coal Purchase and Sale Agreement No. 03-30-07-902, dated January 25, 2007, with Appalachian Fuels. Appalachian Fuels failed to deliver to Kentucky Power all of the coal required by such Agreement. No date has been set for filing proofs of claim. Kentucky Power has not yet calculated the amount of its claim.
- b. N/A
- c. N/A

WITNESS: R Todd Adkins

Kentucky Power Company

REQUEST

During the period from November 1, 2008 through April 30, 2009, have there been any changes to Kentucky Power's written policies and procedures regarding its fuel procurement?

b. If yes:

- (1) Describe the changes;
- (2) Provide the written policies and procedures as changed;
- (3) State the date(s) the changes were made; and
- (4) Explain why the changes were made.

RESPONSE

- a. There have been no changes to AEP's Coal Procurement Policy.
- b. N/A

WITNESS: R Todd Adkins

Kentucky Power Company

REQUEST

a. Is Kentucky Power aware of any violations of its policies and procedures regarding fuel procurement that occurred prior to or during the period from November 1, 2008 through April 30, 2009?

b. If yes, for each violation:

- (1) Describe the violation;
- (2) Describe the action(s) that Kentucky Power took upon discovering the violation; and
- (3) Identify the person(s) who committed the violation.

RESPONSE

a. No

b. N/A

WITNESS: R Todd Adkins

Kentucky Power Company

REQUEST

Identify and explain the reasons for all changes that occurred during the period from November 1, 2008 through April 30, 2009 in the organizational structure and personnel of the departments or divisions that are responsible for Kentucky Power's fuel procurement activities.

RESPONSE

During this review period R. Todd Adkins, Portfolio Manager Fuel Procurement – East assigned to Appalachian Power Company, was promoted to Manager, Fuel, Emissions, and Logistics. Mr. Adkins is now responsible for coal procurement activities for Kentucky Power's Big Sandy Plant. This change was a result of a departmental re-organization.

WITNESS: R Todd Adkins

Kentucky Power Company

REQUEST

- a. Identify all changes that Kentucky Power has made during the period under review to its maintenance and operation practices that also affect fuel usage at Kentucky Power's generation facilities.
- b. Describe the impact of these changes on Kentucky Power's fuel usage.

RESPONSE

There have been no changes to maintenance or operation practices.

WITNESS: David L Mell

Kentucky Power Company

REQUEST

List each written coal supply solicitation issued during the period from November 1, 2008 through April 30, 2009.

- a. For each solicitation, provide the date of the solicitation, the type of solicitation (contract or spot), the quantities solicited, a general description of the quality of coal solicited, the time period over which deliveries were requested, and the generating unit(s) for which the coal was intended.
- b. For each solicitation, state the number of vendors to whom the solicitation was sent, the number of vendors who responded, and the selected vendor. Provide the bid tabulation sheet or corresponding document that ranked the proposals. (This document should identify all vendors who made offers.) State the reasons for each selection.

RESPONSE

There was one written coal solicitation from November 1, 2008 to April 30, 2009 seeking suitable coal for Kentucky Power.

- a. An AEP System solicitation was issued on November 3, 2008 for compliance coal to be delivered by Rail or Barge in varying quantities commencing as early as January 2009, with coal quality appropriate for the Big Sandy Plant. This document is included with Attachment 19a.
- b. The November 3, 2008 solicitation was sent to 57 vendors and a total of 10 vendors responded. Refer to Confidential Attachment 19b regarding these completed solicitations. Confidential protection of this attachment has been requested in the form of a Motion for Confidential Treatment.

Note that KPCo did not purchase any coal from this solicitation; however, valuable information was gained regarding current market conditions that will enable KPCo to enhance its long-term ability to aggressively pursue and manage its coal supplies and transportation costs while continuing to provide a reliable supply of coal at the lowest reasonable cost.

WITNESS: R Todd Adkins



November 3, 2008

The Fuel, Emissions and Logistics group of American Electric Power Service Corporation ("AEPSC") is seeking proposals for the supply of coal to one or more power plants. AEPSC may enter into one or more spot agreements delivered by rail or barge commencing in January 2009. Additionally, AEPSC may enter into one or more term agreements, each for the supply of a minimum of 7,500 tons of coal per month, delivered by rail or barge commencing in 2009.

