



2009-00243

June 26, 2009

RECEIVED

Mr. Jeff Derouen, Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, KY 40602

JUN 29 2009
PUBLIC SERVICE
COMMISSION

Re: Case No. 2009-00000

Dear Mr. Derouen:

We are filing the enclosed original and three (3) copies of a notice under the provisions of our Gas Cost Adjustment Clause, Case No. 2009-00000. **This filing contains a Petition of Confidentiality and confidential documents.**

Please indicate receipt of this filing by stamping and dating the enclosed duplicate of this letter and returning it in the self-addressed stamped envelope to the following address:

Atmos Energy Corporation
5430 LBJ Freeway, Suite 700
Dallas, TX 75240

If you have any questions, feel free to call me at 972-855-3115.

Sincerely,

A handwritten signature in cursive script that reads "Judy Dunlap".

Judy Dunlap
Rate Analyst

Enclosures

RECEIVED

JUN 29 2009

**PUBLIC SERVICE
COMMISSION**

**COMMONWEALTH OF KENTUCKY
BEFORE THE
KENTUCKY PUBLIC SERVICE COMMISSION**

In the Matter of:

**GAS COST ADJUSTMENT)
FILING OF)
ATMOS ENERGY CORPORATION)**

Case No. 2009-00000

NOTICE

QUARTERLY FILING

For The Period

August 1, 2009 – October 31, 2009

Attorney for Applicant

Mark R. Hutchinson
611 Frederica Street
Owensboro, Kentucky 42301

June 26, 2009

Atmos Energy Corporation, ("the Company"), is duly qualified under the laws of the Commonwealth of Kentucky to do its business. The Company is an operating public utility engaged in the business of purchasing, transporting and distributing natural gas to residential, commercial and industrial users in western and central Kentucky. The Company's principal operating office and place of business is 2401 New Hartford Road, Owensboro, Kentucky 42303. Correspondence and communications with respect to this notice should be directed to:

Mark A. Martin
Vice President –
Rates & Regulatory Affairs, Kentucky/Mid-States Division
Atmos Energy Corporation
3275 Highland Pointe Drive
Owensboro, Kentucky 42303

Mark R. Hutchinson
Attorney for Applicant
611 Frederica Street
Owensboro, Kentucky 42301

Judy Dunlap
Rate Analyst, Rate Administration
Atmos Energy Corporation
5430 LBJ Freeway, Suite 600
Dallas, Texas 75240

The Company gives notice to the Kentucky Public Service Commission, hereinafter "the Commission", pursuant to the Gas Cost Adjustment Clause contained in the Company's settlement gas rate schedules in Case No. 99-070.

The Company hereby files Thirty-Fifth Revised Sheet No. 4, Thirty-Fifth Revised Sheet No. 5 and Thirty-Fifth Revised Sheet No. 6 to its PSC No. 1, Rates, Rules and Regulations for Furnishing Natural Gas to become effective August 1, 2009.

The Gas Cost Adjustment (GCA) for firm sales service is \$4.9724 per Mcf and \$4.0598 per Mcf for interruptible sales service. The supporting calculations for the Thirty-Fifth Revised Sheet No. 5 are provided in the following Exhibits:

- Exhibit A – Comparison of Current and Previous Gas Cost Adjustment (GCA) Cases
- Exhibit B – Expected Gas Cost (EGC) Calculation
- Exhibit C - Rates used in the Expected Gas Cost (EGC) Calculation
- Exhibit D – Correction Factor (CF) Calculation

Since the Company's last GCA filing, Case No. 2009-00138, the following changes have occurred in its pipeline and gas supply commodity rates for the GCA period.

1. The commodity rates per Mcf used are based on historical estimates and/or current data for the quarter of August 1, 2009 through October 31, 2009, as shown in Exhibit C, page 14 of 15.
2. The G-1 Expected Commodity Gas Cost will be approximately \$5.7662 per Mcf for the quarter August 1, 2009 through October 31, 2009, as compared to \$5.8514 per Mcf used for the period of May 1 through July 31, 2009. The G-2

Expected Commodity Gas Cost will be approximately \$4.8536 for the quarter August 1, 2009 through October 31, 2009, as compared to \$4.9388 for the period May 1 through July 31, 2009.

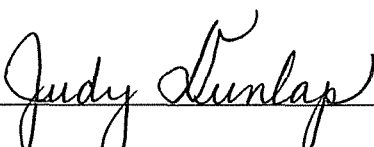
3. The Company's notice sets out a new Correction Factor of (\$.8844) per Mcf which will remain in effect until at least October 31, 2009.

The GCA tariff as approved in Case No. 92-558 provides for a Correction Factor (CF) which compensates for the difference between the expected gas cost and the actual gas cost for prior periods. A revision to the GCA tariff effective December 1, 2001, Filing No. T62-1253, provides that the Correction Factor be filed on a quarterly basis. The Company is filing its updated Correction Factor that is based upon the balance in the Company's 191 Account as of April 30, 2009 (May general ledger). The calculation for the Correction Factor is shown on Exhibit D, Page 1 of 5.

WHEREFORE, Atmos Energy Corporation requests this Commission, pursuant to the Commission's order in Case No. 99-070, to approve the Gas Cost Adjustment (GCA) as filed in Thirty-Fifth Revised Sheet No. 5; and Thirty-Fifth Revised Sheet No. 6 setting out the General Transportation Tariff Rate T-2 for each respective sales rate for meter readings made on and after August 1, 2009.

DATED at Dallas, Texas this 26th Day of June, 2009.

ATMOS ENERGY CORPORATION

By: 

Judy Dunlap
Rate Analyst, Rate Administration
Atmos Energy Corporation

ATMOS ENERGY CORPORATION

Current Rate Summary

Case No. 2009-00000

Firm Service

Base Charge:

Residential	-	\$9.35	per meter per month
Non-Residential	-	25.00	per meter per month
Carriage (T-4)	-	250.00	per delivery point per month
Transportation Administration Fee	-	50.00	per customer per meter

Rate per Mcf²

			<u>Sales (G-1)</u>		<u>Transport (T-2)</u>		<u>Carriage (T-4)</u>		
First	300	¹ Mcf	@	6.1624 per Mcf	@	2.3021 per Mcf	@	1.1900 per Mcf	(R, N, N)
Next	14,700	¹ Mcf	@	5.7254 per Mcf	@	1.8651 per Mcf	@	0.7530 per Mcf	(R, N, N)
Over	15,000	Mcf	@	5.4432 per Mcf	@	1.5829 per Mcf	@	0.4708 per Mcf	(R, N, N)

Interruptible Service

Base Charge	-	\$250.00	per delivery point per month
Transportation Administration Fee	-	50.00	per customer per meter

Rate per Mcf²

			<u>Sales (G-2)</u>		<u>Transport (T-2)</u>		<u>Carriage (T-3)</u>		
First	15,000	¹ Mcf	@	4.6598 per Mcf	@	0.7995 per Mcf	@	0.6000 per Mcf	(R, N, N)
Over	15,000	Mcf	@	4.4398 per Mcf	@	0.5795 per Mcf	@	0.3800 per Mcf	(R, N, N)

¹ All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² DSM and R&D Riders may also apply, where applicable.

ISSUED: June 26, 2009

Effective: August 1, 2009

(Issued by Authority of an Order of the Public Service Commission in Case No. 2009-00000.)

ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Midstates Division

ATMOS ENERGY CORPORATION

Current Gas Cost Adjustments			
Case No. 2009-00000			
<u>Applicable</u>			
For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).			
Gas Charge = GCA			
GCA = EGC + CF + RF + PBRRF			
<u>Gas Cost Adjustment Components</u>	<u>G - 1</u>	<u>G-2</u>	
EGC (Expected Gas Cost Component)	5.7662	4.8536	(R, R)
CF (Correction Factor)	(0.8844)	(0.8844)	(R, R)
RF (Refund Adjustment)	0.0000	0.0000	(N, N)
PBRRF (Performance Based Rate Recovery Factor)	<u>0.0906</u>	<u>0.0906</u>	(N, N)
GCA (Gas Cost Adjustment)	<u><u>\$4.9724</u></u>	<u><u>\$4.0598</u></u>	(R, R)

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ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Midstates Division

ATMOS ENERGY CORPORATION

Current Transportation and Carriage

Case No. 2009-00000

The General Transportation Rate T-2 and Carriage Service (Rates T-3 and T-4) for each respective service net monthly rate is as follows:

System Lost and Unaccounted gas percentage: 2.75%

				<u>Simple Margin</u>	<u>Non- Commodity</u>	<u>Gross Margin</u>			
Transportation Service (T-2) ¹									
a) <u>Firm Service</u>									
First	300	²	Mcf @	\$1.1900 +	\$1.1121 =	\$2.3021	per Mcf		(N)
Next	14,700	²	Mcf @	0.7530 +	1.1121 =	1.8651	per Mcf		(N)
All over	15,000		Mcf @	0.4708 +	1.1121 =	1.5829	per Mcf		(N)
b) <u>Interruptible Service</u>									
First	15,000	²	Mcf @	\$0.6000 +	\$0.1995 =	\$0.7995	per Mcf		(N)
All over	15,000		Mcf @	0.3800 +	0.1995 =	0.5795	per Mcf		(N)
<u>Carriage Service ³</u>									
<u>Firm Service (T-4)</u>									
First	300	²	Mcf @	\$1.1900 +	\$0.0000 =	\$1.1900	per Mcf		
Next	14,700	²	Mcf @	0.7530 +	0.0000 =	0.7530	per Mcf		
All over	15,000	²	Mcf @	0.4708 +	0.0000 =	0.4708	per Mcf		
<u>Interruptible Service (T-3)</u>									
First	15,000	²	Mcf @	\$0.6000 +	\$0.0000 =	\$0.6000	per Mcf		
All over	15,000		Mcf @	0.3800 +	0.0000 =	\$0.3800	per Mcf		

¹ Includes standby sales service under corresponding sales rates. R&D Rider may also apply.

² All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

³ Excludes standby sales service.

