

Columbia Gas of Kentucky, Inc.

AG Data Request 1

Volume 5 of 5

RECEIVED

JUN 16 2009

PUBLIC SERVICE  
COMMISSION

RECEIVED

JUN 16 2009  
PUBLIC SERVICE  
COMMISSION

PSC Case No. 2009-00141  
AG DR Set 1-221  
Respondent(s): Paul R. Moul

**COLUMBIA GAS OF KENTUCKY, INC.  
RESPONSE TO REQUESTS FOR INFORMATION OF THE  
ATTORNEY GENERAL**

Data Request 221:

With reference to page 53, lines 1-17, Attachment PRM-14, and Appendix J, please: (1) list the filters (and the numeric values used) that are applied using the Value Line Investment Analyzer in applying the CE approach; and (2) identify all data items from the *Value Line Investment Analyzer* that are employed in the CE study.

**Response:**

(1) The filters are listed in the title to page 1 of Attachment PRM-14. They are: Timeliness of 3 and 4; Safety Rank of 1 and 2; Financial Strength of B+, B++, & A; Price Stability of 95 to 100; Betas of .80 to 090; and Technical Rank of 2 & 3.

(2) Each of the filters are listed in the column headings on page 1 of Attachment PRM-14. They are: Timeliness Rank, Safety Rank, Financial Strength, Price Stability, Beta, and Technical Rank.



PSC Case No. 2009-00141  
AG DR Set 1-222  
Respondent(s): Paul R. Moul

**COLUMBIA GAS OF KENTUCKY, INC.  
RESPONSE TO REQUESTS FOR INFORMATION OF THE  
ATTORNEY GENERAL**

Data Request 222:

Please provide electronic (Microsoft Excel) copies of the all Attachments PRM-1 through Attachment PRM-14 as well as the associated work papers. Please provide electronic copies of all pages of the Attachments, with all data and equations in tact. For Attachments which use data that is not shown, such as individual company data.

**Response:**

Electronic copies of Attachment PRM-1 through Attachment PRM-14 are attached in Attachment A-R.

**Columbia Gas of Kentucky, Inc.**  
Summary Cost of Capital

<u>Type of Capital</u>	<u>Ratios</u>	<u>Cost Rate</u>	<u>Weighted Cost Rate</u>
Long-Term Debt	42.56%	5.76%	2.45%
Short-Term Debt	<u>5.42%</u>	3.24%	<u>0.18%</u>
Total Debt	47.98%		2.63%
Common Equity	<u>52.02%</u>	12.25%	<u>6.37%</u>
Total	<u>100.00%</u>		<u>9.00%</u>

Indicated levels of fixed charge coverage assuming that the Company could actually achieve its overall cost of capital:

Pre-tax coverage of interest expense based upon a 35.0000% income tax rate ( 12.43% ÷ 2.63% )	4.73 x
Post-tax coverage of interest expense ( 9.00% ÷ 2.63% )	3.42 x

Columbia Gas of Kentucky, Inc.  
Capitalization and Financial Statistics  
2004-2008, Inclusive

	<u>2008</u>	<u>2007</u>	<u>2006</u>	<u>2005</u>	<u>2004</u>	
	(Millions of Dollars)					
Amount of Capital Employed						
Permanent Capital	\$ 167.5	\$ 159.9	\$ 148.1	\$ 117.8	\$ 119.6	
Short-Term Debt	\$ -	\$ -	\$ -	\$ -	\$ -	
Total Capital	<u>\$ 167.5</u>	<u>\$ 159.9</u>	<u>\$ 148.1</u>	<u>\$ 117.8</u>	<u>\$ 119.6</u>	
Capital Structure Ratios						<u>Average</u>
Based on Permanent Capital:						
Long-Term Debt	43.0%	36.3%	39.2%	30.8%	35.2%	36.9%
Common Equity <sup>(1)</sup>	<u>57.0%</u>	<u>63.7%</u>	<u>60.8%</u>	<u>69.2%</u>	<u>64.8%</u>	<u>63.1%</u>
	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>
Based on Total Capital:						
Total Debt incl. Short Term	43.0%	36.3%	39.2%	30.8%	35.2%	36.9%
Common Equity <sup>(1)</sup>	<u>57.0%</u>	<u>63.7%</u>	<u>60.8%</u>	<u>69.2%</u>	<u>64.8%</u>	<u>63.1%</u>
	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>
Rate of Return on Book Common Equity <sup>(1)</sup>	10.6%	12.1%	9.9%	10.0%	10.6%	10.6%
Operating Ratio <sup>(2)</sup>	91.7%	89.2%	92.5%	92.0%	90.0%	91.1%
Coverage incl. AFUDC <sup>(3)</sup>						
Pre-tax: All Interest Charges	5.52 x	6.22 x	5.52 x	4.34 x	4.86 x	5.29 x
Post-tax: All Interest Charges	3.78 x	4.30 x	3.88 x	3.12 x	3.39 x	3.69 x
Coverage excl. AFUDC <sup>(3)</sup>						
Pre-tax: All Interest Charges	5.51 x	6.20 x	5.44 x	4.33 x	4.84 x	5.26 x
Post-tax: All Interest Charges	3.77 x	4.29 x	3.79 x	3.11 x	3.37 x	3.67 x
Quality of Earnings & Cash Flow						
AFC/Income Avail. for Common Equity	0.3%	0.5%	3.1%	0.3%	0.8%	1.0%
Effective Income Tax Rate	38.5%	36.7%	36.4%	36.6%	38.1%	37.3%
Internal Cash Generation/Construction <sup>(4)</sup>	37.1%	226.0%	107.4%	100.0%	2.8%	94.7%
Gross Cash Flow/ Avg. Total Debt <sup>(5)</sup>	34.2%	38.7%	20.0%	38.2%	21.9%	30.6%
Gross Cash Flow Interest Coverage <sup>(6)</sup>	6.91 x	7.41 x	4.11 x	4.98 x	3.69 x	5.42 x

See Page 2 for Notes.

Gas Group  
Capitalization and Financial Statistics <sup>(1)</sup>  
2003-2007, Inclusive

	<u>2007</u>	<u>2006</u>	<u>2005</u>	<u>2004</u>	<u>2003</u>	
			(Millions of Dollars)			
Amount of Capital Employed						
Permanent Capital	\$ 1,979.7	\$ 1,900.4	\$ 1,823.5	\$ 1,530.7	\$ 1,233.7	
Short-Term Debt	\$ 232.6	\$ 263.5	\$ 187.8	\$ 141.9	\$ 218.6	
Total Capital	<u>\$ 2,212.3</u>	<u>\$ 2,163.9</u>	<u>\$ 2,011.3</u>	<u>\$ 1,672.6</u>	<u>\$ 1,452.3</u>	
Market-Based Financial Ratios						<u>Average</u>
Price-Earnings Multiple	17 x	16 x	16 x	15 x	14 x	16 x
Market/Book Ratio	195.4%	192.9%	198.4%	187.4%	180.9%	191.0%
Dividend Yield	3.7%	3.7%	3.7%	4.0%	4.5%	3.9%
Dividend Payout Ratio	60.2%	59.4%	59.6%	61.4%	61.5%	60.4%
Capital Structure Ratios						
Based on Permanent Capital:						
Long-Term Debt	44.9%	46.4%	46.1%	45.7%	46.7%	45.9%
Preferred Stock	0.5%	0.5%	0.4%	0.5%	0.3%	0.4%
Common Equity <sup>(2)</sup>	<u>54.6%</u>	<u>53.2%</u>	<u>53.5%</u>	<u>53.8%</u>	<u>53.0%</u>	<u>53.6%</u>
	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>
Based on Total Capital:						
Total Debt incl. Short Term	51.5%	53.8%	51.9%	50.9%	55.2%	52.6%
Preferred Stock	0.4%	0.4%	0.4%	0.4%	0.3%	0.4%
Common Equity <sup>(2)</sup>	<u>48.1%</u>	<u>45.8%</u>	<u>47.7%</u>	<u>48.7%</u>	<u>44.5%</u>	<u>47.0%</u>
	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>
Rate of Return on Book Common Equity <sup>(2)</sup>	11.7%	12.4%	12.2%	12.1%	13.0%	12.3%
Operating Ratio <sup>(3)</sup>	88.7%	89.1%	89.1%	88.1%	86.7%	88.3%
Coverage incl. AFUDC <sup>(4)</sup>						
Pre-tax: All Interest Charges	4.07 x	4.14 x	4.43 x	4.61 x	4.44 x	4.34 x
Post-tax: All Interest Charges	2.89 x	2.92 x	3.11 x	3.22 x	3.11 x	3.05 x
Overall Coverage: All Int. & Pfd. Div.	2.88 x	2.91 x	3.10 x	3.21 x	3.10 x	3.04 x
Coverage excl. AFUDC <sup>(4)</sup>						
Pre-tax: All Interest Charges	4.04 x	4.11 x	4.41 x	4.59 x	4.42 x	4.31 x
Post-tax: All Interest Charges	2.86 x	2.89 x	3.10 x	3.20 x	3.09 x	3.03 x
Overall Coverage: All Int. & Pfd. Div.	2.85 x	2.88 x	3.08 x	3.19 x	3.08 x	3.02 x
Quality of Earnings & Cash Flow						
AFC/Income Avail. for Common Equity	1.9%	1.8%	0.9%	1.2%	1.2%	1.4%
Effective Income Tax Rate	38.2%	38.5%	38.1%	38.0%	38.1%	38.2%
Internal Cash Generation/Construction <sup>(5)</sup>	110.5%	78.0%	84.6%	94.4%	120.4%	97.6%
Gross Cash Flow/ Avg. Total Debt <sup>(6)</sup>	21.1%	18.9%	20.3%	22.0%	22.6%	21.0%
Gross Cash Flow Interest Coverage <sup>(7)</sup>	4.80 x	4.15 x	4.53 x	5.28 x	5.32 x	4.82 x
Common Dividend Coverage <sup>(8)</sup>	3.41 x	3.10 x	3.06 x	3.50 x	3.71 x	3.36 x

See Page 2 for Notes.

**AGL RESOURCES INC**  
 Capitalization and Financial Statistics  
 2003-2007, Inclusive

	2007	2006	2005	2004	2003	
	(Millions of Dollars)					
<b>Amount of Capital Employed</b>						
Permanent Capital	\$ 3,395.0	\$ 3,305.0	\$ 3,205.0	\$ 3,090.0	\$ 2,018.8	
Short-Term Debt	\$ 580.0	\$ 539.0	\$ 522.0	\$ 334.0	\$ 306.4	
Total Capital	<u>\$ 3,975.0</u>	<u>\$ 3,844.0</u>	<u>\$ 3,727.0</u>	<u>\$ 3,424.0</u>	<u>\$ 2,325.2</u>	
<b>Market-Based Financial Ratios</b>						
Price-Earnings Multiple	15 x	14 x	14 x	13 x	12 x	<u>Average</u> 14 x
Market/Book Ratio	188.2%	186.3%	191.1%	183.8%	188.6%	187.6%
Dividend Yield	4.1%	4.0%	3.6%	3.8%	4.3%	4.0%
Dividend Payout Ratio	58.3%	54.2%	51.8%	49.0%	51.5%	53.0%
<b>Capital Structure Ratios</b>						
Based on Permanent Capital:						
Long-Term Debt	49.3%	49.1%	50.4%	52.5%	51.2%	50.5%
Preferred Stock	1.4%	1.3%	1.2%	1.2%	0.0%	1.0%
Common Equity <sup>(1)</sup>	49.3%	49.7%	48.4%	46.3%	48.8%	48.5%
	<u>100.0%</u>	<u>100.1%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>
Based on Total Capital:						
Total Debt incl. Short Term	56.7%	56.2%	57.3%	57.2%	57.6%	57.0%
Preferred Stock	1.2%	1.1%	1.0%	1.1%	0.0%	0.9%
Common Equity <sup>(1)</sup>	42.1%	42.7%	41.6%	41.8%	42.4%	42.1%
	<u>100.0%</u>	<u>100.0%</u>	<u>99.9%</u>	<u>100.1%</u>	<u>100.0%</u>	<u>100.0%</u>
Rate of Return on Book Common Equity <sup>(1)</sup>	12.7%	13.3%	12.9%	12.7%	15.6%	13.4%
Operating Ratio <sup>(2)</sup>	80.4%	81.4%	83.7%	81.9%	75.4%	80.6%
Coverage incl. AFUDC <sup>(3)</sup>						
Pre-tax: All Interest Charges	3.70 x	3.77 x	3.84 x	4.42 x	3.94 x	3.93 x
Post-tax: All Interest Charges	2.69 x	2.72 x	2.77 x	3.15 x	2.79 x	2.82 x
Overall Coverage: All Int. & Pfd. Div.	2.69 x	2.72 x	2.77 x	3.15 x	2.79 x	2.82 x
Coverage excl. AFUDC <sup>(3)</sup>						
Pre-tax: All Interest Charges	3.67 x	3.73 x	3.84 x	4.42 x	3.94 x	3.92 x
Post-tax: All Interest Charges	2.66 x	2.68 x	2.77 x	3.15 x	2.79 x	2.81 x
Overall Coverage: All Int. & Pfd. Div.	2.66 x	2.68 x	2.77 x	3.15 x	2.79 x	2.81 x
<b>Quality of Earnings &amp; Cash Flow</b>						
AFC/Income Avail. for Common Equity	1.9%	2.4%	0.0%	0.0%	0.0%	0.9%
Effective Income Tax Rate	37.6%	37.8%	37.7%	37.0%	39.0%	37.8%
Internal Cash Generation/Construction <sup>(4)</sup>	139.4%	104.0%	113.9%	87.5%	131.9%	115.3%
Gross Cash Flow/ Avg. Total Debt <sup>(5)</sup>	21.9%	17.4%	19.7%	18.6%	20.3%	19.6%
Gross Cash Flow Interest Coverage <sup>(6)</sup>	4.89 x	3.92 x	4.52 x	5.01 x	4.48 x	4.56 x
Common Dividend Coverage <sup>(7)</sup>	3.93 x	3.37 x	4.04 x	4.08 x	3.99 x	3.88 x

See Page 2 for Notes.



## AGL RESOURCES INC

	2007	2006	2005	2004	2003	2002
I/S - Operating Revs-Total (MM\$)	2494.000	2621.000	2718.000	1832.000	983.700	868.900
I/S - Operating Inc Taxes-Total (MM\$)	127.000	129.000	117.000	90.000	86.800	58.000
I/S - Operating Exps-Total (MM\$)	2132.000	2262.000	2393.000	1590.000	828.100	718.700
I/S - Nonoperating Inc Taxes-Net (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
I/S - Gross Inc (Inc Bef Int) (MM\$)	366.000	358.000	324.000	242.000	211.300	189.000
I/S - Interest Charges-Total (MM\$)	125.000	123.000	109.000	71.000	75.600	86.000
I/S - Allow for Funds Used During Const-Total	4.000	5.000	0.000	0.000	0.000	0.000
I/S - Subsidiary Preferred Dividends (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
I/S - Pref. Dividend Requirements (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
I/S - Preference Div. Requirements (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
I/S - Available for Common After Adj. for Com	211.000	212.000	193.000	153.000	135.700	103.000
I/S - Earnings/Share (Primary) Excl. Extra. Ite	2.740	2.730	2.500	2.300	2.150	1.840
B/S - Common Equity-Total (MM\$)	1661.000	1609.000	1499.000	1385.000	945.300	710.100
B/S - Subsidiary Preferred Stock at Carrying V	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Premium on Subsidiary Preferred Stock	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Preferred Stock at Carrying Value (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Premium on Preferred Stock (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Preference Stock at Carrying Value (MM	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Premium on Preference Stock (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Minority Interest (MM\$)	47.000	42.000	38.000	36.000	0.000	0.000
B/S - Long-Term Debt (Total) (MM\$)	1674.000	1622.000	1615.000	1623.000	956.100	994.200
B/S - Treasury Stock-Dollar Amount-Preferrec	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Capitalization (MM\$)	3382.000	3273.000	3152.000	3044.000	1901.400	1704.300
B/S - Debt (Long-Term Due Within One Year)	0.000	0.000	0.000	0.000	77.000	30.000
B/S - Short-Term Debt (Total) (MM\$)	580.000	539.000	522.000	334.000	306.400	388.600
B/S - Pref/Preference Stock Sinking Fund Rec	0.000	0.000	0.000	0.000	0.000	0.000
C/F - Net Inc Bef Extra Items & After MI (MM\$)	211.000	212.000	193.000	153.000	135.700	103.000
C/F - Depr. and Depl. (MM\$)	144.000	138.000	133.000	99.000	91.400	89.100
C/F - Amortization (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
C/F - Def. Inc Taxes-Net (MM\$)	30.000	133.000	17.000	81.000	52.500	81.900
C/F - Invest. Tax Credit-Net (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
C/F - Allow for Funds Used During Constr. (M	0.000	0.000	0.000	0.000	0.000	0.000
C/F - Other Internal Sources-Net (MM\$)	99.000	-109.000	61.000	-27.000	-0.700	-5.200
C/F - Util Plant-Gross Additions (MM\$)	259.000	253.000	267.000	264.000	158.400	187.000
C/F - Cash Div on Common Stock (MM\$)	123.000	111.000	100.000	75.000	69.900	53.200
C/F - Cash Div on Pref/Preference Stock (MM	0.000	0.000	0.000	0.000	0.000	0.000
C/F - Interest Paid-Net (MM\$)	127.000	108.000	89.000	50.000	59.600	73.300
C/F - Inc Taxes Paid (MM\$)	118.000	37.000	89.000	27.000	23.000	15.300
Adjustment Factor (Cumulative) by Ex-Date (F	1.000	1.000	1.000	1.000	1.000	1.000
Adjustment Factor (Cumulative)-Payable Date	1.000	1.000	1.000	1.000	1.000	1.000
Common Dividends (MM\$)	123.000	115.000	100.000	75.000	69.900	60.500
Common Div. Paid per Share by Ex-Date (\$&¢)	1.640	1.480	1.300	1.150	1.110	1.080
Common Dividends Paid/Share by Payable D:	1.640	1.480	1.300	1.150	1.110	1.080
Price-High (\$&¢)	44.670	40.090	39.320	33.650	29.350	25.000
Price-Low (\$&¢)	35.240	34.400	32.000	26.500	21.900	17.250
Price-Close (\$&¢)	37.640	38.910	34.810	33.240	29.100	24.300
Common Shares Outstanding (MM)	76.400	77.700	77.800	76.700	64.500	56.700
Other Comprehensive Income	-13.000	-32.000	-53.000	-46.000	-40.400	-49.200
Per Share (or Shares) Adjusted for Splits/Stock Dividends						
Earnings/Share (Primary) Excl. Extra. Item \$	2.74	\$ 2.73	\$ 2.50	\$ 2.30	\$ 2.15	\$ 1.84
Common Div. Paid per Share by Ex-Date ( \$	1.64	\$ 1.48	\$ 1.30	\$ 1.15	\$ 1.11	\$ 1.08
Common Dividends Paid/Share by Payabl	1.64	\$ 1.48	\$ 1.30	\$ 1.15	\$ 1.11	\$ 1.08
Price-High (\$&¢)	\$ 44.67	\$ 40.09	\$ 39.32	\$ 33.65	\$ 29.35	\$ 25.00
Price-Low (\$&¢)	\$ 35.24	\$ 34.40	\$ 32.00	\$ 26.50	\$ 21.90	\$ 17.25
Price-Close (\$&¢)	\$ 37.64	\$ 38.91	\$ 34.81	\$ 33.24	\$ 29.10	\$ 24.30
Common Shares Outstanding (MM)	76.400	77.700	77.800	76.700	64.500	56.700
Book Value per Share	\$ 21.74	\$ 20.71	\$ 19.27	\$ 18.06	\$ 14.66	\$ 12.52

**ATMOS ENERGY CORP**  
Capitalization and Financial Statistics  
2003-2007, Inclusive

	<u>2007</u>	<u>2006</u>	<u>2005</u>	<u>2004</u>	<u>2003</u>	
	(Millions of Dollars)					
<b>Amount of Capital Employed</b>						
Permanent Capital	\$ 4,112.1	\$ 3,875.5	\$ 3,792.1	\$ 2,015.2	\$ 1,732.2	
Short-Term Debt	\$ 150.6	\$ 382.4	\$ 144.8	\$ -	\$ 118.6	
<b>Total Capital</b>	<u>\$ 4,262.7</u>	<u>\$ 4,257.9</u>	<u>\$ 3,936.9</u>	<u>\$ 2,015.2</u>	<u>\$ 1,850.8</u>	
<b>Market-Based Financial Ratios</b>						<u>Average</u>
Price-Earnings Multiple	15 x	16 x	16 x	16 x	13 x	15 x
Market/Book Ratio	136.0%	146.4%	144.8%	146.9%	152.4%	145.3%
Dividend Yield	4.5%	4.3%	4.5%	4.8%	5.2%	4.7%
Dividend Payout Ratio	66.3%	69.2%	72.9%	77.4%	69.6%	71.1%
<b>Capital Structure Ratios</b>						
Based on Permanent Capital:						
Long-Term Debt	51.8%	56.3%	57.7%	43.0%	50.4%	51.8%
Preferred Stock	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Common Equity <sup>(1)</sup>	<u>48.2%</u>	<u>43.7%</u>	<u>42.3%</u>	<u>57.0%</u>	<u>49.6%</u>	<u>48.2%</u>
	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>
Based on Total Capital:						
Total Debt incl. Short Term	53.5%	60.3%	59.2%	43.0%	53.6%	53.9%
Preferred Stock	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Common Equity <sup>(1)</sup>	<u>46.5%</u>	<u>39.7%</u>	<u>40.8%</u>	<u>57.0%</u>	<u>46.4%</u>	<u>46.1%</u>
	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>
Rate of Return on Book Common Equity <sup>(1)</sup>	9.2%	9.0%	9.9%	8.6%	10.8%	9.5%
Operating Ratio <sup>(2)</sup>	93.1%	93.4%	93.0%	93.4%	93.3%	93.2%
<b>Coverage incl. AFUDC <sup>(3)</sup></b>						
Pre-tax: All Interest Charges	2.77 x	2.58 x	2.61 x	3.07 x	2.96 x	2.80 x
Post-tax: All Interest Charges	2.14 x	1.98 x	2.00 x	2.29 x	2.23 x	2.13 x
Overall Coverage: All Int. & Pfd. Div.	2.14 x	1.98 x	2.00 x	2.29 x	2.23 x	2.13 x
<b>Coverage excl. AFUDC <sup>(4)</sup></b>						
Pre-tax: All Interest Charges	2.75 x	2.55 x	2.59 x	3.05 x	2.95 x	2.78 x
Post-tax: All Interest Charges	2.12 x	1.96 x	1.99 x	2.28 x	2.22 x	2.11 x
Overall Coverage: All Int. & Pfd. Div.	2.12 x	1.96 x	1.99 x	2.28 x	2.22 x	2.11 x
<b>Quality of Earnings &amp; Cash Flow</b>						
AFC/Income Avail. for Common Equity	1.8%	2.4%	1.8%	1.4%	1.0%	1.7%
Effective Income Tax Rate	35.8%	37.6%	37.7%	37.4%	37.1%	37.1%
Internal Cash Generation/Construction <sup>(5)</sup>	88.1%	84.4%	72.0%	80.3%	101.2%	85.2%
Gross Cash Flow/ Avg. Total Debt <sup>(6)</sup>	18.9%	18.8%	21.2%	23.6%	23.7%	21.2%
Gross Cash Flow Interest Coverage <sup>(7)</sup>	4.11 x	4.06 x	3.27 x	4.28 x	4.32 x	4.01 x
Common Dividend Coverage <sup>(8)</sup>	4.10 x	4.51 x	3.42 x	3.29 x	3.92 x	3.85 x

See Page 2 for Notes.

ATMOS ENERGY CORP

	2007	2006	2005	2004	2003	2002
I/S - Operating Revs-Total (MM\$)	5898.431	6152.363	4973.326	2920.037	2799.916	950.849
I/S - Operating Inc Taxes-Total (MM\$)	94.092	89.153	82.233	51.538	46.910	35.180
I/S - Operating Exps-Total (MM\$)	5587.543	5835.953	4706.904	2777.880	2658.986	830.698
I/S - Nonoperating Inc Taxes-Net (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
I/S - Gross Inc (Inc Bef Int) (MM\$)	313.728	294.344	268.443	151.664	143.121	118.830
I/S - Interest Charges-Total (MM\$)	148.236	150.207	135.158	66.637	64.460	60.474
I/S - Allow for Funds Used During Const-Total	3.000	3.600	2.500	1.200	0.800	1.300
I/S - Subsidiary Preferred Dividends (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
I/S - Pref. Dividend Requirements (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
I/S - Preference Div. Requirements (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
I/S - Available for Common After Adj. for Com	168.492	147.737	135.785	86.227	79.461	59.656
I/S - Earnings/Share (Primary) Excl. Extra. Ite	1.940	1.830	1.730	1.600	1.720	1.450
B/S - Common Equity-Total (MM\$)	1965.754	1648.098	1602.422	1133.459	857.517	573.235
B/S - Subsidiary Preferred Stock at Carrying V	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Premium on Subsidiary Preferred Stock	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Preferred Stock at Carrying Value (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Premium on Preferred Stock (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Preference Stock at Carrying Value (MM	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Premium on Preference Stock (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Minority Interest (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Long-Term Debt (Total) (MM\$)	2126.315	2180.362	2183.104	861.311	863.918	670.463
B/S - Treasury Stock-Dollar Amount-Preferrec	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Capitalization (MM\$)	4092.069	3828.460	3785.526	1994.770	1721.435	1243.698
B/S - Debt (Long-Term Due Within One Year)	3.831	3.186	3.264	5.908	9.345	21.980
B/S - Short-Term Debt (Total) (MM\$)	150.599	382.416	144.809	0.000	118.595	145.791
B/S - Pref/Preference Stock Sinking Fund Rec	0.000	0.000	0.000	0.000	0.000	0.000
C/F - Net Inc Bef Extra Items & After MI (MM\$)	168.492	147.737	135.785	86.227	79.461	59.656
C/F - Depr. and Depl. (MM\$)	199.055	185.967	178.796	98.112	89.194	83.921
C/F - Amortization (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
C/F - Def. Inc Taxes-Net (MM\$)	62.121	86.178	12.669	36.997	53.867	14.509
C/F - Invest. Tax Credit-Net (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
C/F - Allow for Funds Used During Constr. (M	0.000	0.000	0.000	0.000	0.000	0.000
C/F - Other Internal Sources-Net (MM\$)	27.614	41.427	11.522	-1.772	-5.885	-3.371
C/F - Util Plant-Gross Additions (MM\$)	392.435	425.324	333.183	190.285	159.439	132.252
C/F - Cash Div on Common Stock (MM\$)	111.664	102.275	98.978	66.736	55.291	48.646
C/F - Cash Div on Pref/Preference Stock (MM	0.000	0.000	0.000	0.000	0.000	0.000
C/F - Interest Paid-Net (MM\$)	151.616	149.031	103.418	65.700	62.088	59.639
C/F - Inc Taxes Paid (MM\$)	8.939	77.265	51.490	1.677	0.408	16.588
Adjustment Factor (Cumulative) by Ex-Date (F	1.000	1.000	1.000	1.000	1.000	1.000
Adjustment Factor (Cumulative)-Payable Date	1.000	1.000	1.000	1.000	1.000	1.000
Common Dividends (MM\$)	111.664	102.275	98.978	66.736	55.291	48.646
Common Div. Paid per Share by Ex-Date (\$&¢	1.280	1.260	1.240	1.220	1.200	1.180
Common Dividends Paid/Share by Payable D:	1.280	1.260	1.240	1.220	1.200	1.180
Price-High (\$&¢)	33.470	33.090	29.970	27.590	25.500	24.550
Price-Low (\$&¢)	23.870	25.550	25.000	23.400	20.850	17.560
Price-Close (\$&¢)	28.040	31.910	26.160	27.350	24.300	23.320
Common Shares Outstanding (MM)	89.327	81.740	80.539	62.800	51.476	41.676
Other Comprehensive Income	-16.198	-43.850	-3.341	-14.529	-1.459	-41.380
Per Share (or Shares) Adjusted for Splits/Stock Dividends						
Earnings/Share (Primary) Excl. Extra. Item \$	1.94	\$ 1.83	\$ 1.73	\$ 1.60	\$ 1.72	\$ 1.45
Common Div. Paid per Share by Ex-Date (\$	1.28	\$ 1.26	\$ 1.24	\$ 1.22	\$ 1.20	\$ 1.18
Common Dividends Paid/Share by Payabl	1.28	\$ 1.26	\$ 1.24	\$ 1.22	\$ 1.20	\$ 1.18
Price-High (\$&¢)	\$ 33.47	\$ 33.09	\$ 29.97	\$ 27.59	\$ 25.50	\$ 24.55
Price-Low (\$&¢)	\$ 23.87	\$ 25.55	\$ 25.00	\$ 23.40	\$ 20.85	\$ 17.56
Price-Close (\$&¢)	\$ 28.04	\$ 31.91	\$ 26.16	\$ 27.35	\$ 24.30	\$ 23.32
Common Shares Outstanding (MM)	89.327	81.740	80.539	62.800	51.476	41.676
Book Value per Share	\$ 22.01	\$ 20.16	\$ 19.90	\$ 18.05	\$ 16.66	\$ 13.75

**NEW JERSEY RESOURCES CORP**  
Capitalization and Financial Statistics  
2003-2007, Inclusive

	2007	2006	2005	2004	2003	
	(Millions of Dollars)					
<b>Amount of Capital Employed</b>						
Permanent Capital	\$ 1,033.3	\$ 864.1	\$ 818.4	\$ 813.9	\$ 676.7	
Short-Term Debt	\$ 256.5	\$ 280.7	\$ 174.1	\$ 259.7	\$ 185.8	
<b>Total Capital</b>	<b>\$ 1,289.7</b>	<b>\$ 1,144.8</b>	<b>\$ 992.5</b>	<b>\$ 1,073.6</b>	<b>\$ 862.5</b>	
<b>Market-Based Financial Ratios</b>						<b>Average</b>
Price-Earnings Multiple	22 x	17 x	16 x	16 x	14 x	17 x
Market/Book Ratio	222.8%	246.5%	274.8%	251.3%	241.4%	247.4%
Dividend Yield	3.0%	3.0%	3.0%	3.2%	3.6%	3.2%
Dividend Payout Ratio	65.0%	51.1%	49.1%	50.1%	51.4%	53.3%
<b>Capital Structure Ratios</b>						
Based on Permanent Capital:						
Long-Term Debt	37.5%	38.9%	39.2%	42.2%	38.5%	39.3%
Preferred Stock	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Common Equity <sup>(1)</sup>	62.5%	61.1%	60.8%	57.8%	61.5%	60.7%
	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>
Based on Total Capital:						
Total Debt incl. Short Term	49.9%	53.9%	49.8%	56.2%	51.7%	52.3%
Preferred Stock	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Common Equity <sup>(1)</sup>	50.1%	46.1%	50.2%	43.8%	48.3%	47.7%
	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>
Rate of Return on Book Common Equity <sup>(1)</sup>	11.1%	15.3%	15.8%	16.1%	16.6%	15.0%
Operating Ratio <sup>(2)</sup>	95.7%	95.6%	95.7%	95.0%	95.2%	95.4%
<b>Coverage incl. AFUDC <sup>(3)</sup></b>						
Pre-tax: All Interest Charges	4.62 x	5.80 x	6.95 x	8.32 x	8.56 x	6.85 x
Post-tax: All Interest Charges	3.24 x	3.93 x	4.62 x	5.46 x	5.58 x	4.57 x
Overall Coverage: All Int. & Pfd. Div.	3.24 x	3.93 x	4.62 x	5.46 x	5.58 x	4.57 x
<b>Coverage excl. AFUDC <sup>(4)</sup></b>						
Pre-tax: All Interest Charges	4.51 x	5.76 x	6.92 x	8.28 x	8.54 x	6.80 x
Post-tax: All Interest Charges	3.13 x	3.89 x	4.60 x	5.42 x	5.56 x	4.52 x
Overall Coverage: All Int. & Pfd. Div.	3.13 x	3.89 x	4.60 x	5.42 x	5.56 x	4.52 x
<b>Quality of Earnings &amp; Cash Flow</b>						
AFC/Income Avail. for Common Equity	4.9%	1.4%	0.8%	0.9%	0.4%	1.7%
Effective Income Tax Rate	38.2%	38.9%	39.1%	39.1%	39.4%	38.9%
Internal Cash Generation/Construction <sup>(5)</sup>	130.5%	40.1%	96.9%	100.1%	133.8%	100.3%
Gross Cash Flow/ Avg. Total Debt <sup>(6)</sup>	19.8%	10.9%	16.1%	18.2%	21.2%	17.2%
Gross Cash Flow Interest Coverage <sup>(7)</sup>	5.19 x	3.10 x	5.05 x	6.73 x	7.56 x	5.53 x
Common Dividend Coverage <sup>(8)</sup>	2.98 x	1.54 x	2.38 x	2.71 x	2.88 x	2.50 x

See Page 2 for Notes.

NEW JERSEY RESOURCES CORP

	2007	2006	2005	2004	2003	2002
I/S - Operating Revs-Total (MM\$)	3021.765	3299.608	3138.162	2533.607	2544.379	1830.754
I/S - Operating Inc Taxes-Total (MM\$)	40.312	50.022	48.913	45.945	42.462	35.924
I/S - Operating Exps-Total (MM\$)	2930.827	3203.167	3052.407	2452.334	2465.490	1762.299
I/S - Nonoperating Inc Taxes-Net (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
I/S - Gross Inc (Inc Bef Int) (MM\$)	92.894	104.188	96.814	86.969	79.404	73.400
I/S - Interest Charges-Total (MM\$)	29.135	26.769	21.068	16.055	14.270	16.923
I/S - Allow for Funds Used During Const-Total	3.209	1.100	0.594	0.660	0.278	0.367
I/S - Subsidiary Preferred Dividends (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
I/S - Pref. Dividend Requirements (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
I/S - Preference Div. Requirements (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
I/S - Available for Common After Adj. for Com	65.281	78.519	76.340	71.574	65.412	56.844
I/S - Earnings/Share (Primary) Excl. Extra. Ite	2.340	2.820	2.770	2.600	2.410	2.120
B/S - Common Equity-Total (MM\$)	644.797	621.662	438.052	467.917	418.941	361.453
B/S - Subsidiary Preferred Stock at Carrying V	0.000	0.000	0.000	0.000	0.000	0.295
B/S - Premium on Subsidiary Preferred Stock	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Preferred Stock at Carrying Value (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Premium on Preferred Stock (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Preference Stock at Carrying Value (MM)	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Premium on Preference Stock (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Minority Interest (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Long-Term Debt (Total) (MM\$)	383.184	332.332	317.204	315.887	257.899	370.628
B/S - Treasury Stock-Dollar Amount-Preferrec	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Capitalization (MM\$)	1027.981	953.994	755.256	783.804	676.840	732.376
B/S - Debt (Long-Term Due Within One Year)	4.338	3.739	3.253	27.736	2.448	26.942
B/S - Short-Term Debt (Total) (MM\$)	256.479	280.700	174.100	259.700	185.800	59.900
B/S - Pref/Preference Stock Sinking Fund Rec	0.000	0.000	0.000	0.000	0.000	0.000
C/F - Net Inc Bef Extra Items & After MI (MM\$)	65.281	78.519	76.340	71.574	65.412	56.844
C/F - Depr. and Depl. (MM\$)	36.536	34.753	33.675	32.449	31.965	31.844
C/F - Amortization (MM\$)	0.000	0.301	1.552	1.801	4.410	3.893
C/F - Def. Inc Taxes-Net (MM\$)	17.762	-11.896	-0.234	3.788	15.221	18.759
C/F - Invest. Tax Credit-Net (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
C/F - Allow for Funds Used During Constr. (M	0.000	0.000	0.000	0.000	0.000	0.000
C/F - Other Internal Sources-Net (MM\$)	5.174	-40.971	-22.983	-13.976	-21.322	-40.556
C/F - Util Plant-Gross Additions (MM\$)	63.524	53.060	52.801	60.313	46.653	42.314
C/F - Cash Div on Common Stock (MM\$)	41.869	39.446	37.164	35.269	33.245	32.012
C/F - Cash Div on Pref/Preference Stock (MM	0.000	0.000	0.000	0.000	0.000	0.000
C/F - Interest Paid-Net (MM\$)	26.403	22.186	18.085	12.353	12.191	14.516
C/F - Inc Taxes Paid (MM\$)	52.549	38.101	47.812	39.277	12.365	31.410
Adjustment Factor (Cumulative) by Ex-Date (F	1.500	1.500	1.500	1.500	1.500	1.500
Adjustment Factor (Cumulative)-Payable Date	1.500	1.500	1.500	1.500	1.500	1.500
Common Dividends (MM\$)	42.446	40.136	37.514	35.843	33.615	32.282
Common Div. Paid per Share by Ex-Date (\$&¢)	1.520	1.440	1.360	1.300	1.240	1.200
Common Dividends Paid/Share by Payable D	1.120	1.420	1.345	1.285	1.230	1.193
Price-High (\$&¢)	56.450	53.160	49.340	44.550	39.540	33.600
Price-Low (\$&¢)	45.500	41.490	40.681	36.500	30.010	24.350
Price-Close (\$&¢)	50.020	48.580	41.890	43.340	38.510	31.590
Common Shares Outstanding (MM)	27.741	27.625	27.546	27.741	27.233	26.917
Other Comprehensive Income	-0.931	93.637	-59.871	-2.380	2.553	-12.374
Per Share (or Shares) Adjusted for Splits/Stock Dividends						
Earnings/Share (Primary) Excl. Extra. Item	\$ 1.56	\$ 1.88	\$ 1.85	\$ 1.73	\$ 1.61	\$ 1.41
Common Div. Paid per Share by Ex-Date (	\$ 1.01	\$ 0.96	\$ 0.91	\$ 0.87	\$ 0.83	\$ 0.80
Common Dividends Paid/Share by Payabl	\$ 0.75	\$ 0.95	\$ 0.90	\$ 0.86	\$ 0.82	\$ 0.80
Price-High (\$&¢)	\$ 37.63	\$ 35.44	\$ 32.89	\$ 29.70	\$ 26.36	\$ 22.40
Price-Low (\$&¢)	\$ 30.33	\$ 27.66	\$ 27.12	\$ 24.33	\$ 20.01	\$ 16.23
Price-Close (\$&¢)	\$ 33.35	\$ 32.39	\$ 27.93	\$ 28.89	\$ 25.67	\$ 21.06
Common Shares Outstanding (MM)	41.612	41.438	41.319	41.612	40.850	40.376
Book Value per Share	\$ 15.50	\$ 15.00	\$ 10.60	\$ 11.24	\$ 10.26	\$ 8.95

**NORTHWEST NATURAL GAS CO**  
Capitalization and Financial Statistics  
2003-2007, Inclusive

	<u>2007</u>	<u>2006</u>	<u>2005</u>	<u>2004</u>	<u>2003</u>	
	(Millions of Dollars)					
Amount of Capital Employed						
Permanent Capital	\$ 1,115.3	\$ 1,148.4	\$ 1,118.3	\$ 1,069.4	\$ 1,007.7	
Short-Term Debt	\$ 143.1	\$ 100.1	\$ 126.7	\$ 102.5	\$ 85.2	
Total Capital	<u>\$ 1,258.4</u>	<u>\$ 1,248.5</u>	<u>\$ 1,245.0</u>	<u>\$ 1,171.9</u>	<u>\$ 1,092.9</u>	
Market-Based Financial Ratios						<u>Average</u>
Price-Earnings Multiple	17 x	17 x	17 x	16 x	16 x	17 x
Market/Book Ratio	208.2%	176.9%	171.9%	153.4%	144.1%	170.9%
Dividend Yield	3.1%	3.6%	3.7%	4.2%	4.6%	3.8%
Dividend Payout Ratio	51.8%	60.4%	62.6%	69.4%	71.5%	63.1%
Capital Structure Ratios						
Based on Permanent Capital:						
Long-Term Debt	46.4%	47.6%	47.3%	46.7%	49.7%	47.5%
Preferred Stock	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Common Equity <sup>(1)</sup>	53.6%	52.4%	52.7%	53.3%	50.3%	52.5%
	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>
Based on Total Capital:						
Total Debt incl. Short Term	52.5%	51.8%	52.7%	51.3%	53.6%	52.4%
Preferred Stock	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Common Equity <sup>(1)</sup>	47.5%	48.2%	47.3%	48.7%	46.4%	47.6%
	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>
Rate of Return on Book Common Equity <sup>(1)</sup>	12.4%	10.7%	10.0%	9.4%	9.2%	10.3%
Operating Ratio <sup>(2)</sup>	85.0%	86.5%	85.7%	84.5%	83.3%	85.0%
Coverage incl. AFUDC <sup>(3)</sup>						
Pre-tax: All Interest Charges	4.14 x	3.49 x	3.40 x	3.16 x	2.88 x	3.41 x
Post-tax: All Interest Charges	2.97 x	2.58 x	2.54 x	2.41 x	2.25 x	2.55 x
Overall Coverage: All Int. & Pfd. Div.	2.97 x	2.58 x	2.54 x	2.41 x	2.23 x	2.55 x
Coverage excl. AFUDC <sup>(4)</sup>						
Pre-tax: All Interest Charges	4.14 x	3.47 x	3.39 x	3.11 x	2.84 x	3.39 x
Post-tax: All Interest Charges	2.97 x	2.56 x	2.52 x	2.37 x	2.20 x	2.52 x
Overall Coverage: All Int. & Pfd. Div.	2.97 x	2.56 x	2.52 x	2.37 x	2.18 x	2.52 x
Quality of Earnings & Cash Flow						
AFC/Income Avail. for Common Equity	0.0%	1.3%	0.9%	3.3%	3.8%	1.9%
Effective Income Tax Rate	37.2%	36.4%	36.0%	34.4%	33.7%	35.5%
Internal Cash Generation/Construction <sup>(5)</sup>	95.6%	88.0%	65.9%	70.7%	59.4%	75.9%
Gross Cash Flow/ Avg. Total Debt <sup>(6)</sup>	19.6%	18.8%	15.1%	22.8%	19.1%	19.1%
Gross Cash Flow Interest Coverage <sup>(7)</sup>	4.41 x	4.03 x	3.49 x	4.79 x	3.87 x	4.12 x
Common Dividend Coverage <sup>(8)</sup>	3.32 x	3.19 x	2.62 x	3.85 x	3.27 x	3.25 x

See Page 2 for Notes.

**NORTHWEST NATURAL GAS CO**

	<u>2007</u>	<u>2006</u>	<u>2005</u>	<u>2004</u>	<u>2003</u>	<u>2002</u>
I/S - Operating Revs-Total (MM\$)	1033.193	1013.172	910.486	707.604	611.256	641.376
I/S - Operating Inc Taxes-Total (MM\$)	44.060	36.234	32.720	26.531	23.340	23.444
I/S - Operating Exps-Total (MM\$)	922.330	912.644	813.459	624.109	532.324	548.562
I/S - Nonoperating Inc Taxes-Net (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
I/S - Gross Inc (Inc Bef Int) (MM\$)	112.308	102.662	95.432	86.323	81.082	77.924
I/S - Interest Charges-Total (MM\$)	37.811	40.047	37.803	35.751	36.833	34.682
I/S - Allow for Funds Used During Const-Total	0.000	0.800	0.520	1.690	1.734	0.550
I/S - Subsidiary Preferred Dividends (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
I/S - Pref. Dividend Requirements (MM\$)	0.000	0.000	0.000	0.000	0.294	2.280
I/S - Preference Div. Requirements (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
I/S - Available for Common After Adj. for Com	74.497	63.415	58.149	50.572	45.689	41.512
I/S - Earnings/Share (Primary) Excl. Extra. Ite	2.780	2.300	2.110	1.870	1.770	1.630
B/S - Common Equity-Total (MM\$)	594.751	599.545	586.931	568.517	506.316	483.103
B/S - Subsidiary Preferred Stock at Carrying V	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Premium on Subsidiary Preferred Stock	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Preferred Stock at Carrying Value (MM\$)	0.000	0.000	0.000	0.000	0.000	8.250
B/S - Premium on Preferred Stock (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Preference Stock at Carrying Value (MM	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Premium on Preference Stock (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Minority Interest (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Long-Term Debt (Total) (MM\$)	512.000	517.000	521.500	484.027	500.319	445.945
B/S - Treasury Stock-Dollar Amount-Preferrec	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Capitalization (MM\$)	1106.751	1116.545	1108.431	1052.544	1006.635	937.298
B/S - Debt (Long-Term Due Within One Year)	5.000	29.500	8.000	15.000	0.000	20.000
B/S - Short-Term Debt (Total) (MM\$)	143.100	100.100	126.700	102.500	85.200	69.802
B/S - Pref/Preference Stock Sinking Fund Rec	0.000	0.000	0.000	0.000	0.000	0.000
C/F - Net Inc Bef Extra Items & After MI (MM\$)	74.497	63.415	58.149	50.572	45.983	43.792
C/F - Depr. and Depl. (MM\$)	68.343	64.435	61.645	57.371	54.249	52.090
C/F - Amortization (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
C/F - Def. Inc Taxes-Net (MM\$)	-5.252	-16.440	9.551	36.713	29.186	10.450
C/F - Invest. Tax Credit-Net (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
C/F - Allow for Funds Used During Constr. (M	0.000	0.000	0.520	1.690	1.734	0.550
C/F - Other Internal Sources-Net (MM\$)	-9.334	10.749	-33.617	-7.819	-20.531	15.746
C/F - Util Plant-Gross Additions (MM\$)	93.785	95.307	89.779	143.175	126.394	80.080
C/F - Cash Div on Common Stock (MM\$)	38.613	38.298	36.376	35.105	32.655	32.024
C/F - Cash Div on Pref/Preference Stock (MM	0.000	0.000	0.000	0.000	0.392	2.579
C/F - Interest Paid-Net (MM\$)	38.508	39.294	36.874	36.061	35.210	34.640
C/F - Inc Taxes Paid (MM\$)	56.215	31.270	28.479	2.500	13.940	33.474
Adjustment Factor (Cumulative) by Ex-Date (F	1.000	1.000	1.000	1.000	1.000	1.000
Adjustment Factor (Cumulative)-Payable Date	1.000	1.000	1.000	1.000	1.000	1.000
Common Dividends (MM\$)	38.613	38.298	36.376	35.105	32.655	32.024
Common Div. Paid per Share by Ex-Date (\$&¢	1.440	1.390	1.320	1.300	1.270	1.260
Common Dividends Paid/Share by Payable D:	1.440	1.390	1.320	1.300	1.270	1.260
Price-High (\$&¢)	52.850	43.690	39.630	34.130	31.300	30.700
Price-Low (\$&¢)	39.790	32.830	32.420	27.460	24.050	23.460
Price-Close (\$&¢)	48.660	42.440	34.180	33.740	30.750	27.060
Common Shares Outstanding (MM)	26.407	27.284	27.579	27.547	25.938	25.586
Other Comprehensive Income	-3.502	-2.356	-1.911	-1.818	-1.016	-3.084
Per Share (or Shares) Adjusted for Splits/Stock Dividends						
Earnings/Share (Primary) Excl. Extra. Item \$	2.78	\$ 2.30	\$ 2.11	\$ 1.87	\$ 1.77	\$ 1.63
Common Div. Paid per Share by Ex-Date ( \$	1.44	\$ 1.39	\$ 1.32	\$ 1.30	\$ 1.27	\$ 1.26
Common Dividends Paid/Share by Payabl	1.44	\$ 1.39	\$ 1.32	\$ 1.30	\$ 1.27	\$ 1.26
Price-High (\$&¢)	\$ 52.85	\$ 43.69	\$ 39.63	\$ 34.13	\$ 31.30	\$ 30.70
Price-Low (\$&¢)	\$ 39.79	\$ 32.83	\$ 32.42	\$ 27.46	\$ 24.05	\$ 23.46
Price-Close (\$&¢)	\$ 48.66	\$ 42.44	\$ 34.18	\$ 33.74	\$ 30.75	\$ 27.06
Common Shares Outstanding (MM)	26.407	27.284	27.579	27.547	25.938	25.586
Book Value per Share	\$ 22.52	\$ 21.97	\$ 21.28	\$ 20.64	\$ 19.52	\$ 18.88

**PIEDMONT NATURAL GAS CO**  
Capitalization and Financial Statistics  
2003-2007, Inclusive

	<u>2007</u>	<u>2006</u>	<u>2005</u>	<u>2004</u>	<u>2003</u>	
	(Millions of Dollars)					
<b>Amount of Capital Employed</b>						
Permanent Capital	\$ 1,702.5	\$ 1,706.6	\$ 1,546.4	\$ 1,515.1	\$ 1,094.1	
Short-Term Debt	\$ 195.5	\$ 170.0	\$ 158.5	\$ 109.5	\$ 555.1	
Total Capital	<u>\$ 1,898.0</u>	<u>\$ 1,876.6</u>	<u>\$ 1,704.9</u>	<u>\$ 1,624.6</u>	<u>\$ 1,649.2</u>	
<b>Market-Based Financial Ratios</b>						<u>Average</u>
Price-Earnings Multiple	18 x	20 x	18 x	17 x	17 x	18 x
Market/Book Ratio	212.3%	222.3%	207.5%	212.1%	211.2%	213.1%
Dividend Yield	4.0%	3.7%	3.8%	3.9%	4.3%	3.9%
Dividend Payout Ratio	70.5%	74.2%	68.5%	66.5%	73.8%	70.7%
<b>Capital Structure Ratios</b>						
Based on Permanent Capital:						
Long-Term Debt	48.5%	48.3%	42.7%	43.6%	42.2%	45.1%
Preferred Stock	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Common Equity <sup>(1)</sup>	<u>51.5%</u>	<u>51.7%</u>	<u>57.3%</u>	<u>56.4%</u>	<u>57.8%</u>	<u>54.9%</u>
	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>
Based on Total Capital:						
Total Debt incl. Short Term	53.8%	53.0%	48.0%	47.4%	61.7%	52.8%
Preferred Stock	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Common Equity <sup>(1)</sup>	<u>46.2%</u>	<u>47.0%</u>	<u>52.0%</u>	<u>52.6%</u>	<u>38.3%</u>	<u>47.2%</u>
	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>
Rate of Return on Book Common Equity <sup>(1)</sup>	11.9%	11.0%	11.6%	12.8%	12.1%	11.9%
Operating Ratio <sup>(2)</sup>	89.0%	90.2%	89.9%	88.3%	88.3%	89.1%
<b>Coverage incl. AFUDC <sup>(3)</sup></b>						
Pre-tax: All Interest Charges	3.78 x	3.84 x	4.45 x	4.21 x	3.98 x	4.05 x
Post-tax: All Interest Charges	2.71 x	2.73 x	3.14 x	2.94 x	2.80 x	2.86 x
Overall Coverage: All Int. & Pfd. Div.	2.71 x	2.73 x	3.14 x	2.94 x	2.80 x	2.86 x
<b>Coverage excl. AFUDC <sup>(4)</sup></b>						
Pre-tax: All Interest Charges	3.72 x	3.77 x	4.39 x	4.15 x	3.92 x	3.99 x
Post-tax: All Interest Charges	2.65 x	2.66 x	3.07 x	2.89 x	2.74 x	2.80 x
Overall Coverage: All Int. & Pfd. Div.	2.65 x	2.66 x	3.07 x	2.89 x	2.74 x	2.80 x
<b>Quality of Earnings &amp; Cash Flow</b>						
AFC/Income Avail. for Common Equity	3.6%	4.0%	3.1%	2.7%	3.0%	3.3%
Effective Income Tax Rate	38.6%	39.1%	38.1%	39.5%	39.5%	39.0%
Internal Cash Generation/Construction <sup>(5)</sup>	105.9%	67.0%	72.2%	95.8%	162.4%	100.7%
Gross Cash Flow/ Avg. Total Debt <sup>(6)</sup>	21.9%	23.0%	26.2%	22.3%	23.1%	23.3%
Gross Cash Flow Interest Coverage <sup>(7)</sup>	4.66 x	4.69 x	5.41 x	4.95 x	5.37 x	5.02 x
Common Dividend Coverage <sup>(8)</sup>	3.00 x	2.90 x	2.99 x	3.15 x	3.31 x	3.07 x

See Page 2 for Notes.



PIEDMONT NATURAL GAS CO

	2007	2006	2005	2004	2003	2002
I/S - Operating Revs-Total (MM\$)	1711.292	1924.628	1761.091	1529.739	1220.822	832.028
I/S - Operating Inc Taxes-Total (MM\$)	51.315	50.543	51.880	51.485	40.093	30.784
I/S - Operating Exps-Total (MM\$)	1573.945	1785.979	1635.791	1402.424	1117.716	741.901
I/S - Nonoperating Inc Taxes-Net (MM\$)	14.311	11.887	10.446	10.562	8.524	9.010
I/S - Gross Inc (Inc Bef Int) (MM\$)	161.659	149.499	146.128	142.600	115.379	102.821
I/S - Interest Charges-Total (MM\$)	61.071	56.203	47.393	49.033	41.332	42.042
I/S - Allow for Funds Used During Const-Total	3.799	3.893	3.137	2.615	2.263	3.424
I/S - Subsidiary Preferred Dividends (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
I/S - Pref. Dividend Requirements (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
I/S - Preference Div. Requirements (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
I/S - Available for Common After Adj. for Com	104.387	97.189	101.270	95.188	74.362	62.217
I/S - Earnings/Share (Primary) Excl. Extra. Ite	1.410	1.280	1.320	2.560	2.230	1.900
B/S - Common Equity-Total (MM\$)	878.374	882.925	884.192	854.898	630.195	589.596
B/S - Subsidiary Preferred Stock at Carrying \	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Premium on Subsidiary Preferred Stock	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Preferred Stock at Carrying Value (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Premium on Preferred Stock (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Preference Stock at Carrying Value (MM	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Premium on Preference Stock (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Minority Interest (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Long-Term Debt (Total) (MM\$)	824.887	825.000	625.000	660.000	460.000	462.000
B/S - Treasury Stock-Dollar Amount-Preferrec	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Capitalization (MM\$)	1703.261	1707.925	1509.192	1514.898	1090.195	1051.596
B/S - Debt (Long-Term Due Within One Year)	0.000	0.000	35.000	0.000	2.000	47.000
B/S - Short-Term Debt (Total) (MM\$)	195.500	170.000	158.500	109.500	555.059	46.500
B/S - Pref/Preference Stock Sinking Fund Rec	0.000	0.000	0.000	0.000	0.000	0.000
C/F - Net Inc Bef Extra Items & After MI (MM\$)	104.387	97.189	101.270	95.188	74.362	62.217
C/F - Depr. and Depl. (MM\$)	93.355	94.111	91.677	87.336	64.161	58.393
C/F - Amortization (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
C/F - Def. Inc Taxes-Net (MM\$)	23.854	22.021	18.278	21.337	45.792	14.104
C/F - Invest. Tax Credit-Net (MM\$)	-0.434	-0.534	-0.541	-0.550	-0.550	-0.556
C/F - Allow for Funds Used During Constr. (M	0.000	3.893	3.137	2.615	2.263	3.424
C/F - Other Internal Sources-Net (MM\$)	-0.359	0.051	0.102	-1.658	0.000	0.000
C/F - Util Plant-Gross Additions (MM\$)	139.030	208.009	194.544	144.376	80.198	83.536
C/F - Cash Div on Common Stock (MM\$)	73.561	72.107	69.366	63.267	54.912	51.909
C/F - Cash Div on Pref/Preference Stock (MM	0.000	0.000	0.000	0.000	0.000	0.000
C/F - Interest Paid-Net (MM\$)	63.703	54.669	48.888	43.868	40.268	39.696
C/F - Inc Taxes Paid (MM\$)	27.423	56.615	35.888	44.396	30.554	34.166
Adjustment Factor (Cumulative) by Ex-Date (F	1.000	1.000	1.000	2.000	2.000	2.000
Adjustment Factor (Cumulative)-Payable Date	1.000	1.000	1.000	1.000	2.000	2.000
Common Dividends (MM\$)	73.561	72.107	69.366	63.267	54.912	51.909
Common Div. Paid per Share by Ex-Date (\$&¢	0.990	0.950	0.905	1.705	1.645	1.585
Common Dividends Paid/Share by Payable D:	0.990	0.950	0.905	1.068	1.645	1.585
Price-High (\$&¢)	27.980	28.440	25.800	48.700	43.950	38.000
Price-Low (\$&¢)	22.000	23.210	21.260	38.320	33.220	27.350
Price-Close (\$&¢)	26.160	26.750	24.160	46.480	43.460	35.350
Common Shares Outstanding (MM)	74.208	75.464	76.698	38.335	33.655	33.090
Other Comprehensive Income	0.720	1.340	-2.253	-0.166	-1.932	-2.983
Per Share (or Shares) Adjusted for Splits/Stock Dividends						
Earnings/Share (Primary) Excl. Extra. Item \$	1.41	\$ 1.28	\$ 1.32	\$ 1.28	\$ 1.12	\$ 0.95
Common Div. Paid per Share by Ex-Date (\$	0.99	\$ 0.95	\$ 0.91	\$ 0.85	\$ 0.82	\$ 0.79
Common Dividends Paid/Share by Payabl	0.99	\$ 0.95	\$ 0.91	\$ 0.53	\$ 0.82	\$ 0.79
Price-High (\$&¢)	\$ 27.98	\$ 28.44	\$ 25.80	\$ 24.35	\$ 21.98	\$ 19.00
Price-Low (\$&¢)	\$ 22.00	\$ 23.21	\$ 21.26	\$ 19.16	\$ 16.61	\$ 13.68
Price-Close (\$&¢)	\$ 26.16	\$ 26.75	\$ 24.16	\$ 23.24	\$ 21.73	\$ 17.68
Common Shares Outstanding (MM)	74.208	75.464	76.698	76.670	67.310	66.180
Book Value per Share	\$ 11.84	\$ 11.70	\$ 11.53	\$ 11.15	\$ 9.36	\$ 8.91

**SOUTH JERSEY INDUSTRIES INC**  
Capitalization and Financial Statistics  
2003-2007, Inclusive

	<u>2007</u>	<u>2006</u>	<u>2005</u>	<u>2004</u>	<u>2003</u>	
	(Millions of Dollars)					
<b>Amount of Capital Employed</b>						
Permanent Capital	\$ 849.8	\$ 811.7	\$ 724.3	\$ 677.1	\$ 610.2	
Short-Term Debt	\$ 118.3	\$ 194.6	\$ 147.3	\$ 92.3	\$ 112.8	
Total Capital	<u>\$ 968.1</u>	<u>\$ 1,006.3</u>	<u>\$ 871.6</u>	<u>\$ 769.4</u>	<u>\$ 723.0</u>	
<b>Market-Based Financial Ratios</b>						<u>Average</u>
Price-Earnings Multiple	17 x	12 x	17 x	15 x	13 x	15 x
Market/Book Ratio	231.1%	209.3%	221.2%	195.3%	169.6%	205.3%
Dividend Yield	2.8%	3.1%	3.0%	3.5%	4.4%	3.4%
Dividend Payout Ratio	47.3%	37.2%	50.2%	52.4%	57.1%	48.8%
<b>Capital Structure Ratios</b>						
Based on Permanent Capital:						
Long-Term Debt	42.1%	44.4%	44.4%	49.4%	51.5%	46.4%
Preferred Stock	0.1%	0.1%	0.1%	0.3%	0.3%	0.2%
Common Equity <sup>(1)</sup>	57.8%	55.5%	55.6%	50.4%	48.3%	53.5%
	<u>100.0%</u>	<u>100.0%</u>	<u>100.1%</u>	<u>100.1%</u>	<u>100.1%</u>	<u>100.1%</u>
Based on Total Capital:						
Total Debt incl. Short Term	49.2%	55.2%	53.8%	55.4%	59.0%	54.5%
Preferred Stock	0.0%	0.0%	0.0%	0.2%	0.2%	0.1%
Common Equity <sup>(1)</sup>	50.8%	44.8%	46.2%	44.3%	40.7%	45.4%
	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>99.9%</u>	<u>99.9%</u>	<u>100.0%</u>
Rate of Return on Book Common Equity <sup>(1)</sup>	13.3%	16.9%	13.1%	13.5%	12.8%	13.9%
Operating Ratio <sup>(2)</sup>	86.4%	84.3%	88.9%	88.9%	88.8%	87.5%
<b>Coverage incl. AFUDC <sup>(3)</sup></b>						
Pre-tax: All Interest Charges	4.81 x	5.25 x	4.93 x	4.50 x	3.82 x	4.66 x
Post-tax: All Interest Charges	3.26 x	3.52 x	3.32 x	3.09 x	2.68 x	3.17 x
Overall Coverage: All Int. & Pfd. Div.	3.26 x	3.52 x	3.32 x	3.09 x	2.68 x	3.17 x
<b>Coverage excl. AFUDC <sup>(4)</sup></b>						
Pre-tax: All Interest Charges	4.80 x	5.22 x	4.93 x	4.50 x	3.82 x	4.65 x
Post-tax: All Interest Charges	3.24 x	3.49 x	3.32 x	3.09 x	2.68 x	3.16 x
Overall Coverage: All Int. & Pfd. Div.	3.24 x	3.49 x	3.32 x	3.09 x	2.68 x	3.16 x
<b>Quality of Earnings &amp; Cash Flow</b>						
AFC/Income Avail. for Common Equity	0.8%	1.4%	0.0%	0.0%	0.0%	0.4%
Effective Income Tax Rate	40.7%	40.7%	41.0%	40.4%	40.6%	40.7%
Internal Cash Generation/Construction <sup>(5)</sup>	125.2%	76.2%	47.0%	89.6%	118.9%	91.4%
Gross Cash Flow/ Avg. Total Debt <sup>(6)</sup>	19.2%	16.2%	15.2%	20.9%	21.4%	18.6%
Gross Cash Flow Interest Coverage <sup>(7)</sup>	4.55 x	3.85 x	4.28 x	5.30 x	5.58 x	4.71 x
Common Dividend Coverage <sup>(8)</sup>	3.34 x	3.09 x	2.79 x	3.95 x	4.77 x	3.59 x

See Page 2 for Notes.

## SOUTH JERSEY INDUSTRIES INC

	2007	2006	2005	2004	2003	2002
I/S - Operating Revs-Total (MM\$)	956.371	931.428	920.982	819.076	696.820	505.126
I/S - Operating Inc Taxes-Total (MM\$)	43.056	49.683	33.767	29.079	23.596	20.404
I/S - Operating Exps-Total (MM\$)	869.804	835.309	852.965	757.416	642.573	456.455
I/S - Nonoperating Inc Taxes-Net (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
I/S - Gross Inc (Inc Bef Int) (MM\$)	89.874	99.921	69.538	63.546	55.169	50.146
I/S - Interest Charges-Total (MM\$)	27.715	28.671	20.950	20.573	20.616	20.734
I/S - Allow for Funds Used During Const-Total	0.500	1.000	0.000	0.000	0.000	0.000
I/S - Subsidiary Preferred Dividends (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
I/S - Pref. Dividend Requirements (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
I/S - Preference Div. Requirements (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
I/S - Available for Common After Adj. for Com	62.659	72.250	48.588	42.973	34.553	29.412
I/S - Earnings/Share (Primary) Excl. Extra. Ite	2.130	2.480	1.720	3.140	2.750	2.440
B/S - Common Equity-Total (MM\$)	481.080	443.036	391.185	344.412	297.961	237.792
B/S - Subsidiary Preferred Stock at Carrying \	0.000	0.000	0.000	1.690	1.690	1.690
B/S - Premium on Subsidiary Preferred Stock	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Preferred Stock at Carrying Value (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Premium on Preferred Stock (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Preference Stock at Carrying Value (MM	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Premium on Preference Stock (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Minority Interest (MM\$)	0.440	0.461	0.394	0.227	0.000	0.000
B/S - Long-Term Debt (Total) (MM\$)	357.896	358.022	319.066	328.914	308.781	273.016
B/S - Treasury Stock-Dollar Amount-Preferrec	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Capitalization (MM\$)	839.416	801.519	710.645	675.243	608.432	512.498
B/S - Debt (Long-Term Due Within One Year)	0.106	2.369	2.364	5.348	5.273	10.696
B/S - Short-Term Debt (Total) (MM\$)	118.290	194.600	147.300	92.300	112.800	166.500
B/S - Pref/Preference Stock Sinking Fund Rec	0.000	0.000	0.000	0.000	0.000	0.000
C/F - Net Inc Bef Extra Items & After MI (MM\$)	62.659	72.250	48.588	42.973	34.553	29.412
C/F - Depr. and Depl. (MM\$)	32.865	30.834	26.842	27.720	27.640	24.864
C/F - Amortization (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
C/F - Def. Inc Taxes-Net (MM\$)	12.030	21.829	25.179	15.272	4.622	14.690
C/F - Invest. Tax Credit-Net (MM\$)	0.000	0.000	0.000	-0.342	-0.348	-0.347
C/F - Allow for Funds Used During Constr. (M	0.000	0.000	0.000	0.000	0.000	0.000
C/F - Other Internal Sources-Net (MM\$)	-8.374	-41.866	-32.576	3.360	27.519	0.270
C/F - Util Plant-Gross Additions (MM\$)	55.539	73.677	92.906	74.148	62.488	84.740
C/F - Cash Div on Common Stock (MM\$)	29.656	26.874	24.397	22.534	19.717	18.204
C/F - Cash Div on Pref/Preference Stock (MM	0.000	0.000	0.000	0.000	0.000	0.000
C/F - Interest Paid-Net (MM\$)	27.025	27.341	21.608	20.084	21.056	17.811
C/F - Inc Taxes Paid (MM\$)	22.461	28.171	15.054	17.551	8.699	8.433
Adjustment Factor (Cumulative) by Ex-Date (f	1.000	1.000	1.000	2.000	2.000	2.000
Adjustment Factor (Cumulative)-Payable Date	1.000	1.000	1.000	2.000	2.000	2.000
Common Dividends (MM\$)	29.656	26.874	24.397	22.534	19.717	18.204
Common Div. Paid per Share by Ex-Date (\$&¢)	1.005	0.920	0.863	1.640	1.560	1.510
Common Dividends Paid/Share by Payable D:	1.005	0.920	0.863	1.640	1.560	1.880
Price-High (\$&¢)	41.270	34.260	32.380	53.100	40.700	36.650
Price-Low (\$&¢)	31.200	25.630	24.940	39.360	30.550	28.200
Price-Close (\$&¢)	36.090	33.410	29.140	52.560	40.500	33.020
Common Shares Outstanding (MM)	29.607	29.326	28.982	13.880	13.229	12.206
Other Comprehensive Income	-10.315	-7.791	-11.261	3.453	3.471	-5.902
Per Share (or Shares) Adjusted for Splits/Stock Dividends						
Earnings/Share (Primary) Excl. Extra. Item \$	2.13	\$ 2.48	\$ 1.72	\$ 1.57	\$ 1.38	\$ 1.22
Common Div. Paid per Share by Ex-Date ( \$	1.01	\$ 0.92	\$ 0.86	\$ 0.82	\$ 0.78	\$ 0.76
Common Dividends Paid/Share by Payabl	\$ 1.01	\$ 0.92	\$ 0.86	\$ 0.82	\$ 0.78	\$ 0.94
Price-High (\$&¢)	\$ 41.27	\$ 34.26	\$ 32.38	\$ 26.55	\$ 20.35	\$ 18.33
Price-Low (\$&¢)	\$ 31.20	\$ 25.63	\$ 24.94	\$ 19.68	\$ 15.28	\$ 14.10
Price-Close (\$&¢)	\$ 36.09	\$ 33.41	\$ 29.14	\$ 26.28	\$ 20.25	\$ 16.51
Common Shares Outstanding (MM)	29.607	29.326	28.982	27.760	26.458	24.412
Book Value per Share	\$ 16.25	\$ 15.11	\$ 13.50	\$ 12.41	\$ 11.26	\$ 9.74

**WGL HOLDINGS INC**  
Capitalization and Financial Statistics  
2003-2007, Inclusive

	2007	2006	2005	2004	2003	
	(Millions of Dollars)					
<b>Amount of Capital Employed</b>						
Permanent Capital	\$ 1,649.6	\$ 1,591.7	\$ 1,560.2	\$ 1,533.9	\$ 1,495.9	
Short-Term Debt	\$ 184.2	\$ 177.4	\$ 40.9	\$ 95.6	\$ 166.7	
Total Capital	<u>\$ 1,833.9</u>	<u>\$ 1,769.1</u>	<u>\$ 1,601.1</u>	<u>\$ 1,629.5</u>	<u>\$ 1,662.6</u>	
<b>Market-Based Financial Ratios</b>						<u>Average</u>
Price-Earnings Multiple	15 x	16 x	15 x	15 x	11 x	14 x
Market/Book Ratio	169.5%	162.8%	177.3%	169.0%	159.3%	167.6%
Dividend Yield	4.1%	4.4%	4.1%	4.4%	4.9%	4.4%
Dividend Payout Ratio	62.3%	69.3%	62.2%	65.2%	55.3%	62.9%
<b>Capital Structure Ratios</b>						
Based on Permanent Capital:						
Long-Term Debt	38.6%	40.0%	40.7%	42.4%	43.4%	41.0%
Preferred Stock	1.7%	1.8%	1.8%	1.8%	1.9%	1.8%
Common Equity <sup>(1)</sup>	<u>59.6%</u>	<u>58.2%</u>	<u>57.5%</u>	<u>55.7%</u>	<u>54.7%</u>	<u>57.1%</u>
	<u>99.9%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>99.9%</u>	<u>100.0%</u>	<u>100.0%</u>
Based on Total Capital:						
Total Debt incl. Short Term	44.8%	46.0%	42.2%	45.8%	49.0%	45.6%
Preferred Stock	1.5%	1.6%	1.8%	1.7%	1.7%	1.7%
Common Equity <sup>(1)</sup>	<u>53.7%</u>	<u>52.4%</u>	<u>56.1%</u>	<u>52.5%</u>	<u>49.3%</u>	<u>52.8%</u>
	<u>100.0%</u>	<u>100.0%</u>	<u>100.1%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>
Rate of Return on Book Common Equity <sup>(1)</sup>	11.3%	10.4%	11.8%	11.5%	14.2%	11.8%
Operating Ratio <sup>(2)</sup>	91.5%	92.3%	86.9%	84.7%	82.6%	87.6%
<b>Coverage incl. AFUDC <sup>(3)</sup></b>						
Pre-tax: All Interest Charges	4.67 x	4.26 x	4.83 x	4.60 x	4.92 x	4.66 x
Post-tax: All Interest Charges	3.24 x	2.99 x	3.41 x	3.22 x	3.45 x	3.26 x
Overall Coverage: All Int. & Pfd. Div.	3.15 x	2.91 x	3.31 x	3.13 x	3.36 x	3.17 x
<b>Coverage excl. AFUDC <sup>(4)</sup></b>						
Pre-tax: All Interest Charges	4.67 x	4.26 x	4.83 x	4.60 x	4.92 x	4.66 x
Post-tax: All Interest Charges	3.24 x	2.99 x	3.41 x	3.22 x	3.45 x	3.26 x
Overall Coverage: All Int. & Pfd. Div.	3.15 x	2.91 x	3.31 x	3.13 x	3.36 x	3.17 x
<b>Quality of Earnings &amp; Cash Flow</b>						
AFC/Income Avail. for Common Equity	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Effective Income Tax Rate	39.1%	39.0%	37.0%	38.3%	37.4%	38.2%
Internal Cash Generation/Construction <sup>(5)</sup>	88.9%	86.0%	124.4%	137.1%	135.4%	114.4%
Gross Cash Flow/ Avg. Total Debt <sup>(6)</sup>	26.1%	27.2%	28.8%	27.9%	29.3%	27.9%
Gross Cash Flow Interest Coverage <sup>(7)</sup>	5.79 x	5.42 x	5.68 x	5.93 x	6.08 x	5.78 x
Common Dividend Coverage <sup>(8)</sup>	3.19 x	3.10 x	3.20 x	3.48 x	3.82 x	3.36 x

See Page 2 for Notes.

WGL HOLDINGS INC

	2007	2006	2005	2004	2003	2002
I/S - Operating Revs-Total (MM\$)	2646.008	2637.883	1379.390	1267.948	1301.057	925.131
I/S - Operating Inc Taxes-Total (MM\$)	70.137	61.313	49.182	58.463	68.633	28.702
I/S - Operating Exps-Total (MM\$)	2491.298	2496.806	1247.919	1132.315	1143.304	827.710
I/S - Nonoperating Inc Taxes-Net (MM\$)	0.000	0.000	12.436	2.439	-0.665	3.175
I/S - Gross Inc (Inc Bef Int) (MM\$)	158.088	144.318	148.264	142.102	160.043	86.318
I/S - Interest Charges-Total (MM\$)	48.868	48.304	43.451	44.145	46.381	45.877
I/S - Allow for Funds Used During Const-Total	0.000	0.000	0.000	0.000	0.000	0.000
I/S - Subsidiary Preferred Dividends (MM\$)	1.320	1.320	1.320	1.320	1.320	1.320
I/S - Pref. Dividend Requirements (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
I/S - Preference Div. Requirements (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
I/S - Available for Common After Adj. for Com	107.900	94.694	103.493	96.637	112.342	39.121
I/S - Earnings/Share (Primary) Excl. Extra. Ite	2.190	1.940	2.130	1.990	2.310	0.810
B/S - Common Equity-Total (MM\$)	980.767	921.807	893.992	853.424	818.218	766.403
B/S - Subsidiary Preferred Stock at Carrying V	28.173	28.173	28.173	28.173	28.173	28.173
B/S - Premium on Subsidiary Preferred Stock	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Preferred Stock at Carrying Value (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Premium on Preferred Stock (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Preference Stock at Carrying Value (MM)	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Premium on Preference Stock (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Minority Interest (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Long-Term Debt (Total) (MM\$)	616.419	576.139	584.150	590.164	636.650	667.951
B/S - Treasury Stock-Dollar Amount-Preferrec	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Capitalization (MM\$)	1625.359	1526.119	1506.315	1471.761	1483.041	1462.527
B/S - Debt (Long-Term Due Within One Year)	21.094	60.994	50.122	60.639	12.180	42.396
B/S - Short-Term Debt (Total) (MM\$)	184.247	177.376	40.876	95.634	166.662	90.865
B/S - Pref/Preference Stock Sinking Fund Rer	0.000	0.000	0.000	0.000	0.000	0.000
C/F - Net Inc Bef Extra Items & After MI (MM\$)	107.900	94.694	103.493	96.637	112.342	39.121
C/F - Depr. and Depl. (MM\$)	93.256	96.843	94.627	96.245	89.273	77.922
C/F - Amortization (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
C/F - Def. Inc Taxes-Net (MM\$)	6.866	9.667	7.648	28.178	41.625	-7.391
C/F - Invest. Tax Credit-Net (MM\$)	-0.896	-0.896	-0.897	-0.897	-0.898	-0.901
C/F - Allow for Funds Used During Constr. (M	0.000	0.000	0.000	0.000	0.000	0.000
C/F - Other Internal Sources-Net (MM\$)	6.017	2.498	-0.266	-1.944	-5.678	-5.115
C/F - Util Plant-Gross Additions (MM\$)	164.531	159.757	113.012	113.439	129.083	162.383
C/F - Cash Div on Common Stock (MM\$)	66.818	65.338	64.024	62.746	61.948	61.433
C/F - Cash Div on Pref/Preference Stock (MM	0.000	0.000	0.000	0.000	0.000	0.000
C/F - Interest Paid-Net (MM\$)	69.976	58.848	42.031	43.355	45.283	44.951
C/F - Inc Taxes Paid (MM\$)	47.541	47.215	57.322	22.073	45.275	36.102
Adjustment Factor (Cumulative) by Ex-Date (F	1.000	1.000	1.000	1.000	1.000	1.000
Adjustment Factor (Cumulative)-Payable Date	1.000	1.000	1.000	1.000	1.000	1.000
Common Dividends (MM\$)	67.213	65.640	64.406	63.002	62.091	61.556
Common Div. Paid per Share by Ex-Date (\$&¢	1.360	1.340	1.315	1.290	1.275	1.265
Common Dividends Paid/Share by Payable D	1.360	1.340	1.315	1.290	1.275	1.265
Price-High (\$&¢)	35.910	33.550	34.790	31.430	28.790	29.480
Price-Low (\$&¢)	29.790	27.040	28.850	26.660	23.150	19.250
Price-Close (\$&¢)	32.760	32.580	30.060	30.840	27.790	23.920
Common Shares Outstanding (MM)	49.316	48.878	48.704	48.653	48.612	48.565
Other Comprehensive Income	-3.192	-4.629	-3.773	-1.469	-0.716	0.000
Per Share (or Shares) Adjusted for Splits/Stock Dividends						
Earnings/Share (Primary) Excl. Extra. Item \$	2.19	\$ 1.94	\$ 2.13	\$ 1.99	\$ 2.31	\$ 0.81
Common Div. Paid per Share by Ex-Date ( \$	1.36	\$ 1.34	\$ 1.32	\$ 1.29	\$ 1.28	\$ 1.27
Common Dividends Paid/Share by Payabl	1.36	\$ 1.34	\$ 1.32	\$ 1.29	\$ 1.28	\$ 1.27
Price-High (\$&¢)	\$ 35.91	\$ 33.55	\$ 34.79	\$ 31.43	\$ 28.79	\$ 29.48
Price-Low (\$&¢)	\$ 29.79	\$ 27.04	\$ 28.85	\$ 26.66	\$ 23.15	\$ 19.25
Price-Close (\$&¢)	\$ 32.76	\$ 32.58	\$ 30.06	\$ 30.84	\$ 27.79	\$ 23.92
Common Shares Outstanding (MM)	49.316	48.878	48.704	48.653	48.612	48.565
Book Value per Share	\$ 19.89	\$ 18.86	\$ 18.36	\$ 17.54	\$ 16.83	\$ 15.78

Standard & Poor's Public Utilities  
Capitalization and Financial Statistics <sup>(1)</sup>  
2003-2007, Inclusive

	<u>2007</u>	<u>2006</u>	<u>2005</u>	<u>2004</u>	<u>2003</u>	
	(Millions of Dollars)					
Amount of Capital Employed						
Permanent Capital	\$ 15,126.8	\$ 15,219.8	\$ 14,312.2	\$ 14,207.4	\$ 14,016.5	
Short-Term Debt	\$ 593.1	\$ 491.9	\$ 452.6	\$ 261.7	\$ 274.0	
Total Capital	<u>\$ 15,719.9</u>	<u>\$ 15,711.7</u>	<u>\$ 14,764.8</u>	<u>\$ 14,469.1</u>	<u>\$ 14,290.5</u>	
Market-Based Financial Ratios						<u>Average</u>
Price-Earnings Multiple	16 x	16 x	16 x	15 x	14 x	15 x
Market/Book Ratio	223.3%	205.9%	201.0%	170.4%	149.8%	190.1%
Dividend Yield	3.3%	3.5%	3.6%	3.8%	4.2%	3.7%
Dividend Payout Ratio	53.9%	57.8%	57.0%	58.4%	63.9%	58.2%
Capital Structure Ratios						
Based on Permanent Capital:						
Long-Term Debt	52.1%	53.4%	54.7%	56.5%	59.2%	55.2%
Preferred Stock	1.2%	1.2%	1.3%	1.5%	1.4%	1.3%
Common Equity <sup>(2)</sup>	46.8%	45.5%	44.0%	42.0%	39.4%	43.5%
	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>
Based on Total Capital:						
Total Debt incl. Short Term	54.4%	55.3%	56.8%	58.1%	60.6%	57.0%
Preferred Stock	1.1%	1.2%	1.3%	1.5%	1.4%	1.3%
Common Equity <sup>(2)</sup>	44.5%	43.5%	42.0%	40.5%	38.0%	41.7%
	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>
Rate of Return on Book Common Equity <sup>(2)</sup>	13.2%	12.2%	11.4%	11.5%	9.6%	11.6%
Operating Ratio <sup>(3)</sup>	81.9%	84.5%	85.8%	84.6%	85.0%	84.4%
Coverage incl. AFUDC <sup>(4)</sup>						
Pre-tax: All Interest Charges	3.75 x	3.32 x	3.16 x	3.03 x	2.52 x	3.16 x
Post-tax: All Interest Charges	2.84 x	2.57 x	2.51 x	2.43 x	2.09 x	2.49 x
Overall Coverage: All Int. & Pfd. Div.	2.80 x	2.53 x	2.47 x	2.39 x	2.05 x	2.45 x
Coverage excl. AFUDC <sup>(4)</sup>						
Pre-tax: All Interest Charges	3.68 x	3.28 x	3.12 x	3.00 x	2.48 x	3.11 x
Post-tax: All Interest Charges	2.77 x	2.53 x	2.47 x	2.40 x	2.05 x	2.44 x
Overall Coverage: All Int. & Pfd. Div.	2.74 x	2.49 x	2.43 x	2.36 x	2.01 x	2.41 x
Quality of Earnings & Cash Flow						
AFC/Income Avail. for Common Equity	4.0%	2.5%	1.0%	2.3%	1.9%	2.3%
Effective Income Tax Rate	34.1%	32.7%	31.6%	26.1%	40.6%	33.0%
Internal Cash Generation/Construction <sup>(5)</sup>	85.8%	92.9%	102.9%	124.2%	126.5%	106.5%
Gross Cash Flow/ Avg. Total Debt <sup>(6)</sup>	24.8%	23.1%	20.9%	20.9%	20.8%	22.1%
Gross Cash Flow Interest Coverage <sup>(7)</sup>	4.92 x	4.47 x	4.34 x	4.37 x	4.40 x	4.50 x
Common Dividend Coverage <sup>(8)</sup>	5.93 x	4.39 x	4.36 x	4.67 x	5.03 x	4.88 x

See Page 2 for Notes.

**ALLEGHENY ENERGY INC**  
Capitalization and Financial Statistics  
2003-2007, Inclusive

	<u>2007</u>	<u>2006</u>	<u>2005</u>	<u>2004</u>	<u>2003</u>	
	(Millions of Dollars)					
<b>Amount of Capital Employed</b>						
Permanent Capital	\$ 6,666.9	\$ 5,833.5	\$ 6,002.1	\$ 6,507.9	\$ 7,400.3	
Short-Term Debt	\$ 10.0	\$ -	\$ -	\$ -	\$ 53.6	
<b>Total Capital</b>	<u>\$ 6,676.9</u>	<u>\$ 5,833.5</u>	<u>\$ 6,002.1</u>	<u>\$ 6,507.9</u>	<u>\$ 7,453.9</u>	
<b>Market-Based Financial Ratios</b>						<u>Average</u>
Price-Earnings Multiple	22 x	20 x	x	16 x	x	19 x
Market/Book Ratio	395.7%	337.6%	249.7%	146.6%	65.4%	239.0%
Dividend Yield	0.3%	0.0%	0.0%	0.0%	0.0%	0.1%
Dividend Payout Ratio	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<b>Capital Structure Ratios</b>						
Based on Permanent Capital:						
Long-Term Debt	61.2%	61.9%	68.6%	76.1%	77.1%	69.0%
Preferred Stock	0.2%	0.6%	0.8%	1.5%	1.2%	0.9%
Common Equity <sup>(1)</sup>	38.6%	37.5%	30.6%	22.5%	21.7%	30.2%
	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.1%</u>	<u>100.0%</u>	<u>100.0%</u>
Based on Total Capital:						
Total Debt incl. Short Term	61.2%	61.9%	68.6%	76.1%	77.3%	69.0%
Preferred Stock	0.2%	0.6%	0.8%	1.5%	1.2%	0.9%
Common Equity <sup>(1)</sup>	38.6%	37.5%	30.6%	22.5%	21.6%	30.2%
	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.1%</u>	<u>100.1%</u>	<u>100.0%</u>
Rate of Return on Book Common Equity <sup>(1)</sup>	17.3%	15.8%	4.6%	8.4%	-18.7%	5.5%
Operating Ratio <sup>(2)</sup>	75.3%	76.5%	81.4%	81.6%	106.9%	84.3%
<b>Coverage incl. AFUDC <sup>(3)</sup></b>						
Pre-tax: All Interest Charges	3.50 x	2.75 x	1.40 x	1.53 x	-0.14 x	1.81 x
Post-tax: All Interest Charges	2.55 x	2.13 x	1.22 x	1.33 x	0.31 x	1.51 x
Overall Coverage: All Int. & Pfd. Div.	2.54 x	2.13 x	1.21 x	1.32 x	0.31 x	1.50 x
<b>Coverage excl. AFUDC <sup>(4)</sup></b>						
Pre-tax: All Interest Charges	3.40 x	2.75 x	1.40 x	1.53 x	-0.14 x	1.79 x
Post-tax: All Interest Charges	2.45 x	2.13 x	1.22 x	1.33 x	0.31 x	1.49 x
Overall Coverage: All Int. & Pfd. Div.	2.44 x	2.13 x	1.21 x	1.32 x	0.31 x	1.48 x
<b>Quality of Earnings &amp; Cash Flow</b>						
AFC/Income Avail. for Common Equity	6.5%	0.0%	0.0%	0.0%	0.0%	1.3%
Effective Income Tax Rate	37.8%	35.2%	45.0%	37.2%	39.7%	39.0%
Internal Cash Generation/Construction <sup>(5)</sup>	105.2%	159.0%	112.4%	191.2%	75.8%	128.7%
Gross Cash Flow/ Avg. Total Debt <sup>(6)</sup>	23.8%	18.4%	7.6%	9.5%	3.5%	12.6%
Gross Cash Flow Interest Coverage <sup>(7)</sup>	4.24 x	3.38 x	2.05 x	2.12 x	1.31 x	2.62 x
Common Dividend Coverage <sup>(8)</sup>	36.70 x	x	x	x	x	36.70 x

See Page 2 for Notes.

ALLEGHENY ENERGY INC

	2007	2006	2005	2004	2003	2002
I/S - Operating Revs-Total (MM\$)	3307.020	3121.489	3037.887	2756.121	2472.432	2988.487
I/S - Operating Inc Taxes-Total (MM\$)	250.805	173.543	64.771	79.669	-216.990	-334.471
I/S - Operating Exps-Total (MM\$)	2740.537	2562.712	2536.611	2329.686	2425.428	3153.156
I/S - Nonoperating Inc Taxes-Net (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
I/S - Gross Inc (Inc Bef Int) (MM\$)	657.961	592.733	436.450	534.083	124.919	-211.095
I/S - Interest Charges-Total (MM\$)	265.826	282.064	362.447	405.496	477.998	312.599
I/S - Allow for Funds Used During Const-Total	26.600	0.000	0.000	0.000	0.000	0.000
I/S - Subsidiary Preferred Dividends (MM\$)	0.700	1.172	4.071	5.037	5.037	5.037
I/S - Pref. Dividend Requirements (MM\$)	1.100	0.000	0.000	0.000	0.000	0.000
I/S - Preference Div. Requirements (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
I/S - Available for Common After Adj. for Com	411.114	318.735	75.145	129.732	-334.214	-502.176
I/S - Earnings/Share (Primary) Excl. Extra. Ite	2.480	1.940	0.480	1.000	-2.640	-4.000
B/S - Common Equity-Total (MM\$)	2535.352	2080.395	1695.295	1353.816	1515.859	1931.507
B/S - Subsidiary Preferred Stock at Carrying V	0.000	24.000	24.000	74.000	74.000	74.000
B/S - Premium on Subsidiary Preferred Stock	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Preferred Stock at Carrying Value (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Premium on Preferred Stock (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Preference Stock at Carrying Value (MM	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Premium on Preference Stock (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Minority Interest (MM\$)	13.241	10.713	21.989	21.618	13.457	21.841
B/S - Long-Term Debt (Total) (MM\$)	3982.712	3409.993	3640.910	4564.552	5159.920	154.998
B/S - Treasury Stock-Dollar Amount-Preferrec	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Capitalization (MM\$)	6531.305	5525.101	5382.194	6013.986	6763.236	2182.346
B/S - Debt (Long-Term Due Within One Year)	95.367	201.189	477.217	385.142	544.843	3919.401
B/S - Short-Term Debt (Total) (MM\$)	10.000	0.000	0.000	0.000	53.610	1131.966
B/S - Pref/Preference Stock Sinking Fund Rec	0.000	0.000	0.000	0.000	0.000	0.000
C/F - Net Inc Bef Extra Items & After MI (MM\$)	412.214	318.735	75.145	129.732	-334.214	-502.176
C/F - Depr. and Depl. (MM\$)	287.154	296.220	333.002	343.826	326.935	308.552
C/F - Amortization (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
C/F - Def. Inc Taxes-Net (MM\$)	260.697	163.834	-47.334	-18.907	-158.432	-205.195
C/F - Invest. Tax Credit-Net (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
C/F - Allow for Funds Used During Constr. (M	0.000	0.000	0.000	0.000	0.000	0.000
C/F - Other Internal Sources-Net (MM\$)	-42.435	-67.755	-16.473	53.231	358.677	772.557
C/F - Util Plant-Gross Additions (MM\$)	848.397	447.325	306.461	265.618	254.460	403.142
C/F - Cash Div on Common Stock (MM\$)	25.003	0.000	0.000	0.000	0.000	150.551
C/F - Cash Div on Pref/Preference Stock (MM	0.000	0.000	0.000	0.000	0.000	0.000
C/F - Interest Paid-Net (MM\$)	209.556	241.300	399.797	352.582	433.946	289.948
C/F - Inc Taxes Paid (MM\$)	-0.677	3.204	3.215	5.173	0.000	0.000
Adjustment Factor (Cumulative) by Ex-Date (F	1.000	1.000	1.000	1.000	1.000	1.000
Adjustment Factor (Cumulative)-Payable Date	1.000	1.000	1.000	1.000	1.000	1.000
Common Dividends (MM\$)	0.000	0.000	0.000	0.000	0.000	161.908
Common Div. Paid per Share by Ex-Date (\$&¢	0.150	0.000	0.000	0.000	0.000	1.290
Common Dividends Paid/Share by Payable D:	0.150	0.000	0.000	0.000	0.000	1.290
Price-High (\$&¢)	65.480	46.250	32.320	20.200	13.090	43.860
Price-Low (\$&¢)	44.280	31.330	18.250	11.750	4.700	2.950
Price-Close (\$&¢)	63.610	45.910	31.650	19.710	12.760	7.560
Common Shares Outstanding (MM)	167.224	165.361	162.953	137.381	126.968	126.597
Other Comprehensive Income	-40.232	-107.188	-142.721	-108.741	-92.204	-30.412
Per Share (or Shares) Adjusted for Splits/Stock Dividends						
Earnings/Share (Primary) Excl. Extra. Item \$	2.48	\$ 1.94	\$ 0.48	\$ 1.00	\$ (2.64)	\$ (4.00)
Common Div. Paid per Share by Ex-Date ( \$	0.15	\$ -	\$ -	\$ -	\$ -	\$ 1.29
Common Dividends Paid/Share by Payabl	\$ 0.15	\$ -	\$ -	\$ -	\$ -	\$ 1.29
Price-High (\$&¢)	\$ 65.48	\$ 46.25	\$ 32.32	\$ 20.20	\$ 13.09	\$ 43.86
Price-Low (\$&¢)	\$ 44.28	\$ 31.33	\$ 18.25	\$ 11.75	\$ 4.70	\$ 2.95
Price-Close (\$&¢)	\$ 63.61	\$ 45.91	\$ 31.65	\$ 19.71	\$ 12.76	\$ 7.56
Common Shares Outstanding (MM)	167.224	165.361	162.953	137.381	126.968	126.597
Book Value per Share	\$ 15.16	\$ 12.58	\$ 10.40	\$ 9.85	\$ 11.94	\$ 15.26



**AMEREN CORP**  
Capitalization and Financial Statistics  
2003-2007, Inclusive

	<u>2007</u>	<u>2006</u>	<u>2005</u>	<u>2004</u>	<u>2003</u>	
	(Millions of Dollars)					
<b>Amount of Capital Employed</b>						
Permanent Capital	\$ 12,861.0	\$ 12,491.0	\$ 12,069.0	\$ 11,518.0	\$ 9,191.0	
Short-Term Debt	\$ 1,472.0	\$ 612.0	\$ 193.0	\$ 417.0	\$ 161.0	
Total Capital	<u>\$ 14,333.0</u>	<u>\$ 13,103.0</u>	<u>\$ 12,262.0</u>	<u>\$ 11,935.0</u>	<u>\$ 9,352.0</u>	
<b>Market-Based Financial Ratios</b>						
Price-Earnings Multiple	17 x	19 x	17 x	16 x	13 x	<u>Average</u> 16 x
Market/Book Ratio	158.9%	163.9%	171.5%	161.1%	162.5%	163.6%
Dividend Yield	5.0%	4.9%	4.9%	5.6%	6.1%	5.3%
Dividend Payout Ratio	85.3%	95.4%	81.4%	90.4%	81.0%	86.7%
<b>Capital Structure Ratios</b>						
Based on Permanent Capital:						
Long-Term Debt	46.1%	46.1%	45.3%	47.4%	49.9%	47.0%
Preferred Stock	1.7%	1.7%	1.8%	1.8%	2.2%	1.8%
Common Equity <sup>(1)</sup>	<u>52.2%</u>	<u>52.2%</u>	<u>52.9%</u>	<u>50.7%</u>	<u>47.9%</u>	<u>51.2%</u>
	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>99.9%</u>	<u>100.0%</u>	<u>100.0%</u>
Based on Total Capital:						
Total Debt incl. Short Term	51.6%	48.6%	46.2%	49.3%	50.8%	49.3%
Preferred Stock	1.5%	1.6%	1.7%	1.8%	2.2%	1.8%
Common Equity <sup>(1)</sup>	<u>46.9%</u>	<u>49.8%</u>	<u>52.1%</u>	<u>49.0%</u>	<u>47.0%</u>	<u>49.0%</u>
	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.1%</u>	<u>100.0%</u>	<u>100.0%</u>
Rate of Return on Book Common Equity <sup>(1)</sup>	9.3%	8.5%	10.3%	10.3%	12.1%	10.1%
Operating Ratio <sup>(2)</sup>	82.2%	83.0%	81.1%	79.1%	77.4%	80.6%
<b>Coverage incl. AFUDC <sup>(3)</sup></b>						
Pre-tax: All Interest Charges	3.27 x	3.41 x	4.31 x	3.96 x	3.95 x	3.78 x
Post-tax: All Interest Charges	2.49 x	2.59 x	3.13 x	2.95 x	2.87 x	2.81 x
Overall Coverage: All Int. & Pfd. Div.	2.42 x	2.52 x	3.00 x	2.83 x	2.76 x	2.71 x
<b>Coverage excl. AFUDC <sup>(4)</sup></b>						
Pre-tax: All Interest Charges	3.27 x	3.41 x	4.31 x	3.96 x	3.95 x	3.78 x
Post-tax: All Interest Charges	2.49 x	2.59 x	3.13 x	2.95 x	2.87 x	2.81 x
Overall Coverage: All Int. & Pfd. Div.	2.42 x	2.52 x	3.00 x	2.83 x	2.76 x	2.71 x
<b>Quality of Earnings &amp; Cash Flow</b>						
AFC/Income Avail. for Common Equity	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Effective Income Tax Rate	34.4%	33.7%	35.7%	34.3%	36.8%	35.0%
Internal Cash Generation/Construction <sup>(5)</sup>	61.6%	83.7%	83.9%	89.6%	88.4%	81.4%
Gross Cash Flow/ Avg. Total Debt <sup>(6)</sup>	20.6%	23.0%	22.9%	23.3%	23.5%	22.7%
Gross Cash Flow Interest Coverage <sup>(7)</sup>	4.43 x	4.87 x	5.41 x	5.67 x	4.76 x	5.03 x
Common Dividend Coverage <sup>(8)</sup>	2.69 x	2.65 x	2.58 x	2.59 x	2.52 x	2.61 x

See Page 2 for Notes.

## AMEREN CORP

	2007	2006	2005	2004	2003	2002
I/S - Operating Revs-Total (MM\$)	7546.000	6880.000	6780.000	5160.000	4593.000	3841.000
I/S - Operating Inc Taxes-Total (MM\$)	330.000	284.000	356.000	282.000	301.000	250.000
I/S - Operating Exps-Total (MM\$)	6534.000	5991.000	5852.000	4364.000	3855.000	3218.000
I/S - Nonoperating Inc Taxes-Net (MM\$)	0.000	0.000	0.000	0.000	0.000	-13.000
I/S - Gross Inc (Inc Bef Int) (MM\$)	1079.000	935.000	945.000	823.000	801.000	621.000
I/S - Interest Charges-Total (MM\$)	423.000	350.000	301.000	278.000	277.000	219.000
I/S - Allow for Funds Used During Const-Total	0.000	0.000	0.000	0.000	0.000	11.000
I/S - Subsidiary Preferred Dividends (MM\$)	11.000	11.000	13.000	11.000	11.000	11.000
I/S - Pref. Dividend Requirements (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
I/S - Preference Div. Requirements (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
I/S - Available for Common After Adj. for Com	618.000	547.000	628.000	530.000	506.000	382.000
I/S - Earnings/Share (Primary) Excl. Extra. Ite	2.980	2.660	3.130	2.840	3.140	2.610
B/S - Common Equity-Total (MM\$)	6752.000	6583.000	6364.000	5800.000	4354.000	3842.000
B/S - Subsidiary Preferred Stock at Carrying V	195.000	195.000	195.000	195.000	182.000	193.000
B/S - Premium on Subsidiary Preferred Stock	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Preferred Stock at Carrying Value (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Premium on Preferred Stock (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Preference Stock at Carrying Value (MM)	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Premium on Preference Stock (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Minority Interest (MM\$)	22.000	16.000	17.000	14.000	22.000	15.000
B/S - Long-Term Debt (Total) (MM\$)	5707.000	5303.000	5373.000	5041.000	4091.000	3433.000
B/S - Treasury Stock-Dollar Amount-Preferrec	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Capitalization (MM\$)	12676.000	12097.000	11949.000	11050.000	8649.000	7483.000
B/S - Debt (Long-Term Due Within One Year)	221.000	456.000	96.000	423.000	498.000	339.000
B/S - Short-Term Debt (Total) (MM\$)	1472.000	612.000	193.000	417.000	161.000	271.000
B/S - Pref/Preference Stock Sinking Fund Rec	0.000	0.000	0.000	0.000	0.000	0.000
C/F - Net Inc Bef Extra Items & After MI (MM\$)	618.000	547.000	628.000	530.000	506.000	382.000
C/F - Depr. and Depl. (MM\$)	791.000	707.000	631.000	601.000	562.000	469.000
C/F - Amortization (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
C/F - Def. Inc Taxes-Net (MM\$)	-28.000	91.000	59.000	351.000	12.000	74.000
C/F - Invest. Tax Credit-Net (MM\$)	0.000	0.000	0.000	-12.000	-11.000	-9.000
C/F - Allow for Funds Used During Constr. (M	0.000	0.000	0.000	0.000	0.000	11.000
C/F - Other Internal Sources-Net (MM\$)	39.000	40.000	2.000	-231.000	-36.000	100.000
C/F - Util Plant-Gross Additions (MM\$)	1449.000	1031.000	964.000	848.000	705.000	815.000
C/F - Cash Div on Common Stock (MM\$)	527.000	522.000	511.000	479.000	410.000	376.000
C/F - Cash Div on Pref/Preference Stock (MM	0.000	0.000	0.000	0.000	0.000	0.000
C/F - Interest Paid-Net (MM\$)	455.000	320.000	307.000	337.000	286.000	221.000
C/F - Inc Taxes Paid (MM\$)	283.000	403.000	187.000	28.000	266.000	140.000
Adjustment Factor (Cumulative) by Ex-Date (F	1.000	1.000	1.000	1.000	1.000	1.000
Adjustment Factor (Cumulative)-Payable Date	1.000	1.000	1.000	1.000	1.000	1.000
Common Dividends (MM\$)	527.000	522.000	511.000	479.000	410.000	376.000
Common Div. Paid per Share by Ex-Date (\$&¢)	2.540	2.540	2.540	2.540	2.540	2.540
Common Dividends Paid/Share by Payable D	2.540	2.540	2.540	2.540	2.540	2.540
Price-High (\$&¢)	55.000	55.240	56.770	50.360	46.500	45.250
Price-Low (\$&¢)	47.100	47.960	47.510	40.550	37.430	34.720
Price-Close (\$&¢)	54.210	53.730	51.240	50.140	46.000	41.570
Common Shares Outstanding (MM)	208.300	206.600	204.700	195.200	162.900	154.100
Other Comprehensive Income	36.000	62.000	-24.000	-45.000	-44.000	-93.000
Per Share (or Shares) Adjusted for Splits/Stock Dividends						
Earnings/Share (Primary) Excl. Extra. Item \$	2.98	\$ 2.66	\$ 3.13	\$ 2.84	\$ 3.14	\$ 2.61
Common Div. Paid per Share by Ex-Date ( \$	2.54	\$ 2.54	\$ 2.54	\$ 2.54	\$ 2.54	\$ 2.54
Common Dividends Paid/Share by Payabl	2.54	\$ 2.54	\$ 2.54	\$ 2.54	\$ 2.54	\$ 2.54
Price-High (\$&¢)	\$ 55.00	\$ 55.24	\$ 56.77	\$ 50.36	\$ 46.50	\$ 45.25
Price-Low (\$&¢)	\$ 47.10	\$ 47.96	\$ 47.51	\$ 40.55	\$ 37.43	\$ 34.72
Price-Close (\$&¢)	\$ 54.21	\$ 53.73	\$ 51.24	\$ 50.14	\$ 46.00	\$ 41.57
Common Shares Outstanding (MM)	208.300	206.600	204.700	195.200	162.900	154.100
Book Value per Share	\$ 32.41	\$ 31.86	\$ 31.09	\$ 29.71	\$ 26.73	\$ 24.93

**AMERICAN ELECTRIC POWER CO**  
Capitalization and Financial Statistics  
2003-2007, Inclusive

	2007	2006	2005	2004	2003	
	(Millions of Dollars)					
<b>Amount of Capital Employed</b>						
Permanent Capital	\$ 25,659.0	\$ 23,685.0	\$ 21,653.0	\$ 21,516.0	\$ 22,720.0	
Short-Term Debt	\$ 660.0	\$ 18.0	\$ 10.0	\$ 23.0	\$ 326.0	
Total Capital	<u>\$ 26,319.0</u>	<u>\$ 23,703.0</u>	<u>\$ 21,663.0</u>	<u>\$ 21,539.0</u>	<u>\$ 23,046.0</u>	
<b>Market-Based Financial Ratios</b>						<u>Average</u>
Price-Earnings Multiple	16 x	15 x	14 x	11 x	19 x	15 x
Market/Book Ratio	190.0%	161.1%	163.8%	154.5%	123.9%	158.7%
Dividend Yield	3.4%	4.0%	3.9%	4.4%	6.5%	4.4%
Dividend Payout Ratio	55.1%	59.6%	53.7%	49.2%	118.4%	67.2%
<b>Capital Structure Ratios</b>						
Based on Permanent Capital:						
Long-Term Debt	59.9%	59.1%	57.6%	58.5%	63.2%	59.7%
Preferred Stock	0.2%	0.3%	0.3%	0.3%	0.3%	0.3%
Common Equity <sup>(1)</sup>	<u>39.9%</u>	<u>40.7%</u>	<u>42.1%</u>	<u>41.2%</u>	<u>36.5%</u>	<u>40.1%</u>
	<u>100.0%</u>	<u>100.1%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>
Based on Total Capital:						
Total Debt incl. Short Term	60.9%	59.1%	57.6%	58.6%	63.7%	60.0%
Preferred Stock	0.2%	0.3%	0.3%	0.3%	0.3%	0.3%
Common Equity <sup>(1)</sup>	<u>38.9%</u>	<u>40.6%</u>	<u>42.1%</u>	<u>41.1%</u>	<u>36.0%</u>	<u>39.7%</u>
	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>
Rate of Return on Book Common Equity <sup>(1)</sup>	11.5%	10.6%	11.4%	13.1%	6.5%	10.6%
Operating Ratio <sup>(2)</sup>	82.1%	82.8%	83.8%	85.8%	84.3%	83.8%
<b>Coverage incl. AFUDC <sup>(3)</sup></b>						
Pre-tax: All Interest Charges	2.81 x	2.82 x	3.00 x	3.18 x	2.09 x	2.78 x
Post-tax: All Interest Charges	2.25 x	2.22 x	2.42 x	2.45 x	1.65 x	2.20 x
Overall Coverage: All Int. & Pfd. Div.	2.24 x	2.21 x	2.39 x	2.43 x	1.63 x	2.18 x
<b>Coverage excl. AFUDC <sup>(4)</sup></b>						
Pre-tax: All Interest Charges	2.69 x	2.68 x	2.93 x	3.14 x	2.09 x	2.71 x
Post-tax: All Interest Charges	2.13 x	2.08 x	2.34 x	2.40 x	1.65 x	2.12 x
Overall Coverage: All Int. & Pfd. Div.	2.12 x	2.08 x	2.32 x	2.39 x	1.63 x	2.11 x
<b>Quality of Earnings &amp; Cash Flow</b>						
AFC/Income Avail. for Common Equity	9.8%	11.3%	5.4%	3.3%	0.0%	6.0%
Effective Income Tax Rate	31.0%	32.8%	29.3%	33.5%	40.3%	33.4%
Internal Cash Generation/Construction <sup>(5)</sup>	55.1%	60.6%	45.0%	105.6%	149.7%	83.2%
Gross Cash Flow/ Avg. Total Debt <sup>(6)</sup>	17.2%	20.6%	13.0%	17.2%	18.3%	17.3%
Gross Cash Flow Interest Coverage <sup>(7)</sup>	3.61 x	4.17 x	3.11 x	3.97 x	4.17 x	3.81 x
Common Dividend Coverage <sup>(8)</sup>	4.11 x	4.62 x	2.96 x	4.22 x	4.29 x	4.04 x

See Page 2 for Notes.