The solicitation seeks coal that meets any of the coal product categories shown on the attached Coal Specification Table. All proposals will have specifically negotiated terms and conditions, but will mirror those included in this solicitation to the nearest degree practicable.

AEPSC is seeking the following proposals:

- (1) That which provides for a spot coal beginning as early as January 2009 and extending up to twelve months or;
- (2) That which provides for a term of up to 3 years beginning in 2009.

Each valid proposal should include:

- The Seller's and Producer's name(s)
- The location of the mine
- The mine type (surface or underground)
- The seam of coal being mined
- The mine district
- The quality of the fuel product, inclusive of suspension/rejection limits
- The fuel preparation (washed, crushed run-of-mine, synfuel, etc.)
- The tons proposed for delivery each month
- The stated price per ton
- The commencement date and months of delivery.

To access the blank Spot PO form, click on the box below:



Proposals for rail-delivered fuels will require the rail origin station, the OPSL number, the number of railcars per shipment, the maximum Loadout time, and the station's ability to apply freeze control agents and what those agents would be.

The spot proposal(s) should include a stated price or prices (inclusive of all known or unknown costs associated with existing laws or government impositions) for the relevant term of the proposal(s).

Those submitting a proposal are invited to submit one or both of the proposals and may submit multiple proposals if necessary to accommodate additional sources or pricing methods.

A "Coal Proposal Form" and a "Rail Transportation Facilities Information" sheet, if applicable, or a "Barge Transportation Facilities Information" sheet, if applicable, shall comprise a Coal Proposal Package. Copies of these forms are contained herein. In order to ensure that proposals are responsive to AEPSC's needs and provide a uniform basis for evaluation, those providing offers are requested to complete a Coal Proposal Package for each submitted offer. Typical coal analyses, including the Proximate, Ultimate, Trace Element and Mineral Ash Analyses, Grindability Index, and Ash Fusion Temperatures, should be submitted with the attached Coal Proposal Package.

The Coal Proposal Package(s), signed by a person having proper authority to legally obligate the offering company, along with any additional supporting material, must be received no later than 5:00 p.m., **Monday, November 10, 2008**. Proposals of spot coal are to be kept open for AEPSC's acceptance until 5:00 p.m., Friday, November 14, 2008. Proposals of term coal are to be kept open for AEPSC's acceptance until 5:00 p.m., Wednesday, November 26, 2008. All proposals are to be submitted by e-mail to coalrfp@aep.com, or by fax to (614) 583-1619 (Attention: Jason Rusk), or delivered in an envelope marked "AEPSC RFP –Compliance Coal Proposal" and are to be addressed as follows:

AEPSC RFP – Compliance Coal Proposal
Attn: Jason Rusk, Manager Eastern Fuel Procurement
American Electric Power Service Corp.
155 W. Nationwide Blvd.
Suite 500
Columbus, OH 43215

Proposals will be evaluated based upon the following factors:

- 1) Delivered cost (cents per million Btu)
- 2) Coal quality with appropriate price adjustments for guaranteed percent ash and pounds SO₂ per million Btu based on the relevant SO₂ emissions allowances, inclusive of rejection limits.
- 3) Reliability of supply and transportation flexibility
- 4) Terms and conditions

AEPSC reserves the right to modify or withdraw this invitation, to reject any or all proposals and to terminate any subsequent negotiations at any time. AEPSC also reserves the right to accept one or more proposal(s) for a portion or for all of the quantities of coal it seeks to acquire with this invitation.

AEPSC will consider every submitted offer on a confidential basis.

Those submitting proposals shall be responsible for the completeness and accuracy of all information contained in and used in preparation of its proposal(s) and for having supplied all necessary information.

If you do not wish to submit a proposal in response to this solicitation, please complete and return the attached "Decline To Offer" form on or before Monday, November 10, 2008.

Should further information be required, please contact Jason Rusk by telephone at (614) 583-6275.

