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APPENDIX B
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Peoples Gas Inc.

QUARTERLY REPORT OF GAS COST
RECOVERY RATE CALCULATION

2009-00234

Date Filed:

July 1, 2009

Date Rates to be Effective:

August 1, 2009

Reporting Period is Calendar Quarter Ended:

April 2009

SCHEDULE I
GAS COST RECOVERY RATE SUMMARY

<u>Component</u>	<u>Unit</u>	<u>Amount</u>
Expected Gas Cost (EGC)	\$/Mcf	11.2767
+ Refund Adjustment (RA)	\$/Mcf	
+ Actual Adjustment (AA)	\$/Mcf	
+ Balance Adjustment (BA)	\$/Mcf	
<u>= Gas Cost Recovery Rate (GCR)</u>	\$/Mcf	<u>11.2767</u>

GCR to be effective for service rendered from Feb 2009 to April 2009

A.	<u>EXPECTED GAS COST CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
	Total Expected Gas Cost (Schedule II)	\$	118,887.26
	+ Sales for the 12 months ended <u>April 2009</u>	Mcf	10,542.70
	<u>= Expected Gas Cost (EGC)</u>	\$/Mcf	<u>11.2767</u>
B.	<u>REFUND ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
	Supplier Refund Adjustment for Reporting Period (Sch. III)	\$/Mcf	
	+ Previous Quarter Supplier Refund Adjustment	\$/Mcf	
	+ Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	
	+ <u>Third Previous Quarter Supplier Refund Adjustment</u>	\$/Mcf	
	<u>= Refund Adjustment (RA)</u>	\$/Mcf	
C.	<u>ACTUAL ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
	Actual Adjustment for the Reporting Period (Schedule IV)	\$/Mcf	
	+ Previous Quarter Reported Actual Adjustment	\$/Mcf	
	+ Second Previous Quarter Reported Actual Adjustment	\$/Mcf	
	+ <u>Third Previous Quarter Reported Actual Adjustment</u>	\$/Mcf	
	<u>= Actual Adjustment (AA)</u>	\$/Mcf	
D.	<u>BALANCE ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
	Balance Adjustment for the Reporting Period (Schedule V)	\$/Mcf	
	+ Previous Quarter Reported Balance Adjustment	\$/Mcf	
	+ Second Previous Quarter Reported Balance Adjustment	\$/Mcf	
	+ <u>Third Previous Quarter Reported Balance Adjustment</u>	\$/Mcf	
	<u>= Balance Adjustment (BA)</u>	\$/Mcf	

SCHEDULE II
EXPECTED GAS COST

Actual* Mcf Purchases for 12 months ended

April 2009

(1) Supplier	(2) Dth	(3) Btu Conversion Factor	(4) Mcf	(5)** Rate	(5) (4)x(5) Cos=
Columbia Gas Co.			12,158. ⁰⁰	10.71290	130,247. ⁴⁴

Totals

Line loss for 12 months ended April 2009 is 14 % based on purchases of 12,158.⁰⁰ Mcf and sales of 10,542.70 Mcf.

	Unit	Amount
Total Expected Cost of Purchases (6)	\$	130,247. ⁴⁴
÷ Mcf Purchases (4)	Mcf	12,158. ⁰⁰
= Average Expected Cost Per Mcf Purchased	\$/Mcf	10.7129
x Allowable Mcf purchases (must not exceed Mcf sales + .95)	Mcf	11,097. ⁵⁸
= Total Expected Gas Cost (to Schedule IA.)	\$	118,887. ²⁶

*Or adjusted pursuant to Gas Cost Adjustment Clause and explained herein.

**Supplier's tariff sheets or notices are attached.

SCHEDULE IV
ACTUAL ADJUSTMENT

For the 3 month period ended April 2009

<u>Particulars</u>	<u>Unit</u>	<u>Month 1 (Feb)</u>	<u>Month 2 (Mar)</u>	<u>Month 3 (April)</u>
Total Supply Volumes Purchased	Mcf	1697	1340	846
Total Cost of Volumes Purchased	\$	23,797. ¹⁴	14,626. ⁹¹	9328. ⁶⁰
÷ Total Sales (may not be less than 95% of supply volumes)	Mcf	1412. ¹⁵	1273. ⁰⁰	883. ⁷⁰
<u>= Unit Cost of Gas</u>	<u>\$/Mcf</u>	<u>14.7611</u>	<u>11.4901</u>	<u>11.6070</u>
<u>- EGC in effect for month</u>	<u>\$/Mcf</u>	<u>17.7491</u>	<u>17.7491</u>	<u>17.7491</u>
<u>= Difference [(Over-)/Under-Recovery]</u>	<u>\$/Mcf</u>	<u><2.9880></u>	<u><6.2590></u>	<u><6.1421></u>
<u>x Actual sales during month</u>	<u>Mcf</u>	<u>1677.0</u>	<u>1205.2</u>	<u>708.1</u>
<u>= Monthly cost difference</u>	<u>\$</u>	<u>5010.88</u>	<u>7543.35</u>	<u>4349.22</u>

	<u>Unit</u>	<u>Amount</u>
Total cost difference (Month 1 + Month 2 + Month 3)	\$	16,903.45
÷ Sales for 12 months ended <u>April 2009</u>	Mcf	10,542.70
<u>= Actual Adjustment for the Reporting Period (to Schedule IC.)</u>	<u>\$/Mcf</u>	<u>1.60</u>