AMERICAN ELECTRIC POWER CO

	2007	2006	2005	2004	2003	2002
I/S - Operating Revs-Total (MM\$)	13380.000	12622.000	12111.000	14057.000	14545.000	#####
I/S - Operating Inc Taxes-Total (MM\$)	516.000	485.000	430.000	572.000	358.000	214.000
I/S - Operating Exps-Total (MM\$)	11500.000	10932.000	10575.000	12638.000	12621.000	#####
I/S - Nonoperating Inc Taxes-Net (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
I/S - Gross Inc (Inc Bef Int) (MM\$)	1991.000	1730.000	1737.000	1914.000	1364.000	852.000
I/S - Interest Charges-Total (MM\$)	920.000	814.000	732.000	781.000	814.000	785.000
I/S - Allow for Funds Used During Const-Total	112.000	112.000	56.000	37.000	0.000	0.000
I/S - Subsidiary Preferred Dividends (MM\$)	3.000	3.000	7.000	6.000	9.000	11.000
I/S - Pref. Dividend Requirements (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
I/S - Preference Div. Requirements (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
I/S - Available for Common After Adj. for Com	1144.000	992.000	1029.000	1127.000	522.000	21.000
I/S - Earnings/Share (Primary) Excl. Extra. Ite	2.870	2.520	2.640	2.850	1.350	0.060
B/S - Common Equity-Total (MM\$)	10079.000	9412.000	9088.000	8515.000	7874.000	7064.000
B/S - Subsidiary Preferred Stock at Carrying V	61.000	61.000	61.000	61.000	61.000	145.000
B/S - Premium on Subsidiary Preferred Stock	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Preferred Stock at Carrying Value (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Premium on Preferred Stock (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Preference Stock at Carrying Value (MM)	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Premium on Preference Stock (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Minority Interest (MM\$)	0.000	0.000	0.000	0.000	0.000	759.000
B/S - Long-Term Debt (Total) (MM\$)	14469.000	12639.000	11266.000	11198.000	12529.000	9354.000
B/S - Treasury Stock-Dollar Amount-Preferrec	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Capitalization (MM\$)	24609.000	22112.000	20415.000	19774.000	20464.000	#####
B/S - Debt (Long-Term Due Within One Year)	896.000	1350.000	1211.000	1398.000	1830.000	1691.000
B/S - Short-Term Debt (Total) (MM\$)	660.000	18.000	10.000	23.000	326.000	3164.000
B/S - Pref/Preference Stock Sinking Fund Rec	0.000	0.000	0.000	0.000	0.000	0.000
C/F - Net Inc Bef Extra Items & After MI (MM\$)	1144.000	992.000	1029.000	1127.000	522.000	21.000
C/F - Depr. and Depl. (MM\$)	1578.000	1517.000	1318.000	1300.000	1339.000	1443.000
C/F - Amortization (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
C/F - Def. Inc Taxes-Net (MM\$)	76.000	24.000	65.000	291.000	163.000	-66.000
C/F - Invest. Tax Credit-Net (MM\$)	-24.000	-29.000	-32.000	-29.000	-33.000	-31.000
C/F - Allow for Funds Used During Constr. (M	33.000	0.000	0.000	0.000	0.000	0.000
C/F - Other Internal Sources-Net (MM\$)	-152.000	226.000	-744.000	-347.000	660.000	1450.000
C/F - Util Plant-Gross Additions (MM\$)	3589.000	3528.000	2404.000	1693.000	1358.000	1722.000
C/F - Cash Div on Common Stock (MM\$)	630.000	591.000	553.000	555.000	618.000	793.000
C/F - Cash Div on Pref/Preference Stock (MM	0.000	0.000	0.000	0.000	0.000	0.000
C/F - Interest Paid-Net (MM\$)	734.000	664.000	637.000	755.000	741.000	792.000
C/F - Inc Taxes Paid (MM\$)	576.000	358.000	439.000	-107.000	163.000	336.000
Adjustment Factor (Cumulative) by Ex-Date (F	1.000	1.000	1.000	1.000	1.000	1.000
Adjustment Factor (Cumulative)-Payable Date	1.000	1.000	1.000	1.000	1.000	1.000
Common Dividends (MM\$)	630.000	591.000	553.000	555.000	618.000	793.000
Common Div. Paid per Share by Ex-Date (\$&¢	1.580	1.500	1.420	1.400	1.650	2.400
Common Dividends Paid/Share by Payable D:	1.580	1.500	1.420	1.400	1.650	2.400
Price-High (\$&¢)	51.240	43.130	40.800	35.530	31.510	48.800
Price-Low (\$&¢)	41.670	32.270	32.250	28.500	19.010	15.100
Price-Close (\$&¢)	46.560	42.580	37.090	34.340	30.510	27.330
Common Shares Outstanding (MM)	400.427	396.675	393.719	395.858	395.016	338.835
Other Comprehensive Income	-154.000	-223.000	-27.000	-344.000	-426.000	-609.000
Per Share (or Shares) Adjusted for Splits/Stock Dividends						
Earnings/Share (Primary) Excl. Extra. Item	\$ 2.87	\$ 2.52	\$ 2.64	\$ 2.85	\$ 1.35	\$ 0.06
Common Div. Paid per Share by Ex-Date (	\$ 1.58	\$ 1.50	\$ 1.42	\$ 1.40	\$ 1.65	\$ 2.40
Common Dividends Paid/Share by Payabl	\$ 1.58	\$ 1.50	\$ 1.42	\$ 1.40	\$ 1.65	\$ 2.40
Price-High (\$&¢)	\$ 51.24	\$ 43.13	\$ 40.80	\$ 35.53	\$ 31.51	\$ 48.80
Price-Low (\$&¢)	\$ 41.67	\$ 32.27	\$ 32.25	\$ 28.50	\$ 19.01	\$ 15.10
Price-Close (\$&¢)	\$ 46.56	\$ 42.58	\$ 37.09	\$ 34.34	\$ 30.51	\$ 27.33
Common Shares Outstanding (MM)	400.427	396.675	393.719	395.858	395.016	338.835
Book Value per Share	\$ 25.17	\$ 23.73	\$ 23.08	\$ 21.51	\$ 19.93	\$ 20.85

**CENTERPOINT ENERGY INC**  
Capitalization and Financial Statistics  
2003-2007, Inclusive

	2007	2006	2005	2004	2003	
	(Millions of Dollars)					
Amount of Capital Employed						
Permanent Capital	\$ 11,533.0	\$ 10,625.0	\$ 10,241.0	\$ 10,195.8	\$ 13,293.0	
Short-Term Debt	\$ 232.0	\$ 187.0	\$ -	\$ -	\$ 63.0	
Total Capital	<u>\$ 11,765.0</u>	<u>\$ 10,812.0</u>	<u>\$ 10,241.0</u>	<u>\$ 10,195.8</u>	<u>\$ 13,356.0</u>	
Market-Based Financial Ratios						<u>Average</u>
Price-Earnings Multiple	14 x	10 x	18 x	16 x	5 x	13 x
Market/Book Ratio	330.5%	311.7%	330.6%	235.3%	142.6%	270.1%
Dividend Yield	3.9%	4.2%	3.1%	3.6%	5.4%	4.0%
Dividend Payout Ratio	54.6%	43.3%	55.1%	59.7%	29.0%	48.3%
Capital Structure Ratios						
Based on Permanent Capital:						
Long-Term Debt	83.9%	84.7%	87.0%	88.6%	82.3%	85.3%
Preferred Stock	0.0%	0.0%	0.0%	0.0%	1.3%	0.3%
Common Equity <sup>(1)</sup>	<u>16.1%</u>	<u>15.3%</u>	<u>13.0%</u>	<u>11.4%</u>	<u>16.3%</u>	<u>14.4%</u>
	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>99.9%</u>	<u>100.0%</u>
Based on Total Capital:						
Total Debt incl. Short Term	84.2%	85.0%	87.0%	88.6%	82.4%	85.4%
Preferred Stock	0.0%	0.0%	0.0%	0.0%	1.3%	0.3%
Common Equity <sup>(1)</sup>	<u>15.8%</u>	<u>15.0%</u>	<u>13.0%</u>	<u>11.4%</u>	<u>16.2%</u>	<u>14.3%</u>
	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>99.9%</u>	<u>100.0%</u>
Rate of Return on Book Common Equity <sup>(1)</sup>	22.9%	29.2%	18.0%	12.3%	20.6%	20.6%
Operating Ratio <sup>(2)</sup>	87.7%	88.8%	90.3%	89.9%	83.6%	88.1%
Coverage incl. AFUDC <sup>(3)</sup>						
Pre-tax: All Interest Charges	1.92 x	1.81 x	1.53 x	1.44 x	1.67 x	1.67 x
Post-tax: All Interest Charges	1.62 x	1.71 x	1.32 x	1.26 x	1.44 x	1.47 x
Overall Coverage: All Int. & Pfd. Div.	1.62 x	1.71 x	1.32 x	1.26 x	1.44 x	1.47 x
Coverage excl. AFUDC <sup>(4)</sup>						
Pre-tax: All Interest Charges	1.92 x	1.81 x	1.53 x	1.44 x	1.67 x	1.67 x
Post-tax: All Interest Charges	1.62 x	1.71 x	1.32 x	1.26 x	1.44 x	1.47 x
Overall Coverage: All Int. & Pfd. Div.	1.62 x	1.71 x	1.32 x	1.26 x	1.44 x	1.47 x
Quality of Earnings & Cash Flow						
AFC/Income Avail. for Common Equity	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Effective Income Tax Rate	32.8%	12.6%	40.5%	40.2%	34.0%	32.0%
Internal Cash Generation/Construction <sup>(5)</sup>	81.1%	59.9%	138.0%	175.6%	251.6%	141.2%
Gross Cash Flow/ Avg. Total Debt <sup>(6)</sup>	11.7%	8.7%	12.0%	10.5%	16.0%	11.8%
Gross Cash Flow Interest Coverage <sup>(7)</sup>	2.62 x	2.17 x	2.45 x	2.32 x	2.67 x	2.45 x
Common Dividend Coverage <sup>(8)</sup>	5.14 x	4.22 x	8.71 x	8.58 x	12.86 x	7.90 x

See Page 2 for Notes.

CENTERPOINT ENERGY INC

	2007	2006	2005	2004	2003	2002
I/S - Operating Revs-Total (MM\$)	9623.000	9319.000	9722.000	8510.428	9760.124	7922.498
I/S - Operating Inc Taxes-Total (MM\$)	195.000	62.000	153.000	138.306	216.301	208.026
I/S - Operating Exps-Total (MM\$)	8633.000	8336.000	8936.000	7784.939	8372.261	6801.088
I/S - Nonoperating Inc Taxes-Net (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
I/S - Gross Inc (Inc Bef Int) (MM\$)	1025.000	1032.000	935.000	983.015	1382.284	1124.528
I/S - Interest Charges-Total (MM\$)	647.000	610.000	714.000	781.300	946.820	750.245
I/S - Allow for Funds Used During Const-Total	0.000	0.000	0.000	0.000	0.000	0.000
I/S - Subsidiary Preferred Dividends (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
I/S - Pref. Dividend Requirements (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
I/S - Preference Div. Requirements (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
I/S - Available for Common After Adj. for Com	399.000	432.000	225.000	205.715	419.711	386.283
I/S - Earnings/Share (Primary) Excl. Extra. Ite	1.250	1.390	0.720	0.670	1.380	1.300
B/S - Common Equity-Total (MM\$)	1810.000	1556.000	1296.000	1105.502	1760.557	1421.950
B/S - Subsidiary Preferred Stock at Carrying V	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Premium on Subsidiary Preferred Stock	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Preferred Stock at Carrying Value (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Premium on Preferred Stock (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Preference Stock at Carrying Value (MM	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Premium on Preference Stock (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Minority Interest (MM\$)	0.000	0.000	0.000	0.000	178.910	0.000
B/S - Long-Term Debt (Total) (MM\$)	8364.000	7802.000	8568.000	7193.016	10783.064	9900.460
B/S - Treasury Stock-Dollar Amount-Preferrec	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Capitalization (MM\$)	10174.000	9358.000	9864.000	8298.518	12722.531	#####
B/S - Debt (Long-Term Due Within One Year)	1315.000	1198.000	339.000	1835.988	162.423	810.325
B/S - Short-Term Debt (Total) (MM\$)	232.000	187.000	0.000	0.000	63.000	347.000
B/S - Pref/Preference Stock Sinking Fund Rec	0.000	0.000	0.000	0.000	0.000	0.000
C/F - Net Inc Bef Extra Items & After MI (MM\$)	399.000	432.000	225.000	205.715	419.711	386.283
C/F - Depr. and Depl. (MM\$)	696.000	655.000	618.000	582.096	799.923	628.499
C/F - Amortization (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
C/F - Def. Inc Taxes-Net (MM\$)	8.000	-234.000	232.000	264.914	517.442	317.056
C/F - Invest. Tax Credit-Net (MM\$)	-8.000	-7.000	-8.000	-7.507	-18.306	-17.370
C/F - Allow for Funds Used During Constr. (M	0.000	0.000	0.000	0.000	0.000	0.000
C/F - Other Internal Sources-Net (MM\$)	26.000	-56.000	13.000	8.687	48.611	47.643
C/F - Util Plant-Gross Additions (MM\$)	1114.000	1007.000	693.000	530.227	647.750	854.376
C/F - Cash Div on Common Stock (MM\$)	218.000	187.000	124.000	122.881	137.440	324.682
C/F - Cash Div on Pref/Preference Stock (MM	0.000	0.000	0.000	0.000	0.000	0.000
C/F - Interest Paid-Net (MM\$)	572.000	532.000	667.000	758.665	763.302	587.595
C/F - Inc Taxes Paid (MM\$)	205.000	195.000	351.000	-123.603	-197.915	82.516
Adjustment Factor (Cumulative) by Ex-Date (F	1.000	1.000	1.000	1.000	1.000	1.000
Adjustment Factor (Cumulative)-Payable Date	1.000	1.000	1.000	1.000	1.000	1.000
Common Dividends (MM\$)	218.000	187.000	124.000	122.834	121.617	318.382
Common Div. Paid per Share by Ex-Date (\$&¢	0.680	0.600	0.400	0.400	0.400	1.070
Common Dividends Paid/Share by Payable D:	0.680	0.600	0.400	0.400	0.400	1.070
Price-High (\$&¢)	20.200	16.870	15.140	12.320	10.490	27.100
Price-Low (\$&¢)	14.700	11.620	10.550	9.660	4.350	4.240
Price-Close (\$&¢)	17.130	16.580	12.850	11.300	9.690	8.500
Common Shares Outstanding (MM)	323.000	314.000	310.000	308.045	306.297	305.017
Other Comprehensive Income	-44.000	-69.000	-38.000	-61.342	-408.047	-487.011
Per Share (or Shares) Adjusted for Splits/Stock Dividends						
Earnings/Share (Primary) Excl. Extra. Item \$	1.25	1.39	0.72	0.67	1.38	1.30
Common Div. Paid per Share by Ex-Date ( \$	0.68	0.60	0.40	0.40	0.40	1.07
Common Dividends Paid/Share by Payabl	0.68	0.60	0.40	0.40	0.40	1.07
Price-High (\$&¢)	20.20	16.87	15.14	12.32	10.49	27.10
Price-Low (\$&¢)	14.70	11.62	10.55	9.66	4.35	4.24
Price-Close (\$&¢)	17.13	16.58	12.85	11.30	9.69	8.50
Common Shares Outstanding (MM)	323.000	314.000	310.000	308.045	306.297	305.017
Book Value per Share	\$ 5.60	\$ 4.96	\$ 4.18	\$ 3.59	\$ 5.75	\$ 4.66

**CMS ENERGY CORP**  
Capitalization and Financial Statistics  
2003-2007, Inclusive

	2007	2006	2005	2004	2003	
	(Millions of Dollars)					
Amount of Capital Employed						
Permanent Capital	\$ 9,131.0	\$ 9,934.0	\$ 10,979.0	\$ 11,185.0	\$ 9,663.0	
Short-Term Debt	\$ 1.0	\$ 2.0	\$ -	\$ -	\$ -	
Total Capital	<u>\$ 9,132.0</u>	<u>\$ 9,936.0</u>	<u>\$ 10,979.0</u>	<u>\$ 11,185.0</u>	<u>\$ 9,663.0</u>	
Market-Based Financial Ratios						<u>Average</u>
Price-Earnings Multiple	x	x	x	14 x	x	14 x
Market/Book Ratio	177.2%	141.5%	125.2%	90.2%	79.9%	122.8%
Dividend Yield	1.2%	0.0%	0.0%	0.0%	0.0%	0.2%
Dividend Payout Ratio		0.0%	0.0%	0.0%		0.0%
Capital Structure Ratios						
Based on Permanent Capital:						
Long-Term Debt	71.3%	70.3%	70.4%	69.2%	75.3%	71.3%
Preferred Stock	3.8%	4.0%	5.8%	9.3%	3.9%	5.4%
Common Equity <sup>(1)</sup>	<u>24.9%</u>	<u>25.7%</u>	<u>23.8%</u>	<u>21.5%</u>	<u>20.7%</u>	<u>23.3%</u>
	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>99.9%</u>	<u>100.0%</u>
Based on Total Capital:						
Total Debt incl. Short Term	71.3%	70.3%	70.4%	69.2%	75.3%	71.3%
Preferred Stock	3.8%	4.0%	5.8%	9.3%	3.9%	5.4%
Common Equity <sup>(1)</sup>	<u>24.9%</u>	<u>25.7%</u>	<u>23.8%</u>	<u>21.5%</u>	<u>20.7%</u>	<u>23.3%</u>
	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>99.9%</u>	<u>100.0%</u>
Rate of Return on Book Common Equity <sup>(1)</sup>	-5.7%	-3.7%	-4.3%	5.3%	-2.2%	-2.1%
Operating Ratio <sup>(2)</sup>	100.6%	100.0%	106.3%	91.3%	92.1%	98.1%
Coverage incl. AFUDC <sup>(3)</sup>						
Pre-tax: All Interest Charges	0.28 x	0.54 x	0.50 x	1.21 x	1.03 x	0.71 x
Post-tax: All Interest Charges	0.72 x	0.84 x	0.82 x	1.22 x	0.93 x	0.91 x
Overall Coverage: All Int. & Pfd. Div.	0.70 x	0.82 x	0.80 x	1.19 x	0.93 x	0.89 x
Coverage excl. AFUDC <sup>(4)</sup>						
Pre-tax: All Interest Charges	0.27 x	0.52 x	0.43 x	1.25 x	1.02 x	0.70 x
Post-tax: All Interest Charges	0.71 x	0.83 x	0.75 x	1.26 x	0.92 x	0.89 x
Overall Coverage: All Int. & Pfd. Div.	0.69 x	0.80 x	0.73 x	1.23 x	0.91 x	0.87 x
Quality of Earnings & Cash Flow						
AFC/Income Avail. for Common Equity	-4.3%	-10.4%	-35.2%	-21.6%	-20.9%	-18.5%
Effective Income Tax Rate	61.1%	66.4%	64.4%	-3.9%	322.2%	102.0%
Internal Cash Generation/Construction <sup>(5)</sup>	39.4%	122.7%	146.5%	144.4%	52.0%	101.0%
Gross Cash Flow/ Avg. Total Debt <sup>(6)</sup>	8.2%	11.3%	11.4%	10.2%	3.8%	9.0%
Gross Cash Flow Interest Coverage <sup>(7)</sup>	2.22 x	2.56 x	2.56 x	2.27 x	1.40 x	2.20 x
Common Dividend Coverage <sup>(8)</sup>	12.07 x	x	x	x	x	12.07 x

See Page 2 for Notes.

CMS ENERGY CORP

	2007	2006	2005	2004	2003	2002
I/S - Operating Revs-Total (MM\$)	6464.000	6810.000	6288.000	5472.000	5513.000	8687.000
I/S - Operating Inc Taxes-Total (MM\$)	-195.000	-158.000	-168.000	-5.000	58.000	13.000
I/S - Operating Exps-Total (MM\$)	6308.000	6651.000	6519.000	4989.000	5137.000	8601.000
I/S - Nonoperating Inc Taxes-Net (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
I/S - Gross Inc (Inc Bef Int) (MM\$)	325.000	326.000	-49.000	776.000	551.000	88.000
I/S - Interest Charges-Total (MM\$)	444.000	516.000	522.000	604.000	600.000	518.000
I/S - Allow for Funds Used During Const-Total	6.000	10.000	38.000	-25.000	9.000	16.000
I/S - Subsidiary Preferred Dividends (MM\$)	2.000	5.000	5.000	5.000	3.000	2.000
I/S - Pref. Dividend Requirements (MM\$)	12.000	11.000	10.000	11.000	0.000	0.000
I/S - Preference Div. Requirements (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
I/S - Available for Common After Adj. for Com	-138.000	-96.000	-108.000	116.000	-43.000	-416.000
I/S - Earnings/Share (Primary) Excl. Extra. Ite	-0.620	-0.440	-0.510	0.680	-0.300	-2.990
B/S - Common Equity-Total (MM\$)	2130.000	2234.000	2322.000	2072.000	1585.000	1133.000
B/S - Subsidiary Preferred Stock at Carrying V	44.000	44.000	44.000	44.000	44.000	44.000
B/S - Premium on Subsidiary Preferred Stock	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Preferred Stock at Carrying Value (MM\$)	250.000	261.000	261.000	261.000	261.000	0.000
B/S - Premium on Preferred Stock (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Preference Stock at Carrying Value (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Premium on Preference Stock (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Minority Interest (MM\$)	53.000	91.000	333.000	733.000	73.000	21.000
B/S - Long-Term Debt (Total) (MM\$)	5788.000	6422.000	7286.000	7263.000	6762.000	6355.000
B/S - Treasury Stock-Dollar Amount-Preferrec	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Capitalization (MM\$)	8265.000	9052.000	10246.000	10373.000	8725.000	7553.000
B/S - Debt (Long-Term Due Within One Year)	722.000	564.000	445.000	476.000	519.000	640.000
B/S - Short-Term Debt (Total) (MM\$)	1.000	2.000	0.000	0.000	0.000	458.000
B/S - Pref/Preference Stock Sinking Fund Rec	0.000	0.000	0.000	0.000	0.000	0.000
C/F - Net Inc Bef Extra Items & After MI (MM\$)	-126.000	-85.000	-98.000	127.000	-43.000	-416.000
C/F - Depr. and Depl. (MM\$)	545.000	576.000	525.000	431.000	487.000	515.000
C/F - Amortization (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
C/F - Def. Inc Taxes-Net (MM\$)	-221.000	-267.000	-168.000	94.000	242.000	-374.000
C/F - Invest. Tax Credit-Net (MM\$)	0.000	-4.000	0.000	0.000	0.000	0.000
C/F - Allow for Funds Used During Constr. (M	0.000	0.000	0.000	0.000	0.000	0.000
C/F - Other Internal Sources-Net (MM\$)	356.000	613.000	621.000	117.000	-408.000	629.000
C/F - Util Plant-Gross Additions (MM\$)	1263.000	670.000	593.000	525.000	535.000	747.000
C/F - Cash Div on Common Stock (MM\$)	45.000	0.000	0.000	0.000	0.000	149.000
C/F - Cash Div on Pref/Preference Stock (MM	11.000	11.000	11.000	11.000	0.000	0.000
C/F - Interest Paid-Net (MM\$)	432.000	487.000	454.000	601.000	564.000	408.000
C/F - Inc Taxes Paid (MM\$)	14.000	0.000	-9.000	0.000	-33.000	-217.000
Adjustment Factor (Cumulative) by Ex-Date (F	1.000	1.000	1.000	1.000	1.000	1.000
Adjustment Factor (Cumulative)-Payable Date	1.000	1.000	1.000	1.000	1.000	1.000
Common Dividends (MM\$)	45.000	0.000	0.000	0.000	0.000	149.000
Common Div. Paid per Share by Ex-Date (\$&¢	0.200	0.000	0.000	0.000	0.000	1.090
Common Dividends Paid/Share by Payable D:	0.200	0.000	0.000	0.000	0.000	1.090
Price-High (\$&¢)	19.550	17.000	16.800	10.650	10.740	24.800
Price-Low (\$&¢)	14.980	12.090	9.700	7.810	3.410	5.450
Price-Close (\$&¢)	17.380	16.700	14.510	10.450	8.520	9.440
Common Shares Outstanding (MM)	225.100	222.800	220.500	195.000	161.100	144.088
Other Comprehensive Income	-144.000	-318.000	-288.000	-336.000	-419.000	-753.000
Per Share (or Shares) Adjusted for Splits/Stock Dividends						
Earnings/Share (Primary) Excl. Extra. Item	\$ (0.62)	\$ (0.44)	\$ (0.51)	\$ 0.68	\$ (0.30)	\$ (2.99)
Common Div. Paid per Share by Ex-Date (	\$ 0.20	\$ -	\$ -	\$ -	\$ -	\$ 1.09
Common Dividends Paid/Share by Payabl	\$ 0.20	\$ -	\$ -	\$ -	\$ -	\$ 1.09
Price-High (\$&¢)	\$ 19.55	\$ 17.00	\$ 16.80	\$ 10.65	\$ 10.74	\$ 24.80
Price-Low (\$&¢)	\$ 14.98	\$ 12.09	\$ 9.70	\$ 7.81	\$ 3.41	\$ 5.45
Price-Close (\$&¢)	\$ 17.38	\$ 16.70	\$ 14.51	\$ 10.45	\$ 8.52	\$ 9.44
Common Shares Outstanding (MM)	225.100	222.800	220.500	195.000	161.100	144.088
Book Value per Share	\$ 9.46	\$ 10.03	\$ 10.53	\$ 10.63	\$ 9.84	\$ 7.86



**CONSOLIDATED EDISON INC**  
Capitalization and Financial Statistics  
2003-2007, Inclusive

	2007	2006	2005	2004	2003	
	(Millions of Dollars)					
<b>Amount of Capital Employed</b>						
Permanent Capital	\$ 17,817.0	\$ 17,039.0	\$ 15,049.0	\$ 14,378.0	\$ 13,629.0	
Short-Term Debt	\$ 840.0	\$ 117.0	\$ 755.0	\$ 156.0	\$ 159.0	
Total Capital	<u>\$ 18,657.0</u>	<u>\$ 17,156.0</u>	<u>\$ 15,804.0</u>	<u>\$ 14,534.0</u>	<u>\$ 13,788.0</u>	
<b>Market-Based Financial Ratios</b>						<u>Average</u>
Price-Earnings Multiple	14 x	15 x	15 x	18 x	17 x	16 x
Market/Book Ratio	149.0%	148.5%	153.5%	144.0%	147.1%	148.4%
Dividend Yield	4.8%	5.1%	5.0%	5.5%	5.4%	5.2%
Dividend Payout Ratio	67.0%	77.6%	76.0%	96.4%	93.7%	82.1%
<b>Capital Structure Ratios</b>						
Based on Permanent Capital:						
Long-Term Debt	47.4%	51.0%	49.5%	49.1%	50.9%	49.6%
Preferred Stock	1.4%	1.5%	1.7%	1.8%	1.9%	1.7%
Common Equity <sup>(1)</sup>	<u>51.2%</u>	<u>47.5%</u>	<u>48.8%</u>	<u>49.1%</u>	<u>47.2%</u>	<u>48.8%</u>
	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>
Based on Total Capital:						
Total Debt incl. Short Term	49.8%	51.4%	51.9%	49.7%	51.5%	50.9%
Preferred Stock	1.4%	1.5%	1.6%	1.7%	1.8%	1.6%
Common Equity <sup>(1)</sup>	<u>48.9%</u>	<u>47.1%</u>	<u>46.5%</u>	<u>48.6%</u>	<u>46.7%</u>	<u>47.6%</u>
	<u>100.1%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>
Rate of Return on Book Common Equity <sup>(1)</sup>	10.8%	9.6%	10.2%	8.1%	8.5%	9.4%
Operating Ratio <sup>(2)</sup>	85.7%	86.3%	87.0%	86.4%	85.6%	86.2%
Coverage incl. AFUDC <sup>(3)</sup>						
Pre-tax: All Interest Charges	3.61 x	3.05 x	3.30 x	2.80 x	2.91 x	3.13 x
Post-tax: All Interest Charges	2.78 x	2.35 x	2.58 x	2.21 x	2.20 x	2.42 x
Overall Coverage: All Int. & Pfd. Div.	2.72 x	2.30 x	2.52 x	2.16 x	2.15 x	2.37 x
Coverage excl. AFUDC <sup>(4)</sup>						
Pre-tax: All Interest Charges	3.57 x	3.03 x	3.27 x	2.71 x	2.85 x	3.09 x
Post-tax: All Interest Charges	2.74 x	2.33 x	2.54 x	2.12 x	2.14 x	2.37 x
Overall Coverage: All Int. & Pfd. Div.	2.69 x	2.28 x	2.49 x	2.07 x	2.09 x	2.32 x
<b>Quality of Earnings &amp; Cash Flow</b>						
AFC/Income Avail. for Common Equity	1.9%	1.6%	2.2%	7.8%	5.1%	3.7%
Effective Income Tax Rate	31.8%	34.2%	31.5%	32.7%	37.0%	33.4%
Internal Cash Generation/Construction <sup>(5)</sup>	46.9%	49.3%	34.2%	79.8%	77.0%	57.4%
Gross Cash Flow/ Avg. Total Debt <sup>(6)</sup>	16.4%	16.9%	13.8%	21.7%	20.6%	17.9%
Gross Cash Flow Interest Coverage <sup>(7)</sup>	3.69 x	3.40 x	3.18 x	4.27 x	4.08 x	3.72 x
Common Dividend Coverage <sup>(8)</sup>	2.55 x	2.70 x	2.06 x	3.17 x	3.21 x	2.74 x

See Page 2 for Notes.

CONSOLIDATED EDISON INC

	2007	2006	2005	2004	2003	2002
I/S - Operating Revs-Total (MM\$)	13120.000	12137.000	11690.000	9882.000	9827.000	8481.860
I/S - Operating Inc Taxes-Total (MM\$)	452.000	407.000	364.000	292.000	325.000	398.072
I/S - Operating Exps-Total (MM\$)	11702.000	10877.000	10532.000	8827.000	8734.000	7421.723
I/S - Nonoperating Inc Taxes-Net (MM\$)	-15.000	-17.000	-23.000	-20.000	-10.000	-21.680
I/S - Gross Inc (Inc Bef Int) (MM\$)	1453.000	1299.000	1207.000	1004.000	970.000	1122.137
I/S - Interest Charges-Total (MM\$)	527.000	556.000	471.000	462.000	446.000	446.307
I/S - Allow for Funds Used During Const-Total	18.000	12.000	16.000	43.000	27.000	14.694
I/S - Subsidiary Preferred Dividends (MM\$)	11.000	11.000	11.000	11.000	11.000	12.458
I/S - Pref. Dividend Requirements (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
I/S - Preference Div. Requirements (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
I/S - Available for Common After Adj. for Com	925.000	738.000	732.000	549.000	525.000	668.097
I/S - Earnings/Share (Primary) Excl. Extra. Ite	3.480	2.960	3.000	2.330	2.370	3.140
B/S - Common Equity-Total (MM\$)	9076.000	8004.000	7310.000	7054.000	6423.000	5921.079
B/S - Subsidiary Preferred Stock at Carrying V	213.000	213.000	213.000	213.000	213.000	212.563
B/S - Premium on Subsidiary Preferred Stock	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Preferred Stock at Carrying Value (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Premium on Preferred Stock (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Preference Stock at Carrying Value (MM	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Premium on Preference Stock (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Minority Interest (MM\$)	43.000	41.000	42.000	39.000	42.000	8.907
B/S - Long-Term Debt (Total) (MM\$)	7633.000	8324.000	7428.000	6594.000	6769.000	6206.917
B/S - Treasury Stock-Dollar Amount-Preferrec	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Capitalization (MM\$)	16965.000	16582.000	14993.000	13900.000	13447.000	#####
B/S - Debt (Long-Term Due Within One Year)	809.000	374.000	22.000	469.000	166.000	472.631
B/S - Short-Term Debt (Total) (MM\$)	840.000	117.000	755.000	156.000	159.000	161.680
B/S - Pref/Preference Stock Sinking Fund Ret	0.000	0.000	0.000	0.000	0.000	0.000
C/F - Net Inc Bef Extra Items & After MI (MM\$)	925.000	738.000	732.000	549.000	536.000	680.555
C/F - Depr. and Depl. (MM\$)	667.000	621.000	584.000	551.000	529.000	494.553
C/F - Amortization (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
C/F - Def. Inc Taxes-Net (MM\$)	335.000	338.000	-79.000	368.000	418.000	301.183
C/F - Invest. Tax Credit-Net (MM\$)	0.000	0.000	0.000	-6.000	0.000	0.000
C/F - Allow for Funds Used During Constr. (M	8.000	6.000	9.000	25.000	15.000	9.969
C/F - Other Internal Sources-Net (MM\$)	-436.000	-250.000	-160.000	117.000	-30.000	-197.261
C/F - Util Plant-Gross Additions (MM\$)	1928.000	1847.000	1617.000	1359.000	1292.000	1216.097
C/F - Cash Div on Common Stock (MM\$)	582.000	533.000	518.000	490.000	444.000	430.700
C/F - Cash Div on Pref/Preference Stock (MM	0.000	0.000	0.000	0.000	11.000	12.924
C/F - Interest Paid-Net (MM\$)	463.000	451.000	429.000	419.000	381.000	389.293
C/F - Inc Taxes Paid (MM\$)	234.000	67.000	283.000	103.000	90.000	225.933
Adjustment Factor (Cumulative) by Ex-Date (F	1.000	1.000	1.000	1.000	1.000	1.000
Adjustment Factor (Cumulative)-Payable Date	1.000	1.000	1.000	1.000	1.000	1.000
Common Dividends (MM\$)	620.000	573.000	556.000	529.000	492.000	472.767
Common Div. Paid per Share by Ex-Date (\$&¢	2.320	2.300	2.280	2.260	2.240	2.220
Common Dividends Paid/Share by Payable D:	2.320	2.300	2.280	2.260	2.240	2.220
Price-High (\$&¢)	52.900	49.280	49.290	45.590	46.020	45.400
Price-Low (\$&¢)	43.100	41.170	41.100	37.230	36.550	32.650
Price-Close (\$&¢)	48.850	48.070	46.330	43.750	43.010	42.820
Common Shares Outstanding (MM)	272.025	257.456	245.286	242.514	225.840	213.933
Other Comprehensive Income	-43.000	-83.000	-34.000	-9.000	-16.000	-13.627
Per Share (or Shares) Adjusted for Splits/Stock Dividends						
Earnings/Share (Primary) Excl. Extra. Item	\$ 3.48	\$ 2.96	\$ 3.00	\$ 2.33	\$ 2.37	\$ 3.14
Common Div. Paid per Share by Ex-Date (	\$ 2.32	\$ 2.30	\$ 2.28	\$ 2.26	\$ 2.24	\$ 2.22
Common Dividends Paid/Share by Payabl	\$ 2.32	\$ 2.30	\$ 2.28	\$ 2.26	\$ 2.24	\$ 2.22
Price-High (\$&¢)	\$ 52.90	\$ 49.28	\$ 49.29	\$ 45.59	\$ 46.02	\$ 45.40
Price-Low (\$&¢)	\$ 43.10	\$ 41.17	\$ 41.10	\$ 37.23	\$ 36.55	\$ 32.65
Price-Close (\$&¢)	\$ 48.85	\$ 48.07	\$ 46.33	\$ 43.75	\$ 43.01	\$ 42.82
Common Shares Outstanding (MM)	272.025	257.456	245.286	242.514	225.840	213.933
Book Value per Share	\$ 33.36	\$ 31.09	\$ 29.80	\$ 29.09	\$ 28.44	\$ 27.68

**CONSTELLATION ENERGY GRP INC**

Capitalization and Financial Statistics

2003-2007, Inclusive

	2007	2006	2005	2004	2003	
	(Millions of Dollars)					
<b>Amount of Capital Employed</b>						
Permanent Capital	\$ 11,683.1	\$ 11,598.5	\$ 10,504.0	\$ 10,502.9	\$ 9,947.5	
Short-Term Debt	\$ 14.0	\$ -	\$ 0.7	\$ -	\$ 9.6	
Total Capital	<u>\$ 11,697.1</u>	<u>\$ 11,598.5</u>	<u>\$ 10,504.7</u>	<u>\$ 10,502.9</u>	<u>\$ 9,957.1</u>	
<b>Market-Based Financial Ratios</b>						<u>Average</u>
Price-Earnings Multiple	19 x	14 x	15 x	12 x	11 x	14 x
Market/Book Ratio	312.1%	227.4%	194.2%	156.9%	134.7%	205.1%
Dividend Yield	2.0%	2.5%	2.5%	2.8%	3.2%	2.6%
Dividend Payout Ratio	44.8%	36.4%	39.3%	33.3%	36.3%	38.0%
<b>Capital Structure Ratios</b>						
Based on Permanent Capital:						
Long-Term Debt	43.1%	44.0%	46.3%	50.4%	54.1%	47.6%
Preferred Stock	1.8%	2.5%	2.0%	2.7%	3.1%	2.4%
Common Equity <sup>(1)</sup>	<u>55.1%</u>	<u>53.6%</u>	<u>51.7%</u>	<u>46.9%</u>	<u>42.8%</u>	<u>50.0%</u>
	<u>100.0%</u>	<u>100.1%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>
Based on Total Capital:						
Total Debt incl. Short Term	43.2%	44.0%	46.3%	50.4%	54.2%	47.6%
Preferred Stock	1.8%	2.5%	2.0%	2.7%	3.0%	2.4%
Common Equity <sup>(1)</sup>	<u>55.0%</u>	<u>53.6%</u>	<u>51.7%</u>	<u>46.9%</u>	<u>42.8%</u>	<u>50.0%</u>
	<u>100.0%</u>	<u>100.1%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>
Rate of Return on Book Common Equity <sup>(1)</sup>	13.0%	12.9%	11.7%	12.8%	11.4%	12.4%
Operating Ratio <sup>(2)</sup>	93.6%	93.2%	93.7%	91.3%	89.3%	92.2%
Coverage incl. AFUDC <sup>(3)</sup>						
Pre-tax: All Interest Charges	5.05 x	4.38 x	3.68 x	3.36 x	3.23 x	3.94 x
Post-tax: All Interest Charges	3.68 x	3.31 x	3.02 x	2.84 x	2.43 x	3.06 x
Overall Coverage: All Int. & Pfd. Div.	3.53 x	3.19 x	2.90 x	2.73 x	2.34 x	2.94 x
Coverage excl. AFUDC <sup>(4)</sup>						
Pre-tax: All Interest Charges	5.05 x	4.38 x	3.68 x	3.36 x	3.23 x	3.94 x
Post-tax: All Interest Charges	3.68 x	3.31 x	3.02 x	2.84 x	2.43 x	3.06 x
Overall Coverage: All Int. & Pfd. Div.	3.53 x	3.19 x	2.90 x	2.73 x	2.34 x	2.94 x
<b>Quality of Earnings &amp; Cash Flow</b>						
AFC/Income Avail. for Common Equity	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Effective Income Tax Rate	33.9%	31.5%	24.8%	22.2%	35.5%	29.6%
Internal Cash Generation/Construction <sup>(5)</sup>	97.5%	128.0%	149.1%	176.2%	149.6%	140.1%
Gross Cash Flow/ Avg. Total Debt <sup>(6)</sup>	30.9%	30.0%	26.8%	26.8%	22.1%	27.3%
Gross Cash Flow Interest Coverage <sup>(7)</sup>	5.97 x	5.47 x	5.42 x	5.37 x	4.38 x	5.32 x
Common Dividend Coverage <sup>(8)</sup>	5.13 x	5.67 x	5.95 x	7.53 x	6.82 x	6.22 x

See Page 2 for Notes.

CONSTELLATION ENERGY GRP INC

	2007	2006	2005	2004	2003	2002
I/S - Operating Revs-Total (MM\$)	21193.200	19284.900	17132.000	12549.700	9703.000	4703.000
I/S - Operating Inc Taxes-Total (MM\$)	428.300	351.000	204.100	172.200	269.500	309.600
I/S - Operating Exps-Total (MM\$)	20264.600	18329.700	16256.600	11630.100	8929.700	3926.400
I/S - Nonoperating Inc Taxes-Net (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
I/S - Gross Inc (Inc Bef Int) (MM\$)	1128.000	1077.300	916.800	919.100	815.900	807.100
I/S - Interest Charges-Total (MM\$)	311.800	329.200	306.900	328.000	340.800	312.300
I/S - Allow for Funds Used During Const-Total	0.000	0.000	0.000	0.000	0.000	0.000
I/S - Subsidiary Preferred Dividends (MM\$)	13.200	13.200	13.200	13.200	13.200	13.200
I/S - Pref. Dividend Requirements (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
I/S - Preference Div. Requirements (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
I/S - Available for Common After Adj. for Com	822.400	748.600	606.700	588.800	475.700	525.600
I/S - Earnings/Share (Primary) Excl. Extra. Ite	4.560	4.170	3.420	3.420	2.860	3.200
B/S - Common Equity-Total (MM\$)	5340.200	4609.300	4915.500	4726.900	4140.500	3862.300
B/S - Subsidiary Preferred Stock at Carrying \	190.000	190.000	190.000	190.000	190.000	190.000
B/S - Premium on Subsidiary Preferred Stock	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Preferred Stock at Carrying Value (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Premium on Preferred Stock (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Preference Stock at Carrying Value (MM	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Premium on Preference Stock (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Minority Interest (MM\$)	19.200	94.500	22.400	90.900	113.400	105.300
B/S - Long-Term Debt (Total) (MM\$)	4660.500	4222.300	4369.300	4813.200	5039.200	4613.900
B/S - Treasury Stock-Dollar Amount-Preferrec	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Capitalization (MM\$)	10209.900	9116.100	9497.200	9821.000	9483.100	8771.500
B/S - Debt (Long-Term Due Within One Year)	380.600	878.800	491.300	480.400	343.200	426.200
B/S - Short-Term Debt (Total) (MM\$)	14.000	0.000	0.700	0.000	9.600	10.500
B/S - Pref/Preference Stock Sinking Fund Rec	0.000	0.000	0.000	0.000	0.000	0.000
C/F - Net Inc Bef Extra Items & After MI (MM\$)	822.400	748.600	606.700	588.800	475.700	525.600
C/F - Depr. and Depl. (MM\$)	460.400	545.100	603.000	660.700	600.000	548.000
C/F - Amortization (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
C/F - Def. Inc Taxes-Net (MM\$)	226.200	128.000	136.900	123.400	109.200	148.300
C/F - Invest. Tax Credit-Net (MM\$)	-6.700	-6.900	-7.100	-7.200	-7.300	-7.900
C/F - Allow for Funds Used During Constr. (M	0.000	0.000	0.000	0.000	0.000	0.000
C/F - Other Internal Sources-Net (MM\$)	67.100	82.000	22.300	63.600	-24.000	-28.200
C/F - Util Plant-Gross Additions (MM\$)	1295.700	962.900	760.000	703.600	658.000	831.900
C/F - Cash Div on Common Stock (MM\$)	306.000	264.000	228.800	189.700	169.200	137.800
C/F - Cash Div on Pref/Preference Stock (MM	0.000	0.000	0.000	0.000	0.000	0.000
C/F - Interest Paid-Net (MM\$)	291.800	304.700	301.300	331.400	339.400	230.500
C/F - Inc Taxes Paid (MM\$)	282.400	109.300	115.300	207.900	34.000	157.800
Adjustment Factor (Cumulative) by Ex-Date (F	1.000	1.000	1.000	1.000	1.000	1.000
Adjustment Factor (Cumulative)-Payable Date	1.000	1.000	1.000	1.000	1.000	1.000
Common Dividends (MM\$)	368.400	272.600	238.400	196.300	172.800	157.600
Common Div. Paid per Share by Ex-Date (\$&¢)	1.740	1.510	1.340	1.140	1.040	0.960
Common Dividends Paid/Share by Payable D:	1.305	1.468	1.290	1.115	1.020	0.840
Price-High (\$&¢)	104.290	70.200	62.600	44.900	39.610	32.380
Price-Low (\$&¢)	68.780	50.550	43.010	35.890	25.170	19.301
Price-Close (\$&¢)	102.530	68.870	57.600	43.710	39.160	27.820
Common Shares Outstanding (MM)	178.437	180.519	178.301	176.333	167.819	164.843
Other Comprehensive Income	-1092.600	-1603.600	-515.500	-201.500	-121.200	-194.200
Per Share (or Shares) Adjusted for Splits/Stock Dividends						
Earnings/Share (Primary) Excl. Extra. Item	\$ 4.56	\$ 4.17	\$ 3.42	\$ 3.42	\$ 2.86	\$ 3.20
Common Div. Paid per Share by Ex-Date (	\$ 1.74	\$ 1.51	\$ 1.34	\$ 1.14	\$ 1.04	\$ 0.96
Common Dividends Paid/Share by Payabl	\$ 1.31	\$ 1.47	\$ 1.29	\$ 1.12	\$ 1.02	\$ 0.84
Price-High (\$&¢)	\$ 104.29	\$ 70.20	\$ 62.60	\$ 44.90	\$ 39.61	\$ 32.38
Price-Low (\$&¢)	\$ 68.78	\$ 50.55	\$ 43.01	\$ 35.89	\$ 25.17	\$ 19.30
Price-Close (\$&¢)	\$ 102.53	\$ 68.87	\$ 57.60	\$ 43.71	\$ 39.16	\$ 27.82
Common Shares Outstanding (MM)	178.437	180.519	178.301	176.333	167.819	164.843
Book Value per Share	\$ 29.93	\$ 25.53	\$ 27.57	\$ 26.81	\$ 24.67	\$ 23.43

**DOMINION RESOURCES INC**  
Capitalization and Financial Statistics  
2003-2007, Inclusive

	2007	2006	2005	2004	2003	
	(Millions of Dollars)					
<b>Amount of Capital Employed</b>						
Permanent Capital	\$ 24,415.0	\$ 30,887.0	\$ 30,201.0	\$ 29,554.0	\$ 28,452.0	
Short-Term Debt	\$ 1,757.0	\$ 2,332.0	\$ 1,618.0	\$ 573.0	\$ 1,452.0	
Total Capital	<u>\$ 26,172.0</u>	<u>\$ 33,219.0</u>	<u>\$ 31,819.0</u>	<u>\$ 30,127.0</u>	<u>\$ 29,904.0</u>	
<b>Market-Based Financial Ratios</b>						
Price-Earnings Multiple	11 x	17 x	25 x	17 x	20 x	Average 18 x
Market/Book Ratio	256.4%	228.7%	241.5%	196.3%	179.5%	220.5%
Dividend Yield	3.3%	3.6%	3.5%	4.0%	4.4%	3.8%
Dividend Payout Ratio	34.4%	62.1%	89.5%	68.1%	86.9%	68.2%
<b>Capital Structure Ratios</b>						
Based on Permanent Capital:						
Long-Term Debt	60.3%	55.9%	56.2%	57.1%	59.8%	57.9%
Preferred Stock	1.2%	0.9%	0.9%	0.9%	0.9%	1.0%
Common Equity <sup>(1)</sup>	<u>38.6%</u>	<u>43.2%</u>	<u>42.9%</u>	<u>42.0%</u>	<u>39.2%</u>	<u>41.2%</u>
	<u>100.1%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>99.9%</u>	<u>100.0%</u>
Based on Total Capital:						
Total Debt incl. Short Term	62.9%	59.0%	58.5%	57.9%	61.8%	60.0%
Preferred Stock	1.1%	0.8%	0.8%	0.9%	0.9%	0.9%
Common Equity <sup>(1)</sup>	<u>36.0%</u>	<u>40.2%</u>	<u>40.7%</u>	<u>41.2%</u>	<u>37.3%</u>	<u>39.1%</u>
	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>
Rate of Return on Book Common Equity <sup>(1)</sup>	23.8%	11.9%	8.1%	10.7%	8.7%	12.6%
Operating Ratio <sup>(2)</sup>	87.7%	79.7%	86.5%	80.5%	77.2%	82.3%
Coverage incl. AFUDC <sup>(3)</sup>						
Pre-tax: All Interest Charges	4.57 x	3.20 x	2.52 x	2.99 x	2.48 x	3.15 x
Post-tax: All Interest Charges	3.16 x	2.39 x	1.98 x	2.29 x	1.91 x	2.35 x
Overall Coverage: All Int. & Pfd. Div.	3.12 x	2.36 x	1.95 x	2.25 x	1.89 x	2.31 x
Coverage excl. AFUDC <sup>(4)</sup>						
Pre-tax: All Interest Charges	4.57 x	3.20 x	2.52 x	2.99 x	2.48 x	3.15 x
Post-tax: All Interest Charges	3.16 x	2.39 x	1.98 x	2.29 x	1.91 x	2.35 x
Overall Coverage: All Int. & Pfd. Div.	3.12 x	2.36 x	1.95 x	2.25 x	1.89 x	2.31 x
<b>Quality of Earnings &amp; Cash Flow</b>						
AFC/Income Avail. for Common Equity	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Effective Income Tax Rate	39.6%	36.8%	35.7%	35.4%	38.2%	37.1%
Internal Cash Generation/Construction <sup>(5)</sup>	66.9%	76.5%	63.3%	85.1%	59.5%	70.3%
Gross Cash Flow/ Avg. Total Debt <sup>(6)</sup>	19.9%	21.3%	16.9%	17.8%	16.3%	18.4%
Gross Cash Flow Interest Coverage <sup>(7)</sup>	3.65 x	4.40 x	3.77 x	4.16 x	3.61 x	3.92 x
Common Dividend Coverage <sup>(8)</sup>	3.85 x	4.19 x	3.30 x	3.72 x	3.48 x	3.71 x

See Page 2 for Notes.

**DOMINION RESOURCES INC**

	<u>2007</u>	<u>2006</u>	<u>2005</u>	<u>2004</u>	<u>2003</u>	<u>2002</u>
I/S - Operating Revs-Total (MM\$)	15674.000	16482.000	18041.000	13972.000	12078.000	#####
I/S - Operating Inc Taxes-Total (MM\$)	1783.000	920.000	582.000	700.000	597.000	681.000
I/S - Operating Exps-Total (MM\$)	15525.000	14057.000	16184.000	11943.000	9918.000	8014.000
I/S - Nonoperating Inc Taxes-Net (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
I/S - Gross Inc (Inc Bef Int) (MM\$)	3886.000	2599.000	2025.000	2203.000	1924.000	2307.000
I/S - Interest Charges-Total (MM\$)	1262.000	1134.000	1074.000	993.000	1056.000	945.000
I/S - Allow for Funds Used During Const-Total	0.000	0.000	0.000	0.000	0.000	0.000
I/S - Subsidiary Preferred Dividends (MM\$)	16.000	16.000	16.000	16.000	15.000	CF
I/S - Pref. Dividend Requirements (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
I/S - Preference Div. Requirements (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
I/S - Available for Common After Adj. for Com	2705.000	1563.000	1034.000	1264.000	949.000	1362.000
I/S - Earnings/Share (Primary) Excl. Extra. Ite	4.150	4.470	3.020	3.840	2.990	4.850
B/S - Common Equity-Total (MM\$)	9406.000	12913.000	10397.000	11426.000	10538.000	#####
B/S - Subsidiary Preferred Stock at Carrying \	257.000	257.000	257.000	257.000	257.000	257.000
B/S - Premium on Subsidiary Preferred Stock	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Preferred Stock at Carrying Value (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Premium on Preferred Stock (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Preference Stock at Carrying Value (MM	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Premium on Preference Stock (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Minority Interest (MM\$)	28.000	23.000	0.000	0.000	0.000	0.000
B/S - Long-Term Debt (Total) (MM\$)	13235.000	14791.000	14653.000	15507.000	15776.000	#####
B/S - Treasury Stock-Dollar Amount-Preferret	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Capitalization (MM\$)	22926.000	27984.000	25307.000	27190.000	26571.000	#####
B/S - Debt (Long-Term Due Within One Year)	1477.000	2478.000	2330.000	1368.000	1252.000	2125.000
B/S - Short-Term Debt (Total) (MM\$)	1757.000	2332.000	1618.000	573.000	1452.000	1193.000
B/S - Pref/Preference Stock Sinking Fund Rec	0.000	0.000	0.000	0.000	0.000	0.000
C/F - Net Inc Bef Extra Items & After MI (MM\$)	2705.000	1563.000	1034.000	1264.000	949.000	1362.000
C/F - Depr. and Depl. (MM\$)	1533.000	1739.000	1538.000	1433.000	1334.000	1379.000
C/F - Amortization (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
C/F - Def. Inc Taxes-Net (MM\$)	-1285.000	510.000	64.000	554.000	452.000	732.000
C/F - Invest. Tax Credit-Net (MM\$)	0.000	0.000	0.000	0.000	0.000	-18.000
C/F - Allow for Funds Used During Constr. (M	0.000	0.000	0.000	0.000	0.000	0.000
C/F - Other Internal Sources-Net (MM\$)	634.000	257.000	411.000	-50.000	137.000	-196.000
C/F - Util Plant-Gross Additions (MM\$)	3972.000	4052.000	3358.000	2750.000	3438.000	2828.000
C/F - Cash Div on Common Stock (MM\$)	931.000	970.000	923.000	861.000	825.000	723.000
C/F - Cash Div on Pref/Preference Stock (MM	0.000	0.000	0.000	0.000	0.000	0.000
C/F - Interest Paid-Net (MM\$)	1021.000	920.000	1007.000	926.000	941.000	912.000
C/F - Inc Taxes Paid (MM\$)	3155.000	432.000	399.000	-8.000	-32.000	-8.000
Adjustment Factor (Cumulative) by Ex-Date (F	1.000	2.000	2.000	2.000	2.000	2.000
Adjustment Factor (Cumulative)-Payable Date	1.000	2.000	2.000	2.000	2.000	2.000
Common Dividends (MM\$)	931.000	970.000	925.000	861.000	825.000	723.000
Common Div. Paid per Share by Ex-Date (\$&¢	1.460	2.760	2.680	2.600	2.580	2.580
Common Dividends Paid/Share by Payable D:	1.460	2.760	2.680	2.600	2.580	2.580
Price-High (\$&¢)	49.380	84.440	86.970	68.850	65.950	67.060
Price-Low (\$&¢)	39.835	68.720	66.510	60.780	51.740	35.400
Price-Close (\$&¢)	47.450	83.840	77.200	67.740	63.830	54.900
Common Shares Outstanding (MM)	577.000	349.000	347.000	340.000	325.000	308.000
Other Comprehensive Income	-12.000	-425.000	-2564.000	-996.000	-629.000	-446.000
Per Share (or Shares) Adjusted for Splits/Stock Dividends						
Earnings/Share (Primary) Excl. Extra. Item \$	4.15	\$ 2.24	\$ 1.51	\$ 1.92	\$ 1.50	\$ 2.43
Common Div. Paid per Share by Ex-Date (	1.46	\$ 1.38	\$ 1.34	\$ 1.30	\$ 1.29	\$ 1.29
Common Dividends Paid/Share by Payabl	1.46	\$ 1.38	\$ 1.34	\$ 1.30	\$ 1.29	\$ 1.29
Price-High (\$&¢)	\$ 49.38	\$ 42.22	\$ 43.49	\$ 34.43	\$ 32.98	\$ 33.53
Price-Low (\$&¢)	\$ 39.84	\$ 34.36	\$ 33.26	\$ 30.39	\$ 25.87	\$ 17.70
Price-Close (\$&¢)	\$ 47.45	\$ 41.92	\$ 38.60	\$ 33.87	\$ 31.92	\$ 27.45
Common Shares Outstanding (MM)	577.000	698.000	694.000	680.000	650.000	616.000
Book Value per Share	\$ 16.30	\$ 18.50	\$ 14.98	\$ 16.80	\$ 16.21	\$ 16.58

**DTE ENERGY CO**  
Capitalization and Financial Statistics  
2003-2007, Inclusive

	<u>2007</u>	<u>2006</u>	<u>2005</u>	<u>2004</u>	<u>2003</u>	
	(Millions of Dollars)					
<i>Amount of Capital Employed</i>						
Permanent Capital	\$ 13,439.0	\$ 13,930.0	\$ 13,903.0	\$ 13,958.0	\$ 13,719.0	
Short-Term Debt	\$ 1,084.0	\$ 1,131.0	\$ 943.0	\$ 403.0	\$ 370.0	
Total Capital	<u>\$ 14,523.0</u>	<u>\$ 15,061.0</u>	<u>\$ 14,846.0</u>	<u>\$ 14,361.0</u>	<u>\$ 14,089.0</u>	
<i>Market-Based Financial Ratios</i>						<u>Average</u>
Price-Earnings Multiple	11 x	18 x	14 x	16 x	15 x	15 x
Market/Book Ratio	143.3%	134.4%	139.5%	131.9%	142.4%	138.3%
Dividend Yield	4.3%	4.7%	4.6%	4.9%	4.9%	4.7%
Dividend Payout Ratio	45.5%	84.2%	63.0%	80.6%	72.5%	69.2%
<i>Capital Structure Ratios</i>						
Based on Permanent Capital:						
Long-Term Debt	55.2%	56.2%	55.9%	58.2%	59.4%	57.0%
Preferred Stock	0.4%	0.3%	0.7%	0.9%	1.1%	0.7%
Common Equity <sup>(1)</sup>	<u>44.4%</u>	<u>43.5%</u>	<u>43.4%</u>	<u>40.9%</u>	<u>39.5%</u>	<u>42.3%</u>
	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>
Based on Total Capital:						
Total Debt incl. Short Term	58.6%	59.5%	58.7%	59.3%	60.4%	59.3%
Preferred Stock	0.3%	0.3%	0.6%	0.9%	1.1%	0.6%
Common Equity <sup>(1)</sup>	<u>41.1%</u>	<u>40.2%</u>	<u>40.7%</u>	<u>39.7%</u>	<u>38.4%</u>	<u>40.0%</u>
	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>99.9%</u>	<u>99.9%</u>	<u>100.0%</u>
Rate of Return on Book Common Equity <sup>(1)</sup>	13.1%	7.2%	9.8%	8.0%	9.1%	9.4%
Operating Ratio <sup>(2)</sup>	91.4%	90.8%	89.5%	88.1%	89.4%	89.8%
<i>Coverage incl. AFUDC <sup>(3)</sup></i>						
Pre-tax: All Interest Charges	3.04 x	2.09 x	2.50 x	2.17 x	1.65 x	2.29 x
Post-tax: All Interest Charges	2.39 x	1.83 x	2.11 x	1.86 x	1.88 x	2.01 x
Overall Coverage: All Int. & Pfd. Div.	2.39 x	1.83 x	2.11 x	1.86 x	1.88 x	2.01 x
<i>Coverage excl. AFUDC <sup>(4)</sup></i>						
Pre-tax: All Interest Charges	2.98 x	2.09 x	2.50 x	2.17 x	1.65 x	2.28 x
Post-tax: All Interest Charges	2.34 x	1.83 x	2.11 x	1.86 x	1.88 x	2.00 x
Overall Coverage: All Int. & Pfd. Div.	2.34 x	1.83 x	2.11 x	1.86 x	1.88 x	2.00 x
<i>Quality of Earnings &amp; Cash Flow</i>						
AFC/Income Avail. for Common Equity	4.1%	0.0%	0.0%	0.0%	0.0%	0.8%
Effective Income Tax Rate	31.6%	23.9%	26.0%	27.1%	-34.5%	14.8%
Internal Cash Generation/Construction <sup>(5)</sup>	118.4%	81.0%	112.0%	97.3%	78.8%	97.5%
Gross Cash Flow/ Avg. Total Debt <sup>(6)</sup>	21.8%	17.0%	18.0%	14.5%	10.6%	16.4%
Gross Cash Flow Interest Coverage <sup>(7)</sup>	4.32 x	3.86 x	3.99 x	3.38 x	2.73 x	3.66 x
Common Dividend Coverage <sup>(8)</sup>	5.23 x	4.12 x	4.31 x	3.49 x	2.71 x	3.97 x

See Page 2 for Notes.

DTE ENERGY CO

	2007	2006	2005	2004	2003	2002
I/S - Operating Revs-Total (MM\$)	8506.000	9022.000	9022.000	7114.000	7041.000	6749.000
I/S - Operating Inc Taxes-Total (MM\$)	364.000	137.000	202.000	165.000	-123.000	-59.000
I/S - Operating Exps-Total (MM\$)	8135.000	8331.000	8278.000	6433.000	6171.000	5585.000
I/S - Nonoperating Inc Taxes-Net (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
I/S - Gross Inc (Inc Bef Int) (MM\$)	1324.000	713.000	814.000	749.000	935.000	1205.000
I/S - Interest Charges-Total (MM\$)	565.000	526.000	519.000	518.000	546.000	573.000
I/S - Allow for Funds Used During Const-Total	32.000	0.000	0.000	0.000	0.000	0.000
I/S - Subsidiary Preferred Dividends (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
I/S - Pref. Dividend Requirements (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
I/S - Preference Div. Requirements (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
I/S - Available for Common After Adj. for Com	787.000	437.000	576.000	443.000	480.000	632.000
I/S - Earnings/Share (Primary) Excl. Extra. Ite	4.640	2.460	3.290	2.560	2.870	3.850
B/S - Common Equity-Total (MM\$)	5853.000	5849.000	5769.000	5548.000	5287.000	4565.000
B/S - Subsidiary Preferred Stock at Carrying V	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Premium on Subsidiary Preferred Stock	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Preferred Stock at Carrying Value (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Premium on Preferred Stock (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Preference Stock at Carrying Value (MM)	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Premium on Preference Stock (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Minority Interest (MM\$)	48.000	42.000	92.000	132.000	156.000	0.000
B/S - Long-Term Debt (Total) (MM\$)	6971.000	7474.000	7080.000	7606.000	7669.000	7785.000
B/S - Treasury Stock-Dollar Amount-Preferrec	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Capitalization (MM\$)	12872.000	13365.000	12941.000	13286.000	13112.000	#####
B/S - Debt (Long-Term Due Within One Year)	454.000	354.000	691.000	514.000	477.000	1018.000
B/S - Short-Term Debt (Total) (MM\$)	1084.000	1131.000	943.000	403.000	370.000	414.000
B/S - Pref/Preference Stock Sinking Fund Rec	0.000	0.000	0.000	0.000	0.000	0.000
C/F - Net Inc Bef Extra Items & After MI (MM\$)	787.000	437.000	576.000	443.000	480.000	632.000
C/F - Depr. and Depl. (MM\$)	926.000	1014.000	872.000	744.000	691.000	759.000
C/F - Amortization (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
C/F - Def. Inc Taxes-Net (MM\$)	144.000	36.000	147.000	129.000	-220.000	-208.000
C/F - Invest. Tax Credit-Net (MM\$)	0.000	-8.000	0.000	0.000	0.000	0.000
C/F - Allow for Funds Used During Constr. (M	0.000	0.000	0.000	0.000	0.000	0.000
C/F - Other Internal Sources-Net (MM\$)	45.000	23.000	-42.000	-82.000	-13.000	0.000
C/F - Util Plant-Gross Additions (MM\$)	1299.000	1403.000	1065.000	904.000	751.000	984.000
C/F - Cash Div on Common Stock (MM\$)	364.000	365.000	360.000	354.000	346.000	338.000
C/F - Cash Div on Pref/Preference Stock (MM	0.000	0.000	0.000	0.000	0.000	0.000
C/F - Interest Paid-Net (MM\$)	537.000	526.000	516.000	517.000	552.000	551.000
C/F - Inc Taxes Paid (MM\$)	326.000	89.000	80.000	203.000	31.000	167.000
Adjustment Factor (Cumulative) by Ex-Date (F	1.000	1.000	1.000	1.000	1.000	1.000
Adjustment Factor (Cumulative)-Payable Date	1.000	1.000	1.000	1.000	1.000	1.000
Common Dividends (MM\$)	358.000	368.000	363.000	357.000	348.000	341.000
Common Div. Paid per Share by Ex-Date (\$&¢)	2.120	2.075	2.060	2.060	2.060	2.060
Common Dividends Paid/Share by Payable D:	1.590	2.060	2.060	2.060	2.060	2.060
Price-High (\$&¢)	54.740	49.240	48.310	45.490	49.500	47.700
Price-Low (\$&¢)	43.960	38.770	41.390	37.880	34.000	33.050
Price-Close (\$&¢)	43.960	48.410	43.190	43.130	39.400	46.400
Common Shares Outstanding (MM)	163.232	177.138	177.814	174.209	168.607	167.462
Other Comprehensive Income	-113.000	-211.000	-271.000	-158.000	-130.000	-619.000
Per Share (or Shares) Adjusted for Splits/Stock Dividends						
Earnings/Share (Primary) Excl. Extra. Item \$	4.64	\$ 2.46	\$ 3.29	\$ 2.56	\$ 2.87	\$ 3.85
Common Div. Paid per Share by Ex-Date ( \$	2.12	\$ 2.08	\$ 2.06	\$ 2.06	\$ 2.06	\$ 2.06
Common Dividends Paid/Share by Payabl	1.59	\$ 2.06	\$ 2.06	\$ 2.06	\$ 2.06	\$ 2.06
Price-High (\$&¢)	\$ 54.74	\$ 49.24	\$ 48.31	\$ 45.49	\$ 49.50	\$ 47.70
Price-Low (\$&¢)	\$ 43.96	\$ 38.77	\$ 41.39	\$ 37.88	\$ 34.00	\$ 33.05
Price-Close (\$&¢)	\$ 43.96	\$ 48.41	\$ 43.19	\$ 43.13	\$ 39.40	\$ 46.40
Common Shares Outstanding (MM)	163.232	177.138	177.814	174.209	168.607	167.462
Book Value per Share	\$ 35.86	\$ 33.02	\$ 32.44	\$ 31.85	\$ 31.36	\$ 27.26



**DUKE ENERGY CORP**  
Capitalization and Financial Statistics  
2003-2007, Inclusive

	2007	2006	2005	2004	2003	
	(Millions of Dollars)					
Amount of Capital Employed						
Permanent Capital	\$ 32,537.0	\$ 46,035.0	\$ 32,419.0	\$ 36,175.0	\$ 37,236.0	
Short-Term Debt	\$ 742.0	\$ 450.0	\$ 83.0	\$ 68.0	\$ 130.0	
Total Capital	<u>\$ 33,279.0</u>	<u>\$ 46,485.0</u>	<u>\$ 32,502.0</u>	<u>\$ 36,243.0</u>	<u>\$ 37,366.0</u>	
Market-Based Financial Ratios						<u>Average</u>
Price-Earnings Multiple	16 x	18 x	10 x	17 x	x	15 x
Market/Book Ratio	101.7%	159.7%	157.4%	139.5%	106.3%	132.9%
Dividend Yield	4.5%	4.1%	4.3%	4.9%	6.5%	4.9%
Dividend Payout Ratio	71.6%	73.7%	43.4%	83.2%		68.0%
Capital Structure Ratios						
Based on Permanent Capital:						
Long-Term Debt	33.9%	42.8%	49.2%	51.9%	58.6%	47.3%
Preferred Stock	0.6%	1.7%	2.3%	4.5%	4.9%	2.8%
Common Equity <sup>(1)</sup>	<u>65.6%</u>	<u>55.4%</u>	<u>48.5%</u>	<u>43.7%</u>	<u>36.5%</u>	<u>49.9%</u>
	<u>100.1%</u>	<u>99.9%</u>	<u>100.0%</u>	<u>100.1%</u>	<u>100.0%</u>	<u>100.0%</u>
Based on Total Capital:						
Total Debt incl. Short Term	35.4%	43.4%	49.3%	52.0%	58.7%	47.8%
Preferred Stock	0.5%	1.7%	2.3%	4.5%	4.9%	2.8%
Common Equity <sup>(1)</sup>	<u>64.1%</u>	<u>54.9%</u>	<u>48.4%</u>	<u>43.6%</u>	<u>36.3%</u>	<u>49.5%</u>
	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.1%</u>	<u>99.9%</u>	<u>100.0%</u>
Rate of Return on Book Common Equity <sup>(1)</sup>	6.5%	9.8%	16.0%	8.3%	-7.0%	6.7%
Operating Ratio <sup>(2)</sup>	80.2%	78.2%	78.4%	86.9%	88.6%	82.5%
Coverage incl. AFUDC <sup>(3)</sup>						
Pre-tax: All Interest Charges	4.08 x	3.22 x	4.53 x	2.30 x	-0.21 x	2.78 x
Post-tax: All Interest Charges	3.10 x	2.56 x	3.35 x	1.90 x	0.29 x	2.24 x
Overall Coverage: All Int. & Pfd. Div.	3.10 x	2.56 x	3.31 x	1.89 x	0.28 x	2.23 x
Coverage excl. AFUDC <sup>(4)</sup>						
Pre-tax: All Interest Charges	3.93 x	3.14 x	4.49 x	2.27 x	-0.29 x	2.71 x
Post-tax: All Interest Charges	2.95 x	2.49 x	3.30 x	1.88 x	0.21 x	2.17 x
Overall Coverage: All Int. & Pfd. Div.	2.95 x	2.49 x	3.26 x	1.86 x	0.21 x	2.15 x
Quality of Earnings & Cash Flow						
AFC/Income Avail. for Common Equity	7.2%	4.8%	1.9%	3.2%	-10.5%	1.3%
Effective Income Tax Rate	31.9%	29.5%	33.6%	30.5%	41.3%	33.4%
Internal Cash Generation/Construction <sup>(5)</sup>	82.6%	81.0%	175.3%	147.2%	126.2%	122.5%
Gross Cash Flow/ Avg. Total Debt <sup>(6)</sup>	23.0%	23.4%	29.6%	20.1%	17.1%	22.6%
Gross Cash Flow Interest Coverage <sup>(7)</sup>	6.20 x	4.17 x	5.78 x	3.97 x	3.71 x	4.77 x
Common Dividend Coverage <sup>(8)</sup>	3.37 x	2.84 x	4.70 x	3.84 x	3.73 x	3.70 x

See Page 2 for Notes.

**DUKE ENERGY CORP**

	<b>2007</b>	<b>2006</b>	<b>2005</b>	<b>2004</b>	<b>2003</b>	<b>2002</b>
I/S - Operating Revs-Total (MM\$)	12720.000	15184.000	16746.000	22503.000	22154.000	#####
I/S - Operating Inc Taxes-Total (MM\$)	712.000	843.000	1283.000	540.000	-709.000	618.000
I/S - Operating Exps-Total (MM\$)	10909.000	12715.000	14413.000	20085.000	18915.000	#####
I/S - Nonoperating Inc Taxes-Net (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
I/S - Gross Inc (Inc Bef Int) (MM\$)	2209.000	3333.000	4133.000	2776.000	432.000	2251.000
I/S - Interest Charges-Total (MM\$)	725.000	1292.000	1080.000	1363.000	1414.000	1110.000
I/S - Allow for Funds Used During Const-Total	109.000	97.000	48.000	39.000	108.000	82.000
I/S - Subsidiary Preferred Dividends (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
I/S - Pref. Dividend Requirements (MM\$)	0.000	0.000	12.000	9.000	15.000	13.000
I/S - Preference Div. Requirements (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
I/S - Available for Common After Adj. for Com	1522.000	2019.000	2521.000	1223.000	-1024.000	1021.000
I/S - Earnings/Share (Primary) Excl. Extra. Ite	1.210	1.730	2.690	1.310	-1.130	1.220
B/S - Common Equity-Total (MM\$)	21199.000	26102.000	16439.000	16441.000	13748.000	#####
B/S - Subsidiary Preferred Stock at Carrying \	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Premium on Subsidiary Preferred Stock	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Preferred Stock at Carrying Value (MM\$)	0.000	0.000	0.000	134.000	134.000	157.000
B/S - Premium on Preferred Stock (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Preference Stock at Carrying Value (MM	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Premium on Preference Stock (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Minority Interest (MM\$)	181.000	805.000	749.000	1486.000	1701.000	1904.000
B/S - Long-Term Debt (Total) (MM\$)	9498.000	18118.000	14547.000	16932.000	20622.000	#####
B/S - Treasury Stock-Dollar Amount-Preferrec	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Capitalization (MM\$)	30878.000	45025.000	31735.000	34993.000	36205.000	#####
B/S - Debt (Long-Term Due Within One Year)	1526.000	1605.000	1400.000	1832.000	1200.000	1329.000
B/S - Short-Term Debt (Total) (MM\$)	742.000	450.000	83.000	68.000	130.000	915.000
B/S - Pref/Preference Stock Sinking Fund Rec	0.000	0.000	0.000	0.000	0.000	2.000
C/F - Net Inc Bef Extra Items & After MI (MM\$)	1522.000	2019.000	2533.000	1232.000	-1009.000	1034.000
C/F - Depr. and Depl. (MM\$)	1888.000	2215.000	1884.000	2037.000	1987.000	1692.000
C/F - Amortization (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
C/F - Def. Inc Taxes-Net (MM\$)	669.000	250.000	282.000	867.000	-534.000	495.000
C/F - Invest. Tax Credit-Net (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
C/F - Allow for Funds Used During Constr. (M	0.000	0.000	0.000	0.000	0.000	0.000
C/F - Other Internal Sources-Net (MM\$)	-410.000	-256.000	454.000	-46.000	3479.000	639.000
C/F - Util Plant-Gross Additions (MM\$)	3125.000	3381.000	2309.000	2055.000	2275.000	4924.000
C/F - Cash Div on Common Stock (MM\$)	1089.000	1488.000	1093.000	1065.000	1051.000	938.000
C/F - Cash Div on Pref/Preference Stock (MM	0.000	0.000	12.000	0.000	0.000	0.000
C/F - Interest Paid-Net (MM\$)	827.000	1154.000	1089.000	1323.000	1324.000	1011.000
C/F - Inc Taxes Paid (MM\$)	367.000	460.000	546.000	-339.000	-18.000	344.000
Adjustment Factor (Cumulative) by Ex-Date (F	1.000	1.000	1.000	1.000	1.000	1.000
Adjustment Factor (Cumulative)-Payable Date	1.000	1.000	1.000	1.000	1.000	1.000
Common Dividends (MM\$)	1089.000	1488.000	1093.000	1018.000	993.000	905.000
Common Div. Paid per Share by Ex-Date (\$&¢	0.860	1.260	1.170	1.100	1.100	1.100
Common Dividends Paid/Share by Payable D:	0.860	1.260	1.170	1.100	1.100	1.100
Price-High (\$&¢)	21.300	34.500	30.550	26.160	21.570	40.000
Price-Low (\$&¢)	16.910	26.940	24.370	18.850	12.210	16.420
Price-Close (\$&¢)	20.170	33.210	27.450	25.330	20.450	19.540
Common Shares Outstanding (MM)	1262.000	1257.000	928.000	957.000	911.000	895.000
Other Comprehensive Income	-133.000	595.000	716.000	650.000	169.000	-709.000
<b>Per Share (or Shares) Adjusted for Splits/Stock Dividends</b>						
Earnings/Share (Primary) Excl. Extra. Item \$	1.21	\$ 1.73	\$ 2.69	\$ 1.31	\$ (1.13)	\$ 1.22
Common Div. Paid per Share by Ex-Date ( \$	0.86	\$ 1.26	\$ 1.17	\$ 1.10	\$ 1.10	\$ 1.10
Common Dividends Paid/Share by Payabl	\$ 0.86	\$ 1.26	\$ 1.17	\$ 1.10	\$ 1.10	\$ 1.10
Price-High (\$&¢)	\$ 21.30	\$ 34.50	\$ 30.55	\$ 26.16	\$ 21.57	\$ 40.00
Price-Low (\$&¢)	\$ 16.91	\$ 26.94	\$ 24.37	\$ 18.85	\$ 12.21	\$ 16.42
Price-Close (\$&¢)	\$ 20.17	\$ 33.21	\$ 27.45	\$ 25.33	\$ 20.45	\$ 19.54
Common Shares Outstanding (MM)	1,262.000	1,257.000	928.000	957.000	911.000	895.000
Book Value per Share	\$ 16.80	\$ 20.77	\$ 17.71	\$ 17.18	\$ 15.09	\$ 16.70

**EDISON INTERNATIONAL**  
Capitalization and Financial Statistics  
2003-2007, Inclusive

	2007	2006	2005	2004	2003	
	(Millions of Dollars)					
<b>Amount of Capital Employed</b>						
Permanent Capital	\$ 18,780.0	\$ 18,406.0	\$ 17,439.0	\$ 17,130.0	\$ 20,186.0	
Short-Term Debt	\$ 712.0	\$ 140.0	\$ 257.0	\$ 320.0	\$ 252.0	
<b>Total Capital</b>	<b>\$ 19,492.0</b>	<b>\$ 18,546.0</b>	<b>\$ 17,696.0</b>	<b>\$ 17,450.0</b>	<b>\$ 20,438.0</b>	
<b>Market-Based Financial Ratios</b>						<b>Average</b>
Price-Earnings Multiple	15 x	13 x	12 x	39 x	7 x	17 x
Market/Book Ratio	207.8%	193.5%	204.8%	153.2%	108.3%	173.5%
Dividend Yield	2.3%	2.6%	2.6%	3.9%	0.0%	2.3%
Dividend Payout Ratio	34.8%	33.1%	30.0%	122.6%	8.3%	45.8%
<b>Capital Structure Ratios</b>						
Based on Permanent Capital:						
Long-Term Debt	48.1%	52.1%	54.9%	62.1%	69.8%	57.4%
Preferred Stock	6.4%	6.4%	5.8%	2.6%	3.2%	4.9%
Common Equity <sup>(1)</sup>	45.5%	41.5%	39.2%	35.3%	26.9%	37.7%
	<u>100.0%</u>	<u>100.0%</u>	<u>99.9%</u>	<u>100.0%</u>	<u>99.9%</u>	<u>100.0%</u>
Based on Total Capital:						
Total Debt incl. Short Term	50.0%	52.5%	55.6%	62.8%	70.2%	58.2%
Preferred Stock	6.2%	6.4%	5.8%	2.5%	3.2%	4.8%
Common Equity <sup>(1)</sup>	43.8%	41.1%	38.7%	34.7%	26.6%	37.0%
	<u>100.0%</u>	<u>100.0%</u>	<u>100.1%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>
Rate of Return on Book Common Equity <sup>(1)</sup>	13.6%	15.0%	17.2%	3.9%	15.4%	13.0%
Operating Ratio <sup>(2)</sup>	11.9%	80.3%	80.6%	79.5%	82.7%	67.0%
<b>Coverage incl. AFUDC <sup>(3)</sup></b>						
Pre-tax: All Interest Charges	3.12 x	3.11 x	2.96 x	1.14 x	1.78 x	2.42 x
Post-tax: All Interest Charges	2.48 x	2.39 x	2.40 x	1.23 x	1.61 x	2.02 x
Overall Coverage: All Int. & Pfd. Div.	2.33 x	2.25 x	2.33 x	1.22 x	1.60 x	1.95 x
<b>Coverage excl. AFUDC <sup>(4)</sup></b>						
Pre-tax: All Interest Charges	3.03 x	3.06 x	2.91 x	1.10 x	1.76 x	2.37 x
Post-tax: All Interest Charges	2.39 x	2.34 x	2.35 x	1.19 x	1.59 x	1.97 x
Overall Coverage: All Int. & Pfd. Div.	2.25 x	2.20 x	2.28 x	1.18 x	1.58 x	1.90 x
<b>Quality of Earnings &amp; Cash Flow</b>						
AFC/Income Avail. for Common Equity	6.4%	3.7%	3.7%	19.5%	3.5%	7.4%
Effective Income Tax Rate	29.9%	33.9%	28.8%	-65.7%	21.3%	9.6%
Internal Cash Generation/Construction <sup>(5)</sup>	82.8%	82.6%	116.9%	96.9%	191.5%	114.1%
Gross Cash Flow/ Avg. Total Debt <sup>(6)</sup>	27.9%	25.0%	24.1%	15.3%	16.5%	21.8%
Gross Cash Flow Interest Coverage <sup>(7)</sup>	4.42 x	3.91 x	4.06 x	2.80 x	2.92 x	3.62 x
Common Dividend Coverage <sup>(8)</sup>	7.19 x	6.95 x	7.70 x	7.43 x	x	7.32 x

See Page 2 for Notes.

## EDISON INTERNATIONAL

	2007	2006	2005	2004	2003	2002
I/S - Operating Revs-Total (MM\$)	13113.000	12622.000	11852.000	10199.000	12135.000	#####
I/S - Operating Inc Taxes-Total (MM\$)	492.000	582.000	457.000	-92.000	213.000	391.000
I/S - Operating Exps-Total (MM\$)	11096.000	10714.000	10006.000	8018.000	10253.000	9507.000
I/S - Nonoperating Inc Taxes-Net (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
I/S - Gross Inc (Inc Bef Int) (MM\$)	2059.000	2080.000	2093.000	1359.000	2066.000	2533.000
I/S - Interest Charges-Total (MM\$)	776.000	815.000	810.000	1006.000	1283.000	1387.000
I/S - Allow for Funds Used During Const-Total	70.000	40.000	41.000	44.000	27.000	19.000
I/S - Subsidiary Preferred Dividends (MM\$)	51.000	51.000	24.000	6.000	10.000	19.000
I/S - Pref. Dividend Requirements (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
I/S - Preference Div. Requirements (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
I/S - Available for Common After Adj for Com	1100.000	1083.000	1108.000	226.000	779.000	1135.000
I/S - Earnings/Share (Primary) Excl. Extra. Ite	3.370	3.320	3.380	0.690	2.390	3.490
B/S - Common Equity-Total (MM\$)	8444.000	7709.000	6615.000	6049.000	5383.000	4437.000
B/S - Subsidiary Preferred Stock at Carrying \	915.000	915.000	719.000	129.000	129.000	276.000
B/S - Premium on Subsidiary Preferred Stock	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Preferred Stock at Carrying Value (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Premium on Preferred Stock (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Preference Stock at Carrying Value (MM	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Premium on Preference Stock (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Minority Interest (MM\$)	295.000	271.000	301.000	313.000	517.000	425.000
B/S - Long-Term Debt (Total) (MM\$)	9016.000	9101.000	8833.000	9817.000	12092.000	#####
B/S - Treasury Stock-Dollar Amount-Preferrec	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Capitalization (MM\$)	18670.000	17996.000	16468.000	16308.000	18121.000	#####
B/S - Debt (Long-Term Due Within One Year)	18.000	488.000	745.000	818.000	2003.000	2761.000
B/S - Short-Term Debt (Total) (MM\$)	712.000	140.000	257.000	320.000	252.000	78.000
B/S - Pref/Preference Stock Sinking Fund Rec	0.000	0.000	0.000	0.000	9.000	9.000
C/F - Net Inc Bef Extra Items & After MI (MM\$)	1100.000	1083.000	1108.000	226.000	779.000	1135.000
C/F - Depr. and Depl. (MM\$)	1375.000	1280.000	1168.000	1120.000	1292.000	1143.000
C/F - Amortization (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
C/F - Def. Inc Taxes-Net (MM\$)	-39.000	-136.000	160.000	557.000	194.000	160.000
C/F - Invest. Tax Credit-Net (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
C/F - Allow for Funds Used During Constr. (M	0.000	0.000	0.000	0.000	0.000	0.000
C/F - Other Internal Sources-Net (MM\$)	283.000	221.000	74.000	37.000	201.000	8.000
C/F - Util Plant-Gross Additions (MM\$)	2826.000	2536.000	1868.000	1733.000	1288.000	1590.000
C/F - Cash Div on Common Stock (MM\$)	378.000	352.000	326.000	261.000	0.000	0.000
C/F - Cash Div on Pref/Preference Stock (MM	0.000	0.000	0.000	0.000	0.000	0.000
C/F - Interest Paid-Net (MM\$)	709.000	739.000	776.000	878.000	1280.000	1113.000
C/F - Inc Taxes Paid (MM\$)	332.000	826.000	185.000	-33.000	230.000	-301.000
Adjustment Factor (Cumulative) by Ex-Date (F	1.000	1.000	1.000	1.000	1.000	1.000
Adjustment Factor (Cumulative)-Payable Date	1.000	1.000	1.000	1.000	1.000	1.000
Common Dividends (MM\$)	383.000	358.000	332.000	277.000	65.000	0.000
Common Div. Paid per Share by Ex-Date (\$&¢	1.175	1.100	1.020	1.050	0.000	0.000
Common Dividends Paid/Share by Payable D:	1.160	1.080	1.000	0.800	0.000	0.000
Price-High (\$&¢)	60.260	47.150	49.160	32.520	22.070	19.600
Price-Low (\$&¢)	42.760	37.900	30.430	21.240	10.570	7.800
Price-Close (\$&¢)	53.370	45.480	43.610	32.030	21.930	11.850
Common Shares Outstanding (MM)	325.811	325.811	325.811	325.811	325.811	325.811
Other Comprehensive Income	-92.000	78.000	-226.000	-4.000	-53.000	-247.000
Per Share (or Shares) Adjusted for Splits/Stock Dividends						
Earnings/Share (Primary) Excl. Extra. Item \$	3.37	\$ 3.32	\$ 3.38	\$ 0.69	\$ 2.39	\$ 3.49
Common Div. Paid per Share by Ex-Date ( \$	1.18	\$ 1.10	\$ 1.02	\$ 1.05	\$ -	\$ -
Common Dividends Paid/Share by Payabl	\$ 1.16	\$ 1.08	\$ 1.00	\$ 0.80	\$ -	\$ -
Price-High (\$&¢)	\$ 60.26	\$ 47.15	\$ 49.16	\$ 32.52	\$ 22.07	\$ 19.60
Price-Low (\$&¢)	\$ 42.76	\$ 37.90	\$ 30.43	\$ 21.24	\$ 10.57	\$ 7.80
Price-Close (\$&¢)	\$ 53.37	\$ 45.48	\$ 43.61	\$ 32.03	\$ 21.93	\$ 11.85
Common Shares Outstanding (MM)	325.811	325.811	325.811	325.811	325.811	325.811
Book Value per Share	\$ 25.92	\$ 23.66	\$ 20.30	\$ 18.57	\$ 16.52	\$ 13.62

**ENTERGY CORP**  
Capitalization and Financial Statistics  
2003-2007, Inclusive

	2007	2006	2005	2004	2003	
	(Millions of Dollars)					
Amount of Capital Employed						
Permanent Capital	\$ 19,263.5	\$ 17,974.8	\$ 17,780.4	\$ 16,562.2	\$ 17,227.8	
Short-Term Debt	\$ 25.0	\$ 25.0	\$ 40.0	\$ 0.2	\$ 0.4	
Total Capital	<u>\$ 19,288.5</u>	<u>\$ 17,999.8</u>	<u>\$ 17,820.4</u>	<u>\$ 16,562.4</u>	<u>\$ 17,228.2</u>	
Market-Based Financial Ratios						Average
Price-Earnings Multiple	19 x	15 x	16 x	15 x	14 x	16 x
Market/Book Ratio	264.4%	206.8%	190.2%	156.4%	135.8%	190.7%
Dividend Yield	2.4%	2.7%	3.0%	3.2%	3.2%	2.9%
Dividend Payout Ratio	44.7%	39.6%	48.1%	47.0%	45.9%	45.1%
Capital Structure Ratios						
Based on Permanent Capital:						
Long-Term Debt	57.6%	51.9%	52.0%	47.1%	47.5%	51.2%
Preferred Stock	1.6%	1.9%	2.5%	2.2%	1.9%	2.0%
Common Equity <sup>(1)</sup>	40.8%	46.2%	45.5%	50.7%	50.6%	46.8%
	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>
Based on Total Capital:						
Total Debt incl. Short Term	57.7%	52.0%	52.1%	47.1%	47.5%	51.3%
Preferred Stock	1.6%	1.9%	2.5%	2.2%	1.9%	2.0%
Common Equity <sup>(1)</sup>	40.7%	46.1%	45.4%	50.7%	50.6%	46.7%
	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>
Rate of Return on Book Common Equity <sup>(1)</sup>	14.1%	13.8%	11.4%	10.6%	9.5%	11.9%
Operating Ratio <sup>(2)</sup>	81.6%	83.5%	82.3%	83.1%	83.9%	82.9%
Coverage incl. AFUDC <sup>(3)</sup>						
Pre-tax: All Interest Charges	3.53 x	3.79 x	4.03 x	3.57 x	3.42 x	3.67 x
Post-tax: All Interest Charges	2.75 x	3.02 x	2.92 x	2.85 x	2.51 x	2.81 x
Overall Coverage: All Int. & Pfd. Div.	2.65 x	2.88 x	2.78 x	2.72 x	2.40 x	2.69 x
Coverage excl. AFUDC <sup>(4)</sup>						
Pre-tax: All Interest Charges	3.43 x	3.68 x	3.88 x	3.44 x	3.28 x	3.54 x
Post-tax: All Interest Charges	2.65 x	2.91 x	2.77 x	2.72 x	2.37 x	2.68 x
Overall Coverage: All Int. & Pfd. Div.	2.55 x	2.78 x	2.64 x	2.60 x	2.27 x	2.57 x
Quality of Earnings & Cash Flow						
AFC/Income Avail. for Common Equity	6.0%	5.6%	8.0%	7.2%	9.6%	7.3%
Effective Income Tax Rate	30.7%	27.6%	36.6%	28.2%	37.6%	32.1%
Internal Cash Generation/Construction <sup>(5)</sup>	99.0%	103.8%	102.3%	103.0%	163.9%	114.4%
Gross Cash Flow/ Avg. Total Debt <sup>(6)</sup>	27.3%	27.0%	28.2%	26.4%	38.3%	29.4%
Gross Cash Flow Interest Coverage <sup>(7)</sup>	5.14 x	5.30 x	5.69 x	5.12 x	7.06 x	5.66 x
Common Dividend Coverage <sup>(8)</sup>	5.45 x	5.53 x	5.26 x	4.87 x	8.91 x	6.00 x

See Page 2 for Notes.

## ENERGY CORP

	2007	2006	2005	2004	2003	2002
I/S - Operating Revs-Total (MM\$)	11484.398	10932.158	10106.247	10123.724	9194.920	8305.035
I/S - Operating Inc Taxes-Total (MM\$)	514.417	443.044	559.284	365.908	490.074	293.938
I/S - Operating Exps-Total (MM\$)	9890.447	9569.842	8873.542	8781.068	8200.439	7411.293
I/S - Nonoperating Inc Taxes-Net (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
I/S - Gross Inc (Inc Bef Int) (MM\$)	1797.006	1710.903	1444.156	1412.072	1319.719	1241.495
I/S - Interest Charges-Total (MM\$)	662.084	573.953	504.980	504.764	539.517	642.961
I/S - Allow for Funds Used During Const-Total	67.774	63.825	75.112	65.323	75.901	56.196
I/S - Subsidiary Preferred Dividends (MM\$)	25.105	27.783	25.427	23.525	23.524	23.712
I/S - Pref. Dividend Requirements (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
I/S - Preference Div. Requirements (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
I/S - Available for Common After Adj. for Com	1134.849	1133.098	943.125	909.524	789.869	599.360
I/S - Earnings/Share (Primary) Excl. Extra. Ite	5.770	5.460	4.490	4.010	3.480	2.690
B/S - Common Equity-Total (MM\$)	7862.671	8197.887	7742.747	8296.687	8703.658	7838.237
B/S - Subsidiary Preferred Stock at Carrying V	311.162	344.913	445.974	365.356	334.337	358.664
B/S - Premium on Subsidiary Preferred Stock	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Preferred Stock at Carrying Value (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Premium on Preferred Stock (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Preference Stock at Carrying Value (MV	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Premium on Preference Stock (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Minority Interest (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Long-Term Debt (Total) (MM\$)	9948.573	8996.620	9013.448	7180.291	7497.690	7457.942
B/S - Treasury Stock-Dollar Amount-Preferrec	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Capitalization (MM\$)	18122.406	17539.420	17202.169	15842.334	16535.685	#####
B/S - Debt (Long-Term Due Within One Year)	1149.372	334.822	234.399	626.411	684.350	1345.142
B/S - Short-Term Debt (Total) (MM\$)	25.037	25.039	40.041	0.193	0.351	0.351
B/S - Pref/Preference Stock Sinking Fund Rec	0.000	0.000	0.000	0.000	0.000	CF
C/F - Net Inc Bef Extra Items & After MI (MM\$)	1134.849	1133.098	968.552	933.049	813.393	599.360
C/F - Depr. and Depl. (MM\$)	1131.610	1035.153	1001.852	1045.122	996.603	869.638
C/F - Amortization (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
C/F - Def. Inc Taxes-Net (MM\$)	476.241	738.643	626.813	296.445	1189.531	-256.664
C/F - Invest. Tax Credit-Net (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
C/F - Allow for Funds Used During Constr. (M	42.742	0.000	0.000	0.000	42.710	31.658
C/F - Other Internal Sources-Net (MM\$)	91.579	-393.757	-186.374	-166.113	298.600	534.968
C/F - Util Plant-Gross Additions (MM\$)	2322.973	1960.569	1888.839	1609.198	1793.251	1780.610
C/F - Cash Div on Common Stock (MM\$)	507.327	448.954	453.508	427.901	362.814	298.991
C/F - Cash Div on Pref/Preference Stock (MM	25.875	28.848	25.472	23.525	23.524	23.712
C/F - Interest Paid-Net (MM\$)	611.197	526.424	461.345	477.768	552.017	633.931
C/F - Inc Taxes Paid (MM\$)	376.808	147.435	98.072	28.241	188.709	57.856
Adjustment Factor (Cumulative) by Ex-Date (F	1.000	1.000	1.000	1.000	1.000	1.000
Adjustment Factor (Cumulative)-Payable Date	1.000	1.000	1.000	1.000	1.000	1.000
Common Dividends (MM\$)	507.326	448.572	453.657	427.740	362.941	299.031
Common Div. Paid per Share by Ex-Date (\$&¢	2.580	2.160	2.160	1.890	1.600	1.340
Common Dividends Paid/Share by Payable D:	2.580	2.160	2.160	1.890	1.600	1.340
Price-High (\$&¢)	125.000	94.030	79.220	68.670	57.240	46.850
Price-Low (\$&¢)	89.600	66.780	64.480	50.640	42.260	32.120
Price-Close (\$&¢)	119.520	92.320	68.650	67.590	57.130	45.590
Common Shares Outstanding (MM)	193.120	202.668	207.529	216.829	228.898	222.422
Other Comprehensive Income	8.320	-100.512	-343.819	-93.453	-7.795	-22.360
Per Share (or Shares) Adjusted for Splits/Stock Dividends						
Earnings/Share (Primary) Excl. Extra. Item \$	5.77	\$ 5.46	\$ 4.49	\$ 4.01	\$ 3.48	\$ 2.69
Common Div. Paid per Share by Ex-Date (	2.58	\$ 2.16	\$ 2.16	\$ 1.89	\$ 1.60	\$ 1.34
Common Dividends Paid/Share by Payabl	2.58	\$ 2.16	\$ 2.16	\$ 1.89	\$ 1.60	\$ 1.34
Price-High (\$&¢)	125.00	\$ 94.03	\$ 79.22	\$ 68.67	\$ 57.24	\$ 46.85
Price-Low (\$&¢)	89.60	\$ 66.78	\$ 64.48	\$ 50.64	\$ 42.26	\$ 32.12
Price-Close (\$&¢)	119.52	\$ 92.32	\$ 68.65	\$ 67.59	\$ 57.13	\$ 45.59
Common Shares Outstanding (MM)	193.120	202.668	207.529	216.829	228.898	222.422
Book Value per Share	\$ 40.71	\$ 40.45	\$ 37.31	\$ 38.26	\$ 38.02	\$ 35.24

**EXELON CORP**  
Capitalization and Financial Statistics  
2003-2007, Inclusive

	2007	2006	2005	2004	2003	
	(Millions of Dollars)					
<b>Amount of Capital Employed</b>						
Permanent Capital	\$ 24,829.0	\$ 23,937.0	\$ 23,511.0	\$ 24,059.0	\$ 25,043.0	
Short-Term Debt	\$ 616.0	\$ 305.0	\$ 1,290.0	\$ 490.0	\$ 416.0	
Total Capital	<u>\$ 25,445.0</u>	<u>\$ 24,242.0</u>	<u>\$ 24,801.0</u>	<u>\$ 24,549.0</u>	<u>\$ 25,459.0</u>	
<b>Market-Based Financial Ratios</b>						<u>Average</u>
Price-Earnings Multiple	18 x	24 x	35 x	14 x	23 x	23 x
Market/Book Ratio	481.5%	401.4%	355.9%	279.4%	226.1%	348.9%
Dividend Yield	2.4%	2.8%	3.2%	3.3%	3.4%	3.0%
Dividend Payout Ratio	44.7%	86.3%	112.5%	45.1%	78.8%	73.5%
<b>Capital Structure Ratios</b>						
Based on Permanent Capital:						
Long-Term Debt	52.6%	53.2%	53.9%	54.3%	61.3%	55.1%
Preferred Stock	0.4%	0.4%	0.4%	0.5%	0.3%	0.4%
Common Equity <sup>(1)</sup>	47.0%	46.4%	45.7%	45.2%	38.4%	44.5%
	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>
Based on Total Capital:						
Total Debt incl. Short Term	53.8%	53.8%	56.3%	55.2%	61.9%	56.2%
Preferred Stock	0.3%	0.4%	0.4%	0.5%	0.3%	0.4%
Common Equity <sup>(1)</sup>	45.9%	45.8%	43.3%	44.3%	37.8%	43.4%
	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>
Rate of Return on Book Common Equity <sup>(1)</sup>	23.9%	14.5%	8.8%	18.0%	8.5%	14.7%
Operating Ratio <sup>(2)</sup>	75.5%	71.8%	74.4%	76.3%	80.1%	75.6%
<b>Coverage incl. AFUDC <sup>(3)</sup></b>						
Pre-tax: All Interest Charges	5.66 x	4.06 x	3.25 x	3.80 x	2.22 x	3.80 x
Post-tax: All Interest Charges	4.04 x	2.74 x	2.13 x	3.04 x	1.86 x	2.76 x
Overall Coverage: All Int. & Pfd. Div.	4.04 x	2.74 x	2.12 x	3.03 x	1.86 x	2.76 x
<b>Coverage excl. AFUDC <sup>(4)</sup></b>						
Pre-tax: All Interest Charges	5.60 x	4.02 x	3.22 x	3.78 x	2.19 x	3.76 x
Post-tax: All Interest Charges	3.99 x	2.70 x	2.11 x	3.02 x	1.83 x	2.73 x
Overall Coverage: All Int. & Pfd. Div.	3.99 x	2.70 x	2.10 x	3.01 x	1.83 x	2.73 x
<b>Quality of Earnings &amp; Cash Flow</b>						
AFC/Income Avail. for Common Equity	1.8%	2.3%	2.3%	0.9%	3.9%	2.2%
Effective Income Tax Rate	34.7%	43.1%	49.7%	27.3%	29.4%	36.8%
Internal Cash Generation/Construction <sup>(5)</sup>	164.2%	154.3%	170.3%	176.4%	154.6%	164.0%
Gross Cash Flow/ Avg. Total Debt <sup>(6)</sup>	41.7%	35.6%	34.6%	28.8%	22.8%	32.7%
Gross Cash Flow Interest Coverage <sup>(7)</sup>	7.20 x	5.98 x	6.58 x	5.64 x	4.83 x	6.05 x
Common Dividend Coverage <sup>(8)</sup>	4.72 x	4.48 x	4.44 x	5.08 x	5.87 x	4.92 x

See Page 2 for Notes.