Very truly yours,

James D. Henry
Vice President – Eastern Fuel Procurement
AMERICAN ELECTRIC POWER SERVICE CORPORATION

COAL SPECIFICATION TABLE

Specification "A" (Barge):

	Contract	Half-Month	Daily/Lot Suspension/Reject
Calorific Value (Btu/lb)	12,000	11,900	< 11,800
Moisture (%)	10.0	10.0	> 10.0
Ash (%)	13.0	13.5	> 13.5
Sulfur Dioxide (lbs SO ₂ /mmBtu)	<1.20	1.20	> 1.20

Specification "B" (Rail):

	Contract	Half-Month	Daily/Lot Suspension/Reject
Calorific Value (Btu/lb)	12,000	11,900	< 11,800
Moisture (%)	10.0	10.0	> 10.0
Ash (%)	13.0	13.5	> 13.5
Sulfur Dioxide (lbs SO ₂ /mmBtu)	<1.20	1.20	> 1.20

The above contractual specifications may not exactly match one or more of the coal types a prospective supplier may have, but should be included in the one that most closely fits such specification.

**American Electric Power
Service Corporation**
155 W. Nationwide Blvd
Suite 500
Columbus OH 43215
(614) 583 - 6275

Spot Proposal
Page 1 of 2

COAL PROPOSAL FORM

To: AEPSC RFP
Jason Rusk – Manager, Eastern Fuel Procurement
American Electric Power Service Corp.
155 W. Nationwide Blvd.
Suite 500
Columbus OH 43215

Details concerning the supply of coal being offered herein to the American Electric Power Service Corp. are provided below:

1. Seller(s): (If Seller is a Sales Agent, include full names, addresses, and telephone numbers of Sales Agent and Producer and attach Producer's signed authorization for Sales Agent to "exclusively" make an offer on behalf of Producer.)

(a) Seller(s):

(b) Producer(s):

_____	_____
_____	_____
_____	_____
_____	_____

2. Name(s) and location(s) of mine(s): (Include name of mine operating company).

3. Quantity offered (tons per month): _____

4. Term: Up to twelve months (beginning January 2009); actual length of term shall be designated by AEPSC in the event of its acceptance. Seller is to specify the earliest month coal is available and desired term:

5. Shipping Point(s):

Rail Deliveries

Barge Deliveries

Origin Station: _____

Shipping Point: _____

OPSL No. (Defined in OPSL 6000R): _____

River: _____

No. of railcars/shipment* (≥ 15): _____

Milepost: _____

Maximum Loadout Time: 24 hrs. 4 hrs.

*The minimum size unit train is 75 railcars. The ability to ship in 90 or 150 railcar minimum unit train shipments may significantly reduce Buyer's transportation rate and thus, the delivered cost.

6. Price: _____ \$/ton. Is this price all-inclusive? _____ yes/no

If no, please fully describe:

COAL PROPOSAL FORM

Spot Proposal
 Page 2 of 2

6. The quality of spot coal being offered herein is intended to meet one of the following specifications as stated on the Coal Specification Table: Product A Product B

7. Guaranteed coal specifications "As-Received":

	Contracted	Half Month Suspension	Daily/Lot Suspension**	
a) Calorific Value (Btu per pound)	_____	_____	_____	Minimum
b) Total Moisture (%)	_____	_____	_____	Maximum
c) *Ash (%)	_____	_____	_____	Maximum
d) Volatile Matter (%)	_____	_____	_____	Minimum
e) Grindability (Hardgrove Index)	_____	_____	_____	Minimum
f) Ash Fusion Temperature (H = 1/2 W), °F in Reducing Atmosphere	_____	_____	_____	Minimum
g) Sulfur (%)	_____	_____	_____	Maximum
h) *SO ₂ (lbs./MMBtu)	_____	_____	_____	Maximum
i) Chlorine (%)	_____	_____	_____	Maximum
j) Sodium (%)	_____	_____	_____	Maximum
k) Coal Top Size	_____	_____	_____	

* Offer evaluations will include appropriate price adjustments for offers which provide for lower Contracted percent ash and, as applicable, lower Contracted Half-Month SO₂.

** Daily/Lot refers to each barge load of coal or at Buyer's election a composite of two or more barges of coal for barge deliveries or each unit train or the number of cars unloaded (if shipments are tendered in less than 75 car trainload lots) if deliveries are made by rail or each day's unloading if by truck.

