



139 East Fourth Street, R. 25 At II
P.O. Box 960
Cincinnati, Ohio 45201-0960
Tel: 513-419-1837
Fax: 513-419-1846
dianne.kuhnell@duke-energy.com

VIA HAND DELIVERY

August 31, 2009

Mr. Jeff Derouen
Kentucky Public Service Commission
211 Sower Boulevard
Frankfort, Kentucky 40602-0615

RECEIVED

AUG 31 2009

PUBLIC SERVICE
COMMISSION

Dianne B. Kuhnell
Senior Paralegal

Re: In the Matter of the Adjustment of Gas Rates of Duke Energy Kentucky, Inc., Case No. 2009-00202

Enclosed please find the following documents for filing in the above- referenced case:

1. Duke Energy Kentucky's responses to Staff Second Set of Data Requests; original and ten copies each of one volume;
2. Duke Energy Kentucky's response to Attorney General First Set of Data Requests, original and ten copies each of six volumes;
3. CD containing electronic responses to Staff data requests, one original CD and ten copies;
4. CDs containing electronic responses to Attorney General data requests, five original CDs and ten copies of each;
5. Petition of Duke Energy Kentucky, Inc. For Confidential Treatment of Information Contained in Its Second Set of Responses to Discovery Propounded by Commission Staff and the First Set of Responses to Discovery Propounded by Attorney General,
6. Confidential Proprietary Trade Secret information for each set of data responses (Staff & AG) enclosed in envelopes marked Confidential;
7. Duke Energy Kentucky's Motion for Waiver and Request to Submit Responses to Certain Data Requests in an Electronic Form, one original and ten copies of each;
8. Duke Energy Kentucky's response Supplemental Staff-DR-01-045, one original and ten copies.

Please date-stamp the two extra copies of this transmittal letter, the Petition for Confidential Treatment, the Supplemental Staff-DR-01-045 and the Motion for Waiver and return to me in the envelope provided. Thank you for your consideration in this matter.

Very truly yours,


Dianne B. Kuhnell
Senior Paralegal

cc: Hon. Paul Adams
Hon. Larry Cook

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

RECEIVED

AUG 31 2009

PUBLIC SERVICE
COMMISSION

In the Matter of:

AN ADJUSTMENT OF THE GAS RATES)
OF DUKE ENERGY KENTUCKY, INC.) CASE NO. 2009-00202

Duke Energy Kentucky, Inc's Motion for Waiver and Request to Submit Responses to Certain
Data Requests in an Electronic Form

Now comes Duke Energy Kentucky, Inc. ("Duke Energy Kentucky" or "Company"), pursuant to 807 KAR 5:001, Section 10 and respectfully requests the Kentucky Public Service Commission ("Commission") grant a limited waiver regarding paragraph 4(a) of its July 31, 2009 Order establishing a procedural schedule ("Scheduling Order") in the above-styled case. Specifically, paragraph 4(a) states that "[a]ll requests for information and responses thereto shall be appropriately bound, tabbed, and indexed and the original and 10 copies shall be filed with the Commission, with copies to all parties of record."¹ Duke Energy Kentucky requests a limited waiver to permit the Company to provide responses to several of the issued data requests in an electronic form rather than in a "paper copy" form. This request is due to the large volume of paper required to provide actual paper copies for all responses. Where it was able, Duke Energy Kentucky is providing paper copies of the various attachments required to respond to the data requests. Consistent with the Scheduling Order, Duke Energy Kentucky is providing tabbed responses to all data requests as required under the Commission's Scheduling Order, but many of the responses will refer to a file located on compact disk ("CD") that includes the responsive data. Duke Energy Kentucky has identified the electronic responses below. Indeed, many of the

¹ Order at 3.

requests themselves requested a response to be submitted in an electronic form.

Several responses provided electronically include confidential information. Duke Energy Kentucky has taken care to identify the confidential electronic data and is providing the confidential data on separate CDs from the non-confidential information so as not to confuse confidential and non-confidential information. Duke Energy Kentucky is submitting the confidential information with a Motion for Protective Treatment.

Duke Energy Kentucky has contacted the Attorney General, who thus far is the only intervening party to this proceeding, and discussed providing several responses in an electronic form in lieu of paper copy. The Attorney General indicated that there was no objection.

Wherefore, Duke Energy Kentucky requests that the Commission accept the electronic responses included on CDs as satisfying the Commission's Scheduling Order. In support of this Petition, Duke Energy Kentucky respectfully states:

1. Duke Energy Kentucky is a Kentucky corporation with its principal office and principal place of business at 1697A Monmouth Street, Newport Shopping Center, Newport, Kentucky 41071. Its mailing address is P.O. Box 960, Cincinnati, Ohio 45201.

2. Duke Energy Kentucky is a utility engaged in the gas and electric business. Duke Energy Kentucky purchases, sells, stores and transports natural gas in Boone, Campbell, Gallatin, Grant, Kenton and Pendleton Counties, Kentucky. Duke Energy Kentucky also generates electricity, which it distributes and sells in Boone, Campbell, Grant, Kenton and Pendleton counties and is subject to the jurisdiction of the Commission.

3. A copy of Duke Energy Kentucky's Articles of Incorporation is on file with this Commission in Case Number 2009-00202 and is hereby incorporated herein by reference.

4. Pursuant to the Commission's Scheduling Order, Duke Energy Kentucky intends

to file responses to data requests on August 31, 2009.

5. Pursuant to 807 KAR 5:001, Section 10, the Commission may grant waiver of filing requirements for good cause shown.

6. Duke Energy Kentucky became aware of its need to seek waiver of the Commission's Scheduling Order as it was compiling the responses to the Staff's second set of discovery and the Attorney General's first set of discovery in this case.

7. Duke Energy Kentucky submits that good cause exists to accept its Request for Waiver. Providing the information electronically furthers interests of efficiency, avoiding unnecessary waste of resources, avoids unnecessary costs of duplication, and permits the Company to provide timely responses to data requests. Electronic media also reduces the amount of space the parties will need for storage of information and, in some cases, will allow the parties to review the information in a more expeditious manner as computer-aided word searching may be possible with some files. If Duke Energy Kentucky's Request for Waiver is granted and accepted, the Company will meet its filing deadline for providing discovery responses. Many of the responses to Attorney General's first set of data requests required the compilation of a large quantity of information, including but not limited to, various reports, presentations, and other data that if provided in paper copy, would necessitate a very large filing with many volumes of data at a very large cost. As it stands, Duke Energy Kentucky is timely submitting six volumes of information in paper form with accompanying data CDs in response to the Attorney General's 192 data requests and one volume in paper form with an accompanying data CD in response to the Staff's fifty-six data requests. The Company would have needed more time to copy and provide the necessary copies for filing if it were required to submit paper copies of all data.

8. Many of the data requests requested electronic data, including electronic spreadsheets with active formulas and word document copies of certain testimony. Accordingly, Duke Energy Kentucky was required to provide electronic media files in response to many of the requests.

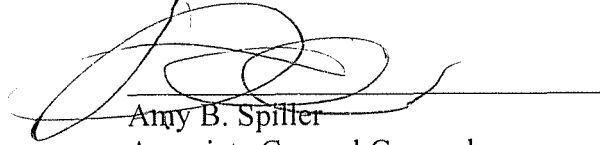
9. Duke Energy Kentucky is providing confidential responses and non-confidential responses to the data requests on separate CDs so that the parties will be able to identify and distinguish confidential information.

10. The Staff-issued data requests that include an electronic response on CD include the following: 2, 10, 17, 19, 30, and 31. The Attorney General-issued data requests that include an electronic response include the following: 55, 55, 56, 57, 58, 63, 64, 77, 79, 80, 81, 82, 85, 86, 87, 88, 102, 103, 105, 113, 118, 167, 168, 187, 188, 181, 192, J Schedules, FR10(9)(h)(3) and various responses requiring data and spreadsheets provided by Duke Energy Kentucky witness John Spanos. In addition to the electronic responses, Duke Energy Kentucky is providing a written response to each data request that will direct the parties to the electronic file located on a CD. The response is named as an attachment with the data request number as part of the electronic file name. This naming convention should allow the parties to locate the electronic response in an expeditious manner.

WHEREFORE, for the reasons stated herein, Duke Energy Kentucky respectfully requests the Commission grant the waiver of paragraph 4(a) of its Scheduling Order as described herein.

Respectfully submitted,

DUKE ENERGY KENTUCKY, INC.

A handwritten signature in black ink, appearing to read "Amy B. Spiller", is written over a horizontal line. The signature is stylized and somewhat cursive.

Amy B. Spiller

Associate General Counsel

Rocco O. D'Ascenzo

Senior Counsel

Duke Energy Kentucky, Inc.

139 East Fourth Street, Rm 25 ATII

Cincinnati, Ohio 45201-0960

Phone: (513) 419-1852 /Fax: (513) 419-1846

e-mail:rocco.dascenzo@duke-energy.com

CERTIFICATE OF SERVICE

This is to certify that a copy of the foregoing Request For Waiver of Duke Energy Kentucky, Inc. has been served via overnight mail to the following party on this 31st day of August 2009:



Rocco O. D'Ascenzo

Hon. Paul Adams
Hon. Larry Cook
Office of the Attorney General
Utility Intervention and Rate Division
1024 Capital Center Drive
Frankfort, Kentucky 40601

COMMONWEALTH OF KENTUCKY

RECEIVED

BEFORE THE PUBLIC SERVICE COMMISSION

AUG 31 2009

In the Matter of:

PUBLIC SERVICE
COMMISSION

AN ADJUSTMENT OF THE GAS RATES)
OF DUKE ENERGY KENTUCKY, INC.) CASE NO. 2009-00202

PETITION OF DUKE ENERGY KENTUCKY, INC.
FOR CONFIDENTIAL TREATMENT OF INFORMATION
CONTAINED IN ITS SECOND SET OF RESPONSES TO DISCOVERY PROPOUNDED
BY COMMISSION STAFF AND THE FIRST SET OF RESPONSES TO DISCOVERY
PROPOUNDED BY ATTORNEY GENERAL

Duke Energy Kentucky, Inc. (Duke Energy Kentucky or Company), pursuant to 807 KAR 5:001, Section 7, respectfully requests the Kentucky Public Service Commission (Commission) to classify and protect certain confidential information contained in responses to Staff's Data Request Nos. 12 and 54(c) and in responses to Attorney General's Data Request Nos. 54, 56, 57, 58, 76, 77, 79, 81, 91, 97, 161, and 162, as set forth in the Commission's Order dated August 17, 2009 and the Attorney General's Request for Information of the same date. .

The confidential information in response to Staff's Second Set Data Request No. 12 for which Duke Energy Kentucky seeks confidential treatment includes comparison report information from the American Gas Association (AGA) that only members and subscribers have access to as a benefit of membership. This information is not disseminated to the general public.

The response to Staff's Second Set Data Request No. 54(c) again includes information from the AGA that only members and subscribers have access to as a benefit of membership. This information is not disseminated to the general public.

The responsive attachment to Attorney General's Data Request No. 54 includes all presentations made to rating agencies and/or investment firms by Duke Energy Corp. and/or Duke Energy Kentucky, as well as its affiliated companies within the Duke Energy Corp Holding Company Structure. This response contains e-mails between representatives of rating agencies and investment firms as well as presentations to outside rating agencies that contain sensitive business and financial information, the disclosure of which would injure Duke Energy Kentucky, and its affiliates, and compromise the companies' respective competitive positions and business interests.

The responsive attachment to the response to Attorney General's Data Request No. 56 includes all studies performed by Duke Energy Corp. and/or Duke Energy Kentucky, and/or by consultants or investment firms hired by Duke Energy Corp. and/or Duke Energy Kentucky to assess the Company's financial performance, performance relative to other utilities, or the adequacy of Duke Energy Kentucky's return on equity or overall rate of return. This response contains studies presented to the Company by outside consultants and presented by the Company to outside consultants and should not to be disseminated in the public domain. The studies include analysis that extends beyond just Duke Energy Kentucky and includes other entities within Duke Energy Corp. The studies contain sensitive business and financial information, the disclosure of which would injure the Company and its affiliates and compromise the companies' respective competitive positions and business interests.

The attachments to Attorney General's Data Request Nos. 57, 79, 81 include copies of credit reports and credit ratings for Duke Energy and/or Duke Energy Kentucky from the major credit rating agencies published since January 1, 2007, as well as all work papers used in the development of direct testimony. These responses contain reports from Standard & Poor's and Moody's Investor Service that are copyrighted and have been obtained through company subscriptions and are therefore not available in the public domain. In addition, the work papers used in the development of the testimony contain sensitive business and financial information, the disclosure of which would injure the Company and compromise the companies' respective competitive positions and business interests.

The attachment to Attorney General's Request No. 58 contains presentations given to rating agencies in 2007 and includes information from Standard & Poor's and Moody's Investor Service. These presentations extend beyond just Duke Energy Kentucky and include sensitive information regarding many affiliated companies in the Duke Energy Corp Holding Company Structure. These presentations to outside rating agencies contain sensitive business and financial information, the disclosure of which would injure not only Duke Energy Kentucky, but its affiliates that are not relevant to this matter. Disclosure of this information will compromise the companies' respective competitive positions and business interests.

The attachment to Attorney General's Request No. 76 contains copyrighted documents published by SNL Energy not available for reproduction to the general public. Likewise, the attachment to Attorney General's Request No. 77 contains confidential information subject to copyright protection that cannot be disseminated publicly. The

Morningstar (Ibbotson) market risk premium historical data and Zacks growth forecast cannot be publicly disseminated for copyright reasons.

The attachment to Attorney General's Request No. 81 includes the credit ratings for Duke Energy Corp. and Duke Energy Kentucky for the past ten years. The response further indicates when changes in the credit ratings occurred and the Confidential reasons given for the change. The information includes Confidential information and reports from Moody's and S&P which are subject to copyright protection. The information also contains Confidential presentations that depict the financial positions of various affiliates of Duke Energy Kentucky and their impacts on the credit ratings for Duke Energy Corp. This information includes sensitive financial information that is both historic and forecasted into the future. This Confidential information is highly sensitive financial information such that its release could affect the competitive position of not only Duke Energy Kentucky, but many of its affiliated companies and its parent Duke Energy Corp.

The attachment to Attorney General's Request No. 91 contains internal and external audit reports, management letters, consultants' reports that contain sensitive business and financial information, the disclosure of which would injure the Company and compromise the companies' respective competitive positions and business interests. These reports include sensitive information about Duke Energy Kentucky, its affiliates and parent company, Duke Energy Corp.

The attachment to Attorney General's Request No. 97 contains the Company's current and prior capitalization policies which contain sensitive business and financial information, the disclosure of which would injure the Company and compromise the companies' respective competitive positions and business interests.

The attachment to each of the Attorney General's Request Nos. 161 and 162 include correspondence concerning the Company's implementation of FASB Statement No. 143, FIN 47 and FERC Order 631 in RM02-7-000 with external auditors and counsel, other public accounting firms, consultants, and federal and state regulatory agencies. This correspondence exchange seeks to elicit information protected by the attorney-client privilege and/or attorney work product privilege sensitive business and financial information, the disclosure of which would injure the Company and compromise the companies' respective competitive positions and business interests.

Wherefore, for the reasons stated above and as further stated below, Duke Energy Kentucky requests that the Commission grant confidential protection to responses to Staff's Data Request Nos. 12 and 54(c) and responses to Attorney General's Data Request Nos. 54, 56, 57, 58, 76, 77, 79, 81, 91, 97, 161, and 162,

In support of this Petition, Duke Energy Kentucky states as follows:

1. The Kentucky Open Records Act exempts from disclosure certain commercial information. KRS 61.878(1)(c). To qualify for this exemption and, therefore, maintain the confidentiality of the information, a party must establish that the disclosure of the commercial information would permit an unfair advantage to competitors of that party. Public disclosure of the information identified herein would, in fact, prompt such a result for the reasons set forth below.

2. The Confidential Information contained in the attachment provided in response to Staff's Second Set Data Request No. 12 and 54(c) includes comparison report information from the AGA which only members and subscribers have access to as a benefit of membership. The AGA keeps this information and only shares it with its members. This

information is not disseminated to the general public. As a condition of receiving this information, Duke Energy Kentucky is bound to keep it confidential and abide by the AGA's requests to seek confidential protection.

3. The Confidential Information contained in the attachment in response to Attorney General's Data Request No. 54 contains e-mails between representatives of rating agencies and investment firms as well as presentations to outside rating agencies that contain sensitive business and financial information, the disclosure of which would injure Duke Energy Kentucky, and its affiliates, and compromise the companies' respective competitive positions and business interests. This information is not available to the general public and is only available to persons within Duke Energy Corp. with a legitimate business need to know.

4. The Confidential Information contained in response to the response to Attorney General's Data Request No. 56 contains studies presented to the Company by outside consultants and presented by the Company to outside consultants under a contract signed by both parties and not to be disseminated in the public domain. The studies contain sensitive business and financial information, the disclosure of which would injure the Company and compromise the companies' respective competitive positions and business interests. This information is not available to the general public and is only available to persons within Duke Energy Corp. with a legitimate business need to know.

5. The Confidential Information contained in response to Attorney General's Data Request Nos. 57, 79 and 81 contains reports from Standard & Poor's and Moody's Investor Service that are copyrighted and have been obtained through company subscriptions and are therefore not available in the public domain. In addition, the work papers used in the development of the testimony contain sensitive business and financial information, the

disclosure of which would injure the Company and compromise the companies' respective competitive positions and business interests. This information is not available to the general public and is only available to persons within Duke Energy Corp. with a legitimate business need to know.

6. The Confidential Information contained in response to Attorney General's Data Request No. 58 contains presentations given to rating agencies in 2007 from Standard & Poor's and Moody's Investor Service. These presentations to outside rating agencies contain sensitive business and financial information, the disclosure of which would injure Duke Energy Kentucky, and its affiliates, and compromise the companies' respective competitive positions and business interests. This information is not available to the general public and is only available to persons within Duke Energy Corp. with a legitimate business need to know. If released, this information would give competitors keen insight into the company's internal workings and valuation methodologies and allow them to take advantage of the information to the detriment of Duke Energy Kentucky and its affiliates.

7. The Confidential Information contained in response to Attorney General's Request No. 76 contains a copyrighted documents published by SNL Energy not available for reproduction to the general public. Likewise, the attachment to Attorney General's Request No. 77 contains confidential information that cannot be disseminated electronically. The Morningstar (Ibbotson) market risk premium historical data and Zacks growth forecast cannot be disseminated for copyright reasons.

8. The Confidential Information contained in response to Attorney General's Request No. 91 contains internal and external audit reports, management letters, consultants' reports that contain sensitive business and financial information, the disclosure of which

would injure the Company and compromise the companies' respective competitive positions and business interests. These reports include sensitive information including but not limited to specific strategy and financial data about Duke Energy Kentucky, its affiliates and parent company, Duke Energy Corp. This information extends well beyond just Duke Energy Kentucky and its public disclosure would be detrimental to the entire corporation and compromise positions in other jurisdictions. If released, this information would give competitors keen insight into the company's internal workings and valuation methodologies and allow them to take advantage of the information to the detriment of Duke Energy Kentucky and its affiliates.

9. The Confidential Information contained in response to Attorney General's Request Attorney General Request No. 97 contains the Company's current and prior capitalization policies that contain sensitive business and financial information, the disclosure of which would injure the Company and compromise the companies' respective competitive positions and business interests. This information is not available to the general public and is only available to persons within Duke Energy Corp. with a legitimate business need to know. If released, this information would give competitors keen insight into the company's internal workings and valuation methodologies and allow them to take advantage of the information to the detriment of Duke Energy Kentucky and its affiliates.

10. The Confidential Information contained in response to Attorney General's Requests Request Nos. 161 and 162 include correspondence concerning the Company's implementation of FASB Statement No. 143, FIN 47 and FERC Order 631 in RM02-7-000 with external auditors and counsel, other public accounting firms, consultants, and federal and state regulatory agencies. This information extends well beyond just Duke Energy

Kentucky and its public disclosure would be detrimental to the entire corporation and compromise positions in other jurisdictions. If released, this information would give competitors keen insight into the company's internal workings and valuation methodologies and allow them to take advantage of the information to the detriment of Duke Energy Kentucky and its affiliates.

11. All of the Confidential Information referenced in Paragraphs 2 through 9 above is distributed within Duke Energy Kentucky and Duke Energy Corporation (collectively referred to as Duke Energy) only to those employees who must have access for business reasons and it is generally recognized as confidential and proprietary in the energy industry.

12. All of the Confidential information for which Duke Energy Kentucky is seeking confidential treatment is not known outside of Duke Energy.

13. Duke Energy Kentucky does not object to limited disclosure of the Confidential Information described herein, provided such disclosure is pursuant to an acceptable protective agreement and limited to those intervening Parties with a legitimate interest in reviewing the same. Indeed, Duke Energy Kentucky has already negotiated a protective agreement with the Attorney General, the only intervening party to this proceeding.

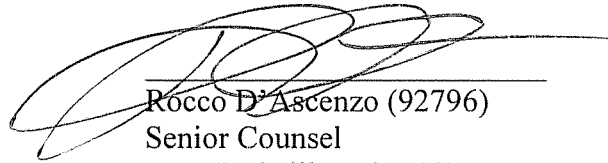
14. Duke Energy Kentucky has taken steps to only seek confidential treatment of the sensitive information contained in the responses, and in the interest of disclosure is only seeking confidential treatment of specifically identified information.

15. In accordance with the provisions of 807 KAR 5:001 Section 7, Duke Energy Kentucky is providing the Commission with one copy of the Confidential Material highlighted and ten copies without the confidential information.

WHEREFORE, Duke Energy Kentucky, Inc. respectfully requests that the Commission classify and protect as confidential the specific information described herein.

Respectfully submitted,

DUKE ENERGY KENTUCKY

A handwritten signature in black ink, appearing to read 'Rocco D'Ascenzo', is written over a horizontal line. The signature is fluid and cursive, with a long horizontal stroke extending to the right.

Rocco D'Ascenzo (92796)

Senior Counsel

Amy B. Spiller (85309)

Associate General Counsel

139 E. Fourth Street, 25 AT II

P.O. Box 960

Cincinnati, OH 4520

(513) 419-1852 (telephone)

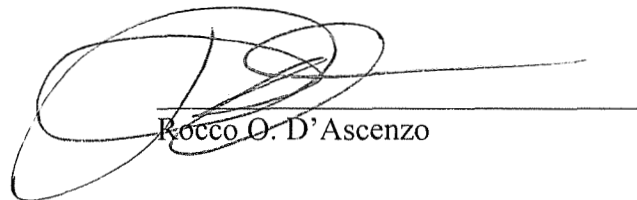
(513) 419-1846 (facsimile)

e-mail: rocco.d'ascenzo@duke-energy.com

CERTIFICATE OF SERVICE

The undersigned hereby certifies that a copy of the Petition of Duke Energy Kentucky, Inc. For Confidential Treatment of Information Contained in Its Second Set of Responses To Discovery Propounded By Commission Staff and Its First Set of Responses To Attorney General was hand-delivered, on this 31st day of August 2009.

Hon. Dennis Howard
Hon. Paul Adams
Office of Attorney General
Utility Intervention and Rate Division
1024 Capital Center Drive
Frankfort, Kentucky 40601



Rocco O. D'Ascenzo

Duke Energy Kentucky, Inc.
Case No. 2009-00202
First Set Staff Data Requests
Date Received: June 19, 2009
Supplemental Response Submitted: August 31, 2009

SUPPLEMENTAL STAFF-DR-01-045

REQUEST:

As the historical data becomes available, provide detailed monthly income statements for each forecasted month of the base period, including the month in which the Commission hears this case.

RESPONSE:

See Supplemental Attachment STAFF-DR-01-045 which has been updated to include actual revenue and expenses through the month of June 2009.

PERSON RESPONSIBLE: Robert M. Parsons

RECEIVED

AUG 31 2009

**PUBLIC SERVICE
COMMISSION**

DATA: "X" BASE PERIOD FORECASTED PERIOD
TYPE OF FILING: "X" ORIGINAL UPDATED REVISED

Account	Description	Total	ACTUAL												BUDGET		
			Oct-08	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09			
403000	Depreciation Expense	8,411,559	664,777	673,669	662,890	665,511	674,754	791,221	697,646	840,043	707,629	675,970	677,648	679,801			
404201	Amort Exp - Limited Term	640,106	50,958	61,744	52,276	51,287	52,554	56,020	49,829	54,217	54,261	52,320	52,320	52,320			
407907	DSM Amortization	(236,142)	(7,897)	(26,562)	(22,363)	(87,134)	(92,490)	(58,792)	(34,649)	34,112	59,633	0	0	0			
408000	General Taxes	0	0	0	0	0	0	0	0	0	0	0	0	0			
408015	Ohio Property Taxes - General	0	0	0	0	0	0	0	0	0	0	0	0	0			
408050	Kentucky Property Tax - Gas	0	0	0	0	0	0	0	0	0	0	0	0	0			
408090	West Virginia Property Tax-Gas	0	0	0	0	0	0	0	0	0	0	0	0	0			
408095	Misc States Property Tax	0	0	0	0	0	0	0	0	0	0	0	0	0			
408121	Taxes Property-Operating	0	0	0	0	0	0	0	0	0	0	0	0	0			
408150	State Unemployment Tax	1,526,050	283,919	283,919	(1,857,882)	307,898	307,898	307,898	307,898	307,898	304,268	324,112	324,112	324,112			
408151	Federal Unemployment Tax	6,215	18	11	11	2,998	2,998	206	8	8	14	0	0	0			
408152	Employer FICA Tax	4,506	11	26	9	4,264	174	12	0	0	10	0	0	0			
408410	Social Security Taxes	475,511	31,340	28,901	26,731	54,955	35,533	40,602	33,050	38,088	33,719	50,864	50,864	50,864			
408490	Indiana Highway Use Tax	0	0	0	0	0	0	0	0	0	0	0	0	0			
408500	Federal Highway Use Tax - Gas	0	0	0	0	0	0	0	0	0	0	0	0	0			
408530	Ohio Highway Use	0	0	0	0	0	0	0	0	0	0	0	0	0			
408550	Kentucky Highway Use	489	0	0	0	0	0	0	0	0	0	0	0	0			
408700	Fed Social Security Tax-Elec	15,593	5,976	(8,480)	995	(4,136)	(4,136)	2,835	3,758	5,223	4,103	163	163	163			
408740	Sales and Use Expense	0	0	0	0	0	0	0	0	0	0	0	0	0			
408960	Allocated Payroll Taxes	144,261	150,094	31,381	(134,620)	14,291	6,128	83,666	1,906	(3,054)	(5,531)	0	0	0			
409060	Federal Income Taxes Utility Op Income	52,962	43,508	43,508	43,508	43,508	43,508	43,508	6,178	275,996	(620,789)	43,508	43,508	43,513			
409104	State/Local Inc Tax Exp Utility Op Inc	164,144	164,144	164,144	0	0	0	0	0	0	0	0	0	0			
409160	State/Local Inc Tax Exp Utility Op Inc	131,624	20,905	20,905	20,905	20,905	20,905	20,905	1,521	47,670	(105,712)	20,905	20,905	20,905			
409193	Fed Inc Tax - Utility Operating Inc - PY	(57,450)	(57,450)	0	0	0	0	0	0	0	0	0	0	0			
409233	State/Local Inc Tax - Oth Inc & Ded - PY	0	0	0	0	0	0	0	0	0	0	0	0	0			
409980	Taxes Alloc From Serv Co - Gas Federal	0	0	0	0	0	0	0	0	0	0	0	0	0			
409985	Taxes Alloc From Serv Co - Gas State	0	0	0	0	0	0	0	0	0	0	0	0	0			
410060	Deferred FIT Utility Operating Inc	0	2,477	2,477	2,477	2,477	2,477	2,477	(200,871)	(423,931)	374,981	2,477	2,477	2,474			
410109	Def FIT- Utility Operating Inc - PY	92	9	83	2,477	2,477	2,477	2,477	0	0	0	0	0	0			
410112	Defer SIT Utility Operating Inc - PY	(238)	0	(238)	0	0	0	0	0	0	0	0	0	0			
410113	UTP Tax Expense State Utility Prior Year	0	0	0	0	0	0	0	0	0	0	0	0	0			
410130	UTP DFIT Utility Prior Year	0	0	0	0	0	0	0	0	0	0	0	0	0			
410131	UTP DSIT Utility Prior Year	0	0	0	0	0	0	0	0	0	0	0	0	0			
410160	Deferred SIT Utility Operating Inc	(146,103)	(10,994)	(10,994)	(10,994)	(10,994)	(10,994)	(10,994)	(35,253)	(72,309)	60,410	(10,994)	(10,994)	(10,999)			
410195	UTP Tax Expense Fed Utility Prior Year	0	0	0	0	0	0	0	0	0	0	0	0	0			
411060	Deferred FIT Credit - Utility Op Inc	0	0	0	0	0	0	0	0	0	0	0	0	0			
411065	Amortization of Investment Tax Credit	(62,002)	6,530	(6,277)	(6,220)	(6,219)	(6,220)	(6,220)	(6,220)	(6,219)	(6,220)	(6,220)	(6,220)	(6,220)			
411106	Def FIT Credit - Utility Oper Inc - PY	(476)	0	(476)	0	0	0	0	0	0	0	0	0	0			
411107	Def SIT Credit - Utility Oper Inc - PY	1,335	(26)	0	1,361	0	0	0	0	0	0	0	0	0			
411113	UTP Tax Expense State Utility Prior Year	0	0	0	0	0	0	0	0	0	0	0	0	0			
411130	UTP DFIT Utility Prior Year	0	0	0	0	0	0	0	0	0	0	0	0	0			
411131	UTP DSIT Utility Prior Year	0	0	0	0	0	0	0	0	0	0	0	0	0			
411160	Deferred SIT Credit - Utility Op Inc	0	0	0	0	0	0	0	0	0	0	0	0	0			
411195	UTP Tax Expense Fed Utility Prior Year	0	0	0	0	0	0	0	0	0	0	0	0	0			
480400	Residential Sales Gas	30,235,908	1,381,526	2,116,715	4,046,884	4,790,182	4,790,182	4,588,481	2,446,624	1,721,768	1,476,623	1,427,004	1,393,602	1,419,057			
480410	Residential Unbilled Gas	208,815	2,423,000	1,677,000	1,379,000	1,242,000	1,242,000	(3,156,000)	(1,042,000)	(454,000)	(209,000)	128,238	177,423	556,154			
480603	Res DSM	(477,780)	(12,797)	(43,315)	(122,928)	(152,691)	(152,691)	(143,949)	(56,762)	54,342	97,354	0	0	0			
480620	Res Gas Cost Recovery	51,710,827	1,154,605	3,566,686	9,814,983	11,386,410	10,894,182	6,545,950	2,980,888	1,470,550	985,632	916,677	905,403	1,088,861			
480625	Res Merger Savings Credit Rider	(130,913)	(2,436)	(7,869)	(22,340)	(27,843)	(26,318)	(17,651)	(10,360)	(4,912)	(3,028)	(2,818)	(2,564)	(2,754)			
481400	Commercial Sales Gas	9,209,217	377,598	637,285	1,310,109	1,607,236	1,499,029	1,078,860	708,793	456,440	389,866	386,861	374,069	381,071			
481410	Commercial Unbilled Gas	364,881	511,000	824,000	986,000	312,000	312,000	(1,214,000)	(48,000)	(161,000)	(149,000)	44,782	98,109	167,990			

STAFF FIRST SET DATA REQUESTS
 SUPPLEMENTAL ATTACHMENT STAFF-DR-01-045
 PAGE 2 OF 4

DUKE ENERGY KENTUCKY, INC.
 CASE NO. 2009-00202
 MONTHLY REVENUES AND EXPENSES BY ACCOUNT
 BASE PERIOD
 DATA: "X" BASE PERIOD FORECASTED PERIOD
 TYPE OF FILING: "X" ORIGINAL UPDATED REVISED

Account	Description	Total	ACTUAL												BUDGET		
			Oct-08	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09			
481450	Industrial Sales Gas	882,332	37,218	55,422	122,248	145,274	147,110	95,844	61,357	39,021	25,673	51,463	54,319	47,383			
481460	Industrial Unbilled Gas	6,947	54,000	132,000	44,000	(127,000)	(120,000)	(45,000)	(20,000)	(20,000)	(20,000)	1,933	18,322	38,692			
481600	Com DSM	(13,204)	(6,450)	(1,897)	(4,729)	(4,355)	(3,031)	(2,212)	3,724	4,147	0	0	0	0			
481620	Com Gas Cost Recovery	24,911,463	787,343	1,836,065	4,539,065	5,337,003	3,002,598	1,336,050	685,262	576,842	576,842	561,470	571,073	669,134			
481625	Com Merger Savings Credit Rider	(27,612)	(731)	(1,829)	(5,737)	(5,323)	(3,576)	(2,109)	(1,053)	(795)	(634)	(634)	(604)	(631)			
481660	Ind Gas Cost Recovery	2,826,107	110,161	178,679	473,588	529,505	304,675	142,970	67,940	45,219	138,935	160,350	153,401	153,401			
481665	Ind Merger Savings Credit Rider	(2,892)	(92)	(158)	(431)	(504)	(330)	(199)	(93)	(58)	(171)	(182)	(155)	(155)			
482400	Public Str/Hwy Lighting Gas	484	40	40	41	40	40	40	41	40	40	40	40	40			
482450	Other Sales To Pub Authority Gas	1,146,026	63,338	69,417	156,999	184,183	143,298	82,564	47,470	29,746	50,817	50,027	50,027	51,984			
482460	Other Sales To Pub Auth Unbill	(16,629)	127,000	(7,000)	97,000	(165,000)	(164,000)	(52,000)	(36,000)	(19,000)	8,774	4,577	61,020	61,020			
482620	SL Gas Cost Recovery	460	46	45	51	40	35	31	29	31	33	35	35	35			
482653	OPA DSM	(25)	(1)	(6)	(9)	(9)	0	0	0	0	0	0	0	0			
482660	OPA Gas Cost Recovery	3,663,401	108,765	263,261	625,916	672,364	805,047	432,456	189,875	99,725	57,092	123,329	131,221	154,350			
482665	OPA Merger Savings Credit Rider	(3,737)	(92)	(233)	(659)	(778)	(468)	(271)	(137)	(152)	(70)	(152)	(149)	(156)			
484400	Inter Departmental Sales Gas	49,756	710	4,045	10,330	10,640	5,102	2,485	2,537	1,704	1,815	1,355	1,355	720			
487001	Discounts Earned / Lost	0	0	0	0	0	0	0	0	0	0	0	0	0			
488010	Misc Service Revenue - Gas	180	15	15	15	15	15	15	15	15	15	15	15	15			
488020	Misc Rev Recon Charges Gas	33,576	5,042	4,230	1,040	1,897	1,948	3,000	3,967	3,967	4,676	1,823	1,823	1,823			
488100	Misc Gas Rev Erlanger Gas Pll	514,092	42,841	42,841	42,841	42,841	42,841	42,841	42,841	42,841	42,841	42,841	42,841	42,841			
488040	Misc Rev Cust Divers Exp Gas	23	23	0	0	0	0	0	0	0	0	0	0	0			
488060	Misc Rev Bad Check Charge Gas	11,116	665	935	1,177	610	853	963	1,271	1,271	1,348	843	843	843			
488070	Misc Rev - Field Coll Charge	4,207	285	180	315	645	596	480	180	180	251	320	320	320			
489000	Rev Transp Gas of Others	1,145,669	112,395	107,700	114,606	98,141	108,078	91,885	95,994	96,929	96,929	69,948	70,161	70,489			
489010	Rev Transp of Gas - I/C	601,738	49,590	49,590	52,036	50,058	50,058	50,058	50,058	50,058	50,058	50,058	50,058	50,058			
489025	Trans Merger Savings Cr Rider	407,533	(3,904)	(393)	(376)	(394)	(349)	(371)	(310)	(295)	(235)	(235)	(235)	(237)			
489110	Rev Firm Transp Agm-Commer Bid	939	29,134	44,050	64,258	48,945	36,989	31,291	27,762	21,851	15,853	15,423	15,717	15,717			
489120	Comm Rev Transp-Unbilled	939	11,000	17,000	2,000	(6,000)	(12,000)	(7,000)	4,000	4,000	3,088	467	384	384			
489125	Rev Firm Transp Agreements - I	(27,384)	63,000	49,000	259,709	214,557	183,323	146,166	177,033	120,617	97,195	100,364	100,364	100,593			
489130	Indust Rev Transp-Unbilled	569,417	31,798	58,273	80,308	90,951	69,952	39,200	55,112	16,606	16,606	24,865	24,565	25,304			
489160	Other Rev Transp-Unbilled	20,329	12,000	43,000	16,000	(11,000)	(8,000)	1,000	1,000	1,000	6,331	2,302	2,302	6,331			
489165	Com Transp Gas Cost Recovery	349	183	241	332	(53)	(69)	(46)	(49)	(76)	(114)	0	0	0			
489170	Ind Transp Gas Cost Recovery	(1,238)	(56)	(88)	(147)	(88)	(166)	(119)	(91)	(91)	(71)	(27)	(25)	(26)			
489175	Ind Transp Merger Savings Cr Rider	205	0	32	250	0	0	0	0	0	0	0	0	0			
489180	Olth Transp Gas Cost Recovery	(7,150)	(546)	(670)	(896)	(973)	(787)	(665)	(521)	(398)	(316)	(316)	(329)	(330)			
489185	OPA Transp Merger Savings Cr Rider	759	168	610	(224)	(256)	(203)	(216)	(142)	(105)	0	0	0	0			
493040	Rent Land And Buildings-Affil	(1,657)	(19)	(95)	(280)	(322)	(237)	(168)	(116)	(49)	(59)	(59)	(58)	(61)			
495020	Sales Use Tax Collect Fee	34,176	2,848	2,848	2,848	2,848	2,848	2,848	2,848	2,848	2,848	2,848	2,848	2,848			
495030	Gas Losses Damaged Lines	18,000	1,500	1,500	1,500	1,500	1,500	1,500	1,500	1,500	1,500	1,500	1,500	1,500			
496017	Provision for Rate Refunds	2,916	0	0	0	0	0	0	0	0	0	972	972	972			
711000	Gas Boiler Labor	(7,517,628)	0	0	0	0	0	0	0	0	0	0	0	0			
712000	Gas Production - Other Expense	14,660	62	2,504	0	4,045	0	0	0	0	3,486	1,521	1,521	1,521			
717000	Liquid Petroleum Gas Expense	9,099	115	450	2,458	820	511	218	215	215	1,086	1,086	1,086	1,086			
728000	Liquid Petroleum Gas	9,534	634	70	418	282	238	906	2,744	2,744	428	427	427	430			
735000	Miscellaneous Prod Expense	110,392	0	0	86,442	7,777	7,852	0	1,513	624	(2,723)	(2,723)	(2,723)	(2,723)			
742000	Rents	22,083	1,347	794	7,152	5,286	282	89	89	127	1,257	1,257	1,257	1,261			
801000	Production Equipment	63,648	5,583	5,583	5,583	5,583	5,583	5,583	5,583	5,583	4,467	4,467	4,467	4,467			
801000	Natural Gas Field Line Purchase	85,765	6,474	10,414	15,762	5,962	3,233	3,588	569	569	1,707	10,059	10,059	10,085			
805000	Unrecovered Purch Gas Adjustment	87,100,732	4,393,212	10,931,256	20,073,123	13,164,272	9,502,708	3,438,903	1,594,645	1,303,756	1,303,756	1,741,817	1,741,817	2,066,355			
805200	Purchase Gas Cost Unbilled Rev	(3,974,711)	(2,213,624)	(5,082,065)	(2,227,015)	4,219,876	751,095	1,187,374	723,787	344,685	(337,334)	104,991	152,684	473,322			
		(31,413)	1,590,348	2,557,475	2,279,497	(3,633,219)	(2,979,406)	(1,081,536)	(518,840)								

DUKE ENERGY KENTUCKY, INC.
 CASE NO. 2009-00202
 MONTHLY REVENUES AND EXPENSES BY ACCOUNT
 BASE PERIOD

DATA: "X" BASE PERIOD FORECASTED PERIOD
 TYPE OF FILING: "X" ORIGINAL UPDATED REVISED

Account	Description	ACTUAL												BUDGET		
		Total	Oct-08	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09		
	Production	694,357	45,493	33,743	84,616	144,269	70,018	56,315	46,678	49,140	55,985	35,277	35,385	35,438		
	Transmission	0	0	0	0	0	0	0	0	0	0	0	0	0		
	Distribution	4,150,610	512,550	565,509	25,478	380,747	230,836	338,743	312,246	310,075	486,483	340,560	320,686	326,697		
	A&G	14,552,422	1,400,939	1,141,886	1,931,661	1,417,249	877,109	1,206,868	1,216,875	1,035,692	1,126,327	1,135,401	1,088,215	974,200		
	Other	(236,142)	(7,897)	(26,562)	(22,363)	(92,490)	(87,134)	(58,792)	(34,649)	34,112	59,633	0	0	0		
	Maintenance															
	Production	85,765	6,474	10,414	7,873	15,762	5,962	3,233	3,588	569	1,707	10,059	10,039	10,085		
	Transmission	0	0	0	0	0	0	0	0	0	0	0	0	0		
	Distribution	1,585,045	219,511	164,824	66,739	117,114	104,031	85,296	112,148	96,299	183,509	150,576	143,648	141,350		
	A&G	377,089	8,397	7,127	11,837	19,945	34,965	32,713	33,452	34,823	34,254	54,097	52,880	52,599		
	Operation & Maintenance Expense	21,209,146	2,185,467	1,896,941	2,105,841	2,002,596	1,235,787	1,666,376	1,690,338	1,560,710	1,947,898	1,725,970	1,650,853	1,540,369		
	Depreciation Expense	9,051,665	715,735	735,413	715,166	716,798	727,308	847,241	747,475	894,260	761,890	728,290	729,968	732,121		
	Amortization of Deferred Expenses	2,172,625	471,347	335,765	(1,964,756)	380,270	352,774	440,450	346,620	348,155	336,583	375,139	375,139	375,139		
	Taxes Other Than Income Taxes	(143,643)	169,103	49,619	50,349	49,676	49,677	49,676	(234,645)	(178,793)	(297,330)	49,676	49,676	49,673		
	Income Taxes															
	Operating Income	6,983,628	352,380	541,024	(2,231,311)	4,469,943	3,219,063	1,245,823	971,895	17,044	(438,030)	(568,364)	(468,168)	(127,671)		

RECEIVED

AUG 31 2009

PUBLIC SERVICE
COMMISSION

VERIFICATION

State of North Carolina)
)
County of Mecklenburg)

The undersigned, Stephen G. De May, being duly sworn, deposes and says that I am employed by the Duke Energy Corporation affiliated companies as Vice President and Treasurer of Duke Energy Corporation; that on behalf of Duke Energy Kentucky, Inc., I have supervised the preparation of the responses to the foregoing responses to information requests; and that the matters set forth in the foregoing response to information requests are true and accurate to the best of my knowledge, information and belief after reasonable inquire.

Stephen G. De May
Stephen G. De May, Affiant

Subscribed and sworn to before me by Stephen G. De May on this 19th day of August, 2009.

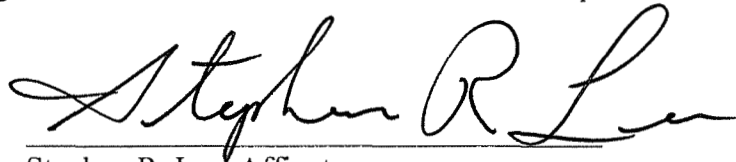
Kathy S. Moraleda
NOTARY PUBLIC *(KATHY S. MORALEDA*

My Commission Expires: 12/13/2013

VERIFICATION

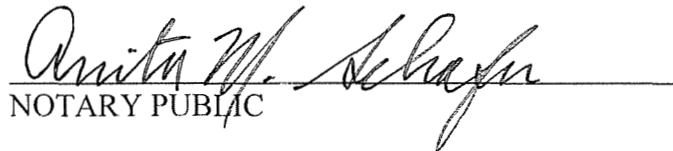
State of Ohio)
)
County of Hamilton)

The undersigned, Stephen R. Lee being duly sworn, deposes and says that I am employed by the Duke Energy Corporation affiliated companies as Director, Financial Forecasting; that on behalf of Duke Energy Kentucky, Inc., I have supervised the preparation of the responses to the foregoing responses to information requests; and that the matters set forth in the foregoing response to information requests are true and accurate to the best of my knowledge, information and belief after reasonable inquire.



Stephen R. Lee, Affiant

Subscribed and sworn to before me by Stephen R Lee on this 21st day of August, 2009.


NOTARY PUBLIC

My Commission Expires:

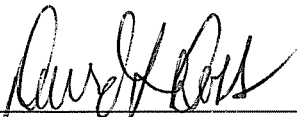


ANITA M. SCHAFER
Notary Public, State of Ohio
My Commission Expires
November 4, 2009

VERIFICATION

State of North Carolina)
)
County of Mecklenburg)

The undersigned, David L. Doss being duly sworn, deposes and says that I am employed by the Duke Energy Corporation affiliated companies as Director of Accounting; that on behalf of Duke Energy Kentucky, Inc., I have supervised the preparation of the responses to the foregoing responses to information requests; and that the matters set forth in the foregoing response to information requests are true and accurate to the best of my knowledge, information and belief after reasonable inquire.



David L. Doss, Affiant

Subscribed and sworn to before me by David L. Doss on this 25th day of August, 2009.



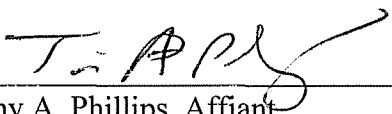
NOTARY PUBLIC

My Commission Expires: Dec. 7, 2013

VERIFICATION

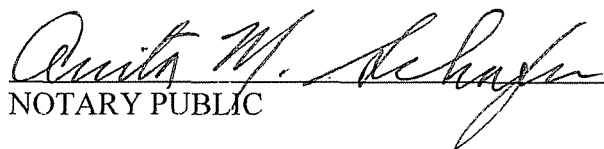
State of Ohio)
)
County of Hamilton)

The undersigned, Timothy A. Phillips being duly sworn, deposes and says that I am employed by the Duke Energy Corporation affiliated companies as Lead Forecaster; that on behalf of Duke Energy Kentucky, Inc., I have supervised the preparation of the responses to the foregoing responses to information requests; and that the matters set forth in the foregoing response to information requests are true and accurate to the best of my knowledge, information and belief after reasonable inquire.



Timothy A. Phillips, Affiant

Subscribed and sworn to before me by Timothy A. Phillips on this 24th day of August, 2009.



NOTARY PUBLIC

My Commission Expires:




ANITA M. SCHAFER
Notary Public, State of Ohio
My Commission Expires
November 4, 2009

VERIFICATION


State of Ohio)
)
County of Hamilton)

The undersigned, Jay R. Alvaro being duly sworn, deposes and says that I am employed by the Duke Energy Corporation affiliated companies as Vice-President – Total Rewards; that on behalf of Duke Energy Kentucky, Inc., I have supervised the preparation of the responses to the foregoing responses to information requests; and that the matters set forth in the foregoing response to information requests are true and accurate to the best of my knowledge, information and belief after reasonable inquire.



Jay R. Alvaro, Affiant

Subscribed and sworn to before me by Jay R. Alvaro on this 19th day of August, 2009.



NOTARY PUBLIC

My Commission Expires:

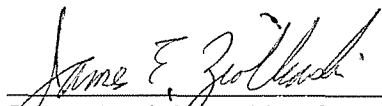


ANITA M. SCHAFER
Notary Public, State of Ohio
My Commission Expires
November 4, 2009

VERIFICATION

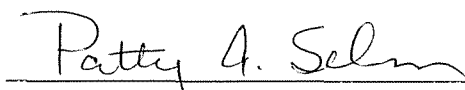
State of Ohio)
)
County of Hamilton)

The undersigned, James E. Ziolkowski being duly sworn, deposes and says that I am employed by the Duke Energy Corporation affiliated companies as Rates Manager; that on behalf of Duke Energy Kentucky, Inc., I have supervised the preparation of the responses to the foregoing responses to information requests; and that the matters set forth in the foregoing response to information requests are true and accurate to the best of my knowledge, information and belief after reasonable inquire.



James E. Ziolkowski, Affiant

Subscribed and sworn to before me by James E. Ziolkowski on this 20th day of August, 2009.



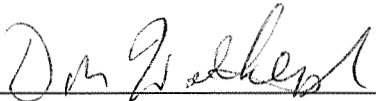
NOTARY PUBLIC

My Commission Expires: **PATTY A. SELM**
Notary Public, State of Ohio
My Commission Expires 09-15-2014

VERIFICATION

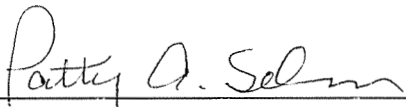
State of Ohio)
)
County of Hamilton)

The undersigned, William Don Wathen Jr., being duly sworn, deposes and says that I am employed by the Duke Energy Corporation affiliated companies as Director - Rates; that on behalf of Duke Energy Kentucky, Inc., I have supervised the preparation of the responses to the foregoing responses to information requests; and that the matters set forth in the foregoing response to information requests are true and accurate to the best of my knowledge, information and belief after reasonable inquire.



William Don Wathen Jr., Affiant

Subscribed and sworn to before me by William Don Wathen Jr. on this 18th day of August 2009.



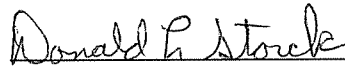
NOTARY PUBLIC

My Commission Expires: PATTY A. SELM
 Notary Public, State of Ohio
 My Commission Expires 09-15-2014

VERIFICATION

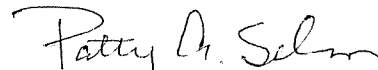
State of Ohio)
)
County of Hamilton)

The undersigned, Donald L. Storck being duly sworn, deposes and says that I am employed by the Duke Energy Corporation affiliated companies as Director of Rate Services; that on behalf of Duke Energy Kentucky, Inc., I have supervised the preparation of the responses to the foregoing responses to information requests; and that the matters set forth in the foregoing response to information requests are true and accurate to the best of my knowledge, information and belief after reasonable inquire.



Donald L. Storck, Affiant

Subscribed and sworn to before me by Donald L. Storck on this 18th day of August, 2009.



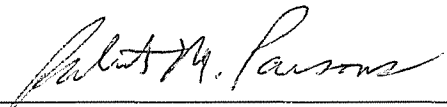
NOTARY PUBLIC

My Commission Expires: PATTY A. SELM
Notary Public, State of Ohio
My Commission Expires 09-15-2011

VERIFICATION

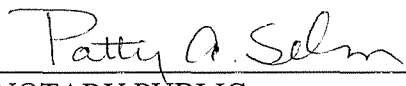
State of Ohio)
)
County of Hamilton)

The undersigned, Robert M. Parsons being duly sworn, deposes and says that I am employed by the Duke Energy Corporation affiliated companies as Rates Manager; that on behalf of Duke Energy Kentucky, Inc., I have supervised the preparation of the responses to the foregoing responses to information requests; and that the matters set forth in the foregoing response to information requests are true and accurate to the best of my knowledge, information and belief after reasonable inquire.



Robert M. Parsons, Affiant

Subscribed and sworn to before me by Robert M. Parsons on this 18th day of August, 2009.



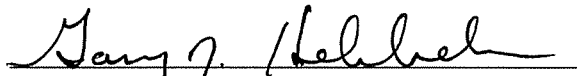
NOTARY PUBLIC

My Commission Expires: SEL
PATTY A. SELM of Ohio
Notary Public, State of Ohio
My Commission Expires 09-15-2014

VERIFICATION


State of Ohio)
)
County of Hamilton)

The undersigned, Gary J. Hebbeler being duly sworn, deposes and says that I am employed by the Duke Energy Corporation affiliated companies as General Manager, Gas Engineering; that on behalf of Duke Energy Kentucky, Inc., I have supervised the preparation of the responses to the foregoing responses to information requests; and that the matters set forth in the foregoing response to information requests are true and accurate to the best of my knowledge, information and belief after reasonable inquire.



Gary J. Hebbeler, Affiant

Subscribed and sworn to before me by Gary J. Hebbeler on this 21ST day of August, 2009.



NOTARY PUBLIC

My Commission Expires:

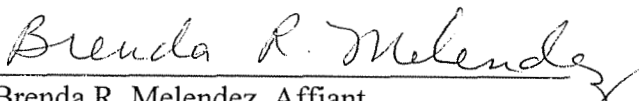


ANITA M. SCHAFER
Notary Public, State of Ohio
My Commission Expires
November 4, 2009

VERIFICATION

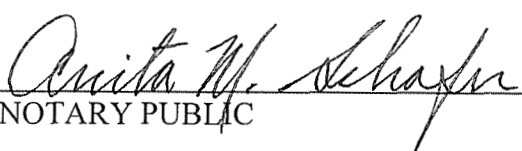
State of Ohio)
)
County of Hamilton)

The undersigned, Brenda R. Melendez being duly sworn, deposes and says that I am employed by the Duke Energy Corporation affiliated companies as Manager, Accounting; that on behalf of Duke Energy Kentucky, Inc., I have supervised the preparation of the responses to the foregoing responses to information requests; and that the matters set forth in the foregoing response to information requests are true and accurate to the best of my knowledge, information and belief after reasonable inquire.



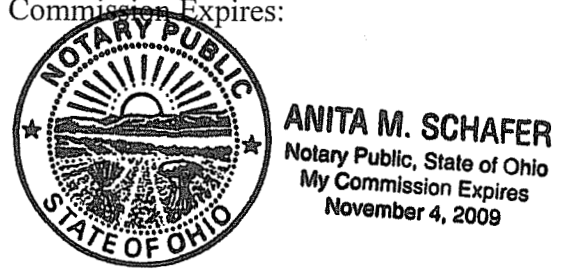
Brenda R. Melendez, Affiant

Subscribed and sworn to before me by Brenda R. Melendez on this 21st day of July, 2009.



NOTARY PUBLIC

My Commission Expires:



Duke Energy Kentucky, Inc.
Case No. 2009-00202
First Set Attorney General Data Requests
Date Received: August 17, 2009

AG-DR-01-001

REQUEST:

In the same format as the response to PSC-1-30 in the prior rate case, Case No. 2005-00042, provide a trial balance as of the most recent month for which actual data is available (June 2009?), showing account number, account title, and actual balance sheet and income statement balances. All income statement accounts should show activity for 12 months. Provide this information for both the gas operations and total company operations.

RESPONSE:

Please see Attachment AG-DR-01-001.

PERSON RESPONSIBLE: Brenda R. Melendez

<u>Account</u>	<u>Total Company Amount</u>	<u>Gas Operations</u>	<u>Gas %</u>
0101000 - Property Plant and Equipment	1,330,230,081	302,595,333	22.748%
0101150 - Common Plant in Service	23,760,674	0	0.000%
0101950 - Allocated - Common Plant in Service	0	6,115,998	N/A
0106000 - Comp Const Unclassified	0	56,890,046	N/A
0106950 - Allocated - Common CCNC	0	2,081,557	N/A
0116000 - Other Electric Plant Adj	1	0	0.000%
0101025 - Gps - General Plant	456	0	0.000%
0106000 - Comp Const Unclassified	146,443,641	0	0.000%
0106102 - CCNC - Common	8,086,855	0	0.000%
0107000 - SCHM Cwip	24,474,638	5,774,889	23.593%
0107950 - Allocated - Common CWIP	0	3,045,643	N/A
0111100 - Acc Prov - Amor Elec Pl in Ser	(4,129,645)	(1,469,241)	35.578%
0108950 - Allocated- Common Accum Depreciation	0	(678,242)	N/A
0111950 - Allocated- Common Accumulated Amortization	0	(3,948,195)	N/A
0108000 - Accumulated DDandA - Ppande	(598,040,400)	(86,060,207)	14.390%
0108101 - Accum DD&A - Common PP&E	(2,635,625)	0	0.000%
0108301 - Accum Depreciation COR	(43,087,389)	(14,260,062)	33.096%
0108620 - RWIP - Reg Liab	4,131,222	327,986	7.939%
0111110 - Common Accum Amort	(15,338,751)	0	0.000%
0108151 - Common Accum Dep - COR	(57,990)	0	0.000%
0108951 - Allocated - Common Acc Dep COR	0	(14,927)	N/A
0108952 - Allocated - Common RWIP	0	62,342	N/A
0121000 - NonUtil Prop - General	24,088,348	0	0.000%
0122000 - DDandA - NonUtil Prop - Gen	(13,908,443)	0	0.000%
0123999 - Intercompany Rollup Account	0	0	N/A
0124090 - Invst-Campbell Co Bus Develop	1,500	0	0.000%
0131155 - Cash PNC 0659	7,113,676	28,033,540	394.080%
0131158 - Cash JPM Chase 9831	346,142	75,614	21.845%
0131159 - Cash JPM Chase 9831	1,116,690	513,893	46.019%
0131160 - Cash JPM Chase 7099	352,573	83,880	23.791%
0135101 - Oth Dep - Petty Cash Fund	2,500	0	0.000%
0142100 - Cust Accts - Special Billed Acct	404,049	0	0.000%
0142200 - Cust Acct - Edp	33,236,793	0	0.000%
0142801 - A/R-Passport Interface	835,907	32,042	3.833%
0142830 - A/R-Merch/Jobb/Contract Work	269,700	0	0.000%
0142880 - Sale of Customer Receivables	(33,453,436)	0	0.000%
0142982 - Def Rev Rec - Unbilled Fuel	4,999,197	0	0.000%
0143010 - Aetna - Supplemental - Payroll Ded	(15,639)	(8,307)	53.117%
0143011 - A/R - Other - Gen Acctg	4,726	23,146	489.759%
0143030 - ADandD Covtg - Supplmntl - P-R Ded	3,608	787	21.813%
0143110 - Misc A/R - Clearing	(14,178)	(3,578)	25.236%
0143170 - Emp Portion - Med Ins Prem	1,375	(1,031)	-74.982%
0143221 - LT Asset: Interest Receiv	93,386	0	0.000%
0143280 - Dependent Care Spending Account	(1,125)	(3,182)	282.844%
0143320 - Mar Billed - Edp	88,790	0	0.000%
0143430 - Wholesale Revenue - Unbilled	0	0	N/A
0143151 - Other A/R-Misc Non-Utility	59,079	0	0.000%
0143222 - LT Tax Reclass Fed Dr	278,144	0	0.000%
0143223 - LT Tax Reclass State Dr	32,113	0	0.000%
0143605 - A/R-DPL CD/CCD Operations	4,814,856	0	0.000%
0143651 - A/R-DPL CD/CCDcapex	1,162,246	0	0.000%
0143870 - Cust Billing-Outdoor Light	4,513	0	0.000%
0143955 - A/R-Sold	(4,997,126)	0	0.000%
0143995 - A/R Wholesale Pwr - Estimate	910,284	0	0.000%
0143155 - Other A/R - Miscellaneous	17,283	12,081	69.901%
0146000 - Electric Interunit Account	2,550,585	(12,066,252)	-473.078%
0171104 - Cur Asset: Interest Receiv	379,640	0	0.000%
0173100 - Unbilled Revenue Receivable	15,162,000	1,302,000	8.587%
0173110 - Accounts Receivable Sold	(15,162,000)	0	0.000%
0145004 - IC Moneypool - ST Notes Receiv	7,923,051	1,855,155	23.415%
0145890 - N/R - Rp Cin Receivables	25,743,777	0	0.000%
0144100 - SCHM Uncollectible Accrual Electric	(13,508)	(1,746)	12.926%
0144700 - Prov for MARBS Uncollectibles	(320,372)	0	0.000%
0151126 - Fuel Stock - Propane	0	1,138,108	N/A
0151130 - Coal Stock	16,836,940	0	0.000%
0151131 - Coal Stock in Transit	3,743,709	0	0.000%
0151126 - Fuel Stock - Propane	1,138,108	0	0.000%
0151140 - Diesel Fuel Stock	386,835	0	0.000%

<u>Account</u>	<u>Total Company Amount</u>	<u>Gas Operations</u>	<u>Gas %</u>
0151700 - Propane Inventory	2,448,453	0	0.000%
0154100 - Inventory	10,387,814	179,042	1.724%
0154110 - M&S Supply Inventory - Joint Owner	(2,305,966)	0	0.000%
0154140 - Misc Inventory	135	0	0.000%
0154200 - Limestone Inventory	941,730	0	0.000%
0154102 - Common M&S	283,523	7,401	2.610%
0154410 - Working Stock	2,322	26,705	1150.086%
0154900 - Reserve for loss on inventory	4,626	0	0.000%
0158150 - SO2 Current Vintage	3,628,072	0	0.000%
0158183 - Seasonal NOx Current	85,466	0	0.000%
0163110 - Stores Expense	1,506,596	(369,837)	-24.548%
0165075 - Intero Prepaid Insu SchM	513,001	0	0.000%
0165100 - Unexpired Insurance	(64,945)	0	0.000%
0165021 - Prepayments (sch M)	799,772	799,772	100.000%
0165520 - Collateral Asset	243,064	0	0.000%
0165003 - Fed Tax Receivable - Audit	1,043,709	0	0.000%
0165004 - State Tax Receivable - Audit	239,949	0	0.000%
0174100 - Other Current Assets	55,387	13,935	25.159%
0174273 - Gas Stored Current	5,580,415	5,580,415	100.000%
0174300 - Swap Int Recvbl Cur Reg Asset	490,518	0	0.000%
0175001 - Deriv Assets - Noncashflw - ST	64,878	0	0.000%
0181021 - Unamortized Debt Expense	112,700	0	0.000%
0181814 - 7 875 SmrUnsecDebs 9 15 09	3,638	38,488	1057.944%
0181845 - 5 0 Debs 12 15 14	0	196,369	N/A
0181035 - uNAMORT dEBT eXP - iNSURANCE	0	(54,772)	N/A
0181036 - Unamort Debt Expense	0	304,391	N/A
0181839 - ULHP 50M 5 75 3 10 16	274,249	0	0.000%
0181840 - ULHP 65M 6 2 3 10 2036	581,488	0	0.000%
0181843 - ULHP PCB 06B	174,660	0	0.000%
0181845 - 5 0 Debs 12 15 14	223,327	0	0.000%
0181848 - Corp Revolver 2006	21,896	0	0.000%
0181869 - ULHP PCB 06A	187,410	0	0.000%
0189100 - Schm Unamt Loss Reaq Dt	3,521,515	872,176	24.767%
0182320 - Regulatory Asset - Inc Tax	258,286	162,298	62.837%
0182376 - Deferred Project Costs	225,767	0	0.000%
0182401 - Deferred DSM Costs	3,142,787	1,193,642	37.980%
0182402 - ARO Other Regulatory Asset	226,196	0	0.000%
0182403 - Gas ARO Other Regulatory Asset	4,190,538	4,190,538	100.000%
0182410 - Interest Rate Hedges - AOCI- Purch Acctg	3,302,720	0	0.000%
0182750 - 2005 Merger Transaction Costs	1,849,559	0	0.000%
0182910 - LERP Delayed Cash Costs	46,934	46,934	100.000%
0182940 - ULHP 2006 Electric Rate Case	16,811	0	0.000%
0182975 - AMRP Study Costs	82,770	82,770	100.000%
0182700 - Hurricane Ike Regulatory Asset	4,912,684	0	0.000%
0182366 - Carbon Mgmt Reg Asset	100,000	0	0.000%
0183000 - Prelim Survey and Investigation	988,060	0	0.000%
0184450 - Charges To Be Tranferred(Go On	(24,273)	4,001	-16.483%
0803290 - Miscellaneous Expense	6,487	523	8.062%
0804110 - Unproductive Time Distributed	(2,006,530)	(930,400)	46.369%
0804210 - Vacations	646,186	332,928	51.522%
0804220 - Holidays	459,736	211,715	46.051%
0804240 - Inclement Weather	199,706	82,511	41.316%
0804250 - Jury Duty	3,115	1,072	34.414%
0804260 - Death in Family	13,706	5,671	41.376%
0804280 - Scheduled Time Earned Unworked	738	291	39.431%
0804290 - Other Excused Absences	132,393	66,107	49.932%
0804330 - Sick	549,363	232,669	42.353%
0820000 - Fabricated Equipment	24	24	100.000%
0184100 - Fringe Benefits Clearing	0	0	N/A
0186120 - Misc Wip - Fp Dist Wids	69,796	31,210	44.716%
0186430 - Error Suspense - Capital Acctg	293	0	0.000%
0186470 - Error Suspense - Corp Payroll	3,514	0	0.000%
0186051 - Joint Owner Misc Deferred Exp	1,138,159	0	0.000%
0186301 - Lease Receivable	1,135,943	(17,061)	-1.502%
0186341 - Uneamed Income	(74,156)	0	0.000%
0186342 - Vacation Accrual Regulatory Asset	2,348,777	590,952	25.160%
0186802 - Accr Pen FAS158 - Qual	26,174,039	6,362,556	24.309%
0186803 - Pension Post Retire FAS158 - FAS 106	5,173,249	1,665,786	32.200%

Account	Total Company Amount	Gas Operations	Gas %
0186805 - Pension Post Retire FAS158 - FAS 87 NQ	92,308	29,723	32.200%
0186984 - Other Long-Term Assets	189,503	56,893	30.022%
0186625 - Inactive - Intang Asset Fas87-Qual Pen	0	0	N/A
0186357 - DF-K 2009 Gas Rate Case Reg	78,729	78,729	100.000%
0190001 - Adit; Prepaid; Federal Taxes	7,954,076	7,107,526	89.357%
0190002 - Adit; Prepaid; State Taxes	1,342,351	1,384,788	103.161%
0190008 - Deferred Federal Tax Asset - Current	1,727,074	3,401,775	196.968%
0190009 - Deferred SIT - Current	310,221	580,250	187.044%
0190015 - LT Def Credit for state Liab-190	1	0	0.000%
0190016 - LT Def tax asset - Fed (190)	(4,844)	0	0.000%
0190021 - LT Def credit for state liab(190)	(1)	0	0.000%
0190051 - Accum Deferred FIT-OCI	0	(370,947)	N/A
0190052 - Accum Deferred SIT-OCI	0	(44,748)	N/A
0190053 - Accum Deferred FIT-Plant	2,602,473	1,022,039	39.272%
0190054 - Accum Deferred SIT-Plant	303,060	59,892	19.762%
0185000 - Temporary Facilities	(35,343)	0	0.000%
0191990 - Unrec Purch Gas-Manual Reclass	289,398	289,398	100.000%
0201000 - Common Stock Issued	8,779,995	4,339,952	49.430%
0207001 - Premium on Common Stock	18,838,946	9,312,091	49.430%
0208000 - Donations From Stockholder	143,211,362	35,449,531	24.753%
0208010 - Donat Recvd From Stkhld Tax	5,600,021	2,641,954	47.178%
0211006 - Other Misc Paid in Cap	(156,194)	(77,207)	49.430%
0216000 - Unapprop Retained Earnings	210,269,761	81,618,929	38.816%
0216100 - Unappr Undistr Subsid Earnings	7,481,052	(34,017,429)	-454.715%
0219020 - FAS 106 actuarial gain or loss	0	(1,557,760)	N/A
0219035 - OCI-Actuarial GL Qual	0	(3,874,975)	N/A
0219038 - OCI-Actuarial GL NQ	0	(24,081)	N/A
0224034 - LT Debt - Current Portion	20,000,000	5,394,000	26.970%
0224050 - LTD 4th & Walnut	851,494	851,494	100.000%
0224814 - 7 875 Smr Uns Debs 9/15/09	0	4,492,000	N/A
0224839 - ULHP 50M 5 75 3 10/16	50,000,000	25,640,000	51.280%
0224840 - ULHP 65M 6 2 3 10 2036	65,000,000	33,332,000	51.280%
0224842 - ULHP PCB 06A	0	25,640,000	N/A
0224843 - ULHP PCB 06B	26,720,000	13,702,016	51.280%
0224844 - 5 0 DEBS 12 15 14	40,000,000	19,772,000	49.430%
0224440 - LT Notes Payable	73,517,045	19,062,970	25.930%
0224869 - ULHP PCB 06A	50,000,000	0	0.000%
0226839 - ULHP 50M 5 75 3 10/16	(17,080)	(5,146)	30.129%
0226840 - ULHP 65M 6 2 3/10.2036	(315,073)	(87,180)	27.670%
0226844 - UnamDis 5 0 DEBS 12 15/14	(168,697)	(52,304)	31.005%
0226021 - Unamort Discount-Curr	(54,188)	0	0.000%
0227101 - LT Capital Lease Obligation	1,696,851	847,956	49.972%
0227102 - Noncurrent Capital Lease-Meter	11,317,174	4,713,863	41.652%
0228280 - Schm Environmental	(333)	(333)	100.000%
0228315 - Schm Opeb (Fas106)	8,425,122	2,241,927	26.610%
0228325 - Schm Post Emp FAS 112	(7,173)	(2,310)	32.204%
0228390 - Res-Fas 112 Postemployment Ben	1,125,947	316,224	28.085%
0228440 - Reserve - MGP Sites FERC 228	520,000	0	0.000%
0229000 - Accum Prov For Rate Refunds	7,517,628	7,517,628	100.000%
0230951 - ARO sch M	6,554,649	4,766,153	72.714%
0245002 - 3rd Party Derivative Liability Noncurren	3,303,377	0	0.000%
0245003 - Accrued Interest Exp - Swaps	427,839	0	0.000%
0245004 - 3rd Party Derivative Int Payable	490,518	0	0.000%
0232016 - AP PSS 9 Vendors Payable	5,161,269	816,234	15.815%
0232170 - Accounts Payable - Coal	3,504,892	(1,133)	-0.032%
0232175 - Limestone and Freight Payable	292,830	0	0.000%
0232180 - Accounts Payable - Oil Stocks	0	0	N/A
0232892 - A/P Miscellaneous	69,160	0	0.000%
0232460 - Bulk Power Marketing Payable	0	0	N/A
0232017 - Other Current Liabilities-Comp	10,000	3,220	32.200%
0232039 - Payable 401K Incentive Match	21,967	7,073	32.198%
0232101 - EAP 10 customer charge	91,153	70,326	77.152%
0232111 - Vouchers Payable-Passport	7,446,140	11	0.000%
0232141 - Unvouchered Stock Matls Receipt	180,129	0	0.000%
0232152 - A/P Purchased Gas	2,621,233	2,621,233	100.000%
0232181 - Natural Gas Payable	544,676	0	0.000%
0232361 - A/P Fuelfunds - Customer Donations	1,218	0	0.000%

<u>Account</u>	<u>Total Company Amount</u>	<u>Gas Operations</u>	<u>Gas %</u>
0232955 - A P Wholesale Pwr - Estimate	2,442,638	0	0.000%
0232002 - A.P. - Misc - Gen - Acctg	794,142	107,851	13.581%
0234010 - Intercompany Ap	11,662,509	0	0.000%
0235140 - Special Customer Deposits	6,932,255	0	0.000%
0236150 - St Local Unemployment Tax Liab	(202)	(96)	47.525%
0236700 - Employer FICA Tax Liab	3,449	(70,669)	-2048.971%
0236750 - Federal Unemployment Tax Liab	32	(36)	-112.500%
0236906 - Sales and Use Tax Payable	(388,475)	15,484	-3.986%
0236981 - Fed Inc Tax Payable - Prev Yr	(22,002,558)	0	0.000%
0236990 - Fed Inc Tax Payable - Current	5,135,448	(347,261)	-6.762%
0236994 - LT Liability: Federal UTP	1	0	0.000%
0236995 - LT Contra-Liab GC: Fed	(1)	0	0.000%
0236041 - Accrued Property Tax	5,298,019	1,064,862	20.099%
0236810 - Accrued Franchise Tax	(65,300)	0	0.000%
0236965 - Accrued SIT - Prior Year	(2,181,668)	(950,183)	-43.553%
0236001 - State It Payable Other	988,409	(56,605)	-5.727%
0237038 - LT Interest Accrued	1,104,013	1,181,028	106.976%
0237110 - Bonds Interest Payable	2,709,438	0	0.000%
0237200 - Cur Interest Accrued	14,817	37,362	252.156%
0237221 - Int Accrued on MW Dep	249,625	0	0.000%
0241110 - State Income Tax Wh - Employee	34,074	(44,582)	-130.839%
0241150 - Federal Income Tax Wh - Employee	4,815	(119,228)	-2476.179%
0241160 - FICA Withheld - Employee	3,454	(71,144)	-2059.757%
0241320 - NC State Sales Tx on Ele Enrgy	384,808	(9,041)	-2.349%
0241335 - Local Taxes Withheld	38,355	0	0.000%
0241348 - Franchise Tax Payable	197,911	0	0.000%
0241311 - County School Taxes Payable	723,531	0	0.000%
0242460 - Prov For Incentive Ben Prog	286,058	83,675	29.251%
0242461 - Prior Year Incentive Accrual	0	0	N/A
0242490 - Vacation Carryover	2,365,675	595,204	25.160%
0242650 - Accrued Payable - Other	27,406	0	0.000%
0242381 - Retirement Bank Accrual	1,957,236	519,650	26.550%
0242895 - Native Deferred MJM Liability	37,472	0	0.000%
0242981 - Ratepayer Sharing Provisions	502,943	0	0.000%
0242997 - Misc Liab - FAS 87 NQ	10,654	2,681	25.164%
0242998 - Misc Liab - FAS 106	97,337	24,490	25.160%
0242999 - Misc Liab - FAS 112	179,364	45,128	25.160%
0242033 - Wages Payable - Accrual	1,153,000	215,096	18.655%
0243050 - 2156_CLTD_CAP_LEASE	2,514,486	1,045,161	41.566%
0243105 - Current Portion of Cap Lease Obligation	101,535	121,457	119.621%
0252050 - Gas Contributions Post 1992	1,582,005	1,582,005	100.000%
0255000 - Accum Def Inv Tax Credits	1,594,188	1,171,058	73.458%
0255201 - Def ITC-Non-Regulated	2,431,288	0	0.000%
0253016 - Unclaimed Property	(16,154)	(39)	0.241%
0253044 - OPEB - Health	(468,905)	0	0.000%
0253046 - Pension Cost Adj	16,988,395	3,205,167	18.867%
0253130 - Gas Refunds-Recl Adj Due Cust	450,590	450,590	100.000%
0253270 - Suplmtl Penison-Excess Plan	155,094	41,400	26.693%
0253047 - Pension Cost Adj (ODC)	3,519,179	0	0.000%
0253690 - Pension Deferred Credits	2,889,337	930,367	32.200%
0254210 - Reg Liability Emission Swaps	5,135,799	0	0.000%
0254220 - Reg Liab Em Swp GAAP Int Asset	(5,135,799)	0	0.000%
0254101 - Deferred Regulatory Liability	770,969	1,353,036	175.498%
0254100 - Regulatory Liability - Inc Tax	258,286	(23,514)	-9.104%
0282100 - Adit: PpandE: Federal Taxes	172,337,288	35,468,293	20.581%
0282101 - Adit: PpandE: State Taxes	25,826,711	4,298,992	16.646%
0282102 - LT Def tax liability: Fed-282	200	0	0.000%
0282104 - LT Def tax liability - Fed(282)	(200)	0	0.000%
0283011 - Current Portion - Dit	(2,632,102)	(1,248,905)	47.449%
0283100 - Adit: Other: Federal Taxes	12,816,203	6,049,583	47.203%
0283101 - Adit: Other: State Taxes	2,410,184	1,106,931	45.927%
0283012 - Current Portion - DSIT	(407,952)	(288,394)	70.693%

DUKE ENERGY KENTUCKY, INC.
 STATEMENT OF ASSETS AND LIABILITIES
 FOR JULY 2008 THROUGH JUNE 2009
 (STATEMENT SIGN)

Case No. 2009-60522
 Attachment ACD-DR-01-001
 Page 10 of Pages

Account	12 Months Ended												
	July-08	August-08	September-08	October-08	November-08	December-08	January-09	February-09	March-09	April-09	May-09	June-09	June 30 2009
0931001 - Rents - A and G	157,110	206,790	202,111	169,230	167,618	245,557	196,419	189,430	192,936	185,423	153,063	150,606	2,296,293
0931008 - A and G Rents IC	15,646	15,646	15,646	15,646	15,646	15,646	15,646	15,646	15,646	15,646	15,646	15,646	187,752
0932000 - Maintenance of General Plant	4	0	0	(4)	0	0	0	0	0	0	0	0	0
0935100 - Maint General Plant-Elec	9,993	14,942	5,289	25,996	6,578	15,987	8,166	24,329	4,475	3,287	2,313	3,631	124,986
0935200 - Cust Infor and Computer Control	15,120	50,022	38,112	33,249	27,469	42,814	40,082	71,850	66,929	69,060	71,465	71,763	597,935

IRVINE ENERGY KENTUCKY, INC.
GAS INCOME STATEMENT TRAIL BALANCE
FOR JULY 2008 THROUGH JUNE 2009
(STATEMENT SIGN)

Case No. 2009-00002
Attachment AG-DR-01001
Page 12 of 14

ACCOUNT	July 08	August 08	September 08	October 08	November 08	December 08	January 09	February 09	March 09	April 09	May 09	June 30 2009
0432000 - AFUDC Debt Component	(11,780)	(15,059)	(10,727)	(9,201)	(5,906)	(7,438)	(5,630)	(5,068)	(49,915)	(7,526)	(12,084)	(49,042)
0448000 - Interdepartmental Sales	1,108	(1,109)	0	0	0	0	0	0	0	0	0	0
0454400 - Other Electric Repts	0	(1,419)	0	0	(2,450)	7,944	0	0	0	0	0	16
0456010 - Other	0	0	540	(94)	0	0	0	0	0	0	0	(770)
0457700 - Allocated Employee Brnts Offset	0	89	0	0	28	5	0	0	(2)	0	0	0
0460000 - Residential Sales-Gas	2,850,605	2,661,896	2,551,996	2,520,898	5,632,198	13,716,599	15,996,068	15,312,396	9,858,707	5,300,390	3,241,748	82,250,072
0460990 - Gas Residential Sales-Unbilled	(472,000)	(4,000)	(125,000)	(2,423,000)	1,677,000	1,379,000	1,242,000	(3,155,000)	(2,515,000)	(1,942,000)	(454,000)	(304,000)
0461000 - Industrial Sales-Gas	132,471	124,528	155,235	147,287	233,942	595,404	674,261	667,250	601,190	204,128	106,868	3,512,437
0461090 - Gas Industrial Sales-Unbilled	(7,000)	19,000	(12,000)	54,000	50,000	132,000	(127,000)	(127,000)	(120,000)	(45,000)	(20,000)	(52,000)
0461200 - Gas Commercial Sales	1,207,102	1,245,067	1,153,437	1,163,565	2,469,624	5,840,368	6,933,771	6,498,521	4,074,851	1,446,372	1,200,000	34,743,600
0461290 - Gas Commercial Sales Unbilled	149,000	(74,000)	15,000	511,000	824,000	986,000	312,000	(1,214,000)	(1,047,000)	(448,000)	(101,000)	(255,000)
0462000 - Other Sales To Public Auth	201,984	134,858	142,561	172,011	332,444	782,338	1,070,442	1,070,442	575,278	272,165	147,055	4,723,785
0462090 - Gas OPA Unbilled	55,000	(29,000)	43,000	127,000	128,000	(7,000)	97,000	(165,000)	(164,000)	(52,000)	(36,000)	(22,000)
0462200 - Gas Public St Hwy Ling	99	102	98	86	86	93	85	80	75	72	70	1,017
0464000 - 3rd Party Gas Sales	1,006	181	228	1,006	(4,045)	10,330	11,721	10,640	5,102	2,485	2,537	47,281
0468000 - Misc Service Revenue	3,483	3,243	2,194	6,030	5,300	3,402	2,547	3,412	4,458	4,458	5,433	49,019
0468100 - Misc Service Revenue /IC	42,841	42,841	42,841	42,841	42,841	42,841	42,841	42,841	42,841	42,841	42,841	514,092
0469000 - Transp Gas of Others	97,076	87,391	98,234	112,057	107,306	108,971	114,230	97,747	107,729	91,514	95,684	1,214,573
0469010 - Rev Transp of Gas - /IC	49,590	49,590	49,590	49,590	49,590	52,036	50,058	50,058	50,058	50,058	50,058	600,334
0469020 - Comm Gas Transp Only	5,170	20,385	24,193	29,262	44,203	56,443	64,012	48,048	36,787	31,123	27,565	409,477
0469025 - Comm Gas Transp Unbilled	(16,000)	17,000	2,000	11,000	17,000	(10,000)	2,000	(10,000)	(12,000)	(7,000)	(4,000)	0
0469030 - Indust Gas Transp Only	138,507	145,568	153,041	182,336	196,655	241,731	258,737	213,584	182,536	145,500	176,512	2,150,926
0469035 - Indust Gas Transp Unbilled	5,000	0	8,000	63,000	(9,000)	(78,000)	14,000	(9,000)	(34,000)	(20,000)	5,000	(2,000)
0469040 - OPA Gas Transp Only	6,148	5,669	8,199	31,947	56,788	81,242	90,446	69,373	52,044	38,616	54,864	513,978
0469045 - OPA Gas Transp Unbilled	2,000	(3,000)	0	12,000	(43,000)	(23,000)	16,000	(11,000)	(18,000)	(8,000)	1,000	(6,000)
0493010 - Rent from Gas Properties-IC	2,848	2,848	2,848	2,848	2,848	2,848	2,848	2,848	2,848	2,848	2,848	34,176
0496017 - Provision For Rate Refunds	0	0	0	0	0	(7,517,628)	0	0	0	0	0	(7,517,628)
0500000 - Supervn and Engrg - Steam Oper	119	85	317	67	0	0	9	8	0	16	0	0
0502100 - Fossil Steam Exp - Other	0	0	0	0	0	882	0	0	0	0	0	882
0506000 - Misc Fossil Power Expenses	76	204	138	77	53	72	75	63	4	4	2	777
0510000 - Supervn and Engrg - Steam Maint	3	0	0	0	12	31	2	2	1	1	0	48
0514000 - Maintenance - Misc Steam Plant	4	4	2	3	8	(8)	2	2	1	1	1	20
0524000 - Misc Expenses - Nuc Oper	11	0	0	6	8	(5)	0	0	0	0	3	24
0529000 - Maintenance of Structures - Nuc	0	0	0	0	0	(5)	0	0	0	0	0	0
0546000 - Supervn and Engrng - Ct Oper	0	0	0	0	0	0	0	10	5	0	0	15
0549000 - Misc - Power Generation Expenses	0	0	0	0	0	0	0	0	52	0	0	52
0552000 - Maintenance of Structures - Ct	0	0	0	0	220	0	0	0	0	0	0	220
0553000 - Maint - Genlg and Elect Equip - Ct	0	0	0	2	0	0	0	0	0	0	0	0
0556000 - System Cnls & Load Dispatching	203	38	38	0	(123)	(303)	0	0	0	0	0	(115)
0557000 - Other Expenses - Oper	8,480	2	1,772	3,853	5,355	2,562	3,562	0	2,361	2,461	1,818	25,596
0560000 - Supervn and Engrng - Trans Oper	0	0	0	0	83	0	0	0	0	0	0	0
0561100 - Load Dispatch - Reliability	24	(48)	0	0	(7)	0	0	0	0	0	0	0
0562000 - Supervn and Engrng - Dist Oper	60	15	0	5	0	0	0	0	0	0	0	20
0581004 - Load Dispatch-Obj of Elec	1,948	31	(124)	0	0	0	0	0	244	0	159	484
0584000 - Underground Line Expenses - Dist	1,575	3,886	(17)	2,277	1,863	2,461	3,430	2,021	0	2,461	1,818	28,388
0587000 - Cust Install Exp - Other Dist	1,475	4	5	103	102	27	97	(18)	7	28	14	1,884
0593000 - Maint Overhd Lines - Other - Dist	1,437	0	0	8	0	0	0	0	0	0	29	298
0597000 - Maintenance of Meters - Dist	0	0	0	0	0	0	0	0	0	0	0	1,436
0711000 - Gas Boiler-Labor	209	215	199	61	490	2,504	2,458	819	511	218	215	10,313
0712000 - Gas Production - Other Power Ex	136	193	133	634	71	72	419	291	238	906	2,744	6,379
0717000 - Liq Petro Gas Exp - Vapor Proc	0	0	0	0	0	14,363	86,442	7,777	7,852	0	624	118,561
0728000 - Liquid Petroleum Gas	805	953	1,259	1,347	795	1,959	7,153	5,285	2,277	282	90	66,996
0735000 - Gas Misc Production Exp	5,583	5,583	5,583	5,583	5,583	5,583	5,583	5,583	5,583	5,583	5,583	66,996
0746020 - Gas Raw Material - Retns	4,705	8,789	3,242	6,475	10,414	7,874	15,762	5,962	3,234	3,588	1,707	72,322
0801000 - Purchases Gas and Ngl	2,538,654	2,087,736	2,289,545	4,366,951	10,910,831	17,097,786	20,048,770	13,139,932	9,491,090	3,438,897	1,594,645	88,308,193
0801001 - Purchases Gas and Ngl - Aff	25,931	25,845	25,762	26,260	20,429	24,372	24,354	24,338	11,618	6	0	208,915
0805003 - Uncovered Purchase Gas Adj	34,145	326,604	(89,421)	(2,213,624)	(5,092,065)	(1,678,825)	(2,227,014)	4,041,875	751,095	1,187,374	723,787	(3,881,384)
0805002 - Purchase Gas Cost Unbilled Rev	62,869	(310,678)	22,858	1,590,348	2,557,475	2,279,497	1,360,605	(3,633,219)	(2,979,406)	(1,081,536)	(518,840)	(337,334)
0807100 - Gas Purchased Expenses	62,868	62,868	(20,009)	29,044	17,173	48,034	30,626	35,630	34,412	30,507	7,163	397,557
0807100 - IC Gas Purchased Expenses	6,918	7,015	6,952	8,799	9,609	11,136	11,614	10,268	8,813	9,205	7,183	105,983
0852000 - Communication System Expenses	0	0	0	3	0	0	0	0	0	0	0	0
0870000 - Distribution Sys Ops - Supv/Eng	2,546	5,905	8,900	10,221	5,561	10,525	10,952	7,942	11,254	11,549	1,751	86,429

BEKE ENERGY KENTUCKY, INC.
 GAS INCOME STATEMENT TRIAL BALANCE
 FOR JULY 2008 THROUGH JUNE 2009
 (STATEMENT SIGN)

Account	July 08	August 08	September 08	October 08	November 08	December 08	January 09	February 09	March 09	April 09	May 09	June 09	12 Months Ended June 30, 2009
0871000 - Distribution Load Dispatching	25,466	13,445	11,198	12,778	12,772	12,826	12,826	12,772	12,826	12,826	12,772	12,675	123,333
0874000 - Mains and Services	147,410	194,098	150,697	174,746	150,697	174,746	150,697	174,746	150,697	151,564	172,404	309,674	1,867,726
0875000 - Measuring and Reg Stations - Ge	472	7,588	3,278	8,658	3,278	8,658	1,556	675	3,359	108	67	186	31,813
0876000 - Measuring and Reg Station - Indus	1,452	1,083	4,197	2,232	1,666	2,232	1,666	675	5,040	3,527	808	3,940	25,884
0878000 - Meter and House Regulator - Expense	78,104	81,845	112,431	142,431	243,574	333,645	81,901	27,206	75,176	15,311	47,134	(41,735)	187,950
0879000 - Customer Installation Expense	87,484	69,045	69,045	87,097	69,045	87,097	81,901	64,191	67,906	54,845	73,125	50,555	502,555
0880000 - Gas Distribution - Other Expense	26,407	37,844	45,674	21,033	39,162	31,655	43,055	21,899	35,351	401,190	36,662	401,190	36,662
0881000 - Intercompany Operating Rents	32,302	32,302	32,302	32,302	32,302	32,302	32,302	32,302	32,302	32,302	32,302	32,302	387,624
0885000 - Maint Dist Sys Fac - Supp/Engr	866	914	1,049	1,200	1,049	1,200	910	1,024	1,070	1,080	963	669	10,362
0886000 - Maintenance of Mains	35,208	112,580	61,373	41,561	44,377	41,561	44,377	42,080	(12,241)	39,875	39,800	76,156	575,100
0889000 - Maint - Meas/Reg Stn Eq - Indus	5,787	2,726	5,787	1,836	3,293	4,319	1,836	4,319	4,283	4,586	1,912	42,783	42,783
0890000 - Maint - Meas/Reg Stn Eq - Indus	644	9	9	373	325	373	325	701	1,330	701	522	3,606	3,606
0892000 - Maintenance of Services	134,883	39,733	44,904	19,314	16,108	16,108	16,108	26,956	69,296	41,063	38,826	75,911	627,364
0893000 - Maint - Meters and House Regu	42,796	53,064	46,072	14,842	48,159	28,314	18,419	28,314	18,419	21,206	20,304	20,304	433,668
0894000 - Maint - Other Distribution Equi	5,247	7,438	9,784	(13,527)	4,358	4,358	4,358	1,335	3,139	4,136	2,172	2,172	24,772
0901000 - Supervision - Cust Accts	577	501	223	(362)	493	(362)	493	219	804	505	394	394	4,805
0902000 - Meter Reading Expense	53,802	61,908	47,300	55,754	74,962	55,754	74,962	75,509	59,923	58,379	54,322	56,016	723,902
0903000 - Cust Records and Collection Exp	151,684	139,500	150,348	145,647	125,164	145,647	125,164	128,586	144,872	135,913	135,901	133,405	1,087,112
0903100 - Cust Contracts and Orders - Local	1,540	3,343	3,197	3,156	3,219	3,156	3,219	3,219	3,219	4,046	3,246	2,914	2,914
0903200 - Cust Billing and Acct	1,457	4,609	3,024	4,041	8,487	4,041	8,487	3,922	3,797	4,801	5,146	5,146	43,594
0903300 - Cust Collecting - Local	17,681	7,703	2,890	11,443	12,820	11,443	12,820	10,189	12,264	12,157	9,338	9,001	115,551
0903400 - Cust Receiv and Collect Exp - Edp	(810)	0	0	(373)	0	0	0	0	3,946	1,100	1,166	1,166	102,100
0904001 - Bad Debt Expense	96,691	96,691	96,691	96,691	96,691	96,691	96,691	96,691	96,691	96,691	96,691	96,691	966,124
0905000 - Misc Customer Accts Expenses	163	250	247	44	320	44	320	229	374	174	419	305	3,084
0908140 - Economic Development	20,916	11,195	(7,426)	9,353	6,079	9,353	6,079	11,170	11,509	10,057	11,100	9,375	104,023
0908150 - Comm/Indust Assistance Exp	0	0	0	0	0	0	0	0	0	0	0	0	15,307
0908160 - Cust Assist Exp - General	0	0	0	0	0	0	0	0	0	0	0	0	3,574
0909650 - Misc Advertising Expenses	25,182	24,950	31,563	33,544	(21,054)	41,021	30,944	23,335	35,304	29,265	19,788	24,617	298,463
0910000 - Misc Cust Serv/Inform Exp	20,155	5,037	27,029	23,013	4,452	21,045	4,452	2,677	7,685	6,433	1,600	1,600	155,851
0920000 - Exp - Rs Reg Prod/Svcs - Cstaccts	248,081	247,656	(405,755)	233,589	173,309	523,639	321,317	137,157	205,098	212,245	238,863	212,737	2,438,514
0921100 - Employee Expenses	30,316	35,548	20,219	23,437	15,024	22,979	39,941	5,479	13,078	20,351	9,779	30,203	267,554
0921110 - Relocation Expenses	1	5,141	0	0	(12)	0	24	53	0	0	0	0	5,207
0921200 - Office Expenses	22,406	27,513	30,078	21,281	27,513	37,582	42,654	11,021	34,121	33,210	22,029	19,863	324,577
0921400 - Computer Services Expenses	3,741	10,501	5,072	13,522	9,005	19,716	23,444	(245)	13,957	22,958	17,709	148,877	1,488,877
0921540 - Computer Rent (Go Only)	10,637	19,222	14,749	16,785	17,213	16,144	17,631	20,003	19,369	20,135	15,580	18,352	205,820
0921580 - Allocated Computer Expenses	0	0	0	0	0	0	0	(2)	0	0	0	0	4
0921600 - Other	(742)	(806)	(1,191)	736	(9,655)	(5,737)	(1,878)	784	(4,566)	4,155	(349)	2,486	(116,753)
0921980 - Office Supplies and Expenses	82,663	85,161	122,077	99,405	92,173	107,473	52,623	31,499	39,191	42,962	45,000	43,066	842,287
0922000 - Admin Exp Transfer	(37,147)	(3)	51	9	13	50,725	36	(18)	(5)	28	0	0	50,838
0922500 - Admin Exp Transf - Subsidiaries	97,016	113,518	116,944	117,763	117,690	226,227	150,504	89,113	148,642	181,318	149,376	149,376	1,575,057
0923980 - Outside Svc Employees/Partner	7,862	10,947	4,105	8,538	8,497	12,097	(2,237)	287	(1)	125	112	501	50,833
0924050 - Intercompany Property Insurance Exp	0	0	0	0	0	829	0	0	(1)	0	0	0	1,882
0924100 - Admin - Enands Expense	0	0	0	0	0	0	0	0	0	502	0	351	1,882
0924980 - Property Insurance For Corp	8,819	8,819	8,819	8,819	8,819	8,819	8,819	8,819	8,819	8,819	8,819	8,819	104,537
0925000 - Injuries and Damages	15	0	0	0	0	0	0	0	0	0	0	0	104,537
0925051 - Intercompany Gen Liab Expense	0	0	0	0	0	0	0	0	0	0	0	0	89,810
0925100 - Accrued Inj and Damages	0	0	0	0	0	0	0	0	0	0	0	0	89,810
0925200 - Injuries and Damages - Other	569	564	584	579	368	554	477	144	463	463	456	456	6,003
0925980 - Injuries and Damages For Corp	1,502	1,502	1,502	1,502	1,502	1,502	1,502	1,430	1,430	1,430	1,430	1,430	17,392
0926420 - Emp Pensions and Benefits	(19,976)	(51)	(489,462)	341,129	190,974	471,548	228,901	76,190	161,799	156,597	246,061	246,061	1,326,115
0926450 - Other Employee Benefits	0	0	0	0	0	0	0	0	(536)	0	0	0	9
0926600 - Employee Benefits - Transferred	60,644	(118)	(2,500)	56,346	100,489	9,103	2,500	13,396	58,628	40,865	1,494	(23,945)	316,042
0927001 - General and Administration	65	37	32	37	20	19	2	13	13	10	16	6	228
0928006 - State Reg Comm Proceeding	32,582	51,033	51,033	48,362	45,616	45,616	45,616	45,616	45,969	46,036	45,733	45,027	548,199
0928063 - Travel Expense	0	(30)	(31)	5	(5)	0	0	0	0	0	0	0	17
0929000 - Duplicate Chgs - Entry To Exp	0	1,514	(31)	0	0	0	0	0	(21)	0	0	(21)	1,431
0929500 - Admin Exp Transf	0	(32,373)	(37,919)	(37,919)	(38,022)	(38,022)	(40,897)	(19,093)	(16,563)	(19,596)	(22,187)	(22,187)	(486,747)
0930200 - Misc General Expenses	4,077	1,674	1,674	1,674	1,917	6,369	1,322	1,476	6,685	1,541	7,066	7,066	35,640
0930210 - Industry Association Dues	0	0	0	0	0	0	31,305	0	0	0	0	0	31,305

Account	July-08	August-08	September-08	October-08	November-08	December-08	January-09	February-09	March-09	April-09	May-09	June-09	12 Months Ended June 30, 2009
0930220 - Exp of Servicing Securities	1,010	64	995	821	1,019	221	1,486	891	1,285	1,523	2,005	(7,445)	3,875
0930230 - Dues To Various Organizations	3	(2)	(1)	3	0	0	0	0	0	588	0	16	807
0930240 - Director's Expenses	934	406	3,096	150	173	-1,165	150	(81)	77	0	25	68	9,169
0930250 - Buy/Sell Transit Employee Homes	173	1,040	728	317	291	428	1,039	1,483	1,026	-93	1,140	1,576	9,734
0930600 - Leased Circuit Charges - Other	3,272	3,141	3,014	3,005	2,902	1,135	1,740	0	1	0	0	0	18,210
0930700 - Research and Development	8	0	5	42	0	1	0	5	18	0	1	0	80
0930940 - General Expenses	4,807	(384)	4,946	3,015	1,519	3,009	3,221	(81)	4,272	1,637	1,002	1,850	28,813
0931001 - Rents - A and G Rents IC	42,996	56,844	54,769	46,667	46,232	74,571	92,018	50,207	70,579	68,536	68,454	69,058	740,991
0931008 - A and G Rents IC	6,689	6,689	6,689	6,689	6,689	6,689	6,689	6,689	6,689	6,689	6,689	6,689	80,268
0932000 - Maintenance of General Plant	0	0	0	0	0	0	0	0	0	0	0	0	0
0935100 - Maint General Plant-Elec	1,159	646	424	361	487	1,384	875	886	784	501	723	23	8,053
0935200 - Cust Infor and Computer Control	3,641	12,092	9,216	8,040	6,642	10,440	19,004	34,276	31,959	32,951	34,059	34,232	236,622

Duke Energy Kentucky, Inc.
Case No. 2009-00202
First Set Attorney General Data Requests
Date Received: August 17, 2009

AG-DR-01-002

REQUEST:

In the same format as the response to PSC-2-1 in the prior rate case (but also showing the *account titles* associated with the account numbers), provide a comparison of the Company's actual versus originally budgeted annual gas Other Operating Revenues,¹ O&M expenses, and taxes other than income taxes for each of the 5 years 2004 through 2008 and for the 12-month period ended June 30, 2009. In addition, show the annual variances and explain these annual variances.