ISSUED: June 26, 2009

Effective: August 1, 2009

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ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Midstates Division

Line No.	Description	Case No.		Difference
		2009-00138	2009-00000	
		\$/Mcf	\$/Mcf	\$/Mcf
1	<u>G - 1</u>			
2				
3	<u>Distribution Charge (per Case No. 99-070)</u>			
4	First 300 Mcf	1.1900	1.1900	0.0000
5	Next 14,700 Mcf	0.7530	0.7530	0.0000
6	Over 15,000 Mcf	0.4708	0.4708	0.0000
7				
8	<u>Gas Cost Adjustment Components</u>			
9	EGC (Expected Gas Cost):			
10	Commodity	4.7393	4.6541	(0.0852)
11	Demand	1.1121	1.1121	0.0000
12	Total EGC	5.8514	5.7662	(0.0852)
13	CF (Correction Factor)	0.0446	(0.8844)	(0.9290)
14	RF (Refund Adjustment)	0.0000	0.0000	0.0000
15	PBRRF (Performance Based Rate Recovery Factor)	0.0906	0.0906	0.0000
16	GCA (Gas Cost Adjustment)	5.9866	4.9724	(1.0142)
17				
18	<u>Rate per Mcf (GCA included)</u>			
19	First 300 Mcf	7.1766	6.1624	(1.0142)
20	Next 14,700 Mcf	6.7396	5.7254	(1.0142)
21	Over 15,000 Mcf	6.4574	5.4432	(1.0142)

Atmos Energy Corporation
Comparison of Current and Previous GCA Cases
Interruptible Sales Service

Line No.	Description	Case No.		Difference
		2009-00138	2009-00000	
		\$/Mcf	\$/Mcf	\$/Mcf
1	<u>G - 2</u>			
2				
3	<u>Distribution Charge (per Case No. 99-070)</u>			
4	First 15,000 Mcf	0.6000	0.6000	0.0000
5	Over 15,000 Mcf	0.3800	0.3800	0.0000
6				
7	<u>Gas Cost Adjustment Components</u>			
8	EGC (Expected Gas Cost):			
0	Commodity	4.7393	4.6541	(0.0852)
10	Demand	0.1995	0.1995	0.0000
11	Total EGC	4.9388	4.8536	(0.0852)
12	CF (Correction Factor)	0.0446	(0.8844)	(0.9290)
13	RF (Refund Adjustment)	0.0000	0.0000	0.0000
14	PBRRF (Performance Based Rate Recovery Factor)	0.0906	0.0906	0.0000
15	GCA (Gas Cost Adjustment)	5.0740	4.0598	(1.0142)
16				
17	<u>Rate per Mcf (GCA included)</u>			
18	First 300 Mcf	5.6740	4.6598	(1.0142)
19	Over 14,700 Mcf	5.4540	4.4398	(1.0142)
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				

Atmos Energy Corporation
 Comparison of Current and Previous GCA Cases
 Firm Transportation Service

Line No.	Description	Case No.		Difference
		2009-00138	2009-00000	
		\$/Mcf	\$/Mcf	\$/Mcf
1	<u>T - 2 / Firm Service (High Priority)</u>			
2				
3	<u>Simple Margin / Distribution Charge (per Case No. 99-070)</u>			
4	First 300 Mcf	1.1900	1.1900	0.0000
5	Next 14,700 Mcf	0.7530	0.7530	0.0000
6	Over 15,000 Mcf	0.4708	0.4708	0.0000
7				
8	<u>Non-Commodity Components</u>			
9	Demand	1.1121	1.1121	0.0000
10	RF (Refund Adjustment)	0.0000	0.0000	0.0000
11	Total Non-Commodity Components	1.1121	1.1121	0.0000
12				
13	<u>Rate per Mcf (GCA included)</u>			
14	First 300 Mcf	2.3021	2.3021	0.0000
15	Next 14,700 Mcf	1.8651	1.8651	0.0000
16	Over 15,000 Mcf	1.5829	1.5829	0.0000
17				

Atmos Energy Corporation
 Comparison of Current and Previous GCA Cases
 Firm Carriage Service

Line No.	Description	Case No.		Difference
		2009-00138	2009-00000	
		\$/Mcf	\$/Mcf	\$/Mcf
1	<u>T -4 Carriage Service / Firm Service (High Priority)</u>			
2				
3	<u>Simple Margin / Distribution Charge (per Case No. 99-070)</u>			
4	First 300 Mcf	1.1900	1.1900	0.0000
5	Next 14,700 Mcf	0.7530	0.7530	0.0000
6	Over 15,000 Mcf	0.4708	0.4708	0.0000
7				
8	<u>Non-Commodity Components</u>			
9	RF (Refund Adjustment)	0.0000	0.0000	0.0000
10				
11	Total Non-Commodity Components	<u>0.0000</u>	<u>0.0000</u>	<u>0.0000</u>
12				
13	<u>Rate per Mcf (GCA included)</u>			
14	First 300 Mcf	1.1900	1.1900	0.0000
15	Next 14,700 Mcf	0.7530	0.7530	0.0000
16	Over 15,000 Mcf	0.4708	0.4708	0.0000
17				

Atmos Energy Corporation
 Comparison of Current and Previous GCA Cases
 Interruptible Transportation and Carriage Service

Line No.	Description	Case No.		Difference
		2009-00138	2009-00000	
		\$/Mcf	\$/Mcf	\$/Mcf
1	<u>T - 2 / Interruptible Service (Low Priority)</u>			
2				
3	<u>Simple Margin / Distribution Charge (per Case No. 99-070)</u>			
4	First 300 Mcf	0.6000	0.6000	0.0000
5	Over 15,000 Mcf	0.3800	0.3800	0.0000
6				
7	<u>Non-Commodity Components</u>			
8	Demand	0.1995	0.1995	0.0000
9	RF (Refund Adjustment)	0.0000	0.0000	0.0000
10	Total Non-Commodity Components	0.1995	0.1995	0.0000
11				
12	<u>Rate per Mcf (GCA included)</u>			
13	First 300 Mcf	0.7995	0.7995	0.0000
14	Over 15,000 Mcf	0.5795	0.5795	0.0000
15				
16	<u>T - 3 Carriage Service / Interruptible Service (Low Priority)</u>			
17				
18	<u>Simple Margin / Distribution Charge (per Case No. 99-070)</u>			
19	First 300 Mcf	0.6000	0.6000	0.0000
20	Over 15,000 Mcf	0.3800	0.3800	0.0000
21				
22	<u>Non-Commodity Components</u>			
23	RF (Refund Adjustment)	0.0000	0.0000	0.0000
24	Total Non-Commodity Components	0.0000	0.0000	0.0000
25				
26	<u>Rate per Mcf (GCA included)</u>			
27	First 300 Mcf	0.6000	0.6000	0.0000
28	Over 15,000 Mcf	0.3800	0.3800	0.0000

Atmos Energy Corporation
 Expected Gas Cost (EGC) Calculation
 Texas Gas - Non-Commodity

Line No.	Description	Tariff Sheet No.	(1)	(2)	(3) (4) Non-Commodity	
			Annual Units MMbtu	Rate \$/MMbtu	Total \$	Demand \$
1	SL to Zone 2					
2	NNS Contract #	N0210	12,663,173			
3	Base Rate	26		0.3088	3,910,387	3,910,387
4	GSR	26		0.0000	0	0
5	TCA Adjustment	26		0.0000	0	0
6	Unrec TCA Surch	26		0.0000	0	0
7	ISS Credit	26		0.0000	0	0
8	Misc Rev Cr Adj	26		0.0000	0	0
9	GRI	26		0.0000	0	0
10						
11	Total SL to Zone 2		<u>12,663,173</u>		<u>3,910,387</u>	<u>3,910,387</u>
12						
13	SL to Zone 3					
14	NNS Contract #	N0340	27,561,375			
15	Base Rate	26		0.3543	9,764,995	9,764,995
16	GSR	26		0.0000	0	0
17	TCA Adjustment	26		0.0000	0	0
18	Unrec TCA Surch	26		0.0000	0	0
19	ISS Credit	26		0.0000	0	0
20	Injections	26		0.0000	0	0
21	GRI	26		0.0000	0	0
22						
23	FT Contract #	3355	5,490,000			
24	Base Rate	21		0.2494	1,369,206	1,369,206
25	GSR	21		0.0000	0	0
26	TCA Adjustment	21		0.0000	0	0
27	Unrec TCA Surch	21		0.0000	0	0
28	ISS Credit	21		0.0000	0	0
29	Misc Rev Cr Adj	21		0.0000	0	0
30	GRI	21		0.0000	0	0
31						
32						
33	Total SL to Zone 3		<u>33,051,375</u>		<u>11,134,201</u>	<u>11,134,201</u>
34						
35					<u>15,044,588</u>	<u>15,044,588</u>

Atmos Energy Corporation
 Expected Gas Cost (EGC) Calculation
 Texas Gas - Non-Commodity

Line No.	Description	Tariff Sheet No.	(1)	(2)	(3) Non-Commodity (4)	
			Annual Units	Rate	Total	Demand
			MMbtu	\$/MMbtu	\$	\$
1 Zone 1 to Zone 3						
2	FT Contract #	21793	1,098,000			
3	Base Rate	21		0.2194	240,901	240,901
4	GSR	21		0.0000	0	0
5	TCA Adjustment	21		0.0000	0	0
6	Unrec TCA Surch	21		0.0000	0	0
7	ISS Credit	21		0.0000	0	0
8	Misc Rev Cr Adj	21		0.0000	0	0
9	GRI	21		0.0000	0	0
10						
11	Total Zone 1 to Zone 3		<u>1,098,000</u>		<u>240,901</u>	<u>240,901</u>
12						
13 SL to Zone 4						
14	NNS Contract #	N00435	3,334,269			
15	Base Rate	26		0.4190	1,397,059	1,397,059
16	GSR	26		0.0000	0	0
17	TCA Adjustment	26		0.0000	0	0
18	Unrec TCA Surch	26		0.0000	0	0
19	ISS Credit	26		0.0000	0	0
20	Injections	26		0.0000	0	0
21	GRI	26		0.0000	0	0
22						
23	FT Contract #	3819	1,325,650			
24	Base Rate	21		0.3142	416,521	416,521
25	GSR	21		0.0000	0	0
26	TCA Adjustment	21		0.0000	0	0
27	Unrec TCA Surch	21		0.0000	0	0
28	ISS Credit	21		0.0000	0	0
29	Misc Rev Cr Adj	21		0.0000	0	0
30	GRI	21		0.0000	0	0
31						
32	Total SL to Zone 4		<u>4,659,919</u>		<u>1,813,580</u>	<u>1,813,580</u>
33						
34	Total SL to Zone 2		12,663,173		3,910,387	3,910,387
35	Total SL to Zone 3		33,051,375		11,134,201	11,134,201
36	Total Zone 1 to Zone 3		1,098,000		240,901	240,901
37						
38	Total Texas Gas		<u>51,472,467</u>		<u>17,099,069</u>	<u>17,099,069</u>
39						
40						
41	Vendor Reservation Fees (Fixed)					0
42						
43	Total Texas Gas Area Non-Commodity				<u>17,099,069</u>	<u>17,099,069</u>

Atmos Energy Corporation
 Expected Gas Cost (EGC) Calculation
 Tennessee Gas - Non-Commodity