8. Type of Mine(s): Surface _____% Underground _____%

9. Mine District: _____

10. Name of Seam(s): _____

11. Preparation: Crushed, run-of-mine _____% Washed _____%

12. Comments: _____

THIS IS A FIRM OFFER TO SUPPLY FUEL UNDER ALL TERMS AND CONDITIONS INCLUDED IN THIS PROPOSAL PACKAGE, AND SHALL BE HELD OPEN BY SELLER FOR AEPSC'S ACCEPTANCE THROUGH 5:00 P.M., FRIDAY, NOVEMBER 14, 2008. UNTIL AEPSC'S ACCEPTANCE HEREOF, WHICH SHALL BE AT ITS SOLE DISCRETION, THIS PROPOSAL SHALL NOT CONSTITUTE A VALID AND ENFORCEABLE AGREEMENT, BUT UPON AEPSC'S ACCEPTANCE, SUCH PROPOSAL SHALL CONSTITUTE A VALID AND ENFORCEABLE AGREEMENT BETWEEN AEPSC AND SELLER.

Proposal submitted by:

 (Signature)

 (Title)

 (Company)

**American Electric Power
Service Corporation**
155 W. Nationwide Blvd
Suite 500
Columbus OH 43215
(614) 583 - 6275

Term Proposal
Page 1 of 4

COAL PROPOSAL FORM

To: AEPSC RFP
Jason Rusk – Manager, Eastern Fuel Procurement
American Electric Power Service Corp.
155 W. Nationwide Blvd.
Suite 500
Columbus OH 43215

Details concerning the supply of coal being offered herein to the American Electric Power Service Corp. are provided below:

- 1. Seller(s): (If Seller is a Sales Agent, include full names, addresses, and telephone numbers of Sales Agent and Producer and attach Producer's signed authorization for Sales Agent to "exclusively" make an offer on behalf of Producer.)

(a) Seller(s):	(b) Producer(s):
_____	_____
_____	_____
_____	_____
_____	_____

- 2. Name(s) and location(s) of mine(s): (Include name of mine operating company).

- 3. Quantity offered (tons per month): _____

- 4. Term: Up to three years (2009-2011); actual length of term shall be designated by AEPSC in the event of its acceptance. Seller is to specify the earliest month coal is available:

- 5. Shipping Point(s):

<u>Rail Deliveries</u>	<u>Barge Deliveries</u>
Origin Station: _____	Shipping Point: _____
OPSL No. (Defined in OPSL 6000R): _____	River: _____
No. of railcars/shipment* (≥15): _____	Milepost: _____
Maximum Loadout Time: 24 hrs. <input type="checkbox"/> 4 hrs. <input type="checkbox"/>	

*The minimum size unit train is 75 railcars. The ability to ship in 90 or 150 railcar minimum unit train shipments may significantly reduce Buyer's transportation rate and thus, the delivered cost.

COAL PROPOSAL FORM

Term Proposal
 Page 2 of 4

6. The quality of spot coal being offered herein is intended to meet one of the following specifications as stated on the Coal Specification Table: Product A Product B

7. Guaranteed coal specifications "As-Received":

	Contracted	Half Month Suspension	Daily/Lot Suspension**	
a) Calorific Value (Btu per pound)	_____	_____	_____	Minimum
b) Total Moisture (%)	_____	_____	_____	Maximum
c) *Ash (%)	_____	_____	_____	Maximum
d) Volatile Matter (%)	_____	_____	_____	Minimum
e) Grindability (Hardgrove Index)	_____	_____	_____	Minimum
f) Ash Fusion Temperature (H = 1/2 W), °F in Reducing Atmosphere	_____	_____	_____	Minimum
g) Sulfur (%)	_____	_____	_____	Maximum
h) *SO ₂ (lbs./MMBtu)	_____	_____	_____	Maximum
i) Chlorine (%)	_____	_____	_____	Maximum
j) Sodium (%)	_____	_____	_____	Maximum
k) Coal Top Size	_____	_____	_____	

* Offer evaluations will include appropriate price adjustments for offers which provide for lower Contracted percent ash and, as applicable, lower Contracted Half-Month SO₂.

** Daily/Lot refers to each barge load of coal or at Buyer's election a composite of two or more barges of coal for barge deliveries or each unit train or the number of cars unloaded (if shipments are tendered in less than 75 car trainload lots) if deliveries are made by rail or each day's unloading if by truck.

