



July 9, 2009

RECEIVED

JUL 10 2009

PUBLIC SERVICE
COMMISSION

Mr. Jeff Derouen, Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, KY 40602

Re: Case No. 2009-00243 AMENDED SCHEDULES A and B (Page 9 of 10)

Dear Mr. Derouen:

We are filing the enclosed original and three (3) copies of a notice under the provisions of our Gas Cost Adjustment Clause, Case No. 2009-00000. **Please note the pages from Schedules A and B replace the pages in the filing made on June 26, 2009.**

Please indicate receipt of this filing by stamping and dating the enclosed duplicate of this letter and returning it in the self-addressed stamped envelope to the following address:

Atmos Energy Corporation
5430 LBJ Freeway, Suite 700
Dallas, TX 75240

If you have any questions, feel free to call me at 972-855-3115.

Sincerely,

A handwritten signature in cursive script that reads "Judy Dunlap".

Judy Dunlap
Rate Analyst

Enclosures

**COMMONWEALTH OF KENTUCKY
BEFORE THE
KENTUCKY PUBLIC SERVICE COMMISSION**

In the Matter of:

**GAS COST ADJUSTMENT)
FILING OF)
ATMOS ENERGY CORPORATION)**

Case No. 2009-00243

NOTICE

QUARTERLY FILING

For The Period

August 1, 2009 – October 31, 2009

Attorney for Applicant

Mark R. Hutchinson
611 Frederica Street
Owensboro, Kentucky 42301

June 26, 2009

Atmos Energy Corporation, ("the Company"), is duly qualified under the laws of the Commonwealth of Kentucky to do its business. The Company is an operating public utility engaged in the business of purchasing, transporting and distributing natural gas to residential, commercial and industrial users in western and central Kentucky. The Company's principal operating office and place of business is 2401 New Hartford Road, Owensboro, Kentucky 42303. Correspondence and communications with respect to this notice should be directed to:

Mark A. Martin
Vice President –
Rates & Regulatory Affairs, Kentucky/Mid-States Division
Atmos Energy Corporation
3275 Highland Pointe Drive
Owensboro, Kentucky 42303

Mark R. Hutchinson
Attorney for Applicant
611 Frederica Street
Owensboro, Kentucky 42301

Judy Dunlap
Rate Analyst, Rate Administration
Atmos Energy Corporation
5430 LBJ Freeway, Suite 600
Dallas, Texas 75240

The Company gives notice to the Kentucky Public Service Commission, hereinafter "the Commission", pursuant to the Gas Cost Adjustment Clause contained in the Company's settlement gas rate schedules in Case No. 99-070.

The Company hereby files Thirty-Fifth Revised Sheet No. 4, Thirty-Fifth Revised Sheet No. 5 and Thirty-Fifth Revised Sheet No. 6 to its PSC No. 1, Rates, Rules and Regulations for Furnishing Natural Gas to become effective August 1, 2009.

The Gas Cost Adjustment (GCA) for firm sales service is \$4.9957 per Mcf and \$4.0831 per Mcf for interruptible sales service. The supporting calculations for the Thirty-Fifth Revised Sheet No. 5 are provided in the following Exhibits:

Exhibit A – Comparison of Current and Previous Gas Cost Adjustment (GCA) Cases **Amended**

Exhibit B – Expected Gas Cost (EGC) Calculation **Amended Page 9 of 10**

Exhibit C - Rates used in the Expected Gas Cost (EGC) Calculation **No Change**

Exhibit D – Correction Factor (CF) Calculation **No Change**

Since the Company's last GCA filing, Case No. 2009-00138, the following changes have occurred in its pipeline and gas supply commodity rates for the GCA period.

1. The commodity rates per Mcf used are based on historical estimates and/or current data for the quarter of August 1, 2009 through October 31, 2009, as shown in Exhibit C, page 14 of 15.
2. The G-1 Expected Commodity Gas Cost will be approximately \$5.7895 per Mcf for the quarter August 1, 2009 through October 31, 2009, as compared to \$5.8514 per Mcf used for the period of May 1 through July 31, 2009. The G-2

Expected Commodity Gas Cost will be approximately \$4.8769 for the quarter August 1, 2009 through October 31, 2009, as compared to \$4.9388 for the period May 1 through July 31, 2009.

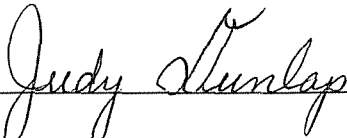
3. The Company's notice sets out a new Correction Factor of (\$.8844) per Mcf which will remain in effect until at least October 31, 2009.