## EXELON CORP

	2007	2006	2005	2004	2003	2002
I/S - Operating Revs-Total (MM\$)	18716.000	15655.000	15357.000	14515.000	15812.000	#####
I/S - Operating Inc Taxes-Total (MM\$)	1446.000	1206.000	944.000	692.000	331.000	998.000
I/S - Operating Exps-Total (MM\$)	15575.000	12449.000	12370.000	11774.000	13000.000	#####
I/S - Nonoperating Inc Taxes-Net (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
I/S - Gross Inc (Inc Bef Int) (MM\$)	3576.000	2470.000	1784.000	2728.000	1713.000	2681.000
I/S - Interest Charges-Total (MM\$)	896.000	914.000	844.000	905.000	920.000	1011.000
I/S - Allow for Funds Used During Const-Total	49.000	37.000	22.000	16.000	31.000	19.000
I/S - Subsidiary Preferred Dividends (MM\$)	0.000	0.000	4.000	3.000	0.000	0.000
I/S - Pref. Dividend Requirements (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
I/S - Preference Div. Requirements (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
I/S - Available for Common After Adj. for Com	2726.000	1590.000	951.000	1841.000	793.000	1670.000
I/S - Earnings/Share (Primary) Excl. Extra. Ite	4.060	2.370	1.420	2.790	2.440	5.180
B/S - Common Equity-Total (MM\$)	10137.000	9973.000	9125.000	9423.000	8503.000	7742.000
B/S - Subsidiary Preferred Stock at Carrying \	87.000	87.000	87.000	87.000	87.000	137.000
B/S - Premium on Subsidiary Preferred Stock	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Preferred Stock at Carrying Value (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Premium on Preferred Stock (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Preference Stock at Carrying Value (MM	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Premium on Preference Stock (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Minority Interest (MM\$)	0.000	0.000	1.000	42.000	0.000	77.000
B/S - Long-Term Debt (Total) (MM\$)	11965.000	11911.000	11760.000	12148.000	13489.000	#####
B/S - Treasury Stock-Dollar Amount-Preferrec	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Capitalization (MM\$)	22189.000	21971.000	20973.000	21700.000	22079.000	#####
B/S - Debt (Long-Term Due Within One Year)	1106.000	829.000	914.000	913.000	1855.000	1402.000
B/S - Short-Term Debt (Total) (MM\$)	616.000	305.000	1290.000	490.000	416.000	1215.000
B/S - Pref/Preference Stock Sinking Fund Rer	0.000	0.000	0.000	0.000	0.000	0.000
C/F - Net Inc Bef Extra Items & After MI (MM\$)	2726.000	1590.000	951.000	1841.000	793.000	1670.000
C/F - Depr. and Depl. (MM\$)	2183.000	2132.000	1967.000	1933.000	1718.000	1701.000
C/F - Amortization (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
C/F - Def. Inc Taxes-Net (MM\$)	-104.000	73.000	493.000	215.000	-324.000	293.000
C/F - Invest. Tax Credit-Net (MM\$)	0.000	0.000	0.000	-13.000	-13.000	-15.000
C/F - Allow for Funds Used During Constr. (M	0.000	0.000	0.000	0.000	0.000	0.000
C/F - Other Internal Sources-Net (MM\$)	766.000	1008.000	1345.000	243.000	1466.000	214.000
C/F - Util Plant-Gross Additions (MM\$)	2674.000	2418.000	2165.000	1921.000	1954.000	2150.000
C/F - Cash Div on Common Stock (MM\$)	1180.000	1071.000	1070.000	831.000	620.000	563.000
C/F - Cash Div on Pref/Preference Stock (MM	0.000	0.000	0.000	0.000	0.000	0.000
C/F - Interest Paid-Net (MM\$)	879.000	664.000	798.000	888.000	801.000	905.000
C/F - Inc Taxes Paid (MM\$)	1298.000	1044.000	378.000	205.000	728.000	614.000
Adjustment Factor (Cumulative) by Ex-Date (F	1.000	1.000	1.000	1.000	2.000	2.000
Adjustment Factor (Cumulative)-Payable Date	1.000	1.000	1.000	1.000	2.000	2.000
Common Dividends (MM\$)	1219.000	1372.000	1070.000	831.000	625.000	567.000
Common Div. Paid per Share by Ex-Date (\$&¢	1.760	1.600	1.600	1.255	1.920	1.760
Common Dividends Paid/Share by Payable D:	1.760	1.600	1.600	1.255	1.920	1.760
Price-High (\$&¢)	86.830	63.620	57.460	44.900	66.620	56.990
Price-Low (\$&¢)	58.740	51.130	41.770	30.920	46.085	37.850
Price-Close (\$&¢)	81.640	61.890	53.140	44.070	66.360	52.770
Common Shares Outstanding (MM)	661.183	669.474	666.400	664.200	328.183	323.313
Other Comprehensive Income	-1534.000	-1137.000	-1624.000	-1446.000	-1109.000	-1358.000
Per Share (or Shares) Adjusted for Splits/Stock Dividends						
Earnings/Share (Primary) Excl. Extra. Item \$	4.06	\$ 2.37	\$ 1.42	\$ 2.79	\$ 2.44	\$ 5.18
Common Div. Paid per Share by Ex-Date ( \$	1.76	\$ 1.60	\$ 1.60	\$ 1.26	\$ 0.96	\$ 0.88
Common Dividends Paid/Share by Payabl	1.76	\$ 1.60	\$ 1.60	\$ 1.26	\$ 0.96	\$ 0.88
Price-High (\$&¢)	86.83	\$ 63.62	\$ 57.46	\$ 44.90	\$ 33.31	\$ 28.50
Price-Low (\$&¢)	58.74	\$ 51.13	\$ 41.77	\$ 30.92	\$ 23.04	\$ 18.93
Price-Close (\$&¢)	81.64	\$ 61.89	\$ 53.14	\$ 44.07	\$ 33.18	\$ 26.39
Common Shares Outstanding (MM)	661.183	669.474	666.400	664.200	656.366	646.626
Book Value per Share	\$ 15.33	\$ 14.90	\$ 13.69	\$ 14.19	\$ 12.95	\$ 11.97



**FIRSTENERGY CORP**  
Capitalization and Financial Statistics  
2003-2007, Inclusive

	2007	2006	2005	2004	2003	
	(Millions of Dollars)					
Amount of Capital Employed						
Permanent Capital	\$ 19,910.0	\$ 19,696.0	\$ 19,590.0	\$ 20,191.8	\$ 20,520.4	
Short-Term Debt	\$ 903.0	\$ 1,108.0	\$ 731.0	\$ 170.5	\$ 521.5	
Total Capital	<u>\$ 20,813.0</u>	<u>\$ 20,804.0</u>	<u>\$ 20,321.0</u>	<u>\$ 20,362.3</u>	<u>\$ 21,041.9</u>	
Market-Based Financial Ratios						<u>Average</u>
Price-Earnings Multiple	16 x	14 x	17 x	15 x	23 x	17 x
Market/Book Ratio	229.9%	194.9%	168.9%	153.7%	131.9%	175.9%
Dividend Yield	3.0%	3.3%	3.7%	3.8%	4.6%	3.7%
Dividend Payout Ratio	47.7%	47.9%	64.0%	71.6%	107.4%	67.7%
Capital Structure Ratios						
Based on Permanent Capital:						
Long-Term Debt	54.7%	52.8%	52.1%	54.3%	56.3%	54.0%
Preferred Stock	0.0%	0.0%	0.9%	1.7%	1.6%	0.8%
Common Equity <sup>(1)</sup>	<u>45.3%</u>	<u>47.2%</u>	<u>47.0%</u>	<u>44.1%</u>	<u>42.1%</u>	<u>45.1%</u>
	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.1%</u>	<u>100.0%</u>	<u>100.0%</u>
Based on Total Capital:						
Total Debt incl. Short Term	56.6%	55.3%	53.8%	54.6%	57.3%	55.5%
Preferred Stock	0.0%	0.0%	0.9%	1.6%	1.6%	0.8%
Common Equity <sup>(1)</sup>	<u>43.4%</u>	<u>44.7%</u>	<u>45.3%</u>	<u>43.7%</u>	<u>41.1%</u>	<u>43.6%</u>
	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>99.9%</u>	<u>100.0%</u>	<u>100.0%</u>
Rate of Return on Book Common Equity <sup>(1)</sup>	14.3%	13.5%	9.6%	10.0%	5.1%	10.5%
Operating Ratio <sup>(2)</sup>	78.1%	77.3%	82.6%	81.9%	86.6%	81.3%
Coverage incl. AFUDC <sup>(3)</sup>						
Pre-tax: All Interest Charges	3.83 x	3.84 x	3.48 x	3.33 x	2.09 x	3.31 x
Post-tax: All Interest Charges	2.69 x	2.74 x	2.34 x	2.33 x	1.58 x	2.34 x
Overall Coverage: All Int. & Pfd. Div.	2.69 x	2.72 x	2.29 x	2.26 x	1.50 x	2.29 x
Coverage excl. AFUDC <sup>(4)</sup>						
Pre-tax: All Interest Charges	3.79 x	3.81 x	3.46 x	3.30 x	2.05 x	3.28 x
Post-tax: All Interest Charges	2.65 x	2.71 x	2.31 x	2.30 x	1.54 x	2.30 x
Overall Coverage: All Int. & Pfd. Div.	2.65 x	2.68 x	2.26 x	2.23 x	1.46 x	2.26 x
Quality of Earnings & Cash Flow						
AFC/Income Avail. for Common Equity	2.4%	2.1%	2.2%	2.9%	7.6%	3.4%
Effective Income Tax Rate	40.3%	38.8%	45.9%	42.8%	46.6%	42.9%
Internal Cash Generation/Construction <sup>(5)</sup>	63.7%	105.6%	177.0%	223.3%	155.4%	145.0%
Gross Cash Flow/ Avg. Total Debt <sup>(6)</sup>	14.2%	17.6%	24.3%	20.5%	13.7%	18.1%
Gross Cash Flow Interest Coverage <sup>(7)</sup>	3.10 x	3.65 x	5.07 x	4.60 x	3.14 x	3.91 x
Common Dividend Coverage <sup>(8)</sup>	2.69 x	3.37 x	4.92 x	4.85 x	3.94 x	3.95 x

See Page 2 for Notes.

## FIRSTENERGY CORP

	2007	2006	2005	2004	2003	2002
I/S - Operating Revs-Total (MM\$)	12781.000	11501.000	11989.000	12453.046	12307.047	#####
I/S - Operating Inc Taxes-Total (MM\$)	883.000	795.000	754.000	670.922	405.959	563.076
I/S - Operating Exps-Total (MM\$)	10870.000	9680.000	10655.000	10876.019	11068.347	#####
I/S - Nonoperating Inc Taxes-Net (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
I/S - Gross Inc (Inc Bef Int) (MM\$)	2052.000	1960.000	1530.000	1540.556	1233.649	1594.862
I/S - Interest Charges-Total (MM\$)	775.000	721.000	661.000	670.945	801.184	911.109
I/S - Allow for Funds Used During Const-Total	32.000	26.000	19.000	25.581	31.900	24.474
I/S - Subsidiary Preferred Dividends (MM\$)	0.000	7.000	15.000	21.413	42.369	78.947
I/S - Pref. Dividend Requirements (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
I/S - Preference Div. Requirements (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
I/S - Available for Common After Adj. for Com	1309.000	1249.000	873.000	873.779	421.996	629.280
I/S - Earnings/Share (Primary) Excl. Extra. Ite	4.270	3.850	2.660	2.670	1.390	2.150
B/S - Common Equity-Total (MM\$)	8977.000	9035.000	9188.000	8589.294	8289.341	7120.049
B/S - Subsidiary Preferred Stock at Carrying V	0.000	0.000	184.000	335.123	335.123	353.644
B/S - Premium on Subsidiary Preferred Stock	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Preferred Stock at Carrying Value (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Premium on Preferred Stock (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Preference Stock at Carrying Value (MM	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Premium on Preference Stock (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Minority Interest (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Long-Term Debt (Total) (MM\$)	8869.000	8535.000	8155.000	10013.349	9789.066	#####
B/S - Treasury Stock-Dollar Amount-Preferrec	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Capitalization (MM\$)	17846.000	17570.000	17527.000	18937.766	18413.530	#####
B/S - Debt (Long-Term Due Within One Year)	2014.000	1867.000	2043.000	940.944	1754.197	1701.072
B/S - Short-Term Debt (Total) (MM\$)	903.000	1108.000	731.000	170.489	521.540	1092.817
B/S - Pref/Preference Stock Sinking Fund Rec	0.000	0.000	0.000	0.000	0.000	1.750
C/F - Net Inc Bef Extra Items & After MI (MM\$)	1309.000	1258.000	873.000	873.779	421.996	629.280
C/F - Depr. and Depl. (MM\$)	638.000	596.000	589.000	589.652	1347.762	1186.411
C/F - Amortization (MM\$)	1120.000	951.000	1371.000	1262.407	0.000	0.000
C/F - Def. Inc Taxes-Net (MM\$)	-9.000	159.000	154.000	284.935	80.043	89.860
C/F - Invest. Tax Credit-Net (MM\$)	0.000	0.000	0.000	-26.672	-26.404	-27.071
C/F - Allow for Funds Used During Constr. (M	0.000	0.000	0.000	0.000	0.000	0.000
C/F - Other Internal Sources-Net (MM\$)	-1401.000	-990.000	-303.000	-603.949	-39.214	-69.091
C/F - Util Plant-Gross Additions (MM\$)	1633.000	1315.000	1208.000	846.221	856.316	997.723
C/F - Cash Div on Common Stock (MM\$)	616.000	586.000	546.000	490.529	453.360	439.628
C/F - Cash Div on Pref/Preference Stock (MM	0.000	0.000	0.000	0.000	0.000	0.000
C/F - Interest Paid-Net (MM\$)	744.000	656.000	665.000	704.067	730.277	881.515
C/F - Inc Taxes Paid (MM\$)	710.000	688.000	406.000	512.419	161.915	389.180
Adjustment Factor (Cumulative) by Ex-Date (F	1.000	1.000	1.000	1.000	1.000	1.000
Adjustment Factor (Cumulative)-Payable Date	1.000	1.000	1.000	1.000	1.000	1.000
Common Dividends (MM\$)	625.000	598.000	559.000	625.697	453.360	439.628
Common Div. Paid per Share by Ex-Date (\$&¢)	2.000	1.800	1.668	1.500	1.500	1.500
Common Dividends Paid/Share by Payable D	2.000	1.800	1.668	1.500	1.500	1.500
Price-High (\$&¢)	74.980	61.700	53.360	43.410	38.900	39.120
Price-Low (\$&¢)	57.770	47.750	37.700	35.240	25.820	24.850
Price-Close (\$&¢)	72.340	60.300	48.990	39.510	35.200	32.970
Common Shares Outstanding (MM)	304.835	319.206	329.836	329.836	329.836	297.636
Other Comprehensive Income	-50.000	-259.000	-20.000	-313.112	-352.649	-663.236
Per Share (or Shares) Adjusted for Splits/Stock Dividends						
Earnings/Share (Primary) Excl. Extra. Item \$	4.27	\$ 3.85	\$ 2.66	\$ 2.67	\$ 1.39	\$ 2.15
Common Div. Paid per Share by Ex-Date ( \$	2.00	\$ 1.80	\$ 1.67	\$ 1.50	\$ 1.50	\$ 1.50
Common Dividends Paid/Share by Payabl	\$ 2.00	\$ 1.80	\$ 1.67	\$ 1.50	\$ 1.50	\$ 1.50
Price-High (\$&¢)	\$ 74.98	\$ 61.70	\$ 53.36	\$ 43.41	\$ 38.90	\$ 39.12
Price-Low (\$&¢)	\$ 57.77	\$ 47.75	\$ 37.70	\$ 35.24	\$ 25.82	\$ 24.85
Price-Close (\$&¢)	\$ 72.34	\$ 60.30	\$ 48.99	\$ 39.51	\$ 35.20	\$ 32.97
Common Shares Outstanding (MM)	304.835	319.206	329.836	329.836	329.836	297.636
Book Value per Share	\$ 29.45	\$ 28.30	\$ 27.86	\$ 26.04	\$ 25.13	\$ 23.92

**FPL GROUP INC**  
Capitalization and Financial Statistics  
2003-2007, Inclusive

	2007	2006	2005	2004	2003	
	(Millions of Dollars)					
Amount of Capital Employed						
Permanent Capital	\$ 23,300.0	\$ 21,051.0	\$ 18,135.0	\$ 16,835.0	\$ 16,058.0	
Short-Term Debt	\$ 1,017.0	\$ 1,097.0	\$ 1,159.0	\$ 492.0	\$ 920.0	
Total Capital	<u>\$ 24,317.0</u>	<u>\$ 22,148.0</u>	<u>\$ 19,294.0</u>	<u>\$ 17,327.0</u>	<u>\$ 16,978.0</u>	
Market-Based Financial Ratios						<u>Average</u>
Price-Earnings Multiple	19 x	14 x	18 x	14 x	12 x	15 x
Market/Book Ratio	248.8%	203.0%	201.2%	174.1%	167.2%	198.9%
Dividend Yield	2.6%	3.2%	3.4%	3.8%	3.9%	3.4%
Dividend Payout Ratio	49.8%	46.3%	61.5%	52.6%	47.6%	51.6%
Capital Structure Ratios						
Based on Permanent Capital:						
Long-Term Debt	54.4%	53.4%	52.1%	55.0%	56.6%	54.3%
Preferred Stock	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Common Equity <sup>(1)</sup>	45.6%	46.6%	47.9%	45.0%	43.4%	45.7%
	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>
Based on Total Capital:						
Total Debt incl. Short Term	56.3%	55.7%	54.9%	56.2%	59.0%	56.4%
Preferred Stock	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Common Equity <sup>(1)</sup>	43.7%	44.3%	45.1%	43.8%	41.0%	43.6%
	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>
Rate of Return on Book Common Equity <sup>(1)</sup>	12.8%	13.8%	10.9%	12.2%	13.4%	12.6%
Operating Ratio <sup>(2)</sup>	85.0%	85.8%	87.6%	85.2%	84.1%	85.5%
Coverage incl. AFUDC <sup>(3)</sup>						
Pre-tax: All Interest Charges	3.17 x	3.34 x	2.91 x	3.13 x	4.36 x	3.38 x
Post-tax: All Interest Charges	2.69 x	2.79 x	2.46 x	2.63 x	3.39 x	2.79 x
Overall Coverage: All Int. & Pfd. Div.	2.69 x	2.79 x	2.46 x	2.63 x	3.28 x	2.77 x
Coverage excl. AFUDC <sup>(4)</sup>						
Pre-tax: All Interest Charges	3.12 x	3.30 x	2.84 x	2.96 x	4.09 x	3.26 x
Post-tax: All Interest Charges	2.65 x	2.74 x	2.39 x	2.47 x	3.12 x	2.67 x
Overall Coverage: All Int. & Pfd. Div.	2.65 x	2.74 x	2.39 x	2.47 x	3.02 x	2.65 x
Quality of Earnings & Cash Flow						
AFC/Income Avail. for Common Equity	2.7%	2.5%	4.6%	10.3%	11.3%	6.3%
Effective Income Tax Rate	21.9%	23.7%	23.5%	23.1%	28.9%	24.2%
Internal Cash Generation/Construction <sup>(5)</sup>	137.4%	150.1%	55.7%	110.3%	140.3%	118.8%
Gross Cash Flow/ Avg. Total Debt <sup>(6)</sup>	27.9%	31.8%	14.8%	21.9%	26.9%	24.7%
Gross Cash Flow Interest Coverage <sup>(7)</sup>	5.57 x	6.00 x	3.37 x	4.84 x	7.33 x	5.42 x
Common Dividend Coverage <sup>(8)</sup>	5.55 x	6.16 x	2.76 x	4.64 x	5.73 x	4.97 x

See Page 2 for Notes.

FPL GROUP INC

	2007	2006	2005	2004	2003	2002
I/S - Operating Revs-Total (MM\$)	15263.000	15710.000	11846.000	10522.000	9630.000	8311.000
I/S - Operating Inc Taxes-Total (MM\$)	368.000	397.000	272.000	267.000	368.000	244.000
I/S - Operating Exps-Total (MM\$)	13344.000	13882.000	10654.000	9236.000	8467.000	7327.000
I/S - Nonoperating Inc Taxes-Net (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
I/S - Gross Inc (Inc Bef Int) (MM\$)	2074.000	1987.000	1478.000	1376.000	1285.000	1021.000
I/S - Interest Charges-Total (MM\$)	775.000	717.000	606.000	543.000	379.000	311.000
I/S - Allow for Funds Used During Const-Total	36.000	32.000	41.000	91.000	101.000	90.000
I/S - Subsidiary Preferred Dividends (MM\$)	0.000	0.000	0.000	0.000	13.000	15.000
I/S - Pref. Dividend Requirements (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
I/S - Preference Div. Requirements (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
I/S - Available for Common After Adj. for Com	1312.000	1281.000	885.000	887.000	893.000	695.000
I/S - Earnings/Share (Primary) Excl. Extra. Ite	3.300	3.230	2.330	4.950	5.030	4.020
B/S - Common Equity-Total (MM\$)	10735.000	9930.000	8499.000	7537.000	6967.000	6390.000
B/S - Subsidiary Preferred Stock at Carrying V	0.000	0.000	0.000	0.000	5.000	226.000
B/S - Premium on Subsidiary Preferred Stock	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Preferred Stock at Carrying Value (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Premium on Preferred Stock (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Preference Stock at Carrying Value (MM)	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Premium on Preference Stock (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Minority Interest (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Long-Term Debt (Total) (MM\$)	11280.000	9591.000	8039.000	8027.000	8723.000	5790.000
B/S - Treasury Stock-Dollar Amount-Preferrec	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Capitalization (MM\$)	22015.000	19521.000	16538.000	15564.000	15695.000	#####
B/S - Debt (Long-Term Due Within One Year)	1401.000	1645.000	1404.000	1225.000	367.000	105.000
B/S - Short-Term Debt (Total) (MM\$)	1017.000	1097.000	1159.000	492.000	920.000	2197.000
B/S - Pref/Preference Stock Sinking Fund Rec	0.000	0.000	0.000	0.000	0.000	0.000
C/F - Net Inc Bef Extra Items & After MI (MM\$)	1312.000	1281.000	885.000	887.000	893.000	695.000
C/F - Depr. and Depl. (MM\$)	1479.000	1421.000	1341.000	1246.000	1118.000	908.000
C/F - Amortization (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
C/F - Def. Inc Taxes-Net (MM\$)	402.000	393.000	333.000	428.000	588.000	219.000
C/F - Invest. Tax Credit-Net (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
C/F - Allow for Funds Used During Constr. (M	0.000	0.000	0.000	0.000	0.000	0.000
C/F - Other Internal Sources-Net (MM\$)	438.000	557.000	-1058.000	-394.000	-164.000	331.000
C/F - Util Plant-Gross Additions (MM\$)	2167.000	2038.000	1718.000	1541.000	1433.000	1277.000
C/F - Cash Div on Common Stock (MM\$)	654.000	593.000	544.000	467.000	425.000	400.000
C/F - Cash Div on Pref/Preference Stock (MM	0.000	0.000	0.000	0.000	0.000	0.000
C/F - Interest Paid-Net (MM\$)	686.000	648.000	543.000	460.000	342.000	311.000
C/F - Inc Taxes Paid (MM\$)	46.000	30.000	8.000	254.000	-77.000	-9.000
Adjustment Factor (Cumulative) by Ex-Date (F	1.000	1.000	1.000	2.000	2.000	2.000
Adjustment Factor (Cumulative)-Payable Date	1.000	1.000	1.000	2.000	2.000	2.000
Common Dividends (MM\$)	654.000	593.000	544.000	467.000	425.000	400.000
Common Div. Paid per Share by Ex-Date (\$&¢	1.640	1.500	1.420	2.600	2.400	2.320
Common Dividends Paid/Share by Payable D:	1.640	1.500	1.420	2.600	2.400	2.320
Price-High (\$&¢)	72.770	55.570	48.110	76.100	68.079	65.310
Price-Low (\$&¢)	53.720	37.810	35.900	60.200	53.550	45.000
Price-Close (\$&¢)	67.780	54.420	41.560	74.750	65.420	60.130
Common Shares Outstanding (MM)	407.345	405.404	394.854	186.176	184.264	182.755
Other Comprehensive Income	116.000	115.000	-193.000	-46.000	4.000	16.000
Per Share (or Shares) Adjusted for Splits/Stock Dividends						
Earnings/Share (Primary) Excl. Extra. Item \$	3.30	\$ 3.23	\$ 2.33	\$ 2.48	\$ 2.52	\$ 2.01
Common Div. Paid per Share by Ex-Date ( \$	1.64	\$ 1.50	\$ 1.42	\$ 1.30	\$ 1.20	\$ 1.16
Common Dividends Paid/Share by Payabl	1.64	\$ 1.50	\$ 1.42	\$ 1.30	\$ 1.20	\$ 1.16
Price-High (\$&¢)	\$ 72.77	\$ 55.57	\$ 48.11	\$ 38.05	\$ 34.04	\$ 32.66
Price-Low (\$&¢)	\$ 53.72	\$ 37.81	\$ 35.90	\$ 30.10	\$ 26.78	\$ 22.50
Price-Close (\$&¢)	\$ 67.78	\$ 54.42	\$ 41.56	\$ 37.38	\$ 32.71	\$ 30.07
Common Shares Outstanding (MM)	407.345	405.404	394.854	372.352	368.528	365.510
Book Value per Share	\$ 26.35	\$ 24.49	\$ 21.52	\$ 20.24	\$ 18.90	\$ 17.48

**INTEGRYS ENERGY GROUP INC**  
Capitalization and Financial Statistics  
2003-2007, Inclusive

	2007	2006	2005	2004	2003	
	(Millions of Dollars)					
Amount of Capital Employed						
Permanent Capital	\$ 5,608.5	\$ 2,912.2	\$ 2,236.8	\$ 2,031.4	\$ 1,997.8	
Short-Term Debt	\$ 468.2	\$ 722.8	\$ 264.8	\$ 292.4	\$ 89.5	
Total Capital	<u>\$ 6,076.7</u>	<u>\$ 3,635.0</u>	<u>\$ 2,501.6</u>	<u>\$ 2,323.8</u>	<u>\$ 2,087.3</u>	
Market-Based Financial Ratios						<u>Average</u>
Price-Earnings Multiple	22 x	15 x	13 x	11 x	13 x	15 x
Market/Book Ratio	139.8%	154.8%	174.6%	166.8%	161.6%	159.5%
Dividend Yield	4.6%	4.3%	4.2%	4.7%	5.2%	4.6%
Dividend Payout Ratio	99.4%	64.6%	53.7%	53.1%	66.8%	67.5%
Capital Structure Ratios						
Based on Permanent Capital:						
Long-Term Debt	41.4%	45.1%	38.9%	42.9%	46.5%	43.0%
Preferred Stock	0.9%	1.8%	2.3%	2.5%	2.6%	2.0%
Common Equity <sup>(1)</sup>	57.7%	53.1%	58.8%	54.5%	51.0%	55.0%
	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>99.9%</u>	<u>100.1%</u>	<u>100.0%</u>
Based on Total Capital:						
Total Debt incl. Short Term	45.9%	56.0%	45.4%	50.1%	48.8%	49.2%
Preferred Stock	0.8%	1.4%	2.0%	2.2%	2.4%	1.8%
Common Equity <sup>(1)</sup>	53.3%	42.6%	52.6%	47.7%	48.8%	49.0%
	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>
Rate of Return on Book Common Equity <sup>(1)</sup>	7.4%	10.4%	13.1%	14.4%	11.9%	11.4%
Operating Ratio <sup>(2)</sup>	96.3%	96.3%	97.4%	96.1%	97.0%	96.6%
Coverage incl. AFUDC <sup>(3)</sup>						
Pre-tax: All Interest Charges	2.62 x	2.98 x	3.87 x	4.39 x	3.60 x	3.49 x
Post-tax: All Interest Charges	2.10 x	2.53 x	3.23 x	3.85 x	2.99 x	2.94 x
Overall Coverage: All Int. & Pfd. Div.	2.06 x	2.45 x	3.09 x	3.64 x	2.83 x	2.81 x
Coverage excl. AFUDC <sup>(4)</sup>						
Pre-tax: All Interest Charges	2.61 x	2.97 x	3.84 x	4.34 x	3.60 x	3.47 x
Post-tax: All Interest Charges	2.09 x	2.52 x	3.20 x	3.80 x	2.99 x	2.92 x
Overall Coverage: All Int. & Pfd. Div.	2.05 x	2.44 x	3.07 x	3.59 x	2.83 x	2.80 x
Quality of Earnings & Cash Flow						
AFC/Income Avail. for Common Equity	0.7%	0.5%	1.2%	1.8%	0.0%	0.8%
Effective Income Tax Rate	32.2%	22.9%	22.4%	16.1%	23.4%	23.4%
Internal Cash Generation/Construction <sup>(5)</sup>	46.9%	59.1%	50.7%	74.5%	97.7%	65.8%
Gross Cash Flow/ Avg. Total Debt <sup>(6)</sup>	15.1%	19.0%	26.0%	27.5%	24.8%	22.5%
Gross Cash Flow Interest Coverage <sup>(7)</sup>	3.09 x	3.91 x	4.93 x	6.46 x	5.49 x	4.78 x
Common Dividend Coverage <sup>(8)</sup>	2.04 x	3.11 x	3.46 x	3.66 x	3.40 x	3.13 x

See Page 2 for Notes.

## INTEGRYS ENERGY GROUP INC

	2007	2006	2005	2004	2003	2002
I/S - Operating Revs-Total (MM\$)	10292.400	6890.700	6962.700	4890.600	4321.300	2674.900
I/S - Operating Inc Taxes-Total (MM\$)	86.000	45.000	46.700	30.000	33.700	24.800
I/S - Operating Exps-Total (MM\$)	9993.300	6683.100	6825.400	4731.300	4224.300	2548.600
I/S - Nonoperating Inc Taxes-Net (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
I/S - Gross Inc (Inc Bef Int) (MM\$)	345.500	247.000	230.000	207.000	160.600	174.100
I/S - Interest Charges-Total (MM\$)	164.800	99.400	72.800	54.900	55.600	61.600
I/S - Allow for Funds Used During Const-Total	1.200	0.800	1.900	2.700	0.000	0.000
I/S - Subsidiary Preferred Dividends (MM\$)	3.100	3.100	3.100	3.100	3.100	3.100
I/S - Pref. Dividend Requirements (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
I/S - Preference Div. Requirements (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
I/S - Available for Common After Adj. for Com	178.000	148.500	159.000	153.100	107.500	109.400
I/S - Earnings/Share (Primary) Excl. Extra. Ite	2.490	3.510	4.150	4.090	3.260	3.450
B/S - Common Equity-Total (MM\$)	3235.800	1533.600	1304.200	1091.800	1003.200	782.800
B/S - Subsidiary Preferred Stock at Carrying v	51.100	51.100	51.100	51.100	51.100	51.100
B/S - Premium on Subsidiary Preferred Stock	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Preferred Stock at Carrying Value (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Premium on Preferred Stock (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Preference Stock at Carrying Value (MM	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Premium on Preference Stock (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Minority Interest (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Long-Term Debt (Total) (MM\$)	2265.100	1287.200	867.100	865.700	871.900	874.400
B/S - Treasury Stock-Dollar Amount-Preferrec	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Capitalization (MM\$)	5552.000	2871.900	2222.400	2008.600	1926.200	1708.300
B/S - Debt (Long-Term Due Within One Year)	55.200	26.500	4.000	6.700	56.600	71.100
B/S - Short-Term Debt (Total) (MM\$)	468.200	722.800	264.800	292.400	89.500	29.800
B/S - Pref/Preference Stock Sinking Fund Rec	0.000	0.000	0.000	0.000	0.000	0.000
C/F - Net Inc Bef Extra Items & After MI (MM\$)	181.100	151.600	162.100	156.200	107.500	112.500
C/F - Depr. and Depl. (MM\$)	216.100	106.100	142.800	107.000	138.400	98.000
C/F - Amortization (MM\$)	0.000	18.000	62.700	44.700	42.400	50.600
C/F - Def. Inc Taxes-Net (MM\$)	66.800	12.400	-16.900	-2.100	0.400	-0.300
C/F - Invest. Tax Credit-Net (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
C/F - Allow for Funds Used During Constr. (M	0.000	0.000	0.000	0.000	0.000	0.000
C/F - Other Internal Sources-Net (MM\$)	-99.800	13.200	-51.700	-5.300	-41.600	5.200
C/F - Util Plant-Gross Additions (MM\$)	392.600	342.000	415.200	290.000	176.200	229.100
C/F - Net Inc Bef Common Stock (MM\$)	177.000	96.000	85.400	81.300	71.800	67.100
C/F - Cash Div on Pref/Preference Stock (MM	3.100	3.100	3.100	3.100	3.100	3.100
C/F - Interest Paid-Net (MM\$)	144.500	87.600	59.600	54.400	57.900	52.300
C/F - Inc Taxes Paid (MM\$)	1984.100	37.700	50.400	37.000	21.900	34.600
Adjustment Factor (Cumulative) by Ex-Date (F	1.000	1.000	1.000	1.000	1.000	1.000
Adjustment Factor (Cumulative)-Payable Date	1.000	1.000	1.000	1.000	1.000	1.000
Common Dividends (MM\$)	177.000	96.000	85.400	81.300	71.800	67.100
Common Div. Paid per Share by Ex-Date (\$&¢	2.504	2.280	2.240	2.200	2.160	2.120
Common Dividends Paid/Share by Payable D:	2.504	2.280	2.240	2.200	2.160	2.120
Price-High (\$&¢)	60.630	57.750	60.000	50.530	46.800	42.680
Price-Low (\$&¢)	48.100	47.390	47.670	43.500	36.800	30.470
Price-Close (\$&¢)	51.690	54.030	55.310	49.960	46.230	38.820
Common Shares Outstanding (MM)	76.331	43.375	40.078	37.489	36.815	31.975
Other Comprehensive Income	-1.300	-13.800	-10.400	-16.100	-15.000	-10.000
Per Share (or Shares) Adjusted for Splits/Stock Dividends						
Earnings/Share (Primary) Excl. Extra. Item \$	2.49	\$ 3.51	\$ 4.15	\$ 4.09	\$ 3.26	\$ 3.45
Common Div. Paid per Share by Ex-Date ( \$	2.50	\$ 2.28	\$ 2.24	\$ 2.20	\$ 2.16	\$ 2.12
Common Dividends Paid/Share by Payabl	2.50	\$ 2.28	\$ 2.24	\$ 2.20	\$ 2.16	\$ 2.12
Price-High (\$&¢)	\$ 60.63	\$ 57.75	\$ 60.00	\$ 50.53	\$ 46.80	\$ 42.68
Price-Low (\$&¢)	\$ 48.10	\$ 47.39	\$ 47.67	\$ 43.50	\$ 36.80	\$ 30.47
Price-Close (\$&¢)	\$ 51.69	\$ 54.03	\$ 55.31	\$ 49.96	\$ 46.23	\$ 38.82
Common Shares Outstanding (MM)	76.331	43.375	40.078	37.489	36.815	31.975
Book Value per Share	\$ 42.39	\$ 35.36	\$ 32.54	\$ 29.12	\$ 27.25	\$ 24.48

**NICOR INC**  
Capitalization and Financial Statistics  
2003-2007, Inclusive

	2007	2006	2005	2004	2003	
	(Millions of Dollars)					
<b>Amount of Capital Employed</b>						
Permanent Capital	\$ 1,451.5	\$ 1,384.0	\$ 1,349.3	\$ 1,253.0	\$ 1,257.5	
Short-Term Debt	\$ 369.0	\$ 350.0	\$ 586.0	\$ 490.0	\$ 575.0	
Total Capital	<u>\$ 1,820.5</u>	<u>\$ 1,734.0</u>	<u>\$ 1,935.3</u>	<u>\$ 1,743.0</u>	<u>\$ 1,832.5</u>	
<b>Market-Based Financial Ratios</b>						
Price-Earnings Multiple	15 x	15 x	13 x	21 x	13 x	Average 15 x
Market/Book Ratio	226.6%	234.6%	222.0%	210.1%	187.1%	216.1%
Dividend Yield	4.1%	4.2%	4.7%	5.2%	5.9%	4.8%
Dividend Payout Ratio	62.2%	64.9%	60.2%	109.1%	74.7%	74.2%
<b>Capital Structure Ratios</b>						
Based on Permanent Capital:						
Long-Term Debt	34.3%	36.0%	39.8%	39.7%	39.5%	37.9%
Preferred Stock	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Common Equity <sup>(1)</sup>	65.7%	64.0%	60.2%	60.3%	60.5%	62.1%
	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>
Based on Total Capital:						
Total Debt incl. Short Term	47.6%	48.9%	58.0%	56.6%	58.5%	53.9%
Preferred Stock	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Common Equity <sup>(1)</sup>	52.4%	51.1%	42.0%	43.4%	41.5%	46.1%
	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>
Rate of Return on Book Common Equity <sup>(1)</sup>	14.7%	15.1%	17.4%	9.9%	14.7%	14.4%
Operating Ratio <sup>(2)</sup>	93.5%	92.8%	94.9%	93.6%	92.9%	93.5%
<b>Coverage incl. AFUDC <sup>(3)</sup></b>						
Pre-tax: All Interest Charges	5.82 x	4.50 x	4.57 x	3.53 x	5.49 x	4.78 x
Post-tax: All Interest Charges	4.54 x	3.58 x	3.85 x	2.81 x	3.91 x	3.74 x
Overall Coverage: All Int. & Pfd. Div.	4.54 x	3.58 x	3.85 x	2.81 x	3.91 x	3.74 x
<b>Coverage excl. AFUDC <sup>(4)</sup></b>						
Pre-tax: All Interest Charges	5.82 x	4.48 x	4.55 x	3.52 x	5.48 x	4.77 x
Post-tax: All Interest Charges	4.53 x	3.56 x	3.82 x	2.80 x	3.90 x	3.72 x
Overall Coverage: All Int. & Pfd. Div.	4.53 x	3.56 x	3.82 x	2.80 x	3.90 x	3.72 x
<b>Quality of Earnings &amp; Cash Flow</b>						
AFC/Income Avail. for Common Equity	0.2%	0.5%	0.8%	0.5%	0.3%	0.5%
Effective Income Tax Rate	26.6%	26.3%	20.3%	28.7%	35.2%	27.4%
Internal Cash Generation/Construction <sup>(5)</sup>	140.0%	84.7%	64.6%	99.5%	171.0%	112.0%
Gross Cash Flow/ Avg. Total Debt <sup>(6)</sup>	38.1%	24.5%	20.2%	26.4%	41.6%	30.2%
Gross Cash Flow Interest Coverage <sup>(7)</sup>	9.55 x	5.66 x	5.25 x	7.44 x	11.48 x	7.88 x
Common Dividend Coverage <sup>(8)</sup>	3.88 x	2.91 x	2.59 x	3.31 x	4.79 x	3.50 x

See Page 2 for Notes.

NICOR INC

	2007	2006	2005	2004	2003	2002
I/S - Operating Revs-Total (MM\$)	3176.300	2960.000	3357.800	2739.700	2662.700	1897.400
I/S - Operating Inc Taxes-Total (MM\$)	49.100	45.800	34.700	30.200	59.600	57.600
I/S - Operating Exps-Total (MM\$)	3018.900	2793.300	3220.700	2593.700	2532.900	1728.500
I/S - Nonoperating Inc Taxes-Net (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
I/S - Gross Inc (Inc Bef Int) (MM\$)	173.100	177.400	183.100	116.300	147.100	166.500
I/S - Interest Charges-Total (MM\$)	38.200	49.800	47.900	41.600	37.700	39.000
I/S - Allow for Funds Used During Const-Total	0.300	0.700	1.100	0.400	0.300	0.500
I/S - Subsidiary Preferred Dividends (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
I/S - Pref. Dividend Requirements (MM\$)	0.000	0.000	0.000	0.000	0.000	0.200
I/S - Preference Div. Requirements (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
I/S - Available for Common After Adj. for Com	135.200	128.300	136.300	75.100	109.700	127.800
I/S - Earnings/Share (Primary) Excl. Extra. Ite	2.990	2.880	3.080	1.710	2.490	2.900
B/S - Common Equity-Total (MM\$)	945.200	872.600	811.300	749.100	754.600	728.400
B/S - Subsidiary Preferred Stock at Carrying V	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Premium on Subsidiary Preferred Stock	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Preferred Stock at Carrying Value (MM\$)	0.000	0.000	0.000	0.000	0.000	4.300
B/S - Premium on Preferred Stock (MM\$)	0.000	0.000	0.000	0.000	0.000	CF
B/S - Preference Stock at Carrying Value (MM)	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Premium on Preference Stock (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Minority Interest (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Long-Term Debt (Total) (MM\$)	423.400	498.100	486.400	496.900	496.900	396.200
B/S - Treasury Stock-Dollar Amount-Preferrec	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Capitalization (MM\$)	1368.600	1370.700	1297.700	1246.000	1251.500	1128.900
B/S - Debt (Long-Term Due Within One Year)	75.000	0.000	50.000	0.200	0.000	100.000
B/S - Short-Term Debt (Total) (MM\$)	369.000	350.000	586.000	490.000	575.000	315.000
B/S - Pref/Preference Stock Sinking Fund Rec	0.000	0.000	0.000	0.000	0.000	0.000
C/F - Net Inc Bef Extra Items & After MI (MM\$)	135.200	128.300	136.300	75.100	109.700	128.000
C/F - Depr. and Depl. (MM\$)	184.200	178.100	172.400	166.600	161.700	155.000
C/F - Amortization (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
C/F - Def. Inc Taxes-Net (MM\$)	-4.600	-44.500	-102.100	27.300	132.600	68.100
C/F - Invest. Tax Credit-Net (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
C/F - Allow for Funds Used During Constr. (M	0.000	0.000	0.000	0.000	0.000	0.000
C/F - Other Internal Sources-Net (MM\$)	11.700	-20.300	6.000	2.400	-12.200	7.600
C/F - Util Plant-Gross Additions (MM\$)	173.200	187.400	201.900	190.400	181.300	192.500
C/F - Cash Div on Common Stock (MM\$)	84.100	82.900	82.100	82.000	81.800	80.700
C/F - Cash Div on Pref/Preference Stock (MM	0.000	0.000	0.000	0.000	0.000	0.000
C/F - Interest Paid-Net (MM\$)	38.300	40.300	39.100	37.900	41.100	34.000
C/F - Inc Taxes Paid (MM\$)	77.900	86.100	99.600	10.400	-73.300	-4.400
Adjustment Factor (Cumulative) by Ex-Date (F	1.000	1.000	1.000	1.000	1.000	1.000
Adjustment Factor (Cumulative)-Payable Date	1.000	1.000	1.000	1.000	1.000	1.000
Common Dividends (MM\$)	84.100	83.300	82.100	81.900	81.900	81.100
Common Div. Paid per Share by Ex-Date (\$&¢	1.860	1.860	1.860	1.860	1.860	1.840
Common Dividends Paid/Share by Payable D:	1.860	1.860	1.860	1.860	1.855	1.820
Price-High (\$&¢)	53.660	49.920	42.970	39.650	39.300	49.000
Price-Low (\$&¢)	37.800	38.720	35.500	32.040	23.700	17.250
Price-Close (\$&¢)	42.350	46.800	39.310	36.940	34.040	34.030
Common Shares Outstanding (MM)	45.130	44.901	44.180	44.102	44.040	44.011
Other Comprehensive Income	-7.900	-13.300	-1.600	-6.800	-6.000	-6.300
Per Share (or Shares) Adjusted for Splits/Stock Dividends						
Earnings/Share (Primary) Excl. Extra. Item \$	2.99	\$ 2.88	\$ 3.08	\$ 1.71	\$ 2.49	\$ 2.90
Common Div. Paid per Share by Ex-Date (	\$ 1.86	\$ 1.86	\$ 1.86	\$ 1.86	\$ 1.86	\$ 1.84
Common Dividends Paid/Share by Payabl	\$ 1.86	\$ 1.86	\$ 1.86	\$ 1.86	\$ 1.86	\$ 1.82
Price-High (\$&¢)	\$ 53.66	\$ 49.92	\$ 42.97	\$ 39.65	\$ 39.30	\$ 49.00
Price-Low (\$&¢)	\$ 37.80	\$ 38.72	\$ 35.50	\$ 32.04	\$ 23.70	\$ 17.25
Price-Close (\$&¢)	\$ 42.35	\$ 46.80	\$ 39.31	\$ 36.94	\$ 34.04	\$ 34.03
Common Shares Outstanding (MM)	45.130	44.901	44.180	44.102	44.040	44.011
Book Value per Share	\$ 20.94	\$ 19.43	\$ 18.36	\$ 16.99	\$ 17.13	\$ 16.55



**NISOURCE INC**  
Capitalization and Financial Statistics  
2003-2007, Inclusive

	<u>2007</u>	<u>2006</u>	<u>2005</u>	<u>2004</u>	<u>2003</u>	
	(Millions of Dollars)					
Amount of Capital Employed						
Permanent Capital	\$ 10,693.2	\$ 10,232.2	\$ 10,731.6	\$ 11,056.0	\$ 10,672.1	
Short-Term Debt	\$ 1,061.0	\$ 1,193.0	\$ 898.0	\$ 307.6	\$ 685.5	
Total Capital	<u>\$ 11,754.2</u>	<u>\$ 11,425.2</u>	<u>\$ 11,629.6</u>	<u>\$ 11,363.6</u>	<u>\$ 11,357.6</u>	
Market-Based Financial Ratios						<u>Average</u>
Price-Earnings Multiple	19 x	19 x	22 x	13 x	12 x	17 x
Market/Book Ratio	116.5%	121.7%	128.4%	123.1%	114.2%	120.8%
Dividend Yield	4.3%	4.2%	4.0%	4.3%	5.7%	4.5%
Dividend Payout Ratio	80.8%	80.0%	88.3%	56.3%	66.9%	74.5%
Capital Structure Ratios						
Based on Permanent Capital:						
Long-Term Debt	52.6%	51.2%	53.2%	55.5%	57.3%	54.0%
Preferred Stock	0.0%	0.0%	0.8%	0.7%	0.8%	0.5%
Common Equity <sup>(1)</sup>	47.4%	48.8%	46.0%	43.8%	41.9%	45.6%
	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>
Based on Total Capital:						
Total Debt incl. Short Term	56.9%	56.3%	56.8%	56.7%	59.9%	57.3%
Preferred Stock	0.0%	0.0%	0.7%	0.7%	0.7%	0.4%
Common Equity <sup>(1)</sup>	43.1%	43.7%	42.5%	42.6%	39.4%	42.3%
	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>
Rate of Return on Book Common Equity <sup>(1)</sup>	6.2%	6.3%	5.8%	9.2%	9.7%	7.4%
Operating Ratio <sup>(2)</sup>	87.8%	87.9%	87.8%	84.0%	82.1%	85.9%
Coverage incl. AFUDC <sup>(3)</sup>						
Pre-tax: All Interest Charges	2.16 x	2.22 x	2.03 x	2.66 x	2.41 x	2.30 x
Post-tax: All Interest Charges	1.75 x	1.79 x	1.68 x	2.07 x	1.92 x	1.84 x
Overall Coverage: All Int. & Pfd. Div.	1.75 x	1.78 x	1.66 x	2.05 x	1.90 x	1.83 x
Coverage excl. AFUDC <sup>(4)</sup>						
Pre-tax: All Interest Charges	2.12 x	2.19 x	2.02 x	2.66 x	2.41 x	2.28 x
Post-tax: All Interest Charges	1.71 x	1.76 x	1.67 x	2.06 x	1.91 x	1.82 x
Overall Coverage: All Int. & Pfd. Div.	1.71 x	1.76 x	1.65 x	2.04 x	1.89 x	1.81 x
Quality of Earnings & Cash Flow						
AFC/Income Avail. for Common Equity	5.5%	3.5%	1.1%	0.5%	0.6%	2.2%
Effective Income Tax Rate	35.6%	35.2%	34.2%	35.7%	35.2%	35.2%
Internal Cash Generation/Construction <sup>(5)</sup>	83.0%	73.9%	112.8%	157.8%	128.4%	111.2%
Gross Cash Flow/ Avg. Total Debt <sup>(6)</sup>	13.8%	11.1%	14.0%	16.0%	14.3%	13.8%
Gross Cash Flow Interest Coverage <sup>(7)</sup>	3.16 x	2.74 x	3.11 x	3.55 x	3.12 x	3.14 x
Common Dividend Coverage <sup>(8)</sup>	3.60 x	2.87 x	3.66 x	4.35 x	3.60 x	3.62 x

See Page 2 for Notes.

**NISOURCE INC**

	<b>2007</b>	<b>2006</b>	<b>2005</b>	<b>2004</b>	<b>2003</b>	<b>2002</b>
I/S - Operating Revs-Total (MM\$)	7973.300	7490.000	7899.100	6666.200	6246.600	6492.300
I/S - Operating Inc Taxes-Total (MM\$)	172.100	170.800	149.400	240.900	234.200	233.900
I/S - Operating Exps-Total (MM\$)	7173.200	6756.200	7084.800	5840.200	5364.500	5523.500
I/S - Nonoperating Inc Taxes-Net (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
I/S - Gross Inc (Inc Bef Int) (MM\$)	712.700	702.000	708.800	838.500	897.400	979.000
I/S - Interest Charges-Total (MM\$)	417.800	398.400	424.200	406.200	469.700	550.800
I/S - Allow for Funds Used During Const-Total	17.100	11.000	3.200	2.300	2.500	4.300
I/S - Subsidiary Preferred Dividends (MM\$)	0.000	1.100	4.200	4.400	4.500	6.800
I/S - Pref. Dividend Requirements (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
I/S - Preference Div. Requirements (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
I/S - Available for Common After Adj. for Com	312.000	313.500	283.600	430.200	425.700	425.700
I/S - Earnings/Share (Primary) Excl. Extra. Ite	1.140	1.150	1.050	1.630	1.640	2.020
B/S - Common Equity-Total (MM\$)	5076.600	5013.600	4933.000	4787.100	4415.900	4174.900
B/S - Subsidiary Preferred Stock at Carrying \	0.000	0.000	81.100	81.100	81.100	84.900
B/S - Premium on Subsidiary Preferred Stock	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Preferred Stock at Carrying Value (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Premium on Preferred Stock (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Preference Stock at Carrying Value (MM	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Premium on Preference Stock (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Minority Interest (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Long-Term Debt (Total) (MM\$)	5594.400	5146.200	5271.200	4836.500	5995.800	5363.000
B/S - Treasury Stock-Dollar Amount-Preferrec	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Capitalization (MM\$)	10671.000	10159.800	10285.300	9704.700	10492.800	9622.800
B/S - Debt (Long-Term Due Within One Year)	33.900	93.300	440.700	1299.900	118.300	1232.600
B/S - Short-Term Debt (Total) (MM\$)	1061.000	1193.000	898.000	307.600	685.500	913.100
B/S - Pref/Preference Stock Sinking Fund Rec	0.000	0.000	0.000	0.000	0.000	0.000
C/F - Net Inc Bef Extra Items & After MI (MM\$	312.000	313.500	283.600	430.200	425.700	425.700
C/F - Depr. and Depl. (MM\$)	566.500	549.200	545.200	531.300	551.900	574.000
C/F - Amortization (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
C/F - Def. Inc Taxes-Net (MM\$)	20.700	-105.000	-16.700	106.400	86.800	123.100
C/F - Invest. Tax Credit-Net (MM\$)	-8.000	-8.400	0.000	-8.900	-8.900	-9.000
C/F - Allow for Funds Used During Constr. (M	3.600	0.000	0.000	0.000	0.000	0.000
C/F - Other Internal Sources-Net (MM\$)	19.000	-26.400	103.900	-0.300	-33.800	-84.100
C/F - Util Plant-Gross Additions (MM\$)	791.900	637.400	590.400	517.000	574.600	621.900
C/F - Cash Div on Common Stock (MM\$)	252.100	251.900	250.300	243.100	284.000	241.500
C/F - Cash Div on Pref/Preference Stock (MM	0.000	0.000	0.000	0.000	0.000	0.000
C/F - Interest Paid-Net (MM\$)	413.200	370.000	404.500	383.000	442.300	496.600
C/F - Inc Taxes Paid (MM\$)	185.200	288.200	101.400	184.600	256.800	118.800
Adjustment Factor (Cumulative) by Ex-Date (F	1.000	1.000	1.000	1.000	1.000	1.000
Adjustment Factor (Cumulative)-Payable Date	1.000	1.000	1.000	1.000	1.000	1.000
Common Dividends (MM\$)	252.100	250.900	250.300	242.300	284.800	240.800
Common Div. Paid per Share by Ex-Date (\$&¢	0.920	0.920	0.920	0.920	1.100	1.160
Common Dividends Paid/Share by Payable D:	0.920	0.920	0.920	0.920	1.100	1.160
Price-High (\$&¢)	25.430	24.800	25.500	22.820	21.970	24.990
Price-Low (\$&¢)	17.490	19.510	20.440	19.650	16.390	14.510
Price-Close (\$&¢)	18.890	24.100	20.860	22.780	21.940	20.000
Common Shares Outstanding (MM)	274.177	273.654	272.623	270.625	262.630	248.860
Other Comprehensive Income	11.700	20.900	-5.600	-51.400	-61.000	-140.500
Per Share (or Shares) Adjusted for Splits/Stock Dividends						
Earnings/Share (Primary) Excl. Extra. Item \$	1.14	\$ 1.15	\$ 1.05	\$ 1.63	\$ 1.64	\$ 2.02
Common Div. Paid per Share by Ex-Date ( \$	0.92	\$ 0.92	\$ 0.92	\$ 0.92	\$ 1.10	\$ 1.16
Common Dividends Paid/Share by Payabl	0.92	\$ 0.92	\$ 0.92	\$ 0.92	\$ 1.10	\$ 1.16
Price-High (\$&¢)	\$ 25.43	\$ 24.80	\$ 25.50	\$ 22.82	\$ 21.97	\$ 24.99
Price-Low (\$&¢)	\$ 17.49	\$ 19.51	\$ 20.44	\$ 19.65	\$ 16.39	\$ 14.51
Price-Close (\$&¢)	\$ 18.89	\$ 24.10	\$ 20.86	\$ 22.78	\$ 21.94	\$ 20.00
Common Shares Outstanding (MM)	274.177	273.654	272.623	270.625	262.630	248.860
Book Value per Share	\$ 18.52	\$ 18.32	\$ 18.09	\$ 17.69	\$ 16.81	\$ 16.78

**PEPCO HOLDINGS INC**  
Capitalization and Financial Statistics  
2003-2007, Inclusive

	2007	2006	2005	2004	2003	
	(Millions of Dollars)					
Amount of Capital Employed						
Permanent Capital	\$ 9,142.9	\$ 8,970.4	\$ 8,966.9	\$ 9,061.8	\$ 8,883.5	
Short-Term Debt	\$ 288.8	\$ 349.6	\$ 156.4	\$ 325.1	\$ 518.4	
Total Capital	<u>\$ 9,431.7</u>	<u>\$ 9,320.0</u>	<u>\$ 9,123.3</u>	<u>\$ 9,386.9</u>	<u>\$ 9,401.9</u>	
Market-Based Financial Ratios						<u>Average</u>
Price-Earnings Multiple	16 x	19 x	12 x	13 x	29 x	18 x
Market/Book Ratio	141.3%	129.4%	121.7%	109.3%	104.4%	121.2%
Dividend Yield	3.8%	4.3%	4.5%	5.2%	5.5%	4.7%
Dividend Payout Ratio	60.6%	79.9%	52.2%	68.0%	158.6%	83.9%
Capital Structure Ratios						
Based on Permanent Capital:						
Long-Term Debt	55.5%	58.3%	59.3%	61.7%	65.2%	60.0%
Preferred Stock	0.1%	0.3%	0.5%	0.6%	0.7%	0.4%
Common Equity <sup>(1)</sup>	44.4%	41.4%	40.2%	37.7%	34.1%	39.6%
	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>
Based on Total Capital:						
Total Debt incl. Short Term	56.8%	59.9%	60.0%	63.0%	67.1%	61.4%
Preferred Stock	0.1%	0.3%	0.5%	0.6%	0.7%	0.4%
Common Equity <sup>(1)</sup>	43.1%	39.9%	39.5%	36.4%	32.2%	38.2%
	<u>100.0%</u>	<u>100.1%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>
Rate of Return on Book Common Equity <sup>(1)</sup>	8.6%	6.8%	10.3%	8.0%	3.5%	7.4%
Operating Ratio <sup>(2)</sup>	91.7%	91.5%	89.6%	89.3%	90.6%	90.5%
Coverage incl. AFUDC <sup>(3)</sup>						
Pre-tax: All Interest Charges	2.51 x	2.20 x	2.82 x	2.15 x	1.45 x	2.23 x
Post-tax: All Interest Charges	1.96 x	1.73 x	2.07 x	1.69 x	1.28 x	1.75 x
Overall Coverage: All Int. & Pfd. Div.	1.96 x	1.72 x	2.05 x	1.68 x	1.28 x	1.74 x
Coverage excl. AFUDC <sup>(4)</sup>						
Pre-tax: All Interest Charges	2.47 x	2.18 x	2.79 x	2.14 x	1.43 x	2.20 x
Post-tax: All Interest Charges	1.93 x	1.71 x	2.05 x	1.68 x	1.26 x	1.73 x
Overall Coverage: All Int. & Pfd. Div.	1.93 x	1.70 x	2.03 x	1.66 x	1.26 x	1.72 x
Quality of Earnings & Cash Flow						
AFC/Income Avail. for Common Equity	3.4%	2.7%	2.2%	2.7%	7.1%	3.6%
Effective Income Tax Rate	36.0%	39.3%	41.2%	39.8%	38.0%	38.9%
Internal Cash Generation/Construction <sup>(5)</sup>	82.5%	127.6%	93.6%	117.0%	84.1%	101.0%
Gross Cash Flow/ Avg. Total Debt <sup>(6)</sup>	13.1%	14.6%	11.0%	12.8%	10.6%	12.4%
Gross Cash Flow Interest Coverage <sup>(7)</sup>	3.04 x	3.33 x	2.81 x	3.03 x	2.77 x	3.00 x
Common Dividend Coverage <sup>(8)</sup>	3.54 x	4.05 x	3.31 x	4.44 x	3.95 x	3.86 x

See Page 2 for Notes.

PEPCO HOLDINGS INC

	2007	2006	2005	2004	2003	2002
I/S - Operating Revs-Total (MM\$)	9366.400	8362.900	8065.500	7221.800	7271.300	4324.500
I/S - Operating Inc Taxes-Total (MM\$)	187.900	161.400	255.200	173.200	65.900	124.100
I/S - Operating Exps-Total (MM\$)	8781.100	7812.100	7485.800	6619.300	6656.500	3903.000
I/S - Nonoperating Inc Taxes-Net (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
I/S - Gross Inc (Inc Bef Int) (MM\$)	674.300	588.600	702.300	635.100	489.800	444.400
I/S - Interest Charges-Total (MM\$)	346.800	341.900	340.900	376.400	385.200	233.900
I/S - Allow for Funds Used During Const-Total	11.400	6.600	8.000	6.900	7.600	0.000
I/S - Subsidiary Preferred Dividends (MM\$)	0.300	1.200	2.500	2.800	0.000	0.000
I/S - Pref. Dividend Requirements (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
I/S - Preference Div. Requirements (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
I/S - Available for Common After Adj. for Com	334.200	248.300	362.200	258.700	107.600	210.500
I/S - Earnings/Share (Primary) Excl. Extra. Ite	1.720	1.300	1.910	1.470	0.630	1.610
B/S - Common Equity-Total (MM\$)	4018.400	3612.200	3584.100	3366.300	3003.300	2995.800
B/S - Subsidiary Preferred Stock at Carrying V	6.200	24.400	45.900	54.900	63.200	110.700
B/S - Premium on Subsidiary Preferred Stock	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Preferred Stock at Carrying Value (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Premium on Preferred Stock (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Preference Stock at Carrying Value (MM)	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Premium on Preference Stock (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Minority Interest (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Long-Term Debt (Total) (MM\$)	4734.600	4367.400	4839.300	5072.800	5372.800	5122.400
B/S - Treasury Stock-Dollar Amount-Preferrec	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Capitalization (MM\$)	8759.200	8004.000	8469.300	8494.000	8439.300	8228.900
B/S - Debt (Long-Term Due Within One Year)	338.200	863.000	474.800	515.800	421.500	422.100
B/S - Short-Term Debt (Total) (MM\$)	288.800	349.600	156.400	325.100	518.400	971.100
B/S - Pref/Preference Stock Sinking Fund Rec	0.000	0.000	0.000	0.000	0.000	0.000
C/F - Net Inc Bef Extra Items & After MI (MM\$)	334.200	248.300	362.200	258.700	107.600	210.500
C/F - Depr. and Depl. (MM\$)	365.900	413.200	422.600	440.500	422.100	239.800
C/F - Amortization (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
C/F - Def. Inc Taxes-Net (MM\$)	82.700	243.600	-51.600	217.500	0.000	0.000
C/F - Invest. Tax Credit-Net (MM\$)	-2.500	-4.700	-5.100	-8.000	0.000	0.000
C/F - Allow for Funds Used During Constr. (M	0.000	0.000	0.000	0.000	0.000	0.000
C/F - Other Internal Sources-Net (MM\$)	-63.000	-95.100	-99.400	-124.800	148.500	212.800
C/F - Util Plant-Gross Additions (MM\$)	623.400	474.600	467.100	517.400	598.200	503.800
C/F - Cash Div on Common Stock (MM\$)	202.600	198.300	188.900	176.000	170.700	135.300
C/F - Cash Div on Pref/Preference Stock (MM	0.300	1.200	2.500	2.800	4.600	0.000
C/F - Interest Paid-Net (MM\$)	338.200	331.800	328.400	356.900	390.300	139.600
C/F - Inc Taxes Paid (MM\$)	35.700	238.600	44.100	-19.900	-144.100	-271.000
Adjustment Factor (Cumulative) by Ex-Date (F	1.000	1.000	1.000	1.000	1.000	1.000
Adjustment Factor (Cumulative)-Payable Date	1.000	1.000	1.000	1.000	1.000	1.000
Common Dividends (MM\$)	202.600	198.300	188.900	176.000	170.700	130.600
Common Div. Paid per Share by Ex-Date (\$&¢	1.040	1.040	1.000	1.000	1.000	0.419
Common Dividends Paid/Share by Payable D:	1.040	1.040	1.000	1.000	1.000	0.419
Price-High (\$&¢)	30.710	26.990	24.460	21.710	20.560	23.830
Price-Low (\$&¢)	24.200	21.790	20.260	16.940	16.100	15.370
Price-Close (\$&¢)	29.330	26.010	22.370	21.320	19.540	19.390
Common Shares Outstanding (MM)	200.513	191.932	189.818	188.328	171.769	169.982
Other Comprehensive Income	-45.500	-103.400	-22.800	-52.000	-22.700	-52.900
Per Share (or Shares) Adjusted for Splits/Stock Dividends						
Earnings/Share (Primary) Excl. Extra. Item \$	1.72	\$ 1.30	\$ 1.91	\$ 1.47	\$ 0.63	\$ 1.61
Common Div. Paid per Share by Ex-Date ( \$	1.04	\$ 1.04	\$ 1.00	\$ 1.00	\$ 1.00	\$ 0.42
Common Dividends Paid/Share by Payabl	1.04	\$ 1.04	\$ 1.00	\$ 1.00	\$ 1.00	\$ 0.42
Price-High (\$&¢)	\$ 30.71	\$ 26.99	\$ 24.46	\$ 21.71	\$ 20.56	\$ 23.83
Price-Low (\$&¢)	\$ 24.20	\$ 21.79	\$ 20.26	\$ 16.94	\$ 16.10	\$ 15.37
Price-Close (\$&¢)	\$ 29.33	\$ 26.01	\$ 22.37	\$ 21.32	\$ 19.54	\$ 19.39
Common Shares Outstanding (MM)	200.513	191.932	189.818	188.328	171.769	169.982
Book Value per Share	\$ 20.04	\$ 18.82	\$ 18.88	\$ 17.87	\$ 17.48	\$ 17.62

**PG&E CORP**  
Capitalization and Financial Statistics  
2003-2007, Inclusive

	2007	2006	2005	2004	2003	
	(Millions of Dollars)					
Amount of Capital Employed						
Permanent Capital	\$ 18,902.0	\$ 17,626.0	\$ 17,628.0	\$ 17,996.0	\$ 9,507.0	
Short-Term Debt	\$ 519.0	\$ 759.0	\$ 260.0	\$ 300.0	\$ -	
Total Capital	<u>\$ 19,421.0</u>	<u>\$ 18,385.0</u>	<u>\$ 17,888.0</u>	<u>\$ 18,296.0</u>	<u>\$ 9,507.0</u>	
Market-Based Financial Ratios						<u>Average</u>
Price-Earnings Multiple	17 x	15 x	15 x	3 x	10 x	12 x
Market/Book Ratio	203.2%	193.9%	166.9%	184.1%	195.9%	188.8%
Dividend Yield	3.0%	3.1%	3.4%	0.0%	0.0%	1.9%
Dividend Payout Ratio	50.5%	46.3%	36.9%	0.0%	0.0%	26.7%
Capital Structure Ratios						
Based on Permanent Capital:						
Long-Term Debt	53.5%	54.1%	57.6%	50.4%	51.8%	53.5%
Preferred Stock	1.3%	1.4%	1.4%	1.6%	3.0%	1.7%
Common Equity <sup>(1)</sup>	<u>45.2%</u>	<u>44.4%</u>	<u>41.0%</u>	<u>48.0%</u>	<u>45.2%</u>	<u>44.8%</u>
	<u>100.0%</u>	<u>99.9%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>
Based on Total Capital:						
Total Debt incl. Short Term	54.7%	56.0%	58.2%	51.2%	51.8%	54.4%
Preferred Stock	1.3%	1.4%	1.4%	1.6%	3.0%	1.7%
Common Equity <sup>(1)</sup>	<u>44.0%</u>	<u>42.6%</u>	<u>40.4%</u>	<u>47.2%</u>	<u>45.2%</u>	<u>43.9%</u>
	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>
Rate of Return on Book Common Equity <sup>(1)</sup>	12.3%	13.2%	11.4%	59.1%	19.8%	23.2%
Operating Ratio <sup>(2)</sup>	84.0%	83.2%	81.9%	79.9%	76.0%	81.0%
Coverage incl. AFUDC <sup>(3)</sup>						
Pre-tax: All Interest Charges	2.95 x	3.04 x	3.28 x	8.58 x	2.06 x	3.98 x
Post-tax: All Interest Charges	2.27 x	2.31 x	2.43 x	5.61 x	1.67 x	2.86 x
Overall Coverage: All Int. & Pfd. Div.	2.27 x	2.31 x	2.43 x	5.61 x	1.67 x	2.86 x
Coverage excl. AFUDC <sup>(4)</sup>						
Pre-tax: All Interest Charges	2.82 x	2.95 x	3.28 x	8.58 x	2.06 x	3.94 x
Post-tax: All Interest Charges	2.15 x	2.22 x	2.43 x	5.61 x	1.67 x	2.82 x
Overall Coverage: All Int. & Pfd. Div.	2.15 x	2.22 x	2.43 x	5.61 x	1.67 x	2.82 x
Quality of Earnings & Cash Flow						
AFC/Income Avail. for Common Equity	9.5%	6.8%	0.0%	0.0%	0.0%	3.3%
Effective Income Tax Rate	34.9%	35.9%	37.6%	39.2%	36.7%	36.9%
Internal Cash Generation/Construction <sup>(5)</sup>	87.2%	89.2%	97.5%	168.8%	195.5%	127.6%
Gross Cash Flow/ Avg. Total Debt <sup>(6)</sup>	27.8%	25.1%	21.3%	38.1%	43.6%	31.2%
Gross Cash Flow Interest Coverage <sup>(7)</sup>	4.31 x	4.09 x	3.96 x	4.06 x	3.56 x	4.00 x
Common Dividend Coverage <sup>(8)</sup>	5.87 x	5.70 x	6.26 x	x	x	5.94 x

See Page 2 for Notes.

PG&E CORP

	2007	2006	2005	2004	2003	2002
I/S - Operating Revs-Total (MM\$)	13237.000	12539.000	11703.000	11080.000	10435.000	#####
I/S - Operating Inc Taxes-Total (MM\$)	539.000	554.000	544.000	2466.000	458.000	-43.000
I/S - Operating Exps-Total (MM\$)	11662.000	10985.000	10123.000	11322.000	8390.000	#####
I/S - Nonoperating Inc Taxes-Net (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
I/S - Gross Inc (Inc Bef Int) (MM\$)	1768.000	1729.000	1487.000	4617.000	1938.000	1397.000
I/S - Interest Charges-Total (MM\$)	794.000	758.000	634.000	829.000	1176.000	1471.000
I/S - Allow for Funds Used During Const-Total	96.000	67.000	0.000	0.000	0.000	0.000
I/S - Subsidiary Preferred Dividends (MM\$)	0.000	0.000	0.000	0.000	0.000	25.000
I/S - Pref. Dividend Requirements (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
I/S - Preference Div. Requirements (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
I/S - Available for Common After Adj. for Com	1006.000	991.000	904.000	3820.000	791.000	-57.000
I/S - Earnings/Share (Primary) Excl. Extra. Ite	2.870	2.860	2.430	9.600	2.050	-0.150
B/S - Common Equity-Total (MM\$)	8553.000	7811.000	7218.000	8633.000	4215.000	3613.000
B/S - Subsidiary Preferred Stock at Carrying V	252.000	252.000	252.000	286.000	286.000	480.000
B/S - Premium on Subsidiary Preferred Stock	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Preferred Stock at Carrying Value (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Premium on Preferred Stock (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Preference Stock at Carrying Value (MM)	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Premium on Preference Stock (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Minority Interest (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Long-Term Debt (Total) (MM\$)	9753.000	8633.000	9542.000	8025.000	4321.000	5505.000
B/S - Treasury Stock-Dollar Amount-Preferrec	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Capitalization (MM\$)	18558.000	16696.000	17012.000	16944.000	8822.000	9598.000
B/S - Debt (Long-Term Due Within One Year)	354.000	911.000	608.000	1048.000	600.000	588.000
B/S - Short-Term Debt (Total) (MM\$)	519.000	759.000	260.000	300.000	0.000	4230.000
B/S - Pref/Preference Stock Sinking Fund Rec	0.000	0.000	0.000	0.000	0.000	0.000
C/F - Net Inc Bef Extra Items & After MI (MM\$)	1006.000	991.000	904.000	3820.000	791.000	-57.000
C/F - Depr. and Depl. (MM\$)	1895.000	1756.000	1698.000	1497.000	1222.000	1309.000
C/F - Amortization (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
C/F - Def. Inc Taxes-Net (MM\$)	55.000	-285.000	-659.000	2607.000	190.000	-510.000
C/F - Invest. Tax Credit-Net (MM\$)	0.000	0.000	0.000	0.000	0.000	-11.000
C/F - Allow for Funds Used During Constr. (M	0.000	0.000	0.000	0.000	0.000	0.000
C/F - Other Internal Sources-Net (MM\$)	-45.000	137.000	165.000	-5203.000	1117.000	1702.000
C/F - Util Plant-Gross Additions (MM\$)	2769.000	2402.000	1804.000	1559.000	1698.000	3032.000
C/F - Cash Div on Common Stock (MM\$)	496.000	456.000	334.000	0.000	0.000	0.000
C/F - Cash Div on Pref/Preference Stock (MM	0.000	0.000	16.000	90.000	0.000	0.000
C/F - Interest Paid-Net (MM\$)	514.000	503.000	403.000	646.000	866.000	1414.000
C/F - Inc Taxes Paid (MM\$)	537.000	736.000	1392.000	128.000	-91.000	971.000
Adjustment Factor (Cumulative) by Ex-Date (F	1.000	1.000	1.000	1.000	1.000	1.000
Adjustment Factor (Cumulative)-Payable Date	1.000	1.000	1.000	1.000	1.000	1.000
Common Dividends (MM\$)	508.000	459.000	334.000	0.000	0.000	0.000
Common Div. Paid per Share by Ex-Date (\$&¢	1.440	1.320	1.230	0.000	0.000	0.000
Common Dividends Paid/Share by Payable D:	1.080	1.320	0.900	0.000	0.000	0.000
Price-High (\$&¢)	52.170	48.170	40.100	34.460	27.980	23.750
Price-Low (\$&¢)	42.580	36.250	31.830	25.900	11.690	8.000
Price-Close (\$&¢)	43.090	47.330	37.120	33.280	27.770	13.900
Common Shares Outstanding (MM)	353.720	348.138	342.203	392.349	391.170	381.671
Other Comprehensive Income	10.000	-19.000	-8.000	-4.000	-85.000	-93.000
Per Share (or Shares) Adjusted for Splits/Stock Dividends						
Earnings/Share (Primary) Excl. Extra. Item \$	2.87	\$ 2.86	\$ 2.43	\$ 9.60	\$ 2.05	\$ (0.15)
Common Div. Paid per Share by Ex-Date (	\$ 1.44	\$ 1.32	\$ 1.23	\$ -	\$ -	\$ -
Common Dividends Paid/Share by Payabl	\$ 1.08	\$ 1.32	\$ 0.90	\$ -	\$ -	\$ -
Price-High (\$&¢)	\$ 52.17	\$ 48.17	\$ 40.10	\$ 34.46	\$ 27.98	\$ 23.75
Price-Low (\$&¢)	\$ 42.58	\$ 36.25	\$ 31.83	\$ 25.90	\$ 11.69	\$ 8.00
Price-Close (\$&¢)	\$ 43.09	\$ 47.33	\$ 37.12	\$ 33.28	\$ 27.77	\$ 13.90
Common Shares Outstanding (MM)	353.720	348.138	342.203	392.349	391.170	381.671
Book Value per Share	\$ 24.18	\$ 22.44	\$ 21.09	\$ 22.00	\$ 10.78	\$ 9.47

**PINNACLE WEST CAPITAL CORP**  
Capitalization and Financial Statistics  
2003-2007, Inclusive

	2007	2006	2005	2004	2003	
	(Millions of Dollars)					
Amount of Capital Employed						
Permanent Capital	\$ 6,838.4	\$ 6,668.1	\$ 6,253.2	\$ 6,174.9	\$ 6,192.0	
Short-Term Debt	\$ 340.7	\$ 35.8	\$ 15.7	\$ 71.0	\$ 86.1	
Total Capital	<u>\$ 7,179.0</u>	<u>\$ 6,703.8</u>	<u>\$ 6,268.9</u>	<u>\$ 6,245.9</u>	<u>\$ 6,278.1</u>	
Market-Based Financial Ratios						<u>Average</u>
Price-Earnings Multiple	15 x	14 x	19 x	16 x	14 x	16 x
Market/Book Ratio	127.0%	129.3%	129.6%	130.1%	113.9%	126.0%
Dividend Yield	4.7%	4.5%	4.5%	4.4%	5.0%	4.6%
Dividend Payout Ratio	70.4%	63.4%	83.7%	70.9%	68.3%	71.3%
Capital Structure Ratios						
Based on Permanent Capital:						
Long-Term Debt	48.1%	48.5%	47.9%	51.9%	53.7%	50.0%
Preferred Stock	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Common Equity <sup>(1)</sup>	51.9%	51.5%	52.1%	48.1%	46.3%	50.0%
	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>
Based on Total Capital:						
Total Debt incl. Short Term	50.6%	48.8%	48.0%	52.4%	54.3%	50.8%
Preferred Stock	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Common Equity <sup>(1)</sup>	49.4%	51.2%	52.0%	47.6%	45.7%	49.2%
	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>
Rate of Return on Book Common Equity <sup>(1)</sup>	8.6%	9.5%	7.2%	8.1%	8.2%	8.3%
Operating Ratio <sup>(2)</sup>	82.4%	81.8%	78.1%	82.5%	82.9%	81.5%
Coverage incl. AFUDC <sup>(3)</sup>						
Pre-tax: All Interest Charges	3.12 x	3.41 x	2.89 x	2.86 x	2.64 x	2.98 x
Post-tax: All Interest Charges	2.41 x	2.61 x	2.21 x	2.20 x	2.13 x	2.31 x
Overall Coverage: All Int. & Pfd. Div.	2.41 x	2.61 x	2.21 x	2.20 x	2.13 x	2.31 x
Coverage excl. AFUDC <sup>(4)</sup>						
Pre-tax: All Interest Charges	2.91 x	3.23 x	2.77 x	2.75 x	2.43 x	2.82 x
Post-tax: All Interest Charges	2.20 x	2.43 x	2.08 x	2.09 x	1.91 x	2.14 x
Overall Coverage: All Int. & Pfd. Div.	2.20 x	2.43 x	2.08 x	2.09 x	1.91 x	2.14 x
Quality of Earnings & Cash Flow						
AFC/Income Avail. for Common Equity	14.8%	11.1%	10.4%	9.0%	18.9%	12.8%
Effective Income Tax Rate	33.6%	33.0%	36.2%	35.4%	31.4%	33.9%
Internal Cash Generation/Construction <sup>(5)</sup>	51.0%	73.4%	66.3%	65.3%	86.5%	68.5%
Gross Cash Flow/ Avg. Total Debt <sup>(6)</sup>	20.0%	24.2%	19.6%	15.8%	23.4%	20.6%
Gross Cash Flow Interest Coverage <sup>(7)</sup>	4.16 x	4.63 x	4.31 x	3.68 x	4.61 x	4.28 x
Common Dividend Coverage <sup>(8)</sup>	3.28 x	3.77 x	3.29 x	3.17 x	4.97 x	3.70 x

See Page 2 for Notes.

**PINNACLE WEST CAPITAL CORP**

	<b>2007</b>	<b>2006</b>	<b>2005</b>	<b>2004</b>	<b>2003</b>	<b>2002</b>
I/S - Operating Revs-Total (MM\$)	3523.620	3401.748	2987.955	2899.725	2817.852	2637.279
I/S - Operating Inc Taxes-Total (MM\$)	150.920	156.418	126.892	128.857	105.560	138.100
I/S - Operating Exps-Total (MM\$)	3055.289	2939.296	2460.996	2522.323	2441.359	2259.332
I/S - Nonoperating Inc Taxes-Net (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
I/S - Gross Inc (Inc Bef Int) (MM\$)	488.337	492.980	396.232	414.766	405.722	359.396
I/S - Interest Charges-Total (MM\$)	212.620	196.826	185.087	195.859	204.590	188.353
I/S - Allow for Funds Used During Const-Total	44.258	35.301	23.209	21.196	43.684	44.110
I/S - Subsidiary Preferred Dividends (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
I/S - Pref. Dividend Requirements (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
I/S - Preference Div. Requirements (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
I/S - Available for Common After Adj. for Com	298.780	317.143	223.163	235.218	230.576	215.153
I/S - Earnings/Share (Primary) Excl. Extra. Ite	2.980	3.190	2.310	2.570	2.530	2.530
B/S - Common Equity-Total (MM\$)	3531.611	3446.116	3424.964	2950.196	2829.779	2686.153
B/S - Subsidiary Preferred Stock at Carrying \	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Premium on Subsidiary Preferred Stock	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Preferred Stock at Carrying Value (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Premium on Preferred Stock (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Preference Stock at Carrying Value (MM	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Premium on Preference Stock (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Minority Interest (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Long-Term Debt (Total) (MM\$)	3127.125	3232.633	2608.455	2584.985	2897.725	2881.695
B/S - Treasury Stock-Dollar Amount-Preferrec	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Capitalization (MM\$)	6658.736	6678.749	6033.419	5535.181	5727.504	5567.848
B/S - Debt (Long-Term Due Within One Year)	163.773	1.596	384.947	617.165	425.480	281.023
B/S - Short-Term Debt (Total) (MM\$)	340.661	35.750	15.673	71.030	86.081	102.183
B/S - Pref/Preference Stock Sinking Fund Rec	0.000	0.000	0.000	0.000	0.000	0.000
C/F - Net Inc Bef Extra Items & After MI (MM\$)	298.780	317.143	223.163	235.218	230.576	215.153
C/F - Depr. and Depl. (MM\$)	635.002	652.097	381.604	431.551	466.900	456.071
C/F - Amortization (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
C/F - Def. Inc Taxes-Net (MM\$)	-58.027	27.738	-23.806	-113.850	81.756	196.324
C/F - Invest. Tax Credit-Net (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
C/F - Allow for Funds Used During Constr. (M	21.195	14.312	11.191	4.885	14.240	0.000
C/F - Other Internal Sources-Net (MM\$)	-164.187	-224.385	45.161	-18.915	17.410	31.046
C/F - Util Plant-Gross Additions (MM\$)	962.839	773.081	656.741	559.428	737.159	895.522
C/F - Cash Div on Common Stock (MM\$)	210.473	201.220	186.677	166.772	157.417	137.721
C/F - Cash Div on Pref/Preference Stock (MM	0.000	0.000	0.000	0.000	0.000	0.000
C/F - Interest Paid-Net (MM\$)	193.533	153.503	181.975	191.865	161.581	126.322
C/F - Inc Taxes Paid (MM\$)	204.643	157.245	86.711	66.447	32.816	-17.918
Adjustment Factor (Cumulative) by Ex-Date (F	1.000	1.000	1.000	1.000	1.000	1.000
Adjustment Factor (Cumulative)-Payable Date	1.000	1.000	1.000	1.000	1.000	1.000
Common Dividends (MM\$)	210.473	201.220	186.677	166.772	157.417	137.721
Common Div. Paid per Share by Ex-Date (\$&¢	2.100	2.025	1.925	1.825	1.725	1.625
Common Dividends Paid/Share by Payable D:	2.100	2.025	1.925	1.825	1.725	1.625
Price-High (\$&¢)	51.670	51.000	46.680	45.840	40.480	46.680
Price-Low (\$&¢)	36.790	38.310	39.810	36.300	28.340	21.700
Price-Close (\$&¢)	42.410	50.690	41.350	44.410	40.020	34.090
Common Shares Outstanding (MM)	100.486	99.959	99.057	91.793	91.288	91.255
Other Comprehensive Income	-15.863	12.268	165.120	-22.545	-39.001	-91.284
Per Share (or Shares) Adjusted for Splits/Stock Dividends						
Earnings/Share (Primary) Excl. Extra. Item \$	2.98	\$ 3.19	\$ 2.31	\$ 2.57	\$ 2.53	\$ 2.53
Common Div. Paid per Share by Ex-Date ( \$	2.10	\$ 2.03	\$ 1.93	\$ 1.83	\$ 1.73	\$ 1.63
Common Dividends Paid/Share by Payabl	2.10	\$ 2.03	\$ 1.93	\$ 1.83	\$ 1.73	\$ 1.63
Price-High (\$&¢)	\$ 51.67	\$ 51.00	\$ 46.68	\$ 45.84	\$ 40.48	\$ 46.68
Price-Low (\$&¢)	\$ 36.79	\$ 38.31	\$ 39.81	\$ 36.30	\$ 28.34	\$ 21.70
Price-Close (\$&¢)	\$ 42.41	\$ 50.69	\$ 41.35	\$ 44.41	\$ 40.02	\$ 34.09
Common Shares Outstanding (MM)	100.486	99.959	99.057	91.793	91.288	91.255
Book Value per Share	\$ 35.15	\$ 34.48	\$ 34.58	\$ 32.14	\$ 31.00	\$ 29.44



**PPL CORP**  
Capitalization and Financial Statistics  
2003-2007, Inclusive

	2007	2006	2005	2004	2003	
	(Millions of Dollars)					
Amount of Capital Employed						
Permanent Capital	\$ 13,512.0	\$ 13,636.0	\$ 12,227.0	\$ 12,416.0	\$ 12,201.0	
Short-Term Debt	\$ 92.0	\$ 42.0	\$ 214.0	\$ 42.0	\$ 56.0	
Total Capital	<u>\$ 13,604.0</u>	<u>\$ 13,678.0</u>	<u>\$ 12,441.0</u>	<u>\$ 12,458.0</u>	<u>\$ 12,257.0</u>	
Market-Based Financial Ratios						<u>Average</u>
Price-Earnings Multiple	17 x	14 x	15 x	12 x	9 x	13 x
Market/Book Ratio	315.9%	261.5%	259.3%	230.3%	239.0%	261.2%
Dividend Yield	2.7%	3.4%	3.2%	3.5%	4.1%	3.4%
Dividend Payout Ratio	46.0%	47.6%	49.7%	43.7%	37.4%	44.9%
Capital Structure Ratios						
Based on Permanent Capital:						
Long-Term Debt	56.0%	57.5%	58.6%	62.4%	70.0%	60.9%
Preferred Stock	2.4%	2.6%	0.9%	0.9%	0.9%	1.5%
Common Equity <sup>(1)</sup>	41.6%	39.9%	40.5%	36.7%	29.1%	37.6%
	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>
Based on Total Capital:						
Total Debt incl. Short Term	56.3%	57.6%	59.4%	62.5%	70.1%	61.2%
Preferred Stock	2.4%	2.6%	0.9%	0.9%	0.9%	1.5%
Common Equity <sup>(1)</sup>	41.3%	39.8%	39.8%	36.6%	29.0%	37.3%
	<u>100.0%</u>	<u>100.0%</u>	<u>100.1%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>
Rate of Return on Book Common Equity <sup>(1)</sup>	18.3%	17.0%	15.5%	17.2%	23.1%	18.2%
Operating Ratio <sup>(2)</sup>	72.9%	77.6%	76.9%	76.1%	75.9%	75.9%
Coverage incl. AFUDC <sup>(3)</sup>						
Pre-tax: All Interest Charges	3.74 x	3.60 x	2.72 x	2.72 x	2.93 x	3.14 x
Post-tax: All Interest Charges	3.18 x	2.99 x	2.48 x	2.34 x	2.57 x	2.71 x
Overall Coverage: All Int. & Pfd. Div.	3.06 x	2.90 x	2.47 x	2.33 x	2.43 x	2.64 x
Coverage excl. AFUDC <sup>(4)</sup>						
Pre-tax: All Interest Charges	3.74 x	3.60 x	2.72 x	2.72 x	2.93 x	3.14 x
Post-tax: All Interest Charges	3.18 x	2.99 x	2.48 x	2.34 x	2.57 x	2.71 x
Overall Coverage: All Int. & Pfd. Div.	3.06 x	2.90 x	2.47 x	2.33 x	2.43 x	2.64 x
Quality of Earnings & Cash Flow						
AFC/Income Avail. for Common Equity	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Effective Income Tax Rate	20.8%	23.4%	14.1%	21.7%	18.5%	19.7%
Internal Cash Generation/Construction <sup>(5)</sup>	89.2%	81.6%	138.8%	174.1%	140.3%	124.8%
Gross Cash Flow/ Avg. Total Debt <sup>(6)</sup>	25.3%	20.3%	19.4%	18.6%	16.6%	20.0%
Gross Cash Flow Interest Coverage <sup>(7)</sup>	5.06 x	4.42 x	3.88 x	3.85 x	3.84 x	4.21 x
Common Dividend Coverage <sup>(8)</sup>	4.27 x	3.78 x	4.24 x	5.12 x	4.77 x	4.44 x

See Page 2 for Notes.

## PPL CORP

	2007	2006	2005	2004	2003	2002
I/S - Operating Revs-Total (MM\$)	6498.000	6899.000	6219.000	5812.000	5587.000	5429.000
I/S - Operating Inc Taxes-Total (MM\$)	270.000	275.000	121.000	195.000	170.000	210.000
I/S - Operating Exps-Total (MM\$)	5010.000	5626.000	4905.000	4620.000	4408.000	4399.000
I/S - Nonoperating Inc Taxes-Net (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
I/S - Gross Inc (Inc Bef Int) (MM\$)	1508.000	1362.000	1246.000	1233.000	1230.000	1063.000
I/S - Interest Charges-Total (MM\$)	474.000	452.000	500.000	523.000	475.000	560.000
I/S - Allow for Funds Used During Const-Total	0.000	0.000	0.000	0.000	0.000	0.000
I/S - Subsidiary Preferred Dividends (MM\$)	18.000	14.000	2.000	2.000	29.000	67.000
I/S - Pref. Dividend Requirements (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
I/S - Preference Div. Requirements (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
I/S - Available for Common After Adj. for Com	1013.000	885.000	737.000	700.000	719.000	358.000
I/S - Earnings/Share (Primary) Excl. Extra. Ite	2.660	2.320	1.940	3.800	4.160	2.350
B/S - Common Equity-Total (MM\$)	5556.000	5122.000	4418.000	4239.000	3259.000	2224.000
B/S - Subsidiary Preferred Stock at Carrying \	301.000	301.000	51.000	51.000	51.000	82.000
B/S - Premium on Subsidiary Preferred Stock	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Preferred Stock at Carrying Value (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Premium on Preferred Stock (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Preference Stock at Carrying Value (MM	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Premium on Preference Stock (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Minority Interest (MM\$)	19.000	60.000	56.000	56.000	54.000	36.000
B/S - Long-Term Debt (Total) (MM\$)	6890.000	6728.000	6044.000	6881.000	8145.000	6562.000
B/S - Treasury Stock-Dollar Amount-Preferrec	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Capitalization (MM\$)	12766.000	12211.000	10569.000	11227.000	11509.000	8904.000
B/S - Debt (Long-Term Due Within One Year)	678.000	1107.000	1126.000	866.000	395.000	366.000
B/S - Short-Term Debt (Total) (MM\$)	92.000	42.000	214.000	42.000	56.000	943.000
B/S - Pref/Preference Stock Sinking Fund Rec	0.000	0.000	0.000	0.000	0.000	0.000
C/F - Net Inc Bef Extra Items & After MI (MM\$)	1013.000	885.000	737.000	700.000	719.000	358.000
C/F - Depr. and Depl. (MM\$)	458.000	446.000	423.000	412.000	380.000	289.000
C/F - Amortization (MM\$)	433.000	309.000	298.000	242.000	244.000	198.000
C/F - Def. Inc Taxes-Net (MM\$)	42.000	-25.000	-66.000	170.000	96.000	85.000
C/F - Invest. Tax Credit-Net (MM\$)	0.000	0.000	0.000	-15.000	0.000	0.000
C/F - Allow for Funds Used During Constr. (M	0.000	0.000	0.000	0.000	0.000	0.000
C/F - Other Internal Sources-Net (MM\$)	16.000	-68.000	83.000	14.000	-70.000	39.000
C/F - Util Plant-Gross Additions (MM\$)	1685.000	1394.000	811.000	703.000	771.000	648.000
C/F - Cash Div on Common Stock (MM\$)	459.000	409.000	347.000	297.000	287.000	261.000
C/F - Cash Div on Pref/Preference Stock (MM	0.000	0.000	2.000	2.000	0.000	0.000
C/F - Interest Paid-Net (MM\$)	437.000	449.000	466.000	488.000	456.000	412.000
C/F - Inc Taxes Paid (MM\$)	376.000	270.000	149.000	14.000	19.000	100.000
Adjustment Factor (Cumulative) by Ex-Date (F	1.000	1.000	1.000	2.000	2.000	2.000
Adjustment Factor (Cumulative)-Payable Date	1.000	1.000	1.000	2.000	2.000	2.000
Common Dividends (MM\$)	466.000	421.000	366.000	306.000	269.000	218.000
Common Div. Paid per Share by Ex-Date (\$&¢	1.220	1.100	0.960	1.640	1.540	1.440
Common Dividends Paid/Share by Payable D:	0.915	1.075	0.915	1.615	1.515	1.345
Price-High (\$&¢)	54.580	37.340	33.680	54.150	44.339	39.950
Price-Low (\$&¢)	34.430	27.830	25.520	39.830	31.650	26.000
Price-Close (\$&¢)	52.090	35.840	29.400	53.280	43.750	34.680
Common Shares Outstanding (MM)	373.271	385.039	380.145	189.072	177.362	165.736
Other Comprehensive Income	-68.000	-318.000	-532.000	-323.000	-297.000	-446.000
Per Share (or Shares) Adjusted for Splits/Stock Dividends						
Earnings/Share (Primary) Excl. Extra. Item \$	2.66	\$ 2.32	\$ 1.94	\$ 1.90	\$ 2.08	\$ 1.18
Common Div. Paid per Share by Ex-Date ( \$	1.22	\$ 1.10	\$ 0.96	\$ 0.82	\$ 0.77	\$ 0.72
Common Dividends Paid/Share by Payabl	0.92	\$ 1.08	\$ 0.92	\$ 0.81	\$ 0.76	\$ 0.67
Price-High (\$&¢)	\$ 54.58	\$ 37.34	\$ 33.68	\$ 27.08	\$ 22.17	\$ 19.98
Price-Low (\$&¢)	\$ 34.43	\$ 27.83	\$ 25.52	\$ 19.92	\$ 15.83	\$ 13.00
Price-Close (\$&¢)	\$ 52.09	\$ 35.84	\$ 29.40	\$ 26.64	\$ 21.88	\$ 17.34
Common Shares Outstanding (MM)	373.271	385.039	380.145	378.144	354.724	331.472
Book Value per Share	\$ 14.88	\$ 13.30	\$ 11.62	\$ 11.21	\$ 9.19	\$ 6.71

**PROGRESS ENERGY INC**  
Capitalization and Financial Statistics  
2003-2007, Inclusive

	2007	2006	2005	2004	2003	
	(Millions of Dollars)					
<b>Amount of Capital Employed</b>						
Permanent Capital	\$ 18,486.0	\$ 17,597.0	\$ 19,237.0	\$ 17,796.0	\$ 18,389.0	
Short-Term Debt	\$ 201.0	\$ -	\$ 175.0	\$ 684.0	\$ 4.0	
Total Capital	<u>\$ 18,687.0</u>	<u>\$ 17,597.0</u>	<u>\$ 19,412.0</u>	<u>\$ 18,480.0</u>	<u>\$ 18,393.0</u>	
<b>Market-Based Financial Ratios</b>						<u>Average</u>
Price-Earnings Multiple	18 x	22 x	15 x	14 x	12 x	16 x
Market/Book Ratio	148.0%	139.8%	137.2%	144.0%	146.5%	143.1%
Dividend Yield	5.1%	5.4%	5.5%	5.2%	5.2%	5.3%
Dividend Payout Ratio	91.1%	118.9%	81.0%	74.8%	66.5%	86.5%
<b>Capital Structure Ratios</b>						
<i>Based on Permanent Capital:</i>						
Long-Term Debt	53.3%	52.0%	57.0%	55.5%	58.7%	55.3%
Preferred Stock	1.0%	0.6%	0.7%	0.7%	0.5%	0.7%
Common Equity <sup>(1)</sup>	<u>45.7%</u>	<u>47.4%</u>	<u>42.3%</u>	<u>43.8%</u>	<u>40.8%</u>	<u>44.0%</u>
	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>
<i>Based on Total Capital:</i>						
Total Debt incl. Short Term	53.8%	52.0%	57.4%	57.1%	58.8%	55.8%
Preferred Stock	0.9%	0.6%	0.7%	0.7%	0.5%	0.7%
Common Equity <sup>(1)</sup>	<u>45.3%</u>	<u>47.4%</u>	<u>41.9%</u>	<u>42.2%</u>	<u>40.7%</u>	<u>43.5%</u>
	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>
Rate of Return on Book Common Equity <sup>(1)</sup>	8.3%	6.2%	9.1%	9.8%	11.3%	8.9%
Operating Ratio <sup>(2)</sup>	83.1%	85.4%	87.3%	85.0%	84.2%	85.0%
<b>Coverage incl. AFUDC <sup>(3)</sup></b>						
Pre-tax: All Interest Charges	2.70 x	2.14 x	2.04 x	2.33 x	2.11 x	2.26 x
Post-tax: All Interest Charges	2.15 x	1.81 x	2.11 x	2.15 x	2.28 x	2.10 x
Overall Coverage: All Int. & Pfd. Div.	2.15 x	1.81 x	2.11 x	2.15 x	2.28 x	2.10 x
<b>Coverage excl. AFUDC <sup>(4)</sup></b>						
Pre-tax: All Interest Charges	2.59 x	2.09 x	2.00 x	2.30 x	2.08 x	2.21 x
Post-tax: All Interest Charges	2.03 x	1.77 x	2.07 x	2.13 x	2.25 x	2.05 x
Overall Coverage: All Int. & Pfd. Div.	2.03 x	1.77 x	2.07 x	2.13 x	2.25 x	2.05 x
<b>Quality of Earnings &amp; Cash Flow</b>						
AFC/Income Avail. for Common Equity	9.8%	5.4%	4.0%	2.3%	2.6%	4.8%
Effective Income Tax Rate	32.5%	28.4%	-6.6%	13.2%	-15.5%	10.4%
Internal Cash Generation/Construction <sup>(5)</sup>	57.5%	72.8%	107.5%	117.2%	102.4%	91.5%
Gross Cash Flow/ Avg. Total Debt <sup>(6)</sup>	19.7%	17.0%	17.3%	17.3%	15.8%	17.4%
Gross Cash Flow Interest Coverage <sup>(7)</sup>	4.09 x	3.83 x	3.86 x	3.83 x	3.66 x	3.85 x
Common Dividend Coverage <sup>(8)</sup>	3.02 x	2.84 x	3.23 x	3.31 x	3.15 x	3.11 x

See Page 2 for Notes.

PROGRESS ENERGY INC

	2007	2006	2005	2004	2003	2002
I/S - Operating Revs-Total (MM\$)	9153.000	9570.000	10108.000	9772.000	8743.000	7945.120
I/S - Operating Inc Taxes-Total (MM\$)	334.000	204.000	-45.000	115.000	-109.000	-157.808
I/S - Operating Exps-Total (MM\$)	7941.000	8374.000	8778.000	8424.000	7255.000	6782.829
I/S - Nonoperating Inc Taxes-Net (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
I/S - Gross Inc (Inc Bef Int) (MM\$)	1290.000	1148.000	1341.000	1383.000	1439.000	1185.610
I/S - Interest Charges-Total (MM\$)	605.000	632.000	653.000	653.000	632.000	641.574
I/S - Allow for Funds Used During Const-Total	68.000	28.000	29.000	17.000	21.000	16.872
I/S - Subsidiary Preferred Dividends (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
I/S - Pref. Dividend Requirements (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
I/S - Preference Div. Requirements (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
I/S - Available for Common After Adj. for Com	693.000	514.000	727.000	753.000	811.000	552.169
I/S - Earnings/Share (Primary) Excl. Extra. Ite	2.710	2.050	2.950	3.110	3.420	2.540
B/S - Common Equity-Total (MM\$)	8422.000	8286.000	8038.000	7633.000	7444.000	6677.009
B/S - Subsidiary Preferred Stock at Carrying V	93.000	93.000	93.000	93.000	93.000	92.831
B/S - Premium on Subsidiary Preferred Stock	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Preferred Stock at Carrying Value (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Premium on Preferred Stock (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Preference Stock at Carrying Value (MM	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Premium on Preference Stock (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Minority Interest (MM\$)	84.000	10.000	43.000	36.000	CF	0.000
B/S - Long-Term Debt (Total) (MM\$)	8976.000	8835.000	10446.000	9521.000	9934.000	9747.293
B/S - Treasury Stock-Dollar Amount-Preferrec	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Capitalization (MM\$)	17575.000	17224.000	18620.000	17283.000	17471.000	#####
B/S - Debt (Long-Term Due Within One Year)	877.000	324.000	513.000	349.000	868.000	275.397
B/S - Short-Term Debt (Total) (MM\$)	201.000	0.000	175.000	684.000	4.000	694.850
B/S - Pref/Preference Stock Sinking Fund Rec	0.000	0.000	0.000	0.000	0.000	0.000
C/F - Net Inc Bef Extra Items & After MI (MM\$)	693.000	514.000	727.000	753.000	811.000	552.169
C/F - Depr. and Depl. (MM\$)	1026.000	1119.000	1195.000	1181.000	1146.000	1099.128
C/F - Amortization (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
C/F - Def. Inc Taxes-Net (MM\$)	177.000	-72.000	-351.000	-74.000	-276.000	-402.040
C/F - Invest. Tax Credit-Net (MM\$)	0.000	-12.000	-13.000	-14.000	-16.000	-18.467
C/F - Allow for Funds Used During Constr. (M	0.000	0.000	0.000	0.000	0.000	0.000
C/F - Other Internal Sources-Net (MM\$)	-4.000	177.000	320.000	0.000	38.000	423.342
C/F - Util Plant-Gross Additions (MM\$)	2201.000	1537.000	1206.000	1099.000	1135.000	1254.793
C/F - Cash Div on Common Stock (MM\$)	627.000	607.000	582.000	558.000	541.000	479.981
C/F - Cash Div on Pref/Preference Stock (MM	0.000	0.000	0.000	0.000	0.000	0.000
C/F - Interest Paid-Net (MM\$)	585.000	692.000	644.000	657.000	612.000	630.935
C/F - Inc Taxes Paid (MM\$)	176.000	311.000	168.000	189.000	177.000	219.278
Adjustment Factor (Cumulative) by Ex-Date (f	1.000	1.000	1.000	1.000	1.000	1.000
Adjustment Factor (Cumulative)-Payable Date	1.000	1.000	1.000	1.000	1.000	1.000
Common Dividends (MM\$)	631.000	611.000	589.000	563.000	539.000	483.764
Common Div. Paid per Share by Ex-Date (\$&¢	2.440	2.420	2.360	2.300	2.240	2.180
Common Dividends Paid/Share by Payable D	2.440	2.420	2.360	2.300	2.240	2.180
Price-High (\$&¢)	52.750	49.550	46.000	47.950	48.000	52.700
Price-Low (\$&¢)	43.120	40.270	40.190	40.090	37.450	32.840
Price-Close (\$&¢)	48.430	49.080	43.920	45.240	45.260	43.350
Common Shares Outstanding (MM)	260.000	256.000	252.000	247.000	246.000	237.993
Other Comprehensive Income	-34.000	-49.000	-104.000	-164.000	-50.000	-237.762
Per Share (or Shares) Adjusted for Splits/Stock Dividends						
Earnings/Share (Primary) Excl. Extra. Item \$	2.71	\$ 2.05	\$ 2.95	\$ 3.11	\$ 3.42	\$ 2.54
Common Div. Paid per Share by Ex-Date (	\$ 2.44	\$ 2.42	\$ 2.36	\$ 2.30	\$ 2.24	\$ 2.18
Common Dividends Paid/Share by Payabl	\$ 2.44	\$ 2.42	\$ 2.36	\$ 2.30	\$ 2.24	\$ 2.18
Price-High (\$&¢)	\$ 52.75	\$ 49.55	\$ 46.00	\$ 47.95	\$ 48.00	\$ 52.70
Price-Low (\$&¢)	\$ 43.12	\$ 40.27	\$ 40.19	\$ 40.09	\$ 37.45	\$ 32.84
Price-Close (\$&¢)	\$ 48.43	\$ 49.08	\$ 43.92	\$ 45.24	\$ 45.26	\$ 43.35
Common Shares Outstanding (MM)	260.000	256.000	252.000	247.000	246.000	237.993
Book Value per Share	\$ 32.39	\$ 32.37	\$ 31.90	\$ 30.90	\$ 30.26	\$ 28.06

**PUBLIC SERVICE ENTRP GRP INC**  
Capitalization and Financial Statistics  
2003-2007, Inclusive

	2007	2006	2005	2004	2003	
	(Millions of Dollars)					
Amount of Capital Employed						
Permanent Capital	\$ 17,380.0	\$ 18,154.0	\$ 19,526.0	\$ 19,407.0	\$ 19,481.0	
Short-Term Debt	\$ 65.0	\$ 381.0	\$ 100.0	\$ 638.0	\$ 301.0	
Total Capital	<u>\$ 17,445.0</u>	<u>\$ 18,535.0</u>	<u>\$ 19,626.0</u>	<u>\$ 20,045.0</u>	<u>\$ 19,782.0</u>	
Market-Based Financial Ratios						<u>Average</u>
Price-Earnings Multiple	16 x	22 x	16 x	15 x	10 x	16 x
Market/Book Ratio	296.2%	259.7%	245.0%	191.0%	186.3%	235.6%
Dividend Yield	2.9%	3.5%	3.8%	4.8%	5.6%	4.1%
Dividend Payout Ratio	45.0%	76.3%	63.1%	72.4%	57.9%	62.9%
Capital Structure Ratios						
Based on Permanent Capital:						
Long-Term Debt	56.3%	61.8%	65.6%	68.6%	70.2%	64.5%
Preferred Stock	0.5%	0.4%	0.4%	0.4%	0.4%	0.4%
Common Equity <sup>(1)</sup>	<u>43.2%</u>	<u>37.8%</u>	<u>34.0%</u>	<u>31.0%</u>	<u>29.4%</u>	<u>35.1%</u>
	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>
Based on Total Capital:						
Total Debt incl. Short Term	56.5%	62.6%	65.8%	69.6%	70.6%	65.0%
Preferred Stock	0.5%	0.4%	0.4%	0.4%	0.4%	0.4%
Common Equity <sup>(1)</sup>	<u>43.1%</u>	<u>37.0%</u>	<u>33.8%</u>	<u>30.0%</u>	<u>29.0%</u>	<u>34.6%</u>
	<u>100.1%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>
Rate of Return on Book Common Equity <sup>(1)</sup>	18.4%	11.2%	13.6%	12.3%	16.4%	14.4%
Operating Ratio <sup>(2)</sup>	76.7%	82.5%	84.3%	83.4%	82.3%	81.8%
Coverage incl. AFUDC <sup>(3)</sup>						
Pre-tax: All Interest Charges	4.27 x	2.50 x	2.72 x	2.36 x	2.58 x	2.89 x
Post-tax: All Interest Charges	2.81 x	1.94 x	2.06 x	1.84 x	2.02 x	2.13 x
Overall Coverage: All Int. & Pfd. Div.	2.80 x	1.93 x	2.05 x	1.84 x	2.01 x	2.13 x
Coverage excl. AFUDC <sup>(4)</sup>						
Pre-tax: All Interest Charges	4.27 x	2.50 x	2.72 x	2.36 x	2.58 x	2.89 x
Post-tax: All Interest Charges	2.81 x	1.94 x	2.06 x	1.84 x	2.02 x	2.13 x
Overall Coverage: All Int. & Pfd. Div.	2.80 x	1.93 x	2.05 x	1.84 x	2.01 x	2.13 x
Quality of Earnings & Cash Flow						
AFC/Income Avail. for Common Equity	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Effective Income Tax Rate	44.5%	37.5%	38.6%	38.1%	35.2%	38.8%
Internal Cash Generation/Construction <sup>(5)</sup>	130.5%	105.0%	135.2%	93.9%	89.3%	110.8%
Gross Cash Flow/ Avg. Total Debt <sup>(6)</sup>	21.9%	13.4%	14.3%	12.2%	12.4%	14.8%
Gross Cash Flow Interest Coverage <sup>(7)</sup>	4.21 x	2.99 x	3.32 x	2.97 x	3.20 x	3.34 x
Common Dividend Coverage <sup>(8)</sup>	3.96 x	2.86 x	3.56 x	3.26 x	3.45 x	3.42 x

See Page 2 for Notes.

