

# JOHNSON COUNTY GAS COMPANY

P. O. Box 339  
Harold, KY 41635  
Phone (606) 789-5481  
Fax (606) 478-5266  
Email: budri@mikrotec.com

July 24, 2009

Mr. Jeff Derouen  
Executive Director Public Service Commission  
211 Sower Blvd.  
P. O. Box 615  
Frankfort, KY 40602-0615

Dear Mr. Derouen,

Please find enclosed one original and three copies Johnson County Gas Company's revised tariff Case #2009-00237, which will cancel Tariff Sheet # 2009-00170. This filing is for the three month period from July 2009 through September 30, 2009.

Sincerely,

  
Bud Rife

Enclosures  
br/jh

P.S.C. Ky. No. 2009-00237

Cancels P.S.C. Ky. No. 2009-00170

**Johnson County Gas Company**

**Of**

**Harold, Kentucky 41635**

**Rates, Rules and Regulations for Furnishing Gas**

**At**

**Meally, Van Lear, East Point and Hager Hill**

**Filed With Public Service Commission  
Of Kentucky**

Issued: June 22, 2009

Effective: July 16, 2009

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Issued By: Johnson County Gas Company

By: Bud Rife  
Bud Rife  
President/Manager

Van Lear, Hager Hill,  
East Point, and Meally

P.S.C. NO. 2009-00237

CANCELLING P.S.C. NO. 2009-00170

Johnson County Gas Company

CLASSIFICATION OF SERVICE

Proposed Rates:

Residential

	Base Rate	Gas Cost Recovery	Total Rate
First Mcf (minimum bill)	\$6.9542	\$8.8367	\$15.7909
All over 1 Mcf	\$5.9542	\$8.8367	\$14.7909

Commercial

All Mcf	\$6.3042	\$8.8367	\$15.1409
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DATE OF ISSUE: July 22 , 2009

DATE EFFECTIVE: July 16, 2009

ISSUED BY: \_\_\_\_\_

*Bud Rife*

Bud Rife  
President/Manager  
P. O. Box 339  
Harold, KY 41635

Issued by authority of an Order of the Public Service Commission of

## SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

<u>Component</u>	<u>Unit</u>	<u>Amount</u>
Expected Gas Cost (EGC)	\$/Mcf	\$9.9622
Refund Adjustment (RA)	\$/Mcf	\$0.0000
Actual Adjustment (AA)	\$/Mcf	(\$1.1181)
Balance Adjustment (BA)	\$/Mcf	(\$0.0074)
Gas Cost Recovery Rate (GCR)	\$/Mcf	\$8.8367

to be effective for service rendered from.

1-Jul-09

<u>A. EXPECTED GAS COST CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Total Expected Gas Cost (Sch II)	\$/Mcf	\$179,866.70
/Sales for the 12 months ended	\$/Mcf	18,055.00
Expected Gas Cost	\$/Mcf	\$9.9622
<u>B. REFUND ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Supplier Refund Adjustment for Reporting Period (Sch III)	\$/Mcf	\$0.0000
+Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$0.0000
+Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$0.0000
+Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$0.0000
=Refund Adjustment (RA)	\$ Mcf	\$0.0000
<u>C. ACTUAL ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Actual Adjustment for the Reporting Period (Sch IV)	\$/Mcf	(\$0.8382)
+Previous Quarter Reported Actual Adjustment	\$/Mcf	(\$0.0634)
+Second Previous Quarter Reported Actual Adjustment	\$/Mcf	(\$0.0339)
+Third Previous Quarter Reported Actual Adjustment	\$/Mcf	(\$0.1826)
=Actual Adjustment (AA)	\$ Mcf	(\$1.1181)
<u>D. BALANCE ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Balance Adjustment for the Reporting Period (Sch V)	\$/Mcf	(\$0.0074)
+Previous Quarter Reported Balance Adjustment	\$/Mcf	\$0.0000
+Second Previous Quarter Reported Balance Adjustment	\$/Mcf	\$0.0000
+Third Previous Quarter Reported Balance Adjustment	\$/Mcf	\$0.0000
=Balance Adjustment (BA)	\$ Mcf	(\$0.0074)