RESPONSE:

See Attachment AG-DR-01-002 for a comparison of the Company's actual versus originally budgeted annual gas Other Operating Revenues, O&M expenses, and taxes other than income taxes for 2004, 2006, 2007, and 2008.

No comparison has been provided for 2005 because the budget is not readily available. 2004 is available because the information was provided in a previous rate case.

No comparison has been provided for the 12-month period ended June 30, 2009 because the Company does not analyze or provide annual variance explanations on rolling 12-month basis.

PERSON RESPONSIBLE: Stephen R. Lee / Brenda R. Melendez

¹ Such as bad check charges, reconnection charges, field collection charges, transportation of gas for others, rent land & buildings, interdepartmental sales, Other Gas revenues that are shown on WPC-2b.

Account	Actual	Plan	Variance		Description
			Amount	Percent	
Other Operating Revenues					
488 Miscellaneous service revenues	663		663	0%	Intercompany account not budgeted
489 2 Revenues from transportation of gas of others through transmission facilities	658		658	0%	Intercompany account not budgeted
489 3 Revenues from transportation of gas of others through distribution facilities	3 988	3 298	690	21%	Volumes greater than budget
493 Rent from gas property	34		34	0%	Intercompany account not budgeted
495 Other gas revenues	(19)		(19)	0%	No budget for sales and use tax and gas losses on damaged lines
Total Other Operating Revenues	5 324	3 298	2 026	61%	
O&M					
711 Gas Boiler Labor	10	-	10	0%	Interdepartmental gas usage not budgeted as it is offset in account 929
712 Gas Production - Other Expense	5	-	5	0%	Interdepartmental electric usage not budgeted as it is offset in account 929
717 Liquid Petroleum Gas Expense	73	-	73	0%	Propane expense not budgeted. Interdepartmental gas usage not budgeted as it is offset in account 929
728 Liquid Petroleum Gas	(8)	-	(8)	0%	Adjustment to propane inventory to equal physical inventory
735 Miscellaneous Prod Expense	11	5	6	120%	Operation of propane vaporization equipment greater than budgeted
742 Production Equipment	9	7	2	29%	Maintenance of propane vaporization equipment greater than budgeted
807 Gas Purchased Expenses	314	44	270	614%	Gas control labor for operation of purchase gas stations not budgeted. Odorization. measurement station maintenance not budgeted
859 Other Expenses	(15)	-	(15)	0%	Transportation cost pool adjusting entry
870 Dist Supervision & Engineering	119	118	1	1%	
871 Distribution Load Dispatching	58	-	58	0%	Odorization. measurement station maintenance not budgeted
874 Mains And Services	848	2 514	(1 666)	-66%	Budgeted majority of operation expense in 874-Mains and services expense. actuals charged to 875 879 & 892. Over budgeted contractor expense for facility locates
875 Measuring & Reg Stations - Gen	60	4	56	1400%	Budgeted majority of operation expense in 874-Mains and services expense. actuals charged to 875 879 & 892
876 Measuring & Reg Stations - Ind	20	9	11	122%	M&R capital job cancelled. Preliminary engineering transferred to expense. Calibration & testing for industrial and commercial customers were more than anticipated.
878 Meter And House Regulators	(107)	353	(460)	-130%	Meter credits were larger than anticipated due to more meters being purchased than budgeted
879 Customer Installations	552	239	313	131%	Budgeted majority of operation expense in 874-Mains and services expense. actuals charged to 875 879 & 892
880 Gas Distribution Other Expense	792	510	282	55%	Gas inspection activity greater than plan
881 Rents Intarco	388	-	388	0%	Gas distribution rents charged but not budgeted
885 Maint- Supervision & Engineeri	78	-	78	0%	Maintenance supervision and engineering budgeted in 887
887 Maintenance Of Mains	845	1 674	(828)	-49%	Maintenance expense budgeted in 887 plus AMRP is reducing "actual" maintenance expense
889 Maint- Measuring & Reg Stat -	52	28	24	36%	System station maintenance not budgeted.
890 Maint- Measuring & Reg Stat -	-	5	(5)	-100%	Amounts budgeted to 890 but charged to account 889
892 Maintenance Of Services	313	144	169	117%	Budgeted majority of operation expense in 874-Mains and services expense. actuals charged to 875 879 & 892
893 Maintenance Of Meters & House	238	69	169	245%	Rebuild of gas meters activity greater than plan
894 Maint - Other Distribution Equipment	(11)	-	(11)	0%	Third-party damage revenue not budgeted
901 Supervision	100	102	(2)	-2%	
902 Meter Reading Expenses	572	631	(59)	-9%	Meter reading expense less than plan
903 Customer Record and Collection Expenses	1 584	895	689	77%	Customer inquiry calls for ULH not budgeted by West Call Center. Third-party credit call center dollars were budgeted under CGE Connect/ Disconnect and Turnoff activity not budgeted
904 Uncollectible Accounts	1 174	1 681	(507)	-30%	Liability management activity is recorded under account gas type "G" for budget and "N" for actuals. This variance is only a mapping issue.
905 Miscellaneous Customer Accounts Expense	50	-	50	0%	Entry to clear indirect and fringe benefit cost-pool balances
907 Supervision	75	-	75	0%	CUSTSUPP (customer support) activity budgeted to 903, 908 & 926. Actuals charged to 903, & 907
908 Customer Assistance Expense	67	27	40	148%	Includes charges that were budgeted in account 909
909 Informational and Instructional Expenses	-	209	(209)	-100%	Amounts budgeted to 909 but charged to 908 and 910
910 Misc. Customer Service and Information Exp.	180	-	180	0%	Actuals charged to 910, budget went to 909
911 Supervision	44	86	(42)	-49%	Actual sales supervision expense was lower than the budget
913 Advertising Expense	7	1	6	600%	Advertising was greater than budgeted.
916 Miscellaneous Sales Expenses	(147)	769	(916)	-119%	Dollars were budgeted to expense but were properly charged to a regulatory asset. Demand Side Management budget was over estimated. Budget estimate was completed before commission approval was granted
920 Administrative and General Salaries	2 334	985	1 349	137%	Bonus/ Incentive expense budgeted to 921 charged to 920. Severance / redeployment expense. Cinergy 10th anniversary bonus payment and Sarbanes Oxley expenses were not budgeted. Certain Corporate Center O&M costs charged to capital
921 Office Supplies and Expenses	661	1 316	(655)	-50%	Bonus/ Incentive expense budgeted to 921 charged to 920. Certain Corporate Center O&M costs charged to capital. Safety advertising budgeted to 921. charged to 930.
923 Outside Services Employed	694	515	179	35%	Unbudgeted IT cost to achieve Cin-10 cost cutting initiative. General litigation expense was less than plan.
924 Property Insurance	23	-	23	0%	
925 Injuries and Damages	200	99	101	102%	Insurance expense not budgeted but incurred. This was partially offset by lower claims and worker's compensation expense than budgeted.
926 Employee Pension and Benefits	2 559	2 274	285	13%	Fringe benefit expense higher than budgeted. Adjustment to clear employee fringe benefit cost pool.
928 Regulatory Commission Expenses	381	350	31	9%	Regulatory commission expenses were greater than budgeted
929 Duplicate Charges - Credit	(117)	-	(117)	0%	This account is the offset of interdepartmental gas / electric usage.
930 2 Miscellaneous General Expenses	209	67	142	212%	Safety advertising budgeted to 921 account. charged to 930
931 Rents	972	258	714	277%	There were 13 real estate lease payments instead of the twelve budgeted. Also, rent expense was charged but not budgeted
935 Maintenance of General Plant	207	96	111	116%	Timing difference of facilities maintenance projects.
Total O&M	16 474	16 084	390	2%	
Taxes Other Than Income Taxes					
408 1 Taxes other than income taxes: utility operating income	1 406	2033	(627)	-31%	Property taxes were lower than budgeted

Duke Energy Kentucky, Inc.
 Actual versus Plan Account Variances
 2006
 Dollars in Thousands

Account	Actual	Plan	Variance		Description
			Amount	Percent	
Other Operating Revenues					
488 Miscellaneous service revenues	681	75	606	89%	Intercompany account not budgeted
489.2 Revenues from transportation of gas of others through transmission facilities	595	-	595	0%	Intercompany account not budgeted
489.3 Revenues from transportation of gas of others through distribution facilities	4,042	3,860	182	5%	Volumes greater than budget offset higher budgeted rates
493 Rent from gas property	34	-	34	0%	Intercompany account not budgeted
495 Other gas revenues	7	-	7	0%	No budget for sales and use tax
496 Provision for rate refunds	1,245	-	1,245	0%	Offset in Sales of Gas (Account 480-485)
Total Other Operating Revenues	6,604	3,935	2,669	60%	
O&M					
711 Gas Boiler Labor	6	-	6	0%	Interdepartmental gas usage not budgeted as it is offset in account 929
712 Gas Production - Other Expense	2	-	2	0%	Interdepartmental gas usage not budgeted as it is offset in account 929
717 Liquid Petroleum Gas Expense	62	162	(100)	-62%	Maintenance costs less than budget
728 Liquid Petroleum Gas	(113)	-	(113)	0%	Propane adjustment not budgeted
735 Miscellaneous Prod Expense	2	7	(5)	-71%	Misc costs less than budget
742 Production Equipment	46	-	46	0%	Corrective maintenance not budgeted in this account
807 Gas Purchased Expenses	357	314	43	14%	Misc equipment operation costs higher than budget
859 Other Expenses	1	4	(3)	-75%	Misc costs lower than budget
870 Dist Supervision & Engineering	126	82	44	54%	General administrative and supervision costs higher than budget
871 Distribution Load Dispatching	98	86	12	14%	Scheduled dispatch costs higher than budget
874 Mains And Services	1,405	1,579	(174)	-11%	Corrosion monitoring and leak surveys under budget
875 Measuring & Reg Stations - Gen	30	45	(15)	-33%	Maintenance costs under budget
876 Measuring & Reg Stations - Ind	24	34	(10)	-29%	Calibration & testing under budget
878 Meter And House Regulators	(175)	(70)	(105)	150%	meter credits higher in actuals
879 Customer Installations	612	605	7	1%	Misc costs higher than budget.
880 Gas Distribution Other Expense	919	709	210	30%	Inspections and customer premise work higher than budget.
881 Rents Interco	388	-	388	0%	Gas distribution rents charged but not budgeted
885 Maint- Supervision & Engineeri	46	152	(106)	-70%	General admin costs under budget.
887 Maintenance Of Mains	770	1,023	(253)	-25%	Corrective maintenance code compliance and leak analysis under budget.
889 Maint- Measuring & Reg Stat -	68	50	18	36%	Corrective maintenance higher than budget.
892 Maintenance Of Services	374	335	39	12%	Inspections higher than budget
893 Maintenance Of Meters & House	252	172	80	47%	Rebuilds higher than budget
894 Maint - Other Distribution Equipment	32	(25)	57	-228%	Claims credits in budget but no credits occurred in actuals
901 Supervision	23	37	(14)	-38%	Variance deemed immaterial
902 Meter Reading Expenses	484	552	(68)	-12%	Decline in meter reading costs compared to plan
903 Customer Record and Collection Expenses	1,940	2,488	(548)	-22%	Decline in costs for customer inquiries, disconnection for nonpayment and collections; partially offset by higher corporate allocations
904 Uncollectible Accounts	1,404	1,656	(252)	-15%	Decline in bad debt expense compared to plan
905 Miscellaneous Customer Accounts Expense	(28)	-	(28)	0%	Variance deemed immaterial
908 Customer Assistance Expense	184	207	(23)	-11%	Variance deemed immaterial
909 Informational and Instructional Expenses	48	74	(26)	-35%	Variance deemed immaterial
910 Misc. Customer Service and Information Exp	252	336	(84)	-25%	Decline in account management and customer relations support costs; partially offset by higher corporate allocations
911 Supervision	3	-	3	0%	Variance deemed immaterial
913 Advertising Expense	-	2	(2)	-100%	Variance deemed immaterial
916 Miscellaneous Sales Expenses	1,543	606	937	155%	Increase in demand-side program cost amortization compared to plan
920 Administrative and General Salaries	2,691	1,739	952	55%	Higher labor due mainly to corporate allocations and higher incentive expense
921 Office Supplies and Expenses	2,197	1,009	1,188	118%	Greater office expenses due to corporate allocations
922 Administrative Expenses Transferred - Credit	(6)	-	(6)	0%	Immaterial
923 Outside Services Employed	1,076	636	440	69%	Greater outside services due to corporate allocations
925 Injuries and Damages	112	62	50	81%	Expense greater than budget due to higher workman's comp and claims
926 Employee Pension and Benefits	3,248	2,932	316	11%	Higher fringe benefit loadings than budgeted and allocations
928 Regulatory Commission Expenses	354	277	77	28%	Greater regulatory costs allocated than budgeted
930.2 Miscellaneous General Expenses	274	132	142	108%	Higher miscellaneous expenses due to corporate allocations
931 Rents	765	307	458	149%	Higher rents due to corporate allocations
935 Maintenance of General Plant	77	26	51	196%	Miscellaneous maintenance corrective and preventative greater than plan
Total O&M	21,973	18,342	3,631	20%	
Taxes Other Than Income Taxes					
408.1 Taxes other than income taxes, utility operating income	2,877	3,008	(131)	-4%	Property taxes were lower than budget

Duke Energy Kentucky, Inc
 Actual versus Plan Account Variances
 2007
 Dollars in Thousands

Account	Actual	Plan	Variance		Description
			Amount	Percent	
Other Operating Revenues					
488 Miscellaneous service revenues	496	-	496	0%	Intercompany account not budgeted
489 2 Revenues from transportation of gas of others through transmission facilities	595	-	595	0%	Intercompany account not budgeted
489 3 Revenues from transportation of gas of others through distribution facilities	4 257	3 545	712	20%	Volumes greater than budget
493 Rent from gas property	34	-	34	0%	Intercompany account not budgeted
495 Other gas revenues	6	-	6	0%	No budget for sales and use tax
Total Other Operating Revenues	5 388	3 545	1 843	52%	
O&M					
711 Gas Boiler Labor	6	107	(101)	-94%	Interdepartmental gas usage not budgeted as it is offset in account 929
712 Gas Production - Other Expense	4	-	4	0%	Interdepartmental gas usage not budgeted as it is offset in account 929
717 Liquid Petroleum Gas Expense	10	-	10	0%	Propane expense is not budgeted
728 Liquid Petroleum Gas	505	-	505	0%	Propane expense is not budgeted
735 Miscellaneous Prod Expense	20	13	7	54%	Miscellaneous equipment operation costs higher than budget
736 Rents	28	-	28	0%	TEPPCO rents not budgeted
742 Production Equipment	94	-	94	0%	Corrective Maintenance not budgeted to this account
807 Gas Purchased Expenses	378	627	(249)	-40%	Maintenance Calibration & Testing and other Misc costs lower than budget.
859 Other Expenses	1	3	(2)	-67%	General Admin costs lower than budget
870 Dist Supervision & Engineering	131	78	53	68%	General Admin costs higher than budget
871 Distribution Load Dispatching	101	78	23	29%	Scheduled dispatch costs higher than budget
874 Mains And Services	1 706	1 361	345	25%	Compliance corrosion monitoring and maintenance higher than budget
875 Measuring & Req Stations - Gen	16	60	(44)	-73%	Maintenance costs lower than budget
876 Measuring & Req Stations - Ind	35	16	19	119%	Calibration & testing higher than budget.
878 Meter And House Regulators	(28)	50	(78)	-156%	Meter credits higher than budgeted
879 Customer Installations	604	720	(116)	-16%	Customer premise work and maintenance work under budget
880 Gas Distribution Other Expense	841	970	(129)	-13%	Administrative costs training and compliance under budget
881 Rents Interco	388	-	388	0%	Gas distribution rents charged but not budgeted
885 Maint- Supervision & Engineeri	39	36	3	8%	General administrative costs higher than budget
887 Maintenance Of Mains	702	909	(207)	-23%	Leak analysis and corrective maintenance under budget.
889 Maint- Measuring & Req Stat -	64	40	24	60%	Corrective maintenance higher than budget.
892 Maintenance Of Services	655	249	406	163%	Inspections higher than budget
893 Maintenance Of Meters & House	284	28	256	914%	Rebuilds higher than budget
894 Maint - Other Distribution Equipment	20	31	(11)	-35%	Credit to claims in actuals not budgeted
901 Supervision	18	14	4	29%	Variance deemed immaterial
902 Meter Reading Expenses	563	560	3	1%	Variance deemed immaterial
903 Customer Record and Collection Expenses	2 125	2 314	(189)	-8%	Decline in costs for customer inquiries disconnection for nonpayment and collections; partially offset by higher corporate allocations than budgeted.
904 Uncollectible Accounts	1 481	1 500	(19)	-1%	Variance deemed immaterial
905 Miscellaneous Customer Accounts Expense	68	-	68	0%	Activity represents clearing of indirect labor cost pool
908 Customer Assistance Expense	294	360	(66)	-18%	Lower costs for weatherization program implementation than planned
909 Informational and Instructional Expenses	58	21	37	176%	Variance deemed immaterial
910 Misc. Customer Service and Information Exp	369	972	(603)	-62%	Energy Efficiency charges much lower than budgeted
916 Miscellaneous Sales Expenses	-	922	(922)	-100%	DSM amortization budgeted but not charged to this account
920 Administrative and General Salaries	4 961	2 803	2 158	77%	Incentive expense higher than budget by 500K. corporate allocations more than budget by 840K. labor cost multiplier charged but not budgeted of \$800K
921 Office Supplies and Expenses	3 114	2 853	261	9%	Slightly higher office expenses than planned
922 Administrative Expenses Transferred - Credit	1	339	(338)	-100%	This account was used in '07 as the offset of interdepartmental gas/electric usage. There were no actuals split to Gas
923 Outside Services Employed	1 496	600	896	149%	Higher outside services than planned due to corporate allocations
924 Property Insurance	359	329	30	9%	Insurance premiums slightly higher than budget
925 Injuries and Damages	(2)	133	(135)	-102%	Expense less than budget due to favorable workman's comp and claims
926 Employee Pension and Benefits	3 053	3 112	(59)	-2%	Fringe benefit loading rates slightly lower than budget
928 Regulatory Commission Expenses	647	362	285	79%	Amortization of KY merger costs charged but not budgeted
930 2 Miscellaneous General Expenses	205	106	99	93%	Higher miscellaneous costs due to corporate allocations not budgeted
931 Rents	1 222	599	623	104%	Higher rents due to corporate allocations and hardware leases greater than budget
935 Maintenance of General Plant	116	51	65	127%	Miscellaneous maintenance corrective and preventative greater than plan
Total O&M	26 752	23 326	3 426	15%	
Taxes Other Than Income Taxes					
408 1 Taxes other than income taxes, utility operating income	3 551	4 442	(891)	-20%	Property taxes were lower than budgeted

Duke Energy Kentucky, Inc.
Actual versus Plan Account Variances
2008
Dollars in Thousands

Account	Actual	Plan	Variance		Description
			Amount	Percent	
Other Operating Revenues					
488 Miscellaneous service revenues	555	-	555	0%	Intercompany account not budgeted
489 2 Revenues from transportation of gas of others through transmission facilities	598	-	598	0%	Intercompany account not budgeted
489 3 Revenues from transportation of gas of others through distribution facilities	4,363	3,937	426	11%	Volumes greater than budget
493 Rent from gas property	34	-	34	0%	Intercompany account not budgeted
495 Other gas revenues	19	-	19	0%	No budget for sales and use tax and gas losses on damaged lines.
496 Provision for rate refunds	(7,518)	-	(7,518)	0%	Reserve for AMRP court ruling not budgeted
Total Other Operating Revenues	(1,949)	3,937	(5,886)	-150%	
O&M					
711 Gas Boiler Labor	8	-	8	0%	Interdepartmental gas usage not budgeted as it is offset in account 929
712 Gas Production - Other Expense	6	-	6	0%	Interdepartmental electric usage not budgeted as it is offset in account 929
717 Liquid Petroleum Gas Expense	3	100	(97)	-97%	Maintenance costs less than budget
728 Liquid Petroleum Gas	78	-	78	0%	Propane is not budgeted
735 Miscellaneous Prod Expense	20	412	(392)	-95%	Misc operating expenses lower than budget
736 Rents	67	-	67	0%	TEPPCO agreement dollars not budgeted
742 Production Equipment	85	2	83	-150%	Maintenance and other costs budgeted to other accounts
807 Gas Purchased Expenses	451	-	451	0%	General and administrative and operating costs higher than budget
870 Dist Supervision & Engineering	121	94	27	29%	Administrative & General costs higher than budget
871 Distribution Load Dispatching	130	89	41	46%	Scheduling & Dispatch costs higher than budget
874 Mains And Services	1,692	1,124	568	51%	System & equipment operating expenses higher than budget
875 Measuring & Reg Stations - Gen	29	71	(42)	-59%	Corrective Maintenance and Calibration under budget
876 Measuring & Reg Stations - Ind	19	12	7	58%	Calibration & testing slightly higher than budget
878 Meter And House Regulators	22	(39)	61	-156%	Meter age changes higher than budget
879 Customer Installations	933	563	370	66%	Inspections budgeted mainly in account 880
880 Gas Distribution Other Expense	421	1,129	(708)	-63%	General administrative costs and customer premise work under budget Inspection actuals mainly hitting account 879
881 Rents Interco	388	388	-	0%	
885 Maint- Supervision & Engineer	31	68	(37)	-54%	General administrative costs under budget
887 Maintenance Of Mains	617	1,298	(681)	-52%	Corrective maintenance higher than budget
889 Maint- Measuring & Reg Stat -	43	47	(4)	-9%	Corrective maintenance slightly lower than budget
892 Maintenance Of Services	686	467	219	47%	Inspections and corrective maintenance higher than budget
893 Maintenance Of Meters & House	489	-	489	0%	Rebuilds budget in account 879 and higher than budget
894 Maint - Other Distribution Equipment	23	(47)	70	-149%	Credits for claims against company below budget
901 Supervision	10	7	3	43%	Immaterial
902 Meter Reading Expenses	659	715	(56)	-8%	Immaterial
903 Customer Record and Collection Expenses	1,981	2,223	(242)	-11%	Less customer inquiries than planned
904 Uncollectible Accounts	1,196	1,379	(183)	-13%	Less uncollectibles than planned
905 Miscellaneous Customer Accounts Expense	(15)	-	(15)	0%	Immaterial
908 Customer Assistance Expense	140	129	11	9%	Immaterial
910 Misc Customer Service and Information Exp	423	399	24	6%	Immaterial
920 Administrative and General Salaries	2,944	2,939	5	0%	Immaterial
921 Office Supplies and Expenses	1,818	1,435	383	27%	Expense greater than budgeted due mainly to corporate allocations
923 Outside Services Employed	1,736	2,196	(460)	-21%	Outside Services expenses lower than budget because of reduced spending in '08 due to the economy
924 Property Insurance	112	21	91	433%	Change in allocation methodology for insurance budget
925 Injuries and Damages	72	216	(144)	-67%	Expense less than budget due to fewer workman's comp expense and claims
926 Employee Pension and Benefits	2,101	2,689	(588)	-22%	Budgeted fringe benefit rate higher than actual charged
928 Regulatory Commission Expenses	584	1,223	(639)	-52%	Corporate allocations budgeted but little actuals charged
929 Duplicate Charges - Credit	(342)	-	(342)	0%	This account is offset of interdepartmental gas/electric usage Change in charging methodology split between Gas & Electric Budget not split to Gas
930 2 Miscellaneous General Expenses	180	264	(84)	-32%	Miscellaneous General expenses lower than budget because of reduced spending in '08 due to the economy
931 Rents	999	1,074	(75)	-7%	Rent expenses lower than budget because of reduced spending in '08 on rents due to the economy
935 Maintenance of General Plant	116	35	81	231%	Miscellaneous maintenance corrective and preventative greater than plan
Total O&M	21,076	22,722	(1,646)	-7%	
Taxes Other Than Income Taxes					
408 1 Taxes other than income taxes utility operating income	1,806	4,088	(2,282)	-56%	Property taxes were lower than budgeted due to valuation settlement with Kentucky Dept of Revenue for 2006, 2007 and 2008

Duke Energy Kentucky, Inc.
Case No. 2009-00202
First Set Attorney General Data Requests
Date Received: August 17, 2009

AG-DR-01-003

REQUEST:

Please update the response to PSC-1-45 to include actual data for June 2009 and continue to update this request as additional monthly data becomes available.

RESPONSE:

See Attachment Supplemental Staff-DR-01-045 which has been updated through June 2009.

PERSON RESPONSIBLE: Robert M. Parsons

Duke Energy Kentucky, Inc.
Case No. 2009-00202
First Set Staff Data Requests
Date Received: June 19, 2009
Supplemental Response Submitted: August 31, 2009

SUPPLEMENTAL STAFF-DR-01-045

REQUEST:

As the historical data becomes available, provide detailed monthly income statements for each forecasted month of the base period, including the month in which the Commission hears this case.

RESPONSE:

See Supplemental Attachment STAFF-DR-01-045 which has been updated to include actual revenue and expenses through the month of June 2009.

PERSON RESPONSIBLE: Robert M. Parsons

DUKE ENERGY KENTUCKY, INC.
 CASE NO. 2009-00202
 MONTHLY REVENUES AND EXPENSES BY ACCOUNT
 BASE PERIOD
 DATA: "X" BASE PERIOD FORECASTED PERIOD
 TYPE OF FILING: "X" ORIGINAL UPDATED REVISED

Account	Description	Total	ACTUAL												BUDGET		
			Oct-08	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09			
403000	Depreciation Expense	8,411,559	664,777	673,669	662,890	665,511	674,754	791,221	697,646	840,043	707,629	675,970	677,648	679,801			
404201	Amort Exp - Limited Term	640,106	50,958	51,744	52,276	51,287	52,554	56,020	49,829	54,217	54,261	52,320	52,320	52,320			
407907	DSM Amortization	(236,142)	(7,897)	(26,562)	(22,363)	(92,490)	(87,134)	(58,792)	(34,649)	34,112	59,633	0	0	0			
408000	General Taxes	0	0	0	0	0	0	0	0	0	0	0	0	0			
408015	Ohio Property Taxes - General	0	0	0	0	0	0	0	0	0	0	0	0	0			
408050	Kentucky Property Tax - Gas	0	0	0	0	0	0	0	0	0	0	0	0	0			
408090	West Virginia Property Tax-Gas	0	0	0	0	0	0	0	0	0	0	0	0	0			
408095	Misc States Property Tax	0	0	0	0	0	0	0	0	0	0	0	0	0			
408121	Taxes Property-Operating	1,526,050	283,919	(1,857,882)	307,898	307,898	307,898	307,898	307,898	307,898	304,268	324,112	324,112	324,112			
408150	State Unemployment Tax	6,215	7	18	11	2,998	206	2,953	8	8	14	0	0	0			
408151	Federal Unemployment Tax	4,506	11	26	9	4,264	174	12	0	0	10	0	0	0			
408152	Employer FICA Tax	475,511	31,340	28,901	26,731	54,955	35,533	40,802	33,050	38,088	33,719	50,864	50,864	50,864			
408410	Social Security Taxes	0	0	0	0	0	0	0	0	0	0	0	0	0			
408490	Indiana Highway Use Tax	0	0	0	0	0	0	0	0	0	0	0	0	0			
408500	Federal Highway Use Tax - Gas	0	0	0	0	0	0	0	0	0	0	0	0	0			
408530	Ohio Highway Use	0	0	0	0	0	0	0	0	0	0	0	0	0			
408550	Kentucky Highway Use	489	0	0	0	0	0	0	0	0	0	163	163	163			
408700	Fed Social Security Tax-Elec	15,593	5,976	(8,480)	995	2,835	(4,136)	2,835	5,319	5,223	4,103	0	0	0			
408740	Sales and Use Expense	0	0	0	0	0	0	0	0	0	0	0	0	0			
408960	Allocated Payroll Taxes	144,261	150,094	(134,620)	14,291	6,128	83,666	1,906	(3,054)	(3,054)	(5,531)	0	0	0			
409060	Federal Income Taxes Utility Op Income	52,962	(43,508)	(43,508)	43,508	(43,508)	43,508	(43,508)	6,178	275,996	(620,789)	(43,508)	(43,508)	(43,513)			
409104	State/Local Inc Tax Exp Utility Op Inc PY	164,144	164,144	0	0	0	0	0	0	0	(105,712)	20,905	20,905	20,905			
409160	State/Local Inc Tax Exp Utility Op Inc	131,624	20,905	20,905	20,905	20,905	20,905	20,905	1,521	47,670	(105,712)	20,905	20,905	20,905			
409193	Fed Inc Tax - Utility Operating Inc - PY	(57,450)	0	0	0	0	0	0	0	0	0	0	0	0			
409233	State/Local Inc Tax - Oth Inc & Ded - PY	0	0	0	0	0	0	0	0	0	0	0	0	0			
409980	Taxes Alloc From Serv Co - Gas Federal	0	0	0	0	0	0	0	0	0	0	0	0	0			
409985	Taxes Alloc From Serv Co - Gas State	0	0	0	0	0	0	0	0	0	0	0	0	0			
410060	Deferred FIT Utility Operating Inc	(227,531)	2,477	2,477	2,477	2,477	2,477	2,477	(200,871)	(423,931)	374,981	2,477	2,477	2,474			
410109	Def FIT - Utility Operating Inc - PY	92	9	83	83	0	0	0	0	0	0	0	0	0			
410112	Def SIT - Utility Operating Inc - PY	(238)	0	(238)	0	0	0	0	0	0	0	0	0	0			
410113	UTP Tax Expense State Utility Prior Year	0	0	0	0	0	0	0	0	0	0	0	0	0			
410130	UTP DFIT Utility Prior Year	0	0	0	0	0	0	0	0	0	0	0	0	0			
410131	UTP DSIT Utility Prior Year	0	0	0	0	0	0	0	0	0	0	0	0	0			
410160	Deferred SIT Utility Operating Inc	(146,103)	(10,994)	(10,994)	(10,994)	(10,994)	(10,994)	(10,994)	(35,253)	(72,309)	60,410	(10,994)	(10,994)	(10,999)			
410195	UTP Tax Expense Fed Utility Prior Year	0	0	0	0	0	0	0	0	0	0	0	0	0			
411060	Deferred FIT Credit - Utility Op Inc	(62,002)	6,530	(6,277)	(6,220)	(6,220)	(6,220)	(6,220)	(6,220)	(6,219)	(6,220)	(6,220)	(6,220)	(6,220)			
411065	Amortization of Investment Tax Credit	(476)	0	(476)	0	0	0	0	0	0	0	0	0	0			
411106	Def FIT Credit - Utility Oper Inc - PY	1,335	(26)	1,361	0	0	0	0	0	0	0	0	0	0			
411113	UTP Tax Expense State Utility Prior Year	0	0	0	0	0	0	0	0	0	0	0	0	0			
411130	UTP DFIT Utility Prior Year	0	0	0	0	0	0	0	0	0	0	0	0	0			
411131	UTP DSIT Utility Prior Year	0	0	0	0	0	0	0	0	0	0	0	0	0			
411160	Deferred SIT Credit - Utility Op Inc	0	0	0	0	0	0	0	0	0	0	0	0	0			
411195	UTP Tax Expense Fed Utility Prior Year	30,235,908	1,381,526	4,046,884	4,790,182	4,588,481	3,427,442	2,446,624	1,721,768	1,476,523	1,427,004	1,393,602	1,119,057				
480400	Residential Sales Gas	208,815	2,422,000	1,677,000	1,379,000	(3,156,000)	(2,515,000)	(1,042,000)	(454,000)	(209,000)	128,238	177,423	556,154				
480603	Residential Unbilled Gas	(477,780)	(12,797)	(43,315)	(152,691)	(143,949)	(97,034)	(56,752)	54,342	97,354	0	0	0				
480620	Res Gas Cost Recovery	51,710,827	1,154,605	3,566,686	11,386,410	10,894,162	6,545,950	2,980,888	1,470,550	985,632	916,677	905,403	1,068,861				
480625	Res Merger Savings Credit Rider	(130,913)	(2,436)	(7,689)	(22,340)	(26,318)	(17,651)	(10,360)	(4,912)	(3,028)	(2,818)	(2,564)	(2,754)				
481400	Commercial Sales Gas	9,209,217	377,598	637,285	1,310,109	1,499,029	1,078,960	706,793	458,440	389,866	366,861	374,069	381,071				
481410	Commercial Unbilled Gas	364,881	511,000	824,000	312,000	(1,214,000)	(1,007,000)	(48,000)	(161,000)	(149,000)	88,109	98,109	167,950				

DATA: "X" BASE PERIOD FORECASTED PERIOD
 TYPE OF FILING: "X" ORIGINAL UPDATED REVISED

Account	Description	Total	ACTUAL												BUDGET		
			Oct-08	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09			
481450	Industrial Sales Gas	892,332	37,218	55,422	122,248	145,274	147,110	95,844	61,357	39,021	25,673	51,463	54,319	47,383			
481460	Industrial Unbilled Gas	6,947	54,000	50,000	132,000	44,000	(127,000)	(120,000)	(45,000)	(20,000)	(20,000)	1,933	18,322	38,692			
481603	Com DSM	(13,204)	(645)	(1,897)	(4,206)	(4,729)	(3,031)	(4,355)	(2,212)	3,724	4,147	0	0	0			
481620	Com Gas Cost Recovery	24,911,463	787,343	1,836,065	4,539,055	5,337,003	5,009,568	3,002,598	1,336,050	885,262	576,842	561,470	571,073	669,134			
481625	Com Merger Savings Credit Rider	(27,612)	(731)	(4,590)	(5,737)	(5,323)	(3,576)	(1,953)	(2,109)	(1,053)	(795)	(634)	(604)	(631)			
481660	Ind Gas Cost Recovery	2,826,107	110,161	178,679	473,588	529,505	520,684	304,675	142,970	67,940	45,219	138,935	160,350	153,401			
481665	Ind Merger Savings Credit Rider	(2,892)	(92)	(159)	(431)	(518)	(330)	(504)	(199)	(93)	(58)	(171)	(182)	(155)			
482400	Public Strlghvy Lighting Gas	484	40	42	41	40	40	40	41	40	40	40	40	40			
482450	Other Sales To Pub Authn Unbill	1,146,026	63,338	69,417	156,999	184,183	216,183	143,298	92,564	47,470	29,746	50,817	50,027	51,984			
482620	SL Gas Cost Recovery	(16,829)	127,000	(7,000)	97,000	(165,000)	(164,000)	(164,000)	(52,000)	(36,000)	(19,000)	3,774	4,577	61,020			
482653	OPA DSM	460	46	45	51	44	40	35	31	29	31	33	35	40			
482653	OPA DSM	(25)	0	(1)	(6)	(9)	(9)	0	0	0	0	0	0	0			
482660	OPA Gas Cost Recovery	3,663,401	108,765	263,261	625,916	672,364	805,047	432,456	189,875	99,725	57,092	123,329	131,221	154,350			
482665	OPA Merger Savings Credit Rider	(3,737)	(92)	(233)	(571)	(778)	(469)	(137)	(271)	(137)	(70)	(152)	(149)	(156)			
484400	Inter Departmental Sales Gas	49,756	710	4,045	10,330	11,721	10,640	5,102	2,485	2,537	(1,704)	1,815	1,355	720			
487001	Discounts Earned / Lost	0	0	0	0	0	0	0	0	0	0	0	0	0			
488010	Misc Service Revenue - Gas	180	15	15	15	15	15	15	15	15	15	15	15	15			
488020	Misc Rev Recon Charges Gas	33,576	5,042	4,230	2,307	1,897	1,948	3,000	3,967	3,967	4,676	1,823	1,823	1,823			
488100	Misc Gas Rev Erlanger Gas Plt	514,092	42,841	42,841	42,841	42,841	42,841	42,841	42,841	42,841	42,841	42,841	42,841	42,841			
488040	Misc Rev Cust Diversn Exp Gas	23	23	0	0	0	0	0	0	0	0	0	0	0			
488060	Misc Rev Bad Check Charge Gas	11,116	665	935	765	610	853	963	963	1,271	1,348	843	843	843			
488070	Misc Rev - Field Coll Charge	4,207	285	180	315	315	645	596	480	180	320	320	320	320			
489000	Rev Transp Gas of Others	1,145,669	112,395	107,700	105,343	114,606	98,141	108,078	91,885	95,994	96,929	69,948	70,161	70,489			
489010	Rev Transp of Gas - I/C	601,738	49,590	49,590	52,036	50,058	50,058	50,058	50,058	50,058	50,058	50,058	50,058	50,058			
489110	Trans Merger Savings Cr Rider	(3,904)	(338)	(393)	(371)	(394)	(394)	(394)	(371)	(310)	(295)	(235)	(235)	(237)			
489115	Comm Rev Transp-Agri-Commer Bid	407,533	29,134	44,050	56,258	64,260	48,945	36,989	31,291	27,752	21,851	15,853	15,423	15,717			
489120	Comm Rev Transp-Unbilled	939	11,000	17,000	(10,000)	2,000	2,000	(6,000)	(7,000)	4,000	(2,000)	3,088	4,67	384			
489125	Indust Rev Transp-Agri-Commer	2,017,934	182,883	193,294	242,200	259,709	214,557	183,323	146,166	177,033	120,617	97,195	100,364	100,593			
489130	Indust Rev Transp-Unbilled	(27,384)	63,000	49,000	(78,000)	14,000	(25,000)	(34,000)	(20,000)	5,000	(14,000)	8,895	8,998	1,723			
489135	Rev Firm Transp-Agri-Commer	569,417	31,798	58,273	80,308	90,951	69,952	52,483	39,200	55,112	16,606	24,865	24,565	25,304			
489160	Other Rev Transp-Unbilled	20,329	12,000	43,000	(23,000)	16,000	(18,000)	(8,000)	(8,000)	1,000	(6,000)	5,696	2,302	6,331			
489165	Com Transp Gas Cost Recovery	349	183	241	332	(53)	(69)	(46)	(49)	(76)	(114)	0	0	0			
489170	Com Transp Merger Savings Cr Rider	(1,238)	(56)	(88)	(147)	(195)	(166)	(166)	(119)	(91)	(71)	(27)	(25)	(26)			
489175	Ind Transp Gas Cost Recovery	205	32	250	(147)	(77)	0	0	0	0	0	0	0	0			
489180	Ind Transp Merger Savings Cr Rider	(7,150)	(546)	(670)	(896)	(973)	(787)	(665)	(521)	(398)	(316)	(316)	(329)	(330)			
489185	OPA Transp Gas Cost Recovery	759	168	610	1,127	(256)	(203)	(216)	(216)	(142)	(105)	0	0	0			
493040	Rent Land And Buildings-Affil	(1,657)	(19)	(95)	(193)	(322)	(237)	(168)	(168)	(116)	(49)	(59)	(58)	(61)			
495020	Sales Use Tax Collect Fee	34,176	2,848	2,848	2,848	2,848	2,848	2,848	2,848	2,848	2,848	2,848	2,848	2,848			
495030	Gas Losses Damaged Lines	18,000	1,500	1,500	1,500	1,500	1,500	1,500	1,500	1,500	1,500	1,500	1,500	1,500			
496017	Provision for Rate Refunds	2,916	0	0	0	0	0	0	0	0	0	972	972	972			
711000	Gas Boiler Labor	(7,517,628)	0	0	(7,517,628)	0	0	0	0	0	0	0	0	0			
712000	Gas Production - Other Expense	14,660	62	0	2,504	0	4,045	0	0	0	0	0	0	0			
717000	Liquid Petroleum Gas Expense	9,099	115	450	2,458	820	511	218	218	215	0	1,521	1,521	1,521			
728000	Liquid Petroleum Gas	9,534	634	70	1,058	292	238	906	906	2,744	2,876	428	427	430			
735000	Miscellaneous Prod Expense	110,392	0	0	14,353	7,777	7,852	7,852	0	1,513	624	(2,723)	(2,723)	(2,723)			
736000	Rentals	22,083	1,347	794	1,959	7,152	282	89	282	89	127	1,261	1,261	1,261			
742000	Production Equipment	63,648	5,593	5,583	5,583	5,583	5,583	5,583	5,583	5,583	4,467	4,467	4,467	4,467			
801000	Natural Gas Field Line Purchase	85,765	6,474	10,414	10,414	15,762	9,562	3,223	3,588	569	1,707	10,059	10,059	10,085			
805000	Unrecovered Purch Gas Adjustment	87,100,732	4,393,212	10,931,258	17,121,568	20,073,123	13,164,270	9,502,708	3,438,903	1,594,645	1,303,756	1,741,617	1,769,127	2,066,355			
805200	Purchase Gas Cost Unbilled Rev	(3,974,711)	(2,213,624)	(5,082,065)	(1,678,824)	(4,219,876)	751,095	1,187,374	723,787	344,685	344,685	0	0	0			
		(31,413)	1,590,348	2,557,475	2,279,497	1,360,605	(2,979,406)	(1,081,536)	(518,840)	104,991	152,684	473,322					

DUKE ENERGY KENTUCKY, INC.

CASE NO. 2009-00202
MONTHLY REVENUES AND EXPENSES BY ACCOUNT
BASE PERIOD

STAFF FIRST SET DATA REQUESTS
SUPPLEMENTAL ATTACHMENT STAFF-DR-01-045
PAGE 4 OF 4

DATA: "X" BASE PERIOD FORECASTED PERIOD
TYPE OF FILING: "X" ORIGINAL UPDATED REVISED

Account	Description	ACTUAL												BUDGET		
		Total	Oct-08	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09		
	Production	694,357	45,493	33,743	84,616	144,269	70,018	58,315	46,678	49,140	55,985	35,277	35,385	35,438		
	Transmission	0	0	0	0	0	0	0	0	0	0	0	0	0		
	Distribution	4,150,610	512,550	565,509	25,478	380,747	230,836	338,743	312,246	310,075	486,463	340,560	320,686	326,697		
	A&G	14,552,422	1,400,939	1,141,886	1,931,661	1,417,249	877,109	1,208,888	1,216,875	1,035,692	1,126,327	1,135,401	1,088,215	974,200		
	Other	(236,142)	(7,897)	(26,562)	(22,363)	(92,490)	(87,134)	(58,792)	(34,649)	34,112	59,633	0	0	0		
	Maintenance															
	Production	85,765	6,474	10,414	7,873	15,762	5,962	3,233	3,588	569	1,707	10,059	10,039	10,085		
	Transmission	0	0	0	0	0	0	0	0	0	0	0	0	0		
	Distribution	1,585,045	219,511	164,824	66,739	117,114	104,031	85,296	112,148	96,299	183,509	150,576	143,648	141,350		
	A&G	377,089	8,397	7,127	11,637	19,945	34,965	32,713	33,452	34,823	34,254	54,097	52,880	52,599		
	Operation & Maintenance Expense	21,209,146	2,185,467	1,896,941	2,105,841	2,002,596	1,235,787	1,666,376	1,690,338	1,560,710	1,947,898	1,725,970	1,650,653	1,540,369		
	Depreciation Expense	9,051,665	715,735	735,413	715,166	716,798	727,308	847,241	747,475	894,260	761,890	728,290	729,968	732,121		
	Amortization of Deferred Expenses															
	Taxes Other Than Income Taxes	2,172,625	471,347	335,765	(1,964,756)	380,270	352,774	440,450	346,620	348,155	336,583	375,139	375,139	375,139		
	Income Taxes	(143,643)	169,103	49,619	50,349	49,676	49,677	49,676	(234,645)	(178,793)	(297,330)	49,676	49,676	49,673		
	Operating Income	6,983,628	352,380	541,024	(2,231,311)	4,469,943	3,219,063	1,245,823	971,895	17,044	(438,030)	(588,364)	(468,168)	(127,671)		

Duke Energy Kentucky, Inc.
Case No. 2009-00202
First Set Attorney General Data Requests
Date Received: August 17, 2009

AG-DR-01-004

REQUEST:

With regard to the Other Non-Jurisdictional Rate Base components, please provide the following information (in the same format as per Attachment AG-DR-01-165 in the prior rate case):

- a. WPA-1d in the prior rate case shows all of the components of the Non-Jurisdictional Gas rate base, totaling \$8,552,803. WPA-1d in the current case shows all of the components of the projected Non-Jurisdictional Gas rate base for the Forecasted Test Period in this case, totaling (\$51,332,129). Please provide a schedule showing all of the changes to the Non-Jurisdictional Gas rate base components from the last case (totaling \$8,552,803) to the current case (negative \$51,332,129) and explain the reasons for these Non-Jurisdictional Gas rate base component changes.
- b. In the same format as shown on WPA-1d, provide the actual Non-Jurisdictional Gas rate base components and associated dollar amount balances as of the most recent month for which this actual information is available.

RESPONSE:

- a. The referenced \$8,552,803 is the amount of non-jurisdictional rate base on WPD-1d filed in Duke Energy Kentucky's Case No. 2005-00042. The amount does not agree with the final amount ordered by the Commission. The correct amount is \$8,536,837. See Attachment AG-DR-01-004 for the variances and explanations.
- b. The requested information is not available in the format requested.

PERSON RESPONSIBLE: Robert M. Parsons

Line No.	Description	Rehearing Order Case No. 2005-00042	Case No. 2009-00202	Variance	
1	Total Utility Plant in Service (Accts 101 & 106)	19,127,000	24,088,348	4,961,348	(A)
2					
3	Additions:				
4	Construction Work in Progress (Account 107)	0	0	0	
5					
6	Materials & Supplies -				
7	Propane Inventory (Account 151)	0	0	0	
8	Other Material and Supplies (Accts 154 & 163)	0	0	0	
9	Total Materials & Supplies	0	0	0	
10					
11	Gas Stored Underground (Account 164)	0	0	0	
12					
13	Prepayments (Account 165)	0	0	0	
14					
15	Cash Working Capital Allowance	0	0	0	
16					
17	Other Rate Base Items	0	0	0	
18	Total Additions	0	0	0	
19					
20	Deductions:				
21	Reserve for Accumulated Depreciation (Acct 108)	6,722,000	8,370,916	1,648,916	(A)
22					
23					
24	Accum. Deferred Income Taxes (Accts 190, 282, & 283)	(1,547,654)	65,491,199	67,038,853	(B)
25					
26	Customer Advances for Construction (Account 252)	0	0	0	
27					
28	Investment Tax Credits	5,415,817	1,558,362	(3,857,455)	(C)
29	Total Deductions	10,590,163	75,420,477	64,830,314	
30					
31	Net Original Cost Rate Base	8,536,837	(51,332,129)	(59,868,966)	

Explanation of Variances:

- (A) Duke Energy Kentucky moved its district office to its Cox Road facility and vacated the Florence facility in July 2006. The plant and accumulated reserve for depreciation was moved to non-utility.
- (B) When the East Bend, Woodsdale and Miami Fort Unit 6 generating stations were transferred from Duke Energy Ohio to Duke Energy Kentucky, the remaining accumulated deferred income tax balances were also transferred as non-jurisdictional. This treatment is consistent with the Commission Order in Case No. 2003-00252.
- (C) When the East Bend, Woodsdale and Miami Fort Unit 6 generating stations were transferred from Duke Energy Ohio to Duke Energy Kentucky, the remaining accumulated deferred investment tax credit balance was also transferred as non-jurisdictional. This treatment is consistent with the Commission Order in Case No. 2003-00252.

Duke Energy Kentucky, Inc.
Case No. 2009-00202
First Set Attorney General Data Requests
Date Received: August 17, 2009

AG-DR-01-005

REQUEST:

With regard to the non-jurisdictional ADIT balance of \$65,491,199, please provide the following information:

- a. Breakout of the balance by ADIT component.
- b. Provide the reasons why each of these ADIT components were considered non-jurisdictional.

RESPONSE:

a.	<u>Acct</u>	<u>Description</u>	<u>13 month average</u>
	190	ITC	(\$ 332,984)
	282	Non Regulated Production ADIT	(\$72,582,974)
	282	Non Utility ADIT	<u>\$ 7,294,442</u>
			(\$65,288,532)
	283	Tax Interest Accrual	<u>\$ 130,317</u>
		Total	<u>(\$65,491,199)</u>

- b. Each of the above components are non-jurisdictional because they are non-regulated production or non-utility items.

PERSON RESPONSIBLE: Robert M. Parsons

Duke Energy Kentucky, Inc.
Case No. 2009-00202
First Set Attorney General Data Requests
Date Received: August 17, 2009

AG-DR-01-006

REQUEST:

The response to PSC-1-13(b), Schedule 13b shows that the Company has calculated a “slippage factor” of 95.44% for its gas construction expenditures during the 10-year period 1999 through 2008. In this regard, please provide the following information:

- a. In the same format and detail as per the response to PSC-4-1(b) in the prior rate case, provide a similar “slippage factor” percentage for the Company’s electric construction expenditures for the same 10-year period 1999 through 2008.
- b. Please recalculate the Forecasted Period jurisdictional gas plant in service balance of \$388,986,305 and CWIP balance of \$3,777,154 assuming the slippage factor of 95.44%.
- c. Please recalculate the Forecasted Period jurisdictional electric plant in service balance of \$1,185,654,914 and CWIP balance of \$16,075,742 assuming the slippage factor to be provided in the response to part (a) above.
- d. If the above-referenced gas and electric slippage factors also impact other gas and electric jurisdictional rate base balances, please recalculate such other gas and electric jurisdictional rate base items assuming the same slippage factors.

RESPONSE:

- a. See attachment AG-DR-01-006a-1 and AG-DR-01-006a-2.
- b. This Company has not performed this calculation.
- c. This Company has not performed this calculation.
- d. This Company has not performed this calculation.

PERSON RESPONSIBLE: Robert M. Parsons

Project	Project Description	Annual Actual Cost	Annual Original Budget	Variance in Dollars	Variance as Percent	Percent of Budget	Total Actual	Total Budget	Variance in Dollars	Original Budget Start	Original Budget End	Date Actual Start	Date Actual End
906F0502	ULH&P DISTR TRANSFORMERS	60,295	1,450,164	(1,429,869)	-96%	4%	9,803,771	13,439,919	(3,635,648)	Annual	Annual	Annual	Annual
31029B	ZULH&P NEW BUSINESS SOUTH AREA	4,895,343	5,371,996	(476,655)	-9%	91%	31,261,816	32,001,428	(739,613)	Annual	Annual	Annual	Annual
U04ZGM	ZULH&P GOV MAND TRANS IMPR	(78,210)	344,094	(422,304)	-123%	-23%	1,397,270	2,425,622	(1,028,352)	Annual	Annual	Annual	Annual
914H8157	HEBRON 4142	292,088	661,582	(369,494)	-56%	44%	570,045	661,582	(91,537)	Annual	Annual	Annual	Annual
903H7666	903H7666-HEBRON 22 4MVA TRANS	1,012,473	1,373,094	(360,621)	-26%	7%	1,225,949	1,373,094	(147,145)	2000	2000	1999	2003
303A7127	VERONA SUBSTATION UPGRADE	41,448	317,015	(275,567)	-87%	13%	641,361	341,824	299,537	2000	2000	1998	2000
3142UR	ZULH&P UR DIST IMPR SOUTH AREA	575,151	777,899	(202,748)	-26%	74%	6,989,699	6,803,951	185,749	Annual	Annual	Annual	Annual
9027066	WILDER 6KV CB-ULH&P	265,271	437,742	(172,471)	-39%	61%	463,928	437,742	26,186	Annual	Annual	Annual	Annual
903G0534	ULH&P MAJOR DIST FAILURES	0	127,357	(127,357)	-100%	0%	117,247	1,171,279	(1,054,032)	Annual	Annual	Annual	Annual
U14ZKV	ZULH&P DIST LINE CAPACITORS	16,543	135,688	(119,145)	-88%	12%	1,158,642	1,570,243	(411,602)	Annual	Annual	Annual	Annual
924G0500	ULH&P ELECTRIC METERS	1,300,785	1,367,988	(67,203)	-5%	95%	4,976,841	10,644,095	(5,667,254)	Annual	Annual	Annual	Annual
3142ZG	ZULH&P LG DIST IMPR SOUTH AREA	280,621	324,128	(43,507)	-13%	87%	1,648,841	2,252,712	(603,871)	Annual	Annual	Annual	Annual
914E4244	RICHWOOD 41	(40,456)	251,444	(38,044)	-15%	85%	436,187	557,621	(121,434)	Annual	Annual	Annual	Annual
303A7128	ULHP DISTRIBUTION BATTERIES	213,400	30,336	(183,064)	-100%	0%	26,767	206,615	(179,848)	Annual	Annual	Annual	Annual
903G7996	906G0302-ZWH DISTR TRANSFORM	0	29,682	(29,682)	-100%	0%	38,695	143,447	(104,752)	Annual	Annual	Annual	Annual
312ZLL	ZULH&P LIGHTS SOUTH AREA	384,130	408,240	(24,110)	-6%	94%	2,886,469	2,687,863	1,988,606	Annual	Annual	Annual	Annual
3142RL	ZULH&P RL DIST IMPR SOUTH AREA	181,667	194,472	(12,805)	-7%	93%	2,904,659	1,948,734	955,925	Annual	Annual	Annual	Annual
9M6G816	ZULH&P RES UG APARTMENT TYPE	(6,924)	64,894	(6,924)	-10%	90%	783,540	635,210	148,330	Annual	Annual	Annual	Annual
914G0532	ULH&P MINOR DIST FAILURES	58,265	0	(5,428)	-10%	0%	315,000	669,965	(354,965)	Annual	Annual	Annual	Annual
302A7134	ZULH&P IMPROVE DISTR LINES	19,440	0	(5,391)	-22%	78%	2,528,404	1,892,590	653,815	Annual	Annual	Annual	Annual
908G0506	302A7134: Loharge (Silver) Grov	(5,428)	24,831	(3,828)	-7%	0%	51,727	24,831	26,896	Annual	Annual	Annual	Annual
914B8637	ZULH&P ADD COMMERCIAL LOAD	(5,300)	0	(5,300)	-100%	0%	4,928,235	3,521,237	1,406,999	Annual	Annual	Annual	Annual
908G0528	AUGUSTINE 42-43 4S-46	(3,116)	0	(3,116)	-100%	0%	6,244	1,633,278	409,064	Annual	Annual	Annual	Annual
302A7126	ZULH&P RES UG SUBD OF 10 LOT	73,050	75,634	(2,584)	-3%	97%	2,042,342	1,633,278	1,548,605	Annual	Annual	Annual	Annual
U04ZUR	KENTON 100MVA AUTOXTRF	22,635	26,003	(3,368)	-9%	91%	2,179,745	631,140	1,752,171	Annual	Annual	Annual	Annual
912G0512	ZULH&P UPGRI/REPL TRANS IMPR	(2,365)	0	(2,365)	-100%	0%	380,621	555,838	(175,217)	Annual	Annual	Annual	Annual
E980311	ZULH&P ADDR/REARRANGE ST LIGHT	(2,248)	0	(2,248)	-100%	0%	1,170,263	857,440	312,822	Annual	Annual	Annual	Annual
E990504	1600 DIXIE HIGHWAY	(1,520)	0	(1,520)	-100%	0%	503	0	503	Annual	Annual	Annual	Annual
914F8071	AD 4985 MADISON PIKE	(516)	0	(516)	-100%	0%	838	0	838	Annual	Annual	Annual	Annual
908G0522	DECOURSEY 41	(454)	0	(454)	-100%	0%	9	0	9	Annual	Annual	Annual	Annual
914G0546	ZULH&P RES UG MOBILE HOME	(441)	0	(441)	-100%	0%	59,296	37,756	21,540	Annual	Annual	Annual	Annual
908G0518	ZULH&P DIST LN DETERIORATION	(381)	0	(381)	-100%	0%	158,208	306,223	(148,015)	Annual	Annual	Annual	Annual
E980248	ZULH&P RES UG 1-9 SINGLE FAML	(304)	0	(304)	-100%	0%	699,842	626,343	73,499	Annual	Annual	Annual	Annual
904G0544	1023 MT ZION ROAD	(271)	0	(271)	-100%	0%	(610)	0	(610)	Annual	Annual	Annual	Annual
904G0564	ZULH&P TRANS LINE DETERIORATE	(226)	0	(226)	-100%	0%	48,534	18,043	30,491	Annual	Annual	Annual	Annual
E980501	AD 2220 ALEXANDRIA PIKE	18	0	18	100%	0%	182,664	30,909	151,755	Annual	Annual	Annual	Annual
9048166	NEWPORT STEEL RELOCATION	45	0	45	100%	0%	336	0	336	Annual	Annual	Annual	Annual
314C7165	DIXIE 42 RECONDUCTOR	110	0	110	100%	0%	1,473	0	1,473	Annual	Annual	Annual	Annual
U14STM19	ULHP DIST WORK - STORM 19	224	0	224	100%	0%	0	0	0	Annual	Annual	Annual	Annual
U04ZRL	ZULHP Transmission Reliability	289	0	289	100%	0%	3,733	0	3,733	Annual	Annual	Annual	Annual
914D8915	BEAVER 41	403	0	403	100%	0%	10,775	0	10,775	Annual	Annual	Annual	Annual
U14STM15	ULHP DIST WORK - STORM 15	444	0	444	100%	0%	179,433	622,767	(443,334)	Annual	Annual	Annual	Annual
903H8128	BEAVER RTU	472	0	472	100%	0%	18,345	0	18,345	Annual	Annual	Annual	Annual
U14STM08	ULHP DIST WORK - STORM 8	611	0	611	100%	0%	0	0	0	Annual	Annual	Annual	Annual
914G0548	REPL T&D LINES - ACCIDENT	712	0	712	100%	0%	11,073	0	11,073	Annual	Annual	Annual	Annual
U14STM01	ULHP DIST WORK - STORM 4	775	0	775	100%	0%	2,306	198,891	(196,585)	Annual	Annual	Annual	Annual
303B7142	DIXIE SUB CB 351 352 353 354	813	0	813	100%	0%	44,004	0	44,004	Annual	Annual	Annual	Annual
							85,767	92,017	(6,250)	2001	2001	2000	6/25/1905

Schedule 6a-1

DUKE ENERGY KENTUCKY
 CASE NO. 2009-00202
 Construction Projects - Transmission and Distribution
 Year 2001

Schedule 6a-1

Project	Project Description	Annual Actual Cost	Annual Original Budget	Variance in Dollars	Percent as Budget	Percent of Budget	Total Actual	Total Budget	Variance in Dollars	Original Budget Start	Original Budget End	Date Actual Start	Date Actual End
900C7595	DONALDSON TB	(456,545)	0	(456,545)	-9%	91%	(439,558)	0	(439,558)	1998	6/23/1905	1998	6/23/1905
3102NB	ZULH&P NEW BUSINESS SOUTH AREA	4,679,799	5,117,654	(437,854)	-9%	91%	31,261,816	32,001,428	(739,613)	Annual	Annual	Annual	Annual
U042GM	ZULH&P GOV MAND TRANS IMPR	33,605	318,994	(285,389)	-89%	11%	1,397,270	2,425,622	(1,028,352)	Annual	Annual	Annual	Annual
908F0902	ULH&P DISTR TRANSFORMERS	1,333,607	1,532,400	(198,793)	-13%	87%	9,803,771	13,439,619	(3,635,848)	Annual	Annual	Annual	Annual
314ZUG	ZULH&P UG CABLE RPLC SOUTH AREA	0	182,010	(182,010)	-100%	0%	340,225	460,492	(120,267)	Annual	Annual	Annual	Annual
312ZLL	ZULH&P LIGHTS SOUTH AREA	322,574	449,107	(126,532)	-28%	72%	2,866,469	2,887,863	(21,394)	Annual	Annual	Annual	Annual
909G0534	ULH&P MAJOR DIST FAILURES	0	112,777	(112,777)	-100%	0%	117,247	1,171,279	(1,054,032)	Annual	Annual	Annual	Annual
302B7147	BUFFINGTON 69KV CB 676 ULH&P	106,954	197,147	(90,193)	-46%	54%	125,473	197,147	(71,675)	2001	6/23/1905	2001	6/26/1905
303A7128	RICHWOOD TB 2	220,652	306,177	(85,515)	-28%	72%	436,187	557,621	(121,434)	2000	2001	1999	2001
914D8915	BEAVER 41	178,956	247,584	(68,628)	-28%	72%	179,433	622,767	(443,334)	1998	2001	1996	2001
314ZDA	ZULH&P DIST ASSESS SOUTH AREA	31,302	99,671	(68,369)	-69%	31%	136,149	512,897	(376,748)	Annual	Annual	Annual	Annual
314A8199	LIMABURG 41	205,054	265,168	(60,115)	-23%	77%	205,054	265,168	(60,115)	2001	6/23/1905	2001	6/23/1905
924G0400	ULH&P ELECTRIC METERS	405,759	465,388	(59,619)	-13%	87%	4,976,841	10,644,095	(5,667,254)	Annual	Annual	Annual	Annual
302B7150	GRANT SUB TB1 10 5MVA	174,258	223,133	(48,875)	-22%	78%	180,679	223,133	(42,454)	2001	2001	2000	2001
909G0504	ULH&P MINOR DIST FAILURES	16,794	64,700	(47,906)	-74%	26%	315,000	659,965	(344,965)	Annual	Annual	Annual	Annual
909G7038	CRITTENDEN	(43,747)	0	(43,747)	-100%	0%	236,570	480,326	(243,756)	1996	1996	1996	2001
914G0550	Z-ULH&P DIST STRT IMPROVEMENTS	(40,309)	0	(40,309)	-100%	0%	1,866,409	1,424,448	461,961	Annual	Annual	Annual	Annual
909G7956	ULH&P DISTRIBUTION BATTERIES	0	30,207	(30,207)	-100%	0%	26,767	206,615	(179,848)	Annual	Annual	Annual	Annual
909G0528	Z-ULH&P RES UG SUBD OF 10 LOT	(29,240)	0	(29,240)	-100%	0%	2,042,342	1,633,278	409,064	Annual	Annual	Annual	Annual
90217069	CONSTANCE & VILLA INST 69KV	(26,069)	27,108	(13,870)	-51%	49%	572,122	328,158	243,964	1999	6/21/1905	1997	6/26/1905
914H8105	ALEXANDRIA S 41 RECONDUCTOR	13,238	49,700	(13,470)	-27%	73%	98,702	49,700	49,002	2001	6/23/1905	2000	6/24/1905
314A8201	BEAVER 41	36,230	79,443	(12,574)	-14%	86%	85,767	92,017	(6,250)	2001	2001	2000	6/25/1905
302B7142	DIXIE SUB CB 351 362 353 354	441,507	450,570	(9,062)	-2%	98%	1,262,478	533,181	729,297	2000	2001	1999	2002
303A7123	BUFFINGTON INST 33-6MVA XFMR	(7,324)	0	(7,324)	-100%	0%	0	0	0	2000	2001	1996	2001
909H8128	BEAVER RTU	45,444	49,866	(4,422)	-9%	91%	380,621	555,838	(175,217)	Annual	Annual	Annual	Annual
U04ZUR	ZULH&P UPGRR/REPL TRANS IMPR	7,520	10,418	(2,898)	-28%	72%	15,299	11,389	3,909	2000	2001	1996	6/23/1905
314E4244	RICHWOOD 41	(2,093)	0	(2,093)	-100%	0%	1,131	0	(1,131)	Annual	Annual	Annual	Annual
912G0512	Z-ULH&P ADDR/REARRANGE ST LIGHT	(1,637)	0	(1,637)	-100%	0%	1,170,263	857,440	312,822	Annual	Annual	Annual	Annual
ENR6901	AD 2220 ALEXANDRIA PIKE	(33)	0	(33)	-100%	0%	336	0	336	Annual	Annual	Annual	Annual
314C7165	DIXIE 42 RECONDUCTOR	0	0	0	-100%	0%	0	0	0	Annual	Annual	Annual	Annual
904H8166	NEWPORT STEEL RELOCATION	53	53	0	0%	100%	1,473	0	1,473	Annual	Annual	Annual	Annual
914G0548	REPL TSD LINES - ACCIDENT	139	0	139	100%	0%	2,306	198,891	(196,585)	Annual	Annual	Annual	Annual
302B7343	KIT ZION SUB SITE PURCHASE	186	0	186	100%	0%	304,748	1,138,892	(834,144)	2002	2002	2001	2003
303B7240	BURLINGTON PIKE 22 4MVA	227	0	227	100%	0%	1,622,290	1,131,397	490,894	2002	2003	2001	2003
U14ST115	ULHP DIST WORK - STORM 15	274	0	274	100%	0%	18,345	0	18,345	Annual	Annual	Annual	Annual
U04ZRL	ZULHP Transmission Reliability	418	0	418	100%	0%	10,775	0	10,775	Annual	Annual	Annual	Annual
U14ST117	ULHP DIST WORK - STORM 17	484	0	484	100%	0%	44,495	0	44,495	Annual	Annual	Annual	Annual
U14ST103	ULHP DIST WORK - STORM 3	939	0	939	100%	0%	10,588	0	10,588	Annual	Annual	Annual	Annual
312ZEL	Z Special Lighting South ULH&P	1,036	0	1,036	100%	0%	(310)	0	(310)	Annual	Annual	Annual	Annual
U14ST122	ULHP DIST WORK - STORM 22	1,328	0	1,328	100%	0%	5,403	0	5,403	Annual	Annual	Annual	Annual
904J0163	66657 Loop thru Alex South	32,381	30,754	1,627	5%	105%	34,993	30,754	4,239	2001	2001	2000	2001
314B7194	BEAVER 42 RECONDUCTOR	1,631	0	1,631	100%	0%	160,620	112,160	48,460	2002	2002	2001	2003
303A7127	VERONA SUBSTATION UPGRADE	1,658	0	1,658	100%	0%	641,361	341,824	299,537	2000	2005	1999	5/19/2006
U14ST118	ULHP DIST WORK - STORM 18	1,688	0	1,688	100%	0%	6,008	0	6,008	Annual	Annual	Annual	Annual
303B7291	RICHWOOD FUTURE SUB 7 -10.5 MVA	1,813	0	1,813	100%	0%	645,621	516,524	129,097	Annual	Annual	Annual	Annual
U14ST120	ULHP DIST WORK - STORM 20	1,867	0	1,867	100%	0%	54,514	0	54,514	Annual	Annual	Annual	Annual
314B7152	DIXIE 41 42 43 44 FEEDER EXTS	54,514	52,536	1,978	4%	104%	54,514	52,536	1,978	2001	2001	2001	6/23/1905
303B7259	COLD SPRINGS CBS 311 & 312	2,070	2,070	0	0%	100%	45,908	39,514	6,394	2002	2002	2001	6/24/1905

DUKE ENERGY KENTUCKY

CASE NO. 2009-00202

Construction Projects - Transmission and Distribution
Year 2002

Schedule 6a-1

Case No. 2009-00202
Attachment AG-DR-01-006a-1
Page 7 of 20

Project	Project Description	Annual Actual Cost	Annual Original Budget	Variance in Dollars	Variance as Percent	Percent of Budget	Total Actual	Total Budget	Variance in Dollars	Original Budget Start	Original Budget End	Date Actual Start	Date Actual End
906F0502	ULHP DISTR TRANSFORMERS	1,329	1,807,259	(1,805,930)	-100%	0%	9,803,771	13,438,619	(3,635,848)	Annual	Annual	Annual	Annual
924G0901	ULHP ELECTRIC METERS	233,374	1,694,009	(1,450,635)	-86%	14%	4,976,941	10,644,095	(5,667,254)	Annual	Annual	Annual	Annual
310ZNB	ZULH&P NEW BUSINESS SOUTH AREA	3,278,217	4,537,497	(1,259,280)	-28%	72%	31,261,816	32,001,428	(739,613)	Annual	Annual	Annual	Annual
303B7346	MT ZION 22.4MVA TB	0	948,016	(948,016)	-100%	0%	679,008	1,274,817	(595,809)	Annual	Annual	2002 6/1/2007	Annual
303B7343	MT ZION SUB SITE PURCHASE	291,722	1,138,892	(847,170)	-74%	26%	304,748	1,138,892	(834,144)	Annual	Annual	2002	2003
303B7230	HANDS 22.4MVA TB	4,194	750,276	(746,081)	-99%	1%	982,076	1,680,381	(698,305)	Annual	Annual	2002	2004
903G0504	ULHP MAJOR DIST FAILURES	(87,861)	322,181	(410,042)	-127%	-27%	117,247	1,171,279	(1,054,032)	Annual	Annual	Annual	Annual
U142GM	ZULH&P GOV MAND DIST IMPR	470,889	794,740	(323,851)	-41%	59%	7,340,246	5,975,940	1,364,306	Annual	Annual	Annual	Annual
U142GL	MT ZION 41 & 42 FEEDER EXITS	0	256,927	(256,927)	-100%	0%	29,884	368,956	(339,082)	Annual	Annual	2002	38869
ULHSTORM	ZULH&P GLT DIST IMPR	502	220,562	(220,060)	-100%	0%	380,405	382,586	(22,181)	Annual	Annual	Annual	Annual
U142KV	ULHP STORM BUDGET	0	183,082	(183,082)	-100%	0%	111,667	770,228	(658,561)	Annual	Annual	Annual	Annual
U02ZCOH	ZULH&P DIST LINE CAPACITORS	70,275	236,474	(166,199)	-70%	30%	1,158,642	1,570,243	(411,602)	Annual	Annual	Annual	Annual
U04ZUR	802 YEAR END COH CLEARING	(157,638)	8,202	(157,638)	-95%	5%	380,621	555,838	(175,217)	Annual	Annual	Annual	Annual
U04ZGM	ZULH&P UPRGR/REPL TRANS IMPR	288,094	376,076	(87,982)	-37%	63%	1,397,270	2,428,622	(1,028,352)	Annual	Annual	Annual	Annual
314ZDA	ZULH&P DIST ASSESS SOUTH AREA	26,455	97,414	(70,959)	-73%	27%	136,149	512,897	(376,748)	Annual	Annual	Annual	Annual
314ZUG	ZULHP UG CABLE REPL SOUTH AREA	26,651	84,500	(57,850)	-68%	32%	340,225	460,492	(120,267)	Annual	Annual	Annual	Annual
912G0512	ZULH&P ADDR/REARRANGE ST LIGHT	(30,813)	0	(30,813)	-54%	46%	1,170,283	857,440	312,822	Annual	Annual	Annual	Annual
903G7966	ULHP DISTRIBUTION BATTERIES	10,730	23,566	(12,815)	-27%	73%	26,767	206,615	(179,848)	Annual	Annual	Annual	Annual
904B7243	F6763 EXT/LOOP BURLINGTON	11,263	15,453	(4,191)	-29%	71%	363,311	261,588	101,743	Annual	Annual	2002 6/25/1905	Annual
902I7069	CONSTANCE & WILLA INST 69KV	(1,945)	0	(1,945)	-100%	0%	572,122	328,158	243,964	Annual	Annual	1999 6/21/1905	Annual
312ZLEL	Z Special Lighting South ULH&P	(1,346)	0	(1,346)	-100%	0%	(310)	0	(310)	Annual	Annual	Annual	Annual
903G0504	ULH&P MINOR DIST FAILURES	46,232	47,244	(1,012)	-2%	98%	315,000	669,965	(354,965)	Annual	Annual	Annual	Annual
904H166	NEWPORT STEEL RELOCATION	(98)	0	(98)	-100%	0%	1,473	0	1,473	Annual	Annual	Annual	Annual
U145TM29	ULHP DIST WORK - STORM1 29	39	39	0	0%	0%	39	0	39	Annual	Annual	Annual	Annual
303C7676	EMPIRE TB2 69-13KV 10 5MVA	41	41	0	0%	0%	237,052	405,721	(168,669)	Annual	Annual	Annual	Annual
302C7577	BUFFINGTON TB2 138-69KV 120MVA	51	51	0	0%	0%	0	1,066,527	(1,066,527)	Annual	Annual	Annual	Annual
U145TM04	ULHP DIST WORK - STORM1 4	103	0	103	100%	0%	4,404	0	4,404	Annual	Annual	Annual	Annual
903H8407	Alexandria South 41 69KV Sub	127	0	127	127%	0%	824,802	463,444	361,358	Annual	Annual	2001 6/24/1905	Annual
314C7907	GRANT 42 FEEDER EXITS	173	0	173	173%	0%	34,996	51,154	(16,157)	Annual	Annual	Annual	Annual
914G0550	ZULH&P DIST STRT IMPROVEMENTS	198	0	198	198%	0%	1,886,409	1,424,448	461,961	Annual	Annual	Annual	Annual
303C7728	BUFFINGTON RICHWOOD 13KV RTU	231	0	231	231%	0%	0	0	0	Annual	Annual	Annual	Annual
303B7151	CLARYVILLE SUB TB3 10 5MVA	305	0	305	305%	0%	184,056	104,564	79,472	Annual	Annual	2001	2001
U145TM18	ULHP DIST WORK - STORM 18	374	0	374	374%	0%	6,008	0	6,008	Annual	Annual	Annual	Annual
314B7242	OAKBROOK 41 & 42	379	0	379	379%	0%	91,024	167,770	(76,746)	Annual	Annual	2003	Annual
U145TM25	ULHP DIST WORK - STORM1 25	391	0	391	391%	0%	391	0	391	Annual	Annual	Annual	Annual
U145TM01	ULHP DIST WORK - STORM1 1	488	0	488	488%	0%	38,034	0	38,034	Annual	Annual	Annual	Annual
314C7714	RICHWOOD 42 RECD S OF MT ZION	532	0	532	532%	0%	125,497	0	125,497	Annual	Annual	Annual	Annual
U145TM11	ULHP DIST WORK - STORM 11	549	0	549	549%	0%	66,525	0	66,525	Annual	Annual	Annual	Annual
U145TM14	ULHP DIST WORK - STORM 14	726	0	726	726%	0%	15,086	0	15,086	Annual	Annual	Annual	Annual
314C7165	DIKE 42 RECONDUCTOR	883	0	883	883%	0%	0	0	0	Annual	Annual	Annual	Annual
U145TM12	ULHP DIST WORK - STORM1 12	1,066	0	1,066	1,066%	0%	127,761	0	127,761	Annual	Annual	Annual	Annual
U145TM05	ULHP DIST WORK - STORM1 5	1,087	0	1,087	1,087%	0%	22,645	0	22,645	Annual	Annual	Annual	Annual
U145TM13	ULHP DIST WORK - STORM1 13	1,107	0	1,107	1,107%	0%	46,033	0	46,033	Annual	Annual	Annual	Annual
U145TM19	ULHP DIST WORK - STORM1 19	1,160	0	1,160	1,160%	0%	3,733	0	3,733	Annual	Annual	Annual	Annual
303A7123	BUFFINGTON INST 33.6MVA XFAIR	1,223	0	1,223	1,223%	0%	1,262,478	533,181	729,297	Annual	Annual	2000	Annual
U145TM03	ULHP DIST WORK - STORM1 3	1,324	0	1,324	1,324%	0%	10,588	0	10,588	Annual	Annual	2001	Annual
303C7594	GRANT CAPACITORS ON TB2	1,429	0	1,429	1,429%	0%	55,953	38,542	17,410	Annual	Annual	2003	Annual
U145TM24	ULHP DIST WORK - STORM1 24	1,526	0	1,526	1,526%	0%	1,526	0	1,526	Annual	Annual	2003	Annual

DUKE ENERGY KENTUCKY
CASE NO. 2009-00202
Construction Projects - Transmission and Distribution
Year 2003