Line No.	Description	Tariff Sheet No.	(1)	(2)	(3)	(4)
			Annual Units MMbtu	Rate \$/MMbtu	Non-Commodity	
					Total \$	Demand \$
1 0 to Zone 2						
2	FT-G Contract # 2546.1		12,844	9.0600		
3	Base Rate	23B		9.0600	116,367	116,367
4	Settlement Surcharge	23B		0.0000	0	0
5	PCB Adjustment	23B		0.0000	0	0
6						
7	FT-G Contract # 2548.1		4,363	9.0600		
8	Base Rate	23B		9.0600	39,529	39,529
9	Settlement Surcharge	23B		0.0000	0	0
10	PCB Adjustment	23B		0.0000	0	0
11						
12	FT-G Contract # 2550.1		5,739	9.0600		
13	Base Rate	23B		9.0600	51,995	51,995
14	Settlement Surcharge	23B		0.0000	0	0
15	PCB Adjustment	23B		0.0000	0	0
16						
17	FT-G Contract # 2551.1		4,447	9.0600		
18	Base Rate	23B		9.0600	40,290	40,290
19	Injections	23B		0.0000	0	0
20	PCB Adjustment	23B		0.0000	0	0
21						
22						
23	Total Zone 0 to 2		27,393		248,181	248,181

Atmos Energy Corporation
 Expected Gas Cost (EGC) Calculation
 Tennessee Gas - Non-Commodity

Line No.	Description	Tariff Sheet No.	(1)	(2)	(3) (4) Non-Commodity	
			Annual Units MMbtu	Rate \$/MMbtu	Total \$	Demand \$
1 <u>1 to Zone 2</u>						
2	FT-G Contract # 2546		114,156	7.6200		
3	Base Rate	23B		7.6200	869,869	869,869
4	Settlement Surcharge	23B		0.0000	0	0
5	PCB Adjustment	23B		0.0000	0	0
6						
7	FT-G Contract # 2548		44,997	7.6200		
8	Base Rate	23B		7.6200	342,877	342,877
9	Settlement Surcharge	23B		0.0000	0	0
10	PCB Adjustment	23B		0.0000	0	0
11						
12	FT-G Contract # 2550		59,741	7.6200		
13	Base Rate	23B		7.6200	455,226	455,226
14	Settlement Surcharge	23B		0.0000	0	0
15	PCB Adjustment	23B		0.0000	0	0
16						
17	FT-G Contract # 2551		45,058	7.6200		
18	Base Rate	23B		7.6200	343,342	343,342
19	Injections	23B		0.0000	0	0
20	PCB Adjustment	23B		0.0000	0	0
21						
22	Total Zone 1 to 2		263,952		2,011,314	2,011,314
23						
24	Total Zone 0 to 2		27,393		248,181	248,181
25						
26	Total Zone 1 to 2 and Zone 0 to 2		291,345		2,259,495	2,259,495
27						
28	<u>Gas Storage</u>					
29	Production Area:					
30	Demand	27	34,968	2.0200	70,635	70,635
31	Space Charge	27	4,916,148	0.0248	121,920	121,920
32	Market Area:					
33	Demand	27	237,408	1.1500	273,019	273,019
34	Space Charge	27	10,846,308	0.0185	200,657	200,657
35	Total Storage				666,231	666,231
36						
37	Vender Reservation Fees (Fixed)				0	0
38						
39	Total Tennessee Gas Area FT-G Non-Commodity				2,925,726	2,925,726

Atmos Energy Corporation
Expected Gas Cost (EGC) Calculation
Texas Gas - Commodity Purchases

Line No.	Description	Tariff Sheet No.		(1)	(2)	(3)	(4)
				Purchases	Rate	Total	
				Mcf	MMbtu	\$/MMbtu	\$
1	<u>No Notice Service</u>				2,869,333		
2	Indexed Gas Cost					4.3240	12,406,996
3	Commodity (Zone 3)	26				0.0507	145,475
4	Fuel and Loss Retention @	36	2.56%			0.1136	325,956
5						4.4883	12,878,427
6							
7	<u>Firm Transportation</u>				2,001,753		
8	Indexed Gas Cost					4.3240	8,655,580
9	Base (Weighted on MDQs)					0.0457	91,480
10	TCA Adjustment	22				0.0000	0
11	Unrecovered TCA Surcharge	22				0.0000	0
12	Cash-out Adjustment	22				0.0000	0
13	GRI	22				0.0000	0
14	ACA	22				0.0017	3,403
15	Fuel and Loss Retention @	36	2.02%			0.0891	178,356
16						4.4605	8,928,819
17	<u>No Notice Storage</u>						
18	Net (Injections)/Withdrawals						
19	Withdrawals				0	5.6560	0
20	Injections				(1,459,637)	4.3240	(6,311,470)
21	Commodity (Zone 3)	26				0.0507	(74,004)
22	Fuel and Loss Retention @	36	2.56%			0.1486	(216,902)
23					(1,459,637)	4.5233	(6,602,376)
24							
25							
26	Total Purchases in Texas Area				3,411,449	4.4570	15,204,870
27							
28							
29	<u>Used to allocate transportation non-commodity</u>						
30							
31				Annualized		Commodity	
32				MDQs in		Charge	Weighted
33	<u>Texas Gas</u>			MMbtu	Allocation	\$/MMbtu	Average
34	SL to Zone 2	22		12,663,173	24.60%	\$0.0416	\$ 0.0102
35	SL to Zone 3	22		33,051,375	64.21%	0.0462	\$ 0.0297
36	1 to Zone 3	22		1,098,000	2.13%	0.0439	\$ 0.0009
37	SL to Zone 4	22		4,659,919	9.05%	0.0545	\$ 0.0049
38	Total			51,472,467	99.99%		\$ 0.0457
39							
40	<u>Tennessee Gas</u>						
41	0 to Zone 2	23C		27,393	9.40%	\$0.0880	\$ 0.0083
42	1 to Zone 2	23C		263,952	90.60%	0.0776	0.0703
43	Total			291,345	100.00%		\$ 0.0786

Atmos Energy Corporation
Expected Gas Cost (EGC) Calculation
Tennessee Gas - Commodity Purchases

Line No.	Description	Tariff Sheet No.	(1)		(2)	(3)	(4)
			Purchases	Rate	Total		
			Mcf	MMbtu	\$/MMbtu	\$	
1	<u>FT-A and FT-G</u>			590,508			
2	Indexed Gas Cost				4.3240	2,553,357	
3	Base Commodity (Weighted on MDQs)				0.0786	46,401	
4	GRI	23C			0.0000	0	
5	ACA	23C			0.0017	1,004	
6	Fuel and Loss Retention	29	3.69%		0.1657	97,847	
7					4.5700	2,698,609	
8							
9							
10	<u>FT-GS</u>			110,653			
11	Indexed Gas Cost				4.3240	478,464	
12	Base Rate	20			0.5844	64,666	
13	GRI	20			0.0000	0	
14	ACA	23C			0.0017	188	
15	PCB Adjustment	20			0.0000	0	
16	Settlement Surcharge	20			0.0000	0	
17	Fuel and Loss Retention	29	3.69%		0.1657	18,335	
18					5.0758	561,653	
19	Injections						
20							
21	<u>Gas Storage</u>						
22	FT-A & FT-G Market Area Withdrawals			0	7.3080	-	
23	FT-A & FT-G Market Area Injections			(450,411)	4.3240	(1,947,577)	
24	Indexed Gas Cost/Storage						
25	Withdrawal Rate	27			0.0102	0	
26	Injection Rate	27			0.0102	(4,594)	
27	Fuel and Loss Retention	27	1.49%		0.1105	(49,770)	
28	Total			(450,411)	4.4447	(2,001,941)	
29							
30							
31							
32							
33							
34							
35	Total Tennessee Gas Zones			250,750	5.0182	1,258,321	

Atmos Energy Corporation
 Expected Gas Cost (EGC) Calculation
 Trunkline Gas

Commodity				(1)	(2)	(3)	(4)
Line No.	Description	Tariff Sheet No.		Purchases Mcf	MMbtu	Rate \$/MMbtu	Total \$
1	<u>Firm Transportation</u>						
2	Expected Volumes				92,000		
3	Indexed Gas Cost					4.3240	397,808
4	Base Commodity	10				0.0051	469
5	GRI	10				-	0
6	ACA	10				0.0017	156
7	Fuel and Loss Retention	10	1.08%			0.0472	4,342
8						<u>4.3780</u>	<u>402,775</u>
9							
10							

Non-Commodity

Line No.	Description	Tariff Sheet No.	Annual Units	Non-Commodity		
				Rate	Total	Demand
			MMbtu	\$/MMbtu	\$	\$
	Injections					
11	FT-G Contract # 014573		27,000			
12	Discount Rate on MDQs			7.3310	197,937	197,937
13						
14						
15	GRI Surcharge	10			0	-
16						
17	Reservation Fee				-	-
18						
19	Total Trunkline Area Non-Commodity				197,937	197,937

Atmos Energy Corporation
 Expected Gas Cost (EGC) Calculation
 Demand Charge Calculation

Line No.	(1)	(2)	(3)	(4)	(5)
1	<u>Total Demand Cost:</u>				
2	Texas Gas	\$17,099,069			
3	Midwestern	0			
4	Tennessee Gas	2,925,726			
5	Trunkline	197,937			
6	Total	\$20,222,732			
7					
8					
9	<u>Demand Cost Allocation:</u>		Allocated Demand	Related Volumes	<u>Monthly Demand Charge</u>
10	All	0.1877	\$3,795,807	19,024,504	0.1995
11	Firm	0.8123	16,426,925	18,000,140	0.9126
12	Total	1.0000	\$20,222,732		1.1121
13					0.1995
14					
15		Annualized	Volumetric Basis for		
16		Mcf @14.65	Monthly Demand Charge		
17	<u>Firm Service</u>		All	Firm	
18	Sales:				
19	G-1	18,000,135	18,000,135	18,000,135	1.1121
20					
21	Transportation:				
22	T-2 \ G-1	25,237	25,237	5	1.1121
23					
24	Total Firm Service	18,025,372	18,025,372	18,000,140	
25					
26	<u>Interruptible Service</u>				
27	Sales:				
28	G-2	559,428	559,428		1.1121
29					0.1995
30	Transportation:				
31	T-2 \ G-2	439,704	439,704		1.1121
32					0.1995
33	Total Interruptible Service	999,132	999,132		
34					
35	<u>Carriage Service</u>				
36	T-3 & T-4	25,053,515			
37					
38		44,078,019	19,024,504	18,000,140	

Atmos Energy Corporation
 Expected Gas Cost (EGC) Calculation
 Commodity - Total System