8. Type of Mine(s): Surface _____% Underground _____%

9. Mine District: _____

10. Name of Seam(s): _____

11. Preparation: Crushed, run-of-mine _____% Washed _____%

12. Comments: _____

THIS IS A FIRM OFFER TO SUPPLY FUEL UNDER ALL TERMS AND CONDITIONS INCLUDED IN THIS PROPOSAL PACKAGE, AND SHALL BE HELD OPEN BY SELLER FOR AEPSC'S ACCEPTANCE THROUGH 5:00 P.M., WEDNESDAY, NOVEMBER 26, 2008. UNTIL AEPSC'S ACCEPTANCE HEREOF, WHICH SHALL BE AT ITS SOLE DISCRETION, THIS PROPOSAL SHALL NOT CONSTITUTE A VALID AND ENFORCEABLE AGREEMENT, BUT UPON AEPSC'S ACCEPTANCE, SUCH PROPOSAL SHALL CONSTITUTE A VALID AND ENFORCEABLE AGREEMENT BETWEEN AEPSC AND SELLER.

Proposal submitted by:

 (Signature)

 (Title)

 (Company)

COAL PROPOSAL FORM

Term Proposal
Page 3 of 4

AMERICAN ELECTRIC POWER SERVICE CORPORATION
FIXED PRICE SCHEDULE

3-Year Term Offer

<u>Commencement Date</u>	<u>Year</u>	<u>Base Price per ton FOB “</u>	<u>” prior to quality adjustments</u>
_____ *	Year 1	\$	_____
	Year 2	\$	_____
	Year 3	\$	_____

* mm/yyyy

Base Price Quality Adjustment: In accordance with AEP’s standard Terms and Conditions

AMERICAN ELECTRIC POWER SERVICE CORPORATION
AEPSC RFP - PROPOSAL

RAIL TRANSPORTATION FACILITIES INFORMATION

The following information is required for each rail coal origin that is being bid:

Shipping Point _____; Railroad(s) _____; OPPL No. _____

- 1) What is the minimum and maximum unit train size that can be loaded?

- 2) How fast can the indicated unit train be loaded?

- 3) How precisely can the tonnage being loaded in each car be controlled? What car loading precision would be guaranteed?

- 4) Can the loading of the Unit Train start at any time and on any day upon the arrival of the cars?

- 5) Is the assistance of the Railroad's locomotive and crew required to load the train?

- 6) Are there any restrictions that would prevent your ability to load Buyer's 4,000 cubic feet AEPX hopper cars?

- 7) How fast, after loading, can an advanced shipping manifest be FAXED to a location?

- 8) Is equipment available for applying freeze-proofing and/or side release agents?

If there are any questions regarding this information being sought, please contact Byram L. Fager at (614) 583-6273.

Signature

Title

Company

AMERICAN ELECTRIC POWER SERVICE CORPORATION
AEPSC RFP - PROPOSAL

BARGE TRANSPORTATION FACILITIES INFORMATION

The following information is required for each barge coal origin that is being bid:

Loading Dock _____

River Milepost _____

- 1) What is the maximum number of Jumbo Barges that can be loaded in an eight-hour shift?

- 2) How many shifts per day are barges loaded? _____
- 3) How many days per week are barges loaded? _____
- 4) How many loaded and empty Jumbo Barges can be accommodated in the harbor of the above named Loading Dock?

- 5) Does this Loading Dock require the use of a harbor service for fleeting and switching?

- 6) If the answer to #5 is Yes, please identify the required harbor service.

- 7) Can the loading of barges commence at any time on any day upon arrival of the barges?

- 8) How fast after loading can an advanced shipping manifest be FAXED to a location?

If there are any questions regarding this information being sought, please contact Byram L. Fager at (614) 583-6273.

Signature

Title

Company

"DECLINE TO OFFER" FORM

TO AEP: THIS FORM WILL SERVE AS OUR NOTICE TO YOU THAT WE ARE NOT SUBMITTING A PROPOSAL IN RESPONSE TO THIS CURRENT SOLICITATION.