Schedule 6a-1

Project	Project Description	Annual Actual Cost	Annual Original Budget	Variance in Dollars	Variance as Percent	Percent of Budget	Total Actual	Total Budget	Variance in Dollars	Original Budget	Original Start	Original Budget End	Date Actual Start	Date Actual End	
302C7577	BUFFINGTON T&E 138-69KV 120MVA	(51)	1,065,527	(1,065,578)	-100%	0%	0	1,065,527	(1,065,527)	2,045,914	2003	6/25/1905	2002	6/25/1905	
U14Z7690	MISC DIST LINE NON-BUDGET WORK	0	950,032	(950,032)	-100%	0%	0	2,045,914	(2,045,914)	10,544,095	2003	07/07	Bdgt for non-Bdgt specifics	2002	6/25/1905
924G0500	ULH&P ELECTRIC METERS	603,202	1,294,117	(690,914)	-53%	47%	4,976,841	10,544,095	(5,667,254)	1,171,279	Annual	Annual	Annual	Annual	
903G0504	ULH&P MAJOR DIST FAILURES	151	256,209	(256,059)	-100%	0%	1,117,247	1,171,279	(1,054,032)	770,228	Annual	Annual	Annual	Annual	
ULHSTORM1	ULH&P STORM BUDGET	0	192,676	(192,676)	-100%	0%	1,117,247	1,171,279	(658,561)	0	Annual	Annual	Annual	Annual	
314B8211	CONSTANCE CWV 12.47KV	(159,322)	0	(159,322)	-100%	0%	5,726	0	5,726	0	Annual	Annual	Annual	Annual	
314ZUR	ZULH&P UR DIST IMPR SOUTH AREA	981,680	1,117,854	(136,174)	-12%	88%	6,989,699	6,803,951	185,749	0	Annual	Annual	Annual	Annual	
3039J746	CONSTANCE 3RD CB	(129,507)	0	(129,507)	-100%	0%	40,088	0	40,088	0	Annual	Annual	Annual	Annual	
U03Z7688	MISC DIST SUB NON-BUDGET WORK	0	107,318	(107,318)	-100%	0%	311,696	311,696	(311,696)	555,838	2003	07/07	Bdgt for non-Bdgt specifics	2002	6/25/1905
U04ZUR	ZULH&P UPRR/REPL TRANS IMPR	69,551	176,247	(106,696)	-61%	39%	380,621	555,838	(175,217)	55,963	Annual	Annual	Annual	Annual	
314ZDA	ZULH&P DIST ASSESS SOUTH AREA	13,950	105,346	(91,396)	-87%	13%	136,149	512,897	(376,746)	0	Annual	Annual	Annual	Annual	
304B7211	F2862-ADD 69KV TAP TO EXP SUB	(89,225)	0	(89,225)	-100%	0%	0	0	0	0	0	0	1/07/1900	2001	6/25/1905
314B7242	OAKBROOK 41 & 42	82,589	167,770	(85,182)	-51%	49%	91,024	167,770	(76,746)	85,480	2003	2003	2003	2002	cancelled
303C7504	BUFFINGTON 2.22 41MVA 138-13KV	(27,570)	55,963	(83,532)	-149%	-49%	(8,551)	55,963	(64,514)	88,480	2003	2003	2003	2002	cancelled
314C7600	Varona 41 Reconnector	0	74,011	(74,011)	-100%	0%	242	88,480	(85,238)	0	2003	38869	2005	38865	
314ZUG	ZULHP UG CABLE REPLC SOUTH AREA	35	60,455	(60,420)	-100%	0%	340,225	460,492	(120,267)	661,582	Annual	Annual	Annual	Annual	
903G7996	ZULH&P UG DIST IMPR SOUTH AREA	122,320	177,707	(55,387)	-31%	69%	1,648,841	2,252,712	(603,871)	2,066,615	Annual	Annual	Annual	Annual	
914H8157	ULHP DISTRIBUTION BATTERIES	5,138	41,890	(36,753)	-88%	12%	26,767	206,615	(179,848)	661,582	Annual	Annual	Annual	Annual	
314C7597	HEBRON 4142	(31,380)	0	(31,380)	-100%	0%	570,045	661,582	(91,537)	191,537	2000	6/22/1905	1999	6/25/1905	
304B7350	GRANT 42 FEEDER EXITS	34,936	51,154	(16,218)	-32%	68%	34,996	51,154	(16,157)	9,561	2003	6/25/1905	2002	6/26/1905	
302C7675	F5667 Reconnector	0	9,561	(9,561)	-100%	0%	0	9,561	(9,561)	0	2003	6/25/1905	2002	6/25/1905	
304B8216	YORK SUBSTATION	(3,465)	0	(3,465)	-100%	0%	108,841	0	108,841	0	Annual	Annual	Annual	Annual	
U04ZCOH	F2862 69KV TAP CWV	(3,367)	0	(3,367)	-100%	0%	274,754	124,271	150,483	151,185	2002	2002	2002	2001	6/21/2002
303A7127	801 YEAR END COH CLEARING	(2,095)	0	(2,095)	-100%	0%	151,185	0	151,185	0	2000	2005	1999	38865	
303C7728	VERONA SUBSTATION UPRGRADE	(2,652)	0	(2,652)	-100%	0%	641,361	341,824	299,537	0	2000	2005	2002	3/14/2003	
314E7194	BUFFINGTON RICHWOOD 13KV RTU	(745)	0	(745)	-100%	0%	0	0	0	0	2002	2002	2001	6/25/1905	
303B7200	BEAVER 42 RECONDUCTOR	(383)	0	(383)	-100%	0%	1,114,835	6,211	1,108,624	1,108,624	2002	6/24/1905	2002	6/25/1905	
314C7367	EMPIRE 10.5 SUB	(191)	0	(191)	-100%	0%	18,764	0	18,764	0	Annual	Annual	Annual	Annual	
U10CABLE	RICHWOOD 43 FEEDER EXT	(175)	0	(175)	-100%	0%	0	0	(175)	0	Annual	Annual	Annual	Annual	
U14STW27	GTU CABLE ULH&P	31	0	31	100%	0%	7,556	0	7,556	0	Annual	Annual	Annual	Annual	
E990779	ULHP DIST WORK - STORM 27	152	0	152	100%	0%	709	0	709	0	Annual	Annual	Annual	Annual	
314D7830	AD 10 Knoxville Rd	165	0	165	100%	0%	617	0	617	0	Annual	Annual	Annual	Annual	
U14STW28	AD 10 Knoxville Rd	183	0	183	100%	0%	523,413	0	523,413	0	Annual	Annual	Annual	Annual	
E970771	LONGBRANCH 41 42 42 FDER EXITS	320	0	320	100%	0%	3,621	0	3,621	0	Annual	Annual	Annual	Annual	
U04ZGL	ULHP DIST WORK - STORM 28	384	0	384	100%	0%	12,595	0	12,595	0	Annual	Annual	Annual	Annual	
E970728	360 NEWMAN AVENUE	563	0	563	100%	0%	(2,595)	0	(2,595)	0	Annual	Annual	Annual	Annual	
314D7770	US RT 42 & GRAND AVENUE	578	0	578	100%	0%	92,692	0	92,692	0	Annual	Annual	Annual	Annual	
E970529	ZULH&P GLT TRANS IMPR	595	0	595	100%	0%	343,473	15	343,473	15	Annual	Annual	Annual	Annual	
U14ZGL	ZULH&P GLT TRANS IMPR	604	0	604	100%	0%	85,767	0	85,767	0	Annual	Annual	Annual	Annual	
U14STW08	YORK 41 42 43 - FEEDER EXITS	999	0	999	100%	0%	360,405	0	360,405	0	Annual	Annual	Annual	Annual	
302A7126	DIXIE HWY & GEORGE HAUSER	648	0	648	100%	0%	11,073	0	11,073	0	Annual	Annual	Annual	Annual	
U14STW14	ZULH&P GLT DIST IMPR	1,523	0	1,523	100%	0%	15,086	0	15,086	0	Annual	Annual	Annual	Annual	
U14STW11	ULHP DIST WORK - STORM 14	1,849	0	1,849	100%	0%	15,086	0	15,086	0	Annual	Annual	Annual	Annual	
U14STW12	ULHP DIST WORK - STORM 14	2,639	0	2,639	100%	0%	382,596	0	382,596	0	Annual	Annual	Annual	Annual	
U14STW10	KENTON 100MVA AUTOXTRF	2,729	0	2,729	100%	0%	127,761	0	127,761	0	Annual	Annual	Annual	Annual	
U14STW10	ULHP TRANS SUB WORK - STORM 4	3,285	0	3,285	100%	0%	34,438	0	34,438	0	Annual	Annual	Annual	Annual	
U14STW10	ULHP DIST WORK - STORM 10	3,312	0	3,312	100%	0%	20,491	0	20,491	0	Annual	Annual	Annual	Annual	
U14STW03	ULHP DIST WORK - STORM 3	3,419	0	3,419	100%	0%	10,588	0	10,588	0	Annual	Annual	Annual	Annual	

DUKE ENERGY KENTUCKY
CASE NO. 2009-00202
Construction Projects - Transmission and Distribution
Year 2004

Case No. 2009-00202
Attachment AG-DR-01-006a-1
Page 11 of 20
Schedule 6a-1

Project	Project Description	Annual Actual Cost	Annual Original Budget	Variance in Dollars	Percent	Percent of Budget	Total Actual	Total Budget	Variance in Dollars	Original Budget Start	Original Budget End	Date Actual Start	Date Actual End
U1427690	MISC DIST LINE NON-BUDGET WORK	0	989,514	(989,514)	-100%	0%	0	2,045,914	(2,045,914)	2003	6/29/1905	Bdgt for non-bdgt specifics	
92460900	ULH&P ELECTRIC METERS	304,256	1,194,026	(889,768)	-75%	25%	4,976,841	10,644,095	(5,667,254)	Annual	Annual	Annual	Annual
314ZKRV	ZULH&P UR DIST IMPR SOUTH AREA	806,048	1,169,315	(363,267)	-31%	69%	6,989,699	6,803,951	185,749	Annual	Annual	Annual	Annual
U04ZGM	ZULH&P GOV MAND TRANS IMPR	26,304	380,217	(353,912)	-93%	7%	1,397,270	2,425,622	(1,028,352)	Annual	Annual	Annual	Annual
300C7676	EMPIRE TB2 69-13KV 10.5MVA	107,649	405,721	(298,072)	-73%	27%	2,764,526	405,721	(1,668,659)	2004	2004	2004	2004
U0327357	ULH&P DIST SUB XFMER FAILURES	3,246	288,424	(285,178)	-99%	1%	545,416	1,428,806	(883,390)	Annual	Annual	Annual	Annual
302D7779	Rudak Sub-Inst 138-69 KV Tr	41,579	280,390	(238,811)	-85%	15%	545,416	2,228,860	(1,683,444)	2004	2004	2004	2004
303B7230	HANDS 22.4MVA TB	618,642	830,521	(211,879)	-26%	16%	523,413	1,680,381	(958,305)	2002	6/26/1905	2002	5/17/2004
314D7830	LONGRANCH 41.42.42 FDRR EXITS	37,317	236,565	(199,248)	-84%	16%	111,667	395,116	(283,297)	2004	2005	2005	38/772
ULHSTORM	LONGRANCH 41.42.42 FDRR EXITS	0	193,001	(193,001)	-100%	0%	111,667	770,228	(658,561)	Annual	Annual	Annual	Annual
314ZDA	ZULH&P STORM BUDGET	0	109,667	(109,667)	-100%	0%	136,149	512,897	(376,748)	Annual	Annual	Annual	Annual
300C7806	ZULH&P DIST ASSESS SOUTH AREA	0	107,173	(107,173)	-100%	0%	0	311,696	(311,696)	2003	6/29/1905	Bdgt for non-bdgt specifics	
300C7806	MISC DIST SUB NON-BUDGET WORK	0	107,173	(107,173)	-100%	0%	0	594,991	(594,991)	2003	2004	2004	2004
314ZLG	ZULH&P LG DIST IMPR SOUTH AREA	446,067	552,926	(106,859)	-19%	78%	1,648,841	2,232,712	(603,871)	Annual	Annual	Annual	Annual
903G0534	ZULH&P MAJOR DIST FAILURES	332,732	428,282	(95,550)	-22%	78%	1,648,841	2,232,712	(603,871)	Annual	Annual	Annual	Annual
314B7192	Buffington 41 Exi	(151)	75,568	(75,719)	-100%	0%	117,247	1,171,279	(1,054,032)	Annual	Annual	Annual	Annual
U14ZKV	ZULH&P DIST LINE CAPACITORS	250,466	71,876	(178,590)	-71%	81%	1,158,642	1,570,243	(411,602)	2004	2004	2004	2004
U04ZGL	ZULH&P GLT TRANS IMPR	19,109	309,999	(290,890)	-15%	0%	0	77,876	(77,876)	Annual	Annual	Annual	Annual
314C7593	Via Feeder Exit Replacement	(22,568)	60,527	(83,095)	-137%	32%	82,692	162,837	(80,145)	Annual	Annual	Annual	Annual
302D7825	LIABURG REPL SW 3750	(22,568)	60,527	(83,095)	-137%	32%	82,692	162,837	(80,145)	Annual	Annual	Annual	Annual
903G7996	ULH&P DISTRIBUTION BATTERIES	49,289	63,892	(14,604)	-23%	77%	56,247	98,936	(42,689)	2003	6/25/1905	2003	6/26/1905
304B8216	F2862 69KV TAP CWV	6,344	20,354	(14,010)	-59%	31%	26,757	206,615	(179,848)	2004	2004	2004	2004
314B7202	ULH&P MINOR DIST FAILURES	(2,215)	0	(2,215)	-100%	0%	26,757	206,615	(179,848)	Annual	Annual	Annual	Annual
314C7681	EMPIRE 41 SUB FEEDER EXITS	50,898	52,368	(1,470)	-3%	97%	274,754	206,615	(73,139)	Annual	Annual	Annual	Annual
303D7817	BELLEVIEW 43 RECONDUCTOR	(1,294)	0	(1,294)	-100%	0%	315,000	131,342	(183,658)	Annual	Annual	Annual	Annual
314C7817	ALEXANDRIA 5 XFMR 1 RTU	(268)	0	(268)	-100%	0%	41,009	0	41,009	2003	2003	2003	2004
314C7817	GRANT 42 FEEDER EXITS	(112)	0	(112)	-100%	0%	26,172	410	(25,762)	2003	6/25/1905	2003	6/26/1905
314C7819	BUFFINGTON 45 & 46 NEW EXITS	(68)	0	(68)	-100%	0%	26,172	410	(25,762)	2003	6/25/1905	2003	6/26/1905
304E7924	F966 LOOP THRU THOMAS MORE	23	0	23	100%	0%	1,398	0	1,398	Annual	Annual	Annual	Annual
U14STM27	ULH&P DIST WORK - STORM 27	37	0	37	100%	0%	7,556	0	7,556	Annual	Annual	Annual	Annual
304D7876	FEEDER 666 LOOP THROUGH VILLA	175	0	175	100%	0%	53,415	28,937	24,478	Annual	Annual	Annual	Annual
303B7291	RICHWOOD FUTURE SUB 7-10.5MVA	184	0	184	100%	0%	645,621	516,524	129,097	2005	2005	2005	5/6/2005
303D7810	BELLEVIEW CB 311 & 313	240	0	240	100%	0%	66,012	52,171	13,842	2002	2002	2002	6/26/1905
314B7344	MT ZION 41 & 42 FEEDER EXITS	382	0	382	100%	0%	29,884	368,966	(339,082)	2005	2005	2005	38830
302D7821	VIA 69KV Bus Work	597	0	597	100%	0%	10,046	0	10,046	2002	2002	2002	38869
U14STM2	ULH&P DIST WORK - STORM 2	596	0	596	100%	0%	59,340	0	59,340	Annual	Annual	Annual	Annual
303E8274	DAYTON SUB DEMOLITION	766	0	766	100%	0%	23,034	0	23,034	Annual	Annual	Annual	Annual
U14STM9	ULH&P DIST WORK - STORM 9	975	0	975	100%	0%	40,128	0	40,128	Annual	Annual	Annual	Annual
U14STM15	ULH&P DIST WORK - STORM 15	1,308	0	1,308	100%	0%	18,345	0	18,345	Annual	Annual	Annual	Annual
U14STM1	VEROHA SUBSTATION UPGRADE	1,545	0	1,545	100%	0%	38,034	0	38,034	Annual	Annual	Annual	Annual
303A7127	CRESO 43 EXT-COV FT MITCH-KKY	1,932	0	1,932	100%	0%	341,824	0	341,824	2000	2005	2005	1999
302D7808	BUFFINGTON F6761 RELAYS	1,997	0	1,997	100%	0%	641,361	0	299,537	2000	2005	2005	5/19/2006
314E7808	Criffenden 41-Record MID Site	1,995	0	1,995	100%	0%	21,060	73,770	(52,706)	2005	2005	2005	38962
U14STM14	ULH&P DIST WORK - STORM 14	2,688	0	2,688	100%	0%	112,660	43,924	(68,736)	2004	2005	2004	39038
U14STM4	ULH&P DIST WORK - STORM 4	2,716	0	2,716	100%	0%	15,086	134,290	(119,204)	2004	2005	2004	12/16/2005
UGVSTN199	General Storms Non Declared	2,871	0	2,871	100%	0%	44,004	0	15,086	Annual	Annual	Annual	Annual
U14STM11	ULH&P DIST WORK - STORM 11	2,896	0	2,896	100%	0%	58,015	0	58,015	Annual	Annual	Annual	Annual
U14STM3	ULH&P DIST WORK - STORM 3	2,903	0	2,903	100%	0%	66,525	0	66,525	Annual	Annual	Annual	Annual

DUKE ENERGY KENTUCKY

CASE NO. 2009-00202

Construction Projects - Transmission and Distribution
Year 2005

Case No. 2009-00202
Attachment AG-DR-01-006a-1
Page 13 of 20

Schedule 6a-1

Project	Project Description	Actual Cost	Annual Original Budget	Variance in Dollars	Percent as Budget	Percent of Budget	Total Actual	Total Budget	Variance in Dollars	Original Budget Start	Original Budget End	Date Actual Start	Date Actual End
302D7779	RumK Sub-inst 138-69KV TR	503,837	1,938,470	(1,434,633)	-74%	26%	545,416	2,238,860	(1,593,444)	2004	2004	2004	12/31/2007
U03Z7267	ULH&P DIST SUB XFNER FAILURES	(3,245)	945,474	(948,720)	-100%	0%	2,784,526	1,429,806	1,354,720	Annual	Annual	Annual	Annual
3142ZUR	ZULH&P UR DIST IMPR SOUTH AREA	717,063	1,545,894	(828,821)	-54%	46%	6,989,699	6,803,951	185,749	Annual	Annual	Annual	Annual
310ZNB	ZULH&P NEW BUSINESS SOUTH AREA	4,094,465	4,740,053	(645,589)	-14%	86%	31,261,816	32,001,428	(739,613)	Annual	Annual	Annual	Annual
925G050N	ULH&P ELECTRIC METERS	366,086	656,100	(290,014)	-44%	59%	4,976,841	10,644,095	(5,667,254)	Annual	Annual	Annual	Annual
U142ZGM	ZULH&P GOV MAIND DIST IMPR	1,292,998	1,292,199	(799)	-0%	80%	7,340,246	5,975,940	1,364,306	Annual	Annual	Annual	Annual
3142ZLG	ZULH&P LG DIST IMPR SOUTH AREA	183,250	412,162	(228,912)	-56%	44%	1,648,841	2,252,712	(603,871)	Annual	Annual	Annual	Annual
314E7921	Removof 42 Recond Mt 2on Rd	10,064	203,516	(193,452)	-95%	5%	10,064	203,516	(193,452)	2005	2005	2005	5/16/2006
908F0502	ULH&P DISTR TRANSFORMERS	1,053,528	1,242,858	(189,330)	-15%	87%	9,803,771	13,439,619	(3,635,848)	Annual	Annual	Annual	Annual
U142Z973	MISC NON BUDGET CARRYOVER	0	157,206	(157,206)	-100%	0%	0	157,206	(157,206)	2005	2005	Bdgt for c/o specifics	Annual
U03Z7972	MISC NON BUDGET CARRYOVER	0	143,759	(143,759)	-100%	0%	0	143,759	(143,759)	2005	2005	Bdgt for c/o specifics	Annual
314C7731	Verona North Recondictor - 314C7731	25,878	159,888	(134,011)	-84%	16%	25,878	159,888	(134,011)	Annual	Annual	Annual	Annual
U042ZGM	ZULH&P GOV MAIND TRANS IMPR	134,895	252,074	(117,208)	-46%	54%	1,397,270	2,425,622	(1,028,352)	Annual	Annual	Annual	Annual
U142Z680	MISC DIST LIME NON-BUDGET WORK	0	106,369	(106,369)	-100%	0%	0	2,045,914	(2,045,914)	Annual	Annual	Annual	Annual
U142ZKV	ZULH&P DIST LINE CAPACITORS	255,945	358,732	(102,787)	-29%	71%	1,158,642	1,570,243	(411,602)	Annual	Annual	Bdgt for non-bdgt specifics	Annual
3142ZDA	ZULH&P DIST ASSESS SOUTH AREA	637	100,799	(100,162)	-99%	1%	136,149	512,897	(376,748)	Annual	Annual	Annual	Annual
U03Z768A	MISC DIST SUB NON-BUDGET WORK	0	97,204	(97,204)	-100%	0%	0	311,696	(311,696)	2003	2003	Bdgt for non-bdgt specifics	Annual
ULHSTORM	ULH&P STORM BUDGET	111,667	201,488	(89,821)	-45%	55%	111,667	770,228	(658,561)	Annual	Annual	Annual	Annual
303E7903	DRY RIDGE INST 10MVA TB1	326,204	412,068	(85,864)	-21%	80%	336,796	412,068	(75,272)	2005	2005	6/1/2007	2004
314B7344	MT ZION 41 & 42 FEEDER EXITS	29,502	112,039	(82,537)	-74%	26%	29,884	368,966	(339,082)	2002	2002	6/1/2006	2004
303E7905	Fl Mitchell Sub-Rel and remove - 30	0	76,048	(76,048)	-100%	0%	0	76,048	(76,048)	2005	2005	12/31/2006	2005
314E7906	Hands -15 - Recondictor	10,489	75,728	(65,239)	-86%	14%	10,489	75,728	(65,239)	2005	2005	6/1/2006	2005
314E7909	CRESG 43 EXT-CONV FT MATCH 4KV	19,068	64,702	(45,634)	-71%	26%	21,064	73,770	(52,706)	2005	2005	8/23/2006	2004
U140LDWO	CONVERT ULH&P A14 WORK ODEES	(47,320)	(47,320)	0	0%	0%	(47,320)	0	(47,320)	Annual	Annual	Annual	Annual
903G0504	ULH&P MINOR DIST FAILURES	12,800	43,942	(31,142)	-71%	29%	315,000	669,965	(354,965)	Annual	Annual	Annual	Annual
314D780N	Chernden -11-Recondictor	90,466	123,314	(32,848)	-19%	81%	112,860	134,290	(21,430)	2004	2004	Annual	Annual
U040LDWO	CONVERT ULH&P 804 WORK ORDERS	(20,399)	(20,399)	0	0%	0%	(20,399)	0	(20,399)	Annual	Annual	Annual	Annual
302D7808	BUFFINGTON F6761 RELAYS	24,484	43,924	(19,440)	-44%	56%	26,480	43,924	(17,443)	2005	2005	6/1/2006	2004
314C7600	Verona 41 Recondictor	242	11,469	(11,227)	-98%	2%	242	85,480	(85,238)	2003	2003	6/1/2006	2005
903G7956	ULH&P DISTRIBUTION BATTERIES	0	7,787	(7,787)	-100%	0%	0	206,615	(206,615)	Annual	Annual	Annual	Annual
304B7201	F6761 EMPIRE SUB LOOP	(1,859)	(1,859)	0	0%	0%	39,617	0	39,617	Annual	Annual	Annual	Annual
314C7165	DIXIE 42 RECONDICTOR	(993)	(993)	0	0%	0%	0	0	0	Annual	Annual	Annual	Annual
U100LDWO	CONVERT ULH&P A10 WORK ORDERS	(666)	(666)	0	0%	0%	(666)	0	(666)	Annual	Annual	Annual	Annual
303C7504	BUFFINGTON 2 22 4MVA 136 - 13KV	(34)	0	(34)	0%	0%	(8,551)	55,963	(64,514)	2003	2003	Annual	Annual
3142ZLEL	Z Special Lighting South ULH&P	0	0	0	0%	0%	0	0	0	Annual	Annual	Annual	Annual
314B7202	EMPIRE 41 SUB FEEDER EXITS	0	0	0	0%	0%	0	0	0	Annual	Annual	Annual	Annual
UGNSTM59	General Storms Non Declared	15	0	15	15%	0%	131,342	0	131,342	Annual	Annual	Annual	2001
U142ZGL	ZULH&P GLIT DIST IMPR	310	0	310	310%	0%	58,015	0	58,015	Annual	Annual	Annual	Annual
303B7230	HANDS 22 4MVA TB	466	0	466	466%	0%	382,596	0	382,596	Annual	Annual	Annual	Annual
X03UB36Z	WHITE TOWER SUB - INST-ALL RTU	534	0	534	534%	0%	982,076	0	982,076	2002	2002	Annual	Annual
303C772R	BUFFINGTON RICHWOOD 13KV RTU	555	0	555	555%	0%	1,680,381	0	1,680,381	Annual	Annual	Annual	Annual
U04ZRL	ZULH&P Transmission Reliability	598	0	598	598%	0%	0	0	598	Annual	Annual	Annual	Annual
902G7624	WILDER SUBSTATION	814	0	814	814%	0%	10,775	0	10,775	Annual	Annual	Annual	Annual
303E7976	DAYTON SUB PURCH LOT 827 W/LNUT	1,202	0	1,202	1,202%	0%	82,303	0	82,303	Annual	Annual	Annual	Annual
U14STAIR	ULH&P DIST WORK - STORA 16	1,278	0	1,278	1,278%	0%	32,264	0	32,264	Annual	Annual	Annual	Annual
314FR344	Verona 41 & 42 Feeder Exits - 314FR	1,340	0	1,340	1,340%	0%	1,340	0	1,340	Annual	Annual	Annual	Annual
304E7924	F686 LOOP THRU THOMAS MORE	1,375	0	1,375	1,375%	0%	1,398	0	1,398	Annual	Annual	Annual	Annual
302E7903	DRY RIDGE INST 10MVA TB1	1,848	0	1,848	1,848%	0%	1,848	0	1,848	Annual	Annual	Annual	Annual
314C7714	RICHWOOD 42 RECOND S OF MT ZION	2,308	0	2,308	2,308%	0%	125,497	0	125,497	Annual	Annual	Annual	Annual

DUKE ENERGY KENTUCKY
 CASE NO. 2009-00202
 Construction Projects - Transmission and Distribution
 Year 2006

Schedule 6a-1

Project	Project Description	Annual Actual Cost	Annual Original Budget	Variance in Dollars	Percent as %	Percent of Budget	Total Actual	Total Budget	Variance in Dollars	Original Budget Start	Original Budget End	Date Actual Start	Date Actual End
303A7127	Verona Substation Upgrd	224,118	165,326	(58,792)	-36%	136%	868,777	509,589	(359,188)	1999	2005	6/7/1999	12/1/2005
303B7348	M Zion 22.4MVA TB	452,415	535,625	73,210	14%	86%	1,149,420	1,819,978	670,558	2002	2003	8/1/2004	12/1/2006
303C7594	Grant-Connect Caps to TB 2	0	0	0	0%	0%	55,953	38,542	(17,411)	2003	2003	11/1/2002	11/1/2003
303D7810	Bellevue-Repiece CB 311 & 313 - 303	1,092	0	(1,092)	0%	0%	67,104	52,171	(14,933)	2005	2005	10/1/2004	2/1/2006
303D7833	LONGBRANCH 22.4MVA 138 13KV TB	11,875	0	(11,875)	0%	0%	1,211,732	771,578	(439,154)	2004	2005	10/1/2003	4/1/2006
303E7890	Fl Mitchell Sub-Rel and remove	66,711	84,592	17,882	21%	79%	67,228	161,296	94,068	2005	2006	5/1/2005	12/1/2006
303E7903	Dry Ridge-Inst 1&1 10.5 MVA TB	557,174	154,348	(412,826)	-267%	367%	913,778	569,353	(344,415)	2006	2007	10/1/2004	12/1/2006
303E7922	Thomas More-Inst 22.4 MVA TB	706,307	213,421	(492,886)	-231%	331%	1,903,205	1,184,829	(718,376)	2005	2005	11/1/2004	10/1/2006
303E8274	DAYTON SUB DEMOLITION	36,270	0	(36,270)	0%	0%	59,304	0	(59,304)	2007	2008	12/1/2004	3/1/2006
303G8744	Dayton Sub-stn 22.4MVA Bk Rew - 303G8744	18,697	0	(18,697)	0%	0%	18,697	0	(18,697)	2007	2007	6/1/2006	-
303G8834	Covington Area Inst 22.4MVA T-RMV - 303G8834	1,324	0	(1,324)	0%	0%	1,324	0	(1,324)	2006	2006	11/1/2006	-
X03U7988	Wilder 138-13KV Transformer	330,553	1,087,054	756,502	70%	30%	334,229	1,099,974	764,745	2006	2007	2/1/2006	12/1/2006
X03U8284	GRANT RTU	8,320	0	(8,320)	0%	0%	89,572	0	(89,572)	2006	2006	4/1/2005	5/1/2006
X03U8292	BEAVER RTU	1,344	0	(1,344)	0%	0%	58,095	0	(58,095)	2006	2006	4/1/2005	3/1/2006
X03U8392	White Tower Sub - Install RTU	54,460	0	(54,460)	0%	0%	54,994	0	(54,994)	2006	2006	11/1/2005	12/1/2006
303F821	ATLAS SUB PURCHASE	7,438	66,614	14,450	22%	78%	367,164	737,908	370,744	2003	2003	3/7/2003	Annual
903G0504	ULH&P MINOR DIST FAILURES	52,164	35,718	(16,446)	-32%	-2%	116,605	1,207,712	1,091,107	Annual	Annual	Annual	Annual
903G0534	ULH&P MAJOR DIST FAILURES	(642)	35,718	9,262	100%	100%	26,767	24,007	(2,760)	Annual	Annual	Annual	Annual
903G7966	ULHP DISTRIBUTION BATTERIES	0	18	(18)	0%	10184%	1,833	0	(1,833)	Annual	Annual	11/1/2006	12/1/2006
U03E8448	CI AGENT SPOCC OIL CONTAINMENT ULH&P DIST	1,833	18	(1,815)	-10084%	0%	2,846,399	3,429,806	(1,416,593)	Annual	Annual	Annual	Annual
U03Z7357	REWINDS MAINTENANCE	61,873	0	(61,873)	0%	0%	0	0	(61,873)	2003	2003	6/29/1905	Bdgt for non-bdgt specifics
U03Z7888	MISC DIST SUB NON-BUDGET WORK	0	102,718	102,718	100%	0%	0	416,734	416,734	2005	2005	Bdgt for non-bdgt specifics	Annual
U03Z7922	MISC NON BUDGET CARRYOVER	0	51,359	51,359	100%	0%	0	197,366	197,366	2005	2005	Bdgt for non-bdgt specifics	Annual
906F0502	ULH&P DISTR TRANSFORMERS	1,358,661	1,346,413	(12,247)	-1%	101%	11,162,462	14,786,032	3,623,570	Annual	Annual	Annual	Annual
310Z18	ZULH&P NEW BUSINESS SOUTH AREA	6,408,302	5,233,433	(1,174,869)	-22%	122%	37,670,118	37,234,861	(435,257)	Annual	Annual	Annual	Annual
312ZLL	ZULH&P LIGHTS SOUTH AREA	323,829	470,835	147,006	31%	69%	3,210,298	3,158,698	(51,600)	Annual	Annual	Annual	Annual
314B7344	Mt Zion 41 & 42 Feeder Exis	235,002	150,039	(84,963)	-57%	157%	267,093	520,425	253,332	2002	2002	5/1/2004	12/1/2006
314C7600	Verona 41 Re-conductor	6	98,756	98,754	100%	0%	0	185,596	185,596	2003	2003	5/1/2004	12/1/2006
314C7677	EMPIRE 42 FIDER EXITS EXTENSION	(920,936)	0	920,936	0%	0%	138,376	108,309	(30,067)	2004	2004	10/1/2003	2/1/2006
314C7731	Verona North Re-conductor	710,705	265,533	(445,172)	-49%	249%	736,553	449,059	(287,524)	2005	2005	6/1/2005	12/1/2006
314D7770	YORK 41 42 43 - FEEDER EXITS	(115,321)	0	(115,321)	0%	0%	228,167	0	(228,167)	2004	2004	10/1/2003	12/1/2006
314D7800	Catletden 41-Recond N/O Sub - 314D	472	0	(472)	0%	0%	112,660	134,290	21,630	2004	2005	5/1/2004	12/1/2006
314D7830	Longbranch- 41 42,43 Ovrhd Idrs	115,131	0	(115,131)	0%	0%	636,544	131,705	(506,839)	2004	2005	11/1/2003	12/1/2006
314E7866	Creac 43 Em-Conv Fl Mitth 44V	143,490	0	(143,490)	0%	0%	164,554	73,770	(90,784)	2005	2005	12/1/2004	12/1/2006
314E7905	Hands 45- Re-conductor	740,200	187,119	(553,082)	-296%	396%	761,961	255,662	(496,299)	2005	2006	10/1/2005	12/1/2006
314E7906	Dry Ridge 41 & 42 Feeder Exis	7,588	0	(7,588)	0%	0%	7,958	32,786	24,828	2007	2007	12/1/2006	12/1/2006
314E7921	Richwood 42- Recond Mt Zion Rd	306,064	360,085	53,991	15%	88%	320,190	568,476	248,286	2005	2005	4/1/2005	12/1/2006
314E7922	Thomas More 41-42 Feeder Exis	414,009	165,249	(248,760)	-151%	251%	435,667	175,384	(260,283)	2005	2006	9/1/2005	12/1/2006
314F8344	Verona 41 & 42 Feeder Exis	30,447	188,501	158,054	84%	16%	23,157	190,722	158,565	2006	2006	11/1/2005	10/1/2006
314F8505	Marshall 111KKU Recond OH	0	0	(0)	0%	0%	0	0	0	2006	2006	11/1/2005	10/1/2006
314ZDA	ZULH&P DIST ASSES SOUTH AREA	60,816	51,230	(9,586)	-100%	0%	136,149	604,127	467,978	Annual	Annual	Annual	Annual
314ZEG	ZULH&P LG DIST IMPR SOUTH AREA	947,514	355,685	(295,869)	83%	17%	1,709,667	2,609,397	899,740	Annual	Annual	Annual	Annual
314ZFL	ZULH&P RL DIST IMPR SOUTH AREA	124,521	495,446	(452,068)	-91%	191%	3,852,173	2,444,180	(1,407,993)	Annual	Annual	Annual	Annual
314ZUR	ZULH&P UG CABLE REPL C SOUTH AREA	1,350,341	1,199,316	(150,026)	-79%	179%	464,745	529,976	65,231	Annual	Annual	Annual	Annual
U14Z7930	MISC DIST LINE NON-BUDGET WORK	0	415,131	415,131	100%	0%	8,349,040	8,003,226	(345,814)	Annual	Annual	Annual	Annual
U14Z7973	MISC NON BUDGET CARRYOVER	0	34,831	34,831	100%	0%	0	2,470,421	2,470,421	2003	2003	2006	Bdgt for non-bdgt specifics
U14ZGL	ZULH LGT DISTRIBUTION	0	226,998	226,998	100%	0%	360,405	609,594	249,189	Annual	Annual	Annual	Annual
U14ZGM	ZULH&P GOV MAIND DIST IMPR	845,895	1,388,246	539,351	39%	61%	8,166,141	7,386,968	(79,173)	Annual	Annual	Annual	Annual

DUKE ENERGY KENTUCKY

CASE NO. 2009-00202

Construction Projects - Transmission and Distribution
Year 2007

Schedule 6a-1

Case No. 2009-00202
Attachment AG-DR-01-006a-1
Page 17 of 20

Project	Project Description	Annual Actual Cost	Annual Original Budget	Variance in Dollars	Percent as	Percent of Budget	Total Actual	Total Budget	Variance in Dollars	Original		Date Actual Start	Date Actual End
										Budget	Percent		
203ZANLG	Analog Circuit Replacement CP2 Dist	17	17	(17)	0%	0%	17	0	(17)	100%	100%	Annual	Annual
214ZLG	ZC&E LG DIST IMPR EAST AREA	3,144	3,144	(3,144)	0%	0%	3,144	0	(3,144)	0%	0%	Annual	Annual
303A7127	Verona Substation Upgd - 303A7127	57,321	57,321	(57,321)	0%	0%	926,098	509,599	(416,509)	0%	0%	1999	2005
303E7890	Fitchell Sub-Rel and remove - 30	2,387	2,387	(2,387)	0%	0%	69,615	161,296	91,681	0%	0%	2005	2005
303E7903	DRY RIDGE INST 10MVA TB1	252,585	252,585	(252,585)	0%	0%	1,166,363	711,754	(454,609)	0%	0%	2006	2007
303G8744	Dayton Sub-Inst 22.4MVA Bk - 303G87	1,231,926	1,231,926	(1,231,926)	-207%	307%	1,250,623	1,186,937	(63,686)	0%	0%	2007	2008
303G8834	Covington Area Inst 22.4MVA T - 30	639,306	639,306	792,359	55%	45%	640,630	761,375	120,745	56%	4%	2007	2008
303G8846	Atlas Sub-Replace Regulators - 303	13,341	13,341	298,403	96%	4%	13,341	18,770	5,429	100%	0%	2007	2008
303G8866	White Tower TB 2- Install - 303G866	450,171	477,919	27,748	6%	94%	450,171	148,075	(302,096)	0%	0%	2007	2008
303ZANLG	Analog Circuit Replacement CP3 Dist	0	21,079	21,079	100%	0%	54,424	54,865	441	100%	0%	Annual	Annual
310ZNLB	ZULH&P NEW BUSINESS SOUTH AREA	4,939,684	4,333,503	(606,001)	-15%	115%	42,642,007	42,548,676	(93,331)	0%	0%	Annual	Annual
312ZLEL	ZULH&P OLE LIGHTS SOUTH AREA	91,004	0	(91,004)	0%	0%	90,695	0	(90,695)	0%	0%	Annual	Annual
312ZLL	ZULH&P LIGHTS SOUTH AREA	256,252	252,303	(3,949)	-2%	102%	3,465,809	3,655,603	169,794	0%	0%	Annual	Annual
314C7731	Verona North Re-conductor - 314C7731	3,750	3,750	(3,750)	0%	0%	246,791	449,059	202,268	0%	0%	2005	2006
314D7770	York 41-42.43 Inst Fdr Emis - 314D	144,925	144,925	(144,925)	0%	0%	74,618	0	(74,618)	0%	0%	2004	2005
314D7800	Criffenden 41-Recnd N/O Sub - 314D	9,029	9,029	(9,029)	0%	0%	29,880	134,290	104,410	0%	0%	2004	2005
314D7830	Longbranch 41-42.43 Inst Fdrs - 31	126,443	126,443	(126,443)	0%	0%	64,987	395,116	(369,871)	0%	0%	2004	2005
314E7889	Ceese 43 Em-Conv Fitchch 4Mv - 31	3,529	3,529	(3,529)	0%	0%	168,083	73,770	(94,313)	0%	0%	2005	2005
314E7905	Hands 45- Re-conductor - 314E7905	(9,809)	9,809	9,809	0%	0%	752,152	265,662	(486,490)	0%	0%	2005	2006
314E7906	Dry Ridge 41 & 42 Feeder Exits - 31	250,378	250,378	(250,378)	0%	0%	258,336	32,786	(225,550)	0%	0%	2007	2007
314E7922	Richwood 42- Recnd Mt Zion Rd - 31	38,505	38,505	(38,505)	0%	0%	359,094	568,476	209,382	0%	0%	2005	2006
314E7956	Thomas More 41-42 Feeder Exits - 31	22,203	22,203	(22,203)	0%	0%	457,870	175,384	(282,486)	0%	0%	2005	2006
314E8505	MARSHALL 41 - NKU REROUTE OH	(3,511)	3,511	3,511	0%	0%	0	0	3,511	0%	0%	2005	2006
314G8756	Dayton 41 - 314G8756	15,141	15,141	23,993	61%	39%	15,141	0	(15,141)	0%	0%	2007	2007
314G8757	Dayton 42 - 314G8757	2,909	2,909	3,315	93%	7%	2,909	0	(2,909)	0%	0%	2007	2007
314G8764	Dayton 43 - 314G8764	5,387	43,384	37,997	88%	12%	5,387	0	(5,387)	0%	0%	2007	2007
314G8840	Covington 41 - 314G8840	15,796	133,225	117,429	88%	12%	15,796	0	(15,796)	0%	0%	2007	2007
314G8844	Covington 42 - 314G8844	1,747	144,198	144,451	99%	1%	1,747	0	(1,747)	0%	0%	2007	2007
314G8846	Covington 43 - 314G8846	146,198	146,198	146,198	100%	0%	0	0	0	0%	0%	2007	2007
314G8857	White Tower 41 Re-conductor - 314G88	63,937	63,937	63,937	100%	0%	0	0	0	0%	0%	2007	2007
314G8865	White Tower 42 - 314G8865	64,397	64,397	64,397	100%	0%	2,358	0	(2,358)	0%	0%	2007	2007
314G8867	White Tower 43 - 314G8867	5,646	219,283	208,637	96%	4%	9,646	0	(9,646)	0%	0%	2007	2007
314ZDA	ZULH&P DIST ASSESS SOUTH AREA	750	176,978	176,228	100%	0%	136,899	759,522	632,623	0%	0%	Annual	Annual
314ZLG	ZULH&P LG DIST IMPR SOUTH AREA	327,156	221,074	(106,082)	-48%	148%	2,036,813	2,901,674	864,861	0%	0%	Annual	Annual
314ZRL	ZULH&P RL DIST IMPR SOUTH AREA	772,557	2,046,491	1,273,934	62%	38%	4,623,795	4,099,620	(524,175)	0%	0%	Annual	Annual
314ZULG	ZULH&P UG CABLE RPLC SOUTH AREA	7,543	77,331	64,688	89%	11%	472,388	604,410	132,022	0%	0%	Annual	Annual
314ZUR	ZULH&P UR DIST IMPR SOUTH AREA	1,238,966	1,423,220	184,254	13%	87%	9,583,291	9,225,206	(358,085)	0%	0%	Annual	Annual
903G0534	ULH&P MAJOR DIST FAILURES	10,549	99,001	88,452	89%	11%	377,713	793,990	416,277	0%	0%	Annual	Annual
903G0534	ULH&P MINOR DIST FAILURES	5,183	58,856	53,683	91%	9%	121,788	1,246,326	1,124,538	0%	0%	Annual	Annual
903G7996	ULH&P DISTRIBUTION BATTERIES	3,931	14,711	10,780	73%	27%	30,698	33,688	2,990	0%	0%	Annual	Annual
906F0502	ULH&P DISTR TRANSFORMERS	1,631,143	1,556,708	(74,435)	-5%	105%	12,793,605	16,426,488	3,632,883	0%	0%	Annual	Annual
914G0550	ZULH&P DISTR IMPROVEMENTS	(1,114)	498,522	499,636	100%	0%	1,896,409	1,424,446	(461,961)	0%	0%	1996	1998
9148160	DISTRIBUTION CAP BANKS	(113)	113	113	0%	0%	(113)	0	113	0%	0%	Annual	Annual
924G0500	ULH&P ELECTRIC METERS	1,312,994	1,312,994	(1,312,994)	0%	0%	6,873,256	11,902,147	5,028,889	0%	0%	Annual	Annual
U03F8446	CL AGENT SPCC OIL CONTAINMENT ULH&P	38,793	38,793	(38,793)	0%	0%	40,627	0	(40,627)	0%	0%	Annual	Annual
U03Z7357	REWINDS MAINTENANCE	37,389	37,389	(37,389)	0%	0%	2,893,788	1,429,806	(1,463,982)	0%	0%	Annual	Annual
U03Z7688	Misc Dist Sub Non-Budget Work	0	56,835	56,835	100%	0%	0	562,759	562,759	0%	0%	Annual	Annual
U14Z7690	Misc Dist Line Non-Budget Work	0	352,410	352,410	100%	0%	0	0	0	0%	0%	Annual	Annual
U14ZGL	ZULH&P DISTRIBUION	0	262,241	262,241	100%	0%	361,227	858,648	497,421	0%	0%	Annual	Annual

DUKE ENERGY KENTUCKY
CASE NO. 2009-00202
Construction Projects - Transmission and Distribution
Year 2008

Project	Project Description	Annual Actual Cost	Annual Original Budget	Variance in Dollars	Percent as	Percent of Budget	Total Actual	Total Budget	Variance in Dollars	Original Budget Start	Original Budget End	Date Actual Start	Date Actual End
114ZUG	ZCGSE UG CABLE RPLC NORTH AREA	38,211	38,211	0	0%	0%	38,211	0	(38,211)	Annual	Annual	Annual	Annual
303A1727	Verona Substation Upgrade - 103A17127	11,235	11,235	0	0%	0%	11,235	0	(11,235)	Annual	Annual	6/1/1999	6/1/2008
303G6874	Dayton Sub-Inst 22.4MVA Bk. - 303G67	474,477	401,424	73,053	18%	118%	1,759,610	1,588,361	(181,249)	Annual	Annual	6/1/2006	12/1/2008
303G68834	Covington Area Inst 22.4MVA T. 30	1,818,787	1,431,655	387,132	27%	127%	2,535,296	2,193,040	(332,256)	Annual	Annual	2007	2008
303G68846	Atlas Sub- Replace Regulators - 303	252,401	311,744	(59,343)	-19%	81%	258,235	237,894	(30,341)	Annual	Annual	2007	2008
303G68866	White Tower TB 2 - Install - 303G6865	420,475	477,919	(57,444)	-12%	88%	583,353	928,090	344,737	Annual	Annual	2007	2008
303G6919	KY UNIV INST NEW 22.4 MVA TR	5,182	5,182	0	0%	0%	5,233	0	(5,233)	Annual	Annual	8/1/2008	12/1/2008
303H0052	Hebron TB 2	976,695	976,695	0	0%	0%	995,295	0	(995,295)	Annual	Annual	2/1/2008	12/1/2008
303J0130	Richwood TB 1 - Install Breaker	28,050	28,050	0	0%	0%	28,519	0	(28,519)	Annual	Annual	6/1/2008	12/1/2008
303J0142	Kenton Sub- Relocate Drawway	27,618	27,618	0	0%	0%	28,018	0	(28,018)	Annual	Annual	7/1/2008	12/1/2008
303ZANLG	Analog Circuit Replacement CP3 Dist	30,919	21,079	9,840	47%	147%	31,607	23,039	(8,568)	Annual	Annual	Annual	Annual
310ZNB	ZULH&P NEW BUSINESS SOUTH AREA	2,047,476	4,333,593	(2,286,117)	-53%	47%	44,690,042	46,882,269	2,192,227	Annual	Annual	Annual	Annual
312ZEL	ZULH&P OLE LIGHTS SOUTH AREA	(14,233)	586,117	(600,350)	-102%	-2%	74,174	586,117	511,943	Annual	Annual	Annual	Annual
312ZLL	ZULH&P LIGHTS SOUTH AREA	76,182	253,303	(176,121)	-70%	30%	3,561,991	3,907,906	346,915	Annual	Annual	Annual	Annual
314C7731	Verona North Reconnector - 314C7731	(35,740)	(35,740)	0	0%	0%	211,051	0	(211,051)	Annual	Annual	Annual	Annual
314F8344	Verona 41 & 42 Feeder Exits - 314F8	3,565	3,565	0	0%	0%	35,722	0	(35,722)	Annual	Annual	6/1/2005	2/1/2008
314G8756	Dayton 41 - 314G8756	100,260	39,134	61,116	156%	256%	116,972	39,134	(77,838)	Annual	Annual	5/1/2007	3/4/2008
314G8757	Dayton 42 - 314G8757	120,704	41,224	79,480	193%	293%	124,469	41,224	(83,245)	Annual	Annual	2008	2008
314G8764	Dayton 43 - 314G8764	382,479	43,384	339,095	782%	882%	393,659	43,384	(350,275)	Annual	Annual	8/1/2007	12/1/2008
314G8840	Covington 41 - 314G8840	936,963	133,225	803,738	603%	703%	964,549	133,225	(831,324)	Annual	Annual	2008	2008
314G8844	Covington 42 - 314G8844	670,706	146,198	524,510	359%	459%	676,448	146,198	(530,250)	Annual	Annual	2008	2008
314G8846	Covington 43 - 314G8846	505,815	146,198	359,617	246%	346%	512,087	146,198	(365,889)	Annual	Annual	2008	2008
314G8857	White Tower 41 - Reconnector - 314G88	7,847	63,937	(56,090)	-88%	12%	7,955	146,198	(138,242)	Annual	Annual	2008	2008
314G8865	White Tower 43 - 314G8865	32,013	66,755	(34,742)	52%	148%	32,904	66,755	34,851	Annual	Annual	10/1/2007	12/1/2008
314H8867	White Tower 42 - 314H8867	315,532	219,283	96,249	44%	144%	329,013	219,283	(109,730)	Annual	Annual	2008	2008
314H8953	Hebron 43	23,204	23,204	0	0%	0%	26,842	0	(26,842)	Annual	Annual	6/1/2008	12/1/2008
314H8954	Hebron 44	8,551	8,551	0	0%	0%	8,649	0	(8,649)	Annual	Annual	7/1/2008	12/1/2008
314H9056	Hebron 45	13,859	13,859	0	0%	0%	14,031	0	(14,031)	Annual	Annual	8/1/2008	12/1/2008
314J0129	Rehovood 41 Line Rearrangement	8,865	8,865	0	0%	0%	8,936	0	(8,936)	Annual	Annual	6/1/2008	12/1/2008
314ZDA	ZULH&P DIST ASSESS SOUTH AREA	453	176,978	(176,525)	-100%	0%	137,352	945,500	809,148	Annual	Annual	Annual	Annual
314ZDG	ZULH&P LG DIST RUPR SOUTH AREA	350,573	221,074	129,599	59%	159%	2,036,813	3,122,748	1,085,935	Annual	Annual	Annual	Annual
314ZRL	ZULH&P RL DIST RUPR SOUTH AREA	492,740	2,046,491	(1,553,751)	-76%	24%	5,116,888	6,136,111	1,019,223	Annual	Annual	Annual	Annual
314ZUG	ZULH&P UG CABLE RPLC SOUTH AREA	2,072	72,331	(70,259)	-97%	3%	474,569	676,741	202,152	Annual	Annual	Annual	Annual
314ZUR	ZULH&P UR DIST RUPR SOUTH AREA	446,607	1,423,220	(974,613)	-68%	32%	10,035,954	10,648,426	612,472	Annual	Annual	Annual	Annual
903G0504	ULH&P MINOR DIST FAILURES	21,482	99,001	(77,519)	-78%	3%	399,240	892,991	493,751	Annual	Annual	Annual	Annual
903G0506	ULH&P MAJOR DIST FAILURES	208,753	58,866	149,887	255%	355%	339,977	1,304,192	964,215	Annual	Annual	Annual	Annual
903G0796	ULH&P DISTRIBUTION BATTERIES	422,406	14,711	(407,695)	-100%	0%	30,698	46,399	(17,701)	Annual	Annual	Annual	Annual
906F0502	ULH&P DISTR TRANSFORMERS	156,178	1,556,708	(1,334,299)	-73%	27%	13,216,014	17,983,196	4,767,182	Annual	Annual	Annual	Annual
924G0500	ULH&P ELECTRIC METERS	166,108	498,522	(332,344)	-67%	33%	7,038,436	12,400,666	5,361,233	Annual	Annual	Annual	Annual
CAPPA	Capacitor Install/Ram	28,194	28,194	0	0%	0%	28,194	0	(28,194)	Annual	Annual	Annual	Annual
CSFA	Circuit Sectionalization	11,846	11,846	0	0%	0%	11,846	0	(11,846)	Annual	Annual	Annual	Annual
CSPPA	Transformer Retrofit	63,931	63,931	0	0%	0%	63,931	0	(63,931)	Annual	Annual	Annual	Annual
GLPRDFA	Pole Repl Gnd Line/D	47,815	47,815	0	0%	0%	47,815	0	(47,815)	Annual	Annual	Annual	Annual
MOFA	Major Outage Followup-D	13,301	13,301	0	0%	0%	13,301	0	(13,301)	Annual	Annual	Annual	Annual
NTRC-CAPPA	Electric Meter Capital	31,387	31,387	0	0%	0%	31,387	0	(31,387)	Annual	Annual	Annual	Annual
NSFA	Customer Adds-AMV-D	1,721,848	1,721,848	0	0%	0%	1,721,848	0	(1,721,848)	Annual	Annual	Annual	Annual
NEVA-CAPPA	New Capacitors	5,296	5,296	0	0%	0%	5,296	0	(5,296)	Annual	Annual	Annual	Annual
OLENFA	Lighting OLE-Inst	(30,546)	(30,546)	0	0%	0%	(30,546)	0	30,546	Annual	Annual	Annual	Annual
OLEG8PPFA	Light Repl-OLE	13,458	13,458	0	0%	0%	13,458	0	(13,458)	Annual	Annual	Annual	Annual

Schedule 6a-1

DUKE ENERGY KENTUCKY

CASE NO. 2009-00202

Construction Projects - Transmission and Distribution
Year 2008

Schedule 6a-1

Project	Project Description	Annual Actual Cost	Annual Original Budget	Variance in		Percent of Budget	Total Actual	Total Budget	Variance in		Original Budget Start	Original Budget End	Date Actual Start	Date Actual End
				Dollars	Percent				Dollars	Percent				
ORDFA	Outage Restoration Cap-D	68,633	68,633	0%	0%	5,421,227	0	(5,421,227)	Annual	Annual	Annual	Annual	Annual	Annual
PLCFA	UG Cable Repl-PLC	14,278	14,278	0%	0%	43,392	0	(43,392)	Annual	Annual	Annual	Annual	Annual	Annual
PRDFA	Pole Repl Other-D	168,354	168,354	0%	0%	168,354	0	(168,354)	Annual	Annual	Annual	Annual	Annual	Annual
RCLFA	Recloser Ins/Rem	4,436	4,436	0%	0%	4,436	0	(4,436)	Annual	Annual	Annual	Annual	Annual	Annual
REGFA	Regulator Ins/Rem	19,548	19,548	0%	0%	19,548	0	(19,548)	Annual	Annual	Annual	Annual	Annual	Annual
RELDFA	Relocation-D	175,034	175,034	0%	0%	178,449	0	(178,449)	Annual	Annual	Annual	Annual	Annual	Annual
RELFDA	Reliability Other-FOD	184,490	184,490	0%	0%	184,490	0	(184,490)	Annual	Annual	Annual	Annual	Annual	Annual
SCFOFA	System Capacity-FO	89,740	89,740	0%	0%	89,740	0	(89,740)	Annual	Annual	Annual	Annual	Annual	Annual
SLFA	Light Repl-Tariff	25,584	25,584	0%	0%	25,584	0	(25,584)	Annual	Annual	Annual	Annual	Annual	Annual
U03FB448	CL AGENT SPOC OIL CONTAMINMENT ULH&P	(540)	56,835	0%	0%	39,252	0	(39,252)	Annual	Annual	Annual	Annual	Annual	Annual
U03Z7688	Misc Dist Sub Non-Budget Work	352,410	352,410	-100%	0%	0	619,594	619,594	Annual	Annual	Annual	Annual	Annual	Annual
U14Z7690	Misc Dist Line Non-Budget Work	262,241	262,241	-100%	0%	0	352,410	352,410	Annual	Annual	Annual	Annual	Annual	Annual
U14ZGL	ZULH GLUT DISTRIBUTION	820,227	1,083,031	-24%	78%	9,672,737	9,716,312	43,575	Annual	Annual	Annual	Annual	Annual	Annual
U14ZGM	ZULH&P GOV MAND DIST IMPR	98,064	381,453	-74%	28%	18,038,898	2,700,157	(15,338,741)	Annual	Annual	Annual	Annual	Annual	Annual
U14ZKVCH	Capacitor Change Out Program	12,645	42,977	-71%	29%	12,645	102,732	30,332	Annual	Annual	Annual	Annual	Annual	Annual
U14ZMCO	Major Outage Follow Up	102,732	102,732	-100%	0%	0	102,732	102,732	Annual	Annual	Annual	Annual	Annual	Annual
U14ZRCL	Recloser Change Out Program	28,070	28,070	-100%	0%	2,636	29,070	26,433	Annual	Annual	Annual	Annual	Annual	Annual
U14ZREG	Regulator Change Out Program	24,896	24,896	-100%	0%	11,777	24,896	13,120	Annual	Annual	Annual	Annual	Annual	Annual
U14ZTRFE	Danger Tree Clearing Dist ULHP	19,704	19,704	0%	132%	43,340	19,704	(23,626)	Annual	Annual	Annual	Annual	Annual	Annual
UCGFA	UG Cable Repl	102,684	102,684	0%	0%	102,684	0	(102,684)	Annual	Annual	Annual	Annual	Annual	Annual
ULH&P	ULH&P STORM BUDGET	80,112	162,656	-51%	49%	631,562	1,373,719	742,157	Annual	Annual	Annual	Annual	Annual	Annual
UNW&P	MW KENTUCKY PROJECT METERS	114,538	114,538	-100%	0%	0	114,538	114,538	Annual	Annual	Annual	Annual	Annual	Annual
VANDOTFA	Distr Line Cr Removal	24,919	24,919	0%	0%	25,023	0	(25,023)	Annual	Annual	Annual	Annual	Annual	Annual
302D2779	Blackwell Subinst 138.46 kV Tr. 3	919,211	919,211	0%	0%	4,986,324	4,339,634	(646,690)	Annual	Annual	2004	2007	5/1/2004	6/1/2008
302G6860	White Tower TR 2 Transmission .302	2,880	2,880	0%	0%	79,172	7,021	(72,151)	Annual	Annual	2008	2008	9/1/2007	5/1/2008
302H9041	Kenton Substia-Self Property	63	63	0%	0%	(466,405)	0	466,405	Annual	Annual	2005	2005	7/1/2004	12/1/2007
304D27876	Feeder 966-Loop Through Villa - 304	3,463	3,463	0%	0%	3,463	28,637	25,174	Annual	Annual	2005	2005	4/1/2008	4/1/2008
304G6809	Feeder 965-Loop Through Villa - 304	5,534	5,534	0%	0%	82,904	129,997	47,093	Annual	Annual	2008	2008	3/1/2007	6/1/2008
304H9033	Rel Major Cap T Equip Repl	112,431	112,431	-100%	0%	0	0	0	Annual	Annual	2009	2009	Annual	Annual
CERTFA	Pole Repl Gnd Line-T	4,440	4,440	0%	0%	4,440	0	(4,440)	Annual	Annual	Annual	Annual	Annual	Annual
CLPRTFA	Pole Repl Other-T	11,075	11,075	0%	0%	11,075	0	(11,075)	Annual	Annual	Annual	Annual	Annual	Annual
PRTFFA	Pole Repl Gnd Line-T	12,012	12,012	0%	0%	12,013	0	(12,013)	Annual	Annual	Annual	Annual	Annual	Annual
RELTFA	Relocation-T	43,226	43,226	0%	0%	43,226	0	(43,226)	Annual	Annual	Annual	Annual	Annual	Annual
U02Z7693	ULHP MINOR TRANS SUB FAILURES	223,648	223,648	-100%	0%	0	247,557	24,909	Annual	Annual	Annual	Annual	Annual	Annual
U04ZGM	ZULH&P GOV MAND TRANS IMPR	52,261	170,538	-69%	3%	1,678,536	3,055,067	1,376,531	Annual	Annual	Annual	Annual	Annual	Annual
U04ZTRFE	Danger Tree Clearing Trans ULHP	1,739	48,149	-95%	4%	41,892	50,684	8,792	Annual	Annual	Annual	Annual	Annual	Annual
U04ZUR	ZULH&P UPGR/REPL TRANS IMPR	(37,939)	(48,395)	-178%	-78%	415,017	742,779	327,762	Annual	Annual	Annual	Annual	Annual	Annual
VNATDUR	Trans Line Cr Removal	669	669	0%	0%	679	0	(679)	Annual	Annual	Annual	Annual	Annual	Annual
X04UB934	F965 & F5967 RELOCATE AT WILDERS	5,298	5,298	0	0	107,731	0	(107,731)	Annual	Annual	Annual	Annual	Annual	Annual
2008 Total		16,247,091	16,113,788	(1,871,597)									11/1/2005	5/1/2008

DUKE ENERGY KENTUCKY
CASE NO. 2009-00202
Calculation of Capital Construction Project Slippage Factor - Electric Operations

Case No. 2009-00202
Attachment AG-DR-01-006a-2
Page 1 of 1

Source: Schedule 6a-1 - Construction Projects - Electric Operations

Schedule 6a-2

Years	Annual Actual Cost	Annual Original Budget	Variance in Dollars	Variance as Percent	Slippage Factor
2008	\$ 16,247,091	\$ 18,118,788	\$ (1,871,697)	-10.3%	89.670%
2007	\$ 18,182,345	\$ 17,802,443	\$ 379,902	2.1%	102.134%
2006	\$ 20,975,499	\$ 19,337,408	\$ 1,638,091	8.5%	108.471%
2005	\$ 45,640,691	\$ 51,967,774	\$ (6,327,083)	-12.2%	87.825%
2004	\$ 25,857,419	\$ 21,608,327	\$ 4,249,092	19.7%	119.664%
2003	\$ 31,884,469	\$ 21,702,445	\$ 10,182,024	46.9%	146.916%
2002	\$ 43,802,330	\$ 41,904,911	\$ 1,897,419	4.5%	104.528%
2001	\$ 65,346,502	\$ 65,514,570	\$ (168,068)	-0.3%	99.743%
2000	\$ 26,249,513	\$ 29,024,757	\$ (2,775,244)	-9.6%	90.438%
1999	\$ 17,469,291	\$ 16,092,015	\$ 1,377,276	8.6%	108.559%
Total	\$ 311,655,148	\$ 303,073,439	\$ 8,581,710	2.8%	102.832%
10 Year Average Slippage Factor (Mathematic Average of the Yearly Slippage Factor / 10 years)					105.795%

The Annual Actual Cost, Annual Original Budget, Variance in Dollars, and Variance as Percent are to be taken from Schedule 1a. Total all projects for a given year.

The Slippage Factor is calculated by dividing the Annual Actual Cost by the Annual Original Budget. Calculate a Slippage Factor for each year and the Totals line. Carry Slippage Factor percentages to 3 decimal places.

Duke Energy Kentucky, Inc.
Case No. 2009-00202
First Set Attorney General Data Requests
Date Received: August 17, 2009

AG-DR-01-007

REQUEST:

For each of the jurisdictional electric (excl. of non DE-Ky facilities) rate base components shown on WPA-1d (summing to \$617,170,042), provide the equivalent balances as of the end of the base period.

RESPONSE:

See WPA-1b in the Company's July 1, 2009, application for the jurisdictional electric balances as of the end of the base period.

PERSON RESPONSIBLE: Robert M. Parsons

Duke Energy Kentucky, Inc.
Case No. 2009-00202
First Set Attorney General Data Requests
Date Received: August 17, 2009

AG-DR-01-008

REQUEST:

Please provide a side-by-side comparison, by detailed FERC plant account, of the John Spanos proposed depreciation rates in this case and the existing PSC-approved depreciation rates.

RESPONSE:

See Attachment AG-DR-01-008 for a side-by side comparison by detailed FERC plant account of the proposed depreciation rates and the existing approved rates.

PERSON RESPONSIBLE: Brenda R. Melendez

DUKE ENERGY KENTUCKY
COMPARISON OF CURRENT AND PROPOSED DEPRECIATION ACCRUALS

PLANT ACCOUNT	ACCOUNT DESCRIPTION	Current Depreciation Rates (1)	Proposed Depreciation Rates
DISTRIBUTION PLANT			
2041	Rights of Way	0.00%	0.00% (3)
2050	Structures and Improvements	0.40%	0.44%
2110	Liquified Petroleum Gas Equipment	2.45%	2.63%
2741	Rights of Way	1.39%	1.39%
2750	Structures and Improvements	1.12%	0.89%
2761	Mains - Cast Iron, Copper and All Valves	0.49%	6.87%
2762	Mains - Distribution Line - Steel	2.04%	2.44%
2763	Mains - Distribution Line - Plastic	2.56%	2.43%
2765	Mains - Feeder Line - Steel	2.04%	2.25%
2780	System Meas & Reg - General	2.08%	2.79%
2781	System Meas & Reg - Electronic	1.39%	4.61%
2782	Dist Regulating Equip - General	3.71%	1.96%
2801	Services - Cast Iron, Copper and Valves	0.00%	3.30%
2802	Services - Steel	1.35%	3.50%
2803	Services - Plastic	2.80%	3.80%
2810	Meters	2.71%	3.96%
2811	Meters - Leased	2.71%	3.19%
2820	Meter Installations	3.16%	2.87%
2821	Meter Installations - Leased	3.16%	2.96%
2830	House Regulators	2.87%	2.86%
2831	House Regulators - Leased	2.87%	2.89%
2840	House Regulator Installations	3.02%	2.10%
2841	House Regulator Installations - Leased	3.02%	2.75%
2850	Industrial Meas. & Reg. Station Equip.	3.22%	2.22%
2851	Industrial Meas. & Reg. Station Equip. - Comm	2.58%	6.01%
2870	Other Equipment	10.77%	5.53%
2871	Other Equipment - Street Lighting	3.73%	3.60%
2910	Office Furniture and Equipment	5.48%	3.77%
2921	Trailers	0.00%	1.59% (2)
2940	Tools, Shop, & Garage Equipment	4.01%	4.14%
2960	Power Operated Equipment	0.00%	0.00% (2), (3)
2980	Miscellaneous Equipment	0.00%	4.68%
COMMON PLANT			
1701	AMI Meters - Leased	5.61%	7.03%
1900	Structures and Improvements - Erlanger	6.78%	2.36%
1900	Structures and Improvements - Florence	5.94%	3.30%
1900	Structures and Improvements - 19th and Augustine	5.94%	1.16%
1900	Structures and Improvements - Minor Structures	5.94%	2.87%
1910	Office Furniture and Equipment	12.36%	14.37%
1930	Stores Equipment	48.47%	48.63%
1940	Tools, Shop, & Garage Equipment	6.27%	4.70%
1970	Communication Equipment	13.62%	5.58%
1980	Miscellaneous Equipment	6.65%	7.04%

- (1) Current Gas depreciation rates were approved by the KYPSC in case No. 2005-00042
(2) Depreciation charged to transportation expense
(3) Fully depreciated

Duke Energy Kentucky, Inc.
Case No. 2009-00202
First Set Attorney General Data Requests
Date Received: August 17, 2009

AG-DR-01-009

REQUEST:

Reference Schedule B-3.2, page 4 of 4: Explain the proposed depreciation/amortization expense of \$2,705 considering that the 13-month average test period accumulated reserve balance is already negative by \$5,039.

RESPONSE:

Account 19300 – Common Stores Equipment has a 13-month average plant balance of \$5,563 and a 13-month average accumulated reserve for depreciation balance of (\$5,039), a debit balance, for the forecasted period. Therefore, the net plant balance for this account is \$10,602. The proposed depreciation accrual rate of 48.63% results in an annual depreciation expense of \$2,705. This annual expense amount will result in the account being fully depreciated in 3.9 years. The debit accumulated reserve for depreciation balance is a result of previous retirements that are credited to plant and debited to the accumulated reserve for depreciation. This account will be depreciated until the reserve balance, a credit, equals the debit plant balance.

PERSON RESPONSIBLE: Robert M. Parsons / Brenda R. Melendez

Duke Energy Kentucky, Inc.
Case No. 2009-00202
First Set Attorney General Data Requests
Date Received: August 17, 2009

AG-DR-01-010

REQUEST:

Reference Attachment RMP-2, page 3 of 3: Explain why the factor of 1.004349 is applied to the weighted common equity cost rather than the weighted debt cost and why the factor of 1.64378 is applied to the weighted debt cost rather than the weighted common equity cost.

RESPONSE:

The factors were inadvertently switched and applied to the wrong classes of capital. Attachment AG-DR-01-010 is a revised calculation of Attachment RMP-2.

PERSON RESPONSIBLE: Robert M. Parsons

PURCHASED GAS ADJUSTMENT
COMPANY NAME: DUKE ENERGY KENTUCKY, INC.

SUPPLEMENTAL MONTHLY REPORT

ESTIMATED COST OF GAS INJECTED AND WITHDRAWN FROM STORAGE

Details for the EGC Rate in Effect as of March, 2010

Line No.	Month	Beginning Storage Inventory	<u>Monthly Storage Activity</u>		Ending Storage Inventory
			Injected	Withdrawn	
1	January 2010	\$9,709,615	\$0	\$2,952,467 (a)	\$6,757,148
2	February 2010	\$6,757,148	\$0	\$2,008,194 (b)	\$4,748,954
3	March 2010	\$4,748,954	\$0	\$2,440,624 (b)	\$2,308,330

(a) Actual
(b) Estimated

PURCHASED GAS ADJUSTMENT
COMPANY NAME: DUKE ENERGY KENTUCKY, INC.

SUPPLEMENTAL MONTHLY REPORT

ESTIMATED CONTRACT STORAGE CARRYING COSTS

Details for the EGC Rate in Effect as of March, 2010

Line No.	Ending Storage Balance Month	Estimated Ending Storage Inventory	Average Monthly Storage Inventory Balance	Avg Storage Balance times Monthly Cost of Capital (1)	Estimated Monthly MCF	\$/MCF
1	January 2010	\$6,757,148		0.934167%		
2	February 2010	\$4,748,954				
3	March 2010	\$2,308,330	\$3,528,642	\$32,963	1,505.786	\$0.022

Note (1). 9.10% divided by 12 months = 0.758333%. See Page 3 of 3.

PURCHASED GAS ADJUSTMENT
COMPANY NAME: DUKE ENERGY KENTUCKY, INC.

SUPPLEMENTAL MONTHLY REPORT

CALCULATION OF PRE-TAX RATE OF RETURN

Details for the EGC Rate in Effect March, 2010

Line No.	CLASS OF CAPITAL	13 MONTH AVG BALANCE (\$)	% OF TOTAL	% COST	WEIGHTED COST %	GROSS REVENUE CONVERSION FACTOR	PRE-TAX RETURN
1	Common Equity	411,218,278	49.901%	11.000%	5.489%	1.64378	9.023%
2	Long-Term Debt	367,408,791	44.585%	4.657%	2.076%	1.004349	2.085%
3	Short-Term Debt	<u>45,441,090</u>	5.514%	1.917%	<u>0.106%</u>	1.004349	<u>0.106%</u>
4	Total Capital	<u>824,068,159</u>	<u>100.000%</u>		<u>7.671%</u>		<u>11.210%</u>

Duke Energy Kentucky, Inc.
Case No. 2009-00202
First Set Attorney General Data Requests
Date Received: August 17, 2009

AG-DR-01-011

REQUEST:

Please update WPB-5 1b and WPB-5.1g with actual balances through June 2009.

RESPONSE:

See Attachment AG-DR-01-011.

PERSON RESPONSIBLE: Robert M. Parsons

DUKE ENERGY KENTUCKY, INC.
GAS DEPARTMENT
CASE NO 2009-00202
THIRTEEN MONTH AVERAGE BALANCE GAS ENRICHER LIQUIDS
FOR THE BASE PERIOD AND THE FORECAST PERIOD

WPB-5.1b
WITNESS RESPONSIBLE:
R M PARSONS

LINE NO.	MONTH	ACCT 151126 AMOUNT (A) \$	ALLOC. (B) %	ALLOCATED AMOUNT	
1	<u>Base Period</u>				
2	October 2008	1,280,702	35.00%	448,246	
3	November	1,280,702	35.00%	448,246	
4	December	1,240,052	35.00%	434,018	
5	January 2009	1,086,217	35.00%	380,176	
6	February	1,067,216	35.00%	373,526	
7	March	1,016,582	35.00%	355,804	
8	April	1,016,582	35.00%	355,804	
9	May	1,016,582	35.00%	355,804	
10	June	1,138,108	35.00%	398,338	
11	July	1,016,582	35.00%	355,804	
12	August	1,016,582	35.00%	355,804	
13	September	1,016,582	35.00%	355,804	--> To Sch. WPA-1b
14					
15	<u>Forecasted Period</u>				
16	January 2010	1,016,582	35.00%	355,804	
17	February	1,016,582	35.00%	355,804	
18	March	1,016,582	35.00%	355,804	
19	April	1,016,582	35.00%	355,804	
20	May	1,016,582	35.00%	355,804	
21	June	1,016,582	35.00%	355,804	
22	July	1,016,582	35.00%	355,804	
23	August	1,016,582	35.00%	355,804	
24	September	1,016,582	35.00%	355,804	
25	October	1,016,582	35.00%	355,804	
26	November	1,016,582	35.00%	355,804	
27	December	1,016,582	35.00%	355,804	
28	January 2011	1,016,582	35.00%	355,804	
29	Total	<u>13,215,566</u>		<u>4,625,452</u>	
30					
31	13 Month Average - Forecast Period	<u>1,016,582</u>		<u>355,804</u>	--> To Sch. WPA-1b

(A) Source: Company Records
(B) Percent Applicable to Kentucky Customers.

DUKE ENERGY KENTUCKY, INC.
GAS DEPARTMENT
CASE NO. 2009-00202
NATURAL GAS STORAGE BALANCE
BASE PERIOD AND FORECAST PERIOD

WPB-5.1g
WITNESS RESPONSIBLE:
R. M. PARSONS

LINE NO.	MONTH	AMOUNT (A) \$
1	<u>Base Period</u>	
2	October 2008	13,206,988
3	November	12,389,900
4	December	9,751,067
5	January 2009	6,757,148
6	February	4,748,954
7	March	2,308,330
8	April	2,892,430
9	May	4,246,504
10	June	5,580,415
11	July	2,308,330
12	August	2,308,330
13	September	2,308,330
14		
15	<u>Forecasted Period</u>	
16	January 2010	2,308,330
17	February	2,308,330
18	March	2,308,330
19	April	2,308,330
20	May	2,308,330
21	June	2,308,330
22	July	2,308,330
23	August	2,308,330
24	September	2,308,330
25	October	2,308,330
26	November	2,308,330
27	December	2,308,330
28	January 2011	2,308,330
29	Total	<u>30,008,291</u>
30		
31	Thirteen Month Average Balance	<u>2,308,330</u>

↓
To WPA-1d

(A) Company Records

Duke Energy Kentucky, Inc.
Case No. 2009-00202
First Set Attorney General Data Requests
Date Received: August 17, 2009

AG-DR-01-012

REQUEST:

Please provide the actual Customer Advances for Construction balances for each month in 2007, 2008 and 2009 through June.

RESPONSE:

<u>Month</u>	<u>2007</u>	<u>2008</u>	<u>2009</u>
January	(2,131,616)	(1,983,212)	(1,656,786)
February	(2,125,507)	(2,121,097)	(1,667,232)
March	(2,104,850)	(1,904,127)	(1,638,646)
April	(2,073,090)	(1,865,820)	(1,645,018)
May	(2,069,147)	(1,864,212)	(1,672,508)
June	(2,072,004)	(1,799,305)	(1,582,005)
July	(2,091,279)	(1,805,881)	
August	(2,104,844)	(1,790,659)	
September	(2,043,593)	(1,797,507)	
October	(1,945,439)	(1,748,324)	
November	(1,989,856)	(1,747,345)	
December	(1,948,099)	(1,674,369)	

PERSON RESPONSIBLE: Robert M. Parsons

Duke Energy Kentucky, Inc.
Case No. 2009-00202
First Set Attorney General Data Requests
Date Received: August 17, 2009

AG-DR-01-013

REQUEST:

With regard to WPB-6b (accumulated deferred income taxes), please provide the following information:

- a. Copy of this exhibit that is in larger font so the numbers will be more legible.
- b. WPB-6b shows that the 13-month average net ADIT balance of \$35,178,614 would be \$36,686,905 without the consideration of the prepaid ADIT balance of \$1,508,291 for unbilled revenue ADIT. WPA-1d shows that the Company then reduced this adjusted ADIT balance of \$36,686,905 by \$665,328 for "liberalized depreciation." Please explain what this liberalized depreciation balance of \$665,328 represents and why it should be used to reduce the pro forma test period ADIT rate base balance.
- c. Explain why similar unbilled revenue ADIT and "liberalized depreciation" ADIT adjustments were not made to the proposed electric jurisdictional ADIT balance of \$68,260,647.
- d. Provide a reconciliation between the 13-month average test period deferred income tax balance of \$34,217,886 on Schedule B-1, line 10 and the corresponding test period deferred income tax balance of \$35,178,614 on WPB-6b.

RESPONSE:

- a. See Attachment AG-DR-01-013a.
- b. As shown on WPB-6d, the liberalized depreciation adjustment of \$665,328 is the portion of the liberalized depreciation ADIT balance related to facilities devoted to other than DE-Kentucky customers. This reduces the ADIT rate base balance because it is non-jurisdictional in this case.
- c. There is no unbilled revenue-fuel deferral for the Company's electric operations. In addition, there is no electric plant that is not devoted to other than DE-Kentucky customers that would result in an adjustment to the liberalized depreciation ADIT balance.

- d. This reconciliation is provided on line 11 of Schedule B-6, page 2 of 2. As stated in footnote (G) on that schedule, the adjustment amount is the liberalized depreciation related to other than DE-Kentucky customers (\$665,328) and the ADIT balance related to unrecovered purchased gas costs (\$295,400).

PERSON RESPONSIBLE: Robert M. Parsons

DUKE ENERGY KENTUCKY, INC.
CASE NO. 2009-00202
CERTAIN DEFERRED CREDITS AND ACCUMULATED DEFERRED INCOME TAXES
DATA: BASE PERIOD "X" FORECASTED PERIOD
THIRTEEN MONTH AVERAGE BALANCE

WPB-6b
WITNESS RESPONSIBLE:
R. M. PARSONS

LINE NO.	ACCOUNT NUMBER	DESCRIPTION	SEPTEMBER 2010	OCTOBER 2010	NOVEMBER 2010	DECEMBER 2010	JANUARY 2011	TOTAL	13 MONTH AVERAGE
1		GAS							
2	252	Customers' Advances for Construction	(1,638,646)	(1,638,646)	(1,638,646)	(1,638,646)	(1,638,646)	(21,302,398)	(1,638,646)
3									
4	255	Investment Tax Credits:							
5		3% Credit	(7,807)	(7,508)	(7,209)	(6,911)	(6,672)	(109,327)	(8,410)
6		4% Credit	(43,713)	(43,279)	(42,845)	(42,414)	(41,980)	(579,559)	(44,581)
7		10% Credit	(1,027,679)	(1,022,352)	(1,017,025)	(1,011,697)	(1,006,370)	(13,498,327)	(1,038,333)
8		Total Investment Tax Credits	(1,079,199)	(1,073,139)	(1,067,079)	(1,061,022)	(1,055,022)	(14,187,213)	(1,091,324)
9									
10		Accumulated Deferred Income Taxes:							
11	190	Total Account 190	11,329,057	11,333,265	11,337,473	11,341,681	11,345,889	147,168,333	11,320,641
12	190	Unbilled Revenue - Fuel	1,563,155	1,590,587	1,618,019	1,645,451	1,672,883	19,607,786	1,508,291
13	282	Account 282 - Other	(1,580,542)	(1,587,647)	(1,594,752)	(1,601,857)	(1,608,962)	(20,362,316)	(1,566,332)
14	282	Liberalized Depreciation	(43,700,931)	(43,949,822)	(44,198,713)	(44,447,604)	(44,696,495)	(561,640,937)	(43,203,149)
15	283	Account 283 - Other	(2,843,893)	(2,794,507)	(2,745,121)	(2,695,735)	(2,646,349)	(38,254,645)	(2,942,665)
16	283	Unrecovered Purchased Gas Cost	(295,400)	(295,400)	(295,400)	(295,400)	(295,400)	(3,840,200)	(295,400)
17		Total Deferred Income Taxes	(35,528,554)	(35,703,524)	(35,878,494)	(36,053,464)	(36,228,434)	(457,321,979)	(35,178,614)
18									
19		ELECTRIC							
20	252	Customers' Advances for Construction	0	0	0	0	0	0	0
21									
22	255	Investment Tax Credits: 10%	(291,205)	(283,872)	(276,539)	(269,204)	(263,323)	(3,977,771)	(305,982)
23									
24		Accumulated Deferred Income Taxes:							
25	190	Total Account 190	(160,618)	(147,677)	(134,736)	(121,795)	(108,854)	(2,424,500)	(186,500)
26	282	Total Account 282	(62,110,008)	(62,315,618)	(62,521,228)	(62,726,838)	(62,932,448)	(802,084,244)	(61,698,788)
27	283	Total Account 283	(6,088,763)	(5,945,465)	(5,802,167)	(5,658,869)	(5,515,571)	(82,879,667)	(6,375,359)
28		Total Deferred Income Taxes	(68,359,389)	(68,408,760)	(68,458,131)	(68,507,502)	(68,556,873)	(887,388,411)	(68,260,647)
29									
30		NON-UTILITY							
31									
32	255	Investment Tax Credits:	(1,424,216)	(1,357,665)	(1,291,114)	(1,224,564)	(1,171,582)	(20,258,705)	(1,558,302)
33									
34		Accumulated Deferred Income Taxes:							
35	190	Total Account 190	(332,984)	(332,984)	(332,984)	(332,984)	(332,984)	(4,328,792)	(332,984)
36	282	Total Account 282	(64,682,012)	(64,378,752)	(64,075,492)	(63,772,232)	(63,468,972)	(848,750,916)	(65,288,532)
37	283	Total Account 283	128,243	127,206	126,169	125,132	124,095	1,694,121	130,317
38		Total Deferred Income Taxes	(64,886,753)	(64,584,530)	(64,282,307)	(63,980,084)	(63,677,861)	(851,385,587)	(65,491,199)

Duke Energy Kentucky, Inc.
Case No. 2009-00202
First Set Attorney General Data Requests
Date Received: August 17, 2009

AG-DR-01-014

REQUEST:

Please consider the following pro forma income tax determinations for the Forecasted Test Period Gas operations:

Operating Revenues	\$124,681,347	C-1, L1
Operating Expense Before Income Taxes	<u>(113,627,963)</u>	C-1, L7
Net Operating Revenues	11,053,384	
Pro Forma Interest Expense	<u>(5,455,996)</u>	WPD-2.18a
Net Taxable Income	5,597,388	
SIT @ 6% x \$5,597,388	335,843	
FIT @ 35% x (\$5,597,388 - \$335,843)	1,841,541	
Amortization of ITC	<u>(72,657)</u>	
Total Calculated Pro Forma Income Tax	<u>\$ 2,104,727</u>	

Please explain why this total amount of calculated pro forma income tax for the Forecasted Test Period is \$415,843 lower than the Company's proposed pro forma income taxes for the Forecasted Test Period of \$2,520,570 (SIT of \$402,097 + FIT of \$2,117,873). Provide all factors that have caused this income tax difference and the underlying calculations for the \$415,843 income tax difference.

RESPONSE:

See Attachment AG-DR-01-014.

PERSON RESPONSIBLE: Robert M. Parsons

DUKE ENERGY KENTUCKY

Reconciliation of Income Tax Expense

AG's Calculated Pro Forma Income Tax	\$ 2,104,727
Reconciling Items:	
Interest Expense ($\$1,067,156 * 38.9\%$)	415,123 (a)
Permanent Differences ($-\$68,552 * 38.9\%$)	(26,667)
State ARAM	(6,938)
State Flow-through	13,877
Federal ARAM	(94,556)
Federal Flow-through	83,512
Federal Impact of State Miscellaneous Adjustment ($\$1,499,627 * 6% * 35\%$)	<u>31,492 (b)</u>
Company's Proposed Pro Forma Income Tax (Sch E-1)	<u><u>\$ 2,520,570</u></u>

- (a) The Company followed the Commission's previous orders and calculated the adjustment to interest expense based on the amount of book interest expense, not the interest included in the income tax calculation.
- (b) The Company did not include the federal effect of the state deferred tax on the Bonus Depreciation adjustment in the deferred tax calculation.

Duke Energy Kentucky, Inc.
Case No. 2009-00202
First Set Attorney General Data Requests
Date Received: August 17, 2009

AG-DR-01-015

REQUEST:

WPD-2.18a shows that the Company has proposed a test period gas interest expense deduction of \$5,244,336. In this regard, please provide the following information:

- a. What is the total interest expense amount (in total and as shown by interest component) that has actually been used as a tax deduction in the determination of the Forecasted Test Period unadjusted gas income taxes?
- b. WPE-1a and Schedule E-1, page 1 of 3 shows that the interest expense amount actually used as a tax deduction in the determination of the Forecasted Test Period unadjusted gas income taxes amounts to \$4,177,180. Please confirm this. If you do not agree, explain your disagreement.
- c. If the response to part (a) above is different than the interest expense amount of \$4,177,180 referenced in part (b) above, explain why and provide a reconciliation between these two amounts.
- d. Provide the reasons for the difference and a detailed reconciliation between the income tax amount of \$4,177,180 referenced in part (b) above and the test period expense amount of \$5,244,336 used on WPD-2.18a.

RESPONSE:

- a. The interest expense amount used as a tax deduction in the determination of the Forecasted Test Period unadjusted gas income taxes is as follows:

<u>Description</u>	<u>Amount</u>
Interest on Long-term Debt	4,192,066
Amortization of Debt Discount And Expense	63,510
Amortization of Loss on Recquired Debt	56,016
Other Interest Expense	16,948
Allow For Brwd Funds Used Dur Const - Credit	<u>(151,360)</u>
Net Interest Charges	<u><u>4,177,180</u></u>

b. Correct.

c. N/A

d. The amounts are different because Schedule E-1 uses interest expense derived from the Company's forecast while the interest expense on WPD-2.18b is calculated using the formula approach as directed by the Commission in its order in Case No. 92-346 and in Case No. 2005-00042.

<u>Description</u>	Sch. E-1	WPD-2 18b	<u>Variance</u>
	<u>Amount</u>	<u>Amount</u>	
Interest on Long-term Debt	4,192,066	5,181,056	988,990
Interest on Short-term Debt	0	63,280	63,280
Amortization of Debt Discount And Expense	63,510		(63,510)
Amortization of Loss on Reacquired Debt	56,016		(56,016)
Other Interest Expense	16,948		(16,948)
Allow For Brwd Funds Used Dur Const - Credit	<u>(151,360)</u>		<u>151,360</u>
Net Interest Charges	<u>4,177,180</u>	<u>5,244,336</u>	<u>1,067,156</u>

PERSON RESPONSIBLE: Robert M. Parsons

Duke Energy Kentucky, Inc.
Case No. 2009-00202
First Set Attorney General Data Requests
Date Received: August 17, 2009

AG-DR-01-016

REQUEST:

With regard to WPD-2.18b, please provide the following information:

- a. Confirm that the total interest amount on line 36 (last column) should be \$328,468 rather than \$335,270. If you do not agree, explain your disagreement.
- b. Confirm that the total net interest amount on line 47 (last column) should be \$65,096 rather than \$217,412. If you do not agree, explain your disagreement.
- c. Confirm that in Case No. 2001-00092, the Commission also removed customer deposit interest and Gas Refund in Accordance with PUCO Rule 28 interest from the adjusted per books interest determination and explain why this was not done by the Company on WPD-2.18b.

RESPONSE:

- a. The total interest amount on line 36 should be \$335,270. The numbers on lines 16 through 34 do not sum to the total on line 36 because of an error in the percent column and the allocation column (last column) on line 25. See Attachment AG-DR-01-016a for a corrected version of WPD-2.18b.
- b. The total allocated interest expense on short-term debt on line 47 (last column) should be \$14,787. See Attachment AG-DR-01-016a.
- c. Yes, in Case No. 2001-00092, the Commission also removed customer deposit interest and Gas Refund in Accordance with PUCO Rule 28 interest from the adjusted per books interest determination. These items were not removed in this case due to an oversight by the Company. See Attachment AG-DR-01-016a for a corrected version of WPD-2.18b.