	(1)	(2)	(3)	(4)
Line No. Description	Purchases Mcf	MMbtu	Rate \$/Mcf	Total \$
1 <u>Texas Gas Area</u>				
2 No Notice Service	2,815,832	2,869,333	4.5736	12,878,427
3 Firm Transportation	1,964,429	2,001,753	4.5452	8,928,819
4 No Notice Storage	(1,432,421)	(1,459,637)	4.6092	(6,602,376)
5 Total Texas Gas Area	3,347,840	3,411,449	4.5417	15,204,870
6				
7 <u>Tennessee Gas Area</u>				
8 FT-A and FT-G	576,162	590,508	4.6838	2,698,609
9 FT-GS	107,965	110,653	5.2022	561,653
10 Gas Storage				
11 Injections	(439,468)	(450,411)	4.5554	(2,001,941)
12 Withdrawals	0	0	0.0000	0
13	244,659	250,750	5.1432	1,258,321
14 <u>Trunkline Gas Area</u>				
15 Firm Transportation	90,020	92,000	4.4743	402,775
16				
17				
18 <u>WKG System Storage</u>				
19 Injections	(1,516,927)	(1,545,749)	4.6092	(6,991,887)
20 Withdrawals	0	0	0.0000	0
21 Net WKG Storage	(1,505,111)	(1,545,749)	4.6454	(6,991,887)
22				
23				
24 Local Production	199,686	204,658	4.4317	884,941
25				
26				
27				
28 Total Commodity Purchases	2,377,094	2,413,108	4.5261	10,759,019
29				
30 Lost & Unaccounted for @ 2.75%	65,370	66,360		
31				
32 Total Deliveries	2,311,724	2,346,748	4.6541	10,759,019
33				
34				
35				
36 Total Expected Commodity Cost	2,311,724	2,346,748	4.6541	10,759,019
37				
38				
39 Note: Column (3) is calculated by dividing column (4) by column (1)				
40				

Line No.	Description	MCF
	<u>Annualized Volumes Subject to Demand Charges</u>	
1	Sales Volume	18,559,563
2	Transportation	464,941
3	Total Mcf Billed Demand Charges	<u>19,024,504</u>
4	Divided by: Days/Year	365
5	Average Daily Sales and Transport Volumes	<u>52,122</u>
6		
7	<u>Peak Day Sales and Transportation Volume</u>	
8	Estimated total company firm requirements for 5 degree average	
9	temperature days from Peak Day Book - with adjustments per rate filing	<u>277,751</u> Mcf/Peak Day
10		
11		
12	New Load Factor (line 5 / line 9)	0.1877

Texas Gas Transmission, LLC
FERC Gas Tariff
Third Revised Volume No. 1

Substitute Original Sheet No. 21

Currently Effective Maximum Daily Demand Rates (\$ per MMBtu)
For Service Under Rate Schedule FT

	Currently Effective Rates [1]
SL-SL	0.0794
SL-1	0.1552
SL-2	<u>0.2120</u>
SL-3	<u>0.2494</u>
SL-4	<u>0.3142</u>
1-1	0.1252
1-2	0.1820
1-3	<u>0.2194</u>
1-4	0.2842
2-2	0.1332
2-3	0.1705
2-4	0.2334
3-3	0.1181
3-4	0.1810
4-4	0.1374

Minimum Rates: Demand \$-0-

Backhaul rates equal fronthaul rates to zone of delivery.

[1] Currently Effective Rates are equal to the Base Tariff Rates.

Notes:

- The maximum reservation charge component of the maximum firm volumetric capacity release rate shall be the applicable maximum daily demand rate herein pursuant to Section 16 of the General Terms and Conditions.
- For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, Customer shall pay an incremental Daily Demand charge of \$0.0621. This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.
- For receipts from Duke Field Services' Carthage Plant/Gulf South Pipeline Company, LP, Enbridge Pipelines, L.P./Gulf South Pipeline Company, LP, Energy Transfer Company/Gulf South Pipeline Company, LP, and Enterprise Texas Pipeline L.P./Gulf South Pipeline Company, LP interconnects in Panola County, Texas, Customer shall pay an incremental Daily Demand charge of \$0.1288. These receipt points are available to those customers agreeing to pay the incremental rate(s) applicable to such points and are not available for pooling under Rate Schedule TAPS.

Texas Gas Transmission, LLC
FERC Gas Tariff
Third Revised Volume No. 1

First Revised Sheet No. 22
Superseding
Original Sheet No. 22

Currently Effective Maximum Commodity Rates (\$ per MMBtu)
For Service Under Rate Schedule FT

	Base Tariff Rates (1)	FERC ACA (2)	Currently Effective Rates (3)
SL-SL	0.0104	0.0017	0.0121
SL-1	0.0355	0.0017	0.0372
SL-2	0.0399	0.0017	0.0416
SL-3	0.0445	0.0017	0.0462
SL-4	0.0528	0.0017	0.0545
1-1	0.0337	0.0017	0.0354
1-2	0.0385	0.0017	0.0402
1-3	0.0422	0.0017	0.0439
1-4	0.0508	0.0017	0.0525
2-2	0.0323	0.0017	0.0340
2-3	0.0360	0.0017	0.0377
2-4	0.0446	0.0017	0.0463
3-3	0.0312	0.0017	0.0329
3-4	0.0398	0.0017	0.0415
4-4	0.0360	0.0017	0.0377

Minimum Rates: Commodity minimum base rates are presented on Sheet 32.

Backhaul rates equal fronthaul rates to zone of delivery.

Notes:

- For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, Customer shall pay an incremental Commodity charge of \$0.0155. This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.
- For receipts from Duke Field Services' Carthage Plant/Gulf South Pipeline Company, LP, Enbridge Pipelines, L.P./Gulf South Pipeline Company, LP, Energy Transfer Company/Gulf South Pipeline Company, LP, and Enterprise Texas Pipeline L.P./Gulf South Pipeline Company, LP interconnects in Panola County, Texas, Customer shall pay an incremental Commodity charge of \$0.0068. These receipt points are available to those customers agreeing to pay the incremental rate(s) applicable to such points and are not available for pooling under Rate Schedule TAPS.

Issued by: J. Kyle Stephens, VP, Regulatory Affairs and Rates
Issued on: October 14, 2008

Effective on: October 1, 2008

Texas Gas Transmission, LLC
FERC Gas Tariff
Third Revised Volume No. 1

First Revised Sheet No. 26
Superseding
Original Sheet No. 26

Currently Effective Maximum Transportation Rates (\$ per MMBtu)
For Service Under Rate Schedule NNS

	Base Tariff Rates (1)	FERC ACA (2)	Currently Effective Rates (3)
Zone SL			
Daily Demand	0.1800		0.1800
Commodity	0.0253	0.0017	0.0270
Overrun	0.2053	0.0017	0.2070
Zone 1			
Daily Demand	0.2782		0.2782
Commodity	0.0431	0.0017	0.0448
Overrun	0.3213	0.0017	0.3230
Zone 2			
Daily Demand	0.3088		0.3088
Commodity	0.0460	0.0017	0.0477
Overrun	0.3548	0.0017	0.3565
Zone 3			
Daily Demand	0.3543		0.3543
Commodity	0.0490	0.0017	0.0507
Overrun	0.4033	0.0017	0.4050
Zone 4			
Daily Demand	0.4190		0.4190
Commodity	0.0614	0.0017	0.0631
Overrun	0.4804	0.0017	0.4821

Minimum Rate: Demand \$-0-; Commodity - Zone SL 0.0163
 Zone 1 0.0186
 Zone 2 0.0223
 Zone 3 0.0262
 Zone 4 0.0308

Notes:

- The maximum reservation charge component of the maximum firm volumetric capacity release rate shall be the applicable maximum daily demand rate herein pursuant to Section 16 of the General Terms and Conditions.

- For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, Customer shall pay an incremental transportation charge of:

Daily Demand	\$0.0621
Commodity	\$0.0155
Overrun	\$0.0776

This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.

- For receipts from Duke Field Services' Carthage Plant/Gulf South Pipeline Company, LP, Enbridge Pipelines, L.P./Gulf South Pipeline Company, LP, Energy Transfer Company/Gulf South Pipeline Company, LP, and Enterprise Texas Pipeline L.P./Gulf South Pipeline Company, LP interconnects in Panola County, Texas, Customer shall pay an incremental transportation charge of:

Daily Demand	\$0.1288
Commodity	\$0.0068
Overrun	\$0.1356

These receipt points are available to those customers agreeing to pay the incremental rate(s) applicable to such points and are not available for pooling under Rate Schedule TAPS.

Texas Gas Transmission, LLC
FERC Gas Tariff
Third Revised Volume No. 1

Second Revised Original Sheet No. 36
Superseding
First Revised Original Sheet No. 36

Schedule of Currently Effective Fuel Retention Percentages
Pursuant to Section 9.2 of the General Terms and Conditions

NNS/NNL/SGT/SGL/SNS RATE SCHEDULES

NNS/NNL/SGT/SGL WINTER				NNS/NNL/SGT/SGL SUMMER			
Delivery Zone	PFRP{1}	FAP{2}	EFRP{3}	Delivery Zone	PFRP{1}	FAP{2}	EFRP{3}
SL	1.57%	1.08%	2.65%	SL	1.80%	0.59%	2.39%
1	2.50%	(0.16%)	2.34%	1	2.07%	(0.37%)	1.70%
2	2.42%	(0.38%)	<u>2.04%</u>	2	2.28%	(0.36%)	<u>1.92%</u>
3	3.23%	0.35%	<u>3.58%</u>	3	2.62%	(0.06%)	<u>2.56%</u>
4	4.98%	1.06%	<u>6.04%</u>	4	2.77%	(0.55%)	<u>2.22%</u>

FT/STF/IT RATE SCHEDULES

WINTER				SUMMER			
Rec/Del Zone	PFRP	FAP	EFRP	Rec/Del Zone	PFRP	FAP	EFRP
SL or 1/SL	0.30%	0.03%	0.33%	SL or 1/SL	0.30%	(0.15%)	0.15%
SL or 1/1	1.50%	0.22%	1.72%	SL or 1/1	1.46%	1.19%	2.65%
SL or 1/2	1.91%	0.10%	2.01%	SL or 1/2	1.93%	(0.10%)	1.83%
SL or 1/3	2.10%	0.04%	<u>2.14%</u>	SL or 1/3	2.02%	0.00%	<u>2.02%</u>
SL or 1/4	2.92%	0.22%	<u>3.14%</u>	SL or 1/4	2.57%	0.02%	<u>2.59%</u>
2/2	0.29%	0.01%	0.30%	2/2	0.26%	0.13%	0.39%
2/3	0.29%	0.01%	0.30%	2/3	0.26%	0.13%	0.39%
2/4	1.10%	0.12%	1.22%	2/4	0.77%	0.15%	0.92%
3/3	0.29%	0.01%	0.30%	3/3	0.26%	0.13%	0.39%
3/4	1.10%	0.12%	1.22%	3/4	0.77%	0.15%	0.92%
4/4	0.83%	0.22%	1.05%	4/4	0.52%	0.06%	0.58%

FSS/FSS-M/ISS/ISS-M RATE SCHEDULES
Injection Only

PFRP	FAP	EFRP
1.74%	(1.00%)	0.74%

- {1} Projected Fuel Retention Percentage
- {2} Fuel Adjustment Percentage
- {3} Effective Fuel Retention Percentage

Issued by: J. Kyle Stephens, VP, Regulatory Affairs and Rates
Issued on: February 27, 2009
Effective on: April 1, 2009