SCHEDULE II  
EXPECTED GAS COST

Actual Mcf Purchases for 12 months ended March 31,2009

(1) Supplier	(2) Dth	(3) Btu Conversion Factor	(4) Mcf	(5) Rate	(6) (4) x (5) Cost
Constellation New Energy	12,430	1.025	12,308	\$10.14	\$126,040.20
Equitable Resources	1,886	1.025	1,840	\$8.2500	\$15,559.50
Bradco Oil Company			4,502.00	\$8.5000	\$38,267.00
			-		\$0.00
					\$0.00
					\$0.00
					\$0.00
<b>Totals</b>			<b>18,650</b>		<b>\$179,866.70</b>

Line loss for 12 months ended 3/31/2009 is based on purchases of 18,650.00  
and sales of 18,055.00 Mcf. 3.19%

	<u>Unit</u>	<u>Amount</u>
Total Expected Cost of Purchases (6)		\$179,866.70
/ Mcf Purchases (4)		18,650
= Average Expected Cost Per Mcf Purchased		\$9.6443
x Allowable Mcf Purchases (must not exceed Mcf sales / .95)		18,650.00
= Total Expected Gas Cost (to Schedule IA)		\$179,866.70

## SCHEDULE III

## SUPPLIER REFUND ADJUSTMENT

Description		Unit	Amount
Supplier Refunds Received during 2 Month Period	2008	\$	
Interest Factor (90 Day Commercial Paper Rate)			
Refunds Including Interest		\$	\$0.00
Divided by 12 Month Projected Sales Ended	2009	Mcf	18,650.00
Current Supplier Refund Adjustment			0

SCHEDULE IV

For the 12 month period ended 3/31/2009

Particulars	Unit	Jan. '09	Feb. '09	March '09
Total Supply Volumes Purchased	Mcf	4651	3723	2819
Total Cost of Volumes Purchased	\$	\$35,486.16	\$27,287.60	\$18,801.24
/ Total Sales *	Mcf	2,996.0	3,481.0	2,819.0
= Unit Cost of Gas	\$/Mcf	\$11.8445	\$7.8390	\$6.6695
- EGC in Effect for Month	\$/Mcf	10.487	10.3635	10.3635
= Difference	\$/Mcf	\$1.3575	(\$2.5245)	(\$3.6940)
x Actual Sales during Month	Mcf	2,996.0	3,481.0	2,819.0
= Monthly Cost Difference	\$	\$4,067.11	(\$8,787.74)	(\$10,413.47)

Total Cost Difference--Sept 07-Jan '09- March'09		(\$15,134.10)
/ Sales for 12 months ended 1/31/2009		18055
= Actual Adjustment for the Reporting Period (to Sch IC)		0.8382

\* May not be less than 95% of supply volume

SCHEDULE IV  
BALANCE ADJUSTMENT

Case No. 2008-00067

Effective April 1, 2008

Effective Date	Mcf Sales	Factor	Refunded	Balance
Beginning Balance		(\$0.1105)		(\$1,833.91)
Apr-08	926	(\$0.1105)	(\$102.32)	(\$1,731.59)
May-08	926	(\$0.1105)	(\$102.32)	(\$1,629.26)
Jun-08	500	(\$0.1105)	(\$55.25)	(\$1,574.01)
Jul-08	216	(\$0.1105)	(\$23.87)	(\$1,550.15)
Aug-08	174	(\$0.1105)	(\$19.23)	(\$1,530.92)
Sep-08	143	(\$0.1105)	(\$15.80)	(\$1,515.12)
Oct-08	214	(\$0.1105)	(\$23.65)	(\$1,491.47)
Nov-08	866	(\$0.1105)	(\$95.69)	(\$1,395.78)
Dec-08	2,121	(\$0.1105)	(\$234.37)	(\$1,161.41)
Jan-09	2,996	(\$0.1105)	(\$331.06)	(\$830.35)
Feb-09	3,481	(\$0.1105)	(\$384.65)	(\$445.70)
Mar-09	2,819	(\$0.1105)	(\$311.50)	(\$134.20)

Under/(Over) Recovery	(\$134.20)
Mcf Sales for factor	18,055
BA Factor	(\$0.0074)