PERSON RESPONSIBLE: Robert M. Parsons

DUKE ENERGY KENTUCKY, INC.
GAS DEPARTMENT
CASE NO. 2009-00202
GAS BOOK INTEREST EXPENSE

WPD-2.18b
WITNESS RESPONSIBLE:
R. M. PARSONS

Line No.	Description	Source	Amount
1	<u>Interest on Long-Term Debt:</u>		
2			
3	Total Company Interest on Long-Term Debt	Schedule I	\$ 17,565,159
4	Total Company Amortization of Debt Discount & Premium	Schedule I	235,486
5	Total Company Interest on Long-Term Debt		<u>17,800,645</u>
6			
7	Jurisdictional Rate Base Ratio		<u>29.106%</u>
8			
9	Interest on Long-Term Debt - Gas		<u>\$ 5,181,056</u>
10			
11		FERC Form 2	Percentage of
12		Page 340	Form 2 Totals
13			Allocation of
14			<u>\$335,270 (1)</u>
15	<u>Short-Term Interest:</u>		
16	Account No. 430 - Interest on Debt to Assoc. Cos.		
17	Money Pool - DE-KY to Duke Energy Indiana, Inc.	\$ 1,310	0.048% 161
18	Money Pool - DE-KY to Duke Energy Ohio, Inc.	280	0.010% 34
19	Money Pool - DE-KY to Duke Power Group Operations	95	0.003% 10
20	Money Pool - DE-KY to Service Company	4,941	0.181% 607
21	Money Pool - DE-KY to Cinergy Corp.	75,444	2.764% 9,267
22	Account No. 431 - Other Interest Expense		
23	Establishment of Interest Reserve	1,052,476	38.562% 129,287
24	Credit Facility	654,024	23.963% 80,341
25	Capital Meter Lease Interest	636,902	23.337% 78,242
26	Customer Service Deposits	358,506	13.135% 44,038
27	FIN 48	(93,036)	(3.409)% (11,429)
28	Swap Net Interest	(87,376)	(3.201)% (10,732)
29	Monthly Lease Interest	7,864	0.288% 966
30	Interest-Assigned from Service Company	71,888	2.634% 8,831
31	Bank Fees	30,461	1.116% 3,742
32	Deferred Compensation for Board of Directors	7,460	0.273% 915
33	Revolver Fees	7,360	0.270% 905
34	Gas Refund / Recon Adj in Accordance with PUCO Rule 28	710	0.026% 85
35			
36	Total Account Nos. 430 & 431	<u>\$ 2,729,309</u>	<u>100.000%</u> \$ 335,270
37			
38	Remove Interest Expense not Included for Short-Term Debt		
39	Establishment of Interest Reserve		(129,287)
40	Credit Facility		(80,341)
41	Capital Meter Lease Interest		(78,242)
42	Customer Service Deposits		(44,038)
43	Swap Net Interest		10,732
44	Deferred Compensation for Board of Directors		(915)
45	Revolver Fees		(905)
46	Interest-Assigned from Service Company		(8,831)
47	FIN 48		11,429
48	Gas Refund / Recon Adj in Accordance with PUCO Rule 28		(85)
49	Allocated Interest Expense on Short-Term Debt - Total Company		<u>\$ 14,787</u>
50			
51	Jurisdictional Rate Base Ratio		29.106%
52			
53	Interest on Short-Term Debt - Gas		<u>\$ 4,304</u>
54			
55	Total Forward Looking Test Period Gas Interest Expense		<u>\$ 5,185,360</u>

(1) Source: Schedule I-1.

Duke Energy Kentucky, Inc.
Case No. 2009-00202
First Set Attorney General Data Requests
Date Received: August 17, 2009

AG-DR-01-017

REQUEST:

Concerning DE-Ky's federal income taxes, please provide the following information:

- a. Does DE-Ky participate in the filing of a consolidated federal income tax return?
- b. If so, identify the entity that filed the return on behalf of DE-Ky and other participants during the last 3 years, 2006, 2007 and 2008. If so, in what year did ETG begin filing its federal income tax return as part of a consolidated tax return?

RESPONSE:

- a. Yes.
- b. DE-Kentucky is a member of the Duke Energy Corporation consolidated return group. Duke Energy Corporation filed the tax returns for the consolidated group. Please see Attachment AG-DR-01-017a and Attachment AG-DR-01-017b for a copy of the Form 851 – Affiliations Schedule for the years 2006 and 2007, respectively. The 2008 federal return will be provided after the return is filed.

DE-Kentucky was a member of the Cinergy Corp consolidated return group for the period January 1 through March 31, 2006. Attachment AG-DR-01-017c is a copy of the Form 851 – Affiliations Schedule for that short period income tax return.

The Company does not know who ETG is or when it began filing its federal income tax return as part of a consolidated tax return.

PERSON RESPONSIBLE: Robert M. Parsons

Form **851**
 (Rev. December 2005)
 Department of the Treasury
 Internal Revenue Service

Affiliations Schedule
 ▶ File with each consolidated income tax return.

OMB No. 1545-0025

For tax year ending 12 31 2006

Name of common parent corporation
 Duke Energy Corporation

Employer identification number
 20-2777218

Number, street, and room or suite no. If a P.O. box, see instructions.
 400 S. Tryon Street, ST22M

City or town, state, and ZIP code
 Charlotte NC 28285

Part I Overpayment Credits, Estimated Tax Payments, and Tax Deposits (see instructions)

Corp. No.	Name and address of corporation	Employer identification number	Portion of overpayment credits and estimated tax payments	Portion of tax deposited with Form 7004
1	Common parent corporation		334,500,000	0
2	Subsidiary corporations: Alpha Insurance Company Limited P.O. BOX 1642 HOUSTON TX 77251-1642	ALPH 20-5867657	0	0
3	Bison Insurance Company, LTD 400 South Tryon Street, ST22M Charlotte NC 28285	BISO 98-6008144	0	0
4	CALDWELL POWER COMPANY 400 SOUTH TRYON STREET, ST22M CHARLOTTE NC 28285	CALD 56-0891276	0	0
5	CATAWBA MANUFACTURING AND ELECTRIC POWER COMPANY 400 SOUTH TRYON STREET, ST22M CHARLOTTE NC 28285	CATA 56-0891277	0	0
6	Chambers County Land Company STATE/LOCAL TAX DEPT HOUSTON TX 77251-1642	CHAM 76-0185267	0	0
Totals (Must equal amounts shown on the consolidated tax return.)			334,500,000	0

Part II Principal Business Activity, Voting Stock Information, Etc. (see instructions)

Corp. No.	Principal business activity (PBA)	PBA Code No.	Did the subsidiary make any nondividend distributions?		Stock holdings at beginning of year			
			Yes	No	Number of shares	Percent of voting power	Percent of value	Owned by corporation no.
1	Common parent corporation Electric Utility	221100						
2	Subsidiary corporations: PROPERTY AND CASUALTY INSURANCE	524150		X	0	0.000%	0.000%	118
3	GENERAL INSURANCE	524290		X	120,000	100.000%	100.000%	1
4	Inactive	221100		X	0	100.000%	100.000%	1
5	Inactive	221100		X	0	100.000%	100.000%	1
6	REAL ESTATE	531390		X	1,000	100.000%	100.000%	118

or Paperwork Reduction Act Notice, see instructions.

Form 851 (Rev. 12-2005)

Form **851**
 (Rev. December 2005)
 Department of the Treasury
 Internal Revenue Service

Affiliations Schedule
 ▶ File with each consolidated income tax return.

OMB No. 1545-0025

For tax year ending 12 31 2006

Name of common parent corporation
 Duke Energy Corporation
 Employer Identification number
 20-2777218

Number, street, and room or suite no. If a P.O. box, see instructions.
 400 S. Tryon Street, ST22M

City or town, state, and ZIP code
 Charlotte NC 28285

Part I Overpayment Credits, Estimated Tax Payments, and Tax Deposits (see instructions)

Corp. No.	Name and address of corporation	Employer identification number	Portion of overpayment credits and estimated tax payments	Portion of tax deposited with Form 7004
Subsidiary corporations:				
7	CINERGY CAPITAL & TRADING, INC. 400 South Tryon Street, ST22M Charlotte NC 28285	CINE 35-1878271	0	0
8	CINERGY CENTRUS COMMUNICATIONS, INC. 400 South Tryon Street, ST22M Charlotte NC 28285	CINE 31-1624694	0	0
9	CINERGY CENTRUS, INC. 400 SOUTH TRYON STREET, ST22M CHARLOTTE NC 28285	CINE 31-1605377	0	0
10	CINERGY CLIMATE CHANGE INVESTMENTS, LLC 400 SOUTH TRYON STREET, ST22M CHARLOTTE NC 28285	CINE 35-2212088	0	0
11	CINERGY CORP 400 South Tryon Street, ST22M Charlotte NC 28285	CINE 31-1385023	0	0
Totals (Must equal amounts shown on the consolidated tax return.) ▶				

Part II Principal Business Activity, Voting Stock Information, Etc. (see instructions)

Corp. No.	Principal business activity (PBA)	PBA Code No.	Did the subsidiary make any nondividend distributions?		Stock holdings at beginning of year			
			Yes	No	Number of shares	Percent of voting power	Percent of value	Owned by corporation no.
Subsidiary corporations:								
7	POWER BROKERING	541990		X	0	0.000%	0.000%	16
8	TELECOMMUNICATIONS	517000		X	0	0.000%	0.000%	16
9	TELECOMMUNICATIONS	517000		X	0	0.000%	0.000%	16
10	HOLDING COMPANY	551112		X	0	0.000%	0.000%	7
11	COMB UTILITY SERVICES	551112		X	0	0.000%	0.000%	1

or Paperwork Reduction Act Notice, see instructions.

Form 851 (Rev. 12-2005)

Form **851**
 (Rev. December 2005)
 Department of the Treasury
 Internal Revenue Service

Affiliations Schedule
 ▶ File with each consolidated income tax return.

OMB No. 1545-0025

For tax year ending 12 31 2006

Name of common parent corporation
 Duke Energy Corporation

Employer identification number
 20-2777218

Number, street, and room or suite no. If a P.O. box, see instructions.
 400 S. Tryon Street, ST22M

City or town, state, and ZIP code
 Charlotte NC 28285

Part I Overpayment Credits, Estimated Tax Payments, and Tax Deposits (see instructions)

Corp. No.	Name and address of corporation	Employer identification number	Portion of overpayment credits and estimated tax payments	Portion of tax deposited with Form 7004
	Common parent corporation			
	Subsidiary corporations:			
12	Cinergy Global Ely, Inc. 400 SOUTH TRYON STREET, ST22M CHARLOTTE NC 28285	CINE 31-1637639	0	0
13	Cinergy Global Holdings, Inc. 400 SOUTH TRYON STREET, ST22M CHARLOTTE NC 28285	CINE 31-1637643	0	0
14	CINERGY GLOBAL POWER, INC. 400 SOUTH TRYON STREET, ST22M CHARLOTTE NC 28285	CINE 31-1573140	0	0
15	CINERGY GLOBAL RESOURCES, INC. 400 SOUTH TRYON STREET, ST22M CHARLOTTE NC 28285	CINE 31-1600199	0	0
16	CINERGY INVESTMENTS, INC. 400 SOUTH TRYON STREET, ST22M CHARLOTTE NC 28285	CINE 31-1421190	0	0
Totals (Must equal amounts shown on the consolidated tax return.) ▶				

Part II Principal Business Activity, Voting Stock Information, Etc. (see instructions)

Corp. No.	Principal business activity (PBA)	PBA Code No.	Did the subsidiary make any nondividend distributions?		Stock holdings at beginning of year			
			Yes	No	Number of shares	Percent of voting power	Percent of value	Owned by corporation no.
	Common parent corporation							
	Subsidiary corporations:							
12	INACTIVE	541990		X	0	0.000%	0.000%	14
13	INACTIVE	541990		X	0	0.000%	0.000%	14
14	HOLDING COMPANY	551112		X	0	0.000%	0.000%	15
15	HOLDING COMPANY	551112		X	0	0.000%	0.000%	11
16	OTHER INVESTMENT CO	551112		X	0	0.000%	0.000%	11

or Paperwork Reduction Act Notice, see instructions.

Form 851 (Rev. 12-2005)

Form **851**
 (Rev. December 2005)
 Department of the Treasury
 Internal Revenue Service

Affiliations Schedule
 ▶ File with each consolidated income tax return.

OMB No. 1545-0025

For tax year ending 12 31 , 2006

Name of common parent corporation
 Duke Energy Corporation

Employer identification number
 20-2777218

Number, street, and room or suite no. If a P.O. box, see instructions.
 400 S. Tryon Street, ST22M

City or town, state, and ZIP code
 Charlotte NC 28285

Part I Overpayment Credits, Estimated Tax Payments, and Tax Deposits (see instructions)

Corp. No.	Name and address of corporation	Employer identification number	Portion of overpayment credits and estimated tax payments	Portion of tax deposited with Form 7004
Subsidiary corporations:				
17	CINERGY MARKETING & TRADING, LP 400 SOUTH TRYON STREET, ST22M CHARLOTTE NC 28285	CINE 76-0483617	0	0
18	CINERGY MEXICO HOLDINGS, LP 400 SOUTH TRYON STREET, ST22M CHARLOTTE NC 28285	CINE 30-0236167	0	0
19	CINERGY POWER INVESTMENTS, INC. 400 SOUTH TRYON STREET, ST22M CHARLOTTE NC 28285	CINE 31-1758336	0	0
20	CINERGY RETAIL POWER GENERAL, INC. 400 SOUTH TRYON STREET, ST22M Charlotte NC 28285	CINE 31-1814220	0	0
21	CINERGY RETAIL POWER LIMITED, INC. 400 South Tryon Street, ST22M Charlotte NC 28285	CINE 31-1814221	0	0
Totals (Must equal amounts shown on the consolidated tax return.) ▶				

Part II Principal Business Activity, Voting Stock Information, Etc. (see instructions)

Corp. No.	Principal business activity (PBA)	PBA Code No.	Did the subsidiary make any nondividend distributions?		Stock holdings at beginning of year			
			Yes	No	Number of shares	Percent of voting power	Percent of value	Owned by corporation no.
Subsidiary corporations:								
17	POWER BROKERING	541990		X	0	0.000%	0.000%	7
18	INACTIVE	541990		X	0	0.000%	0.000%	7
19	INACTIVE	221100		X	0	0.000%	0.000%	74
20	INACTIVE	221100		X	0	0.000%	0.000%	7
21	INACTIVE	221100		X	0	0.000%	0.000%	7

or Paperwork Reduction Act Notice, see instructions

Form 851 (Rev 12-2005)

Form **851**
 (Rev. December 2005)
 Department of the Treasury
 Internal Revenue Service

Affiliations Schedule
 ▶ File with each consolidated income tax return.

OMB No. 1545-0025

For tax year ending 12 31 , 2006

Name of common parent corporation Duke Energy Corporation	Employer identification number 20-2777218
Number, street, and room or suite no. If a P.O. box, see instructions. 400 S. Tryon Street, ST22M	
City or town, state, and ZIP code Charlotte NC 28285	

Part I Overpayment Credits, Estimated Tax Payments, and Tax Deposits (see instructions)

Corp. No.	Name and address of corporation	Employer identification number	Portion of overpayment credits and estimated tax payments	Portion of tax deposited with Form 7004
	Common parent corporation			
	Subsidiary corporations:			
22	CINERGY RISK SOLUTIONS LTD. 400 South Tryon Street, ST22M Charlotte NC 28285	CINE 74-3133751	0	0
23	CINERGY SOLUTIONS - DEMAND, INC. 400 SOUTH TRYON STREET ST22M CHARLOTTE NC 28285	CINE 31-1603247	0	0
24	CINERGY SOLUTIONS UTILITY, INC. 400 South Tryon Street, ST22M Charlotte NC 28285	CINE 37-1496842	0	0
25	CINERGY TECHNOLOGY, INC. 400 SOUTH TRYON STREET, ST22M CHARLOTTE NC 28285	CINE 35-1861260	0	0
26	CINERGY TWO, INC. 400 South Tryon Street, ST22M Charlotte NC 28285	CINE 31-1756300	0	0
Totals (Must equal amounts shown on the consolidated tax return.) ▶				

Part II Principal Business Activity, Voting Stock Information, Etc. (see instructions)

Corp. No.	Principal business activity (PBA)	PBA Code No.	Did the subsidiary make any nondividend distributions?		Stock holdings at beginning of year			
			Yes	No	Number of shares	Percent of voting power	Percent of value	Owned by corporation no.
	Common parent corporation							
	Subsidiary corporations:							
22	INSURANCE	524290		X	0	0.000%	0.000%	11
23	ENERGY SERVICES	221100		X	0	0.000%	0.000%	58
24	HOLDING COMPANY	551112		X	0	0.000%	0.000%	58
25	ENERGY CONSULTING	541990		X	0	0.000%	0.000%	16
26	TELECOMMUNICATIONS	517000		X	0	0.000%	0.000%	90

or Paperwork Reduction Act Notice, see instructions.

Form 851 (Rev. 12-2005)

Form **851**
 (Rev. December 2005)
 Department of the Treasury
 Internal Revenue Service

Affiliations Schedule
 ▶ File with each consolidated income tax return.

OMB No. 1545-0025

For tax year ending 12 31 2006

Name of common parent corporation
 Duke Energy Corporation

Employer identification number
 20-2777218

Number, street, and room or suite no. If a P.O. box, see instructions
 400 S. Tryon Street, ST22M

City or town, state, and ZIP code
 Charlotte NC 28285

Part I Overpayment Credits, Estimated Tax Payments, and Tax Deposits (see instructions)

Corp. No.	Name and address of corporation	Employer identification number	Portion of overpayment credits and estimated tax payments	Portion of tax deposited with Form 7004
	Common parent corporation			
	Subsidiary corporations:			
27	CINERGY UK, INC. 400 SOUTH TRYON STREET, ST22M CHARLOTTE NC 28285	CINE 31-1480522	0	0
28	CINERGY WHOLESALE ENERGY, INC. 400 SOUTH TRYON ST., ST22M CHARLOTTE NC 28285	CINE 31-1742083	0	0
29	CINFUEL RESOURCES, INC. 400 South Tryon Street, ST22M Charlotte NC 28285	CINF 30-0023971	0	0
30	CLAIBORNE ENERGY SERVICES, INC. 400 SOUTH TRYON STREET, ST22M CHARLOTTE NC 28285	CLAI 56-1688941	0	0
31	CLEAN ENERGY GENCO, INC. 400 SOUTH TRYON STREET, ST22M CHARLOTTE NC 28285	CLEA 56-1852219	0	0
Totals (Must equal amounts shown on the consolidated tax return.) ▶				

Part II Principal Business Activity, Voting Stock Information, Etc. (see instructions)

Corp. No.	Principal business activity (PBA)	PBA Code No.	Did the subsidiary make any nondividend distributions?		Stock holdings at beginning of year			
			Yes	No	Number of shares	Percent of voting power	Percent of value	Owned by corporation no.
	Common parent corporation							
	Subsidiary corporations:							
27	HOLDING COMPANY	551112		X	0	0.000%	0.000%	15
28	HOLDING COMPANY	551112		X	0	0.000%	0.000%	11
29	HOLDING COMPANY	551112		X	0	0.000%	0.000%	7
30	HOLDING COMPANY	551112		X	100	100.000%	100.000%	1
31	HOLDING COMPANY	551112		X	10	100.000%	100.000%	1

or Paperwork Reduction Act Notice, see instructions.

Form 851 (Rev. 12-2005)

Form **851**
 (Rev. December 2005)
 Department of the Treasury
 Internal Revenue Service

Affiliations Schedule
 ▶ File with each consolidated income tax return.

OMB No. 1545-0025

For tax year ending 12 31 , 2006

Name of common parent corporation
 Duke Energy Corporation
 Employer identification number
 20-2777218

Number, street, and room or suite no. If a P.O. box, see instructions.
 400 S. Tryon Street, ST22M

City or town, state, and ZIP code
 Charlotte NC 28285

Part I Overpayment Credits, Estimated Tax Payments, and Tax Deposits (see instructions)

Corp. No.	Name and address of corporation	Employer identification number	Portion of overpayment credits and estimated tax payments	Portion of tax deposited with Form 7004
	Common parent corporation			
	Subsidiary corporations:			
32	Cougar Acquisition Corp. 400 SOUTH TRYON STREET, ST22M CHARLOTTE NC 28285	COUG 20-2792020	0	0
33	DE Fossil-Hydro Engineering, Inc. 400 South Tryon Street, ST22M CHARLOTTE NC 28285	DEFO 56-0751431	0	0
34	DE Nuclear Engineering, Inc. 400 SOUTH TRYON STREET, ST22M CHARLOTTE NC 28285	DENU 56-0947005	0	0
35	Deer Acquisition Corp. 400 SOUTH TRYON STREET, ST22M CHARLOTTE NC 28285	DEER 20-2795239	0	0
36	DEGS Biogas, Inc. 400 SOUTH TRYON STREET, ST22M CHARLOTTE NC 28285	DEGS 31-1758230	0	0
Totals (Must equal amounts shown on the consolidated tax return.) ▶				

Part II Principal Business Activity, Voting Stock Information, Etc. (see instructions)

Corp. No.	Principal business activity (PBA)	PBA Code No.	Did the subsidiary make any nondividend distributions?		Stock holdings at beginning of year			
			Yes	No	Number of shares	Percent of voting power	Percent of value	Owned by corporation no.
	Common parent corporation							
	Subsidiary corporations:							
32	Holding Company	551112		X	100	100.000%	100.000%	1
33	ENGINEERING	541330		X	330	100.000%	100.000%	60
34	ENGINEERING	541330		X	30	100.000%	100.000%	60
35	Holding Company	551112		X	1,000	100.000%	100.000%	1
36	INACTIVE	541990		X	0	0.000%	0.000%	59

or Paperwork Reduction Act Notice, see Instructions.

Form 851 (Rev. 12-2005)

Form **851**
 (Rev. December 2005)
 Department of the Treasury
 Internal Revenue Service

Affiliations Schedule
 ▶ File with each consolidated income tax return.

OMB No 1545-0025

For tax year ending 12 31 2006

Name of common parent corporation
Duke Energy Corporation

Employer identification number
20-2777218

Number, street, and room or suite no. If a P.O. box, see instructions.
400 S. Tryon Street, ST22M

City or town, state, and ZIP code
Charlotte NC 28285

Part I Overpayment Credits, Estimated Tax Payments, and Tax Deposits (see instructions)

Corp. No.	Name and address of corporation	Employer identification number	Portion of overpayment credits and estimated tax payments	Portion of tax deposited with Form 7004
	Common parent corporation			
	Subsidiary corporations:			
37	DEGS OF PHILADELPHIA, LLC 400 SOUTH TRYON STREET ST22M CHARLOTTE NC 28285	DEGS 31-1785993	0	0
38	DEGS OF SAN DIEGO, INC. 400 SOUTH TRYON STREET, ST22M CHARLOTTE NC 28285	DEGS 35-2226032	0	0
39	DEGS OF TUSCOLA, INC. 400 SOUTH TRYON STREET, ST22M CHARLOTTE NC 28285	DEGS 31-1624696	0	0
40	DEGT Empress U.S. Corporation P. O. Box 1642 Houston TX 77251-1642	DEGT 43-2068272	0	0
41	DENA Asset Partners, LP 400 South Tryon Street, ST22M Charlotte NC 28285	DENA 76-0700129	0	0
Totals (Must equal amounts shown on the consolidated tax return.) ▶				

Part II Principal Business Activity, Voting Stock Information, Etc. (see instructions)

Corp. No.	Principal business activity (PBA)	PBA Code No.	Did the subsidiary make any nondividend distributions?		Stock holdings at beginning of year			
			Yes	No	Number of shares	Percent of voting power	Percent of value	Owned by corporation no.
	Common parent corporation							
	Subsidiary corporations:							
37	PROFESSIONAL SERVICES	541990		X	0	0.000%	0.000%	59
38	HOLDING COMPANY	551112		X	0	0.000%	0.000%	59
39	ENERGY SERVICES	221100		X	0	0.000%	0.000%	58
40	Transportation equipment leasing	532400		X	0	100.000%	100.000%	118
41	Personnel Management	541214		X	0	100.000%	100.000%	78

or Paperwork Reduction Act Notice, see Instructions.

Form 851 (Rev. 12-2005)

Form **851**
 (Rev. December 2005)
 Department of the Treasury
 Internal Revenue Service

Affiliations Schedule
 ▶ File with each consolidated income tax return.

OMB No. 1545-0025

For tax year ending 12 31 2006

Name of common parent corporation
 Duke Energy Corporation

Employer identification number
 20-2777218

Number, street, and room or suite no. If a P.O. box, see instructions.
 400 S. Tryon Street, ST22M

City or town, state, and ZIP code
 Charlotte NC 28285

Part I Overpayment Credits, Estimated Tax Payments, and Tax Deposits (see instructions)

Corp. No.	Name and address of corporation	Employer identification number	Portion of overpayment credits and estimated tax payments	Portion of tax deposited with Form 7004
	Common parent corporation			
	Subsidiary corporations:			
42	DENA Trading Partners, LP 400 South Tryon Street, ST22M Charlotte NC 28285	DETR 76-0700136	0	0
43	DEMI Management, Inc. 400 South Tryon Street, ST22M Charlotte NC 28285	DETM 84-1274542	0	0
44	Dixilyn-Field Drilling Company 400 SOUTH TRYON STREET, ST22M CHARLOTTE NC 28285	DIXI 36-2905817	0	0
45	DUKE COMMUNICATIONS HOLDINGS, INC. 400 SOUTH TRYON ST, ST22M CHARLOTTE NC 28285	DUKE 31-1480521	0	0
46	DUKE COMMUNICATION SERVICES, INC. 400 South Tryon Street, ST22M Charlotte NC 28285	DUKC 56-2117886	0	0
Totals (Must equal amounts shown on the consolidated tax return.) ▶				

Part II Principal Business Activity, Voting Stock Information, Etc. (see instructions)

Corp. No.	Principal business activity (PBA)	PBA Code No.	Did the subsidiary make any nondividend distributions?		Stock holdings at beginning of year			
			Yes	No	Number of shares	Percent of voting power	Percent of value	Owned by corporation no.
	Common parent corporation							
	Subsidiary corporations:							
42	Financial Investment	523900		X	0	100.000%	100.000%	78
43	MANAGEMENT	523900		X	1,000	100.000%	100.000%	80
44	Other Financial Investment Activ	523900		X	3,000	100.000%	100.000%	80
45	TELECOMMUNICATIONS	517000		X	0	0.000%	0.000%	16
46	SERVICES	533110		X	100	100.000%	100.000%	80

or Paperwork Reduction Act Notice, see instructions.

Form 851 (Rev. 12-2005)

Form **851**
 (Rev. December 2005)
 Department of the Treasury
 Internal Revenue Service

Affiliations Schedule
 ▶ File with each consolidated income tax return.

OMB No. 1545-0025

For tax year ending 12 31 2006

Name of common parent corporation
 Duke Energy Corporation

Employer identification number
 20-2777218

Number, street, and room or suite no. If a P.O. box, see instructions.
 400 S. Tryon Street, ST22M

City or town, state, and ZIP code
 Charlotte NC 28285

Part I: Overpayment Credits, Estimated Tax Payments, and Tax Deposits (see instructions)

Corp. No.	Name and address of corporation	Employer identification number	Portion of overpayment credits and estimated tax payments	Portion of tax deposited with Form 7004
	Common parent corporation			
	Subsidiary corporations:			
47	DUKE ENERGY ADMINISTRATIVE SERVICES, INC. P.O. BOX 1642 HOUSTON TX 77251-1642	DUKA 87-0622574	0	0
48	Duke Energy Allowance Management, LLC 400 South Tryon Street, ST22M Charlotte NC 28285	DUEA 74-3002227	0	0
49	Duke Energy Capital of Texas, Inc. 400 South Tryon Street, ST22M Charlotte NC 28285	DUEC 76-0636723	0	0
50	Duke Energy Design Supplier, Inc. 400 South Tryon Street, ST22M Charlotte NC 28285	DUED 76-0603363	0	0
51	Duke Energy Early Grove Company P.O. Box 1642 Houston TX 77251-1642	VIGS 54-1650936	0	0
Totals (Must equal amounts shown on the consolidated tax return.) ▶				

Part II: Principal Business Activity, Voting Stock Information, Etc. (see instructions)

Corp. No.	Principal business activity (PBA)	PBA Code No.	Did the subsidiary make any nondividend distributions?		Stock holdings at beginning of year			
			Yes	No	Number of shares	Percent of voting power	Percent of value	Owned by corporation no.
	Common parent corporation							
	Subsidiary corporations:							
47	Holding Company	551112		X	1	100.000%	100.000%	118
48	Investment	551112		X	0	100.000%	100.000%	78
49	Other Fin. Invest. Activities	523900		X	0	100.000%	100.000%	1
50	Other Prof. Scientific & Tech Se	541990		X	1,000	100.000%	100.000%	66
51	Gas Storage	493100		X	38,200	100.000%	100.000%	118

or Paperwork Reduction Act Notice, see Instructions.

Form 851 (Rev. 12-2005)

Form **851**
 (Rev. December 2005)
 Department of the Treasury
 Internal Revenue Service

Affiliations Schedule
 ▶ File with each consolidated income tax return.

OMB No. 1545-0025

For tax year ending 12 31 , 2006

Name of common parent corporation Duke Energy Corporation	Employer identification number 20-2777218
Number, street, and room or suite no. If a P.O. box, see instructions. 400 S. Tryon Street, ST22M	
City or town, state, and ZIP code Charlotte NC 28285	

Part I Overpayment Credits, Estimated Tax Payments, and Tax Deposits (see instructions)

Corp. No.	Name and address of corporation	Employer identification number	Portion of overpayment credits and estimated tax payments	Portion of tax deposited with Form 7004
	Common parent corporation			
	Subsidiary corporations:			
52	DUKE ENERGY ENGINEERING, INC. 400 SOUTH TRYON STREET, ST22M CHARLOTTE NC 28285	DUKE 31-1521743	0	0
53	DUKE ENERGY ENTERPRISES CORP. ATTN: STATE LOCAL TAX DEPT HOUSTON TX 77251-1642	DUEE 58-2511048	0	0
54	Duke Energy Field Services Canada Holdings, Inc. ATTN: STATE / LOCAL TAX DEPARTMENT HOUSTON TX 77251-1642	DUEF 84-1575739	0	0
55	Duke Energy Fossil-Hydro California, Inc. 400 South Tryon Street, ST22M Charlotte NC 28285	DUFH 56-2264909	0	0
56	Duke Energy Gas Transmission Corporation ATTN STATE LOCAL TAX DEPT HOUSTON TX 77251-1642	DUEG 76-0632855	0	0
Totals (Must equal amounts shown on the consolidated tax return.) ▶				

Part II Principal Business Activity, Voting Stock Information, Etc. (see instructions)

Corp. No.	Principal business activity (PBA)	PBA Code No.	Did the subsidiary make any nondividend distributions?		Stock holdings at beginning of year			
			Yes	No	Number of shares	Percent of voting power	Percent of value	Owned by corporation no.
	Common parent corporation							
	Subsidiary corporations:							
52	ENGINEERING SERVICES	541330		X	0	0.000%	0.000%	16
53	INVESTMENT	551112		X	1,000	100.000%	100.000%	118
54	Holding Company	551112		X	1,000	100.000%	100.000%	118
55	ENGINEERING SERVICES	541330		X	100	100.000%	100.000%	60
56	Holding company	551112		X	1,000	100.000%	100.000%	118

or Paperwork Reduction Act Notice, see Instructions.

Form 851 (Rev. 12-2005)

Form **851**
 (Rev. December 2005)
 Department of the Treasury
 Internal Revenue Service

Affiliations Schedule
 ▶ File with each consolidated income tax return.

OMB No. 1545-0025

For tax year ending 12 31 , 2006

Name of common parent corporation **Duke Energy Corporation** Employer Identification number **20-2777218**

Number, street, and room or suite no. If a P.O. box, see instructions.
400 S. Tryon Street, ST22M

City or town, state, and ZIP code
Charlotte NC 28285

Part I Overpayment Credits, Estimated Tax Payments, and Tax Deposits (see instructions)

Corp. No.	Name and address of corporation	Employer identification number	Portion of overpayment credits and estimated tax payments	Portion of tax deposited with Form 7004
	Common parent corporation			
	Subsidiary corporations:			
57	Duke Energy Gas Transmission Resources, Inc. P.O. Box 1642 Houston TX 77251-1642	DUGT 76-0649513	0	0
58	DUKE ENERGY GENERATION SERVICES HOLDING COMPANY, INC. 400 SOUTH TRYON STREET, ST22M CHARLOTTE NC 28285	DUKE 31-1503859	0	0
59	DUKE ENERGY GENERATION SERVICES, INC. 400 South Tryon Street, ST22H Charlotte NC 28285	DUKE 31-1735353	0	0
60	DUKE ENERGY GLOBAL MARKETS, INC. 400 South Tryon Street, ST22M Charlotte NC 28285	DEGM 88-0366429	0	0
61	Duke Energy Group Holdings, LLC 400 SOUTH TRYON STREET, ST22M Charlotte NC 28285	DEGH 20-2834760	0	0
Totals (Must equal amounts shown on the consolidated tax return.) ▶				

Part II Principal Business Activity, Voting Stock Information, Etc. (see instructions)

Corp. No.	Principal business activity (PBA)	PBA Code No.	Did the subsidiary make any nondividend distributions?		Stock holdings at beginning of year			
			Yes	No	Number of shares	Percent of voting power	Percent of value	Owned by corporation no.
	Common parent corporation							
	Subsidiary corporations:							
57	Funding of Investments	523900		X	1,000	100.000%	100.000%	118
58	CONST, DEVP, OPER	221100		X	0	0.000%	0.000%	16
59	ENERGY SERVICES	221100		X	0	0.000%	0.000%	58
60	Other Holding Company	551112		X	10	100.000%	100.000%	78
61	Holding Company	551112		X	0	100.000%	100.000%	78

or Paperwork Reduction Act Notice, see instructions.

Form 851 (Rev. 12-2005)

Form **851**
 (Rev. December 2005)
 Department of the Treasury
 Internal Revenue Service

Affiliations Schedule
 ▶ File with each consolidated income tax return.

OMB No. 1545-0025

For tax year ending 12 31 2006

Name of common parent corporation
 Duke Energy Corporation
 Employer identification number
 20-2777218

Number, street, and room or suite no. If a P.O. box, see instructions.
 400 S. Tryon Street, ST22H

City or town, state, and ZIP code
 Charlotte NC 28285

Part I Overpayment Credits, Estimated Tax Payments, and Tax Deposits (see instructions)

Corp. No.	Name and address of corporation	Employer identification number	Portion of overpayment credits and estimated tax payments	Portion of tax deposited with Form 7004
	Common parent corporation			
	Subsidiary corporations:			
62	Duke Energy GS Funding Company P.O. Box 1642 Houston TX 77251-1642	DUGS 74-3078462	0	0
63	DUKE ENERGY INDIANA, INC. (FKA PSI ENERGY, INC.) 400 SOUTH TRYON STREET, ST22M CHARLOTTE NC 28285	DUKE 35-0594457	0	0
64	DUKE ENERGY INTERNATIONAL, INC. 400 SOUTH TRYON STREET, ST22M CHARLOTTE NC 28285	DUEI 56-1610039	0	0
65	DUKE ENERGY KENTUCKY, INC. 400 South Tryon Street, ST22M Charlotte NC 28285	DUKE 31-0473080	0	0
66	Duke Energy Lavaca, Inc. 400 South Tryon Street, ST22M Charlotte NC 28285	DUEL 57-1159258	0	0
Totals (Must equal amounts shown on the consolidated tax return.) ▶				

Part II Principal Business Activity, Voting Stock Information, Etc. (see instructions)

Corp. No.	Principal business activity (PBA)	PBA Code No.	Did the subsidiary make any nondividend distributions?		Stock holdings at beginning of year			
			Yes	No	Number of shares	Percent of voting power	Percent of value	Owned by corporation no.
	Common parent corporation							
	Subsidiary corporations:							
62	Funding	523900		X	2,000	100.000%	100.000%	118
63	ELECTRIC SERVICE	221100		X	0	0.000%	0.000%	11
64	Other financial investment activ	523900		X	102	100.000%	100.000%	61
65	UTILITY SERVICES	221100		X	0	0.000%	0.000%	74
66	Investment	523900		X	1,000	100.000%	100.000%	60

or Paperwork Reduction Act Notice, see instructions.

Form 851 (Rev. 12-2005)

Form **851**
 (Rev. December 2005)
 Department of the Treasury
 Internal Revenue Service

Affiliations Schedule
 ▶ File with each consolidated income tax return.

OMB No. 1545-0025

For tax year ending 12 31 2006

Name of common parent corporation Duke Energy Corporation	Employer identification number 20-2777218
Number, street, and room or suite no. If a P.O. box, see instructions. 400 S. Tryon Street, ST22M	
City or town, state, and ZIP code Charlotte NC 28285	

Part I Overpayment Credits, Estimated Tax Payments, and Tax Deposits (see instructions)

Corp. No.	Name and address of corporation	Employer identification number	Portion of overpayment credits and estimated tax payments	Portion of tax deposited with Form 7004
	Common parent corporation			
	Subsidiary corporations:			
67	DUKE ENERGY LEE HOLDING, INC. 400 S. Tryon Street, ST22M Charlotte NC 28285	DULH 76-0622199	0	0
68	Duke Energy LNG Sales, Inc. STATE/LOCAL TAX DEPT. HOUSTON TX 77251-1642	DLNG 43-1036433	0	0
69	Duke Energy Marketing America, LLC 400 S. Tryon Street, ST22M Charlotte NC 28285	DEMA 76-0668086	0	0
70	Duke Energy Marketing Canada Corp. 400 South Tryon Street, ST22M Charlotte NC 28285	DEMC 81-0616665	0	0
71	DUKE ENERGY MARKETING CORPORATION 400 South Tryon Street, ST22M Charlotte NC 28285	DUMC 88-0331743	0	0
Totals (Must equal amounts shown on the consolidated tax return.) ▶				

Part II Principal Business Activity, Voting Stock Information, Etc. (see instructions)

Corp. No.	Principal business activity (PBA)	PBA Code No.	Did the subsidiary make any nondividend distributions?		Stock holdings at beginning of year			
			Yes	No	Number of shares	Percent of voting power	Percent of value	Owned by corporation no.
	Common parent corporation							
	Subsidiary corporations:							
67	Holding company	551112		X	1,000	100.000%	100.000%	78
68	Petroleum/& products Wholesalers	424700		X	1,000	100.000%	100.000%	118
69	Energy Marketing	541910		X	0	100.000%	100.000%	78
70	Energy Marketing	541910		X	0	100.000%	100.000%	78
71	Electric Generation	221100		X	10	100.000%	100.000%	80

or Paperwork Reduction Act Notice, see instructions.

Form 851 (Rev. 12-2005)

Form **851**
 (Rev. December 2005)
 Department of the Treasury
 Internal Revenue Service

Affiliations Schedule
 ▶ File with each consolidated income tax return.

OMB No. 1545-0025

For tax year ending 12 31 , 2006

Name of common parent corporation
 Duke Energy Corporation

Employer identification number
 20-2777218

Number, street, and room or suite no. If a P.O. box, see instructions.
 400 S. Tryon Street, ST22M

City or town, state, and ZIP code
 Charlotte NC 28285

Part I: Overpayment Credits, Estimated Tax Payments, and Tax Deposits (see instructions)

Corp. No.	Name and address of corporation	Employer identification number	Portion of overpayment credits and estimated tax payments	Portion of tax deposited with Form 7004
	Common parent corporation			
	Subsidiary corporations:			
72	Duke Energy Natural Gas Corporation STATE/LOCAL TAX DEPT. HOUSTON TX 77251-1642	DUEN 84-1006841	0	0
73	Duke Energy Northeast Transmission Company 400 South Tryon Street, ST22H Charlotte NC 28285	DENT 76-0555012	0	0
74	DUKE ENERGY OHIO, INC. 400 SOUTH TRYON STREET, ST22H CHARLOTTE NC 28285	DUKE 31-0240030	0	0
75	DUKE ENERGY ONE, INC. (FKA CENERGY ONE, INC.) 400 SOUTH TRYON STREET, ST22H CHARLOTTE NC 28285	DUKE 31-1751104	0	0
76	Duke Energy Power Assets Holding, Inc. 400 SOUTH TRYON STREET, ST22H CHARLOTTE NC 28285	DEPA 84-1283268	0	0
Totals (Must equal amounts shown on the consolidated tax return.) ▶				

Part II: Principal Business Activity, Voting Stock Information, Etc. (see instructions)

Corp No.	Principal business activity (PBA)	PBA Code No.	Did the subsidiary make any nondividend distributions?		Stock holdings at beginning of year			
			Yes	No	Number of shares	Percent of voting power	Percent of value	Owned by corporation no.
	Common parent corporation							
	Subsidiary corporations:							
72	Holding Company	551112		X	1,000	100.000%	100.000%	118
73	Employment Services	561300		X	1,000	100.000%	100.000%	53
74	UTILITY SERVICES	221100		X	0	0.000%	0.000%	11
75	COMB UTILITY SERVICES	221100		X	0	0.000%	0.000%	90
76	Commodity Contract Dealing	523130		X	0	100.000%	100.000%	80

or Paperwork Reduction Act Notice, see instructions.

Form 851 (Rev. 12-2005)

Form **851**
 (Rev. December 2005)
 Department of the Treasury
 Internal Revenue Service

Affiliations Schedule
 ▶ File with each consolidated income tax return.

OMB No. 1545-0025

For tax year ending 12 31 , 2006

Name of common parent corporation **Duke Energy Corporation** Employer identification number **20-2777218**

Number, street, and room or suite no. If a P.O. box, see instructions.

400 S. Tryon Street, ST22M

City or town, state, and ZIP code

Charlotte NC 28285

Part I Overpayment Credits, Estimated Tax Payments, and Tax Deposits (see instructions)

Corp. No.	Name and address of corporation	Employer identification number	Portion of overpayment credits and estimated tax payments	Portion of tax deposited with Form 7004
	Common parent corporation			
	Subsidiary corporations:			
77	Duke Energy Power Generating, LLC 400 South Tryon Street, ST22M Charlotte NC 28285	DUKE 56-2162190	0	0
78	DUKE ENERGY REGISTRATION SERVICES, INC. 400 South Tryon Street, ST22M CHARLOTTE NC 28285	DUER 87-0622575	0	0
79	DUKE ENERGY RETAIL SALES, LLC 400 SOUTH TRYON STREET, ST22M CHARLOTTE NC 28285	DUKE 37-1484250	0	0
80	Duke Energy Services, Inc. 400 South Tryon Street, ST22M Charlotte NC 28285	DUES 48-0650320	0	0
81	DUKE ENERGY SHARED SERVICES, INC. 400 SOUTH TRYON STREET, ST22M CHARLOTTE NC 28285	DUKE 31-1413899	0	0
Totals (Must equal amounts shown on the consolidated tax return.) ▶				

Part II Principal Business Activity, Voting Stock Information, Etc. (see instructions)

Corp. No.	Principal business activity (PBA)	PBA Code No.	Did the subsidiary make any nondividend distributions?		Stock holdings at beginning of year			
			Yes	No	Number of shares	Percent of voting power	Percent of value	Owned by corporation no.
	Common parent corporation							
	Subsidiary corporations:							
77	Nondeposit credit intermediary	522298		X	0	0.000%	0.000%	78
78	Holding Company	551112		X	1	100.000%	100.000%	1
79	HOLDING COMPANY	551112		X	0	0.000%	0.000%	7
80	Other Holding Company	551112		X	1,559	100.000%	100.000%	108
81	OTHER SUPPORT SERVICES	561900		X	0	0.000%	0.000%	11

or Paperwork Reduction Act Notice, see Instructions.

Form 851 (Rev. 12-2005)

Form **851**
 (Rev. December 2005)
 Department of the Treasury
 Internal Revenue Service

Affiliations Schedule
 ▶ File with each consolidated income tax return.

OMB No. 1545-0025

For tax year ending 12 31 2006

Name of common parent corporation
 Duke Energy Corporation
 Employer identification number
 20-2777218

Number, street, and room or suite no. If a P.O. box, see instructions.
 400 S. Tryon Street, ST22M

City or town, state, and ZIP code
 Charlotte NC 28285

Part I Overpayment Credits, Estimated Tax Payments, and Tax Deposits (see instructions)

Corp. No.	Name and address of corporation	Employer identification number	Portion of overpayment credits and estimated tax payments	Portion of tax deposited with Form 7004
	Common parent corporation			
	Subsidiary corporations:			
82	Duke Energy Southeast Pipeline Corporation Attn: State/Local Tax Dept. Houston TX 77251-1642	DESP 76-0598401	0	0
83	Duke Energy Virginia Pipeline Company P.O. Box 1642 Houston TX 77251-1642	VIRG 54-1795425	0	0
84	Duke Energy Westheimer LP P. O. Box 1642 Houston TX 77251-1642	DUWE 20-1486760	0	0
85	DUKE ENGINEERING & SERVICES (EUROPE), INC. 400 SOUTH TRYON STREET, ST22M Charlotte NC 28285	DESE 51-0356057	0	0
86	DUKE JAVA, INC. 400 South Tryon Street, ST22M Charlotte NC 28285	DUJA 88-0358808	0	0
Totals (Must equal amounts shown on the consolidated tax return.) ▶				

Part II Principal Business Activity, Voting Stock Information, Etc. (see instructions)

Corp. No.	Principal business activity (PBA)	PBA Code No.	Did the subsidiary make any nondividend distributions?		Stock holdings at beginning of year			
			Yes	No	Number of shares	Percent of voting power	Percent of value	Owned by corporation no.
	Common parent corporation							
	Subsidiary corporations:							
82	Pipeline Transportation	486000		X	1,000	100.000%	100.000%	118
83	Gas Storage	493100		X	2,000	100.000%	100.000%	118
84	Lessors of Non-Residential Bldg.	531120		X	0	100.000%	100.000%	118
85	PROFESSIONAL SERVICES	541330		X	0	100.000%	100.000%	60
86	INVESTMENT	551112		X	10	100.000%	100.000%	61

or Paperwork Reduction Act Notice, see Instructions.

Form 851 (Rev. 12-2005)

Form **851**
 (Rev. December 2005)
 Department of the Treasury
 Internal Revenue Service

Affiliations Schedule
 ▶ File with each consolidated income tax return.

OMB No. 1545-0025

For tax year ending 12 31 , 2006

Name of common parent corporation
 Duke Energy Corporation
 Employer identification number
 20-2777218

Number, street, and room or suite no. If a P.O. box, see instructions.
 400 S. Tryon Street, ST22M

City or town, state, and ZIP code
 Charlotte NC 28285

Part I Overpayment Credits, Estimated Tax Payments, and Tax Deposits (see instructions)

Corp. No.	Name and address of corporation	Employer identification number	Portion of overpayment credits and estimated tax payments	Portion of tax deposited with Form 7004
	Common parent corporation			
	Subsidiary corporations:			
87	Duke Project Services Funding Corporation 400 SOUTH TRYON STREET, ST22M CHARLOTTE NC 28285	DPSF 76-0720537	0	0
88	DUKE PROJECT SERVICES GROUP, INC. 400 South Tryon Street, ST22M CHARLOTTE NC 28285	DPSG 51-0364523	0	0
89	DUKE PROJECT SERVICES, INC. 400 South Tryon Street, ST22M Charlotte NC 28285	DPSI 56-0858436	0	0
90	DUKE TECHNOLOGIES, INC. 400 SOUTH TRYON STREET, ST22M CHARLOTTE NC 28285	DUKE 31-1734648	0	0
91	Duke Ventures, LLC 400 SOUTH TRYON STREET, ST22M CHARLOTTE NC 28285	DUVE 31-1743975	0	0
Totals (Must equal amounts shown on the consolidated tax return.) ▶				

Part II Principal Business Activity, Voting Stock Information, Etc. (see instructions)

Corp. No.	Principal business activity (PBA)	PBA Code No.	Did the subsidiary make any nondividend distributions?		Stock holdings at beginning of year			
			Yes	No	Number of shares	Percent of voting power	Percent of value	Owned by corporation no.
	Common parent corporation							
	Subsidiary corporations:							
87	FINANCIAL SERVICES	523900		X	0	100.000%	100.000%	89
88	Other Holding Company	551112		X	0	100.000%	100.000%	1
89	PROFESSIONAL SERVICES	541330		X	32,000	100.000%	100.000%	78
90	HOLDING COMPANY	551112		X	0	0.000%	0.000%	11
91	REAL ESTATE, COMMUNICATIONS	531390		X	2,000	100.000%	100.000%	78

or Paperwork Reduction Act Notice, see instructions.

Form 851 (Rev. 12-2005)

Form **851**
 (Rev. December 2005)
 Department of the Treasury
 Internal Revenue Service

Affiliations Schedule
 ▶ File with each consolidated income tax return.

OMB No. 1545-0025

For tax year ending 12 31 , 2006

Name of common parent corporation
 Duke Energy Corporation

Employer identification number
 20-2777218

Number, street, and room or suite no. If a P.O. box, see instructions.
 400 S. Tryon Street, ST22M

City or town, state, and ZIP code
 Charlotte NC 28285

Part I: Overpayment Credits, Estimated Tax Payments, and Tax Deposits (see instructions)

Corp. No.	Name and address of corporation	Employer identification number	Portion of overpayment credits and estimated tax payments	Portion of tax deposited with Form 7004
	Common parent corporation			
	Subsidiary corporations:			
92	DUKE-CADENCE, INC. (FKA CENERGY-CADENCE, INC.) 400 SOUTH TRYON STREET, ST22M CHARLOTTE NC 28285	DUKE 35-1803018	0	0
93	DUKE-RELIANT RESOURCES, INC. 400 SOUTH TRYON STREET, ST22M CHARLOTTE NC 28285	DUKE 31-1582985	0	0
94	DUKETEC, LLC (FKA CINTEC, LLC) 400 South Tryon Street, ST22M Charlotte NC 28285	DUKE 52-2291457	0	0
95	EASTOVER LAND COMPANY 400 SOUTH TRYON STREET, ST22M CHARLOTTE NC 28285	EAST 61-0708843	0	0
96	EASTOVER MINING COMPANY 400 SOUTH TRYON STREET, ST22M CHARLOTTE NC 28285	EAMC 61-0709991	0	0
Totals (Must equal amounts shown on the consolidated tax return.) ▶				

Part II: Principal Business Activity, Voting Stock Information, Etc. (see instructions)

Corp. No.	Principal business activity (PBA)	PBA Code No.	Did the subsidiary make any nondividend distributions?		Stock holdings at beginning of year			
			Yes	No	Number of shares	Percent of voting power	Percent of value	Owned by corporation no.
	Common parent corporation							
	Subsidiary corporations:							
92	ELECTRIC SERVICE	221100		X	0	0.000%	0.000%	16
93	HOLDING COMPANY	551112		X	0	0.000%	0.000%	16
94	HOLDING COMPANY	551112		X	0	0.000%	0.000%	11
95	Other Real Estate	531390		X	100	100.000%	100.000%	1
96	Coal Mining	212110		X	100	100.000%	100.000%	1

or Paperwork Reduction Act Notice, see instructions.

Form 851 (Rev. 12-2005)

Form **851**
 (Rev. December 2005)
 Department of the Treasury
 Internal Revenue Service

Affiliations Schedule
 ▶ File with each consolidated income tax return.

OMB No. 1545-3025

For tax year ending 12 31 2006

Name of common parent corporation
 Duke Energy Corporation

Employer identification number
 20-2777218

Number, street, and room or suite no. If a P.O. box, see instructions.
 400 S. Tryon Street, ST22H

City or town, state, and ZIP code
 Charlotte NC 28285

Part I Overpayment Credits, Estimated Tax Payments, and Tax Deposits (see instructions)

Corp. No.	Name and address of corporation	Employer identification number	Portion of overpayment credits and estimated tax payments	Portion of tax deposited with Form 7004
	Common parent corporation			
	Subsidiary corporations:			
97	Energy Pipelines International Company 400 SOUTH TRYON STREET, ST22H Charlotte NC 28285	ENER 74-1722673	0	0
98	FORT DRUM COGENCO, INC. 400 South Tryon Street, ST22H CHARLOTTE NC 28285	FORT 56-1545528	0	0
99	GREENVILLE GAS AND ELECTRIC LIGHT AND POWER COMPANY 400 SOUTH TRYON STREET, ST22H CHARLOTTE NC 28285	GREE 56-0891274	0	0
100	Houston Center Corporation STATE/LOCAL TAX DEPT HOUSTON TX 77251-1642	HOUS 76-0270060	0	0
101	KO TRANSMISSION COMPANY 400 SOUTH TRYON STREET, ST22H CHARLOTTE NC 28285	KOTR 31-1408986	0	0
Totals (Must equal amounts shown on the consolidated tax return.) ▶				

Part II Principal Business Activity, Voting Stock Information, Etc. (see instructions)

Corp. No.	Principal business activity (PBA)	PBA Code No.	Did the subsidiary make any nondividend distributions?		Stock holdings at beginning of year			
			Yes	No	Number of shares	Percent of voting power	Percent of value	Owned by corporation no.
	Common parent corporation							
	Subsidiary corporations:							
97	Engineering Services	541330		X	200	100.000%	100.000%	108
98	GENERAL PARTNER	551112		X	965	100.000%	100.000%	61
99	Inactive	221100		X	0	100.000%	100.000%	1
100	REAL ESTATE	531390		X	1,000	100.000%	100.000%	118
101	GAS SUPPLY	221210		X	0	0.000%	0.000%	74

or Paperwork Reduction Act Notice, see instructions.

Form 851 (Rev. 12-2005)

Form **851**
 (Rev. December 2005)
 Department of the Treasury
 Internal Revenue Service

Affiliations Schedule
 ▶ File with each consolidated income tax return.

OMB No. 1545-0025

For tax year ending 12 31 , 2006

Name of common parent corporation: Duke Energy Corporation
 Employer identification number: 20-2777218

Number, street, and room or suite no. If a P.O. box, see instructions:
 400 S. Tryon Street, ST22M

City or town, state, and ZIP code:
 Charlotte NC 28285

Part I Overpayment Credits, Estimated Tax Payments, and Tax Deposits (see instructions)

Corp. No.	Name and address of corporation	Employer identification number	Portion of overpayment credits and estimated tax payments	Portion of tax deposited with Form 7004
	Common parent corporation			
	Subsidiary corporations:			
102	M&N Management Company P.O. Box 1642 HOUSTON TX 77251-1642	M&NM 76-0490071	0	0
103	MIAMI POWER CORPORATION 400 SOUTH TRYON STREET, ST22M CHARLOTTE NC 28285	MIAM 31-6035703	0	0
104	M-P SUPPLY, INC. 400 South Tryon Street, ST22M Charlotte NC 28285	MPSU 56-0322840	0	0
105	NorthSouth Insurance Company Limited 400 SOUTH TRYON STREET, ST 22M CHARLOTTE NC 28285	NORT 98-0398638	0	0
106	Pan Services Company 400 South Tryon Street, ST22M Charlotte NC 28285	PANS 43-1090187	0	0
Totals (Must equal amounts shown on the consolidated tax return.)				

Part II Principal Business Activity, Voting Stock Information, Etc. (see instructions)

Corp. No.	Principal business activity (PBA)	PBA Code No.	Did the subsidiary make any nondividend distributions?		Stock holdings at beginning of year			
			Yes	No	Number of shares	Percent of voting power	Percent of value	Owned by corporation no.
	Common parent corporation							
	Subsidiary corporations:							
102	PARTNERSHIP VENTURE	551112		X	1,000	100.000%	100.000%	118
103	ELECTRIC SERVICES	221100		X	0	0.000%	0.000%	74
104	Wholesaler	425120		X	10,000	100.000%	100.000%	78
105	GENERAL INSURANCE	524290		X	120,000	100.000%	100.000%	3
106	EMPLOYMENT SERVICES	561300		X	100	100.000%	100.000%	108

or Paperwork Reduction Act Notice, see instructions.

Form 851 (Rev. 12-2005)

Form **851**
 (Rev. December 2005)
 Department of the Treasury
 Internal Revenue Service

Affiliations Schedule
 ▶ File with each consolidated income tax return.

OMB No. 1545-0025

For tax year ending 12 31 , 2006

Name of common parent corporation **Duke Energy Corporation** Employer identification number **20-2777218**

Number, street, and room or suite no. If a P.O. box, see instructions.

400 S. Tryon Street, ST22M

City or town, state, and ZIP code

Charlotte NC 28285

Part I Overpayment Credits, Estimated Tax Payments, and Tax Deposits (see instructions)

Corp. No.	Name and address of corporation	Employer identification number	Portion of overpayment credits and estimated tax payments	Portion of tax deposited with Form 7004
	Common parent corporation			
	Subsidiary corporations:			
107	PanEnergy Colorado, Inc. STATE/LOCAL TAX DEPT HOUSTON TX 77251-1642	PANC 91-1770520	0	0
108	PanEnergy Corp 400 SOUTH TRYON STREET, ST22M CHARLOTTE NC 28285	PANE 74-2150460	0	0
109	PanEnergy Development Company 400 South Tryon Street, ST22M Charlotte NC 28285	PAND 76-0438733	0	0
110	PanEnergy Services, LP P.O. BOX 1642 HOUSTON TX 77251-1642	PALP 76-0522689	0	0
111	Panhandle Acquisition Three, Inc. STATE/LOCAL TAX DEPT. HOUSTON TX 77251-1642	PANH 76-0451513	0	0
Totals (Must equal amounts shown on the consolidated tax return.) ▶				

Part II Principal Business Activity, Voting Stock Information, Etc. (see instructions)

Corp. No.	Principal business activity (PBA)	PBA Code No.	Did the subsidiary make any nondividend distributions?		Stock holdings at beginning of year			
			Yes	No	Number of shares	Percent of voting power	Percent of value	Owned by corporation no.
	Common parent corporation							
	Subsidiary corporations:							
107	OTHER HOLDING COMPANY	551112		X	1,000	100.000%	100.000%	118
108	OTHER HOLDING COMPANY	551112		X	150,445,829	100.000%	100.000%	78
109	Market nat gas prod	541990		X	1,000	100.000%	100.000%	118
110	Office Adm. Services	561110		X	0	100.000%	100.000%	118
111	Acquisition projects	551112		X	1,000	100.000%	100.000%	118

or Paperwork Reduction Act Notice, see instructions.

Form 851 (Rev. 12-2005)

Form **851**
 (Rev. December 2005)
 Department of the Treasury
 Internal Revenue Service

Affiliations Schedule
 ▶ File with each consolidated income tax return.

OMB No. 1545-0025

For tax year ending 12 31 2006

Name of common parent corporation: Duke Energy Corporation
 Employer identification number: 20-2777218

Number, street, and room or suite no. If a P.O. box, see instructions.

400 S. Tryon Street, ST22M

City or town, state, and ZIP code

Charlotte NC 28285

Part I Overpayment Credits, Estimated Tax Payments, and Tax Deposits (see instructions)

Corp. No.	Name and address of corporation	Employer identification number	Portion of overpayment credits and estimated tax payments	Portion of tax deposited with Form 7004
	Common parent corporation			
	Subsidiary corporations:			
112	Panhandle Four, Inc. STATE/LOCAL TAX DEPT. HOUSTON TX 77251-1642	PANF 76-0452251	0	0
113	PEC Midwest, Inc. P.O. Box 1642 Houston TX 77251-1642	PECM 76-0598382	0	0
114	Pelmar Company STATE/LOCAL TAX DEPT. HOUSTON TX 77251-1642	PALM 74-1864531	0	0
115	SOUTH CONSTRUCTION COMPANY, INC. 400 South Tryon Street, ST22M Charlotte NC 28285	SOUT 35-6038829	0	0
116	Southeastern Energy Services, Inc. 400 South Tryon Street, ST22M Charlotte NC 28285	SOUT 43-1971602	0	0
Totals (Must equal amounts shown on the consolidated tax return.) ▶				

Part II Principal Business Activity, Voting Stock Information, Etc. (see instructions)

Corp. No.	Principal business activity (PBA)	PBA Code No.	Did the subsidiary make any nondividend distributions?		Stock holdings at beginning of year			
			Yes	No	Number of shares	Percent of voting power	Percent of value	Owned by corporation no.
	Common parent corporation							
	Subsidiary corporations:							
112	Other Holding	551112		X	1,000	100.000%	100.000%	118
113	Holding Company	551112		X	0	100.000%	100.000%	118
114	Other Holding Company	551112		X	2,000	100.000%	100.000%	118
115	INACTIVE	541990		X	0	0.000%	0.000%	63
116	HOLDING COMPANY	551112		X	100	100.000%	100.000%	78

or Paperwork Reduction Act Notice, see instructions.

Form 851 (Rev 12-2005)

Form **851**
 (Rev. December 2005)
 Department of the Treasury
 Internal Revenue Service

Affiliations Schedule
 ▶ File with each consolidated Income tax return.

OMB No. 1545-0025

For tax year ending 12 31 , 2006

Name of common parent corporation
 Duke Energy Corporation

Employer identification number
 20-2777218

Number, street, and room or suite no. If a P.O. box, see instructions.
 400 S. Tryon Street, ST22M

City or town, state, and ZIP code
 Charlotte NC 28285

Part I Overpayment Credits, Estimated Tax Payments, and Tax Deposits (see instructions)

Corp. No.	Name and address of corporation	Employer identification number	Portion of overpayment credits and estimated tax payments	Portion of tax deposited with Form 7004
	Common parent corporation			
	Subsidiary corporations:			
117	SOUTHERN POWER COMPANY 400 SOUTH TRYON STREET, ST22M Charlotte NC 28285	SOUP 56-0891283	0	0
118	Spectra Energy Corp P.O. Box 1642 Houston TX 77251-1642	SPEC 20-5413139	0	0
119	Spectra Energy DEFS Holding Corp P. O. BOX 1642 HOUSTON TX 77251-1642	SPEC 20-8382698	0	0
120	TEPPCO Holdings, Inc. 400 SOUTH TRYON STREET, ST22M CHARLOTTE NC 28285	TEPP 76-0486672	0	0
121	Texas Eastern Communications, Inc. STATE/LOCAL TAX DEPT. HOUSTON TX 77251-1642	TEXA 72-0708994	0	0
Totals (Must equal amounts shown on the consolidated tax return.) ▶				

Part II Principal Business Activity, Voting Stock Information, Etc. (see instructions)

Corp. No.	Principal business activity (PBA)	PBA Code No.	Did the subsidiary make any nondividend distributions?		Stock holdings at beginning of year			
			Yes	No	Number of shares	Percent of voting power	Percent of value	Owned by corporation no.
	Common parent corporation							
	Subsidiary corporations:							
117	Inactive	221100		X	0	100.000%	100.000%	1
118	HOLDING COMPANY	551112		X	0	0.000%	0.000%	1
119	HOLDING COMPANY	551112		X	0	0.000%	0.000%	118
120	OTHER HOLDING COMPANY	551112		X	10,000	100.000%	100.000%	118
121	Holding Company	551112		X	0	100.000%	100.000%	118

or Paperwork Reduction Act Notice, see instructions.

Form 851 (Rev. 12-2005)

Form **851**
 (Rev. December 2005)
 Department of the Treasury
 Internal Revenue Service

Affiliations Schedule

▶ File with each consolidated income tax return.

OMB No. 1545-0025

For tax year ending 12 31 2006

Name of common parent corporation
Duke Energy Corporation

Employer identification number
20-2777218

Number, street, and room or suite no. If a P.O. box, see instructions.
400 S. Tryon Street, ST22M

City or town, state, and ZIP code
Charlotte NC 28285

Part I Overpayment Credits, Estimated Tax Payments, and Tax Deposits (see instructions)

Corp. No.	Name and address of corporation	Employer identification number	Portion of overpayment credits and estimated tax payments	Portion of tax deposited with Form 7004
	Common parent corporation			
	Subsidiary corporations:			
122	Texas Eastern Cross Bay Company P. O. BOX 1642 HOUSTON TX 77251-1642	TECB 76-0538969	0	0
123	Texas Eastern Cryogenics, Inc. STATE/LOCAL TAX DEPT. HOUSTON TX 77251-1642	TECI 72-6031086	0	0
124	Texas Eastern Oil Company 400 SOUTH TRYON STREET, ST22M CHARLOTTE NC 28285	TEEO 76-0100946	0	0
125	Texas Eastern Slurry Transport Company 400 South Tryon Street, ST22M Charlotte NC 28285	TEST 74-2013028	0	0
126	Texas Eastern Terminal Company STATE/LOCAL TAX DEPT. HOUSTON TX 77251-1642	TEXE 72-0708996	0	0
Totals (Must equal amounts shown on the consolidated tax return.) ▶				

Part II Principal Business Activity, Voting Stock Information, Etc. (see instructions)

Corp. No.	Principal business activity (PBA)	PBA Code No.	Did the subsidiary make any nondividend distributions?		Stock holdings at beginning of year			
			Yes	No	Number of shares	Percent of voting power	Percent of value	Owned by corporation no.
	Common parent corporation							
	Subsidiary corporations:							
122	PIPELINE TRANSPORT	486000		X	0	100.000%	100.000%	118
123	Support Activities for Mining	213110		X	1,000	100.000%	100.000%	118
124	OIL & GAS EXPLOR	211110		X	0	100.000%	100.000%	118
125	INACTIVE	551112		X	0	100.000%	100.000%	118
126	OIL & GAS EXTRACTION	211110		X	0	100.000%	100.000%	118

or Paperwork Reduction Act Notice, see instructions.

Form 851 (Rev. 12-2005)

Form **851**
 (Rev. December 2005)
 Department of the Treasury
 Internal Revenue Service

Affiliations Schedule
 ▶ File with each consolidated income tax return.

OMB No. 1545-0025

For tax year ending 12 31 2006

Name of common parent corporation
 Duke Energy Corporation
 Employer identification number
 20-2777218

Number, street, and room or suite no. If a P.O. box, see instructions.
 400 S. Tryon Street, ST22M

City or town, state, and ZIP code
 Charlotte NC 28285

Part I Overpayment Credits, Estimated Tax Payments, and Tax Deposits (see instructions)

Corp. No.	Name and address of corporation	Employer identification number	Portion of overpayment credits and estimated tax payments	Portion of tax deposited with Form 7004
	Common parent corporation			
	Subsidiary corporations:			
127	The Texas-Louisiana Pipeline Company 400 South Tryon Street, ST22M Charlotte NC 28285	TELO 76-0486891	0	0
128	TPC Storage Holding Corp. P.O. BOX 1642 HOUSTON TX 77251-1642	TPCS 35-2125749	0	0
129	TRI-STATE IMPROVEMENT COMPANY 400 South Tryon Street, ST22M Charlotte NC 28285	TRIS 31-0677812	0	0
130	Trunkline Oil Pipeline Company STATE/LOCAL TAX DEPT. HOUSTON TX 77251-1642	TRUN 76-0474611	0	0
131	WATEREE POWER COMPANY 400 SOUTH TRYON STREET, ST22M CHARLOTTE NC 28285	WATE 56-0751405	0	0
Totals (Must equal amounts shown on the consolidated tax return.) ▶				

Part II Principal Business Activity, Voting Stock Information, Etc. (see instructions)

Corp. No.	Principal business activity (PBA)	PBA Code No.	Did the subsidiary make any nondividend distributions?		Stock holdings at beginning of year			
			Yes	No	Number of shares	Percent of voting power	Percent of value	Owned by corporation no.
	Common parent corporation							
	Subsidiary corporations:							
127	Pipeline Transmission	486000		X	1,000	100.000%	100.000%	118
128	INVESTOR GAS STORAGE	493100		X	0	100.000%	100.000%	118
129	OTHER REAL ESTATE	531390		X	0	0.000%	0.000%	74
130	Pipeline Transportation	486000		X	1,000	100.000%	100.000%	118
131	Inactive	221100		X	0	100.000%	100.000%	1

or Paperwork Reduction Act Notice, see instructions.

Form 851 (Rev. 12-2005)

Form **851**
 (Rev. December 2005)
 Department of the Treasury
 Internal Revenue Service

Affiliations Schedule
 ▶ File with each consolidated income tax return.

OMB No. 1545-0025

For tax year ending 12 31 2006

Name of common parent corporation
 Duke Energy Corporation
 Employer identification number
 20-2777218

Number, street, and room or suite no. If a P.O. box, see instructions.
 400 S. Tryon Street, ST22M

City or town, state, and ZIP code
 Charlotte NC 28285

Part I Overpayment Credits, Estimated Tax Payments, and Tax Deposits (see instructions)

Corp. No.	Name and address of corporation	Employer identification number	Portion of overpayment credits and estimated tax payments	Portion of tax deposited with Form 7004
	Common parent corporation			
	Subsidiary corporations:			
132	Westcoast Energy Enterprises (U.S.), Inc. P. O. Box 1642 Houston TX 77251-1642	WEST 31-1216958	0	0
133	WESTERN CAROLINA POWER COMPANY 400 SOUTH TRYON STREET, ST22M CHARLOTTE NC 28285	WECP 56-0891269	0	0
134	Spectra Energy Operating Company, LLC 5400 Westheimer Ct. Houston TX 77056	SPEC 58-2507590	0	0
135	DukeNet Communications, LLC 400 South Tryon Street, ST22M Charlotte NC 28285	DUKE 56-1879392	0	0
0			0	0
Totals (Must equal amounts shown on the consolidated tax return.) ▶				

Part II Principal Business Activity, Voting Stock Information, Etc. (see instructions)

Corp. No.	Principal business activity (PBA)	PBA Code No.	Did the subsidiary make any nondividend distributions?		Stock holdings at beginning of year			
			Yes	No	Number of shares	Percent of voting power	Percent of value	Owned by corporation no.
	Common parent corporation							
	Subsidiary corporations:							
132	Holding Company	551112		X	0	100.000%	100.000%	118
133	Inactive	221100		X	0	100.000%	100.000%	1
134	Other Support Transportation	488990		X	0	100.000%	100.000%	118
135	Telecommunications	517000		X	0	0.000%	0.000%	108
0					0	0.000%	0.000%	0

or Paperwork Reduction Act Notice, see instructions.

Form 851 (Rev. 12-2005)

Part III Changes in Stock Holdings During the Tax Year

Corp. No.	Name of corporation	Shareholder of Corporation No	Date of transaction	(a) Changes		(b) Shares held after changes described in column (a)	
				Number of shares acquired	Number of shares disposed of	Percent of voting power	Percent of value
1	Duke Energy Corporation	1		0	0	0.00 %	0.00 %
2	Alpha Insurance Company Limited	118	12/31/2006	1,000	1,000	0.00 %	0.00 %
3	Bison Insurance Company, LTD	1		0	0	100.00 %	100.00 %
4	CALDWELL POWER COMPANY	1		0	0	0.00 %	0.00 %
5	CATAWBA MANUFACTURING AND ELECTRIC POWER COMPANY	1		0	0	0.00 %	0.00 %
6	Chambers County Land Company	118	12/31/2006	0	1,000	0.00 %	0.00 %

(c) If any transaction listed above caused either a deconsolidation of a subsidiary or a deconsolidation of any share of subsidiary stock and afterward, any member continued to hold stock of the subsidiary, did the basis of any retained share exceed its value immediately before the deconsolidation? If "Yes," see the instructions for details. Yes No

(d) Is the group deducting a loss recognized on the disposition of the stock of a subsidiary? If "Yes," see the instructions for details, including the statements that must be attached. Yes No

If the equitable owners of any capital stock shown above were other than the holders of record, provide details of the changes.

(f) If additional stock was issued, or if any stock was retired during the year, list the dates and amounts of these transactions.

Part II Changes in Stock Holdings During the Tax Year

Corp No.	Name of corporation	Share- holder of Corporation No.	Date of transaction	(a) Changes		(b) Shares held after changes described in column (a)	
				Number of shares acquired	Number of shares disposed of	Percent of voting power	Percent of value
7	CINERGY CAPITAL & TRADING, INC.	16	04/03/2006	0	0	100.00%	100.00%
8	CINERGY CENTRUS COMMUNICATIONS, INC.	16	04/03/2006	0	0	100.00%	100.00%
9	CINERGY CENTRUS, INC.	16	04/03/2006	0	0	100.00%	100.00%
10	CINERGY CLIMATE CHANGE INVESTMENTS, LLC	7	04/03/2006	0	0	100.00%	100.00%
11	CINERGY CORP	1	04/03/2006	1	0	100.00%	100.00%
						%	%

(c) If any transaction listed above caused either a deconsolidation of a subsidiary or a deconsolidation of any share of subsidiary stock and afterward, any member continued to hold stock of the subsidiary, did the basis of any retained share exceed its value immediately before the deconsolidation? If "Yes," see the instructions for details. Yes No

(d) Is the group deducting a loss recognized on the disposition of the stock of a subsidiary? If "Yes," see the instructions for details, including the statements that must be attached. Yes No

If the equitable owners of any capital stock shown above were other than the holders of record, provide details of the changes.

(f) If additional stock was issued, or if any stock was retired during the year, list the dates and amounts of these transactions.

Form 851 (Rev. 12-2005)

Part III Changes In Stock Holdings During the Tax Year

Corp. No.	Name of corporation	Shareholder of Corporation No.	Date of transaction	(a) Changes		(b) Shares held after changes described in column (a)	
				Number of shares acquired	Number of shares disposed of	Percent of voting power	Percent of value
12	Cinergy Global Ely, Inc.	14	04/03/2006	0	0	100.00%	100.00%
13	Cinergy Global Holdings, Inc.	14	04/03/2006	0	0	100.00%	100.00%
14	CINERGY GLOBAL POWER, INC.	15	04/03/2006	0	0	100.00%	100.00%
15	CINERGY GLOBAL RESOURCES, INC.	11	04/03/2006	100	0	100.00%	100.00%
16	CINERGY INVESTMENTS, INC.	11	04/03/2006	11	0	100.00%	100.00%
						%	%

(c) If any transaction listed above caused either a deconsolidation of a subsidiary or a deconsolidation of any share of subsidiary stock and afterward, any member continued to hold stock of the subsidiary, did the basis of any retained share exceed its value immediately before the deconsolidation? If "Yes," see the instructions for details. Yes No

(d) Is the group deducting a loss recognized on the disposition of the stock of a subsidiary? If "Yes," see the instructions for details, including the statements that must be attached. Yes No

If the equitable owners of any capital stock shown above were other than the holders of record, provide details of the changes.

(f) If additional stock was issued, or if any stock was retired during the year, list the dates and amounts of these transactions.

Form 851 (Rev. 12-2005)

Part III Changes In Stock Holdings During the Tax Year

Corp. No.	Name of corporation	Shareholder of Corporation No.	Date of transaction	(a) Changes		(b) Shares held after changes described in column (a)	
				Number of shares acquired	Number of shares disposed of	Percent of voting power	Percent of value
17	CINERGY MARKETING & TRADING, LP	7	10/01/2006	0	0	0.00%	0.00%
18	CINERGY MEXICO HOLDINGS, LP	7	04/03/2006	0	0	100.00%	100.00%
19	CINERGY POWER INVESTMENTS, INC.	74	04/03/2006	0	0	100.00%	100.00%
20	CINERGY RETAIL POWER GENERAL, INC.	7	04/03/2006	0	0	100.00%	100.00%
21	CINERGY RETAIL POWER LIMITED, INC.	7	04/03/2006	0	0	100.00%	100.00%
						%	%

(c) If any transaction listed above caused either a deconsolidation of a subsidiary or a deconsolidation of any share of subsidiary stock and afterward, any member continued to hold stock of the subsidiary, did the basis of any retained share exceed its value immediately before the deconsolidation? If "Yes," see the instructions for details. Yes No

(d) Is the group deducting a loss recognized on the disposition of the stock of a subsidiary? If "Yes," see the instructions for details, including the statements that must be attached. Yes No

If the equitable owners of any capital stock shown above were other than the holders of record, provide details of the changes.

(f) If additional stock was issued, or if any stock was retired during the year, list the dates and amounts of these transactions.

Form 851 (Rev. 12-2005)

Part III Changes in Stock Holdings During the Tax Year

Corp. No.	Name of corporation	Shareholder of Corporation No.	Date of transaction	(a) Changes		(b) Shares held after changes described in column (a)	
				Number of shares acquired	Number of shares disposed of	Percent of voting power	Percent of value
22	CINERGY RISK SOLUTIONS LTD.	11	04/03/2006	100	0	100.00%	100.00%
23	CINERGY SOLUTIONS - DEMAND, INC.	58	04/07/2006	0	0	0.00%	0.00%
24	CINERGY SOLUTIONS UTILITY, INC.	58	04/03/2006	0	0	100.00%	100.00%
25	CINERGY TECHNOLOGY, INC.	16	04/03/2006	0	0	100.00%	100.00%
26	CINERGY TWO, INC.	90	04/03/2006	0	0	100.00%	100.00%
						%	%

(c) If any transaction listed above caused either a deconsolidation of a subsidiary or a deconsolidation of any share of subsidiary stock and afterward, any member continued to hold stock of the subsidiary, did the basis of any retained share exceed its value immediately before the deconsolidation? If "Yes," see the instructions for details. Yes No

(d) Is the group deducting a loss recognized on the disposition of the stock of a subsidiary? If "Yes," see the instructions for details, including the statements that must be attached. Yes No

If the equitable owners of any capital stock shown above were other than the holders of record, provide details of the changes.

(f) If additional stock was issued, or if any stock was retired during the year, list the dates and amounts of these transactions.

Part II Changes in Stock Holdings During the Tax Year

Corp. No.	Name of corporation	Shareholder of Corporation No.	Date of transaction	(a) Changes		(b) Shares held after changes described in column (a)	
				Number of shares acquired	Number of shares disposed of	Percent of voting power	Percent of value
27	CINERGY UK, INC.	15	04/03/2006	0	0	100.00%	100.00%
28	CINERGY WHOLESALE ENERGY, INC.	11	04/03/2006	0	0	100.00%	100.00%
29	CINFUEL RESOURCES, INC.	7	04/03/2006	0	0	100.00%	100.00%
30	CLAIBORNE ENERGY SERVICES, INC.	1		0	0	100.00%	100.00%
31	CLEAN ENERGY GENCO, INC.	1	09/11/2006	0	10	0.00%	0.00%
						%	%

(c) If any transaction listed above caused either a deconsolidation of a subsidiary or a deconsolidation of any share of subsidiary stock and afterward, any member continued to hold stock of the subsidiary, did the basis of any retained share exceed its value immediately before the deconsolidation? If "Yes," see the instructions for details. Yes No

(d) Is the group deducting a loss recognized on the disposition of the stock of a subsidiary? If "Yes," see the instructions for details, including the statements that must be attached. Yes No

If the equitable owners of any capital stock shown above were other than the holders of record, provide details of the changes.

(f) If additional stock was issued, or if any stock was retired during the year, list the dates and amounts of these transactions.

Form 851 (Rev. 12-2005)

Part III Changes in Stock Holdings During the Tax Year

Corp. No.	Name of corporation	Shareholder of Corporation No.	Date of transaction	(a) Changes		(b) Shares held after changes described in column (a)	
				Number of shares acquired	Number of shares disposed of	Percent of voting power	Percent of value
32	Cougar Acquisition Corp.	1	04/03/2006	0	100	0.00%	0.00%
33	DE Fossil-Hydro Engineering, Inc.	60		0	0	100.00%	100.00%
34	DE Nuclear Engineering, Inc.	60		0	0	100.00%	100.00%
35	Deer Acquisition Corp.	1	04/03/2006	0	1,000	0.00%	0.00%
36	DEGS Biogas, Inc.	59	04/03/2006	0	0	100.00%	100.00%
						%	%

(c) If any transaction listed above caused either a deconsolidation of a subsidiary or a deconsolidation of any share of subsidiary stock and afterward, any member continued to hold stock of the subsidiary, did the basis of any retained share exceed its value immediately before the deconsolidation? If "Yes," see the instructions for details. Yes No

(d) Is the group deducting a loss recognized on the disposition of the stock of a subsidiary? If "Yes," see the instructions for details, including the statements that must be attached. Yes No

If the equitable owners of any capital stock shown above were other than the holders of record, provide details of the changes.

(f) If additional stock was issued, or if any stock was retired during the year, list the dates and amounts of these transactions.

Part III Changes In Stock Holdings During the Tax Year

Corp. No.	Name of corporation	Shareholder of Corporation No.	Date of transaction	(a) Changes		(b) Shares held after changes described in column (a)	
				Number of shares acquired	Number of shares disposed of	Percent of voting power	Percent of value
37	DEGS OF PHILADELPHIA, LLC	59	04/03/2006	0	0	100.00%	100.00%
38	DEGS OF SAN DIEGO, INC.	59	04/03/2006	0	0	100.00%	100.00%
39	DEGS OF TUSCOLA, INC.	58	04/03/2006	0	0	100.00%	100.00%
40	DEGT Empress U.S. Corporation	118	12/31/2006	0	0	0.00%	0.00%
41	DENA Asset Partners, LP	78		0	0	0.00%	0.00%
						%	%

(c) If any transaction listed above caused either a deconsolidation of a subsidiary or a deconsolidation of any share of subsidiary stock and afterward, any member continued to hold stock of the subsidiary, did the basis of any retained share exceed its value immediately before the deconsolidation? If "Yes," see the instructions for details. Yes No

(d) Is the group deducting a loss recognized on the disposition of the stock of a subsidiary? If "Yes," see the instructions for details, including the statements that must be attached. Yes No

If the equitable owners of any capital stock shown above were other than the holders of record, provide details of the changes.

(f) If additional stock was issued, or if any stock was retired during the year, list the dates and amounts of these transactions.

Part III Changes in Stock Holdings During the Tax Year

Corp. No.	Name of corporation	Shareholder of Corporation No.	Date of transaction	(a) Changes		(b) Shares held after changes described in column (a)	
				Number of shares acquired	Number of shares disposed of	Percent of voting power	Percent of value
42	DENA Trading Partners, LP	78	09/11/2006	0	0	0.00%	0.00%
43	DEMI Management, Inc.	80		0	0	100.00%	100.00%
44	Dixilyn-Field Drilling Company	80		0	0	100.00%	100.00%
45	DUKE COMMUNICATIONS HOLDINGS, INC.	16	04/03/2006	100	0	100.00%	100.00%
46	DUKE COMMUNICATION SERVICES, INC.	80		0	0	100.00%	100.00%
						%	%

(c) If any transaction listed above caused either a deconsolidation of a subsidiary or a deconsolidation of any share of subsidiary stock and afterward, any member continued to hold stock of the subsidiary, did the basis of any retained share exceed its value immediately before the deconsolidation? If "Yes," see the instructions for details. Yes No

(d) Is the group deducting a loss recognized on the disposition of the stock of a subsidiary? If "Yes," see the instructions for details, including the statements that must be attached. Yes No

If the equitable owners of any capital stock shown above were other than the holders of record, provide details of the changes.

(f) If additional stock was issued, or if any stock was retired during the year, list the dates and amounts of these transactions.

Part II Changes in Stock Holdings During the Tax Year

Corp. No.	Name of corporation	Shareholder of Corporation No.	Date of transaction	(a) Changes		(b) Shares held after changes described in column (a)	
				Number of shares acquired	Number of shares disposed of	Percent of voting power	Percent of value
47	DUKE ENERGY ADMINISTRATIVE SERVICES, INC.	118	12/31/2006	0	1	0.00%	0.00%
48	Duke Energy Allowance Management, LLC	78		0	0	0.00%	0.00%
49	Duke Energy Capital of Texas, Inc.	1	11/30/2006	0	0	0.00%	0.00%
50	Duke Energy Design Supplier, Inc.	66	09/11/2006	0	1,000	0.00%	0.00%
51	Duke Energy Early Grove Company	118	12/31/2006	0	38,200	0.00%	0.00%
						%	%

(c) If any transaction listed above caused either a deconsolidation of a subsidiary or a deconsolidation of any share of subsidiary stock and afterward, any member continued to hold stock of the subsidiary, did the basis of any retained share exceed its value immediately before the deconsolidation? If "Yes," see the instructions for details. Yes No

(d) Is the group deducting a loss recognized on the disposition of the stock of a subsidiary? If "Yes," see the instructions for details, including the statements that must be attached. Yes No

If the equitable owners of any capital stock shown above were other than the holders of record, provide details of the changes.

(f) If additional stock was issued, or if any stock was retired during the year, list the dates and amounts of these transactions.

Part III Changes In Stock Holdings During the Tax Year

Corp.	Name of corporation	Shareholder of Corporation No.	Date of transaction	(a) Changes		(b) Shares held after changes described in column (a)	
				Number of shares acquired	Number of shares disposed of	Percent of voting power	Percent of value
52	DUKE ENERGY ENGINEERING, INC.	16	04/03/2006	50,100	0	100.00%	100.00%
53	DUKE ENERGY ENTERPRISES CORP.	118	12/31/2006	0	1,000	0.00%	0.00%
54	Duke Energy Field Services Canada Holdings, Inc.	118	12/31/2006	0	1,000	0.00%	0.00%
55	Duke Energy Fossil-Hydro California, Inc.	60		0	0	100.00%	100.00%
56	Duke Energy Gas Transmission Corporation	118	12/31/2006	0	1,000	0.00%	0.00%
						%	%

(c) If any transaction listed above caused either a deconsolidation of a subsidiary or a deconsolidation of any share of subsidiary stock and afterward, any member continued to hold stock of the subsidiary, did the basis of any retained share exceed its value immediately before the deconsolidation? If "Yes," see the instructions for details. Yes No

(d) Is the group deducting a loss recognized on the disposition of the stock of a subsidiary? If "Yes," see the instructions for details, including the statements that must be attached. Yes No

If the equitable owners of any capital stock shown above were other than the holders of record, provide details of the changes.

(f) If additional stock was issued, or if any stock was retired during the year, list the dates and amounts of these transactions.

Part III Changes in Stock Holdings During the Tax Year

Corporation	Name of corporation	Shareholder of Corporation No.	Date of transaction	(a) Changes		(b) Shares held after changes described in column (a)	
				Number of shares acquired	Number of shares disposed of	Percent of voting power	Percent of value
57	Duke Energy Gas Transmission Resources, Inc.	118	12/31/2006	0	1,000	0.00%	0.00%
58	DUKE ENERGY GENERATION SERVICES HOLDING COMPANY, INC	16	04/03/2006	200	0	100.00%	100.00%
59	DUKE ENERGY GENERATION SERVICES, INC.	58	04/03/2006	0	0	100.00%	100.00%
60	DUKE ENERGY GLOBAL MARKETS, INC.	78		0	0	100.00%	100.00%
61	Duke Energy Group Holdings, LLC	78	12/01/2006	0	0	0.00%	0.00%
						%	%

(c) If any transaction listed above caused either a deconsolidation of a subsidiary or a deconsolidation of any share of subsidiary stock and afterward, any member continued to hold stock of the subsidiary, did the basis of any retained share exceed its value immediately before the deconsolidation? If "Yes," see the instructions for details. Yes No

(d) Is the group deducting a loss recognized on the disposition of the stock of a subsidiary? If "Yes," see the instructions for details, including the statements that must be attached. Yes No

If the equitable owners of any capital stock shown above were other than the holders of record, provide details of the changes.

(f) If additional stock was issued, or if any stock was retired during the year, list the dates and amounts of these transactions.

Form 851 (Rev. 12-2005)

Part III Changes in Stock Holdings During the Tax Year

Corp.	Name of corporation	Shareholder of Corporation No.	Date of transaction	(a) Changes		(b) Shares held after changes described in column (a)	
				Number of shares acquired	Number of shares disposed of	Percent of voting power	Percent of value
62	Duke Energy GS Funding Company	118	12/31/2006	0	2,000	0.00%	0.00%
63	DUKE ENERGY INDIANA, INC. (FKA PSI ENERGY, INC.)	11	04/03/2006	539,137	0	100.00%	100.00%
64	DUKE ENERGY INTERNATIONAL, INC.	61	05/05/2006	0	102	0.00%	0.00%
65	DUKE ENERGY KENTUCKY, INC.	74	04/03/2006	8,779,995	0	100.00%	100.00%
66	Duke Energy Lavaca, Inc.	60	09/15/2006	0	1,000	0.00%	0.00%
						%	%

(c) If any transaction listed above caused either a deconsolidation of a subsidiary or a deconsolidation of any share of subsidiary stock and afterward, any member continued to hold stock of the subsidiary, did the basis of any retained share exceed its value immediately before the deconsolidation? If "Yes," see the instructions for details. Yes No

(d) Is the group deducting a loss recognized on the disposition of the stock of a subsidiary? If "Yes," see the instructions for details, including the statements that must be attached. Yes No

If the equitable owners of any capital stock shown above were other than the holders of record, provide details of the changes.

(f) If additional stock was issued, or if any stock was retired during the year, list the dates and amounts of these transactions.