Issued on: May 9, 2008
Effective on: July 1, 2008

TENNESSEE GAS PIPELINE COMPANY
FERC Gas Tariff
FIFTH REVISED VOLUME NO. 1

Thirty-Seventh Revised Sheet No. 20
Superseding
Thirty-Sixth Revised Sheet No. 20

RATES PER DEKATHERM

FIRM TRANSPORTATION - GS RATES (FT-GS)

Base Rates

RECEIPT ZONE	DELIVERY ZONE								
	0	L	1	2	3	4	5	6	
0	\$0.2138		\$0.4203	<u>\$0.5844</u>	\$0.6748	\$0.7814	\$0.8952	\$1.0698	
L		\$0.1771							
1	\$0.4318		\$0.3268	<u>\$0.4951</u>	\$0.5849	\$0.6915	\$0.8052	\$0.9804	
2	\$0.5844		\$0.4951	\$0.2000	\$0.2897	\$0.4144	\$0.5106	\$0.6852	
3	\$0.6748		\$0.5849	\$0.2897	\$0.1489	\$0.3995	\$0.4951	\$0.6698	
4	\$0.7995		\$0.7096	\$0.4144	\$0.3995	\$0.1886	\$0.2311	\$0.4061	
5	\$0.8952		\$0.8052	\$0.5106	\$0.4951	\$0.2311	\$0.1989	\$0.3466	
6	\$1.0698		\$0.9804	\$0.6852	\$0.6698	\$0.4061	\$0.3466	\$0.2374	

Surcharges

RECEIPT ZONE	DELIVERY ZONE								
	0	L	1	2	3	4	5	6	
PCB Adjustment: 1/	\$0.0000		\$0.0000	<u>\$0.0000</u>	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
L		\$0.0000							
1	\$0.0000		\$0.0000	<u>\$0.0000</u>	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
2	\$0.0000		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
3	\$0.0000		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
4	\$0.0000		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
5	\$0.0000		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
6	\$0.0000		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	

Annual Charge Adjustment (ACA): \$0.0017

Maximum Rates 2/, 3/

RECEIPT ZONE	DELIVERY ZONE								
	0	L	1	2	3	4	5	6	
0	\$0.2155		\$0.4220	\$0.5861	\$0.6765	\$0.7831	\$0.8969	\$1.0715	
L		\$0.1788							
1	\$0.4335		\$0.3285	\$0.4968	\$0.5866	\$0.6932	\$0.8069	\$0.9821	
2	\$0.5861		\$0.4968	\$0.2017	\$0.2914	\$0.4161	\$0.5123	\$0.6869	
3	\$0.6765		\$0.5866	\$0.2914	\$0.1506	\$0.4012	\$0.4968	\$0.6715	
4	\$0.8012		\$0.7113	\$0.4161	\$0.4012	\$0.1903	\$0.2328	\$0.4078	
5	\$0.8969		\$0.8069	\$0.5123	\$0.4968	\$0.2328	\$0.2006	\$0.3483	
6	\$1.0715		\$0.9821	\$0.6869	\$0.6715	\$0.4078	\$0.3483	\$0.2391	

Minimum Rates

RECEIPT ZONE	DELIVERY ZONE								
	0	L	1	2	3	4	5	6	
0	\$0.0026		\$0.0096	\$0.0161	\$0.0191	\$0.0233	\$0.0268	\$0.0326	
L		\$0.0034							
1	\$0.0096		\$0.0067	\$0.0129	\$0.0159	\$0.0202	\$0.0236	\$0.0294	
2	\$0.0161		\$0.0129	\$0.0024	\$0.0054	\$0.0100	\$0.0131	\$0.0189	
3	\$0.0191		\$0.0159	\$0.0054	\$0.0004	\$0.0095	\$0.0126	\$0.0184	
4	\$0.0237		\$0.0205	\$0.0100	\$0.0095	\$0.0015	\$0.0032	\$0.0090	

5	\$0.0268	\$0.0236	\$0.0131	\$0.0126	\$0.0032	\$0.0022	\$0.0069
6	\$0.0326	\$0.0294	\$0.0189	\$0.0184	\$0.0090	\$0.0069	\$0.0031

Notes:

- 1/ PCB adjustment surcharge originally effective for PCB Adjustment Period of July 1, 1995 - June 30, 2000, was revised and the PCB Adjustment Period has been extended until June 30, 2010 as required by the Stipulation and Agreement filed on May 15, 1995 and approved by Commission Orders issued November 29, 1995 and February 20, 1996.
- 2/ Maximum rates are inclusive of base rates and above surcharges.
- 3/ The applicable fuel retention percentages are listed on Sheet No. 29, provided that for service rendered solely by displacement, shipper shall render only the quantity of gas associated with losses of .5%.

Issued by: Patrick A. Johnson, Vice President

Issued on: August 29, 2008

Effective on: October 1, 2008

TENNESSEE GAS PIPELINE COMPANY
FERC Gas Tariff
FIFTH REVISED VOLUME NO. 1

Twentieth Revised Sheet No. 23A
Superseding
Nineteenth Revised Sheet No. 23A

RATES PER DEKATHERM

COMMODITY RATES
RATE SCHEDULE FOR FT-A

Base Commodity Rates

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0439		\$0.0669	\$0.0880	\$0.0978	\$0.1118	\$0.1231	\$0.1608
L		\$0.0286						
1	\$0.0669		\$0.0572	\$0.0776	\$0.0874	\$0.1014	\$0.1126	\$0.1503
2	\$0.0880		\$0.0776	\$0.0433	\$0.0530	\$0.0681	\$0.0783	\$0.1159
3	\$0.0978		\$0.0874	\$0.0530	\$0.0366	\$0.0663	\$0.0765	\$0.1142
4	\$0.1129		\$0.1025	\$0.0681	\$0.0663	\$0.0401	\$0.0459	\$0.0834
5	\$0.1231		\$0.1126	\$0.0783	\$0.0765	\$0.0459	\$0.0427	\$0.0765
6	\$0.1608		\$0.1503	\$0.1159	\$0.1142	\$0.0834	\$0.0765	\$0.0642

Minimum Commodity Rates 2/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0026		\$0.0096	\$0.0161	\$0.0191	\$0.0233	\$0.0268	\$0.0326
L		\$0.0034						
1	\$0.0096		\$0.0067	\$0.0129	\$0.0159	\$0.0202	\$0.0236	\$0.0294
2	\$0.0161		\$0.0129	\$0.0024	\$0.0054	\$0.0100	\$0.0131	\$0.0189
3	\$0.0191		\$0.0159	\$0.0054	\$0.0004	\$0.0095	\$0.0126	\$0.0184
4	\$0.0237		\$0.0205	\$0.0100	\$0.0095	\$0.0015	\$0.0032	\$0.0090
5	\$0.0268		\$0.0236	\$0.0131	\$0.0126	\$0.0032	\$0.0022	\$0.0069
6	\$0.0326		\$0.0294	\$0.0189	\$0.0184	\$0.0090	\$0.0069	\$0.0031

Maximum Commodity Rates 1/, 2/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0456		\$0.0686	\$0.0897	\$0.0995	\$0.1135	\$0.1248	\$0.1625
L		\$0.0303						
1	\$0.0686		\$0.0589	\$0.0793	\$0.0891	\$0.1031	\$0.1143	\$0.1520
2	\$0.0897		\$0.0793	\$0.0450	\$0.0547	\$0.0698	\$0.0800	\$0.1176
3	\$0.0995		\$0.0891	\$0.0547	\$0.0383	\$0.0680	\$0.0782	\$0.1159
4	\$0.1146		\$0.1042	\$0.0698	\$0.0680	\$0.0418	\$0.0476	\$0.0851
5	\$0.1248		\$0.1143	\$0.0800	\$0.0782	\$0.0476	\$0.0444	\$0.0782
6	\$0.1625		\$0.1520	\$0.1176	\$0.1159	\$0.0851	\$0.0782	\$0.0659

Notes:

- 1/ The above maximum rates include a per Dth charge for:
(ACA) Annual Charge Adjustment \$0.0017
- 2/ The applicable fuel retention percentages are listed on Sheet No. 29, provided that for service rendered solely by displacement, shipper shall render only the quantity of gas associated with losses of .5%.

TENNESSEE GAS PIPELINE COMPANY
FERC Gas Tariff
FIFTH REVISED VOLUME NO. 1

Sixteenth Revised Sheet No. 23B
Superseding
Fifteenth Revised Sheet No. 23B

RATES PER DEKATHERM

FIRM TRANSPORTATION RATES
RATE SCHEDULE FOR FT-G

Base Reservation Rates

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$3.10		\$6.45	\$9.06	\$10.53	\$12.22	\$14.09	\$16.59
L		\$2.71						
1	\$6.66		\$4.92	\$7.62	\$9.08	\$10.77	\$12.64	\$15.15
2	\$9.06		\$7.62	\$2.86	\$4.32	\$6.32	\$7.89	\$10.39
3	\$10.53		\$9.08	\$4.32	\$2.05	\$6.08	\$7.64	\$10.14
4	\$12.53		\$11.08	\$6.32	\$6.08	\$2.71	\$3.38	\$5.89
5	\$14.09		\$12.64	\$7.89	\$7.64	\$3.38	\$2.85	\$4.93
6	\$16.59		\$15.15	\$10.39	\$10.14	\$5.89	\$4.93	\$3.16

Surcharges

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
PCB Adjustment: 1/	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
L		\$0.00						
1	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

Maximum Reservation Rates 2/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$3.10		\$6.45	\$9.06	\$10.53	\$12.22	\$14.09	\$16.59
L		\$2.71						
1	\$6.66		\$4.92	\$7.62	\$9.08	\$10.77	\$12.64	\$15.15
2	\$9.06		\$7.62	\$2.86	\$4.32	\$6.32	\$7.89	\$10.39
3	\$10.53		\$9.08	\$4.32	\$2.05	\$6.08	\$7.64	\$10.14
4	\$12.53		\$11.08	\$6.32	\$6.08	\$2.71	\$3.38	\$5.89
5	\$14.09		\$12.64	\$7.89	\$7.64	\$3.38	\$2.85	\$4.93
6	\$16.59		\$15.15	\$10.39	\$10.14	\$5.89	\$4.93	\$3.16

Minimum Base Reservation Rates The minimum FT-G Reservation Rate is \$0.00 per Dth

Notes:

- 1/ PCB adjustment surcharge originally effective for PCB Adjustment Period of July 1, 1995 - June 30, 2000, was revised and the PCB Adjustment Period has been extended until June 30, 2010 as required by the Stipulation and Agreement filed on May 15, 1995 and approved by Commission Orders issued November 29, 1995 and February 20, 1996.
- 2/ Maximum rates are inclusive of base rates and above surcharges.