- PLEASE (CHECK ONE): RETAIN US ON THE LIST FOR FUTURE SOLICITATIONS
 TAKE US OFF THE LIST FOR FUTURE SOLICITATIONS

COMPANY _____ SIGNATURE _____
ADDRESS _____ DATE _____
 _____ PHONE _____

RETURN BY: **NOVEMBER 10, 2008**

π First Fold π

-----Tape Here-----

π Second Fold π

Place Postage Here

AEPS RFP
ATTN: JASON RUSK
AMERICAN ELECTRIC POWER SERVICE CORP.
155 W. NATIONWIDE BLVD.
SUITE 500
COLUMBUS OH 43215

CONFIDENTIAL		Items highlighted are considered confidential.													
TERM RESPONSES															
Compliance RFP 11/03/2008															
No.	Company	Contact	Product	Term	Applicable Dates	Price	TPM	Moist %	Ash %	Sulfur %					
1	Arch Coal Sales, Inc.														
1	Arch Coal Sales, Inc.														
2	COALSLES, LLC														
2	COALSLES, LLC														
3	INR														
3	INR														
3	INR														
4	KY Energy Sales														
4	KY Energy Sales														
5	NRG Power Marketing LLC														
5	NRG Power Marketing LLC														
6	Patriot														
6	Patriot														
6	Patriot														
SPOT RESPONSES															
09/05/2008 RFP															
No.	Company	Contact	Product	Term	Applicable Dates	Price	TPM	Moist %	Ash %	Sulfur %					
1	Alliance Coal Sales														
2	Arch Coal Sales, Inc.														
3	ICG														
4	Koch Carbon LLC														
5	NRG Power Marketing LLC														
6	Producers Dock, Inc.														
7	Patriot														

CONFIDENTIAL											
TERM RESPONSES											
Compliance RFP 11/03/2008											
No.	Company	Btu	SO2 #	(H=1/2W) Fusion	Mode	Shipping Point	Location of mine	Mine	District	Surface/Deep	Coal Prep.
1	Arch Coal Sales, Inc.										
1	Arch Coal Sales, Inc.										
2	COALSALES, LLC										
2	COALSALES, LLC										
3	INR										
3	INR										
3	INR										
4	KY Energy Sales										
4	KY Energy Sales										
5	NRG Power Marketing LLC										
5	NRG Power Marketing LLC										
6	Patriot										
6	Patriot										
6	Patriot										
REDACTED											
SPOT RESPONSES											
09/05/2008 RFP											
No.	Company	Btu	SO2 #	(H=1/2W) Fusion	Mode	Shipping Point	Location of mine	Mine	District	Surface/Deep	Coal Prep.
1	Alliance Coal Sales										
2	Arch Coal Sales, Inc.										
3	ICG										
4	Koch Carbon LLC										
5	NRG Power Marketing LLC										
6	Producers Dock, Inc.										
7	Patriot										
REDACTED											

Kentucky Power Company

REQUEST

List each oral coal supply solicitation issued during the period from November 1, 2008 through April 30, 2009.

- a. For each solicitation, state why the solicitation was not written, the date(s) of the solicitation, the quantities solicited, a general description of the quality of coal solicited, the time period over which deliveries were requested, and the generating unit(s) for which the coal was intended.
- b. For each solicitation, identify all vendors solicited and the vendor selected. Provide the tabulation sheet or other document that ranks the proposals. (This document should identify all vendors who made offers.) State the reasons for each selection.

RESPONSE

- a. There were no oral coal solicitations for Kentucky Power issued during the period.
- b. N/A

WITNESS: R Todd Adkins

Kentucky Power Company

REQUEST

a. List all inter-system sales during the period under review in which Kentucky Power used a third party's transmission system.

b. For each sale listed above:

(1) Describe how Kentucky Power addressed, for FAC-reporting purposes, the cost of fuel expended to cover any line losses incurred to transmit its power across the third party's transmission system.

(2) State the line-loss factor used for each transaction and describe how that line-loss factor was determined.

RESPONSE

For the period November 1, 2008 to April 30, 2009:

Beginning on June 1, 2007, based on FERC Order EL06-055, PJM modified the Locational Marginal Pricing (LMP) pricing approach to calculate transmission line loss costs on a marginal basis. The new LMP calculation will now determine the full marginal cost of serving an increment of load at each bus from each resource associated with an eligible energy offer. The LMP price will be the sum of three separate components: System Energy Price, congestion Price and Loss Price. Therefore, each spot market energy customer will now pay an energy price that includes the full marginal cost of energy of delivering an increment of energy to the purchaser's location. Market buyers are assessed for their incremental impact on transmission line losses resulting from total load scheduled to be served from the PJM Interchange Energy Market in the day-ahead energy market at the same day-ahead loss price applicable at the relevant load bus.