Part III Changes in Stock Holdings During the Tax Year

Corp. No.	Name of corporation	Shareholder of Corporation No.	Date of transaction	(a) Changes		(b) Shares held after changes described in column (a)	
				Number of shares acquired	Number of shares disposed of	Percent of voting power	Percent of value
67	DUKE ENERGY LEE HOLDING, INC.	78	04/02/2006	0	1,000	0.00%	0.00%
68	Duke Energy LNG Sales, Inc.	118	12/31/2006	0	1,000	0.00%	0.00%
69	Duke Energy Marketing America, LLC	78		0	0	0.00%	0.00%
70	Duke Energy Marketing Canada Corp.	78		0	0	0.00%	0.00%
71	DUKE ENERGY MARKETING CORPORATION	80		0	10	100.00%	100.00%
						%	%

(c) If any transaction listed above caused either a deconsolidation of a subsidiary or a deconsolidation of any share of subsidiary stock and afterward, any member continued to hold stock of the subsidiary, did the basis of any retained share exceed its value immediately before the deconsolidation? If "Yes," see the instructions for details. Yes No

(d) Is the group deducting a loss recognized on the disposition of the stock of a subsidiary? If "Yes," see the instructions for details, including the statements that must be attached. Yes No

If the equitable owners of any capital stock shown above were other than the holders of record, provide details of the changes.

(f) If additional stock was issued, or if any stock was retired during the year, list the dates and amounts of these transactions

Part III Changes in Stock Holdings During the Tax Year

Corp. No.	Name of corporation	Shareholder of Corporation No.	Date of transaction	(a) Changes		(b) Shares held after changes described in column (a)	
				Number of shares acquired	Number of shares disposed of	Percent of voting power	Percent of value
72	Duke Energy Natural Gas Corporation	118	12/30/2006	0	1,000	0.00%	0.00%
73	Duke Energy Northeast Transmission Company	53		0	0	100.00%	100.00%
74	DUKE ENERGY OHIO, INC.	11	04/03/2006	382,821,029	0	100.00%	100.00%
75	DUKE ENERGY ONE, INC. (FKA CENERGY ONE, INC.)	90	04/03/2006	0	0	100.00%	100.00%
76	Duke Energy Power Assets Holding, Inc.	80		0	0	0.00%	0.00%
						%	%

(c) If any transaction listed above caused either a deconsolidation of a subsidiary or a deconsolidation of any share of subsidiary stock and afterward, any member continued to hold stock of the subsidiary, did the basis of any retained share exceed its value immediately before the deconsolidation? If "Yes," see the instructions for details. Yes No

(d) Is the group deducting a loss recognized on the disposition of the stock of a subsidiary? If "Yes," see the instructions for details, including the statements that must be attached. Yes No

If the equitable owners of any capital stock shown above were other than the holders of record, provide details of the changes.

(f) If additional stock was issued, or if any stock was retired during the year, list the dates and amounts of these transactions.

Part III Changes in Stock Holdings During the Tax Year

Corp. No.	Name of corporation	Shareholder of Corporation No.	Date of transaction	(a) Changes		(b) Shares held after changes described in column (a)	
				Number of shares acquired	Number of shares disposed of	Percent of voting power	Percent of value
77	Duke Energy Power Generating, LLC	78	01/06/2006	0	0	100.00%	100.00%
78	DUKE ENERGY REGISTRATION SERVICES, INC.	1		0	0	100.00%	100.00%
79	DUKE ENERGY RETAIL SALES, LLC	7	04/03/2006	0	0	100.00%	100.00%
80	Duke Energy Services, Inc.	108		0	0	100.00%	100.00%
81	DUKE ENERGY SHARED SERVICES, INC.	11	04/03/2006	4	0	100.00%	100.00%
						%	%

(c) If any transaction listed above caused either a deconsolidation of a subsidiary or a deconsolidation of any share of subsidiary stock and afterward, any member continued to hold stock of the subsidiary, did the basis of any retained share exceed its value immediately before the deconsolidation? If "Yes," see the instructions for details. Yes No

(d) Is the group deducting a loss recognized on the disposition of the stock of a subsidiary? If "Yes," see the instructions for details, including the statements that must be attached. Yes No

If the equitable owners of any capital stock shown above were other than the holders of record, provide details of the changes

(f) If additional stock was issued, or if any stock was retired during the year, list the dates and amounts of these transactions.

Form 851 (Rev. 12-2005)

Part III Changes in Stock Holdings During the Tax Year

Corp. No.	Name of corporation	Shareholder of Corporation No.	Date of transaction	(a) Changes		(b) Shares held after changes described in column (a)	
				Number of shares acquired	Number of shares disposed of	Percent of voting power	Percent of value
82	Duke Energy Southeast Pipeline Corporation	118	12/31/2006	0	1,000	0.00%	0.00%
83	Duke Energy Virginia Pipeline Company	118	12/31/2006	0	2,000	0.00%	0.00%
84	Duke Energy Westheimer LP	118	12/31/2006	0	0	0.00%	0.00%
85	DUKE ENGINEERING & SERVICES (EUROPE), INC.	60		0	0	100.00%	100.00%
86	DUKE JAVA, INC.	61		0	0	100.00%	100.00%
						%	%

(c) If any transaction listed above caused either a deconsolidation of a subsidiary or a deconsolidation of any share of subsidiary stock and afterward, any member continued to hold stock of the subsidiary, did the basis of any retained share exceed its value immediately before the deconsolidation? If "Yes," see the instructions for details. Yes No

(d) Is the group deducting a loss recognized on the disposition of the stock of a subsidiary? If "Yes," see the instructions for details, including the statements that must be attached. Yes No

If the equitable owners of any capital stock shown above were other than the holders of record, provide details of the changes.

(f) If additional stock was issued, or if any stock was retired during the year, list the dates and amounts of these transactions.

Part III Changes in Stock Holdings During the Tax Year

Corp. No.	Name of corporation	Shareholder of Corporation No.	Date of transaction	(a) Changes		(b) Shares held after changes described in column (a)	
				Number of shares acquired	Number of shares disposed of	Percent of voting power	Percent of value
87	Duke Project Services Funding Corporation	89	08/31/2006	0	0	0.00%	0.00%
88	DUKE PROJECT SERVICES GROUP, INC.	1	02/22/2006	0	0	0.00%	0.00%
89	DUKE PROJECT SERVICES, INC.	78		0	0	100.00%	100.00%
90	DUKE TECHNOLOGIES, INC.	11	04/03/2006	0	0	100.00%	100.00%
91	Duke Ventures, LLC	78	09/05/2006	0	2,000	0.00%	0.00%
						%	%

(c) If any transaction listed above caused either a deconsolidation of a subsidiary or a deconsolidation of any share of subsidiary stock and afterward, any member continued to hold stock of the subsidiary, did the basis of any retained share exceed its value immediately before the deconsolidation? If "Yes," see the instructions for details. Yes No

(d) Is the group deducting a loss recognized on the disposition of the stock of a subsidiary? If "Yes," see the instructions for details, including the statements that must be attached. Yes No

If the equitable owners of any capital stock shown above were other than the holders of record, provide details of the changes

(f) If additional stock was issued, or if any stock was retired during the year, list the dates and amounts of these transactions.

Part III Changes In Stock Holdings During the Tax Year

Corp.	Name of corporation	Shareholder of Corporation No.	Date of transaction	(a) Changes		(b) Shares held after changes described in column (a)	
				Number of shares acquired	Number of shares disposed of	Percent of voting power	Percent of value
92	DUKE-CADENCE, INC. (FKA CINERGY-CADENCE, INC.)	16	04/03/2006	100	0	100.00%	100.00%
93	DUKE-RELIANT RESOURCES, INC.	16	04/03/2006	0	0	100.00%	100.00%
94	DUKETEC, LLC (FKA CINTEC, LLC)	11	04/03/2006	0	0	100.00%	100.00%
95	EASTOVER LAND COMPANY	1		0	0	100.00%	100.00%
96	EASTOVER MINING COMPANY	1		0	0	100.00%	100.00%
						%	%

(c) If any transaction listed above caused either a deconsolidation of a subsidiary or a deconsolidation of any share of subsidiary stock and afterward, any member continued to hold stock of the subsidiary, did the basis of any retained share exceed its value immediately before the deconsolidation? If "Yes," see the instructions for details. Yes No

(d) Is the group deducting a loss recognized on the disposition of the stock of a subsidiary? If "Yes," see the instructions for details, including the statements that must be attached. Yes No

If the equitable owners of any capital stock shown above were other than the holders of record, provide details of the changes.

(f) If additional stock was issued, or if any stock was retired during the year, list the dates and amounts of these transactions.

Form 851 (Rev. 12-2005)

Part III Changes in Stock Holdings During the Tax Year

Corp. No.	Name of corporation	Shareholder of Corporation No.	Date of transaction	(a) Changes		(b) Shares held after changes described in column (a)	
				Number of shares acquired	Number of shares disposed of	Percent of voting power	Percent of value
97	Energy Pipelines International Company	108		0	0	100.00%	100.00%
98	FORT DRUM COGENCO, INC.	61		0	0	100.00%	100.00%
99	GREENVILLE GAS AND ELECTRIC LIGHT AND POWER COMPANY	1		0	0	100.00%	100.00%
100	Houston Center Corporation	118	12/31/2006	0	1,000	0.00%	0.00%
101	KO TRANSMISSION COMPANY	74	04/03/2006	10	0	100.00%	100.00%
						%	%

- (c) If any transaction listed above caused either a deconsolidation of a subsidiary or a deconsolidation of any share of subsidiary stock and afterward, any member continued to hold stock of the subsidiary, did the basis of any retained share exceed its value immediately before the deconsolidation? If "Yes," see the instructions for details. Yes No
- (d) Is the group deducting a loss recognized on the disposition of the stock of a subsidiary? If "Yes," see the instructions for details, including the statements that must be attached. Yes No

If the equitable owners of any capital stock shown above were other than the holders of record, provide details of the changes.

(f) If additional stock was issued, or if any stock was retired during the year, list the dates and amounts of these transactions.

Form 851 (Rev. 12-2005)

Part III Changes in Stock Holdings During the Tax Year

Corp. No.	Name of corporation	Shareholder of Corporation No.	Date of transaction	(a) Changes		(b) Shares held after changes described in column (a)	
				Number of shares acquired	Number of shares disposed of	Percent of voting power	Percent of value
102	M&N Management Company	118	12/31/2006	0	1,000	0.00%	0.00%
103	MIAMI POWER CORPORATION	74	04/03/2006	1,000	0	100.00%	100.00%
104	M-P SUPPLY, INC.	78		0	0	100.00%	100.00%
105	NorthSouth Insurance Company Limited	3		0	0	100.00%	100.00%
106	Pan Services Company	108		0	0	100.00%	100.00%
						%	%

(c) If any transaction listed above caused either a deconsolidation of a subsidiary or a deconsolidation of any share of subsidiary stock and afterward, any member continued to hold stock of the subsidiary, did the basis of any retained share exceed its value immediately before the deconsolidation? If "Yes," see the instructions for details. Yes No

(d) Is the group deducting a loss recognized on the disposition of the stock of a subsidiary? If "Yes," see the instructions for details, including the statements that must be attached. Yes No

If the equitable owners of any capital stock shown above were other than the holders of record, provide details of the changes.

(f) If additional stock was issued, or if any stock was retired during the year, list the dates and amounts of these transactions.

Part III Changes in Stock Holdings During the Tax Year

Corp. 1.	Name of corporation	Shareholder of Corporation No.	Date of transaction	(a) Changes		(b) Shares held after changes described in column (a)	
				Number of shares acquired	Number of shares disposed of	Percent of voting power	Percent of value
107	PanEnergy Colorado, Inc.	118	12/31/2006	0	1,000	0.00%	0.00%
108	PanEnergy Corp	78		0	0	100.00%	100.00%
109	PanEnergy Development Company	118	08/01/2006	0	1,000	0.00%	0.00%
110	PanEnergy Services, LP	118	12/31/2006	0	0	0.00%	0.00%
111	Panhandle Acquisition Three, Inc.	118	08/01/2006	0	1,000	0.00%	0.00%
						%	%

(c) If any transaction listed above caused either a deconsolidation of a subsidiary or a deconsolidation of any share of subsidiary stock and afterward, any member continued to hold stock of the subsidiary, did the basis of any retained share exceed its value immediately before the deconsolidation? If "Yes," see the instructions for details. Yes No

(d) Is the group deducting a loss recognized on the disposition of the stock of a subsidiary? If "Yes," see the instructions for details, including the statements that must be attached Yes No

If the equitable owners of any capital stock shown above were other than the holders of record, provide details of the changes.

(f) If additional stock was issued, or if any stock was retired during the year, list the dates and amounts of these transactions.

Part III Changes in Stock Holdings During the Tax Year

Corp. No.	Name of corporation	Shareholder of Corporation No.	Date of transaction	(a) Changes		(b) Shares held after changes described in column (a)	
				Number of shares acquired	Number of shares disposed of	Percent of voting power	Percent of value
112	Panhandle Four, Inc.	118	08/01/2006	0	1,000	0.00%	0.00%
113	PEC Midwest, Inc.	118	12/31/2006	0	0	0.00%	0.00%
114	Pelmar Company	118	12/31/2006	0	2,000	0.00%	0.00%
115	SOUTH CONSTRUCTION COMPANY, INC.	63	04/03/2006	0	0	100.00%	100.00%
116	Southeastern Energy Services, Inc.	78		0	0	100.00%	100.00%
						%	%

(c) If any transaction listed above caused either a deconsolidation of a subsidiary or a deconsolidation of any share of subsidiary stock and afterward, any member continued to hold stock of the subsidiary, did the basis of any retained share exceed its value immediately before the deconsolidation? If "Yes," see the instructions for details. Yes No

(d) Is the group deducting a loss recognized on the disposition of the stock of a subsidiary? If "Yes," see the instructions for details, including the statements that must be attached. Yes No

If the equitable owners of any capital stock shown above were other than the holders of record, provide details of the changes.

(f) If additional stock was issued, or if any stock was retired during the year, list the dates and amounts of these transactions.

Part III Changes In Stock Holdings During the Tax Year

Corp. No.	Name of corporation	Shareholder of Corporation No.	Date of transaction	(a) Changes		(b) Shares held after changes described in column (a)	
				Number of shares acquired	Number of shares disposed of	Percent of voting power	Percent of value
117	SOUTHERN POWER COMPANY	1		0	0	100.00%	100.00%
118	Spectra Energy Corp	1	12/31/2006	0	0	0.00%	0.00%
119	Spectra Energy DEFS Holding Corp	118	12/31/2006	0	0	0.00%	0.00%
120	TEPPCO Holdings, Inc.	118	08/01/2006	0	10,000	0.00%	0.00%
121	Texas Eastern Communications, Inc.	118	12/31/2006	0	0	0.00%	0.00%
						%	%

(c) If any transaction listed above caused either a deconsolidation of a subsidiary or a deconsolidation of any share of subsidiary stock and afterward, any member continued to hold stock of the subsidiary, did the basis of any retained share exceed its value immediately before the deconsolidation? If "Yes," see the instructions for details. Yes No

(d) Is the group deducting a loss recognized on the disposition of the stock of a subsidiary? If "Yes," see the instructions for details, including the statements that must be attached. Yes No

If the equitable owners of any capital stock shown above were other than the holders of record, provide details of the changes.

(f) If additional stock was issued, or if any stock was retired during the year, list the dates and amounts of these transactions.

Form 851 (Rev. 12-2005)

Part III Changes in Stock Holdings During the Tax Year

Corp. No.	Name of corporation	Shareholder of Corporation No.	Date of transaction	(a) Changes		(b) Shares held after changes described in column (a)	
				Number of shares acquired	Number of shares disposed of	Percent of voting power	Percent of value
122	Texas Eastern Cross Bay Company	118	08/01/2006	0	0	0.00%	0.00%
123	Texas Eastern Cryogenics, Inc.	118	12/31/2006	0	1,000	0.00%	0.00%
124	Texas Eastern Oil Company	118	08/01/2006	0	0	0.00%	0.00%
125	Texas Eastern Slurry Transport Company	118	08/01/2006	0	0	0.00%	0.00%
126	Texas Eastern Terminal Company	118	12/31/2006	0	0	0.00%	0.00%
						%	%

(c) If any transaction listed above caused either a deconsolidation of a subsidiary or a deconsolidation of any share of subsidiary stock and afterward, any member continued to hold stock of the subsidiary, did the basis of any retained share exceed its value immediately before the deconsolidation? If "Yes," see the instructions for details. Yes No

(d) Is the group deducting a loss recognized on the disposition of the stock of a subsidiary? If "Yes," see the instructions for details, including the statements that must be attached. Yes No

If the equitable owners of any capital stock shown above were other than the holders of record, provide details of the changes.

(f) If additional stock was issued, or if any stock was retired during the year, list the dates and amounts of these transactions.

Part III Changes in Stock Holdings During the Tax Year

Corp. No.	Name of corporation	Shareholder of Corporation No.	Date of transaction	(a) Changes		(b) Shares held after changes described in column (a)	
				Number of shares acquired	Number of shares disposed of	Percent of voting power	Percent of value
127	The Texas-Louisiana Pipeline Company	118	08/01/2006	0	1,000	0.00%	0.00%
128	TPC Storage Holding Corp.	118	12/31/2006	0	0	0.00%	0.00%
129	TRI-STATE IMPROVEMENT COMPANY	74	04/03/2006	25,000	0	100.00%	100.00%
130	Trunkline Oil Pipeline Company	118	08/01/2006	0	1,000	0.00%	0.00%
131	WATEREE POWER COMPANY	1		0	0	100.00%	100.00%
						%	%

(c) If any transaction listed above caused either a deconsolidation of a subsidiary or a deconsolidation of any share of subsidiary stock and afterward, any member continued to hold stock of the subsidiary, did the basis of any retained share exceed its value immediately before the deconsolidation? If "Yes," see the instructions for details. Yes No

(d) Is the group deducting a loss recognized on the disposition of the stock of a subsidiary? If "Yes," see the instructions for details, including the statements that must be attached. Yes No

If the equitable owners of any capital stock shown above were other than the holders of record, provide details of the changes.

(f) If additional stock was issued, or if any stock was retired during the year, list the dates and amounts of these transactions.

Part III Changes In Stock Holdings During the Tax Year

Corp. No.	Name of corporation	Shareholder of Corporation No.	Date of transaction	(a) Changes		(b) Shares held after changes described in column (a)	
				Number of shares acquired	Number of shares disposed of	Percent of voting power	Percent of value
132	Westcoast Energy Enterprises (U.S.), Inc.	118	12/31/2006	0	0	0.00%	0.00%
133	WESTERN CAROLINA POWER COMPANY	1		0	0	100.00%	100.00%
134	Spectra Energy Operating Company, LLC	118	12/31/2006	0	0	0.00%	0.00%
135	DukeNet Communications, LLC	108	12/31/2006	0	0	100.00%	100.00%
0		0		0	0	0.00%	0.00%
						%	%

(c) If any transaction listed above caused either a deconsolidation of a subsidiary or a deconsolidation of any share of subsidiary stock and afterward, any member continued to hold stock of the subsidiary, did the basis of any retained share exceed its value immediately before the deconsolidation? If "Yes," see the instructions for details. Yes No

(d) Is the group deducting a loss recognized on the disposition of the stock of a subsidiary? If "Yes," see the instructions for details, including the statements that must be attached. Yes No

If the equitable owners of any capital stock shown above were other than the holders of record, provide details of the changes.

(f) If additional stock was issued, or if any stock was retired during the year, list the dates and amounts of these transactions.

Form 851 (Rev. 12-2005)

Part IV Additional Stock Information (see instructions)

1 During the tax year, did the corporation have more than one class of stock outstanding? Yes No
 If "Yes," enter the name of the corporation and list and describe each class of stock.

NO.	Name of corporation	YES NO	Class of stock
1	Duke Energy Corporation		
2	Alpha Insurance Company Limited		
3	Bison Insurance Company, LTD		
4	CALDWELL POWER COMPANY		
5	CATAWBA MANUFACTURING AND ELECTRIC POWER COMPANY		
6	Chambers County Land Company		

2 During the tax year, was there any member of the consolidated group that reaffiliated within 60 months of disaffiliation? Yes No
 If "Yes," enter the name of the corporation(s) and explain the circumstances.

Corp No	Name of corporation	YES NO	Explanation
1	Duke Energy Corporation		
2	Alpha Insurance Company Limited		
3	Bison Insurance Company, LTD		
4	CALDWELL POWER COMPANY		
5	CATAWBA MANUFACTURING AND ELECTRIC POWER COMPANY		
6	Chambers County Land Company		

3 During the tax year, was there any arrangement in existence by which one or more persons that were not members of the affiliated group could acquire any stock, or acquire any voting power without acquiring stock, in the corporation, other than a de minimis amount, from the corporation or another member of the affiliated group? Yes No
 If "Yes," enter the name of the corporation and see the instructions for what to enter in Items 3a, 3b, 3c, and 3d.

Corp No.	Name of corporation	YES NO	Item 3a	Item 3b	Item 3c
1	Duke Energy Corporation		0.00 %	0.00 %	0.00 %
2	Alpha Insurance Company Limited		0.00 %	0.00 %	0.00 %
3	Bison Insurance Company, LTD		0.00 %	0.00 %	0.00 %
4	CALDWELL POWER COMPANY		0.00 %	0.00 %	0.00 %
5	CATAWBA MANUFACTURING AND ELECTRIC POWER COMPANY		0.00 %	0.00 %	0.00 %
6	Chambers County Land Company		0.00 %	0.00 %	0.00 %
			%	%	%
			%	%	%

Corp No.	Item 3d - Provide a description of any arrangement.
1	
2	
3	
4	
5	
6	

Form 851 (Rev. 12-2005)

Part IV Additional Stock Information (see instructions)

1 During the tax year, did the corporation have more than one class of stock outstanding? Yes No
 If "Yes," enter the name of the corporation and list and describe each class of stock.

No.	Name of corporation	YES NO	Class of stock
7	CINERGY CAPITAL & TRADING, INC.		
8	CINERGY CENTRUS COMMUNICATIONS, INC.		
9	CINERGY CENTRUS, INC.		
10	CINERGY CLIMATE CHANGE INVESTMENTS, LLC		
11	CINERGY CORP		

2 During the tax year, was there any member of the consolidated group that reaffiliated within 60 months of disaffiliation? Yes No
 If "Yes," enter the name of the corporation(s) and explain the circumstances.

Corp. No.	Name of corporation	YES NO	Explanation
7	CINERGY CAPITAL & TRADING, INC.		
8	CINERGY CENTRUS COMMUNICATIONS, INC.		
9	CINERGY CENTRUS, INC.		
10	CINERGY CLIMATE CHANGE INVESTMENTS, LLC		
11	CINERGY CORP		

3 During the tax year, was there any arrangement in existence by which one or more persons that were not members of the affiliated group could acquire any stock, or acquire any voting power without acquiring stock, in the corporation, other than a de minimis amount, from the corporation or another member of the affiliated group? Yes No
 If "Yes," enter the name of the corporation and see the instructions for what to enter in Items 3a, 3b, 3c, and 3d.

Corp. No.	Name of corporation	YES NO	Item 3a	Item 3b	Item 3c
7	CINERGY CAPITAL & TRADING, INC.		0.00 %	0.00 %	0.00 %
8	CINERGY CENTRUS COMMUNICATIONS, INC.		0.00 %	0.00 %	0.00 %
9	CINERGY CENTRUS, INC.		0.00 %	0.00 %	0.00 %
10	CINERGY CLIMATE CHANGE INVESTMENTS, LLC		0.00 %	0.00 %	0.00 %
11	CINERGY CORP		0.00 %	0.00 %	0.00 %
			%	%	%
			%	%	%
			%	%	%

Corp. No.	Item 3d - Provide a description of any arrangement
7	
8	
9	
10	
11	

Part IV Additional Stock Information (see instructions)

1 During the tax year, did the corporation have more than one class of stock outstanding? Yes No
 If "Yes," enter the name of the corporation and list and describe each class of stock.

No.	Name of corporation	YES NO	Class of stock
12	Cinergy Global Ely, Inc.		
13	Cinergy Global Holdings, Inc.		
14	CINERGY GLOBAL POWER, INC.		
15	CINERGY GLOBAL RESOURCES, INC.		
16	CINERGY INVESTMENTS, INC.		

2 During the tax year, was there any member of the consolidated group that reaffiliated within 60 months of disaffiliation? Yes No
 If "Yes," enter the name of the corporation(s) and explain the circumstances.

Corp. No.	Name of corporation	YES NO	Explanation
12	Cinergy Global Ely, Inc.		
13	Cinergy Global Holdings, Inc.		
14	CINERGY GLOBAL POWER, INC.		
15	CINERGY GLOBAL RESOURCES, INC.		
16	CINERGY INVESTMENTS, INC.		

3 During the tax year, was there any arrangement in existence by which one or more persons that were not members of the affiliated group could acquire any stock, or acquire any voting power without acquiring stock, in the corporation, other than a de minimis amount, from the corporation or another member of the affiliated group? Yes No
 If "Yes," enter the name of the corporation and see the instructions for what to enter in Items 3a, 3b, 3c, and 3d.

Corp. No.	Name of corporation	YES NO	Item 3a	Item 3b	Item 3c
12	Cinergy Global Ely, Inc.		0.00 %	0.00 %	0.00 %
13	Cinergy Global Holdings, Inc.		0.00 %	0.00 %	0.00 %
14	CINERGY GLOBAL POWER, INC.		0.00 %	0.00 %	0.00 %
15	CINERGY GLOBAL RESOURCES, INC.		0.00 %	0.00 %	0.00 %
16	CINERGY INVESTMENTS, INC.		0.00 %	0.00 %	0.00 %
			%	%	%
			%	%	%
			%	%	%

Corp. No.	Item 3d - Provide a description of any arrangement.
12	
13	
14	
15	
16	

Form 651 (Rev. 12-2005)

Part IV Additional Stock Information (see instructions)

1 During the tax year, did the corporation have more than one class of stock outstanding? Yes No
 If "Yes," enter the name of the corporation and list and describe each class of stock.

No.	Name of corporation	YES NO	Class of stock
17	CINERGY MARKETING & TRADING, LP		
18	CINERGY MEXICO HOLDINGS, LP		
19	CINERGY POWER INVESTMENTS, INC.		
20	CINERGY RETAIL POWER GENERAL, INC.		
21	CINERGY RETAIL POWER LIMITED, INC.		

2 During the tax year, was there any member of the consolidated group that reaffiliated within 60 months of disaffiliation? Yes No
 If "Yes," enter the name of the corporation(s) and explain the circumstances.

Corp. No.	Name of corporation	YES NO	Explanation
17	CINERGY MARKETING & TRADING, LP		
18	CINERGY MEXICO HOLDINGS, LP		
19	CINERGY POWER INVESTMENTS, INC.		
20	CINERGY RETAIL POWER GENERAL, INC.		
21	CINERGY RETAIL POWER LIMITED, INC.		

3 During the tax year, was there any arrangement in existence by which one or more persons that were not members of the affiliated group could acquire any stock, or acquire any voting power without acquiring stock, in the corporation, other than a de minimis amount, from the corporation or another member of the affiliated group? Yes No
 If "Yes," enter the name of the corporation and see the instructions for what to enter in Items 3a, 3b, 3c, and 3d.

Corp. No.	Name of corporation	YES NO	Item 3a	Item 3b	Item 3c
17	CINERGY MARKETING & TRADING, LP		0.00 %	0.00 %	0.00 %
18	CINERGY MEXICO HOLDINGS, LP		0.00 %	0.00 %	0.00 %
19	CINERGY POWER INVESTMENTS, INC.		0.00 %	0.00 %	0.00 %
20	CINERGY RETAIL POWER GENERAL, INC.		0.00 %	0.00 %	0.00 %
21	CINERGY RETAIL POWER LIMITED, INC.		0.00 %	0.00 %	0.00 %
			%	%	%
			%	%	%
			%	%	%

Corp. No.	Item 3d - Provide a description of any arrangement
17	
18	
19	
20	
21	

Form 851 (Rev. 12-2005)

Form 851 (Rev. 12-2005)

Part IV Additional Stock Information (see instructions)

1 During the tax year, did the corporation have more than one class of stock outstanding? Yes No
 If "Yes," enter the name of the corporation and list and describe each class of stock.

Corp. No.	Name of corporation	YES NO	Class of stock
22	CINERGY RISK SOLUTIONS LTD.		
23	CINERGY SOLUTIONS - DEMAND, INC.		
24	CINERGY SOLUTIONS UTILITY, INC.		
25	CINERGY TECHNOLOGY, INC.		
26	CINERGY TWO, INC.		

2 During the tax year, was there any member of the consolidated group that reaffiliated within 60 months of disaffiliation? Yes No
 If "Yes," enter the name of the corporation(s) and explain the circumstances.

Corp. No.	Name of corporation	YES NO	Explanation
22	CINERGY RISK SOLUTIONS LTD.		
23	CINERGY SOLUTIONS - DEMAND, INC.		
24	CINERGY SOLUTIONS UTILITY, INC.		
25	CINERGY TECHNOLOGY, INC.		
26	CINERGY TWO, INC.		

3 During the tax year, was there any arrangement in existence by which one or more persons that were not members of the affiliated group could acquire any stock, or acquire any voting power without acquiring stock, in the corporation, other than a de minimis amount, from the corporation or another member of the affiliated group? Yes No
 If "Yes," enter the name of the corporation and see the instructions for what to enter in Items 3a, 3b, 3c, and 3d.

Corp. No.	Name of corporation	YES NO	Item 3a	Item 3b	Item 3c
22	CINERGY RISK SOLUTIONS LTD.		0.00 %	0.00 %	0.00 %
23	CINERGY SOLUTIONS - DEMAND, INC.		0.00 %	0.00 %	0.00 %
24	CINERGY SOLUTIONS UTILITY, INC.		0.00 %	0.00 %	0.00 %
25	CINERGY TECHNOLOGY, INC.		0.00 %	0.00 %	0.00 %
26	CINERGY TWO, INC.		0.00 %	0.00 %	0.00 %
			%	%	%
			%	%	%
			%	%	%

Corp. No.	Item 3d - Provide a description of any arrangement.
22	
23	
24	
25	
26	

Form 851 (Rev. 12-2005)

Part IV Additional Stock Information (see instructions)

1 During the tax year, did the corporation have more than one class of stock outstanding? Yes No
 If "Yes," enter the name of the corporation and list and describe each class of stock.

No.	Name of corporation	YES NO	Class of stock
27	CINERGY UK, INC.		
28	CINERGY WHOLESALE ENERGY, INC.		
29	CINFUEL RESOURCES, INC.		
30	CLAIBORNE ENERGY SERVICES, INC.		
31	CLEAN ENERGY GENCO, INC.		

2 During the tax year, was there any member of the consolidated group that reaffiliated within 60 months of disaffiliation? Yes No
 If "Yes," enter the name of the corporation(s) and explain the circumstances.

Corp. No.	Name of corporation	YES NO	Explanation
27	CINERGY UK, INC.		
28	CINERGY WHOLESALE ENERGY, INC.		
29	CINFUEL RESOURCES, INC.		
30	CLAIBORNE ENERGY SERVICES, INC.		
31	CLEAN ENERGY GENCO, INC.		

3 During the tax year, was there any arrangement in existence by which one or more persons that were not members of the affiliated group could acquire any stock, or acquire any voting power without acquiring stock, in the corporation, other than a de minimis amount, from the corporation or another member of the affiliated group? Yes No
 If "Yes," enter the name of the corporation and see the instructions for what to enter in Items 3a, 3b, 3c, and 3d.

Corp. No.	Name of corporation	YES NO	Item 3a	Item 3b	Item 3c
27	CINERGY UK, INC.		0.00 %	0.00 %	0.00 %
28	CINERGY WHOLESALE ENERGY, INC.		0.00 %	0.00 %	0.00 %
29	CINFUEL RESOURCES, INC.		0.00 %	0.00 %	0.00 %
30	CLAIBORNE ENERGY SERVICES, INC.		0.00 %	0.00 %	0.00 %
31	CLEAN ENERGY GENCO, INC.		0.00 %	0.00 %	0.00 %
			%	%	%
			%	%	%
			%	%	%

Corp. No.	Item 3d - Provide a description of any arrangement.
27	
28	
29	
30	
31	

Form 851 (Rev. 12-2005)

Part IV Additional Stock Information (see instructions)

1 During the tax year, did the corporation have more than one class of stock outstanding? Yes No
 If "Yes," enter the name of the corporation and list and describe each class of stock.

No.	Name of corporation	YES NO	Class of stock
32	Cougar Acquisition Corp.		
33	DE Fossil-Hydro Engineering, Inc.		
34	DE Nuclear Engineering, Inc.		
35	Deer Acquisition Corp.		
36	DEGS Biogas, Inc.		

2 During the tax year, was there any member of the consolidated group that reaffiliated within 60 months of disaffiliation? Yes No
 If "Yes," enter the name of the corporation(s) and explain the circumstances.

Corp. No.	Name of corporation	YES NO	Explanation
32	Cougar Acquisition Corp.		
33	DE Fossil-Hydro Engineering, Inc.		
34	DE Nuclear Engineering, Inc.		
35	Deer Acquisition Corp.		
36	DEGS Biogas, Inc.		

3 During the tax year, was there any arrangement in existence by which one or more persons that were not members of the affiliated group could acquire any stock, or acquire any voting power without acquiring stock, in the corporation, other than a de minimis amount, from the corporation or another member of the affiliated group? Yes No
 If "Yes," enter the name of the corporation and see the instructions for what to enter in Items 3a, 3b, 3c, and 3d.

Corp. No.	Name of corporation	YES NO	Item 3a	Item 3b	Item 3c
32	Cougar Acquisition Corp.		0.00 %	0.00 %	0.00 %
33	DE Fossil-Hydro Engineering, Inc.		0.00 %	0.00 %	0.00 %
34	DE Nuclear Engineering, Inc.		0.00 %	0.00 %	0.00 %
35	Deer Acquisition Corp.		0.00 %	0.00 %	0.00 %
36	DEGS Biogas, Inc.		0.00 %	0.00 %	0.00 %
			%	%	%
			%	%	%
			%	%	%

Corp. No.	Item 3d - Provide a description of any arrangement.
32	
33	
34	
35	
36	

Form 851 (Rev. 12-2005)

Part IV Additional Stock Information (see instructions)

1 During the tax year, did the corporation have more than one class of stock outstanding? Yes No
 If "Yes," enter the name of the corporation and list and describe each class of stock.

No.	Name of corporation	YES NO	Class of stock
37	DEGS OF PHILADELPHIA, LLC		
38	DEGS OF SAN DIEGO, INC.		
39	DEGS OF TUSCOLA, INC.		
40	DEGT Empress U.S. Corporation		
41	DENA Asset Partners, LP		

2 During the tax year, was there any member of the consolidated group that reaffiliated within 60 months of disaffiliation? Yes No
 If "Yes," enter the name of the corporation(s) and explain the circumstances.

Corp No.	Name of corporation	YES NO	Explanation
37	DEGS OF PHILADELPHIA, LLC		
38	DEGS OF SAN DIEGO, INC.		
39	DEGS OF TUSCOLA, INC.		
40	DEGT Empress U.S. Corporation		
41	DENA Asset Partners, LP		

3 During the tax year, was there any arrangement in existence by which one or more persons that were not members of the affiliated group could acquire any stock, or acquire any voting power without acquiring stock, in the corporation, other than a de minimis amount, from the corporation or another member of the affiliated group? Yes No
 If "Yes," enter the name of the corporation and see the instructions for what to enter in Items 3a, 3b, 3c, and 3d.

Corp No.	Name of corporation	YES NO	Item 3a	Item 3b	Item 3c
37	DEGS OF PHILADELPHIA, LLC		0.00 %	0.00 %	0.00 %
38	DEGS OF SAN DIEGO, INC.		0.00 %	0.00 %	0.00 %
39	DEGS OF TUSCOLA, INC.		0.00 %	0.00 %	0.00 %
40	DEGT Empress U.S. Corporation		0.00 %	0.00 %	0.00 %
41	DENA Asset Partners, LP		0.00 %	0.00 %	0.00 %
			%	%	%
			%	%	%
			%	%	%

Corp No.	Item 3d - Provide a description of any arrangement.
37	
38	
39	
40	
41	

Part IV Additional Stock Information (see instructions)

1 During the tax year, did the corporation have more than one class of stock outstanding? Yes No
 If "Yes," enter the name of the corporation and list and describe each class of stock.

No.	Name of corporation	YES NO	Class of stock
42	DENA Trading Partners, LP		
43	DETHI Management, Inc.		
44	Dixilyn-Field Drilling Company		
45	DUKE COMMUNICATIONS HOLDINGS, INC.		
46	DUKE COMMUNICATION SERVICES, INC.		

2 During the tax year, was there any member of the consolidated group that reaffiliated within 60 months of disaffiliation? Yes No
 If "Yes," enter the name of the corporation(s) and explain the circumstances.

Corp. No.	Name of corporation	YES NO	Explanation
42	DENA Trading Partners, LP		
43	DETHI Management, Inc.		
44	Dixilyn-Field Drilling Company		
45	DUKE COMMUNICATIONS HOLDINGS, INC.		
46	DUKE COMMUNICATION SERVICES, INC.		

3 During the tax year, was there any arrangement in existence by which one or more persons that were not members of the affiliated group could acquire any stock, or acquire any voting power without acquiring stock, in the corporation, other than a de minimis amount, from the corporation or another member of the affiliated group? Yes No
 If "Yes," enter the name of the corporation and see the instructions for what to enter in items 3a, 3b, 3c, and 3d.

Corp. No.	Name of corporation	YES NO	Item 3a	Item 3b	Item 3c
42	DENA Trading Partners, LP		0.00 %	0.00 %	0.00 %
43	DETHI Management, Inc.		0.00 %	0.00 %	0.00 %
44	Dixilyn-Field Drilling Company		0.00 %	0.00 %	0.00 %
45	DUKE COMMUNICATIONS HOLDINGS, INC.		0.00 %	0.00 %	0.00 %
46	DUKE COMMUNICATION SERVICES, INC.		0.00 %	0.00 %	0.00 %
			%	%	%
			%	%	%
			%	%	%

Corp. No.	Item 3d - Provide a description of any arrangement.
42	
43	
44	
45	
46	

Form 851 (Rev. 12-2005)

Part IV Additional Stock Information (see instructions)

1 During the tax year, did the corporation have more than one class of stock outstanding? Yes No
 If "Yes," enter the name of the corporation and list and describe each class of stock.

No.	Name of corporation	YES NO	Class of stock
47	DUKE ENERGY ADMINISTRATIVE SERVICES, INC.		
48	Duke Energy Allowance Management, LLC		
49	Duke Energy Capital of Texas, Inc.		
50	Duke Energy Design Supplier, Inc.		
51	Duke Energy Early Grove Company		

2 During the tax year, was there any member of the consolidated group that reaffiliated within 60 months of disaffiliation? Yes No
 If "Yes," enter the name of the corporation(s) and explain the circumstances.

Corp. No.	Name of corporation	YES NO	Explanation
47	DUKE ENERGY ADMINISTRATIVE SERVICES, INC.		
48	Duke Energy Allowance Management, LLC		
49	Duke Energy Capital of Texas, Inc.		
50	Duke Energy Design Supplier, Inc.		
51	Duke Energy Early Grove Company		

3 During the tax year, was there any arrangement in existence by which one or more persons that were not members of the affiliated group could acquire any stock, or acquire any voting power without acquiring stock, in the corporation, other than a de minimis amount, from the corporation or another member of the affiliated group? Yes No
 If "Yes," enter the name of the corporation and see the instructions for what to enter in Items 3a, 3b, 3c, and 3d.

Corp. No.	Name of corporation	YES NO	Item 3a	Item 3b	Item 3c
47	DUKE ENERGY ADMINISTRATIVE SERVICES, INC.		0.00 %	0.00 %	0.00 %
48	Duke Energy Allowance Management, LLC		0.00 %	0.00 %	0.00 %
49	Duke Energy Capital of Texas, Inc.		0.00 %	0.00 %	0.00 %
50	Duke Energy Design Supplier, Inc.		0.00 %	0.00 %	0.00 %
51	Duke Energy Early Grove Company		0.00 %	0.00 %	0.00 %
			%	%	%
			%	%	%
			%	%	%

Corp. No.	Item 3d - Provide a description of any arrangement.
47	
48	
49	
50	
51	

Form 851 (Rev. 12-2005)

Part IV Additional Stock Information (see instructions)

1 During the tax year, did the corporation have more than one class of stock outstanding? Yes No
 If "Yes," enter the name of the corporation and list and describe each class of stock.

J. No.	Name of corporation	YES NO	Class of stock
52	DUKE ENERGY ENGINEERING, INC.		
53	DUKE ENERGY ENTERPRISES CORP.		
54	Duke Energy Field Services Canada Holdings, Inc.		
55	Duke Energy Fossil-Hydro California, Inc.		
56	Duke Energy Gas Transmission Corporation		

2 During the tax year, was there any member of the consolidated group that reaffiliated within 60 months of disaffiliation? Yes No
 If "Yes," enter the name of the corporation(s) and explain the circumstances.

Corp. No.	Name of corporation	YES NO	Explanation
52	DUKE ENERGY ENGINEERING, INC.		
53	DUKE ENERGY ENTERPRISES CORP.		
54	Duke Energy Field Services Canada Holdings, Inc.		
55	Duke Energy Fossil-Hydro California, Inc.		
56	Duke Energy Gas Transmission Corporation		

3 During the tax year, was there any arrangement in existence by which one or more persons that were not members of the affiliated group could acquire any stock, or acquire any voting power without acquiring stock, in the corporation, other than a de minimis amount, from the corporation or another member of the affiliated group? Yes No
 If "Yes," enter the name of the corporation and see the instructions for what to enter in Items 3a, 3b, 3c, and 3d.

Corp. No.	Name of corporation	YES NO	Item 3a	Item 3b	Item 3c
52	DUKE ENERGY ENGINEERING, INC.		0.00 %	0.00 %	0.00 %
53	DUKE ENERGY ENTERPRISES CORP.		0.00 %	0.00 %	0.00 %
54	Duke Energy Field Services Canada Holdings, Inc.		0.00 %	0.00 %	0.00 %
55	Duke Energy Fossil-Hydro California, Inc.		0.00 %	0.00 %	0.00 %
56	Duke Energy Gas Transmission Corporation		0.00 %	0.00 %	0.00 %
			%	%	%
			%	%	%
			%	%	%

Corp. No.	Item 3d - Provide a description of any arrangement.
52	
53	
54	
55	
56	

Part IV Additional Stock Information (see instructions)

1 During the tax year, did the corporation have more than one class of stock outstanding? Yes No
 If "Yes," enter the name of the corporation and list and describe each class of stock.

No.	Name of corporation	YES NO	Class of stock
57	Duke Energy Gas Transmission Resources, Inc.		
58	DUKE ENERGY GENERATION SERVICES HOLDING COMPANY, INC		
59	DUKE ENERGY GENERATION SERVICES, INC.		
60	DUKE ENERGY GLOBAL MARKETS, INC.		
61	Duke Energy Group Holdings, LLC		

2 During the tax year, was there any member of the consolidated group that reaffiliated within 60 months of disaffiliation? Yes No
 If "Yes," enter the name of the corporation(s) and explain the circumstances.

Corp. No.	Name of corporation	YES NO	Explanation
57	Duke Energy Gas Transmission Resources, Inc.		
58	DUKE ENERGY GENERATION SERVICES HOLDING COMPANY, INC		
59	DUKE ENERGY GENERATION SERVICES, INC.		
60	DUKE ENERGY GLOBAL MARKETS, INC.		
61	Duke Energy Group Holdings, LLC		

3 During the tax year, was there any arrangement in existence by which one or more persons that were not members of the affiliated group could acquire any stock, or acquire any voting power without acquiring stock, in the corporation, other than a de minimis amount, from the corporation or another member of the affiliated group? Yes No
 If "Yes," enter the name of the corporation and see the instructions for what to enter in Items 3a, 3b, 3c, and 3d.

Corp. No.	Name of corporation	YES NO	Item 3a	Item 3b	Item 3c
57	Duke Energy Gas Transmission Resources, Inc.		0.00 %	0.00 %	0.00 %
58	DUKE ENERGY GENERATION SERVICES HOLDING COMPANY, INC		0.00 %	0.00 %	0.00 %
59	DUKE ENERGY GENERATION SERVICES, INC.		0.00 %	0.00 %	0.00 %
60	DUKE ENERGY GLOBAL MARKETS, INC.		0.00 %	0.00 %	0.00 %
61	Duke Energy Group Holdings, LLC		0.00 %	0.00 %	0.00 %
			%	%	%
			%	%	%
			%	%	%

Corp. No.	Item 3d - Provide a description of any arrangement.
57	
58	
59	
60	
61	

Form 851 (Rev. 12-2005)

Part IV Additional Stock Information (see instructions)

1 During the tax year, did the corporation have more than one class of stock outstanding? Yes No
 If "Yes," enter the name of the corporation and list and describe each class of stock.

No.	Name of corporation	YES NO	Class of stock
62	Duke Energy GS Funding Company		
63	DUKE ENERGY INDIANA, INC. (FKA PSI ENERGY, INC.)		
64	DUKE ENERGY INTERNATIONAL, INC.		
65	DUKE ENERGY KENTUCKY, INC.		
66	Duke Energy Lavaca, Inc.		

2 During the tax year, was there any member of the consolidated group that reaffiliated within 60 months of disaffiliation? Yes No
 If "Yes," enter the name of the corporation(s) and explain the circumstances.

Corp. No.	Name of corporation	YES NO	Explanation
62	Duke Energy GS Funding Company		
63	DUKE ENERGY INDIANA, INC. (FKA PSI ENERGY, INC.)		
64	DUKE ENERGY INTERNATIONAL, INC.		
65	DUKE ENERGY KENTUCKY, INC.		
66	Duke Energy Lavaca, Inc.		

3 During the tax year, was there any arrangement in existence by which one or more persons that were not members of the affiliated group could acquire any stock, or acquire any voting power without acquiring stock, in the corporation, other than a de minimis amount, from the corporation or another member of the affiliated group? Yes No
 If "Yes," enter the name of the corporation and see the instructions for what to enter in Items 3a, 3b, 3c, and 3d.

Corp. No.	Name of corporation	YES NO	Item 3a	Item 3b	Item 3c
62	Duke Energy GS Funding Company		0.00 %	0.00 %	0.00 %
63	DUKE ENERGY INDIANA, INC. (FKA PSI ENERGY, INC.)		0.00 %	0.00 %	0.00 %
64	DUKE ENERGY INTERNATIONAL, INC.		0.00 %	0.00 %	0.00 %
65	DUKE ENERGY KENTUCKY, INC.		0.00 %	0.00 %	0.00 %
66	Duke Energy Lavaca, Inc.		0.00 %	0.00 %	0.00 %
			%	%	%
			%	%	%
			%	%	%

Corp. No.	Item 3d - Provide a description of any arrangement.
62	
63	
64	
65	
66	

Form 851 (Rev. 12-2005)

Part IV Additional Stock Information (see instructions)

1 During the tax year, did the corporation have more than one class of stock outstanding? Yes No
 If "Yes," enter the name of the corporation and list and describe each class of stock.

No.	Name of corporation	YES NO	Class of stock
67	DUKE ENERGY LEE HOLDING, INC.		
68	Duke Energy LNG Sales, Inc.		
69	Duke Energy Marketing America, LLC		
70	Duke Energy Marketing Canada Corp.		
71	DUKE ENERGY MARKETING CORPORATION		

2 During the tax year, was there any member of the consolidated group that reaffiliated within 60 months of disaffiliation? Yes No
 If "Yes," enter the name of the corporation(s) and explain the circumstances.

Corp. No.	Name of corporation	YES NO	Explanation
67	DUKE ENERGY LEE HOLDING, INC.		
68	Duke Energy LNG Sales, Inc.		
69	Duke Energy Marketing America, LLC		
70	Duke Energy Marketing Canada Corp.		
71	DUKE ENERGY MARKETING CORPORATION		

3 During the tax year, was there any arrangement in existence by which one or more persons that were not members of the affiliated group could acquire any stock, or acquire any voting power without acquiring stock, in the corporation, other than a de minimis amount, from the corporation or another member of the affiliated group? Yes No
 If "Yes," enter the name of the corporation and see the instructions for what to enter in Items 3a, 3b, 3c, and 3d.

Corp. No.	Name of corporation	YES NO	Item 3a	Item 3b	Item 3c
67	DUKE ENERGY LEE HOLDING, INC.		0.00 %	0.00 %	0.00 %
68	Duke Energy LNG Sales, Inc.		0.00 %	0.00 %	0.00 %
69	Duke Energy Marketing America, LLC		0.00 %	0.00 %	0.00 %
70	Duke Energy Marketing Canada Corp.		0.00 %	0.00 %	0.00 %
71	DUKE ENERGY MARKETING CORPORATION		0.00 %	0.00 %	0.00 %
			%	%	%
			%	%	%
			%	%	%

Corp. No.	Item 3d - Provide a description of any arrangement.
67	
68	
69	
70	
71	

Part IV Additional Stock Information (see instructions)

1 During the tax year, did the corporation have more than one class of stock outstanding? Yes No
 If "Yes," enter the name of the corporation and list and describe each class of stock.

No.	Name of corporation	YES NO	Class of stock
72	Duke Energy Natural Gas Corporation		
73	Duke Energy Northeast Transmission Company		
74	DUKE ENERGY OHIO, INC.		
75	DUKE ENERGY ONE, INC. (FKA CENERGY ONE, INC.)		
76	Duke Energy Power Assets Holding, Inc.		

2 During the tax year, was there any member of the consolidated group that reaffiliated within 60 months of disaffiliation? Yes No
 If "Yes," enter the name of the corporation(s) and explain the circumstances.

Corp. No.	Name of corporation	YES NO	Explanation
72	Duke Energy Natural Gas Corporation		
73	Duke Energy Northeast Transmission Company		
74	DUKE ENERGY OHIO, INC.		
75	DUKE ENERGY ONE, INC. (FKA CENERGY ONE, INC.)		
76	Duke Energy Power Assets Holding, Inc.		

3 During the tax year, was there any arrangement in existence by which one or more persons that were not members of the affiliated group could acquire any stock, or acquire any voting power without acquiring stock, in the corporation, other than a de minimis amount, from the corporation or another member of the affiliated group? Yes No
 If "Yes," enter the name of the corporation and see the instructions for what to enter in Items 3a, 3b, 3c, and 3d.

Corp. No.	Name of corporation	YES NO	Item 3a	Item 3b	Item 3c
72	Duke Energy Natural Gas Corporation		0.00 %	0.00 %	0.00 %
73	Duke Energy Northeast Transmission Company		0.00 %	0.00 %	0.00 %
74	DUKE ENERGY OHIO, INC.		0.00 %	0.00 %	0.00 %
75	DUKE ENERGY ONE, INC. (FKA CENERGY ONE, INC.)		0.00 %	0.00 %	0.00 %
76	Duke Energy Power Assets Holding, Inc.		0.00 %	0.00 %	0.00 %
			%	%	%
			%	%	%
			%	%	%

Corp. No.	Item 3d - Provide a description of any arrangement.
72	
73	
74	
75	
76	

Form 851 (Rev. 12-2005)

Part IV Additional Stock Information (see instructions)

1 During the tax year, did the corporation have more than one class of stock outstanding? Yes No
 If "Yes," enter the name of the corporation and list and describe each class of stock.

No.	Name of corporation	YES NO	Class of stock
77	Duke Energy Power Generating, LLC		
78	DUKE ENERGY REGISTRATION SERVICES, INC.		
79	DUKE ENERGY RETAIL SALES, LLC		
80	Duke Energy Services, Inc.		
81	DUKE ENERGY SHARED SERVICES, INC.		

2 During the tax year, was there any member of the consolidated group that reaffiliated within 60 months of disaffiliation? Yes No
 If "Yes," enter the name of the corporation(s) and explain the circumstances.

Corp. No.	Name of corporation	YES NO	Explanation
77	Duke Energy Power Generating, LLC		
78	DUKE ENERGY REGISTRATION SERVICES, INC.		
79	DUKE ENERGY RETAIL SALES, LLC		
80	Duke Energy Services, Inc.		
81	DUKE ENERGY SHARED SERVICES, INC.		

3 During the tax year, was there any arrangement in existence by which one or more persons that were not members of the affiliated group could acquire any stock, or acquire any voting power without acquiring stock, in the corporation, other than a de minimis amount, from the corporation or another member of the affiliated group? Yes No
 If "Yes," enter the name of the corporation and see the instructions for what to enter in Items 3a, 3b, 3c, and 3d.

Corp. No.	Name of corporation	YES NO	Item 3a	Item 3b	Item 3c
77	Duke Energy Power Generating, LLC		0.00 %	0.00 %	0.00 %
78	DUKE ENERGY REGISTRATION SERVICES, INC.		0.00 %	0.00 %	0.00 %
79	DUKE ENERGY RETAIL SALES, LLC		0.00 %	0.00 %	0.00 %
80	Duke Energy Services, Inc.		0.00 %	0.00 %	0.00 %
81	DUKE ENERGY SHARED SERVICES, INC.		0.00 %	0.00 %	0.00 %
			%	%	%
			%	%	%
			%	%	%

Corp. No.	Item 3d - Provide a description of any arrangement.
77	
78	
79	
80	
81	

Form 851 (Rev. 12-2005)

Part IV Additional Stock Information (see instructions)

1 During the tax year, did the corporation have more than one class of stock outstanding? Yes No
 If "Yes," enter the name of the corporation and list and describe each class of stock.

No.	Name of corporation	YES NO	Class of stock
82	Duke Energy Southeast Pipeline Corporation		
83	Duke Energy Virginia Pipeline Company		
84	Duke Energy Westheimer LP		
85	DUKE ENGINEERING & SERVICES (EUROPE), INC.		
86	DUKE JAVA, INC.		

2 During the tax year, was there any member of the consolidated group that reaffiliated within 60 months of disaffiliation? Yes No
 If "Yes," enter the name of the corporation(s) and explain the circumstances.

Corp. No.	Name of corporation	YES NO	Explanation
82	Duke Energy Southeast Pipeline Corporation		
83	Duke Energy Virginia Pipeline Company		
84	Duke Energy Westheimer LP		
85	DUKE ENGINEERING & SERVICES (EUROPE), INC.		
86	DUKE JAVA, INC.		

3 During the tax year, was there any arrangement in existence by which one or more persons that were not members of the affiliated group could acquire any stock, or acquire any voting power without acquiring stock, in the corporation, other than a de minimis amount, from the corporation or another member of the affiliated group? Yes No
 If "Yes," enter the name of the corporation and see the instructions for what to enter in Items 3a, 3b, 3c, and 3d.

Corp. No.	Name of corporation	YES NO	Item 3a	Item 3b	Item 3c
82	Duke Energy Southeast Pipeline Corporation		0.00 %	0.00 %	0.00 %
83	Duke Energy Virginia Pipeline Company		0.00 %	0.00 %	0.00 %
84	Duke Energy Westheimer LP		0.00 %	0.00 %	0.00 %
85	DUKE ENGINEERING & SERVICES (EUROPE), INC.		0.00 %	0.00 %	0.00 %
86	DUKE JAVA, INC.		0.00 %	0.00 %	0.00 %
			%	%	%
			%	%	%
			%	%	%

Corp. No.	Item 3d - Provide a description of any arrangement.
82	
83	
84	
85	
86	

Form 851 (Rev. 12-2005)

Part IV Additional Stock Information (see instructions)

1 During the tax year, did the corporation have more than one class of stock outstanding? Yes No
 If "Yes," enter the name of the corporation and list and describe each class of stock.

A No.	Name of corporation	YES NO		Class of stock
		YES	NO	
87	Duke Project Services Funding Corporation			
88	DUKE PROJECT SERVICES GROUP, INC.			
89	DUKE PROJECT SERVICES, INC.			
90	DUKE TECHNOLOGIES, INC.			
91	Duke Ventures, LLC			

2 During the tax year, was there any member of the consolidated group that reaffiliated within 60 months of disaffiliation? Yes No
 If "Yes," enter the name of the corporation(s) and explain the circumstances.

Corp. No.	Name of corporation	YES NO		Explanation
		YES	NO	
87	Duke Project Services Funding Corporation			
88	DUKE PROJECT SERVICES GROUP, INC.			
89	DUKE PROJECT SERVICES, INC.			
90	DUKE TECHNOLOGIES, INC.			
91	Duke Ventures, LLC			

3 During the tax year, was there any arrangement in existence by which one or more persons that were not members of the affiliated group could acquire any stock, or acquire any voting power without acquiring stock, in the corporation, other than a de minimis amount, from the corporation or another member of the affiliated group? Yes No
 If "Yes," enter the name of the corporation and see the instructions for what to enter in Items 3a, 3b, 3c, and 3d.

Corp. No.	Name of corporation	YES NO		Item 3a	Item 3b	Item 3c
		YES	NO			
87	Duke Project Services Funding Corporation			0.00 %	0.00 %	0.00 %
88	DUKE PROJECT SERVICES GROUP, INC.			0.00 %	0.00 %	0.00 %
89	DUKE PROJECT SERVICES, INC.			0.00 %	0.00 %	0.00 %
90	DUKE TECHNOLOGIES, INC.			0.00 %	0.00 %	0.00 %
91	Duke Ventures, LLC			0.00 %	0.00 %	0.00 %
				%	%	%
				%	%	%
				%	%	%

Corp. No.	Item 3d - Provide a description of any arrangement.
87	
88	
89	
90	
91	

Form 851 (Rev. 12-2005)

Form 851 (Rev. 12-2005)

Part IV Additional Stock Information (see Instructions)

1 During the tax year, did the corporation have more than one class of stock outstanding? Yes No
 If "Yes," enter the name of the corporation and list and describe each class of stock.

No.	Name of corporation	YES NO	Class of stock
92	DUKE-CADENCE, INC. (FKA CINERGY-CADENCE, INC.)		
93	DUKE-RELIANT RESOURCES, INC.		
94	DUKETEC, LLC (FKA CINTEC, LLC)		
95	EASTOVER LAND COMPANY		
96	EASTOVER MINING COMPANY		

2 During the tax year, was there any member of the consolidated group that reaffiliated within 60 months of disaffiliation? Yes No
 If "Yes," enter the name of the corporation(s) and explain the circumstances.

Corp. No.	Name of corporation	YES NO	Explanation
92	DUKE-CADENCE, INC. (FKA CINERGY-CADENCE, INC.)		
93	DUKE-RELIANT RESOURCES, INC.		
94	DUKETEC, LLC (FKA CINTEC, LLC)		
95	EASTOVER LAND COMPANY		
96	EASTOVER MINING COMPANY		

3 During the tax year, was there any arrangement in existence by which one or more persons that were not members of the affiliated group could acquire any stock, or acquire any voting power without acquiring stock, in the corporation, other than a de minimis amount, from the corporation or another member of the affiliated group? Yes No
 If "Yes," enter the name of the corporation and see the instructions for what to enter in Items 3a, 3b, 3c, and 3d.

Corp. No.	Name of corporation	YES NO	Item 3a	Item 3b	Item 3c
92	DUKE-CADENCE, INC. (FKA CINERGY-CADENCE, INC.)		0.00 %	0.00 %	0.00 %
93	DUKE-RELIANT RESOURCES, INC.		0.00 %	0.00 %	0.00 %
94	DUKETEC, LLC (FKA CINTEC, LLC)		0.00 %	0.00 %	0.00 %
95	EASTOVER LAND COMPANY		0.00 %	0.00 %	0.00 %
96	EASTOVER MINING COMPANY		0.00 %	0.00 %	0.00 %
			%	%	%
			%	%	%
			%	%	%

Corp. No.	Item 3d - Provide a description of any arrangement.
92	
93	
94	
95	
96	

Form 851 (Rev. 12-2005)

Form 851 (Rev. 12-2005)

Part IV Additional Stock Information (see instructions)

1 During the tax year, did the corporation have more than one class of stock outstanding? Yes No
 If "Yes," enter the name of the corporation and list and describe each class of stock.

1. No.	Name of corporation	YES NO		Class of stock
		YES	NO	
97	Energy Pipelines International Company			
98	FORT DRUM COGENCO, INC.			
99	GREENVILLE GAS AND ELECTRIC LIGHT AND POWER COMPANY			
100	Houston Center Corporation			
101	KO TRANSMISSION COMPANY			

2 During the tax year, was there any member of the consolidated group that reaffiliated within 60 months of disaffiliation? Yes No
 If "Yes," enter the name of the corporation(s) and explain the circumstances.

Corp. No.	Name of corporation	YES NO		Explanation
		YES	NO	
97	Energy Pipelines International Company			
98	FORT DRUM COGENCO, INC.			
99	GREENVILLE GAS AND ELECTRIC LIGHT AND POWER COMPANY			
100	Houston Center Corporation			
101	KO TRANSMISSION COMPANY			

3 During the tax year, was there any arrangement in existence by which one or more persons that were not members of the affiliated group could acquire any stock, or acquire any voting power without acquiring stock, in the corporation, other than a de minimis amount, from the corporation or another member of the affiliated group? Yes No
 If "Yes," enter the name of the corporation and see the instructions for what to enter in Items 3a, 3b, 3c, and 3d.

Corp. No.	Name of corporation	YES NO		Item 3a	Item 3b	Item 3c
		YES	NO			
97	Energy Pipelines International Company			0.00 %	0.00 %	0.00 %
98	FORT DRUM COGENCO, INC.			0.00 %	0.00 %	0.00 %
99	GREENVILLE GAS AND ELECTRIC LIGHT AND POWER COMPANY			0.00 %	0.00 %	0.00 %
100	Houston Center Corporation			0.00 %	0.00 %	0.00 %
101	KO TRANSMISSION COMPANY			0.00 %	0.00 %	0.00 %
				%	%	%
				%	%	%
				%	%	%

Corp. No.	Item 3d - Provide a description of any arrangement.
97	
98	
99	
100	
101	

Form 851 (Rev. 12-2005)

Form 851 (Rev. 12-2005)

Part IV Additional Stock Information (see instructions)

1 During the tax year, did the corporation have more than one class of stock outstanding? Yes No
 If "Yes," enter the name of the corporation and list and describe each class of stock.

No.	Name of corporation	YES NO	Class of stock
102	M&N Management Company		
103	MIAMI POWER CORPORATION		
104	M-P SUPPLY, INC.		
105	NorthSouth Insurance Company Limited		
106	Pan Services Company		

2 During the tax year, was there any member of the consolidated group that reaffiliated within 60 months of disaffiliation? Yes No
 If "Yes," enter the name of the corporation(s) and explain the circumstances.

Corp. No.	Name of corporation	YES NO	Explanation
102	M&N Management Company		
103	MIAMI POWER CORPORATION		
104	M-P SUPPLY, INC.		
105	NorthSouth Insurance Company Limited		
106	Pan Services Company		

3 During the tax year, was there any arrangement in existence by which one or more persons that were not members of the affiliated group could acquire any stock, or acquire any voting power without acquiring stock, in the corporation, other than a de minimis amount, from the corporation or another member of the affiliated group? Yes No
 If "Yes," enter the name of the corporation and see the instructions for what to enter in Items 3a, 3b, 3c, and 3d.

Corp. No.	Name of corporation	YES NO	Item 3a	Item 3b	Item 3c
102	M&N Management Company		0.00 %	0.00 %	0.00 %
103	MIAMI POWER CORPORATION		0.00 %	0.00 %	0.00 %
104	M-P SUPPLY, INC.		0.00 %	0.00 %	0.00 %
105	NorthSouth Insurance Company Limited		0.00 %	0.00 %	0.00 %
106	Pan Services Company		0.00 %	0.00 %	0.00 %
			%	%	%
			%	%	%
			%	%	%

Corp. No.	Item 3d - Provide a description of any arrangement.
102	
103	
104	
105	
106	

Form 851 (Rev. 12-2005)

Part IV Additional Stock Information (see instructions)

1 During the tax year, did the corporation have more than one class of stock outstanding? Yes No
 If "Yes," enter the name of the corporation and list and describe each class of stock.

P. NO.	Name of corporation	YES	NO	Class of stock
107	PanEnergy Colorado, Inc.			
108	PanEnergy Corp			
109	PanEnergy Development Company			
110	PanEnergy Services, LP			
111	Panhandle Acquisition Three, Inc.			

2 During the tax year, was there any member of the consolidated group that reaffiliated within 60 months of disaffiliation? Yes No
 If "Yes," enter the name of the corporation(s) and explain the circumstances.

Corp. No.	Name of corporation	YES	NO	Explanation
107	PanEnergy Colorado, Inc.			
108	PanEnergy Corp			
109	PanEnergy Development Company			
110	PanEnergy Services, LP			
111	Panhandle Acquisition Three, Inc.			

3 During the tax year, was there any arrangement in existence by which one or more persons that were not members of the affiliated group could acquire any stock, or acquire any voting power without acquiring stock, in the corporation, other than a de minimis amount, from the corporation or another member of the affiliated group? Yes No
 If "Yes," enter the name of the corporation and see the instructions for what to enter in Items 3a, 3b, 3c, and 3d.

Corp. No.	Name of corporation	YES	NO	Item 3a	Item 3b	Item 3c
107	PanEnergy Colorado, Inc.			0.00 %	0.00 %	0.00 %
108	PanEnergy Corp			0.00 %	0.00 %	0.00 %
109	PanEnergy Development Company			0.00 %	0.00 %	0.00 %
110	PanEnergy Services, LP			0.00 %	0.00 %	0.00 %
111	Panhandle Acquisition Three, Inc.			0.00 %	0.00 %	0.00 %
				%	%	%
				%	%	%
				%	%	%

Corp. No.	Item 3d - Provide a description of any arrangement.
107	
108	
109	
110	
111	

Part IV Additional Stock Information (see instructions)

1 During the tax year, did the corporation have more than one class of stock outstanding? Yes No
 If "Yes," enter the name of the corporation and list and describe each class of stock.

P. NO.	Name of corporation	YES NO	Class of stock
112	Panhandle Four, Inc.		
113	PEC Midwest, Inc.		
114	Pelmar Company		
115	SOUTH CONSTRUCTION COMPANY, INC.		
116	Southeastern Energy Services, Inc.		

2 During the tax year, was there any member of the consolidated group that reaffiliated within 60 months of disaffiliation? Yes No
 If "Yes," enter the name of the corporation(s) and explain the circumstances.

Corp. No.	Name of corporation	YES NO	Explanation
112	Panhandle Four, Inc.		
113	PEC Midwest, Inc.		
114	Pelmar Company		
115	SOUTH CONSTRUCTION COMPANY, INC.		
116	Southeastern Energy Services, Inc.		

3 During the tax year, was there any arrangement in existence by which one or more persons that were not members of the affiliated group could acquire any stock, or acquire any voting power without acquiring stock, in the corporation, other than a de minimis amount, from the corporation or another member of the affiliated group? Yes No
 If "Yes," enter the name of the corporation and see the instructions for what to enter in Items 3a, 3b, 3c, and 3d.

Corp. No.	Name of corporation	YES NO	Item 3a	Item 3b	Item 3c
112	Panhandle Four, Inc.		0.00 %	0.00 %	0.00 %
113	PEC Midwest, Inc.		0.00 %	0.00 %	0.00 %
114	Pelmar Company		0.00 %	0.00 %	0.00 %
115	SOUTH CONSTRUCTION COMPANY, INC.		0.00 %	0.00 %	0.00 %
116	Southeastern Energy Services, Inc.		0.00 %	0.00 %	0.00 %
			%	%	%
			%	%	%
			%	%	%

Corp. No.	Item 3d - Provide a description of any arrangement.
112	
113	
114	
115	
116	

Part IV Additional Stock Information (see instructions)

1 During the tax year, did the corporation have more than one class of stock outstanding? Yes No
 If "Yes," enter the name of the corporation and list and describe each class of stock.

NO.	Name of corporation	YES NO	Class of stock
117	SOUTHERN POWER COMPANY		
118	Spectra Energy Corp		
119	Spectra Energy DEFS Holding Corp		
120	TEPPCO Holdings, Inc.		
121	Texas Eastern Communications, Inc.		

2 During the tax year, was there any member of the consolidated group that reaffiliated within 60 months of disaffiliation? Yes No
 If "Yes," enter the name of the corporation(s) and explain the circumstances.

Corp. No.	Name of corporation	YES NO	Explanation
117	SOUTHERN POWER COMPANY		
118	Spectra Energy Corp		
119	Spectra Energy DEFS Holding Corp		
120	TEPPCO Holdings, Inc.		
121	Texas Eastern Communications, Inc.		

3 During the tax year, was there any arrangement in existence by which one or more persons that were not members of the affiliated group could acquire any stock, or acquire any voting power without acquiring stock, in the corporation, other than a de minimis amount, from the corporation or another member of the affiliated group? Yes No
 If "Yes," enter the name of the corporation and see the instructions for what to enter in Items 3a, 3b, 3c, and 3d.

Corp. No.	Name of corporation	YES NO	Item 3a	Item 3b	Item 3c
117	SOUTHERN POWER COMPANY		0.00 %	0.00 %	0.00 %
118	Spectra Energy Corp		0.00 %	0.00 %	0.00 %
119	Spectra Energy DEFS Holding Corp		0.00 %	0.00 %	0.00 %
120	TEPPCO Holdings, Inc.		0.00 %	0.00 %	0.00 %
121	Texas Eastern Communications, Inc.		0.00 %	0.00 %	0.00 %
			%	%	%
			%	%	%
			%	%	%

Corp. No.	Item 3d - Provide a description of any arrangement.
117	
118	
119	
120	
121	

Form 851 (Rev. 12-2005)

Part IV Additional Stock Information (see instructions)

1 During the tax year, did the corporation have more than one class of stock outstanding? Yes No
 If "Yes," enter the name of the corporation and list and describe each class of stock.

NO.	Name of corporation	YES NO	Class of stock
122	Texas Eastern Cross Bay Company		
123	Texas Eastern Cryogenics, Inc.		
124	Texas Eastern Oil Company		
125	Texas Eastern Slurry Transport Company		
126	Texas Eastern Terminal Company		

2 During the tax year, was there any member of the consolidated group that reaffiliated within 60 months of disaffiliation? Yes No
 If "Yes," enter the name of the corporation(s) and explain the circumstances.

Corp. No.	Name of corporation	YES NO	Explanation
122	Texas Eastern Cross Bay Company		
123	Texas Eastern Cryogenics, Inc.		
124	Texas Eastern Oil Company		
125	Texas Eastern Slurry Transport Company		
126	Texas Eastern Terminal Company		

3 During the tax year, was there any arrangement in existence by which one or more persons that were not members of the affiliated group could acquire any stock, or acquire any voting power without acquiring stock, in the corporation, other than a de minimis amount, from the corporation or another member of the affiliated group? Yes No
 If "Yes," enter the name of the corporation and see the instructions for what to enter in Items 3a, 3b, 3c, and 3d.

Corp No.	Name of corporation	YES NO	Item 3a	Item 3b	Item 3c
122	Texas Eastern Cross Bay Company		0.00 %	0.00 %	0.00 %
123	Texas Eastern Cryogenics, Inc.		0.00 %	0.00 %	0.00 %
124	Texas Eastern Oil Company		0.00 %	0.00 %	0.00 %
125	Texas Eastern Slurry Transport Company		0.00 %	0.00 %	0.00 %
126	Texas Eastern Terminal Company		0.00 %	0.00 %	0.00 %
			%	%	%
			%	%	%
			%	%	%

Corp No.	Item 3d - Provide a description of any arrangement.
122	
123	
124	
125	
126	

Form 851 (Rev. 12-2005)

Part IV Additional Stock Information (see instructions)

1 During the tax year, did the corporation have more than one class of stock outstanding? Yes No
 If "Yes," enter the name of the corporation and list and describe each class of stock.

No.	Name of corporation	YES NO	Class of stock
127	The Texas-Louisiana Pipeline Company		
128	TPC Storage Holding Corp.		
129	TRI-STATE IMPROVEMENT COMPANY		
130	Trunkline Oil Pipeline Company		
131	WATEREE POWER COMPANY		

2 During the tax year, was there any member of the consolidated group that reaffiliated within 60 months of disaffiliation? Yes No
 If "Yes," enter the name of the corporation(s) and explain the circumstances.

Corp. No.	Name of corporation	YES NO	Explanation
127	The Texas-Louisiana Pipeline Company		
128	TPC Storage Holding Corp.		
129	TRI-STATE IMPROVEMENT COMPANY		
130	Trunkline Oil Pipeline Company		
131	WATEREE POWER COMPANY		

3 During the tax year, was there any arrangement in existence by which one or more persons that were not members of the affiliated group could acquire any stock, or acquire any voting power without acquiring stock, in the corporation, other than a de minimis amount, from the corporation or another member of the affiliated group? Yes No
 If "Yes," enter the name of the corporation and see the instructions for what to enter in Items 3a, 3b, 3c, and 3d.

Corp. No.	Name of corporation	YES NO	Item 3a	Item 3b	Item 3c
127	The Texas-Louisiana Pipeline Company		0.00 %	0.00 %	0.00 %
128	TPC Storage Holding Corp.		0.00 %	0.00 %	0.00 %
129	TRI-STATE IMPROVEMENT COMPANY		0.00 %	0.00 %	0.00 %
130	Trunkline Oil Pipeline Company		0.00 %	0.00 %	0.00 %
131	WATEREE POWER COMPANY		0.00 %	0.00 %	0.00 %
			%	%	%
			%	%	%
			%	%	%

Corp. No.	Item 3d - Provide a description of any arrangement.
127	
128	
129	
130	
131	

Part IV Additional Stock Information (see instructions)

1 During the tax year, did the corporation have more than one class of stock outstanding? Yes No
 If "Yes," enter the name of the corporation and list and describe each class of stock.

P. No.	Name of corporation	YES NO	Class of stock
132	Westcoast Energy Enterprises (U.S.), Inc.		
133	WESTERN CAROLINA POWER COMPANY		
134	Spectra Energy Operating Company, LLC		
135	DukeNet Communications, LLC		
0			

2 During the tax year, was there any member of the consolidated group that reaffiliated within 60 months of disaffiliation? Yes No
 If "Yes," enter the name of the corporation(s) and explain the circumstances.

Corp. No.	Name of corporation	YES NO	Explanation
132	Westcoast Energy Enterprises (U.S.), Inc.		
133	WESTERN CAROLINA POWER COMPANY		
134	Spectra Energy Operating Company, LLC		
135	DukeNet Communications, LLC		
0			

3 During the tax year, was there any arrangement in existence by which one or more persons that were not members of the affiliated group could acquire any stock, or acquire any voting power without acquiring stock, in the corporation, other than a de minimis amount, from the corporation or another member of the affiliated group? Yes No
 If "Yes," enter the name of the corporation and see the instructions for what to enter in Items 3a, 3b, 3c, and 3d.

Corp. No.	Name of corporation	YES NO	Item 3a	Item 3b	Item 3c
132	Westcoast Energy Enterprises (U.S.), Inc.		0.00 %	0.00 %	0.00 %
133	WESTERN CAROLINA POWER COMPANY		0.00 %	0.00 %	0.00 %
134	Spectra Energy Operating Company, LLC		0.00 %	0.00 %	0.00 %
135	DukeNet Communications, LLC		0.00 %	0.00 %	0.00 %
0			0.00 %	0.00 %	0.00 %
			%	%	%
			%	%	%
			%	%	%

Corp. No.	Item 3d - Provide a description of any arrangement.
132	
133	
134	
135	
0	

Form **851**
 (Rev. December 2005)
 Department of the Treasury
 Internal Revenue Service

Affiliations Schedule
 ▶ File with each consolidated income tax return.

OMB No 1545-0025

For tax year ending 12 31 2007

Name of common parent corporation DUKE ENERGY CORPORATION	Employer identification number 20-2777218
Number, street, and room or suite no. If a P.O. box, see instructions. 400 South Tryon Street, ST22M	
City or town, state, and ZIP code Charlotte NC 28285	

Part I Overpayment Credits, Estimated Tax Payments, and Tax Deposits (see instructions)

Corp No	Name and address of corporation	Employer identification number	Portion of overpayment credits and estimated tax payments	Portion of tax deposited with Form 7004
1	Common parent corporation		449,768,734	0
2	Subsidiary corporations: Bison Insurance Company, LTD 400 South Tryon Street, ST22M Charlotte NC 28285	BISO 98-6008144	0	0
3	CALDWELL POWER COMPANY 400 SOUTH TRYON STREET, ST22M CHARLOTTE NC 28285	CALD 56-0891276	0	0
4	CATAWBA MANUFACTURING AND ELECTRIC POWER COMPANY 400 SOUTH TRYON STREET, ST22M CHARLOTTE NC 28285	CATA 56-0891277	0	0
5	CINERGY CAPITAL & TRADING, INC. 400 South Tryon Street, ST22M Charlotte NC 28285	CINE 35-1878271	0	0
6	CINERGY CENTRUS COMMUNICATIONS, INC. 400 South Tryon Street, ST22M Charlotte NC 28285	CINE 31-1624694	0	0
Totals (Must equal amounts shown on the consolidated tax return.)			449,768,734	0

Part II Principal Business Activity, Voting Stock Information, Etc. (see instructions)

Corp No	Principal business activity (PBA)	PBA Code No.	Did the subsidiary make any nondividend distributions?		Stock holdings at beginning of year			
			Yes	No	Number of shares	Percent of voting power	Percent of value	Owned by corporation no
1	Common parent corporation Electric Utility	221100						
2	Subsidiary corporations: GENERAL INSURANCE	524290		X	120,000	100.000%	100.000%	1
3	Inactive	221100		X	0	100.000%	100.000%	1
4	Inactive	221100		X	0	100.000%	100.000%	1
5	POWER BROKERING	541990		X	0	0.000%	0.000%	14
6	TELECOMMUNICATIONS	517000		X	0	0.000%	0.000%	14

For Paperwork Reduction Act Notice, see Instructions.

Form 851 (Rev 12-2005)

Form **851**
 (Rev. December 2005)

Affiliations Schedule
 ▶ File with each consolidated income tax return.

OMB No. 1545-0025

Department of the Treasury
 Internal Revenue Service

For tax year ending 12 31 2007

Name of common parent corporation
 DUKE ENERGY CORPORATION

Employer identification number
 20-277218

Number, street, and room or suite no. If a P.O. box, see instructions.
 400 South Tryon Street, ST22M

City or town, state, and ZIP code
 Charlotte NC 28285

Part I Overpayment Credits, Estimated Tax Payments, and Tax Deposits (see instructions)

Corp. No.	Name and address of corporation	Employer identification number	Portion of overpayment credits and estimated tax payments	Portion of tax deposited with Form 7004
	Common parent corporation			
	Subsidiary corporations:			
7	CINERGY CENTRUS, INC. 400 SOUTH TRYON STREET, ST22M CHARLOTTE NC 28285	CINE 31-1605377	0	0
8	CINERGY CLIMATE CHANGE INVESTMENTS, LLC 400 SOUTH TRYON STREET, ST22M CHARLOTTE NC 28285	CINE 35-2212088	0	0
9	CINERGY CORP 400 South Tryon Street, ST22M Charlotte NC 28285	CINE 31-1385023	0	0
10	Cinergy Global Ely, Inc. 400 SOUTH TRYON STREET, ST22M CHARLOTTE NC 28285	CINE 31-1637639	0	0
11	Cinergy Global Holdings, Inc. 400 SOUTH TRYON STREET, ST22M CHARLOTTE NC 28285	CINE 31-1637643	0	0
Totals (Must equal amounts shown on the consolidated tax return.) ▶				

Part II Principal Business Activity, Voting Stock Information, Etc. (see instructions)

Corp. No.	Principal business activity (PBA)	PBA Code No.	Did the subsidiary make any nondividend distributions?		Stock holdings at beginning of year			
			Yes	No	Number of shares	Percent of voting power	Percent of value	Owned by corporation no.
	Common parent corporation							
	Subsidiary corporations:							
7	TELECOMMUNICATIONS	517000		X	0	0.000%	0.000%	14
8	HOLDING COMPANY	551112		X	0	0.000%	0.000%	14
9	COMB UTILITY SERVICES	551112		X	0	0.000%	0.000%	1
10	INACTIVE	541990		X	0	0.000%	0.000%	12
11	INACTIVE	541990		X	0	0.000%	0.000%	12

For Paperwork Reduction Act Notice, see Instructions. Form 851 (Rev. 12-2005)

Form **851**
 (Rev. December 2005)

Affiliations Schedule
 ▶ File with each consolidated income tax return.

OMB No. 1545-0025

Department of the Treasury Internal Revenue Service For tax year ending 12 31 2007

Name of common parent corporation **DUKE ENERGY CORPORATION** Employer identification number **20-2777218**

Number, street, and room or suite no. If a P.O. box, see instructions.
 400 South Tryon Street, ST22M
 City or town, state, and ZIP code
 Charlotte NC 28285

Part I Overpayment Credits, Estimated Tax Payments, and Tax Deposits (see instructions)

Corp No.	Name and address of corporation	Employer identification number	Portion of overpayment credits and estimated tax payments	Portion of tax deposited with Form 7004
	Common parent corporation			
	Subsidiary corporations:			
12	CINERGY GLOBAL POWER, INC. 400 SOUTH TRYON STREET, ST22M CHARLOTTE NC 28285	CINE 31-1573140	0	0
13	CINERGY GLOBAL RESOURCES, INC. 400 SOUTH TRYON STREET, ST22M CHARLOTTE NC 28285	CINE 31-1600199	0	0
14	CINERGY INVESTMENTS, INC. 400 SOUTH TRYON STREET, ST22M CHARLOTTE NC 28285	CINE 31-1421190	0	0
15	CINERGY MEXICO HOLDINGS, LP 400 SOUTH TRYON STREET, ST22M CHARLOTTE NC 28285	CINE 30-0236167	0	0
16	CINERGY POWER INVESTMENTS, INC. 400 SOUTH TRYON STREET, ST22M CHARLOTTE NC 28285	CINE 31-1758336	0	0

Totals (Must equal amounts shown on the consolidated tax return.) ▶

Part II Principal Business Activity, Voting Stock Information, Etc. (see instructions)

Corp No.	Principal business activity (PBA)	PBA Code No	Did the subsidiary make any nondividend distributions?		Stock holdings at beginning of year			
			Yes	No	Number of shares	Percent of voting power	Percent of value	Owned by corporation no
	Common parent corporation							
	Subsidiary corporations:							
12	HOLDING COMPANY	551112		X	0	0.000%	0.000%	13
13	HOLDING COMPANY	551112		X	0	0.000%	0.000%	9
14	OTHER INVESTMENT CO	551112		X	0	0.000%	0.000%	9
15	INACTIVE	541990		X	0	0.000%	0.000%	5
16	INACTIVE	221100		X	0	0.000%	0.000%	52

For Paperwork Reduction Act Notice, see Instructions.

Form 851 (Rev. 12-2005)

Form **851**
 (Rev. December 2005)

Affiliations Schedule
 ▶ File with each consolidated income tax return.

OMB No 1545-0025

Department of the Treasury
 Internal Revenue Service

For tax year ending 12 31 2007

Name of common parent corporation
 DUKE ENERGY CORPORATION
 Employer identification number
 20-2777218

Number, street, and room or suite no. If a P.O. box, see instructions.

400 South Tryon Street, ST22M

City or town, state, and ZIP code

Charlotte NC 28285

Part I Overpayment Credits, Estimated Tax Payments, and Tax Deposits (see instructions)

Corp. No.	Name and address of corporation	Employer identification number	Portion of overpayment credits and estimated tax payments	Portion of tax deposited with Form 7004
	Common parent corporation			
	Subsidiary corporations:			
17	CINERGY RETAIL POWER GENERAL, INC. 400 SOUTH TRYON STREET, ST22M Charlotte NC 28285	CIN 31-1814220	0	0
18	CINERGY RETAIL POWER LIMITED, INC. 400 South Tryon Street, ST22M Charlotte NC 28285	CINE 31-1814221	0	0
19	CINERGY RISK SOLUTIONS LTD. 400 South Tryon Street, ST22M Charlotte NC 28285	CINE 74-3133751	0	0
20	CINERGY SOLUTIONS UTILITY, INC. 400 South Tryon Street, ST22M Charlotte NC 28285	CINE 37-1496842	0	0
21	CINERGY TECHNOLOGY, INC. 400 SOUTH TRYON STREET, ST22M CHARLOTTE NC 28285	CINE 35-1861260	0	0
Totals (Must equal amounts shown on the consolidated tax return.) ▶				

Part II Principal Business Activity, Voting Stock Information, Etc. (see instructions)

Corp. No.	Principal business activity (PBA)	PBA Code No	Did the subsidiary make any nondividend distributions?		Stock holdings at beginning of year			
			Yes	No	Number of shares	Percent of voting power	Percent of value	Owned by corporation no
	Common parent corporation							
	Subsidiary corporations:							
17	INACTIVE	221100		X	0	0.000%	0.000%	5
18	INACTIVE	221100	X		0	0.000%	0.000%	5
19	INSURANCE	524290		X	0	0.000%	0.000%	1
20	HOLDING COMPANY	551112		X	0	0.000%	0.000%	53
21	ENERGY CONSULTING	541990		X	0	0.000%	0.000%	9

For Paperwork Reduction Act Notice, see instructions.

Form 851 (Rev. 12-2005)

Form **851**
 (Rev. December 2005)
 Department of the Treasury
 Internal Revenue Service

Affiliations Schedule
 ▶ File with each consolidated income tax return.

OMB No. 1545-0025

For tax year ending 12 31 , 2007

Name of common parent corporation DUKE ENERGY CORPORATION	Employer identification number 20-2777218
Number, street, and room or suite no. If a P.O. box, see instructions. 400 South Tryon Street, ST22M	
City or town, state, and ZIP code Charlotte NC 28285	

Part I Overpayment Credits, Estimated Tax Payments, and Tax Deposits (see instructions)

Corp No	Name and address of corporation	Employer identification number	Portion of overpayment credits and estimated tax payments	Portion of tax deposited with Form 7004
	Common parent corporation			
	Subsidiary corporations:			
22	CINERGY TWO, INC. 400 South Tryon Street, ST22M Charlotte NC 28285	CINE 31-1756300	0	0
23	CINERGY UK, INC. 400 SOUTH TRYON STREET, ST22M CHARLOTTE NC 28285	CINE 31-1480522	0	0
24	CINERGY WHOLESALE ENERGY, INC. 400 SOUTH TRYON ST., ST22M CHARLOTTE NC 28285	CINE 31-1742083	0	0
25	CINFUEL RESOURCES, INC. 400 South Tryon Street, ST22M Charlotte NC 28285	CINF 30-0023971	0	0
26	CLATBORNE ENERGY SERVICES, INC. 400 SOUTH TRYON STREET, ST22M CHARLOTTE NC 28285	CLAI 56-1688941	0	0
Totals (Must equal amounts shown on the consolidated tax return.) ▶				

Part II Principal Business Activity, Voting Stock Information, Etc. (see instructions)

Corp. No.	Principal business activity (PBA)	PBA Code No.	Did the subsidiary make any nondividend distributions?		Stock holdings at beginning of year			
			Yes	No	Number of shares	Percent of voting power	Percent of value	Owned by corporation no
	Common parent corporation							
	Subsidiary corporations:							
22	TELECOMMUNICATIONS	517000		X	0	0.000%	0.000%	63
23	HOLDING COMPANY	551112		X	0	0.000%	0.000%	9
24	HOLDING COMPANY	551112		X	0	0.000%	0.000%	9
25	HOLDING COMPANY	551112		X	100	100.000%	100.000%	5
26	HOLDING COMPANY	551112		X	0	0.000%	0.000%	1

*or Paperwork Reduction Act Notice, see Instructions.

Form 851 (Rev. 12-2005)

Form **851**
 (Rev. December 2005)
 Department of the Treasury
 Internal Revenue Service

Affiliations Schedule
 ▶ File with each consolidated income tax return.