Issued by: Patrick A. Johnson, Vice President
Issued on: May 30, 2008

Effective on: July 1, 2008

TENNESSEE GAS PIPELINE COMPANY
FERC Gas Tariff
FIFTH REVISED VOLUME NO. 1

Eighteenth Revised Sheet No. 23C
Superseding
Seventeenth Revised Sheet No. 23C

RATES PER DEKATHERM

COMMODITY RATES
RATE SCHEDULE FOR FT-G

Base Commodity Rate

RECEIPT ZONE	DELIVERY ZONE								
	0	L	1	2	3	4	5	6	
0	\$0.0439		\$0.0669	<u>\$0.0880</u>	\$0.0978	\$0.1118	\$0.1231	\$0.1608	
L		\$0.0286							
1	\$0.0669		\$0.0572	<u>\$0.0776</u>	\$0.0874	\$0.1014	\$0.1126	\$0.1503	
2	\$0.0880		\$0.0776	\$0.0433	\$0.0530	\$0.0681	\$0.0783	\$0.1159	
3	\$0.0978		\$0.0874	\$0.0530	\$0.0366	\$0.0663	\$0.0765	\$0.1142	
4	\$0.1129		\$0.1025	\$0.0681	\$0.0663	\$0.0401	\$0.0459	\$0.0834	
5	\$0.1231		\$0.1126	\$0.0783	\$0.0765	\$0.0459	\$0.0427	\$0.0765	
6	\$0.1608		\$0.1503	\$0.1159	\$0.1142	\$0.0834	\$0.0765	\$0.0642	

Minimum
Commodity Rates 2/

RECEIPT ZONE	DELIVERY ZONE								
	0	L	1	2	3	4	5	6	
0	\$0.0026		\$0.0096	\$0.0161	\$0.0191	\$0.0233	\$0.0268	\$0.0326	
L		\$0.0034							
1	\$0.0096		\$0.0067	\$0.0129	\$0.0159	\$0.0202	\$0.0236	\$0.0294	
2	\$0.0161		\$0.0129	\$0.0024	\$0.0054	\$0.0100	\$0.0131	\$0.0189	
3	\$0.0191		\$0.0159	\$0.0054	\$0.0004	\$0.0095	\$0.0126	\$0.0184	
4	\$0.0237		\$0.0205	\$0.0100	\$0.0095	\$0.0015	\$0.0032	\$0.0090	
5	\$0.0268		\$0.0236	\$0.0131	\$0.0126	\$0.0032	\$0.0022	\$0.0069	
6	\$0.0326		\$0.0294	\$0.0189	\$0.0184	\$0.0090	\$0.0069	\$0.0031	

Maximum
Commodity Rates 1/, 2/

RECEIPT ZONE	DELIVERY ZONE								
	0	L	1	2	3	4	5	6	
0	\$0.0456		\$0.0686	\$0.0897	\$0.0995	\$0.1135	\$0.1248	\$0.1625	
L		\$0.0303							
1	\$0.0686		\$0.0589	\$0.0793	\$0.0891	\$0.1031	\$0.1143	\$0.1520	
2	\$0.0897		\$0.0793	\$0.0450	\$0.0547	\$0.0698	\$0.0800	\$0.1176	
3	\$0.0995		\$0.0891	\$0.0547	\$0.0383	\$0.0680	\$0.0782	\$0.1159	
4	\$0.1146		\$0.1042	\$0.0698	\$0.0680	\$0.0418	\$0.0476	\$0.0851	
5	\$0.1248		\$0.1143	\$0.0800	\$0.0782	\$0.0476	\$0.0444	\$0.0782	
6	\$0.1625		\$0.1520	\$0.1176	\$0.1159	\$0.0851	\$0.0782	\$0.0659	

Notes:

- 1/ The above maximum rates include a per Dth charge for:
(ACA) Annual Charge Adjustment \$0.0017
- 2/ The applicable fuel retention percentages are listed on Sheet No. 29, provided that for service rendered solely by displacement, shipper shall render only the quantity of gas associated with losses of .5%.

Issued by: Patrick A. Johnson, Vice President
Issued on: August 29, 2008 Effective

RATES PER DEKATHERM

STORAGE SERVICE

Rate Schedule and Rate	Tariff Rate	ADJUSTMENTS (ACA) (TCSM) (PCB) 2/			Current Adjustment	Retention Percent 1/
FIRM STORAGE SERVICE (FS) - PRODUCTION AREA						
Deliverability Rate	\$2.02		\$0.00	\$2.02		
Space Rate	\$0.0248		\$0.0000	\$0.0248		
Injection Rate	\$0.0053			\$0.0053		1.49%
Withdrawal Rate	\$0.0053			\$0.0053		
Overrun Rate	\$0.2427			\$0.2427		
FIRM STORAGE SERVICE (FS) - MARKET AREA						
Deliverability Rate	\$1.15		\$0.00	\$1.15		
Space Rate	\$0.0185		\$0.0000	\$0.0185		
Injection Rate	\$0.0102			\$0.0102		1.49%
Withdrawal Rate	\$0.0102			\$0.0102		
Overrun Rate	\$0.1380			\$0.1380		
INTERRUPTIBLE STORAGE SERVICE (IS) - MARKET AREA						
Space Rate	\$0.0848		\$0.0000	\$0.0848		
Injection Rate	\$0.0102			\$0.0102		1.49%
Withdrawal Rate	\$0.0102			\$0.0102		
INTERRUPTIBLE STORAGE SERVICE (IS) - PRODUCTION AREA						
Space Rate	\$0.0993		\$0.0000	\$0.0993		
Injection Rate	\$0.0053			\$0.0053		1.49%
Withdrawal Rate	\$0.0053			\$0.0053		

1/ The quantity of gas associated with losses is 0.5%.

2/ PCB adjustment surcharge originally effective for PCB Adjustment Period of July 1, 1995 - June 30, 2000, was revised and the PCB Adjustment Period has been extended until June 30, 2010 as required by the Stipulation and Agreement filed on May 15, 1995 and approved by Commission Orders issued November 29, 1995 and February 20, 1996.

Issued by: Patrick A. Johnson, Vice President

Issued on: May 30, 2008

Effective on: July 1, 2008

Excess Withdrawal Rate \$1.1600 \$0.0019 \$1.1619

1/ The quantity of gas associated with losses is 0.5%.

2/ PCB adjustment surcharge originally effective for PCB Adjustment Period of July 1, 1995 - June 30, 2000, was revised and the PCB Adjustment Period has been extended until June 30, 2006 as required by the Stipulation and Agreement filed on May 15, 1995 and approved by Commission Orders issued November 29, 1995 and February 20, 1996.

Tennessee Gas Pipeline

TENNESSEE GAS PIPELINE COMPANY
FERC Gas Tariff
FIFTH REVISED VOLUME NO. 1

Third Revised Sheet No. 29
Superseding
First Revised Sheet No. 29

FUEL AND LOSS RETENTION PERCENTAGE 1\,2\,3\
=====

NOVEMBER - MARCH

RECEIPT ZONE	Delivery Zone							
	0	L	1	2	3	4	5	6
0	0.89%		2.79%	<u>5.16%</u>	5.88%	6.79%	7.88%	8.71%
L		1.01%						
1	1.74%		1.91%	<u>4.28%</u>	4.99%	5.90%	6.99%	7.82%
2	4.59%		2.13%	1.43%	2.15%	3.05%	4.15%	4.98%
3	6.06%		3.60%	1.23%	0.69%	2.64%	3.69%	4.52%
4	7.43%		4.97%	2.68%	3.07%	1.09%	1.33%	2.17%
5	7.51%		5.05%	2.76%	3.14%	1.16%	1.28%	2.09%
6	8.93%		6.47%	4.18%	4.56%	2.50%	1.40%	0.89%

APRIL - OCTOBER

RECEIPT ZONE	Delivery Zone							
	0	L	1	2	3	4	5	6
0	0.84%		2.44%	<u>4.43%</u>	5.04%	5.80%	6.72%	7.42%
L		0.95%						
1	1.56%		1.70%	<u>3.69%</u>	4.29%	5.06%	5.97%	6.67%
2	3.95%		1.88%	1.30%	1.90%	2.66%	3.58%	4.28%
3	5.19%		3.12%	1.13%	0.67%	2.32%	3.19%	3.90%
4	6.34%		4.28%	2.35%	2.67%	1.01%	1.21%	1.92%
5	6.41%		4.34%	2.41%	2.74%	1.07%	1.17%	1.86%
6	7.61%		5.53%	3.61%	3.93%	2.20%	1.27%	0.85%

- 1\ Included in the above Fuel and Loss Retention Percentages is the quantity of gas associated with losses of 0.5%.
- 2\ For service that is rendered entirely by displacement shipper shall render only the quantity of gas associated with losses of 0.5%.
- 3\ The above percentages are applicable to (IT) Interruptible Transportation, (FT-A) Firm Transportation, (FT-GS) Firm Transportation-GS, (PAT) Preferred Access Transportation, (IT-X) Interruptible Transportation-X, (FT-G) Firm Transportation-G.

Issued by: Patrick A. Johnson, Vice President
Issued on: February 29, 2008

Effective on: April 1, 2008

Twentieth Revised Sheet No. 10
Effective Date: April 1, 2009

CURRENTLY EFFECTIVE RATES

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt	Adjustment ----- Sec. 24	Maximum Rate Per Dt	Minimum Rate Per Dt	Fuel Reimbursement
	(1)	(2)	(3)	(4)	(5)
RATE SCHEDULE FT					

Field Zone to Zone 2					
- Reservation Rate	\$ 9.7097	-	\$ 9.7097	-	-
- Usage Rate (1)	0.0141	-	0.0141	\$ 0.0141	2.59 % (2)
- Overrun Rate (3)	0.3192	-	0.3192	-	-
Zone 1A to Zone 2					
- Reservation Rate	\$ 6.0096	-	\$ 6.0096	-	-
- Usage Rate (1)	0.0117	-	0.0117	\$ 0.0117	2.25 % (2)
- Overrun Rate (3)	0.1976	-	0.1976	-	-
Zone 1B to Zone 2					
- Reservation Rate	\$ 4.5557	-	\$ 4.5557	-	-
- Usage Rate (1)	0.0062	-	0.0062	\$ 0.0062	1.39 % (2)
- Overrun Rate (3)	0.1498	-	0.1498	-	-
Zone 2 Only					
- Reservation Rate	\$ 3.4350	-	\$ 3.4350	-	-
- Usage Rate (1)	0.0011	-	0.0011	\$ 0.0011	1.10 % (2)
- Overrun Rate (3)	0.1129	-	0.1129	-	-
Field Zone to Zone 1B					
- Reservation Rate	\$ 8.4890	-	\$ 8.4890	-	-
- Usage Rate (1)	0.0130	-	0.0130	\$ 0.0130	2.28 % (2)
- Overrun Rate (3)	0.2791	-	0.2791	-	-
Zone 1A to Zone 1B					
- Reservation Rate	\$ 4.7889	-	\$ 4.7889	-	-
- Usage Rate (1)	0.0106	-	0.0106	\$ 0.0106	1.94 % (2)
- Overrun Rate (3)	0.1574	-	0.1574	-	-
Zone 1B Only					
- Reservation Rate	\$ 3.3350	-	\$ 3.3350	-	-
- Usage Rate (1)	0.0051	-	0.0051	\$ 0.0051	1.08 % (2)
- Overrun Rate (3)	0.1096	-	0.1096	-	-
Field Zone to Zone 1A					
- Reservation Rate	\$ 7.3683	-	\$ 7.3683	-	-
- Usage Rate (1)	0.0079	-	0.0079	\$ 0.0079	1.99 % (2)
- Overrun Rate (3)	0.2422	-	0.2422	-	-
Zone 1A Only					
- Reservation Rate	\$ 3.6682	-	\$ 3.6682	-	-
- Usage Rate (1)	0.0055	-	0.0055	\$ 0.0055	1.65 % (2)
- Overrun Rate (3)	0.1206	-	0.1206	-	-
Field Zone Only					
- Reservation Rate	\$ 3.7001	-	\$ 3.7001	-	-
- Usage Rate (1)	0.0024	-	0.0024	\$ 0.0024	1.13 % (2)
- Overrun Rate (3)	0.1216	-	0.1216	-	-
Gathering Charge (All Zones)					
- Reservation Rate	\$ 0.3257	-	\$ 0.3257	-	-
- Overrun Rate (3)	0.0107	-	0.0107	-	-