PUBLIC SERVICE ENTRP GRP INC

	2007	2006	2005	2004	2003	2002
I/S - Operating Revs-Total (MM\$)	12853.000	12164.000	12430.000	10996.000	11116.000	8390.000
I/S - Operating Inc Taxes-Total (MM\$)	1060.000	454.000	541.000	446.000	464.000	248.000
I/S - Operating Exps-Total (MM\$)	10924.000	10485.000	11017.000	9621.000	9615.000	7112.000
I/S - Nonoperating Inc Taxes-Net (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
I/S - Gross Inc (Inc Bef Int) (MM\$)	2052.000	1566.000	1679.000	1585.000	1705.000	1258.000
I/S - Interest Charges-Total (MM\$)	729.000	808.000	816.000	859.000	836.000	840.000
I/S - Allow for Funds Used During Const-Total	0.000	0.000	0.000	0.000	0.000	0.000
I/S - Subsidiary Preferred Dividends (MM\$)	4.000	4.000	4.000	4.000	4.000	0.000
I/S - Pref. Dividend Requirements (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
I/S - Preference Div. Requirements (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
I/S - Available for Common After Adj. for Com	1319.000	752.000	858.000	721.000	852.000	416.000
I/S - Earnings/Share (Primary) Excl. Extra. Ite	5.200	2.990	3.570	3.040	3.730	1.990
B/S - Common Equity-Total (MM\$)	7299.000	6747.000	6022.000	5739.000	5529.000	3987.000
B/S - Subsidiary Preferred Stock at Carrying V	80.000	80.000	80.000	80.000	80.000	540.000
B/S - Premium on Subsidiary Preferred Stock	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Preferred Stock at Carrying Value (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Premium on Preferred Stock (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Preference Stock at Carrying Value (MM)	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Premium on Preference Stock (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Minority Interest (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Long-Term Debt (Total) (MM\$)	8662.000	10370.000	11279.000	12925.000	12945.000	#####
B/S - Treasury Stock-Dollar Amount-Preferrec	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Capitalization (MM\$)	16041.000	17197.000	17381.000	18744.000	18554.000	#####
B/S - Debt (Long-Term Due Within One Year)	1123.000	849.000	1536.000	386.000	726.000	749.000
B/S - Short-Term Debt (Total) (MM\$)	65.000	381.000	100.000	638.000	301.000	762.000
B/S - Pref/Preference Stock Sinking Fund Res	0.000	0.000	0.000	0.000	0.000	0.000
C/F - Net Inc Bef Extra Items & After MI (MM\$)	1319.000	752.000	858.000	721.000	852.000	416.000
C/F - Depr. and Depl. (MM\$)	897.000	947.000	859.000	799.000	616.000	660.000
C/F - Amortization (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
C/F - Def. Inc Taxes-Net (MM\$)	119.000	-111.000	224.000	172.000	368.000	-117.000
C/F - Invest. Tax Credit-Net (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
C/F - Allow for Funds Used During Constr. (M	0.000	0.000	0.000	0.000	0.000	0.000
C/F - Other Internal Sources-Net (MM\$)	18.000	52.000	-16.000	9.000	-137.000	365.000
C/F - Util Plant-Gross Additions (MM\$)	1348.000	1015.000	1024.000	1255.000	1351.000	1814.000
C/F - Cash Div on Common Stock (MM\$)	594.000	574.000	541.000	522.000	493.000	456.000
C/F - Cash Div on Pref/Preference Stock (MM	0.000	0.000	0.000	0.000	0.000	0.000
C/F - Interest Paid-Net (MM\$)	715.000	773.000	783.000	851.000	975.000	843.000
C/F - Inc Taxes Paid (MM\$)	678.000	386.000	103.000	104.000	-21.000	145.000
Adjustment Factor (Cumulative) by Ex-Date (F	2.000	2.000	2.000	2.000	2.000	2.000
Adjustment Factor (Cumulative)-Payable Date	2.000	2.000	2.000	2.000	2.000	2.000
Common Dividends (MM\$)	594.000	574.000	541.000	522.000	493.000	456.000
Common Div. Paid per Share by Ex-Date (\$&¢)	2.340	2.280	2.240	2.200	2.160	2.160
Common Dividends Paid/Share by Payable D:	2.340	2.280	2.240	2.200	2.160	2.160
Price-High (\$&¢)	99.760	72.610	68.470	52.640	44.500	47.250
Price-Low (\$&¢)	64.320	59.000	49.318	38.100	32.090	20.000
Price-Close (\$&¢)	98.240	66.380	64.970	51.770	43.800	32.100
Common Shares Outstanding (MM)	254.261	252.645	251.163	238.099	236.133	225.267
Other Comprehensive Income	-216.000	-108.000	-609.000	-277.000	-201.000	-689.000
Per Share (or Shares) Adjusted for Splits/Stock Dividends						
Earnings/Share (Primary) Excl. Extra. Item	\$ 2.60	\$ 1.50	\$ 1.79	\$ 1.52	\$ 1.87	\$ 1.00
Common Div. Paid per Share by Ex-Date (	\$ 1.17	\$ 1.14	\$ 1.12	\$ 1.10	\$ 1.08	\$ 1.08
Common Dividends Paid/Share by Payabl	\$ 1.17	\$ 1.14	\$ 1.12	\$ 1.10	\$ 1.08	\$ 1.08
Price-High (\$&¢)	\$ 49.88	\$ 36.31	\$ 34.24	\$ 26.32	\$ 22.25	\$ 23.63
Price-Low (\$&¢)	\$ 32.16	\$ 29.50	\$ 24.66	\$ 19.05	\$ 16.05	\$ 10.00
Price-Close (\$&¢)	\$ 49.12	\$ 33.19	\$ 32.49	\$ 25.89	\$ 21.90	\$ 16.05
Common Shares Outstanding (MM)	508.522	505.290	502.326	476.198	472.266	450.534
Book Value per Share	\$ 14.35	\$ 13.35	\$ 11.99	\$ 12.05	\$ 11.71	\$ 8.85

**QUESTAR CORP**  
Capitalization and Financial Statistics  
2003-2007, Inclusive

	2007	2006	2005	2004	2003	
	(Millions of Dollars)					
Amount of Capital Employed						
Permanent Capital	\$ 3,725.7	\$ 3,192.2	\$ 2,752.3	\$ 2,426.9	\$ 2,315.6	
Short-Term Debt	\$ 260.6	\$ 40.0	\$ 94.5	\$ 68.0	\$ 105.5	
Total Capital	<u>\$ 3,986.3</u>	<u>\$ 3,232.2</u>	<u>\$ 2,846.8</u>	<u>\$ 2,494.9</u>	<u>\$ 2,421.1</u>	
Market-Based Financial Ratios						<u>Average</u>
Price-Earnings Multiple	16 x	15 x	18 x	16 x	14 x	16 x
Market/Book Ratio	348.5%	361.3%	387.3%	266.9%	211.9%	315.2%
Dividend Yield	1.0%	1.2%	1.3%	2.0%	2.5%	1.6%
Dividend Payout Ratio	16.5%	17.9%	23.2%	31.1%	36.0%	24.9%
Capital Structure Ratios						
Based on Permanent Capital:						
Long-Term Debt	30.1%	32.3%	35.7%	38.5%	43.4%	36.0%
Preferred Stock	0.0%	0.0%	0.0%	0.0%	0.3%	0.1%
Common Equity <sup>(1)</sup>	69.9%	67.7%	64.3%	61.5%	56.3%	63.9%
	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>
Based on Total Capital:						
Total Debt incl. Short Term	34.7%	33.2%	37.9%	40.1%	45.9%	38.4%
Preferred Stock	0.0%	0.0%	0.0%	0.0%	0.3%	0.1%
Common Equity <sup>(1)</sup>	65.3%	66.8%	62.1%	59.9%	53.8%	61.6%
	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>
Rate of Return on Book Common Equity <sup>(1)</sup>	21.3%	22.6%	20.0%	16.4%	14.5%	19.0%
Operating Ratio <sup>(2)</sup>	69.1%	74.2%	78.8%	77.9%	75.1%	75.0%
Coverage incl. AFUDC <sup>(3)</sup>						
Pre-tax: All Interest Charges	12.05 x	10.51 x	8.41 x	6.24 x	4.98 x	8.44 x
Post-tax: All Interest Charges	8.03 x	7.03 x	5.70 x	4.35 x	3.53 x	5.73 x
Overall Coverage: All Int. & Pfd. Div.	8.03 x	7.03 x	5.70 x	4.35 x	3.53 x	5.73 x
Coverage excl. AFUDC <sup>(4)</sup>						
Pre-tax: All Interest Charges	12.02 x	10.49 x	8.40 x	6.24 x	4.97 x	8.42 x
Post-tax: All Interest Charges	8.00 x	7.02 x	5.69 x	4.35 x	3.52 x	5.72 x
Overall Coverage: All Int. & Pfd. Div.	8.00 x	7.02 x	5.69 x	4.35 x	3.52 x	5.72 x
Quality of Earnings & Cash Flow						
AFC/Income Avail. for Common Equity	0.4%	0.2%	0.2%	0.1%	0.6%	0.3%
Effective Income Tax Rate	36.4%	36.5%	36.6%	36.1%	36.4%	36.4%
Internal Cash Generation/Construction <sup>(5)</sup>	73.0%	91.1%	87.5%	115.3%	126.0%	98.6%
Gross Cash Flow/ Avg. Total Debt <sup>(6)</sup>	90.0%	84.5%	67.5%	55.0%	40.6%	67.5%
Gross Cash Flow Interest Coverage <sup>(7)</sup>	16.38 x	13.29 x	11.10 x	9.46 x	7.61 x	11.57 x
Common Dividend Coverage <sup>(8)</sup>	13.20 x	11.39 x	9.28 x	8.14 x	7.25 x	9.85 x

See Page 2 for Notes.

## QUESTAR CORP

	2007	2006	2005	2004	2003	2002
I/S - Operating Revs-Total (MM\$)	2726.600	2835.600	2724.888	1901.431	1463.188	1200.667
I/S - Operating Inc Taxes-Total (MM\$)	290.600	255.500	187.923	129.580	102.563	91.126
I/S - Operating Exps-Total (MM\$)	2175.000	2360.000	2335.082	1611.334	1200.982	1017.598
I/S - Nonoperating Inc Taxes-Net (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
I/S - Gross Inc (Inc Bef Int) (MM\$)	579.600	517.700	394.976	298.000	249.710	251.513
I/S - Interest Charges-Total (MM\$)	72.200	73.600	69.295	68.429	70.736	81.121
I/S - Allow for Funds Used During Const-Total	2.000	1.000	0.678	0.273	1.125	3.516
I/S - Subsidiary Preferred Dividends (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
I/S - Pref. Dividend Requirements (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
I/S - Preference Div. Requirements (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
I/S - Available for Common After Adj. for Com	507.400	444.100	325.681	229.301	179.196	170.893
I/S - Earnings/Share (Primary) Excl. Extra. Ite	2.950	5.200	3.840	2.740	2.170	2.090
B/S - Common Equity-Total (MM\$)	2577.900	2205.500	1549.803	1439.558	1261.265	1138.761
B/S - Subsidiary Preferred Stock at Carrying V	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Premium on Subsidiary Preferred Stock	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Preferred Stock at Carrying Value (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Premium on Preferred Stock (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Preference Stock at Carrying Value (MM)	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Premium on Preference Stock (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Minority Interest (MM\$)	0.000	0.000	0.000	0.000	7.864	10.025
B/S - Long-Term Debt (Total) (MM\$)	1021.200	1022.400	983.200	933.195	950.189	1145.180
B/S - Treasury Stock-Dollar Amount-Preferrec	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Capitalization (MM\$)	3599.100	3227.900	2533.003	2372.753	2219.318	2293.966
B/S - Debt (Long-Term Due Within One Year)	101.300	10.000	0.014	0.012	55.011	0.010
B/S - Short-Term Debt (Total) (MM\$)	260.600	40.000	94.500	68.000	105.500	49.000
B/S - Pref/Preference Stock Sinking Fund Rec	0.000	0.000	0.000	0.000	0.000	0.000
C/F - Net Inc Bef Extra Items & After MI (MM\$)	507.400	444.100	325.681	229.301	179.196	170.893
C/F - Depr. and Depl. (MM\$)	375.800	316.100	255.540	225.879	201.809	194.369
C/F - Amortization (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
C/F - Def. Inc Taxes-Net (MM\$)	191.200	100.700	92.154	106.978	80.811	78.516
C/F - Invest. Tax Credit-Net (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
C/F - Allow for Funds Used During Constr. (M	0.000	0.000	0.000	0.000	0.000	0.000
C/F - Other Internal Sources-Net (MM\$)	30.700	47.200	28.326	18.432	6.026	13.638
C/F - Util Plant-Gross Additions (MM\$)	1398.300	909.800	715.886	441.483	320.005	334.467
C/F - Cash Div on Common Stock (MM\$)	83.700	79.700	75.616	71.363	64.538	59.302
C/F - Cash Div on Pref/Preference Stock (MM	0.000	0.000	0.000	0.000	0.000	0.000
C/F - Interest Paid-Net (MM\$)	77.300	70.400	67.800	66.800	70.200	77.300
C/F - Inc Taxes Paid (MM\$)	89.500	144.100	86.500	23.300	18.900	-8.800
Adjustment Factor (Cumulative) by Ex-Date (F	1.000	2.000	2.000	2.000	2.000	2.000
Adjustment Factor (Cumulative)-Payable Date	1.000	2.000	2.000	2.000	2.000	2.000
Common Dividends (MM\$)	83.700	79.700	75.616	71.363	64.538	59.302
Common Div. Paid per Share by Ex-Date (\$&¢	0.485	0.930	0.890	0.850	0.780	0.725
Common Dividends Paid/Share by Payable D:	0.485	0.930	0.890	0.850	0.780	0.725
Price-High (\$&¢)	58.750	91.020	89.600	52.120	35.500	29.450
Price-Low (\$&¢)	37.980	67.370	46.730	33.820	26.040	18.010
Price-Close (\$&¢)	54.100	83.050	75.700	50.960	35.150	27.820
Common Shares Outstanding (MM)	172.800	85.900	85.320	84.441	83.234	82.054
Other Comprehensive Income	-25.300	45.700	-219.278	-54.177	-41.298	-28.659
Per Share (or Shares) Adjusted for Splits/Stock Dividends						
Earnings/Share (Primary) Excl. Extra. Item \$	2.95	\$ 2.60	\$ 1.92	\$ 1.37	\$ 1.09	\$ 1.05
Common Div. Paid per Share by Ex-Date ( \$	0.49	\$ 0.47	\$ 0.45	\$ 0.43	\$ 0.39	\$ 0.36
Common Dividends Paid/Share by Payabl	0.49	\$ 0.47	\$ 0.45	\$ 0.43	\$ 0.39	\$ 0.36
Price-High (\$&¢)	\$ 58.75	\$ 45.51	\$ 44.80	\$ 26.06	\$ 17.75	\$ 14.73
Price-Low (\$&¢)	\$ 37.98	\$ 33.69	\$ 23.37	\$ 16.91	\$ 13.02	\$ 9.01
Price-Close (\$&¢)	\$ 54.10	\$ 41.53	\$ 37.85	\$ 25.48	\$ 17.58	\$ 13.91
Common Shares Outstanding (MM)	172.800	171.800	170.640	168.882	166.468	164.108
Book Value per Share	\$ 14.92	\$ 12.84	\$ 9.08	\$ 8.52	\$ 7.58	\$ 6.94



**SEMPRA ENERGY**  
Capitalization and Financial Statistics  
2003-2007, Inclusive

	2007	2006	2005	2004	2003	
	(Millions of Dollars)					
Amount of Capital Employed						
Permanent Capital	\$ 13,689.0	\$ 13,448.0	\$ 11,783.0	\$ 10,366.0	\$ 10,106.0	
Short-Term Debt	\$ 1,064.0	\$ 252.0	\$ 1,062.0	\$ 405.0	\$ 28.0	
Total Capital	\$ 14,753.0	\$ 13,700.0	\$ 12,845.0	\$ 10,771.0	\$ 10,134.0	
Market-Based Financial Ratios						<u>Average</u>
Price-Earnings Multiple	14 x	12 x	11 x	8 x	8 x	11 x
Market/Book Ratio	193.6%	190.4%	186.4%	177.8%	171.7%	184.0%
Dividend Yield	2.1%	2.4%	2.8%	3.0%	3.8%	2.8%
Dividend Payout Ratio	29.0%	28.7%	31.5%	25.2%	30.5%	29.0%
Capital Structure Ratios						
Based on Permanent Capital:						
Long-Term Debt	34.5%	39.9%	43.2%	47.8%	55.8%	44.2%
Preferred Stock	2.4%	1.3%	1.5%	1.7%	1.8%	1.7%
Common Equity <sup>(1)</sup>	63.1%	58.8%	55.3%	50.5%	42.5%	54.0%
	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.1%</u>	<u>100.0%</u>
Based on Total Capital:						
Total Debt incl. Short Term	39.2%	41.0%	47.9%	49.8%	55.9%	46.8%
Preferred Stock	2.2%	1.3%	1.4%	1.7%	1.8%	1.7%
Common Equity <sup>(1)</sup>	58.6%	57.7%	50.7%	48.6%	42.3%	51.6%
	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.1%</u>	<u>100.0%</u>	<u>100.0%</u>
Rate of Return on Book Common Equity <sup>(1)</sup>	13.6%	15.1%	15.8%	19.3%	18.4%	16.4%
Operating Ratio <sup>(2)</sup>	85.3%	84.8%	90.5%	86.5%	85.7%	86.6%
Coverage incl. AFUDC <sup>(3)</sup>						
Pre-tax: All Interest Charges	5.35 x	5.19 x	3.85 x	4.49 x	3.37 x	4.45 x
Post-tax: All Interest Charges	3.98 x	3.65 x	3.73 x	3.89 x	3.22 x	3.69 x
Overall Coverage: All Int. & Pfd. Div.	3.88 x	3.56 x	3.62 x	3.77 x	3.13 x	3.59 x
Coverage excl. AFUDC <sup>(4)</sup>						
Pre-tax: All Interest Charges	5.01 x	4.99 x	3.72 x	4.43 x	3.28 x	4.29 x
Post-tax: All Interest Charges	3.64 x	3.45 x	3.59 x	3.83 x	3.13 x	3.53 x
Overall Coverage: All Int. & Pfd. Div.	3.54 x	3.37 x	3.49 x	3.72 x	3.04 x	3.43 x
Quality of Earnings & Cash Flow						
AFC/Income Avail. for Common Equity	11.6%	7.4%	5.1%	2.0%	4.2%	6.1%
Effective Income Tax Rate	31.6%	36.8%	4.3%	17.2%	6.3%	19.2%
Internal Cash Generation/Construction <sup>(5)</sup>	86.8%	87.1%	80.3%	136.9%	115.3%	101.3%
Gross Cash Flow/ Avg. Total Debt <sup>(6)</sup>	36.1%	33.0%	24.2%	30.4%	25.8%	29.9%
Gross Cash Flow Interest Coverage <sup>(7)</sup>	6.41 x	5.48 x	4.91 x	6.20 x	5.40 x	5.68 x
Common Dividend Coverage <sup>(8)</sup>	6.52 x	6.87 x	5.21 x	8.61 x	6.84 x	6.81 x

See Page 2 for Notes.

## SEMPRA ENERGY

	2007	2006	2005	2004	2003	2002
I/S - Operating Revs-Total (MM\$)	11438.000	11761.000	11737.000	9410.000	7887.000	6020.000
I/S - Operating Inc Taxes-Total (MM\$)	524.000	641.000	42.000	193.000	47.000	146.000
I/S - Operating Exps-Total (MM\$)	10283.000	10617.000	10668.000	8331.000	6809.000	5179.000
I/S - Nonoperating Inc Taxes-Net (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
I/S - Gross Inc (Inc Bef Int) (MM\$)	1407.000	1452.000	1250.000	1252.000	1022.000	898.000
I/S - Interest Charges-Total (MM\$)	381.000	416.000	344.000	322.000	317.000	312.000
I/S - Allow for Funds Used During Const-Total	131.000	.81.000	47.000	18.000	29.000	34.000
I/S - Subsidiary Preferred Dividends (MM\$)	10.000	10.000	10.000	10.000	10.000	11.000
I/S - Pref. Dividend Requirements (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
I/S - Preference Div. Requirements (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
I/S - Available for Common After Adj. for Com	1125.000	1091.000	929.000	920.000	695.000	575.000
I/S - Earnings/Share (Primary) Excl. Extra. Ite	4.340	4.250	3.780	4.030	3.290	2.800
B/S - Common Equity-Total (MM\$)	8339.000	7511.000	6160.000	4865.000	3890.000	2825.000
B/S - Subsidiary Preferred Stock at Carrying V	179.000	179.000	179.000	179.000	179.000	204.000
B/S - Premium on Subsidiary Preferred Stock	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Preferred Stock at Carrying Value (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Premium on Preferred Stock (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Preference Stock at Carrying Value (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Premium on Preference Stock (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Minority Interest (MM\$)	148.000	0.000	0.000	0.000	0.000	0.000
B/S - Long-Term Debt (Total) (MM\$)	4655.000	4687.000	4985.000	4354.000	4203.000	4445.000
B/S - Treasury Stock-Dollar Amount-Preferrec	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Capitalization (MM\$)	13321.000	12377.000	11324.000	9398.000	8272.000	7474.000
B/S - Debt (Long-Term Due Within One Year)	67.000	681.000	101.000	603.000	1433.000	281.000
B/S - Short-Term Debt (Total) (MM\$)	1064.000	252.000	1062.000	405.000	28.000	570.000
B/S - Pref/Preference Stock Sinking Fund Rec	0.000	0.000	0.000	0.000	0.000	0.000
C/F - Net Inc Bef Extra Items & After MI (MM\$)	1125.000	1091.000	929.000	920.000	695.000	575.000
C/F - Depr. and Depl. (MM\$)	686.000	657.000	646.000	621.000	615.000	596.000
C/F - Amortization (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
C/F - Def. Inc Taxes-Net (MM\$)	155.000	82.000	-277.000	19.000	-67.000	-87.000
C/F - Invest. Tax Credit-Net (MM\$)	-6.000	-5.000	-6.000	-6.000	-6.000	-5.000
C/F - Allow for Funds Used During Constr. (M	0.000	0.000	0.000	0.000	0.000	0.000
C/F - Other Internal Sources-Net (MM\$)	101.000	119.000	103.000	124.000	179.000	-68.000
C/F - Util Plant-Gross Additions (MM\$)	2011.000	1907.000	1404.000	1083.000	1049.000	1214.000
C/F - Cash Div on Common Stock (MM\$)	316.000	283.000	268.000	195.000	207.000	205.000
C/F - Cash Div on Pref/Preference Stock (MM	0.000	0.000	0.000	0.000	0.000	0.000
C/F - Interest Paid-Net (MM\$)	380.000	337.000	295.000	318.000	296.000	279.000
C/F - Inc Taxes Paid (MM\$)	443.000	601.000	429.000	254.000	118.000	140.000
Adjustment Factor (Cumulative) by Ex-Date (F	1.000	1.000	1.000	1.000	1.000	1.000
Adjustment Factor (Cumulative)-Payable Date	1.000	1.000	1.000	1.000	1.000	1.000
Common Dividends (MM\$)	326.000	313.000	293.000	232.000	212.000	205.000
Common Div. Paid per Share by Ex-Date (\$&¢	1.240	1.200	1.160	1.000	1.000	1.000
Common Dividends Paid/Share by Payable D:	0.930	1.190	1.120	1.000	1.000	1.000
Price-High (\$&¢)	66.380	57.345	47.860	37.930	30.900	26.250
Price-Low (\$&¢)	50.950	42.900	35.530	29.510	22.250	15.500
Price-Close (\$&¢)	61.880	56.040	44.840	36.680	30.060	23.650
Common Shares Outstanding (MM)	261.214	262.006	257.000	234.176	226.600	204.912
Other Comprehensive Income	-301.000	-390.000	-358.000	-365.000	-401.000	-439.000
Per Share (or Shares) Adjusted for Splits/Stock Dividends						
Earnings/Share (Primary) Excl. Extra. Item \$	4.34	\$ 4.25	\$ 3.78	\$ 4.03	\$ 3.29	\$ 2.80
Common Div. Paid per Share by Ex-Date ( \$	1.24	\$ 1.20	\$ 1.16	\$ 1.00	\$ 1.00	\$ 1.00
Common Dividends Paid/Share by Payabl	0.93	\$ 1.19	\$ 1.12	\$ 1.00	\$ 1.00	\$ 1.00
Price-High (\$&¢)	\$ 66.38	\$ 57.35	\$ 47.86	\$ 37.93	\$ 30.90	\$ 26.25
Price-Low (\$&¢)	\$ 50.95	\$ 42.90	\$ 35.53	\$ 29.51	\$ 22.25	\$ 15.50
Price-Close (\$&¢)	\$ 61.88	\$ 56.04	\$ 44.84	\$ 36.68	\$ 30.06	\$ 23.65
Common Shares Outstanding (MM)	261.214	262.006	257.000	234.176	226.600	204.912
Book Value per Share	\$ 31.92	\$ 28.67	\$ 23.97	\$ 20.77	\$ 17.17	\$ 13.79

**SOUTHERN CO**  
Capitalization and Financial Statistics  
2003-2007, Inclusive

	2007	2006	2005	2004	2003	
	(Millions of Dollars)					
Amount of Capital Employed						
Permanent Capital	\$ 28,816.0	\$ 26,093.0	\$ 25,160.0	\$ 24,404.0	\$ 22,989.0	
Short-Term Debt	\$ 1,272.0	\$ 1,941.0	\$ 1,258.0	\$ 426.0	\$ 568.0	
Total Capital	<u>\$ 30,088.0</u>	<u>\$ 28,034.0</u>	<u>\$ 26,418.0</u>	<u>\$ 24,830.0</u>	<u>\$ 23,557.0</u>	
Market-Based Financial Ratios						<u>Average</u>
Price-Earnings Multiple	16 x	16 x	16 x	15 x	15 x	16 x
Market/Book Ratio	230.6%	229.0%	239.2%	227.5%	233.3%	231.9%
Dividend Yield	4.4%	4.5%	4.4%	4.6%	4.7%	4.5%
Dividend Payout Ratio	69.4%	72.4%	69.0%	68.1%	68.1%	69.4%
Capital Structure Ratios						
Based on Permanent Capital:						
Long-Term Debt	52.7%	53.4%	54.6%	55.0%	55.7%	54.3%
Preferred Stock	4.2%	2.9%	2.4%	2.3%	1.8%	2.7%
Common Equity <sup>(1)</sup>	43.1%	43.8%	43.0%	42.7%	42.5%	43.0%
	<u>100.0%</u>	<u>100.1%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>
Based on Total Capital:						
Total Debt incl. Short Term	54.7%	56.6%	56.7%	55.8%	56.8%	56.1%
Preferred Stock	4.0%	2.7%	2.3%	2.3%	1.8%	2.6%
Common Equity <sup>(1)</sup>	41.3%	40.8%	40.9%	41.9%	41.4%	41.3%
	<u>100.0%</u>	<u>100.1%</u>	<u>99.9%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>
Rate of Return on Book Common Equity <sup>(1)</sup>	14.5%	14.2%	15.0%	15.2%	15.9%	15.0%
Operating Ratio <sup>(2)</sup>	78.3%	77.5%	78.1%	76.2%	74.7%	77.0%
Coverage incl. AFUDC <sup>(3)</sup>						
Pre-tax: All Interest Charges	3.95 x	3.76 x	3.97 x	4.22 x	4.11 x	4.00 x
Post-tax: All Interest Charges	3.01 x	2.86 x	3.17 x	3.34 x	3.21 x	3.12 x
Overall Coverage: All Int. & Pfd. Div.	2.86 x	2.75 x	3.05 x	3.20 x	3.11 x	2.99 x
Coverage excl. AFUDC <sup>(4)</sup>						
Pre-tax: All Interest Charges	3.95 x	3.76 x	3.97 x	4.22 x	4.11 x	4.00 x
Post-tax: All Interest Charges	3.01 x	2.86 x	3.17 x	3.34 x	3.21 x	3.12 x
Overall Coverage: All Int. & Pfd. Div.	2.86 x	2.75 x	3.05 x	3.20 x	3.11 x	2.99 x
Quality of Earnings & Cash Flow						
AFC/Income Avail. for Common Equity	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Effective Income Tax Rate	31.9%	32.7%	26.9%	27.3%	29.0%	29.6%
Internal Cash Generation/Construction <sup>(5)</sup>	57.6%	70.4%	97.7%	99.1%	98.4%	84.6%
Gross Cash Flow/ Avg. Total Debt <sup>(6)</sup>	20.1%	21.0%	23.7%	23.0%	21.9%	21.9%
Gross Cash Flow Interest Coverage <sup>(7)</sup>	4.56 x	4.76 x	5.46 x	5.53 x	5.27 x	5.12 x
Common Dividend Coverage <sup>(8)</sup>	2.69 x	2.85 x	3.11 x	3.00 x	2.96 x	2.92 x

See Page 2 for Notes.

SOUTHERN CO

	2007	2006	2005	2004	2003	2002
I/S - Operating Revs-Total (MM\$)	15353.000	14356.000	13554.000	11902.000	11107.000	#####
I/S - Operating Inc Taxes-Total (MM\$)	835.000	781.000	595.000	587.000	612.000	528.000
I/S - Operating Exps-Total (MM\$)	12862.000	11913.000	11187.000	9662.000	8908.000	8496.000
I/S - Nonoperating Inc Taxes-Net (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
I/S - Gross Inc (Inc Bef Int) (MM\$)	2668.000	2474.000	2368.000	2229.000	2173.000	2002.000
I/S - Interest Charges-Total (MM\$)	886.000	866.000	747.000	667.000	678.000	667.000
I/S - Allow for Funds Used During Const-Total	0.000	0.000	0.000	0.000	0.000	0.000
I/S - Subsidiary Preferred Dividends (MM\$)	48.000	34.000	30.000	30.000	21.000	17.000
I/S - Pref. Dividend Requirements (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
I/S - Preference Div. Requirements (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
I/S - Available for Common After Adj. for Com	1734.000	1574.000	1591.000	1532.000	1474.000	1318.000
I/S - Earnings/Share (Primary) Excl. Extra. Ite	2.290	2.120	2.140	2.070	2.030	1.860
B/S - Common Equity-Total (MM\$)	12385.000	11371.000	10689.000	10278.000	9648.000	8710.000
B/S - Subsidiary Preferred Stock at Carrying V	1080.000	744.000	596.000	561.000	423.000	298.000
B/S - Premium on Subsidiary Preferred Stock	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Preferred Stock at Carrying Value (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Premium on Preferred Stock (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Preference Stock at Carrying Value (MM)	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Premium on Preference Stock (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Minority Interest (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Long-Term Debt (Total) (MM\$)	14143.000	12503.000	12846.000	12449.000	12064.000	#####
B/S - Treasury Stock-Dollar Amount-Preferrec	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Capitalization (MM\$)	27608.000	24618.000	24131.000	23288.000	22135.000	#####
B/S - Debt (Long-Term Due Within One Year)	1053.000	1418.000	886.000	983.000	741.000	1639.000
B/S - Short-Term Debt (Total) (MM\$)	1272.000	1941.000	1258.000	426.000	568.000	1007.000
B/S - Pref/Preference Stock Sinking Fund Rec	125.000	0.000	15.000	0.000	0.000	0.000
C/F - Net Inc Bef Extra Items & After MI (MM\$)	1734.000	1574.000	1591.000	1532.000	1474.000	1318.000
C/F - Depr. and Depl. (MM\$)	1486.000	1421.000	1398.000	1178.000	1163.000	1158.000
C/F - Amortization (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
C/F - Def. Inc Taxes-Net (MM\$)	7.000	202.000	499.000	559.000	451.000	172.000
C/F - Invest. Tax Credit-Net (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
C/F - Allow for Funds Used During Constr. (M	106.000	50.000	51.000	47.000	0.000	0.000
C/F - Other Internal Sources-Net (MM\$)	125.000	100.000	-23.000	-87.000	-115.000	-132.000
C/F - Util Plant-Gross Additions (MM\$)	3651.000	3044.000	2421.000	2157.000	2002.000	2717.000
C/F - Cash Div on Common Stock (MM\$)	1205.000	1140.000	1098.000	1045.000	1004.000	958.000
C/F - Cash Div on Pref/Preference Stock (MM	0.000	0.000	0.000	0.000	0.000	0.000
C/F - Interest Paid-Net (MM\$)	798.000	875.000	661.000	551.000	603.000	544.000
C/F - Inc Taxes Paid (MM\$)	732.000	649.000	100.000	78.000	188.000	372.000
Adjustment Factor (Cumulative) by Ex-Date (F	1.000	1.000	1.000	1.000	1.000	1.000
Adjustment Factor (Cumulative)-Payable Date	1.000	1.000	1.000	1.000	1.000	1.000
Common Dividends (MM\$)	1204.000	1140.000	1098.000	1044.000	1004.000	958.000
Common Div. Paid per Share by Ex-Date (\$&¢	1.595	1.535	1.475	1.415	1.385	1.355
Common Dividends Paid/Share by Payable D:	1.595	1.535	1.475	1.415	1.385	1.355
Price-High (\$&¢)	39.350	37.400	36.470	33.960	32.000	31.140
Price-Low (\$&¢)	33.160	30.480	31.140	27.440	27.000	23.220
Price-Close (\$&¢)	38.750	36.860	34.530	33.520	30.250	28.390
Common Shares Outstanding (MM)	763.600	746.400	741.600	741.800	734.800	716.402
Other Comprehensive Income	-30.000	-57.000	-128.000	-133.000	-113.000	-82.000
Per Share (or Shares) Adjusted for Splits/Stock Dividends						
Earnings/Share (Primary) Excl. Extra. Item \$	2.29	\$ 2.12	\$ 2.14	\$ 2.07	\$ 2.03	\$ 1.86
Common Div. Paid per Share by Ex-Date ( \$	1.60	\$ 1.54	\$ 1.48	\$ 1.42	\$ 1.39	\$ 1.36
Common Dividends Paid/Share by Payabl	1.60	\$ 1.54	\$ 1.48	\$ 1.42	\$ 1.39	\$ 1.36
Price-High (\$&¢)	\$ 39.35	\$ 37.40	\$ 36.47	\$ 33.96	\$ 32.00	\$ 31.14
Price-Low (\$&¢)	\$ 33.16	\$ 30.48	\$ 31.14	\$ 27.44	\$ 27.00	\$ 23.22
Price-Close (\$&¢)	\$ 38.75	\$ 36.86	\$ 34.53	\$ 33.52	\$ 30.25	\$ 28.39
Common Shares Outstanding (MM)	763.600	746.400	741.600	741.800	734.800	716.402
Book Value per Share	\$ 16.22	\$ 15.23	\$ 14.41	\$ 13.86	\$ 13.13	\$ 12.16

**TECO ENERGY INC**  
Capitalization and Financial Statistics  
2003-2007, Inclusive

	2007	2006	2005	2004	2003	
	(Millions of Dollars)					
Amount of Capital Employed						
Permanent Capital	\$ 5,199.7	\$ 5,611.5	\$ 5,359.2	\$ 5,224.2	\$ 6,159.6	
Short-Term Debt	\$ 25.0	\$ 48.0	\$ 215.0	\$ 115.0	\$ 37.5	
Total Capital	<u>\$ 5,224.7</u>	<u>\$ 5,659.5</u>	<u>\$ 5,574.2</u>	<u>\$ 5,339.2</u>	<u>\$ 6,197.1</u>	
Market-Based Financial Ratios						<u>Average</u>
Price-Earnings Multiple	9 x	14 x	17 x	x	x	13 x
Market/Book Ratio	187.6%	202.2%	242.9%	174.4%	111.3%	183.7%
Dividend Yield	4.6%	4.7%	4.4%	5.7%	7.0%	5.3%
Dividend Payout Ratio	40.9%	64.9%	74.7%			60.2%
Capital Structure Ratios						
Based on Permanent Capital:						
Long-Term Debt	60.9%	66.6%	69.3%	74.5%	71.8%	69.0%
Preferred Stock	0.0%	0.0%	0.0%	0.1%	0.0%	0.0%
Common Equity <sup>(1)</sup>	39.1%	31.4%	30.7%	25.4%	28.1%	30.9%
	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>99.9%</u>	<u>100.0%</u>
Based on Total Capital:						
Total Debt incl. Short Term	61.1%	68.9%	70.5%	75.1%	72.0%	69.5%
Preferred Stock	0.0%	0.0%	0.0%	0.1%	0.0%	0.0%
Common Equity <sup>(1)</sup>	38.9%	31.1%	29.5%	24.9%	28.0%	30.5%
	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.1%</u>	<u>100.0%</u>	<u>100.0%</u>
Rate of Return on Book Common Equity <sup>(1)</sup>	21.0%	14.4%	14.2%	-26.4%	-0.7%	4.5%
Operating Ratio <sup>(2)</sup>	88.3%	88.5%	88.0%	90.2%	88.6%	88.7%
Coverage incl. AFUDC <sup>(3)</sup>						
Pre-tax: All Interest Charges	3.36 x	2.30 x	2.08 x	-1.08 x	0.54 x	1.44 x
Post-tax: All Interest Charges	2.54 x	1.87 x	1.73 x	-0.26 x	0.96 x	1.37 x
Overall Coverage: All Int. & Pfd. Div.	2.54 x	1.87 x	1.73 x	-0.26 x	0.96 x	1.37 x
Coverage excl. AFUDC <sup>(4)</sup>						
Pre-tax: All Interest Charges	3.34 x	2.29 x	2.08 x	-1.08 x	0.46 x	1.42 x
Post-tax: All Interest Charges	2.51 x	1.86 x	1.73 x	-0.26 x	0.87 x	1.34 x
Overall Coverage: All Int. & Pfd. Div.	2.51 x	1.86 x	1.73 x	-0.26 x	0.87 x	1.34 x
Quality of Earnings & Cash Flow						
AFC/Income Avail. for Common Equity	1.6%	1.6%	0.0%			1.1%
Effective Income Tax Rate	34.9%	32.7%	32.6%	39.6%	90.2%	46.0%
Internal Cash Generation/Construction <sup>(5)</sup>	134.6%	117.4%	80.3%	99.4%	202.7%	126.9%
Gross Cash Flow/ Avg. Total Debt <sup>(6)</sup>	23.2%	17.6%	9.9%	9.8%	29.3%	18.0%
Gross Cash Flow Interest Coverage <sup>(7)</sup>	4.18 x	3.40 x	2.37 x	2.45 x	5.48 x	3.58 x
Common Dividend Coverage <sup>(8)</sup>	5.04 x	4.35 x	2.50 x	2.86 x	7.91 x	4.53 x

See Page 2 for Notes.

## TECO ENERGY INC

	2007	2006	2005	2004	2003	2002
I/S - Operating Revs-Total (MM\$)	3536.100	3448.100	3010.100	2669.100	2740.000	2675.800
I/S - Operating Inc Taxes-Total (MM\$)	214.200	118.700	101.900	-265.100	-135.200	-38.400
I/S - Operating Exps-Total (MM\$)	3335.000	3169.300	2752.100	2141.600	2292.300	2248.400
I/S - Nonoperating Inc Taxes-Net (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
I/S - Gross Inc (Inc Bef Int) (MM\$)	574.500	453.100	412.600	-162.300	257.200	474.600
I/S - Interest Charges-Total (MM\$)	259.500	279.400	288.700	321.900	328.300	186.000
I/S - Allow for Funds Used During Const-Total	6.200	3.800	0.000	1.000	27.400	34.500
I/S - Subsidiary Preferred Dividends (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
I/S - Pref. Dividend Requirements (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
I/S - Preference Div. Requirements (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
I/S - Available for Common After Adj. for Com	398.900	244.400	211.000	-404.400	-14.700	298.200
I/S - Earnings/Share (Primary) Excl. Extra. Ite	1.910	1.180	1.020	-2.100	-0.080	1.950
B/S - Common Equity-Total (MM\$)	2017.000	1729.000	1591.700	1283.900	1677.700	2611.700
B/S - Subsidiary Preferred Stock at Carrying \	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Premium on Subsidiary Preferred Stock	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Preferred Stock at Carrying Value (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Premium on Preferred Stock (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Preference Stock at Carrying Value (MM	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Premium on Preference Stock (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Minority Interest (MM\$)	0.000	0.000	0.000	2.900	1.900	0.000
B/S - Long-Term Debt (Total) (MM\$)	3158.400	3212.600	3709.200	3880.000	4392.600	3973.400
B/S - Treasury Stock-Dollar Amount-Preferrec	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Capitalization (MM\$)	5175.400	4941.600	5300.900	5166.800	6072.200	6585.100
B/S - Debt (Long-Term Due Within One Year)	7.100	639.400	7.200	13.600	31.600	127.100
B/S - Short-Term Debt (Total) (MM\$)	25.000	48.000	215.000	115.000	37.500	360.500
B/S - Pref/Preference Stock Sinking Fund Rec	0.000	0.000	0.000	0.000	0.000	0.000
C/F - Net Inc Bef Extra Items & After MI (MM\$	398.900	244.400	211.000	-404.400	-14.700	298.200
C/F - Depr. and Depl. (MM\$)	263.700	282.200	282.200	289.600	382.000	303.400
C/F - Amortization (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
C/F - Def. Inc Taxes-Net (MM\$)	184.800	112.500	110.800	-355.300	-709.400	-96.500
C/F - Invest Tax Credit-Net (MM\$)	-2.500	-2.600	-2.700	-2.900	-4.700	-4.800
C/F - Allow for Funds Used During Constr. (M	4.500	2.700	0.000	1.000	27.400	34.500
C/F - Other Internal Sources-Net (MM\$)	-18.100	56.500	-206.400	889.700	1680.900	124.700
C/F - Util Plant-Gross Additions (MM\$)	494.400	455.700	295.300	273.200	590.600	1065.200
C/F - Cash Div on Common Stock (MM\$)	163.000	158.700	157.700	145.200	165.200	215.800
C/F - Cash Div on Pref/Preference Stock (MM	0.000	0.000	0.000	0.000	0.000	0.000
C/F - Interest Paid-Net (MM\$)	262.100	259.400	288.900	372.100	493.100	160.200
C/F - Inc Taxes Paid (MM\$)	-10.500	10.400	27.400	22.400	58.800	71.900
Adjustment Factor (Cumulative) by Ex-Date (F	1.000	1.000	1.000	1.000	1.000	1.000
Adjustment Factor (Cumulative)-Payable Date	1.000	1.000	1.000	1.000	1.000	1.000
Common Dividends (MM\$)	163.000	158.700	157.700	145.200	165.200	215.800
Common Div. Paid per Share by Ex-Date (\$&¢	0.775	0.760	0.760	0.760	0.925	1.410
Common Dividends Paid/Share by Payable D:	0.580	0.760	0.760	0.760	0.925	1.410
Price-High (\$&¢)	18.580	17.730	19.300	15.490	17.000	29.050
Price-Low (\$&¢)	14.840	14.400	14.870	11.300	9.470	10.020
Price-Close (\$&¢)	17.210	17.230	17.180	15.350	14.410	15.470
Common Shares Outstanding (MM)	210.900	209.500	208.223	199.748	187.792	175.800
Other Comprehensive Income	-17.200	-30.500	-51.100	-43.800	-55.800	-41.200
Per Share (or Shares) Adjusted for Splits/Stock Dividends						
Earnings/Share (Primary) Excl. Extra. Item \$	1.91	\$ 1.18	\$ 1.02	\$ (2.10)	\$ (0.08)	\$ 1.95
Common Div. Paid per Share by Ex-Date ( \$	0.78	\$ 0.76	\$ 0.76	\$ 0.76	\$ 0.93	\$ 1.41
Common Dividends Paid/Share by Payabl	0.58	\$ 0.76	\$ 0.76	\$ 0.76	\$ 0.93	\$ 1.41
Price-High (\$&¢)	\$ 18.58	\$ 17.73	\$ 19.30	\$ 15.49	\$ 17.00	\$ 29.05
Price-Low (\$&¢)	\$ 14.84	\$ 14.40	\$ 14.87	\$ 11.30	\$ 9.47	\$ 10.02
Price-Close (\$&¢)	\$ 17.21	\$ 17.23	\$ 17.18	\$ 15.35	\$ 14.41	\$ 15.47
Common Shares Outstanding (MM)	210.900	209.500	208.223	199.748	187.792	175.800
Book Value per Share	\$ 9.56	\$ 8.25	\$ 7.64	\$ 6.43	\$ 8.93	\$ 14.86

**XCEL ENERGY INC**  
Capitalization and Financial Statistics  
2003-2007, Inclusive

	2007	2006	2005	2004	2003	
	(Millions of Dollars)					
Amount of Capital Employed						
Permanent Capital	\$ 13,407.5	\$ 12,725.7	\$ 12,369.1	\$ 12,133.7	\$ 12,040.6	
Short-Term Debt	\$ 1,088.6	\$ 626.3	\$ 746.1	\$ 312.3	\$ 58.6	
Total Capital	<u>\$ 14,496.0</u>	<u>\$ 13,352.0</u>	<u>\$ 13,115.2</u>	<u>\$ 12,446.0</u>	<u>\$ 12,099.2</u>	
Market-Based Financial Ratios						<u>Average</u>
Price-Earnings Multiple	16 x	15 x	15 x	13 x	11 x	14 x
Market/Book Ratio	154.0%	149.8%	139.2%	132.1%	112.8%	137.6%
Dividend Yield	4.1%	4.3%	4.6%	4.7%	5.4%	4.6%
Dividend Payout Ratio	66.9%	63.5%	69.4%	61.9%	59.1%	64.2%
Capital Structure Ratios						
Based on Permanent Capital:						
Long-Term Debt	52.1%	53.3%	54.4%	55.4%	55.5%	54.1%
Preferred Stock	0.8%	0.8%	0.9%	0.9%	0.9%	0.9%
Common Equity <sup>(1)</sup>	47.2%	45.8%	44.7%	43.8%	43.7%	45.0%
	<u>100.1%</u>	<u>99.9%</u>	<u>100.0%</u>	<u>100.1%</u>	<u>100.1%</u>	<u>100.0%</u>
Based on Total Capital:						
Total Debt incl. Short Term	55.7%	55.5%	57.0%	56.5%	55.7%	56.1%
Preferred Stock	0.7%	0.8%	0.8%	0.9%	0.9%	0.8%
Common Equity <sup>(1)</sup>	43.6%	43.7%	42.1%	42.7%	43.4%	43.1%
	<u>100.0%</u>	<u>100.0%</u>	<u>99.9%</u>	<u>100.1%</u>	<u>100.0%</u>	<u>100.0%</u>
Rate of Return on Book Common Equity <sup>(1)</sup>	9.4%	9.9%	9.1%	9.9%	9.9%	9.6%
Operating Ratio <sup>(2)</sup>	86.5%	88.0%	88.6%	86.9%	86.1%	87.2%
Coverage incl. AFUDC <sup>(3)</sup>						
Pre-tax: All Interest Charges	2.67 x	2.54 x	2.45 x	2.50 x	2.42 x	2.52 x
Post-tax: All Interest Charges	2.11 x	2.17 x	2.08 x	2.15 x	2.08 x	2.12 x
Overall Coverage: All Int. & Pfd. Div.	2.09 x	2.15 x	2.06 x	2.13 x	2.06 x	2.10 x
Coverage excl. AFUDC <sup>(4)</sup>						
Pre-tax: All Interest Charges	2.54 x	2.43 x	2.36 x	2.37 x	2.32 x	2.40 x
Post-tax: All Interest Charges	1.97 x	2.05 x	1.99 x	2.02 x	1.98 x	2.00 x
Overall Coverage: All Int. & Pfd. Div.	1.95 x	2.04 x	1.97 x	2.00 x	1.97 x	1.99 x
Quality of Earnings & Cash Flow						
AFC/Income Avail. for Common Equity	12.6%	9.9%	8.6%	11.0%	9.0%	10.2%
Effective Income Tax Rate	33.8%	24.2%	25.8%	23.2%	23.7%	26.1%
Internal Cash Generation/Construction <sup>(5)</sup>	65.8%	62.4%	89.5%	80.2%	115.7%	82.7%
Gross Cash Flow/ Avg. Total Debt <sup>(6)</sup>	22.4%	18.2%	20.6%	19.1%	12.3%	18.5%
Gross Cash Flow Interest Coverage <sup>(7)</sup>	4.24 x	3.67 x	4.13 x	3.79 x	3.87 x	3.94 x
Common Dividend Coverage <sup>(8)</sup>	4.58 x	3.79 x	4.36 x	4.11 x	4.69 x	4.31 x

See Page 2 for Notes.

## XCEL ENERGY INC

	2007	2006	2005	2004	2003	2002
I/S - Operating Revs-Total (MM\$)	10034.170	9840.304	9625.477	8345.259	7937.516	9452.811
I/S - Operating Inc Taxes-Total (MM\$)	294.484	181.411	173.539	159.586	158.642	-627.985
I/S - Operating Exps-Total (MM\$)	8977.581	8844.721	8706.297	7414.004	6991.872	7430.207
I/S - Nonoperating Inc Taxes-Net (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
I/S - Gross Inc (Inc Bef Int) (MM\$)	1061.343	1024.713	941.664	962.086	962.322	-760.361
I/S - Interest Charges-Total (MM\$)	520.037	486.967	463.370	458.971	472.302	993.270
I/S - Allow for Funds Used During Const-Total	71.800	55.980	42.371	57.462	45.338	83.000
I/S - Subsidiary Preferred Dividends (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
I/S - Pref. Dividend Requirements (MM\$)	4.241	4.241	4.241	4.241	4.241	4.241
I/S - Preference Div. Requirements (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
I/S - Available for Common After Adj. for Com	571.658	564.440	494.797	522.688	505.779	-1665.611
I/S - Earnings/Share (Primary) Excl. Extra. Ite	1.380	1.390	1.230	1.310	1.270	-4.360
B/S - Common Equity-Total (MM\$)	6301.002	5816.822	5395.255	5202.918	5166.440	4664.984
B/S - Subsidiary Preferred Stock at Carrying V	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Premium on Subsidiary Preferred Stock	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Preferred Stock at Carrying Value (MM\$)	104.980	104.980	104.980	104.980	104.980	104.980
B/S - Premium on Preferred Stock (MM\$)	0.000	0.000	0.000	0.000	0.000	0.340
B/S - Preference Stock at Carrying Value (MM	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Premium on Preference Stock (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Minority Interest (MM\$)	CF	1.560	3.547	3.220	0.281	34.762
B/S - Long-Term Debt (Total) (MM\$)	6342.160	6449.638	5897.789	6493.020	6518.853	7044.248
B/S - Treasury Stock-Dollar Amount-Preferrec	0.000	0.000	0.000	0.000	0.000	0.000
B/S - Capitalization (MM\$)	12748.142	12373.000	11401.571	11804.138	11790.554	#####
B/S - Debt (Long-Term Due Within One Year)	637.535	336.411	835.495	223.655	159.955	7756.261
B/S - Short-Term Debt (Total) (MM\$)	1088.560	626.300	746.120	312.300	58.563	1541.963
B/S - Pref/Preference Stock Sinking Fund Rec	0.000	0.000	0.000	0.000	0.000	0.000
C/F - Net Inc Bef Extra Items & After MI (MM\$)	575.899	568.681	499.038	526.929	510.020	-1661.370
C/F - Depr. and Depl. (MM\$)	909.350	904.660	827.404	784.840	829.933	1077.169
C/F - Amortization (MM\$)	0.000	0.000	0.000	0.000	0.000	0.000
C/F - Def. Inc Taxes-Net (MM\$)	265.277	-59.843	205.058	45.488	113.985	-781.531
C/F - Invest. Tax Credit-Net (MM\$)	-8.680	-9.806	-11.620	-12.189	-12.499	-13.272
C/F - Allow for Funds Used During Constr. (M	37.207	25.045	21.627	33.648	25.338	7.810
C/F - Other Internal Sources-Net (MM\$)	29.334	-20.431	-1.036	5.794	6.902	3350.105
C/F - Util Plant-Gross Additions (MM\$)	2096.857	1627.620	1311.444	1276.450	993.227	2408.942
C/F - Cash Div on Common Stock (MM\$)	378.892	358.746	343.092	320.444	303.316	496.375
C/F - Cash Div on Pref/Preference Stock (MM	0.000	0.000	0.000	0.000	0.000	0.000
C/F - Interest Paid-Net (MM\$)	469.142	427.683	417.016	423.673	402.506	640.628
C/F - Inc Taxes Paid (MM\$)	6.467	-13.329	10.625	-355.639	-6.379	24.935
Adjustment Factor (Cumulative) by Ex-Date (F	1.000	1.000	1.000	1.000	1.000	1.000
Adjustment Factor (Cumulative)-Payable Date	1.000	1.000	1.000	1.000	1.000	1.000
Common Dividends (MM\$)	382.647	358.402	343.234	323.742	299.127	437.113
Common Div. Paid per Share by Ex-Date (\$&¢	0.913	0.883	0.853	0.810	0.750	1.125
Common Dividends Paid/Share by Payable D:	0.905	0.875	0.845	0.790	0.750	1.313
Price-High (\$&¢)	25.030	23.630	20.190	18.780	17.400	28.490
Price-Low (\$&¢)	19.590	17.800	16.500	15.480	10.400	5.120
Price-Close (\$&¢)	22.570	23.060	18.460	18.200	16.980	11.000
Common Shares Outstanding (MM)	428.783	407.297	403.387	400.462	398.965	398.714
Other Comprehensive Income	-21.788	-16.326	-132.061	-105.934	-90.136	-269.010
Per Share (or Shares) Adjusted for Splits/Stock Dividends						
Earnings/Share (Primary) Excl. Extra. Item \$	1.38	\$ 1.39	\$ 1.23	\$ 1.31	\$ 1.27	\$ (4.36)
Common Div. Paid per Share by Ex-Date ( \$	0.91	\$ 0.88	\$ 0.85	\$ 0.81	\$ 0.75	\$ 1.13
Common Dividends Paid/Share by Payabl	0.91	\$ 0.88	\$ 0.85	\$ 0.79	\$ 0.75	\$ 1.31
Price-High (\$&¢)	\$ 25.03	\$ 23.63	\$ 20.19	\$ 18.78	\$ 17.40	\$ 28.49
Price-Low (\$&¢)	\$ 19.59	\$ 17.80	\$ 16.50	\$ 15.48	\$ 10.40	\$ 5.12
Price-Close (\$&¢)	\$ 22.57	\$ 23.06	\$ 18.46	\$ 18.20	\$ 16.98	\$ 11.00
Common Shares Outstanding (MM)	428.783	407.297	403.387	400.462	398.965	398.714
Book Value per Share	\$ 14.70	\$ 14.28	\$ 13.37	\$ 12.99	\$ 12.95	\$ 11.70



**Standard & Poor's Public Utilities**

Company Identities <sup>(1)</sup>

	Ticker	Credit Rating <sup>(2)</sup>		Common Stock Traded	S&P Stock Ranking	Value Line Beta
		Moody's	S&P			
Allegheny Energy	AYE	Baa3	BBB-	NYSE	B	1.10
Ameren Corporation	AEE	Baa2	BBB-	NYSE	A-	0.80
American Electric Power	AEP	Baa2	BBB	NYSE	B	0.85
CMS Energy	CMS	Baa2	BBB-	NYSE	C	0.95
CenterPoint Energy	CNP	Baa3	BBB	NYSE	B	0.90
Consolidated Edison	ED	A1	A-	NYSE	B+	0.65
Constellation Energy Group	CEG	Baa2	BBB	NYSE	B+	0.75
DTE Energy Co.	DTE	Baa1	BBB	NYSE	B	0.75
Dominion Resources	D	Baa1	A-	NYSE	B+	0.70
Duke Energy	DUK	A3	A-	NYSE	B	0.60
Edison Int'l	EIX	A3	BBB+	NYSE	B	0.85
Entergy Corp.	ETR	Baa2	BBB	NYSE	A-	0.80
Exelon Corp.	EXC	A3	BBB	NYSE	B+	0.90
FPL Group	FPL	A1	A	NYSE	A-	0.80
FirstEnergy Corp.	FE	Baa2	BBB	NYSE	A-	0.85
Integrus Energy Group	TEG	A1	A-	NYSE	A-	0.80
NICOR Inc.	GAS	A2	AA	NYSE	B	0.70
NiSource Inc.	NI	Baa2	BBB-	NYSE	B	0.75
PEPCO Holdings, Inc.	POM	Baa2	BBB	NYSE	B	0.75
PG&E Corp.	PCG	A3	BBB+	NYSE	B	0.85
PPL Corp.	PPL	Baa1	A-	NYSE	B+	0.80
Pinnacle West Capital	PNW	Baa2	BBB-	NYSE	B+	0.75
Progress Energy, Inc.	PGN	A3	BBB+	NYSE	B	0.60
Public Serv. Enterprise Inc.	PEG	Baa1	BBB	NYSE	B+	0.85
Questar Corp.	STR	A3	A-	NYSE	A	1.25
Sempra Energy	SRE	A2	A	NYSE	B+	0.90
Southern Co.	SO	A2	A	NYSE	A-	0.55
TECO Energy	TE	Baa2	BBB-	NYSE	B	0.75
Xcel Energy Inc	XEL	A3	BBB+	NYSE	B	0.75
Average for S&P Utilities		<u>Baa1</u>	<u>BBB+</u>		<u>B+</u>	<u>0.80</u>

Note: <sup>(1)</sup> Includes companies contained in S&P Utility Compustat. AES Corp. and Dynegy, Inc. are not included.

<sup>(2)</sup> Ratings are those of utility subsidiaries

Source of Information: Moody's Investors Service  
Standard & Poor's Corporation  
Standard & Poor's Stock Guide  
Value Line Investment Survey for Windows

**Columbia Gas of Kentucky, Inc.**  
Investor-provided Capitalization  
Actual and Hypothetical at December 31, 2008

	<u>Actual</u>		<u>Hypothetical</u>	
	<u>Amount Outstanding</u>	<u>Ratios</u>	<u>Amount Outstanding (\$000's)</u>	<u>Ratios</u>
Long Term Debt	<u>\$ 72,055,000</u>	40.63%	\$ 77,368,041 <sup>(2)</sup>	42.56%
Common Stock Equity				
Common Stock	23,806,202			
Additional Paid in Capital	5,267,487			
Retained Earnings	<u>66,345,621</u>			
Total Common Equity	<u>95,419,310</u>	<u>53.81%</u>	<u>94,560,940</u> <sup>(2)</sup>	<u>52.02%</u>
Total Permanent Capital	167,474,310	94.44%	171,928,981	94.58%
Short Term Debt <sup>(1)</sup>	<u>9,861,432</u>	<u>5.56%</u>	<u>9,861,432</u>	<u>5.42%</u>
Total Capital Employed	<u>\$ 177,335,742</u>	<u>100.00%</u>	<u>\$ 181,790,413</u>	<u>100.00%</u>

## Notes:

<sup>(1)</sup> Thirteen month average<sup>(2)</sup> Reflects hypothetical capitalization using 45% long-term debt and 55% common equity

Source of information: Company provided data

**Columbia Gas of Kentucky, Inc.**  
 Long-term Debt Outstanding  
Actual and Hypothetical at December 31, 2008

<u>Date of Maturity</u>	<u>Coupon Rate</u>	<u>Amount Outstanding</u>	<u>Annualized Debt Service</u>	<u>Embedded Cost of Debt</u>
January 7, 2013	5.28%	\$ 14,720,000	\$ 777,216	
December 23, 2013	5.53%	14,000,000	774,200	
January 5, 2016	5.41%	10,750,000	581,575	
January 5, 2017	5.45%	4,210,000	229,445	
November 1, 2021	6.015%	16,000,000	962,400	
January 5, 2026	5.92%	<u>12,375,000</u>	<u>732,600</u>	
Actual Long-Term Debt		72,055,000	4,057,436	5.63%
Additional Debt	7.44%	<u>5,313,041</u>	<u>395,290</u>	
Hypothetical Long-Term Debt		<u>\$ 77,368,041</u>	<u>\$ 4,452,726</u>	5.76%

**Monthly Dividend Yields for  
Combination Group  
for the Twelve Months Ending February 2009**

<u>Company</u>	<u>Mar-08</u>	<u>Apr-08</u>	<u>May-08</u>	<u>Jun-08</u>	<u>Jul-08</u>	<u>Aug-08</u>	<u>Sep-08</u>	<u>Oct-08</u>	<u>Nov-08</u>	<u>Dec-08</u>	<u>Jan-09</u>	<u>Feb-09</u>	<u>12-Month Average</u>	<u>6-Month Average</u>	<u>3-Month Average</u>
AGL Resources Inc. (NYSE:AGL)	4.93%	4.99%	4.72%	4.89%	4.91%	5.09%	5.39%	5.59%	5.59%	5.40%	5.65%	6.22%			
Atmos Energy Corp. (NYSE:ATO)	5.13%	4.74%	4.75%	4.74%	4.96%	4.73%	4.91%	5.50%	5.30%	5.60%	5.43%	6.05%			
New Jersey Resources Corp. (NYSE:NR)	3.61%	3.53%	3.39%	3.44%	3.30%	3.12%	3.13%	3.35%	3.11%	3.16%	3.11%	3.56%			
Northwest Natural Gas Co. (NYSE:NRG)	3.47%	3.34%	3.30%	3.26%	3.32%	3.09%	2.90%	3.11%	3.17%	3.59%	3.68%	3.87%			
Piedmont Natural Gas Co. Inc. (NYSE:PNG)	3.97%	3.97%	3.88%	3.98%	3.90%	3.63%	3.26%	3.17%	3.11%	3.29%	4.19%	4.51%			
South Jersey Industries, Inc. (NYSE:SJI)	3.08%	2.97%	2.84%	2.90%	2.91%	3.05%	3.03%	3.51%	3.07%	2.99%	3.21%	3.32%			
WGL Holdings Inc. (NYSE:WGL)	<u>4.32%</u>	<u>4.34%</u>	<u>4.09%</u>	<u>4.13%</u>	<u>4.12%</u>	<u>4.44%</u>	<u>4.42%</u>	<u>4.42%</u>	<u>3.96%</u>	<u>4.39%</u>	<u>4.44%</u>	<u>4.71%</u>			
<b>Average</b>	<b><u>4.07%</u></b>	<b><u>3.98%</u></b>	<b><u>3.85%</u></b>	<b><u>3.91%</u></b>	<b><u>3.92%</u></b>	<b><u>3.88%</u></b>	<b><u>3.86%</u></b>	<b><u>4.09%</u></b>	<b><u>3.90%</u></b>	<b><u>4.06%</u></b>	<b><u>4.24%</u></b>	<b><u>4.61%</u></b>	<b><u>4.03%</u></b>	<b><u>4.13%</u></b>	<b><u>4.30%</u></b>

Note: Monthly dividend yields are calculated by dividing the annualized quarterly dividend by the month-end closing stock price adjusted by the fraction of the ex-dividend.

Source of Information: <http://finance.yahoo.com/>  
<http://ccbn.aol.com> Event Calendar - Split/Dividend data provided by FT Interactive Data

**Month-End Closing Prices**

	<u>Mar-08</u>	<u>Apr-08</u>	<u>May-08</u>	<u>Jun-08</u>	<u>Jul-08</u>	<u>Aug-08</u>	<u>Sep-08</u>	<u>Oct-08</u>	<u>Nov-08</u>	<u>Dec-08</u>	<u>Jan-09</u>	<u>Feb-09</u>
AGL Resources Inc. (NYSE:AGL)	\$ 34.320	\$ 34.000	\$ 35.700	\$ 34.580	\$ 34.560	\$ 33.060	\$ 31.380	\$ 30.400	\$ 30.110	\$ 31.350	\$ 30.830	\$ 27.740
Atmos Energy Corp. (NYSE:ATO)	\$ 25.500	\$ 27.680	\$ 27.390	\$ 27.570	\$ 26.470	\$ 27.540	\$ 26.620	\$ 24.270	\$ 24.930	\$ 23.700	\$ 24.550	\$ 21.830
New Jersey Resources Corp. (NYSE:NR)	\$ 31.050	\$ 31.850	\$ 33.310	\$ 32.650	\$ 34.090	\$ 36.180	\$ 35.890	\$ 37.240	\$ 40.160	\$ 39.350	\$ 40.090	\$ 35.070
Northwest Natural Gas Co. (NYSE:NRG)	\$ 43.440	\$ 44.870	\$ 45.590	\$ 46.260	\$ 45.250	\$ 48.730	\$ 52.000	\$ 50.880	\$ 49.950	\$ 44.230	\$ 42.940	\$ 40.950
Piedmont Natural Gas Co. Inc. (NYSE:PNG)	\$ 26.260	\$ 26.290	\$ 27.030	\$ 26.160	\$ 26.780	\$ 28.850	\$ 31.960	\$ 32.920	\$ 33.600	\$ 31.670	\$ 25.910	\$ 24.140
South Jersey Industries, Inc. (NYSE:SJI)	\$ 35.110	\$ 36.510	\$ 38.250	\$ 37.360	\$ 37.300	\$ 35.670	\$ 35.700	\$ 34.070	\$ 39.000	\$ 39.850	\$ 37.300	\$ 36.060
WGL Holdings Inc. (NYSE:WGL)	\$ 32.060	\$ 32.800	\$ 34.890	\$ 34.740	\$ 34.530	\$ 32.200	\$ 32.450	\$ 32.190	\$ 36.100	\$ 32.690	\$ 32.100	\$ 30.360



Ex-Dividend Dates

	<u>Mar-08</u>	<u>Apr-08</u>	<u>May-08</u>	<u>Jun-08</u>	<u>Jul-08</u>	<u>Aug-08</u>	<u>Sep-08</u>	<u>Oct-08</u>	<u>Nov-08</u>	<u>Dec-08</u>	<u>Jan-09</u>	<u>Feb-09</u>
AGL Resources Inc. (NYSE:AGL)	13-Feb-08	13-Feb-08	14-May-08	14-May-08	14-May-08	13-Aug-08	13-Aug-08	13-Aug-08	12-Nov-08	12-Nov-08	12-Nov-08	11-Feb-09
Atmos Energy Corp. (NYSE:ATO)	21-Feb-08	21-Feb-08	22-May-08	22-May-08	22-May-08	21-Aug-08	21-Aug-08	21-Aug-08	21-Nov-08	21-Nov-08	21-Nov-08	23-Feb-09
New Jersey Resources Corp. (NYSE:NRG)	12-Mar-08	12-Mar-08	12-Mar-08	11-Jun-08	11-Jun-08	11-Jun-08	11-Sep-08	11-Sep-08	11-Sep-08	11-Dec-08	11-Dec-08	11-Dec-08
Northwest Natural Gas Co. (NYSE:WGL)	29-Jan-08	28-Apr-08	28-Apr-08	28-Apr-08	29-Jul-08	29-Jul-08	29-Jul-08	29-Oct-08	29-Oct-08	29-Oct-08	28-Jan-09	28-Jan-09
Piedmont Natural Gas Co. Inc. (NYSE:PNG)	20-Mar-08	20-Mar-08	20-Mar-08	23-Jun-08	23-Jun-08	23-Jun-08	23-Sep-08	23-Sep-08	23-Sep-08	23-Dec-08	23-Dec-08	23-Dec-08
South Jersey Industries, Inc. (NYSE:SJI)	06-Mar-08	06-Mar-08	06-Mar-08	06-Jun-08	06-Jun-08	06-Jun-08	08-Sep-08	08-Sep-08	08-Sep-08	08-Dec-08	08-Dec-08	08-Dec-08
WGL Holdings Inc. (NYSE:WGL)	08-Jan-08	08-Apr-08	08-Apr-08	08-Apr-08	08-Jul-08	08-Jul-08	08-Jul-08	08-Oct-08	08-Oct-08	08-Oct-08	07-Jan-09	07-Jan-09

**Days from Ex-Dividend Date**

	<u>Mar-08</u>	<u>Apr-08</u>	<u>May-08</u>	<u>Jun-08</u>	<u>Jul-08</u>	<u>Aug-08</u>	<u>Sep-08</u>	<u>Oct-08</u>	<u>Nov-08</u>	<u>Dec-08</u>	<u>Jan-09</u>	<u>Feb-09</u>
AGL Resources Inc. (NYSE:AGL)	47	77	17	47	78	18	48	79	18	49	80	17
Atmos Energy Corp. (NYSE:ATO)	39	69	9	39	70	10	40	71	9	40	71	5
New Jersey Resources Corp. (NYSE:NR)	19	49	80	19	50	81	19	50	80	20	51	79
Northwest Natural Gas Co. (NYSE:NRG)	62	2	33	63	2	33	63	2	32	63	3	31
Piedmont Natural Gas Co. Inc. (NYSE:PNG)	11	41	72	7	38	69	7	38	68	8	39	67
South Jersey Industries, Inc. (NYSE:SJI)	25	55	86	24	55	86	22	53	83	23	54	82
WGL Holdings Inc. (NYSE:WGL)	83	22	53	83	23	54	84	23	53	84	24	52



**Adjusted Prices**

	<u>Mar-08</u>	<u>Apr-08</u>	<u>May-08</u>	<u>Jun-08</u>	<u>Jul-08</u>	<u>Aug-08</u>	<u>Sep-08</u>	<u>Oct-08</u>	<u>Nov-08</u>	<u>Dec-08</u>	<u>Jan-09</u>	<u>Feb-09</u>
AGL Resources Inc. (NYSE:AGL)	\$34.103	\$33.645	\$35.622	\$34.363	\$34.200	\$32.977	\$31.158	\$30.035	\$30.027	\$31.124	\$30.452	\$27.660
Atmos Energy Corp. (NYSE:ATO)	\$25.361	\$27.434	\$27.358	\$27.431	\$26.220	\$27.504	\$26.477	\$24.013	\$24.897	\$23.555	\$24.293	\$21.812
New Jersey Resources Corp. (NYSE:NR)	\$30.992	\$31.699	\$33.064	\$32.592	\$33.936	\$35.931	\$35.832	\$37.070	\$39.887	\$39.282	\$39.916	\$34.801
Northwest Natural Gas Co. (NYSE:NR)	\$43.185	\$44.862	\$45.454	\$46.000	\$45.242	\$48.594	\$51.740	\$50.871	\$49.811	\$43.957	\$42.927	\$40.815
Piedmont Natural Gas Co. Inc. (NYSE:PNG)	\$26.229	\$26.173	\$26.824	\$26.140	\$26.671	\$28.653	\$31.940	\$32.811	\$33.406	\$31.647	\$25.794	\$23.941
South Jersey Industries, Inc. (NYSE:SJI)	\$35.036	\$36.347	\$37.995	\$37.289	\$37.137	\$35.415	\$35.635	\$33.897	\$38.729	\$39.775	\$37.123	\$35.792
WGL Holdings Inc. (NYSE:WGL)	\$31.748	\$32.714	\$34.683	\$34.416	\$34.440	\$31.989	\$32.122	\$32.100	\$35.893	\$32.362	\$32.006	\$30.157

**Historical Growth Rates**  
 Earnings Per Share, Dividends Per Share,  
 Book Value Per Share, and Cash Flow Per Share

<b>Gas Group</b>	<b><u>Earnings per Share</u></b>		<b><u>Dividends per Share</u></b>		<b><u>Book Value per Share</u></b>		<b><u>Cash Flow per Share</u></b>	
	<b><u>Value Line</u></b>		<b><u>Value Line</u></b>		<b><u>Value Line</u></b>		<b><u>Value Line</u></b>	
	<b><u>5 Year</u></b>	<b><u>10 Year</u></b>	<b><u>5 Year</u></b>	<b><u>10 Year</u></b>	<b><u>5 Year</u></b>	<b><u>10 Year</u></b>	<b><u>5 Year</u></b>	<b><u>10 Year</u></b>
AGL Resources, Inc.	15.00%	7.00%	4.00%	2.50%	10.50%	6.50%	7.00%	5.50%
Atmos Energy Corp.	7.50%	3.50%	1.50%	2.50%	9.00%	7.00%	5.50%	4.00%
New Jersey Resources Corp.	6.00%	6.50%	4.00%	3.50%	10.00%	7.50%	4.50%	5.50%
Northwest Natural Gas	6.50%	3.00%	2.00%	1.50%	3.50%	3.50%	5.50%	3.00%
Piedmont Natural Gas Co.	6.00%	5.00%	4.50%	5.00%	6.50%	6.00%	7.00%	5.50%
South Jersey Industries, Inc.	12.50%	9.50%	4.50%	2.50%	12.50%	7.50%	9.00%	7.00%
WGL Holdings, Inc.	5.00%	2.00%	1.50%	1.50%	3.50%	4.00%	5.00%	3.50%
Average	<u>8.36%</u>	<u>5.21%</u>	<u>3.14%</u>	<u>2.71%</u>	<u>7.93%</u>	<u>6.00%</u>	<u>6.21%</u>	<u>4.86%</u>

Source of Information: Value Line Investment Survey, December 12, 2008

**Analysts' Five-Year Projected Growth Rates**  
 Earnings Per Share, Dividends Per Share,  
Book Value Per Share, and Cash Flow Per Share

Gas Group	I/B/E/S First Call	Zacks	Value Line				
			Earnings Per Share	Dividends Per Share	Book Value Per Share	Cash Flow Per Share	Percent Retained to Common Equity
AGL Resources, Inc.	4.30%	4.80%	3.00%	4.00%	2.00%	3.50%	5.50%
Atmos Energy Corp.	5.00%	5.50%	4.50%	2.00%	3.50%	2.00%	4.00%
New Jersey Resources Corp.	7.00%	8.00%	9.50%	6.00%	11.00%	7.00%	6.50%
Northwest Natural Gas	4.75%	6.80%	7.00%	5.50%	3.50%	5.00%	5.00%
Piedmont Natural Gas Co.	7.13%	7.60%	7.50%	4.00%	4.50%	4.50%	5.50%
South Jersey Industries, Inc.	7.50%	8.00%	6.00%	5.50%	4.50%	5.50%	9.50%
WGL Holdings, Inc.	4.00%	6.30%	3.50%	2.50%	5.00%	2.50%	4.00%
Average	<u>5.67%</u>	<u>6.71%</u>	<u>5.86%</u>	<u>4.21%</u>	<u>4.86%</u>	<u>4.29%</u>	<u>5.71%</u>

Source of Information :

Thomson Financial, February 13, 2009

Zacks, February 13, 2009

Value Line Investment Survey, December 12, 2008

Natural Gas Industry  
Analysis of Public Offerings of Common Stock  
Years 2003-2007

	<u>AGL RESOURCES</u>	<u>SOUTHERN UNION CO.</u>	<u>ATMOS ENERGY</u>	<u>VECTREN CORP.</u>	<u>SEMPRA ENERGY</u>	<u>PIEDMONT NATURAL</u>	<u>UGI CORP.</u>	<u>NORTHWEST NATURAL</u>	<u>LACLEDE GROUP</u>
Date of Offering	2/11/2003	6/5/2003	6/18/2003	8/7/2003	10/8/2003	1/20/2004	3/18/2004	3/30/2004	5/6/2004
No. of shares offered (000)	5,600	9,500	4,000	6,500	15,000	4,250	7,500	1,200	1,500
Dollar amt. of offering (\$000)	\$ 123,200	\$ 152,000	\$ 101,240	\$ 148,265	\$ 420,000	\$ 180,625	\$ 240,750	\$ 37,200	\$ 40,200
Price to public	\$ 22,000	\$ 16,000	\$ 25,310	\$ 22,810	\$ 28,000	\$ 42,500	\$ 32,100	\$ 31,000	\$ 26,800
Underwriter's discounts and commission	\$ 0.770	\$ 0.560	\$ 1.013	\$ 0.798	\$ 0.840	\$ 1.490	\$ 1.404	\$ 1.010	\$ 0.871
Gross Proceeds	\$ 21,230	\$ 15,440	\$ 24,297	\$ 22,012	\$ 27,160	\$ 41,010	\$ 30,696	\$ 29,990	\$ 25,929
Estimated company issuance expenses	\$ 0.045	\$ 0.089	\$ 0.095	\$ 0.046	\$ 0.033	NA	\$ 0.020	\$ 0.146	\$ 0.067
Net proceeds to company per share	\$ 21.185	\$ 15.351	\$ 24.202	\$ 21.966	\$ 27.127	\$ 41.010	\$ 30.676	\$ 29.844	\$ 25.862
Underwriter's discount as a percent of offering price	3.5%	3.5%	4.0%	3.5%	3.0%	3.5%	4.4%	3.3%	3.3%
Issuance expense as a percent of offering price	0.2%	0.6%	0.4%	0.2%	0.1%	NA	0.1%	0.5%	0.3%
Total Issuance and selling expense as as a percent of offering price	3.7%	4.1%	4.4%	3.7%	3.1%	3.5%	4.5%	3.8%	3.6%
	<u>SOUTHERN UNION CO.</u>	<u>AQUILA</u>	<u>ATMOS ENERGY</u>	<u>AGL RESOURCES</u>	<u>SOUTHERN UNION CO.</u>	<u>SEMCO Energy</u>	<u>Chesapeake Utilities</u>	<u>Vectren</u>	
Date of Offering	7/26/2004	8/18/2004	10/21/2004	11/19/2004	2/7/2005	8/9/2005	11/15/2006	2/22/2007	
No. of shares offered (000)	11,000	40,000	14,000	9,600	14,913	4,300	600.3	4,600	
Dollar amt. of offering (\$000)	\$ 206,250	\$ 102,000	\$ 346,500	\$ 297,696	\$ 342,999	\$ 27,176	\$ 18,069	\$ 130,318	
Price to public	\$ 18,750	\$ 2,550	\$ 24,750	\$ 31,010	\$ 23,000	\$ 6,320	\$ 30,100	\$ 28,330	
Underwriter's discounts and commission	\$ 0.656	\$ 0.099	\$ 0.990	\$ 0.930	\$ 0.700	\$ 0.253	\$ 1.125	\$ 0.990	
Gross Proceeds	\$ 18,094	\$ 2,451	\$ 23,760	\$ 30,080	\$ 22,300	\$ 6,067	\$ 28,975	\$ 27,340	
Estimated company issuance expenses	\$ 0.091	NA	NA	\$ 0.042	\$ 0.067	\$ 0.070	\$ 0.375	\$ 0.092	
Net proceeds to company per share	\$ 18.003	\$ 2.451	\$ 23.760	\$ 30.038	\$ 22.233	\$ 5.997	\$ 28.600	\$ 27.248	
									<u>Average</u>
Underwriter's discount as a percent of offering price	3.5%	3.9%	4.0%	3.0%	3.0%	4.0%	3.7%	3.5%	3.6%
Issuance expense as a percent of offering price	0.5%	NA	NA	0.1%	0.3%	1.1%	1.2%	0.3%	0.4%
Total Issuance and selling expense as as a percent of offering price	4.0%	3.9%	4.0%	3.1%	3.3%	5.1%	4.9%	3.8%	4.0%

Source of Information: Public Utility Financial Tracker

**Interest Rates for Investment Grade Public Utility Bonds  
Yearly for 2003-2007 and 2008  
and the Twelve Months Ended February 2009**

<u>Years</u>	<u>Aa Rated</u>	<u>A Rated</u>	<u>Baa Rated</u>	<u>Average</u>
2003	6.40%	6.58%	6.84%	6.61%
2004	6.04%	6.16%	6.40%	6.20%
2005	5.44%	5.65%	5.93%	5.67%
2006	5.84%	6.07%	6.32%	6.08%
2007	5.94%	6.07%	6.33%	6.11%
<b>Five-Year Average</b>	<u>5.93%</u>	<u>6.11%</u>	<u>6.36%</u>	<u>6.13%</u>
2008	6.18%	6.53%	7.24%	6.65%
<b><u>Months</u></b>				
Mar-08	5.99%	6.21%	6.68%	6.29%
Apr-08	5.99%	6.29%	6.81%	6.36%
May-08	6.07%	6.28%	6.79%	6.38%
Jun-08	6.19%	6.38%	6.93%	6.50%
Jul-08	6.13%	6.40%	6.97%	6.50%
Aug-08	6.09%	6.37%	6.98%	6.48%
Sep-08	6.13%	6.49%	7.15%	6.59%
Oct-08	6.95%	7.56%	8.58%	7.70%
Nov-08	6.83%	7.60%	8.98%	7.80%
Dec-08	5.92%	6.52%	8.11%	6.85%
Jan-09	6.01%	6.39%	7.90%	6.77%
Feb-09	6.11%	6.30%	7.74%	6.72%
<b>Twelve-Month Average</b>	<u>6.20%</u>	<u>6.57%</u>	<u>7.47%</u>	<u>6.75%</u>
<b>Six-Month Average</b>	<u>6.33%</u>	<u>6.81%</u>	<u>8.08%</u>	<u>7.07%</u>
<b>Three-Month Average</b>	<u>6.01%</u>	<u>6.40%</u>	<u>7.92%</u>	<u>6.78%</u>

Source: Mergent Bond Record

A rated Public Utility Bonds over 20-Year Treasuries

<u>Year</u>	<u>A-rated Public Utility</u>	<u>20-Year Treasuries</u>		<u>Year</u>	<u>A-rated Public Utility</u>	<u>20-Year Treasuries</u>		<u>Year</u>	<u>A-rated Public Utility</u>	<u>20-Year Treasuries</u>	
		<u>Yield</u>	<u>Spread</u>			<u>Yield</u>	<u>Spread</u>			<u>Yield</u>	<u>Spread</u>
Dec-98	6.91%	5.36%	1.55%								
Jan-99	6.97%	5.45%	1.52%	Jan-03	7.07%	5.02%	2.05%	Jan-07	5.96%	4.95%	1.01%
Feb-99	7.09%	5.66%	1.43%	Feb-03	6.93%	4.87%	2.06%	Feb-07	5.90%	4.93%	0.97%
Mar-99	7.26%	5.87%	1.39%	Mar-03	6.79%	4.82%	1.97%	Mar-07	5.85%	4.81%	1.04%
Apr-99	7.22%	5.82%	1.40%	Apr-03	6.64%	4.91%	1.73%	Apr-07	5.97%	4.95%	1.02%
May-99	7.47%	6.08%	1.39%	May-03	6.36%	4.52%	1.84%	May-07	5.99%	4.98%	1.01%
Jun-99	7.74%	6.36%	1.38%	Jun-03	6.21%	4.34%	1.87%	Jun-07	6.30%	5.29%	1.01%
Jul-99	7.71%	6.28%	1.43%	Jul-03	6.57%	4.92%	1.65%	Jul-07	6.25%	5.19%	1.06%
Aug-99	7.91%	6.43%	1.48%	Aug-03	6.78%	5.39%	1.39%	Aug-07	6.24%	5.00%	1.24%
Sep-99	7.93%	6.50%	1.43%	Sep-03	6.56%	5.21%	1.35%	Sep-07	6.18%	4.84%	1.34%
Oct-99	8.06%	6.66%	1.40%	Oct-03	6.43%	5.21%	1.22%	Oct-07	6.11%	4.83%	1.28%
Nov-99	7.94%	6.48%	1.46%	Nov-03	6.37%	5.17%	1.20%	Nov-07	5.97%	4.56%	1.41%
Dec-99	8.14%	6.69%	1.45%	Dec-03	6.27%	5.11%	1.16%	Dec-07	6.16%	4.57%	1.59%
Jan-00	8.35%	6.86%	1.49%	Jan-04	6.15%	5.01%	1.14%	Jan-08	6.02%	4.35%	1.67%
Feb-00	8.25%	6.54%	1.71%	Feb-04	6.15%	4.94%	1.21%	Feb-08	6.21%	4.49%	1.72%
Mar-00	8.28%	6.38%	1.90%	Mar-04	5.97%	4.72%	1.25%	Mar-08	6.21%	4.36%	1.85%
Apr-00	8.29%	6.18%	2.11%	Apr-04	6.35%	5.16%	1.19%	Apr-08	6.29%	4.44%	1.85%
May-00	8.70%	6.55%	2.15%	May-04	6.62%	5.46%	1.16%	May-08	6.28%	4.60%	1.68%
Jun-00	8.36%	6.28%	2.08%	Jun-04	6.46%	5.45%	1.01%	Jun-08	6.38%	4.74%	1.64%
Jul-00	8.25%	6.20%	2.05%	Jul-04	6.27%	5.24%	1.03%	Jul-08	6.40%	4.62%	1.78%
Aug-00	8.13%	6.02%	2.11%	Aug-04	6.14%	5.07%	1.07%	Aug-08	6.37%	4.53%	1.84%
Sep-00	8.23%	6.09%	2.14%	Sep-04	5.98%	4.89%	1.09%	Sep-08	6.49%	4.32%	2.17%
Oct-00	8.14%	6.04%	2.10%	Oct-04	5.94%	4.85%	1.09%	Oct-08	7.56%	4.45%	3.11%
Nov-00	8.11%	5.98%	2.13%	Nov-04	5.97%	4.89%	1.08%	Nov-08	7.60%	4.27%	3.33%
Dec-00	7.84%	5.64%	2.20%	Dec-04	5.92%	4.88%	1.04%	Dec-08	6.52%	3.18%	3.34%
Jan-01	7.80%	5.65%	2.15%	Jan-05	5.78%	4.77%	1.01%	Jan-09	6.39%	3.46%	2.93%
Feb-01	7.74%	5.62%	2.12%	Feb-05	5.61%	4.61%	1.00%	Feb-09	6.30%	3.83%	2.47%
Mar-01	7.68%	5.49%	2.19%	Mar-05	5.83%	4.89%	0.94%				
Apr-01	7.94%	5.78%	2.16%	Apr-05	5.64%	4.75%	0.89%				
May-01	7.99%	5.92%	2.07%	May-05	5.53%	4.56%	0.97%	Average:			
Jun-01	7.85%	5.82%	2.03%	Jun-05	5.40%	4.35%	1.05%	12-months		2.33%	
Jul-01	7.78%	5.75%	2.03%	Jul-05	5.51%	4.48%	1.03%	6-months		2.89%	
Aug-01	7.59%	5.58%	2.01%	Aug-05	5.50%	4.53%	0.97%	3-months		2.91%	
Sep-01	7.75%	5.53%	2.22%	Sep-05	5.52%	4.51%	1.01%				
Oct-01	7.63%	5.34%	2.29%	Oct-05	5.79%	4.74%	1.05%				
Nov-01	7.57%	5.33%	2.24%	Nov-05	5.88%	4.83%	1.05%				
Dec-01	7.83%	5.76%	2.07%	Dec-05	5.80%	4.73%	1.07%				
Jan-02	7.66%	5.69%	1.97%	Jan-06	5.75%	4.65%	1.10%				
Feb-02	7.54%	5.61%	1.93%	Feb-06	5.82%	4.73%	1.09%				
Mar-02	7.76%	5.93%	1.83%	Mar-06	5.98%	4.91%	1.07%				
Apr-02	7.57%	5.85%	1.72%	Apr-06	6.29%	5.22%	1.07%				
May-02	7.52%	5.81%	1.71%	May-06	6.42%	5.35%	1.07%				
Jun-02	7.42%	5.65%	1.77%	Jun-06	6.40%	5.29%	1.11%				
Jul-02	7.31%	5.51%	1.80%	Jul-06	6.37%	5.25%	1.12%				
Aug-02	7.17%	5.19%	1.98%	Aug-06	6.20%	5.08%	1.12%				
Sep-02	7.08%	4.87%	2.21%	Sep-06	6.00%	4.93%	1.07%				
Oct-02	7.23%	5.00%	2.23%	Oct-06	5.98%	4.94%	1.04%				
Nov-02	7.14%	5.04%	2.10%	Nov-06	5.80%	4.78%	1.02%				
Dec-02	7.07%	5.01%	2.06%	Dec-06	5.81%	4.78%	1.03%				

S&P Composite Index and S&P Public Utility Index  
Long-Term Corporate and Public Utility Bonds  
Yearly Total Returns  
1928-2007

<u>Year</u>	<u>S &amp; P Composite Index</u>	<u>S &amp; P Public Utility Index</u>	<u>Long Term Corporate Bonds</u>	<u>Public Utility Bonds</u>
1928	43.61%	57.47%	2.84%	3.08%
1929	-8.42%	11.02%	3.27%	2.34%
1930	-24.90%	-21.96%	7.98%	4.74%
1931	-43.34%	-35.90%	-1.85%	-11.11%
1932	-8.19%	-0.54%	10.82%	7.25%
1933	53.99%	-21.87%	10.38%	-3.82%
1934	-1.44%	-20.41%	13.84%	22.61%
1935	47.67%	76.63%	9.61%	16.03%
1936	33.92%	20.69%	6.74%	8.30%
1937	-35.03%	-37.04%	2.75%	-4.05%
1938	31.12%	22.45%	6.13%	8.11%
1939	-0.41%	11.26%	3.97%	6.76%
1940	-9.78%	-17.15%	3.39%	4.45%
1941	-11.59%	-31.57%	2.73%	2.15%
1942	20.34%	15.39%	2.60%	3.81%
1943	25.90%	46.07%	2.83%	7.04%
1944	19.75%	18.03%	4.73%	3.29%
1945	36.44%	53.33%	4.08%	5.92%
1946	-8.07%	1.26%	1.72%	2.98%
1947	5.71%	-13.16%	-2.34%	-2.19%
1948	5.50%	4.01%	4.14%	2.65%
1949	18.79%	31.39%	3.31%	7.16%
1950	31.71%	3.25%	2.12%	2.01%
1951	24.02%	18.63%	-2.69%	-2.77%
1952	18.37%	19.25%	3.52%	2.99%
1953	-0.99%	7.85%	3.41%	2.08%
1954	52.62%	24.72%	5.39%	7.57%
1955	31.56%	11.26%	0.48%	0.12%
1956	6.56%	5.06%	-6.81%	-6.25%
1957	-10.78%	6.36%	8.71%	3.58%
1958	43.36%	40.70%	-2.22%	0.18%
1959	11.96%	7.49%	-0.97%	-2.29%
1960	0.47%	20.26%	9.07%	9.01%
1961	26.89%	29.33%	4.82%	4.65%
1962	-8.73%	-2.44%	7.95%	6.55%
1963	22.80%	12.36%	2.19%	3.44%
1964	16.48%	15.91%	4.77%	4.94%
1965	12.45%	4.67%	-0.46%	0.50%
1966	-10.06%	-4.48%	0.20%	-3.45%
1967	23.98%	-0.63%	-4.95%	-3.63%
1968	11.06%	10.32%	2.57%	1.87%
1969	-8.50%	-15.42%	-8.09%	-6.66%
1970	4.01%	16.56%	18.37%	15.90%
1971	14.31%	2.41%	11.01%	11.59%
1972	18.98%	8.15%	7.26%	7.19%
1973	-14.66%	-18.07%	1.14%	-2.42%
1974	-26.47%	-21.55%	-3.06%	-5.28%
1975	37.20%	44.49%	14.64%	15.50%
1976	23.84%	31.81%	18.65%	19.04%
1977	-7.18%	8.64%	1.71%	5.22%
1978	6.56%	-3.71%	-0.07%	-0.98%
1979	18.44%	13.58%	-4.18%	-2.75%
1980	32.42%	15.08%	-2.76%	-0.23%
1981	-4.91%	11.74%	-1.24%	4.27%
1982	21.41%	26.52%	42.56%	33.52%
1983	22.51%	20.01%	6.26%	10.33%
1984	6.27%	26.04%	16.86%	14.82%
1985	32.16%	33.05%	30.09%	26.48%
1986	18.47%	28.53%	19.85%	18.16%
1987	5.23%	-2.92%	-0.27%	3.02%
1988	16.81%	18.27%	10.70%	10.19%
1989	31.49%	47.80%	16.23%	15.61%
1990	-3.17%	-2.57%	6.78%	8.13%
1991	30.55%	14.61%	19.89%	19.25%
1992	7.67%	8.10%	9.39%	8.65%
1993	9.99%	14.41%	13.19%	10.59%
1994	1.31%	-7.94%	-5.76%	-4.72%
1995	37.43%	42.15%	27.20%	22.81%
1996	23.07%	3.14%	1.40%	3.04%
1997	33.36%	24.69%	12.95%	11.39%
1998	28.58%	14.82%	10.76%	9.44%
1999	21.04%	-8.85%	-7.45%	-1.69%
2000	-9.11%	59.70%	12.87%	9.45%
2001	-11.88%	-30.41%	10.65%	5.85%
2002	-22.10%	-30.04%	16.33%	1.63%
2003	28.70%	26.11%	5.27%	10.01%
2004	10.87%	24.22%	8.72%	6.03%
2005	4.91%	16.79%	5.87%	3.02%
2006	15.80%	20.95%	3.24%	3.94%
2007	5.49%	19.39%	2.60%	5.20%
Geometric Mean	10.04%	8.92%	5.81%	5.45%
Arithmetic Mean	11.95%	11.24%	6.13%	5.72%
Standard Deviation	20.02%	22.43%	8.52%	7.84%
Median	13.38%	12.05%	4.11%	4.55%

**Tabulation of Risk Rate Differentials for  
S&P Public Utility Index and Public Utility Bonds  
For the Years 1928-2007, 1952-2007, 1974-2007, and 1979-2007**

<u>Total Returns</u>	<u>Range</u>		<u>Midpoint</u>	<u>Point Estimate</u>	<u>Average of the Midpoint of Range and Point Estimate</u>
	<u>Geometric Mean</u>	<u>Median</u>		<u>Arithmetic Mean</u>	
<b><u>1928-2007</u></b>					
S&P Public Utility Index	8.92%	12.05%		11.24%	
Public Utility Bonds	<u>5.45%</u>	<u>4.55%</u>		<u>5.72%</u>	
Risk Differential	<u>3.47%</u>	<u>7.50%</u>	<u>5.49%</u>	<u>5.52%</u>	<u>5.51%</u>
<b><u>1952-2007</u></b>					
S&P Public Utility Index	11.14%	14.00%		12.65%	
Public Utility Bonds	<u>6.15%</u>	<u>5.07%</u>		<u>6.45%</u>	
Risk Differential	<u>4.99%</u>	<u>8.93%</u>	<u>6.96%</u>	<u>6.20%</u>	<u>6.58%</u>
<b><u>1974-2007</u></b>					
S&P Public Utility Index	12.98%	15.94%		14.90%	
Public Utility Bonds	<u>8.45%</u>	<u>8.39%</u>		<u>8.79%</u>	
Risk Differential	<u>4.53%</u>	<u>7.55%</u>	<u>6.04%</u>	<u>6.11%</u>	<u>6.08%</u>
<b><u>1979-2007</u></b>					
S&P Public Utility Index	13.62%	16.79%		15.41%	
Public Utility Bonds	<u>8.83%</u>	<u>8.65%</u>		<u>9.15%</u>	
Risk Differential	<u>4.79%</u>	<u>8.14%</u>	<u>6.47%</u>	<u>6.26%</u>	<u>6.37%</u>



**Value Line Betas**

---

**Gas Group**

---

AGL Resources, Inc.	0.75
Atmos Energy Corp.	0.65
New Jersey Resources Corp.	0.70
Northwest Natural Gas	0.60
Piedmont Natural Gas Co.	0.70
South Jersey Industries, Inc.	0.75
WGL Holdings, Inc.	<u>0.75</u>
Average	<u><u>0.70</u></u>

Source of Information:  
Value Line Investment Survey  
December 12, 2008

**Yields for Treasury Constant Maturities  
Yearly for 2003-2007  
and the Twelve Months Ended February 2009**

<u>Years</u>	<u>1-Year</u>	<u>2-Year</u>	<u>3-Year</u>	<u>5-Year</u>	<u>7-Year</u>	<u>10-Year</u>	<u>20-Year</u>
2003	1.24%	1.65%	2.10%	2.97%	3.52%	4.02%	4.96%
2004	1.89%	2.38%	2.78%	3.43%	3.87%	4.27%	5.04%
2005	3.62%	3.85%	3.93%	4.05%	4.15%	4.29%	4.64%
2006	4.93%	4.82%	4.77%	4.75%	4.76%	4.79%	4.99%
2007	4.52%	4.36%	4.34%	4.43%	4.50%	4.63%	4.91%
<b>Five-Year Average</b>	<u>3.24%</u>	<u>3.41%</u>	<u>3.58%</u>	<u>3.93%</u>	<u>4.16%</u>	<u>4.40%</u>	<u>4.91%</u>
2008	1.82%	2.00%	2.24%	2.80%	3.17%	3.67%	4.36%
<b><u>Months</u></b>							
Mar-08	1.54%	1.62%	1.80%	2.48%	2.93%	3.51%	4.36%
Apr-08	1.74%	2.05%	2.23%	2.84%	3.19%	3.68%	4.44%
May-08	2.05%	2.43%	2.69%	3.14%	3.45%	3.88%	4.60%
Jun-08	2.42%	2.77%	3.08%	3.49%	3.73%	4.10%	4.74%
Jul-08	2.28%	2.57%	2.87%	3.30%	3.60%	4.01%	4.62%
Aug-08	2.18%	2.42%	2.70%	3.14%	3.46%	3.89%	4.53%
Sep-08	1.91%	2.08%	2.32%	2.88%	3.25%	3.69%	4.32%
Oct-08	1.42%	1.61%	1.86%	2.73%	3.19%	3.81%	4.45%
Nov-08	1.07%	1.21%	1.51%	2.29%	2.82%	3.53%	4.27%
Dec-08	0.49%	0.82%	1.07%	1.52%	1.89%	2.42%	3.18%
Jan-09	0.44%	0.81%	1.13%	1.60%	1.98%	2.52%	3.46%
Feb-09	0.62%	0.98%	1.37%	1.87%	2.30%	2.87%	3.83%
<b>Twelve-Month Average</b>	<u>1.51%</u>	<u>1.78%</u>	<u>2.05%</u>	<u>2.61%</u>	<u>2.98%</u>	<u>3.49%</u>	<u>4.23%</u>
<b>Six-Month Average</b>	<u>0.99%</u>	<u>1.25%</u>	<u>1.54%</u>	<u>2.15%</u>	<u>2.57%</u>	<u>3.14%</u>	<u>3.92%</u>
<b>Three-Month Average</b>	<u>0.52%</u>	<u>0.87%</u>	<u>1.19%</u>	<u>1.66%</u>	<u>2.06%</u>	<u>2.60%</u>	<u>3.49%</u>

Source: Federal Reserve statistical release H.15

**Measures of the Risk-Free Rate**

The forecast of Treasury yields  
per the consensus of nearly 50 economists  
reported in the Blue Chip Financial Forecasts dated February 1, 2009

<u>Year</u>	<u>Quarter</u>	<u>1-Year Treasury Bill</u>	<u>2-Year Treasury Note</u>	<u>5-Year Treasury Note</u>	<u>10-Year Treasury Note</u>	<u>30-Year Treasury Bond</u>
2009	First	0.5%	0.8%	1.5%	2.4%	3.0%
2009	Second	0.6%	0.9%	1.6%	2.5%	3.1%
2009	Third	0.7%	1.0%	1.8%	2.6%	3.2%
2009	Fourth	0.9%	1.2%	2.0%	2.8%	3.4%
2010	First	1.2%	1.5%	2.3%	3.1%	3.7%
2010	Second	1.5%	1.8%	2.6%	3.3%	3.9%

**Comparable Earnings Approach**

Using Non-Utility Companies with  
Timeliness of 3 & 4; Safety Rank of 1 & 2; Financial Strength of B+, B++ & A;  
Price Stability of 95 to 100; Betas of .80 to .90; and Technical Rank of 2 & 3

<u>Company</u>	<u>Industry</u>	<u>Timeliness Rank</u>	<u>Safety Rank</u>	<u>Financial Strength</u>	<u>Price Stability</u>	<u>Beta</u>	<u>Technical Rank</u>
Allstate Corp.	INSRPTY	3	1	A	95	0.90	3
BOK Financial	BANKMID	4	2	B++	95	0.85	3
Campbell Soup	FOODPROC	3	2	B++	100	0.85	3
Chubb Corp.	INSRPTY	3	1	A	95	0.90	3
Cincinnati Financial	INSRPTY	4	2	B++	100	0.85	3
Commerce Bancshs.	BANKMID	3	1	A	100	0.90	3
ConAgra Foods	FOODPROC	3	2	B++	95	0.80	3
Markel Corp.	INSRPTY	4	1	A	95	0.80	3
Mercury General	INSRPTY	3	2	B++	95	0.85	3
Pitney Bowes	OFFICE	3	2	B++	100	0.85	3
Transatlantic Hldgs.	REINSUR	3	2	B++	95	0.80	3
U.S. Bancorp	BANKMID	4	2	B++	95	0.90	3
Average		<u>3</u>	<u>2</u>	<u>B++</u>	<u>97</u>	<u>0.85</u>	<u>3</u>
Gas Group	Average	<u>3</u>	<u>2</u>	<u>B++</u>	<u>100</u>	<u>0.70</u>	<u>3</u>

Source of Information: Value Line Investment Survey for Windows, October 2008

**Comparable Earnings Approach**  
Five -Year Average Historical Earned Returns  
for Years 2003-2007 and  
Projected 3-5 Year Returns

<u>Company</u>	<u>2003</u>	<u>2004</u>	<u>2005</u>	<u>2006</u>	<u>2007</u>	<u>Average</u>	<u>Projected 2011-13</u>
Allstate Corp.	12.9%	14.2%	8.7%	22.9%	21.2%	16.0%	13.5%
BOK Financial	12.9%	12.8%	13.1%	12.4%	11.6%	12.6%	12.0%
Campbell Soup	161.8%	74.7%	55.7%	38.5%	59.5%	78.0%	25.5%
Chubb Corp.	8.8%	13.8%	12.7%	17.1%	17.8%	14.0%	11.0%
Cincinnati Financial	6.2%	8.4%	9.2%	7.3%	10.3%	8.3%	8.0%
Commerce Bancshs.	14.2%	15.4%	16.7%	15.2%	13.5%	15.0%	11.5%
ConAgra Foods	18.2%	16.4%	14.5%	12.8%	14.9%	15.4%	15.5%
Markel Corp.	6.1%	9.8%	7.8%	15.2%	13.8%	10.5%	7.5%
Mercury General	14.1%	18.4%	15.1%	11.8%	12.0%	14.3%	14.0%
Pitney Bowes	52.3%	46.0%	48.1%	86.8%	93.5%	65.3%	91.5%
Transatlantic Hldgs.	10.1%	9.3%	0.5%	14.2%	14.4%	9.7%	9.5%
U.S. Bancorp	19.3%	21.3%	22.3%	22.4%	20.5%	21.2%	19.5%
Average						<u>23.4%</u>	<u>19.9%</u>
Median						<u>14.6%</u>	<u>12.8%</u>



PSC Case No. 2009-00141  
AG DR Set 1-223  
Respondent(s): William Steven Seelye

**COLUMBIA GAS OF KENTUCKY, INC.  
RESPONSE TO REQUESTS FOR INFORMATION OF THE  
ATTORNEY GENERAL**

Data Request 223:

Please provide all cost/benefit analysis conducted to evaluate and/or support the cost effectiveness of each of the Company's proposed demand side management (DSM) programs. In this response, provide all analyses conducted including: participant tests; ratepayer impact tests; utility impact tests; and, total resource tests. Provide in hard copy as well as in executable electronic format.