OMB No 1545-0025

For tax year ending 12 31 2007

Name of common parent corporation DUKE ENERGY CORPORATION	Employer identification number 20-2777218
Number, street, and room or suite no. If a P.O. box, see instructions. 400 South Tryon Street, ST22M	
City or town, state, and ZIP code Charlotte NC 28285	

Part I Overpayment Credits, Estimated Tax Payments, and Tax Deposits (see instructions)

Corp. No.	Name and address of corporation	Employer identification number	Portion of overpayment credits and estimated tax payments	Portion of tax deposited with Form 7004
	Common parent corporation			
	Subsidiary corporations:			
27	DE Fossil-Hydro Engineering, Inc. 400 South Tryon Street, ST22M CHARLOTTE NC 28285	DEFO 56-0751431	0	0
28	DE Nuclear Engineering, Inc. 400 SOUTH TRYON STREET, ST22M CHARLOTTE NC 28285	DENU 56-0947005	0	0
29	DEGS Biogas, Inc. 400 SOUTH TRYON STREET, ST22M CHARLOTTE NC 28285	DEGS 31-1758230	0	0
30	DEGS OF PHILADELPHIA, LLC 400 SOUTH TRYON STREET ST22M CHARLOTTE NC 28285	DEGS 31-1785993	0	0
31	DEGS OF SAN DIEGO, INC. 400 SOUTH TRYON STREET, ST22M CHARLOTTE NC 28285	DEGS 35-2226032	0	0
Totals (Must equal amounts shown on the consolidated tax return.) ▶				

Part II Principal Business Activity, Voting Stock Information, Etc. (see instructions)

Corp. No.	Principal business activity (PBA)	PBA Code No	Did the subsidiary make any nondividend distributions?		Stock holdings at beginning of year			
			Yes	No	Number of shares	Percent of voting power	Percent of value	Owned by corporation no.
	Common parent corporation							
	Subsidiary corporations:							
27	ENGINEERING	541330		X	330	100.000%	100.000%	45
28	ENGINEERING	541330		X	30	100.000%	100.000%	45
29	INACTIVE	541990		X	0	0.000%	0.000%	44
30	PROFESSIONAL SERVICES	541990		X	0	0.000%	0.000%	44
31	HOLDING COMPANY	551112		X	0	0.000%	0.000%	44

For Paperwork Reduction Act Notice, see instructions.

Form 851 (Rev 12-2005)

Form **851**
 (Rev. December 2005)
 Department of the Treasury
 Internal Revenue Service

Affiliations Schedule
 File with each consolidated income tax return.

OMB No. 1545-0025

For tax year ending 12 31 2007

Name of common parent corporation
 DUKE ENERGY CORPORATION
 Employer identification number
 20-2777218

Number, street, and room or suite no. If a P.O. box, see instructions.
 400 South Tryon Street, ST22M

City or town, state, and ZIP code
 Charlotte NC 28285

Part I Overpayment Credits, Estimated Tax Payments, and Tax Deposits (see instructions)

Corp. No.	Name and address of corporation	Employer identification number	Portion of overpayment credits and estimated tax payments	Portion of tax deposited with Form 7004
	Common parent corporation			
	Subsidiary corporations:			
32	DEGS OF TUSCOLA, INC. (FKA CENERGY SOLUTIONS OF TUSCOLA) CHARLOTTE NC 28285	DEGS 31-1624696	0	0
33	DENA Asset Partners, LP 400 South Tryon Street, ST22M Charlotte NC 28285	DENA 76-0700129	0	0
34	DETM Management, Inc. 400 South Tryon Street, ST22M Charlotte NC 28285	DETM 84-1274542	0	0
35	Dixilyn-Field Drilling Company 400 SOUTH TRYON STREET, ST22M CHARLOTTE NC 28285	DIXI 36-2905817	0	0
36	Duke Energy Capital of Texas, Inc. 400 South Tryon Street, ST22M Charlotte NC 28285	DUEC 76-0636723	0	0
Totals (Must equal amounts shown on the consolidated tax return.)				

Part II Principal Business Activity, Voting Stock Information, Etc. (see instructions)

Corp. No.	Principal business activity (PBA)	PBA Code No.	Did the subsidiary make any nondividend distributions?		Stock holdings at beginning of year			
			Yes	No	Number of shares	Percent of voting power	Percent of value	Owned by corporation no.
	Common parent corporation							
	Subsidiary corporations:							
32	ENERGY SERVICES	221100		X	0	0.000%	0.000%	43
33	Personnel Management	541214		X	0	0.000%	0.000%	1
34	MANAGEMENT	523900		X	1,000	100.000%	100.000%	1
35	Other Financial Investment Activ	523900		X	3,000	100.000%	100.000%	1
36	Other Fin. Invest. Activities	523900		X	0	0.000%	0.000%	1

For Paperwork Reduction Act Notice, see Instructions.

Form 851 (Rev. 12-2005)

Form **851**
 (Rev. December 2005)
 Department of the Treasury
 Internal Revenue Service

Affiliations Schedule
 ▶ File with each consolidated income tax return.

OMB No 1545-0025

For tax year ending 12 31 2007

Name of common parent corporation DUKE ENERGY CORPORATION	Employer identification number 20-2777218
Number, street, and room or suite no. If a P.O. box, see instructions. 400 South Tryon Street, ST22M	
City or town, state, and ZIP code Charlotte NC 28285	

Part I Overpayment Credits, Estimated Tax Payments, and Tax Deposits (see instructions)

Corp. No.	Name and address of corporation	Employer identification number	Portion of overpayment credits and estimated tax payments	Portion of tax deposited with Form 7004
	Common parent corporation			
	Subsidiary corporations:			
37	DUKE COMMUNICATIONS HOLDINGS, INC.(FKA CINERGY TELEC DUKE 400 SOUTH TRYON ST, ST22M CHARLOTTE NC 28285	31-1480521	0	0
38	DUKE COMMUNICATION SERVICES, INC. DUKC 400 South Tryon Street, ST22M Charlotte NC 28285	56-2117886	0	0
39	Duke Energy Allowance Management, LLC DUEA 400 South Tryon Street, ST22M Charlotte NC 28285	74-3002227	0	0
40	Duke Energy Design Supplier, Inc. DUED 400 South Tryon Street, ST22M Charlotte NC 28285	76-0603363	0	0
41	DUKE ENERGY ENGINEERING, INC. DUKE 400 SOUTH TRYON STREET, ST22M CHARLOTTE NC 28285	31-1521743	0	0
Totals (Must equal amounts shown on the consolidated tax return.)				

Part II Principal Business Activity, Voting Stock Information, Etc. (see instructions)

Corp No	Principal business activity (PBA)	PBA Code No	Did the subsidiary make any nondividend distributions?		Stock holdings at beginning of year			
			Yes	No	Number of shares	Percent of voting power	Percent of value	Owned by corporation no.
	Common parent corporation							
	Subsidiary corporations:							
37	TELECOMMUNICATIONS	517000		X	0	0.000%	0.000%	14
38	SERVICES	533110		X	0	0.000%	0.000%	1
39	Investment	551112		X	0	100.000%	100.000%	1
40	Other Prof. Scientific & Tech Se	541990		X	1,000	100.000%	100.000%	1
41	ENGINEERING SERVICES	541330		X	0	0.000%	0.000%	14

For Paperwork Reduction Act Notice, see Instructions.

Form 851 (Rev 12-2005)

Form **851**
 (Rev. December 2005)

Affiliations Schedule

File with each consolidated income tax return.

OMB No. 1545-0025

Department of the Treasury
 Internal Revenue Service

For tax year ending 12 31 2007

Name of common parent corporation: **DUKE ENERGY CORPORATION**
 Employer identification number: **20-2777218**

Number, street, and room or suite no. If a P.O. box, see instructions.

400 South Tryon Street, ST22M

City or town, state, and ZIP code

Charlotte NC 28285

Part I Overpayment Credits, Estimated Tax Payments, and Tax Deposits (see instructions)

Corp. No.	Name and address of corporation	Employer identification number	Portion of overpayment credits and estimated tax payments	Portion of tax deposited with Form 7004
	Common parent corporation			
	Subsidiary corporations:			
42	DE Fossil-Hydro California, Inc. 400 South Tryon Street, ST22M Charlotte NC 28285	DUFH 56-2264909	0	0
43	DUKE ENERGY GENERATION SERVICES HOLDING COMPANY, INC DUKE (FKA CINERGY SOLUTIONS HOLDING CO.) CHARLOTTE NC 28285	31-1503859	0	0
44	DUKE ENERGY GENERATION SERVICES, INC. 400 SOUTH TRYON STREET, ST22M CHARLOTTE NC 28285	DUKE 31-1735353	0	0
45	DUKE ENERGY GLOBAL MARKETS, INC. 400 South Tryon Street, ST22M Charlotte NC 28285	DEGM 88-0366429	0	0
46	DUKE ENERGY INDIANA, INC. (FKA PSI ENERGY, INC.) 400 SOUTH TRYON STREET, ST22M CHARLOTTE NC 28285	DUKE 35-0594457	0	0
Totals (Must equal amounts shown on the consolidated tax return.) ▶				

Part II Principal Business Activity, Voting Stock Information, Etc. (see instructions)

Corp. No.	Principal business activity (PBA)	PBA Code No.	Did the subsidiary make any nondividend distributions?		Stock holdings at beginning of year			
			Yes	No	Number of shares	Percent of voting power	Percent of value	Owned by corporation no.
	Common parent corporation							
	Subsidiary corporations:							
42	ENGINEERING SERVICES	541330		X	100	100.000%	100.000%	27
43	CONST, DEVP, OPER	221100		X	0	0.000%	0.000%	14
44	ENERGY SERVICES	221100		X	0	0.000%	0.000%	43
45	Other Holding Company	551112		X	10	100.000%	100.000%	1
46	ELECTRIC SERVICE	221100		X	0	0.000%	0.000%	9

For Paperwork Reduction Act Notice, see Instructions.

Form 851 (Rev. 12-2005)

Form **851**
 (Rev. December 2005)
 Department of the Treasury
 Internal Revenue Service

Affiliations Schedule
 ▶ File with each consolidated income tax return.

OMB No. 1545-0025

For tax year ending 12 31 , 2007

Name of common parent corporation DUKE ENERGY CORPORATION	Employer identification number 20-2777218
Number, street, and room or suite no. If a P.O. box, see instructions. 400 South Tryon Street, ST22M	
City or town, state, and ZIP code Charlotte NC 28285	

Part I Overpayment Credits, Estimated Tax Payments, and Tax Deposits (see instructions)

Corp. No.	Name and address of corporation	Employer identification number	Portion of overpayment credits and estimated tax payments	Portion of tax deposited with Form 7004
	Common parent corporation			
	Subsidiary corporations:			
47	DUKE ENERGY KENTUCKY, INC. 400 South Tryon Street, ST22M Charlotte NC 28285	DUKE 31-0473080	0	0
48	DUKE ENERGY LEE HOLDING, INC. 400 S. Tryon Street, ST22M Charlotte NC 28285	DULH 76-0622199	0	0
49	Duke Energy Marketing America, LLC 400 S. Tryon Street, ST22M Charlotte NC 28285	DEMA 76-0668086	0	0
50	Duke Energy Marketing Canada Corp. 400 South Tryon Street, ST22M Charlotte NC 28285	DEMC 81-0616665	0	0
51	DUKE ENERGY MARKETING CORPORATION 400 South Tryon Street, ST22M Charlotte NC 28285	DUMC 88-0331743	0	0
Totals (Must equal amounts shown on the consolidated tax return.) ▶				

Part II Principal Business Activity, Voting Stock Information, Etc. (see instructions)

Corp. No.	Principal business activity (PBA)	PBA Code No.	Did the subsidiary make any nondividend distributions?		Stock holdings at beginning of year			
			Yes	No	Number of shares	Percent of voting power	Percent of value	Owned by corporation no.
	Common parent corporation							
	Subsidiary corporations:							
47	UTILITY SERVICES	221100		X	1,000	100.000%	100.000%	52
48	Holding company	551112		X	0	0.000%	0.000%	1
49	Energy Marketing	541910		X	0	0.000%	0.000%	1
50	Energy Marketing	541910		X	0	100.000%	100.000%	49
51	Electric Generation	221100		X	10	100.000%	100.000%	58

or Paperwork Reduction Act Notice, see Instructions.

Form 851 (Rev. 12-2005)

Form **851**
 (Rev. December 2005)
 Department of the Treasury
 Internal Revenue Service

Affiliations Schedule
 ▶ File with each consolidated income tax return.

OMB No. 1545-0025

For tax year ending 12 31 2007

Name of common parent corporation DUKE ENERGY CORPORATION	Employer identification number 20-2777218
Number, street, and room or suite no. If a P.O. box, see instructions. 400 South Tryon Street, ST22M	
City or town, state, and ZIP code Charlotte NC 28285	

Part I Overpayment Credits, Estimated Tax Payments, and Tax Deposits (see instructions)

Corp. No.	Name and address of corporation	Employer identification number	Portion of overpayment credits and estimated tax payments	Portion of tax deposited with Form 7004
	Common parent corporation			
	Subsidiary corporations:			
52	DUKE ENERGY OHIO, INC. 400 SOUTH TRYON STREET, ST22M CHARLOTTE NC 28285	DUKE 31-0240030	0	0
53	DUKE ENERGY ONE, INC. (FKA CENERGY ONE, INC.) 400 South Tryon Street, ST22M CHARLOTTE NC 28285	DUKE 31-1751104	0	0
54	Duke Energy Power Assets Holding, Inc. 400 SOUTH TRYON STREET, ST22M CHARLOTTE NC 28285	DEPA 84-1283268	0	0
55	Duke Energy Power Generating, LLC 400 South Tryon Street, ST22M Charlotte NC 28285	DUKE 56-2162190	0	0
56	DUKE ENERGY REGISTRATION SERVICES, INC. 400 South Tryon Street, ST22M Charlotte NC 28285	DUER 87-0622575	0	0
Totals (Must equal amounts shown on the consolidated tax return.) ▶				

Part II Principal Business Activity, Voting Stock Information, Etc. (see instructions)

Corp. No.	Principal business activity (PBA)	PBA Code No.	Did the subsidiary make any nondividend distributions?		Stock holdings at beginning of year			
			Yes	No	Number of shares	Percent of voting power	Percent of value	Owned by corporation no
	Common parent corporation							
	Subsidiary corporations:							
52	UTILITY SERVICES	221100		X	0	0.000%	0.000%	9
53	COMB UTILITY SERVICES	221100		X	0	0.000%	0.000%	63
54	Commodity Contract Dealing	523130		X	0	100.000%	100.000%	62
55	Nondeposit credit intermediary	522298		X	0	0.000%	0.000%	1
56	Holding Company	551112		X	1	0.000%	0.000%	1

For Paperwork Reduction Act Notice, see Instructions.

Form 851 (Rev. 12-2005)

Form **851**
 (Rev. December 2005)
 Department of the Treasury
 Internal Revenue Service

Affiliations Schedule
 ▶ File with each consolidated income tax return.

OMB No 1545-0025

For tax year ending 12 31 2007

Name of common parent corporation
 DUKE ENERGY CORPORATION

Employer identification number
 20-2777218

Number, street, and room or suite no. If a P.O. box, see instructions.
 400 South Tryon Street, ST22M

City or town, state, and ZIP code
 Charlotte NC 28285

Part I Overpayment Credits, Estimated Tax Payments, and Tax Deposits (see instructions)

Corp. No.	Name and address of corporation	Employer identification number	Portion of overpayment credits and estimated tax payments	Portion of tax deposited with Form 7004
	Common parent corporation			
	Subsidiary corporations:			
57	DUKE ENERGY RETAIL SALES, LLC 400 SOUTH TRYON STREET, ST22M CHARLOTTE NC 28285	DUKE 37-1484250	0	0
58	Duke Energy Services, Inc. 400 South Tryon Street, ST22M Charlotte NC 28285	DUES 48-0650320	0	0
59	DUKE ENERGY SHARED SERVICES, INC. (FKA CINERGY SERVICES, INC.) CHARLOTTE NC 28285	DUKE 31-1413899	0	0
60	DUKE ENGINEERING & SERVICES (EUROPE), INC. 400 SOUTH TRYON STREET, ST22M Charlotte NC 28285	DESE 51-0356057	0	0
61	DUKE JAVA, INC. 400 South Tryon Street, ST22M Charlotte NC 28285	DUJA	0	0
Totals (Must equal amounts shown on the consolidated tax return.) ▶				

Part II Principal Business Activity, Voting Stock Information, Etc. (see instructions)

Corp. No.	Principal business activity (PBA)	PBA Code No.	Did the subsidiary make any nondividend distributions?		Stock holdings at beginning of year			
			Yes	No	Number of shares	Percent of voting power	Percent of value	Owned by corporation no
	Common parent corporation							
	Subsidiary corporations:							
57	HOLDING COMPANY	551112		X	0	0.000%	0.000%	5
58	Other Holding Company	551112		X	1,559	100.000%	100.000%	1
59	OTHER SUPPORT SERVICES	561900		X	0	0.000%	0.000%	9
60	PROFESSIONAL SERVICES	541330		X	0	0.000%	0.000%	45
61	INVESTMENT	551112		X	0	100.000%	100.000%	1

For Paperwork Reduction Act Notice, see Instructions.

Form 851 (Rev. 12-2005)

Form **851**
 (Rev. December 2005)
 Department of the Treasury
 Internal Revenue Service

Affiliations Schedule
 ▶ File with each consolidated income tax return.

OMB No 1545-0025

For tax year ending 12 31 2007

Name of common parent corporation
 DUKE ENERGY CORPORATION

Employer identification number
 20-2777218

Number, street, and room or suite no. If a P.O. box, see instructions
 400 South Tryon Street, ST22M

City or town, state, and ZIP code
 Charlotte NC 28285

Part I Overpayment Credits, Estimated Tax Payments, and Tax Deposits (see instructions)

Corp No.	Name and address of corporation	Employer identification number	Portion of overpayment credits and estimated tax payments	Portion of tax deposited with Form 7004
	Common parent corporation			
	Subsidiary corporations:			
62	DUKE PROJECT SERVICES, INC. 400 South Tryon Street, ST22M Charlotte NC 28285	DPSI 56-0858436	0	0
63	DUKE TECHNOLOGIES, INC. 400 SOUTH TRYON STREET, ST22M CHARLOTTE NC 28285	DUKE 31-1734648	0	0
64	DUKE-CADENCE, INC. (FKA CENERGY-CADENCE, INC.) 400 SOUTH TRYON STREET, ST22M CHARLOTTE NC 28285	DUKE 35-1803018	0	0
65	DUKENET COMMUNICATIONS, LLC 400 South Tryon Street, ST22M CHARLOTTE NC 28285	DUKE 56-1879392	0	0
66	DUKE-RELIANT RESOURCES, INC. 400 SOUTH TRYON STREET, ST22M CHARLOTTE NC 28285	DUKE 31-1582985	0	0
Totals (Must equal amounts shown on the consolidated tax return.) ▶				

Part II Principal Business Activity, Voting Stock Information, Etc. (see instructions)

Corp No.	Principal business activity (PBA)	PBA Code No.	Did the subsidiary make any nondividend distributions?		Stock holdings at beginning of year			
			Yes	No	Number of shares	Percent of voting power	Percent of value	Owned by corporation no
	Common parent corporation							
	Subsidiary corporations:							
62	PROFESSIONAL SERVICES	541330		X	0	100.000%	100.000%	1
63	HOLDING COMPANY	551112		X	0	0.000%	0.000%	9
64	ELECTRIC SERVICE	221100		X	0	0.000%	0.000%	14
65	COMMUNICATIONS	517000		X	0	0.000%	0.000%	1
66	HOLDING COMPANY	551112		X	0	0.000%	0.000%	14

For Paperwork Reduction Act Notice, see Instructions.

Form 851 (Rev. 12-2005)

Form **851**
 (Rev. December 2005)
 Department of the Treasury
 Internal Revenue Service

Affiliations Schedule
 ▶ File with each consolidated income tax return.

OMB No. 1545-0025

For tax year ending 12 31 2007

Name of common parent corporation DUKE ENERGY CORPORATION	Employer identification number 20-2777218
Number, street, and room or suite no. If a P.O. box, see instructions. 400 South Tryon Street, ST22M	
City or town, state, and ZIP code Charlotte NC 28285	

Part I Overpayment Credits, Estimated Tax Payments, and Tax Deposits (see instructions)

Corp No.	Name and address of corporation	Employer identification number	Portion of overpayment credits and estimated tax payments	Portion of tax deposited with Form 7004
	Common parent corporation			
	Subsidiary corporations:			
67	DukeTec, LLC 400 South Tryon Street, ST22M Charlotte NC 28285	DUKE 52-2291457	0	0
68	EASTOVER LAND COMPANY 400 SOUTH TRYON STREET, ST22M CHARLOTTE NC 28285	EAST 61-0708843	0	0
69	EASTOVER MINING COMPANY 400 SOUTH TRYON STREET, ST22M CHARLOTTE NC 28285	EAMC 61-0709991	0	0
70	Energy Pipelines International Company 400 SOUTH TRYON STREET, ST22M Charlotte NC 28285	ENER 74-1722673	0	0
71	FORT DRUM COGENCO, INC. 400 South Tryon Street, ST22M CHARLOTTE NC 28285	FORT 56-1545528	0	0
Totals (Must equal amounts shown on the consolidated tax return.) ▶				

Part II Principal Business Activity, Voting Stock Information, Etc. (see instructions)

Corp No.	Principal business activity (PBA)	PBA Code No.	Did the subsidiary make any nondividend distributions?		Stock holdings at beginning of year			
			Yes	No	Number of shares	Percent of voting power	Percent of value	Owned by corporation no
	Common parent corporation							
	Subsidiary corporations:							
67	HOLDING COMPANY	551112		X	1	0.000%	0.000%	9
68	INACTIVE	531390		X	100	100.000%	100.000%	1
69	Coal Mining	212110		X	100	100.000%	100.000%	1
70	Engineering Services	541330		X	200	100.000%	100.000%	1
71	GENERAL PARTNER	551112		X	965	100.000%	100.000%	1

For Paperwork Reduction Act Notice, see instructions.

Form 851 (Rev. 12-2005)

Form **851**
 (Rev. December 2005)
 Department of the Treasury
 Internal Revenue Service

Affiliations Schedule
 ▶ File with each consolidated income tax return.

OMB No 1545-0025

For tax year ending 12 31 , 2007

Name of common parent corporation
 DUKE ENERGY CORPORATION

Employer identification number
 20-2777218

Number, street, and room or suite no. If a P.O. box, see instructions.
 400 South Tryon Street, ST22M

City or town, state, and ZIP code
 Charlotte NC 28285

Part I Overpayment Credits, Estimated Tax Payments, and Tax Deposits (see instructions)

Corp. No.	Name and address of corporation	Employer identification number	Portion of overpayment credits and estimated tax payments	Portion of tax deposited with Form 7004
	Common parent corporation			
	Subsidiary corporations:			
72	GREENVILLE GAS AND ELECTRIC LIGHT AND POWER COMPANY GREE 400 SOUTH TRYON STREET, ST22M CHARLOTTE NC 28285	56-0891274	0	0
73	KO TRANSMISSION COMPANY KOTR 400 SOUTH TRYON STREET, ST22M CHARLOTTE NC 28285	31-1408986	0	0
74	MIAMI POWER CORPORATION MIAM 400 SOUTH TRYON STREET, ST22M CHARLOTTE NC 28285	31-6035703	0	0
75	M-P SUPPLY, INC. MPSU 400 South Tryon Street, ST22M Charlotte NC 28285	56-0322840	0	0
76	NorthSouth Insurance Company Limited NORT 400 SOUTH TRYON STREET, ST 22M CHARLOTTE NC 28285	98-0398638	0	0
Totals (Must equal amounts shown on the consolidated tax return.) ▶				

Part II Principal Business Activity, Voting Stock Information, Etc. (see instructions)

Corp. No.	Principal business activity (PBA)	PBA Code No.	Did the subsidiary make any nondividend distributions?		Stock holdings at beginning of year			
			Yes	No	Number of shares	Percent of voting power	Percent of value	Owned by corporation no.
	Common parent corporation							
	Subsidiary corporations:							
72	Inactive	221100		X	0	100.000%	100.000%	1
73	GAS SUPPLY	221210		X	0	0.000%	0.000%	52
74	ELECTRIC SERVICES	221100		X	0	0.000%	0.000%	52
75	Wholesaler	425120		X	100,000	100.000%	100.000%	1
76	GENERAL INSURANCE	524290		X	120,000	100.000%	100.000%	1

For Paperwork Reduction Act Notice, see Instructions.

Form 851 (Rev 12-2005)

Form **851**
 (Rev. December 2005)

Affiliations Schedule
 ▶ File with each consolidated income tax return.

OMB No. 1545-0025

Department of the Treasury
 Internal Revenue Service

For tax year ending 12 31 2007

Name of common parent corporation
 DUKE ENERGY CORPORATION

Employer identification number
 20-2777218

Number, street, and room or suite no. If a P.O. box, see instructions.
 400 South Tryon Street, ST22M

City or town, state, and ZIP code
 Charlotte NC 28285

Part I Overpayment Credits, Estimated Tax Payments, and Tax Deposits (see instructions)

Corp. No	Name and address of corporation	Employer identification number	Portion of overpayment credits and estimated tax payments	Portion of tax deposited with Form 7004
	Common parent corporation			
	Subsidiary corporations:			
77	Pan Services Company 400 South Tryon Street, ST22M Charlotte NC 28285	PANS 43-1090187	0	0
78	PanEnergy Corp 400 SOUTH TRYON STREET, ST22M CHARLOTTE NC 28285	PANE 74-2150460	0	0
79	SOUTH CONSTRUCTION COMPANY, INC. 400 South Tryon Street, ST22M Charlotte NC 28285	SOUT 35-6038829	0	0
80	Southeastern Energy Services, Inc. 400 South Tryon Street, ST22M Charlotte NC 28285	SOUT 43-1971602	0	0
81	SOUTHERN POWER COMPANY 400 SOUTH TRYON STREET, ST22M Charlotte NC 28285	SOUP 56-0891283	0	0
Totals (Must equal amounts shown on the consolidated tax return.) ▶				

Part II Principal Business Activity, Voting Stock Information, Etc. (see instructions)

Corp No	Principal business activity (PBA)	PBA Code No	Did the subsidiary make any nondividend distributions?		Stock holdings at beginning of year			
			Yes	No	Number of shares	Percent of voting power	Percent of value	Owned by corporation no
	Common parent corporation							
	Subsidiary corporations:							
77	EMPLOYMENT SERVICES	561300		X	100	100.000%	100.000%	1
78	OTHER HOLDING COMPANY	551112		X	150,445,829	100.000%	100.000%	1
79	INACTIVE	541990		X	0	0.000%	0.000%	46
80	HOLDING COMPANY	551112		X	100	100.000%	100.000%	1
81	Inactive	221100		X	0	100.000%	100.000%	1

For Paperwork Reduction Act Notice, see Instructions. Form 851 (Rev 12-2005)

Form **851**
 (Rev. December 2005)
 Department of the Treasury
 Internal Revenue Service

Affiliations Schedule
 ▶ File with each consolidated income tax return.

OMB No. 1545-0025

For tax year ending 12 31 2007

Name of common parent corporation DUKE ENERGY CORPORATION	Employer identification number 20-2777218
Number, street, and room or suite no. If a P.O. box, see instructions. 400 South Tryon Street, ST22M	
City or town, state, and ZIP code Charlotte NC 28285	

Part I Overpayment Credits, Estimated Tax Payments, and Tax Deposits (see instructions)

Corp. No.	Name and address of corporation	Employer identification number	Portion of overpayment credits and estimated tax payments	Portion of tax deposited with Form 7004
	Common parent corporation			
	Subsidiary corporations:			
82	TRI-STATE IMPROVEMENT COMPANY 400 South Tryon Street, ST22M Charlotte NC 28285	TRIS 31-0677812	0	0
83	WATEREE POWER COMPANY 400 SOUTH TRYON STREET, ST22M CHARLOTTE NC 28285	WATE 56-0751405	0	0
84	WESTERN CAROLINA POWER COMPANY 400 SOUTH TRYON STREET, ST22M CHARLOTTE NC 28285	WECF 56-0891269	0	0
0			0	0
0			0	0
Totals (Must equal amounts shown on the consolidated tax return.)				

Part II Principal Business Activity, Voting Stock Information, Etc. (see instructions)

Corp. No.	Principal business activity (PBA)	PBA Code No.	Did the subsidiary make any nondividend distributions?		Stock holdings at beginning of year			
			Yes	No	Number of shares	Percent of voting power	Percent of value	Owned by corporation no.
	Common parent corporation							
	Subsidiary corporations:							
82	OTHER REAL ESTATE	531390		X	0	0.000%	0.000%	52
83	Inactive	221100		X	0	100.000%	100.000%	1
84	Inactive	221100		X	0	100.000%	100.000%	1
0					0	0.000%	0.000%	0
0					0	0.000%	0.000%	0

For Paperwork Reduction Act Notice, see Instructions.

Form 851 (Rev 12-2005)

Part III Changes in Stock Holdings During the Tax Year

Corp No.	Name of corporation	Shareholder of Corporation No.	Date of transaction	(a) Changes		(b) Shares held after changes described in column (a)	
				Number of shares acquired	Number of shares disposed of	Percent of voting power	Percent of value
1	DUKE ENERGY CORPORATION	1		0	0	0.00 %	0.00 %
2	Bison Insurance Company, LTD	1		0	0	0.00 %	1.00 %
3	CALDWELL POWER COMPANY	1		0	0	0.00 %	0.00 %
4	CATAWBA MANUFACTURING AND ELECTRIC POWER COMPANY	1		0	0	0.00 %	0.00 %
5	CINERGY CAPITAL & TRADING, INC.	0		0	0	0.00 %	0.00 %
6	CINERGY CENTRUS COMMUNICATIONS, INC.	0		0	0	0.00 %	0.00 %

(c) If any transaction listed above caused either a deconsolidation of a subsidiary or a deconsolidation of any share of subsidiary stock and afterward, any member continued to hold stock of the subsidiary, did the basis of any retained share exceed its value immediately before the deconsolidation? If "Yes," see the instructions for details. Yes No

(d) Is the group deducting a loss recognized on the disposition of the stock of a subsidiary? If "Yes," see the instructions for details, including the statements that must be attached. Yes No

If the equitable owners of any capital stock shown above were other than the holders of record, provide details of the changes.

(f) If additional stock was issued, or if any stock was retired during the year, list the dates and amounts of these transactions.

Part III Changes in Stock Holdings During the Tax Year

Corp. No.	Name of corporation	Shareholder of Corporation No.	Date of transaction	(a) Changes		(b) Shares held after changes described in column (a)	
				Number of shares acquired	Number of shares disposed of	Percent of voting power	Percent of value
7	CINERGY CENTRUS, INC.	0		0	0	0.00%	0.00%
8	CINERGY CLIMATE CHANGE INVESTMENTS, LLC	0		0	0	0.00%	0.00%
9	CINERGY CORP	1		0	0	0.00%	0.00%
10	Cinergy Global Ely, Inc.	0		0	0	0.00%	0.00%
11	Cinergy Global Holdings, Inc.	0		0	0	0.00%	0.00%
						%	%

(c) If any transaction listed above caused either a deconsolidation of a subsidiary or a deconsolidation of any share of subsidiary stock and afterward, any member continued to hold stock of the subsidiary, did the basis of any retained share exceed its value immediately before the deconsolidation? If "Yes," see the instructions for details. Yes No

(d) Is the group deducting a loss recognized on the disposition of the stock of a subsidiary? If "Yes," see the instructions for details, including the statements that must be attached. Yes No

If the equitable owners of any capital stock shown above were other than the holders of record, provide details of the changes.

(f) If additional stock was issued, or if any stock was retired during the year, list the dates and amounts of these transactions.

Part III Changes in Stock Holdings During the Tax Year

Line No.	Name of corporation	Shareholder of Corporation No.	Date of transaction	(a) Changes		(b) Shares held after changes described in column (a)	
				Number of shares acquired	Number of shares disposed of	Percent of voting power	Percent of value
12	CINERGY GLOBAL POWER, INC.	0		0	0	0.00%	0.00%
13	CINERGY GLOBAL RESOURCES, INC.	0		0	0	0.00%	0.00%
14	CINERGY INVESTMENTS, INC.	0		0	0	0.00%	0.00%
15	CINERGY MEXICO HOLDINGS, LP	0		0	0	0.00%	0.00%
16	CINERGY POWER INVESTMENTS, INC.	0		0	0	0.00%	0.00%
						%	%

(c) If any transaction listed above caused either a deconsolidation of a subsidiary or a deconsolidation of any share of subsidiary stock and afterward, any member continued to hold stock of the subsidiary, did the basis of any retained share exceed its value immediately before the deconsolidation? If "Yes," see the instructions for details. Yes No

(d) Is the group deducting a loss recognized on the disposition of the stock of a subsidiary? If "Yes," see the instructions for details, including the statements that must be attached. Yes No

If the equitable owners of any capital stock shown above were other than the holders of record, provide details of the changes.

(f) If additional stock was issued, or if any stock was retired during the year, list the dates and amounts of these transactions.

Part III Changes in Stock Holdings During the Tax Year

Line No.	Name of corporation	Shareholder of Corporation No.	Date of transaction	(a) Changes		(b) Shares held after changes described in column (a)	
				Number of shares acquired	Number of shares disposed of	Percent of voting power	Percent of value
17	CINERGY RETAIL POWER GENERAL, INC.	0		0	0	0.00%	0.00%
18	CINERGY RETAIL POWER LIMITED, INC.	0		0	0	0.00%	0.00%
19	CINERGY RISK SOLUTIONS LTD.	0	04/05/2007	0	100	0.00%	0.00%
20	CINERGY SOLUTIONS UTILITY, INC.	0		0	0	0.00%	0.00%
21	CINERGY TECHNOLOGY, INC.	0		0	0	0.00%	0.00%
						%	%

(c) If any transaction listed above caused either a deconsolidation of a subsidiary or a deconsolidation of any share of subsidiary stock and afterward, any member continued to hold stock of the subsidiary, did the basis of any retained share exceed its value immediately before the deconsolidation? If "Yes," see the instructions for details Yes No

(d) Is the group deducting a loss recognized on the disposition of the stock of a subsidiary? If "Yes," see the instructions for details, including the statements that must be attached. Yes No

If the equitable owners of any capital stock shown above were other than the holders of record, provide details of the changes.

(f) If additional stock was issued, or if any stock was retired during the year, list the dates and amounts of these transactions.

Part III Changes in Stock Holdings During the Tax Year

Corp	Name of corporation	Shareholder of Corporation No.	Date of transaction	(a) Changes		(b) Shares held after changes described in column (a)	
				Number of shares acquired	Number of shares disposed of	Percent of voting power	Percent of value
22	CINERGY TWO, INC.	0		0	0	0.00%	0.00%
23	CINERGY UK, INC.	0		0	0	0.00%	0.00%
24	CINERGY WHOLESALE ENERGY, INC.	0		0	0	0.00%	0.00%
25	CINFUEL RESOURCES, INC.	0		0	0	0.00%	0.00%
26	CLAIBORNE ENERGY SERVICES, INC.	0		0	0	0.00%	0.00%
						%	%

(c) If any transaction listed above caused either a deconsolidation of a subsidiary or a deconsolidation of any share of subsidiary stock and afterward, any member continued to hold stock of the subsidiary, did the basis of any retained share exceed its value immediately before the deconsolidation? If "Yes," see the instructions for details. Yes No

(d) Is the group deducting a loss recognized on the disposition of the stock of a subsidiary? If "Yes," see the instructions for details, including the statements that must be attached Yes No

If the equitable owners of any capital stock shown above were other than the holders of record, provide details of the changes.

(f) If additional stock was issued, or if any stock was retired during the year, list the dates and amounts of these transactions.

Part III Changes in Stock Holdings During the Tax Year

Corp.	Name of corporation	Shareholder of Corporation No.	Date of transaction	(a) Changes		(b) Shares held after changes described in column (a)	
				Number of shares acquired	Number of shares disposed of	Percent of voting power	Percent of value
27	DE Fossil-Hydro Engineering, Inc.	0	10/31/2007	0	0	0.00%	0.00%
28	DE Nuclear Engineering, Inc.	0		0	0	0.00%	0.00%
29	DEGS Biogas, Inc.	0		0	0	0.00%	0.00%
30	DEGS OF PHILADELPHIA, LLC	0		0	0	0.00%	0.00%
31	DEGS OF SAN DIEGO, INC.	0		0	0	0.00%	0.00%
						%	%

(c) If any transaction listed above caused either a deconsolidation of a subsidiary or a deconsolidation of any share of subsidiary stock and afterward, any member continued to hold stock of the subsidiary, did the basis of any retained share exceed its value immediately before the deconsolidation? If "Yes," see the instructions for details. Yes No

(d) Is the group deducting a loss recognized on the disposition of the stock of a subsidiary? If "Yes," see the instructions for details, including the statements that must be attached. Yes No

If the equitable owners of any capital stock shown above were other than the holders of record, provide details of the changes.

(f) If additional stock was issued, or if any stock was retired during the year, list the dates and amounts of these transactions.

Part III Changes in Stock Holdings During the Tax Year

Corp. No.	Name of corporation	Shareholder of Corporation No.	Date of transaction	(a) Changes		(b) Shares held after changes described in column (a)	
				Number of shares acquired	Number of shares disposed of	Percent of voting power	Percent of value
32	DEGS OF TUSCOLA, INC.	0		0	0	0.00%	0.00%
33	DENA Asset Partners, LP	1		0	0	0.00%	0.00%
34	DETHI Management, Inc.	1		0	0	0.00%	0.00%
35	Dixilyn-Field Drilling Company	1		0	0	0.00%	0.00%
36	Duke Energy Capital of Texas, Inc.	1		0	0	0.00%	0.00%
						%	%

(c) If any transaction listed above caused either a deconsolidation of a subsidiary or a deconsolidation of any share of subsidiary stock and afterward, any member continued to hold stock of the subsidiary, did the basis of any retained share exceed its value immediately before the deconsolidation? If "Yes," see the instructions for details. Yes No

(d) Is the group deducting a loss recognized on the disposition of the stock of a subsidiary? If "Yes," see the instructions for details, including the statements that must be attached. Yes No

If the equitable owners of any capital stock shown above were other than the holders of record, provide details of the changes.

(f) If additional stock was issued, or if any stock was retired during the year, list the dates and amounts of these transactions.

Part III Changes in Stock Holdings During the Tax Year

Corp No	Name of corporation	Share- holder of Corporation No	Date of transaction	(a) Changes		(b) Shares held after changes described in column (a)	
				Number of shares acquired	Number of shares disposed of	Percent of voting power	Percent of value
37	DUKE COMMUNICATIONS HOLDINGS, INC.(FKA CINERGY TELEC	0		0	0	0.00%	0.00%
38	DUKE COMMUNICATION SERVICES, INC.	1		0	0	0.00%	0.00%
39	Duke Energy Allowance Management, LLC	1		0	0	0.00%	0.00%
40	Duke Energy Design Supplier, Inc.	1		0	0	0.00%	0.00%
41	DUKE ENERGY ENGINEERING, INC.	1		0	0	0.00%	0.00%
						%	%

(c) If any transaction listed above caused either a deconsolidation of a subsidiary or a deconsolidation of any share of subsidiary stock and afterward, any member continued to hold stock of the subsidiary, did the basis of any retained share exceed its value immediately before the deconsolidation? If "Yes," see the instructions for details. Yes No

(d) Is the group deducting a loss recognized on the disposition of the stock of a subsidiary? If "Yes," see the instructions for details, including the statements that must be attached. Yes No

If the equitable owners of any capital stock shown above were other than the holders of record, provide details of the changes

(f) If additional stock was issued, or if any stock was retired during the year, list the dates and amounts of these transactions.

Part III Changes in Stock Holdings During the Tax Year

Corp. No.	Name of corporation	Shareholder of Corporation No.	Date of transaction	(a) Changes		(b) Shares held after changes described in column (a)	
				Number of shares acquired	Number of shares disposed of	Percent of voting power	Percent of value
42	DE Fossil-Hydro California, Inc.	1		0	0	0.00%	0.00%
43	DUKE ENERGY GENERATION SERVICES HOLDING COMPANY, INC	1		0	0	0.00%	0.00%
44	DUKE ENERGY GENERATION SERVICES, INC.	1		0	0	0.00%	0.00%
45	DUKE ENERGY GLOBAL MARKETS, INC.	1		0	0	0.00%	0.00%
46	DUKE ENERGY INDIANA, INC. (FKA PSI ENERGY, INC.)	1		0	0	0.00%	0.00%
						%	%

- (c) If any transaction listed above caused either a deconsolidation of a subsidiary or a deconsolidation of any share of subsidiary stock and afterward, any member continued to hold stock of the subsidiary, did the basis of any retained share exceed its value immediately before the deconsolidation? If "Yes," see the instructions for details. Yes No
- (d) Is the group deducting a loss recognized on the disposition of the stock of a subsidiary? If "Yes," see the instructions for details, including the statements that must be attached. Yes No

If the equitable owners of any capital stock shown above were other than the holders of record, provide details of the changes.

- (f) If additional stock was issued, or if any stock was retired during the year, list the dates and amounts of these transactions.

Part III Changes in Stock Holdings During the Tax Year

Corp ID	Name of corporation	Share- holder of Corporation No.	Date of transaction	(a) Changes		(b) Shares held after changes described in column (a)	
				Number of shares acquired	Number of shares disposed of	Percent of voting power	Percent of value
47	DUKE ENERGY KENTUCKY, INC.	1		0	0	0.00%	0.00%
48	DUKE ENERGY LEE HOLDING, INC.	1		0	0	0.00%	0.00%
49	Duke Energy Marketing America, LLC	1		0	0	0.00%	0.00%
50	Duke Energy Marketing Canada Corp.	1		0	0	0.00%	0.00%
51	DUKE ENERGY MARKETING CORPORATION	1		0	0	0.00%	0.00%
						%	%

(c) If any transaction listed above caused either a deconsolidation of a subsidiary or a deconsolidation of any share of subsidiary stock and afterward, any member continued to hold stock of the subsidiary, did the basis of any retained share exceed its value immediately before the deconsolidation? If "Yes," see the instructions for details. Yes No

(d) Is the group deducting a loss recognized on the disposition of the stock of a subsidiary? If "Yes," see the instructions for details, including the statements that must be attached. Yes No

If the equitable owners of any capital stock shown above were other than the holders of record, provide details of the changes.

(f) If additional stock was issued, or if any stock was retired during the year, list the dates and amounts of these transactions.

Part III Changes in Stock Holdings During the Tax Year

Corporation	Name of corporation	Shareholder of Corporation No	Date of transaction	(a) Changes		(b) Shares held after changes described in column (a)	
				Number of shares acquired	Number of shares disposed of	Percent of voting power	Percent of value
52	DUKE ENERGY OHIO, INC.	1		0	0	0.00%	0.00%
53	DUKE ENERGY ONE, INC. (FKA CINERGY ONE, INC.)	1		0	0	0.00%	0.00%
54	Duke Energy Power Assets Holding, Inc.	1	11/28/2007	0	0	0.00%	0.00%
55	Duke Energy Power Generating, LLC	1		0	0	0.00%	0.00%
56	DUKE ENERGY REGISTRATION SERVICES, INC.	1		0	0	0.00%	0.00%
						%	%

(c) If any transaction listed above caused either a deconsolidation of a subsidiary or a deconsolidation of any share of subsidiary stock and afterward, any member continued to hold stock of the subsidiary, did the basis of any retained share exceed its value immediately before the deconsolidation? If "Yes," see the instructions for details. Yes No

(d) Is the group deducting a loss recognized on the disposition of the stock of a subsidiary? If "Yes," see the instructions for details, including the statements that must be attached. Yes No

If the equitable owners of any capital stock shown above were other than the holders of record, provide details of the changes.

(f) If additional stock was issued, or if any stock was retired during the year, list the dates and amounts of these transactions.

Part III Changes in Stock Holdings During the Tax Year

Corp. No.	Name of corporation	Shareholder of Corporation No.	Date of transaction	(a) Changes		(b) Shares held after changes described in column (a)	
				Number of shares acquired	Number of shares disposed of	Percent of voting power	Percent of value
57	DUKE ENERGY RETAIL SALES, LLC	1		0	0	0.00%	0.00%
58	Duke Energy Services, Inc.	1		0	0	0.00%	0.00%
59	DUKE ENERGY SHARED SERVICES, INC.	1		0	0	0.00%	0.00%
60	DUKE ENGINEERING & SERVICES (EUROPE), INC.	1		0	0	0.00%	0.00%
61	DUKE JAVA, INC.	1		0	0	0.00%	0.00%
						%	%

(c) If any transaction listed above caused either a deconsolidation of a subsidiary or a deconsolidation of any share of subsidiary stock and afterward, any member continued to hold stock of the subsidiary, did the basis of any retained share exceed its value immediately before the deconsolidation? If "Yes," see the instructions for details. Yes No

(d) Is the group deducting a loss recognized on the disposition of the stock of a subsidiary? If "Yes," see the instructions for details, including the statements that must be attached Yes No

If the equitable owners of any capital stock shown above were other than the holders of record, provide details of the changes.

(f) If additional stock was issued, or if any stock was retired during the year, list the dates and amounts of these transactions.

Form 851 (Rev. 12-2005)

Part III Changes in Stock Holdings During the Tax Year

Corp. No.	Name of corporation	Shareholder of Corporation No.	Date of transaction	(a) Changes		(b) Shares held after changes described in column (a)	
				Number of shares acquired	Number of shares disposed of	Percent of voting power	Percent of value
62	DUKE PROJECT SERVICES, INC.	1		0	0	0.00%	0.00%
63	DUKE TECHNOLOGIES, INC.	1		0	0	0.00%	0.00%
64	DUKE-CADENCE, INC. (FKA CINERGY-CADENCE, INC.)	1		0	0	0.00%	0.00%
65	DUKENET COMMUNICATIONS, LLC	1		0	0	0.00%	0.00%
66	DUKE-RELIANT RESOURCES, INC.	1		0	0	0.00%	0.00%
						%	%

(c) If any transaction listed above caused either a deconsolidation of a subsidiary or a deconsolidation of any share of subsidiary stock and afterward, any member continued to hold stock of the subsidiary, did the basis of any retained share exceed its value immediately before the deconsolidation? If "Yes," see the instructions for details.

Yes No

(d) Is the group deducting a loss recognized on the disposition of the stock of a subsidiary? If "Yes," see the instructions for details, including the statements that must be attached.

Yes No

If the equitable owners of any capital stock shown above were other than the holders of record, provide details of the changes.

(f) If additional stock was issued, or if any stock was retired during the year, list the dates and amounts of these transactions

Part III Changes in Stock Holdings During the Tax Year

Corp No	Name of corporation	Shareholder of Corporation No	Date of transaction	(a) Changes		(b) Shares held after changes described in column (a)	
				Number of shares acquired	Number of shares disposed of	Percent of voting power	Percent of value
67	DukeTec, LLC	9		0	0	0.00%	0.00%
68	EASTOVER LAND COMPANY	1		0	0	0.00%	0.00%
69	EASTOVER MINING COMPANY	1		0	0	0.00%	0.00%
70	Energy Pipelines International Company	1		0	0	0.00%	0.00%
71	FORT DRUM COGENCO, INC.	1		0	0	0.00%	0.00%
						%	%

(c) If any transaction listed above caused either a deconsolidation of a subsidiary or a deconsolidation of any share of subsidiary stock and afterward, any member continued to hold stock of the subsidiary, did the basis of any retained share exceed its value immediately before the deconsolidation? If "Yes," see the instructions for details. Yes No

(d) Is the group deducting a loss recognized on the disposition of the stock of a subsidiary? If "Yes," see the instructions for details, including the statements that must be attached. Yes No

If the equitable owners of any capital stock shown above were other than the holders of record, provide details of the changes.

(f) If additional stock was issued, or if any stock was retired during the year, list the dates and amounts of these transactions.

Part III Changes in Stock Holdings During the Tax Year

Corp. No.	Name of corporation	Shareholder of Corporation No	Date of transaction	(a) Changes		(b) Shares held after changes described in column (a)	
				Number of shares acquired	Number of shares disposed of	Percent of voting power	Percent of value
72	GREENVILLE GAS AND ELECTRIC LIGHT AND POWER COMPANY	1		0	0	0.00%	0.00%
73	KO TRANSMISSION COMPANY	1		0	0	0.00%	0.00%
74	MIAMI POWER CORPORATION	1		0	0	0.00%	0.00%
75	M-P SUPPLY, INC.	1		0	0	0.00%	0.00%
76	NorthSouth Insurance Company Limited	1		0	0	0.00%	0.00%
						%	%

(c) If any transaction listed above caused either a deconsolidation of a subsidiary or a deconsolidation of any share of subsidiary stock and afterward, any member continued to hold stock of the subsidiary, did the basis of any retained share exceed its value immediately before the deconsolidation? If "Yes," see the instructions for details. Yes No

(d) Is the group deducting a loss recognized on the disposition of the stock of a subsidiary? If "Yes," see the instructions for details, including the statements that must be attached. Yes No

If the equitable owners of any capital stock shown above were other than the holders of record, provide details of the changes.

(f) If additional stock was issued, or if any stock was retired during the year, list the dates and amounts of these transactions.

Part III Changes in Stock Holdings During the Tax Year

Corp.	Name of corporation	Shareholder of Corporation No.	Date of transaction	(a) Changes		(b) Shares held after changes described in column (a)	
				Number of shares acquired	Number of shares disposed of	Percent of voting power	Percent of value
77	Pan Services Company	1		0	0	0.00%	0.00%
78	PanEnergy Corp	1		0	0	0.00%	0.00%
79	SOUTH CONSTRUCTION COMPANY, INC.	1		0	0	0.00%	0.00%
80	Southeastern Energy Services, Inc.	1		0	0	0.00%	0.00%
81	SOUTHERN POWER COMPANY	1		0	0	0.00%	0.00%
						%	%

(c) If any transaction listed above caused either a deconsolidation of a subsidiary or a deconsolidation of any share of subsidiary stock and afterward, any member continued to hold stock of the subsidiary, did the basis of any retained share exceed its value immediately before the deconsolidation? If "Yes," see the instructions for details. Yes No

(d) Is the group deducting a loss recognized on the disposition of the stock of a subsidiary? If "Yes," see the instructions for details, including the statements that must be attached. Yes No

If the equitable owners of any capital stock shown above were other than the holders of record, provide details of the changes.

(f) If additional stock was issued, or if any stock was retired during the year, list the dates and amounts of these transactions.

Part III Changes in Stock Holdings During the Tax Year

Corp. No.	Name of corporation	Shareholder of Corporation No.	Date of transaction	(a) Changes		(b) Shares held after changes described in column (a)	
				Number of shares acquired	Number of shares disposed of	Percent of voting power	Percent of value
82	TRI-STATE IMPROVEMENT COMPANY	1		0	0	0.00%	0.00%
83	WATEREE POWER COMPANY	1		0	0	0.00%	0.00%
84	WESTERN CAROLINA POWER COMPANY	1		0	0	0.00%	0.00%
0		0		0	0	0.00%	0.00%
0		0		0	0	0.00%	0.00%
						%	%

(c) If any transaction listed above caused either a deconsolidation of a subsidiary or a deconsolidation of any share of subsidiary stock and afterward, any member continued to hold stock of the subsidiary, did the basis of any retained share exceed its value immediately before the deconsolidation? If "Yes," see the instructions for details. Yes No

(d) Is the group deducting a loss recognized on the disposition of the stock of a subsidiary? If "Yes," see the instructions for details, including the statements that must be attached. Yes No

If the equitable owners of any capital stock shown above were other than the holders of record, provide details of the changes.

(f) If additional stock was issued, or if any stock was retired during the year, list the dates and amounts of these transactions.

Form 851 (Rev. 12-2005)

Part IV Additional Stock Information (see instructions)

1 During the tax year, did the corporation have more than one class of stock outstanding? Yes No
 If "Yes," enter the name of the corporation and list and describe each class of stock.

Corp. No.	Name of corporation	YES NO	Class of stock
1	DUKE ENERGY CORPORATION		
2	Bison Insurance Company, LTD		
3	CALDWELL POWER COMPANY		
4	CATAWBA MANUFACTURING AND ELECTRIC POWER COMPANY		
5	CINERGY CAPITAL & TRADING, INC.		
6	CINERGY CENTRUS COMMUNICATIONS, INC.		

2 During the tax year, was there any member of the consolidated group that reaffiliated within 60 months of disaffiliation? Yes No
 If "Yes," enter the name of the corporation(s) and explain the circumstances.

Corp. No.	Name of corporation	YES NO	Explanation
1	DUKE ENERGY CORPORATION		
2	Bison Insurance Company, LTD		
3	CALDWELL POWER COMPANY		
4	CATAWBA MANUFACTURING AND ELECTRIC POWER COMPANY		
5	CINERGY CAPITAL & TRADING, INC.		
6	CINERGY CENTRUS COMMUNICATIONS, INC.		

3 During the tax year, was there any arrangement in existence by which one or more persons that were not members of the affiliated group could acquire any stock, or acquire any voting power without acquiring stock, in the corporation, other than a de minimis amount, from the corporation or another member of the affiliated group? Yes No
 If "Yes," enter the name of the corporation and see the instructions for what to enter in Items 3a, 3b, 3c, and 3d.

Corp. No.	Name of corporation	YES NO	Item 3a	Item 3b	Item 3c
1	DUKE ENERGY CORPORATION		0.00 %	0.00 %	0.00 %
2	Bison Insurance Company, LTD		0.00 %	0.00 %	0.00 %
3	CALDWELL POWER COMPANY		0.00 %	0.00 %	0.00 %
4	CATAWBA MANUFACTURING AND ELECTRIC POWER COMPANY		0.00 %	0.00 %	0.00 %
5	CINERGY CAPITAL & TRADING, INC.		0.00 %	0.00 %	0.00 %
6	CINERGY CENTRUS COMMUNICATIONS, INC.		0.00 %	0.00 %	0.00 %
			%	%	%
			%	%	%

Corp. No.	Item 3d - Provide a description of any arrangement.
1	
2	
3	
4	
5	
6	

Form 851 (Rev 12-2005)

Part IV Additional Stock Information (see instructions)

1 During the tax year, did the corporation have more than one class of stock outstanding? Yes No
 If "Yes," enter the name of the corporation and list and describe each class of stock.

Corp. No.	Name of corporation	YES NO	Class of stock
7	CINERGY CENTRUS, INC.		
8	CINERGY CLIMATE CHANGE INVESTMENTS, LLC		
9	CINERGY CORP		
10	Cinergy Global Ely, Inc.		
11	Cinergy Global Holdings, Inc.		

2 During the tax year, was there any member of the consolidated group that reaffiliated within 60 months of disaffiliation? Yes No
 If "Yes," enter the name of the corporation(s) and explain the circumstances.

Corp. No.	Name of corporation	YES NO	Explanation
7	CINERGY CENTRUS, INC.		
8	CINERGY CLIMATE CHANGE INVESTMENTS, LLC		
9	CINERGY CORP		
10	Cinergy Global Ely, Inc.		
11	Cinergy Global Holdings, Inc.		

3 During the tax year, was there any arrangement in existence by which one or more persons that were not members of the affiliated group could acquire any stock, or acquire any voting power without acquiring stock, in the corporation, other than a de minimis amount, from the corporation or another member of the affiliated group? Yes No
 If "Yes," enter the name of the corporation and see the instructions for what to enter in Items 3a, 3b, 3c, and 3d.

Corp. No.	Name of corporation	YES NO	Item 3a	Item 3b	Item 3c
7	CINERGY CENTRUS, INC.		0.00 %	0.00 %	0.00 %
8	CINERGY CLIMATE CHANGE INVESTMENTS, LLC		0.00 %	0.00 %	0.00 %
9	CINERGY CORP		0.00 %	0.00 %	0.00 %
10	Cinergy Global Ely, Inc.		0.00 %	0.00 %	0.00 %
11	Cinergy Global Holdings, Inc.		0.00 %	0.00 %	0.00 %
			%	%	%
			%	%	%
			%	%	%

Corp. No.	Item 3d - Provide a description of any arrangement
7	
8	
9	
10	
11	

Form 851 (Rev. 12-2005)

Part IV Additional Stock Information (see instructions)

1 During the tax year, did the corporation have more than one class of stock outstanding? Yes No
 If "Yes," enter the name of the corporation and list and describe each class of stock.

Corp. No.	Name of corporation	YES NO	Class of stock
12	CINERGY GLOBAL POWER, INC.		
13	CINERGY GLOBAL RESOURCES, INC.		
14	CINERGY INVESTMENTS, INC.		
15	CINERGY MEXICO HOLDINGS, LP		
16	CINERGY POWER INVESTMENTS, INC.		

2 During the tax year, was there any member of the consolidated group that reaffiliated within 60 months of disaffiliation? Yes No
 If "Yes," enter the name of the corporation(s) and explain the circumstances.

Corp. No.	Name of corporation	YES NO	Explanation
12	CINERGY GLOBAL POWER, INC.		
13	CINERGY GLOBAL RESOURCES, INC.		
14	CINERGY INVESTMENTS, INC.		
15	CINERGY MEXICO HOLDINGS, LP		
16	CINERGY POWER INVESTMENTS, INC.		

3 During the tax year, was there any arrangement in existence by which one or more persons that were not members of the affiliated group could acquire any stock, or acquire any voting power without acquiring stock, in the corporation, other than a de minimis amount, from the corporation or another member of the affiliated group? Yes No
 If "Yes," enter the name of the corporation and see the instructions for what to enter in Items 3a, 3b, 3c, and 3d.

Corp. No.	Name of corporation	YES NO	Item 3a	Item 3b	Item 3c
12	CINERGY GLOBAL POWER, INC.		0.00 %	0.00 %	0.00 %
13	CINERGY GLOBAL RESOURCES, INC.		0.00 %	0.00 %	0.00 %
14	CINERGY INVESTMENTS, INC.		0.00 %	0.00 %	0.00 %
15	CINERGY MEXICO HOLDINGS, LP		0.00 %	0.00 %	0.00 %
16	CINERGY POWER INVESTMENTS, INC.		0.00 %	0.00 %	0.00 %
			%	%	%
			%	%	%
			%	%	%

Corp. No.	Item 3d - Provide a description of any arrangement.
12	
13	
14	
15	
16	

Form 851 (Rev. 12-2005)

Part IV Additional Stock Information (see instructions)

1 During the tax year, did the corporation have more than one class of stock outstanding? Yes No
 If "Yes," enter the name of the corporation and list and describe each class of stock.

Corp. No.	Name of corporation	YES NO	Class of stock
17	CINERGY RETAIL POWER GENERAL, INC.		
18	CINERGY RETAIL POWER LIMITED, INC.		
19	CINERGY RISK SOLUTIONS LTD.		
20	CINERGY SOLUTIONS UTILITY, INC.		
21	CINERGY TECHNOLOGY, INC.		

2 During the tax year, was there any member of the consolidated group that reaffiliated within 60 months of disaffiliation? Yes No
 If "Yes," enter the name of the corporation(s) and explain the circumstances.

Corp. No.	Name of corporation	YES NO	Explanation
17	CINERGY RETAIL POWER GENERAL, INC.		
18	CINERGY RETAIL POWER LIMITED, INC.		
19	CINERGY RISK SOLUTIONS LTD.		
20	CINERGY SOLUTIONS UTILITY, INC.		
21	CINERGY TECHNOLOGY, INC.		

3 During the tax year, was there any arrangement in existence by which one or more persons that were not members of the affiliated group could acquire any stock, or acquire any voting power without acquiring stock, in the corporation, other than a de minimis amount, from the corporation or another member of the affiliated group? Yes No
 If "Yes," enter the name of the corporation and see the instructions for what to enter in Items 3a, 3b, 3c, and 3d.

Corp. No.	Name of corporation	YES NO	Item 3a	Item 3b	Item 3c
17	CINERGY RETAIL POWER GENERAL, INC.		0.00 %	0.00 %	0.00 %
18	CINERGY RETAIL POWER LIMITED, INC.		0.00 %	0.00 %	0.00 %
19	CINERGY RISK SOLUTIONS LTD.		0.00 %	0.00 %	0.00 %
20	CINERGY SOLUTIONS UTILITY, INC.		0.00 %	0.00 %	0.00 %
21	CINERGY TECHNOLOGY, INC.		0.00 %	0.00 %	0.00 %
			%	%	%
			%	%	%
			%	%	%

Corp. No.	Item 3d - Provide a description of any arrangement.
17	
18	
19	
20	
21	

Part IV Additional Stock Information (see instructions)

1 During the tax year, did the corporation have more than one class of stock outstanding? Yes No
 If "Yes," enter the name of the corporation and list and describe each class of stock.

Corp. No.	Name of corporation	YES	NO	Class of stock
22	CINERGY TWO, INC.			
23	CINERGY UK, INC.			
24	CINERGY WHOLESALE ENERGY, INC.			
25	CINFUEL RESOURCES, INC.			
26	CLAIBORNE ENERGY SERVICES, INC.			

2 During the tax year, was there any member of the consolidated group that reaffiliated within 60 months of disaffiliation? Yes No
 If "Yes," enter the name of the corporation(s) and explain the circumstances.

Corp. No.	Name of corporation	YES	NO	Explanation
22	CINERGY TWO, INC.			
23	CINERGY UK, INC.			
24	CINERGY WHOLESALE ENERGY, INC.			
25	CINFUEL RESOURCES, INC.			
26	CLAIBORNE ENERGY SERVICES, INC.			

3 During the tax year, was there any arrangement in existence by which one or more persons that were not members of the affiliated group could acquire any stock, or acquire any voting power without acquiring stock, in the corporation, other than a de minimis amount, from the corporation or another member of the affiliated group? Yes No
 If "Yes," enter the name of the corporation and see the instructions for what to enter in Items 3a, 3b, 3c, and 3d.

Corp. No.	Name of corporation	YES	NO	Item 3a	Item 3b	Item 3c
22	CINERGY TWO, INC.			0.00 %	0.00 %	0.00 %
23	CINERGY UK, INC.			0.00 %	0.00 %	0.00 %
24	CINERGY WHOLESALE ENERGY, INC.			0.00 %	0.00 %	0.00 %
25	CINFUEL RESOURCES, INC.			0.00 %	0.00 %	0.00 %
26	CLAIBORNE ENERGY SERVICES, INC.			0.00 %	0.00 %	0.00 %
				%	%	%
				%	%	%
				%	%	%

Corp. No.	Item 3d - Provide a description of any arrangement.
22	
23	
24	
25	
26	

Part IV Additional Stock Information (see instructions)

1 During the tax year, did the corporation have more than one class of stock outstanding? Yes No
 If "Yes," enter the name of the corporation and list and describe each class of stock.

Corp. No.	Name of corporation	YES	NO	Class of stock
27	DE Fossil-Hydro Engineering, Inc.			
28	DE Nuclear Engineering, Inc.			
29	DEGS Biogas, Inc.			
30	DEGS OF PHILADELPHIA, LLC			
31	DEGS OF SAN DIEGO, INC.			

2 During the tax year, was there any member of the consolidated group that reaffiliated within 60 months of disaffiliation? Yes No
 If "Yes," enter the name of the corporation(s) and explain the circumstances.

Corp. No.	Name of corporation	YES	NO	Explanation
27	DE Fossil-Hydro Engineering, Inc.			
28	DE Nuclear Engineering, Inc.			
29	DEGS Biogas, Inc.			
30	DEGS OF PHILADELPHIA, LLC			
31	DEGS OF SAN DIEGO, INC.			

3 During the tax year, was there any arrangement in existence by which one or more persons that were not members of the affiliated group could acquire any stock, or acquire any voting power without acquiring stock, in the corporation, other than a de minimis amount, from the corporation or another member of the affiliated group? Yes No
 If "Yes," enter the name of the corporation and see the instructions for what to enter in Items 3a, 3b, 3c, and 3d.

Corp. No.	Name of corporation	YES	NO	Item 3a	Item 3b	Item 3c
27	DE Fossil-Hydro Engineering, Inc.			0.00 %	0.00 %	0.00 %
28	DE Nuclear Engineering, Inc.			0.00 %	0.00 %	0.00 %
29	DEGS Biogas, Inc.			0.00 %	0.00 %	0.00 %
30	DEGS OF PHILADELPHIA, LLC			0.00 %	0.00 %	0.00 %
31	DEGS OF SAN DIEGO, INC.			0.00 %	0.00 %	0.00 %
				%	%	%
				%	%	%
				%	%	%

Corp. No.	Item 3d - Provide a description of any arrangement.
27	
28	
29	
30	
31	

Part IV Additional Stock Information (see instructions)

1 During the tax year, did the corporation have more than one class of stock outstanding? Yes No
 If "Yes," enter the name of the corporation and list and describe each class of stock.

Corp. No.	Name of corporation	YES NO	Class of stock
32	DEGS OF TUSCOLA, INC.		
33	DENA Asset Partners, LP		
34	DEMI Management, Inc.		
35	Dixilyn-Field Drilling Company		
36	Duke Energy Capital of Texas, Inc.		

2 During the tax year, was there any member of the consolidated group that reaffiliated within 60 months of disaffiliation? Yes No
 If "Yes," enter the name of the corporation(s) and explain the circumstances.

Corp. No.	Name of corporation	YES NO	Explanation
32	DEGS OF TUSCOLA, INC.		
33	DENA Asset Partners, LP		
34	DEMI Management, Inc.		
35	Dixilyn-Field Drilling Company		
36	Duke Energy Capital of Texas, Inc.		

3 During the tax year, was there any arrangement in existence by which one or more persons that were not members of the affiliated group could acquire any stock, or acquire any voting power without acquiring stock, in the corporation, other than a de minimis amount, from the corporation or another member of the affiliated group? Yes No
 If "Yes," enter the name of the corporation and see the instructions for what to enter in Items 3a, 3b, 3c, and 3d.

Corp. No.	Name of corporation	YES NO	Item 3a	Item 3b	Item 3c
32	DEGS OF TUSCOLA, INC.		0.00 %	0.00 %	0.00 %
33	DENA Asset Partners, LP		0.00 %	0.00 %	0.00 %
34	DEMI Management, Inc.		0.00 %	0.00 %	0.00 %
35	Dixilyn-Field Drilling Company		0.00 %	0.00 %	0.00 %
36	Duke Energy Capital of Texas, Inc.		0.00 %	0.00 %	0.00 %
			%	%	%
			%	%	%
			%	%	%

Corp. No.	Item 3d - Provide a description of any arrangement.
32	
33	
34	
35	
36	

Form 851 (Rev. 12-2005)

Part IV Additional Stock Information (see instructions)

1 During the tax year, did the corporation have more than one class of stock outstanding? Yes No
 If "Yes," enter the name of the corporation and list and describe each class of stock.

Corp. No.	Name of corporation	YES NO	Class of stock
37	DUKE COMMUNICATIONS HOLDINGS, INC.(FKA CINERGY TELEC		
38	DUKE COMMUNICATION SERVICES, INC.		
39	Duke Energy Allowance Management, LLC		
40	Duke Energy Design Supplier, Inc.		
41	DUKE ENERGY ENGINEERING, INC.		

2 During the tax year, was there any member of the consolidated group that reaffiliated within 60 months of disaffiliation? Yes No
 If "Yes," enter the name of the corporation(s) and explain the circumstances.

Corp. No.	Name of corporation	YES NO	Explanation
37	DUKE COMMUNICATIONS HOLDINGS, INC.(FKA CINERGY TELEC		
38	DUKE COMMUNICATION SERVICES, INC.		
39	Duke Energy Allowance Management, LLC		
40	Duke Energy Design Supplier, Inc.		
41	DUKE ENERGY ENGINEERING, INC.		

3 During the tax year, was there any arrangement in existence by which one or more persons that were not members of the affiliated group could acquire any stock, or acquire any voting power without acquiring stock, in the corporation, other than a de minimis amount, from the corporation or another member of the affiliated group? Yes No
 If "Yes," enter the name of the corporation and see the instructions for what to enter in Items 3a, 3b, 3c, and 3d.

Corp. No.	Name of corporation	YES NO	Item 3a	Item 3b	Item 3c
37	DUKE COMMUNICATIONS HOLDINGS, INC.(FKA CINERGY TELEC		0.00 %	0.00 %	0.00 %
38	DUKE COMMUNICATION SERVICES, INC.		0.00 %	0.00 %	0.00 %
39	Duke Energy Allowance Management, LLC		0.00 %	0.00 %	0.00 %
40	Duke Energy Design Supplier, Inc.		0.00 %	0.00 %	0.00 %
41	DUKE ENERGY ENGINEERING, INC.		0.00 %	0.00 %	0.00 %
			%	%	%
			%	%	%
			%	%	%

Corp. No.	Item 3d - Provide a description of any arrangement.
37	
38	
39	
40	
41	

Form 851 (Rev 12-2005)

Form 851 (Rev. 12-2005)

Part IV Additional Stock Information (see instructions)

1 During the tax year, did the corporation have more than one class of stock outstanding? Yes No
 If "Yes," enter the name of the corporation and list and describe each class of stock.

Corp. No.	Name of corporation	YES NO	Class of stock
42	DE Fossil-Hydro California, Inc.		
43	DUKE ENERGY GENERATION SERVICES HOLDING COMPANY, INC		
44	DUKE ENERGY GENERATION SERVICES, INC.		
45	DUKE ENERGY GLOBAL MARKETS, INC.		
46	DUKE ENERGY INDIANA, INC. (FKA PSI ENERGY, INC.)		

2 During the tax year, was there any member of the consolidated group that reaffiliated within 60 months of disaffiliation? Yes No
 If "Yes," enter the name of the corporation(s) and explain the circumstances.

Corp. No.	Name of corporation	YES NO	Explanation
42	DE Fossil-Hydro California, Inc.		
43	DUKE ENERGY GENERATION SERVICES HOLDING COMPANY, INC		
44	DUKE ENERGY GENERATION SERVICES, INC.		
45	DUKE ENERGY GLOBAL MARKETS, INC.		
46	DUKE ENERGY INDIANA, INC. (FKA PSI ENERGY, INC.)		

3 During the tax year, was there any arrangement in existence by which one or more persons that were not members of the affiliated group could acquire any stock, or acquire any voting power without acquiring stock, in the corporation, other than a de minimis amount, from the corporation or another member of the affiliated group? Yes No
 If "Yes," enter the name of the corporation and see the instructions for what to enter in Items 3a, 3b, 3c, and 3d.

Corp. No.	Name of corporation	YES NO	Item 3a	Item 3b	Item 3c
42	DE Fossil-Hydro California, Inc.		0.00 %	0.00 %	0.00 %
43	DUKE ENERGY GENERATION SERVICES HOLDING COMPANY, INC		0.00 %	0.00 %	0.00 %
44	DUKE ENERGY GENERATION SERVICES, INC.		0.00 %	0.00 %	0.00 %
45	DUKE ENERGY GLOBAL MARKETS, INC.		0.00 %	0.00 %	0.00 %
46	DUKE ENERGY INDIANA, INC. (FKA PSI ENERGY, INC.)		0.00 %	0.00 %	0.00 %
			%	%	%
			%	%	%
			%	%	%

Corp. No.	Item 3d - Provide a description of any arrangement.
42	
43	
44	
45	
46	

Form 851 (Rev 12-2005)

Part IV Additional Stock Information (see instructions)

1 During the tax year, did the corporation have more than one class of stock outstanding? Yes No
 If "Yes," enter the name of the corporation and list and describe each class of stock.

P. No.	Name of corporation	YES NO		Class of stock
		YES	NO	
47	DUKE ENERGY KENTUCKY, INC.			
48	DUKE ENERGY LEE HOLDING, INC.			
49	Duke Energy Marketing America, LLC			
50	Duke Energy Marketing Canada Corp.			
51	DUKE ENERGY MARKETING CORPORATION			

2 During the tax year, was there any member of the consolidated group that reaffiliated within 60 months of disaffiliation? Yes No
 If "Yes," enter the name of the corporation(s) and explain the circumstances.

Corp. No.	Name of corporation	YES NO		Explanation
		YES	NO	
47	DUKE ENERGY KENTUCKY, INC.			
48	DUKE ENERGY LEE HOLDING, INC.			
49	Duke Energy Marketing America, LLC			
50	Duke Energy Marketing Canada Corp.			
51	DUKE ENERGY MARKETING CORPORATION			

3 During the tax year, was there any arrangement in existence by which one or more persons that were not members of the affiliated group could acquire any stock, or acquire any voting power without acquiring stock, in the corporation, other than a de minimis amount, from the corporation or another member of the affiliated group? Yes No
 If "Yes," enter the name of the corporation and see the instructions for what to enter in Items 3a, 3b, 3c, and 3d.

Corp. No.	Name of corporation	YES NO		Item 3a	Item 3b	Item 3c
		YES	NO			
47	DUKE ENERGY KENTUCKY, INC.			0.00 %	0.00 %	0.00 %
48	DUKE ENERGY LEE HOLDING, INC.			0.00 %	0.00 %	0.00 %
49	Duke Energy Marketing America, LLC			0.00 %	0.00 %	0.00 %
50	Duke Energy Marketing Canada Corp.			0.00 %	0.00 %	0.00 %
51	DUKE ENERGY MARKETING CORPORATION			0.00 %	0.00 %	0.00 %
				%	%	%
				%	%	%
				%	%	%

Corp. No.	Item 3d - Provide a description of any arrangement.
47	
48	
49	
50	
51	

Form 851 (Rev. 12-2005)

Part IV Additional Stock Information (see instructions)

1 During the tax year, did the corporation have more than one class of stock outstanding? Yes No
 If "Yes," enter the name of the corporation and list and describe each class of stock.

Corp. No.	Name of corporation	YES	NO	Class of stock
52	DUKE ENERGY OHIO, INC.			
53	DUKE ENERGY ONE, INC.(FKA CINERGY ONE, INC.)			
54	Duke Energy Power Assets Holding, Inc.			
55	Duke Energy Power Generating, LLC			
56	DUKE ENERGY REGISTRATION SERVICES, INC.			

2 During the tax year, was there any member of the consolidated group that reaffiliated within 60 months of disaffiliation? Yes No
 If "Yes," enter the name of the corporation(s) and explain the circumstances.

Corp. No.	Name of corporation	YES	NO	Explanation
52	DUKE ENERGY OHIO, INC.			
53	DUKE ENERGY ONE, INC.(FKA CINERGY ONE, INC.)			
54	Duke Energy Power Assets Holding, Inc.			
55	Duke Energy Power Generating, LLC			
56	DUKE ENERGY REGISTRATION SERVICES, INC.			

3 During the tax year, was there any arrangement in existence by which one or more persons that were not members of the affiliated group could acquire any stock, or acquire any voting power without acquiring stock, in the corporation, other than a de minimis amount, from the corporation or another member of the affiliated group? Yes No
 If "Yes," enter the name of the corporation and see the instructions for what to enter in Items 3a, 3b, 3c, and 3d.

Corp. No.	Name of corporation	YES	NO	Item 3a	Item 3b	Item 3c
52	DUKE ENERGY OHIO, INC.			0.00 %	0.00 %	0.00 %
53	DUKE ENERGY ONE, INC.(FKA CINERGY ONE, INC.)			0.00 %	0.00 %	0.00 %
54	Duke Energy Power Assets Holding, Inc.			0.00 %	0.00 %	0.00 %
55	Duke Energy Power Generating, LLC			0.00 %	0.00 %	0.00 %
56	DUKE ENERGY REGISTRATION SERVICES, INC.			0.00 %	0.00 %	0.00 %
				%	%	%
				%	%	%
				%	%	%

Corp. No.	Item 3d - Provide a description of any arrangement
52	
53	
54	
55	
56	

Form 851 (Rev 12-2005)

Form 851 (Rev. 12-2005)

Part IV Additional Stock Information (see instructions)

1 During the tax year, did the corporation have more than one class of stock outstanding? Yes No
 If "Yes," enter the name of the corporation and list and describe each class of stock.

Corp. No.	Name of corporation	YES NO	Class of stock
57	DUKE ENERGY RETAIL SALES, LLC		
58	Duke Energy Services, Inc.		
59	DUKE ENERGY SHARED SERVICES, INC.		
60	DUKE ENGINEERING & SERVICES (EUROPE), INC.		
61	DUKE JAVA, INC.		

2 During the tax year, was there any member of the consolidated group that reaffiliated within 60 months of disaffiliation? Yes No
 If "Yes," enter the name of the corporation(s) and explain the circumstances.

Corp. No.	Name of corporation	YES NO	Explanation
57	DUKE ENERGY RETAIL SALES, LLC		
58	Duke Energy Services, Inc.		
59	DUKE ENERGY SHARED SERVICES, INC.		
60	DUKE ENGINEERING & SERVICES (EUROPE), INC.		
61	DUKE JAVA, INC.		

3 During the tax year, was there any arrangement in existence by which one or more persons that were not members of the affiliated group could acquire any stock, or acquire any voting power without acquiring stock, in the corporation, other than a de minimis amount, from the corporation or another member of the affiliated group? Yes No
 If "Yes," enter the name of the corporation and see the instructions for what to enter in Items 3a, 3b, 3c, and 3d.

Corp. No.	Name of corporation	YES NO	Item 3a	Item 3b	Item 3c
57	DUKE ENERGY RETAIL SALES, LLC		0.00 %	0.00 %	0.00 %
58	Duke Energy Services, Inc.		0.00 %	0.00 %	0.00 %
59	DUKE ENERGY SHARED SERVICES, INC.		0.00 %	0.00 %	0.00 %
60	DUKE ENGINEERING & SERVICES (EUROPE), INC.		0.00 %	0.00 %	0.00 %
61	DUKE JAVA, INC.		0.00 %	0.00 %	0.00 %
			%	%	%
			%	%	%
			%	%	%

Corp. No.	Item 3d - Provide a description of any arrangement.
57	
58	
59	
60	
61	

Form 851 (Rev. 12-2005)

Form 851 (Rev. 12-2005)

Part IV Additional Stock Information (see instructions)

1 During the tax year, did the corporation have more than one class of stock outstanding? Yes No
 If "Yes," enter the name of the corporation and list and describe each class of stock.

Corp. No.	Name of corporation	YES NO	Class of stock
62	DUKE PROJECT SERVICES, INC.		
63	DUKE TECHNOLOGIES, INC.		
64	DUKE-CADENCE, INC. (FKA CINERGY-CADENCE, INC.)		
65	DUKENET COMMUNICATIONS, LLC		
66	DUKE-RELIANT RESOURCES, INC.		

2 During the tax year, was there any member of the consolidated group that reaffiliated within 60 months of disaffiliation? Yes No
 If "Yes," enter the name of the corporation(s) and explain the circumstances.

Corp. No.	Name of corporation	YES NO	Explanation
62	DUKE PROJECT SERVICES, INC.		
63	DUKE TECHNOLOGIES, INC.		
64	DUKE-CADENCE, INC. (FKA CINERGY-CADENCE, INC.)		
65	DUKENET COMMUNICATIONS, LLC		
66	DUKE-RELIANT RESOURCES, INC.		

3 During the tax year, was there any arrangement in existence by which one or more persons that were not members of the affiliated group could acquire any stock, or acquire any voting power without acquiring stock, in the corporation, other than a de minimis amount, from the corporation or another member of the affiliated group? Yes No
 If "Yes," enter the name of the corporation and see the instructions for what to enter in Items 3a, 3b, 3c, and 3d.

Corp. No.	Name of corporation	YES NO	Item 3a	Item 3b	Item 3c
62	DUKE PROJECT SERVICES, INC.		0.00 %	0.00 %	0.00 %
63	DUKE TECHNOLOGIES, INC.		0.00 %	0.00 %	0.00 %
64	DUKE-CADENCE, INC. (FKA CINERGY-CADENCE, INC.)		0.00 %	0.00 %	0.00 %
65	DUKENET COMMUNICATIONS, LLC		0.00 %	0.00 %	0.00 %
66	DUKE-RELIANT RESOURCES, INC.		0.00 %	0.00 %	0.00 %
			%	%	%
			%	%	%
			%	%	%

Corp. No.	Item 3d - Provide a description of any arrangement.
62	
63	
64	
65	
66	

Form 851 (Rev 12-2005)

Form 851 (Rev. 12-2005)

Part IV Additional Stock Information (see instructions)

1 During the tax year, did the corporation have more than one class of stock outstanding? Yes No
 If "Yes," enter the name of the corporation and list and describe each class of stock.

Corp. No.	Name of corporation	YES NO	Class of stock
67	DukeTec, LLC		
68	EASTOVER LAND COMPANY		
69	EASTOVER MINING COMPANY		
70	Energy Pipelines International Company		
71	FORT DRUM COGENCO, INC.		

2 During the tax year, was there any member of the consolidated group that reaffiliated within 60 months of disaffiliation? Yes No
 If "Yes," enter the name of the corporation(s) and explain the circumstances.

Corp. No.	Name of corporation	YES NO	Explanation
67	DukeTec, LLC		
68	EASTOVER LAND COMPANY		
69	EASTOVER MINING COMPANY		
70	Energy Pipelines International Company		
71	FORT DRUM COGENCO, INC.		

3 During the tax year, was there any arrangement in existence by which one or more persons that were not members of the affiliated group could acquire any stock, or acquire any voting power without acquiring stock, in the corporation, other than a de minimis amount, from the corporation or another member of the affiliated group? Yes No
 If "Yes," enter the name of the corporation and see the instructions for what to enter in Items 3a, 3b, 3c, and 3d.

Corp. No.	Name of corporation	YES NO	Item 3a	Item 3b	Item 3c
67	DukeTec, LLC		0.00 %	0.00 %	0.00 %
68	EASTOVER LAND COMPANY		0.00 %	0.00 %	0.00 %
69	EASTOVER MINING COMPANY		0.00 %	0.00 %	0.00 %
70	Energy Pipelines International Company		0.00 %	0.00 %	0.00 %
71	FORT DRUM COGENCO, INC.		0.00 %	0.00 %	0.00 %
			%	%	%
			%	%	%
			%	%	%

Corp. No.	Item 3d - Provide a description of any arrangement.
67	
68	
69	
70	
71	

Form 851 (Rev. 12-2005)

Form 851 (Rev. 12-2005)

Part IV Additional Stock Information (see instructions)

1 During the tax year, did the corporation have more than one class of stock outstanding? Yes No
 If "Yes," enter the name of the corporation and list and describe each class of stock.

Corp. No.	Name of corporation	YES NO	Class of stock
72	GREENVILLE GAS AND ELECTRIC LIGHT AND POWER COMPANY		
73	KO TRANSMISSION COMPANY		
74	MIAMI POWER CORPORATION		
75	M-P SUPPLY, INC.		
76	NorthSouth Insurance Company Limited		

2 During the tax year, was there any member of the consolidated group that reaffiliated within 60 months of disaffiliation? Yes No
 If "Yes," enter the name of the corporation(s) and explain the circumstances.

Corp. No.	Name of corporation	YES NO	Explanation
72	GREENVILLE GAS AND ELECTRIC LIGHT AND POWER COMPANY		
73	KO TRANSMISSION COMPANY		
74	MIAMI POWER CORPORATION		
75	M-P SUPPLY, INC.		
76	NorthSouth Insurance Company Limited		

3 During the tax year, was there any arrangement in existence by which one or more persons that were not members of the affiliated group could acquire any stock, or acquire any voting power without acquiring stock, in the corporation, other than a de minimis amount, from the corporation or another member of the affiliated group? Yes No
 If "Yes," enter the name of the corporation and see the instructions for what to enter in Items 3a, 3b, 3c, and 3d.

Corp. No.	Name of corporation	YES NO	Item 3a	Item 3b	Item 3c
72	GREENVILLE GAS AND ELECTRIC LIGHT AND POWER COMPANY		0.00 %	0.00 %	0.00 %
73	KO TRANSMISSION COMPANY		0.00 %	0.00 %	0.00 %
74	MIAMI POWER CORPORATION		0.00 %	0.00 %	0.00 %
75	M-P SUPPLY, INC.		0.00 %	0.00 %	0.00 %
76	NorthSouth Insurance Company Limited		0.00 %	0.00 %	0.00 %
			%	%	%
			%	%	%
			%	%	%

Corp. No.	Item 3d - Provide a description of any arrangement.
72	
73	
74	
75	
76	

Form 851 (Rev 12-2005)

Form 851 (Rev. 12-2005)

Part IV Additional Stock Information (see instructions)

1 During the tax year, did the corporation have more than one class of stock outstanding? Yes No
 If "Yes," enter the name of the corporation and list and describe each class of stock.

Corp. No.	Name of corporation	YES NO	Class of stock
77	Pan Services Company		
78	PanEnergy Corp		
79	SOUTH CONSTRUCTION COMPANY, INC.		
80	Southeastern Energy Services, Inc.		
81	SOUTHERN POWER COMPANY		

2 During the tax year, was there any member of the consolidated group that reaffiliated within 60 months of disaffiliation? Yes No
 If "Yes," enter the name of the corporation(s) and explain the circumstances.

Corp. No.	Name of corporation	YES NO	Explanation
77	Pan Services Company		
78	PanEnergy Corp		
79	SOUTH CONSTRUCTION COMPANY, INC.		
80	Southeastern Energy Services, Inc.		
81	SOUTHERN POWER COMPANY		

3 During the tax year, was there any arrangement in existence by which one or more persons that were not members of the affiliated group could acquire any stock, or acquire any voting power without acquiring stock, in the corporation, other than a de minimis amount, from the corporation or another member of the affiliated group? Yes No
 If "Yes," enter the name of the corporation and see the instructions for what to enter in Items 3a, 3b, 3c, and 3d.

Corp. No.	Name of corporation	YES NO	Item 3a	Item 3b	Item 3c
77	Pan Services Company		0.00 %	0.00 %	0.00 %
78	PanEnergy Corp		0.00 %	0.00 %	0.00 %
79	SOUTH CONSTRUCTION COMPANY, INC.		0.00 %	0.00 %	0.00 %
80	Southeastern Energy Services, Inc.		0.00 %	0.00 %	0.00 %
81	SOUTHERN POWER COMPANY		0.00 %	0.00 %	0.00 %
			%	%	%
			%	%	%
			%	%	%

Corp. No.	Item 3d - Provide a description of any arrangement.
77	
78	
79	
80	
81	

Form 851 (Rev. 12-2005)

Form 851 (Rev. 12-2005)

Part IV Additional Stock Information (see instructions)

1 During the tax year, did the corporation have more than one class of stock outstanding? Yes No
 If "Yes," enter the name of the corporation and list and describe each class of stock.

Corp. No.	Name of corporation	YES NO	Class of stock
82	TRI-STATE IMPROVEMENT COMPANY		
83	WATEREE POWER COMPANY		
84	WESTERN CAROLINA POWER COMPANY		
0			
0			

2 During the tax year, was there any member of the consolidated group that reaffiliated within 60 months of disaffiliation? Yes No
 If "Yes," enter the name of the corporation(s) and explain the circumstances.

Corp. No.	Name of corporation	YES NO	Explanation
82	TRI-STATE IMPROVEMENT COMPANY		
83	WATEREE POWER COMPANY		
84	WESTERN CAROLINA POWER COMPANY		
0			
0			

3 During the tax year, was there any arrangement in existence by which one or more persons that were not members of the affiliated group could acquire any stock, or acquire any voting power without acquiring stock, in the corporation, other than a de minimis amount, from the corporation or another member of the affiliated group? Yes No
 If "Yes," enter the name of the corporation and see the instructions for what to enter in Items 3a, 3b, 3c, and 3d.