(1) Excludes Section 21 Annual Charge Adjustment: \$0.0017

(2) Fuel reimbursement for backhauls is 0.34%

(3) Maximum firm volumetric rate applicable for capacity release with a term of more than one year

(3) Maximum firm volumetric rate applicable for capacity release

(2) Fuel reimbursement for backhauls is 0.41%

(3) Maximum firm volumetric rate applicable for capacity release

Atmos Energy Corporation
Basis for Indexed Gas Cost
For the Quarter of August through October 2009

The projected commodity price was provided by the Gas Supply Department and was based upon the following:

- A. The Gas Supply Department reviewed the NYMEX futures close prices for the quarter of August through October 2009 during the period **June 16 through June 24, 2009** which are listed below:

		Aug-09 (\$/MMBTU)	Sep-09 (\$/MMBTU)	Oct-09 (\$/MMBTU)
Tuesday	06/16/09	4.312	4.448	4.670
Wednesday	06/17/09	4.424	4.550	4.753
Thursday	06/18/09	4.278	4.414	4.614
Friday	06/19/09	4.193	4.317	4.514
Monday	06/22/09	4.071	4.187	4.381
Tuesday	06/23/09	4.007	4.129	4.324
Wednesday	06/24/09	3.906	4.046	4.263
		<u>\$4.170</u>	<u>\$4.299</u>	<u>\$4.503</u>

- B. The Company believes prices will remain stable and prices for the quarter of August through October 2009 will settle at \$4.324 per MMBTU (**based on the average of the past seven days**) for the period that the GCA is to become effective.

In support of Item B, a worksheet entitled "Estimated Weighted Average Cost of Gas" has been filed under a Petition for Confidentiality in this Case.

Atmos Energy Corporation
 Estimated Weighted Average Cost of Gas
 For the Quarter of August through October 2009

	August-09			September-09			October-09			Total		
	<u>Volumes</u>	<u>Rate</u>	<u>Value</u>	<u>Volumes</u>	<u>Rate</u>	<u>Value</u>	<u>Volumes</u>	<u>Rate</u>	<u>Value</u>	<u>Volumes</u>	<u>Rate</u>	<u>Value</u>
Texas Gas												
Trunkline												
Tennessee Gas												
TX Gas Storage												
TN Gas Storage												
WKG Storage												
Midwestern												

(This information has been filed under a Petition for Confidentiality)

WACOGs

Atmos Energy Corporation
 Correction Factor (CF)
 For the Three Months Ended April, 2009
 Case No. 2009-00000

Line No.	(1) Month	(2) Actual Purchased Volume (Mcf)	(3) Recoverable Gas Cost	(4) Actual GCA Recovered Gas Cost	(5) Under (Over) Recovery Amount	(6) Adjustments	(7) Total
1	February-09	2,743,148	\$17,929,213.82	\$28,106,609.90	(\$10,177,396.08)	\$0.00	(\$10,177,396.08)
2							
3	March-09	1,782,817	\$18,014,994.41	\$22,152,391.97	(\$4,137,397.56)	\$0.00	(\$4,137,397.56)
4							
5	April-09	1,205,518	\$12,095,217.05	\$8,580,330.92	\$3,514,886.13	\$0.00	\$3,514,886.13
6							
8							
9							
10							
11							
12							
13	Total Gas Cost						
14	Under/(Over) Recovery *		<u>\$48,039,425.28</u>	<u>\$58,839,332.79</u>	<u>(\$10,799,907.51)</u>	<u>\$0.00</u>	<u>(\$10,799,907.51)</u>
15							
16	PBR Savings reflected in Gas Costs		<u>\$877,196.42</u>				
17							
18	Account Balance 1910 through January, 2009 (December 2008 GL)						\$826,893.22
19	Total Gas Cost Under/(Over) Recovery for the three months ended March 2009						(10,799,907.51)
20	Recovery from outstanding Correction Factor (CF)						(6,441,714.97)
21	Account 191 Balance @ April 2009						<u>\$ (16,414,729.26)</u>
22	(May GL)						
23							
24							
25	Derivation of Correction Factor (CF):						
26							
27	Account 191 Balance					<u>(\$16,414,729)</u>	
28	Divided By: Total Expected Customer Sales					18,559,563	/MCF
29							
30	Correction Factor (CF)					<u>(\$0.8844)</u>	/MCF
31							
32							

Atmos Energy Corporation
Recoverable Gas Cost Calculation
For the Three Months Ended April, 2009
Case No. 2009-00000

Line No.	Description	GL Unit	Mar-09	Apr-09	May-09
			(1)	(2)	(3)
			Month		
			February-09	March-09	April-09
1	Supply Volume				
2	Pipelines:				
3	Texas Gas Transmission ¹	Mcf	0	0	0
4	Tennessee Gas Pipeline ¹	Mcf	0	0	0
5	Trunkline Gas Company ¹	Mcf	0	0	0
6	Midwestern Pipeline ¹	Mcf	0	0	0
7	Total Pipeline Supply	Mcf	0	0	0
8	Total Other Suppliers	Mcf	762,947	620,335	2,505,292
9	Off System Storage				
10	Texas Gas Transmission	Mcf	0	0	0
11	Tennessee Gas Pipeline	Mcf	0	0	0
12	System Storage				
13	Withdrawals	Mcf	958,753	713,610	331,284
14	Injections	Mcf	(40,647)	(527,170)	(941,621)
15	Producers	Mcf	3,396	7,831	12,461
16	Pipeline Imbalances cashed out	Mcf	0	0	0
17	System Imbalances ²	Mcf	1,058,699	968,211	(701,898)
18	Total Supply	Mcf	2,743,148	1,782,817	1,205,518
19					
20	Change in Unbilled	Mcf			
21	Company Use	Mcf	0	0	0
22	Unaccounted For	Mcf	0	0	0
23	Total Purchases	Mcf	2,743,148	1,782,817	1,205,518

¹ Includes settlement of historical imbalances and prepaid items.

² Includes Texas Gas No-Notice Service volumes and monthly imbalances related to transportation customer activities.

Atmos Energy Corporation
Recoverable Gas Cost Calculation
For the Three Months Ended April, 2009
Case No. 2009-00000

Line No.	Description	GL Unit	Mar-09	Apr-09	May-09
			(1)	(2)	(3)
			Month		
			February-09	March-09	April-09
1	Supply Cost				
2	Pipelines:				
3	Texas Gas Transmission ¹	\$	1,526,431	1,676,280	1,487,778
4	Tennessee Gas Pipeline ¹	\$	351,840	328,867	308,214
5	Trunkline Gas Company ¹	\$	28,526	30,899	7,641
6	Midwestern Pipeline ¹	\$	0	0	0
7	Total Pipeline Supply	\$	1,906,798	2,036,046	1,803,632
8	Total Other Suppliers	\$	3,163,000	2,177,999	8,718,977
9	Hedging Settlements	\$	639,920	1,291,060	0
10	Off System Storage				
11	Texas Gas Transmission	\$	0	0	0
12	Tennessee Gas Pipeline	\$	0	0	0
13	WKG Storage	\$	122,500	122,500	122,500
14	System Storage				
15	Withdrawals	\$	9,358,349	7,041,421	2,548,574
16	Injections	\$	(183,772)	(2,084,577)	(3,405,865)
17	Producers	\$	15,326	30,749	42,923
18	Pipeline Imbalances cashed out	\$	0	0	0
19	System Imbalances ²	\$	2,907,093	7,399,796	2,264,475
20	Sub-Total	\$	17,929,214	18,014,994	12,095,217
21	Pipeline Refund + Interest				
22	Change in Unbilled	\$			
23	Company Use	\$	0	0	0
24	Recovered thru Transportation	\$	0	0	0
25	Total Recoverable Gas Cost	\$	17,929,214	18,014,994	12,095,217

¹ Includes demand charges, cost of settlement of historical imbalances and prepaid items.

² Includes Texas Gas No-Notice Service volumes and monthly imbalances related to transportation customer activities.

Atmos Energy Corporation
 Recovery from Correction Factors (CF)
 For the Three Months Ended April, 2009
 Case No. 2009-00000