**Response:**

See response to Item 19 of the Second Data Request of the Commission Staff.





PSC Case No. 2009-00141  
AG DR Set 1-224  
Respondent(s): William Steven Seelye

**COLUMBIA GAS OF KENTUCKY, INC.  
RESPONSE TO REQUESTS FOR INFORMATION OF THE  
ATTORNEY GENERAL**

Data Request 224:

Please provide support and documentation for all assumptions and inputs utilized in evaluating the cost effectiveness of each proposed and considered DSM program.

**Response:**

See response to Item 19 of the Second Data Request of the Commission Staff.



PSC Case No. 2009-00141  
AG DR Set 1-225  
Respondent(s): William Steven Seelye

**COLUMBIA GAS OF KENTUCKY, INC.  
RESPONSE TO REQUESTS FOR INFORMATION OF THE  
ATTORNEY GENERAL**

Data Request 225:

Please provide a list of each potential DSM considered but not proposed along with any analyses, reports or correspondence relating to such potential programs.

**Response:**

Columbia Gas did not consider any other program.



**COLUMBIA GAS OF KENTUCKY, INC.  
RESPONSE TO REQUESTS FOR INFORMATION OF THE  
ATTORNEY GENERAL**

Data Request 226:

Please identify and provide all detailed analyses and separately for all program costs, administrative costs, and program evaluation costs for each proposed DSM program.

**Response:**

The cost estimates for the Energy Audit Program and Appliance Rebate Program were based on estimates for programs approved for Delta Natural Gas Company. See Columbia's response to Item 18 of the Second Data Request of the Commission Staff. The Low-Income High Efficiency Program does not include additional administrative costs incurred by Columbia.



PSC Case No. 2009-00141  
AG DR Set 1-227  
Respondent(s): William Steven Seelye

**COLUMBIA GAS OF KENTUCKY, INC.  
RESPONSE TO REQUESTS FOR INFORMATION OF THE  
ATTORNEY GENERAL**

Data Request 227:

Please provide details supporting the cost of \$50 per Energy audit.

**Response:**

See response to Item 18 of the Second Data Request of the Commission Staff.





PSC Case No. 2009-00141  
AG DR Set 1-228  
Respondent(s): William Steven Seelye

**COLUMBIA GAS OF KENTUCKY, INC.  
RESPONSE TO REQUESTS FOR INFORMATION OF THE  
ATTORNEY GENERAL**

Data Request 228:

Please provide all analyses and bases for the determination of each proposed high efficiency appliance rebate amount.

**Response:**

See response to Item 18 of the Second Data Request of the Commission Staff.



PSC Case No. 2009-00141  
AG DR Set 1-229  
Respondent(s): William Steven Seelye

**COLUMBIA GAS OF KENTUCKY, INC.  
RESPONSE TO REQUESTS FOR INFORMATION OF THE  
ATTORNEY GENERAL**

Data Request 229:

Please provide support for the determination and establishment of a proposed \$2,200 cap on the proposed Low-Income High Efficiency Furnace Replacement Program.

**Response:**

See response to Item 18 of the Second Data Request of the Commission Staff.



PSC Case No. 2009-00141  
AG DR Set 1-230  
Respondent(s): William Steven Seelye

**COLUMBIA GAS OF KENTUCKY, INC.  
RESPONSE TO REQUESTS FOR INFORMATION OF THE  
ATTORNEY GENERAL**

Data Request 230:

Please provide a copy of Attachment Seelye-2 in executable electronic format. In this response please provide all calculated and linked files.

**Response:**

See response to Item 19 of the Second Data Request of the Commission Staff.



**COLUMBIA GAS OF KENTUCKY, INC.  
RESPONSE TO REQUESTS FOR INFORMATION OF THE  
ATTORNEY GENERAL**

Data Request 231:

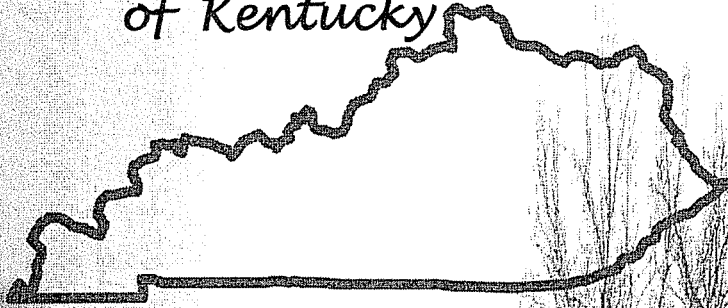
Please provide a detailed explanation of how each class' design day demand is determined and used in the Company's class cost of service study.

**Response:**

Please see Columbia's 2008 Peak Day forecast, Attachment A for a detailed explanation of how each rate schedule's design day demand is determined. A summary by rate schedule can be seen on Schedule 16 of attachment A.

Rate Schedules are aggregated by rate class for the Class cost of service studies (see response to AG request Set 1 No. 232 page 3 for both Allocation factor no. 1 (Design day excluding DS-ML) and factor no. 2 (Design day excluding transportation)).

*Columbia Gas  
of Kentucky*



**2008 Peak Day Forecast, 2008/09 - 2012/13  
By TCO Market**



# COLUMBIA GAS OF KENTUCKY

## 2008 PEAK DAY FORECAST, 2008/09 - 2012/13

### TABLE OF CONTENTS

I.	Introduction .....	4
II.	Executive Summary .....	5
III.	2008 PDF Development.....	6
	A. Obtaining Actual Total Daily Demand .....	7
	B. Obtaining Non-Choice, Non-Firm Customer Daily Demand .....	7
	C. Calculation of Daily Firm Demand.....	8
	D. Regression of Three Demand Components .....	8
	E. Design Weather Conditions .....	10
	F. Design Actual Demand .....	12
	G. Determination of Design Day Demand by Revenue Class .....	12
	H. Growth.....	13
	I. Results .....	14
IV.	Historical Demands and Supplies .....	14
VI.	Maximum and Minimum Monthly Conditions and Demands.....	15
	A. Monthly Maximum Conditions and Corresponding Demand.....	15
	B. Monthly Minimum Demand .....	16
	Schedules .....	Tab

**COLUMBIA GAS OF KENTUCKY**  
**2008 PEAK DAY FORECAST, 2008/09 - 2012/13**

**LIST OF SCHEDULES**

1. Firm and Total Requirements by Class, Service Type, Priority of Service and Market Area
2. Commercial and Industrial Design Day Firm Obligation
3. Design Actual and Projected Firm Design Day Demand
4. Design Actual and Projected Total Design Day Demand
5. Daily Measuring Report For January 2008
6. 2007/08 Starting Points: Coefficients and Design Demand Regressions
7. Peak Day Design Conditions
8. 90% Probability Date of Design Temperature Occurrence
9. Calculation of Design Prior Day Temperature
10. Calculation of Design Current Day Wind speed
11. "Other" Peak Day Forecast
12. Forecasted Market Area 25 Firm Design Day Demand
13. Forecasted Market Area 25 Non-Firm Design Day Demand
14. Design Actual and Forecasted Firm Design Day Demand by Market Area
15. Design Actual and Forecasted Non-Firm Design Day Demand by Market Area
16. 2008/09 Peak Day Requirements by Rate Schedule
17. Core Market Requirements
18. Historical Peak Day Demands
19. Monthly Maximum Conditions With Corresponding Demand
20. Monthly Minimum Demand

## COLUMBIA GAS OF KENTUCKY

### 2008 Peak DAY FORECAST, 2008/09 - 2012/13

#### I. Introduction

The 2008 Peak Day Forecast (08PDF) for Columbia Gas of Kentucky (CKY or Company) represents the official estimate of CKY's design peak day demand for each of the winters 2008/09 through 2012/13. The PDF is a key-planning tool for CKY in the design of its peak day supply/capacity portfolio and the related pipeline facilities necessary to fulfill CKY's service obligations to firm customers. It is also critical to day-to-day operations since it serves as the foundation for CKY's daily demand forecasts. As a result, it is imperative that CKY quantify the firm and total demand expected at CKY's design operating conditions to ensure continuous, reliable and economic service to its customers over the term of the forecast. In the process, it is also important that some effort be made to capture the uncertainties associated with a forecast of this nature.

The projected peak day demand quantities contained within are based on CKY's Design Conditions, which consist of the Design Current Day Temperature, Design Prior Day Temperature, and Design Current Day Wind Speed, that are assumed to occur on a weekday. These conditions, as discussed in Section III. E and shown on **Schedule 7**, are incorporated in the proprietary "Demand Forecaster" software developed by Energy Supply Services (ESS) to generate CKY's PDF. The resultant forecast provides Peak Day demand estimates by:

- 1) Revenue Class: Residential, Commercial, Industrial, and "Other",
- 2) Priority of Service: Firm and Non-Firm,
- 3) Type of Service: Sales, Choice, and Transportation, and
- 4) Market Area, as designated by CKY's supplying pipelines.

In addition to the forecasts of design peak day demand, the PDF also provides each month's estimated daily maximum and minimum demands that may be factored into CKY's supply planning and daily operational processes.

#### II. Executive Summary

The 08PDF provides a projection of firm and non-firm demand expected to occur at CKY's design conditions for each of the next five years ending with the 2012-2013 winter. The process behind the development of CKY's 2008 PDF is consistent with that used for CKY's 2007 PDF with the following exception: CKY's design conditions of current day temperature, prior day temperature, and current day wind speed have been updated to capture an additional five years of observed data through March 2008 as explained in Section III, E.

Table 1 below provides a breakdown of forecast quantities by service priority (firm and non-firm). For supply planning purposes, the demand of Non-Choice transportation customers not supported by the Company's Standby Service is considered to be non-firm. All remaining demand is considered to be firm and would include CKY's firm obligation to transportation customers who have contracted for Standby Service.

**Schedule 1** presents the 08PDF in more detail, identifying the forecast by customer class and segregated by Market Area as well as by priority of service.

Winter	Firm				Non-Firm (5)	Total Demand (6) = (4 + 5)	Standby Service Obligation (7)	Total Firm Obligation (8)=(4 +7)
	Sales (1)	Choice (2)	Other (3)	Total (4)=(1 thru 3)				
2007/08	188.4	48.4	0.3	237.1	114.3	351.4	6.0	243.1
2008/09	179.8	47.8	0.3	227.9	112.2	340.1	6.0	233.9
2009/10	184.8	47.2	0.3	232.3	111.2	343.5	6.0	238.3
2010/11	184.2	46.4	0.3	230.9	111.0	341.9	6.0	236.9
2011/12	184.1	45.9	0.3	230.3	111.0	341.3	6.0	236.3
2012/13	183.5	45.4	0.3	229.2	111.0	340.2	6.0	235.2
CAG 2008/09 - 2012/13				0.1%	-0.3%	0.0%		0.1%

The growth rates shown in Table 1 are for CKY in total. **Schedule 1** provides the same information by Market Area and shows substantial differences in growth across CKY's service territory. The highest firm market growth is projected in Market Area 16 at an anticipated average annual rate of 1.4% over the forecast period. In contrast, Market Area 11 is forecasted to have an average annual reduction in firm demand of -0.4% over the forecast period.

The Choice firm demand estimate is derived from the analysis contained in the Company's 2008 7&5 Gas Estimate, and the quantities above reflect Choice customer demand on a design day. On **Schedule 2**, the contracted Standby Obligation is identified by Market Area and by revenue class.

**Schedule 3** provides tabular and graphical trends (historic and projected) of firm demand based on the historical "Design Actual" demands. The "Design Actual" (Column 1) represents ESS' calculation, based on actual observations, of the demand estimate at design weather conditions for a given past season (1999/00 through 2007/08). Utilizing the Design Actuals in a time series regression analysis generates the projected "Design Estimate" (Column 2) or forecast at probable least error. Recognizing the existence of uncertainty in the forecast, both "low" (Column 3) and "high" (Column 4) projections are calculated for which there is a 95% confidence. Typically, the historical observations vary above and below any trend line, so the actual trend line is uncertain. The "low" and "high" trend line probability is 95% that the actual trend line falls inside this confidence interval. Column 5 represents the recommended forecast and results from the analyses of the sensitivity of customers' demand to the variables of: 1) actual customer count in the month of January, 2) actual temperatures in December and January versus normal and 3) actual gas costs in November. Columns 6 and 7 reflect the forecasted design day demand of weather (cold and warm respectively) having a 10% probability of occurrence were to be experienced in the months of December and January.

**Schedule 4** provides the same representation of Columbia's total design day demand and parallels **Schedule 3** with the exception that January NYMEX pricing data is the variable for determining sensitivity of non-firm customer demand to price.

### III. 2008 PDF Development

Columbia's Design Peak Day Forecast uses two linear regression based models to develop a forecast of Columbia's expected design day demand for each of its eight Market Areas.

The first linear regression based model is used to determine, based on actual experience, "Design Actual Demand"; the demand estimated at design weather conditions for each historical winter season. For this model, the actual daily demand for the months of December through February of the past two heating seasons are regressed against four observed explanatory variables:

- a. Current Day Temperature: the average daily temperature for the current day
- b. Prior Day temperature: the average daily temperature for the prior day.
- c. Wind speed: the average daily wind speed for the current day.
- d. Day Type; weekday, weekends and holidays.

For each of these explanatory variables Columbia has determined the associated "design conditions", based on historical observations, for each Market Area. The Design Day Type is considered to be a weekday.

In the second model, the historical Design Actual Demand for a series of years for each Market Area is regressed against three additional variables to discern the sensitivity of demand to:

- a. Actual customer count in the month of January.
- b. Actual temperatures in the months of December and January.
- c. Actual winter period gas costs.

Columbia's resultant Design Peak Day Forecast is developed using the coefficients derived from these two models applied to the aforementioned design conditions along with: (a) the number of customers forecasted to be on line in January, (b) normal temperatures for December and January and (c) forecast winter period gas costs.

Sections A through H describe the multiple steps taken to develop CKY's 2008 PDF.

#### **A. Obtaining Actual Total Daily Demand**

The first step in the preparation of the PDF is to obtain actual total daily demand that was observed in the months of December through February for the prior heating seasons. ESS derives the actual total daily demand by cumulating daily supply data from all sources. Based on twelve months ending December 2008, CKY has 96.70% of its total pipeline supply deliveries (Points of Delivery (POD) volumes) daily measured. The volumes that are monthly read are allocated to a daily volume using a base load / heat load allocation process. The daily volume for every POD is summarized to produce the actual total daily demand for each Market Area.

#### **B. Obtaining Non-Choice, Non-Firm Customer Daily Demand**

The second step is the calculation of the daily demand for CKY's industrial and commercial customers receiving services (sales and banking and balancing service) from the company on a non-firm basis. As shown on **Schedule 5**, approximately 98% of total non-firm customer demand is subject to daily measurement. The percentages on **Schedule 5** are based on the actual January 2008 throughput for all such customers. For those non-firm customers without daily read capability, CKY estimates their daily consumption via a two step process.

First, customers' "base load" usage is calculated based on actual average daily demand in the previous July and August. Incremental demand in other months, in excess of that experienced in July and August, is considered to be temperature sensitive. Resultantly, for the months of December, January, and February, after reducing actual monthly demand for the calculated base load quantities, any remaining demand is spread by day as a function of actual daily temperatures.

### C. Calculation of Daily Firm Demand

Daily Firm Demand is calculated at the Market Area level by subtracting the daily non-firm customer (industrial and commercial) demand, as described above, from the actual total daily demand. The resultant daily demand is considered to be firm customer demand, for supply planning purposes, and is utilized in the regression process described below.

As discussed in the Executive Summary section, CKY has additional firm obligations of 6.0 MDth under its Standby Service contracts with gas transportation (GTS) customers. The Standby Service projections for each forecast season are held constant at the aggregate customer contract level at the time the PDF is prepared. **Schedule 2** provides a breakdown of Standby Service quantities by revenue class and market area.

### D. Regression of Three Demand Components

Using Columbia's Demand Forecast System (DFS) software, regressions were made to obtain coefficients for each Market Area, for the following demand components:

- 1) Daily Firm Demand,
- 2) Daily Industrial Customer Non-Firm Demand, and
- 3) Daily Commercial Customer Non-Firm Demand.

ESS analyzed daily demand data for the months of December, January, and February from the past two heating seasons and regressed the three demand components against a group of four explanatory variables:

- 1) Current Day Temperature: the average daily temperature for the current day.
- 2) Prior Day Temperature: the average daily temperature for the prior day.
- 3) Wind Speed: the average daily wind speed for the current day.
- 4) Day Type: weekdays, weekends, and holidays. The holidays are the period December 24 through January 1.

To better capture customer responsiveness to colder temperatures the analysis of firm customer demand is limited to those historical days having average temperatures below 31°F.

**Schedule 6** summarizes the regression results and provides the coefficient of determination,  $R^2$ . The statistic  $R^2$  is "the estimated proportion of the variance of Y (the demand) that can be attributed to its linear regression on X (the collection of explanatory variables)". (Snedecor and Cochran, Statistical Methods, Seventh Edition, page 181.)

Note that  $R^2$  for the Firm Demand component typically exceeds  $R^2$  for the other two demand components. The higher  $R^2$  for Firm Demand indicates that the explanatory variables included in the model account for a high proportion of the day to day variation in Firm Demand. The lower  $R^2$  for the commercial and industrial models indicates that variables not included in the models affect demand. For example, day-to-day production decisions, pricing of alternative fuels or customers' ability to use previously banked gas supplies may affect industrial demand.

It may be noted that the models have missing coefficients. A missing coefficient indicates that the associated variable does not affect demand with 95 percent confidence. In order to affect demand with 95 percent confidence, an explanatory variable must have an estimated regression coefficient, which is large compared to its standard error. In statistical terms, the probability of obtaining such a large estimated coefficient is less than 5 percent if the true coefficient is zero.

The day type variable includes both holiday and weekend demand impacts relative to weekdays. If weekend is found to be a valid explanatory variable, then holiday will have at least the same value as a weekend, or may be greater.

Using Market Area 12 as an example, the Daily Firm Demand model includes all the explanatory variables except weekend.

The equation is:

$$\begin{aligned} \text{Daily Firm Demand in Dth} = & \text{Intercept} + (\text{Temperature Coefficient} * \text{Temperature}) \\ & + \text{Prior Day Temperature Coefficient} * \text{Prior Day Temperature,} \\ & + \text{Wind Speed Coefficient} * \text{Wind Speed.} \end{aligned}$$

If forecasting demand for a holiday the intercept would be reduced by 8,927 Dth, because for CKY's Market Area 12, holiday not weekend has been shown to affect demand with 95 percent confidence.

The meaning of the regression coefficients in this example of Market Area 12 is as follows:

- (1) Intercept = 146,068.33 Dth: the expected weekday demand when both the Current and Prior Day Temperatures are 0 degrees Fahrenheit and Wind Speed is 0 Mph.
- (2) Temperature coefficient = -1,803.72 Dth/Deg. The weekday demand sensitivity to Current Day Temperature.
- (3) Prior Day Temperature coefficient = -422.10 Dth/Deg: the demand sensitivity to Prior Day Temperature.
- (4) Wind Speed Coefficient = 463.06 Dth/Mph: the demand sensitivity to wind.



- (5) Day type: holiday coefficient = -8,927.20 and weekend coefficient = 0 Dth. These are relative to the weekday demand given by the intercept.

Since this market has customers that have Standby Service, this obligation needs to be added to the equation. CKY has an additional firm obligation in Market Area 12 of 4,911 Dth attributable to Standby Service. Table 2 shows the use of the coefficients to determine the Market Area 12 2007/08 Design Actual Firm Demand (the weekday firm daily demand that would be expected under Design Conditions last year) plus the Standby Service obligation. Market Area 12 has a total firm obligation of 165,273 Dth with a Design Temperature of -8 degrees, Prior Day Temperature of 8 degrees and Wind Speed of 7 Mph. **Schedule 6** shows the Design Actual for all demand components.

<b>Table 2</b> <b>Columbia Gas of Kentucky</b> <b>2008 Peak Day Forecast</b> <b>Use of the Regression Coefficients to Determine the Design Actual Demands</b> <b>Example: System Firm Demand for Market Area 12</b>					
<b>Explanatory Variable</b> <b>(1)</b>	<b>Regression Coefficient</b>		<b>Design Value of the Explanatory Variable</b>		<b>Product Dth</b> <b>(6) = (2) * (4)</b>
	<b>Value</b> <b>(2)</b>	<b>Units</b> <b>(3)</b>	<b>Value</b> <b>(4)</b>	<b>Units</b> <b>(5)</b>	
<b>Intercept</b>	146,068.33	Dth	1	--	146,068
<b>Temperature</b>	(1,803.72)	Dth/Deg	-8	Deg	14,430
<b>Prior Day Temp.</b>	(422.10)	Dth/Deg	8	Deg	(3,377)
<b>Wind Speed</b>	463.06	Dth/ Mph	7	Mph	3,241
<b>Day Type:</b>					
<b>Holiday</b>	(8,927.20)	Dth	0	--	0
<b>Weekend</b>	0.00	Dth	0	--	0
<b>Standby Service</b>	4,911.00	Dth	1	--	4,911
<b>2007/08 Market Area 12 Design Actual Firm Obligation</b>					<b>165,273</b>

**E. Design Weather Conditions**

CKY's Design Weather Conditions include Design Current Day Temperature, Design Prior Day Temperature, and Design Current Day Wind Speed as explanatory variables.

The Design Weather Conditions for CKY have been updated since the publication of CKY's 2007 PDF and are premised upon all available historical weather data as of March 2008. This is consistent with CKY's historical practice of updating historical weather data for analytical purposes approximately every five years. **Schedule 7** shows the Design Temperatures, Design Wind Speed, the associated historical period and the weights of the National Weather Service locations used to arrive at the Design Weather Conditions for each Market Area. The weather stations used for this determination are those located at Huntington, West Virginia and Lexington, Kentucky. These weather stations are used because of their

proximity to CKY's customers. **Schedule 7** also shows how the new conditions compare to the prior design conditions that were predicated on historical actual data through March 2003.

CKY's Design Current Day Temperature is that temperature having a 5 percent risk level. That is, the probability is 5 percent that any given winter will have one or more days with an average daily temperature equal to or colder than the Design Temperature. CKY uses the Gumbel, or double exponential, distribution to calculate the probabilities. This skewed distribution fits the coldest day temperature data better than a standard, or bell-shaped, distribution.

CKY has developed temperature probability distributions for eight markets (Market Areas) in Kentucky. The markets correspond to geographically defined markets in Columbia Gas Transmission LLC's (TCO) FERC Tariff. A daily weighted-average mean temperature is developed for each Market Area by weighting a weather station's design temperature by the stations' associated firm service customers' demand. The development of a Design Market Area Temperature is a two-step process. First, for each weather station within the Market Area, all available history is used to develop an associated design temperature. Next, the design temperatures for each weather station are weighted based on the firm demand associated with each weather station. The weighted temperatures are then summed to arrive at the Market Area design average temperature. The same method is used to develop design prior day temperature and design current day wind speed by Market Area and for CKY in total.

**Schedule 8** shows the latest date within a winter season beyond which there is only a 10% probability of occurrence of a temperature equal to or colder than design. To determine this "Latest Day of Design Current Temperature", only the latest actual day of design temperature or colder occurring per winter heating season is considered in the distribution (red bars). Since there are few days in this analysis, a t-distribution was used to calculate the February 14<sup>th</sup> date.

Design Prior Day Temperature is the sum of the Design Current Day Temperature plus the mean difference of Prior Day Temperature minus Current Day Temperature for all "Cold Days". A Cold Day is defined as a day as cold as or colder than the Design Current Day Temperature, plus 5 degrees Fahrenheit. For example, the Lexington weather station has a Design Current Day Temperature of -8 degrees Fahrenheit, so "Cold Days" for Lexington, by definition, have temperatures -3 degrees Fahrenheit or colder. **Schedule 9** shows the historical temperature differences and calculation of Design Prior Day Temperature for the Lexington station. Each station's Design Prior Day Temperature was calculated and the results are shown on **Schedule 7**.

Consistent with the Prior Day Design Temperature methodology, the approach of using an average of "Cold Days" is used to establish Design Current Day Wind Speed. Because Wind Speed data has only been available since 1991/92, peak plus five degrees Fahrenheit does not give many observations for a

representative average. Using Cold Days defined as 15 degrees plus Design Current Day Temperature provides more observations per station.

**Schedule 10** shows the data considered for determining the Design Current Day Wind Speed (the calculated average wind speed on cold days) for the Lexington weather station. The Design Current Day Wind Speed for each weather station is shown on **Schedule 7**.

#### **F. Design Actual Demand**

The purpose of calculating the "Design Actual" is to quantify, based on actual experience, what the Peak Day Demand would equate to if design conditions had occurred for the subject period of time. Applying the regressed coefficients described in Section D, to design conditions results in the calculated Design Actual. **Schedules 3 and 4** capture these calculations for both firm (**Schedule 3**) and total (**Schedule 4**) demand for winter periods. CKY uses the Design Actual for firm (exclusive of Standby Service quantities) and total (sum of firm plus non-firm demand) as starting points for the 2008/09 – 2012/13 projections of the demand components. During the "Growth Process" described in Section H, each Market Area's historical seasons Design Actual is regressed against three additional variables to forecast growth direction and magnitude.

#### **G. Determination of Design Day Demand by Revenue Class**

Once the regressions have been performed and the Firm Design Actual and the two (commercial and industrial) non-firm customer Design Actuals are known, the allocation of demand types within a revenue class is performed. This is a multiple step process as explained below.

Four steps are performed to allocate firm customer demand. In **Step 1**, the annual and monthly forecasts reflected in CKY's Gas Estimate are used to calculate "Other" gas. "Other" includes two categories, "Company Use", and "Unaccounted For Gas". For the Peak Day Forecast, Company Use quantities are calculated to be one-twentieth of the January requirement from the 2008 7&5 Gas Estimate. The Peak Day load of Unaccounted For Gas is calculated to be 1/365th of the annual Unaccounted For Gas load from the 2008 7&5 Gas Estimate. "Other" demand, like residential demand, is entirely firm; i.e., it contains no non-firm component. **Schedule 11** shows the forecast of "Other" by category for each market. "Other" demand has no discernible trend over time and does not vary significantly as total throughput changes. Accordingly, CKY projects "Other" Demand to remain constant.

In **Step 2**, Industrial Firm Sales is developed by regressing the estimated daily industrial firm sales demand of the most recent winter (derived from monthly billing data for December 2007 through February 2008) against the gas-day average temperature. Adding the industrial peak day Choice

demand reflected in the Company's 2008, 7 & 5 Gas Estimate, to the Design Day Industrial Firm Sales demand produces the Design Day Industrial Firm Demand.

In **Step 3**, the remainder of Firm Demand (Firm Demand – Industrial Firm Demand – “Other”) is allocated to Residential and Firm Commercial based on the estimates of residential and commercial demands as found in the Gas Estimate inclusive of Choice. Once the allocation is complete, the Firm Demand is equal to the sum of the revenue classes’ (Residential, Commercial, Industrial, and “Other”) firm demand component.

In **Step 4**, the residential and commercial revenue class firm demands (developed in Step 3) are further categorized between sales and Choice customer demand. The Company’s 2008 7&5 Gas Estimate of residential and commercial peak day Choice is subtracted from the revenue class firm demand to identify sales.

#### **H. Growth**

Growth analyses are performed at each Market Area. The analyses at the Market Area level allows for identifying variances in customer demand over the historical period of reference. Columbia refers to this growth analysis as the Customer Sensitivity Market Analysis. **Schedule 12** shows, as an example, the sensitivity of CKY’s total firm demand in Market Area 12 to the following variables: (1) customer count in the month of January, (2) actual weather in the two months (December and January) when the design peak day is most likely to occur, and (3) actual gas costs in the month of November. These three explanatory variables are regressed against the historical firm design day demand (the Design Actuals). The resulting coefficients are then applied to the forecasted value for each variable to calculate the Design Estimate of firm demand. The colder and warmer Design Estimate reflected represents an estimate of design day demand if the Market Area were to experience colder or warmer weather having a 10% probability of occurrence in the months December through January. Note that for the purpose of forecasting firm design day demand, the gas cost considered is the forecasted November GCA price. For projecting non-firm design day demand, the forecasted January NYMEX price is utilized. **Schedule 13** relates to the non-firm calculated growth and parallels **Schedule 12** in terms of content.

**Schedule 14** shows each market’s firm design actual and forecasted firm design day demand. **Schedule 15** shows the non-firm demand.

#### **I. Results**

The 2007/08 Design Actual and five-year design peak day forecast by revenue class and priority of service are summarized on **Schedule 1**. The forecast includes non-firm demand since it is vital for planning and operations to know potential total (firm and non-firm) demand under design conditions.

**Schedule 16** provides a breakdown of customer demand for the first forecast year of the 08PDF by rate schedule. The allocation of the forecasted commercial and industrial Peak Day Demand to the various rate schedules is based on the actual total demand for the month of February 2008, as accounted for by rate schedule. The Standby Service obligation of 6.0 MDth is reflected on this schedule.

**Schedule 17** provides the estimated "Core Market" design day demand by revenue class for each of the forecast years. CKY defines Core Market as firm customer demand plus the "Human Needs" type requirements of transportation customers for the forecast period. Human Needs requirements are defined as residential-type requirements, and those requirements associated with the health, safety and welfare of the public. Also included in the determination of Core Market demand are Standby Service, EBS quantities and utility services i.e., Company Use and Unaccounted-For (identified as "Other").

#### **IV. Historical Demands and Supplies**

**Schedule 18** shows the historic actual peak day demand and associated supply sources for the three consecutive winter days of greatest demand for each of the winters experienced since the 1993-1994 winter period. The demands shown represent total throughput, meaning the demand of all customers served by Columbia. The breakdown by class is an estimate since actual daily-metered volumes are not available for all industrial and commercial customers, and is based on an analysis of monthly billing data and the daily volumes. The total demand volume represents the actual demand of all customers predicated upon the total, measured supply quantities from all sources delivered to CKY for both system supply and transportation customers. Also shown are the actual average temperatures, date, and day of week.

#### **V. Monthly Maximum and Minimum Design Conditions and Demands**

##### **A. Monthly Maximum Conditions and Corresponding Demand**

To serve CKY's planning needs, Monthly Maximum Demand Conditions and associated forecast demand are included in the PDF. Monthly Maximum Conditions and Demands are shown on **Schedule 19**.

The Monthly Maximum Conditions are obtained using all available weather station temperature history which is then weighted to determine the company level design (see Section E, "Design Condition Weather"). Selection of the Monthly Maximum Demand current day temperature is predicated on the actual average daily temperatures for a given month fitted to a normal distribution (vs. Gumbel distribution for Design Peak Day). The Monthly Maximum Demand current day temperature is that temperature having a 10% risk level. That is, there is a 10 percent probability of a daily average temperature equal to or colder than the Monthly Maximum Demand day temperature. The Monthly Maximum Prior Day Temperature was developed using the same methodology for developing the Design Peak Day Prior Day Temperature. Design Prior Day Temperature is reflected in the months of September through June. Regression analysis has found that prior day temperature is not significant during the months July and August.

For the months of November through April, Wind Speed reflects the months' average Wind Speed. Note that Wind Speed is not reflected for any of the warmer summer months (May through October). This is because the regression analysis has found wind to have significance only during the colder months of the year, in which wind speed has a direct effect on the heating load.

Regression analyses of daily firm and total demand were performed for each month using the past two years of history. Selection of a given month's days to be analyzed depended on the actual average gas-day temperature. Only days that had an average temperature within the range specified for each month were selected. The resulting regression coefficients were then applied to the Monthly Maximum Conditions to obtain the Monthly Maximum Demand.

The contracted Standby volume of 6.0 MDth is shown on the schedule. This is a firm obligation for CKY when called upon by its customers.

## **B. Monthly Minimum Demand**

The Monthly Minimum Demands, shown on **Schedule 20** are based on the analysis of daily demand that has occurred over the most recent five years for each month. The selection of five years of history is

driven by the need to obtain as many observations of actual demand as possible for analysis, in determining minimum daily demand, recognizing use of more history may provide a result that is not reflective of current customer demand. The total Monthly Minimum Demands are calculated to be the demand having a 10% probability of occurrence. Since the probability is based on the actual five-year daily demand, it is probable that actual daily demand will fall below the applicable monthly minimum.

## **SCHEDULES**

**Schedule 1**

Please Note: the published PDF provides market area detail for each revenue class and priority of service.

**Columbia Gas of Kentucky  
2008 Peak Day Forecast, 2008/09 - 2012/13  
Firm and Total Requirements by Class, Service Type, and Priority of Service  
Demand Units are MDth/Day**

Winter	Residential			Commercial							Grand Total	Other
	Sales	Choice	Grand Total	Firm			Non-Firm					
	Sales	Choice	Total	Transpt.	Sales	Total						
2007/08	121.4	29.5	150.9									
2008/09	115.6	29.1	144.7									
2009/10	118.4	28.8	147.2									
2010/11	117.9	28.3	146.2									
2011/12	117.5	28.1	145.6									
2012/13	116.9	27.7	144.6									
CAG:			0.0%									
Winter	Sales	Choice	Total	Transpt.	Sales	Total			Grand Total			
2007/08	65.6	18.6	84.2	17.9	0.0	17.9			102.1			
2008/09	62.8	18.4	81.2	21.3	0.0	21.3			102.5			
2009/10	65.0	18.1	83.1	21.1	0.0	21.1			104.2			
2010/11	64.9	17.8	82.7	22.1	0.0	22.1			104.8			
2011/12	65.2	17.5	82.7	22.4	0.0	22.4			105.1			
2012/13	65.2	17.4	82.6	22.1	0.0	22.1			104.7			
CAG:									0.5%			
Winter	Firm			Non-Firm				Grand Total	Other			
	Sales	Choice	Total	Transpt.	Ashland <sup>1/</sup>	Sales	Total					
2007/08	1.4	0.3	1.7	70.9	25.0	0.5	96.4	98.1	0.3			
2008/09	1.4	0.3	1.7	65.4	25.0	0.5	90.9	92.6	0.3			
2009/10	1.4	0.3	1.7	64.6	25.0	0.5	90.1	91.8	0.3			
2010/11	1.4	0.3	1.7	63.4	25.0	0.5	88.9	90.6	0.3			
2011/12	1.4	0.3	1.7	63.1	25.0	0.5	88.6	90.3	0.3			
2012/13	1.4	0.3	1.7	63.4	25.0	0.5	88.9	90.6	0.3			
CAG:								-0.5%	0.0%			
Winter	All Classes			Standby Service Obligation	Total Firm Obligation							
	Firm	Non-Firm	Total									
2007/08	237.1	114.3	351.4	6.0	243.1							
2008/09	227.9	112.2	340.1	6.0	233.9							
2009/10	232.3	111.2	343.5	6.0	238.3							
2010/11	230.9	111.0	341.9	6.0	236.9							
2011/12	230.3	111.0	341.3	6.0	236.3							
2012/13	229.2	111.0	340.2	6.0	235.2							
CAG:	0.1%	-0.3%	0.0%									

CAG = Compound Annual Growth 2008/09 - 2012/13

<sup>1/</sup> Reflects an estimate for both Ashland Oil and Ashland Hydro Plant.



Columbia Gas of Kentucky  
 2008 Peak Day Forecast, 2008/09 - 2012/13  
 Commercial and Industrial Design Day Firm Obligation  
 Demand Units are Dth/Day

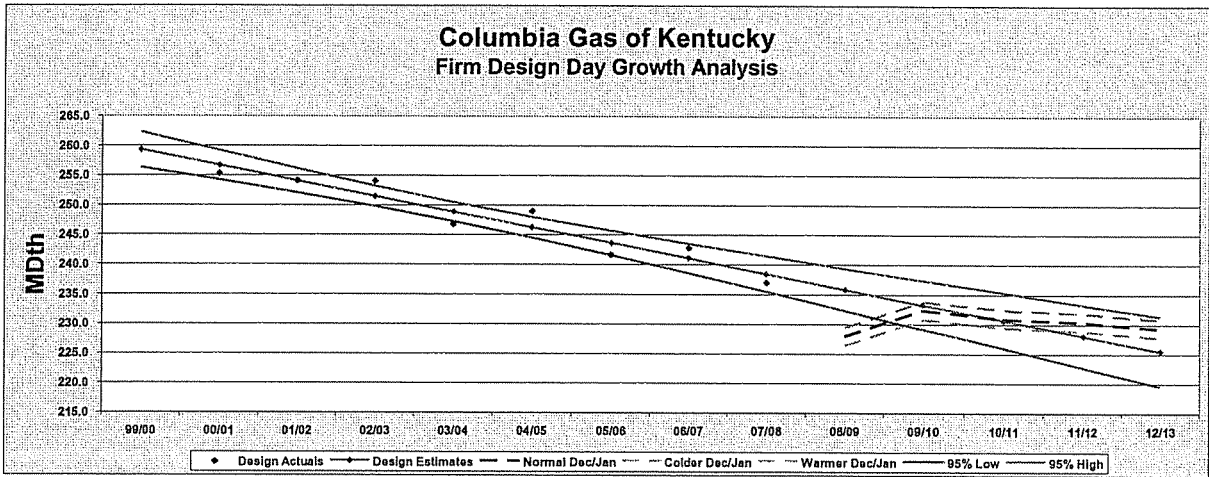
Schedule 2

	Commercial				Industrial			
	Sales	Choice	Standby	Firm Obligation	Sales	Choice	Standby	Firm Obligation
<b>Total</b>								
2007/08	65.6	18.6	3.4	87.6	1.4	0.3	2.6	4.3
2008/09	62.8	18.4	3.4	84.6	1.4	0.3	2.6	4.3
2009/10	65.0	18.1	3.4	86.5	1.4	0.3	2.6	4.3
2010/11	64.9	17.8	3.4	86.1	1.4	0.3	2.6	4.3
2011/12	65.2	17.5	3.4	86.1	1.4	0.3	2.6	4.3
2012/13	65.2	17.4	3.4	86.0	1.4	0.3	2.6	4.3
<b>MKT010</b>								
2007/08	5.0	3.6	0.3	8.9	0.6	0.1	0.3	1.0
2008/09	4.7	3.6	0.3	8.6	0.6	0.1	0.3	1.0
2009/10	4.9	3.5	0.3	8.7	0.6	0.1	0.3	1.0
2010/11	5.0	3.5	0.3	8.8	0.6	0.1	0.3	1.0
2011/12	5.0	3.4	0.3	8.7	0.6	0.1	0.3	1.0
2012/13	5.0	3.4	0.3	8.7	0.6	0.1	0.3	1.0
<b>MKT011</b>								
2007/08	2.0	0.3	0.0	2.3	0.0	0.0	0.1	0.1
2008/09	2.0	0.3	0.0	2.3	0.0	0.0	0.1	0.1
2009/10	2.0	0.3	0.0	2.3	0.0	0.0	0.1	0.1
2010/11	2.0	0.2	0.0	2.2	0.0	0.0	0.1	0.1
2011/12	2.0	0.2	0.0	2.2	0.0	0.0	0.1	0.1
2012/13	2.0	0.2	0.0	2.2	0.0	0.0	0.1	0.1
<b>MKT012</b>								
2007/08	43.9	13.3	3.0	60.2	0.3	0.1	1.9	2.3
2008/09	41.9	13.1	3.0	58.0	0.3	0.1	1.9	2.3
2009/10	43.4	12.9	3.0	59.3	0.3	0.1	1.9	2.3
2010/11	43.2	12.7	3.0	58.9	0.3	0.1	1.9	2.3
2011/12	43.5	12.6	3.0	59.1	0.3	0.1	1.9	2.3
2012/13	43.5	12.5	3.0	59.0	0.3	0.1	1.9	2.3
<b>MKT013</b>								
2007/08	0.9	0.0	0.0	0.9	0.0	0.0	0.0	0.0
2008/09	0.8	0.0	0.0	0.8	0.0	0.0	0.0	0.0
2009/10	0.9	0.0	0.0	0.9	0.0	0.0	0.0	0.0
2010/11	0.9	0.0	0.0	0.9	0.0	0.0	0.0	0.0
2011/12	0.9	0.0	0.0	0.9	0.0	0.0	0.0	0.0
2012/13	0.9	0.0	0.0	0.9	0.0	0.0	0.0	0.0
<b>MKT014</b>								
2007/08	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2008/09	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2009/10	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2010/11	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2011/12	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2012/13	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>MKT015</b>								
2007/08	12.7	1.2	0.1	14.0	0.5	0.1	0.3	0.9
2008/09	12.3	1.2	0.1	13.6	0.5	0.1	0.3	0.9
2009/10	12.7	1.2	0.1	14.0	0.5	0.1	0.3	0.9
2010/11	12.7	1.2	0.1	14.0	0.5	0.1	0.3	0.9
2011/12	12.7	1.1	0.1	13.9	0.5	0.1	0.3	0.9
2012/13	12.7	1.1	0.1	13.9	0.5	0.1	0.3	0.9
<b>MKT016</b>								
2007/08	0.5	0.2	0.0	0.7	0.0	0.0	0.0	0.0
2008/09	0.5	0.2	0.0	0.7	0.0	0.0	0.0	0.0
2009/10	0.5	0.2	0.0	0.7	0.0	0.0	0.0	0.0
2010/11	0.5	0.2	0.0	0.7	0.0	0.0	0.0	0.0
2011/12	0.5	0.2	0.0	0.7	0.0	0.0	0.0	0.0
2012/13	0.5	0.2	0.0	0.7	0.0	0.0	0.0	0.0
<b>MKT018</b>								
2007/08	0.6	0.0	0.0	0.6	0.0	0.0	0.0	0.0
2008/09	0.6	0.0	0.0	0.6	0.0	0.0	0.0	0.0
2009/10	0.6	0.0	0.0	0.6	0.0	0.0	0.0	0.0
2010/11	0.6	0.0	0.0	0.6	0.0	0.0	0.0	0.0
2011/12	0.6	0.0	0.0	0.6	0.0	0.0	0.0	0.0

**Columbia Gas of Kentucky**  
 2008 Peak Day Forecast, 2008/09 - 2012/13  
 Design Actual and Projected Firm Design Day Demand Excluding Standby Service  
 Quantiles in MDth

Year	Projected Design Day Demand							Winter Historical Information				
	1/ Design Actuals (1)	2/ Design Estimates (2)	3/ 95% Low (3)	3/ 95% High (4)	4/ Normal Dec/Jan (5)	4/ Colder Dec/Jan (6)	4/ Warmer Dec/Jan (7)	Winter DDs @ 63	% From 83 Yr Avg	Peak	Peak Day of Week	Dec - Jan Days <31°F
99/00	259.3	259.4	256.4	262.3				3,125	-13	1/26, 2°	Wednesday	24
00/01	255.3	256.7	254.3	259.2				3,998	11	12/22, 8°	Friday	33
01/02	254.2	254.1	252.1	256.2				3,017	-16	2/27, 18°	Wednesday	14
02/03	254.1	251.5	249.8	253.3				3,888	8	1/23, 7°	Thursday	27
03/04	246.8	248.9	247.3	250.5				3,536	-2	1/30, 6°	Friday	28
04/05	249.0	246.3	244.6	248.0				3,400	-5	1/17, 12°	Monday	21
05/06	241.7	243.7	241.7	245.8				3,381	-6	12/19, 18°	Monday	14
06/07	242.8	241.1	238.8	243.6				3,309	-8	2/5, 9°	Monday	12
07/08	237.0	238.5	235.5	241.5				3,555	-1	1/24, 13°	Thursday	17
08/09		235.9	232.3	239.4	227.9	226.4	229.4	Design Temp: -7°F (1 in 20 Risk)				
09/10		233.3	229.2	237.4	232.3	230.7	233.8	DD Avg. 1925-2008: 3,594				
10/11		230.7	226.0	235.3	230.9	229.4	232.4	2007/08 Winter 1% warmer than 83 year average				
11/12		228.1	222.8	233.3	230.3	228.8	231.8	2007/08 Winter ranks as 42nd coldest of 83 years				
12/13		225.4	219.6	231.3	229.2	227.7	230.7					

Recommended PDF



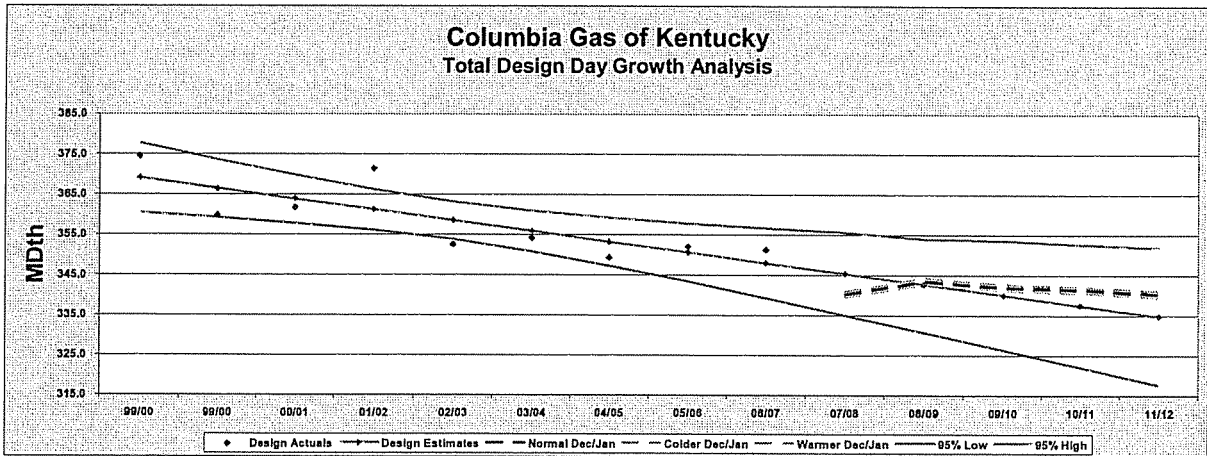
1/ Utilizing the applicable plus prior heating seasons to generate a regression equation that is applied to "Design Conditions" results in producing the annual "Design Actual" Demand.  
 2/ The time series regression result of the "Design Actual" Demand points.  
 3/ Time series regression 95% confidence bands.  
 4/ Market Regression Analyses of Degree-Days, Number of Customers, and GCA. Colder and Warmer reflects expected demand when weather for December through January is 10% more or less than normal.

**Columbia Gas of Kentucky**  
 2008 Peak Day Forecast, 2008/09 - 2012/13  
 Design Actual and Projected Total Design Day Demand  
 Quantiles In MDth

Year	Projected Design Day Demand							Winter Historical Information				
	1/ Design Actuals (1)	2/ Design Estimates (2)	3/ 95% Low (3)	3/ 95% High (4)	4/ Normal Dec/Jan (5)	4/ Colder Dec/Jan (6)	4/ Warmer Dec/Jan (7)	Winter DDs @ 63	% From 83 Yr Avg	Peak Day of Week	Dec - Jan Days <31°F	
99/00	374.6	369.2	360.5	377.8				3,125	-13	1/26, 2°	Wednesday	24
00/01	359.9	366.5	359.3	373.7				3,998	11	12/22, 8°	Friday	33
01/02	361.8	363.9	357.9	369.8				3,017	-16	2/27, 18°	Wednesday	14
02/03	371.5	361.2	356.2	366.3				3,888	8	1/23, 7°	Thursday	27
03/04	352.6	358.6	353.9	363.3				3,536	-2	1/30, 6°	Friday	28
04/05	354.1	355.9	350.9	361.0				3,400	-5	1/17, 12°	Monday	21
05/06	349.4	353.3	347.3	359.2				3,381	-6	12/19, 18°	Monday	14
06/07	352.0	350.6	343.4	357.9				3,309	-8	2/5, 9°	Monday	12
07/08	351.4	348.0	339.3	356.7				3,555	-1	1/24, 13°F	Thursday	17
08/09		345.4	335.1	355.6	340.1	340.8	339.4	Design Temp: -7°F (1 In 20 Risk)				
09/10		342.7	330.8	354.0	343.5	344.2	342.7	DD Avg. 1925-2008: 3,594				
10/11		340.1	326.4	353.7	341.9	342.6	341.2	2007/08 Winter 1% warmer than 83 year average				
11/12		337.4	322.1	352.8	341.3	342.0	340.6	2007/08 Winter ranks as 42nd coldest of 83 years				
12/13		334.8	317.7	351.9	340.2	340.9	339.5					

Recommended PDF

Ashland Oil Usage Estimated to be : 25.0 MDth



- 1/ Utilizing the applicable plus prior heating seasons to generate a regression equation that is applied to "Design Conditions" results in producing the annual "Design Actual" Demand
- 2/ The time series regression result of the "Design Actual" Demand points
- 3/ Time series regression 95% confidence bands.
- 4/ Market Regression Analyses of Degree-Days, Number of Customers, and price (GCA for Firm and NYMEX for Non-Firm) Colder and Warmer reflects expected demand when weather for December through January is 10% more or less than normal.

## Schedule 5

**Columbia Gas of Kentucky, Inc.**  
**Measuring Report For Non-Firm Customers**  
**Volumes in MCF**  
**January 1, 2008**

	#PCID	#PSID	NON-FIRM	%
<b>COMMERCIAL:</b>				
Daily	36	38	268,622	90.9%
Monthly	14	32	26,876	9.1%
COM Sum	50	70	295,498	100.0%
<b>INDUSTRIAL:</b>				
Daily	53	58	2,074,287	98.9%
Monthly	17	17	23,150	1.1%
IND Sum	70	75	2,097,437	100.0%
<b>TOTALS:</b>				
Daily	89	96	2,342,909	97.9%
Monthly	31	49	50,026	2.1%
Grand Total	120	145	2,392,935	100.0%

**Columbia Gas of Kentucky - TCO Market Area 10  
(Operating Area 6)**

2008 Peak Day Forecast, 2008/09 - 2012/13  
**Design Actual and 2007/08 Design Demand**  
**Coefficients of the Design Demand Regressions**  
In Dth

	<b>Design Conditions</b>	<b>System Firm</b>	<b>Industrial Interruptible</b>	<b>Commercial Interruptible</b>
<b>2007/08 Design Actual</b>		24,728	29,740	3,443

**Regression Coefficients**

Intercept		21,307.13	27,599.26	3,176.80
Current Temperature	<b>-8</b>	(427.56)	(267.62)	(31.40)
Prior Day Temperature	<b>8</b>	---	---	(3.65)
Wind Speed	<b>7</b>	---	---	6.29
Day Type				
<i>Holiday</i>		(1,549.63)	(7,543.16)	(78.87)
<i>Weekday</i>		---	---	---
<i>Weekend</i>		(1,549.63)	(7,543.16)	(77.99)

<b>2008/09 Growth Factor</b>		0.9584	1.0037	1.3546
<b>2008/09 Design Demand</b>		23,699	29,849	4,664
Standby Service		576.00		

<b>Total R-Square</b>		0.8723	0.8324	0.9332
<b>Durbin-Watson</b>		2.1958	1.7796	2.2674
<b>Regression #</b>		4962	5089	5095
<b>Regression Period</b>		1 Winter	2 Winter	2 Winter
<b>Number of Observations</b>		23	181	181

Note: If a variable did not meet a 95% significance level, it is not included in the design model.

**Columbia Gas of Kentucky - TCO Market Area 11  
(Operating Area 6)**

2008 Peak Day Forecast, 2008/09 - 2012/13  
Design Actual and 2007/08 Design Demand  
Coefficients of the Design Demand Regressions  
In Dth

Design Conditions	System Firm	Industrial Interruptible	Commercial Interruptible	
<b>2007/08 Design Actual</b>	6,325	620	247	
<b>Regression Coefficients</b>				
Intercept		5,789.99	589.85	223.00
Current Temperature	-8	(70.94)	(5.44)	(3.09)
Prior Day Temperature	8	(22.69)	(1.65)	(0.13)
Wind Speed	7	21.29	---	---
Day Type				
<i>Holiday</i>		---	(101.34)	(3.53)
<i>Weekday</i>		---	---	---
<i>Weekend</i>		---	(43.51)	---
<b>2008/09 Growth Factor</b>		0.9657	0.8758	1.7328
<b>2008/09 Design Demand</b>		6,108	543	428
Standby Service		106.00		
<b>R-Square</b>		0.8966	0.7726	0.9627
<b>Durbin-Watson</b>		1.7950	1.9116	1.8166
<b>Regression #</b>		4946	5090	5096
<b>Regression Type</b>		2 Winter	2 Winter	2 Winter
<b>Number of Observations</b>		56	175	181

Note: If a variable did not meet a 95% significance level, it is not included in the design model.

**Columbia Gas of Kentucky - TCO Market Area 12  
(Operating Area 6)  
2008 Peak Day Forecast, 2008/09 - 2012/13  
Design Actual and 2007/08 Design Demand  
Coefficients of the Design Demand Regressions  
In Dth**

Design Conditions	System Firm	Industrial Interruptible	Commercial Interruptible
2007/08 Design Actual	160,363	16,601	12,696

**Regression Coefficients**

Intercept		146,068.33	15,467.33	11,155.14
Current Temperature	-8	(1,803.72)	(105.90)	(157.95)
Prior Day Temperature	8	(422.10)	---	---
Wind Speed	7	463.06	40.94	39.68
Day Type				
<i>Holiday</i>		(8,927.20)	(3,533.49)	(416.15)
<i>Weekday</i>		---	---	---
<i>Weekend</i>		---	(2,266.24)	(416.15)

2008/09 Growth Factor	0.9586	0.9241	1.0618
2008/09 Design Demand	153,725	15,341	13,481
Standby Service	4,911.00		

R-Square	0.9080	0.8307	0.9044
Durbin-Watson	2.0065	1.7520	1.8594
Regression #	4948	5091	5097
Regression Type	2 Winter	2 Winter	2 Winter
Number of Observations	56	180	181

Note: If a variable did not meet a 95% significance level, it is not included in the design model.

**Columbia Gas of Kentucky - TCO Market Area 13  
(Operating Area 6)  
2008 Peak Day Forecast, 2008/09 - 2012/13  
Design Actual and 2007/08 Design Demand  
Coefficients of the Design Demand Regressions  
In Dth**

<b>Design Conditions</b>	<b>System Firm</b>	<b>Industrial Interruptible</b>	<b>Commercial Interruptible</b>
<b>2007/08 Design Actual</b>	2,451	0	0

**Regression Coefficients**

Intercept		2,300.59	---	---
Current Temperature	<b>-8</b>	(27.58)	---	---
Prior Day Temperature	<b>8</b>	(8.74)	---	---
Wind Speed	<b>7</b>	---	---	---
Day Type				
<i>Holiday</i>		---	---	---
<i>Weekday</i>		---	---	---
<i>Weekend</i>		---	---	---

<b>2008/09 Growth Factor</b>	0.9584	---	---
<b>2008/09 Design Demand</b>	2,349	---	---
Standby Service	0.00		

<b>R-Square</b>	0.8429	---	---
<b>Durbin-Watson</b>	1.9402	---	---
<b>Regression #</b>	4951		
<b>Regression Type</b>	1 Winter		
<b>Number of Observations</b>	27	---	---

Note: If a variable did not meet a 95% significance level, it is not included in the design model.



**Columbia Gas of Kentucky - TCO Market Area 14  
(Operating Area 3)**

2008 Peak Day Forecast, 2008/09 - 2012/13  
Design Actual and 2007/08 Design Demand  
Coefficients of the Design Demand Regressions  
In Dth

Design Conditions	System Firm	Industrial Interruptible	Commercial Interruptible
2007/08 Design Actual	81	0	0

**Regression Coefficients**

Variable	System Firm	Industrial Interruptible	Commercial Interruptible
Intercept	79.87	---	---
Current Temperature	-4 (1.03)	---	---
Prior Day Temperature	7 (0.37)	---	---
Wind Speed	8 ---	---	---
Day Type			
<i>Holiday</i>	---	---	---
<i>Weekday</i>	---	---	---
<i>Weekend</i>	---	---	---

2008/09 Growth Factor	0.9877	---	---
2008/09 Design Demand	80	---	---
Standby Service	0.00		

R-Square	0.4513	---	---
Durbin-Watson	2.1219	---	---
Regression #	4952		
Regression Type	2 Winter		
Number of Observations	54	---	---

Note: If a variable did not meet a 95% significance level, it is not included in the design model.

**Columbia Gas of Kentucky - TCO Market Area 15  
(Operating Area 3)**  
2008 Peak Day Forecast, 2008/09 - 2012/13  
**Design Actual and 2007/08 Design Demand**  
**Coefficients of the Design Demand Regressions**  
In Dth

<b>Design Conditions</b>	<b>System Firm</b>	<b>Industrial Interruptible</b>	<b>Marathon Ashland*</b>	<b>Commercial Interruptible</b>
--------------------------	--------------------	---------------------------------	--------------------------	---------------------------------

<b>2007/08 Design Actual</b>	39,472	24,639	24,964	1,155
------------------------------	--------	--------	--------	-------

**Regression Coefficients**

Intercept	<b>-4</b>	37,665.91	24,983.70	24,578.35	1,121.48	
Current Temperature		(623.17)	(73.72)	(96.50)	(9.15)	
Prior Day Temperature		<b>7</b>	(98.12)	(91.43)	---	(0.47)
Wind Speed		<b>8</b>	---	---	---	---
Day Type						
<i>Holiday</i>			---	(1,340.67)	(2,558.77)	(12.69)
<i>Weekday</i>			---	---	---	---
<i>Weekend</i>		---	(1,340.67)	---	---	

<b>2008/09 Growth Factor</b>	0.9729	0.8191	1.0000	1.3957
<b>2008/09 Design Demand</b>	38,404	20,183	24,964	1,612
Standby Service	428.00			

<b>R-Square</b>	0.6977	0.2748	0.0993	0.9583
<b>Durbin-Watson</b>	1.8996	1.9105	1.4924	1.9362
<b>Regression #</b>	4960	5092	5093	5098
<b>Regression Type</b>	2 Winter	2 Winter	2 Winter	2 Winter
<b>Number of Observations</b>	42	153	153	181

Note: If a variable did not meet a 95% significance level, it is not included in the design model.

\* Marathon Ashland Petroleum/Hydro is a Special Interruptible Customer.

**Columbia Gas of Kentucky - TCO Market Area 16  
(Operating Area 3)  
2008 Peak Day Forecast, 2008/09 - 2012/13  
Design Actual and 2007/08 Design Demand  
Coefficients of the Design Demand Regressions  
In Dth**

	<b>Design Conditions</b>	<b>System Firm</b>	<b>Industrial Interruptible</b>	<b>Commercial Interruptible</b>
<b>2007/08 Design Actual</b>		1,881	31	195
<b>Regression Coefficients</b>				
Intercept		1,832.10	27.81	191.68
Current Temperature	<b>-4</b>	(22.35)	(0.22)	(0.72)
Prior Day Temperature	<b>7</b>	(5.73)	(0.12)	---
Wind Speed	<b>8</b>	---	0.33	---
Day Type				
<i>Holiday</i>		---	---	(12.62)
<i>Weekday</i>		---	---	---
<i>Weekend</i>		---	---	(7.01)
<b>2008/09 Growth Factor</b>		0.9777	0.8710	5.7487
<b>2008/09 Design Demand</b>		1,839	27	1,121
Standby Service		0.00		
<b>R-Square</b>		0.6934	0.3973	0.2009
<b>Durbin-Watson</b>		2.2116	1.7299	1.9674
<b>Regression #</b>		4956	5094	5099
<b>Regression Type</b>		2 Winter	2 Winter	2 Winter
<b>Number of Observations</b>		54	175	180

Note: If a variable did not meet a 95% significance level, it is not included in the design model.

**Columbia Gas of Kentucky - TCO Market Area 18  
(Operating Area 3)**

2008 Peak Day Forecast, 2008/09 - 2012/13  
Design Actual and 2007/08 Design Demand  
Coefficients of the Design Demand Regressions  
In Dth

Design Conditions	System Firm	Industrial Interruptible	Commercial Interruptible
2007/08 Design Actual	1,726	0	0

**Regression Coefficients**

Intercept	-4 7 8	1,688.08	---	---
Current Temperature		(18.08)	---	---
Prior Day Temperature		(4.95)	---	---
Wind Speed		---	---	---
Day Type				
<i>Holiday</i>		---	---	---
<i>Weekday</i>		---	---	---
<i>Weekend</i>		---	---	---

2008/09 Growth Factor	0.9832	---	---
2008/09 Design Demand	1,697	---	---
Standby Service	0.00		

R-Square	0.5987	---	---
Durbin-Watson	2.1860	---	---
Regression #	4958		
Regression Type	2 Winter		
Number of Observations	54	---	---

Note: If a variable did not meet a 95% significance level, it is not included in the design model.

**Columbia Gas of Kentucky**  
 2008 Peak Day Forecast, 2008/09 - 2012/13  
 1-IN-20 DESIGN  
 Design Peak Day Weather Conditions  
 Proposed (2008) <sup>(1)</sup> vs. Existing (2003) <sup>(2)</sup>

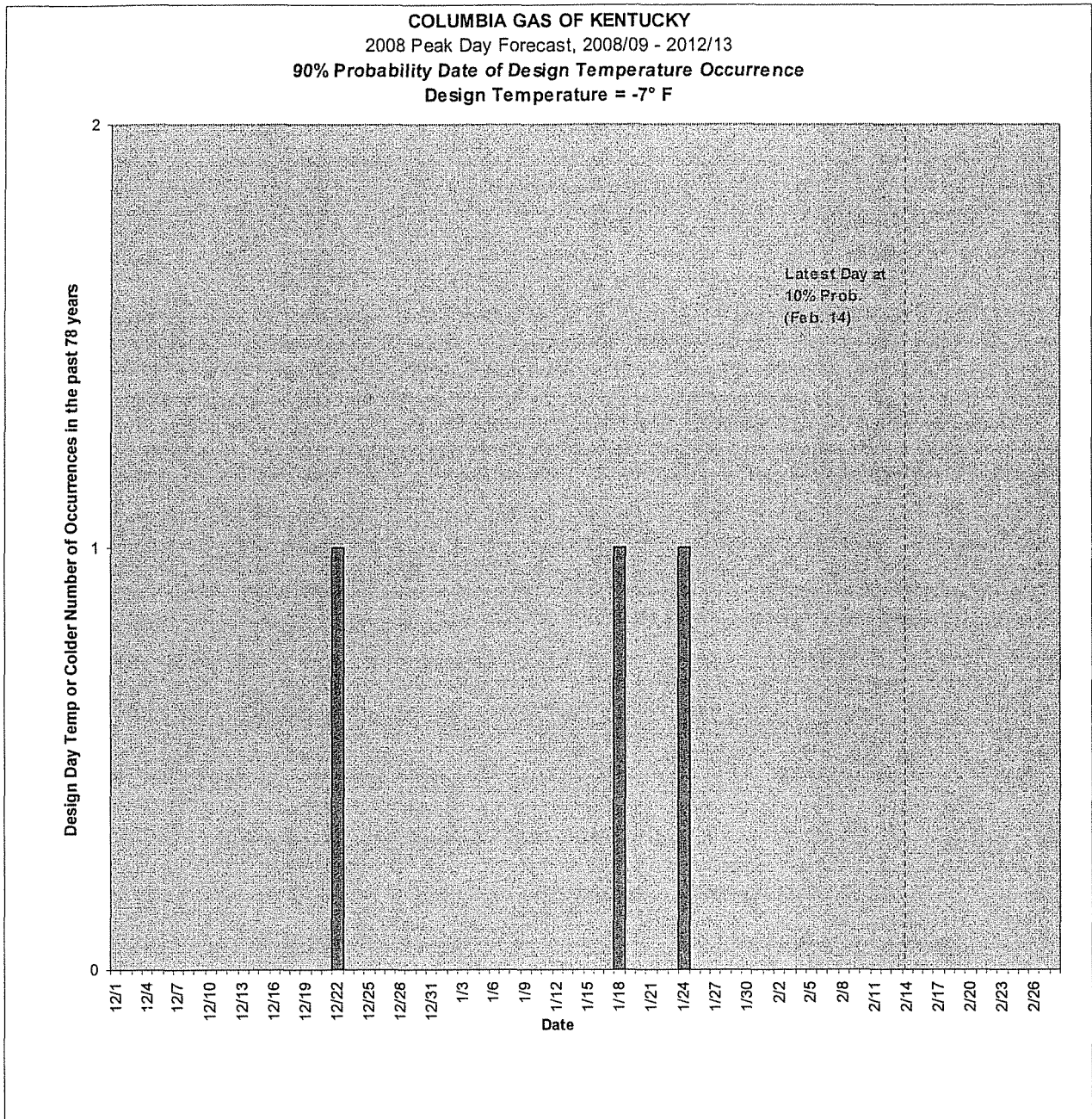
TCO Market Area	Pipeline Area	Location	Station Weighting <sup>(3)</sup>	2008 Weather Station Design Conditions <sup>(1)</sup>				2003 Weather Station Design Conditions <sup>(2)</sup>				Difference (2008 less 2003)		
				Historical Period	Current Day	Prior Day	Wind Speed	Historical Period	Current Day	Prior Day	Wind Speed	Current Day Temp	Prior Day Temp	Wind Speed
					Temp	Temp	Temp		Temp	Temp	Temp			
10	Cincinnati	Lexington, KY	100.0000	1925-2008	-8	8	7	1925-2003	-9	7	8	1	1	-1
11	Aberdeen	Lexington, KY	100.0000	1925-2008	-8	8	7	1925-2003	-9	7	8	1	1	-1
12	Lexington	Lexington, KY	100.0000	1925-2008	-8	8	7	1925-2003	-9	7	8	1	1	-1
13	Manchester	Lexington, KY	100.0000	1925-2008	-8	8	7	1925-2003	-9	7	8	1	1	-1
14	West Liberty	Huntington, WV	100.0000	1925-2008	-4	7	8	1925-2003	-5	6	9	1	1	-1
15	Portsmouth	Huntington, WV	100.0000	1925-2008	-4	7	8	1925-2003	-5	6	9	1	1	-1
16	Lancer	Huntington, WV	100.0000	1925-2008	-4	7	8	1925-2003	-5	6	9	1	1	-1
18	KY/WV Misc.	Huntington, WV	100.0000	1925-2008	-4	7	8	1925-2003	-5	6	9	1	1	-1
CKY Total		Huntington, WV	16.8370		-4	7	8		-5	6	9			
		Lexington, KY	83.1630		-8	8	7		-9	7	8			
			100.0000	<b>Total Co:</b>	<b>-7</b>	<b>8</b>	<b>7</b>	<b>Total Co:</b>	<b>-8</b>	<b>7</b>	<b>8</b>	<b>1</b>	<b>1</b>	<b>-1</b>

(1) Using all available temperature data through March 2008.

(2) Using all available temperature data through March 2003.

(3) Weather Station weights used to arrive at CKY Total design conditions shown above are based on actual firm customer demand from December 2007 to February 2008.

Schedule 8



NOTE: There were only three occurrences of temperatures less than or equal to -7° F. Latest Day occurrences usually distinguish the latest date of any of these occurrences in a single winter season. Therefore, this graph indicates that all dates of occurrence also represent the latest dates of occurrence in a given winter, over the weather history of this company.

Columbia Gas of Kentucky  
 Airport: LEX Weather Station: LEXINGTON, KY.  
 Determination of Weather Station Design Prior Day Temperature  
 Based on the 83 Heating Seasons 1925/1926 Through 2007/2008  
 For Variable: MID\_MID\_AVG\_TMP with a Risk of 1 In 20

Schedule 9

Cold Day <sup>(1)</sup> Date <sup>(2)</sup>	Average Cold Day Temp. In °F	Average Prior Day Temp. In °F	Difference Between Prior Day and Cold Day Temp.
01/23/1936	-4	30	34
01/27/1936	-4	8	12
01/19/1940	-4	8	12
02/02/1951	-3	9	12
01/24/1963	-8	12	20
01/17/1977	-3	6	9
01/10/1982	-3	15	18
01/21/1984	-4	4	8
01/20/1985	-7	15	22
12/22/1989	-8	-2	6
01/18/1994	-6	25	31
01/19/1994	-8	-6	2
<b>Average:</b>	<b>-5</b>	<b>10</b>	<b>16</b>
<b>Design Day Temperature °F:</b>		<b>-8</b>	
<b>Range Temperature °F:</b>		<b>5</b>	
<b>Maximum Cold Day Temperature <sup>(1)</sup> °F: (-8+5)</b>		<b>-3</b>	
<b>Design Prior Day Temperature <sup>(3)</sup> °F: (-8+16)</b>		<b>8</b>	

<sup>(1)</sup> For the purpose of determining the design Prior Day Temperature the Cold Day Temperature equals Design Day Temperature plus five degrees (-8° + 5° = -3°).  
<sup>(2)</sup> Days on which the observed average temperature was equal to or colder than -3°.  
<sup>(3)</sup> The Design Prior Day Temperature is derived from the calculated average difference in temperatures on "Cold Days" and the preceding, or prior, day that is then added to the Design Current Day Temperature.

**Columbia Gas of Kentucky**  
**Airport: LEX Weather Station: LEXINGTON, KY.**  
**Determination of Weather Station Design Wind Speed**  
**Based on the 17 Heating Seasons 1991/1992 Through 2007/2008**  
**For Variable: MID\_MID\_WIND\_SPEED with a Risk of 1 in 20**

Note: History on Wind Speed Begins October 1991

Cold Day <sup>(1)</sup> Date <sup>(2)</sup>	Average Cold Day Temp. In °F	Average Wind Speed in MPH
01/15/1994	-1	12
01/18/1994	-6	10
01/19/1994	-8	6
01/21/1994	5	5
02/03/1996	4	7
02/04/1996	-1	4
01/11/1997	4	10
01/12/1997	7	5
12/22/2000	7	8
<b>Average Cold Day Wind Speed <sup>(3)</sup></b>		<b>7</b>
<b>Design Day Temperature °F:</b>		<b>-8</b>
<b>Range Temperature °F:</b>		<b>15</b>
<b>Maximum Wind Speed Cold Day Temperature</b>		<b>7</b>

<sup>(1)</sup> For the purpose of determining the Design Current Day Wind Speed the Cold Day Temperature equals Design Day Temperature plus fifteen degrees (-8° +15° = 7°).

<sup>(2)</sup> Days on which the observed average temperature was equal to or colder than 7°.

<sup>(3)</sup> Design Day Average Wind Speed equals average wind speed on "Cold Days" or 7 mph.



## Schedule 11

**Columbia Gas of Kentucky**  
2008 Peak Day Forecast, 2008/09 - 2012/13

**"Other" Peak Day Forecast**  
Demand Units are Dth/Day

<u>TCO MKT</u>	<u>Winter</u>	<u>Company Use</u>	<u>Unaccounted For</u>	<u>Total "Other"</u>
<b>Total</b>	2007/08	50	282	332
	2008/09	50	282	332
	2009/10	50	282	332
	2010/11	50	282	332
	2011/12	50	282	332
	2012/13	50	282	332
	<b>010</b>	2007/08	1	8
2008/09		1	8	9
2009/10		1	8	9
2010/11		1	8	9
2011/12		1	8	9
2012/13		1	8	9
<b>011</b>		2007/08	2	10
	2008/09	2	10	12
	2009/10	2	10	12
	2010/11	2	10	12
	2011/12	2	10	12
	2012/13	2	10	12
	<b>012</b>	2007/08	44	246
2008/09		44	246	290
2009/10		44	246	290
2010/11		44	246	290
2011/12		44	246	290
2012/13		44	246	290
<b>013</b>		2007/08	1	4
	2008/09	1	4	5
	2009/10	1	4	5
	2010/11	1	4	5
	2011/12	1	4	5
	2012/13	1	4	5
	<b>015</b>	2007/08	1	7
2008/09		1	7	8
2009/10		1	7	8
2010/11		1	7	8
2011/12		1	7	8
2012/13		1	7	8
<b>016</b>		2007/08	1	3
	2008/09	1	3	4
	2009/10	1	3	4
	2010/11	1	3	4
	2011/12	1	3	4
	2012/13	1	3	4
	<b>018</b>	2007/08	0	4
2008/09		0	4	4
2009/10		0	4	4
2010/11		0	4	4
2011/12		0	4	4
2012/13		0	4	4

## Schedule 12

**Columbia Gas of Kentucky**  
**Forecasted Market Area 12 Firm Design Demand**  
**Based on Historical Design Actuals and Experienced December Through January**  
**Degree-Days, Number of Firm Customers, and CKY's GCA Rate**  
**Quantities in Dth**

Winter	Firm 1/ Design Actual	Dec - Jan Degree Days	Number of Firm Customers	Nov GCA Rate
99/00	183,704	1,722	101,041	\$4.964
00/01	180,738	2,120	101,768	\$6.838
01/02	177,049	1,439	99,636	\$7.432
02/03	176,990	1,967	100,080	\$4.782
03/04	172,790	1,875	100,378	\$9.751
04/05	176,564	1,638	101,220	\$8.216
05/06	169,660	1,598	99,500	\$12.307
06/07	163,193	1,488	94,362	\$8.367
07/08	160,363	1,661	94,787	\$10.193

## Forecast Winters

		08/09	09/10	10/11	11/12	12/13
Design Estimate:	Normal	153,725	156,761	155,767	155,339	154,555
	Colder	152,589	155,625	154,631	154,203	153,419
	Warmer	154,861	157,897	156,903	156,475	155,691

## Forecasted Explanatory Variables

Degree Days	1,783	1,783	1,783	1,783	1,783
Estimated # of Customers	94,461	94,042	93,653	93,385	93,132
Estimated GCR Rate 2/	\$14.2055	\$11.2274	\$11.2835	\$11.1323	\$11.2704
Degree Days Colder 3/	2,015	2,015	2,015	2,015	2,015
Degree Days Warmer 3/	1,551	1,551	1,551	1,551	1,551

## Coefficients

Intercept	-41,229.5264
1 Degree Days	-4.8966
1 Customer	2.3595
\$1 in the GCA	-1,351.1926

1/ Design Actuals exclude Standby Service obligation. Design Actuals reflect new 2008 Design Conditions.

2/ Rate reflects the CKY's estimated November GCA rate from the 2008 9 & 3 Financial Plan.

3/ CKY's Dec. / Jan. Degree Days with a 10% variance from normal equates to a period that is 13.0% colder / warmer than normal.

## Schedule 13

**Columbia Gas of Kentucky**  
**Forecasted Market Area 12 Non-Firm Design Demand**  
**Based on Historical Design Actuals and Experienced December Through January**  
**Degree-Days, Number of Non-Firm Customers, and January NYMEX Rate**  
**Quantities in Dth**

Winter	Non-Firm 1/ Design Actual	Dec - Jan Degree Days	Number of Non-Firm Customers	NYMEX Jan Rate
99/00	25,704	1,722	87	\$2.360
00/01	25,028	2,120	88	\$9.910
01/02	26,464	1,439	88	\$2.610
02/03	30,950	1,967	84	\$4.960
03/04	28,058	1,875	79	\$6.150
04/05	27,558	1,638	79	\$6.210
05/06	27,751	1,598	79	\$11.450
06/07	28,492	1,488	79	\$5.840
07/08	29,297	1,661	79	\$7.160

## Forecast Winters

		08/09	09/10	10/11	11/12	12/13
<b>Design Estimate:</b>	Normal	28,822	28,543	28,495	28,495	28,495
	Colder	29,410	29,131	29,083	29,083	29,083
	Warmer	28,234	27,955	27,907	27,907	27,907

## Forecasted Explanatory Variables

Degree Days	1,783	1,783	1,783	1,783	1,783
Estimated # of Customers	79	79	79	79	79
Estimated NYMEX Rate 2/	\$7.2110	\$8.3340	\$8.5290	\$8.5290	\$8.5290
Degree Days Colder 3/	2,015	2,015	2,015	2,015	2,015
Degree Days Warmer 3/	1,551	1,551	1,551	1,551	1,551

## Coefficients

Intercept	53,579.3589
1 Degree Days	2.5341
1 Customer	-347.8766
\$1 in the NYMEX	-248.6457

1/ Design Actuals reflects new 2008 Design Conditions.

2/ Rate reflects the NYMEX Gas Monthly Price at Henry Hub (NGI Bidweek Prices). Forecast based on 10/20/2008.

3/ CKY's Dec. / Jan. Degree Days with a 10% variance from normal equates to a period that is 13.0% colder / warmer than normal.

## Schedule 14

Columbia Gas of Kentucky Design Actual <sup>1/</sup> and Forecasted Firm Design Day Demand Quantities in Dth Market Demand Developed From As Filed PDF (Adjusted To Current Design Conditions)										<sup>2/</sup> Recommended	
	MKT 10 (1)	MKT 11 (2)	MKT 12 (3)	MKT 13 (4)	MKT 14 (5)	MKT 15 (6)	MKT 16 (7)	MKT 18 (8)	Sum (9)	Non-Firm Demand (10)	Total <sup>2/</sup> Demand (11)
99/00	28,328	6,535	183,704	3,357	121	31,326	2,049	3,832	259,253	90,335	349,588
00/01	27,870	6,982	180,738	3,270	127	32,054	2,199	2,095	255,335	79,584	334,919
01/02	27,301	7,541	177,049	3,764	139	33,418	2,965	2,054	254,232	82,624	336,856
02/03	27,292	6,973	176,990	3,151	102	35,074	2,178	2,320	254,081	92,433	346,514
03/04	26,644	6,720	172,790	3,004	101	33,363	2,056	2,095	246,774	80,829	327,603
04/05	27,227	6,744	176,564	2,787	81	31,701	1,990	1,917	249,011	80,174	329,185
05/06	26,162	7,218	169,660	2,723	56	32,502	1,743	1,644	241,708	82,689	324,397
06/07	25,164	6,729	163,193	2,695	96	41,033	2,044	1,893	242,846	84,188	327,034
07/08	24,728	6,325	160,363	2,451	81	39,472	1,881	1,726	237,028	89,365	326,393
<b>Normal</b>											
08/09	23,699	6,108	153,725	2,349	80	38,404	1,839	1,697	227,901	87,249	315,150
09/10	24,164	6,264	156,761	2,401	78	38,988	1,873	1,720	232,249	86,239	318,488
10/11	24,011	6,231	155,767	2,389	78	38,822	1,864	1,712	230,874	86,064	316,938
11/12	23,944	6,222	155,339	2,385	77	38,756	1,860	1,708	230,291	86,064	316,355
12/13	23,823	6,195	154,555	2,376	77	38,623	1,853	1,703	229,205	86,064	315,269
<b>Colder</b>											
08/09	23,520	6,103	152,589	2,342	78	38,237	1,837	1,692	226,398	89,463	315,861
09/10	23,986	6,260	155,625	2,394	76	38,821	1,872	1,715	230,749	88,452	319,201
10/11	23,832	6,226	154,631	2,381	77	38,655	1,862	1,707	229,371	88,277	317,648
11/12	23,765	6,217	154,203	2,377	75	38,589	1,859	1,703	228,788	88,277	317,065
12/13	23,644	6,190	153,419	2,369	75	38,457	1,851	1,698	227,703	88,277	315,980
<b>Warmer</b>											
08/09	23,877	6,113	154,861	2,356	82	38,570	1,840	1,702	229,401	85,036	314,437
09/10	24,343	6,269	157,897	2,409	80	39,154	1,875	1,725	233,752	84,024	317,776
10/11	24,190	6,236	156,903	2,396	80	38,989	1,865	1,717	232,376	83,851	316,227
11/12	24,122	6,227	156,475	2,392	78	38,922	1,862	1,713	231,791	83,851	315,642
12/13	24,002	6,200	155,691	2,384	79	38,790	1,855	1,708	230,709	83,851	314,560

<sup>1/</sup> The Design Actual is what the Peak Day Demand would equate to if design conditions had occurred during the applicable winter.

<sup>2/</sup> Excludes Ashland Oil estimated demand of 24,964 Dth.

Schedule 15

**Columbia Gas of Kentucky  
Design Actual <sup>1/</sup> and Forecasted Non-Firm Design Day Demand  
Quantities in Dth**

**Market Demand Developed From As Filed PDF (Adjusted To Current Design Conditions)**

	MKT 10	MKT 11	MKT 12	MKT 13	MKT 14	MKT 15	MKT 16	MKT 18	Sum	
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	
99/00	29,113	768	25,704	0	0	30,348	4,402	0	90,335	
00/01	28,349	663	25,028	0	0	21,365	4,179	0	79,584	
01/02	29,975	488	26,464	69	0	21,761	3,841	25	82,624	
02/03	35,056	1,003	30,950	0	0	19,628	5,796	0	92,433	
03/04	31,779	869	28,058	0	0	17,124	3,000	0	80,829	
04/05	31,215	791	27,558	0	0	17,650	2,960	0	80,174	
05/06	31,433	778	27,751	0	0	19,641	3,086	0	82,689	
06/07	32,272	683	28,492	0	0	22,503	238	0	84,188	NON-Firm
07/08	33,183	867	29,297	0	0	25,793	225	0	89,365	With Ash. Oil
<b>Normal</b>										
08/09	34,513	971	28,822	0	0	21,795	1,148	0	87,249	112,213
09/10	34,420	952	28,543	0	0	21,139	1,185	0	86,239	111,203
10/11	34,403	949	28,495	0	0	21,025	1,192	0	86,064	111,028
11/12	34,403	949	28,495	0	0	21,025	1,192	0	86,064	111,028
12/13	34,403	949	28,495	0	0	21,025	1,192	0	86,064	111,028
<b>Colder</b>										
08/09	34,926	1,089	29,410	0	0	22,433	1,605	0	89,463	114,427
09/10	34,832	1,070	29,131	0	0	21,777	1,642	0	88,452	113,416
10/11	34,816	1,067	29,083	0	0	21,663	1,648	0	88,277	113,241
11/12	34,816	1,067	29,083	0	0	21,663	1,648	0	88,277	113,241
12/13	34,816	1,067	29,083	0	0	21,663	1,648	0	88,277	113,241
<b>Warmer</b>										
08/09	34,101	853	28,234	0	0	21,157	691	0	85,036	110,000
09/10	34,007	834	27,955	0	0	20,500	728	0	84,024	108,988
10/11	33,991	831	27,907	0	0	20,387	735	0	83,851	108,815
11/12	33,991	831	27,907	0	0	20,387	735	0	83,851	108,815
12/13	33,991	831	27,907	0	0	20,387	735	0	83,851	108,815

The Design Actual is what the Peak Day Demand would equate to if design conditions had occurred <sup>1/</sup> during the applicable winter.

<sup>2/</sup> Excludes Ashland Oil estimated demand of 24,964 Dth.

**Columbia Gas Of Kentucky**

2008 Peak Day Forecast, 2008/09 - 2012/13

**2008/09 Peak Day Requirements by Rate Schedule**  
Volume in MDth/Day

	Total Demand			Firm Demand			Non-Firm Demand			Standby Service Obligation <sup>(1)</sup>	Total Firm Obligation
	Tariff	GTS	Throughput	Tariff	GTS	Throughput	Tariff	GTS	Throughput		
<b>Residential</b>											
GSR	115.6	29.1	144.7	115.6	29.1	144.7	0.0	0.0	0.0	0.0	144.7
<b>Commercial</b>											
GSO	62.8	0.0	62.8	62.8	0.0	62.8	0.0	0.0	0.0	0.0	62.8
ISU	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
SS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.4	3.4
IS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
GTO	0.0	18.4	18.4	0.0	18.4	18.4	0.0	0.0	0.0	0.0	18.4
DS-GS	0.0	18.5	18.5	0.0	0.0	0.0	0.0	18.5	18.5	0.0	0.0
DS-ML	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
DS-Other	0.0	2.8	2.8	0.0	0.0	0.0	0.0	2.8	2.8	0.0	0.0
<b>Total Commercial</b>	<b>62.8</b>	<b>39.7</b>	<b>102.5</b>	<b>62.8</b>	<b>18.4</b>	<b>81.2</b>	<b>0.0</b>	<b>21.3</b>	<b>21.3</b>	<b>3.4</b>	<b>84.6</b>
<b>Industrial</b>											
GSO	1.4	0.0	1.4	1.4	0.0	1.4	0.0	0.0	0.0	0.0	1.4
SS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.6	2.6
IS	0.5	0.0	0.5	0.0	0.0	0.0	0.5	0.0	0.5	0.0	0.0
GTO	0.0	0.3	0.3	0.0	0.3	0.3	0.0	0.0	0.0	0.0	0.3
DS-GS	0.0	35.8	35.8	0.0	0.0	0.0	0.0	35.8	35.8	0.0	0.0
DS-ML	0.0	1.0	1.0	0.0	0.0	0.0	0.0	1.0	1.0	0.0	0.0
DS-Other	0.0	53.6	53.6	0.0	0.0	0.0	0.0	53.6	53.6	0.0	0.0
<b>Total Industrial</b>	<b>1.9</b>	<b>90.7</b>	<b>92.6</b>	<b>1.4</b>	<b>0.3</b>	<b>1.7</b>	<b>0.5</b>	<b>90.4</b>	<b>90.9</b>	<b>2.6</b>	<b>4.3</b>
<b>Other</b>	<b>0.3</b>	<b>0.0</b>	<b>0.3</b>	<b>0.3</b>	<b>0.0</b>	<b>0.3</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.3</b>
<b>2008/09 Peak Day</b>	<b>180.6</b>	<b>159.5</b>	<b>340.1</b>	<b>180.1</b>	<b>47.8</b>	<b>227.9</b>	<b>0.5</b>	<b>111.7</b>	<b>112.2</b>	<b>6.0</b>	<b>233.9</b>

(1) Standby Sales Service Quantities

## Schedule 17

**Columbia Gas of Kentucky**  
**2008 Peak Day Forecast, 2008/09 - 2012/13**  
**Core Market Requirements**  
**(Quantities in MDth)**

	2007/08	2008/09	2009/10	2010/11	2011/12	2012/13
<b>Residential</b>						
Sales	121.4	115.6	118.4	117.9	117.5	116.9
Choice	<u>29.5</u>	<u>29.1</u>	<u>28.8</u>	<u>28.3</u>	<u>28.1</u>	<u>27.7</u>
Subtotal	150.9	144.7	147.2	146.2	145.6	144.6
<b>Commercial</b>						
Sales	65.6	62.8	65.0	64.9	65.2	65.2
Choice	18.6	18.4	18.1	17.8	17.5	17.4
GTS Human Needs	5.8	5.8	5.8	5.8	5.8	5.8
Standby Services 1/	<u>1.5</u>	<u>1.5</u>	<u>1.5</u>	<u>1.5</u>	<u>1.5</u>	<u>1.5</u>
Subtotal	91.5	88.5	90.4	90.0	90.0	89.9
<b>Industrial</b>						
Sales	1.4	1.4	1.4	1.4	1.4	1.4
Choice	0.3	0.3	0.3	0.3	0.3	0.3
GTS Human Needs	0.0	0.0	0.0	0.0	0.0	0.0
Standby Services	<u>2.6</u>	<u>2.6</u>	<u>2.6</u>	<u>2.6</u>	<u>2.6</u>	<u>2.6</u>
Subtotal	4.3	4.3	4.3	4.3	4.3	4.3
<b>Other</b>	0.3	0.3	0.3	0.3	0.3	0.3
<b>Total Core Market</b>	247.0	237.8	242.2	240.8	240.2	239.1

1/ Commercial Standby reflects a reduction of 1.3 MDth accounted for in the GTS Human Needs estimate (3.4-1.9 =1.5)

**Columbia Gas of Kentucky**  
**2008 Peak Day Forecast, 2008/09 - 2012/13**  
**Historical Maximum Coincident Three Day Peak Day**  
**Post Order 636 Winter Seasons**  
 Units are in Dth/Day

		Winter Season			
		2007/08			
Day of Week		Tues	Weds	Thur	Peak Day
Date		Jan. 1	Jan. 2	Jan. 3	Jan. 24
Avg Temp		20° F	13° F	20° F	13° F
		<b>Requirements<sup>1</sup></b>			
Residential		88,108	107,155	92,750	107,976
Commercial		58,739	71,437	61,834	71,984
Industrial		80,213	89,111	85,212	88,712
Other		0	0	0	0
<b>Total Retail:</b>		<b>227,060</b>	<b>267,703</b>	<b>239,796</b>	<b>268,672</b>
<b>Company Use:</b>		50	50	50	50
<b>Unaccounted For:</b>		282	282	282	282
<b>Total Requirements:</b>		<b>227,392</b>	<b>268,035</b>	<b>240,128</b>	<b>269,004</b>
		<b>Supply<sup>2</sup></b>			
Columbia Gas Transmission Corp.		210,833	249,790	223,561	252,213
Tennessee		14,536	16,103	14,420	14,528
Direct Local		66	70	75	75
CNR		1,957	2,072	2,072	2,188
<b>Total Supply:</b>		<b>227,392</b>	<b>268,035</b>	<b>240,128</b>	<b>269,004</b>

		Winter Season					
		2005/06			2006/07		
Day of Week		Peak Day	Tues	Wed	Peak Day	Tues	Wed
Date		Mon	Dec. 20	Dec. 21	Mon	Feb 6	Feb 7
Avg Temp		Dec. 19	21° F	28° F	Feb 5	20° F	18° F
		<b>Requirements<sup>1</sup></b>					
Residential		96,550	94,002	82,838	136,016	121,829	114,187
Commercial		54,252	52,819	46,539	70,056	62,760	58,823
Industrial		82,211	82,627	73,601	71,500	65,590	65,043
Other		0	0	0	0	0	0
<b>Total Retail:</b>		<b>233,013</b>	<b>229,448</b>	<b>202,978</b>	<b>277,572</b>	<b>250,179</b>	<b>238,053</b>
<b>Company Use:</b>		100	100	100	50	50	50
<b>Unaccounted For:</b>		274	274	274	274	274	274
<b>Total Requirements:</b>		<b>233,387</b>	<b>229,822</b>	<b>203,352</b>	<b>277,896</b>	<b>250,503</b>	<b>238,377</b>
		<b>Supply<sup>2</sup></b>					
Columbia Gas Transmission Corp.		215,221	209,990	183,713	258,317	234,369	222,582
Tennessee		15,841	17,450	17,486	16,265	13,142	12,928
Direct Local		98	98	97	86	86	87
CNR		2,227	2,284	2,056	3,228	2,906	2,780
<b>Total Supply:</b>		<b>233,387</b>	<b>229,822</b>	<b>203,352</b>	<b>277,896</b>	<b>250,503</b>	<b>238,377</b>

<sup>1</sup> Total actual throughput; breakdown by category/class is an estimate.

<sup>2</sup> Actual supplies via identified sources.



**Columbia Gas of Kentucky**  
2008 Peak Day Forecast, 2008/09 - 2012/13  
**Historical Maximum Coincident Three Day Peak Day**  
**Post Order 636 Winter Seasons**  
Units are in Dth/Day

Day of Week Date Avg Temp	Winter Season 2003/04			Winter Season 2004/05		
	Thur	Peak Day Fri	Sat	Sun	Peak Day Mon	Tue
	Jan. 29 27° F	Jan. 30 6° F	Jan. 31 15° F	Jan. 16 17° F	Jan. 17 12° F	Jan. 18 22° F
<b>Requirements <sup>1</sup></b>						
Residential	91,363	134,448	120,217	109,067	123,099	109,058
Commercial	49,195	72,394	64,731	58,728	66,283	58,722
Industrial	71,434	76,649	70,507	67,930	84,698	78,292
Other	0	0	0	0	0	0
<b>Total Retail:</b>	<b>211,992</b>	<b>283,491</b>	<b>255,455</b>	<b>235,725</b>	<b>274,080</b>	<b>246,072</b>
<b>Wholesale:</b>	0	0	0	0	0	0
<b>Company Use:</b>	50	50	50	100	100	100
<b>Unaccounted For:</b>	258	258	258	258	258	258
<b>Total Requirements:</b>	<b>212,300</b>	<b>283,799</b>	<b>255,763</b>	<b>236,083</b>	<b>274,438</b>	<b>246,430</b>
<b>Supply <sup>2</sup></b>						
Columbia Gas Transmission Corp.	200,926	269,470	243,816	224,056	262,164	234,285
Tennessee	8,257	10,593	8,126	9,579	9,509	9,572
Direct Local	118	142	145	125	142	131
CNR	2,999	3,594	3,676	2,323	2,623	2,442
<b>Total Supply:</b>	<b>212,300</b>	<b>283,799</b>	<b>255,763</b>	<b>236,083</b>	<b>274,438</b>	<b>246,430</b>

Day of Week Date Avg Temp	Winter Season					
	2001/02			2002/03		
	Tue	Peak Day Wed	Thur	Wed	Peak Day Thur	Fri
Feb. 26 23° F	Feb. 27 18° F	Feb. 28 28° F	Jan. 22 15° F	Jan. 23 7° F	Jan. 24 15° F	
<b>Requirements</b>						
Residential	99,800	112,399	89,423	119,966	143,270	125,505
Commercial	51,412	57,901	46,066	61,800	73,805	64,654
Industrial	79,767	80,517	81,595	81,790	76,811	73,720
Other	0	0	0	0	0	0
<b>Total Retail:</b>	<b>230,979</b>	<b>250,817</b>	<b>217,084</b>	<b>263,556</b>	<b>293,886</b>	<b>263,879</b>
<b>Wholesale:</b>	0	0	0	0	0	0
<b>Company Use:</b>	158	158	158	150	150	150
<b>Unaccounted For:</b>	278	278	278	282	282	282
<b>Total Requirements:</b>	<b>231,415</b>	<b>251,253</b>	<b>217,520</b>	<b>263,988</b>	<b>294,318</b>	<b>264,311</b>
<b>Supply <sup>2</sup></b>						
Columbia Gas Transmission Corp.	214,986	235,764	202,473	249,193	279,270	250,261
Tennessee	13,616	12,413	12,036	11,321	11,397	10,667
Direct Local	123	133	133	118	124	115
CNR	2,690	2,943	2,878	3,356	3,527	3,268
<b>Total Supply:</b>	<b>231,415</b>	<b>251,253</b>	<b>217,520</b>	<b>263,988</b>	<b>294,318</b>	<b>264,311</b>

<sup>1</sup> Total actual throughput; breakdown by category/class is an estimate.

<sup>2</sup> Actual supplies via identified sources.

**Columbia Gas of Kentucky**  
 2008 Peak Day Forecast, 2008/09 - 2012/13  
**Historical Maximum Coincident Three Day Peak Day**  
**Post Order 636 Winter Seasons**  
 1997/98 Units are in Mcf/Day, 1998/99, 1999/00 and 2000/01 Units are in Dth/Day

<b>Winter Season</b>						
Day of Week Date Avg Temp	1999/00			2000/01		
		Peak Day				Peak Day
	Tue Jan 25 8° F	Wed Jan 26 2° F	Thur Jan 27 0° F	Wed Dec 20 20° F	Thu Dec 21 18° F	Fri Dec 22 8° F
<b>Requirements<sup>1</sup></b>						
Residential	122,542	129,033	127,453	114,557	118,783	135,313
Commercial	75,107	79,085	78,116	67,859	70,362	80,154
Industrial	76,850	77,067	70,620	78,070	73,093	66,575
Other	0	0	0	0	0	0
<b>Total Retail:</b>	<b>274,499</b>	<b>285,185</b>	<b>276,189</b>	<b>260,486</b>	<b>262,238</b>	<b>282,042</b>
<b>Wholesale:</b>	0	0	0	0	0	0
<b>Company Use:</b>	158	158	158	158	158	158
<b>Unaccounted For:</b>	476	476	476	325	325	325
<b>Total Requirements:</b>	<b>275,133</b>	<b>285,819</b>	<b>276,823</b>	<b>260,969</b>	<b>262,721</b>	<b>282,525</b>
<b>Supply<sup>2</sup></b>						
Columbia Gas Transmission Corp.	252,783	261,701	250,279	242,852	244,705	265,476
Tennessee	22,119	23,879	26,298	16,876	16,810	15,639
Direct Local	231	239	246	184	178	208
CNR	0	0	0	1,057	1,028	1,202
<b>Total Supply:</b>	<b>275,133</b>	<b>285,819</b>	<b>276,823</b>	<b>260,969</b>	<b>262,721</b>	<b>282,525</b>

<b>Winter Season</b>						
Day of Week Date Avg Temp	1997/98			1998/99		
		Peak Day			Peak Day	
	Tue Mar 10 23° F	Wed Mar 11 18° F	Thu Mar 12 23° F	Sun Jan 3 17° F	Mon Jan 4 11° F	Tue Jan 5 18° F
<b>Requirements<sup>1</sup></b>						
Residential	99,509	107,124	90,947	127,034	145,076	129,457
Commercial	52,063	57,434	52,063	74,608	85,204	76,030
Industrial	83,707	86,053	83,646	86,776	89,772	86,909
Other	0	0	0	0	0	0
<b>Total Retail:</b>	<b>235,279</b>	<b>250,611</b>	<b>226,656</b>	<b>288,418</b>	<b>320,052</b>	<b>292,396</b>
<b>Wholesale:</b>	0	0	0	0	0	0
<b>Company Use:</b>	150	150	150	158	158	158
<b>Unaccounted For:</b>	852	852	852	908	908	908
<b>Total Requirements:</b>	<b>236,281</b>	<b>251,613</b>	<b>227,658</b>	<b>289,484</b>	<b>321,118</b>	<b>293,462</b>
<b>Supply<sup>2</sup></b>						
Columbia Gas Transmission Corp.	210,319	226,140	200,680	263,643	294,323	265,953
Tennessee	24,775	24,287	25,792	25,694	26,625	27,343
Direct Local	322	322	322	147	170	166
Other	865	865	865	0	0	0
<b>Total Supply:</b>	<b>236,281</b>	<b>251,613</b>	<b>227,658</b>	<b>289,484</b>	<b>321,118</b>	<b>293,462</b>

<sup>1</sup> Total actual throughput; breakdown by category/class is an estimate.

<sup>2</sup> Actual supplies via identified sources.

**Columbia Gas of Kentucky**  
2008 Peak Day Forecast, 2008/09 - 2012/13  
**Historical Maximum Coincident Three Day Peak Day**  
**Post Order 636 Winter Seasons**  
Units are Mcf/Day

Winter Season						
			1995/96		1996/97	
Day of Week		Peak Day	Peak Day	Peak Day	Peak Day	Peak Day
Date		Sun	Sat	Sun	Mon	
Avg Temp		Feb 4	Jan 11	Jan 12	Jan 13	
		0° F	5° F	10° F	9° F	
<b>Requirements</b>						
Residential		125,200	138,313	142,806	130,696	121,821
Commercial		66,136	72,646	74,810	68,403	64,155
Industrial		88,670	82,166	82,977	75,608	73,658
Other		0	0	0	0	0
<b>Total Retail:</b>		<b>280,006</b>	<b>293,125</b>	<b>300,593</b>	<b>274,707</b>	<b>259,634</b>
<b>Wholesale:</b>		<b>1,300</b>	<b>1,300</b>	<b>1,300</b>	<b>1,300</b>	<b>1,300</b>
<b>Company Use:</b>		<b>200</b>	<b>200</b>	<b>200</b>	<b>150</b>	<b>150</b>
<b>Unaccounted For:</b>		<b>17,264</b>	<b>(1,103)</b>	<b>88</b>	<b>32,331</b>	<b>17,321</b>
<b>Total Requirements:</b>		<b>298,770</b>	<b>293,522</b>	<b>302,181</b>	<b>308,489</b>	<b>278,405</b>
<b>Supply</b> <sup>2</sup>						
Columbia Gas Transmission Corp.		290,186	281,898	288,766	287,187	257,619
Tennessee		8,264	11,303	11,344	20,831	20,316
Direct Local		321	321	321	471	471
Lexington Propane		0	0	1,750	0	0
Other		0	0	0	0	0
<b>Total Supply:</b>		<b>298,770</b>	<b>293,522</b>	<b>302,181</b>	<b>308,489</b>	<b>278,405</b>

Winter Season						
			1993/94		1994/95	
Day of Week		Peak Day	Peak Day	Peak Day	Peak Day	Peak Day
Date		Tue	Wed	Thu	Mon	Tue
Avg Temp		Jan 18	Jan 19	Jan 20	Feb 6	Feb 7
		-11° F	-1° F	7° F	15° F	19° F
<b>Requirements</b> <sup>1</sup>						
Residential		153,233	144,770	135,183	114,756	105,224
Commercial		88,519	83,662	78,171	61,286	56,745
Industrial		58,881	53,172	53,787	88,858	85,375
Other		0	0	0	0	0
<b>Total Retail:</b>		<b>300,633</b>	<b>281,604</b>	<b>267,141</b>	<b>264,900</b>	<b>247,344</b>
<b>Wholesale:</b>		<b>1,350</b>	<b>1,350</b>	<b>1,350</b>	<b>1,300</b>	<b>1,300</b>
<b>Company Use:</b>		<b>100</b>	<b>100</b>	<b>100</b>	<b>100</b>	<b>100</b>
<b>Unaccounted For:</b>		<b>(5,753)</b>	<b>(8,512)</b>	<b>(19,149)</b>	<b>10,377</b>	<b>17,757</b>
<b>Total Requirements:</b>		<b>296,330</b>	<b>274,542</b>	<b>249,442</b>	<b>276,678</b>	<b>266,501</b>
<b>Supply</b> <sup>2</sup>						
Columbia Gas Transmission Corp.		280,401	257,878	228,943	264,844	253,710
Tennessee		6,441	7,176	7,141	10,854	11,812
Direct Local		604	604	601	979	979
Lexington Propane		0	0	3,916	0	0
Other		8,884	8,884	8,841	0	0
<b>Total Supply:</b>		<b>296,330</b>	<b>274,542</b>	<b>249,442</b>	<b>276,678</b>	<b>266,501</b>

<sup>1</sup> Total actual throughput; breakdown by category/class is an estimate.

