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**PUBLIC SERVICE
COMMISSION**

July 29, 2009

Mr. Jeff Derouen, Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
Frankfort, KY 40601

Re: Case No. 2009-00243

Dear Mr. Derouen:

Please find enclosed the original and three (3) copies of the revised tariff sheets filed in compliance with the Commission Order dated July 21, 2009 for Case No. 2009-00243.

Please indicate receipt of the compliance filing by date stamping the enclosed duplicate of this letter and returning it for our files.

Sincerely,

A handwritten signature in cursive script that reads "Judy Dunlap".

Judy Dunlap
Rate Analyst, Rate Administration

Enclosures

ATMOS ENERGY CORPORATION

Current Rate Summary

Case No. 2009-00243

Firm Service

Base Charge:

Residential	-	\$9.35	per meter per month
Non-Residential	-	25.00	per meter per month
Carriage (T-4)	-	250.00	per delivery point per month
Transportation Administration Fee	-	50.00	per customer per meter

Rate per Mcf²

			<u>Sales (G-1)</u>		<u>Transport (T-2)</u>		<u>Carriage (T-4)</u>		
First	300	¹ Mcf	@ 6.1857	per Mcf	@ 2.3021	per Mcf	@ 1.1900	per Mcf	(R, N, N)
Next	14,700	¹ Mcf	@ 5.7487	per Mcf	@ 1.8651	per Mcf	@ 0.7530	per Mcf	(R, N, N)
Over	15,000	Mcf	@ 5.4665	per Mcf	@ 1.5829	per Mcf	@ 0.4708	per Mcf	(R, N, N)

Interruptible Service

Base Charge	-	\$250.00	per delivery point per month
Transportation Administration Fee	-	50.00	per customer per meter

Rate per Mcf²

			<u>Sales (G-2)</u>		<u>Transport (T-2)</u>		<u>Carriage (T-3)</u>		
First	15,000	¹ Mcf	@ 4.6831	per Mcf	@ 0.7995	per Mcf	@ 0.6000	per Mcf	(R, N, N)
Over	15,000	Mcf	@ 4.4631	per Mcf	@ 0.5795	per Mcf	@ 0.3800	per Mcf	(R, N, N)

¹ All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² DSM and R&D Riders may also apply, where applicable.

ISSUED: June 26, 2009

Effective: August 1, 2009

(Issued by Authority of an Order of the Public Service Commission in Case No. 2009-00243.)

ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Midstates Division

ATMOS ENERGY CORPORATION

Current Gas Cost Adjustments			
Case No. 2009-00243			
<u>Applicable</u>			
For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).			
Gas Charge = GCA			
$GCA = EGC + CF + RF + PBRRF$			
<u>Gas Cost Adjustment Components</u>	<u>G - 1</u>	<u>G-2</u>	
EGC (Expected Gas Cost Component)	5.7895	4.8769	(R, R)
CF (Correction Factor)	(0.8844)	(0.8844)	(R, R)
RF (Refund Adjustment)	0.0000	0.0000	(N, N)
PBRRF (Performance Based Rate Recovery Factor)	<u>0.0906</u>	<u>0.0906</u>	(N, N)
GCA (Gas Cost Adjustment)	<u><u>\$4.9957</u></u>	<u><u>\$4.0831</u></u>	(R, R)

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ATMOS ENERGY CORPORATION

Current Transportation and Carriage

Case No. 2009-00243

The General Transportation Rate T-2 and Carriage Service (Rates T-3 and T-4) for each respective service net monthly rate is as follows:

System Lost and Unaccounted gas percentage: 2.75%

				<u>Simple Margin</u>	<u>Non- Commodity</u>	<u>Gross Margin</u>			
<u>Transportation Service (T-2)</u> ¹									
a) <u>Firm Service</u>									
First	300	²	Mcf @	\$1.1900 +	\$1.1121 =	\$2.3021	per Mcf	(N)	
Next	14,700	²	Mcf @	0.7530 +	1.1121 =	1.8651	per Mcf	(N)	
All over	15,000		Mcf @	0.4708 +	1.1121 =	1.5829	per Mcf	(N)	
b) <u>Interruptible Service</u>									
First	15,000	²	Mcf @	\$0.6000 +	\$0.1995 =	\$0.7995	per Mcf	(N)	
All over	15,000		Mcf @	0.3800 +	0.1995 =	0.5795	per Mcf	(N)	
<u>Carriage Service</u> ³									
<u>Firm Service (T-4)</u>									
First	300	²	Mcf @	\$1.1900 +	\$0.0000 =	\$1.1900	per Mcf		
Next	14,700	²	Mcf @	0.7530 +	0.0000 =	0.7530	per Mcf		
All over	15,000	²	Mcf @	0.4708 +	0.0000 =	0.4708	per Mcf		
<u>Interruptible Service (T-3)</u>									
First	15,000	²	Mcf @	\$0.6000 +	\$0.0000 =	\$0.6000	per Mcf		
All over	15,000		Mcf @	0.3800 +	0.0000 =	\$0.3800	per Mcf		

¹ Includes standby sales service under corresponding sales rates. R&D Rider may also apply.

² All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

³ Excludes standby sales service.

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