Corp. No.	Name of corporation	YES NO	Item 3a	Item 3b	Item 3c
82	TRI-STATE IMPROVEMENT COMPANY		0.00 %	0.00 %	0.00 %
83	WATEREE POWER COMPANY		0.00 %	0.00 %	0.00 %
84	WESTERN CAROLINA POWER COMPANY		0.00 %	0.00 %	0.00 %
0			0.00 %	0.00 %	0.00 %
0			0.00 %	0.00 %	0.00 %
			%	%	%
			%	%	%
			%	%	%

Corp. No.	Item 3d - Provide a description of any arrangement.
82	
83	
84	
0	
0	

Form 851 (Rev. 12-2005)

Form **851**
 (Rev. December 2005)
 Department of the Treasury
 Internal Revenue Service

Affiliations Schedule
 ▶ File with each consolidated income tax return.
 For tax year ending April 3, 2006

OMB No. 1545-0025

Name of common parent corporation: Cinergy Corp
 Employer identification number: 31-1385023

Number, street, and room or suite no. If a P.O. box, see instructions:
139 East Fourth Street

City or town, state, and ZIP code:
Cincinnati, OH 45202

Part I Overpayment Credits, Estimated Tax Payments, and Tax Deposits (see instructions)

Corp. No.	Name and address of corporation	Employer identification number	Portion of overpayment credits and estimated tax payments	Portion of tax deposited with Form 7004
	Common parent corporation		27,824,053	20,000,000
	Subsidiary corporations: See Attached Schedule			
Totals (Must equal amounts shown on the consolidated tax return.)			27,824,053	27,824,053

Part II Principal Business Activity, Voting Stock Information, Etc. (see instructions)

Corp. No.	Principal business activity (PBA)	PBA Code No.	Did the subsidiary make any nondividend distributions?		Stock holdings at beginning of year			
			Yes	No	Number of shares	Percent of voting power	Percent of value	Owned by corporation no.
	Common parent corporation See Attached Schedule							
	Subsidiary corporations:							
						%	%	
						%	%	
						%	%	
						%	%	
						%	%	
						%	%	

Part III Changes in Stock Holdings During the Tax Year

Corp No.	Name of corporation	Shareholder of Corporation No.	Date of transaction	(a) Changes		(b) Shares held after changes described in column (a)	
				Number of shares acquired	Number of shares disposed of	Percent of voting power	Percent of value
	See Attached Schedule					%	%
						%	%
						%	%
						%	%
						%	%
						%	%
						%	%
						%	%

- (c) If any transaction listed above caused either a deconsolidation of a subsidiary or a deconsolidation of any share of subsidiary stock and afterward, any member continued to hold stock of the subsidiary, did the basis of any retained share exceed its value immediately before the deconsolidation? If "Yes," see the instructions for details Yes No
- (d) Is the group deducting a loss recognized on the disposition of the stock of a subsidiary? If "Yes," see the instructions for details, including the statements that must be attached. Yes No
- (e) If the equitable owners of any capital stock shown above were other than the holders of record, provide details of the changes

- (f) If additional stock was issued, or if any stock was retired during the year, list the dates and amounts of these transactions
-
-
-
-
-

Part IV Additional Stock Information (see instructions)

1 During the tax year, did the corporation have more than one class of stock outstanding? Yes No
 If "Yes," enter the name of the corporation and list and describe each class of stock.

Corp No.	Name of corporation	Class of stock
	See Attached Schedule	

2 During the tax year, was there any member of the consolidated group that reaffiliated within 60 months of disaffiliation? Yes No
 If "Yes," enter the name of the corporation(s) and explain the circumstances.

Corp No.	Name of corporation	Explanation
	See Attached Schedule	

3 During the tax year, was there any arrangement in existence by which one or more persons that were not members of the affiliated group could acquire any stock, or acquire any voting power without acquiring stock, in the corporation, other than a de minimis amount, from the corporation or another member of the affiliated group? Yes No
 If "Yes," enter the name of the corporation and see the instructions for what to enter in Items 3a, 3b, 3c, and 3d.

Corp No.	Name of corporation	Item 3a	Item 3b	Item 3c
	See Attached Schedule	%	%	%
		%	%	%
		%	%	%
		%	%	%
Corp No.	Item 3d - Provide a description of any arrangement			

CINERGY CORP.
 31-175923
 Year 4/3/06
 Attachn Form 851

Corp No	Corp Name	EIN #	PBA Code No.	Nondividend Distribution	Owned By Corp	No. of Shares	Percent of Voting Power	Changes in Stock during year	Answer to Questions:	1	2	3a
1800	Cinergy Corp.	31-1385023	551112	X	Parent							N
1800	Cinergy Services	31-1413899	541990	X	1							N
310	The Cincinnati Gas & Electric Company	31-0240030	221100	X	1					Common & Cum Pref		N
470	The Union Light Heat & Power Company	31-0473080	221100	X	3							N
550	KO Transmission Company	31-1408966	221210	X	3							N
6160	Miami Power Corporation	31-6095703	221100	X	3							N
7190	Tri-State Improvement Company	31-4677812	531390	X	3							N
81290	Cinergy Power Investments, Inc.	31-1759336	541990	X	3							N
9100	PSI Energy, Inc.	35-0594457	221100	X	1					Common & Cum Pref		N
10120	South Construction Company, Inc.	35-6038829	233300	X	9							N
11600	Cinergy Investments, Inc.	31-1421190	551112	X	1							N
12330	Cinergy-Cadence, Inc.	35-1803018	221100	X	11							N
13620	Cinergy Capital & Trading, Inc.	35-1878271	541990	X	11							N
141615	Cinergy Marketing & Trading LP	76-0493617	541990	X	13							N
15 CRRPL	Cinergy Retail Power Limited, Inc.	31-111221	541990	X	13							N
16 CRRPG	Cinergy Retail Power General, Inc.	31-1814220	541990	X	13							N
171670	Cinergy Telecommunications Holding Co., Inc. (FKA Cinergy Com, Inc.)	31-1480951	513300	X	11							N
18690	Cinergy Engineering, Inc.	31-1521743	5413300	X	11							N
19710	Cinergy Centrus, Inc.	31-1605377	513300	X	11							N
20720	Cinergy Centrus Communications, Inc.	31-1624694	513300	X	11							N
21650	Cinergy Solutions Holding Co, Inc. (FKA Cinergy Solutions)	31-1603859	551112	X	11							N
221641	Cinergy Solutions, Inc.	31-1735353	221100	X	22							N
231645	Cinergy Solutions of Philadelphia, LLC	31-1755893	541990	X	23							N
24 CESS	Cinergy Energy Solutions, Inc.	31-1758230	221100	X	23							N
251655	Cinergy Solutions - Demand, Inc.	31-1624696	221100	X	22							N
261651	Cinergy Solutions - Demand, Inc. (FKA Vestar, Inc.)	31-1603247	221100	X	22							N
27350	Cinergy Supply Network, Inc.	31-1582985	541990	X	11							N
28630	Cinergy Technology, Inc.	35-1661260	541990	X	11							N
29400	Cinergy Global Resources, Inc.	31-1600199	551112	X	1							N
30340	Cinergy Global Power, Inc. (FKA Cinergy Investments MPI, Inc.)	31-1679140	551112	X	30							N
31 CGELY	Cinergy Global Eiv, Inc.	31-1637638	551112	X	31							N
32 CGH	Cinergy Global Holdings, Inc.	31-1637643	551112	X	31							N
331660	Cinergy UK, Inc.	31-1480952	551112	X	30							N
34200	Cinergy Wholesale Energy, Inc.	31-1742083	551112	X	1							N
351770	Cinergy One, Inc.	31-1734648	551112	X	1							N
361773	Cinergy One, Inc.	31-1751104	551112	X	36							N
371774	Cinergy Two, Inc.	31-1756300	551112	X	36							N
38730	CinTec LLC	52-2291457	551112	X	1							N
391685	CinFuel Resources, Inc.	30-0023971	551112	X	13							N
401682	Cinergy Climate Change Investments, Inc.	35-2712088	551122	X	13							N
411681	Cinergy Retail Sales, LLC	37-1084250	551122	X	13							N
421663	Cinergy Solutions of San Diego, Inc.	35-2226032	551122	X	23							N
43 CMH	Cinergy Mexico Holdings LP	30-0236167	551122	X	13							N
441636	Cinergy Solutions Utility, Inc.	37-1495842	551122	X	22							N
451760	Cinergy Risk Solutions LTD	74-3133751	524150	X	1							N

Duke Energy Kentucky, Inc.
Case No. 2009-00202
First Set Attorney General Data Requests
Date Received: August 17, 2009

AG-DR-01-018

REQUEST:

For each of the last three years 2006 - 2008, provide (1) the annual taxable income/loss amounts for each of the entities/affiliates participating in Duke Energy's consolidated income tax filings that are *regulated* entities (indicate that the participating entity is regulated vs. unregulated); (2) the annual taxable income/loss amounts for each of the entities/affiliates participating in Duke Energy's consolidated income tax filings that are *unregulated* entities (indicate that the participating entity is unregulated vs. regulated); and (3) any AMT payments made.

RESPONSE:

See Attachment AG-DR-01-018a and Attachment AG-DR-01-018b for the 2006 and 2007 taxable income summaries, respectively. The 2008 information will be provided after the federal return is filed.

The attachments have the columns for regulated entities noted. Those not noted as regulated are unregulated.

Attachment AG-DR-01-018c is the taxable income summary for the Cinergy Corp short period return from January 1 through March 31, 2006.

The companies did not pay any AMT during the years 2006 through 2008.

PERSON RESPONSIBLE: Robert M. Parsons

09/11/2007 - 11:32 PM
 Duke Energy Corporation & Subsidiaries
 20-2777216
 Year: 2006

2006 CONS. FEDERAL 1120 TAX RETURN

Regulated

	TOTAL 30105A	Elimination 30105C	SUB-TOTAL	DECOMP 20-2777218 3D105	TE TERMINAL 72-0708956 1D000	7E CRYOGENICS 72-6311086 15003	NCC 74-4370060 10016
TOTAL ASSETS	6A,700,373,284	173,501,169,330	137,201,540,594	61966258752	0	(2,789,791)	1,510,115
1A GROSS RECEIPTS ON SALES	9,572,332,640	(399,307,031)	9,906,639,651	1,902,760,102	0	0	0
B LESS RETURNS AND ALLOWANCES	0	0	0	0	0	0	0
2 GROSS PROFIT (LINE 1) LESS LINE 2)	9,572,332,640	(399,307,031)	9,906,639,651	1,902,760,102	0	0	0
3 COST OF GOODS SOLD (SCHEDULE A)	4,237,934,912	(190,251,747)	4,427,806,659	1,035,279,200	0	189	380
4 GROSS PROFIT (LINE 1) LESS LINE 2)	5,215,277,728	(209,055,284)	5,453,032,992	2,637,895,702	0	(189)	(380)
5 DIVIDENDS (SCHEDULE C)	39,763,192	(42,717,500)	82,480,692	57,143,970	0	0	0
6 INTEREST	117,927,870	(1,396,911,366)	1,514,839,255	11,422,145	0	0	0
7 GROSS RECEIPTS	35,239,909	0	25,239,909	12,659,178	0	0	0
8 GROSS RECEIPTS	2,805,524	0	2,805,524	233,794	0	0	0
9 CAPITAL GAIN NET INCOME (SCHEDULE D)	200,401,661	(119,037,979)	349,429,640	(159,202,514)	0	0	0
10 NET GAIN (LOSS) FROM FORM 4787	351,215,782	140,077,979	242,387,773	159,997,774	0	0	0
11 OTHER INCOME (ATTACH SCHEDULE)	1,207,994,959	78,606,387	1,230,884,569	(559,194,083)	0	0	0
12 TOTAL INCOME (LINES 3 THROUGH 10)	7,300,126,592	(1,600,777,763)	8,900,904,355	2,178,196,790	0	(189)	(380)
13 REDUCTIONS	4,058,977	0	4,058,977	0	0	0	0
14 COMPENSATION OF OFFICERS (SCHEDULE E)	412,390,450	0	412,390,450	36,511,089	0	0	0
15 SALARIES AND WAGES	552,539,504	0	552,539,504	500,443,026	0	0	0
16 REPAIRS	50,815,551	0	50,815,551	(4,233,734)	0	0	0
17 RENTALS	184,562,592	0	184,562,592	3,124,755	0	0	0
18 TAXES	650,745,249	(9,370,577)	638,123,826	281,351,903	0	745	2,050
19 INTEREST	630,606,359	(1,396,911,366)	2,227,518,173	707,288,975	0	0	0
20 CONTRIBUTIONS (SEE INSTRUCTIONS)	1,286,182,387	0	1,286,182,387	20,910,960	0	0	0
21 DEPLETION	9,992,931	0	9,992,931	0	0	0	0
22 ADVERTISING	365,062,784	0	365,062,784	25,338,130	0	0	0
23 PENSION, PROFIT SHARING, ETC. PLANS	231,512,770	0	231,512,770	551,627,307	0	0	0
24 EMPLOYEE BENEFIT PROGRAMS	0	0	0	0	0	0	0
25 OTHER DEDUCTIONS	0	0	0	0	0	0	0
26 TOTAL DEDUCTIONS (LINES 13 THROUGH 26)	4,058,977	(1,552,247,478)	2,323,218,798	668,451,356	0	0	0
27 TAXABLE INCOME BEFORE MOL & SPECIAL REDUCT.	616,093,213	(39,240,467)	658,133,678	(740,409,793)	0	(745)	(2,050)
28 LESS: A. NET OPERATING LOSS DEFLECTION	0	(42,717,300)	47,259,631	2,717,670	0	(934)	(2,430)
29 B. SPECIAL REDUCTIONS (SCHEDULE C)	0	0	0	0	0	0	0
30 TAXABLE INCOME (LINE 28 LESS 29C)	7,259,603	(42,717,300)	605,356,377	49,996,901	0	0	(2,430)
31	608,933,410	3,477,033	605,356,377	(790,335,694)	0	(934)	(2,430)

Regulated

2006 CONS. FEDERAL 1120 TAX RETURN

09/11/2007 - 04/15/13, PH
 Duke Energy Corporation & Subsidiaries
 2006-2007
 Wake, NC

DUKE ENERGY EN 58-2511044 10287	ON SERVICES 44-0650320 10303	6P/C 74-1722673 10310	DUKE REG Sales 43-1056433 10312	PACQ3 76-0482551 10319	PELWAR 47-1064551 10320	PARDHANDLE FOUR 76-0482551 10321
19,754,204,944	3,124,272,296	(12,585,618)	18,679,177	0	309,617,316	0
1,308,001,631	0	0	0	0	0	0
1,300,001,631	0	180	0	0	0	0
864,603	335,857	(180)	0	0	0	0
1,307,137,227	(335,857)	(180)	0	0	0	0
289,030,547	0	0	0	0	0	0
2,639,706	0	0	0	0	0	0
(112,130,553)	0	0	392,243	0	378,049	0
14,485,359	0	0	0	0	0	0
605,731,076	0	0	0	0	0	0
2,086,883,362	(335,857)	(180)	392,343	0	378,049	0
0	0	0	0	0	0	0
2,951,885	0	0	0	0	0	0
137,479	0	0	0	0	0	0
0	0	0	0	0	0	0
0	0	0	0	0	0	0
16,545,632	0	0	0	0	0	0
83,113,987	(7,787)	0	0	0	0	0
577,382,669	0	0	0	0	0	0
196,849,805	0	0	0	0	0	0
0	0	0	0	0	0	0
14,296,547	0	0	0	0	0	0
367,587,447	0	0	0	0	0	0
591,720,960	0	0	4,788,519	0	1,593	0
1,560,745,430	(7,787)	0	4,788,519	0	1,593	0
586,137,932	(328,670)	(180)	(4,396,176)	0	376,456	0
0	0	0	0	0	0	0
586,137,932	(328,670)	(180)	(4,396,176)	0	376,456	0

TOTAL ASSETS

1A GROSS RECEIPTS OR SALES

B LESS RETURNS AND ALLOWANCES

2 COST OF GOODS SOLD (SCHEDULE A)

3 GROSS PROFIT (LINE 11C) LESS (LINE 2)

4 DIVIDENDS (SCHEDULE E)

5 INTEREST

6 GROSS RENTS

7 GROSS ROYALTIES

8 CAPITAL GAIN NET INCOME (SCHEDULE D)

9 NET GAIN (LOSS) FROM FORM 4797

10 OTHER INCOME (ATTACH SCHEDULE)

11 TOTAL INCOME (LINES 3 THROUGH 10)

12 COMPENSATION OF OFFICERS (SCHEDULE E)

13 SALARIES AND WAGES

14 REPAIRS

15 BAD DEBTS

16 RENTS

17 TAXES

18 INTEREST

19 CONTRIBUTIONS (SEE INSTRUCTIONS)

20 DEPRECIATION FROM FORM 4562

21 ADVERTISING

22 PENSION, PROFIT SHARING, ETC. PLANS

23 EMPLOYER BENEFIT PROGRAMS

24 DOMESTIC PRODUCTION ACTIVITIES DEDUCTION

25 OTHER DEDUCTIONS

26 TOTAL DEDUCTIONS (LINES 12 THROUGH 25)

27 TAXABLE INCOME BEFORE NET SPECIAL REDUCT.

28 LESS: A. NET OPERATING LOSS DEDUCTION

B. SPECIAL DEDUCTIONS (SCHEDULE E)

C. TOTAL

30 TAXABLE INCOME (LINE 28 LESS 29C)

09/11/2006 - 04:53:53 PM
 Duke Energy Corporation & Subsidiaries
 20-27733
 Part 2006

2006 CONS. FEDERAL 1120 TAX RETURN

TRUNKLINE OIL 76-0474611 1D323	PEM SERVICE 43-1090167 1D325	OILY/IN-FIELD 36-2805817 1D327	PE DEVELOPMENT 76-0438733 1D337	MAN MANAGEMENT 76-0490071 1D344	TEXAS-LA P/L 76-0460981 1D353	DETRI 992 76-0474542 1D358
0	12,120,340	4,494,775	0	124,511,713	0	1,403,894,883
0	2,918	95,931,641	0	2,087,176	0	(445,636)
0	254,487	95,931,641	0	2,087,176	0	(303,488,570)
0	(251,560)	95,931,641	0	2,087,176	0	303,042,934
0	0	0	0	1,433,293	0	2,235,720
0	0	0	0	0	0	4,868,285
0	0	0	0	0	0	0
0	0	0	0	0	0	0
0	0	0	0	0	0	0
0	0	0	0	0	0	0
0	25	0	0	114,188,321	0	(175,920)
0	(251,544)	95,931,641	0	(10,667,052)	0	407,230,930
0	0	0	0	0	0	717,902,337
0	604,696	0	0	0	0	4,058,977
0	0	0	0	0	0	7,429,235
0	0	0	0	11,828	0	9,632,718
0	0	0	0	0	0	0
0	23,372	6,167,559	0	414,238	0	24,468,977
0	0	97	0	62,589	0	22,241,706
0	0	0	0	901	0	(11,841,701)
0	0	0	0	231,736	0	165,771
0	0	0	0	0	0	3,084,020
0	539,024	0	0	0	0	0
0	(22,870)	15,232	0	0	0	(12,280,147)
0	0	0	0	0	0	56,788,950
0	323,254	89,318,742	0	5,246,294	0	150,711,330
0	1,467,476	96,081,166	0	6,780,013	0	276,939,135
0	(1,719,020)	(149,519)	0	(17,447,865)	0	440,963,202
0	0	0	0	0	0	0
0	0	0	0	0	0	0
0	0	0	0	0	0	0
0	(1,719,020)	(149,519)	0	(17,447,865)	0	440,963,202
0	0	0	0	0	0	0
0	0	0	0	0	0	0

 U.S. CORPORATION INCOME TAX RETURN

11	TOTAL INCOME (LINES 3 THROUGH 10)	>11	0
12	DEDUCTIONS		0
13	COMPENSATION OF OFFICERS (SCHEDULE E)	12	0
14	SALARIES AND WAGES	13	0
15	REPAIRS	14	0
16	BAD DEBTS	15	0
17	RENTS	16	0
18	TAXES	17	0
19	CONTRIBUTIONS (SEE INSTRUCTIONS)	18	0
20	DEPLETION FROM FORM 4562	19	0
21	ADVERTISING	20	0
22	PENSION, PROFIT SHARING, ETC. PLANS	21	0
23	EMPLOYEE BENEFIT PROGRAMS	22	0
24	DOMESTIC PRODUCTION ACTIVITIES DEDUCTION	23	0
25	OTHER DEDUCTIONS	24	0
26	TOTAL DEDUCTIONS (LINES 12 THROUGH 26)	25	0
27	TAXABLE INCOME BEFORE MOL & SPECIAL DEDUCT.	26	0
28	LESS: A. NET OPERATING LOSS DEDUCTION	27	0
29	B. SPECIAL DEDUCTIONS (SCHEDULE C)	28	0
30	TOTAL	29	0
31	TAXABLE INCOME (LINE 28 LESS 29C)	30	0

09/11/2007 - 04:51:33 PM
 Duke Energy Corporation & Subsidiaries
 20-277118
 Year: 2006

2006 CONS. FEDERAL 1120 TAX RETURN

PE SERVICES LP
 76-0522689
 LD378
 RE COLORADO
 91-1770520
 LD385
 TE CROSSEN
 76-0538960
 LD389
 DE NE TRANS
 76-0555012
 LD386
 REC HAWKSTING
 76-0508382
 LD387
 REC
 74-2150460
 LD359
 HISON
 90-6008144
 LDS10

1120 - U.S. CORPORATION INCOME TAX RETURN	171,280,915	(40,812)	55,072,811	588,489,431	343,269,151
TOTAL ASSETS	3,288,130,356				
1A GROSS RECEIPTS OR SALES	17,416,419	2,182,205	0	0	96,338,910
1B LESS RETURNS AND ALLOWANCES	0	0	0	0	0
BALANCE >1C	17,416,419	2,182,205	0	0	96,338,910
2 COST OF GOODS SOLD (SCHEDULE A)	0	799	0	0	110,145,824
3 GROSS PROFIT (LINE 1(C) LESS LINE 2)	17,416,419	2,181,406	0	0	(13,807,914)
4 DIVIDENDS (SCHEDULE C)	0	0	0	0	0
5 INTEREST	207,698,501	0	0	122,966,367	1,120,196
6 GROSS RENTS	0	0	0	0	0
7 GROSS ROYALTIES	0	0	0	0	0
8 CAPITAL GAIN NET INCOME (SCHEDULE D)	0	0	0	0	0
9 NET GAIN (LOSS) FROM FORM 4797	0	0	0	0	0
10 OTHER INCOME (ATTACH SCHEDULE)	455,917	0	1,253	0	20,691,679
11 TOTAL INCOME (LINES 3 THROUGH 10)	227,570,737	2,181,406	1,253	121,846,574	8,004,861
12 COMPENSATION OF OFFICERS (SCHEDULE E)	0	0	0	0	0
13 SALARIES AND WAGES	9,736,361	0	0	124,298	0
14 REPAIRS	0	0	0	0	0
15 BAD DEBTS	0	0	0	0	666,660
16 RENTS	248,312	47	0	0	0
17 TAXES	(24,778)	184,028	(249,021)	0	0
18 INTEREST	209,697,465	0	0	8,324,078	0
19 CONTRIBUTIONS (SEE INSTRUCTIONS)	(250)	0	0	0	0
20 DEPLETION FROM FORM 4562	0	0	0	0	0
21 ADVERTISING	0	0	0	0	0
22 REVISION, PROFIT SHARING, ETC. PLANS	550,791	0	0	0	0
23 EMPLOYEE BENEFIT PROGRAMS	(1,562,344)	11	0	14,611,829	0
24 DOMESTIC PRODUCTION ACTIVITIES DEDUCTION	0	0	0	(2,315,367)	0
25 OTHER DEDUCTIONS	3,644,590	2,055,611	96,118	3,343,595	17,711,716
26 TOTAL DEDUCTIONS (LINES 12 THROUGH 26)	222,389,402	2,179,697	(152,903)	8,748,901	18,379,305
27 TAXABLE INCOME BEFORE NET SPECIAL DEDUCT.	5,180,335	1,709	154,156	113,097,673	(10,373,524)
28 LESS: A. NET OPERATING LOSS DEDUCTION	0	0	0	0	0
29 B. SPECIAL DEDUCTIONS (SCHEDULE C)	0	0	0	0	0
30 TAXABLE INCOME (LINE 28 LESS 28C)	5,180,335	1,709	154,156	113,097,673	(10,373,524)

2006 CONS. FEDERAL 1120 TAX RETURN

09/11/2007 - 09:51:33 PM
 Duke Energy Corporation & Subsidiaries
 20-577214
 YEAR: 2006

VENTURES LLC 31-1743975 310530	SE MKMTC 48-0311743 30600	PROJ SERV GRP 51-0364523 30700	DUKE PROJ SERV 55-0658436 30700	YCP SUPPLY 55-0322840 30907	WESTCOET ENTER 117-1216956 10710	DEWA, LLC 78-0660086 30425
122,535,625.1	(20,481,469)	0	(69,611,150)	6,903,413	735,687,266	(140,409,412)
395,911,080	0	0	0	0	0	1,170,640,751
395,911,089	0	0	0	0	0	1,170,640,751
159,118,377	255	0	(114,111)	0	0	2,470,984,660
226,782,703	(255)	0	114,111	0	0	(682,143,917)
3,293,049	0	0	402,881	0	1,880,742	0
(986,891)	0	0	0	0	0	0
1,068,683	0	0	0	0	0	0
4,817,011	0	0	0	0	0	0
102,459,982	(240)	0	10	76,114	(10,317,467)	23,496,329
337,484,576	(495)	0	516,886	76,114	(17,636,725)	(668,647,598)
13,474,283	0	0	290,754	0	0	0
20,510	0	0	0	0	0	0
575,366	0	0	0	0	0	15,062,700
15,237,096	(6,710,138)	0	(140,672)	0	(507,783)	(1,598,055)
53,245,228	(1,751,280)	0	0	0	12,470	648,712
86,494	0	0	0	0	0	0
11,916,420	0	0	0	0	0	0
4,740,773	0	0	0	0	0	0
(2,071,145)	0	0	297,925	0	0	0
3,371,103	0	0	7,902	0	24,490	23,989
50,544,632	0	0	0	0	0	0
141,061,794	(8,461,418)	0	1,376,593	0	18,752,640	6,675,691
196,422,782	6,460,923	0	(859,599)	76,114	18,322,713	20,613,645
0	0	0	0	0	(35,959,430)	(889,260,583)
0	0	0	0	0	0	0
196,422,782	8,460,923	0	(859,599)	76,114	(35,959,430)	(689,260,583)

 1120 - U.S. CORPORATION INCOME TAX RETURN

TOTAL ASSETS
 1A GROSS RECEIPTS OR SALES
 B LESS RETURNS AND ALLOWANCES
 2 COST OF GOODS SOLD (SCHEDULE A)
 3 GROSS PROFIT (LINE 1(C) LESS LINE 2)
 4 INTEREST (SCHEDULE C)
 5 DIVIDENDS
 6 GROSS REVENUE
 7 GROSS ROYALTIES
 8 CAPITAL GAIN NET INCOME (SCHEDULE D)
 9 NET GAIN (LOSS) FROM FORM 4797
 10 OTHER INCOME (ATTACH SCHEDULE)

11 TOTAL INCOME (LINES 3 THROUGH 10)
 12 DEDUCTIONS
 13 COMPENSATION OF OFFICERS (SCHEDULE F)
 14 REPAIRS AND RANGES
 15 BAD DEBTS
 16 RENTS
 17 TAXES
 18 INTEREST
 19 CONTRIBUTIONS (SEE INSTRUCTIONS)
 20 DEPRECIATION
 21 DEPLETION
 22 PENSION/ANNUITY/SUBSIDY, ETC. PLANS
 23 EMPLOYEE BENEFIT PROGRAMS
 24 DOMESTIC PRODUCTION ACTIVITIES DEDUCTION
 25 OTHER DEDUCTIONS

27 TOTAL DEDUCTIONS (LINES 12 THROUGH 26)
 28 TAXABLE INCOME BEFORE MOL & SPECIAL DEDUCT.
 29 LESS: A. NET OPERATING LOSS DEDUCTION
 B. SPECIAL DEDUCTIONS (SCHEDULE C)

C. TOTAL
 30 TAXABLE INCOME (LINE 28 LESS 29C)

Page 1 of 58

2006 CONS. FEDERAL 1120 TAX RETURN

09/11/2007 - 10:51:33 AM
 Duke Energy Corporation & Subsidiaries
 20-271712
 Form 2006

DE Westheim LP 20-1486760 10007	DE Allow HQT 74-3002227 3D426	DE Group Hold 20-2834760 3D330	VG Pjps 54-1795425 1D248	VG Storage 54-1650936 1D249	DEFSCH 80-1575739 1D250	Empire U.S. 43-2068272 1124716	RPC stor Hold 35-2121749 1D192
---------------------------------------	-------------------------------------	--------------------------------------	--------------------------------	-----------------------------------	-------------------------------	--------------------------------------	--------------------------------------

11	TOTAL ASSETS	17,545,836	16,179,580	5,349,160	1,714,218	0	3,581,802	0
1A	GROSS RECEIPTS OR SALES	0	0	0	0	0	0	0
1B	LESS RETURNS AND ALLOWANCES	0	0	0	0	0	0	0
2	COST OF GOODS SOLD (SCHEDULE A)	0	0	0	0	0	0	0
3	GROSS PROFIT (LINE 1(C) LESS LINE 2)	0	0	0	0	0	0	0
4	INTEREST (SCHEDULE C)	0	0	0	0	0	0	0
5	INTEREST	0	0	0	0	0	0	0
6	GROSS RENTS	17,545,836	0	0	0	0	0	0
7	GROSS ROYALTIES	0	0	0	0	0	0	0
8	CAPITAL GAIN NET INCOME (SCHEDULE D)	0	0	0	0	0	0	0
9	NET GAIN (LOSS) FROM FORM 4797	0	0	0	0	0	0	0
10	OTHER INCOME (ATTACH SCHEDULE)	0	0	0	0	0	0	0
11	TOTAL INCOME (LINES 3 THROUGH 10)	17,545,836	16,179,580	5,349,160	1,714,218	0	3,581,802	0
12	COMPENSATION FOR OFFICERS (SCHEDULE E)	0	0	0	0	0	0	0
13	SALARIES AND WAGES	0	0	0	0	0	0	0
14	REPAIRS	1,426,953	0	0	0	0	0	0
15	DAD DEBITS	0	0	0	0	0	0	0
16	RENTS	7,590,631	0	10,954	74,210	0	3,496,971	0
17	TAXES	1,859,853	0	258,947	46,063	0	0	0
18	INTEREST	0	0	482	140	0	0	0
19	CONTRIBUTIONS (SEE INSTRUCTIONS)	0	0	0	0	0	0	0
20	DEPRECIATION FROM FORM 4562	0	0	2,551,257	361,805	0	0	0
21	ADVERTISING	0	0	0	0	0	0	0
22	RENTION PROFIT SHARING, ETC. PLANS	0	0	0	0	0	0	0
23	EMPLOYEE BENEFIT PROGRAMS	3,730	0	92,350	31,730	0	0	0
24	DOMESTIC PRODUCTION ACTIVITIES DEDUCTION	0	0	0	0	0	0	0
25	OTHER DEDUCTIONS	109,156	0	1,723,362	713,595	0	308,605	0
26	TOTAL DEDUCTIONS (LINES 12 THROUGH 26)	10,990,063	0	4,637,352	1,229,349	60	3,005,576	0
27	TAXABLE INCOME BEFORE VOL & SPECIAL REDUCT.	6,555,773	25,005	711,816	485,874	60	(223,774)	0
28	LESS: A. GENERAL DEDUCTIONS (SCHEDULE A)	0	0	0	0	0	0	0
29	B. SPECIAL DEDUCTIONS (SCHEDULE C)	0	0	0	0	0	0	0
30	TAXABLE INCOME (LINE 28 LESS 29C)	6,555,773	25,005	711,816	485,874	60	(223,774)	0

09/11/2007 - 03:51:33 PM
 Duke Energy Corporation & Subsidiaries
 30-277210
 Year: 2006

2006 CONS. FEDERAL 1120 TAX RETURN

Regulated

DE GENEX LLC 56-2162180 30108	DE OHIO 21-0240010 60100	CJM SOL DEM 31-1603247 60221	DEGS HOLD CO 31-1501859 60220	DEGS 31-1736353 60223	DEGS OF PHILLOD 31-1785993 60223H	DEGS OF SAN D1 35-2226032 60223C	DEGS OF TUSCOLO 31-1624496 60222
-------------------------------------	--------------------------------	------------------------------------	-------------------------------------	-----------------------------	---	--	--

***** * 1120 - U.S. CORPORATION INCOME TAX RETURN * *****									
1	TOTAL ASSETS	0	112,948,724.6	0	235,330,351	516,633,739	7,491,834	1,581,855	85,100,570
1A	GROSS RECEIPTS OR SALES	0	2,007,540,537	0	7,699,043	54,471,730	2,470,556	1,306,465	0
1B	LESS RETURNS AND ALLOWANCES	0	0	0	0	0	0	0	0
2	COST OF GOODS SOLD (SCHEDULE A)	6,245	1,225,365,751	0	7,626,043	64,471,730	2,470,539	1,396,465	0
3	GROSS PROFIT (LINE 1(C) LESS LINE 2)	16,243	782,174,786	0	4,232,950	11,307,141	1,262,775	(70,906)	(3,055,911)
4	INTEREST (SCHEDULE C)	0	2,000	0	0	0	0	0	0
5	INVESTMENT INCOME	0	14,862,488	0	17,518,264	4,194,575	223,615	31,522	0
6	GROSS RENTS	0	157,498	0	0	0	0	0	0
7	GROSS ROYALTIES	0	0	0	0	0	0	0	0
8	CAPITAL GAIN NET INCOME (SCHEDULE D)	64,537,364	3,620	0	0	0	0	0	0
9	NET GAIN (LOSS) FROM FORM 4797	86,949,322	(11,506,904)	0	0	0	0	0	0
10	OTHER INCOME (ATTACH SCHEDULE)	0	53,329,604	0	3,004,922	11,534,691	0	0	0
11	TOTAL INCOME (LINES 3 THROUGH 10)	151,460,441	838,844,054	0	22,756,136	27,036,407	1,586,350	(39,304)	(3,055,911)
12	COMPENSATION OF OFFICERS (SCHEDULE E)	0	0	0	0	0	0	0	0
13	SOLE PROPRIETOR'S NET INCOME	0	60,706,224	0	3,781,004	5,667,290	239,565	50,773	(3,406,755)
14	REPAIRS	0	2,627,708	0	164,823	40,778	486	0	31,767
15	BAD DEBTS	0	17,510,395	0	2,107,520	1,65,884	1,080	0	4,070
16	RENTS	41,170	190,757,433	(59,633)	150,417	964,261	23,908	12,423	101,276
17	TAXES	0	63,991,399	0	14,002,302	13,396,945	112,271	2,413	3,816,472
18	INTEREST	0	84,520	0	0	0	0	0	0
19	CONTRIBUTIONS (SEE INSTRUCTIONS)	0	176,279,459	0	2,235,951	1,111,732	4,227	4,016	0
20	DEPRECIATION FROM FORM 4562	0	0	0	0	0	0	0	0
21	DEPLETION	0	0	0	0	0	0	0	0
22	ADVERTISING	0	627	0	0	0	0	0	0
23	EMPLOYEE BENEFIT PLAN CONTRIBUTIONS	0	61,764,663	0	6,119,703	30,212	1,337	0	0
24	EMPLOYEE BENEFIT PROGRAMS	0	22,239,875	0	971,199	78,919	(13,892)	0	0
25	DOMESTIC PRODUCTION ACTIVITIES DEDUCTION	0	0	0	0	0	0	0	0
26	OTHER DEDUCTIONS	0	93,189,174	152,433	27,646,246	6,290,219	197,103	166,989	239,589
27	TOTAL DEDUCTIONS (LINES 12 THROUGH 26)	41,170	722,868,167	92,800	55,178,913	27,686,398	565,686	237,419	786,350
28	TAXABLE INCOME BEFORE NOI & SPECIAL DEDUCT.	151,439,271	116,075,887	(92,800)	(32,423,777)	(649,991)	1,020,704	(276,803)	(3,842,261)
29	LESS: A. NET OPERATING LOSS DEDUCTION	0	0	0	0	0	0	0	0
29A	B. SPECIAL DEDUCTIONS (SCHEDULE C)	0	50,400	0	0	0	0	0	0
30	TOTAL TAXABLE INCOME (LINE 28 LESS 29C)	151,439,271	116,025,487	(92,800)	(32,423,777)	(649,991)	1,020,704	(276,803)	(3,842,261)

Regulated

09/11/2007 - 03:51:33 PM
 Cuh Energy Corporation & Subsidiaries
 20-277218
 Year: 2005

2006 CONS. FEDERAL 1120 TAX RETURN

Spec DEFS Corp SPEC LLC
 10802 58-2507590
 10803

 * 1120 - U.S. CORPORATION INCOME TAX RETURN *

TOTAL ASSETS	233,086	4,573,472
1A GROSS RECEIPTS OR SALES	0	0
B LESS RETURNS AND ALLOWANCES	0	0
2 COST OF GOODS SOLD (SCHEDULE A)	0	0
3 GROSS PROFIT (LINE 1A) LESS LINE 2)	0	0
4 DIVIDENDS (SCHEDULE C)	0	0
5 INTEREST	0	0
6 GROSS RENTS	0	0
7 GROSS ROYALTIES	0	0
8 CAPITAL GAIN NET INCOME (SCHEDULE D)	0	0
9 OTHER INCOME (LOSS) FROM FORM 4797	0	0
10 OTHER INCOME (LOSS) (ATTACH SCHEDULE)	0	0
11 TOTAL INCOME (LINES 3 THROUGH 10)	9,417	9,417
12 DEDUCTIONS	0	0
13 COMPENSATION OF OFFICERS (SCHEDULE E)	0	0
14 SALARIES AND WAGES	0	0
15 REPAIRS	0	0
16 BAD DEBTS	0	0
17 RENTS	0	0
18 DEPRECIATION	0	0
19 OTHER DEDUCTIONS (SEE INSTRUCTIONS)	0	0
20 DEPLETION FROM FORM 4562	0	0
21 ADVERTISING	0	0
22 PENSION, PROFIT SHARING, ETC. PLANS	0	0
23 EMPLOYEE BENEFIT PROGRAMS	0	0
24 DOMESTIC PRODUCTION ACTIVITIES DEDUCTION	0	0
25 OTHER DEDUCTIONS	0	0
26 TOTAL DEDUCTIONS (LINES 12 THROUGH 26)	0	0
27 TAXABLE INCOME BEFORE MOD. SPECIAL REDUCT.	9,417	9,417
28 LESS: A. NET OPERATING LOSS DEDUCTION	0	0
B. SPECIAL DEDUCTIONS (SCHEDULE C)	0	0
C. TOTAL	0	0
30 TAXABLE INCOME (LINE 28 LESS 28C)	9,417	9,417

9/11/2008 8:59 AM

2007 CONS. FEDERAL 1120 TAX RETURN

2007 GROUP
 Year: 2007

	Total	DEPLETION	Subtotal
--	-------	-----------	----------

 * 1120 - U.S. CORPORATION INCOME TAX RETURN *

	Total	DEPLETION	Subtotal
TOTAL ASSETS	49131061108	{61710102804}	110841163912
1A GROSS RECEIPTS OR SALES 1A	12642839332	41,784	12642797548
B LESS RETURNS AND ALLOWANCES 1B	0	0	0
BALANCE >1C	12642839332	41,784	12642797548
2 COST OF GOODS SOLD (SCHEDULE A) 2	5,687,330,921	41,784	5,687,289,137
3 GROSS PROFIT (LINE 1(C) LESS LINE 2) 3	6,955,508,411	0	6,955,508,411
4 DIVIDENDS (SCHEDULE C) 4	34,362,605	0	34,362,605
5 INTEREST 5	242,299,201	{159,343,054}	401,642,255
6 GROSS RENTS 6	247,998	1,879,258	{1,631,260}
7 GROSS ROYALTIES 7	3,490,097	0	3,490,097
8 CAPITAL GAIN NET INCOME (SCHEDULE D) 8	1,104,930	{22,060,433}	23,165,363
9 NET GAIN (LOSS) FROM FORM 4797 9	{118,380,157}	22,060,433	{140,440,590}
10 OTHER INCOME (ATTACH SCHEDULE) 10	905,455,927	0	905,455,927
11 TOTAL INCOME (LINES 3 THROUGH 10) >11	8,024,089,012	{157,463,796}	8,181,552,808
DEDUCTIONS			
12 COMPENSATION OF OFFICERS (SCHEDULE E) 12	3,148,720	0	3,148,720
13 SALARIES AND WAGES 13	960,074,015	0	960,074,015
14 REPAIRS 14	860,189,008	0	860,189,008
15 BAD DEBTS 15	66,789,370	0	66,789,370
16 RENTS 16	182,545,906	1,879,258	180,666,648
17 TAXES 17	723,796,551	0	723,796,551
18 INTEREST 18	708,934,486	{159,343,054}	868,277,540
19 CONTRIBUTIONS (SEE INSTRUCTIONS) 19	66,822,430	400,000	66,422,430
20 DEPRECIATION FROM FORM 4562 NOT CLAIMED ON SCHEDULE A OR ELSEWHERE 20	1,188,035,478	0	1,188,035,478
21 DEPLETION 21	0	0	0
22 ADVERTISING 22	42,429	0	42,429
23 PENSION, PROFIT SHARING, ETC. PLANS 23	184,495,150	0	184,495,150
24 EMPLOYEE BENEFIT PROGRAMS 24	333,110,081	0	333,110,081
25 DOMESTIC PRODUCTION ACTIVITIES DEDUCTION 25	56,697,966	4,744,917	51,953,049
26 OTHER DEDUCTIONS 26	1,506,396,217	0	1,506,396,217
27 TOTAL DEDUCTIONS (LINES 12 THROUGH 26) >27	6,841,077,807	{152,318,879}	6,993,396,686
28 TAXABLE INCOME BEFORE NOL & SPECIAL DEDUCT. 28	1,183,011,205	{5,144,917}	1,188,156,122
29 LESS: A. NET OPERATING LOSS DEDUCTION 29A	2,717,670	0	2,717,670
B. SPECIAL DEDUCTIONS (SCHEDULE C) 29B	8,334,899	0	8,334,899
C. TOTAL 29C	11,052,569	0	11,052,569
30 TAXABLE INCOME (LINE 28 LESS 29C) 30	1,171,958,636	{5,144,917}	1,177,103,553

9/11/2008 8:59 AM

2007 CONS. FEDERAL 1120 TAX RETURN

2007 GROUP
 Year: 2007

Regulated

	DECOLE	BISON	CALDWELL
--	--------	-------	----------

 * 1120 - U.S. CORPORATION INCOME TAX RETURN *

TOTAL ASSETS	58373615940	281,469,382	0
1A GROSS RECEIPTS OR SALES 1A	5,843,507,572	74,839,048	0
B LESS RETURNS AND ALLOWANCES 1B	0	0	0
BALANCE >1C	5,843,507,572	74,839,048	0
2 COST OF GOODS SOLD (SCHEDULE A) 2	2,222,825,077	48,222,399	0
3 GROSS PROFIT (LINE 1(C) LESS LINE 2) 3	3,620,682,495	26,616,649	0
4 DIVIDENDS (SCHEDULE C) 4	33,955,837	0	0
5 INTEREST 5	50,918,406	0	0
6 GROSS RENTS 6	0	0	0
7 GROSS ROYALTIES 7	3,490,097	0	0
8 CAPITAL GAIN NET INCOME (SCHEDULE D) 8	3,217,058	0	0
9 NET GAIN (LOSS) FROM FORM 4797 9	(18,404,074)	0	0
10 OTHER INCOME (ATTACH SCHEDULE) 10	181,667,944	12,351,018	0
11 TOTAL INCOME (LINES 3 THROUGH 10) >11	3,875,527,763	38,967,667	0
DEDUCTIONS			
12 COMPENSATION OF OFFICERS (SCHEDULE E) 12	3,148,720	0	0
13 SALARIES AND WAGES 13	330,305,370	0	0
14 REPAIRS 14	540,105,848	0	0
15 BAD DEBTS 15	12,050,630	0	0
16 RENTS 16	20,861,126	0	0
17 TAXES 17	337,812,354	94,087	0
18 INTEREST 18	329,096,868	0	0
19 CONTRIBUTIONS (SEE INSTRUCTIONS) 19	45,260,184	0	0
20 DEPRECIATION FROM FORM 4562 NOT CLAIMED ON			
SCHEDULE A OR ELSEWHERE 20			
21 DEPLETION 21	0	0	0
22 ADVERTISING 22	0	0	0
23 PENSION, PROFIT SHARING, ETC. PLANS 23	159,489,407	0	0
24 EMPLOYEE BENEFIT PROGRAMS 24	8,798,383	0	0
25 DOMESTIC PRODUCTION ACTIVITIES DEDUCTION 25	26,985,788	0	0
26 OTHER DEDUCTIONS 26	849,937,658	68,903,105	0
27 TOTAL DEDUCTIONS (LINES 12 THROUGH 26) >27	3,274,402,917	68,997,192	0
28 TAXABLE INCOME BEFORE NOL & SPECIAL DEDUCT 28	601,124,846	(30,029,525)	0
29 LESS: A. NET OPERATING LOSS DEDUCTION 29A	0	0	0
B. SPECIAL DEDUCTIONS (SCHEDULE C) 29B	8,051,399	0	0
C. TOTAL 29C	8,051,399	0	0
30 TAXABLE INCOME (LINE 28 LESS 29C) 30	593,073,447	(30,029,525)	0

Regulated

9/11/2008 8:59 AM

2007 CONS. FEDERAL 1120 TAX RETURN

2007 GROUP
 Year: 2007

	CATAWBA	CEN. CAP. & TRAD.	CEN. CENT. COMM.
--	---------	-------------------	------------------

 * 1120 - U.S. CORPORATION INCOME TAX RETURN *

TOTAL ASSETS	0	1,499,600,225	10,952
1A GROSS RECEIPTS OR SALES. 1A	0	59,806,564	0
B LESS RETURNS AND ALLOWANCES. 1B	0	0	0
BALANCE >1C	0	59,806,564	0
2 COST OF GOODS SOLD (SCHEDULE A) 2	0	55,623,908	0
3 GROSS PROFIT (LINE 1(C) LESS LINE 2) 3	0	4,182,656	0
4 DIVIDENDS (SCHEDULE C) 4	0	0	0
5 INTEREST 5	0	70,014,058	187
6 GROSS RENTS 6	0	0	0
7 GROSS ROYALTIES 7	0	0	0
8 CAPITAL GAIN NET INCOME (SCHEDULE D) 8	0	108,945	0
9 NET GAIN (LOSS) FROM FORM 4797. 9	0	(76,921,475)	0
10 OTHER INCOME (ATTACH SCHEDULE) 10	0	(51,749,222)	0
11 TOTAL INCOME (LINES 3 THROUGH 10) >11	0	(54,365,038)	187
DEDUCTIONS			
12 COMPENSATION OF OFFICERS (SCHEDULE E) 12	0	0	0
13 SALARIES AND WAGES 13	0	20,470,631	0
14 REPAIRS 14	0	13,068	0
15 BAD DEBTS 15	0	0	0
16 RENTS 16	0	195,167	0
17 TAXES 17	0	2,474,780	50
18 INTEREST 18	0	89,714,444	0
19 CONTRIBUTIONS (SEE INSTRUCTIONS) 19	0	322	0
20 DEPRECIATION FROM FORM 4562 NOT CLAIMED ON SCHEDULE A OR ELSEWHERE 20	0	14,209,399	0
21 DEPLETION 21	0	0	0
22 ADVERTISING 22	0	0	0
23 PENSION, PROFIT SHARING, ETC. PLANS 23	0	674,120	0
24 EMPLOYEE BENEFIT PROGRAMS 24	0	468,951	0
25 DOMESTIC PRODUCTION ACTIVITIES DEDUCTION. . . 25	0	0	0
26 OTHER DEDUCTIONS 26	0	(19,539,404)	0
27 TOTAL DEDUCTIONS (LINES 12 THROUGH 26) . . >27	0	108,681,478	50
28 TAXABLE INCOME BEFORE NOL & SPECIAL DEDUCT. . 28	0	(163,046,516)	137
29 LESS: A. NET OPERATING LOSS DEDUCTION 29A	0	0	0
B. SPECIAL DEDUCTIONS (SCHEDULE C) 29B	0	0	0
C. TOTAL 29C	0	0	0
30 TAXABLE INCOME (LINE 28 LESS 29C) 30	0	(163,046,516)	137

9/11/2008 8:59 AM

2007 CONS. FEDERAL 1120 TAX RETURN

2007 GROUP
 Year: 2007

	CIN: CENTRUS	CEN: CLIMATE GR	CENERGY CORP
--	--------------	-----------------	--------------

 * 1120 - U.S. CORPORATION INCOME TAX RETURN *

	204,716	108,201	16497743262
TOTAL ASSETS			
1A GROSS RECEIPTS OR SALES 1A	0	0	(17,761,098)
B LESS RETURNS AND ALLOWANCES 1B	0	0	0
BALANCE >1C	0	0	(17,761,098)
2 COST OF GOODS SOLD (SCHEDULE A) 2	0	0	(2,581,885)
3 GROSS PROFIT (LINE 1(C) LESS LINE 2) 3	0	0	(15,179,213)
4 DIVIDENDS (SCHEDULE C) 4	0	0	0
5 INTEREST 5	5,167	119	60,861,979
6 GROSS RENTS 6	0	0	0
7 GROSS ROYALTIES 7	0	0	0
8 CAPITAL GAIN NET INCOME (SCHEDULE D) 8	0	0	0
9 NET GAIN (LOSS) FROM FORM 4797 9	0	0	0
10 OTHER INCOME (ATTACH SCHEDULE) 10	0	(1,230)	(3,290,426)
11 TOTAL INCOME (LINES 3 THROUGH 10) >11	5,167	(1,111)	42,392,340
DEDUCTIONS			
12 COMPENSATION OF OFFICERS (SCHEDULE E) 12	0	0	0
13 SALARIES AND WAGES 13	0	0	(378,962)
14 REPAIRS 14	0	0	8,346
15 BAD DEBTS 15	0	0	(3,674,931)
16 RENTS 16	0	0	135,037
17 TAXES 17	0	0	(2,286,799)
18 INTEREST 18	0	6,292	62,762,723
19 CONTRIBUTIONS (SEE INSTRUCTIONS) 19	0	0	5,063,102
20 DEPRECIATION FROM FORM 4562 NOT CLAIMED ON SCHEDULE A OR ELSEWHERE 20	0	0	389,282
21 DEPLETION 21	0	0	0
22 ADVERTISING 22	0	0	0
23 PENSION, PROFIT SHARING, ETC. PLANS 23	0	0	0
24 EMPLOYEE BENEFIT PROGRAMS 24	0	0	47,368
25 DOMESTIC PRODUCTION ACTIVITIES DEDUCTION 25	0	0	0
26 OTHER DEDUCTIONS 26	0	200	(20,712,540)
27 TOTAL DEDUCTIONS (LINES 12 THROUGH 26) >27	0	6,492	41,352,626
28 TAXABLE INCOME BEFORE NOL & SPECIAL DEDUCT. 28	5,167	(7,603)	1,039,714
29 LESS: A. NET OPERATING LOSS DEDUCTION 29A	0	0	0
B. SPECIAL DEDUCTIONS (SCHEDULE C) 29B	0	0	0
C. TOTAL 29C	0	0	0
30 TAXABLE INCOME (LINE 28 LESS 29C) 30	5,167	(7,603)	1,039,714

9/11/2008 8:59 AM

2007 CONS. FEDERAL 1120 TAX RETURN

2007 GROUP
 Year: 2007

	Can Global Pay	Can Glob Hold	CIN GLOB POWER
--	----------------	---------------	----------------

 * 1120 - U.S. CORPORATION INCOME TAX RETURN *

TOTAL ASSETS	0	0	97,059,741
1A GROSS RECEIPTS OR SALES 1A	0	0	0
B LESS RETURNS AND ALLOWANCES 1B	0	0	0
BALANCE >1C	0	0	0
2 COST OF GOODS SOLD (SCHEDULE A) 2	0	0	0
3 GROSS PROFIT (LINE 1(C) LESS LINE 2) 3	0	0	0
4 DIVIDENDS (SCHEDULE C) 4	0	0	0
5 INTEREST 5	0	0	2,605,236
6 GROSS RENTS 6	0	0	0
7 GROSS ROYALTIES 7	0	0	0
8 CAPITAL GAIN NET INCOME (SCHEDULE D) 8	0	0	0
9 NET GAIN (LOSS) FROM FORM 4797 9	0	0	0
10 OTHER INCOME (ATTACH SCHEDULE) 10	0	0	69,283
11 TOTAL INCOME (LINES 3 THROUGH 10) >11	0	0	2,674,519
DEDUCTIONS			
12 COMPENSATION OF OFFICERS (SCHEDULE E) 12	0	0	0
13 SALARIES AND WAGES 13	0	0	23,724
14 REPAIRS 14	0	0	0
15 BAD DEBTS 15	0	0	0
16 RENTS 16	0	0	1,028
17 TAXES 17	0	0	1,765
18 INTEREST 18	0	0	5,670
19 CONTRIBUTIONS (SEE INSTRUCTIONS) 19	0	0	0
20 DEPRECIATION FROM FORM 4562 NOT CLAIMED ON SCHEDULE A OR ELSEWHERE 20	0	0	0
21 DEPLETION 21	0	0	0
22 ADVERTISING 22	0	0	0
23 PENSION, PROFIT SHARING, ETC. PLANS 23	0	0	0
24 EMPLOYEE BENEFIT PROGRAMS 24	0	0	11,174
25 DOMESTIC PRODUCTION ACTIVITIES DEDUCTION . . 25	0	0	0
26 OTHER DEDUCTIONS 26	0	0	420,620
27 TOTAL DEDUCTIONS (LINES 12 THROUGH 26) . . >27	0	0	463,981
28 TAXABLE INCOME BEFORE NOL & SPECIAL DEDUCT. . 28	0	0	2,210,538
29 LESS: A. NET OPERATING LOSS DEDUCTION 29A	0	0	0
B. SPECIAL DEDUCTIONS (SCHEDULE C) 29B	0	0	0
C. TOTAL 29C	0	0	0
30 TAXABLE INCOME (LINE 28 LESS 29C) 30	0	0	2,210,538

9/11/2008 8:59 AM

2007 CONS. FEDERAL 1120 TAX RETURN

2007 GROUP
 Year: 2007

	CIN GLOBAL RES	ENERGY INVEST	CIN MEXICO HOL
--	----------------	---------------	----------------

 * 1120 - U.S. CORPORATION INCOME TAX RETURN *

TOTAL ASSETS	238,623,486	1,449,585,085	0
1A GROSS RECEIPTS OR SALES 1A	0	0	0
B LESS RETURNS AND ALLOWANCES 1B	0	0	0
BALANCE >1C	0	0	0
2 COST OF GOODS SOLD (SCHEDULE A) 2	165	955	0
3 GROSS PROFIT (LINE 1(C) LESS LINE 2) 3	(165)	(955)	0
4 DIVIDENDS (SCHEDULE C) 4	0	0	0
5 INTEREST 5	10,047,493	77,057,313	0
6 GROSS RENTS 6	0	0	0
7 GROSS ROYALTIES 7	0	0	0
8 CAPITAL GAIN NET INCOME (SCHEDULE D) 8	0	0	0
9 NET GAIN (LOSS) FROM FORM 4797 9	0	0	0
10 OTHER INCOME (ATTACH SCHEDULE) 10	0	800	0
11 TOTAL INCOME (LINES 3 THROUGH 10) >11	10,047,328	77,057,158	0
DEDUCTIONS			
12 COMPENSATION OF OFFICERS (SCHEDULE E) 12	0	0	0
13 SALARIES AND WAGES 13	40,635	311	0
14 REPAIRS 14	616	0	0
15 BAD DEBTS 15	0	0	0
16 RENTS 16	10,938	1,780	0
17 TAXES 17	58,116	297,553	0
18 INTEREST 18	14,766,957	66,100,639	0
19 CONTRIBUTIONS (SEE INSTRUCTIONS) 19	59	0	0
20 DEPRECIATION FROM FORM 4562 NOT CLAIMED ON SCHEDULE A OR ELSEWHERE 20	0	0	0
21 DEPLETION 21	0	0	0
22 ADVERTISING 22	0	0	0
23 PENSION, PROFIT SHARING, ETC. PLANS 23	412,103	0	0
24 EMPLOYEE BENEFIT PROGRAMS 24	0	146	0
25 DOMESTIC PRODUCTION ACTIVITIES DEDUCTION 25	0	0	0
26 OTHER DEDUCTIONS 26	233,558	(121,053)	0
27 TOTAL DEDUCTIONS (LINES 12 THROUGH 26) >27	15,522,982	66,279,376	0
28 TAXABLE INCOME BEFORE NOL & SPECIAL DEDUCT. 28	(5,475,654)	10,777,782	0
29 LESS: A. NET OPERATING LOSS DEDUCTION 29A	0	0	0
B. SPECIAL DEDUCTIONS (SCHEDULE C) 29B	0	0	0
C. TOTAL 29C	0	0	0
30 TAXABLE INCOME (LINE 28 LESS 29C) 30	(5,475,654)	10,777,782	0

9/11/2008 8:59 AM

2007 CONS. FEDERAL 1120 TAX RETURN

2007 GROUP
 Year: 2007

	Cin Power Inv	Cin Ret Po Gen	Cin Ret Po Lam
--	---------------	----------------	----------------

 * 1120 - U.S. CORPORATION INCOME TAX RETURN *

TOTAL ASSETS	0	0	0
1A GROSS RECEIPTS OR SALES 1A	0	0	0
B LESS RETURNS AND ALLOWANCES 1B	0	0	0
BALANCE >1C	0	0	0
2 COST OF GOODS SOLD (SCHEDULE A) 2	0	0	0
3 GROSS PROFIT (LINE 1(C) LESS LINE 2) 3	0	0	0
4 DIVIDENDS (SCHEDULE C) 4	0	0	0
5 INTEREST 5	0	0	0
6 GROSS RENTS 6	0	0	0
7 GROSS ROYALTIES 7	0	0	0
8 CAPITAL GAIN NET INCOME (SCHEDULE D) 8	0	0	0
9 NET GAIN (LOSS) FROM FORM 4797 9	0	0	0
10 OTHER INCOME (ATTACH SCHEDULE) 10	0	0	0
11 TOTAL INCOME (LINES 3 THROUGH 10) >11	0	0	0
DEDUCTIONS			
12 COMPENSATION OF OFFICERS (SCHEDULE E) 12	0	0	0
13 SALARIES AND WAGES 13	0	0	0
14 REPAIRS 14	0	0	0
15 BAD DEBTS 15	0	0	0
16 RENTS 16	0	0	0
17 TAXES 17	0	0	0
18 INTEREST 18	0	0	0
19 CONTRIBUTIONS (SEE INSTRUCTIONS) 19	0	0	0
20 DEPRECIATION FROM FORM 4562 NOT CLAIMED ON SCHEDULE A OR ELSEWHERE 20	0	0	0
21 DEPLETION 21	0	0	0
22 ADVERTISING 22	0	0	0
23 PENSION, PROFIT SHARING, ETC. PLANS 23	0	0	0
24 EMPLOYEE BENEFIT PROGRAMS 24	0	0	0
25 DOMESTIC PRODUCTION ACTIVITIES DEDUCTION . . . 25	0	0	0
26 OTHER DEDUCTIONS 26	0	0	0
27 TOTAL DEDUCTIONS (LINES 12 THROUGH 26) . . >27	0	0	0
28 TAXABLE INCOME BEFORE NOL & SPECIAL DEDUCT . . 28	0	0	0
29 LESS: A. NET OPERATING LOSS DEDUCTION . . . 29A	0	0	0
B. SPECIAL DEDUCTIONS (SCHEDULE C) . . . 29B	0	0	0
C. TOTAL 29C	0	0	0
30 TAXABLE INCOME (LINE 28 LESS 29C) 30	0	0	0

9/11/2008 8:59 AM

2007 CONS. FEDERAL 1120 TAX RETURN

2007 GROUP
 Year: 2007

	CIN RISK SOLUT	Cin Soln UP 11	CIN TECHNOLOGY
--	----------------	----------------	----------------

 * 1120 - U.S. CORPORATION INCOME TAX RETURN *

TOTAL ASSETS	998,058	11,769,145	1,684,947
1A GROSS RECEIPTS OR SALES 1A	0	12,061,080	0
B LESS RETURNS AND ALLOWANCES 1B	0	0	0
BALANCE >1C	0	12,061,080	0
2 COST OF GOODS SOLD (SCHEDULE A) 2	300	9,776,671	0
3 GROSS PROFIT (LINE 1(C) LESS LINE 2) 3	(300)	2,284,409	0
4 DIVIDENDS (SCHEDULE C) 4	0	0	0
5 INTEREST 5	31,322	277,045	3
6 GROSS RENTS 6	0	0	0
7 GROSS ROYALTIES 7	0	0	0
8 CAPITAL GAIN NET INCOME (SCHEDULE D) 8	0	0	0
9 NET GAIN (LOSS) FROM FORM 4797 9	0	0	0
10 OTHER INCOME (ATTACH SCHEDULE) 10	0	0	0
11 TOTAL INCOME (LINES 3 THROUGH 10) >11	31,022	2,561,454	3
DEDUCTIONS			
12 COMPENSATION OF OFFICERS (SCHEDULE E) 12	0	0	0
13 SALARIES AND WAGES 13	0	532,811	0
14 REPAIRS 14	0	201	0
15 BAD DEBTS 15	0	0	0
16 RENTS 16	0	2,568	0
17 TAXES 17	7,500	137,345	0
18 INTEREST 18	0	444,274	1,767
19 CONTRIBUTIONS (SEE INSTRUCTIONS) 19	0	0	0
20 DEPRECIATION FROM FORM 4562 NOT CLAIMED ON SCHEDULE A OR ELSEWHERE 20	0	0	0
21 DEPLETION 21	0	0	0
22 ADVERTISING 22	0	0	0
23 PENSION, PROFIT SHARING, ETC. PLANS 23	0	0	0
24 EMPLOYEE BENEFIT PROGRAMS 24	0	109,455	0
25 DOMESTIC PRODUCTION ACTIVITIES DEDUCTION . . . 25	0	0	0
26 OTHER DEDUCTIONS 26	2,462	4,375	0
27 TOTAL DEDUCTIONS (LINES 12 THROUGH 26) . . >27	9,962	1,231,029	1,767
28 TAXABLE INCOME BEFORE NOL & SPECIAL DEDUCT. . 28	21,060	1,330,425	(1,764)
29 LESS: A. NET OPERATING LOSS DEDUCTION 29A	0	0	0
B. SPECIAL DEDUCTIONS (SCHEDULE C) 29B	0	0	0
C. TOTAL 29C	0	0	0
30 TAXABLE INCOME (LINE 28 LESS 29C) 30	21,060	1,330,425	(1,764)

9/11/2008 8:59 AM

2007 CONS. FEDERAL 1120 TAX RETURN

2007 GROUP
 Year: 2007

	CINERGY TWO	CINERGY UK	CIN WHOLESALE
--	-------------	------------	---------------

 * 1120 - U.S. CORPORATION INCOME TAX RETURN *

TOTAL ASSETS	139	0	96,812,077
1A GROSS RECEIPTS OR SALES 1A	0	0	1,985,666
B LESS RETURNS AND ALLOWANCES 1B	0	0	0
BALANCE >1C	0	0	1,985,666
2 COST OF GOODS SOLD (SCHEDULE A) 2	0	0	792,754
3 GROSS PROFIT (LINE 1(C) LESS LINE 2) 3	0	0	1,192,912
4 DIVIDENDS (SCHEDULE C) 4	0	0	0
5 INTEREST 5	0	0	3,734,241
6 GROSS RENTS 6	0	0	0
7 GROSS ROYALTIES 7	0	0	0
8 CAPITAL GAIN NET INCOME (SCHEDULE D) 8	0	0	0
9 NET GAIN (LOSS) FROM FORM 4797 9	0	0	0
10 OTHER INCOME (ATTACH SCHEDULE) 10	0	0	0
11 TOTAL INCOME (LINES 3 THROUGH 10) >11	0	0	4,927,153
DEDUCTIONS			
12 COMPENSATION OF OFFICERS (SCHEDULE E) 12	0	0	0
13 SALARIES AND WAGES 13	0	0	266,427
14 REPAIRS 14	0	0	574,255
15 BAD DEBTS 15	0	0	0
16 RENTS 16	0	0	0
17 TAXES 17	0	0	(24,459)
18 INTEREST 18	19	5,469,726	5,397,421
19 CONTRIBUTIONS (SEE INSTRUCTIONS) 19	0	0	0
20 DEPRECIATION FROM FORM 4562 NOT CLAIMED ON SCHEDULE A OR ELSEWHERE 20	0	0	0
21 DEPLETION 21	0	0	0
22 ADVERTISING 22	0	0	0
23 PENSION, PROFIT SHARING, ETC. PLANS 23	0	0	0
24 EMPLOYEE BENEFIT PROGRAMS 24	0	0	156,558
25 DOMESTIC PRODUCTION ACTIVITIES DEDUCTION . . 25	0	0	0
26 OTHER DEDUCTIONS 26	0	0	450
27 TOTAL DEDUCTIONS (LINES 12 THROUGH 26) . . >27	19	5,469,726	6,370,652
28 TAXABLE INCOME BEFORE NOL & SPECIAL DEDUCT . . 28	(19)	(5,469,726)	(1,443,499)
29 LESS: A. NET OPERATING LOSS DEDUCTION 29A	0	0	0
B. SPECIAL DEDUCTIONS (SCHEDULE C) 29B	0	0	0
C. TOTAL 29C	0	0	0
30 TAXABLE INCOME (LINE 28 LESS 29C) 30	(19)	(5,469,726)	(1,443,499)

9/11/2008 8:59 AM

2007 CONS. FEDERAL 1120 TAX RETURN

2007 GROUP
 Year: 2007

	CINFUEL RESOUR	CLALBORNE ENG	DE FoshHydEng
--	----------------	---------------	---------------

 * 1120 - U.S. CORPORATION INCOME TAX RETURN *

TOTAL ASSETS	10,661,051	7,076,916	0
1A GROSS RECEIPTS OR SALES 1A	55,763	1,228,891	0
B LESS RETURNS AND ALLOWANCES 1B	0	0	0
BALANCE >1C	55,763	1,228,891	0
2 COST OF GOODS SOLD (SCHEDULE A) 2	19,709	0	0
3 GROSS PROFIT (LINE 1(C) LESS LINE 2) 3	36,054	1,228,891	0
4 DIVIDENDS (SCHEDULE C) 4	0	0	0
5 INTEREST 5	255,601	0	0
6 GROSS RENTS 6	0	0	0
7 GROSS ROYALTIES 7	0	0	0
8 CAPITAL GAIN NET INCOME (SCHEDULE D) 8	0	0	0
9 NET GAIN (LOSS) FROM FORM 4797 9	(807,903)	0	0
10 OTHER INCOME (ATTACH SCHEDULE) 10	(520,965)	0	0
11 TOTAL INCOME (LINES 3 THROUGH 10) >11	(1,037,213)	1,228,891	0
DEDUCTIONS			
12 COMPENSATION OF OFFICERS (SCHEDULE E) 12	0	0	0
13 SALARIES AND WAGES 13	52	0	0
14 REPAIRS 14	0	0	0
15 BAD DEBTS 15	0	0	0
16 RENTS 16	0	0	0
17 TAXES 17	58,018	0	0
18 INTEREST 18	2,608	0	0
19 CONTRIBUTIONS (SEE INSTRUCTIONS) 19	0	0	0
20 DEPRECIATION FROM FORM 4562 NOT CLAIMED ON SCHEDULE A OR ELSEWHERE 20	0	0	0
21 DEPLETION 21	0	0	0
22 ADVERTISING 22	0	0	0
23 PENSION, PROFIT SHARING, ETC. PLANS 23	0	0	0
24 EMPLOYEE BENEFIT PROGRAMS 24	25	0	0
25 DOMESTIC PRODUCTION ACTIVITIES DEDUCTION . . 25	0	0	0
26 OTHER DEDUCTIONS 26	0	0	0
27 TOTAL DEDUCTIONS (LINES 12 THROUGH 26) . . >27	60,703	0	0
28 TAXABLE INCOME BEFORE NOL & SPECIAL DEDUCT . 28	(1,097,916)	1,228,891	0
29 LESS: A. NET OPERATING LOSS DEDUCTION 29A	0	0	0
B. SPECIAL DEDUCTIONS (SCHEDULE C) 29B	0	0	0
C. TOTAL 29C	0	0	0
30 TAXABLE INCOME (LINE 28 LESS 29C) 30	(1,097,916)	1,228,891	0

9/11/2008 8:59 AM

2007 CONS. FEDERAL 1120 TAX RETURN

2007 GROUP
 Year: 2007

	DE Nuclear Eng	DEGS BioGas	DEGS PHILADELPHIA
--	----------------	-------------	-------------------

 * 1120 - U.S. CORPORATION INCOME TAX RETURN *

TOTAL ASSETS	0	0	9,330,873
1A GROSS RECEIPTS OR SALES 1A	0	0	3,395,814
B LESS RETURNS AND ALLOWANCES 1B	0	0	0
BALANCE >1C	0	0	3,395,814
2 COST OF GOODS SOLD (SCHEDULE A) 2	0	0	1,526,120
3 GROSS PROFIT (LINE 1(C) LESS LINE 2) 3	0	0	1,869,694
4 DIVIDENDS (SCHEDULE C) 4	0	0	0
5 INTEREST 5	0	0	351,437
6 GROSS RENTS 6	0	0	0
7 GROSS ROYALTIES 7	0	0	0
8 CAPITAL GAIN NET INCOME (SCHEDULE D) 8	0	0	0
9 NET GAIN (LOSS) FROM FORM 4797 9	0	0	0
10 OTHER INCOME (ATTACH SCHEDULE) 10	0	0	0
11 TOTAL INCOME (LINES 3 THROUGH 10) >11	0	0	2,221,131
DEDUCTIONS			
12 COMPENSATION OF OFFICERS (SCHEDULE E) 12	0	0	0
13 SALARIES AND WAGES 13	0	0	384,337
14 REPAIRS 14	0	0	4,104
15 BAD DEBTS 15	0	0	0
16 RENTS 16	0	0	336
17 TAXES 17	0	0	40,040
18 INTEREST 18	0	0	230,084
19 CONTRIBUTIONS (SEE INSTRUCTIONS) 19	0	0	0
20 DEPRECIATION FROM FORM 4562 NOT CLAIMED ON SCHEDULE A OR ELSEWHERE 20	0	0	982
21 DEPLETION 21	0	0	0
22 ADVERTISING 22	0	0	0
23 PENSION, PROFIT SHARING, ETC. PLANS 23	0	0	(2,227)
24 EMPLOYEE BENEFIT PROGRAMS 24	0	0	263,800
25 DOMESTIC PRODUCTION ACTIVITIES DEDUCTION . . 25	0	0	0
26 OTHER DEDUCTIONS 26	0	0	192,738
27 TOTAL DEDUCTIONS (LINES 12 THROUGH 26) . . >27	0	0	1,114,194
28 TAXABLE INCOME BEFORE NOL & SPECIAL DEDUCT . 28	0	0	1,106,937
29 LESS: A. NET OPERATING LOSS DEDUCTION 29A	0	0	0
B. SPECIAL DEDUCTIONS (SCHEDULE C) 29B	0	0	0
C. TOTAL 29C	0	0	0
30 TAXABLE INCOME (LINE 28 LESS 29C) 30	0	0	1,106,937

9/11/2009 8:59 AM

2007 CONS. FEDERAL 1120 TAX RETURN

2007 GROUP
 Year: 2007

	DEGS SAN DIEGO	DEGS OF TUSCOL	DENA AssetPrts
--	----------------	----------------	----------------

 * 1120 - U.S. CORPORATION INCOME TAX RETURN *

TOTAL ASSETS	2,279,537	97,245,711	68,122,589
1A GROSS RECEIPTS OR SALES 1A	1,946,595	0	3,406,942
B LESS RETURNS AND ALLOWANCES 1B	0	0	0
BALANCE >1C	1,946,595	0	3,406,942
2 COST OF GOODS SOLD (SCHEDULE A) 2	522,321	4,894,588	855,656
3 GROSS PROFIT (LINE 1(C) LESS LINE 2) 3	1,424,274	(4,894,588)	2,551,286
4 DIVIDENDS (SCHEDULE C) 4	0	0	0
5 INTEREST 5	36,762	0	0
6 GROSS RENTS 6	0	0	0
7 GROSS ROYALTIES 7	0	0	0
8 CAPITAL GAIN NET INCOME (SCHEDULE D) 8	0	0	0
9 NET GAIN (LOSS) FROM FORM 4797 9	0	0	0
10 OTHER INCOME (ATTACH SCHEDULE) 10	0	0	0
11 TOTAL INCOME (LINES 3 THROUGH 10) >11	1,461,036	(4,894,588)	2,551,286
DEDUCTIONS			
12 COMPENSATION OF OFFICERS (SCHEDULE E) 12	0	0	0
13 SALARIES AND WAGES 13	80,073	(5,418,065)	3,933,526
14 REPAIRS 14	484,424	19,655	0
15 BAD DEBTS 15	0	0	0
16 RENTS 16	0	3,006	0
17 TAXES 17	20,338	136,449	(2,950)
18 INTEREST 18	632	6,030,357	0
19 CONTRIBUTIONS (SEE INSTRUCTIONS) 19	0	0	0
20 DEPRECIATION FROM FORM 4562 NOT CLAIMED ON SCHEDULE A OR ELSEWHERE 20	3,853	0	312
21 DEPLETION 21	0	0	0
22 ADVERTISING 22	0	0	0
23 PENSION, PROFIT SHARING, ETC. PLANS 23	0	0	0
24 EMPLOYEE BENEFIT PROGRAMS 24	99,887	155,538	0
25 DOMESTIC PRODUCTION ACTIVITIES DEDUCTION . . . 25	0	0	0
26 OTHER DEDUCTIONS 26	30,586	193,301	1,747,258
27 TOTAL DEDUCTIONS (LINES 12 THROUGH 26) . . >27	719,793	1,120,241	5,678,146
28 TAXABLE INCOME BEFORE NOL & SPECIAL DEDUCT . . 28	741,243	(6,014,829)	(3,126,860)
29 LESS: A. NET OPERATING LOSS DEDUCTION . . . 29A	0	0	0
B. SPECIAL DEDUCTIONS (SCHEDULE C) . . . 29B	0	0	0
C. TOTAL 29C	0	0	0
30 TAXABLE INCOME (LINE 28 LESS 29C) 30	741,243	(6,014,829)	(3,126,860)

9/11/2008 8:59 AM

2007 CONS. FEDERAL 1120 TAX RETURN

2007 GROUP
 Year: 2007

	DETML Mgt	DEKILYN-HEEID	DE Cap, Texas
--	-----------	---------------	---------------

 * 1120 - U.S. CORPORATION INCOME TAX RETURN *

TOTAL ASSETS	360,094,724	4,481,071	0
1A GROSS RECEIPTS OR SALES 1A	0	0	0
B LESS RETURNS AND ALLOWANCES 1B	0	0	0
BALANCE >1C	0	0	0
2 COST OF GOODS SOLD (SCHEDULE A) 2	15,239,621	1,906	0
3 GROSS PROFIT (LINE 1(C) LESS LINE 2) 3	(15,239,621)	(1,906)	0
4 DIVIDENDS (SCHEDULE C) 4	0	0	0
5 INTEREST 5	1,246	0	0
6 GROSS RENTS 6	0	0	0
7 GROSS ROYALTIES 7	0	0	0
8 CAPITAL GAIN NET INCOME (SCHEDULE D) 8	0	0	0
9 NET GAIN (LOSS) FROM FORM 4797 9	0	0	0
10 OTHER INCOME (ATTACH SCHEDULE) 10	(3,651,244)	0	0
11 TOTAL INCOME (LINES 3 THROUGH 10) >11	(18,889,619)	(1,906)	0
DEDUCTIONS			
12 COMPENSATION OF OFFICERS (SCHEDULE E) 12	0	0	0
13 SALARIES AND WAGES 13	0	0	0
14 REPAIRS 14	0	0	0
15 BAD DEBTS 15	0	0	0
16 RENTS 16	0	0	0
17 TAXES 17	948,937	11,598	0
18 INTEREST 18	1	0	0
19 CONTRIBUTIONS (SEE INSTRUCTIONS) 19	0	0	0
20 DEPRECIATION FROM FORM 4562 NOT CLAIMED ON SCHEDULE A OR ELSEWHERE 20	0	0	0
21 DEPLETION 21	0	0	0
22 ADVERTISING 22	0	0	0
23 PENSION, PROFIT SHARING, ETC. PLANS 23	0	0	0
24 EMPLOYEE BENEFIT PROGRAMS 24	0	0	0
25 DOMESTIC PRODUCTION ACTIVITIES DEDUCTION 25	0	0	0
26 OTHER DEDUCTIONS 26	0	0	0
27 TOTAL DEDUCTIONS (LINES 12 THROUGH 26) >27	948,938	11,598	0
28 TAXABLE INCOME BEFORE NOL & SPECIAL DEDUCT 28	(19,838,557)	(13,504)	0
29 LESS: A. NET OPERATING LOSS DEDUCTION 29A	0	0	0
B. SPECIAL DEDUCTIONS (SCHEDULE C) 29B	0	0	0
C. TOTAL 29C	0	0	0
30 TAXABLE INCOME (LINE 28 LESS 29C) 30	(19,838,557)	(13,504)	0

9/11/2008 8:59 AM

2007 CONS. FEDERAL 1120 TAX RETURN

2007 GROUP
 Year: 2007

	DUKE COMM HOLD	DCOMSRV INC	DEPT FOR MGMT
--	----------------	-------------	---------------

 * 1120 - U.S. CORPORATION INCOME TAX RETURN *

	63,763,113	676,151	16,219,042
TOTAL ASSETS			
1A GROSS RECEIPTS OR SALES 1A	0	0	0
B LESS RETURNS AND ALLOWANCES 1B	0	0	0
BALANCE >1C	0	0	0
2 COST OF GOODS SOLD (SCHEDULE A) 2	0	(51)	0
3 GROSS PROFIT (LINE 1(C) LESS LINE 2) 3	0	51	0
4 DIVIDENDS (SCHEDULE C) 4	1,691	0	0
5 INTEREST 5	1,775,095	0	0
6 GROSS RENTS 6	0	0	0
7 GROSS ROYALTIES 7	0	0	0
8 CAPITAL GAIN NET INCOME (SCHEDULE D) 8	2,957,493	0	0
9 NET GAIN (LOSS) FROM FORM 4797 9	0	0	0
10 OTHER INCOME (ATTACH SCHEDULE) 10	0	0	0
11 TOTAL INCOME (LINES 3 THROUGH 10) . . . >11	4,734,279	51	0
DEDUCTIONS			
12 COMPENSATION OF OFFICERS (SCHEDULE E) 12	0	0	0
13 SALARIES AND WAGES 13	23	0	0
14 REPAIRS 14	0	0	0
15 BAD DEBTS 15	0	0	0
16 RENTS 16	0	0	0
17 TAXES 17	243,908	1,085	0
18 INTEREST 18	1,639,888	7	0
19 CONTRIBUTIONS (SEE INSTRUCTIONS) 19	0	0	0
20 DEPRECIATION FROM FORM 4562 NOT CLAIMED ON SCHEDULE A OR ELSEWHERE 20	0	0	0
21 DEPLETION 21	0	0	0
22 ADVERTISING 22	0	0	0
23 PENSION, PROFIT SHARING, ETC. PLANS 23	0	0	0
24 EMPLOYEE BENEFIT PROGRAMS 24	11	0	0
25 DOMESTIC PRODUCTION ACTIVITIES DEDUCTION . . 25	0	0	0
26 OTHER DEDUCTIONS 26	279,881	0	0
27 TOTAL DEDUCTIONS (LINES 12 THROUGH 26) . . >27	2,163,711	1,092	0
28 TAXABLE INCOME BEFORE NOL & SPECIAL DEDUCT . . 28	2,570,568	(1,041)	0
29 LESS: A. NET OPERATING LOSS DEDUCTION 29A	0	0	0
B. SPECIAL DEDUCTIONS (SCHEDULE C) 29B	0	0	0
C. TOTAL 29C	0	0	0
30 TAXABLE INCOME (LINE 28 LESS 29C) 30	2,570,568	(1,041)	0

9/11/2008 8:59 AM

2007 CONS. FEDERAL 1120 TAX RETURN

2007 GROUP
 Year: 2007

	DE DESIGN SUPPLY	DE ENGINEERING	DE F-H-CAY, Inc
--	------------------	----------------	-----------------

 * 1120 - U.S. CORPORATION INCOME TAX RETURN *

TOTAL ASSETS		0	0	(2,134)
1A GROSS RECEIPTS OR SALES	1A	0	0	0
B LESS RETURNS AND ALLOWANCES	1B	0	0	0
	BALANCE >1C	0	0	0
2 COST OF GOODS SOLD (SCHEDULE A)	2	0	0	0
3 GROSS PROFIT (LINE 1(C) LESS LINE 2)	3	0	0	0
4 DIVIDENDS (SCHEDULE C)	4	0	0	0
5 INTEREST	5	0	0	0
6 GROSS RENTS	6	0	0	0
7 GROSS ROYALTIES	7	0	0	0
8 CAPITAL GAIN NET INCOME (SCHEDULE D)	8	0	0	0
9 NET GAIN (LOSS) FROM FORM 4797	9	0	0	0
10 OTHER INCOME (ATTACH SCHEDULE)	10	0	0	0
11 TOTAL INCOME (LINES 3 THROUGH 10)	>11	0	0	0
DEDUCTIONS				
12 COMPENSATION OF OFFICERS (SCHEDULE E)	12	0	0	0
13 SALARIES AND WAGES	13	0	0	0
14 REPAIRS	14	0	0	0
15 BAD DEBTS	15	0	0	0
16 RENTS	16	0	0	0
17 TAXES	17	0	0	0
18 INTEREST	18	0	0	0
19 CONTRIBUTIONS (SEE INSTRUCTIONS)	19	0	0	0
20 DEPRECIATION FROM FORM 4562 NOT CLAIMED ON SCHEDULE A OR ELSEWHERE	20	0	0	0
21 DEPLETION	21	0	0	0
22 ADVERTISING	22	0	0	0
23 PENSION, PROFIT SHARING, ETC. PLANS	23	0	0	0
24 EMPLOYEE BENEFIT PROGRAMS	24	0	0	0
25 DOMESTIC PRODUCTION ACTIVITIES DEDUCTION	25	0	0	0
26 OTHER DEDUCTIONS	26	0	0	0
27 TOTAL DEDUCTIONS (LINES 12 THROUGH 26)	>27	0	0	0
28 TAXABLE INCOME BEFORE NOL & SPECIAL DEDUCT	28	0	0	0
29 LESS: A. NET OPERATING LOSS DEDUCTION	29A	0	0	0
B. SPECIAL DEDUCTIONS (SCHEDULE C)	29B	0	0	0
C. TOTAL	29C	0	0	0
30 TAXABLE INCOME (LINE 28 LESS 29C)	30	0	0	0

9/11/2008 8:59 AM

2007 CONS. FEDERAL 1120 TAX RETURN

2007 GROUP
 Year: 2007

	DE GEN SERV HO	DE GENER SERV	GLOBAL MARKETS
--	----------------	---------------	----------------

 * 1120 - U.S. CORPORATION INCOME TAX RETURN *

TOTAL ASSETS	794,125,993	817,385,854	2,864,930,295
1A GROSS RECEIPTS OR SALES 1A	10,418,390	260,402,042	3,871,028
B LESS RETURNS AND ALLOWANCES 1B	0	0	0
BALANCE >1C	10,418,390	260,402,042	3,871,028
2 COST OF GOODS SOLD (SCHEDULE A) 2	11,340,089	280,013,862	(2,962,964)
3 GROSS PROFIT (LINE 1(C) LESS LINE 2) 3	(921,699)	(19,611,820)	6,833,992
4 DIVIDENDS (SCHEDULE C) 4	0	0	0
5 INTEREST 5	22,198,191	7,875,496	42,144
6 GROSS RENTS 6	0	0	0
7 GROSS ROYALTIES 7	0	0	0
8 CAPITAL GAIN NET INCOME (SCHEDULE D) 8	0	0	0
9 NET GAIN (LOSS) FROM FORM 4797 9	0	0	(1,608)
10 OTHER INCOME (ATTACH SCHEDULE) 10	5,911,442	23,563,573	(33,618,291)
11 TOTAL INCOME (LINES 3 THROUGH 10) >11	27,187,934	11,827,249	(26,743,763)
DEDUCTIONS			
12 COMPENSATION OF OFFICERS (SCHEDULE E) 12	0	0	0
13 SALARIES AND WAGES 13	3,012,657	8,876,771	309,509
14 REPAIRS 14	405,439	1,271,954	3,850
15 BAD DEBTS 15	(138,564)	0	1,022,269
16 RENTS 16	2,594,142	230,987	31,186
17 TAXES 17	321,966	1,216,881	(3,682,309)
18 INTEREST 18	22,649,535	19,603,590	109,672
19 CONTRIBUTIONS (SEE INSTRUCTIONS) 19	3,640	0	88
20 DEPRECIATION FROM FORM 4562 NOT CLAIMED ON SCHEDULE A OR ELSEWHERE 20	2,276,692	917,434	1,526
21 DEPLETION 21	0	0	0
22 ADVERTISING 22	0	0	0
23 PENSION, PROFIT SHARING, ETC. PLANS 23	104,371	23,285	0
24 EMPLOYEE BENEFIT PROGRAMS 24	(881,223)	4,277,506	318,434
25 DOMESTIC PRODUCTION ACTIVITIES DEDUCTION . . 25	0	0	0
26 OTHER DEDUCTIONS 26	1,217,750	2,806,463	178,572
27 TOTAL DEDUCTIONS (LINES 12 THROUGH 26) . . >27	31,566,405	39,224,871	(1,707,203)
28 TAXABLE INCOME BEFORE NOL & SPECIAL DEDUCT . 28	(4,378,471)	(27,397,622)	(25,036,560)
29 LESS: A. NET OPERATING LOSS DEDUCTION 29A	0	0	0
B. SPECIAL DEDUCTIONS (SCHEDULE C) 29B	0	0	0
C. TOTAL 29C	0	0	0
30 TAXABLE INCOME (LINE 28 LESS 29C) 30	(4,378,471)	(27,397,622)	(25,036,560)