<sup>2</sup> Actual supplies via identified sources.

Schedule 19

Columbia Gas of Kentucky  
2008 Peak Day Forecast, 2008/09 - 2012/13

Design and Monthly Maximum Conditions With Corresponding Demand  
Contract Year 2008-2009  
Demand Units are MDth

Design Peak	Months												
	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	
Design Assumes Occurrence On Weekday													
<b>Maximum</b>													
<b>Design Conditions</b>													
Temperatures °F													
Current Day <sup>(1)</sup>	-7	19	7	0	6	18	33	44	55	63	61	49	35
Prior Day <sup>(2)</sup>	8	26	14	11	14	24	38	49	60			54	41
Wind Speed (Mph) <sup>(2)</sup>	7	7	8	8	8	9	9						
<b>Design Demand</b>													
Firm <sup>(3)</sup>	227.9	137.3	184.7	206.5	187.6	139.6	81.3	34.2	16.4	11.0	11.0	17.1	76.0
Non-Firm	112.2	94.7	99.4	105.8	100.2	88.6	84.2	69.9	55.0	54.8	54.8	61.4	61.4
Total <sup>3/</sup>	340.1	232.0	284.0	312.3	287.8	228.2	165.4	104.1	71.4	65.7	65.9	78.5	137.4
<b>Day Type Adjustments</b>													
Holiday													
Firm <sup>(3)</sup>	(10.5)	0.0	(10.5)	(10.5)	0.0	(3.0)	0.0	0.0	0.0	(0.8)	0.0	0.0	0.0
Non-Firm	(9.6)	(14.6)	(9.6)	(9.6)	0.0	(13.6)	(11.8)	(13.2)	(11.4)	(9.2)	0.0	(12.5)	(14.6)
Total	(20.1)	(14.6)	(20.1)	(20.1)	0.0	(16.6)	(11.8)	(13.2)	(11.4)	(10.1)	0.0	(12.5)	(14.6)
Weekend													
Firm <sup>(3)</sup>	(1.5)	0.0	(1.5)	(1.5)	(1.5)	(3.0)	0.0	0.0	0.0	(0.8)	(0.8)	0.0	(4.1)
Non-Firm	(5.8)	(12.0)	(5.8)	(5.8)	(5.8)	(11.0)	(9.2)	(10.6)	(8.8)	(6.6)	(7.3)	(9.9)	(8.0)
Total	(7.3)	(12.0)	(7.3)	(7.3)	(7.3)	(14.0)	(9.2)	(10.6)	(8.8)	(7.5)	(8.1)	(9.9)	(12.0)
Standby	6.0												

<sup>(1)</sup> Design Peak Current Day Temperature is based on a 1-in-20 Gumbel Distribution risk level. The Design Monthly Maximum Temperatures is based on a 1-in-10 Normal Distribution risk level.

<sup>(2)</sup> Design Prior Day Temperature not applicable during July and August; Design Wind Speed not applicable May through October

<sup>(3)</sup> Excludes Standby quantities.

Columbia Gas of Kentucky  
2008 Peak Day Forecast, 2008/09 - 2012/13

Monthly Minimum Demand  
Contract Year 2008-2009  
Demand Units are MDth

	Months											
	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct
<b>All Days</b>												
<b>Demand</b>												
Firm <sup>(1)</sup>	43.6	71.0	71.9	82.9	49.1	26.3	15.9	10.9	6.9	7.3	10.3	27.8
Non-Firm	30.1	38.1	36.8	44.3	31.1	27.2	32.5	36.7	34.1	36.2	36.8	22.4
Total <sup>(2)</sup>	73.8	109.1	108.8	127.2	80.2	53.5	48.4	47.7	41.0	43.4	47.1	50.2
<b>Over the Past Five Years</b>												
Days Experienced With Lower Demand	12	16	23	15	18	4	6	16	14	14	15	2
<b>Weekdays</b>												
<b>Demand</b>												
Firm <sup>(1)</sup>	44.6	73.7	76.2	84.4	49.1	28.0	17.0	11.7	7.3	7.9	11.3	29.2
Non-Firm	30.8	39.6	39.0	45.0	31.2	29.0	34.6	39.4	36.2	39.3	40.4	23.6
Total <sup>(2)</sup>	75.3	113.3	115.2	129.4	80.3	57.1	51.6	51.1	43.5	47.2	51.7	52.8
<b>Weekends</b>												
<b>Demand</b>												
Firm <sup>(1)</sup>	41.9	66.7	64.4	79.5	48.7	22.3	14.1	9.9	6.3	6.4	9.5	25.2
Non-Firm	28.9	35.8	33.0	42.5	30.9	23.1	28.8	33.1	31.2	31.7	33.8	20.4
Total <sup>(2)</sup>	70.8	102.5	97.4	122.0	79.6	45.4	43.0	43.0	37.5	38.1	43.3	45.6

Notes

(1) Minimum Firm Design Demand is derived from the corresponding firm to total demand ratio at the month's highest temperature range utilized in the development of the month's maximum design demand. The ratio is then applied to the Minimum Total Design Demand.

(2) The Minimum Total Demand is calculated to be the demand having a 10% probability based on the actual daily demand experienced over the past five years (January through June based on the period 2004 through 2008, July through December based on the period 2003 through 2007).



**COLUMBIA GAS OF KENTUCKY, INC.  
RESPONSE TO REQUESTS FOR INFORMATION OF THE  
ATTORNEY GENERAL**

Data Request 232:

Please provide all workpapers and analyses to determine each class' design day demand for class cost of service purposes. In this response, please provide in hard copy as well as in executable electronic format.

**Response:**

Please see below and on the attached CD.

Note the data on page 2 is Schedule 16 of the 2008 Peak Day Forecast shown in Attachment A of AG Set 1 No. 231.

**Columbia Gas Of Kentucky**

2008 Peak Day Forecast 2008/09 - 2012/13

**2009/09 Peak Day Requirements by Rate Schedule**  
Volume in MDD/Day

	Total Demand			Firm Demand			Non-Firm Demand			Standby Service Obligation (1)	Total Firm Obligation
	Tariff	GTS	Throughput	Tariff	GTS	Throughput	Tariff	GTS	Throughput		
<b>Residential</b>											
OSR	115.0	29.1	144.7	115.0	29.1	144.7	0.0	0.0	0.0	0.0	144.7
<b>Commercial</b>											
GSU	62.8	0.0	62.8	62.8	0.0	62.8	0.0	0.0	0.0	0.0	62.8
SH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
RR	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
IS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
CTO	0.0	15.7	15.7	0.0	15.7	15.7	0.0	0.0	0.0	0.0	15.7
DS-GS	0.0	15.5	15.5	0.0	0.0	0.0	0.0	15.5	15.5	0.0	0.0
DS-ML	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
DS-Other	0.0	2.8	2.8	0.0	0.0	0.0	0.0	2.8	2.8	0.0	0.0
<b>Total Commercial</b>	<b>62.8</b>	<b>33.7</b>	<b>96.5</b>	<b>62.8</b>	<b>15.7</b>	<b>81.2</b>	<b>0.0</b>	<b>21.3</b>	<b>21.3</b>	<b>0.0</b>	<b>96.5</b>
<b>Industrial</b>											
300	1.4	0.0	1.4	1.4	0.0	1.4	0.0	0.0	0.0	0.0	1.4
30	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
IS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
CTO	0.0	0.3	0.3	0.0	0.0	0.3	0.0	0.0	0.0	0.0	0.3
DS-GS	0.0	35.8	35.8	0.0	0.0	0.0	0.0	35.8	35.8	0.0	0.0
DS-M	0.0	1.0	1.0	0.0	0.0	0.0	0.0	1.0	1.0	0.0	0.0
DS-Other	0.0	53.6	53.6	0.0	0.0	0.0	0.0	53.6	53.6	0.0	0.0
<b>Total Industrial</b>	<b>1.4</b>	<b>90.7</b>	<b>92.1</b>	<b>1.4</b>	<b>0.0</b>	<b>1.7</b>	<b>0.0</b>	<b>90.4</b>	<b>90.8</b>	<b>0.0</b>	<b>92.1</b>
<b>Other</b>	<b>0.5</b>	<b>0.0</b>	<b>0.5</b>	<b>0.5</b>	<b>0.0</b>	<b>0.5</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.5</b>
<b>2008/09 Peak Day</b>	<b>180.6</b>	<b>159.5</b>	<b>340.1</b>	<b>180.1</b>	<b>15.7</b>	<b>227.9</b>	<b>0.5</b>	<b>111.7</b>	<b>112.2</b>	<b>0.0</b>	<b>233.9</b>

(1) Standby Service Service Quantities

Rate Schedule 2008/09 Forecast from the 2008 PUF

6/27



COLUMBIA GAS OF  
KENTUCKY, INC.  
DESIGN DAY  
SOURCE - GAS SUPPLY  
DESIGN DAY STUDY  
As of December 31, 2008

<u>Design Day</u>	<u>Total</u>	<u>GS-RES.</u>	<u>GS-OTHER</u>	<u>IUS</u>	<u>DS-ML/SC</u>	<u>DS/IS</u>
GSR / GTR	144,700	144,700				
GSO - Comm	62,800		62,800			
GSO - Ind.	1,400		1,400			
IUS	300			300		
IS - Com.	0					
IS - Ind.	500					500
SS - Com.	3,400					3,400
SS - Ind.	2,600					2,600
GTO - Comm	18,400		18,400			
GTO - Ind	300		300			
GDS - Comm	18,500		18,500			
GDS - Ind	35,800		35,800			
DS-ML	1,000				1,000	
DS - Comm.	2,800					2,800
DS- Ind.	53,600				0	53,600
<b>Total</b>	<b>346,100</b>	<b>144,700</b>	<b>137,200</b>	<b>300</b>	<b>1,000</b>	<b>62,900</b>
%	<u>100.000%</u>	<u>41.808%</u>	<u>39.642%</u>	<u>0.087%</u>	<u>0.289%</u>	<u>18.174%</u>
<b>Excluding DS-ML/SC</b>	<b>345,100</b>	<b>144,700</b>	<b>137,200</b>	<b>300</b>	<b>-</b>	<b>62,900</b>
%	<u>100.00%</u>	<u>41.929%</u>	<u>39.757%</u>	<u>0.087%</u>	<u>0.000%</u>	<u>18.227%</u>
<b>Excluding Interruptible Volumes Interruptible Demand</b>						
IS Ind.	500					500
GDS Com.	18,500		18,500			
GDS Ind.	35,800		35,800			
DS- IS - Com	2,800					2,800
DS-IS - Ind	<u>53,600</u>					<u>53,600</u>
Total Interruptible	111,200	-	54,300	-	-	56,900
<b>Excluding Interruptible Demand</b>	<b>233,900</b>	<b>144,700</b>	<b>82,900</b>	<b>300</b>	<b>-</b>	<b>6,000</b>
%	<u>100.00%</u>	<u>61.865%</u>	<u>35.442%</u>	<u>0.128%</u>	<u>0.000%</u>	<u>2.565%</u>



PSC Case No. 2009-00141  
AG DR Set 1-233  
Respondent(s): Mark Balmert

**COLUMBIA GAS OF KENTUCKY, INC.  
RESPONSE TO REQUESTS FOR INFORMATION OF THE  
ATTORNEY GENERAL**

Data Request 233:

Please explain and provide all analyses supporting the system design day average temperature (heating degree days).

**Response:**

An explanation of the Company's design weather conditions, inclusive of the design day average temperature, is contained in the Company's 2008 Peak Day Forecast as provided in the Company's response to AG DR Set 1-231.



PSC Case No. 2009-00141  
AG DR Set 1-234  
Respondent(s): Mark Balmert

**COLUMBIA GAS OF KENTUCKY, INC.  
RESPONSE TO REQUESTS FOR INFORMATION OF THE  
ATTORNEY GENERAL**

Data Request 234:

Please provide a list of each interruption or curtailment during the last five years. In this response, please provide the date, duration, reason(s) for curtailment, and estimate of curtailed load.

**Response:**

There have been no interruptions or curtailments imposed by the Company during the last five years.



**COLUMBIA GAS OF KENTUCKY, INC.  
RESPONSE TO REQUESTS FOR INFORMATION OF THE  
ATTORNEY GENERAL**

Data Request 235:

Please provide throughput separated between sales and transportation by rate schedule, for each month and year, during the last five (5) years. Please provide in hardcopy as well as in electronic format.

**Response:**

Attached is throughput volumes separated between sales and transportation by rate schedule, for each month and year, during the last five (5) years shown in Mcf.

Billing Rate Schedules have changed over the last 5 years as a result of rate filings. The following shows which rate schedules follow under which rate class identified in the Class Cost of service Studies.

**Rate Class GS-RES**

GSR, G1R, IN3, IN4, IN5, LG2, LG3, LG4, GTR

**Rate Class GS-OTHER**

GSO, G1C, GTO, GST, GDS, DS-GS, DS-GS-SS, DS1

**Rate Class IUS**

IUS

**Rate Class DS-ML/SC**

DS3, FX1, FX2, FX4

**Rate Class DS/IS**

IS, IST, SS, DS, DS-IS, DS-IS-SS, DS-SMITH, FX5, FX6, FX7, FX8, SAS, SC2, SC3

COLUMBIA GAS OF KENTUCKY, INC.  
THROUGHPUT BY RATE SCHEDULE

## GSO - COMMERCIAL/INDUSTRIAL

	<u>2004</u>	<u>2005</u>	<u>2006</u>	<u>2007</u>	<u>2008</u>
JANUARY	549,579.8	527,283.7	637,361.4	495,740.9	629,953.2
FEBRUARY	605,249.5	525,789.4	523,318.5	758,251.5	692,045.2
MARCH	390,911.3	483,399.3	483,590.2	606,997.8	609,035.6
APRIL	268,952.2	295,653.9	322,475.4	311,185.6	356,600.3
MAY	130,681.2	153,060.0	186,783.3	191,509.5	192,402.9
JUNE	78,197.4	97,218.1	116,589.2	113,629.6	117,812.4
JULY	58,559.6	70,177.5	79,682.9	90,712.4	102,936.6
AUGUST	70,718.5	77,508.7	90,187.7	112,972.5	94,708.2
SEPTEMBER	72,335.6	63,343.2	98,219.0	83,112.4	102,390.5
OCTOBER	87,683.8	104,447.3	137,776.9	109,268.7	114,586.3
NOVEMBER	150,116.4	273,837.8	310,009.6	259,363.2	222,505.1
DECEMBER	<u>335,784.4</u>	<u>499,748.3</u>	<u>424,984.1</u>	<u>426,566.1</u>	<u>562,759.5</u>
TOTAL	2,798,769.7	3,171,467.2	3,410,978.2	3,559,310.2	3,797,735.8

## GSR - RESIDENTIAL

	<u>2004</u>	<u>2005</u>	<u>2006</u>	<u>2007</u>	<u>2008</u>
JANUARY	1,361,744.3	1,257,579.6	1,331,249.2	1,049,836.9	1,359,423.1
FEBRUARY	1,481,528.3	1,272,052.5	1,118,263.1	1,615,351.9	1,417,271.4
MARCH	989,573.6	1,141,819.3	1,019,692.7	1,241,779.9	1,237,650.8
APRIL	659,723.1	717,543.0	643,736.5	602,046.8	705,801.5
MAY	274,888.8	356,153.2	264,531.7	334,234.2	308,281.1
JUNE	121,411.8	154,398.6	158,120.7	136,728.9	161,004.9
JULY	107,786.1	107,047.4	100,380.8	108,959.1	106,030.9
AUGUST	104,802.1	90,320.3	95,436.4	104,141.3	100,292.5
SEPTEMBER	106,811.9	100,886.6	105,167.6	103,220.5	98,189.2
OCTOBER	160,525.8	137,180.3	211,102.6	117,609.5	129,361.6
NOVEMBER	333,979.6	432,274.7	603,791.1	433,088.7	456,849.6
DECEMBER	<u>859,323.6</u>	<u>1,131,497.1</u>	<u>920,574.5</u>	<u>958,606.3</u>	<u>1,163,948.8</u>
TOTAL	6,562,099.0	6,898,752.6	6,572,046.9	6,805,604.0	7,244,105.4

## G1C - COMMERCIAL/INDUSTRIAL LG&amp;E

	<u>2004</u>	<u>2005</u>	<u>2006</u>	<u>2007</u>	<u>2008</u>
JANUARY	1,730.9	1,263.0	929.3	1,057.0	1,193.4
FEBRUARY	1,948.0	1,743.7	839.3	1,535.9	1,174.4
MARCH	1,334.6	1,501.9	841.2	1,055.1	1,155.9
APRIL	1,064.2	1,142.4	814.3	674.5	812.0
MAY	329.3	583.2	228.8	370.5	357.5
JUNE	127.1	118.8	122.2	160.2	135.2
JULY	109.4	64.4	87.0	141.9	120.1
AUGUST	113.7	65.0	89.9	159.9	83.5
SEPTEMBER	93.9	90.5	126.3	196.3	122.6
OCTOBER	310.3	142.5	199.6	135.6	182.9
NOVEMBER	498.6	466.5	517.3	435.4	488.4
DECEMBER	<u>953.6</u>	<u>1,172.1</u>	<u>795.6</u>	<u>841.6</u>	<u>1,125.4</u>
TOTAL	8,613.6	8,354.0	5,590.8	6,763.9	6,951.3



COLUMBIA GAS OF KENTUCKY, INC.  
THROUGHPUT BY RATE SCHEDULE

G1R - RESIDENTIAL LG&E

	<u>2004</u>	<u>2005</u>	<u>2006</u>	<u>2007</u>	<u>2008</u>
JANUARY	1,322.8	895.0	469.7	429.2	488.2
FEBRUARY	1,215.0	921.8	525.7	646.8	445.4
MARCH	966.9	827.6	410.3	493.6	483.1
APRIL	677.1	686.0	272.8	225.0	240.8
MAY	287.3	305.7	114.5	150.0	120.4
JUNE	124.3	90.9	68.9	18.8	38.5
JULY	44.7	59.9	40.0	27.7	34.8
AUGUST	70.6	48.0	32.8	34.9	30.3
SEPTEMBER	50.7	53.7	41.2	31.3	33.6
OCTOBER	101.6	71.1	99.6	34.9	45.4
NOVEMBER	218.0	264.0	257.4	136.0	168.4
DECEMBER	<u>633.5</u>	<u>474.9</u>	<u>367.6</u>	<u>357.6</u>	<u>394.5</u>
TOTAL	5,712.5	4,698.6	2,700.5	2,585.8	2,523.4

IN3 - INLAND/CKY GENERAL SERVICE

	<u>2004</u>	<u>2005</u>	<u>2006</u>	<u>2007</u>	<u>2008</u>
JANUARY	246.8	258.2	273.3	234.3	313.8
FEBRUARY	277.1	261.5	238.2	349.7	282.7
MARCH	200.1	242.4	217.9	233.5	259.5
APRIL	162.3	166.3	138.8	144.5	155.8
MAY	56.6	94.5	66.2	261.2	74.4
JUNE	17.7	35.5	40.9	22.5	36.5
JULY	16.8	20.8	20.9	31.5	31.6
AUGUST	12.0	3.8	20.4	9.1	14.0
SEPTEMBER	16.5	21.8	27.5	20.5	23.1
OCTOBER	29.3	40.7	73.8	30.6	28.8
NOVEMBER	70.1	123.3	145.4	111.8	137.7
DECEMBER	<u>191.5</u>	<u>263.1</u>	<u>242.2</u>	<u>232.5</u>	<u>263.4</u>
TOTAL	1,296.8	1,531.9	1,505.5	1,681.7	1,621.3

IN4 - INLAND/CKY GENERAL SERVICE

	<u>2004</u>	<u>2005</u>	<u>2006</u>	<u>2007</u>	<u>2008</u>
JANUARY	20.2	17.4	17.1	14.0	20.7
FEBRUARY	16.9	16.2	14.2	22.0	17.9
MARCH	13.7	15.1	13.8	13.4	16.2
APRIL	10.9	10.6	8.0	8.4	10.2
MAY	6.8	7.5	4.8	4.4	6.8
JUNE	3.9	4.8	4.0	3.2	4.2
JULY	2.4	2.8	2.5	2.3	2.8
AUGUST	2.4	2.8	2.2	2.5	2.9
SEPTEMBER	3.4	2.1	2.7	2.8	3.0
OCTOBER	4.6	4.2	4.7	4.0	5.0
NOVEMBER	7.4	7.8	9.3	7.5	9.2
DECEMBER	<u>12.2</u>	<u>17.2</u>	<u>15.1</u>	<u>15.4</u>	<u>19.0</u>
TOTAL	104.8	108.5	98.4	99.9	117.9

COLUMBIA GAS OF KENTUCKY, INC.  
THROUGHPUT BY RATE SCHEDULE

IN5 - INLAND/GENERAL SERVICE

	<u>2004</u>	<u>2005</u>	<u>2006</u>	<u>2007</u>	<u>2008</u>
JANUARY	115.1	115.3	120.7	102.4	145.4
FEBRUARY	123.3	125.0	111.7	172.9	133.7
MARCH	84.8	116.4	105.7	103.8	119.0
APRIL	65.5	80.1	61.7	62.3	73.9
MAY	27.1	40.6	27.7	20.8	34.8
JUNE	7.2	13.5	15.2	10.0	15.3
JULY	3.8	6.1	6.9	7.5	7.6
AUGUST	2.9	4.9	6.6	7.3	7.0
SEPTEMBER	3.4	6.7	12.1	9.9	8.4
OCTOBER	11.7	15.6	24.5	14.3	12.3
NOVEMBER	31.1	55.2	60.5	54.0	64.4
DECEMBER	<u>77.6</u>	<u>117.3</u>	<u>102.2</u>	<u>117.0</u>	<u>142.3</u>
TOTAL	553.5	696.7	655.5	682.2	764.1

LG2 - RESIDENTIAL/COMMERCIAL

	<u>2004</u>	<u>2005</u>	<u>2006</u>	<u>2007</u>	<u>2008</u>
JANUARY	294.8	271.7	256.5	225.5	293.3
FEBRUARY	297.6	317.0	260.2	375.0	292.4
MARCH	183.6	243.7	203.6	185.1	236.3
APRIL	102.0	134.7	102.9	129.7	116.3
MAY	47.3	80.4	82.2	40.2	74.8
JUNE	14.6	26.6	21.4	23.7	22.7
JULY	23.6	20.8	19.8	6.6	13.4
AUGUST	20.7	7.5	1.5	0.0	20.6
SEPTEMBER	21.7	21.7	22.0	19.2	19.2
OCTOBER	64.1	31.5	94.7	23.2	45.6
NOVEMBER	105.1	162.6	176.7	155.3	170.6
DECEMBER	<u>225.3</u>	<u>317.0</u>	<u>238.6</u>	<u>273.3</u>	<u>351.1</u>
TOTAL	1,400.4	1,635.2	1,480.1	1,456.8	1,656.3

LG3 - RESIDENTIAL

	<u>2004</u>	<u>2005</u>	<u>2006</u>	<u>2007</u>	<u>2008</u>
JANUARY	104.3	101.3	78.1	81.2	22.3
FEBRUARY	69.6	78.4	56.0	159.2	0.0
MARCH	65.4	83.8	55.6	79.6	83.6
APRIL	32.9	14.5	32.8	16.4	78.6
MAY	18.3	29.5	24.5	16.7	30.3
JUNE	8.8	10.4	8.8	9.2	10.6
JULY	8.6	9.1	9.1	8.6	8.6
AUGUST	56.0	0.1	56.1	12.6	36.5
SEPTEMBER	8.6	8.6	8.6	9.1	9.1
OCTOBER	38.5	6.4	83.0	144.9	62.2
NOVEMBER	39.5	50.1	63.9	74.0	59.0
DECEMBER	<u>84.0</u>	<u>95.7</u>	<u>86.1</u>	<u>130.2</u>	<u>109.3</u>
TOTAL	534.5	487.9	562.6	741.7	510.1

COLUMBIA GAS OF KENTUCKY, INC.  
THROUGHPUT BY RATE SCHEDULE

## LG4 - RESIDENTIAL

	<u>2004</u>	<u>2005</u>	<u>2006</u>	<u>2007</u>	<u>2008</u>
JANUARY	67.4	47.7	48.4	42.2	43.0
FEBRUARY	68.0	53.7	43.1	58.8	59.0
MARCH	36.3	58.9	45.4	53.7	50.6
APRIL	39.7	26.8	30.9	25.7	27.7
MAY	11.4	17.0	8.2	15.3	16.5
JUNE	4.2	4.5	8.9	7.3	6.9
JULY	4.0	3.5	3.5	3.5	3.1
AUGUST	3.9	2.8	3.6	3.2	2.6
SEPTEMBER	3.9	3.4	3.5	3.2	2.7
OCTOBER	8.0	4.5	6.5	4.1	3.8
NOVEMBER	17.4	20.1	26.1	16.2	20.6
DECEMBER	<u>36.2</u>	<u>48.8</u>	<u>37.5</u>	<u>36.7</u>	<u>46.5</u>
TOTAL	300.4	291.7	265.6	269.9	283.0

## GTO - COMMERCIAL/INDUSTRIAL CHOICE

	<u>2004</u>	<u>2005</u>	<u>2006</u>	<u>2007</u>	<u>2008</u>
JANUARY	478,649.2	337,935.0	248,452.7	176,002.9	227,148.7
FEBRUARY	457,721.9	384,756.9	208,517.4	276,107.4	231,435.6
MARCH	315,731.5	305,321.8	203,725.2	212,615.6	199,321.4
APRIL	227,091.5	211,520.7	129,302.2	107,505.2	116,325.0
MAY	114,378.1	119,583.8	66,973.3	62,902.0	60,834.2
JUNE	94,699.2	63,496.4	27,412.2	39,441.8	47,294.1
JULY	62,142.5	60,125.3	37,371.5	36,484.8	34,434.0
AUGUST	59,981.3	48,380.2	62,798.4	38,431.0	29,236.0
SEPTEMBER	57,966.2	54,796.5	36,993.3	23,529.5	25,634.4
OCTOBER	81,794.0	41,627.0	52,082.2	37,484.4	36,820.1
NOVEMBER	81,131.4	88,171.9	90,290.3	79,382.8	96,065.3
DECEMBER	<u>274,265.5</u>	<u>205,835.6</u>	<u>156,437.9</u>	<u>163,274.3</u>	<u>205,213.3</u>
TOTAL	2,305,552.3	1,921,551.1	1,320,356.6	1,253,161.7	1,309,762.1

## GTR - COMMERCIAL/INDUSTRIAL CHOICE

	<u>2004</u>	<u>2005</u>	<u>2006</u>	<u>2007</u>	<u>2008</u>
JANUARY	727,851.5	563,118.9	396,603.4	299,675.7	369,518.4
FEBRUARY	785,784.7	564,646.6	353,677.7	452,413.8	400,626.5
MARCH	528,167.1	507,596.7	326,717.6	356,027.7	352,459.1
APRIL	354,181.2	313,306.8	204,299.8	173,371.6	210,009.4
MAY	148,848.1	161,660.7	83,456.5	94,734.6	91,932.6
JUNE	62,490.5	64,990.9	43,988.9	38,137.6	46,943.5
JULY	52,585.5	44,067.8	34,057.6	31,239.6	29,918.9
AUGUST	48,020.7	42,018.4	24,340.3	27,042.9	26,763.2
SEPTEMBER	48,780.8	37,863.6	32,749.2	27,018.6	28,251.7
OCTOBER	76,460.1	41,546.2	62,087.6	33,563.0	37,478.2
NOVEMBER	158,361.7	138,848.5	179,273.0	121,605.4	145,012.7
DECEMBER	<u>395,325.3</u>	<u>348,495.3</u>	<u>273,979.5</u>	<u>267,215.3</u>	<u>373,473.8</u>
TOTAL	3,386,857.2	2,828,160.4	2,015,231.1	1,922,045.8	2,112,388.0

COLUMBIA GAS OF KENTUCKY, INC.  
THROUGHPUT BY RATE SCHEDULE

GSO - COMMERCIAL/INDUSTRIAL SALES

	<u>2004</u>	<u>2005</u>	<u>2006</u>	<u>2007</u>	<u>2008</u>
JANUARY	77,647.1	62,526.3	72,362.1	91,483.1	100,435.8
FEBRUARY	71,272.3	59,887.5	80,612.0	119,773.8	88,654.4
MARCH	46,006.8	52,305.6	53,684.8	57,368.4	67,195.1
APRIL	31,429.3	23,809.7	29,347.7	44,193.7	34,782.6
MAY	17,368.9	24,395.5	21,877.6	20,226.8	20,094.1
JUNE	12,865.8	10,791.1	16,912.3	18,115.1	12,958.8
JULY	11,685.1	13,500.5	14,435.0	15,262.1	13,192.2
AUGUST	11,381.4	9,959.7	24,330.9	18,102.3	12,576.1
SEPTEMBER	11,690.4	12,461.3	17,501.9	14,016.6	16,588.8
OCTOBER	16,218.1	25,692.1	42,141.2	22,241.4	22,253.1
NOVEMBER	31,495.8	52,913.0	55,445.9	51,733.0	55,925.1
DECEMBER	<u>59,982.9</u>	<u>89,990.1</u>	<u>71,415.2</u>	<u>81,517.7</u>	<u>84,842.0</u>
TOTAL	399,043.9	438,232.4	500,066.6	554,034.0	529,498.1

GST - BILLED GAS TRANSPORTATION SALES

	<u>2004</u>	<u>2005</u>	<u>2006</u>	<u>2007</u>	<u>2008</u>
JANUARY	1,092.0	1,288.0	674.0	830.0	0.0
FEBRUARY	1,669.0	1,582.0	1,417.0	23.0	0.0
MARCH	2,096.0	1,178.0	536.0	297.0	0.0
APRIL	1,103.0	300.0	722.0	966.0	0.0
MAY	246.0	315.0	197.0	0.0	0.0
JUNE	1,327.0	950.0	0.0	756.0	0.0
JULY	1,414.0	377.0	0.0	5.0	0.0
AUGUST	1,360.0	9,760.0	0.0	181.0	0.0
SEPTEMBER	194.0	0.0	139.0	0.0	0.0
OCTOBER	261.0	269.0	442.0	0.0	0.0
NOVEMBER	1,032.0	116.0	515.0	0.0	0.0
DECEMBER	<u>6,529.0</u>	<u>1,169.0</u>	<u>205.0</u>	<u>0.0</u>	<u>0.0</u>
TOTAL	18,323.0	17,304.0	4,847.0	3,058.0	0.0

IS - BILLED GAS INTERRUPTIBLE SALES

	<u>2004</u>	<u>2005</u>	<u>2006</u>	<u>2007</u>	<u>2008</u>
JANUARY	4,552.0	19,764.0	13,878.0	3,638.0	0.0
FEBRUARY	6,424.0	16,902.0	13,996.0	2,376.0	0.0
MARCH	5,213.0	16,920.0	10,811.0	273.0	0.0
APRIL	1,424.0	3,631.0	3,869.0	435.0	0.0
MAY	400.0	874.0	709.0	77.0	0.0
JUNE	715.0	802.0	4,474.0	11,526.0	0.0
JULY	128.0	385.0	220.0	2,314.0	0.0
AUGUST	47.0	43,635.0	935.0	0.0	0.0
SEPTEMBER	1,933.0	18,045.0	0.0	0.0	0.0
OCTOBER	0.0	10,618.0	0.0	0.0	0.0
NOVEMBER	7,193.0	13,468.0	3,366.0	0.0	0.0
DECEMBER	<u>19,392.0</u>	<u>38,623.0</u>	<u>191.0</u>	<u>0.0</u>	<u>0.0</u>
TOTAL	47,421.0	183,667.0	52,449.0	20,639.0	0.0

COLUMBIA GAS OF KENTUCKY, INC.  
THROUGHPUT BY RATE SCHEDULE

## IST - BILLED GAS INTERRUPTIBLE TRANS

	<u>2004</u>	<u>2005</u>	<u>2006</u>	<u>2007</u>	<u>2008</u>
JANUARY	0.0	0.0	0.0	0.0	0.0
FEBRUARY	0.0	0.0	0.0	0.0	0.0
MARCH	0.0	0.0	0.0	0.0	0.0
APRIL	0.0	0.0	0.0	0.0	0.0
MAY	0.0	0.0	0.0	0.0	0.0
JUNE	0.0	0.0	0.0	0.0	0.0
JULY	0.0	0.0	0.0	0.0	0.0
AUGUST	0.0	0.0	0.0	0.0	0.0
SEPTEMBER	0.0	0.0	0.0	0.0	0.0
OCTOBER	0.0	0.0	0.0	7,296.0	0.0
NOVEMBER	0.0	0.0	0.0	0.0	0.0
DECEMBER	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>2,815.0</u>	<u>0.0</u>
TOTAL	0.0	0.0	0.0	10,111.0	0.0

## IUS - BILLED GAS INTRASTATE SALES

	<u>2004</u>	<u>2005</u>	<u>2006</u>	<u>2007</u>	<u>2008</u>
JANUARY	3,506.0	3,154.0	3,769.0	3,047.0	3,368.0
FEBRUARY	2,139.0	3,112.0	3,092.0	1,764.0	2,779.0
MARCH	1,934.0	2,589.0	976.0	1,756.0	2,194.0
APRIL	1,345.0	1,093.0	3,948.0	1,686.0	1,210.0
MAY	684.0	971.0	2,250.0	1,001.0	904.0
JUNE	727.0	737.0	379.0	253.0	673.0
JULY	690.0	653.0	391.0	191.0	670.0
AUGUST	697.0	760.0	1,640.0	1,888.0	664.0
SEPTEMBER	770.0	714.0	1,035.0	96.0	549.0
OCTOBER	977.0	1,037.0	695.0	919.0	1,019.0
NOVEMBER	1,620.0	2,133.0	1,020.0	1,889.0	2,373.0
DECEMBER	<u>3,221.0</u>	<u>1,254.0</u>	<u>4,777.0</u>	<u>2,414.0</u>	<u>2,731.0</u>
TOTAL	18,310.0	18,207.0	23,972.0	16,904.0	19,134.0

## SS - BILLED GAS BILLED STANDBY SERVICE/OLD F1 SALES

	<u>2004</u>	<u>2005</u>	<u>2006</u>	<u>2007</u>	<u>2008</u>
JANUARY	2,286.0	1,639.0	3,365.0	7,076.0	0.0
FEBRUARY	3,115.0	1,010.0	4,912.0	8,591.0	0.0
MARCH	381.0	5,144.0	3,999.0	5,193.0	0.0
APRIL	418.0	5,245.0	2,924.0	5,811.0	0.0
MAY	2,198.0	3,532.0	135.0	3,693.0	0.0
JUNE	0.0	2,427.0	90.0	0.0	0.0
JULY	2,675.0	2,724.0	0.0	197.0	0.0
AUGUST	281.0	2,542.0	211.0	148.0	0.0
SEPTEMBER	475.0	3,341.0	342.0	0.0	0.0
OCTOBER	2,528.0	4,334.0	380.0	0.0	0.0
NOVEMBER	3,020.0	3,406.0	4,538.0	0.0	0.0
DECEMBER	<u>7,658.0</u>	<u>5,623.0</u>	<u>1,639.0</u>	<u>0.0</u>	<u>0.0</u>
TOTAL	25,035.0	40,967.0	22,535.0	30,709.0	0.0

COLUMBIA GAS OF KENTUCKY, INC.  
THROUGHPUT BY RATE SCHEDULE

## DS - BILLED GAS DELIVERY

	<u>2004</u>	<u>2005</u>	<u>2006</u>	<u>2007</u>	<u>2008</u>
JANUARY	1,007,029.0	0.0	0.0	0.0	1,042,870.0
FEBRUARY	867,557.0	0.0	0.0	0.0	931,997.0
MARCH	770,441.0	0.0	0.0	0.0	826,897.0
APRIL	650,677.0	0.0	0.0	0.0	658,647.0
MAY	521,634.0	0.0	0.0	0.0	594,672.0
JUNE	523,555.0	0.0	0.0	0.0	504,724.0
JULY	480,554.0	0.0	0.0	0.0	415,818.0
AUGUST	555,075.0	0.0	0.0	0.0	492,806.0
SEPTEMBER	556,874.0	0.0	0.0	521,868.0	538,618.0
OCTOBER	0.0	0.0	0.0	646,409.0	643,364.0
NOVEMBER	0.0	0.0	0.0	764,404.0	731,601.0
DECEMBER	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>819,207.0</u>	<u>768,690.0</u>
TOTAL	5,933,396.0	0.0	0.0	2,751,888.0	8,150,704.0

## DS-GS - BILLED GAS TRANSPORTATION

	<u>2004</u>	<u>2005</u>	<u>2006</u>	<u>2007</u>	<u>2008</u>
JANUARY	0.0	17,284.0	13,533.0	16,043.0	0.0
FEBRUARY	0.0	15,051.0	15,087.0	17,952.0	0.0
MARCH	0.0	13,734.0	11,790.0	10,213.0	0.0
APRIL	0.0	8,126.0	8,433.0	9,554.0	0.0
MAY	0.0	7,723.0	7,337.0	6,306.0	0.0
JUNE	0.0	6,143.0	5,724.0	5,848.0	0.0
JULY	0.0	5,833.0	5,848.0	6,122.0	0.0
AUGUST	0.0	6,216.0	6,080.0	5,656.0	0.0
SEPTEMBER	0.0	6,579.0	6,424.0	0.0	0.0
OCTOBER	8,125.0	8,348.0	8,646.0	0.0	0.0
NOVEMBER	11,564.0	10,955.0	9,762.0	0.0	0.0
DECEMBER	<u>18,997.0</u>	<u>17,260.0</u>	<u>11,912.0</u>	<u>0.0</u>	<u>0.0</u>
TOTAL	38,686.0	123,252.0	110,576.0	77,694.0	0.0

## DS-GS-SS - BILLED GAS TRANSPORTATION

	<u>2004</u>	<u>2005</u>	<u>2006</u>	<u>2007</u>	<u>2008</u>
JANUARY	8,208.0	34,016.0	26,753.0	26,630.0	0.0
FEBRUARY	8,049.0	35,273.0	26,974.0	31,065.0	0.0
MARCH	5,761.0	31,386.0	24,596.0	21,089.0	0.0
APRIL	5,728.0	22,845.0	20,103.0	20,247.0	0.0
MAY	4,086.0	21,455.0	18,429.0	14,799.0	0.0
JUNE	3,025.0	15,923.0	14,330.0	10,020.0	0.0
JULY	2,948.0	14,911.0	13,572.0	11,648.0	0.0
AUGUST	3,158.0	15,687.0	14,902.0	10,868.0	0.0
SEPTEMBER	3,726.0	17,469.0	16,289.0	0.0	0.0
OCTOBER	19,049.0	20,927.0	20,912.0	0.0	0.0
NOVEMBER	26,989.0	25,018.0	21,629.0	0.0	0.0
DECEMBER	<u>35,273.0</u>	<u>30,939.0</u>	<u>22,983.0</u>	<u>0.0</u>	<u>0.0</u>
TOTAL	126,000.0	285,849.0	241,472.0	146,366.0	0.0

COLUMBIA GAS OF KENTUCKY, INC.  
THROUGHPUT BY RATE SCHEDULE

## DS-IS - BILLED GAS TRANSPORTATION

	<u>2004</u>	<u>2005</u>	<u>2006</u>	<u>2007</u>	<u>2008</u>
JANUARY	47,729.0	806,406.0	721,073.0	783,345.0	0.0
FEBRUARY	52,311.0	739,730.0	704,494.0	772,201.0	0.0
MARCH	41,233.0	786,686.0	710,130.0	605,954.0	0.0
APRIL	42,670.0	564,433.0	521,147.0	528,173.0	0.0
MAY	48,639.0	551,584.0	511,138.0	439,978.0	0.0
JUNE	60,427.0	477,103.0	453,098.0	389,092.0	0.0
JULY	61,017.0	356,027.0	353,909.0	385,740.0	0.0
AUGUST	62,722.0	433,013.0	447,191.0	442,809.0	0.0
SEPTEMBER	68,811.0	438,622.0	468,143.0	0.0	0.0
OCTOBER	586,275.0	554,193.0	602,336.0	0.0	0.0
NOVEMBER	651,600.0	619,871.0	628,928.0	0.0	0.0
DECEMBER	<u>730,276.0</u>	<u>740,207.0</u>	<u>643,558.0</u>	<u>0.0</u>	<u>0.0</u>
TOTAL	2,453,710.0	7,067,875.0	6,765,145.0	4,347,292.0	0.0

## DS-IS-SS - BILLED GAS TRANSPORTATION/SMALL

	<u>2004</u>	<u>2005</u>	<u>2006</u>	<u>2007</u>	<u>2008</u>
JANUARY	122,900.0	291,508.0	255,271.0	241,248.0	0.0
FEBRUARY	103,766.0	259,318.0	258,431.0	260,683.0	0.0
MARCH	91,027.0	262,219.0	229,099.0	166,806.0	0.0
APRIL	69,161.0	183,377.0	155,543.0	148,861.0	0.0
MAY	50,523.0	172,712.0	142,793.0	115,541.0	0.0
JUNE	47,025.0	146,768.0	125,957.0	100,778.0	0.0
JULY	45,476.0	130,154.0	114,073.0	87,438.0	0.0
AUGUST	46,675.0	139,072.0	122,950.0	95,837.0	0.0
SEPTEMBER	45,668.0	137,450.0	126,189.0	0.0	0.0
OCTOBER	178,167.0	170,037.0	172,858.0	0.0	0.0
NOVEMBER	201,002.0	210,760.0	194,046.0	0.0	0.0
DECEMBER	<u>272,160.0</u>	<u>285,231.0</u>	<u>220,626.0</u>	<u>0.0</u>	<u>0.0</u>
TOTAL	1,273,550.0	2,388,606.0	2,117,836.0	1,217,192.0	0.0

## DS-SMITH

	<u>2004</u>	<u>2005</u>	<u>2006</u>	<u>2007</u>	<u>2008</u>
JANUARY	16,582.0	12,808.0	10,638.0	13,544.0	0.0
FEBRUARY	13,285.0	10,257.0	11,509.0	12,459.0	0.0
MARCH	12,638.0	9,800.0	10,382.0	9,742.0	0.0
APRIL	7,758.0	6,952.0	8,421.0	9,047.0	0.0
MAY	7,156.0	6,924.0	8,567.0	9,250.0	0.0
JUNE	7,317.0	6,160.0	8,799.0	9,046.0	0.0
JULY	6,672.0	4,528.0	8,662.0	9,238.0	0.0
AUGUST	6,544.0	6,521.0	8,844.0	7,920.0	0.0
SEPTEMBER	6,505.0	7,711.0	8,108.0	0.0	0.0
OCTOBER	6,016.0	8,497.0	9,397.0	0.0	0.0
NOVEMBER	9,901.0	11,939.0	10,414.0	0.0	0.0
DECEMBER	<u>10,410.0</u>	<u>12,367.0</u>	<u>8,193.0</u>	<u>0.0</u>	<u>0.0</u>
TOTAL	110,784.0	104,464.0	111,934.0	80,246.0	0.0

COLUMBIA GAS OF KENTUCKY, INC.  
THROUGHPUT BY RATE SCHEDULE

DS1 - BILLED GAS TRANSPORTATION

	<u>2004</u>	<u>2005</u>	<u>2006</u>	<u>2007</u>	<u>2008</u>
JANUARY	39,923.0	0.0	0.0	0.0	0.0
FEBRUARY	38,006.0	0.0	0.0	0.0	0.0
MARCH	31,279.0	0.0	0.0	0.0	0.0
APRIL	24,542.0	0.0	0.0	0.0	0.0
MAY	19,656.0	0.0	0.0	0.0	0.0
JUNE	16,432.0	0.0	0.0	0.0	0.0
JULY	14,865.0	0.0	0.0	0.0	0.0
AUGUST	17,024.0	0.0	0.0	0.0	0.0
SEPTEMBER	18,125.0	0.0	0.0	0.0	0.0
OCTOBER	0.0	0.0	0.0	0.0	0.0
NOVEMBER	0.0	0.0	0.0	0.0	0.0
DECEMBER	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>
TOTAL	219,852.0	0.0	0.0	0.0	0.0

DS3 - BILLED MAINLINE

	<u>2004</u>	<u>2005</u>	<u>2006</u>	<u>2007</u>	<u>2008</u>
JANUARY	15,867.0	15,727.0	14,843.0	17,741.0	22,908.0
FEBRUARY	14,767.0	14,383.0	18,727.0	20,678.0	21,227.0
MARCH	12,814.0	15,767.0	16,340.0	14,774.0	15,530.0
APRIL	11,373.0	15,223.0	14,379.0	14,807.0	14,599.0
MAY	11,694.0	16,085.0	13,374.0	14,813.0	14,656.0
JUNE	11,954.0	18,293.0	16,034.0	12,999.0	12,998.0
JULY	11,209.0	18,187.0	17,841.0	14,488.0	13,937.0
AUGUST	11,733.0	18,601.0	17,773.0	12,595.0	17,118.0
SEPTEMBER	11,211.0	18,292.0	16,066.0	12,976.0	17,735.0
OCTOBER	12,130.0	16,835.0	23,117.0	15,514.0	19,301.0
NOVEMBER	10,961.0	21,182.0	23,984.0	17,039.0	23,146.0
DECEMBER	<u>15,630.0</u>	<u>16,795.0</u>	<u>17,589.0</u>	<u>20,408.0</u>	<u>20,821.0</u>
TOTAL	151,343.0	205,370.0	210,067.0	188,832.0	213,976.0

FX1

	<u>2004</u>	<u>2005</u>	<u>2006</u>	<u>2007</u>	<u>2008</u>
JANUARY	19,970.0	24,125.0	14,459.0	19,531.0	48,250.0
FEBRUARY	22,833.0	7,624.0	27,046.0	33,381.0	24,845.0
MARCH	21,861.0	18,296.0	24,945.0	18,400.0	24,590.0
APRIL	8,302.0	28,868.0	23,204.0	11,883.0	7,569.0
MAY	10,230.0	41,188.0	23,457.0	22,657.0	12,965.0
JUNE	5,666.0	10,585.0	16,934.0	11,540.0	13,927.0
JULY	2,056.0	34,960.0	8,008.0	8,746.0	31,738.0
AUGUST	33,547.0	30,893.0	2,205.0	7,607.0	19,971.0
SEPTEMBER	9,373.0	11,667.0	10,797.0	6,441.0	26,607.0
OCTOBER	21,895.0	3,202.0	28,261.0	20,530.0	28,157.0
NOVEMBER	14,032.0	6,330.0	28,879.0	19,390.0	33,578.0
DECEMBER	<u>16,544.0</u>	<u>32,740.0</u>	<u>14,177.0</u>	<u>18,935.0</u>	<u>38,931.0</u>
TOTAL	186,309.0	250,478.0	222,372.0	199,041.0	311,128.0



COLUMBIA GAS OF KENTUCKY, INC.  
THROUGHPUT BY RATE SCHEDULE

## FX2

	<u>2004</u>	<u>2005</u>	<u>2006</u>	<u>2007</u>	<u>2008</u>
JANUARY	0.0	0.0	0.0	682.0	0.0
FEBRUARY	0.0	0.0	269.0	1,904.0	0.0
MARCH	0.0	0.0	202.0	180.0	0.0
APRIL	0.0	0.0	0.0	0.0	0.0
MAY	0.0	0.0	0.0	0.0	0.0
JUNE	0.0	0.0	8,172.0	0.0	0.0
JULY	0.0	0.0	18.0	0.0	1.0
AUGUST	0.0	0.0	29.0	0.0	0.0
SEPTEMBER	0.0	0.0	2,383.0	0.0	0.0
OCTOBER	0.0	0.0	438.0	0.0	170.0
NOVEMBER	0.0	0.0	660.0	0.0	1,534.0
DECEMBER	<u>0.0</u>	<u>0.0</u>	<u>1,244.0</u>	<u>0.0</u>	<u>4,147.0</u>
TOTAL	0.0	0.0	13,415.0	2,766.0	5,852.0

## FX4

	<u>2004</u>	<u>2005</u>	<u>2006</u>	<u>2007</u>	<u>2008</u>
JANUARY	0.0	0.0	0.0	5,542.0	6,352.0
FEBRUARY	0.0	0.0	0.0	5,153.0	5,118.0
MARCH	0.0	0.0	12,928.0	4,805.0	5,927.0
APRIL	0.0	0.0	11,460.0	4,490.0	4,229.0
MAY	0.0	0.0	10,056.0	2,767.0	4,293.0
JUNE	0.0	0.0	8,862.0	3,661.0	4,106.0
JULY	0.0	0.0	9,364.0	3,808.0	4,340.0
AUGUST	0.0	0.0	7,639.0	2,472.0	3,386.0
SEPTEMBER	0.0	0.0	9,136.0	2,957.0	2,727.0
OCTOBER	0.0	0.0	10,223.0	3,724.0	3,481.0
NOVEMBER	0.0	0.0	6,733.0	4,526.0	3,720.0
DECEMBER	<u>0.0</u>	<u>0.0</u>	<u>6,087.0</u>	<u>4,386.0</u>	<u>4,654.0</u>
TOTAL	0.0	0.0	92,488.0	48,291.0	52,333.0

## FX5

	<u>2004</u>	<u>2005</u>	<u>2006</u>	<u>2007</u>	<u>2008</u>
JANUARY	532,139.0	584,360.0	605,146.0	489,081.0	682,364.0
FEBRUARY	713,915.0	492,527.0	487,108.0	428,765.0	649,235.0
MARCH	650,610.0	471,957.0	606,036.0	428,214.0	473,677.0
APRIL	406,481.0	357,501.0	391,365.0	403,833.0	610,250.0
MAY	468,098.0	298,358.0	348,520.0	328,068.0	448,013.0
JUNE	348,531.0	298,355.0	487,713.0	172,516.0	450,035.0
JULY	406,791.0	293,659.0	381,194.0	180,380.0	481,146.0
AUGUST	481,859.0	250,091.0	374,758.0	167,925.0	345,243.0
SEPTEMBER	480,578.0	288,697.0	318,536.0	362,600.0	410,062.0
OCTOBER	477,375.0	304,463.0	438,764.0	558,740.0	306,014.0
NOVEMBER	473,907.0	386,275.0	468,652.0	584,023.0	306,161.0
DECEMBER	<u>474,675.0</u>	<u>467,582.0</u>	<u>475,765.0</u>	<u>635,547.0</u>	<u>471,072.0</u>
TOTAL	5,914,959.0	4,493,825.0	5,383,557.0	4,739,692.0	5,633,272.0

COLUMBIA GAS OF KENTUCKY, INC.  
THROUGHPUT BY RATE SCHEDULE

## FX6

	<u>2004</u>	<u>2005</u>	<u>2006</u>	<u>2007</u>	<u>2008</u>
JANUARY	25,539.0	26,879.0	23,994.0	28,178.0	29,191.0
FEBRUARY	25,184.0	23,830.0	23,783.0	23,606.0	28,176.0
MARCH	25,620.0	25,667.0	26,497.0	25,403.0	28,138.0
APRIL	25,537.0	20,994.0	23,881.0	24,426.0	24,587.0
MAY	24,330.0	23,877.0	23,690.0	22,614.0	27,352.0
JUNE	23,744.0	22,390.0	22,989.0	24,055.0	25,440.0
JULY	25,288.0	19,772.0	23,265.0	23,611.0	27,658.0
AUGUST	25,294.0	23,391.0	24,006.0	23,057.0	27,108.0
SEPTEMBER	25,782.0	22,115.0	24,186.0	23,908.0	28,607.0
OCTOBER	26,923.0	11,870.0	25,411.0	24,537.0	31,753.0
NOVEMBER	24,670.0	7,197.0	25,785.0	26,512.0	32,034.0
DECEMBER	<u>27,193.0</u>	<u>9,334.0</u>	<u>27,618.0</u>	<u>28,609.0</u>	<u>36,114.0</u>
TOTAL	305,104.0	237,316.0	295,105.0	298,516.0	346,158.0

## FX7

	<u>2004</u>	<u>2005</u>	<u>2006</u>	<u>2007</u>	<u>2008</u>
JANUARY	0.0	0.0	50,303.0	51,933.0	56,500.0
FEBRUARY	0.0	0.0	42,712.0	45,864.0	45,281.0
MARCH	0.0	0.0	52,906.0	49,554.0	44,053.0
APRIL	0.0	0.0	49,561.0	45,106.0	50,191.0
MAY	0.0	0.0	53,798.0	48,222.0	45,654.0
JUNE	0.0	0.0	47,719.0	43,830.0	39,255.0
JULY	0.0	41,293.0	43,404.0	48,729.0	44,058.0
AUGUST	0.0	48,112.0	51,995.0	44,958.0	41,814.0
SEPTEMBER	0.0	37,953.0	45,581.0	41,220.0	48,812.0
OCTOBER	0.0	49,627.0	57,269.0	48,866.0	45,775.0
NOVEMBER	0.0	49,752.0	51,089.0	47,159.0	30,194.0
DECEMBER	<u>0.0</u>	<u>49,600.0</u>	<u>45,684.0</u>	<u>43,192.0</u>	<u>28,098.0</u>
TOTAL	0.0	276,337.0	592,021.0	558,633.0	519,685.0

## FX8

	<u>2004</u>	<u>2005</u>	<u>2006</u>	<u>2007</u>	<u>2008</u>
JANUARY	0.0	0.0	0.0	0.0	3,353.0
FEBRUARY	0.0	0.0	0.0	0.0	2,978.0
MARCH	0.0	0.0	0.0	0.0	2,878.0
APRIL	0.0	0.0	0.0	0.0	2,247.0
MAY	0.0	0.0	0.0	0.0	2,092.0
JUNE	0.0	0.0	0.0	0.0	1,810.0
JULY	0.0	0.0	0.0	0.0	1,829.0
AUGUST	0.0	0.0	0.0	0.0	2,263.0
SEPTEMBER	0.0	0.0	0.0	0.0	2,243.0
OCTOBER	0.0	0.0	0.0	0.0	2,184.0
NOVEMBER	0.0	0.0	0.0	0.0	2,440.0
DECEMBER	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>2,828.0</u>
TOTAL	0.0	0.0	0.0	0.0	29,145.0

COLUMBIA GAS OF KENTUCKY, INC.  
THROUGHPUT BY RATE SCHEDULE

## GDS - BILLED GRANDFATHERED DELIVERY

	<u>2004</u>	<u>2005</u>	<u>2006</u>	<u>2007</u>	<u>2008</u>
JANUARY	0.0	0.0	0.0	0.0	52,331.0
FEBRUARY	0.0	0.0	0.0	0.0	48,274.0
MARCH	0.0	0.0	0.0	0.0	37,968.0
APRIL	0.0	0.0	0.0	0.0	27,448.0
MAY	0.0	0.0	0.0	0.0	20,939.0
JUNE	0.0	0.0	0.0	0.0	20,521.0
JULY	0.0	0.0	0.0	0.0	15,345.0
AUGUST	0.0	0.0	0.0	0.0	18,580.0
SEPTEMBER	0.0	0.0	0.0	18,165.0	24,071.0
OCTOBER	0.0	0.0	0.0	23,536.0	24,452.0
NOVEMBER	0.0	0.0	0.0	30,129.0	36,130.0
DECEMBER	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>36,967.0</u>	<u>49,659.0</u>
TOTAL	0.0	0.0	0.0	108,797.0	375,718.0

## SAS - BILLED SPECIAL AGENCY

	<u>2004</u>	<u>2005</u>	<u>2006</u>	<u>2007</u>	<u>2008</u>
JANUARY	9,410.0	7,562.0	7,329.0	7,508.0	8,397.0
FEBRUARY	7,502.0	6,613.0	7,200.0	8,135.0	8,008.0
MARCH	5,637.0	6,623.0	6,302.0	5,613.0	6,753.0
APRIL	3,178.0	2,509.0	3,247.0	4,690.0	4,615.0
MAY	1,497.0	1,941.0	2,704.0	1,235.0	1,555.0
JUNE	1,342.0	1,452.0	1,360.0	1,195.0	1,473.0
JULY	1,396.0	1,466.0	1,166.0	1,156.0	1,496.0
AUGUST	1,354.0	1,352.0	1,149.0	1,097.0	1,524.0
SEPTEMBER	1,352.0	1,253.0	1,227.0	922.0	1,350.0
OCTOBER	2,084.0	2,604.0	4,700.0	1,517.0	2,374.0
NOVEMBER	5,282.0	5,480.0	6,356.0	5,268.0	6,460.0
DECEMBER	<u>7,424.0</u>	<u>8,467.0</u>	<u>6,835.0</u>	<u>6,614.0</u>	<u>8,352.0</u>
TOTAL	47,458.0	47,322.0	49,575.0	44,950.0	52,357.0

## SC2

	<u>2004</u>	<u>2005</u>	<u>2006</u>	<u>2007</u>	<u>2008</u>
JANUARY	14,104.0	8,697.0	12,529.0	32,674.0	81,077.0
FEBRUARY	12,172.0	6,989.0	17,852.0	52,858.0	50,814.0
MARCH	25,114.0	7,914.0	19,254.0	32,015.0	39,668.0
APRIL	6,656.0	16,129.0	24,438.0	23,746.0	30,551.0
MAY	7,152.0	8,464.0	38,272.0	25,538.0	35,478.0
JUNE	7,939.0	6,452.0	29,631.0	36,696.0	34,587.0
JULY	7,163.0	6,848.0	12,577.0	29,975.0	39,327.0
AUGUST	8,042.0	12,953.0	12,520.0	50,864.0	66,478.0
SEPTEMBER	7,858.0	11,074.0	20,823.0	58,671.0	58,969.0
OCTOBER	17,031.0	15,472.0	20,239.0	35,275.0	55,355.0
NOVEMBER	6,965.0	8,236.0	30,010.0	48,452.0	76,085.0
DECEMBER	<u>16,273.0</u>	<u>23,300.0</u>	<u>23,483.0</u>	<u>53,945.0</u>	<u>102,980.0</u>
TOTAL	136,469.0	132,528.0	261,628.0	480,709.0	671,369.0

COLUMBIA GAS OF KENTUCKY, INC.  
THROUGHPUT BY RATE SCHEDULE

SC3

	<u>2004</u>	<u>2005</u>	<u>2006</u>	<u>2007</u>	<u>2008</u>
JANUARY	154,305.0	286,782.0	408,157.0	251,269.0	356,671.0
FEBRUARY	168,077.0	251,016.0	232,380.0	254,451.0	377,658.0
MARCH	225,226.0	231,453.0	225,946.0	252,066.0	511,867.0
APRIL	231,295.0	185,783.0	227,366.0	224,324.0	453,600.0
MAY	163,831.0	187,201.0	249,355.0	225,368.0	330,425.0
JUNE	207,067.0	193,044.0	201,352.0	291,002.0	329,115.0
JULY	218,832.0	170,534.0	224,748.0	307,388.0	401,019.0
AUGUST	191,025.0	261,243.0	188,074.0	315,270.0	395,622.0
SEPTEMBER	201,380.0	328,411.0	203,258.0	256,072.0	408,470.0
OCTOBER	229,593.0	336,047.0	234,629.0	190,438.0	348,702.0
NOVEMBER	232,358.0	324,457.0	222,302.0	306,848.0	188,719.0
DECEMBER	<u>261,734.0</u>	<u>418,101.0</u>	<u>229,485.0</u>	<u>343,479.0</u>	<u>43,997.0</u>
TOTAL	2,484,723.0	3,174,072.0	2,847,052.0	3,217,975.0	4,145,865.0

GTO - BILLED COMMERCIAL/INDUSTRIAL CHOICE

	<u>2004</u>	<u>2005</u>	<u>2006</u>	<u>2007</u>	<u>2008</u>
JANUARY	73,390.5	63,541.1	25,606.9	31,684.2	36,653.8
FEBRUARY	72,253.3	63,372.7	34,537.5	45,519.3	32,813.6
MARCH	49,561.7	52,372.4	24,214.0	22,081.1	24,158.6
APRIL	43,880.0	25,827.9	11,023.1	16,127.7	12,974.4
MAY	14,746.1	17,513.1	7,561.3	6,689.6	7,115.2
JUNE	10,445.7	8,923.4	3,482.0	5,950.5	4,290.8
JULY	8,464.5	7,329.5	3,006.6	5,448.0	3,156.7
AUGUST	8,531.1	7,789.1	2,948.7	3,556.3	2,907.1
SEPTEMBER	9,199.8	8,665.7	5,840.7	3,798.5	4,361.0
OCTOBER	16,717.6	5,976.7	11,985.6	6,848.2	6,105.4
NOVEMBER	37,824.8	18,484.3	23,009.2	18,267.6	23,819.8
DECEMBER	<u>62,951.6</u>	<u>31,309.9</u>	<u>26,978.5</u>	<u>24,472.6</u>	<u>39,635.0</u>
TOTAL	407,966.7	311,105.8	180,194.1	190,443.6	197,991.4

TOTAL SALES - DIS BILLING SYSTEM SUB TOTAL

	<u>2004</u>	<u>2005</u>	<u>2006</u>	<u>2007</u>	<u>2008</u>
JANUARY	1,915,226.4	1,787,832.9	1,970,803.7	1,547,763.6	1,991,896.4
FEBRUARY	2,090,793.3	1,801,359.2	1,643,670.0	2,376,923.7	2,111,722.1
MARCH	1,383,370.3	1,628,308.4	1,505,176.4	1,850,995.5	1,849,090.6
APRIL	930,829.9	1,015,458.3	967,674.1	914,518.9	1,063,917.1
MAY	406,354.1	510,371.6	451,871.9	526,622.8	501,399.5
JUNE	199,917.0	251,921.7	275,000.2	250,613.4	279,087.2
JULY	166,559.0	177,412.3	180,253.4	199,901.1	209,189.5
AUGUST	175,802.8	167,963.9	185,837.2	217,343.3	195,198.1
SEPTEMBER	179,349.6	164,438.3	203,630.5	186,625.2	200,801.4
OCTOBER	248,777.7	241,944.1	349,465.9	227,269.8	244,333.9
NOVEMBER	485,083.2	707,262.1	915,057.3	693,442.1	680,473.0
DECEMBER	<u>1,197,321.9</u>	<u>1,633,751.5</u>	<u>1,347,443.5</u>	<u>1,387,176.7</u>	<u>1,729,159.8</u>
TOTAL	9,379,385.2	10,088,024.3	9,995,884.1	10,379,196.1	11,056,268.6

COLUMBIA GAS OF KENTUCKY, INC.  
THROUGHPUT BY RATE SCHEDULE

TOTAL CHOICE TRANSPORTATION - DIS BILLING SYSTEM SUB TOTAL

	<u>2004</u>	<u>2005</u>	<u>2006</u>	<u>2007</u>	<u>2008</u>
JANUARY	1,206,500.7	901,053.9	645,056.1	475,678.6	596,667.1
FEBRUARY	1,243,506.6	949,403.5	562,195.1	728,521.2	632,062.1
MARCH	843,898.6	812,918.5	530,442.8	568,643.3	551,780.5
APRIL	581,272.7	524,827.5	333,602.0	280,876.8	326,334.4
MAY	263,226.2	281,244.5	150,429.8	157,636.6	152,766.8
JUNE	157,189.7	128,487.3	71,401.1	77,579.4	94,237.6
JULY	114,728.0	104,193.1	71,429.1	67,724.4	64,352.9
AUGUST	108,002.0	90,398.6	87,138.7	65,473.9	55,999.2
SEPTEMBER	106,747.0	92,660.1	69,742.5	50,548.1	53,886.1
OCTOBER	158,254.1	83,173.2	114,169.8	71,047.4	74,298.3
NOVEMBER	239,493.1	227,020.4	269,563.3	200,988.2	241,078.0
DECEMBER	<u>669,590.8</u>	<u>554,330.9</u>	<u>430,417.4</u>	<u>430,489.6</u>	<u>578,687.1</u>
TOTAL	5,692,409.5	4,749,711.5	3,335,587.7	3,175,207.5	3,422,150.1

TOTAL SALES - GMB BILLING SYSTEM SUB TOTAL

	<u>2004</u>	<u>2005</u>	<u>2006</u>	<u>2007</u>	<u>2008</u>
JANUARY	89,083.1	88,371.3	94,048.1	106,074.1	103,803.8
FEBRUARY	84,619.3	82,493.5	104,029.0	132,527.8	91,433.4
MARCH	55,630.8	78,136.6	70,006.8	64,887.4	69,389.1
APRIL	35,719.3	34,078.7	40,810.7	53,091.7	35,992.6
MAY	20,896.9	30,087.5	25,168.6	24,997.8	20,998.1
JUNE	15,634.8	15,707.1	21,855.3	30,650.1	13,631.8
JULY	16,592.1	17,639.5	15,046.0	17,969.1	13,862.2
AUGUST	13,766.4	66,656.7	27,116.9	20,319.3	13,240.1
SEPTEMBER	15,062.4	34,561.3	19,017.9	14,112.6	17,137.8
OCTOBER	19,984.1	41,950.1	43,658.2	30,456.4	23,272.1
NOVEMBER	44,360.8	72,036.0	64,884.9	53,622.0	58,298.1
DECEMBER	<u>96,782.9</u>	<u>136,659.1</u>	<u>78,227.2</u>	<u>86,746.7</u>	<u>87,573.0</u>
TOTAL	508,132.9	698,377.4	603,869.6	635,455.0	548,632.1

TOTAL NON-CHOICE TRANSPORTATION - GTS BILLING SYSTEM SUB TOTAL

	<u>2004</u>	<u>2005</u>	<u>2006</u>	<u>2007</u>	<u>2008</u>
JANUARY	2,013,705.0	2,116,154.0	2,164,028.0	1,984,949.0	2,390,264.0
FEBRUARY	2,047,424.0	1,862,611.0	1,873,572.0	1,969,155.0	2,193,611.0
MARCH	1,919,261.0	1,881,502.0	1,977,353.0	1,644,828.0	2,017,946.0
APRIL	1,493,358.0	1,412,740.0	1,482,548.0	1,473,187.0	1,888,533.0
MAY	1,338,526.0	1,337,512.0	1,451,490.0	1,277,156.0	1,538,094.0
JUNE	1,264,024.0	1,202,668.0	1,448,674.0	1,112,278.0	1,437,991.0
JULY	1,284,267.0	1,098,172.0	1,217,649.0	1,118,467.0	1,477,712.0
AUGUST	1,444,052.0	1,247,145.0	1,280,115.0	1,188,935.0	1,431,913.0
SEPTEMBER	1,437,243.0	1,327,293.0	1,277,146.0	1,305,800.0	1,568,271.0
OCTOBER	1,584,663.0	1,502,122.0	1,657,200.0	1,569,086.0	1,511,082.0
NOVEMBER	1,669,231.0	1,687,452.0	1,729,229.0	1,853,750.0	1,471,802.0
DECEMBER	<u>1,886,589.0</u>	<u>2,111,923.0</u>	<u>1,755,239.0</u>	<u>2,011,289.0</u>	<u>1,580,343.0</u>
TOTAL	19,382,343.0	18,787,294.0	19,314,243.0	18,508,880.0	20,507,562.0

COLUMBIA GAS OF KENTUCKY, INC.  
THROUGHPUT BY RATE SCHEDULE

TOTAL CHOICE TRANSPORTATION GMB BILLING SYSTEM SUB TOTAL

	<u>2004</u>	<u>2005</u>	<u>2006</u>	<u>2007</u>	<u>2008</u>
JANUARY	73,390.5	63,541.1	25,606.9	31,684.2	36,653.8
FEBRUARY	72,253.3	63,372.7	34,537.5	45,519.3	32,813.6
MARCH	49,561.7	52,372.4	24,214.0	22,081.1	24,158.6
APRIL	43,880.0	25,827.9	11,023.1	16,127.7	12,974.4
MAY	14,746.1	17,513.1	7,561.3	6,689.6	7,115.2
JUNE	10,445.7	8,923.4	3,482.0	5,950.5	4,290.8
JULY	8,464.5	7,329.5	3,006.6	5,448.0	3,156.7
AUGUST	8,531.1	7,789.1	2,948.7	3,556.3	2,907.1
SEPTEMBER	9,199.8	8,665.7	5,840.7	3,798.5	4,361.0
OCTOBER	16,717.6	5,976.7	11,985.6	6,848.2	6,105.4
NOVEMBER	37,824.8	18,484.3	23,009.2	18,267.6	23,819.8
DECEMBER	<u>62,951.6</u>	<u>31,309.9</u>	<u>26,978.5</u>	<u>24,472.6</u>	<u>39,635.0</u>
TOTAL	407,966.7	311,105.8	180,194.1	190,443.6	197,991.4

TOTAL SALES

	<u>2004</u>	<u>2005</u>	<u>2006</u>	<u>2007</u>	<u>2008</u>
JANUARY	2,004,309.5	1,876,204.2	2,064,851.8	1,653,837.7	2,095,700.2
FEBRUARY	2,175,412.6	1,883,852.7	1,747,699.0	2,509,451.5	2,203,155.5
MARCH	1,439,001.1	1,706,445.0	1,575,183.2	1,915,882.9	1,918,479.7
APRIL	966,549.2	1,049,537.0	1,008,484.8	967,610.6	1,099,909.7
MAY	427,251.0	540,459.1	477,040.5	551,620.6	522,397.6
JUNE	215,551.8	267,628.8	296,855.5	281,263.5	292,719.0
JULY	183,151.1	195,051.8	195,299.4	217,870.2	223,051.7
AUGUST	189,569.2	234,620.6	212,954.1	237,662.6	208,438.2
SEPTEMBER	194,412.0	198,999.6	222,648.4	200,737.8	217,939.2
OCTOBER	268,761.8	283,894.2	393,124.1	257,726.2	267,606.0
NOVEMBER	529,444.0	779,298.1	979,942.2	747,064.1	738,771.1
DECEMBER	<u>1,294,104.8</u>	<u>1,770,410.6</u>	<u>1,425,670.7</u>	<u>1,473,923.4</u>	<u>1,816,732.8</u>
TOTAL	9,887,518.1	10,786,401.7	10,599,753.7	11,014,651.1	11,604,900.7

TOTAL TRANSPORTATION

	<u>2004</u>	<u>2005</u>	<u>2006</u>	<u>2007</u>	<u>2008</u>
JANUARY	3,293,596.2	3,080,749.0	2,834,691.0	2,492,311.8	3,023,584.9
FEBRUARY	3,363,183.9	2,875,387.2	2,470,304.6	2,743,195.5	2,858,486.7
MARCH	2,812,721.3	2,746,792.9	2,532,009.8	2,235,552.4	2,593,885.1
APRIL	2,118,510.7	1,963,395.4	1,827,173.1	1,770,191.5	2,227,841.8
MAY	1,616,498.3	1,636,269.6	1,609,481.1	1,441,482.2	1,697,976.0
JUNE	1,431,659.4	1,340,078.7	1,523,557.1	1,195,807.9	1,536,519.4
JULY	1,407,459.5	1,209,694.6	1,292,084.7	1,191,639.4	1,545,221.6
AUGUST	1,560,585.1	1,345,332.7	1,370,202.4	1,257,965.2	1,490,819.3
SEPTEMBER	1,553,189.8	1,428,618.8	1,352,729.2	1,360,146.6	1,626,518.1
OCTOBER	1,759,634.7	1,591,271.9	1,783,355.4	1,646,981.6	1,591,485.7
NOVEMBER	1,946,548.9	1,932,956.7	2,021,801.5	2,073,005.8	1,736,699.8
DECEMBER	<u>2,619,131.4</u>	<u>2,697,563.8</u>	<u>2,212,634.9</u>	<u>2,466,251.2</u>	<u>2,198,665.1</u>
TOTAL	25,482,719.2	23,848,111.3	22,830,024.8	21,874,531.1	24,127,703.5

COLUMBIA GAS OF KENTUCKY, INC.  
THROUGHPUT BY RATE SCHEDULE

TOTAL THROUGHPUT

	<u>2004</u>	<u>2005</u>	<u>2006</u>	<u>2007</u>	<u>2008</u>
JANUARY	5,297,905.7	4,956,953.2	4,899,542.8	4,146,149.5	5,119,285.1
FEBRUARY	5,538,596.5	4,759,239.9	4,218,003.6	5,252,647.0	5,061,642.2
MARCH	4,251,722.4	4,453,237.9	4,107,193.0	4,151,435.3	4,512,364.8
APRIL	3,085,059.9	3,012,932.4	2,835,657.9	2,737,802.1	3,327,751.5
MAY	2,043,749.3	2,176,728.7	2,086,521.6	1,993,102.8	2,220,373.6
JUNE	1,647,211.2	1,607,707.5	1,820,412.6	1,477,071.4	1,829,238.4
JULY	1,590,610.6	1,404,746.4	1,487,384.1	1,409,509.6	1,768,273.3
AUGUST	1,750,154.3	1,579,953.3	1,583,156.5	1,495,627.8	1,699,257.5
SEPTEMBER	1,747,601.8	1,627,618.4	1,575,377.6	1,560,884.4	1,844,457.3
OCTOBER	2,028,396.5	1,875,166.1	2,176,479.5	1,904,707.8	1,859,091.7
NOVEMBER	2,475,992.9	2,712,254.8	3,001,743.7	2,820,069.9	2,475,470.9
DECEMBER	<u>3,913,236.2</u>	<u>4,467,974.4</u>	<u>3,638,305.6</u>	<u>3,940,174.6</u>	<u>4,015,397.9</u>
TOTAL	35,370,237.3	34,634,513.0	33,429,778.5	32,889,182.2	35,732,604.2





**COLUMBIA GAS OF KENTUCKY, INC.  
RESPONSE TO REQUESTS FOR INFORMATION OF THE  
ATTORNEY GENERAL**

Data Request 236:

For each of the three (3) highest annual daily send outs occurring during each of the last five (5) years, please provide the following:

- a. Date,
- b. System send out,
- c. Interruptible sales volume by rate schedule,
- d. Interruptible transportation volume by rate schedule,
- e. Firm transportation throughput by rate schedule,
- f. Firm sales throughput by rate schedule whose sales volumes are metered daily, and,
- g. Estimate of sales throughput by rate schedule whose sales volumes are metered monthly.

**Response:**

Please see the attachment to this response for a breakdown of the three highest demand days for years 2004 through 2008 segregated by revenue class, service type and measurement type. Daily detail by rate schedule is not available.

**Columbia Gas of Kentucky**  
**Calendar Year**  
**Historical Annual Three Maximum Day Demand**  
Units are in Dth/Day

Revenue Class Service Type Measurement Type	Calendar Year														
	Year 2008			Year 2007			Year 2006			Year 2005			Year 2004		
	Peak Day Thur Jan. 24 13° F	Wed Jan. 2 13° F	Sun Jan. 20 14° F	Peak Day Mon Feb 5 9° F	Tues Feb 6 20° F	Wed Feb 14 15° F	Peak Day Thur Dec. 7 17° F	Sat Feb. 18 13° F	Fri Dec. 8 19° F	Peak Day Mon Jan. 17 12° F	Sun Jan. 23 13° F	Tue Jan. 18 22° F	Peak Day Fri Jan. 30 6° F	Sat Jan. 31 15° F	Tue Jan. 6 15° F
<b>Requirements<sup>1</sup></b>															
<b>Residential</b>															
Firm Monthly Read	107,976	107,155	106,796	136,016	121,829	124,167	101,306	104,496	96,387	123,099	120,187	109,058	134,448	120,217	116,749
<b>Commercial</b>															
Firm Daily Read	0	0	0	0	0	0	0	0	0	231	213	174	421	402	373
Non-Firm Daily Read	13,452	12,733	13,055	11,695	11,387	11,259	10,191	10,582	9,395	12,772	11,219	12,246	11,528	10,184	10,854
Total Daily Read	13,452	12,733	13,055	11,695	11,387	11,259	10,191	10,582	9,395	13,003	11,432	12,420	11,949	10,586	11,227
Firm Monthly Read	57,103	57,358	56,730	56,846	50,101	51,332	45,397	46,695	43,471	51,505	51,530	44,789	59,836	53,616	49,810
Non-Firm Monthly Read	1,429	1,346	1,413	1,515	1,272	1,373	1,397	1,503	1,352	1,775	1,755	1,513	609	529	1,828
Total Monthly Read	58,532	58,704	58,143	58,361	51,373	52,705	46,794	48,198	44,823	53,280	53,285	46,302	60,445	54,145	51,638
Total Commercial	71,984	71,437	71,198	70,056	62,760	63,964	56,985	58,780	54,218	66,283	64,717	58,722	72,394	64,731	62,865
<b>Industrial</b>															
Firm Daily Read	724	597	684	336	295	302	316	310	299	483	439	396	599	553	448
Non-Firm Daily Read	86,850	87,442	74,168	68,937	63,327	59,757	77,506	56,373	67,827	81,690	74,594	75,567	73,082	67,286	66,412
Total Daily Read	87,574	88,039	74,852	69,273	63,622	60,059	77,822	56,683	68,126	82,173	75,033	75,963	73,681	67,839	66,860
Firm Monthly Read	76	219	75	124	77	72	77	35	74	35	35	35	136	136	136
Non-Firm Monthly Read	1,062	853	1,087	2,103	1,891	1,072	1,069	1,496	1,065	2,490	1,943	2,294	2,832	2,532	2,054
Total Monthly Read	1,138	1,072	1,162	2,227	1,968	1,144	1,146	1,531	1,139	2,525	1,978	2,329	2,968	2,668	2,190
Total Industrial	88,712	89,111	76,014	71,500	65,590	61,203	78,968	58,214	69,265	84,698	77,011	78,292	76,649	70,507	69,050
<b>Total Retail:</b>	<b>268,672</b>	<b>267,703</b>	<b>254,008</b>	<b>277,572</b>	<b>250,179</b>	<b>249,334</b>	<b>237,259</b>	<b>221,490</b>	<b>219,870</b>	<b>274,080</b>	<b>261,915</b>	<b>246,072</b>	<b>283,491</b>	<b>255,455</b>	<b>248,664</b>
<b>Company Use:</b>	50	50	50	50	50	50	100	100	100	100	100	100	50	50	50
<b>Unaccounted For:</b>	282	282	282	274	274	274	274	274	274	258	258	258	258	258	258
<b>Total Requirements:</b>	<b>269,004</b>	<b>268,035</b>	<b>254,340</b>	<b>277,896</b>	<b>250,503</b>	<b>249,658</b>	<b>237,633</b>	<b>221,864</b>	<b>220,244</b>	<b>274,438</b>	<b>262,273</b>	<b>246,430</b>	<b>283,799</b>	<b>255,763</b>	<b>248,972</b>

<sup>1</sup> Total actual throughput; breakdown by category/class is an estimate.



**COLUMBIA GAS OF KENTUCKY, INC.  
 RESPONSE TO REQUESTS FOR INFORMATION OF THE  
 ATTORNEY GENERAL**

Data Request 237:

Please provide all workpapers and analyses supporting the Company's classification of Mains as partially customer-related. In this response, provide in hard copy as well as in executable electronic format.

**Response:**

The following is how the customer-related portion of Mains was calculated. Attached is the backup detail of 2" diameter pipe and all pipe in the Mains account. Note the attached is in a PDF format because the information was printed off Columbia's mainframe from the Plant Accounting records

**COLUMBIA GAS OF KENTUCKY, INC.  
 2" MINIMUM SYSTEM CALCULATION  
 DECEMBER 31, 2008**

<b>2" Pipe</b>		<u>Qty</u>	<u>Amount</u>
Total 2 " Pipe		4,531,539	23,549,883.07
<b>All Pipe</b>			
Total All Pipe		13,715,429	116,243,057.15
Cost - 2" Pipe		<u>23,549,883</u>	
Quantity - 2" Pipe		4,531,539	
Unit Cost - 2" Pipe		5.1969	
Quantity - All Pipe	x	<u>13,715,429</u>	
Cost Minimum System		<u>71,277,713</u>	
Cost - All Pipe		116,243,057	
Customer Component		0.61318	
Demand Component		0.38682	

COLUMBIA GAS OF KENTUCKY, INC.  
LISTING OF PROPERTY BY TAXING DISTRICT  
AS OF 12/31/ 8

W.P. B-2.1A

ACT	G P A	TAX DIST	G P R I D	PROP UNIT	SERVICE YEAR	QUANTITY	BOOK COST (\$)	AGED BOOK COST (\$)
10010	37600	1111111	111111111	461116	1944	405.	314.72	-11172.56
10010	37600	1111111	111111111	461116	1940	965.	426.69	-13440.73
			TOTAL	461116		1370.	741.41	-24613.29
10010	37600	1111111	111111111	462016	1994	586.	4130.25	-353136.37
10010	37600	1111111	111111111	462016	1947	103.	53.00	-2040.50
10010	37600	1111111	111111111	462016	1946	11.	6.32	-237.00
10010	37600	1111111	111111111	462016	1944	70.	26.08	-925.84
10010	37600	1111111	111111111	462016	1942	177.	71.96	-2410.66
10010	37600	1111111	111111111	462016	1941	828.	355.74	-11561.55
10010	37600	1111111	111111111	462016	1940	1327.	507.14	-15974.91
10010	37600	1111111	111111111	462016	1939	1593.	603.47	-18405.83
10010	37600	1111111	111111111	462016	1938	282.	105.86	-3122.87
10010	37600	1111111	111111111	462016	1937	197.	73.75	-2101.87
10010	37600	1111111	111111111	462016	1936	104.	38.62	-1062.05
			TOTAL	462016		5278.	5972.19	-410979.46
10010	37600	1111111	111111111	463016	2008	27802.	725714.38	-72208580.81
10010	37600	1111111	111111111	463016	2007	61006.	502190.75	-49465788.87
10010	37600	1111111	111111111	463016	2006	53724.	563546.50	-54945783.75
10010	37600	1111111	111111111	463016	2005	64241.	496297.48	-47892706.82
10010	37600	1111111	111111111	463016	2004	81284.	404434.08	-38623454.64
10010	37600	1111111	111111111	463016	2003	79590.	720806.96	-68116257.72
10010	37600	1111111	111111111	463016	2002	89454.	665685.58	-62241601.73
10010	37600	1111111	111111111	463016	2001	85475.	658198.02	-60883316.85
10010	37600	1111111	111111111	463016	2000	164933.	1126300.10	-103056459.15
10010	37600	1111111	111111111	463016	1999	149790.	1051657.68	-95175020.04

COLUMBIA GAS OF KENTUCKY, INC.  
LISTING OF PROPERTY BY TAXING DISTRICT  
AS OF 12/31/ 8

ACT	G P A	TAX DIST	C P R I D	PROP UNIT	SERVICE YEAR	QUANTITY	W.P. B-2.1A	
							BOOK COST (\$)	AGED BOOK COST (\$)
10010	37600	1111111	111111111	463016	1998	171476.	1118599.42	-100114648.09
10010	37600	1111111	111111111	463016	1997	212572.	1346668.05	-119180122.42
10010	37600	1111111	111111111	463016	1996	132810.	892129.58	-78061338.25
10010	37600	1111111	111111111	463016	1995	134638.	920634.63	-79634895.49
10010	37600	1111111	111111111	463016	1994	141187.	873583.62	-74691399.51
10010	37600	1111111	111111111	463016	1993	149128.	811624.75	-68582291.37
10010	37600	1111111	111111111	463016	1992	109382.	678875.68	-56686119.28
10010	37600	1111111	111111111	463016	1991	69355.	416986.96	-34401424.20
10010	37600	1111111	111111111	463016	1990	133355.	788099.07	-64230074.20
10010	37600	1111111	111111111	463016	1989	109536.	697754.23	-56169215.51
10010	37600	1111111	111111111	463016	1988	153412.	913650.89	-72635245.75
10010	37600	1111111	111111111	463016	1987	204912.	1208392.72	-94858828.52
10010	37600	1111111	111111111	463016	1986	131884.	805045.61	-62391034.77
10010	37600	1111111	111111111	463016	1985	86198.	586875.08	-44895943.62
10010	37600	1111111	111111111	463016	1984	68960.	467045.21	-35261913.35
10010	37600	1111111	111111111	463016	1983	40557.	273754.28	-20394693.86
10010	37600	1111111	111111111	463016	1982	31736.	228764.59	-16814197.36
10010	37600	1111111	111111111	463016	1981	42612.	226048.46	-16388513.35
10010	37600	1111111	111111111	463016	1980	32213.	172025.64	-12299833.26
10010	37600	1111111	111111111	463016	1979	30501.	144138.13	-10161738.16
10010	37600	1111111	111111111	463016	1978	7436.	63426.42	-4408136.19
10010	37600	1111111	111111111	463016	1977	5381.	45807.11	-3137787.03
10010	37600	1111111	111111111	463016	1976	6211.	41003.39	-2767728.82
10010	37600	1111111	111111111	463016	1975	3228.	20795.63	-1382909.39
10010	37600	1111111	111111111	463016	1974	4369.	19060.08	-1248435.24

COLUMBIA GAS OF KENTUCKY, INC.  
LISTING OF PROPERTY BY TAXING DISTRICT  
AS OF 12/31/ 8

W.P. B-2.1A

ACT	G.P.A	TAX DIST	C.P.R.I.D	PROP UNIT	SERVICE YEAR	QUANTITY	BOOK COST (\$)	AGED BOOK COST (\$)
10010	37600	1111111	1111111111	463016	1973	8432.	18474.41	-1191599.44
10010	37600	1111111	1111111111	463016	1972	69664.	126682.55	-8044341.92
10010	37600	1111111	1111111111	463016	1971	88168.	145556.26	-9097266.25
10010	37600	1111111	1111111111	463016	1970	51718.	87632.35	-5389389.52
10010	37600	1111111	1111111111	463016	1969	122284.	178234.44	-10783183.62
10010	37600	1111111	1111111111	463016	1968	25670.	37601.11	-2237266.04
10010	37600	1111111	1111111111	463016	1967	557.	2201.72	-128800.62
			TOTAL	463016		3436841.	21272003.60	-1820279284.87
10010	37600	1111111	1111111111	464116	1978	45.	1008.31	-70077.54
10010	37600	1111111	1111111111	464116	1976	167.	1945.06	-131291.55
10010	37600	1111111	1111111111	464116	1975	25.	87.35	-5808.77
10010	37600	1111111	1111111111	464116	1974	28.	185.72	-12164.66
			TOTAL	464116		265.	3226.44	-219342.53
10010	37600	1111111	1111111111	464216	2008	56.	1244.22	-123799.89
10010	37600	1111111	1111111111	464216	2007	972.	11177.47	-1100980.79
10010	37600	1111111	1111111111	464216	2006	357.	16798.77	-1637880.07
10010	37600	1111111	1111111111	464216	2005	15.	1219.41	-117673.06
10010	37600	1111111	1111111111	464216	2004	30.	1447.45	-138231.47
10010	37600	1111111	1111111111	464216	2003	484.	21297.66	-2012628.87
10010	37600	1111111	1111111111	464216	2002	220.	19735.76	-1845293.56
10010	37600	1111111	1111111111	464216	2001	3208.	50985.52	-4716160.60
10010	37600	1111111	1111111111	464216	2000	5715.	58848.35	-5384624.02
10010	37600	1111111	1111111111	464216	1999	4136.	67320.66	-6092519.73
10010	37600	1111111	1111111111	464216	1998	1605.	54668.71	-4892849.54
10010	37600	1111111	1111111111	464216	1997	2453.	35783.62	-3166850.37

COLUMBIA GAS OF KENTUCKY, INC.  
LISTING OF PROPERTY BY TAXING DISTRICT  
AS OF 12/31/ 8

W. P. B-2.1A

ACT	G P A	TAX DIST	C P R I D	PROP UNIT	SERVICE YEAR	QUANTITY	BOOK COST (\$)	AGED BOOK COST (\$)
10010	37600	1111111	111111111	464216	1996	797.	14362.93	-1256756.37
10010	37600	1111111	111111111	464216	1995	3348.	37774.83	-3267522.79
10010	37600	1111111	111111111	464216	1994	1693.	19644.63	-1679615.86
10010	37600	1111111	111111111	464216	1993	792.	10913.59	-922198.35
10010	37600	1111111	111111111	464216	1992	3488.	39559.79	-3303242.46
10010	37600	1111111	111111111	464216	1991	396.	4104.33	-338607.22
10010	37600	1111111	111111111	464216	1990	1367.	16826.06	-1371323.89
10010	37600	1111111	111111111	464216	1989	7535.	103230.67	-8310068.93
10010	37600	1111111	111111111	464216	1988	2309.	22838.45	-1815656.77
10010	37600	1111111	111111111	464216	1987	1171.	18790.41	-1475047.18
10010	37600	1111111	111111111	464216	1986	1268.	14655.50	-1135801.25
10010	37600	1111111	111111111	464216	1985	2333.	30816.95	-2357496.67
10010	37600	1111111	111111111	464216	1984	1691.	17947.60	-1355043.80
10010	37600	1111111	111111111	464216	1983	406.	4967.49	-370078.00
10010	37600	1111111	111111111	464216	1982	205.	2454.30	-180391.05
10010	37600	1111111	111111111	464216	1981	2001.	28816.27	-2089179.57
10010	37600	1111111	111111111	464216	1980	782.	6489.59	-464005.68
10010	37600	1111111	111111111	464216	1979	1282.	9909.44	-698615.52
10010	37600	1111111	111111111	464216	1978	198.	2678.32	-186143.24
10010	37600	1111111	111111111	464216	1977	1169.	18497.88	-1267104.78
10010	37600	1111111	111111111	464216	1976	596.	1956.49	-132063.07
10010	37600	1111111	111111111	464216	1975	307.	2132.55	-141814.57
10010	37600	1111111	111111111	464216	1974	2965.	16899.41	-1106911.35
10010	37600	1111111	111111111	464216	1973	3387.	19229.55	-1240305.97
10010	37600	1111111	111111111	464216	1972	903.	1687.13	-107132.75



COLUMBIA GAS OF KENTUCKY, INC.  
LISTING OF PROPERTY BY TAXING DISTRICT  
AS OF 12/31/ 8

W.P. B-2.1A

AGT	G P A	TAX DIST	C P R I D	PROP UNIT	SERVICE YEAR	QUANTITY	BOOK COST (\$)	AGED BOOK COST (\$)
10010	37600	1111111	1111111111	464216	1971	3261.	10755.63	-672226.87
10010	37600	1111111	1111111111	464216	1970	0.	0.00	0.00
10010	37600	1111111	1111111111	464216	1969	12.	24.74	-1496.77
10010	37600	1111111	1111111111	464216	1968	253.	576.53	-34303.53
10010	37600	1111111	1111111111	464216	1967	2105.	3552.60	-207827.10
10010	37600	1111111	1111111111	464216	1966	395.	1019.90	-58644.25
10010	37600	1111111	1111111111	464216	1965	1824.	3686.50	-208287.25
10010	37600	1111111	1111111111	464216	1964	213.	329.49	-18286.69
10010	37600	1111111	1111111111	464216	1962	39.	131.13	-7015.45
10010	37600	1111111	1111111111	464216	1961	312.	544.49	-28585.72
10010	37600	1111111	1111111111	464216	1960	3042.	4003.59	-206184.88
10010	37600	1111111	1111111111	464216	1959	2645.	5425.55	-273990.27
10010	37600	1111111	1111111111	464216	1958	272.	443.76	-21966.12
10010	37600	1111111	1111111111	464216	1955	11.	27.62	-1284.33
10010	37600	1111111	1111111111	464216	1952	239.	404.87	-17611.84
10010	37600	1111111	1111111111	464216	1940	0.	0.00	0.00
			TOTAL	464216		76263.	838638.16	-69559330.29
10010	37600	1111111	1111111111	464316	1977	1412.	996.08	-68231.48
10010	37600	1111111	1111111111	464316	1976	825.	615.79	-41565.82
10010	37600	1111111	1111111111	464316	1972	5701.	13318.31	-845712.68
10010	37600	1111111	1111111111	464316	1971	18.	37.30	-2331.25
10010	37600	1111111	1111111111	464316	1970	200.	525.57	-32322.55
10010	37600	1111111	1111111111	464316	1967	914.	1947.70	-113940.45
10010	37600	1111111	1111111111	464316	1966	6453.	7627.38	-438574.35
10010	37600	1111111	1111111111	464316	1965	14417.	18446.19	-1042209.73

COLUMBIA GAS OF KENTUCKY, INC.  
LISTING OF PROPERTY BY TAXING DISTRICT  
AS OF 12/31/ 8

W.P. B-2.1A

ACT	G P A	TAX DIST	C P R I D	PROP UNIT	SERVICE YEAR	QUANTITY	BOOK COST (\$)	AGED BOOK COST (\$)
10010	37600	1111111	111111111	464316	1964	8996.	12215.10	-677938.05
10010	37600	1111111	111111111	464316	1963	12282.	14385.48	-784008.66
10010	37600	1111111	111111111	464316	1962	14877.	15489.62	-828694.67
10010	37600	1111111	111111111	464316	1961	7856.	8638.50	-453521.25
10010	37600	1111111	111111111	464316	1960	4894.	6533.14	-336456.71
10010	37600	1111111	111111111	464316	1959	5465.	6344.07	-320375.53
10010	37600	1111111	111111111	464316	1958	4086.	5730.90	-283679.55
10010	37600	1111111	111111111	464316	1957	10822.	14562.39	-706275.91
10010	37600	1111111	111111111	464316	1956	17606.	15819.49	-751425.77
10010	37600	1111111	111111111	464316	1955	10296.	8547.98	-397481.07
10010	37600	1111111	111111111	464316	1954	15487.	19296.67	-877998.48
10010	37600	1111111	111111111	464316	1953	11705.	12958.99	-576675.05
10010	37600	1111111	111111111	464316	1952	5890.	6001.02	-261044.37
10010	37600	1111111	111111111	464316	1951	12728.	9202.80	-391119.00
10010	37600	1111111	111111111	464316	1950	13362.	10234.44	-424729.26
10010	37600	1111111	111111111	464316	1949	9663.	8446.89	-342099.04
10010	37600	1111111	111111111	464316	1948	7931.	5242.75	-207088.62
10010	37600	1111111	111111111	464316	1947	15760.	8903.53	-342785.90
10010	37600	1111111	111111111	464316	1946	16627.	7616.41	-285615.37
10010	37600	1111111	111111111	464316	1945	3733.	1431.66	-52255.59
10010	37600	1111111	111111111	464316	1944	2711.	1077.32	-38244.86
10010	37600	1111111	111111111	464316	1943	337.	254.45	-8778.52
10010	37600	1111111	111111111	464316	1942	2862.	1438.15	-48178.02
10010	37600	1111111	111111111	464316	1941	13316.	5184.46	-168494.95
10010	37600	1111111	111111111	464316	1940	25733.	8908.30	-280611.45

COLUMBIA GAS OF KENTUCKY, INC.  
LISTING OF PROPERTY BY TAXING DISTRICT  
AS OF 12/31/ 8

ACT	G P A	TAX DIST	C P R I D	PROP UNIT	SERVICE YEAR	QUANTITY	W.P. B-2.1A	
							BOOK COST (\$)	AGED BOOK COST (\$)
10010	37600	1111111	111111111	464316	1939	2045.	880.46	-26854.03
10010	37600	1111111	111111111	464316	1938	4280.	1826.19	-53872.60
10010	37600	1111111	111111111	464316	1937	1393.	505.45	-14405.32
10010	37600	1111111	111111111	464316	1936	2553.	937.16	-25771.90
10010	37600	1111111	111111111	464316	1935	5784.	1597.81	-42341.96
10010	37600	1111111	111111111	464316	1934	1191.	610.18	-15559.59
10010	37600	1111111	111111111	464316	1933	1642.	381.50	-9346.75
10010	37600	1111111	111111111	464316	1932	397.	369.78	-8689.83
10010	37600	1111111	111111111	464316	1931	366.	154.89	-3485.02
10010	37600	1111111	111111111	464316	1930	396.	179.42	-3857.53
10010	37600	1111111	111111111	464316	1929	1213.	498.61	-10221.50
10010	37600	1111111	111111111	464316	1928	7039.	1449.30	-28261.35
10010	37600	1111111	111111111	464316	1927	0.	0.00	0.00
10010	37600	1111111	111111111	464316	1926	227.	50.04	-875.70
10010	37600	1111111	111111111	464316	1924	83.	22.77	-352.93
10010	37600	1111111	111111111	464316	1922	0.	0.00	0.00
10010	37600	1111111	111111111	464316	1916	287.	53.77	-403.27
10010	37600	1111111	111111111	464316	1915	3913.	671.16	-4362.54
			TOTAL	464316		317774.	268167.32	-12679125.89
10010	37600	1111111	111111111	464416	1984	2.	10.99	-829.74
10010	37600	1111111	111111111	464416	1971	0.	0.00	0.00
10010	37600	1111111	111111111	464416	1965	20.	121.33	-6855.14
10010	37600	1111111	111111111	464416	1961	96.	409.40	-21493.50
10010	37600	1111111	111111111	464416	1959	249.	471.23	-23797.11
10010	37600	1111111	111111111	464416	1958	88.	136.45	-6754.27



COLUMBIA GAS OF KENTUCKY, INC.  
LISTING OF PROPERTY BY TAXING DISTRICT  
AS OF 12/31/ 8

W.P. B-2.1A

ACT	G P A	TAX DIST	G P R I D	PROP UNIT	SERVICE YEAR	QUANTITY	BOOK COST (\$)	AGED BOOK COST (\$)
10010	37600	1111111	111111111	464516	1958	15942.	23625.17	-1169445.91
10010	37600	1111111	111111111	464516	1957	6844.	11179.81	-542220.78
10010	37600	1111111	111111111	464516	1956	13172.	18468.35	-877246.62
10010	37600	1111111	111111111	464516	1955	11896.	12467.18	-579723.87
10010	37600	1111111	111111111	464516	1954	2138.	3119.60	-141941.80
10010	37600	1111111	111111111	464516	1953	2228.	2497.16	-111123.62
10010	37600	1111111	111111111	464516	1952	2396.	3029.45	-131781.07
10010	37600	1111111	111111111	464516	1951	14409.	12398.01	-526915.42
10010	37600	1111111	111111111	464516	1950	16975.	11710.41	-485982.01
10010	37600	1111111	111111111	464516	1949	1117.	847.22	-34312.41
10010	37600	1111111	111111111	464516	1948	1265.	714.65	-28228.67
10010	37600	1111111	111111111	464516	1947	0.	0.00	0.00
10010	37600	1111111	111111111	464516	1946	928.	428.56	-16071.00
10010	37600	1111111	111111111	464516	1945	185.	80.84	-2950.66
10010	37600	1111111	111111111	464516	1941	11246.	3357.55	-109120.37
10010	37600	1111111	111111111	464516	1940	893.	1696.62	-53443.53
10010	37600	1111111	111111111	464516	1933	595.	162.00	-3969.00
10010	37600	1111111	111111111	464516	1932	4159.	1480.13	-34783.05
10010	37600	1111111	111111111	464516	1930	951.	210.39	-4523.38
			TOTAL	464516		692629.	1159403.31	-65076978.95
		TOTAL	111111111			4531539.	23549883.07	-1968334562.49
	TOTAL	1111111				4531539.	23549883.07	-1968334562.49
TOTAL	37600					4531539. ✓	23549883.07 ✓	-1968334562.49

COLUMBIA GAS OF KENTUCKY, INC.  
 LISTING OF PROPERTY BY TAXING DISTRICT  
 AS OF 12/31/ 8

W.P. B-2.1A

ACT	G P A	TAX DIST	C P R I D	PROP UNIT	SERVICE YEAR	QUANTITY	BOOK COST (\$)	AGED BOOK COST (\$)
10010	37600	1111111	1111111111	461112	1940	169.	124.77	-3930.25
			TOTAL	461112		169.	124.77	-3930.25
10010	37600	1111111	1111111111	461115	1940	110.	86.71	-2731.36
			TOTAL	461115		110.	86.71	-2731.36
10010	37600	1111111	1111111111	461116	1940	965.	426.69	-13440.73
10010	37600	1111111	1111111111	461116	1944	405.	314.72	-11172.56
			TOTAL	461116		1370.	741.41	-24613.29
10010	37600	1111111	1111111111	461121	1940	8257.	3347.57	-105448.45
10010	37600	1111111	1111111111	461121	1944	339.	604.39	-21455.84
10010	37600	1111111	1111111111	461121	1945	618.	1646.98	-60114.77
10010	37600	1111111	1111111111	461121	1946	44.	83.34	-3125.25
10010	37600	1111111	1111111111	461121	1947	64.	142.66	-5492.41
10010	37600	1111111	1111111111	461121	1949	448.	1016.24	-41157.72
10010	37600	1111111	1111111111	461121	1950	905.	1076.96	-44693.84
			TOTAL	461121		10675.	7918.14	-281488.29
10010	37600	1111111	1111111111	461126	1940	23707.	15433.44	-486153.36
10010	37600	1111111	1111111111	461126	1941	2204.	4043.31	-131407.57
10010	37600	1111111	1111111111	461126	1946	6.	12.43	-466.12
10010	37600	1111111	1111111111	461126	1950	912.	1355.67	-56260.30
10010	37600	1111111	1111111111	461126	1951	3178.	5096.58	-216604.65
10010	37600	1111111	1111111111	461126	1952	255.	639.89	-27835.21
10010	37600	1111111	1111111111	461126	1953	9523.	25732.80	-1145109.60
10010	37600	1111111	1111111111	461126	1954	5801.	19289.22	-877659.51
10010	37600	1111111	1111111111	461126	1955	1400.	3277.96	-152425.14
10010	37600	1111111	1111111111	461126	1956	8142.	18143.47	-861814.82

COLUMBIA GAS OF KENTUCKY, INC.  
LISTING OF PROPERTY BY TAXING DISTRICT  
AS OF 12/31/ 8

W.P. B-2.1A

ACT	G P A	TAX DIST	G P R   D	PROP UNIT	SERVICE YEAR	QUANTITY	BOOK COST (\$)	AGED BOOK COST (\$)
10010	37600	1111111	1111111111	461126	1957	7265.	14071.13	-682449.80
10010	37600	1111111	1111111111	461126	1958	7016.	15042.84	-744620.58
10010	37600	1111111	1111111111	461126	1959	5829.	12550.68	-633809.34
10010	37600	1111111	1111111111	461126	1960	1113.	4688.07	-241435.60
10010	37600	1111111	1111111111	461126	1961	1575.	6916.52	-363117.30
10010	37600	1111111	1111111111	461126	1962	2100.	6016.54	-321884.89
10010	37600	1111111	1111111111	461126	1963	1711.	5788.18	-315455.81
10010	37600	1111111	1111111111	461126	1964	4931.	16879.28	-936800.04
10010	37600	1111111	1111111111	461126	1965	4491.	15057.17	-850730.10
10010	37600	1111111	1111111111	461126	1966	1552.	5115.25	-294126.87
10010	37600	1111111	1111111111	461126	1967	255.	828.87	-48488.89
10010	37600	1111111	1111111111	461126	1968	773.	3806.21	-226469.49
10010	37600	1111111	1111111111	461126	1969	2.	50.18	-3035.89
10010	37600	1111111	1111111111	461126	1970	2003.	7835.81	-481902.31
			TOTAL	461126		95744.	207671.50	-10100063.25
10010	37600	1111111	1111111111	461136	1940	1553.	1602.43	-50476.54
10010	37600	1111111	1111111111	461136	1941	2504.	2675.67	-86959.27
10010	37600	1111111	1111111111	461136	1942	784.	1157.41	-38773.23
10010	37600	1111111	1111111111	461136	1946	322.	1251.16	-46918.50
10010	37600	1111111	1111111111	461136	1950	80.	583.24	-24204.46
10010	37600	1111111	1111111111	461136	1951	4726.	13935.27	-592248.97
10010	37600	1111111	1111111111	461136	1952	56.	132.23	-5752.00
10010	37600	1111111	1111111111	461136	1953	110.	284.64	-12666.48
10010	37600	1111111	1111111111	461136	1954	3735.	15070.49	-685707.29
10010	37600	1111111	1111111111	461136	1955	224.	807.51	-37549.21