The GCA tariff as approved in Case No. 92-558 provides for a Correction Factor (CF) which compensates for the difference between the expected gas cost and the actual gas cost for prior periods. A revision to the GCA tariff effective December 1, 2001, Filing No. T62-1253, provides that the Correction Factor be filed on a quarterly basis. The Company is filing its updated Correction Factor that is based upon the balance in the Company's 191 Account as of April 30, 2009 (May general ledger). The calculation for the Correction Factor is shown on Exhibit D, Page 1 of 5.

WHEREFORE, Atmos Energy Corporation requests this Commission, pursuant to the Commission's order in Case No. 99-070, to approve the Gas Cost Adjustment (GCA) as filed in Thirty-Fifth Revised Sheet No. 5; and Thirty-Fifth Revised Sheet No. 6 setting out the General Transportation Tariff Rate T-2 for each respective sales rate for meter readings made on and after August 1, 2009.

DATED at Dallas, Texas this 9th Day of July, 2009.

ATMOS ENERGY CORPORATION

By: 
Judy Dunlap
Rate Analyst, Rate Administration
Atmos Energy Corporation

ATMOS ENERGY CORPORATION

Current Rate Summary									
Case No. 2009-00000									
<u>Firm Service</u>									
Base Charge:									
	Residential		-	\$9.35	per meter per month				
	Non-Residential		-	25.00	per meter per month				
	Carriage (T-4)		-	250.00	per delivery point per month				
	Transportation Administration Fee		-	50.00	per customer per meter				
	<u>Rate per Mcf</u> ²			<u>Sales (G-1)</u>		<u>Transport (T-2)</u>		<u>Carriage (T-4)</u>	
First	300	¹ Mcf	@	6.1857 per Mcf	@	2.3021 per Mcf	@	1.1900 per Mcf	(R, N, N)
Next	14,700	¹ Mcf	@	5.7487 per Mcf	@	1.8651 per Mcf	@	0.7530 per Mcf	(R, N, N)
Over	15,000	Mcf	@	5.4665 per Mcf	@	1.5829 per Mcf	@	0.4708 per Mcf	(R, N, N)
<u>Interruptible Service</u>									
Base Charge									
			-	\$250.00	per delivery point per month				
	Transportation Administration Fee		-	50.00	per customer per meter				
	<u>Rate per Mcf</u> ²			<u>Sales (G-2)</u>		<u>Transport (T-2)</u>		<u>Carriage (T-3)</u>	
First	15,000	¹ Mcf	@	4.6831 per Mcf	@	0.7995 per Mcf	@	0.6000 per Mcf	(R, N, N)
Over	15,000	Mcf	@	4.4631 per Mcf	@	0.5795 per Mcf	@	0.3800 per Mcf	(R, N, N)
¹ All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved. ² DSM and R&D Riders may also apply, where applicable.									

ISSUED: June 26, 2009

Effective: August 1, 2009

(Issued by Authority of an Order of the Public Service Commission in Case No. 2009-00000.)

ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Midstates Division

ATMOS ENERGY CORPORATION

Current Gas Cost Adjustments			
Case No. 2009-00000			
<u>Applicable</u>			
For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).			
Gas Charge = GCA			
GCA = EGC + CF + RF + PBRRF			
<u>Gas Cost Adjustment Components</u>	<u>G - 1</u>	<u>G-2</u>	
EGC (Expected Gas Cost Component)	5.7895	4.8769	(R, R)
CF (Correction Factor)	(0.8844)	(0.8844)	(R, R)
RF (Refund Adjustment)	0.0000	0.0000	(N, N)
PBRRF (Performance Based Rate Recovery Factor)	<u>0.0906</u>	<u>0.0906</u>	(N, N)
GCA (Gas Cost Adjustment)	<u><u>\$4.9957</u></u>	<u><u>\$4.0831</u></u>	(R, R)

ISSUED: June 26, 2009

Effective: August 1, 2009

(Issued by Authority of an Order of the Public Service Commission in Case No. 2009-00000.)

ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Midstates Division

ATMOS ENERGY CORPORATION

Current Transportation and Carriage
Case No. 2009-00000

The General Transportation Rate T-2 and Carriage Service (Rates T-3 and T-4) for each respective service net monthly rate is as follows:

System Lost and Unaccounted gas percentage: 2.75%

					<u>Simple Margin</u>	<u>Non- Commodity</u>	<u>Gross Margin</u>	
<u>Transportation Service (T-2)</u> ¹								
a) <u>Firm Service</u>								
First	300	²	Mcf	@	\$1.1900 +	\$1.1121 =	\$2.3021	per Mcf (N)
Next	14,700	²	Mcf	@	0.7530 +	1.1121 =	1.8651	per Mcf (N)
All over	15,000		Mcf	@	0.4708 +	1.1121 =	1.5829	per Mcf (N)
b) <u>Interruptible Service</u>								
First	15,000	²	Mcf	@	\$0.6000 +	\$0.1995 =	\$0.7995	per Mcf (N)
All over	15,000		Mcf	@	0.3800 +	0.1995 =	0.5795	per Mcf (N)
<u>Carriage Service</u> ³								
<u>Firm Service (T-4)</u>								
First	300	²	Mcf	@	\$1.1900 +	\$0.0000 =	\$1.1900	per Mcf
Next	14,700	²	Mcf	@	0.7530 +	0.0000 =	0.7530	per Mcf
All over	15,000	²	Mcf	@	0.4708 +	0.0000 =	0.4708	per Mcf
<u>Interruptible Service (T-3)</u>								
First	15,000	²	Mcf	@	\$0.6000 +	\$0.0000 =	\$0.6000	per Mcf
All over	15,000		Mcf	@	0.3800 +	0.0000 =	\$0.3800	per Mcf

¹ Includes standby sales service under corresponding sales rates. R&D Rider may also apply.

² All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

³ Excludes standby sales service.

ISSUED: June 26, 2009

Effective: August 1, 2009

(Issued by Authority of an Order of the Public Service Commission in Case No. 2009-00000.)

ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Midstates Division

Line No.	Description	Case No.		Difference
		2009-00138	2009-00000	
		\$/Mcf	\$/Mcf	\$/Mcf
1	<u>G - 1</u>			
2				
3	<u>Distribution Charge (per Case No. 99-070)</u>			
4	First 300 Mcf	1.1900	1.1900	0.0000
5	Next 14,700 Mcf	0.7530	0.7530	0.0000
6	Over 15,000 Mcf	0.4708	0.4708	0.0000
7				
8	<u>Gas Cost Adjustment Components</u>			
9	EGC (Expected Gas Cost):			
10	Commodity	4.7393	4.6774	(0.0619)
11	Demand	1.1121	1.1121	0.0000
12	Total EGC	5.8514	5.7895	(0.0619)
13	CF (Correction Factor)	0.0446	(0.8844)	(0.9290)
14	RF (Refund Adjustment)	0.0000	0.0000	0.0000
15	PBRRF (Performance Based Rate Recovery Factor)	0.0906	0.0906	0.0000
16	GCA (Gas Cost Adjustment)	5.9866	4.9957	(0.9909)
17				
18	<u>Rate per Mcf (GCA included)</u>			
19	First 300 Mcf	7.1766	6.1857	(0.9909)
20	Next 14,700 Mcf	6.7396	5.7487	(0.9909)
21	Over 15,000 Mcf	6.4574	5.4665	(0.9909)

Atmos Energy Corporation
 Comparison of Current and Previous GCA Cases
 Interruptible Sales Service

Line No.	Description	Case No.		Difference
		2009-00138	2009-00000	
		\$/Mcf	\$/Mcf	\$/Mcf
1	<u>G - 2</u>			
2				
3	<u>Distribution Charge (per Case No. 99-070)</u>			
4	First 15,000 Mcf	0.6000	0.6000	0.0000
5	Over 15,000 Mcf	0.3800	0.3800	0.0000
6				
7	<u>Gas Cost Adjustment Components</u>			
8	EGC (Expected Gas Cost):			
9	Commodity	4.7393	4.6774	(0.0619)
10	Demand	0.1995	0.1995	0.0000
11	Total EGC	4.9388	4.8769	(0.0619)
12	CF (Correction Factor)	0.0446	(0.8844)	(0.9290)
13	RF (Refund Adjustment)	0.0000	0.0000	0.0000
14	PBRRF (Performance Based Rate Recovery Factor)	0.0906	0.0906	0.0000
15	GCA (Gas Cost Adjustment)	5.0740	4.0831	(0.9909)
16				
17	<u>Rate per Mcf (GCA included)</u>			
18	First 300 Mcf	5.6740	4.6831	(0.9909)
19	Over 14,700 Mcf	5.4540	4.4631	(0.9909)
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				

Line No.	Description	Case No.		Difference
		2009-00138	2009-00000	
		\$/Mcf	\$/Mcf	\$/Mcf
1	<u>T - 2 / Firm Service (High Priority)</u>			
2				
3	<u>Simple Margin / Distribution Charge (per Case No. 99-070)</u>			
4	First 300 Mcf	1.1900	1.1900	0.0000
5	Next 14,700 Mcf	0.7530	0.7530	0.0000
6	Over 15,000 Mcf	0.4708	0.4708	0.0000
7				
8	<u>Non-Commodity Components</u>			
9	Demand	1.1121	1.1121	0.0000
10	RF (Refund Adjustment)	0.0000	0.0000	0.0000
11	Total Non-Commodity Components	1.1121	1.1121	0.0000
12				
13	<u>Rate per Mcf (GCA included)</u>			
14	First 300 Mcf	2.3021	2.3021	0.0000
15	Next 14,700 Mcf	1.8651	1.8651	0.0000
16	Over 15,000 Mcf	1.5829	1.5829	0.0000
17				