9/11/2008 8:59 AM

2007 CONS. FEDERAL 1120 TAX RETURN

2007 GROUP
 Year: 2007

Regulated *Regulated*

	DE INDIANA	DE Kentucky	DE LEE HLD
--	------------	-------------	------------

 * 1120 - U.S. CORPORATION INCOME TAX RETURN *

TOTAL ASSETS	6,464,396,222	988,008,646	0
1A GROSS RECEIPTS OR SALES 1A	2,220,995,559	491,584,290	0
B LESS RETURNS AND ALLOWANCES 1B	0	0	0
BALANCE >1C	2,220,995,559	491,584,290	0
2 COST OF GOODS SOLD (SCHEDULE A) 2	1,022,201,372	298,663,488	0
3 GROSS PROFIT (LINE 1(C) LESS LINE 2) 3	1,198,794,187	192,920,802	0
4 DIVIDENDS (SCHEDULE C) 4	0	0	0
5 INTEREST 5	20,510,181	3,874,663	0
6 GROSS RENTS 6	0	0	0
7 GROSS ROYALTIES 7	0	0	0
8 CAPITAL GAIN NET INCOME (SCHEDULE D) 8	0	0	0
9 NET GAIN (LOSS) FROM FORM 4797 9	(27,498,536)	(3,689,575)	0
10 OTHER INCOME (ATTACH SCHEDULE) 10	29,428,172	6,684,007	0
11 TOTAL INCOME (LINES 3 THROUGH 10) . . . >11	1,221,234,004	199,789,897	0
DEDUCTIONS			
12 COMPENSATION OF OFFICERS (SCHEDULE E) 12	0	0	0
13 SALARIES AND WAGES 13	41,530,953	5,884,490	0
14 REPAIRS 14	133,007,930	22,458,886	0
15 BAD DEBTS 15	16,705,896	4,156,006	0
16 RENTS 16	27,493,333	5,671,371	0
17 TAXES 17	84,895,567	14,519,905	0
18 INTEREST 18	92,110,638	18,992,221	0
19 CONTRIBUTIONS (SEE INSTRUCTIONS) 19	1,048,432	8,219	0
20 DEPRECIATION FROM FORM 4562 NOT CLAIMED ON SCHEDULE A OR ELSEWHERE 20	254,629,756	43,807,641	0
21 DEPLETION 21	0	0	0
22 ADVERTISING 22	42,022	0	0
23 PENSION, PROFIT SHARING, ETC. PLANS 23	15,280,583	230,733	0
24 EMPLOYEE BENEFIT PROGRAMS 24	120,893,440	24,398,596	0
25 DOMESTIC PRODUCTION ACTIVITIES DEDUCTION 25	9,964,235	3,370,399	0
26 OTHER DEDUCTIONS 26	172,976,748	14,521,237	0
27 TOTAL DEDUCTIONS (LINES 12 THROUGH 26) . . . >27	970,579,533	158,019,704	0
28 TAXABLE INCOME BEFORE NOL & SPECIAL DEDUCT. . . 28	250,654,471	41,770,193	0
29 LESS: A. NET OPERATING LOSS DEDUCTION 29A	0	0	0
B. SPECIAL DEDUCTIONS (SCHEDULE C) 29B	0	0	0
C. TOTAL 29C	0	0	0
30 TAXABLE INCOME (LINE 28 LESS 29C) 30	250,654,471	41,770,193	0

Regulated *Regulated*

9/11/2008 8:59 AM

2007 CONS. FEDERAL 1120 TAX RETURN

2007 GROUP
 Year: 2007

	DEMA, LLC	DE MKT Canada	DE MKTG
--	-----------	---------------	---------

 * 1120 - U.S. CORPORATION INCOME TAX RETURN *

	(321,476,822)	(105,630,994)	21,937,737
TOTAL ASSETS			
1A GROSS RECEIPTS OR SALES 1A	(1,228,506)	0	0
B LESS RETURNS AND ALLOWANCES 1B	0	0	0
BALANCE >1C	(1,228,506)	0	0
2 COST OF GOODS SOLD (SCHEDULE A) 2	11,650,817	(4,141)	62
3 GROSS PROFIT (LINE 1(C) LESS LINE 2) 3	(12,879,323)	4,141	(62)
4 DIVIDENDS (SCHEDULE C) 4	0	0	0
5 INTEREST 5	1	28,317	0
6 GROSS RENTS 6	0	0	0
7 GROSS ROYALTIES 7	0	0	0
8 CAPITAL GAIN NET INCOME (SCHEDULE D) 8	0	0	0
9 NET GAIN (LOSS) FROM FORM 4797 9	0	0	0
10 OTHER INCOME (ATTACH SCHEDULE) 10	(1,336,958)	6,577,194	0
11 TOTAL INCOME (LINES 3 THROUGH 10) >11	(14,216,280)	6,609,652	(62)
DEDUCTIONS			
12 COMPENSATION OF OFFICERS (SCHEDULE E) 12	0	0	0
13 SALARIES AND WAGES 13	0	0	0
14 REPAIRS 14	0	0	0
15 BAD DEBTS 15	0	76,988	0
16 RENTS 16	6,278	0	0
17 TAXES 17	(151,906)	0	3,545,157
18 INTEREST 18	(13,785)	0	(239,188)
19 CONTRIBUTIONS (SEE INSTRUCTIONS) 19	0	0	0
20 DEPRECIATION FROM FORM 4562 NOT CLAIMED ON SCHEDULE A OR ELSEWHERE 20	0	0	0
21 DEPLETION 21	0	0	0
22 ADVERTISING 22	0	0	0
23 PENSION, PROFIT SHARING, ETC. PLANS 23	0	0	0
24 EMPLOYEE BENEFIT PROGRAMS 24	0	0	0
25 DOMESTIC PRODUCTION ACTIVITIES DEDUCTION 25	0	0	0
26 OTHER DEDUCTIONS 26	6,673,333	0	0
27 TOTAL DEDUCTIONS (LINES 12 THROUGH 26) >27	6,513,920	76,988	3,305,969
28 TAXABLE INCOME BEFORE NOL & SPECIAL DEDUCT 28	(20,730,200)	6,532,664	(3,306,031)
29 LESS: A. NET OPERATING LOSS DEDUCTION 29A	0	0	0
B. SPECIAL DEDUCTIONS (SCHEDULE C) 29B	0	0	0
C. TOTAL 29C	0	0	0
30 TAXABLE INCOME (LINE 28 LESS 29C) 30	(20,730,200)	6,532,664	(3,306,031)

9/11/2008 8:59 AM

2007 CONS. FEDERAL 1120 TAX RETURN

2007 GROUP
 Year: 2007

Regulated

	DE OHIO	DE ONE	DE TWR HOLD
--	---------	--------	-------------

 * 1120 - U.S. CORPORATION INCOME TAX RETURN *

TOTAL ASSETS	11406478000	11,019,360	0
1A GROSS RECEIPTS OR SALES 1A	3,028,654,634	3,884,039	0
B LESS RETURNS AND ALLOWANCES 1B	0	0	0
BALANCE >1C	3,028,654,634	3,884,039	0
2 COST OF GOODS SOLD (SCHEDULE A) 2	1,423,367,330	2,234,116	0
3 GROSS PROFIT (LINE 1(C) LESS LINE 2) 3	1,605,287,304	1,649,923	0
4 DIVIDENDS (SCHEDULE C) 4	405,077	0	0
5 INTEREST 5	55,013,252	125,918	0
6 GROSS RENTS 6	33,615	0	0
7 GROSS ROYALTIES 7	0	0	0
8 CAPITAL GAIN NET INCOME (SCHEDULE D) 8	21,653	0	0
9 NET GAIN (LOSS) FROM FORM 4797 9	(13,958,825)	0	0
10 OTHER INCOME (ATTACH SCHEDULE) 10	305,413	(2,094)	0
11 TOTAL INCOME (LINES 3 THROUGH 10) >11	1,647,107,489	1,773,747	0
DEDUCTIONS			
12 COMPENSATION OF OFFICERS (SCHEDULE E) 12	0	0	0
13 SALARIES AND WAGES 13	125,468,423	67,646	0
14 REPAIRS 14	145,152,835	0	0
15 BAD DEBTS 15	33,097,269	8,747	0
16 RENTS 16	33,548,347	3,837	0
17 TAXES 17	206,167,302	95,592	0
18 INTEREST 18	112,920,154	349	0
19 CONTRIBUTIONS (SEE INSTRUCTIONS) 19	58,329	0	0
20 DEPRECIATION FROM FORM 4562 NOT CLAIMED ON SCHEDULE A OR ELSEWHERE 20	233,095,776	0	0
21 DEPLETION 21	0	0	0
22 ADVERTISING 22	0	0	0
23 PENSION, PROFIT SHARING, ETC. PLANS 23	(11,698,246)	0	0
24 EMPLOYEE BENEFIT PROGRAMS 24	60,868,660	2,218	0
25 DOMESTIC PRODUCTION ACTIVITIES DEDUCTION 25	11,632,627	0	0
26 OTHER DEDUCTIONS 26	157,442,205	2,398	0
27 TOTAL DEDUCTIONS (LINES 12 THROUGH 26) >27	1,107,753,681	180,787	0
28 TAXABLE INCOME BEFORE NOL & SPECIAL DEDUCT. 28	539,353,808	1,592,960	0
29 LESS: A. NET OPERATING LOSS DEDUCTION 29A	0	0	0
B. SPECIAL DEDUCTIONS (SCHEDULE C) 29B	283,500	0	0
C. TOTAL 29C	283,500	0	0
30 TAXABLE INCOME (LINE 28 LESS 29C) 30	539,070,308	1,592,960	0

Regulated

9/11/2008 8:59 AM

2007 CONS. FEDERAL 1120 TAX RETURN

2007 GROUP
 Year: 2007

	DE-GENER-LIC	DE-REG-SERV	DE-RETAIL-SALE
--	--------------	-------------	----------------

 * 1120 - U.S. CORPORATION INCOME TAX RETURN *

TOTAL ASSETS	0	3,242,988,071	6,012,823
1A GROSS RECEIPTS OR SALES 1A	0	(3,663,626)	(17,232,529)
B LESS RETURNS AND ALLOWANCES 1B	0	0	0
BALANCE >1C	0	(3,663,626)	(17,232,529)
2 COST OF GOODS SOLD (SCHEDULE A) 2	0	27,046,135	0
3 GROSS PROFIT (LINE 1(C) LESS LINE 2) 3	0	(30,709,761)	(17,232,529)
4 DIVIDENDS (SCHEDULE C) 4	0	0	0
5 INTEREST 5	0	5,128,250	58,846
6 GROSS RENTS 6	0	(743,515)	0
7 GROSS ROYALTIES 7	0	0	0
8 CAPITAL GAIN NET INCOME (SCHEDULE D) 8	0	19,271,480	0
9 NET GAIN (LOSS) FROM FORM 4797 9	0	922,314	0
10 OTHER INCOME (ATTACH SCHEDULE) 10	0	105,644,872	0
11 TOTAL INCOME (LINES 3 THROUGH 10) >11	0	99,513,640	(17,173,683)
DEDUCTIONS			
12 COMPENSATION OF OFFICERS (SCHEDULE E) 12	0	0	0
13 SALARIES AND WAGES 13	0	2,014,348	49,924
14 REPAIRS 14	0	182,958	0
15 BAD DEBTS 15	0	3,485,060	0
16 RENTS 16	0	2,098,781	0
17 TAXES 17	0	(8,439,454)	7,844
18 INTEREST 18	0	796,203	1,846,466
19 CONTRIBUTIONS (SEE INSTRUCTIONS) 19	0	14,670,538	0
20 DEPRECIATION FROM FORM 4562 NOT CLAIMED ON SCHEDULE A OR ELSEWHERE 20	0	0	0
21 DEPLETION 21	0	0	0
22 ADVERTISING 22	0	0	0
23 PENSION, PROFIT SHARING, ETC. PLANS 23	0	551,939	0
24 EMPLOYEE BENEFIT PROGRAMS 24	0	1,531,984	23,517
25 DOMESTIC PRODUCTION ACTIVITIES DEDUCTION . . . 25	0	0	0
26 OTHER DEDUCTIONS 26	0	12,301,122	159,921
27 TOTAL DEDUCTIONS (LINES 12 THROUGH 26) . . >27	0	29,193,479	2,087,672
28 TAXABLE INCOME BEFORE NOL & SPECIAL DEDUCT. . 28	0	70,320,161	(19,261,355)
29 LESS: A. NET OPERATING LOSS DEDUCTION 29A	0	0	0
B. SPECIAL DEDUCTIONS (SCHEDULE C) 29B	0	0	0
C. TOTAL 29C	0	0	0
30 TAXABLE INCOME (LINE 28 LESS 29C) 30	0	70,320,161	(19,261,355)

9/11/2008 8:59 AM

2007 CONS. FEDERAL 1120 TAX RETURN

2007 GROUP
 Year: 2007

	DE SERVICES	DE SHARED SERV	DUKE DR SURGE
--	-------------	----------------	---------------

 * 1120 - U.S. CORPORATION INCOME TAX RETURN *

TOTAL ASSETS	4,096,701,360	100,665,843	0
1A GROSS RECEIPTS OR SALES 1A	15,537,779	539,823,681	0
B LESS RETURNS AND ALLOWANCES 1B	0	0	0
BALANCE >1C	15,537,779	539,823,681	0
2 COST OF GOODS SOLD (SCHEDULE A) 2	(396,054,377)	580,519,819	0
3 GROSS PROFIT (LINE 1(C) LESS LINE 2) 3	411,592,156	(40,696,138)	0
4 DIVIDENDS (SCHEDULE C) 4	0	0	0
5 INTEREST 5	1,000,320	5,712	0
6 GROSS RENTS 6	(1,135,743)	0	0
7 GROSS ROYALTIES 7	0	0	0
8 CAPITAL GAIN NET INCOME (SCHEDULE D) 8	0	0	0
9 NET GAIN (LOSS) FROM FORM 4797 9	(12,526)	0	0
10 OTHER INCOME (ATTACH SCHEDULE) 10	76,860,421	545,066,679	0
11 TOTAL INCOME (LINES 3 THROUGH 10) >11	488,304,628	504,376,253	0
DEDUCTIONS			
12 COMPENSATION OF OFFICERS (SCHEDULE E) 12	0	0	0
13 SALARIES AND WAGES 13	244,211,337	173,047,874	0
14 REPAIRS 14	9,130,386	7,329,512	0
15 BAD DEBTS 15	0	0	0
16 RENTS 16	58,539,485	28,819,068	0
17 TAXES 17	18,871,875	7,605,732	0
18 INTEREST 18	(1,960,905)	8,882,532	0
19 CONTRIBUTIONS (SEE INSTRUCTIONS) 19	341,998	(33,885)	0
20 DEPRECIATION FROM FORM 4562 NOT CLAIMED ON SCHEDULE A OR ELSEWHERE 20	17,320,154	457,149	0
21 DEPLETION 21	0	0	0
22 ADVERTISING 22	0	407	0
23 PENSION, PROFIT SHARING, ETC. PLANS 23	(21,980,366)	33,948,284	0
24 EMPLOYEE BENEFIT PROGRAMS 24	41,941,013	69,500,339	0
25 DOMESTIC PRODUCTION ACTIVITIES DEDUCTION 25	0	0	0
26 OTHER DEDUCTIONS 26	47,345,781	199,371,921	0
27 TOTAL DEDUCTIONS (LINES 12 THROUGH 26) >27	413,760,758	528,928,933	0
28 TAXABLE INCOME BEFORE NOL & SPECIAL DEDUCT 28	74,543,870	(24,552,680)	0
29 LESS: A. NET OPERATING LOSS DEDUCTION 29A	2,717,670	0	0
B. SPECIAL DEDUCTIONS (SCHEDULE C) 29B	0	0	0
C. TOTAL 29C	2,717,670	0	0
30 TAXABLE INCOME (LINE 28 LESS 29C) 30	71,826,200	(24,552,680)	0

9/11/2008 8:59 AM

2007 CONS. FEDERAL 1120 TAX RETURN

2007 GROUP
 Year: 2007

	DUKE JAVA	DUKE PROJ-SERV	DUKE TECHNOLOG
--	-----------	----------------	----------------

 • 1120 - U.S. CORPORATION INCOME TAX RETURN •

TOTAL ASSETS	848,476	(68,605,135)	149,530,329
1A GROSS RECEIPTS OR SALES. 1A	0	0	0
B LESS RETURNS AND ALLOWANCES. 1B	0	0	0
BALANCE >1C	0	0	0
2 COST OF GOODS SOLD (SCHEDULE A) 2	0	(1,126,840)	844,937
3 GROSS PROFIT (LINE 1(C) LESS LINE 2). 3	0	1,126,840	(844,937)
4 DIVIDENDS (SCHEDULE C). 4	0	0	0
5 INTEREST. 5	0	301,240	5,364,437
6 GROSS RENTS 6	0	0	0
7 GROSS ROYALTIES 7	0	0	0
8 CAPITAL GAIN NET INCOME (SCHEDULE D). 8	0	0	(2,411,266)
9 NET GAIN (LOSS) FROM FORM 4797. 9	0	0	0
10 OTHER INCOME (ATTACH SCHEDULE). 10	0	2,675,737	(1,744,469)
11 TOTAL INCOME (LINES 3 THROUGH 10). . . . >11	0	4,103,817	363,765
DEDUCTIONS			
12 COMPENSATION OF OFFICERS (SCHEDULE E) 12	0	0	0
13 SALARIES AND WAGES. 13	0	199,353	815,870
14 REPAIRS 14	0	0	17,040
15 BAD DEBTS 15	0	0	0
16 RENTS 16	0	0	72,936
17 TAXES 17	0	171,036	(167,363)
18 INTEREST. 18	0	0	10,069,020
19 CONTRIBUTIONS (SEE INSTRUCTIONS). 19	0	0	59
20 DEPRECIATION FROM FORM 4562 NOT CLAIMED ON SCHEDULE A OR ELSEWHERE 20	0	0	8,151
21 DEPLETION 21	0	0	0
22 ADVERTISING 22	0	0	0
23 PENSION, PROFIT SHARING, ETC. PLANS 23	0	0	0
24 EMPLOYEE BENEFIT PROGRAMS 24	0	0	(48,736)
25 DOMESTIC PRODUCTION ACTIVITIES DEDUCTION. . . 25	0	0	0
26 OTHER DEDUCTIONS. 26	0	51,140	867,579
27 TOTAL DEDUCTIONS (LINES 12 THROUGH 26). . >27	0	421,529	11,634,556
28 TAXABLE INCOME BEFORE NOL & SPECIAL DEDUCT. . 28	0	3,682,288	(11,270,791)
29 LESS: A. NET OPERATING LOSS DEDUCTION 29A	0	0	0
B. SPECIAL DEDUCTIONS (SCHEDULE C). . . . 29B	0	0	0
C. TOTAL. 29C	0	0	0
30 TAXABLE INCOME (LINE 28 LESS 29C) 30	0	3,682,288	(11,270,791)

9/11/2008 8:59 AM

2007 CONS. FEDERAL 1120 TAX RETURN

2007 GROUP
 Year: 2007

	DUKE-CADENGE	DUKENET	Duke-Reliant R
--	--------------	---------	----------------

 * 1120 - U.S. CORPORATION INCOME TAX RETURN *

TOTAL ASSETS	33,043	106,816,633	30,090,162
1A GROSS RECEIPTS OR SALES 1A	0	47,502,794	0
B LESS RETURNS AND ALLOWANCES 1B	0	0	0
BALANCE >1C	0	47,502,794	0
2 COST OF GOODS SOLD (SCHEDULE A) 2	0	18,144,887	2,167
3 GROSS PROFIT (LINE 1(C) LESS LINE 2) 3	0	29,357,907	(2,167)
4 DIVIDENDS (SCHEDULE C) 4	0	0	0
5 INTEREST 5	0	0	1,728,556
6 GROSS RENTS 6	0	0	0
7 GROSS ROYALTIES 7	0	0	0
8 CAPITAL GAIN NET INCOME (SCHEDULE D) 8	0	0	0
9 NET GAIN (LOSS) FROM FORM 4797 9	0	(126,762)	(17,734)
10 OTHER INCOME (ATTACH SCHEDULE) 10	33,043	0	694,878
11 TOTAL INCOME (LINES 3 THROUGH 10) . . . >11	33,043	29,231,145	2,403,533
DEDUCTIONS			
12 COMPENSATION OF OFFICERS (SCHEDULE E) 12	0	0	0
13 SALARIES AND WAGES 13	0	776,422	215
14 REPAIRS 14	0	15,228	0
15 BAD DEBTS 15	0	0	0
16 RENTS 16	0	298,040	0
17 TAXES 17	150	1,739,739	(802,297)
18 INTEREST 18	261,813	87,701	0
19 CONTRIBUTIONS (SEE INSTRUCTIONS) 19	0	1,141	0
20 DEPRECIATION FROM FORM 4562 NOT CLAIMED ON SCHEDULE A OR ELSEWHERE 20	0	10,086,598	0
21 DEPLETION 21	0	0	0
22 ADVERTISING 22	0	0	0
23 PENSION, PROFIT SHARING, ETC. PLANS 23	0	(126,886)	0
24 EMPLOYEE BENEFIT PROGRAMS 24	0	76,798	101
25 DOMESTIC PRODUCTION ACTIVITIES DEDUCTION 25	0	0	0
26 OTHER DEDUCTIONS 26	0	14,000	(25,000)
27 TOTAL DEDUCTIONS (LINES 12 THROUGH 26) . . >27	261,963	12,968,781	(826,981)
28 TAXABLE INCOME BEFORE NOL & SPECIAL DEDUCT . . 28	(228,920)	16,262,364	3,230,514
29 LESS: A. NET OPERATING LOSS DEDUCTION 29A	0	0	0
B. SPECIAL DEDUCTIONS (SCHEDULE C) 29B	0	0	0
C. TOTAL 29C	0	0	0
30 TAXABLE INCOME (LINE 28 LESS 29C) 30	(228,920)	16,262,364	3,230,514

9/11/2008 8:59 AM

2007 CONS. FEDERAL 1120 TAX RETURN

2007 GROUP
 Year: 2007

	DUKE-CADENCE	DUKENET	Duke-Reliant B
--	--------------	---------	----------------

 * 1120 - U.S. CORPORATION INCOME TAX RETURN *

	33,043	106,816,633	30,090,162
TOTAL ASSETS			
1A GROSS RECEIPTS OR SALES 1A	0	47,502,794	0
B LESS RETURNS AND ALLOWANCES 1B	0	0	0
BALANCE >1C	0	47,502,794	0
2 COST OF GOODS SOLD (SCHEDULE A) 2	0	18,144,887	2,167
3 GROSS PROFIT (LINE 1(C) LESS LINE 2) 3	0	29,357,907	(2,167)
4 DIVIDENDS (SCHEDULE C) 4	0	0	0
5 INTEREST 5	0	0	1,728,556
6 GROSS RENTS 6	0	0	0
7 GROSS ROYALTIES 7	0	0	0
8 CAPITAL GAIN NET INCOME (SCHEDULE D) 8	0	0	0
9 NET GAIN (LOSS) FROM FORM 4797 9	0	(126,762)	(17,734)
10 OTHER INCOME (ATTACH SCHEDULE) 10	33,043	0	694,878
11 TOTAL INCOME (LINES 3 THROUGH 10) . . . >11	33,043	29,231,145	2,403,533
DEDUCTIONS			
12 COMPENSATION OF OFFICERS (SCHEDULE E) 12	0	0	0
13 SALARIES AND WAGES 13	0	776,422	215
14 REPAIRS 14	0	15,228	0
15 BAD DEBTS 15	0	0	0
16 RENTS 16	0	298,040	0
17 TAXES 17	150	1,739,739	(802,297)
18 INTEREST 18	261,813	87,701	0
19 CONTRIBUTIONS (SEE INSTRUCTIONS) 19	0	1,141	0
20 DEPRECIATION FROM FORM 4562 NOT CLAIMED ON SCHEDULE A OR ELSEWHERE 20	0	10,086,598	0
21 DEPLETION 21	0	0	0
22 ADVERTISING 22	0	0	0
23 PENSION, PROFIT SHARING, ETC. PLANS 23	0	(126,886)	0
24 EMPLOYEE BENEFIT PROGRAMS 24	0	76,798	101
25 DOMESTIC PRODUCTION ACTIVITIES DEDUCTION 25	0	0	0
26 OTHER DEDUCTIONS 26	0	14,000	(25,000)
27 TOTAL DEDUCTIONS (LINES 12 THROUGH 26) . . . >27	261,963	12,968,781	(826,981)
28 TAXABLE INCOME BEFORE NOL & SPECIAL DEDUCT. 28	(228,920)	16,262,364	3,230,514
29 LESS: A. NET OPERATING LOSS DEDUCTION 29A	0	0	0
B. SPECIAL DEDUCTIONS (SCHEDULE C) 29B	0	0	0
C. TOTAL 29C	0	0	0
30 TAXABLE INCOME (LINE 28 LESS 29C) 30	(228,920)	16,262,364	3,230,514

9/11/2008 8:59 AM

2007 CONS. FEDERAL 1120 TAX RETURN

2007 GROUP
 Year: 2007

	DUKETEC	EASTOVER LAND	EASTOVER MINE
--	---------	---------------	---------------

 * 1120 - U.S. CORPORATION INCOME TAX RETURN *

TOTAL ASSETS	48,221,109	1,746,628	(3,650,973)
1A GROSS RECEIPTS OR SALES 1A	1,209,007	0	0
B LESS RETURNS AND ALLOWANCES 1B	0	0	0
BALANCE >1C	1,209,007	0	0
2 COST OF GOODS SOLD (SCHEDULE A) 2	0	0	7,222,648
3 GROSS PROFIT (LINE 1(C) LESS LINE 2) 3	1,209,007	0	(7,222,648)
4 DIVIDENDS (SCHEDULE C) 4	0	0	0
5 INTEREST 5	351,129	0	0
6 GROSS RENTS 6	0	0	0
7 GROSS ROYALTIES 7	0	0	0
8 CAPITAL GAIN NET INCOME (SCHEDULE D) 8	0	0	0
9 NET GAIN (LOSS) FROM FORM 4797 9	0	0	0
10 OTHER INCOME (ATTACH SCHEDULE) 10	0	0	0
11 TOTAL INCOME (LINES 3 THROUGH 10) >11	1,560,136	0	(7,222,648)
DEDUCTIONS			
12 COMPENSATION OF OFFICERS (SCHEDULE E) 12	0	0	0
13 SALARIES AND WAGES 13	0	0	0
14 REPAIRS 14	0	0	0
15 BAD DEBTS 15	0	0	0
16 RENTS 16	0	0	0
17 TAXES 17	250	0	0
18 INTEREST 18	494,658	0	0
19 CONTRIBUTIONS (SEE INSTRUCTIONS) 19	0	0	0
20 DEPRECIATION FROM FORM 4562 NOT CLAIMED ON SCHEDULE A OR ELSEWHERE 20	0	0	0
21 DEPLETION 21	0	0	0
22 ADVERTISING 22	0	0	0
23 PENSION, PROFIT SHARING, ETC. PLANS 23	0	0	0
24 EMPLOYEE BENEFIT PROGRAMS 24	0	0	0
25 DOMESTIC PRODUCTION ACTIVITIES DEDUCTION . . 25	0	0	0
26 OTHER DEDUCTIONS 26	1,001,775	0	(2,308,458)
27 TOTAL DEDUCTIONS (LINES 12 THROUGH 26) . . >27	1,496,683	0	(2,308,458)
28 TAXABLE INCOME BEFORE NOL & SPECIAL DEDUCT . . 28	63,453	0	(4,914,190)
29 LESS: A. NET OPERATING LOSS DEDUCTION 29A	0	0	0
B. SPECIAL DEDUCTIONS (SCHEDULE C) 29B	0	0	0
C. TOTAL 29C	0	0	0
30 TAXABLE INCOME (LINE 28 LESS 29C) 30	63,453	0	(4,914,190)

9/11/2008 8:59 AM

2007 CONS. FEDERAL 1120 TAX RETURN

2007 GROUP
 Year: 2007

	EPIC	ET DRUM COGEN	GREENVILLE
--	------	---------------	------------

 * 1120 - U.S. CORPORATION INCOME TAX RETURN *

TOTAL ASSETS	(12,588,648)	0	0
1A GROSS RECEIPTS OR SALES 1A	0	0	0
B LESS RETURNS AND ALLOWANCES 1B	0	0	0
BALANCE >1C	0	0	0
2 COST OF GOODS SOLD (SCHEDULE A) 2	0	0	0
3 GROSS PROFIT (LINE 1(C) LESS LINE 2) 3	0	0	0
4 DIVIDENDS (SCHEDULE C) 4	0	0	0
5 INTEREST 5	0	0	0
6 GROSS RENTS 6	0	0	0
7 GROSS ROYALTIES 7	0	0	0
8 CAPITAL GAIN NET INCOME (SCHEDULE D) 8	0	0	0
9 NET GAIN (LOSS) FROM FORM 4797 9	0	0	0
10 OTHER INCOME (ATTACH SCHEDULE) 10	0	0	0
11 TOTAL INCOME (LINES 3 THROUGH 10) . . . >11	0	0	0
DEDUCTIONS			
12 COMPENSATION OF OFFICERS (SCHEDULE E) 12	0	0	0
13 SALARIES AND WAGES 13	0	0	0
14 REPAIRS 14	0	0	0
15 BAD DEBTS 15	0	0	0
16 RENTS 16	0	0	0
17 TAXES 17	0	0	0
18 INTEREST 18	0	0	0
19 CONTRIBUTIONS (SEE INSTRUCTIONS) 19	0	0	0
20 DEPRECIATION FROM FORM 4562 NOT CLAIMED ON SCHEDULE A OR ELSEWHERE 20	0	0	0
21 DEPLETION 21	0	0	0
22 ADVERTISING 22	0	0	0
23 PENSION, PROFIT SHARING, ETC. PLANS 23	0	0	0
24 EMPLOYEE BENEFIT PROGRAMS 24	0	0	0
25 DOMESTIC PRODUCTION ACTIVITIES DEDUCTION . . 25	0	0	0
26 OTHER DEDUCTIONS 26	0	0	0
27 TOTAL DEDUCTIONS (LINES 12 THROUGH 26) . . >27	0	0	0
28 TAXABLE INCOME BEFORE NOL & SPECIAL DEDUCT . . 28	0	0	0
29 LESS: A. NET OPERATING LOSS DEDUCTION . . . 29A	0	0	0
B. SPECIAL DEDUCTIONS (SCHEDULE C) . . . 29B	0	0	0
C. TOTAL 29C	0	0	0
30 TAXABLE INCOME (LINE 28 LESS 29C) 30	0	0	0

9/11/2008 8:59 AM

2007 CONS. FEDERAL 1120 TAX RETURN

2007 GROUP
 Year: 2007

Regulated Regulated

	KO TRANSMISSIO	MIAMI POWER	M-P SUPPLY
--	----------------	-------------	------------

 * 1120 - U.S. CORPORATION INCOME TAX RETURN *

TOTAL ASSETS	3,061,332	62,351	6,893,806
1A GROSS RECEIPTS OR SALES. 1A	1,648,397	49,839	0
B LESS RETURNS AND ALLOWANCES. 1B	0	0	0
BALANCE >1C	1,648,397	49,839	0
2 COST OF GOODS SOLD (SCHEDULE A) 2	271,132	269	0
3 GROSS PROFIT (LINE 1(C) LESS LINE 2) 3	1,377,265	49,570	0
4 DIVIDENDS (SCHEDULE C) 4	0	0	0
5 INTEREST 5	535	0	0
6 GROSS RENTS 6	0	0	0
7 GROSS ROYALTIES 7	0	0	0
8 CAPITAL GAIN NET INCOME (SCHEDULE D) 8	0	0	0
9 NET GAIN (LOSS) FROM FORM 4797 9	0	0	76,114
10 OTHER INCOME (ATTACH SCHEDULE) 10	62,219	0	0
11 TOTAL INCOME (LINES 3 THROUGH 10) >11	1,440,019	49,570	76,114
DEDUCTIONS			
12 COMPENSATION OF OFFICERS (SCHEDULE E) 12	0	0	0
13 SALARIES AND WAGES 13	104,956	20	0
14 REPAIRS 14	592	0	0
15 BAD DEBTS 15	0	0	0
16 RENTS 16	7,695	0	0
17 TAXES 17	70,408	31,699	0
18 INTEREST 18	(7,840)	0	0
19 CONTRIBUTIONS (SEE INSTRUCTIONS) 19	29	0	0
20 DEPRECIATION FROM FORM 4562 NOT CLAIMED ON SCHEDULE A OR ELSEWHERE 20	279,533	659	0
21 DEPLETION 21	0	0	0
22 ADVERTISING 22	0	0	0
23 PENSION, PROFIT SHARING, ETC. PLANS 23	0	0	0
24 EMPLOYEE BENEFIT PROGRAMS 24	69,860	9	0
25 DOMESTIC PRODUCTION ACTIVITIES DEDUCTION . . 25	0	0	0
26 OTHER DEDUCTIONS 26	150,466	0	0
27 TOTAL DEDUCTIONS (LINES 12 THROUGH 26) . . >27	675,699	32,387	0
28 TAXABLE INCOME BEFORE NOL & SPECIAL DEDUCT. . 28	764,320	17,183	76,114
29 LESS: A. NET OPERATING LOSS DEDUCTION 29A	0	0	0
B. SPECIAL DEDUCTIONS (SCHEDULE C) 29B	0	0	0
C. TOTAL 29C	0	0	0
30 TAXABLE INCOME (LINE 28 LESS 29C) 30	764,320	17,183	76,114

Regulated Regulated

9/11/2008 8:59 AM

2007 CONS. FEDERAL 1120 TAX RETURN

2007 GROUP
 Year: 2007

	NORTH	SOUTH	INS	PAN SERVICE	PEC
--	-------	-------	-----	-------------	-----

 * 1120 - U.S. CORPORATION INCOME TAX RETURN *

TOTAL ASSETS	115,667,701	(14,648,824)	851,208,286
1A GROSS RECEIPTS OR SALES 1A	54,867,871	22	0
B LESS RETURNS AND ALLOWANCES 1B	0	0	0
BALANCE >1C	54,867,871	22	0
2 COST OF GOODS SOLD (SCHEDULE A) 2	42,868,096	762,583	2,563,436
3 GROSS PROFIT (LINE 1(C) LESS LINE 2) 3	11,999,775	(762,561)	(2,563,436)
4 DIVIDENDS (SCHEDULE C) 4	0	0	0
5 INTEREST 5	0	0	62,355
6 GROSS RENTS 6	0	0	0
7 GROSS ROYALTIES 7	0	0	0
8 CAPITAL GAIN NET INCOME (SCHEDULE D) 8	0	0	0
9 NET GAIN (LOSS) FROM FORM 4797 9	0	0	0
10 OTHER INCOME (ATTACH SCHEDULE) 10	3,766,367	0	0
11 TOTAL INCOME (LINES 3 THROUGH 10) . . . >11	15,766,142	(762,561)	(2,501,081)
DEDUCTIONS			
12 COMPENSATION OF OFFICERS (SCHEDULE E) 12	0	0	0
13 SALARIES AND WAGES 13	0	136,807	3,207,112
14 REPAIRS 14	0	0	0
15 BAD DEBTS 15	0	0	0
16 RENTS 16	0	4,281	0
17 TAXES 17	0	250,332	57,488,965
18 INTEREST 18	0	0	749
19 CONTRIBUTIONS (SEE INSTRUCTIONS) 19	0	0	0
20 DEPRECIATION FROM FORM 4562 NOT CLAIMED ON SCHEDULE A OR ELSEWHERE 20	0	0	0
21 DEPLETION 21	0	0	0
22 ADVERTISING 22	0	0	0
23 PENSION, PROFIT SHARING, ETC. PLANS 23	0	0	7,588,050
24 EMPLOYEE BENEFIT PROGRAMS 24	0	3,619	0
25 DOMESTIC PRODUCTION ACTIVITIES DEDUCTION . . . 25	0	0	0
26 OTHER DEDUCTIONS 26	5,803,807	2,941	4,102,336
27 TOTAL DEDUCTIONS (LINES 12 THROUGH 26) . . >27	5,803,807	397,980	72,387,212
28 TAXABLE INCOME BEFORE NOL & SPECIAL DEDUCT. . 28	9,962,335	(1,160,541)	(74,888,293)
29 LESS: A. NET OPERATING LOSS DEDUCTION 29A	0	0	0
B. SPECIAL DEDUCTIONS (SCHEDULE C) 29B	0	0	0
C. TOTAL 29C	0	0	0
30 TAXABLE INCOME (LINE 28 LESS 29C) 30	9,962,335	(1,160,541)	(74,888,293)

9/11/2008 9:59 AM

2007 CONS. FEDERAL 1120 TAX RETURN

2007 GROUP
 Year: 2007

	CONSTRUCTCO	SeEast Energy	SOUTHERN POWER
--	-------------	---------------	----------------

 * 1120 - U.S. CORPORATION INCOME TAX RETURN *

	0	(71)	0
TOTAL ASSETS			
1A GROSS RECEIPTS OR SALES 1A	0	0	0
B LESS RETURNS AND ALLOWANCES 1B	0	0	0
BALANCE >1C	0	0	0
2 COST OF GOODS SOLD (SCHEDULE A) 2	0	0	0
3 GROSS PROFIT (LINE 1(C) LESS LINE 2) 3	0	0	0
4 DIVIDENDS (SCHEDULE C) 4	0	0	0
5 INTEREST 5	0	0	0
6 GROSS RENTS 6	0	0	0
7 GROSS ROYALTIES 7	0	0	0
8 CAPITAL GAIN NET INCOME (SCHEDULE D) 8	0	0	0
9 NET GAIN (LOSS) FROM FORM 4797 9	0	0	0
10 OTHER INCOME (ATTACH SCHEDULE) 10	0	0	0
11 TOTAL INCOME (LINES 3 THROUGH 10) >11	0	0	0
DEDUCTIONS			
12 COMPENSATION OF OFFICERS (SCHEDULE E) 12	0	0	0
13 SALARIES AND WAGES 13	0	0	0
14 REPAIRS 14	0	0	0
15 BAD DEBTS 15	0	0	0
16 RENTS 16	0	0	0
17 TAXES 17	0	0	0
18 INTEREST 18	0	0	0
19 CONTRIBUTIONS (SEE INSTRUCTIONS) 19	0	0	0
20 DEPRECIATION FROM FORM 4562 NOT CLAIMED ON SCHEDULE A OR ELSEWHERE 20	0	0	0
21 DEPLETION 21	0	0	0
22 ADVERTISING 22	0	0	0
23 PENSION, PROFIT SHARING, ETC. PLANS 23	0	0	0
24 EMPLOYEE BENEFIT PROGRAMS 24	0	0	0
25 DOMESTIC PRODUCTION ACTIVITIES DEDUCTION 25	0	0	0
26 OTHER DEDUCTIONS 26	0	0	0
27 TOTAL DEDUCTIONS (LINES 12 THROUGH 26) >27	0	0	0
28 TAXABLE INCOME BEFORE NOL & SPECIAL DEDUCT. 28	0	0	0
29 LESS: A. NET OPERATING LOSS DEDUCTION 29A	0	0	0
B. SPECIAL DEDUCTIONS (SCHEDULE C) 29B	0	0	0
C. TOTAL 29C	0	0	0
30 TAXABLE INCOME (LINE 28 LESS 29C) 30	0	0	0

9/11/2008 8:59 AM

2007 CONS. FEDERAL 1120 TAX RETURN

2007 GROUP
 Year: 2007

	TRI-ST. IMPROV.	WATER & POWER	WEST. CAR. POWER
--	-----------------	---------------	------------------

 * 1120 - U.S. CORPORATION INCOME TAX RETURN *

TOTAL ASSETS	49,621,319	0	0
1A GROSS RECEIPTS OR SALES 1A	0	0	0
B LESS RETURNS AND ALLOWANCES 1B	0	0	0
BALANCE >1C	0	0	0
2 COST OF GOODS SOLD (SCHEDULE A) 2	0	0	0
3 GROSS PROFIT (LINE 1(C) LESS LINE 2) 3	0	0	0
4 DIVIDENDS (SCHEDULE C) 4	0	0	0
5 INTEREST 5	2	0	0
6 GROSS RENTS 6	214,383	0	0
7 GROSS ROYALTIES 7	0	0	0
8 CAPITAL GAIN NET INCOME (SCHEDULE D) 8	0	0	0
9 NET GAIN (LOSS) FROM FORM 4797 9	0	0	0
10 OTHER INCOME (ATTACH SCHEDULE) 10	7,764	0	0
11 TOTAL INCOME (LINES 3 THROUGH 10) >11	222,149	0	0
DEDUCTIONS			
12 COMPENSATION OF OFFICERS (SCHEDULE E) 12	0	0	0
13 SALARIES AND WAGES 13	118,435	0	0
14 REPAIRS 14	1,881	0	0
15 BAD DEBTS 15	0	0	0
16 RENTS 16	35,895	0	0
17 TAXES 17	9,765	0	0
18 INTEREST 18	3,580	0	0
19 CONTRIBUTIONS (SEE INSTRUCTIONS) 19	175	0	0
20 DEPRECIATION FROM FORM 4562 NOT CLAIMED ON SCHEDULE A OR ELSEWHERE 20	0	0	0
21 DEPLETION 21	0	0	0
22 ADVERTISING 22	0	0	0
23 PENSION, PROFIT SHARING, ETC. PLANS 23	0	0	0
24 EMPLOYEE BENEFIT PROGRAMS 24	22,650	0	0
25 DOMESTIC PRODUCTION ACTIVITIES DEDUCTION 25	0	0	0
26 OTHER DEDUCTIONS 26	164,985	0	0
27 TOTAL DEDUCTIONS (LINES 12 THROUGH 26) . . >27	357,366	0	0
28 TAXABLE INCOME BEFORE NOL & SPECIAL DEDUCT . . 28	(135,217)	0	0
29 LESS: A. NET OPERATING LOSS DEDUCTION 29A	0	0	0
B. SPECIAL DEDUCTIONS (SCHEDULE C) 29B	0	0	0
C. TOTAL 29C	0	0	0
30 TAXABLE INCOME (LINE 28 LESS 29C) 30	(135,217)	0	0

31-1385023

Cinergy Corp.

Combined Adjustments Cinergy Corp.
 Combination Elimination

Consolidated Schedules
 1120 Page 1

1 a	Gross receipts or sales	1,670,447,164.	-107,395,418.	1,563,051,746.
1 b	Less returns and allowances			
1 c	Balance	1,670,447,164.	-107,395,418.	1,563,051,746.
2	Cost of goods sold	781,807,800.	-31,498,294.	750,309,506.
3	Gross profit	888,639,364.	-75,897,124.	812,742,240.
4	Dividends	72,000.		72,000.
5	Interest	78,748,752.	-58,269,149.	20,479,603.
6	Gross rents	7,412,914.	-5,112,794.	2,300,120.
7	Gross royalties			
8	Capital gain net income	8,821,922.		8,821,922.
9	Net gain or (loss) from Form 4797	918,711.		918,711.
10	Other income	89,408,230.	-97,822,917.	-8,414,687.
11	Total income	1,074,021,893.	-237,101,984.	836,919,909.
12	Compensation of officers			
13	Salaries and wages	88,313,967.	-63,974,000.	24,339,967.
14	Repairs and maintenance	5,788,164.	-1,624,207.	4,163,957.
15	Bad debts	4,939,145.	-46.	4,939,099.
16	Rents	27,578,170.	-19,711,097.	7,867,073.
17	Taxes and licenses	72,858,835.	-4,750,348.	68,108,487.
18	Interest	141,948,679.	-57,866,475.	84,082,204.
19	Charitable contributions	5,229,849.	46,807.	5,276,656.
20 a	Depreciation Less depreciation claimed elsewhere	109,972,459.		109,972,459.
20 c	Net depreciation	109,972,459.		109,972,459.
21	Depletion			
22	Advertising	144,129.	-21,101.	123,028.
23	Pension, profit-sharing, etc. plans			
24	Employer's benefit	64,885,428.	-21,368,143.	43,517,285.
25	Domestic production activities deduction	3,405,148.		3,405,148.
26	Other deductions	361,671,690.	9,302,064.	370,973,754.
27	Total deductions	886,736,263.	-159,966,546.	726,769,717.
28	Taxable income before NOL & Spec. Deductions	187,285,630.	-77,135,438.	110,150,192.
29 a	NOL deduction			
29 b	Special deductions	50,400.		50,400.
30	Taxable income	187,235,230.	-77,135,438.	110,099,792.

USA
 9C9080 1.000

Statement 1

381

31-1385023

V11.4

12/04/2006

564F

00022X

22:42:38

31-1385023

Cinergy Corp.

Cinergy Corp. Brownsville Caledonia Power Cinergy Centrus, Cinergy Energy Cinergy Cinergy ERCOM
 Power I LLC I LLC I LAC Communications, Solutions, Inc. Engineering, Inc. College Park LLC
 Inc.

Consolidated Schedules	31-1385023	DIVISION	31-1624694	31-1603777	31-1758230	31-1521743	DIVISION
1120 Page 1	16,613.						
1 a Gross receipts or sales	16,613.						
1 b Less returns and allowances							
1 c Balance	16,613.						
2 Cost of goods sold	106,570.	242,014.	338,464.				
3 Gross profit	-89,957.	-242,014.	-338,464.				
4 Dividends							
5 Interest	20,569,278.	321,449.	531,848.				
6 Gross rents							
7 Gross royalties							
8 Capital gain net income							
9 Net gain or (loss) from Form 4797							
10 Other income	103,407,267.	471.					
11 Total income	123,886,588.	79,435.	193,855.				
12 Compensation of officers							
13 Salaries and wages	1,096,402.	4,360.	4,318.				
14 Repairs and maintenance	10,802.	193.	193.				
15 Bad debts							
16 Rents	331,901.	1,724.	2,228.				
17 Taxes and licenses	241,358.	5,118.	6,440.	50.			
18 Interest	17,175,101.	1,891,386.	1,933,004.			5,454.	
19 Charitable contributions	4,844,396.						
20 a Depreciation	153,570.	3,742,632.	3,839,235.				
20 b Less depreciation claimed elsewhere							
20 c Net depreciation	153,570.	3,742,632.	3,839,235.				
21 Depletion							
22 Advertising							
23 Pension profit-sharing, etc. plans							
24 Employee benefit programs	368,616.	29,180.	35,743.				
25 Domestic production activities deduction							
26 Other deductions	18,244,658.	60,124.	66,968.				
27 Total deductions	42,466,804.	5,734,717.	5,888,129.	50.		50.	5,454.
28 Taxable income before NOL & Spec. Deductions	81,419,784.	-5,655,282.	-5,694,274.	-50.		-50.	-5,454.
29 a NOL deduction							
29 b Special deductions							
30 Taxable income	81,419,784.	-5,655,282.	-5,694,274.	-50.		-50.	-5,454.

USA
 9C9080 1.000

31-1385023

Cinergy Co.

Cinergy e-Supply Network LLC
 Cinergy GMSO Solutions LLC
 Cinergy Global Ely, Inc.
 Cinergy Global Holdings, Inc.
 Cinergy Global Power, Inc.
 Cinergy Global Resources, Inc.
 Cinergy Investments, Inc.
 Cinergy Marketing & Trading, LP

Consolidated Schedules
 1120 Page 1

	DIVISION	31-1637639	31-1637643	31-1573140	31-1600199	31-1421190	76-0483617
1 a	Gross receipts or sales	124,968.					-44,459,266
1 b	Less returns and allowances						
1 c	Balance	124,968.					-44,459,266
2	Cost of goods sold	224,464.	12.	12.	9,360.	15,512.	17,373
3	Gross profit	-99,496.	-12.	-12.	-9,360.	-15,512.	-44,476,639
4	Dividends						
5	Interest	575.		320,726.	2,099,308.	20,312,965.	1,311,873
6	Gross rents						
7	Gross royalties						
8	Capital gain net income						
9	Net gain or (loss) from Form 4797						
10	Other income						
11	Total income	575.	320,714.	320,714.	1,977,403.	-112,545.	-22,649,760.
12	Compensation of officers						-2,352,307.
13	Salaries and wages			74,788.	51,088.	354.	5,784,725.
14	Repairs and maintenance			289.	1,848.	486.	9,886
15	Bad debts						-495,567
16	Rents	346.		3,048.	35,411.	4,849.	514,187
17	Taxes and licenses	120.		6,155.	10,860.	792.	412,063
18	Interest	52,836.	-41.	-41.	3,107,491.	19,586,798.	3,083,250
19	Charitable contributions						
20 a	Depreciation						43,789
20 b	Less depreciation claimed elsewhere						
20 c	Net depreciation						43,780
21	Depletion						
22	Advertising						
23	Pension profit-sharing, etc. plans						
24	Employee benefit programs						
25	Domestic production activities deduction	235.			1,578,451.	228.	1,206,761
26	Other deductions	18,733.		-930,743.	-1,123,484.	3,271.	3,060,494
27	Total deductions	52,836.		-2,353,666.	3,661,665.	19,596,784.	13,619,307
28	Taxable income before NOL & Spec. Deductions	-52,261.		2,674,380.	-1,684,262.	-21,949,091.	-56,778,859
29 a	NOL deduction						
29 b	Special deductions						
30	Taxable income	-52,261.		2,674,380.	-1,684,262.	-21,949,091.	-56,778,859

USA
 503080 1.000

31-1385023

Cinergy Co.

Cinergy One, Inc
 Cinergy Power Generation Services LLC
 Cinergy Power Investments, Inc
 Cinergy Retail Power General, Inc.
 Cinergy Retail Power Limited, Inc.
 Cinergy Services Inc.
 Cinergy Solutions Holding Company, Philadelphia LLC
 Cinergy Solutions of Philadelphia LLC

Consolidated Schedules	31-1751104	DIVISION	31-1758336	31-1814220	31-1814221	31-1413899	31-1503859	31-1785993
1120 Page 1	736,951.	387,087.	307,087.	218,005,926.	218,005,926.	218,005,926.	218,005,926.	796,019
1 a Gross receipts or sales								31-1785993
1 b Less returns and allowances								796,019
1 c Balance	736,951.	387,087.	307,087.	218,005,926.	218,005,926.	218,005,926.	218,005,926.	796,019
2 Cost of goods sold	101,931.	244,714.	142,373.	192,506,434.	192,506,434.	192,506,434.	192,506,434.	512,330
3 Gross profit	635,020.	142,373.	142,373.	2,205.	2,205.	2,205.	2,205.	283,689
4 Dividends								
5 Interest	5,142.	210,549.	210,549.	648,049.	648,049.	648,049.	648,049.	55,276
6 Gross rents								
7 Gross royalties								
8 Capital gain net income								
9 Net gain or (loss) from Form 4797								
10 Other income								
11 Total income	640,162.	352,922.	352,922.	193,513,370.	193,513,370.	193,513,370.	193,513,370.	338,963
12 Compensation of officers								
13 Salaries and wages	240,453.	2,170.	2,170.	55,163,210.	55,163,210.	55,163,210.	55,163,210.	71,339
14 Repairs and maintenance	4,036.			1,624,207.	1,624,207.	1,624,207.	1,624,207.	2,432
15 Bad debts	2,324.			45.	45.	45.	45.	
16 Rents	37,675.	106.	106.	11,410,312.	11,410,312.	11,410,312.	11,410,312.	13,937
17 Taxes and licenses	19,224.	4,530.	4,530.	5,605,773.	5,605,773.	5,605,773.	5,605,773.	17,914
18 Interest	3,631.	562,590.	562,590.	256,961.	256,961.	256,961.	256,961.	26,932
19 Charitable contributions		1,130.	1,130.	1,168.	1,168.	1,168.	1,168.	
20 a Depreciation				3,392,109.	3,392,109.	3,392,109.	3,392,109.	343
20 b Less depreciation claimed elsewhere								
20 c Net depreciation								
21 Depletion								
22 Advertising	32,059.			21,101.	21,101.	21,101.	21,101.	
23 Pension, profit-sharing, etc., plans								
24 Employee benefit plans	90,909.	31,109.	31,109.	21,368,143.	21,368,143.	21,368,143.	21,368,143.	46,140
25 Depreciation on production activities								
26 Other deductions	192,532.	602.	602.	98,741,006.	98,741,006.	98,741,006.	98,741,006.	91,961
27 Total deductions	630,843.	602,237.	602,237.	197,584,036.	197,584,036.	197,584,036.	197,584,036.	270,998
28 Taxable income before NOL & Spec. Deductions	9,319.	-249,315.	-249,315.	-4,070,666.	-4,070,666.	-4,070,666.	-4,070,666.	67,965
29 a NOL deduction								
29 b Special deductions								
30 Taxable income	9,319.	-249,315.	-249,315.	-4,070,666.	-4,070,666.	-4,070,666.	-4,070,666.	67,965

USA
 SC8080 1.000

31-1385023

Cinergy Co., Inc.
 Cinergy Solutions of Tuscoia, Inc.
 Cinergy Solutions, Inc.
 Cinergy Supply Network, Inc.
 Cinergy Technologies, Inc.
 Cinergy Technology, Inc.
 Cinergy Telecommunicatio ns Holding Company, I
 Cinergy Transportation LLC
 Cinergy Two, Inc

Consolidated Schedules	31-1624696	31-1733353	31-1502985	31-1734646	35-1861260	31-1480521	31-1725909	31-1756300
1 a Gross receipts of sales								
1 b Less returns and allowances								
1 c Balance								
2 Cost of goods sold	1,165,940.	490,221.						
3 Gross profit	-1,165,940.	-490,221.						
4 Dividends								
5 Interest	571.	77,873.		1,211,216.	4.	321,412.		
6 Gross rents								
7 Gross royalties								
8 Capital gain net income								
9 Net gain or (loss) from Form 4797								
10 Other income	5,155,374.	-1,694,940.	-6,418,548.					
11 Total income	-1,165,369.	4,743,026.	-1,694,940.	-5,207,332.	4.	321,412.		
12 Compensation of officers								
13 Salaries and wages	-1,271,376.	1,542,203.	2,282.			272.		
14 Repairs and maintenance	44,305.	12,402.						
15 Bad debts								
16 Rents	22,993.	175,429.						
17 Taxes and licenses	33,366.	158,163.	100,169.		50.	27,820.		
18 Interest	1,044,928.	2,861,312.	26,797.	1,224,529.	362.	405,808.		5
19 Charitable contributions								
20 a Depreciation		1,213.						
20 b Less depreciation claimed elsewhere								
20 c Net depreciation		1,213.						
21 Depletion								
22 Advertising								
23 Pension, profit-sharing, etc. plans								
24 Employee benefit programs	53,487.	502,233.	947.			113.		
25 Domestic production activities deduction								
26 Other deductions	69,601.	8,174,287.	221.					
27 Total deductions	-2,906.	13,427,242.	130,416.	1,224,529.	412.	434,930.		5
28 Taxable income before NOL & Spec. Deductions	-1,162,463.	-8,684,216.	-1,825,356.	-6,431,861.	-408.	-112,618.		-5
29 a NOL deduction								
29 b Special deductions								
30 Taxable income	-1,162,463.	-8,684,216.	-1,825,356.	-6,431,861.	-408.	-112,618.		-5

JSA
 5C9080 1,000

Regulated

31-1385023

31-1408986

31-1408986

31-1408986

Cinergy Corp.

Cinergy UK, Inc. Cinergy Ventures LLC Cinergy Wholesale Energy Inc. Cinergy-Cadence, Inc. CinTec I LLC CinTec LLC CSGP of Southeast Texas Company KO Transmission Company

Consolidated Schedules	31-140522	DIVISION	31-1742093	35-1803018	DIVISION	52-2291457	DIVISION	31-1408986
1120 Page 1								
1 a Gross receipts or sales								419,481
1 b Less returns and allowances								419,481
1 c Balance			89,187				255	60,219
2 Cost of goods sold			-89,187				-255	389,262
3 Gross profit								
4 Dividends			149,967			62,045	347,397	41
5 Interest				562,590				
6 Gross rents								
7 Gross royalties								
8 Capital gain net income								
9 Net gain or (loss) from Form 4797								3,026
10 Other income			-149,553			-1		392,329
11 Total income			60,780	413,037		62,044	347,142	4,265
12 Compensation of officers			54,900				98,550	
13 Salaries and wages			19,582				10,484	
14 Repairs and maintenance								
15 Bad debts								
16 Rents			27,551				44,195	1,199
17 Taxes and licenses			10,702	-362,900		500	12,471	9,545
18 Interest			922,763	573,846		122,648	133,195	-2
19 Charitable contributions								27,528
20 a Depreciation Less depreciation claimed elsewhere			2,854					
20 b Net depreciation			2,854					27,528
21 Depletion								
22 Advertising								
23 Pension profit-sharing, etc. programs			24,053				18,591	18,855
24 Domestic production activities deduction								17,442
25 Other deductions			78,899				40,644	78,832
26 Total deductions			1,141,384	210,946		123,148	358,140	
27 Taxable income before NOL & Spec. Deductions			-1,128,888	202,091		-61,104	-10,980	313,497
28 NOL deduction								
29 a Special deductions								
29 b Taxable income			-1,128,888	202,091		-61,104	-10,980	313,497

Regulated

USA 508060 1.000

Statement 6

386

31-1385023

V11.4

22:42:38

12/04/2006

564F

00022X

Cinergy Corp. 31-1385023

Regulated *Regulated* **Regulated**

Regulated

	Lansing Grand River Utilities LLC	Miami Power Corporation	The Cincinnati Gas & Electric Company	The Union Light, Heat & Power Company	Tri-State Improvement Company	Cinergy Solutions Demand Inc.	3036243 Nova Scotia Co.	Ohio River Valley Propane, LLC
Consolidated Schedules								
1120 Page 1								
1 a	Gross receipts on sales	31-6035703	31-0240030	31-0473080	31-067812	31-1603247	DIVISION	DIVISION
		-9,226.	850,941,601.	128,304,010.	939,394.	939,394.		68,972.
1 b	Less returns and allowances							
1 c	Balance	-9,226.	850,941,601.	128,304,010.	939,394.	939,394.		68,972.
2	Cost of goods sold		421,774,888.	82,829,363.	2,739,188.	2,739,188.		2,653.
3	Gross profit	-9,226.	429,166,713.	45,474,647.	-1,799,794.	-1,799,794.		66,319.
4	Dividends		72,000.					
5	Interest		9,397,956.	1,164,436.	81.	81.		41.
6	Gross rents		3,390,725.	497,775.	56,148.	56,148.		
7	Gross royalties							
8	Capital gain net income		NONE		8,821,922.	8,821,922.		
9	Net gain or (loss) from Form 4797				918,711.	918,711.		
10	Total income	-9,226.	6,608,045.	-231,295.	-167,059.	-167,059.		1.
11	Total income of officers	-9,226.	447,635,339.	46,905,563.	9,629,773.	-1,799,794.		66,361.
12	Compensation of officers							
13	Salaries and wages	926.	14,746,038.	3,217,072.	2,980.	2,980.		3,715.
14	Repairs and maintenance		2,379,516.	522,617.				
15	Bad debts		5,254,667.	44,890.				
16	Rents		7,718,489.	1,153,802.	1,816.	1,816.		779.
17	Taxes and licenses	15,871.	41,897,672.	3,091,271.	13,221.	24,054.		282.
18	Interest	184.	25,075,773.	3,662,488.	124,674.	70,715.		477.
19	Charitable contributions		131,173.	33,732.				
20 a	Depreciation	165.	33,331,287.	5,928,289.	305,996.	1,648.		19,029.
20 b	Less depreciation claimed elsewhere							
20 c	Net depreciation	165.	33,331,287.	5,928,289.	305,996.	1,648.		19,029.
21	Depletion							
22	Advertising		12,056.	2,406.				
23	Pension, profit-sharing, etc., plans							
24	Employee benefit programs	384.	17,568,524.	3,037,375.	1,237.	1,237.		995.
25	Domestic production activities deduction		3,121,728.					
26	Other deductions	142.	124,160,547.	11,278,457.	-7,414.	2,852,967.	138.	11,167.
27	Total deductions	17,672.	275,397,470.	31,972,399.	442,510.	2,949,394.	130.	35,444.
28	Taxable income before NOL & Spec. Deductions	-26,898.	172,237,869.	14,933,164.	9,187,263.	-4,749,188.	-138.	29,917.
29 a	NOL deduction		50,400.					
29 b	Special deductions							
30	Taxable income	-26,898.	172,187,469.	14,933,164.	9,187,263.	-4,749,188.	-138.	29,917.

Regulated **Regulated** *Regulated*

JSA
5C9080 1.000

Cinergy Corp.

31-1385023

Regulated

CSGP Services LP CSGP Limited, CinFuel Cinergy Limited Cinergy General Cinergy Ventures PSI Energy, Inc. South
 LLC Resources, Inc. Holdings, LLC Holdings, LLC II LLC Construction
 Company, Inc.

Consolidated Schedules

1120 Page 1	DIVISION	30-0023971	DIVISION	Cinergy Limited Holdings, LLC	Cinergy General Holdings, LLC	Cinergy Ventures II LLC	PSI Energy, Inc.	35-0594457	DIVISION	35-6038829
1 a	Gross receipts or sales	125,000.						490,227,639.		
1 b	Less returns and allowances									
1 c	Balance	125,000.						490,227,639.		
2	Cost of goods sold	125,000.						224,086,807.		
3	Gross profit							266,140,832.		
4	Dividends									
5	Interest	306,260.		375,354.	375.			5,383,033.		
6	Gross rents							3,468,296.		
7	Gross royalties									
8	Capital gain net income									
9	Net gain or (loss) from Form 4797									
10	Other income	270,770.	-19,096.	3,395,984.	11,581.			10,206,314.		
11	Total income	431,260.	270,770.	3,769,338.	11,956.			285,198,475.		
12	Compensation of Officers									
13	Salaries and wages		2,109.					5,319,701.		
14	Repairs and maintenance							1,016,465.		
15	Bad debts							129,295.		
16	Rents							5,255,416.		
17	Taxes and licenses	170.	5,206.		-3,000.			21,007,084.		
18	Interest	-26.	300.	371,519.	347.	167,635.		33,833,831.		
19	Charitable contributions							218,250.		
20 a	Depreciation							58,204,960.		
20 b	Less depreciation claimed elsewhere									
20 c	Net depreciation							58,204,960.		
21	Depletion									
22	Advertising							76,507.		
23	Pension, profit-sharing, etc. plans									
24	Employee benefit programs	3,619.	875.					18,892,517.		
25	Domestic production activities deduction							283,420.		
26	Other deductions	-35,978.	1,478.					88,915,617.		
27	Total deductions	-32,215.	9,968.	371,519.	-2,653.	167,635.		233,153,063.		
28	Taxable income before NOL & Spec. Deductions	463,475.	270,770.	3,397,819.	14,609.	-167,635.		52,045,412.		
29 a	NOL deduction									
29 b	Special deductions									
30	Taxable income	463,475.	270,770.	3,397,819.	14,609.	-167,635.		52,045,412.		

JSA
 5C9080 1.000

Regulated

CinCap IV, LLC CinCap V, LLC Cinergy Broadband LLC Cinergy Climate Change Investments, LLC Cinergy Solutions of Boca Raton Cinergy Solutions of Cincinnati Cinergy Solutions of Narrows LLC Cinergy Solutions of Rock Hill LLC

1120 Page 1	DIVISION	DIVISION	DIVISION	DIVISION	DIVISION	DIVISION	35-2203631
1 a	Gross receipts or sales	19,507	-6,124		786,089	1,013,805	8,317,808
1 b	Less returns and allowances						
1 c	Balance	19,507	-6,124		786,089	1,013,805	8,317,808
2	Cost of goods sold		98,016		394,998	533,668	8,062,246
3	Gross profit	19,507	-6,124	-98,016	393,091	480,137	255,562
4	Dividends				77,239	16,552	31,489
5	Interest	1,567,457	2,500,835	530			
6	Gross rents						
7	Gross royalties						
8	Capital gain net income						
9	Net gain or (loss) from Form 4797						
10	Other income		-1		1,548	1,247	902,026
11	Total income	1,586,964	2,574,711	-97,487	471,878	497,936	1,189,077
12	Compensation of officers						
13	Salaries and wages		30,374		10,308	35,131	174,877
14	Repairs and maintenance		20,150		57	57	9,457
15	Bad debts						
16	Rents		4,306		2,737	34,878	78,312
17	Taxes and licenses		23,265		5,853	14,567	53,904
18	Interest	1,444,882	2,449,475	62,587	16,084	133,794	138,446
19	Charitable contributions				247,995	496,138	14,913
20 a	Depreciation						
20 b	Less depreciation claimed elsewhere						
20 c	Net depreciation				247,995	496,138	14,913
21	Depletion						
22	Advertising						
23	Pension profit-sharing, etc., plans						
24	Employee benefit programs				28,567	73,252	307,382
25	Domestic production activities deduction	140,001	115,049	30,812	81,463	350,278	342,881
26	Other deductions	1,584,883	2,564,524	181,152	393,864	1,138,195	1,130,172
27	Total deductions						
28	Taxable income before NOL & Spec. Deductions	2,081	10,187	-278,639	78,014	-640,259	58,905
29 a	NOL deduction						
29 b	Special deductions						
30	Taxable income	2,081	10,187	-278,639	78,014	-640,259	58,905

USA 568080 1.000

31-1385023

Cinergy Corp.

Cinergy Solutions of St. Bernard LLC	Cinergy Solutions of St. Paul	CSOS of Lansing LLC	CSOS of Oklahoma LLC	CSOS of Shreveport LLC	Cinergy Capital & Trading, Inc.	Cinergy Retail Sales LLC	Cinergy Solutions of Monaca, LLC
--------------------------------------	-------------------------------	---------------------	----------------------	------------------------	---------------------------------	--------------------------	----------------------------------

Consolidated Schedules	33-1039904	13-4031005	DIVISION	DIVISION	DIVISION	35-1878271	37-1484250	DIVISION
1120 Page 1	6,174,364.	21,532.				1,756,725.	-4,800,000.	6,464,251.
1 a Gross receipts or sales								
1 b Less returns and allowances								
1 c Balance	6,174,364.	21,532.				1,756,725.	-4,800,000.	6,464,251.
2 Cost of goods sold	4,538,573.		2.			66,792.		6,031,504.
3 Gross profit	1,635,791.	21,532.	-2.			1,689,933.	-4,800,000.	432,747.
4 Dividends								
5 Interest	856.	4,708.	394.	14,815.	5,316.	4,882,926.	41.	335,186.
6 Gross rents								
7 Gross royalties								
8 Capital gain net income								
9 Net gain or (loss) from Form 4797								
10 Other income	5,173.	-350,330.				-5,009,219.		767,933.
11 Total Income	1,641,820.	-324,090.	394.	14,815.	5,316.	1,563,640.	-4,799,959.	
12 Compensation of officers								
13 Salaries and wages	141,785.	6,001.	2,529.	679.	5,838.	773,806.	818.	91,816.
14 Repairs and maintenance	3,904.		289.		674.	26,957.		1,414.
15 Bad debts								
16 Rents	34,350.		1,472.		3,437.	195,760.		17,182.
17 Taxes and licenses	42,801.	501.	185.	49.	444.	74,295.	2,200.	46,099.
18 Interest	293,618.	3,863.	2,454.	9,386.	699.	12,638,056.	175,633.	362,114.
19 Charitable contributions								
20 a Depreciation	198,082.							2,630.
20 b Less depreciation claimed elsewhere								
20 c Net depreciation	198,082.							2,630.
21 Depletion								
22 Advertising								
23 Pension, profit-sharing, etc., plans								
24 Employee benefit programs	117,677.	2,451.	886.	257.	2,060.	134,713.	282.	241,088.
25 Domestic production activities deduction								
26 Other deductions	229,547.	11,248.	3,719.	726.	10,902.	2,396,361.	4,107.	190,880.
27 Total deductions	1,061,774.	24,104.	11,534.	11,099.	24,054.	16,239,948.	183,040.	952,223.
28 Taxable income before NOL & Spec. Deductions	580,046.	-348,194.	-11,140.	3,714.	-18,738.	-14,676,308.	-4,982,999.	-185,290.
29 a NOL deduction								
29 b Special deductions								
30 Taxable income	580,046.	-348,194.	-11,140.	3,714.	-18,738.	-14,676,308.	-4,982,999.	-185,290.

JSA
 5C99a0 1.000

31-1385023

Cinergy Corp.

Cinergy Solutions of San Diego, Inc. Cinergy Solutions O4M LLC Cinergy Risk Solutions Ltd. eVent Resources I LLC Cinergy Solutions Utility, Inc. CSGP General, LLC Cinergy Mexico Holdings, LP Cinergy Solutions of South Charleston LLC

Consolidated Schedules

1120 Page 1	35-2226032	DIVISION	74-313751	DIVISION	37-1495842	DIVISION	30-0236167	N/A
1 a	Gross receipts or sales	465,493.	375,000.	302,252.	1,167,823.			1,731,470
1 b	Less returns and allowances							
1 c	Balance	465,493.	375,000.	302,252.	1,167,823.			1,731,470
2	Cost of goods sold	224,111.	-909,993.		807,012.			1,407,686
3	Gross profit	241,382.	1,284,993.	302,252.	360,811.			323,784
4	Dividends							
5	Interest	13,101.	59,500.		65,578.			41
6	Gross rents							
7	Gross royalties							
8	Capital gain net income							
9	Net gain or (loss) from Form 4797							
10	Other income		693,750.					
11	Total income	254,483.	1,344,493.	302,252.	426,389.			323,825
12	Compensation of officers		734,454.					
13	Salaries and wages	10,637.	372,323.		313,465.			
14	Repairs and maintenance	578.			3,296.			
15	Bad debts							
16	Rents	3,644.	693.		29,877.			371
17	Taxes and licenses	5,602.	65,482.		48,119.			7,533
18	Interest	4,483.	32,437.		56,945.	19.		29,580
19	Charitable contributions							
20 a	Depreciation	1,606.						16,449
20 b	Less depreciation claimed elsewhere							
20 c	Net depreciation	1,606.						16,449
21	Depletion							
22	Advertising							
23	Pension, profit-sharing, etc. plans							
24	Employee benefit programs	32,507.	337,663.		68,806.			41,237
25	Domestic production activities deduction							
26	Other deductions	37,268.	180,390.		141,364.			32,317
27	Total deductions	96,325.	988,988.		661,872.	15.		127,487
28	Taxable income before NOL & Spec. Deductions	158,158.	355,505.	-197,748.	-235,483.	-19.		196,338
29 a	NOL deduction							
29 b	Special deductions							
30	Taxable income	158,158.	355,505.	-197,748.	-235,483.	-19.		196,338

USA
 5C8080 1.000

00022X 564F 12/04/2006 22:42:38 V11.4 31-1385023 Statement 11

391

31-1385023

Cinergy Corp.

Cinergy
 Solutions
 Operating
 Services of

Consolidated Schedules
 1120 Page 1

1 a	Gross receipts or sales	N/A
1 b	Less returns and allowances	
1 c	Balance	
2	Cost of goods sold	23.
3	Gross profit	-23.
4	Dividends	
5	Interest	12,262.
6	Gross rents	
7	Gross royalties	
8	Capital gain net income	
9	Net gain or (loss) from Form 4797	
10	Other income	
11	Total income	12,239.
12	Compensation of officers	
13	Salaries and wages	20,901.
14	Repairs and maintenance	578.
15	Bad debts	
16	Rents	2,950.
17	Taxes and licenses	1,210.
18	Interest	19,890.
19	Charitable contributions	
20 a	Depreciation	
20 b	Less depreciation claimed elsewhere	
20 c	Net depreciation	
21	Depletion	
22	Advertising	
23	Pension, profit-sharing, etc. plans	
24	Employee benefit programs	1,776.
25	Domestic production activities deduction	
26	Other deductions	45,212.
27	Total deductions	92,517.
28	Taxable income before NOL & Spec. Deductions	-80,278.
29 a	NOL deduction	
29 b	Special deductions	
30	Taxable income	-80,278.

JSA
 5C9080 1.000

Statement 12

392

31-1385023

V11.4

22:42:38

12/04/2006

564F

00022X

Duke Energy Kentucky, Inc.
Case No. 2009-00202
First Set Attorney General Data Requests
Date Received: August 17, 2009

AG-DR-01-019

REQUEST:

With regard to property taxes, please provide the following information:

- a. Provide the actual Gas property taxes booked by the Company for the years 2006, 2007, 2008, the 12-month period ended 6/30/2009 and for each of the first six months of 2009.
- b. As shown on Schedule C-2.1, pages 7 and 15, line 10, the Company has projected to increase its property taxes from \$1,578,322 in the base period to \$4,388,684 in the Forecasted Period. Provide a detailed explanation for this very large projected property tax increase. In addition, provide copies of any actual source documentation in support of this anticipated large tax increase.

RESPONSE:

- a. See Attachment AG-DR-01-019.
- b. See the response to Staff-DR-02-021.

PERSON RESPONSIBLE: Robert M. Parsons

DUKE ENERGY KENTUCKY
Gas Property Taxes Booked

<u>Period</u>	<u>Taxes Booked</u>
2006	\$2,439,132
2007	\$2,964,638
2008	\$1,247,440
12 month ending 6/30/09	\$1,359,775
Jan 2009	\$304,268
Feb 2009	\$304,268
March 2009	\$304,268
April 2009	\$304,268
May 2009	\$304,268
June 2009	\$304,268

Duke Energy Kentucky, Inc.
Case No. 2009-00202
First Set Attorney General Data Requests
Date Received: August 17, 2009

AG-DR-01-020

REQUEST:

With regard to property taxes, please provide the following additional information:

- a. An exhibit in the exact same format as per Attachment AG-2-13(a) in the prior rate case, but showing the relevant “Tentative” vs. “Final” property tax information for each of the years 2005, 2006, 2007 and 2008.
- b. Explanation whether in the derivation of the adjusted Forecasted Period property taxes of \$3,428,458, the Company assumed the Tentative property tax rates that do not reflect negotiations with the KRD to bring the Tentative results down to lower Final results.
- c. Confirmation that the proposed adjusted Forecasted Period property taxes of \$3,428,458 do not include property taxes associated with Non-Jurisdictional plant. If it does include such non-jurisdictional property taxes, please identify this tax amount.

RESPONSE:

- a. See Attachment AG-DR-01-020.
- b. As shown on Schedule D-2.21 and the related workpapers, the Company calculated an average of the last three years final property tax rates (2006 – 2008) and used that average to determine the adjusted Forecasted Period property tax expense. These final property tax rates do reflect the results of negotiations with the KDR.
- c. The proposed adjusted Forecasted Period property taxes of \$3,428,458 **do not** include property taxes associated with Non-Jurisdictional plant.

PERSON RESPONSIBLE: Robert M. Parsons

**DUKE ENERGY KENTUCKY
 COMPARISON OF 2005 - 2008 TENTATIVE KENTUCKY ASSESSMENTS TO FINAL KENTUCKY ASSESSMENTS**

	2008		2007		2006		2005	
	Tentative	Final	Tentative	Final	Tentative	Final	Tentative	Final
Real Estate	242,219,760	226,200,000	242,219,760	220,415,000	209,500,300	209,500,300	184,193,967	158,000,000
Tangible Property	234,108,494	131,640,000	184,007,986	127,940,800	259,476,178	130,915,310	265,362,832	92,000,000
Manufacturing Machinery	261,845,211	238,920,000	261,845,211	238,327,000	63,511,260	63,511,260	92,000,000	66,008,538
Business Inventory	11,826,535	3,240,000	11,826,535	8,390,500	1,841,070	1,841,070	1,991,462	1,991,462
Assessment	750,000,000	600,000,000	699,899,492	595,073,300	534,328,808	405,767,940	543,548,261	318,000,000
Average Tax Rate	0.9011%	0.9011%	0.8892%	0.8892%	1.2352%	1.2352%	1.1369%	1.1369%
Taxes Proposed/Paid	\$6,758,250	\$5,406,600	\$6,223,506	\$5,291,392	\$6,600,029	\$5,012,046	\$6,179,600	\$3,615,342
Tax Savings Proposed vs. Paid		\$1,351,650		\$932,114		\$1,587,984		\$2,564,258
Net Book Value	689,543,442	689,543,442	653,871,551	653,871,551	405,767,882	405,767,882	380,429,710	380,429,710
% of Net Book Value	109%	87%	107%	91%	132%	100%	143%	84%

Duke Energy Kentucky, Inc.
Case No. 2009-00202
First Set Attorney General Data Requests
Date Received: August 17, 2009

AG-DR-01-021

REQUEST:

Attachment TAP-2, page 1 of 2 is not legible in its current form. Please provide a legible copy.

RESPONSE:

See Attachment AG-DR-01-021.

PERSON RESPONSIBLE: Timothy A. Phillips

KENTUCKY

HEATING DEGREE DAY NORMALS (BASE 65 F)

STATION	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	ANN
ASHLAND	0	0	72	338	621	414	1131	110	674	342	145	13	5225
BARBOURVILLE	0	0	35	335	546	356	112	72	592	303	123	7	4510
BARSTOWN	0	0	32	297	521	359	1009	201	459	270	109	0	4432
BARREN RIVER LAKE	0	0	32	297	522	359	1011	201	459	270	109	0	4426
BAXTER	0	0	36	310	513	311	1001	312	611	335	115	6	4493
BEAVER DAM	0	0	38	338	501	411	986	72	535	227	85	0	4193
BEREA COLLEGE	0	0	30	339	495	315	751	79	511	256	78	0	4173
BERNHIM FOREST	0	0	31	341	513	343	1001	311	515	256	49	0	4321
BOWLING GREEN FAA AP	0	0	37	251	525	313	1125	74	551	253	105	0	4320
BRADFORDSVILLE	0	0	39	333	520	340	1154	546	620	319	119	0	4793
CAMPBELLVILLE 2 SSW	0	0	36	295	507	318	977	72	530	248	100	0	4221
CARROLLTON LOCK 1	0	0	36	267	528	374	1029	420	585	282	115	0	4537
CECILIA 2 SE	0	0	31	308	588	315	1085	368	625	303	128	0	4872
COVINGTON WSO AP	0	0	31	327	511	377	1144	330	682	354	151	11	5248
DANVILLE	0	0	41	295	561	305	1063	550	625	317	141	5	4807
DIX DAM	0	0	29	243	498	331	985	787	555	259	110	0	4318
FALMOUTH	0	0	68	360	528	360	1137	335	713	400	177	10	5133
FARMERS 2 S	0	0	57	329	294	315	1082	385	654	354	145	8	5028
FRANKFORT LOCK 1	0	0	47	310	582	321	1091	350	651	318	145	5	5020
GLASGOW	0	0	32	259	528	337	983	762	532	237	91	0	4251
GO DEH POND S N	0	0	32	230	495	317	933	778	540	232	32	0	4205
GRAYSON 3 SW	0	0	31	359	627	316	1181	313	638	349	141	11	5215
GREENSBURG	0	0	35	275	543	365	1023	318	636	284	122	0	4540
GREENVILLE 2 W	0	0	28	227	472	322	955	742	517	218	37	0	4085
HEIDELBERG LOCK 11	0	0	52	315	595	399	1057	351	632	314	130	0	4866
HENDERSON 7 SSW	0	0	26	225	507	371	1017	798	552	238	88	0	4523
HODGENVILLE-LINCOLN NP	0	0	35	242	513	349	995	778	511	249	49	0	4099
HOPKINSVILLE	0	0	29	250	525	371	1023	309	570	259	121	0	4432
JACKSON WSO AP	0	0	38	264	519	340	998	798	549	262	125	0	4393
LEITCHFIELD 2 N	0	0	43	265	540	371	1017	304	554	270	128	0	4482
LEXINGTON WSO AP	0	0	47	287	570	302	1063	354	611	312	135	5	4793
LONDON FAA AP	0	0	56	332	555	353	1001	730	572	230	129	3	4558
LOUISVILLE WSO AP	0	0	36	254	537	371	1032	329	580	273	105	0	4514
LOVELACEVILLE	0	0	25	212	501	337	977	759	528	216	77	0	4132
MADISONVILLE	0	0	26	225	499	340	985	770	529	215	77	0	4157
HAMMOTH CAVE PARK	0	0	35	252	510	331	982	762	533	231	87	0	4234
HAMCHESTER 1 W	0	0	64	327	575	377	1033	325	620	311	127	5	4783
HAYFIELD RADIO WNGO	0	0	21	232	480	318	945	741	525	215	73	0	4097
HAYSVILLE SEWAGE PLANT	0	0	61	312	600	446	1113	316	688	372	159	10	5170
MIDDLESBORO	0	0	41	335	558	359	989	301	535	219	119	5	4611
MONTICELLO 3 NE	0	0	41	286	545	345	1004	301	536	231	120	0	4561
MOUNT VERNON	0	0	52	305	564	393	1048	340	614	315	122	0	4756
MURRAY	0	0	19	202	468	309	913	722	443	195	59	0	3932
OWENSBORO 3 W	0	0	28	228	519	365	1017	702	552	241	82	0	4334
PADUCAH WSO	0	0	24	228	513	359	1004	387	550	231	83	0	4279
PADUCAH SEWAGE PLANT	0	0	27	235	525	374	1023	315	572	237	88	0	4393
PRINCETON 1 SE	0	0	24	216	483	325	972	753	515	216	74	0	4076
ROCHESTER FERRY	0	0	48	297	555	381	1033	334	536	287	115	0	4655
RUSSELLVILLE	0	0	35	265	519	362	1014	315	561	259	129	0	4433
SCOTTSVILLE 3 SSW	0	0	23	201	462	284	927	708	478	204	86	0	3873
SHELBYVILLE 1 E	0	0	64	346	624	364	1129	318	638	381	159	7	5294
SOMERSET 2 W	0	0	47	295	540	340	983	778	555	279	108	0	4415
STEARNS	0	0	63	326	564	374	1098	326	631	336	155	0	4750
SUMMER SHADE	0	0	35	252	519	328	977	752	534	253	101	0	4275
TOMAHAWK 1 WSW	0	0	83	372	630	346	1091	399	657	357	122	0	5211
WARSAW MARKLAND DAM	0	0	47	331	609	351	1128	334	634	372	150	0	4734
WAYNESBURG 7 NE	0	0	44	282	531	353	998	792	561	282	127	0	4476
WEST LIBERTY	0	0	70	349	618	336	1089	388	653	366	152	0	5145
WILLIAMSBURG	0	0	38	232	534	337	973	790	574	232	121	0	4452
WILLIAMSTOWN 3 NW	0	0	41	270	564	321	1079	369	676	370	140	0	4829

Duke Energy Kentucky, Inc.
Case No. 2009-00202
First Set Attorney General Data Requests
Date Received: August 17, 2009

AG-DR-01-022

REQUEST:

Reference page 7, lines 7-8 of Mr. Phillips's testimony:

- a. Provide the actual HDDs for the Covington, Ky weather station, as reported by NOAA, for each year from 1961 through 2000.
- b. Based on the annual HDDs to be provided in response to part (a) above, provide the calculations to derive the 30-year normal HDD numbers of 5,248 and 5,148.
- c. Confirm that HDDs to be provided in response to part (a) are measured based on a base temperature of 65 degree Fahrenheit. If you do not agree, explain your disagreement.

RESPONSE:

- a. See Attachment AG-DR-01-022.
- b. Duke Energy Kentucky did not calculate the 30-year normal HDD numbers of 5,248 and 5,148. They were taken straight from the NOAA charts in TAP-2.
- c. The numbers provided in part (a) are measured based on a base temperature of 65 degrees Fahrenheit.

PERSON RESPONSIBLE: Timothy A. Phillips

Actual HDD	
1961	5,025
1962	5,404
1963	5,741
1964	4,944
1965	5,077
1966	5,589
1967	5,064
1968	5,184
1969	5,377
1970	5,037
1971	4,819
1972	5,474
1973	4,784
1974	4,953
1975	4,713
1976	5,522
1977	5,699
1978	6,031
1979	5,670
1980	5,805
1981	5,486
1982	4,854
1983	5,392
1984	5,239
1985	5,126
1986	4,867
1987	4,745
1988	5,418
1989	5,316
1990	4,171
1991	4,581
1992	4,898
1993	5,152
1994	4,939
1995	5,321
1996	5,632
1997	5,330
1998	4,322
1999	4,750
2000	5,187

Duke Energy Kentucky, Inc.
Case No. 2009-00202
First Set Attorney General Data Requests
Date Received: August 17, 2009

AG-DR-01-023

REQUEST:

On page 9, line 4 Mr. Phillips states that "For the years 1971 through 2008, HDD have experienced a downward trend." In this regard, please provide the following information:

- a. For each of the years 1971 through 2008, provide the HDDs used in Mr. Phillips's analysis.
- b. Explain whether the HDDs for each of the years 1971 through 2008 are as reported by NOAA or whether there is another source for these annual HDD numbers. If so, identify this source.

RESPONSE:

- a. See Attachment AG-DR-01-023.
- b. The numbers in part (a) are from NOAA.

PERSON RESPONSIBLE: Timothy A. Phillips

Actual HDD	
1971	4,819
1972	5,474
1973	4,784
1974	4,953
1975	4,713
1976	5,522
1977	5,699
1978	6,031
1979	5,670
1980	5,805
1981	5,486
1982	4,854
1983	5,392
1984	5,239
1985	5,126
1986	4,867
1987	4,745
1988	5,418
1989	5,316
1990	4,171
1991	4,581
1992	4,898
1993	5,152
1994	4,939
1995	5,321
1996	5,632
1997	5,330
1998	4,322
1999	4,750
2000	5,187
2001	4,672
2002	4,938
2003	5,180
2004	4,847
2005	4,925
2006	4,430
2007	4,723
2008	5,155

Duke Energy Kentucky, Inc.
Case No. 2009-00202
First Set Attorney General Data Requests
Date Received: August 17, 2009

AG-DR-01-024

REQUEST:

With regard to Attachment TAP-6, please provide the following information:

- a. Source for the HDD numbers from 1999 through 2008.
- b. Calculation in support of the normal HDD level of 4881.
- c. Confirm that the 30-year normal HDD level of 5,148 shown at the top part of TAP-6 represents the 30-year normal level for 1971 through 2000, not the most recent 30-year period 1979 through 2008 which would include the 10-year period 1999 through 2008.
- d. Provide your calculation of the 30-year normal HDD level for the most recent 30-year period 1979 through 2008 as compared to the 30-year normal HDD level of 5,148 for the 30-year period 1971 through 2000.
- e. Provide your calculation of the 25-year normal HDD level for the most recent 25-year period 1984 through 2008.
- f. Provide the actual HDDs for the most recent 12-month period for which actual data is available (i.e., either May or June 2009). This should be measured based on a base temperature of 65 degree Fahrenheit.
- g. Please confirm that all HDD numbers shown on TAP-6 are measured based on a base temperature of 65 degree Fahrenheit. If you do not agree, explain your disagreement.

RESPONSE:

- a. The source for the HDD numbers is NOAA.
- b. See Attachment AG-DR-01-024.
- c. The 30-year normal HDD level of 5,148 is for the years 1971-2000 and that is NOAA's most recent 30-year normal because they only update it every 10 years.
- d. See Attachment AG-DR-01-024.

- e. See Attachment AG-DR-01-024.
- f. See Attachment AG-DR-01-024.
- g. All HDD numbers shown on TAP-6 are measured based on a base temperature of 65 degrees Fahrenheit.

PERSON RESPONSIBLE: Timothy A. Phillips

Actual HDD		Actual HDD	
1979	5,670	Aug-08	-
1980	5,805	Sep-08	6
1981	5,486	Oct-08	283
1982	4,854	Nov-08	673
1983	5,392	Dec-08	958
1984	5,239	Jan-09	1,205
1985	5,126	Feb-09	813
1986	4,867	Mar-09	534
1987	4,745	Apr-09	340
1988	5,418	May-09	83
1989	5,316	Jun-09	10
1990	4,171	Jul-09	4
1991	4,581		4,909
1992	4,898		
1993	5,152		
1994	4,939		
1995	5,321		
1996	5,632		
1997	5,330		
1998	4,322		
1999	4,750		
2000	5,187		
2001	4,672		
2002	4,938		
2003	5,180		
2004	4,847		
2005	4,925		
2006	4,430		
2007	4,723		
2008	5,155		
10-year normal	4,881		
30-year normal	5,036		
25-year normal	4,955		

Duke Energy Kentucky, Inc.
Case No. 2009-00202
First Set Attorney General Data Requests
Date Received: August 17, 2009

AG-DR-01-025

REQUEST:

Please confirm that this Commission has never before accepted the use of a weather-normalized period in a gas rate case of 10 years. If you do not agree, provide the Order.

RESPONSE:

The Commission has never before accepted the use of a 10-year weather normalization methodology in a Duke Energy Kentucky, Inc., gas rate case.

PERSON RESPONSIBLE: Timothy A. Phillips