COLUMBIA GAS OF KENTUCKY, INC.  
LISTING OF PROPERTY BY TAXING DISTRICT  
AS OF 12/31/ 8

AGI	G P A	TAX DIST	C P R I D	PROP UNIT	SERVICE YEAR	QUANTITY	BOOK COST (\$)	AGED BOOK COST (\$)
10010	37600	1111111	111111111	461136	1956	1095.	6236.84	-296249.90
10010	37600	1111111	111111111	461136	1957	141.	680.60	-33009.10
10010	37600	1111111	111111111	461136	1960	1991.	6867.57	-353679.85
10010	37600	1111111	111111111	461136	1962	2771.	10485.62	-560980.67
10010	37600	1111111	111111111	461136	1963	1213.	5044.90	-274947.05
10010	37600	1111111	111111111	461136	1968	3.	102.03	-6070.78
10010	37600	1111111	111111111	461136	1970	5.	216.15	-13293.22
10010	37600	1111111	111111111	461136	1972	5.	206.93	-13140.05
			TOTAL	461136		21318.	67340.69	-3132626.62
10010	37600	1111111	111111111	461140	1941	1196.	2523.45	-82012.12
10010	37600	1111111	111111111	461140	1955	0.	0.00	0.00
10010	37600	1111111	111111111	461140	1959	0.	0.00	0.00
			TOTAL	461140		1196.	2523.45	-82012.12
10010	37600	1111111	111111111	461145	1941	670.	893.79	-29048.17
			TOTAL	461145		670.	893.79	-29048.17
10010	37600	1111111	111111111	462016	1936	104.	38.62	-1062.05
10010	37600	1111111	111111111	462016	1937	197.	73.75	-2101.87
10010	37600	1111111	111111111	462016	1938	282.	105.86	-3122.87
10010	37600	1111111	111111111	462016	1939	1593.	603.47	-18405.83
10010	37600	1111111	111111111	462016	1940	1327.	507.14	-15974.91
10010	37600	1111111	111111111	462016	1941	828.	355.74	-11561.55
10010	37600	1111111	111111111	462016	1942	177.	71.96	-2410.66
10010	37600	1111111	111111111	462016	1944	70.	26.08	-925.84
10010	37600	1111111	111111111	462016	1946	11.	6.32	-237.00
10010	37600	1111111	111111111	462016	1947	103.	53.00	-2040.50



COLUMBIA GAS OF KENTUCKY, INC.  
LISTING OF PROPERTY BY TAXING DISTRICT  
AS OF 12/31/ 8

W.P. B-2.1A

ACT	G P A	TAX DIST	G P R I D	PROP UNIT	SERVICE YEAR	QUANTITY	BOOK COST (\$)	AGED BOOK COST (\$)
10010	37600	1111111	1111111111	462016	1994	586.	4130.25	-353136.37
			TOTAL	462016		5278.	5972.19	-410979.46
10010	37600	1111111	1111111111	462021	1938	203.	126.41	-3729.09
			TOTAL	462021		203.	126.41	-3729.09
10010	37600	1111111	1111111111	462126	1948	2559.	5471.32	-216117.14
10010	37600	1111111	1111111111	462126	1950	285.	714.27	-29642.20
			TOTAL	462126		2844.	6185.59	-245759.34
10010	37600	1111111	1111111111	463010	1970	194.	282.11	-17349.76
10010	37600	1111111	1111111111	463010	1971	681.	530.18	-33136.25
10010	37600	1111111	1111111111	463010	1994	110.	1944.13	-166223.11
10010	37600	1111111	1111111111	463010	1996	440.	2229.02	-195039.25
10010	37600	1111111	1111111111	463010	1997	0.	0.04	-3.54
			TOTAL	463010		1425.	4985.48	-411751.92
10010	37600	1111111	1111111111	463012	1970	9.	15.05	-925.57
10010	37600	1111111	1111111111	463012	1973	36.	339.37	-21889.36
10010	37600	1111111	1111111111	463012	1977	141.	133.69	-9157.76
10010	37600	1111111	1111111111	463012	1978	998.	1044.91	-72621.24
10010	37600	1111111	1111111111	463012	1980	110.	171.44	-12257.96
10010	37600	1111111	1111111111	463012	1981	129.	547.77	-39713.32
10010	37600	1111111	1111111111	463012	1988	0.	0.00	0.00
10010	37600	1111111	1111111111	463012	1989	237.	735.04	-59170.72
10010	37600	1111111	1111111111	463012	1992	8.	832.36	-69502.06
10010	37600	1111111	1111111111	463012	1993	0.	0.00	0.00
10010	37600	1111111	1111111111	463012	1997	62.	1674.07	-148155.19
10010	37600	1111111	1111111111	463012	2005	295.	3528.65	-340514.72
			TOTAL	463012		2025.	9022.35	-773907.93

COLUMBIA GAS OF KENTUCKY, INC.  
LISTING OF PROPERTY BY TAXING DISTRICT  
AS OF 12/31/ 8

W.P. B-2.1A

ACT	G P A	TAX DIST	C P R I D	PROP UNIT	SERVICE YEAR	QUANTITY	BOOK COST (\$)	AGED BOOK COST (\$)
10010	37600	1111111	1111111111	463016	1967	557.	2201.72	-128800.62
10010	37600	1111111	1111111111	463016	1968	25670.	37601.11	-2237266.04
10010	37600	1111111	1111111111	463016	1969	122284.	178234.44	-10783183.62
10010	37600	1111111	1111111111	463016	1970	51718.	87632.35	-5389389.52
10010	37600	1111111	1111111111	463016	1971	88168.	145556.26	-9097266.25
10010	37600	1111111	1111111111	463016	1972	69664.	126682.55	-8044341.92
10010	37600	1111111	1111111111	463016	1973	8432.	18474.41	-1191599.44
10010	37600	1111111	1111111111	463016	1974	4369.	19060.08	-1248435.24
10010	37600	1111111	1111111111	463016	1975	3228.	20795.63	-1382909.39
10010	37600	1111111	1111111111	463016	1976	6211.	41003.39	-2767728.82
10010	37600	1111111	1111111111	463016	1977	5381.	45807.11	-3137787.03
10010	37600	1111111	1111111111	463016	1978	7436.	63426.42	-4408136.19
10010	37600	1111111	1111111111	463016	1979	30501.	144138.13	-10161738.16
10010	37600	1111111	1111111111	463016	1980	32213.	172025.64	-12299833.26
10010	37600	1111111	1111111111	463016	1981	42612.	226048.46	-16388513.35
10010	37600	1111111	1111111111	463016	1982	31736.	228764.59	-16814197.36
10010	37600	1111111	1111111111	463016	1983	40557.	273754.28	-20394693.86
10010	37600	1111111	1111111111	463016	1984	68960.	467045.21	-35261913.35
10010	37600	1111111	1111111111	463016	1985	86198.	586875.08	-44895943.62
10010	37600	1111111	1111111111	463016	1986	131884.	805045.61	-62391034.77
10010	37600	1111111	1111111111	463016	1987	204912.	1208392.72	-94858828.52
10010	37600	1111111	1111111111	463016	1988	153412.	913650.89	-72635245.75
10010	37600	1111111	1111111111	463016	1989	109536.	697754.23	-56169215.51
10010	37600	1111111	1111111111	463016	1990	133355.	788099.07	-64230074.20
10010	37600	1111111	1111111111	463016	1991	69355.	416986.96	-34401424.20

COLUMBIA GAS OF KENTUCKY, INC.  
LISTING OF PROPERTY BY TAXING DISTRICT  
AS OF 12/31/ 8

W.P. B-2.1A

ACT	G P A	TAX DIST	C P R I D	PROP UNIT	SERVICE YEAR	QUANTITY	BOOK COST (\$)	AGED BOOK COST (\$)
10010	37600	1111111	1111111111	463016	1992	109382.	678875.68	-56686119.28
10010	37600	1111111	1111111111	463016	1993	149128.	811624.75	-68582291.37
10010	37600	1111111	1111111111	463016	1994	141187.	873583.62	-74691399.51
10010	37600	1111111	1111111111	463016	1995	134638.	920634.63	-79634895.49
10010	37600	1111111	1111111111	463016	1996	132810.	892129.58	-78061338.25
10010	37600	1111111	1111111111	463016	1997	212572.	1346668.05	-119180122.42
10010	37600	1111111	1111111111	463016	1998	171476.	1118599.42	-100114648.09
10010	37600	1111111	1111111111	463016	1999	149790.	1051657.68	-95175020.04
10010	37600	1111111	1111111111	463016	2000	164933.	1126300.10	-103056459.15
10010	37600	1111111	1111111111	463016	2001	85475.	658198.02	-60883316.85
10010	37600	1111111	1111111111	463016	2002	89454.	665685.58	-62241601.73
10010	37600	1111111	1111111111	463016	2003	79590.	720806.96	-68116257.72
10010	37600	1111111	1111111111	463016	2004	81284.	404434.08	-38623454.64
10010	37600	1111111	1111111111	463016	2005	64241.	496297.48	-47892706.82
10010	37600	1111111	1111111111	463016	2006	53724.	563546.50	-54945783.75
10010	37600	1111111	1111111111	463016	2007	61006.	502190.75	-49465788.87
10010	37600	1111111	1111111111	463016	2008	27802.	725714.38	-72208580.81
			TOTAL	463016		3436841.	21272003.60	-1820279284.87
10010	37600	1111111	1111111111	463020	1982	180.	872.76	-64147.86
			TOTAL	463020		180.	872.76	-64147.86
10010	37600	1111111	1111111111	463021	1967	10303.	24496.49	-1433044.66
10010	37600	1111111	1111111111	463021	1968	29989.	64556.29	-3841099.25
10010	37600	1111111	1111111111	463021	1969	68341.	149629.15	-9052563.57
10010	37600	1111111	1111111111	463021	1970	31566.	83279.52	-5121690.48
10010	37600	1111111	1111111111	463021	1971	25818.	73484.75	-4592796.87

COLUMBIA GAS OF KENTUCKY, INC.  
LISTING OF PROPERTY BY TAXING DISTRICT  
AS OF 12/31/ 8

W.P. B-2.1A

AGT	G P A	TAX DIST	G P R I D	PROP UNIT	SERVICE YEAR	QUANTITY	BOOK COST (\$)	AGED BOOK COST (\$)
10010	37600	1111111	111111111	463021	1972	22243.	55765.59	-3541114.96
10010	37600	1111111	111111111	463021	1973	4233.	12897.50	-831888.75
10010	37600	1111111	111111111	463021	1974	766.	7650.91	-501134.60
10010	37600	1111111	111111111	463021	1975	1298.	12695.74	-844266.71
10010	37600	1111111	111111111	463021	1976	3644.	30116.85	-2032887.37
10010	37600	1111111	111111111	463021	1977	9753.	121330.20	-8311118.70
10010	37600	1111111	111111111	463021	1978	8111.	110805.06	-7700951.67
10010	37600	1111111	111111111	463021	1979	16818.	144636.13	-10196847.16
10010	37600	1111111	111111111	463021	1980	27271.	279949.68	-20016402.12
10010	37600	1111111	111111111	463021	1981	23863.	318924.96	-23122059.60
10010	37600	1111111	111111111	463021	1982	16065.	263911.82	-19397518.77
10010	37600	1111111	111111111	463021	1983	19192.	254725.97	-18977084.76
10010	37600	1111111	111111111	463021	1984	32692.	418717.97	-31613206.73
10010	37600	1111111	111111111	463021	1985	25925.	343014.26	-26240590.89
10010	37600	1111111	111111111	463021	1986	28479.	319702.44	-24776939.10
10010	37600	1111111	111111111	463021	1987	58715.	578845.11	-45439341.13
10010	37600	1111111	111111111	463021	1988	50995.	525462.70	-41774284.65
10010	37600	1111111	111111111	463021	1989	33029.	349513.14	-28135807.77
10010	37600	1111111	111111111	463021	1990	28802.	334153.85	-27233538.77
10010	37600	1111111	111111111	463021	1991	14033.	156478.86	-12909505.95
10010	37600	1111111	111111111	463021	1992	24832.	282452.61	-23584792.93
10010	37600	1111111	111111111	463021	1993	33474.	495497.07	-41869502.41
10010	37600	1111111	111111111	463021	1994	50030.	563066.25	-48142164.37
10010	37600	1111111	111111111	463021	1995	39298.	576186.68	-49840147.82
10010	37600	1111111	111111111	463021	1996	20596.	272860.55	-23875298.12

COLUMBIA GAS OF KENTUCKY, INC.  
LISTING OF PROPERTY BY TAXING DISTRICT  
AS OF 12/31/ 8

W.P. B-2.1A

ACT	G P A	TAX DIST	C P R I D	PROP UNIT	SERVICE YEAR	QUANTITY	BOOK COST (\$)	AGED BOOK COST (\$)
10010	37600	1111111	111111111	463021	1997	11376.	107455.27	-9509791.39
10010	37600	1111111	111111111	463021	1998	10214.	99808.56	-8932866.12
10010	37600	1111111	111111111	463021	1999	1795.	36746.36	-3325545.58
10010	37600	1111111	111111111	463021	2000	2020.	38952.67	-3564169.30
10010	37600	1111111	111111111	463021	2001	484.	40333.04	-3730806.20
10010	37600	1111111	111111111	463021	2002	283.	19433.96	-1817075.26
10010	37600	1111111	111111111	463021	2003	3411.	119268.41	-11270864.74
10010	37600	1111111	111111111	463021	2004	5250.	38714.05	-3697191.77
10010	37600	1111111	111111111	463021	2005	2716.	72057.19	-6953518.83
10010	37600	1111111	111111111	463021	2006	2378.	90396.52	-8813660.70
10010	37600	1111111	111111111	463021	2007	2784.	47433.88	-4672237.18
10010	37600	1111111	111111111	463021	2008	9867.	201395.06	-20038808.47
			TOTAL	463021		812752.	8136803.07	-651276126.28
10010	37600	1111111	111111111	463026	1967	7908.	27313.63	-1597847.35
10010	37600	1111111	111111111	463026	1968	24829.	83111.63	-4945141.98
10010	37600	1111111	111111111	463026	1969	65282.	215916.90	-13062972.45
10010	37600	1111111	111111111	463026	1970	34022.	134685.85	-8283179.77
10010	37600	1111111	111111111	463026	1971	65945.	267782.72	-16736420.00
10010	37600	1111111	111111111	463026	1972	40624.	140977.53	-8952073.15
10010	37600	1111111	111111111	463026	1973	18522.	110906.06	-7153440.87
10010	37600	1111111	111111111	463026	1974	6537.	76746.66	-5026906.23
10010	37600	1111111	111111111	463026	1975	7361.	100487.07	-6682390.15
10010	37600	1111111	111111111	463026	1976	10651.	145634.73	-9830344.27
10010	37600	1111111	111111111	463026	1977	9008.	118558.18	-8121235.33
10010	37600	1111111	111111111	463026	1978	25022.	405661.99	-28193508.30

COLUMBIA GAS OF KENTUCKY, INC.  
LISTING OF PROPERTY BY TAXING DISTRICT  
AS OF 12/31/ 8

W.P. B-2, 1A

AGI	G.P.A.	TAX DIST	C.P.R.I.D.	PROP UNIT	SERVICE YEAR	QUANTITY	BOOK COST (\$)	AGED BOOK COST (\$)
10010	37600	1111111	111111111	463026	1979	49841.	617557.50	-43537803.75
10010	37600	1111111	111111111	463026	1980	49800.	633273.21	-45279034.51
10010	37600	1111111	111111111	463026	1981	40811.	569152.47	-41263554.07
10010	37600	1111111	111111111	463026	1982	36098.	612306.96	-45004561.56
10010	37600	1111111	111111111	463026	1983	13831.	182946.17	-13629489.66
10010	37600	1111111	111111111	463026	1984	29968.	517583.39	-39077545.94
10010	37600	1111111	111111111	463026	1985	32393.	485869.35	-37169005.27
10010	37600	1111111	111111111	463026	1986	38915.	563887.13	-43701252.57
10010	37600	1111111	111111111	463026	1987	71569.	943449.96	-74060821.86
10010	37600	1111111	111111111	463026	1988	61383.	864450.70	-68723830.65
10010	37600	1111111	111111111	463026	1989	49763.	742664.99	-59784531.69
10010	37600	1111111	111111111	463026	1990	49520.	632069.20	-51513639.80
10010	37600	1111111	111111111	463026	1991	28564.	402362.95	-33194943.37
10010	37600	1111111	111111111	463026	1992	26701.	503523.13	-42044181.35
10010	37600	1111111	111111111	463026	1993	37842.	531275.91	-44892814.39
10010	37600	1111111	111111111	463026	1994	64764.	1096775.84	-93774334.32
10010	37600	1111111	111111111	463026	1995	46678.	702278.65	-60747103.22
10010	37600	1111111	111111111	463026	1996	42256.	569332.16	-49816564.00
10010	37600	1111111	111111111	463026	1997	81290.	1043876.59	-92383078.21
10010	37600	1111111	111111111	463026	1998	64519.	1107782.63	-99146545.38
10010	37600	1111111	111111111	463026	1999	53283.	790227.66	-71515603.23
10010	37600	1111111	111111111	463026	2000	36197.	690030.22	-63137765.13
10010	37600	1111111	111111111	463026	2001	33370.	712374.93	-65894681.02
10010	37600	1111111	111111111	463026	2002	19638.	545616.32	-51015125.92
10010	37600	1111111	111111111	463026	2003	24495.	540020.81	-51031966.54

COLUMBIA GAS OF KENTUCKY, INC.  
LISTING OF PROPERTY BY TAXING DISTRICT  
AS OF 12/31/ 8

W.P. B-2.1A

ACT	G P A	TAX DIST	C P R I D	PROP UNIT	SERVICE YEAR	QUANTITY	BOOK COST (\$)	AGED BOOK COST (\$)
10010	37600	1111111	1111111111	463026	2004	36600.	755768.32	-72175874.56
10010	37600	1111111	1111111111	463026	2005	30103.	676297.52	-65262710.68
10010	37600	1111111	1111111111	463026	2006	20659.	412439.43	-40212844.42
10010	37600	1111111	1111111111	463026	2007	50079.	1044065.04	-102840406.44
10010	37600	1111111	1111111111	463026	2008	12835.	282115.46	-28070488.27
			TOTAL	463026		1549476.	21599157.55	-1808487561.74
10010	37600	1111111	1111111111	463036	1977	1000.	14726.69	-1008778.26
10010	37600	1111111	1111111111	463036	1978	3692.	71514.23	-4970238.98
10010	37600	1111111	1111111111	463036	1979	4096.	90286.30	-6365184.15
10010	37600	1111111	1111111111	463036	1980	13988.	270568.77	-19345667.05
10010	37600	1111111	1111111111	463036	1981	16776.	287310.46	-20830008.35
10010	37600	1111111	1111111111	463036	1982	11012.	388747.29	-28572925.81
10010	37600	1111111	1111111111	463036	1983	8887.	186711.86	-13910033.57
10010	37600	1111111	1111111111	463036	1984	10492.	260230.05	-19647368.77
10010	37600	1111111	1111111111	463036	1985	10414.	260461.53	-19925307.04
10010	37600	1111111	1111111111	463036	1986	7101.	194048.33	-15038745.57
10010	37600	1111111	1111111111	463036	1987	12142.	292537.21	-22964170.98
10010	37600	1111111	1111111111	463036	1988	20186.	460997.92	-36649334.64
10010	37600	1111111	1111111111	463036	1989	18590.	473031.24	-38079014.82
10010	37600	1111111	1111111111	463036	1990	12142.	264345.90	-21544190.85
10010	37600	1111111	1111111111	463036	1991	10274.	339576.34	-28015048.05
10010	37600	1111111	1111111111	463036	1992	5686.	180701.46	-15088571.91
10010	37600	1111111	1111111111	463036	1993	9321.	251520.93	-21253518.58
10010	37600	1111111	1111111111	463036	1994	5118.	150575.26	-12874184.73
10010	37600	1111111	1111111111	463036	1995	9840.	286889.93	-24815978.94

COLUMBIA GAS OF KENTUCKY, INC.  
LISTING OF PROPERTY BY TAXING DISTRICT  
AS OF 12/31/ 8

W.P. B-2.1A

ACT	G P A	TAX DIST	C P R I D	PROP UNIT	SERVICE YEAR	QUANTITY	BOOK COST (\$)	AGED BOOK COST (\$)
10010	37600	1111111	111111111	463036	1996	12527.	283155.73	-24776126.37
10010	37600	1111111	111111111	463036	1997	19898.	450959.64	-39909928.14
10010	37600	1111111	111111111	463036	1998	13124.	354543.69	-31731660.25
10010	37600	1111111	111111111	463036	1999	7288.	149606.24	-13539364.72
10010	37600	1111111	111111111	463036	2000	6594.	210154.30	-19229118.45
10010	37600	1111111	111111111	463036	2001	8700.	307023.55	-28399678.37
10010	37600	1111111	111111111	463036	2002	10557.	354248.56	-33122240.36
10010	37600	1111111	111111111	463036	2003	8332.	286975.39	-27119174.35
10010	37600	1111111	111111111	463036	2004	6954.	143554.49	-13709453.79
10010	37600	1111111	111111111	463036	2005	11187.	446312.38	-43069144.67
10010	37600	1111111	111111111	463036	2006	2315.	111651.49	-10886020.27
10010	37600	1111111	111111111	463036	2007	12588.	479326.73	-47213682.90
10010	37600	1111111	111111111	463036	2008	4536.	228282.22	-22714080.89
			TOTAL	463036		315357.	8530576.11	-726317944.66
10010	37600	1111111	111111111	463040	1978	625.	16567.76	-1151459.32
10010	37600	1111111	111111111	463040	1980	612.	19328.67	-1381999.90
10010	37600	1111111	111111111	463040	1981	1242.	46536.01	-3373860.72
10010	37600	1111111	111111111	463040	1982	2.	189.73	-13945.15
10010	37600	1111111	111111111	463040	1983	550.	13375.04	-996440.48
10010	37600	1111111	111111111	463040	1984	1466.	54936.15	-4147679.32
10010	37600	1111111	111111111	463040	1985	1189.	61941.51	-4738525.51
10010	37600	1111111	111111111	463040	1988	411.	7868.90	-625577.55
10010	37600	1111111	111111111	463040	1991	8.	1224.27	-101002.27
10010	37600	1111111	111111111	463040	1992	16.	515.58	-43050.93
10010	37600	1111111	111111111	463040	1993	1209.	26026.89	-2199272.20



COLUMBIA GAS OF KENTUCKY, INC.  
LISTING OF PROPERTY BY TAXING DISTRICT  
AS OF 12/31/ 8

W.P. B-2.1A

ACT	G P A	TAX DIST	C P R I D	PROP UNIT	SERVICE YEAR	QUANTITY	BOOK COST (\$)	AGED BOOK COST (\$)
10010	37600	1111111	111111111	463040	1994	2675.	112406.93	-9610792.51
10010	37600	1111111	111111111	463040	1995	1451.	57479.92	-4972013.08
10010	37600	1111111	111111111	463040	1996	4372.	195437.37	-17100769.87
10010	37600	1111111	111111111	463040	1997	719.	27344.91	-2420024.53
10010	37600	1111111	111111111	463040	1998	4138.	181830.74	-16273851.23
10010	37600	1111111	111111111	463040	1999	2911.	66417.93	-6010822.66
10010	37600	1111111	111111111	463040	2000	14580.	957686.35	-87628301.02
10010	37600	1111111	111111111	463040	2001	24421.	613151.70	-56716532.25
10010	37600	1111111	111111111	463040	2002	22748.	859149.54	-80330481.99
10010	37600	1111111	111111111	463040	2003	10504.	18066.87	-1707319.21
10010	37600	1111111	111111111	463040	2004	976.	70491.43	-6731931.56
10010	37600	1111111	111111111	463040	2005	3410.	168675.96	-16277230.14
10010	37600	1111111	111111111	463040	2006	7281.	327891.97	-31969467.07
10010	37600	1111111	111111111	463040	2007	1158.	70135.99	-6908395.01
10010	37600	1111111	111111111	463040	2008	38966.	1282027.96	-127561782.02
			TOTAL	463040		147640.	5256706.08	-490992527.58
10010	37600	1111111	111111111	463045	1983	12.	483.41	-36014.04
10010	37600	1111111	111111111	463045	1991	1068.	45467.82	-3751095.15
10010	37600	1111111	111111111	463045	1998	14.	6625.77	-593006.41
			TOTAL	463045		1094.	52577.00	-4380115.61
10010	37600	1111111	111111111	464012	1974	65.	278.80	-18261.40
			TOTAL	464012		65.	278.80	-18261.40
10010	37600	1111111	111111111	464018	1951	2754.	4910.38	-208691.15
			TOTAL	464018		2754.	4910.38	-208691.15
10010	37600	1111111	111111111	464056	2007	145.	20515.37	-2020763.94
			TOTAL	464056		145.	20515.37	-2020763.94

COLUMBIA GAS OF KENTUCKY, INC.  
LISTING OF PROPERTY BY TAXING DISTRICT  
AS OF 12/31/ 8

W.P. B-2.1A

AGT	G P A	TAX DIST	G P R I D	PROP UNIT	SERVICE YEAR	QUANTITY	BOOK COST (\$)	AGED BOOK COST (\$)
10010	37600	1111111	1111111111	464110	1999	115.	3212.17	-290701.38
			TOTAL	464110		115.	3212.17	-290701.38
10010	37600	1111111	1111111111	464116	1974	28.	185.72	-12164.66
10010	37600	1111111	1111111111	464116	1975	25.	87.35	-5808.77
10010	37600	1111111	1111111111	464116	1976	167.	1945.06	-131291.55
10010	37600	1111111	1111111111	464116	1978	45.	1008.31	-70077.54
			TOTAL	464116		265.	3226.44	-219342.53
10010	37600	1111111	1111111111	464121	1983	7.	1218.58	-90784.21
			TOTAL	464121		7.	1218.58	-90784.21
10010	37600	1111111	1111111111	464125	1998	105.	6094.99	-545501.60
			TOTAL	464125		105.	6094.99	-545501.60
10010	37600	1111111	1111111111	464126	1974	2615.	21988.87	-1440270.98
10010	37600	1111111	1111111111	464126	1975	52.	2529.69	-168224.38
10010	37600	1111111	1111111111	464126	1976	642.	4465.52	-301422.60
10010	37600	1111111	1111111111	464126	1983	23.	263.24	-19611.38
10010	37600	1111111	1111111111	464126	1999	14.	2891.88	-261715.14
10010	37600	1111111	1111111111	464126	2003	0.	175.89	-16621.60
			TOTAL	464126		3346.	32315.09	-2207866.09
10010	37600	1111111	1111111111	464136	1975	988.	9985.05	-664005.82
10010	37600	1111111	1111111111	464136	1976	1225.	23377.85	-1578004.87
			TOTAL	464136		2213.	33362.90	-2242010.70
10010	37600	1111111	1111111111	464142	1974	74.	706.41	-46269.85
			TOTAL	464142		74.	706.41	-46269.85
10010	37600	1111111	1111111111	464145	1975	112.	6684.38	-444511.27
			TOTAL	464145		112.	6684.38	-444511.27

COLUMBIA GAS OF KENTUCKY, INC.  
 LISTING OF PROPERTY BY TAXING DISTRICT  
 AS OF 12/31/ 8

W.P. B-2.1A

ACT	G P A	TAX DIST	G P R I D	PROP UNIT	SERVICE YEAR	QUANTITY	BOOK COST (\$)	AGED BOOK COST (\$)
10010	37600	1111111	1111111111	464150	1976	4009.	93404.18	-6304782.15
			TOTAL	464150		4009.	93404.18	-6304782.15
10010	37600	1111111	1111111111	464156	1975	3097.	77615.93	-5161459.34
10010	37600	1111111	1111111111	464156	1976	693.	21113.68	-1425173.40
			TOTAL	464156		3790.	98729.61	-6586632.74
10010	37600	1111111	1111111111	464210	1979	10.	473.98	-33415.59
10010	37600	1111111	1111111111	464210	1984	2.	17.91	-1352.20
10010	37600	1111111	1111111111	464210	1985	257.	1308.41	-100093.36
10010	37600	1111111	1111111111	464210	1987	274.	2785.39	-218653.11
10010	37600	1111111	1111111111	464210	2003	149.	5059.67	-478138.81
			TOTAL	464210		692.	9645.36	-831653.09
10010	37600	1111111	1111111111	464212	1973	198.	325.33	-20983.78
10010	37600	1111111	1111111111	464212	1977	2.	6.25	-428.12
10010	37600	1111111	1111111111	464212	1989	96.	352.77	-28397.98
			TOTAL	464212		296.	684.35	-49809.89
10010	37600	1111111	1111111111	464216	1940	0.	0.00	0.00
10010	37600	1111111	1111111111	464216	1952	239.	404.87	-17611.84
10010	37600	1111111	1111111111	464216	1955	11.	27.62	-1284.33
10010	37600	1111111	1111111111	464216	1958	272.	443.76	-21966.12
10010	37600	1111111	1111111111	464216	1959	2645.	5425.55	-273990.27
10010	37600	1111111	1111111111	464216	1960	3042.	4003.59	-206184.88
10010	37600	1111111	1111111111	464216	1961	312.	544.49	-28585.72
10010	37600	1111111	1111111111	464216	1962	39.	131.13	-7015.45
10010	37600	1111111	1111111111	464216	1964	213.	329.49	-18286.69
10010	37600	1111111	1111111111	464216	1965	1824.	3686.50	-208287.25

COLUMBIA GAS OF KENTUCKY, INC.  
 LISTING OF PROPERTY BY TAXING DISTRICT  
 AS OF 12/31/ 8

W.P. B-2.1A

ACT	G P A	TAX DIST	G P R I D	PROP UNIT	SERVICE YEAR	QUANTITY	BOOK COST (\$)	AGED BOOK COST (\$)
10010	37600	1111111	1111111111	464216	1966	395.	1019.90	-58644.25
10010	37600	1111111	1111111111	464216	1967	2105.	3552.60	-207827.10
10010	37600	1111111	1111111111	464216	1968	253.	576.53	-34303.53
10010	37600	1111111	1111111111	464216	1969	12.	24.74	-1496.77
10010	37600	1111111	1111111111	464216	1970	0.	0.00	0.00
10010	37600	1111111	1111111111	464216	1971	3261.	10755.63	-672226.87
10010	37600	1111111	1111111111	464216	1972	903.	1687.13	-107132.75
10010	37600	1111111	1111111111	464216	1973	3387.	19229.55	-1240305.97
10010	37600	1111111	1111111111	464216	1974	2965.	16899.41	-1106911.35
10010	37600	1111111	1111111111	464216	1975	307.	2132.55	-141814.57
10010	37600	1111111	1111111111	464216	1976	596.	1956.49	-132063.07
10010	37600	1111111	1111111111	464216	1977	1169.	18497.88	-1267104.78
10010	37600	1111111	1111111111	464216	1978	198.	2678.32	-186143.24
10010	37600	1111111	1111111111	464216	1979	1282.	9909.44	-698615.52
10010	37600	1111111	1111111111	464216	1980	782.	6489.59	-464005.68
10010	37600	1111111	1111111111	464216	1981	2001.	28816.27	-2089179.57
10010	37600	1111111	1111111111	464216	1982	205.	2454.30	-180391.05
10010	37600	1111111	1111111111	464216	1983	406.	4967.49	-370078.00
10010	37600	1111111	1111111111	464216	1984	1691.	17947.60	-1355043.80
10010	37600	1111111	1111111111	464216	1985	2333.	30816.95	-2357496.67
10010	37600	1111111	1111111111	464216	1986	1268.	14655.50	-1135801.25
10010	37600	1111111	1111111111	464216	1987	1171.	18790.41	-1475047.18
10010	37600	1111111	1111111111	464216	1988	2309.55	22838.45	-1815656.77
10010	37600	1111111	1111111111	464216	1989	7535.	103230.67	-8310068.93
10010	37600	1111111	1111111111	464216	1990	1367.	16826.06	-1371323.89

COLUMBIA GAS OF KENTUCKY, INC.  
LISTING OF PROPERTY BY TAXING DISTRICT  
AS OF 12/31/ 8

W.P. B-2.1A

ACT	G P A	TAX DIST	C P R I D	PROP UNIT	SERVICE YEAR	QUANTITY	BOOK COST (\$)	AGED BOOK COST (\$)
10010	37600	1111111	1111111111	464216	1991	396.	4104.33	-338607.22
10010	37600	1111111	1111111111	464216	1992	3488.	39559.79	-3303242.46
10010	37600	1111111	1111111111	464216	1993	792.	10913.59	-922198.35
10010	37600	1111111	1111111111	464216	1994	1693.	19644.63	-1679615.86
10010	37600	1111111	1111111111	464216	1995	3348.	37774.83	-3267522.79
10010	37600	1111111	1111111111	464216	1996	797.	14362.93	-1256756.37
10010	37600	1111111	1111111111	464216	1997	2453.	35783.62	-3166850.37
10010	37600	1111111	1111111111	464216	1998	1605.	54668.71	-4892849.54
10010	37600	1111111	1111111111	464216	1999	4136.	67320.66	-6092519.73
10010	37600	1111111	1111111111	464216	2000	5715.	58848.35	-5384624.02
10010	37600	1111111	1111111111	464216	2001	3208.	50985.52	-4716160.60
10010	37600	1111111	1111111111	464216	2002	220.	19735.76	-1845293.56
10010	37600	1111111	1111111111	464216	2003	484.	21297.66	-2012628.87
10010	37600	1111111	1111111111	464216	2004	30.	1447.45	-138231.47
10010	37600	1111111	1111111111	464216	2005	15.	1219.41	-117673.06
10010	37600	1111111	1111111111	464216	2006	357.	16798.77	-1637880.07
10010	37600	1111111	1111111111	464216	2007	972.	11177.47	-1100980.79
10010	37600	1111111	1111111111	464216	2008	56.	1244.22	-123799.89
			TOTAL	464216		76263.	838638.16	-69559330.29
10010	37600	1111111	1111111111	464221	1950	2.	2.92	-121.18
10010	37600	1111111	1111111111	464221	1958	200.	438.32	-21696.84
10010	37600	1111111	1111111111	464221	1959	5432.	8872.34	-448053.17
10010	37600	1111111	1111111111	464221	1960	5431.	11977.75	-616854.12
10010	37600	1111111	1111111111	464221	1961	305.	948.78	-49810.95
10010	37600	1111111	1111111111	464221	1962	686.	2158.76	-115493.66

COLUMBIA GAS OF KENTUCKY, INC.  
LISTING OF PROPERTY BY TAXING DISTRICT  
AS OF 12/31/ 8

W.P. B-2.1A

ACT	G P A	TAX DIST	C P R I D	PROP UNIT	SERVICE YEAR	QUANTITY	BOOK COST (\$)	AGED BOOK COST (\$)
10010	37600	1111111	1111111111	464221	1963	99.	542.56	-29569.52
10010	37600	1111111	1111111111	464221	1964	1062.	3522.31	-195488.20
10010	37600	1111111	1111111111	464221	1965	4871.	11846.27	-669314.25
10010	37600	1111111	1111111111	464221	1966	1456.	4621.18	-265717.85
10010	37600	1111111	1111111111	464221	1967	1236.	2333.91	-136533.73
10010	37600	1111111	1111111111	464221	1968	1533.	4559.68	-271300.96
10010	37600	1111111	1111111111	464221	1971	1702.	6819.15	-426196.87
10010	37600	1111111	1111111111	464221	1972	809.	3314.48	-210469.48
10010	37600	1111111	1111111111	464221	1973	2743.	16396.14	-1057551.03
10010	37600	1111111	1111111111	464221	1974	3207.	18316.14	-1199707.17
10010	37600	1111111	1111111111	464221	1975	85.	380.43	-25298.59
10010	37600	1111111	1111111111	464221	1976	1361.	11776.05	-794883.37
10010	37600	1111111	1111111111	464221	1977	1306.	11830.09	-810361.16
10010	37600	1111111	1111111111	464221	1978	2387.	26477.61	-1840193.89
10010	37600	1111111	1111111111	464221	1979	2943.	9980.99	-703659.79
10010	37600	1111111	1111111111	464221	1980	60.	639.69	-45737.83
10010	37600	1111111	1111111111	464221	1981	803.	5823.02	-422168.95
10010	37600	1111111	1111111111	464221	1982	4466.	79792.22	-5864728.17
10010	37600	1111111	1111111111	464221	1983	2393.	37838.81	-2818991.34
10010	37600	1111111	1111111111	464221	1984	1416.	20444.92	-1543591.46
10010	37600	1111111	1111111111	464221	1985	292.	4154.88	-317848.32
10010	37600	1111111	1111111111	464221	1986	623.	13396.05	-1038193.87
10010	37600	1111111	1111111111	464221	1987	4431.	66860.96	-5248585.36
10010	37600	1111111	1111111111	464221	1988	87.	1509.61	-120013.99
10010	37600	1111111	1111111111	464221	1989	1697.	13663.79	-1099935.09

COLUMBIA GAS OF KENTUCKY, INC.  
LISTING OF PROPERTY BY TAXING DISTRICT  
AS OF 12/31/ 8

W.P. B-2.1A

ACT	G P A	TAX DIST	C P R I D	PROP UNIT	SERVICE YEAR	QUANTITY	BOOK COST (\$)	AGED BOOK COST (\$)
10010	37600	1111111	1111111111	464221	1990	68.	1242.10	-101231.15
10010	37600	1111111	1111111111	464221	1991	3694.	7751.45	-639494.62
10010	37600	1111111	1111111111	464221	1992	2842.	62844.97	-5247554.99
10010	37600	1111111	1111111111	464221	1993	32.	723.50	-61135.75
10010	37600	1111111	1111111111	464221	1994	493.	15889.61	-1358561.65
10010	37600	1111111	1111111111	464221	1995	3.	115.83	-10019.29
10010	37600	1111111	1111111111	464221	1996	6.	200.60	-17552.50
10010	37600	1111111	1111111111	464221	1997	8300.	112993.48	-9999922.98
10010	37600	1111111	1111111111	464221	1998	8.	261.23	-23380.08
10010	37600	1111111	1111111111	464221	1999	8.	1035.51	-93713.65
10010	37600	1111111	1111111111	464221	2000	342.	7033.98	-643609.17
10010	37600	1111111	1111111111	464221	2001	342.	7347.48	-679641.90
10010	37600	1111111	1111111111	464221	2002	18.	5668.88	-530040.28
10010	37600	1111111	1111111111	464221	2003	1372.	15109.48	-1427845.86
10010	37600	1111111	1111111111	464221	2004	10.	674.32	-64397.56
10010	37600	1111111	1111111111	464221	2005	2.	124.84	-12047.06
10010	37600	1111111	1111111111	464221	2006	6.	649.34	-63310.65
10010	37600	1111111	1111111111	464221	2007	0.	0.00	0.00
10010	37600	1111111	1111111111	464221	2008	13.	868.52	-86417.74
				TOTAL	464221	72683.	641774.93	-49467947.14
10010	37600	1111111	1111111111	464226	1954	405.	811.42	-36919.61
10010	37600	1111111	1111111111	464226	1955	2237.	4996.67	-232345.15
10010	37600	1111111	1111111111	464226	1957	0.	0.00	0.00
10010	37600	1111111	1111111111	464226	1958	880.	2922.85	-144681.07
10010	37600	1111111	1111111111	464226	1959	3193.	5094.57	-257275.78

COLUMBIA GAS OF KENTUCKY, INC.  
 LISTING OF PROPERTY BY TAXING DISTRICT  
 AS OF 12/31/ 8

W.P. B-2.1A

ACT	G P A	TAX DIST	G P R I D	PROP UNIT	SERVICE YEAR	QUANTITY	BOOK COST (\$)	AGED BOOK COST (\$)
10010	37600	1111111	111111111	464226	1960	160.	743.33	-38281.49
10010	37600	1111111	111111111	464226	1961	10.	36.93	-1938.82
10010	37600	1111111	111111111	464226	1962	594.	3062.14	-163824.49
10010	37600	1111111	111111111	464226	1963	282.	749.14	-40828.13
10010	37600	1111111	111111111	464226	1964	916.	2278.06	-126432.33
10010	37600	1111111	111111111	464226	1965	333.	1146.00	-64749.00
10010	37600	1111111	111111111	464226	1966	985.	3865.70	-222277.75
10010	37600	1111111	111111111	464226	1967	2174.	4446.05	-260093.92
10010	37600	1111111	111111111	464226	1968	38.	103.00	-6128.50
10010	37600	1111111	111111111	464226	1969	1912.	4405.99	-266562.39
10010	37600	1111111	111111111	464226	1971	29662.	131528.79	-8220549.37
10010	37600	1111111	111111111	464226	1972	1705.	6107.58	-387831.33
10010	37600	1111111	111111111	464226	1973	1901.	14174.25	-914239.12
10010	37600	1111111	111111111	464226	1974	15760.	145685.00	-9542367.50
10010	37600	1111111	111111111	464226	1975	453.	4099.49	-272616.08
10010	37600	1111111	111111111	464226	1976	1240.	10670.39	-720251.32
10010	37600	1111111	111111111	464226	1977	326.	4402.46	-301568.51
10010	37600	1111111	111111111	464226	1978	473.	6062.24	-421325.68
10010	37600	1111111	111111111	464226	1979	1378.	31656.55	-2231786.77
10010	37600	1111111	111111111	464226	1980	949.	13045.87	-932779.70
10010	37600	1111111	111111111	464226	1981	13736.	148504.29	-10766561.02
10010	37600	1111111	111111111	464226	1982	549.	11913.51	-875642.98
10010	37600	1111111	111111111	464226	1983	3627.	117980.16	-8789521.92
10010	37600	1111111	111111111	464226	1984	407.	3133.51	-236580.00
10010	37600	1111111	111111111	464226	1985	285.	3624.24	-277254.36



COLUMBIA GAS OF KENTUCKY, INC.  
LISTING OF PROPERTY BY TAXING DISTRICT  
AS OF 12/31/ 8

W.P. B-2.1A

AGT	G P A	TAX DIST	C P R I D	PROP UNIT	SERVICE YEAR	QUANTITY	BOOK COST (\$)	AGED BOOK COST (\$)
10010	37600	1111111	1111111111	464226	1986	671.	23164.69	-1795263.47
10010	37600	1111111	1111111111	464226	1987	2151.	26223.72	-2058562.02
10010	37600	1111111	1111111111	464226	1988	44.	749.95	-59621.02
10010	37600	1111111	1111111111	464226	1989	132.	1707.41	-137446.50
10010	37600	1111111	1111111111	464226	1990	1512.	27631.91	-2252000.66
10010	37600	1111111	1111111111	464226	1991	1188.	14400.16	-1188013.20
10010	37600	1111111	1111111111	464226	1992	844.	19843.88	-1656963.98
10010	37600	1111111	1111111111	464226	1993	839.	17014.44	-1437720.18
10010	37600	1111111	1111111111	464226	1994	2735.	94357.62	-8067576.51
10010	37600	1111111	1111111111	464226	1995	69.	2748.66	-237759.09
10010	37600	1111111	1111111111	464226	1996	415.	10815.42	-946349.25
10010	37600	1111111	1111111111	464226	1997	398.	16717.45	-1479494.32
10010	37600	1111111	1111111111	464226	1998	1100.	39409.62	-3527160.99
10010	37600	1111111	1111111111	464226	1999	31.	839.46	-75971.13
10010	37600	1111111	1111111111	464226	2000	132.	4678.71	-428101.96
10010	37600	1111111	1111111111	464226	2001	755.	30187.35	-2792329.87
10010	37600	1111111	1111111111	464226	2002	647.	45350.81	-4240300.73
10010	37600	1111111	1111111111	464226	2003	716.	18442.48	-1742814.36
10010	37600	1111111	1111111111	464226	2004	85.	4949.46	-472673.43
10010	37600	1111111	1111111111	464226	2005	3012.	90783.86	-8760642.49
10010	37600	1111111	1111111111	464226	2006	122.	7336.96	-715353.60
10010	37600	1111111	1111111111	464226	2007	42.	2126.31	-209441.53
10010	37600	1111111	1111111111	464226	2008	1529.	13470.33	-1340297.83
				TOTAL	464226	105739.	1200200.84	-92375072.34
10010	37600	1111111	1111111111	464227	1990	1394.	23846.53	-1943492.19
				TOTAL	464227	1394.	23846.53	-1943492.19

COLUMBIA GAS OF KENTUCKY, INC.  
LISTING OF PROPERTY BY TAXING DISTRICT  
AS OF 12/31/ 8

AGT	G P A	TAX DIST	C P R I D	PROP UNIT	SERVICE YEAR	QUANTITY	W.P. B-2.1A	
							BOOK COST (\$)	AGED BOOK COST (\$)
10010	37600	1111111	1111111111	464236	1956	577.	2091.51	-99346.72
10010	37600	1111111	1111111111	464236	1957	72.	200.90	-9743.65
10010	37600	1111111	1111111111	464236	1960	4.	11.24	-578.86
10010	37600	1111111	1111111111	464236	1961	478.	2467.03	-129519.07
10010	37600	1111111	1111111111	464236	1962	1365.	6542.94	-350047.29
10010	37600	1111111	1111111111	464236	1964	1144.	3727.61	-206882.35
10010	37600	1111111	1111111111	464236	1965	4937.	21465.08	-1212777.02
10010	37600	1111111	1111111111	464236	1966	1940.	9173.38	-527469.35
10010	37600	1111111	1111111111	464236	1967	4421.	13476.86	-788396.31
10010	37600	1111111	1111111111	464236	1968	3492.	15198.95	-904337.52
10010	37600	1111111	1111111111	464236	1969	2404.	8964.03	-542323.81
10010	37600	1111111	1111111111	464236	1972	846.	4597.00	-291909.50
10010	37600	1111111	1111111111	464236	1973	7648.	82866.15	-5344866.67
10010	37600	1111111	1111111111	464236	1974	923.	9008.11	-590031.20
10010	37600	1111111	1111111111	464236	1975	2268.	30713.03	-2042416.49
10010	37600	1111111	1111111111	464236	1976	4935.	47671.07	-3217797.22
10010	37600	1111111	1111111111	464236	1977	2642.	56147.88	-3846129.78
10010	37600	1111111	1111111111	464236	1978	2897.	56342.71	-3915818.34
10010	37600	1111111	1111111111	464236	1979	4095.	88171.20	-6216069.60
10010	37600	1111111	1111111111	464236	1980	245.	7755.80	-554539.70
10010	37600	1111111	1111111111	464236	1981	873.	17361.48	-1258707.30
10010	37600	1111111	1111111111	464236	1982	1529.	29168.83	-2143909.00
10010	37600	1111111	1111111111	464236	1983	3418.	49948.32	-3721149.84
10010	37600	1111111	1111111111	464236	1984	4869.	78406.99	-5919727.74
10010	37600	1111111	1111111111	464236	1985	98.	1687.18	-129069.27

COLUMBIA GAS OF KENTUCKY, INC.  
LISTING OF PROPERTY BY TAXING DISTRICT  
AS OF 12/31/ 8

AGT	G P A	TAX DIST	C P R I D	PROP UNIT	SERVICE YEAR	QUANTITY	BOOK COST (\$)	AGED BOOK COST (\$)
10010	37600	1111111	1111111111	464236	1986	708.	12133.31	-940331.52
10010	37600	1111111	1111111111	464236	1987	1052.	31657.79	-2485136.51
10010	37600	1111111	1111111111	464236	1988	2599.	55449.15	-4408207.42
10010	37600	1111111	1111111111	464236	1989	71.	2632.11	-211884.85
10010	37600	1111111	1111111111	464236	1990	1509.	43758.07	-3566282.70
10010	37600	1111111	1111111111	464236	1991	139.	12003.12	-990257.40
10010	37600	1111111	1111111111	464236	1992	1364.	39605.12	-3307027.52
10010	37600	1111111	1111111111	464236	1993	370.	6653.65	-562233.42
10010	37600	1111111	1111111111	464236	1994	282.	5198.89	-444505.09
10010	37600	1111111	1111111111	464236	1995	320.	12326.61	-1066251.76
10010	37600	1111111	1111111111	464236	1996	135.	4684.98	-409935.75
10010	37600	1111111	1111111111	464236	1997	144.	5773.07	-510916.69
10010	37600	1111111	1111111111	464236	1998	5154.	197737.72	-17697525.94
10010	37600	1111111	1111111111	464236	1999	95.	1441.67	-130471.13
10010	37600	1111111	1111111111	464236	2000	406.	16744.62	-1532132.73
10010	37600	1111111	1111111111	464236	2001	267.	10024.70	-927284.75
10010	37600	1111111	1111111111	464236	2002	153.	11477.36	-1073133.16
10010	37600	1111111	1111111111	464236	2003	695.	1104.64	-104388.48
10010	37600	1111111	1111111111	464236	2004	211.	11265.69	-1075873.39
10010	37600	1111111	1111111111	464236	2005	477.	73247.36	-7068370.24
10010	37600	1111111	1111111111	464236	2006	299.	36070.66	-3516889.35
10010	37600	1111111	1111111111	464236	2007	107.	7810.17	-769301.74
10010	37600	1111111	1111111111	464236	2008	49.	8796.49	-875250.75
			TOTAL	464236		74726.	1250762.23	-97637156.01
10010	37600	1111111	1111111111	464240	1953	180.	813.67	-36208.31

COLUMBIA GAS OF KENTUCKY, INC.  
LISTING OF PROPERTY BY TAXING DISTRICT  
AS OF 12/31/ 8

W.P. B-2, 1A

ACT	G P A	TAX DIST	C P R I D	PROP UNIT	SERVICE YEAR	QUANTITY	BOOK COST (\$)	AGED BOOK COST (\$)
10010	37600	1111111	111111111	464240	1955	25.	162.19	-7541.83
10010	37600	1111111	111111111	464240	1958	2.	145.88	-7221.06
10010	37600	1111111	111111111	464240	1961	2961.	17795.02	-934238.55
10010	37600	1111111	111111111	464240	1964	490.	4905.28	-272243.04
10010	37600	1111111	111111111	464240	1965	84.	1564.70	-88405.55
10010	37600	1111111	111111111	464240	1966	4.	78.49	-4513.17
10010	37600	1111111	111111111	464240	1969	290.	3201.43	-193686.51
10010	37600	1111111	111111111	464240	1970	239.	3615.86	-222375.39
10010	37600	1111111	111111111	464240	1971	4020.	32039.58	-2002473.75
10010	37600	1111111	111111111	464240	1972	2277.	17361.25	-1102439.37
10010	37600	1111111	111111111	464240	1973	5419.	65828.33	-4245927.28
10010	37600	1111111	111111111	464240	1974	1609.	47819.14	-3132153.67
10010	37600	1111111	111111111	464240	1975	1998.	36245.96	-2410356.34
10010	37600	1111111	111111111	464240	1976	3223.	65666.07	-4432459.72
10010	37600	1111111	111111111	464240	1977	8756.	169347.56	-11600307.86
10010	37600	1111111	111111111	464240	1978	1841.	48297.96	-3356708.22
10010	37600	1111111	111111111	464240	1979	1264.	33947.94	-2393329.77
10010	37600	1111111	111111111	464240	1980	4321.	89847.13	-6424069.79
10010	37600	1111111	111111111	464240	1981	12958.	303825.82	-22027371.95
10010	37600	1111111	111111111	464240	1982	4230.	134862.75	-9912412.12
10010	37600	1111111	111111111	464240	1983	918.	28947.59	-2156595.45
10010	37600	1111111	111111111	464240	1984	36505.	846933.05	-63943445.27
10010	37600	1111111	111111111	464240	1985	3305.	94801.74	-7252333.11
10010	37600	1111111	111111111	464240	1986	7605.	183645.52	-14232527.80
10010	37600	1111111	111111111	464240	1987	5939.	163316.81	-12820369.58

COLUMBIA GAS OF KENTUCKY, INC.  
LISTING OF PROPERTY BY TAXING DISTRICT  
AS OF 12/31/ 8

W.P. B-2.1A

ACT	G P A	TAX DIST	C P R I D	PROP UNIT	SERVICE YEAR	QUANTITY	BOOK COST (\$)	AGED BOOK COST (\$)
10010	37600	1111111	1111111111	464240	1988	17985.	412654.64	-32806043.88
10010	37600	1111111	1111111111	464240	1989	1333.	60724.67	-4888335.93
10010	37600	1111111	1111111111	464240	1990	3027.	76708.88	-6251773.72
10010	37600	1111111	1111111111	464240	1991	3155.	81639.33	-6735244.72
10010	37600	1111111	1111111111	464240	1992	12268.	299730.16	-25027468.36
10010	37600	1111111	1111111111	464240	1993	1489.	56879.86	-4806348.17
10010	37600	1111111	1111111111	464240	1994	11847.	394963.65	-33769392.07
10010	37600	1111111	1111111111	464240	1995	389.	16799.34	-1453142.91
10010	37600	1111111	1111111111	464240	1996	10290.	362524.44	-31720888.50
10010	37600	1111111	1111111111	464240	1997	12863.	408791.03	-36178006.15
10010	37600	1111111	1111111111	464240	1998	3888.	129290.82	-11571528.39
10010	37600	1111111	1111111111	464240	1999	10658.	499288.23	-45185584.81
10010	37600	1111111	1111111111	464240	2000	522.	19974.08	-1827628.32
10010	37600	1111111	1111111111	464240	2001	226.	17183.61	-1589483.92
10010	37600	1111111	1111111111	464240	2002	3937.	172193.01	-16100046.43
10010	37600	1111111	1111111111	464240	2003	7557.	285348.02	-26965387.89
10010	37600	1111111	1111111111	464240	2004	3444.	32773.22	-3129842.51
10010	37600	1111111	1111111111	464240	2005	511.	4709.63	-454479.29
10010	37600	1111111	1111111111	464240	2006	84.	7564.00	-737490.00
10010	37600	1111111	1111111111	464240	2007	7171.	89754.26	-8840794.61
10010	37600	1111111	1111111111	464240	2008	207.	18578.86	-1848596.57
			TOTAL	464240		223314.	5843090.46	-477099221.71
10010	37600	1111111	1111111111	464245	1955	1.	6.79	-315.73
10010	37600	1111111	1111111111	464245	1960	232.	3501.59	-180331.88
10010	37600	1111111	1111111111	464245	1964	682.	4930.65	-273651.07

COLUMBIA GAS OF KENTUCKY, INC.  
LISTING OF PROPERTY BY TAXING DISTRICT  
AS OF 12/31/ 8

W.P. B-2.1A

ACT	G P A	TAX DIST	C P R I D	PROP UNIT	SERVICE YEAR	QUANTITY	BOOK COST (\$)	AGED BOOK COST (\$)
10010	37600	1111111	1111111111	464245	1969	1152.	20230.29	-1223932.54
10010	37600	1111111	1111111111	464245	1971	560.	7555.23	-472201.87
10010	37600	1111111	1111111111	464245	1973	269.	2751.37	-177463.36
10010	37600	1111111	1111111111	464245	1974	0.	0.00	0.00
10010	37600	1111111	1111111111	464245	1975	0.	0.00	0.00
10010	37600	1111111	1111111111	464245	1976	0.	0.00	0.00
10010	37600	1111111	1111111111	464245	1977	107.	7078.62	-484885.47
10010	37600	1111111	1111111111	464245	1978	2.	59.11	-4108.14
10010	37600	1111111	1111111111	464245	1979	5628.	161959.37	-11418135.58
10010	37600	1111111	1111111111	464245	1980	1474.	57680.67	-4124167.90
10010	37600	1111111	1111111111	464245	1981	855.	34173.17	-2477554.82
10010	37600	1111111	1111111111	464245	1982	618.	44519.26	-3272165.61
10010	37600	1111111	1111111111	464245	1983	2715.	200871.99	-14964963.25
10010	37600	1111111	1111111111	464245	1984	752.	18097.79	-1366383.14
10010	37600	1111111	1111111111	464245	1985	50.	2427.17	-185678.50
10010	37600	1111111	1111111111	464245	1986	4701.	161931.67	-12549704.42
10010	37600	1111111	1111111111	464245	1987	272.	15804.79	-1240676.01
10010	37600	1111111	1111111111	464245	1988	170.	2868.55	-228049.72
10010	37600	1111111	1111111111	464245	1989	1290.	91662.97	-7378869.08
10010	37600	1111111	1111111111	464245	1990	700.	46696.33	-3805750.89
10010	37600	1111111	1111111111	464245	1991	1720.	106198.21	-8761352.32
10010	37600	1111111	1111111111	464245	1992	2145.	108905.80	-9093634.30
10010	37600	1111111	1111111111	464245	1993	687.	26692.02	-2255475.69
10010	37600	1111111	1111111111	464245	1994	412.	19050.54	-1628821.17
10010	37600	1111111	1111111111	464245	1996	1115.	37215.20	-3256330.00

COLUMBIA GAS OF KENTUCKY, INC.  
LISTING OF PROPERTY BY TAXING DISTRICT  
AS OF 12/31/ 8

W.P. B-2.1A

AGI	G P A	TAX DIST	C P R I D	PROP UNIT	SERVICE YEAR	QUANTITY	BOOK COST (\$)	AGED BOOK COST (\$)
10010	37600	1111111	1111111111	464245	1997	102.	1941.42	-171815.67
10010	37600	1111111	1111111111	464245	1998	3270.	276303.69	-24729180.25
10010	37600	1111111	1111111111	464245	1999	11.	512.68	-46397.54
10010	37600	1111111	1111111111	464245	2000	31.	3324.48	-304189.92
10010	37600	1111111	1111111111	464245	2001	2745.	200784.08	-18572527.40
10010	37600	1111111	1111111111	464245	2002	365.	21439.21	-2004566.13
10010	37600	1111111	1111111111	464245	2003	3.	32.41	-3062.74
10010	37600	1111111	1111111111	464245	2004	147.	4885.62	-466576.71
			TOTAL	464245		34983.	1692092.74	-137122918.93
10010	37600	1111111	1111111111	464250	1966	244.	3979.15	-228801.12
10010	37600	1111111	1111111111	464250	1967	0.	0.00	0.00
10010	37600	1111111	1111111111	464250	1968	529.	8591.62	-511201.39
10010	37600	1111111	1111111111	464250	1971	59.	1136.59	-71036.87
10010	37600	1111111	1111111111	464250	1972	25418.	407405.59	-25870254.96
10010	37600	1111111	1111111111	464250	1973	304.	3372.05	-217497.22
10010	37600	1111111	1111111111	464250	1975	2.	44.53	-2961.24
10010	37600	1111111	1111111111	464250	1977	120.	5122.00	-350857.00
10010	37600	1111111	1111111111	464250	1978	846.	34088.01	-2369116.69
10010	37600	1111111	1111111111	464250	1979	2.	15.75	-1110.37
10010	37600	1111111	1111111111	464250	1980	198.	7675.34	-548786.81
10010	37600	1111111	1111111111	464250	1981	2410.	130364.71	-9451441.47
10010	37600	1111111	1111111111	464250	1983	3311.	105008.12	-7823104.94
10010	37600	1111111	1111111111	464250	1984	4942.	108239.70	-8172097.35
10010	37600	1111111	1111111111	464250	1985	244.	7984.43	-610808.89
10010	37600	1111111	1111111111	464250	1986	1355.	70158.58	-5437289.95

COLUMBIA GAS OF KENTUCKY, INC.  
 LISTING OF PROPERTY BY TAXING DISTRICT  
 AS OF 12/31/ 8

W.P. B-2.1A

ACT	G P A	TAX DIST	C P R I D	PROP UNIT	SERVICE YEAR	QUANTITY	BOOK COST (\$)	AGED BOOK COST (\$)
10010	37600	1111111	1111111111	464250	1987	166565.	5930166.50	-465518070.25
10010	37600	1111111	1111111111	464250	1988	2568.	103896.41	-8259764.59
10010	37600	1111111	1111111111	464250	1989	1551.	46497.82	-3743074.51
10010	37600	1111111	1111111111	464250	1990	7667.	309253.84	-25204187.96
10010	37600	1111111	1111111111	464250	1991	1556.	73651.41	-6076241.32
10010	37600	1111111	1111111111	464250	1992	5822.	208748.72	-17430518.12
10010	37600	1111111	1111111111	464250	1993	4559.	223119.64	-18853609.58
10010	37600	1111111	1111111111	464250	1994	1339.	85905.86	-7344951.03
10010	37600	1111111	1111111111	464250	1996	873.	58262.54	-5097972.25
10010	37600	1111111	1111111111	464250	1997	4648.	282080.30	-24964106.55
10010	37600	1111111	1111111111	464250	1998	555.	42995.86	-3848129.47
10010	37600	1111111	1111111111	464250	1999	78258.	3093278.63	-279941716.01
10010	37600	1111111	1111111111	464250	2000	1228.	138389.52	-12662641.08
10010	37600	1111111	1111111111	464250	2001	31.	10311.54	-953817.45
10010	37600	1111111	1111111111	464250	2002	35925.	2091105.09	-195518325.91
10010	37600	1111111	1111111111	464250	2003	1290.	25289.82	-2389887.99
10010	37600	1111111	1111111111	464250	2004	2002.	72531.54	-6926762.07
10010	37600	1111111	1111111111	464250	2005	2361.	162949.89	-15724664.38
10010	37600	1111111	1111111111	464250	2006	43129.	4256807.16	-415038698.10
10010	37600	1111111	1111111111	464250	2007	2591.	244392.47	-24072658.29
10010	37600	1111111	1111111111	464250	2008	541.	-12592.91	1252994.54
			TOTAL	464250		405043.	18340227.82	-1599983168.71
10010	37600	1111111	1111111111	464254	1982	4.	1131.16	-83140.26
10010	37600	1111111	1111111111	464254	1984	4.	121.91	-9204.20
			TOTAL	464254		8.	1253.07	-92344.46



COLUMBIA GAS OF KENTUCKY, INC.  
LISTING OF PROPERTY BY TAXING DISTRICT  
AS OF 12/31/ 8

W.P. B-2.1A

AGT	G.P.A	TAX DIST	C.P.R.I.D	PROP UNIT	SERVICE YEAR	QUANTITY	BOOK COST (\$)	AGED BOOK COST (\$)
10010	37600	1111111	111111111	464256	1966	1911.	15912.73	-914981.97
10010	37600	1111111	111111111	464256	1967	227.	6999.04	-409443.84
10010	37600	1111111	111111111	464256	1970	9119.	154017.65	-9472085.47
10010	37600	1111111	111111111	464256	1973	1889.	63240.88	-4079036.76
10010	37600	1111111	111111111	464256	1979	1788.	100260.30	-7068351.15
10010	37600	1111111	111111111	464256	1980	2074.	105797.74	-7564538.41
10010	37600	1111111	111111111	464256	1981	5524.	288826.19	-20939898.77
10010	37600	1111111	111111111	464256	1982	2421.	147328.53	-10828646.95
10010	37600	1111111	111111111	464256	1983	1236.	56742.36	-4227305.82
10010	37600	1111111	111111111	464256	1986	1551.	106390.48	-8245262.20
10010	37600	1111111	111111111	464256	1991	1204.	89157.63	-7355504.47
10010	37600	1111111	111111111	464256	1992	40.	1996.64	-166719.44
10010	37600	1111111	111111111	464256	1993	2430.	184291.22	-15572608.09
10010	37600	1111111	111111111	464256	1998	4.	349.39	-31270.40
10010	37600	1111111	111111111	464256	2006	571.	-307.91	30021.22
10010	37600	1111111	111111111	464256	2007	145.	46707.52	-4600690.72
			TOTAL	464256		32134.	1367710.39	-101446323.26
10010	37600	1111111	111111111	464260	1986	3113.	393953.81	-30531420.27
			TOTAL	464260		3113.	393953.81	-30531420.27
10010	37600	1111111	111111111	464308	1938	280.	47.61	-1404.49
10010	37600	1111111	111111111	464308	1941	11.	4.82	-156.65
10010	37600	1111111	111111111	464308	1942	511.	236.87	-7935.14
10010	37600	1111111	111111111	464308	1949	67.	10.35	-419.17
			TOTAL	464308		869.	299.65	-9915.46
10010	37600	1111111	111111111	464310	1949	60.	46.20	-1871.10

COLUMBIA GAS OF KENTUCKY, INC.  
 LISTING OF PROPERTY BY TAXING DISTRICT  
 AS OF 12/31/ 8

W.P. B-2.1A

ACT	G P A	TAX DIST	C P R I D	PROP UNIT	SERVICE YEAR	QUANTITY	BOOK COST (\$)	AGED BOOK COST (\$)
10010	37600	1111111	1111111111	464310	1951	84.	70.04	-2976.70
10010	37600	1111111	1111111111	464310	1954	2114.	1833.51	-83424.70
10010	37600	1111111	1111111111	464310	1959	91.	48.66	-2457.33
10010	37600	1111111	1111111111	464310	1962	32.	8.64	-462.24
10010	37600	1111111	1111111111	464310	1966	86.	23.24	-1336.30
10010	37600	1111111	1111111111	464310	1975	40.	124.93	-8307.84
			TOTAL	464310		2507.	2155.22	-100836.22
10010	37600	1111111	1111111111	464312	1935	85.	22.33	-591.74
10010	37600	1111111	1111111111	464312	1936	0.	0.00	0.00
10010	37600	1111111	1111111111	464312	1938	75.	21.92	-646.64
10010	37600	1111111	1111111111	464312	1940	2408.	558.56	-17594.64
10010	37600	1111111	1111111111	464312	1941	351.	119.48	-3883.10
10010	37600	1111111	1111111111	464312	1942	6.	4.25	-142.37
10010	37600	1111111	1111111111	464312	1944	0.	0.00	0.00
10010	37600	1111111	1111111111	464312	1945	61.	91.25	-3330.62
10010	37600	1111111	1111111111	464312	1946	125.	302.67	-11350.12
10010	37600	1111111	1111111111	464312	1947	319.	416.12	-16020.62
10010	37600	1111111	1111111111	464312	1949	318.	443.57	-17964.58
10010	37600	1111111	1111111111	464312	1950	4.	12.28	-509.62
10010	37600	1111111	1111111111	464312	1951	333.	146.59	-6230.07
10010	37600	1111111	1111111111	464312	1954	178.	192.03	-8737.36
10010	37600	1111111	1111111111	464312	1956	149.	152.15	-7227.12
10010	37600	1111111	1111111111	464312	1957	54.	78.15	-3790.27
10010	37600	1111111	1111111111	464312	1960	60.	69.09	-3558.13
10010	37600	1111111	1111111111	464312	1962	14.	19.02	-1017.57

COLUMBIA GAS OF KENTUCKY, INC.  
LISTING OF PROPERTY BY TAXING DISTRICT  
AS OF 12/31/ 8

W.P. B-2.1A

AGI	G P A	TAX DIST	C P R I D	PROP UNIT	SERVICE YEAR	QUANTITY	BOOK COST (\$)	AGED BOOK COST (\$)
10010	37600	1111111	1111111111	464312	1963	6.	15.21	-828.94
10010	37600	1111111	1111111111	464312	1967	3.	19.71	-1153.03
10010	37600	1111111	1111111111	464312	1969	178.	528.88	-31997.24
			TOTAL	464312		4727.	3213.26	-136573.84
10010	37600	1111111	1111111111	464315	1918	9.	1.27	-12.07
10010	37600	1111111	1111111111	464315	1921	179.	76.41	-955.12
10010	37600	1111111	1111111111	464315	1925	0.	0.00	0.00
10010	37600	1111111	1111111111	464315	1928	0.	0.00	0.00
10010	37600	1111111	1111111111	464315	1938	72.	23.95	-706.52
10010	37600	1111111	1111111111	464315	1941	2691.	914.72	-29728.40
10010	37600	1111111	1111111111	464315	1942	390.	230.80	-7731.80
10010	37600	1111111	1111111111	464315	1943	71.	22.39	-772.45
10010	37600	1111111	1111111111	464315	1946	89.	115.15	-4318.12
10010	37600	1111111	1111111111	464315	1947	296.	437.50	-16843.75
10010	37600	1111111	1111111111	464315	1948	42.	81.77	-3229.91
10010	37600	1111111	1111111111	464315	1949	154.	194.32	-7869.96
10010	37600	1111111	1111111111	464315	1950	456.	340.55	-14132.82
10010	37600	1111111	1111111111	464315	1951	441.	168.22	-7149.35
10010	37600	1111111	1111111111	464315	1954	50.	56.42	-2567.11
10010	37600	1111111	1111111111	464315	1956	281.	321.64	-15277.90
10010	37600	1111111	1111111111	464315	1970	0.	0.00	0.00
			TOTAL	464315		5221.	2985.11	-111295.30
10010	37600	1111111	1111111111	464316	1915	3913.	671.16	-4362.54
10010	37600	1111111	1111111111	464316	1916	287.	53.77	-403.27
10010	37600	1111111	1111111111	464316	1922	0.	0.00	0.00

COLUMBIA GAS OF KENTUCKY, INC.  
LISTING OF PROPERTY BY TAXING DISTRICT  
AS OF 12/31/ 8

W.P. B-2.1A

AGI	G P A	TAX DIST	C P R I D	PROP UNIT	SERVICE YEAR	QUANTITY	BOOK COST (\$)	AGED BOOK COST (\$)
10010	37600	1111111	111111111	464316	1924	83.	22.77	-352.93
10010	37600	1111111	111111111	464316	1926	227.	50.04	-875.70
10010	37600	1111111	111111111	464316	1927	0.	0.00	0.00
10010	37600	1111111	111111111	464316	1928	7039.	1449.30	-28261.35
10010	37600	1111111	111111111	464316	1929	1213.	498.61	-10221.50
10010	37600	1111111	111111111	464316	1930	396.	179.42	-3857.53
10010	37600	1111111	111111111	464316	1931	366.	154.89	-3485.02
10010	37600	1111111	111111111	464316	1932	397.	369.78	-8689.83
10010	37600	1111111	111111111	464316	1933	1642.	381.50	-9346.75
10010	37600	1111111	111111111	464316	1934	1191.	610.18	-15559.59
10010	37600	1111111	111111111	464316	1935	5784.	1597.81	-42341.96
10010	37600	1111111	111111111	464316	1936	2553.	937.16	-25771.90
10010	37600	1111111	111111111	464316	1937	1393.	505.45	-14405.32
10010	37600	1111111	111111111	464316	1938	4280.	1826.19	-53872.60
10010	37600	1111111	111111111	464316	1939	2045.	880.46	-26854.03
10010	37600	1111111	111111111	464316	1940	25733.	8908.30	-280611.45
10010	37600	1111111	111111111	464316	1941	13316.	5184.46	-168494.95
10010	37600	1111111	111111111	464316	1942	2862.	1438.15	-48178.02
10010	37600	1111111	111111111	464316	1943	337.	254.45	-8778.52
10010	37600	1111111	111111111	464316	1944	2711.	1077.32	-38244.86
10010	37600	1111111	111111111	464316	1945	3733.	1431.66	-52255.59
10010	37600	1111111	111111111	464316	1946	16627.	7616.41	-285615.37
10010	37600	1111111	111111111	464316	1947	15760.	8903.53	-342785.90
10010	37600	1111111	111111111	464316	1948	7931.	5242.75	-207088.62
10010	37600	1111111	111111111	464316	1949	9663.	8446.89	-342099.04

COLUMBIA GAS OF KENTUCKY, INC.  
LISTING OF PROPERTY BY TAXING DISTRICT  
AS OF 12/31/8

W.P. B-2.1A

ACT	G P A	TAX DIST	C P R I D	PROP UNIT	SERVICE YEAR	QUANTITY	BOOK COST (\$)	AGED BOOK COST (\$)
10010	37600	1111111	1111111111	464316	1950	13362.	10234.44	-424729.26
10010	37600	1111111	1111111111	464316	1951	12728.	9202.80	-391119.00
10010	37600	1111111	1111111111	464316	1952	5890.	6001.02	-261044.37
10010	37600	1111111	1111111111	464316	1953	11705.	12958.99	-576675.05
10010	37600	1111111	1111111111	464316	1954	15487.	19296.67	-877998.48
10010	37600	1111111	1111111111	464316	1955	10296.	8547.98	-397481.07
10010	37600	1111111	1111111111	464316	1956	17606.	15819.49	-751425.77
10010	37600	1111111	1111111111	464316	1957	10822.	14562.39	-706275.91
10010	37600	1111111	1111111111	464316	1958	4086.	5730.90	-283679.55
10010	37600	1111111	1111111111	464316	1959	5465.	6344.07	-320375.53
10010	37600	1111111	1111111111	464316	1960	4894.	6533.14	-336456.71
10010	37600	1111111	1111111111	464316	1961	7856.	8638.50	-453521.25
10010	37600	1111111	1111111111	464316	1962	14877.	15489.62	-828694.67
10010	37600	1111111	1111111111	464316	1963	12282.	14385.48	-784008.66
10010	37600	1111111	1111111111	464316	1964	8996.	12215.10	-677938.05
10010	37600	1111111	1111111111	464316	1965	14417.	18446.19	-1042209.73
10010	37600	1111111	1111111111	464316	1966	6453.	7627.38	-438574.35
10010	37600	1111111	1111111111	464316	1967	914.	1947.70	-113940.45
10010	37600	1111111	1111111111	464316	1970	200.	525.57	-32322.55
10010	37600	1111111	1111111111	464316	1971	18.	37.30	-2331.25
10010	37600	1111111	1111111111	464316	1972	5701.	13318.31	-845712.68
10010	37600	1111111	1111111111	464316	1976	825.	615.79	-41565.82
10010	37600	1111111	1111111111	464316	1977	1412.	996.08	-68231.48
			TOTAL	464316		317774.	268167.32	-12679125.89
10010	37600	1111111	1111111111	464318	1942	462.	277.20	-9286.20

COLUMBIA GAS OF KENTUCKY, INC.  
LISTING OF PROPERTY BY TAXING DISTRICT  
AS OF 12/31/ 8

W.P. B-2.1A

AGT	G P A	TAX DIST	C P R I D	PROP UNIT	SERVICE YEAR	QUANTITY	BOOK COST (\$)	AGED BOOK COST (\$)
10010	37600	1111111	1111111111	464318	1952	270.	305.03	-13268.80
10010	37600	1111111	1111111111	464318	1954	2339.	4171.64	-189809.62
10010	37600	1111111	1111111111	464318	1955	42.	103.82	-4827.63
10010	37600	1111111	1111111111	464318	1956	1115.	1215.89	-57754.77
10010	37600	1111111	1111111111	464318	1957	927.	1558.69	-75596.46
10010	37600	1111111	1111111111	464318	1959	844.	1268.77	-64072.88
10010	37600	1111111	1111111111	464318	1960	884.	1280.39	-65940.08
10010	37600	1111111	1111111111	464318	1961	2276.	2776.34	-145757.85
10010	37600	1111111	1111111111	464318	1962	386.	663.51	-35497.78
10010	37600	1111111	1111111111	464318	1963	1504.	1907.67	-103968.01
10010	37600	1111111	1111111111	464318	1964	193.	345.45	-19172.47
10010	37600	1111111	1111111111	464318	1965	524.	579.03	-32715.19
10010	37600	1111111	1111111111	464318	1966	77.	243.34	-13992.05
10010	37600	1111111	1111111111	464318	1971	344.	1486.15	-92884.37
			TOTAL	464318		12187.	18182.92	-924544.21
10010	37600	1111111	1111111111	464321	1915	7287.	1703.70	-11074.05
10010	37600	1111111	1111111111	464321	1918	489.	126.91	-1205.64
10010	37600	1111111	1111111111	464321	1922	962.	407.01	-5494.63
10010	37600	1111111	1111111111	464321	1924	2013.	974.93	-15111.41
10010	37600	1111111	1111111111	464321	1925	3868.	1679.31	-27708.61
10010	37600	1111111	1111111111	464321	1926	2079.	871.79	-15256.32
10010	37600	1111111	1111111111	464321	1927	3744.	1490.87	-27581.09
10010	37600	1111111	1111111111	464321	1928	16861.	5937.83	-115787.68
10010	37600	1111111	1111111111	464321	1929	38779.	26540.32	-544076.56
10010	37600	1111111	1111111111	464321	1930	6033.	3123.88	-67163.42

COLUMBIA GAS OF KENTUCKY, INC.  
LISTING OF PROPERTY BY TAXING DISTRICT  
AS OF 12/31/ 8

W.P. B-2, 1A

AGI	G P A	TAX DIST	C P R I D	PROP UNIT	SERVICE YEAR	QUANTITY	BOOK COST (\$)	AGED BOOK COST (\$)
10010	37600	1111111	111111111	464321	1931	198.	100.37	-2258.32
10010	37600	1111111	111111111	464321	1932	5125.	1678.17	-39436.99
10010	37600	1111111	111111111	464321	1933	3076.	633.10	-15510.95
10010	37600	1111111	111111111	464321	1934	276.	138.60	-3534.30
10010	37600	1111111	111111111	464321	1935	3248.	1906.40	-50519.60
10010	37600	1111111	111111111	464321	1936	3510.	2009.93	-55273.07
10010	37600	1111111	111111111	464321	1937	11548.	6961.28	-198396.48
10010	37600	1111111	111111111	464321	1938	6418.	3972.13	-117177.83
10010	37600	1111111	111111111	464321	1939	9233.	5371.50	-163830.75
10010	37600	1111111	111111111	464321	1940	107333.	58669.86	-1848100.59
10010	37600	1111111	111111111	464321	1941	16352.	10530.09	-342227.92
10010	37600	1111111	111111111	464321	1942	8127.	5383.79	-180356.96
10010	37600	1111111	111111111	464321	1943	1069.	1497.53	-51664.78
10010	37600	1111111	111111111	464321	1944	181.	253.63	-9003.86
10010	37600	1111111	111111111	464321	1945	1069.	725.84	-26493.16
10010	37600	1111111	111111111	464321	1946	16526.	12185.37	-456951.37
10010	37600	1111111	111111111	464321	1947	10775.	8468.50	-326037.25
10010	37600	1111111	111111111	464321	1948	10452.	9812.57	-387596.51
10010	37600	1111111	111111111	464321	1949	22921.	22614.74	-915896.97
10010	37600	1111111	111111111	464321	1950	9955.	12551.22	-520875.63
10010	37600	1111111	111111111	464321	1951	6132.	6485.61	-275638.42
10010	37600	1111111	111111111	464321	1952	10574.	13643.88	-593508.78
10010	37600	1111111	111111111	464321	1953	6136.	6717.93	-298947.88
10010	37600	1111111	111111111	464321	1954	4706.	8514.32	-387401.56
10010	37600	1111111	111111111	464321	1955	582.	1057.10	-49155.15

COLUMBIA GAS OF KENTUCKY, INC.  
LISTING OF PROPERTY BY TAXING DISTRICT  
AS OF 12/31/ 8

W.P. B-2.1A

ACT	G P A	TAX DIST	G P R I D	PROP UNIT	SERVICE YEAR	QUANTITY	BOOK COST (\$)	AGED BOOK COST (\$)
10010	37600	1111111	1111111111	464321	1956	1043.	2491.25	-118334.37
10010	37600	1111111	1111111111	464321	1957	349.	917.91	-44518.63
10010	37600	1111111	1111111111	464321	1958	214.	631.92	-31280.04
10010	37600	1111111	1111111111	464321	1959	717.	954.30	-48192.15
10010	37600	1111111	1111111111	464321	1960	1355.	2226.93	-114686.89
10010	37600	1111111	1111111111	464321	1961	6967.	13307.42	-698639.55
10010	37600	1111111	1111111111	464321	1962	6760.	9740.51	-521117.28
10010	37600	1111111	1111111111	464321	1963	2191.	4672.99	-254677.95
10010	37600	1111111	1111111111	464321	1964	24605.	50184.34	-2785230.87
10010	37600	1111111	1111111111	464321	1965	1410.	2854.14	-161258.91
10010	37600	1111111	1111111111	464321	1966	1473.	1994.26	-114669.95
10010	37600	1111111	1111111111	464321	1969	1.	21.46	-1298.33
			TOTAL	464321		404722.	334737.44	-13040159.53
10010	37600	1111111	1111111111	464325	1950	102.	123.23	-5114.04
			TOTAL	464325		102.	123.23	-5114.04
10010	37600	1111111	1111111111	464326	1921	81.	50.64	-633.00
10010	37600	1111111	1111111111	464326	1922	6.	7.15	-96.52
10010	37600	1111111	1111111111	464326	1924	101.	82.03	-1271.46
10010	37600	1111111	1111111111	464326	1925	11914.	7306.55	-120558.07
10010	37600	1111111	1111111111	464326	1926	18622.	10513.62	-183988.35
10010	37600	1111111	1111111111	464326	1927	10623.	6673.99	-123468.81
10010	37600	1111111	1111111111	464326	1928	24567.	13895.47	-270961.66
10010	37600	1111111	1111111111	464326	1929	53959.	44412.54	-910457.07
10010	37600	1111111	1111111111	464326	1930	16259.	12069.87	-259502.20
10010	37600	1111111	1111111111	464326	1931	18152.	13922.45	-313255.12



COLUMBIA GAS OF KENTUCKY, INC.  
LISTING OF PROPERTY BY TAXING DISTRICT  
AS OF 12/31/ 8

ACT	G P A	TAX DIST	G P R I D	PROP UNIT	SERVICE YEAR	QUANTITY	W.P. B-2.1A	
							BOOK COST (\$)	AGED BOOK COST (\$)
10010	37600	1111111	1111111111	464326	1932	4681.	4689.47	-110202.54
10010	37600	1111111	1111111111	464326	1933	3527.	1750.50	-42887.25
10010	37600	1111111	1111111111	464326	1934	2323.	1329.67	-33906.58
10010	37600	1111111	1111111111	464326	1935	8999.	7143.26	-189296.39
10010	37600	1111111	1111111111	464326	1936	9212.	6355.20	-174768.00
10010	37600	1111111	1111111111	464326	1937	18081.	13973.87	-398255.29
10010	37600	1111111	1111111111	464326	1938	8560.	6164.89	-181864.25
10010	37600	1111111	1111111111	464326	1939	20197.	14867.36	-453454.48
10010	37600	1111111	1111111111	464326	1940	114608.	78315.05	-2466924.07
10010	37600	1111111	1111111111	464326	1941	19708.	17906.80	-581971.00
10010	37600	1111111	1111111111	464326	1942	6370.	5128.20	-171794.70
10010	37600	1111111	1111111111	464326	1943	1155.	1500.87	-51780.01
10010	37600	1111111	1111111111	464326	1944	269.	352.25	-12504.87
10010	37600	1111111	1111111111	464326	1945	2716.	2222.33	-81115.04
10010	37600	1111111	1111111111	464326	1946	13944.	12364.71	-463676.62
10010	37600	1111111	1111111111	464326	1947	9187.	11978.52	-461173.02
10010	37600	1111111	1111111111	464326	1948	4616.	4544.57	-179510.51
10010	37600	1111111	1111111111	464326	1949	6409.	8728.50	-353504.25
10010	37600	1111111	1111111111	464326	1950	9875.	13986.79	-580451.78
10010	37600	1111111	1111111111	464326	1951	6935.	10335.91	-439276.17
10010	37600	1111111	1111111111	464326	1952	5486.	8570.23	-372805.00
10010	37600	1111111	1111111111	464326	1953	12781.	23102.70	-1028070.15
10010	37600	1111111	1111111111	464326	1954	10624.	21481.43	-977405.06
10010	37600	1111111	1111111111	464326	1955	2438.	4513.26	-209866.59
10010	37600	1111111	1111111111	464326	1957	206.	272.80	-13230.80

COLUMBIA GAS OF KENTUCKY, INC.  
LISTING OF PROPERTY BY TAXING DISTRICT  
AS OF 12/31/ 8

W.P. B-2, 1A

ACT	G P A	TAX DIST	G P R I D	PROP UNIT	SERVICE YEAR	QUANTITY	BOOK COST (\$)	AGED BOOK COST (\$)
10010	37600	1111111	1111111111	464326	1958	2713.	8857.23	-438432.88
10010	37600	1111111	1111111111	464326	1959	32.	75.84	-3829.92
10010	37600	1111111	1111111111	464326	1960	1161.	3258.01	-167787.51
10010	37600	1111111	1111111111	464326	1961	5618.	14298.69	-750681.22
10010	37600	1111111	1111111111	464326	1962	698.	1553.33	-83103.15
10010	37600	1111111	1111111111	464326	1963	993.	2749.28	-149835.76
10010	37600	1111111	1111111111	464326	1964	461.	1938.93	-107610.61
10010	37600	1111111	1111111111	464326	1965	7946.	18799.07	-1062147.45
10010	37600	1111111	1111111111	464326	1966	97.	400.04	-23002.30
10010	37600	1111111	1111111111	464326	1967	215.	1300.28	-76066.38
10010	37600	1111111	1111111111	464326	1971	33.	75.38	-4711.25
			TOTAL	464326		477158.	443819.53	-15081095.24
10010	37600	1111111	1111111111	464336	1915	1441.	880.85	-5725.52
10010	37600	1111111	1111111111	464336	1926	891.	910.10	-15926.75
10010	37600	1111111	1111111111	464336	1927	1903.	1908.64	-35309.84
10010	37600	1111111	1111111111	464336	1928	5853.	5489.86	-107052.27
10010	37600	1111111	1111111111	464336	1929	3364.	3395.83	-69614.51
10010	37600	1111111	1111111111	464336	1930	580.	750.83	-16142.84
10010	37600	1111111	1111111111	464336	1931	1846.	1464.81	-32958.22
10010	37600	1111111	1111111111	464336	1935	1297.	2729.59	-72334.13
10010	37600	1111111	1111111111	464336	1936	554.	561.90	-15452.25
10010	37600	1111111	1111111111	464336	1937	4246.	7732.28	-220369.98
10010	37600	1111111	1111111111	464336	1938	395.	514.44	-15175.98
10010	37600	1111111	1111111111	464336	1939	228.	344.94	-10520.67
10010	37600	1111111	1111111111	464336	1940	31186.	26459.38	-833470.47

COLUMBIA GAS OF KENTUCKY, INC.  
LISTING OF PROPERTY BY TAXING DISTRICT  
AS OF 12/31/ 8

W.P. B-2.1A

ACT	G P A	TAX DIST	G P R I D	PROP UNIT	SERVICE YEAR	QUANTITY	BOOK COST (\$)	AGED BOOK COST (\$)
10010	37600	1111111	1111111111	464336	1941	17522.	15731.12	-511261.40
10010	37600	1111111	1111111111	464336	1942	147.	512.94	-17183.49
10010	37600	1111111	1111111111	464336	1950	3149.	9513.97	-394829.75
10010	37600	1111111	1111111111	464336	1951	3101.	9756.19	-414638.07
10010	37600	1111111	1111111111	464336	1952	2238.	5572.32	-242395.92
10010	37600	1111111	1111111111	464336	1953	3627.	8756.11	-389646.89
10010	37600	1111111	1111111111	464336	1954	4758.	16690.69	-759426.39
10010	37600	1111111	1111111111	464336	1955	2481.	5815.23	-270408.19
10010	37600	1111111	1111111111	464336	1956	53.	274.33	-13030.67
10010	37600	1111111	1111111111	464336	1957	6.	33.06	-1603.41
10010	37600	1111111	1111111111	464336	1958	1346.	4848.51	-240001.24
10010	37600	1111111	1111111111	464336	1962	71.	460.54	-24638.89
10010	37600	1111111	1111111111	464336	1967	101.	551.00	-32233.50
			TOTAL	464336		92384.	131659.46	-4761351.30
10010	37600	1111111	1111111111	464340	1908	4.	4.90	2.45
10010	37600	1111111	1111111111	464340	1914	4.	7.88	-43.34
10010	37600	1111111	1111111111	464340	1928	4082.	3965.14	-77320.23
10010	37600	1111111	1111111111	464340	1929	236.	222.90	-4569.45
10010	37600	1111111	1111111111	464340	1935	1139.	3268.14	-86605.71
10010	37600	1111111	1111111111	464340	1937	13.	53.74	-1531.59
10010	37600	1111111	1111111111	464340	1940	4564.	3664.37	-115427.65
10010	37600	1111111	1111111111	464340	1947	24.	52.20	-2009.70
10010	37600	1111111	1111111111	464340	1949	5957.	5149.50	-208554.75
10010	37600	1111111	1111111111	464340	1951	95.	326.32	-13868.60
10010	37600	1111111	1111111111	464340	1953	166.	616.75	-27445.37

COLUMBIA GAS OF KENTUCKY, INC.  
LISTING OF PROPERTY BY TAXING DISTRICT  
AS OF 12/31/ 8

W.P. B-2.1A

AGI	G P A	TAX DIST	C P R I D	PROP UNIT	SERVICE YEAR	QUANTITY	BOOK COST (\$)	AGED BOOK COST (\$)
10010	37600	1111111	111111111	464340	1954	317.	1121.62	-51033.71
10010	37600	1111111	111111111	464340	1955	831.	2569.82	-119496.63
10010	37600	1111111	111111111	464340	1957	24.	438.09	-21247.36
10010	37600	1111111	111111111	464340	1958	13496.	68078.37	-3369879.31
10010	37600	1111111	111111111	464340	1959	23.	194.04	-9799.02
			TOTAL	464340		30975.	89733.78	-4108829.99
10010	37600	1111111	111111111	464341	1953	95.	364.33	-16212.68
10010	37600	1111111	111111111	464341	1954	390.	1058.84	-48177.22
			TOTAL	464341		485.	1423.17	-64389.90
10010	37600	1111111	111111111	464345	1901	992.	1537.97	11534.77
10010	37600	1111111	111111111	464345	1906	3.	3.46	8.65
10010	37600	1111111	111111111	464345	1913	262.	600.19	-2700.85
10010	37600	1111111	111111111	464345	1920	16.	104.70	-1204.05
10010	37600	1111111	111111111	464345	1923	269.	1136.48	-16478.96
10010	37600	1111111	111111111	464345	1928	16950.	37518.42	-731609.19
10010	37600	1111111	111111111	464345	1930	113.	316.99	-6815.28
10010	37600	1111111	111111111	464345	1940	90.	219.44	-6912.36
10010	37600	1111111	111111111	464345	1953	1290.	7386.41	-328695.24
10010	37600	1111111	111111111	464345	1954	1286.	8765.24	-398818.42
			TOTAL	464345		21271.	57589.30	-1481690.94
10010	37600	1111111	111111111	464350	1928	24.	38.40	-748.80
10010	37600	1111111	111111111	464350	1953	167.	863.68	-38433.76
10010	37600	1111111	111111111	464350	1959	136.	1164.71	-58817.85
			TOTAL	464350		327.	2066.79	-98000.41
10010	37600	1111111	111111111	464356	1928	31890.	118231.48	-2305513.86
			TOTAL	464356		31890.	118231.48	-2305513.86

COLUMBIA GAS OF KENTUCKY, INC.  
LISTING OF PROPERTY BY TAXING DISTRICT  
AS OF 12/31/ 8

W.P. B-2.1A

ACT	G P A	TAX DIST	C P R I D	PROP UNIT	SERVICE YEAR	QUANTITY	BOOK COST (\$)	AGED BOOK COST (\$)
10010	37600	1111111	1111111111	464370	1940	4997.	2610.88	-82242.72
10010	37600	1111111	1111111111	464370	1952	855.	926.98	-40323.63
			TOTAL	464370		5852.	3537.86	-122566.35
10010	37600	1111111	1111111111	464410	1968	8.	18.69	-1112.05
10010	37600	1111111	1111111111	464410	1970	4.	29.92	-1840.08
10010	37600	1111111	1111111111	464410	1971	5.	7.22	-451.25
			TOTAL	464410		17.	55.83	-3403.38
10010	37600	1111111	1111111111	464415	1920	441.	1870.59	-21511.78
			TOTAL	464415		441.	1870.59	-21511.78
10010	37600	1111111	1111111111	464416	1941	446.	162.52	-5281.90
10010	37600	1111111	1111111111	464416	1947	36.	41.24	-1587.74
10010	37600	1111111	1111111111	464416	1957	182.	377.48	-18307.78
10010	37600	1111111	1111111111	464416	1958	88.	136.45	-6754.27
10010	37600	1111111	1111111111	464416	1959	249.	471.23	-23797.11
10010	37600	1111111	1111111111	464416	1961	96.	409.40	-21493.50
10010	37600	1111111	1111111111	464416	1965	20.	121.33	-6855.14
10010	37600	1111111	1111111111	464416	1971	0.	0.00	0.00
10010	37600	1111111	1111111111	464416	1984	2.	10.99	-829.74
			TOTAL	464416		1119.	1730.64	-84907.20
10010	37600	1111111	1111111111	464421	1935	89.	47.69	-1263.78
10010	37600	1111111	1111111111	464421	1951	27.	30.06	-1277.55
10010	37600	1111111	1111111111	464421	1955	83.	222.53	-10347.64
10010	37600	1111111	1111111111	464421	1957	3.	75.54	-3663.69
10010	37600	1111111	1111111111	464421	1958	2.	113.22	-5604.39
10010	37600	1111111	1111111111	464421	1961	18.	285.36	-14981.40

COLUMBIA GAS OF KENTUCKY, INC.  
LISTING OF PROPERTY BY TAXING DISTRICT  
AS OF 12/31/ 8

ACT	G P A	TAX	C P R I D	PROP UNIT	SERVICE YEAR	QUANTITY	W.P. B-2.1A	
		DIST					BOOK COST (\$)	AGED BOOK COST (\$)
10010	37600	1111111	111111111	464421	1963	117.	388.69	-21183.60
10010	37600	1111111	111111111	464421	1964	36.	210.50	-11682.75
			TOTAL	464421		375.	1373.59	-70004.81
10010	37600	1111111	111111111	464426	1935	12621.	8922.57	-236448.10
10010	37600	1111111	111111111	464426	1940	780.	496.60	-15642.90
10010	37600	1111111	111111111	464426	1947	279.	322.94	-12433.19
10010	37600	1111111	111111111	464426	1948	964.	2338.33	-92364.03
10010	37600	1111111	111111111	464426	1950	779.	1365.54	-56669.91
10010	37600	1111111	111111111	464426	1951	105.	163.10	-6931.75
10010	37600	1111111	111111111	464426	1954	400.	1766.91	-80394.40
10010	37600	1111111	111111111	464426	1957	177.	452.35	-21938.97
10010	37600	1111111	111111111	464426	1959	5.	14.99	-756.99
10010	37600	1111111	111111111	464426	1973	9.	68.93	-4445.98
			TOTAL	464426		16119.	15912.26	-528026.25
10010	37600	1111111	111111111	464436	1928	2526.	2216.63	-43224.28
10010	37600	1111111	111111111	464436	1929	3812.	3814.04	-78187.82
10010	37600	1111111	111111111	464436	1930	1175.	1214.44	-26110.46
10010	37600	1111111	111111111	464436	1932	1121.	948.03	-22278.70
10010	37600	1111111	111111111	464436	1933	207.	193.48	-4740.26
10010	37600	1111111	111111111	464436	1937	2058.	2443.88	-69650.58
10010	37600	1111111	111111111	464436	1938	550.	724.03	-21358.88
10010	37600	1111111	111111111	464436	1940	10242.	19034.77	-599595.25
10010	37600	1111111	111111111	464436	1943	344.	1185.59	-40902.85
10010	37600	1111111	111111111	464436	1945	74.	206.89	-7551.48
10010	37600	1111111	111111111	464436	1950	21.	255.31	-10595.36

COLUMBIA GAS OF KENTUCKY, INC.  
LISTING OF PROPERTY BY TAXING DISTRICT  
AS OF 12/31/ 8

W.P. B-2.1A

ACT	G P A	TAX DIST	C P R I D	PROP UNIT	SERVICE YEAR	QUANTITY	BOOK COST (\$)	AGED BOOK COST (\$)
10010	37600	1111111	111111111	464436	1957	112.	454.57	-22046.64
10010	37600	1111111	111111111	464436	1959	6.	58.88	-2973.44
10010	37600	1111111	111111111	464436	1968	13199.	61404.97	-3653595.71
			TOTAL	464436		35447.	94155.51	-4602811.75
10010	37600	1111111	111111111	464440	1928	8156.	13120.57	-255851.11
10010	37600	1111111	111111111	464440	1931	138.	174.64	-3929.40
10010	37600	1111111	111111111	464440	1938	119.	226.83	-6691.48
10010	37600	1111111	111111111	464440	1940	268.	663.52	-20900.88
10010	37600	1111111	111111111	464440	1944	59.	192.64	-6838.72
10010	37600	1111111	111111111	464440	1958	419.	5745.73	-284413.63
			TOTAL	464440		9159.	20123.93	-578625.23
10010	37600	1111111	111111111	464441	1915	3646.	2068.57	-13445.70
			TOTAL	464441		3646.	2068.57	-13445.70
10010	37600	1111111	111111111	464445	1905	1464.	1686.53	5902.85
10010	37600	1111111	111111111	464445	1906	2811.	3251.44	8128.60
10010	37600	1111111	111111111	464445	1915	25.	99.26	-645.19
10010	37600	1111111	111111111	464445	1928	829.	1424.42	-27776.19
10010	37600	1111111	111111111	464445	1929	184.	311.50	-6385.75
10010	37600	1111111	111111111	464445	1930	2435.	3368.28	-72418.02
10010	37600	1111111	111111111	464445	1931	114.	198.70	-4470.75
10010	37600	1111111	111111111	464445	1932	9.	17.63	-414.30
10010	37600	1111111	111111111	464445	1937	299.	425.00	-12112.50
10010	37600	1111111	111111111	464445	1940	186.	349.59	-11012.08
10010	37600	1111111	111111111	464445	1944	63.	640.68	-22744.14
10010	37600	1111111	111111111	464445	1950	687.	3146.16	-130565.64

COLUMBIA GAS OF KENTUCKY, INC.  
LISTING OF PROPERTY BY TAXING DISTRICT  
AS OF 12/31/ 8

W.P. B-2.1A

ACT	G P A	TAX DIST	C P R I D	PROP UNIT	SERVICE YEAR	QUANTITY	BOOK COST (\$)	AGED BOOK COST (\$)
10010	37600	1111111	111111111	464445	1951	32489.	71421.40	-3035409.50
10010	37600	1111111	111111111	464445	1952	23.	256.51	-11158.18
10010	37600	1111111	111111111	464445	1956	1364.	7970.81	-378613.47
10010	37600	1111111	111111111	464445	1961	454.	10280.61	-539732.02
10010	37600	1111111	111111111	464445	1963	2768.	29895.02	-1629278.59
10010	37600	1111111	111111111	464445	1964	243.	1591.91	-88351.00
10010	37600	1111111	111111111	464445	1965	293.	2477.93	-140003.04
			TOTAL	464445		46740.	138813.38	-6097058.94
10010	37600	1111111	111111111	464450	1913	1500.	2090.87	-9408.91
10010	37600	1111111	111111111	464450	1933	116572.	358556.73	-8784639.88
10010	37600	1111111	111111111	464450	1935	858.	3943.37	-104499.30
10010	37600	1111111	111111111	464450	1940	638.	1376.02	-43344.63
			TOTAL	464450		119568.	365966.99	-8941892.73
10010	37600	1111111	111111111	464454	1905	3688.	7531.40	26359.90
10010	37600	1111111	111111111	464454	1924	727.	1581.86	-24518.83
10010	37600	1111111	111111111	464454	1926	118.	350.89	-6140.57
10010	37600	1111111	111111111	464454	1945	74.	350.73	-12801.64
			TOTAL	464454		4607.	9814.88	-17101.15
10010	37600	1111111	111111111	464456	1974	3420.	76453.15	-5007681.32
			TOTAL	464456		3420.	76453.15	-5007681.32
10010	37600	1111111	111111111	464470	1915	6028.	2634.50	-17124.25
			TOTAL	464470		6028.	2634.50	-17124.25
10010	37600	1111111	111111111	464510	1930	8.	19.88	-427.42
10010	37600	1111111	111111111	464510	1940	0.	0.00	0.00
10010	37600	1111111	111111111	464510	1960	20.	54.14	-2788.21



COLUMBIA GAS OF KENTUCKY, INC.  
LISTING OF PROPERTY BY TAXING DISTRICT  
AS OF 12/31/ 8

W.P. B-2.1A

ACT	G P A	TAX DIST	C P R I D	PROP UNIT	SERVICE YEAR	QUANTITY	BOOK COST (\$)	AGED BOOK COST (\$)
10010	37600	1111111	1111111111	464510	1968	22.	37.02	-2202.69
10010	37600	1111111	1111111111	464510	1969	7.	7.72	-467.06
10010	37600	1111111	1111111111	464510	1970	29.	51.11	-3143.26
10010	37600	1111111	1111111111	464510	1972	4.	25.05	-1590.67
10010	37600	1111111	1111111111	464510	1973	13.	14.61	-942.34
			TOTAL	464510		103.	209.53	-11561.66
10010	37600	1111111	1111111111	464512	1969	165.	220.79	-13357.79
10010	37600	1111111	1111111111	464512	1970	790.	1133.62	-69717.63
10010	37600	1111111	1111111111	464512	1971	388.	835.23	-52201.87
			TOTAL	464512		1343.	2189.64	-135277.30
10010	37600	1111111	1111111111	464515	1966	0.	0.00	0.00
			TOTAL	464515		0.	0.00	0.00
10010	37600	1111111	1111111111	464516	1930	951.	210.39	-4523.38
10010	37600	1111111	1111111111	464516	1932	4159.	1480.13	-34783.05
10010	37600	1111111	1111111111	464516	1933	595.	162.00	-3969.00
10010	37600	1111111	1111111111	464516	1940	893.	1696.62	-53443.53
10010	37600	1111111	1111111111	464516	1941	11246.	3357.55	-109120.37
10010	37600	1111111	1111111111	464516	1945	185.	80.84	-2950.66
10010	37600	1111111	1111111111	464516	1946	928.	428.56	-16071.00
10010	37600	1111111	1111111111	464516	1947	0.	0.00	0.00
10010	37600	1111111	1111111111	464516	1948	1265.	714.65	-28228.67
10010	37600	1111111	1111111111	464516	1949	1117.	847.22	-34312.41
10010	37600	1111111	1111111111	464516	1950	16975.	11710.41	-485982.01
10010	37600	1111111	1111111111	464516	1951	14409.	12398.01	-526915.42
10010	37600	1111111	1111111111	464516	1952	2396.	3029.45	-131781.07