Atmos Energy Corporation
 Comparison of Current and Previous GCA Cases
 Firm Carriage Service

Line No.	Description	Case No.		Difference
		2009-00138	2009-00000	
		\$/Mcf	\$/Mcf	\$/Mcf
1	<u>T -4 Carriage Service / Firm Service (High Priority)</u>			
2				
3	<u>Simple Margin / Distribution Charge (per Case No. 99-070)</u>			
4	First 300 Mcf	1.1900	1.1900	0.0000
5	Next 14,700 Mcf	0.7530	0.7530	0.0000
6	Over 15,000 Mcf	0.4708	0.4708	0.0000
7				
8	<u>Non-Commodity Components</u>			
9	RF (Refund Adjustment)	0.0000	0.0000	0.0000
10				
11	Total Non-Commodity Components	<u>0.0000</u>	<u>0.0000</u>	<u>0.0000</u>
12				
13	<u>Rate per Mcf (GCA included)</u>			
14	First 300 Mcf	1.1900	1.1900	0.0000
15	Next 14,700 Mcf	0.7530	0.7530	0.0000
16	Over 15,000 Mcf	0.4708	0.4708	0.0000
17				

Line No.	Description	Case No.		Difference
		2009-00138	2009-00000	
		\$/Mcf	\$/Mcf	\$/Mcf
1	<u>T - 2 / Interruptible Service (Low Priority)</u>			
2				
3	<u>Simple Margin / Distribution Charge (per Case No. 99-070)</u>			
4	First 300 Mcf	0.6000	0.6000	0.0000
5	Over 15,000 Mcf	0.3800	0.3800	0.0000
6				
7	<u>Non-Commodity Components</u>			
8	Demand	0.1995	0.1995	0.0000
9	RF (Refund Adjustment)	0.0000	0.0000	0.0000
10	Total Non-Commodity Components	0.1995	0.1995	0.0000
11				
12	<u>Rate per Mcf (GCA included)</u>			
13	First 300 Mcf	0.7995	0.7995	0.0000
14	Over 15,000 Mcf	0.5795	0.5795	0.0000
15				
16	<u>T - 3 Carriage Service / Interruptible Service (Low Priority)</u>			
17				
18	<u>Simple Margin / Distribution Charge (per Case No. 99-070)</u>			
19	First 300 Mcf	0.6000	0.6000	0.0000
20	Over 15,000 Mcf	0.3800	0.3800	0.0000
21				
22	<u>Non-Commodity Components</u>			
23	RF (Refund Adjustment)	0.0000	0.0000	0.0000
24	Total Non-Commodity Components	0.0000	0.0000	0.0000
25				
26	<u>Rate per Mcf (GCA included)</u>			
27	First 300 Mcf	0.6000	0.6000	0.0000
28	Over 15,000 Mcf	0.3800	0.3800	0.0000

Line No. Description	(1)	(2)	(3)	(4)
	Purchases Mcf	MMbtu	Rate \$/Mcf	Total \$
1 Texas Gas Area				
2 No Notice Service	2,815,832	2,869,333	4.5736	12,878,427
3 Firm Transportation	1,964,429	2,001,753	4.5452	8,928,819
4 No Notice Storage	(1,432,421)	(1,459,637)	4.6092	(6,602,376)
5 Total Texas Gas Area	3,347,840	3,411,449	4.5417	15,204,870
6				
7 Tennessee Gas Area				
8 FT-A and FT-G	576,162	590,508	4.6838	2,698,609
9 FT-GS	107,965	110,653	5.2022	561,653
10 Gas Storage				
11 Injections	(439,468)	(450,411)	4.5554	(2,001,941)
12 Withdrawals	0	0	0.0000	0
13	244,659	250,750	5.1432	1,258,321
14 Trunkline Gas Area				
15 Firm Transportation	90,020	92,000	4.4743	402,775
16				
17				
18 WKG System Storage				
19 Injections	(1,516,927)	(1,545,749)	4.6092	(6,991,887)
20 Withdrawals	0	0	0.0000	0
21 Net WKG Storage	(1,516,927)	(1,545,749)	4.6092	(6,991,887)
22				
23				
24 Local Production	199,686	204,658	4.4317	884,941
25				
26				
27				
28 Total Commodity Purchases	2,365,278	2,413,108	4.5487	10,759,019
29				
30 Lost & Unaccounted for @ 2.75%	65,045	66,360		
31				
32 Total Deliveries	2,300,233	2,346,748	4.6774	10,759,019
33				
34				
35				
36 Total Expected Commodity Cost	2,300,233	2,346,748	4.6774	10,759,019
37				
38				
39 Note: Column (3) is calculated by dividing column (4) by column (1)				
40				