Line No.	Month	Type of Sales	Mcf Sold	CF Rate	CF Recoveries	PBR Rate	PBRRF Recoveries	GCA Rate	GCA Recoveries	Total Recoveries
1	February-09	G-1 Sales	3,068,840.0	\$0.9331	\$2,863,534.60	0.0906	\$278,036.90	\$9.0769	\$27,855,553.80	\$30,997,125.30
2		G-2 Sales	15,924.0	0.9331	\$14,858.68	0.0906	\$1,442.71	\$9.0769	144,540.56	\$160,841.95
3		T-2 Overrun Sales	5,893.0	1.0264	\$6,048.58	0.0906	\$533.91	\$8.9836	52,940.35	\$59,522.84
4		T-3 Overrun Sales	2,759.0	1.0264	\$2,831.84	0.0906	\$249.97	\$8.9836	24,785.75	\$27,867.56
5		T-4 Overrun Sales	1,595.0	1.0264	\$1,637.11	0.0906	\$144.51	\$8.9836	14,328.84	\$16,110.46
6		Sub Total	3,095,011.0		2,888,910.81		\$280,408.00		28,092,149.30	\$31,261,468.11
7		Timing: Cycle Billing and PPA's			(955.22)		(\$0.49)		14,460.60	\$13,504.89
8		Total	3,095,011.0		2,887,955.59		\$280,407.51		28,106,609.90	\$31,274,973.00
9										
10										
11	March-09	G-1 Sales	2,416,581.0	\$0.9331	\$2,254,911.73	0.0906	\$218,942.24	\$9.0769	\$21,935,064.08	\$24,408,918.05
12		G-2 Sales	20,552.0	0.9331	19,177.07	0.0906	\$1,862.01	\$9.0769	186,548.45	\$207,587.53
13		T-2 Overrun Sales	7,140.0	1.0264	7,328.50	0.0906	\$646.88	\$8.9836	64,142.90	\$72,118.29
14		T-3 Overrun Sales	1,368.0	1.0264	1,404.12	0.0906	\$123.94	\$8.9836	12,289.56	\$13,817.63
15		T-4 Overrun Sales	915.0	1.0264	939.16	0.0906	\$82.90	\$8.9836	8,219.99	\$9,242.05
16		Sub Total	2,446,556.0		2,283,760.58		\$221,657.97		22,206,264.99	\$24,711,683.54
17		Timing: Cycle Billing and PPA's			(877.74)		\$0.20		(53,873.02)	(\$54,750.56)
18		Total			2,282,882.84		\$221,658.17		22,152,391.97	\$24,656,932.98
19										
20										
21	April-09	G-1 Sales	1,336,968.0	\$0.9331	\$1,247,524.84	0.0906	\$121,129.30	\$6.2842	\$8,401,774.31	\$9,770,428.45
22		G-2 Sales	21,921.0	0.9331	20,454.49	0.0906	\$1,986.04	\$6.2842	137,755.95	\$160,196.48
23		T-2 Overrun Sales	0.0	1.0264	0.00	0.0906	\$0.00	\$6.1909	0.00	\$0.00
24		T-3 Overrun Sales	2,153.0	1.0264	2,209.84	0.0906	\$195.06	\$6.1909	13,329.01	\$15,733.91
25		T-4 Overrun Sales	951.0	1.0264	976.11	0.0906	\$86.16	\$6.1909	5,887.55	\$6,949.82
26		Sub Total	1,361,993.0		1,271,165.28		\$123,396.57		8,558,746.81	\$9,953,308.65
27		Timing: Cycle Billing and PPA's			(288.74)		\$0.24		21,584.11	\$21,295.62
28		Total			1,270,876.54		\$123,396.81		8,580,330.92	\$9,974,604.27
29										
30										
31		Total Recovery from Correction Factor (CF)			<u>\$6,441,714.97</u>					
32		Total Recovery from Performance Based Rate Recovery Factor (PBRRF)					<u>\$625,462.49</u>			
33		Total Recoveries from Expected Gas Cost (EGC) Factor							<u>\$58,839,332.79</u>	
34		Total Recoveries from Gas Cost Adjustment Factor (GCA)								<u>\$65,906,510.25</u>

35
 36 When Carriage (T-3 and T-4) customers have a positive imbalance that has been approved by the
 37 Company, the customer is billed for the imbalance volumes at a rate equal to 110% of the Company's
 38 applicable sales rate according to Section 6(a) of P.S.C. No. 20, Sheet Nos. 41A and 47A.

39
 40 **NOTE: The cycle billing is a result of customers being billed by the meter read date.**
 41 **The prior period adjustments (PPA's) consists of billing revisions/adjustments.**

Atmos Energy Corporation
 Detail Sheet for Supply Volumes & Costs
 Traditional and Other Pipelines

Description	February, 2009		March, 2009		April, 2009	
	MCF	Cost	MCF	Cost	MCF	Cost
1 Texas Gas Pipeline Area						
2 LG&E Natural						
3 Texaco Gas Marketing						
4 CMS						
5 WESCO						
6 Southern Energy Company						
7 Union Pacific Fuels						
8 Atmos Energy Marketing, LLC						
9 Engage						
10 ERI						
11 Prepaid						
12 Reservation						
13 Hedging Costs - All Zones						
14						
15 Total	411,824	\$1,613,001.81	449,802	\$1,543,613.07	2,207,193	\$7,693,855.38
16						
17						
18 Tennessee Gas Pipeline Area						
19 Atmos Energy Marketing, LLC						
20 Union Pacific Fuels						
21 WESCO						
22 Prepaid						
23 Reservation						
24 Fuel Adjustment						
25						
26 Total	238,092	\$1,049,591.78	92,167	\$336,309.55	267,925	\$933,809.74
27						
28						
29 Trunkline Gas Company						
30 Atmos Energy Marketing, LLC						
31 Engage						
32 Prepaid						
33 Reservation						
34 Fuel Adjustment						
35						
36 Total	113,031	\$500,406.21	78,366	\$298,076.87	30,174	\$91,311.60
37						
38						
39 Midwestern Pipeline						
40 Atmos Energy Marketing, LLC						
41 LG&E Natural						
42 Anadarko						
43 Prepaid						
44 Reservation						
45 Fuel Adjustment						
46						
47 Total	0	\$0.00	0	\$0.00	0	\$0.00
48						
49						
50 All Zones						
51 Total	762,947	\$3,162,999.80	620,335	\$2,177,999.49	2,505,292	\$8,718,976.72
52						
53						
54						

**** Detail of Volumes and Prices Has Been Filed Under Petition for Confidentiality ****

**COMMONWEALTH OF KENTUCKY
BEFORE THE
KENTUCKY PUBLIC SERVICE COMMISSION**

RECEIVED

JUN 29 2009

In the Matter of:

**GAS COST ADJUSTMENT)
FILING OF)
ATMOS ENERGY CORPORATION)**

**PUBLIC SERVICE
CASE NO. COMMISSION
2009-00000**

**PETITION FOR CONFIDENTIALITY OF INFORMATION
BEING FILED WITH THE KENTUCKY PUBLIC SERVICE COMMISSION**

Atmos Energy Corporation ("Atmos") respectfully petitions the Kentucky Public Service Commission ("Commission") pursuant to 807 KAR 5:001 Section 7 and all other applicable law, for confidential treatment of the information which is described below and which is attached hereto. In support of this Petition, Atmos states as follows:

1. Atmos is filing its Gas Cost Adjustment ("GCA") for the quarterly period commencing on May 1, 2009 through July 31, 2009. This GCA filing also contains Atmos' quarterly Correction Factor (CF) as well as information pertaining to Atmos' projected gas prices. The following two attachments contain information which requires confidential treatment.
 - a. The attached Exhibit D, Page 5 of 5 contains confidential information from which the actual price being paid by Atmos for natural gas to its supplier can be determined.
 - b. The attached Weighted Average Cost of Gas ("WACOG") schedule in support of Exhibit C, Page 15 of 15 contains confidential information pertaining to prices projected to be paid by Atmos for purchase contracts.

2. Information of the type described above has previously been filed by Atmos with the Commission under petitions for confidentiality. The Commission has consistently granted confidential protection to that type of information in each of the prior GCA filings in KPSC Case No. 1999-070. The information contained in the attached WACOG schedule has also been filed with the Commission under a Petition for Confidentiality in Case No. 97-513.

3. All of the information sought to be protected herein as confidential, if publicly disclosed, would have serious adverse consequences to Atmos and its customers. Public disclosure of this information would impose an unfair commercial disadvantage on Atmos. Atmos has successfully negotiated an extremely advantageous gas supply contract that is very beneficial to Atmos and its ratepayers. Detailed information concerning that contract, including commodity costs, demand and transportation charges, reservations fees, etc. on specifically identified pipelines, if made available to Atmos' competitors, (including specifically non-regulated gas marketers), would clearly put Atmos to an unfair commercial disadvantage. Those competitors for gas supply would be able to gain information that is otherwise confidential about Atmos' gas purchases and transportation costs and strategies. The Commission has accordingly granted confidential protection to such information.

4. Likewise, the information contained in the WACOG schedule in support of Exhibit C, Page 15 of 15, also constitutes sensitive, proprietary information which if publicly disclosed would put Atmos to an unfair commercial disadvantage in future negotiations.

5. Atmos would not, as a matter of company policy, disclose any of the information for which confidential protection is sought herein to any person or entity, except as required by law or pursuant to a court order or subpoena. Atmos' internal practices and policies are directed towards non-disclosure of the attached information. In fact, the information contained in the

attached report is not disclosed to any personnel of Atmos except those who need to know in order to discharge their responsibility. Atmos has never disclosed such information publicly. This information is not customarily disclosed to the public and is generally recognized as confidential and proprietary in the industry.

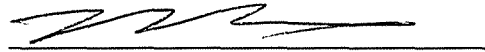
6. There is no significant interest in public disclosure of the attached information. Any public interest in favor of disclosure of the information is out weighed by the competitive interest in keeping the information confidential.

7. The attached information is also entitled to confidential treatment because it constitutes a trade secret under the two prong test of KRS 265.880: (a) the economic value of the information as derived by not being readily ascertainable by other persons who might obtain economic value by its disclosure; and, (b) the information is the subject of efforts that are reasonable under the circumstances to maintain its secrecy. The economic value of the information is derived by Atmos maintaining the confidentiality of the information since competitors and entities with whom Atmos transacts business could obtain economic value by its disclosure.

8. Pursuant to 807 KAR 5:001 Section 7(3) temporary confidentiality of the attached information should be maintained until the Commission enters an order as to this petition. Once the order regarding confidentiality has been issued, Atmos would have twenty (20) days to seek alternative remedies pursuant to 807 KAR 5:001 Section 7(4).

WHEREFORE, Atmos petitions the Commission to treat as confidential all of the material and information which is included in the attached one volume marked "Confidential".

Respectfully submitted this 26th day of June 2009.



Mark R. Hutchinson
611 Frederica Street
Owensboro, Kentucky 42301

Douglas Walther
Atmos Energy Corporation
P.O. Box 650250
Dallas, Texas 75265

John N. Hughes
124 W. Todd Street
Frankfort, Kentucky 40601

Attorneys for Atmos Energy Corporation

Atmos Energy Corporation
Estimated Weighted Average Cost of Gas
For the Quarter of August through October 2009

	<u>August-09</u>			<u>September-09</u>			<u>October-09</u>			<u>Total</u>		
	<u>Volumes</u>	<u>Rate</u>	<u>Value</u>	<u>Volumes</u>	<u>Rate</u>	<u>Value</u>	<u>Volumes</u>	<u>Rate</u>	<u>Value</u>	<u>Volumes</u>	<u>Rate</u>	<u>Value</u>
Texas Gas												
Trunkline												
Tennessee Gas												
TX Gas Storage												
TN Gas Storage												
WKG Storage												
Midwestern												

(This information has been filed under a Petition for Confidentiality)

WACOGs

Description	February, 2009		March, 2009		April, 2009	
	MCF	Cost	MCF	Cost	MCF	Cost
1 Texas Gas Pipeline Area						
2 LG&E Natural						
3 Texaco Gas Marketing						
4 CMS						
5 WESCO						
6 Southern Energy Company						
7 Union Pacific Fuels						
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38						
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49						
50 All Zones						
51 Total	762,947	\$3,162,999.80	620,335	\$2,177,999.49	2,505,292	\$8,718,976.72
52						
53						
54						

**** Detail of Volumes and Prices Has Been Filed Under Petition for Confidentiality ****