Market sellers are assessed for their incremental impact on transmission line losses resulting from energy scheduled for delivery in the day-ahead market at the day-ahead loss prices applicable to the relevant resource bus.

Transactions are balanced in the real-time market using the same calculation, but are based on deviation at each bus from the day-ahead using the real time loss price.

WITNESS: Errol K Wagner

Kentucky Power Company

REQUEST

Describe each change that Kentucky Power made during the period under review to its methodology for calculating inter-system sales line losses.

RESPONSE

Please see the Company's response to Item No. 21.

WITNESS: Errol K Wagner

Kentucky Power Company

REQUEST

Provide the number of Kentucky Power's coal purchase contracts which did and did not include transportation costs during the period November 1, 2008 through April 30, 2009.

- a. Explain how it is determined whether or not transportation costs will be included in the coal purchase contract.
- b. When transportation is contracted separately from the coal contract, does Kentucky Power issue requests for proposals ("RFP") for this service?
 - (1) If yes, how often does this occur, how many vendors are included in the RFP, and how is it determined which vendors will receive the RFP?
 - (2) If no, explain why an RFP is not issued.
- c. Does Kentucky Power use or contract with any related parties for transportation of its coal purchases? If yes, provide the name of the related party and nature of the relationship, the period of time it has contracted with the party, and copies of any contracts with the related party, if not previously filed with the Commission.

RESPONSE

For the period November 1, 2008 through April 30, 2009, four coal purchase contracts included transportation costs and six did not.

- a. The mode of delivery determines whether transportation costs are included or excluded in each coal contract. Contracts with delivery by way of truck are FOB Plant and include transportation costs in the coal price. Contracts which deliver by rail generally do not include transportation costs. These agreements are FOB to a specific designated delivery point, which is generally a rail loadout in close proximity to the mine.
- b. No. The Big Sandy Plant is a captive rail served facility, located on the CSX rail system. No other railroads have physical access to the plant. Rates are negotiated with CSX based on the projected rail delivery requirements.
- c. No.

WITNESS: R Todd Adkins

No.	Company	Contact	Product	Term	Applicable Dates	Price	TPM	Moist %	Ash %	Sulfur %
CONFIDENTIAL										
Items highlighted are considered confidential.										
TERM RESPONSES										
Compliance RFP 11/03/2008										
1	Arch Coal Sales, Inc.									
2	COALSLES, LLC									
3	INR									
4	KY Energy Sales									
5	NRG Power Marketing LLC									
6	Patriot									
SPOT RESPONSES										
09/05/2008 RFP										
REDACTED										
No.	Company	Contact	Product	Term	Applicable Dates	Price	TPM	Moist %	Ash %	Sulfur %
1	Alliance Coal Sales									
2	Arch Coal Sales, Inc.									
3	ICG									
4	Koch Carbon LLC									
5	NRG Power Marketing LLC									
6	Producers Dock, Inc.									
7	Patriot									

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 COMMISSION**

CONFIDENTIAL											
TERM RESPONSES											
Compliance RFP 11/03/2008											
No.	Company	Btu	SO2 #	Fusion	Mode	Shipping Point	Location of mine	Mine	District	Surface/Deep	Coal Prep.
1	Arch Coal Sales, Inc.			(H=1/4W) Fusion							
1	Arch Coal Sales, Inc.										
2	COALSALLES, LLC										
2	COALSALLES, LLC										
3	INR										
3	INR										
3	INR										
4	KY Energy Sales										
4	KY Energy Sales										
5	NRG Power Marketing LLC										
5	NRG Power Marketing LLC										
6	Patriot										
6	Patriot										
6	Patriot										
SPOT RESPONSES											
09/05/2008 RFP											
No.	Company	Btu	SO2 #	Fusion	Mode	Shipping Point	Location of mine	Mine	District	Surface/Deep	Coal Prep.
1	Alliance Coal Sales										
2	Arch Coal Sales, Inc.										
3	ICG										
4	Koch Carbon LLC										
5	NRG Power Marketing LLC										
6	Producers Dock, Inc.										
7	Patriot										

REDACTED

REDACTED