COLUMBIA GAS OF KENTUCKY, INC.  
LISTING OF PROPERTY BY TAXING DISTRICT  
AS OF 12/31/8

AGT	G P A	TAX DIST	C P R I D	PROP UNIT	SERVICE YEAR	QUANTITY	W.P. B-2.1A	
							BOOK COST (\$)	AGED BOOK COST (\$)
10010	37600	1111111	111111111	464516	1953	2228.	2497.16	-111123.62
10010	37600	1111111	111111111	464516	1954	2138.	3119.60	-141941.80
10010	37600	1111111	111111111	464516	1955	11896.	12467.18	-579723.87
10010	37600	1111111	111111111	464516	1956	13172.	18468.35	-877246.62
10010	37600	1111111	111111111	464516	1957	6844.	11179.81	-542220.78
10010	37600	1111111	111111111	464516	1958	15942.	23625.17	-1169445.91
10010	37600	1111111	111111111	464516	1959	53572.	70378.81	-3554129.90
10010	37600	1111111	111111111	464516	1960	26573.	40206.63	-2070641.44
10010	37600	1111111	111111111	464516	1961	56919.	86218.86	-4526490.15
10010	37600	1111111	111111111	464516	1962	34867.	61469.69	-3288628.41
10010	37600	1111111	111111111	464516	1963	38417.	68899.56	-3755026.02
10010	37600	1111111	111111111	464516	1964	63529.	102875.27	-5709577.48
10010	37600	1111111	111111111	464516	1965	62981.	98267.61	-5552119.96
10010	37600	1111111	111111111	464516	1966	83923.	123991.35	-7129502.62
10010	37600	1111111	111111111	464516	1967	52361.	89895.61	-5258893.18
10010	37600	1111111	111111111	464516	1968	41810.	83784.96	-4985205.12
10010	37600	1111111	111111111	464516	1969	43998.	94520.56	-5718493.88
10010	37600	1111111	111111111	464516	1970	13608.	50981.77	-3135378.85
10010	37600	1111111	111111111	464516	1971	6052.	24872.39	-1554524.37
10010	37600	1111111	111111111	464516	1972	3576.	19119.33	-1214077.45
10010	37600	1111111	111111111	464516	1973	1963.	10051.71	-648335.29
10010	37600	1111111	111111111	464516	1974	2.	11.75	-769.62
10010	37600	1111111	111111111	464516	1979	7.	110.84	-7814.22
10010	37600	1111111	111111111	464516	1983	10.	67.01	-4992.24
10010	37600	1111111	111111111	464516	1984	15.	171.74	-12966.37

COLUMBIA GAS OF KENTUCKY, INC.  
LISTING OF PROPERTY BY TAXING DISTRICT  
AS OF 12/31/ 8

W.P. B-2.1A

ACT	G P A	TAX DIST	C P R I D	PROP UNIT	SERVICE YEAR	QUANTITY	BOOK COST (\$)	AGED BOOK COST (\$)
10010	37600	1111111	1111111111	464516	1985	2.	42.27	-3233.65
10010	37600	1111111	1111111111	464516	1989	1105.	25992.49	-2092395.44
			TOTAL	464516		692629.	1159403.31	-65076978.95
10010	37600	1111111	1111111111	464521	1945	28.	63.19	-2306.43
10010	37600	1111111	1111111111	464521	1947	397.	303.85	-11698.22
10010	37600	1111111	1111111111	464521	1948	4091.	4792.97	-189322.31
10010	37600	1111111	1111111111	464521	1949	8096.	9480.31	-383952.55
10010	37600	1111111	1111111111	464521	1950	16695.	18430.65	-764871.97
10010	37600	1111111	1111111111	464521	1951	13566.	18504.71	-786450.17
10010	37600	1111111	1111111111	464521	1952	5571.	7599.83	-330592.60
10010	37600	1111111	1111111111	464521	1953	18370.	26342.32	-1172233.24
10010	37600	1111111	1111111111	464521	1954	7197.	12537.36	-570449.88
10010	37600	1111111	1111111111	464521	1955	11044.	18413.67	-856235.65
10010	37600	1111111	1111111111	464521	1956	11970.	25081.86	-1191388.35
10010	37600	1111111	1111111111	464521	1957	20407.	39229.65	-1902638.02
10010	37600	1111111	1111111111	464521	1958	24418.	51635.47	-2555955.76
10010	37600	1111111	1111111111	464521	1959	31875.	67475.07	-3407491.03
10010	37600	1111111	1111111111	464521	1960	30263.	83341.00	-4292061.50
10010	37600	1111111	1111111111	464521	1961	42629.	95491.60	-5013309.00
10010	37600	1111111	1111111111	464521	1962	21403.	57144.66	-3057239.31
10010	37600	1111111	1111111111	464521	1963	30743.	85907.39	-4681952.75
10010	37600	1111111	1111111111	464521	1964	33363.	90611.22	-5028922.71
10010	37600	1111111	1111111111	464521	1965	50365.	117811.55	-6656352.57
10010	37600	1111111	1111111111	464521	1966	78290.	166231.50	-9558311.25
10010	37600	1111111	1111111111	464521	1967	47015.	94325.60	-5518047.60

COLUMBIA GAS OF KENTUCKY, INC.  
LISTING OF PROPERTY BY TAXING DISTRICT  
AS OF 12/31/ 8

W.P. B-2.1A

AGI	G P A	TAX DIST	C P R I D	PROP UNIT	SERVICE YEAR	QUANTITY	BOOK COST (\$)	AGED BOOK COST (\$)
10010	37600	1111111	111111111	464521	1968	33949.	95872.57	-5704417.91
10010	37600	1111111	111111111	464521	1969	39186.	160348.36	-9701075.78
10010	37600	1111111	111111111	464521	1970	21909.	84154.18	-5175482.07
10010	37600	1111111	111111111	464521	1971	8247.	48288.75	-3018046.87
10010	37600	1111111	111111111	464521	1972	5870.	37445.14	-2377766.39
10010	37600	1111111	111111111	464521	1973	1679.	10799.89	-696592.90
10010	37600	1111111	111111111	464521	1974	10.	107.09	-7014.39
10010	37600	1111111	111111111	464521	1977	11.	18.12	-1241.22
10010	37600	1111111	111111111	464521	1984	2.	24.49	-1848.99
			TOTAL	464521		618659.	1527814.02	-84615269.48
10010	37600	1111111	111111111	464526	1932	108.	71.97	-1691.29
10010	37600	1111111	111111111	464526	1947	1111.	1196.43	-46062.55
10010	37600	1111111	111111111	464526	1948	22103.	27216.27	-1075042.66
10010	37600	1111111	111111111	464526	1949	28888.	32869.98	-1331234.19
10010	37600	1111111	111111111	464526	1950	42998.	58047.68	-2408978.72
10010	37600	1111111	111111111	464526	1951	27776.	45420.19	-1930358.07
10010	37600	1111111	111111111	464526	1952	51944.	84047.01	-3656044.93
10010	37600	1111111	111111111	464526	1953	51557.	88827.78	-3952836.21
10010	37600	1111111	111111111	464526	1954	36220.	70024.36	-3186108.38
10010	37600	1111111	111111111	464526	1955	65764.	135270.41	-6290074.06
10010	37600	1111111	111111111	464526	1956	115917.	312993.73	-14867202.17
10010	37600	1111111	111111111	464526	1957	77107.	190383.95	-9233621.57
10010	37600	1111111	111111111	464526	1958	90664.	241634.47	-11960906.26
10010	37600	1111111	111111111	464526	1959	74206.	223916.97	-11307806.98
10010	37600	1111111	111111111	464526	1960	54083.	176566.77	-9093188.65

COLUMBIA GAS OF KENTUCKY, INC.  
LISTING OF PROPERTY BY TAXING DISTRICT  
AS OF 12/31/ 8

W.P. B-2.1A

AGT	G P A	TAX DIST	G P R I D	PROP UNIT	SERVICE YEAR	QUANTITY	BOOK COST (\$)	AGED BOOK COST (\$)
10010	37600	1111111	1111111111	464526	1961	67834.	224221.11	-11771608.27
10010	37600	1111111	1111111111	464526	1962	63329.	239037.37	-12788499.29
10010	37600	1111111	1111111111	464526	1963	71472.	240641.46	-13114959.57
10010	37600	1111111	1111111111	464526	1964	107997.	332096.76	-18431370.18
10010	37600	1111111	1111111111	464526	1965	110221.	331560.54	-18733170.51
10010	37600	1111111	1111111111	464526	1966	97380.	311977.09	-17938682.67
10010	37600	1111111	1111111111	464526	1967	55557.	153987.90	-9008292.15
10010	37600	1111111	1111111111	464526	1968	60902.	222445.04	-13235479.88
10010	37600	1111111	1111111111	464526	1969	118642.	380563.53	-23024093.56
10010	37600	1111111	1111111111	464526	1970	43868.	173590.27	-10675801.60
10010	37600	1111111	1111111111	464526	1971	28319.	147566.48	-9222905.00
10010	37600	1111111	1111111111	464526	1972	16928.	111137.71	-7057244.58
10010	37600	1111111	1111111111	464526	1973	5068.	28341.58	-1828031.91
10010	37600	1111111	1111111111	464526	1974	143.	767.14	-50247.67
10010	37600	1111111	1111111111	464526	1983	9.	145.54	-10842.73
10010	37600	1111111	1111111111	464526	1984	12.	271.34	-20486.17
			TOTAL	464526		1588127.	4586838.83	-247252872.51
10010	37600	1111111	1111111111	464530	1951	64.	190.56	-8098.80
			TOTAL	464530		64.	190.56	-8098.80
10010	37600	1111111	1111111111	464531	1950	589.	942.15	-39099.22
10010	37600	1111111	1111111111	464531	1951	1055.	2547.16	-108254.30
			TOTAL	464531		1644.	3489.31	-147353.52
10010	37600	1111111	1111111111	464536	1929	5147.	4681.03	-95961.11
10010	37600	1111111	1111111111	464536	1932	2181.	1505.62	-35382.07
10010	37600	1111111	1111111111	464536	1940	4816.	5049.83	-159069.64

COLUMBIA GAS OF KENTUCKY, INC.  
LISTING OF PROPERTY BY TAXING DISTRICT  
AS OF 12/31/ 8

W.P. B-2.1A

ACT	G P A	TAX DIST	C P R I D	PROP UNIT	SERVICE YEAR	QUANTITY	BOOK COST (\$)	AGED BOOK COST (\$)
10010	37600	1111111	111111111	464536	1946	381.	949.20	-35595.00
10010	37600	1111111	111111111	464536	1948	1149.	2854.31	-112745.24
10010	37600	1111111	111111111	464536	1949	1284.	3890.14	-157550.67
10010	37600	1111111	111111111	464536	1950	38363.	69969.24	-2903723.46
10010	37600	1111111	111111111	464536	1951	1080.	3682.53	-156507.52
10010	37600	1111111	111111111	464536	1952	20645.	58169.39	-2530368.46
10010	37600	1111111	111111111	464536	1953	33205.	99676.37	-4435598.46
10010	37600	1111111	111111111	464536	1954	30789.	76735.11	-3491447.50
10010	37600	1111111	111111111	464536	1955	56052.	151773.59	-7057471.93
10010	37600	1111111	111111111	464536	1956	36985.	138416.21	-6574769.97
10010	37600	1111111	111111111	464536	1957	68612.	274981.94	-13336624.09
10010	37600	1111111	111111111	464536	1958	55955.	217657.66	-10774054.17
10010	37600	1111111	111111111	464536	1959	70272.	278969.19	-14087944.09
10010	37600	1111111	111111111	464536	1960	39318.	170694.95	-8790789.92
10010	37600	1111111	111111111	464536	1961	51335.	227981.20	-11969013.00
10010	37600	1111111	111111111	464536	1962	27020.	129906.84	-6950015.94
10010	37600	1111111	111111111	464536	1963	51094.	291344.25	-15878261.62
10010	37600	1111111	111111111	464536	1964	64798.	295926.03	-16423894.66
10010	37600	1111111	111111111	464536	1965	51780.	225998.67	-12768924.85
10010	37600	1111111	111111111	464536	1966	81035.	294285.66	-16921425.45
10010	37600	1111111	111111111	464536	1967	56018.	216270.98	-12651852.33
10010	37600	1111111	111111111	464536	1968	34510.	150360.33	-8946439.63
10010	37600	1111111	111111111	464536	1969	71472.	338090.30	-20454463.15
10010	37600	1111111	111111111	464536	1970	20231.	107100.19	-6586661.68
10010	37600	1111111	111111111	464536	1971	24016.	152660.42	-9541276.25

COLUMBIA GAS OF KENTUCKY, INC.  
LISTING OF PROPERTY BY TAXING DISTRICT  
AS OF 12/31/ 8

W.P. B-2.1A

ACT	G P A	TAX DIST	C P R I D	PROP UNIT	SERVICE YEAR	QUANTITY	BOOK COST (\$)	AGED BOOK COST (\$)
10010	37600	1111111	1111111111	464536	1972	21331.	139659.56	-8868382.06
10010	37600	1111111	1111111111	464536	1973	7944.	66400.25	-4282816.12
10010	37600	1111111	1111111111	464536	1974	1154.	16661.89	-1091353.79
10010	37600	1111111	1111111111	464536	1978	6.	58.37	-4056.71
10010	37600	1111111	1111111111	464536	1983	2.	73.35	-5464.57
10010	37600	1111111	1111111111	464536	1984	11.	228.44	-17247.22
10010	37600	1111111	1111111111	464536	1988	12.	389.54	-30968.43
			TOTAL	464536		1030003.	4213052.58	-228128120.86
10010	37600	1111111	1111111111	464537	1948	6324.	8319.61	-328624.59
10010	37600	1111111	1111111111	464537	1949	836.	2553.56	-103419.18
10010	37600	1111111	1111111111	464537	1950	18063.	42946.66	-1782286.39
10010	37600	1111111	1111111111	464537	1951	4920.	12748.91	-541828.67
10010	37600	1111111	1111111111	464537	1952	1.	3.43	-149.20
10010	37600	1111111	1111111111	464537	1954	1660.	3640.14	-165626.37
10010	37600	1111111	1111111111	464537	1955	4143.	12090.14	-562191.51
10010	37600	1111111	1111111111	464537	1957	2.	16.69	-809.46
10010	37600	1111111	1111111111	464537	2000	33.	4791.67	-438437.80
			TOTAL	464537		35982.	87110.81	-3923373.19
10010	37600	1111111	1111111111	464540	1929	1120.	1975.22	-40492.01
10010	37600	1111111	1111111111	464540	1938	168.	334.40	-9864.80
10010	37600	1111111	1111111111	464540	1939	68.	92.17	-2811.18
10010	37600	1111111	1111111111	464540	1940	288.	500.90	-15778.35
10010	37600	1111111	1111111111	464540	1941	85.	350.41	-11388.32
10010	37600	1111111	1111111111	464540	1942	2.	9.50	-318.25
10010	37600	1111111	1111111111	464540	1946	837.	2055.47	-77080.12

COLUMBIA GAS OF KENTUCKY, INC.  
LISTING OF PROPERTY BY TAXING DISTRICT  
AS OF 12/31/ 8

W.P. B-2. 1A

ACT	G P A	TAX DIST	C P R I D	PROP UNIT	SERVICE YEAR	QUANTITY	BOOK COST (\$)	AGED BOOK COST (\$)
10010	37600	1111111	1111111111	464540	1947	328.	830.88	-31988.88
10010	37600	1111111	1111111111	464540	1948	794.	2066.87	-81641.36
10010	37600	1111111	1111111111	464540	1949	855.	1792.77	-72607.18
10010	37600	1111111	1111111111	464540	1950	164.	450.49	-18695.33
10010	37600	1111111	1111111111	464540	1951	1357.	4346.26	-184716.05
10010	37600	1111111	1111111111	464540	1952	35.	135.92	-5912.52
10010	37600	1111111	1111111111	464540	1953	17524.	79605.44	-3542442.08
10010	37600	1111111	1111111111	464540	1954	19631.	97118.13	-4418874.91
10010	37600	1111111	1111111111	464540	1955	17689.	73551.46	-3420142.89
10010	37600	1111111	1111111111	464540	1956	25032.	121585.05	-5775289.87
10010	37600	1111111	1111111111	464540	1957	24367.	152209.61	-7382166.08
10010	37600	1111111	1111111111	464540	1958	22115.	136201.30	-6741964.35
10010	37600	1111111	1111111111	464540	1959	16661.	109065.18	-5507791.59
10010	37600	1111111	1111111111	464540	1960	7942.	53101.28	-2734715.92
10010	37600	1111111	1111111111	464540	1961	7130.	46834.66	-2458819.65
10010	37600	1111111	1111111111	464540	1962	2724.	25274.47	-1352184.14
10010	37600	1111111	1111111111	464540	1963	8273.	67632.76	-3685985.42
10010	37600	1111111	1111111111	464540	1964	15329.	82677.38	-4588594.59
10010	37600	1111111	1111111111	464540	1965	4273.	35303.85	-1994667.52
10010	37600	1111111	1111111111	464540	1966	10925.	70198.81	-4036431.57
10010	37600	1111111	1111111111	464540	1967	2277.	9455.93	-553171.90
10010	37600	1111111	1111111111	464540	1968	29588.	198904.68	-11834828.46
10010	37600	1111111	1111111111	464540	1969	5296.	36440.88	-2204673.24
10010	37600	1111111	1111111111	464540	1970	6372.	53287.49	-3277180.63
10010	37600	1111111	1111111111	464540	1971	24493.	197514.41	-12344650.62



COLUMBIA GAS OF KENTUCKY, INC.  
LISTING OF PROPERTY BY TAXING DISTRICT  
AS OF 12/31/ 8

W.P. B-2.1A

ACT	G.P.A.	TAX DIST	C.P.R.I.D.	PROP UNIT	SERVICE YEAR	QUANTITY	BOOK COST (\$)	AGED BOOK COST (\$)
10010	37600	1111111	1111111111	464540	1972	17647.	195491.64	-12413719.14
10010	37600	1111111	1111111111	464540	1973	3900.	50075.85	-3229892.32
10010	37600	1111111	1111111111	464540	1983	131.	3173.14	-236398.93
10010	37600	1111111	1111111111	464540	1984	1634.	25457.93	-1922073.71
10010	37600	1111111	1111111111	464540	1987	2.	33.57	-2635.24
10010	37600	1111111	1111111111	464540	1988	86.	3717.10	-295509.45
10010	37600	1111111	1111111111	464540	2007	11030.	763776.92	-75232026.62
			TOTAL	464540		308172.	2702630.18	-181740125.28
10010	37600	1111111	1111111111	464545	1941	185.	237.45	-7717.12
10010	37600	1111111	1111111111	464545	1948	140.	545.12	-21532.24
10010	37600	1111111	1111111111	464545	1950	3043.	13060.88	-542026.52
10010	37600	1111111	1111111111	464545	1952	119.	536.56	-23340.36
10010	37600	1111111	1111111111	464545	1953	4626.	27186.91	-1209817.49
10010	37600	1111111	1111111111	464545	1954	647.	2785.47	-126738.88
10010	37600	1111111	1111111111	464545	1955	1377.	7526.05	-349961.32
10010	37600	1111111	1111111111	464545	1956	1383.	9497.00	-451107.50
10010	37600	1111111	1111111111	464545	1957	9587.	84046.55	-4076257.67
10010	37600	1111111	1111111111	464545	1958	863.	7739.84	-383122.08
10010	37600	1111111	1111111111	464545	1959	4904.	43181.54	-2180667.77
10010	37600	1111111	1111111111	464545	1960	39794.	235789.61	-12143164.91
10010	37600	1111111	1111111111	464545	1961	3631.	34785.37	-1826231.92
10010	37600	1111111	1111111111	464545	1962	3181.	34061.52	-1822291.32
10010	37600	1111111	1111111111	464545	1963	2090.	19078.71	-1039789.69
10010	37600	1111111	1111111111	464545	1964	301.	4764.08	-264406.44
10010	37600	1111111	1111111111	464545	1965	532.	4858.46	-274502.99

COLUMBIA GAS OF KENTUCKY, INC.  
LISTING OF PROPERTY BY TAXING DISTRICT  
AS OF 12/31/ 8

W.P. B-2.1A

ACT	G P A	TAX DIST	G P R I D	PROP UNIT	SERVICE YEAR	QUANTITY	BOOK COST (\$)	AGED BOOK COST (\$)
10010	37600	1111111	1111111111	464545	1966	69.	982.59	-56498.92
10010	37600	1111111	1111111111	464545	1967	0.	0.00	0.00
10010	37600	1111111	1111111111	464545	1968	1565.	14990.81	-891953.19
10010	37600	1111111	1111111111	464545	1969	881.	9433.18	-570707.39
10010	37600	1111111	1111111111	464545	1970	1499.	26368.58	-1621667.67
10010	37600	1111111	1111111111	464545	1971	350.	8611.58	-538223.75
10010	37600	1111111	1111111111	464545	1972	860.	15170.06	-963298.81
10010	37600	1111111	1111111111	464545	1973	6.	82.36	-5312.22
10010	37600	1111111	1111111111	464545	2007	872.	198.68	-19569.98
			TOTAL	464545		82505.	605518.96	-31409908.20
10010	37600	1111111	1111111111	464550	1933	39199.	120580.04	-2954210.98
10010	37600	1111111	1111111111	464550	1935	360.	1654.56	-43845.84
10010	37600	1111111	1111111111	464550	1942	67.	288.57	-9667.09
10010	37600	1111111	1111111111	464550	1945	1997.	8601.08	-313939.42
10010	37600	1111111	1111111111	464550	1947	400.	2136.80	-82266.80
10010	37600	1111111	1111111111	464550	1951	26327.	214071.84	-9098053.20
10010	37600	1111111	1111111111	464550	1953	3541.	25074.80	-1115828.60
10010	37600	1111111	1111111111	464550	1954	152.	779.85	-35483.17
10010	37600	1111111	1111111111	464550	1955	7003.	46635.05	-2168529.82
10010	37600	1111111	1111111111	464550	1956	227.	1532.50	-72793.75
10010	37600	1111111	1111111111	464550	1957	45717.	398281.29	-19316642.56
10010	37600	1111111	1111111111	464550	1958	33929.	277391.62	-13730885.19
10010	37600	1111111	1111111111	464550	1959	3916.	41389.11	-2090150.05
10010	37600	1111111	1111111111	464550	1960	0.	0.00	0.00
10010	37600	1111111	1111111111	464550	1961	833.	13410.87	-704070.67

COLUMBIA GAS OF KENTUCKY, INC.  
LISTING OF PROPERTY BY TAXING DISTRICT  
AS OF 12/31/ 8

W.P. B-2.1A

ACT	G P A	TAX DIST	C P R I D	PROP UNIT	SERVICE YEAR	QUANTITY	BOOK COST (\$)	AGED BOOK COST (\$)
10010	37600	1111111	1111111111	464550	1962	4984.	53215.26	-2847016.41
10010	37600	1111111	1111111111	464550	1963	668.	14316.22	-780233.99
10010	37600	1111111	1111111111	464550	1964	395.	6052.99	-335940.94
10010	37600	1111111	1111111111	464550	1965	85.	1337.47	-75567.05
10010	37600	1111111	1111111111	464550	1966	49986.	335071.79	-19266627.92
10010	37600	1111111	1111111111	464550	1967	86.	1507.22	-88172.37
10010	37600	1111111	1111111111	464550	1968	4.	47.81	-2844.69
10010	37600	1111111	1111111111	464550	1969	878.	13368.15	-808773.07
10010	37600	1111111	1111111111	464550	1971	0.	0.00	0.00
10010	37600	1111111	1111111111	464550	1972	2089.	39367.00	-2499804.50
10010	37600	1111111	1111111111	464550	1973	1038.	22092.95	-1424995.27
10010	37600	1111111	1111111111	464550	1980	889.	43362.27	-3100402.30
10010	37600	1111111	1111111111	464550	2007	285.	36089.64	-3554829.54
			TOTAL	464550		225055.	1717656.75	-86521575.25
10010	37600	1111111	1111111111	464554	1925	0.	0.00	0.00
10010	37600	1111111	1111111111	464554	1952	4083.	41807.65	-1818632.77
10010	37600	1111111	1111111111	464554	1953	5609.	41918.49	-1865372.80
10010	37600	1111111	1111111111	464554	1962	0.	0.00	0.00
10010	37600	1111111	1111111111	464554	1964	4.	262.93	-14592.61
10010	37600	1111111	1111111111	464554	1968	4.	538.58	-32045.51
			TOTAL	464554		9700.	84527.65	-3730643.70
10010	37600	1111111	1111111111	464556	1949	17.	248.54	-10065.87
10010	37600	1111111	1111111111	464556	1950	2093.	14028.28	-582173.62
10010	37600	1111111	1111111111	464556	1957	185.	2656.92	-128860.62
10010	37600	1111111	1111111111	464556	1961	1908.	9578.30	-502860.75

COLUMBIA GAS OF KENTUCKY, INC.  
LISTING OF PROPERTY BY TAXING DISTRICT  
AS OF 12/31/ 8

W.P. B-2.1A

ACT	G P A	TAX DIST	G P R I D	PROP UNIT	SERVICE YEAR	QUANTITY	BOOK COST (\$)	AGED BOOK COST (\$)
10010	37600	1111111	1111111111	464556	1962	2297.	31326.15	-1675949.02
10010	37600	1111111	1111111111	464556	1963	461.	4722.87	-257396.41
10010	37600	1111111	1111111111	464556	1969	77.	5603.49	-339011.14
10010	37600	1111111	1111111111	464556	1978	4997.	202146.04	-14049149.78
			TOTAL	464556		12035.	270310.59	-17545467.22
10010	37600	1111111	1111111111	464612	1970	184.	307.87	-18934.00
			TOTAL	464612		184.	307.87	-18934.00
10010	37600	1111111	1111111111	464626	1972	332.	2078.58	-131989.83
			TOTAL	464626		332.	2078.58	-131989.83
			TOTAL	1111111111		13715429.	116243057.15	-9228078473.95
	TOTAL	1111111				13715429.	116243057.15	-9228078473.95
TOTAL	37600					13715429. /	116243057.15 /	-9228078473.95



**COLUMBIA GAS OF KENTUCKY, INC.  
RESPONSE TO REQUESTS FOR INFORMATION OF THE  
ATTORNEY GENERAL**

Data Request 238:

Please provide a detailed listing of Mains investment by Vintage year, type (steel, cast iron, and plastic), size, installed feet, and booked gross investment. Please provide in hardcopy as well as in electronic format.

**Response:**

Attached are the kind and sizes of Mains pipe Columbia has in service. The kind and size of the pipe are identified on Columbia's plant records as a Property Unit Number. The property unit number is a 6 digit number where when the first two digits are coded 46 they identify the pipe as a Main, the next two digits identify the kind of Main (steel, cast iron, plastic) and the last two digits identify the size of the pipe.

Please see attached in response to Attorney General's request Set 1 no. 237 all Mains pipe investment by Vintage year, type (steel, cast iron, and plastic), size, installed feet, and booked gross investment based off the Property Unit Number identified in the column titled "Prop Unit".

V-P-12

COLUMBIA GAS SYSTEM  
PROPERTY UNIT MANUAL

PIPE, LINE  
PROPERTY UNITS

<u>Description</u>	<u>Number</u>
Aluminum	4600XX
Cast Iron - Treated	4610XX
Cast Iron - Untreated	4611XX
Galvanized - Screw	4620XX
Galvanized - Plain End Coupled (PEC)	4621XX
Galvanized - Plain End Weld (PEW)	4622XX
Galvanized - Other	4623XX
Plastic	4630XX
Steel, Treated - Screw	4640XX
Steel, Treated - Plain End Coupled (PEC)	4641XX
Steel, Treated - Plain End Weld (PEW)	4642XX
Steel, Untreated - Screw	4643XX
Steel, Untreated - Plain End Coupled (PEC)	4644XX
Steel, Untreated - Plain End Weld (PEW)	4645XX
Steel, with Plastic Inserts	4646XX
Wrought Iron, Treated - Screw	4650XX
Wrought Iron, Treated - Plain End Coupled (PEC)	4651XX
Wrought Iron, Treated - Plain End Weld (PEW)	4652XX
Wrought Iron, Treated - Other	4653XX
Wrought Iron, Untreated - Screw	4654XX
Wrought Iron, Untreated - Plain End Cpld. (PEC)	4655XX
Wrought Iron, Untreated - Plain End Weld (PEW)	4656XX
Wrought Iron, Untreated - Other	4657XX
Pipe, with Epoxy Lining	4660XX

XX - See Standard Table of Nominal Pipe Sizes for last two digits. (For Steel, with Plastic Inserts, use nominal size of Plastic Insert.)

REPLACEMENT OF PIPE OF SAME SIZE AND KIND

Replacements of continuous lengths of pipe amounting to 50' for DISTRIBUTION and 100' for TRANSMISSION or less shall be classified to Maintenance Expense. Any difference of 20' or less between the footage removed and the footage installed shall also be classified to expense. If the difference amounts to more than 20' the entire transaction shall be recorded in plant.

Rev. 11/12/73

COLUMBIA GAS SYSTEM  
PROPERTY UNIT MANUAL  
STANDARD TABLE OF NOMINAL PIPE SIZES

Code Number	Nominal Size	Steel Pipe O. D.	Cast Iron Pipe O.D.	Steel Tubing O. D.	Production Casing O.D.	Copper Tube Size O. D.	Road Type Casing O. D.	Code Number
1	1/8	0.405		.125				1
2	3/16			.1875				2
3	1/4	0.540		.250		0.375		3
4	5/16			.3125				4
5	3/8	0.675		.375		0.500		5
6	1/2	0.840		.500		0.625		6
7	5/8			.625		0.750		7
8	3/4	1.050		.750		0.875		8
9	7/8			.875				9
10	1	1.315		1.000		1.125	1.315	10
11	1-1/8			1.125				11
12	1-1/4	1.660		1.125		1.375	1.660	12
13	1-5/16			1.3125				13
14	1-3/8			1.375				14
15	1-1/2	1.900		1.500		1.625	1.900	15
16	2	2.375	2.500- 2.750	2.000		2.125	2.375	16
17	2-1/4			2.250				17
18	2-1/2	2.875		2.500		2.625	2.875	18
19	2-9/16			2.5625				19
20	2-5/8			2.625				20
21	3	3.500	3.502- 3.960	3.000		3.125	3.500	21
22	3-1/16			3.0625				22
23	3-1/8			3.125				23
24	3-1/4			3.250				24



Rev. 7/18/74

Code Number	Nominal Size	Steel Pipe O. D.	Cast Iron Pipe O.D.	Steel Tubing O. D.	Production Casing O.D.	Copper Tube Size O. D.	Road Type Casing O.D.	Code Number
25	3-1/2	4.000						25
26	4	4.500	4.800- 5.000	4.000		3.625	4.000	26
27	4-1/2	5.000		4.500	4.500	4.125	4.500	27
28	4-3/4			4.750			4.750	28
29	4-7/8			4.875			5.000	29
30	5	5.563		5.000	5.000	5.125	5.250	30
31	5-3/16			5.1875			5.500	31
32	5-1/4			5.250	5.250			32
33	5-1/2			5.500	5.500			33
34	5-5/8			5.625			6.000	34
35	5-3/4							35
36	6	6.625	6.900- 7.100	6.000	6.000	6.125	6.625	36
70	6-1/4	6.250						70
37	6-5/8			6.625	6.625		7.000	37
38	7			7.000	7.000			38
39	7-5/8			7.625	7.625		8.000	39
40	8	8.625	9.050- 9.300	8.000			8.625	40
41	8-1/4			8.250			9.625	41
42	8-5/8							42
43	9				8.625		9.000	43
44	9-5/8			9.000				44
45	10	10.750	9.900- 11.400	9.625	9.625		10.000	45
46	10-5/8			10.000			10.750	46
47	10-3/4			10.625	10.750			47
48	11							48
49	11-5/8			11.000				49
50	12	12.750	11.900- 13.500	11.625	11.625			50
51	12-1/2			12.000			12.750	51
71	12-5/8	12.625		12.500			13.000	71
52	13-3/8			13.375	13.375			52

Code Number	Nominal Size	Steel Pipe O. D.	Cast Iron Pipe O.D.	Steel Tubing O. D.	Production Casing O. D.	Copper Tube Size O. D.	Road Type Casing O. D.	Code Number
53	13-1/2			13.500				53
54	14	14.000	15.300-15.650	14.000			14.000	54
55	15	15.000		15.000				55
56	16	16.000	15.940-17.800	16.000	16.000		16.000	56
57	18	18.000	19.500-19.920	18.000			18.000	57
58	20	20.000	21.600-22,060	20.000	20.000		20.000	58
59	22	22.000					22.000	59
60	24	24.000	25.800-26.320				24.000	60
61	26	26.000					26.000	61
62	28	28.000					28.000	62
63	30	30.000	32.000-32.740				30.000	63
64	32	32.000					32.000	64
65	34	34.000					34.000	65
66	36	36.000	37.960-39.160				36.000	66
69	40	40.000					40.000	69
67	42	42.000	44.200-45.580				42.000	67
68	48	48.000	50.500-51.980				48.000	68
69	40	40.000					40.000	69
70	6-1/4	6.250					6.250	70
71	12-5/8	12.625					12.625	71
<u>SPECIALS</u>								
75	54	54.000					54.000	75
76	56	56.000					56.000	76
77	58	58.000					58.000	77
78	60	60.000					60.000	78
79	62	62.000					62.000	79
80	64	64.000					64.000	80
81	66	66.000					66.000	81
82	68	68.000					68.000	82
83	70	70.000					70.000	83
84	72	72.000					72.000	84
88	96	96.000					96.000	84
96	2" and Under (Service Lines Only)							
98	Under 2" (Excludes Line Pipe)							
99	2" and Over (Excludes Line Pipe)							



PSC Case No. 2009-00141  
AG DR Set 1-239  
Respondent(s): Amy Efland

**COLUMBIA GAS OF KENTUCKY, INC.  
RESPONSE TO REQUESTS FOR INFORMATION OF THE  
ATTORNEY GENERAL**

Data Request 239:

Please identify the weather station(s) in which the Company utilizes heating degree data for design day and weather normalization purposes.

**Response:**

National Weather Service Weather Stations for Huntington, WV and Lexington, KY.



PSC Case No. 2009-00141  
AG DR Set 1-240  
Respondent(s): Amy Efland

**COLUMBIA GAS OF KENTUCKY, INC.  
RESPONSE TO REQUESTS FOR INFORMATION OF THE  
ATTORNEY GENERAL**

Data Request 240:

Please provide daily heating degree days for as long as available. Please provide in hard copy as well as in electronic format.

**Response:**

See attachment AG Set 1 No 240 Attachment A on the CD. The attachment includes twenty years of daily heating degree days corresponding to the time period of Normals used in the rate case.



**COLUMBIA GAS OF KENTUCKY, INC.  
RESPONSE TO REQUESTS FOR INFORMATION OF THE  
ATTORNEY GENERAL**

Data Request 241:

With respect to customers that have contracted maximum firm daily demands, please provide the test-year and current sum of maximum firm contract demands by rate schedule.

**Response:**

For the test year, Rate Schedule DS had contracted maximum firm daily demand volumes of 6,000 Dth/Day (Please see Columbia's response to Attachment A of data request AG Set 1 No. 231 Schedule 16 under Standby Service Obligation). No other rate schedules have a Standby Service obligation.

As of June 2009, Rate Schedule DS has a contracted maximum firm daily demand volumes of 5,400 Dth/Day.





**COLUMBIA GAS OF KENTUCKY, INC.  
RESPONSE TO REQUESTS FOR INFORMATION OF THE  
ATTORNEY GENERAL**

Data Request 242:

Please provide all workpapers and analyses supporting the assignment of services investment by class.

**Response:**

Pages 4 through 8 of the attached workpapers show the number of Service taps by rate schedule by size and kind of pipe extracted from the DIS billing system. These service taps are summarized on page 3 by rate schedule sub-totaled between 3" and under and over 3" Services. 3" and under pipe is considered a minimum system and any pipe over 3" is considered demand related.

Pages 9 through 26 of the attached workpapers show the quantity and booked cost of all Services by size and kind based off the Property Unit Number on Columbia's Plant Accounting records. The quantities and book costs are sub-totaled between 3" and under and over 3" pipe and an average unit cost is developed on page 2.

The total number of Services 3" and under and over 3" for each rate schedule from page 3 is shown on page 1 along with the average unit costs of Services 3" and under and over 3" from page 2 to determine total allocated dollars of Services by rate schedule. On page 1 each rate schedule's Services dollars are divided by the sum of the rate schedule's Services dollars to develop the Services allocation factors.

COLUMBIA GAS OF KENTUCKY, INC.  
ACCOUNT 380 - SERVICES  
SOURCE - LISTING OF SERVICES BY SIZE AND KIND

Rate Schedule	GS-Res.			GS-Other.			Rate Schedule	IUS			DS-MISC			DS/IS		
	Under 3"	Over 3"	Total	Under 3"	Over 3"	Total		Under 3"	Over 3"	Total	Under 3"	Over 3"	Total	Under 3"	Over 3"	Total
Services Sampled	136,363	22	136,385	14,023	443	14,466		2	-	2	-	-	-	61	139	200
Avg. Unit Cost	416.48	1,102.09		416.48	1,102.09		416.48	1,102.09		416.48	1,102.09		416.48	1,102.09		
\$63,325,187	\$56,792,940	\$24,246	\$56,817,186	\$5,840,348	\$488,225	\$6,328,573	\$833	\$0	\$833	\$0	\$0	\$0	\$0	\$25,405	\$153,190	\$178,595
%	100.00%		89.723%			9.994%			0.001%				0.000%			0.282%

Note: Certain customers may have multiple services and some may not have services if service provided off a main line.

Customer Component

Total Services	151,053
Unit cost	416.48
Customer Cost	62,911,083
Total Cost	63,325,187
Cust %	99.346%

COLUMBIA GAS OF KENTUCKY, INC.  
ACCOUNT 380 - SERVICES  
SOURCE - LISTING OF SERVICES BY SIZE AND KIND  
As of December 31, 2008

AUX	PU#	DESCRIPTION	SIZE CODE	SIZE	QUANTITY	BOOK COST	
<b><u>Under 3"</u></b>							
	6551	Main/Meter	15	1 1/2	2	121	
	6551	Main/Meter	18	2 1/2	8	1,515	
	6551	Main/Meter	96	2" & Under	37,591	3,304,481	
	6552	Main/Curb	96	2" & Under	81,906	37,597,970	
	6554	Curb/Meter	96	2" & Under	64	44,777	
	6555	Curb/Meter	96	2" & Under	54,555	28,079,786	
	6556	Curb/Meter	96	2" & Under	1	617	
	6558	Main/Meter	96	2" & Under	16,472	10,336,206	
	6559	Main/Meter	96	2" & Under	74	46,518	
	6655	Main/Meter	16	2" & Under	1	585	
<b>Total under 3"</b>					<b>190,674</b>	<b>79,412,576</b>	<b>416.48</b>
<b><u>3" &amp; Over</u></b>							
	6551	Main/Meter	21	.3	223	100,267	
	6551	Main/Meter	26	4	150	100,586	
	6551	Main/Meter	36	6	3	5,706	
	6551	Main/Meter	40	8	1	186	
	6551	Main/Meter	50	12	1	6,628	
	6552	Main/Curb	21	3	396	354,234	
	6552	Main/Curb	26	4	72	250,484	
	6552	Main/Curb	36	6	3	13,441	
	6552	Main/Curb	40	8	4	25,196	
	6554	Curb/Meter	21	3	2	10,250	
	6554	Curb/Meter	26	4	3	3,217	
	6554	Curb/Meter	36	6	1	7,112	
	6555	Curb/Meter	21	3	36	74,384	
	6555	Curb/Meter	26	4	9	29,691	
	6558	Main/Meter	21	3	1	6,574	
	6558	Main/Meter	26	4	1	4,745	
	6559	Main/Meter	21	3	1	6,892	
<b>Total over 3"</b>					<b>907</b>	<b>999,593</b>	<b>1,102.09</b>
<b><u>Contributions</u></b>							
	1224		00		289	(144,040)	
<b>Total Contributions</b>						<b>(144,040)</b>	
<b><u>Misclassified Plant</u></b>							
	0000		00		26	(4,193)	
	4645		16	2	-	67,240	
	6600		00		8	28,159	
	8921		26	4	2	4,485	
<b>Total Misclassified Plant</b>					<b>36</b>	<b>95,691</b>	
<b>Total Account 380</b>					<b>191,617</b>	<b>80,363,819</b>	

COLUMBIA GAS OF KENTUCKY, INC.  
ACCOUNT 380 - SERVICES  
SOURCE - LISTING OF SERVICES BY SIZE AND KIND

	Rate Schedule	Under 3"	Duplicates ±	Total Under 3"	3" & Over	Duplicates ±	Total 3" & Over	Total
<b>GS-Res</b>	Blank	1,107	277	830	1		1	831
	GSR	112,797	10,375	102,422	80	65	15	102,437
	GTR	34,214	1,215	32,999	11	5	6	33,005
	GIR	29	6	23			0	23
	IN3	12		12			0	12
	IN4	1		1			0	1
	IN5	6		6			0	6
	LG2	2		2			0	2
	LG3	2		2			0	2
	LG4	1		1			0	1
	LOC	91	26	65			0	65
	<b>Total</b>	<b>148,262</b>	<b>11,899</b>	<b>136,363</b>	<b>92</b>	<b>70</b>	<b>22</b>	<b>136,385</b>
<b>GS-Other</b>	Blank - corr	133	45	88	3	1	2	90
	GSO-Com	13,212	3,044	10,168	308	31	277	10,445
	GST-Com	11		11	13		13	24
	GTO-Com	4,305	630	3,675	148	9	139	3,814
	G1C-Com	5		5			0	5
	IN3-Com	2		2			0	2
	LG2_com	2		2			0	2
	LOC-Com	15	7	8			0	8
	Blank-Ind	1		1			0	1
	GSO-Ind	51	2	49	7		7	56
	GST - Ind	6		6	4		4	10
	GSO - Elec			0			0	0
	GTO-Ind	10	2	8	1		1	9
	<b>Total</b>	<b>17,753</b>	<b>3,730</b>	<b>14,023</b>	<b>484</b>	<b>41</b>	<b>443</b>	<b>14,466</b>
<b>IUS</b>	IUS	2	0	2	0	0	0	2
<b>DS-MLS</b>	FX5	0	0	0	0	0	0	0
<b>DS/IS</b>	IST-Com	25	1	24	53	2	51	75
	IST-Ind	41	4	37	88		88	125
	<b>Total</b>	<b>66</b>	<b>5</b>	<b>61</b>	<b>141</b>	<b>2</b>	<b>139</b>	<b>200</b>
<b>Total Classes</b>		<b>166,083</b>	<b>15,634</b>	<b>150,449</b>	<b>717</b>	<b>113</b>	<b>604</b>	<b>151,053</b>

2/26/09

COLUMBIA GAS OF KENTUCKY, INC.  
MASTER CODE SUMMATION STATISTICS  
AS OF DECEMBER, 2008

PAGE 1

----- MASTER TAP CODES -----

NAME	RATE SCHEDULE	PIPE SIZE	BLANK	P	S	#	+	INVALID	TOTAL
1 RESIDENTIAL		000	47			7	149		203
1 RESIDENTIAL		005	144	1		4	5		154
1 RESIDENTIAL		010	364	6	3	72	94		539
1 RESIDENTIAL		012	147	2	3	18	20		190
1 RESIDENTIAL		015	1				1		2
1 RESIDENTIAL		020	1	1		9	8		19
1 RESIDENTIAL		040					1		1
1 RESIDENTIAL			704	10	6	110	278		1,108
1 RESIDENTIAL	GSO	000					1		1
1 RESIDENTIAL	GSO						1		1
1 RESIDENTIAL	GSR	000	4,969	24	40	608	6,080		11,721
1 RESIDENTIAL	GSR	001	18				2		20
1 RESIDENTIAL	GSR	003	2						2
1 RESIDENTIAL	GSR	005	19,850	233	89	372	166		20,710
1 RESIDENTIAL	GSR	007	3	1					4
1 RESIDENTIAL	GSR	010	49,540	1,123	719	3,673	3,213		58,268
1 RESIDENTIAL	GSR	012	18,974	201	185	1,156	637		21,153
1 RESIDENTIAL	GSR	015	161	4	2	45	45		257
1 RESIDENTIAL	GSR	020	184	14	13	173	230		614
1 RESIDENTIAL	GSR	030	4			4	18		26
1 RESIDENTIAL	GSR	035	1						1
1 RESIDENTIAL	GSR	040	3			3	47		53
1 RESIDENTIAL	GSR	050	43				1		44
1 RESIDENTIAL	GSR	100				1	1		2
1 RESIDENTIAL	GSR	120	1						1
1 RESIDENTIAL	GSR	580	1						1
1 RESIDENTIAL	GSR		93,754	1,600	1,048	6,035	10,440		112,877
1 RESIDENTIAL	GTR	000	1,617	9	11	126	751		2,514
1 RESIDENTIAL	GTR	001	2		1				3
1 RESIDENTIAL	GTR	005	4,914	113	15	57	24		5,123
1 RESIDENTIAL	GTR	007	4						4
1 RESIDENTIAL	GTR	010	17,014	349	225	659	327		18,574
1 RESIDENTIAL	GTR	012	7,372	75	55	204	93		7,799
1 RESIDENTIAL	GTR	014	1						1
1 RESIDENTIAL	GTR	015	53		3	8	2		66
1 RESIDENTIAL	GTR	020	54	5	3	27	18		107
1 RESIDENTIAL	GTR	030	5				4		9
1 RESIDENTIAL	GTR	040	1				1		2
1 RESIDENTIAL	GTR	050	19		1				20
1 RESIDENTIAL	GTR	102	1						1
1 RESIDENTIAL	GTR	120	1			1			2
1 RESIDENTIAL	GTR		31,058	551	314	1,082	1,220		34,225

2/26/09

COLUMBIA GAS OF KENTUCKY, INC.  
MASTER CODE SUMMATION STATISTICS  
AS OF DECEMBER, 2008

PAGE 2

----- MASTER TAP CODES -----

NAME	RATE SCHEDULE	PIPE SIZE	BLANK	P	S	#	+	INVALID	TOTAL
1 RESIDENTIAL	G1R	000	3			2	4		9
1 RESIDENTIAL	G1R	010	10			2	2		14
1 RESIDENTIAL	G1R	012	6						6
1 RESIDENTIAL	G1R		19			4	6		29
1 RESIDENTIAL	IN3	000	10						10
1 RESIDENTIAL	IN3	010	1			1			2
1 RESIDENTIAL	IN3		11			1			12
1 RESIDENTIAL	IN4	010	1						1
1 RESIDENTIAL	IN4		1						1
1 RESIDENTIAL	IN5	000	2						2
1 RESIDENTIAL	IN5	010	4						4
1 RESIDENTIAL	IN5		6						6
1 RESIDENTIAL	LG2	020				2			2
1 RESIDENTIAL	LG2					2			2
1 RESIDENTIAL	LG3	010				2			2
1 RESIDENTIAL	LG3					2			2
1 RESIDENTIAL	LG4	010	1						1
1 RESIDENTIAL	LG4		1						1
1 RESIDENTIAL	LOC	000	4			1	23		28
1 RESIDENTIAL	LOC	005	11			1			12
1 RESIDENTIAL	LOC	010	27		1	4	2		34
1 RESIDENTIAL	LOC	012	9			5			14
1 RESIDENTIAL	LOC	020				2	1		3
1 RESIDENTIAL	LOC		51		1	13	26		91
1 RESIDENTIAL			125,605	2,161	1,369	7,249	11,971		148,355
1			125,605	2,161	1,369	7,249	11,971		148,355
2 COMMERCIAL		000	4			1	16		21
2 COMMERCIAL		005	1			1			2
2 COMMERCIAL		010	36		1	18	23		78
2 COMMERCIAL		012	12			5	3		20
2 COMMERCIAL		015				1			1
2 COMMERCIAL		020	5			3	3		11
2 COMMERCIAL		030				1	1		2
2 COMMERCIAL		040				1			1
2 COMMERCIAL			58		1	31	46		136

2/26/09

COLUMBIA GAS OF KENTUCKY, INC.  
MASTER CODE SUMMATION STATISTICS  
AS OF DECEMBER, 2008

PAGE 3

----- MASTER TAP CODES -----

NAME	RATE SCHEDULE	PIPE SIZE	BLANK	P	S	#	+	INVALID	TOTAL
2 COMMERCIAL	GSO	000	718	5	5	211	1,369		2,308
2 COMMERCIAL	GSO	001	12				1		13
2 COMMERCIAL	GSO	002	5						5
2 COMMERCIAL	GSO	005	198	2	2	25	83		310
2 COMMERCIAL	GSO	010	4,538	79	64	1,123	985		6,789
2 COMMERCIAL	GSO	012	1,315	24	11	407	328		2,085
2 COMMERCIAL	GSO	015	18			10	6		34
2 COMMERCIAL	GSO	020	1,066	19	5	297	272		1,659
2 COMMERCIAL	GSO	025	2						2
2 COMMERCIAL	GSO	030	146	3		17	21		187
2 COMMERCIAL	GSO	040	88	2		16	10		116
2 COMMERCIAL	GSO	050	1						1
2 COMMERCIAL	GSO	060	5						5
2 COMMERCIAL	GSO	080	1						1
2 COMMERCIAL	GSO	100	3						3
2 COMMERCIAL	GSO	120				1			1
2 COMMERCIAL	GSO	125	1						1
2 COMMERCIAL	GSO		8,117	134	87	2,107	3,075		13,520
2 COMMERCIAL	GST	000	2						2
2 COMMERCIAL	GST	010	5						5
2 COMMERCIAL	GST	012				2			2
2 COMMERCIAL	GST	020	2						2
2 COMMERCIAL	GST	030	5						5
2 COMMERCIAL	GST	040	8						8
2 COMMERCIAL	GST		22			2			24
2 COMMERCIAL	GTO	000	234		1	56	325		616
2 COMMERCIAL	GTO	001	4			1			5
2 COMMERCIAL	GTO	005	72		2	7	17		98
2 COMMERCIAL	GTO	006				1			1
2 COMMERCIAL	GTO	007	1						1
2 COMMERCIAL	GTO	010	1,761	26	12	259	171		2,229
2 COMMERCIAL	GTO	012	501	4	5	136	67		713
2 COMMERCIAL	GTO	015	15			3	1		19
2 COMMERCIAL	GTO	020	470	7	4	92	49		622
2 COMMERCIAL	GTO	025	1						1
2 COMMERCIAL	GTO	030	68	1		10	8		87
2 COMMERCIAL	GTO	040	49	2		3	1		55
2 COMMERCIAL	GTO	060	3						3
2 COMMERCIAL	GTO	080	3						3
2 COMMERCIAL	GTO		3,182	40	24	568	639		4,453
2 COMMERCIAL	G1C	000	1						1
2 COMMERCIAL	G1C	005				2			2
2 COMMERCIAL	G1C	010	2						2



2/26/09

COLUMBIA GAS OF KENTUCKY, INC.  
MASTER CODE SUMMATION STATISTICS  
AS OF DECEMBER, 2008

PAGE 4

----- MASTER TAP CODES -----

NAME	RATE SCHEDULE	PIPE SIZE	BLANK	P	S	#	+	INVALID	TOTAL
2 COMMERCIAL	G1C		3			2			5
2 COMMERCIAL	IN3	000	2						2
2 COMMERCIAL	IN3		2						2
2 COMMERCIAL	IST	000	2				1		3
2 COMMERCIAL	IST	010	1						1
2 COMMERCIAL	IST	012	2						2
2 COMMERCIAL	IST	020	19						19
2 COMMERCIAL	IST	030	13				2		15
2 COMMERCIAL	IST	040	25			4			29
2 COMMERCIAL	IST	060	5						5
2 COMMERCIAL	IST	080	3			1			4
2 COMMERCIAL	IST		70			5	3		78
2 COMMERCIAL	LG2	010	2						2
2 COMMERCIAL	LG2		2						2
2 COMMERCIAL	LOC	000					4		4
2 COMMERCIAL	LOC	010	4			4	3		11
2 COMMERCIAL	LOC		4			4	7		15
2 COMMERCIAL			11,460	174	112	2,719	3,770		18,235
2			11,460	174	112	2,719	3,770		18,235
3 INDUSTRIAL		000	1						1
3 INDUSTRIAL			1						1
3 INDUSTRIAL	GSO	000	5				1		6
3 INDUSTRIAL	GSO	010	20				1		21
3 INDUSTRIAL	GSO	012	2						2
3 INDUSTRIAL	GSO	015	1						1
3 INDUSTRIAL	GSO	020	20		1				21
3 INDUSTRIAL	GSO	030	3						3
3 INDUSTRIAL	GSO	040	3			1			4
3 INDUSTRIAL	GSO		54		1	1	2		58
3 INDUSTRIAL	GST	000	2						2
3 INDUSTRIAL	GST	020	4						4
3 INDUSTRIAL	GST	030	4						4
3 INDUSTRIAL	GST		10						10
3 INDUSTRIAL	GTO	010	2				2		4
3 INDUSTRIAL	GTO	020	6						6
3 INDUSTRIAL	GTO	040	1						1

2/26/09

COLUMBIA GAS OF KENTUCKY, INC.  
MASTER CODE SUMMATION STATISTICS  
AS OF DECEMBER, 2008

PAGE 5

----- MASTER TAP CODES -----

NAME	RATE SCHEDULE	PIPE SIZE	BLANK	P	S	#	+	INVALID	TOTAL
3 INDUSTRIAL	GTO		9				2		11
3 INDUSTRIAL	IS	010	1						1
3 INDUSTRIAL	IS		1						1
3 INDUSTRIAL	IST	000	13						13
3 INDUSTRIAL	IST	010	1						1
3 INDUSTRIAL	IST	012	6						6
3 INDUSTRIAL	IST	020	10			4			14
3 INDUSTRIAL	IST	030	25			3			28
3 INDUSTRIAL	IST	040	44			2			46
3 INDUSTRIAL	IST	060	7						7
3 INDUSTRIAL	IST	080				2			2
3 INDUSTRIAL	IST	120				2	4		6
3 INDUSTRIAL	IST	160	3			2			5
3 INDUSTRIAL	IST		109			15	4		128
3 INDUSTRIAL			184		1	16	8		209
3			184		1	16	8		209
4 ELECTRIC GEN	GSO	080	2						2
4 ELECTRIC GEN	GSO		2						2
4 ELECTRIC GEN			2						2
4			2						2
5 OTHER	IUS	000	2						2
5 OTHER	IUS		2						2
5 OTHER			2						2
5			2						2
			137,253	2,335	1,482	9,984	15,749		166,803

COLUMBIA GAS OF KENTUCKY, INC.  
LISTING OF PROPERTY BY TAXING DISTRICT  
AS OF 12/31/ 8

W.P. B-2.1A

ACT	G P A	TAX DIST	G P R I D	PROP UNIT	SERVICE YEAR	QUANTITY	BOOK COST (\$)	AGED BOOK COST (\$)
	38000	1111111	1111111111	0	1995	4.	26.05	-2253.32
	38000	1111111	1111111111	0	2001	0.	0.00	0.00
	38000	1111111	1111111111	0	2002	0.	0.00	0.00
	38000	1111111	1111111111	0	2003	0.	0.00	0.00
	38000	1111111	1111111111	0	2004	0.	0.00	0.00
	38000	1111111	1111111111	0	2005	4.	354.52	-34211.18
	38000	1111111	1111111111	0	2006	0.	0.00	0.00
	38000	1111111	1111111111	0	2007	5.	-28.52	2809.22
	38000	1111111	1111111111	0	2008	13.	-4544.99	452226.50
			TOTAL	0		26.	-4192.94	418571.22
		TOTAL	1111111111			26.	-4192.94	418571.22
	TOTAL	1111111				26.	-4192.94	418571.22
TOTAL	38000					26.	-4192.94	418571.22

COLUMBIA GAS OF KENTUCKY, INC.  
LISTING OF PROPERTY BY TAXING DISTRICT  
AS OF 12/31/ 8

W.P. B-2.1A

ACT	G P A	TAX DIST	G P R I D	PROP UNIT	SERVICE YEAR	QUANTITY	BOOK COST (\$)	AGED BOOK COST (\$)
10010	38000	1111111	1111111111	464516	2004	0.	67239.71	-6421392.30
			TOTAL	464516		0.	67239.71	-6421392.30
10010	38000	1111111	1111111111	655115	1956	2.	120.95	-5745.12
			TOTAL	655115		2.	120.95	-5745.12
10010	38000	1111111	1111111111	655118	1940	1.	27.00	-850.50
10010	38000	1111111	1111111111	655118	1952	1.	68.07	-2961.04
10010	38000	1111111	1111111111	655118	1962	1.	72.84	-3896.94
10010	38000	1111111	1111111111	655118	1964	1.	123.55	-6857.02
10010	38000	1111111	1111111111	655118	1967	1.	328.12	-19195.02
10010	38000	1111111	1111111111	655118	1968	3.	895.90	-53306.05
			TOTAL	655118		8.	1515.48	-87066.58
10010	38000	1111111	1111111111	655121	1951	0.	0.00	0.00
10010	38000	1111111	1111111111	655121	1954	2.	349.05	-15881.77
10010	38000	1111111	1111111111	655121	1956	3.	459.49	-21825.77
10010	38000	1111111	1111111111	655121	1957	4.	523.60	-25394.60
10010	38000	1111111	1111111111	655121	1958	5.	1109.88	-54939.06
10010	38000	1111111	1111111111	655121	1959	7.	1821.90	-92005.95
10010	38000	1111111	1111111111	655121	1960	13.	2564.38	-132065.57
10010	38000	1111111	1111111111	655121	1961	12.	2833.72	-148770.30
10010	38000	1111111	1111111111	655121	1962	13.	3882.32	-207704.12
10010	38000	1111111	1111111111	655121	1963	15.	4058.42	-221183.89
10010	38000	1111111	1111111111	655121	1964	19.	4490.75	-249236.62
10010	38000	1111111	1111111111	655121	1965	16.	5355.78	-302601.57
10010	38000	1111111	1111111111	655121	1966	12.	3839.46	-220768.95
10010	38000	1111111	1111111111	655121	1967	24.	8353.14	-488658.69

COLUMBIA GAS OF KENTUCKY, INC.  
LISTING OF PROPERTY BY TAXING DISTRICT  
AS OF 12/31/ 8

W.P. B-2.1A

ACT	G P A	TAX DIST	C P R I D	PROP UNIT	SERVICE YEAR	QUANTITY	BOOK COST (\$)	AGED BOOK COST (\$)
10010	38000	1111111	111111111	655121	1968	15.	5071.34	-301744.73
10010	38000	1111111	111111111	655121	1969	16.	5168.23	-312677.91
10010	38000	1111111	111111111	655121	1970	10.	3862.17	-237523.45
10010	38000	1111111	111111111	655121	1971	5.	1414.15	-88384.37
10010	38000	1111111	111111111	655121	1972	9.	2968.75	-188515.62
10010	38000	1111111	111111111	655121	1973	2.	942.94	-60819.63
10010	38000	1111111	111111111	655121	1974	2.	1671.29	-109469.49
10010	38000	1111111	111111111	655121	1979	3.	7592.87	-535297.33
10010	38000	1111111	111111111	655121	1981	1.	1551.77	-112503.32
10010	38000	1111111	111111111	655121	1982	4.	1564.61	-114998.83
10010	38000	1111111	111111111	655121	1983	1.	1012.52	-75432.74
10010	38000	1111111	111111111	655121	1985	1.	1066.17	-81562.00
10010	38000	1111111	111111111	655121	1986	2.	6293.49	-487745.47
10010	38000	1111111	111111111	655121	1987	1.	1437.06	-112809.21
10010	38000	1111111	111111111	655121	1988	1.	1675.24	-133181.58
10010	38000	1111111	111111111	655121	1989	1.	675.61	-54386.60
10010	38000	1111111	111111111	655121	1991	1.	1189.29	-98116.42
10010	38000	1111111	111111111	655121	1996	1.	4701.45	-411376.87
10010	38000	1111111	111111111	655121	2002	1.	6026.41	-563469.33
10010	38000	1111111	111111111	655121	2005	1.	4739.57	-457368.50
			TOTAL	655121		223.	100266.82	-6718420.35
10010	38000	1111111	111111111	655126	1939	1.	52.79	-1610.09
10010	38000	1111111	111111111	655126	1949	1.	120.41	-4876.60
10010	38000	1111111	111111111	655126	1955	1.	49.35	-2294.77
10010	38000	1111111	111111111	655126	1956	3.	921.54	-43773.15

COLUMBIA GAS OF KENTUCKY, INC.  
LISTING OF PROPERTY BY TAXING DISTRICT  
AS OF 12/31/ 8

W.P. B-2.1A

AGT	G.P.A	TAX DIST	G.P.R.I.D	PROP UNIT	SERVICE YEAR	QUANTITY	BOOK COST (\$)	AGED BOOK COST (\$)
10010	38000	1111111	1111111111	655126	1957	5.	821.49	-39842.26
10010	38000	1111111	1111111111	655126	1958	15.	4401.14	-217856.43
10010	38000	1111111	1111111111	655126	1959	10.	3103.48	-156725.74
10010	38000	1111111	1111111111	655126	1960	4.	946.84	-48762.26
10010	38000	1111111	1111111111	655126	1961	9.	4028.57	-211499.92
10010	38000	1111111	1111111111	655126	1962	12.	2922.94	-156377.29
10010	38000	1111111	1111111111	655126	1963	8.	1981.81	-108008.64
10010	38000	1111111	1111111111	655126	1964	9.	2227.34	-123617.37
10010	38000	1111111	1111111111	655126	1965	8.	2547.91	-143956.91
10010	38000	1111111	1111111111	655126	1966	8.	2908.12	-167216.90
10010	38000	1111111	1111111111	655126	1967	5.	2547.86	-149049.81
10010	38000	1111111	1111111111	655126	1968	8.	4354.94	-259118.93
10010	38000	1111111	1111111111	655126	1969	9.	3105.98	-187911.79
10010	38000	1111111	1111111111	655126	1970	6.	2783.57	-171189.55
10010	38000	1111111	1111111111	655126	1971	6.	2501.33	-156333.12
10010	38000	1111111	1111111111	655126	1972	4.	1567.42	-99531.17
10010	38000	1111111	1111111111	655126	1973	1.	1003.71	-64739.29
10010	38000	1111111	1111111111	655126	1974	1.	1162.52	-76145.06
10010	38000	1111111	1111111111	655126	1979	1.	2410.06	-169909.23
10010	38000	1111111	1111111111	655126	1980	1.	9.63	-688.54
10010	38000	1111111	1111111111	655126	1981	2.	1290.54	-93564.15
10010	38000	1111111	1111111111	655126	1982	2.	1971.90	-144934.65
10010	38000	1111111	1111111111	655126	1983	1.	1133.68	-84459.16
10010	38000	1111111	1111111111	655126	1984	1.	1958.11	-147837.30
10010	38000	1111111	1111111111	655126	1985	1.	1290.90	-98753.85

COLUMBIA GAS OF KENTUCKY, INC.  
LISTING OF PROPERTY BY TAXING DISTRICT  
AS OF 12/31/ 8

W.P. B-2.1A

ACT	G P A	TAX DIST	G P R I D	PROP UNIT	SERVICE YEAR	QUANTITY	BOOK COST (\$)	AGED BOOK COST (\$)
10010	38000	1111111	1111111111	655126	1986	2.	4194.22	-325052.05
10010	38000	1111111	1111111111	655126	1990	1.	1360.13	-110850.59
10010	38000	1111111	1111111111	655126	1992	1.	978.23	-81682.20
10010	38000	1111111	1111111111	655126	1998	1.	2481.87	-222127.36
10010	38000	1111111	1111111111	655126	2007	1.	11725.90	-1155001.15
10010	38000	1111111	1111111111	655126	2008	1.	23720.20	-2360159.90
			TOTAL	655126		150.	100586.43	-7585457.25
10010	38000	1111111	1111111111	655136	1972	1.	568.61	-36106.73
10010	38000	1111111	1111111111	655136	1987	1.	2684.26	-210714.41
10010	38000	1111111	1111111111	655136	1992	1.	2453.47	-204864.74
			TOTAL	655136		3.	5706.34	-451685.89
10010	38000	1111111	1111111111	655140	1958	1.	186.11	-9212.44
			TOTAL	655140		1.	186.11	-9212.44
10010	38000	1111111	1111111111	655150	1987	1.	6627.73	-520276.80
			TOTAL	655150		1.	6627.73	-520276.80
10010	38000	1111111	1111111111	655196	1939	9.	119.36	-3640.48
10010	38000	1111111	1111111111	655196	1945	0.	0.00	0.00
10010	38000	1111111	1111111111	655196	1946	0.	0.00	0.00
10010	38000	1111111	1111111111	655196	1947	22.	657.03	-25295.65
10010	38000	1111111	1111111111	655196	1948	155.	4642.77	-183389.41
10010	38000	1111111	1111111111	655196	1949	570.	18185.59	-736516.39
10010	38000	1111111	1111111111	655196	1950	920.	27961.37	-1160396.85
10010	38000	1111111	1111111111	655196	1951	734.	24713.27	-1050313.97
10010	38000	1111111	1111111111	655196	1952	853.	26713.83	-1162051.60
10010	38000	1111111	1111111111	655196	1953	1034.	32034.88	-1425552.16

COLUMBIA GAS OF KENTUCKY, INC.  
LISTING OF PROPERTY BY TAXING DISTRICT  
AS OF 12/31/ 8

W.P. B-2.1A

ACT	G P A	TAX DIST	C P R I D	PROP UNIT	SERVICE YEAR	QUANTITY	BOOK COST (\$)	AGED BOOK COST (\$)
10010	38000	1111111	1111111111	655196	1954	1262.	43547.50	-1981411.25
10010	38000	1111111	1111111111	655196	1955	1440.	58062.13	-2699889.04
10010	38000	1111111	1111111111	655196	1956	1243.	52518.78	-2494642.05
10010	38000	1111111	1111111111	655196	1957	1706.	68711.57	-3332511.14
10010	38000	1111111	1111111111	655196	1958	1471.	63696.82	-3152992.59
10010	38000	1111111	1111111111	655196	1959	1999.	104002.68	-5252135.34
10010	38000	1111111	1111111111	655196	1960	1682.	98107.80	-5052551.70
10010	38000	1111111	1111111111	655196	1961	1714.	104577.84	-5490336.60
10010	38000	1111111	1111111111	655196	1962	1719.	108806.16	-5821129.56
10010	38000	1111111	1111111111	655196	1963	1688.	111238.50	-6062498.25
10010	38000	1111111	1111111111	655196	1964	1689.	123166.93	-6835764.61
10010	38000	1111111	1111111111	655196	1965	2447.	168264.01	-9506916.56
10010	38000	1111111	1111111111	655196	1966	1638.	121674.07	-6996259.02
10010	38000	1111111	1111111111	655196	1967	1959.	174013.17	-10179770.44
10010	38000	1111111	1111111111	655196	1968	3488.	310109.78	-18451531.91
10010	38000	1111111	1111111111	655196	1969	1387.	147434.69	-8919798.74
10010	38000	1111111	1111111111	655196	1970	1060.	110377.97	-6788245.15
10010	38000	1111111	1111111111	655196	1971	782.	95119.94	-5944996.25
10010	38000	1111111	1111111111	655196	1972	746.	100752.30	-6397771.05
10010	38000	1111111	1111111111	655196	1973	315.	43461.35	-2803257.07
10010	38000	1111111	1111111111	655196	1974	209.	50067.03	-3279390.46
10010	38000	1111111	1111111111	655196	1975	54.	12004.04	-798268.66
10010	38000	1111111	1111111111	655196	1976	71.	16908.09	-1141296.07
10010	38000	1111111	1111111111	655196	1977	38.	9874.04	-676371.74
10010	38000	1111111	1111111111	655196	1978	19.	6640.18	-461492.51



COLUMBIA GAS OF KENTUCKY, INC.  
LISTING OF PROPERTY BY TAXING DISTRICT  
AS OF 12/31/ 8

W.P. B-2.1A

AGT	G P A	TAX DIST	C P R I D	PROP UNIT	SERVICE YEAR	QUANTITY	BOOK COST (\$)	AGED BOOK COST (\$)
10010	38000	1111111	1111111111	655196	1979	55.	16300.61	-1149193.00
10010	38000	1111111	1111111111	655196	1980	26.	11110.10	-794372.15
10010	38000	1111111	1111111111	655196	1981	31.	10720.84	-777260.90
10010	38000	1111111	1111111111	655196	1982	51.	22195.61	-1631377.33
10010	38000	1111111	1111111111	655196	1983	26.	13436.49	-1001018.50
10010	38000	1111111	1111111111	655196	1984	16.	10844.81	-818783.15
10010	38000	1111111	1111111111	655196	1985	22.	15763.49	-1205906.98
10010	38000	1111111	1111111111	655196	1986	25.	17565.52	-1361327.80
10010	38000	1111111	1111111111	655196	1987	19.	17840.91	-1400511.43
10010	38000	1111111	1111111111	655196	1988	15.	10733.59	-853320.40
10010	38000	1111111	1111111111	655196	1989	14.	12160.86	-978949.23
10010	38000	1111111	1111111111	655196	1990	10.	4799.40	-391151.10
10010	38000	1111111	1111111111	655196	1991	9.	6527.99	-538559.17
10010	38000	1111111	1111111111	655196	1992	12.	10145.30	-847132.55
10010	38000	1111111	1111111111	655196	1993	24.	10003.50	-845295.75
10010	38000	1111111	1111111111	655196	1994	48.	28997.12	-2479253.76
10010	38000	1111111	1111111111	655196	1995	62.	42229.39	-3652842.23
10010	38000	1111111	1111111111	655196	1996	97.	48098.44	-4208613.50
10010	38000	1111111	1111111111	655196	1997	151.	78760.04	-6970263.54
10010	38000	1111111	1111111111	655196	1998	108.	48147.06	-4309161.87
10010	38000	1111111	1111111111	655196	1999	109.	66501.12	-6018351.36
10010	38000	1111111	1111111111	655196	2000	94.	65408.33	-5984862.19
10010	38000	1111111	1111111111	655196	2001	67.	44296.75	-4097449.37
10010	38000	1111111	1111111111	655196	2002	69.	40486.38	-3785476.53
10010	38000	1111111	1111111111	655196	2003	78.	52958.49	-5004577.30

COLUMBIA GAS OF KENTUCKY, INC.  
LISTING OF PROPERTY BY TAXING DISTRICT  
AS OF 12/31/ 8

W.P. B-2.1A

ACT	G P A	TAX DIST	C P R J D	PROP UNIT	SERVICE YEAR	QUANTITY	BOOK COST (\$)	AGED BOOK COST (\$)
10010	38000	1111111	1111111111	655196	2004	68.	31117.93	-2971762.31
10010	38000	1111111	1111111111	655196	2005	50.	46272.91	-4465335.81
10010	38000	1111111	1111111111	655196	2006	38.	27948.83	-2725010.92
10010	38000	1111111	1111111111	655196	2007	45.	33887.97	-3337965.04
10010	38000	1111111	1111111111	655196	2008	29.	21056.16	-2095087.92
			TOTAL	655196		37591.	3304481.41	-212968557.52
10010	38000	1111111	1111111111	655221	1969	1.	236.19	-14289.49
10010	38000	1111111	1111111111	655221	1970	2.	782.84	-48144.66
10010	38000	1111111	1111111111	655221	1971	0.	62.06	-3878.75
10010	38000	1111111	1111111111	655221	1972	5.	2480.56	-157515.56
10010	38000	1111111	1111111111	655221	1973	2.	336.82	-21724.89
10010	38000	1111111	1111111111	655221	1974	5.	5170.32	-338655.96
10010	38000	1111111	1111111111	655221	1976	1.	2796.29	-188749.57
10010	38000	1111111	1111111111	655221	1978	2.	1333.48	-92676.86
10010	38000	1111111	1111111111	655221	1979	2.	2152.14	-151725.87
10010	38000	1111111	1111111111	655221	1980	3.	1892.84	-135338.06
10010	38000	1111111	1111111111	655221	1981	4.	4084.55	-296129.87
10010	38000	1111111	1111111111	655221	1982	3.	4177.37	-307036.69
10010	38000	1111111	1111111111	655221	1983	3.	5553.11	-413706.69
10010	38000	1111111	1111111111	655221	1984	10.	18744.35	-1415198.42
10010	38000	1111111	1111111111	655221	1985	8.	14700.13	-1124559.94
10010	38000	1111111	1111111111	655221	1986	2.	3625.57	-280981.67
10010	38000	1111111	1111111111	655221	1987	5.	9034.64	-709219.24
10010	38000	1111111	1111111111	655221	1988	4.	4537.08	-360697.86
10010	38000	1111111	1111111111	655221	1989	12.	20051.98	-1614184.39

COLUMBIA GAS OF KENTUCKY, INC.  
LISTING OF PROPERTY BY TAXING DISTRICT  
AS OF 12/31/ 8

W.P. B-2.1A

ACT	G P A	TAX DIST	C P R I D	PROP UNIT	SERVICE YEAR	QUANTITY	BOOK COST (\$)	AGED BOOK COST (\$)
10010	38000	1111111	1111111111	655221	1990	5.	8887.04	-724293.76
10010	38000	1111111	1111111111	655221	1991	5.	3754.74	-309766.05
10010	38000	1111111	1111111111	655221	1992	9.	21988.86	-1836069.81
10010	38000	1111111	1111111111	655221	1993	12.	11630.07	-982740.91
10010	38000	1111111	1111111111	655221	1994	7.	5383.67	-460303.78
10010	38000	1111111	1111111111	655221	1995	240.	33742.32	-2918710.68
10010	38000	1111111	1111111111	655221	1996	9.	22706.38	-1986808.25
10010	38000	1111111	1111111111	655221	1997	5.	17814.98	-1576625.73
10010	38000	1111111	1111111111	655221	1998	8.	37912.95	-3393209.02
10010	38000	1111111	1111111111	655221	1999	3.	16640.00	-1505920.00
10010	38000	1111111	1111111111	655221	2000	3.	18269.93	-1671698.59
10010	38000	1111111	1111111111	655221	2001	3.	2634.32	-243674.60
10010	38000	1111111	1111111111	655221	2002	1.	3161.37	-295588.09
10010	38000	1111111	1111111111	655221	2003	1.	7812.30	-738262.35
10010	38000	1111111	1111111111	655221	2005	1.	3329.03	-321251.39
10010	38000	1111111	1111111111	655221	2006	8.	32592.27	-3177746.32
10010	38000	1111111	1111111111	655221	2007	2.	4221.32	-415800.02
				TOTAL	655221	396.	354233.87	-30232883.86
10010	38000	1111111	1111111111	655226	1970	0.	0.00	0.00
10010	38000	1111111	1111111111	655226	1971	3.	646.33	-40395.62
10010	38000	1111111	1111111111	655226	1972	0.	1718.13	-109101.25
10010	38000	1111111	1111111111	655226	1973	1.	145.02	-9353.79
10010	38000	1111111	1111111111	655226	1974	3.	3487.54	-228433.87
10010	38000	1111111	1111111111	655226	1975	1.	572.76	-38088.54
10010	38000	1111111	1111111111	655226	1979	1.	783.74	-55253.67

COLUMBIA GAS OF KENTUCKY, INC.  
LISTING OF PROPERTY BY TAXING DISTRICT  
AS OF 12/31/ 8

W.P. B-2.1A

AGT	G P A	TAX DIST	G P R I D	PROP UNIT	SERVICE YEAR	QUANTITY	BOOK COST (\$)	AGED BOOK COST (\$)
10010	38000	1111111	1111111111	655226	1980	1.	1868.85	-133622.77
10010	38000	1111111	1111111111	655226	1981	1.	1191.36	-86373.60
10010	38000	1111111	1111111111	655226	1982	3.	3935.66	-289271.01
10010	38000	1111111	1111111111	655226	1983	1.	3962.07	-295174.21
10010	38000	1111111	1111111111	655226	1984	3.	3716.75	-280614.62
10010	38000	1111111	1111111111	655226	1985	2.	1730.22	-132361.83
10010	38000	1111111	1111111111	655226	1987	4.	6121.77	-480558.94
10010	38000	1111111	1111111111	655226	1988	3.	4318.54	-343323.93
10010	38000	1111111	1111111111	655226	1989	4.	5053.62	-406816.41
10010	38000	1111111	1111111111	655226	1990	2.	3000.29	-244523.63
10010	38000	1111111	1111111111	655226	1991	1.	615.42	-50772.15
10010	38000	1111111	1111111111	655226	1992	1.	2741.34	-228901.89
10010	38000	1111111	1111111111	655226	1993	2.	4385.40	-370566.30
10010	38000	1111111	1111111111	655226	1994	3.	8944.78	-764778.69
10010	38000	1111111	1111111111	655226	1995	1.	3934.03	-340293.59
10010	38000	1111111	1111111111	655226	1996	1.	1088.73	-95263.87
10010	38000	1111111	1111111111	655226	1997	7.	36088.99	-3193875.61
10010	38000	1111111	1111111111	655226	1998	3.	18040.83	-1614654.28
10010	38000	1111111	1111111111	655226	1999	3.	11760.27	-1064304.43
10010	38000	1111111	1111111111	655226	2000	1.	3288.27	-300876.70
10010	38000	1111111	1111111111	655226	2001	3.	16311.36	-1508800.80
10010	38000	1111111	1111111111	655226	2002	3.	36446.30	-3407729.05
10010	38000	1111111	1111111111	655226	2003	1.	3407.77	-322034.26
10010	38000	1111111	1111111111	655226	2004	3.	42219.13	-4031926.91
10010	38000	1111111	1111111111	655226	2005	2.	9747.16	-940600.94

COLUMBIA GAS OF KENTUCKY, INC.  
LISTING OF PROPERTY BY TAXING DISTRICT  
AS OF 12/31/ 8

W.P. B-2.1A

ACT	G P A	TAX DIST	G P R I D	PROP UNIT	SERVICE YEAR	QUANTITY	BOOK COST (\$)	AGED BOOK COST (\$)
10010	38000	1111111	1111111111	655226	2006	2.	-44.69	4357.27
10010	38000	1111111	1111111111	655226	2007	1.	7464.35	-735238.47
10010	38000	1111111	1111111111	655226	2008	1.	1791.51	-178255.24
			TOTAL	655226		72.	250483.60	-22317783.68
10010	38000	1111111	1111111111	655236	1994	1.	1699.62	-145317.51
10010	38000	1111111	1111111111	655236	2002	1.	10679.53	-998536.05
10010	38000	1111111	1111111111	655236	2008	1.	1062.13	-105681.93
			TOTAL	655236		3.	13441.28	-1249535.50
10010	38000	1111111	1111111111	655240	1994	2.	2999.76	-256479.48
10010	38000	1111111	1111111111	655240	2003	1.	5916.68	-559126.26
10010	38000	1111111	1111111111	655240	2005	1.	16279.82	-1571002.63
			TOTAL	655240		4.	25196.26	-2386608.37
10010	38000	1111111	1111111111	655296	1969	431.	40954.11	-2477723.65
10010	38000	1111111	1111111111	655296	1970	671.	59576.05	-3663927.07
10010	38000	1111111	1111111111	655296	1971	1468.	136689.88	-8543117.50
10010	38000	1111111	1111111111	655296	1972	2618.	254373.29	-16152703.91
10010	38000	1111111	1111111111	655296	1973	681.	91708.23	-5915180.83
10010	38000	1111111	1111111111	655296	1974	493.	68463.24	-4484342.22
10010	38000	1111111	1111111111	655296	1975	390.	83176.20	-5531217.30
10010	38000	1111111	1111111111	655296	1976	879.	154295.49	-10414945.57
10010	38000	1111111	1111111111	655296	1977	1366.	352754.73	-24163699.00
10010	38000	1111111	1111111111	655296	1978	1615.	465308.95	-32338972.02
10010	38000	1111111	1111111111	655296	1979	1969.	729196.11	-51408325.75
10010	38000	1111111	1111111111	655296	1980	1724.	690566.85	-49375529.77
10010	38000	1111111	1111111111	655296	1981	1811.	792454.84	-57452975.90

COLUMBIA GAS OF KENTUCKY, INC.  
LISTING OF PROPERTY BY TAXING DISTRICT  
AS OF 12/31/ 8

W.P. B-2.1A

ACT	G P A	TAX DIST	C P R I D	PROP UNIT	SERVICE YEAR	QUANTITY	BOOK COST (\$)	AGED BOOK COST (\$)
10010	38000	1111111	1111111111	655296	1982	1714.	780702.20	-57381611.70
10010	38000	1111111	1111111111	655296	1983	1518.	661457.88	-49278612.06
10010	38000	1111111	1111111111	655296	1984	1716.	861278.26	-65026508.63
10010	38000	1111111	1111111111	655296	1985	2351.	1119351.10	-85630359.15
10010	38000	1111111	1111111111	655296	1986	2620.	1154953.48	-89508894.70
10010	38000	1111111	1111111111	655296	1987	2912.	1396211.64	-109602613.74
10010	38000	1111111	1111111111	655296	1988	2886.	1432966.88	-113920866.96
10010	38000	1111111	1111111111	655296	1989	1200.	753409.95	-60649500.97
10010	38000	1111111	1111111111	655296	1990	1234.	726420.80	-59203295.20
10010	38000	1111111	1111111111	655296	1991	925.	570639.66	-47077771.95
10010	38000	1111111	1111111111	655296	1992	953.	543302.59	-45365766.26
10010	38000	1111111	1111111111	655296	1993	1092.	663111.36	-56032909.92
10010	38000	1111111	1111111111	655296	1994	1049.	713993.11	-61046410.90
10010	38000	1111111	1111111111	655296	1995	3891.	1934207.70	-167308966.05
10010	38000	1111111	1111111111	655296	1996	4326.	1875425.59	-164099739.12
10010	38000	1111111	1111111111	655296	1997	4682.	1834643.69	-162365966.56
10010	38000	1111111	1111111111	655296	1998	4008.	1758172.43	-157356432.48
10010	38000	1111111	1111111111	655296	1999	3457.	1560872.21	-141258935.00
10010	38000	1111111	1111111111	655296	2000	3552.	1763208.97	-161333620.75
10010	38000	1111111	1111111111	655296	2001	2815.	1459870.81	-135038049.92
10010	38000	1111111	1111111111	655296	2002	2682.	1373606.36	-128432194.66
10010	38000	1111111	1111111111	655296	2003	2866.	1490767.07	-140877488.11
10010	38000	1111111	1111111111	655296	2004	2937.	1535734.46	-146662640.93
10010	38000	1111111	1111111111	655296	2005	1755.	1281668.89	-123681047.88
10010	38000	1111111	1111111111	655296	2006	1905.	1286925.62	-125475247.95

COLUMBIA GAS OF KENTUCKY, INC.  
LISTING OF PROPERTY BY TAXING DISTRICT  
AS OF 12/31/ 8

W.P. B-2.1A

ACT	G.P.A	TAX DIST	C.P.R.I.D	PROP UNIT	SERVICE YEAR	QUANTITY	BOOK COST (\$)	AGED BOOK COST (\$)
10010	38000	1111111	1111111111	655296	2007	2181.	1393505.10	-137260252.35
10010	38000	1111111	1111111111	655296	2008	2563.	1752044.36	-174328413.82
			TOTAL	655296		81906.	37597970.14	-3237126778.31
10010	38000	1111111	1111111111	655421	1989	1.	6525.60	-525310.80
10010	38000	1111111	1111111111	655421	1991	1.	3724.73	-307290.22
			TOTAL	655421		2.	10250.33	-832601.02
10010	38000	1111111	1111111111	655426	1990	2.	2328.28	-189754.82
10010	38000	1111111	1111111111	655426	1992	1.	888.46	-74186.41
			TOTAL	655426		3.	3216.74	-263941.23
10010	38000	1111111	1111111111	655436	1992	1.	7112.22	-593870.37
			TOTAL	655436		1.	7112.22	-593870.37
10010	38000	1111111	1111111111	655496	1989	0.	0.00	0.00
10010	38000	1111111	1111111111	655496	1990	0.	0.00	0.00
10010	38000	1111111	1111111111	655496	1993	1.	341.78	-28880.41
10010	38000	1111111	1111111111	655496	1994	1.	117.73	-10065.91
10010	38000	1111111	1111111111	655496	1995	0.	0.00	0.00
10010	38000	1111111	1111111111	655496	1996	1.	153.58	-13438.25
10010	38000	1111111	1111111111	655496	1997	0.	0.00	0.00
10010	38000	1111111	1111111111	655496	1998	1.	446.50	-39961.75
10010	38000	1111111	1111111111	655496	1999	4.	1873.81	-169579.80
10010	38000	1111111	1111111111	655496	2000	3.	1520.73	-139146.79
10010	38000	1111111	1111111111	655496	2001	1.	442.22	-40905.35
10010	38000	1111111	1111111111	655496	2002	1.	249.69	-23346.01
10010	38000	1111111	1111111111	655496	2003	5.	4159.15	-393039.67
10010	38000	1111111	1111111111	655496	2004	5.	2808.81	-268241.35

COLUMBIA GAS OF KENTUCKY, INC.  
LISTING OF PROPERTY BY TAXING DISTRICT  
AS OF 12/31/ 8

W.P. B-2.1A

ACT	G P A	TAX DIST	C P R I D	PROP UNIT	SERVICE YEAR	QUANTITY	BOOK COST (\$)	AGED BOOK COST (\$)
10010	38000	1111111	1111111111	655496	2005	2.	1954.48	-188607.32
10010	38000	1111111	1111111111	655496	2006	5.	4266.54	-415987.65
10010	38000	1111111	1111111111	655496	2007	20.	17810.70	-1754353.95
10010	38000	1111111	1111111111	655496	2008	14.	8630.79	-858763.60
			TOTAL	655496		64.	44776.51	-4344317.84
10010	38000	1111111	1111111111	655521	1988	1.	1492.53	-118656.13
10010	38000	1111111	1111111111	655521	1989	5.	6119.06	-492584.33
10010	38000	1111111	1111111111	655521	1990	5.	9027.39	-735732.28
10010	38000	1111111	1111111111	655521	1991	3.	5868.49	-484150.42
10010	38000	1111111	1111111111	655521	1992	7.	13126.28	-1096044.38
10010	38000	1111111	1111111111	655521	1993	6.	11446.17	-967201.36
10010	38000	1111111	1111111111	655521	1994	6.	15765.73	-1347969.91
10010	38000	1111111	1111111111	655521	1996	1.	868.75	-76015.62
10010	38000	1111111	1111111111	655521	1998	2.	10669.52	-954922.04
			TOTAL	655521		36.	74383.92	-6273276.50
10010	38000	1111111	1111111111	655526	1989	1.	3053.44	-245801.92
10010	38000	1111111	1111111111	655526	1990	2.	1967.81	-160376.51
10010	38000	1111111	1111111111	655526	1991	2.	7980.26	-658371.45
10010	38000	1111111	1111111111	655526	1992	1.	1262.41	-105411.23
10010	38000	1111111	1111111111	655526	1994	2.	10032.05	-857740.27
10010	38000	1111111	1111111111	655526	1998	1.	5395.44	-482891.88
			TOTAL	655526		9.	29691.41	-2510593.27
10010	38000	1111111	1111111111	655596	1989	24.	11747.71	-945690.65
10010	38000	1111111	1111111111	655596	1990	607.	296038.69	-24127153.23
10010	38000	1111111	1111111111	655596	1991	1515.	728031.42	-60062592.15



COLUMBIA GAS OF KENTUCKY, INC.  
LISTING OF PROPERTY BY TAXING DISTRICT  
AS OF 12/31/ 8

W.P. B-2.1A

ACT	G P A	TAX DIST	C P R I D	PROP UNIT	SERVICE YEAR	QUANTITY	BOOK COST (\$)	AGED BOOK COST (\$)
10010	38000	1111111	1111111111	655596	1992	1539.	785256.20	-65568892.70
10010	38000	1111111	1111111111	655596	1993	1672.	845162.01	-71416189.84
10010	38000	1111111	1111111111	655596	1994	1552.	849178.60	-72604770.30
10010	38000	1111111	1111111111	655596	1995	4197.	1942417.77	-168019137.10
10010	38000	1111111	1111111111	655596	1996	4734.	2117611.07	-185290968.62
10010	38000	1111111	1111111111	655596	1997	5129.	2053340.04	-181720593.54
10010	38000	1111111	1111111111	655596	1998	4382.	1958171.65	-175256362.67
10010	38000	1111111	1111111111	655596	1999	3727.	1728186.87	-156400911.73
10010	38000	1111111	1111111111	655596	2000	3818.	1896596.60	-173538588.90
10010	38000	1111111	1111111111	655596	2001	2884.	1574955.16	-145683352.30
10010	38000	1111111	1111111111	655596	2002	2815.	1482160.59	-138582015.16
10010	38000	1111111	1111111111	655596	2003	3105.	1639102.11	-154895149.39
10010	38000	1111111	1111111111	655596	2004	3354.	1794257.99	-171351638.04
10010	38000	1111111	1111111111	655596	2005	1961.	1396657.51	-134777449.71
10010	38000	1111111	1111111111	655596	2006	2197.	1481177.59	-144414815.02
10010	38000	1111111	1111111111	655596	2007	2566.	1626904.42	-160250085.37
10010	38000	1111111	1111111111	655596	2008	2777.	1872831.79	-186346763.10
				TOTAL	655596	54555.	28079785.79	-2571253119.58
10010	38000	1111111	1111111111	655696	1992	1.	616.60	-51486.10
				TOTAL	655696	1.	616.60	-51486.10
10010	38000	1111111	1111111111	655821	1991	1.	6573.66	-542326.95
				TOTAL	655821	1.	6573.66	-542326.95
10010	38000	1111111	1111111111	655826	1989	1.	4744.63	-381942.71
				TOTAL	655826	1.	4744.63	-381942.71
10010	38000	1111111	1111111111	655896	1989	2189.	1747904.03	-140706274.41

COLUMBIA GAS OF KENTUCKY, INC.  
LISTING OF PROPERTY BY TAXING DISTRICT  
AS OF 12/31/8

W.P. B-2.1A

ACT	G P A	TAX DIST	C P R I D	PROP UNIT	SERVICE YEAR	QUANTITY	BOOK COST (\$)	AGED BOOK COST (\$)
10010	38000	1111111	1111111111	655896	1990	2402.	1535950.40	-125179957.60
10010	38000	1111111	1111111111	655896	1991	2229.	1268099.69	-104618224.42
10010	38000	1111111	1111111111	655896	1992	3024.	1654396.07	-138142071.84
10010	38000	1111111	1111111111	655896	1993	3269.	1881852.59	-159016543.85
10010	38000	1111111	1111111111	655896	1994	3359.	2248003.69	-192204315.49
				TOTAL	655896	16472.	10336206.47	-859867387.63
10010	38000	1111111	1111111111	655921	1992	1.	6891.95	-575477.82
				TOTAL	655921	1.	6891.95	-575477.82
10010	38000	1111111	1111111111	655996	1989	2.	771.09	-62072.74
10010	38000	1111111	1111111111	655996	1990	5.	781.12	-63661.28
10010	38000	1111111	1111111111	655996	1991	6.	5761.14	-475294.05
10010	38000	1111111	1111111111	655996	1992	5.	4486.76	-374644.46
10010	38000	1111111	1111111111	655996	1993	25.	15182.70	-1282938.15
10010	38000	1111111	1111111111	655996	1994	30.	19534.95	-1670238.22
10010	38000	1111111	1111111111	655996	2003	1.	-0.04	3.78
				TOTAL	655996	74.	46517.72	-3928845.13
10010	38000	1111111	1111111111	660000	2006	2.	-1991.26	194147.85
10010	38000	1111111	1111111111	660000	2007	3.	0.03	-2.95
10010	38000	1111111	1111111111	660000	2008	3.	30150.19	-2999943.90
				TOTAL	660000	8.	28158.96	-2805799.01
10010	38000	1111111	1111111111	665516	2000	1.	585.28	-53553.12
				TOTAL	665516	1.	585.28	-53553.12
10010	38000	1111111	1111111111	892126	1999	1.	2747.16	-248617.98

COLUMBIA GAS OF KENTUCKY, INC.  
LISTING OF PROPERTY BY TAXING DISTRICT  
AS OF 12/31/ 8

W.P. B-2.1A

ACT	G P A	TAX DIST	G P R I D	PROP UNIT	SERVICE YEAR	QUANTITY	BOOK COST (\$)	AGED BOOK COST (\$)
10010	38000	1111111	1111111111	892126	2002	1.	1737.81	-162485.23
			TOTAL	892126		2.	4484.97	-411103.21
		TOTAL	1111111111			191591.	80512053.29	-6982771045.53
	TOTAL	1111111				191591.	80512053.29	-6982771045.53
TOTAL	38000					191591.	80512053.29	-6982771045.53

COLUMBIA GAS OF KENTUCKY, INC.  
LISTING OF PROPERTY BY TAXING DISTRICT  
AS OF 12/31/ 8

W.P. B-2.1A

ACT	G P A	TAX DIST	C P R I D	PROP UNIT	SERVICE YEAR	QUANTITY	BOOK COST (\$)	AGED BOOK COST (\$)
10020	38000	1111111	1111111111	124000	1972	0.	-711.63	45188.50
10020	38000	1111111	1111111111	124000	1977	0.	-674.30	46189.55
10020	38000	1111111	1111111111	124000	1981	0.	-8424.79	610797.27
10020	38000	1111111	1111111111	124000	1984	0.	-169.62	12806.31
10020	38000	1111111	1111111111	124000	1986	0.	-1798.89	139413.97
10020	38000	1111111	1111111111	124000	1989	0.	-4557.24	366857.82
10020	38000	1111111	1111111111	124000	1990	0.	-3852.65	313990.97
10020	38000	1111111	1111111111	124000	1991	0.	-352.00	29040.00
10020	38000	1111111	1111111111	124000	1992	0.	-12297.00	1026799.50
10020	38000	1111111	1111111111	124000	1993	0.	-2042.55	172595.47
10020	38000	1111111	1111111111	124000	1994	0.	-11374.44	972514.62
10020	38000	1111111	1111111111	124000	1995	17.	-7243.22	626538.53
10020	38000	1111111	1111111111	124000	1996	3.	-727.00	63612.50
10020	38000	1111111	1111111111	124000	1997	16.	-9431.31	834670.93
10020	38000	1111111	1111111111	124000	1998	30.	-15913.77	1424282.41
10020	38000	1111111	1111111111	124000	1999	89.	-22378.59	2025262.39
10020	38000	1111111	1111111111	124000	2000	71.	-25217.56	2307406.74
10020	38000	1111111	1111111111	124000	2001	63.	-16873.81	1560827.42
			TOTAL	124000		289.	-144040.37	12578794.94
		TOTAL	1111111111			289.	-144040.37	12578794.94
	TOTAL	11111111				289.	-144040.37	12578794.94
TOTAL	38000					289.	-144040.37	12578794.94



**COLUMBIA GAS OF KENTUCKY, INC.  
RESPONSE TO REQUESTS FOR INFORMATION OF THE  
ATTORNEY GENERAL**

Data Request 243:

Please provide all workpapers and analyses supporting the assignment of meters investment by class.

**Response:**

Meter counts by rate schedule were pulled from Columbia's DIS billing system on a premise by premise basis. Pages 2 through 9 of the attached workpapers show the number of Meters by rate schedule by size grouping. There are 4 Meter size groupings; 0 – 500 CFH, 501 – 1,000 CFH, 1,001 – 1,500 CFH and Over 1,500 CFH.

Foot note (B) on pages 2 through 9 show the average unit cost of each meter size grouping calculated by taking booked cost and dividing it by the quantity of Meters pulled from Columbia's Plant Accounting Books.

By applying the average unit cost for the size grouping to the number of Meters in the size grouping for each rate schedule results in Meter Cost per rate schedule.

On page 1 of the attached workpapers Rate Schedules are summed into the 5 Class Cost of Service rate classes. Each class is divided by the total of the classes to develop the allocation factors for Meters in the Class Cost of Service Studies.

COLUMBIA GAS OF KENTUCKY, INC.  
ACCOUNT 381 - METERS  
SOURCE - LISTING BY RATE SCHEDULE, BY SIZE OF METER.  
As of December 31, 2008

<u>Rate Schedule</u>	<u>Total</u>	<u>GS-RES.</u>	<u>GS-OTHER</u>	<u>IUS</u>	<u>DS-ML/SC</u>	<u>DS/IS</u>
LOC	4,765					
GSR	4,414,140	4,414,140				
GSO	2,477,150	-	2,477,150			
G1C	3,296		3,296			
G1R	1,044	1,044				
GST	1,408		1,408			
IN4	45	45				
IN5	227	227				
IN3	499	454	45			
IUS	2,155			2,155		
IS	-					
LG2	480	45	434			
LG3	434	434				
LG4	45	45				
GTO	907,136		907,136			
GTR	1,254,456	1,254,456				
SC3	3,563					3,563
SC2	2,816					2,816
DS3	2,816				2,816	
GDS	27,937		27,937			
SAS	1,408					1,408
DS	138,796					138,796
FX1	2,816					2,816
FX4	2,816					2,816
FX5	4,225				4,225	
FX6	1,408				1,408	
FX7	1,408				1,408	
FX8	-	-	-	-	-	-
<b>Total</b>	<u>9,257,290</u>	<u>5,670,891</u>	<u>3,417,406</u>	<u>2,155</u>	<u>9,857</u>	<u>152,216</u>
<b>%</b>	<u>99.95%</u>	<u>61.26%</u>	<u>36.92%</u>	<u>0.02%</u>	<u>0.11%</u>	<u>1.64%</u>

COLUMBIA GAS OF KENTUCKY, INC.  
ACCOUNT 381 - JURISDICTIONAL  
AS OF 12/2008

RATE CODE (1)	SIZE (CFH) (2)	---RESIDENTIAL---		---COMMERCIAL---		---INDUSTRIAL---		-----TOTAL-----	
		QTY (3)	AMOUNT(A) (4)	QTY (5)	AMOUNT(A) (6)	QTY (7)	AMOUNT(A) (8)	QTY (9)	AMOUNT (10)
DS	0-500	0.	\$ 0.00	1.	\$ 45.38	0.	\$ 0.00	1.	\$ 45.38
	501-1000	0.	0.00	0.	0.00	0.	0.00	0.	0.00
	1001-1500	0.	0.00	1.	746.83	0.	0.00	1.	746.83
	OVER 1500	0.	0.00	45.	63369.00	52.	73226.40	97.	136595.40
		0.	\$ 0.00	47.	\$ 64161.21	52.	\$ 73226.40	99.	\$ 137387.61
DS3	0-500	0.	\$ 0.00	0.	\$ 0.00	0.	\$ 0.00	0.	\$ 0.00
	501-1000	0.	0.00	0.	0.00	0.	0.00	0.	0.00
	1001-1500	0.	0.00	0.	0.00	0.	0.00	0.	0.00
	OVER 1500	0.	0.00	0.	0.00	2.	2816.40	2.	2816.40
		0.	\$ 0.00	0.	\$ 0.00	2.	\$ 2816.40	2.	\$ 2816.40
FX1	0-500	0.	\$ 0.00	0.	\$ 0.00	0.	\$ 0.00	0.	\$ 0.00
	501-1000	0.	0.00	0.	0.00	0.	0.00	0.	0.00
	1001-1500	0.	0.00	0.	0.00	0.	0.00	0.	0.00
	OVER 1500	0.	0.00	2.	2816.40	0.	0.00	2.	2816.40
		0.	\$ 0.00	2.	\$ 2816.40	0.	\$ 0.00	2.	\$ 2816.40
FX2	0-500	0.	\$ 0.00	0.	\$ 0.00	0.	\$ 0.00	0.	\$ 0.00
	501-1000	0.	0.00	0.	0.00	0.	0.00	0.	0.00
	1001-1500	0.	0.00	0.	0.00	0.	0.00	0.	0.00
	OVER 1500	0.	0.00	0.	0.00	0.	0.00	0.	0.00
		0.	\$ 0.00	0.	\$ 0.00	0.	\$ 0.00	0.	\$ 0.00
FX4	0-500	0.	\$ 0.00	0.	\$ 0.00	0.	\$ 0.00	0.	\$ 0.00
	501-1000	0.	0.00	0.	0.00	0.	0.00	0.	0.00
	1001-1500	0.	0.00	0.	0.00	0.	0.00	0.	0.00
	OVER 1500	0.	0.00	0.	0.00	2.	2816.40	2.	2816.40
		0.	\$ 0.00	0.	\$ 0.00	2.	\$ 2816.40	2.	\$ 2816.40
FX5	0-500	0.	\$ 0.00	0.	\$ 0.00	0.	\$ 0.00	0.	\$ 0.00
	501-1000	0.	0.00	0.	0.00	0.	0.00	0.	0.00
	1001-1500	0.	0.00	0.	0.00	0.	0.00	0.	0.00
	OVER 1500	0.	0.00	0.	0.00	3.	4224.60	3.	4224.60
		0.	\$ 0.00	0.	\$ 0.00	3.	\$ 4224.60	3.	\$ 4224.60
FX6	0-500	0.	\$ 0.00	0.	\$ 0.00	0.	\$ 0.00	0.	\$ 0.00
	501-1000	0.	0.00	0.	0.00	0.	0.00	0.	0.00
	1001-1500	0.	0.00	0.	0.00	0.	0.00	0.	0.00
	OVER 1500	0.	0.00	0.	0.00	1.	1408.20	1.	1408.20
		0.	\$ 0.00	0.	\$ 0.00	1.	\$ 1408.20	1.	\$ 1408.20
FX7	0-500	0.	\$ 0.00	0.	\$ 0.00	0.	\$ 0.00	0.	\$ 0.00
	501-1000	0.	0.00	0.	0.00	0.	0.00	0.	0.00
	1001-1500	0.	0.00	0.	0.00	0.	0.00	0.	0.00
	OVER 1500	0.	0.00	0.	0.00	1.	1408.20	1.	1408.20
		0.	\$ 0.00	0.	\$ 0.00	1.	\$ 1408.20	1.	\$ 1408.20

(A) AMOUNT = QUANTITY X UNIT PRICE(B)

(B) UNIT PRICE = TOTAL CPR DOLLARS / TOTAL DIS QUANTITIES

0-500 \$ 7249573.91 / 159752. = 45.38017621 \$/METER  
1001-1500 \$ 598210.18 / 801. = 746.82918851 \$/METER

501-1000 \$ 1264815.30 / 2913. = 434.19680742 \$/METER  
OVER 1500 \$ 2357326.82 / 1674. = 1408.20001195 \$/METER



COLUMBIA GAS OF KENTUCKY, INC.  
ACCOUNT 381 - JURISDICTIONAL  
AS OF 12/2008

RATE CODE (1)	SIZE (CFH) (2)	----RESIDENTIAL----		----COMMERCIAL----		----INDUSTRIAL----		-----TOTAL-----	
		QTY (3)	AMOUNT(A) (4)	QTY (5)	AMOUNT(A) (6)	QTY (7)	AMOUNT(A) (8)	QTY (9)	AMOUNT (10)
GDS	0-500	0.	\$ 0.00	0.	\$ 0.00	0.	\$ 0.00	0.	\$ 0.00
	501-1000	0.	0.00	1.	434.20	0.	0.00	1.	434.20
	1001-1500	0.	0.00	0.	0.00	1.	746.83	1.	746.83
	OVER 1500	0.	0.00	16.	22531.20	3.	4224.60	19.	26755.80
		0.	\$ 0.00	17.	\$ 22965.40	4.	\$ 4971.43	21.	\$ 27936.83
GSO	0-500	4.	\$ 181.52	8077.	\$ 366535.68	6.	\$ 272.28	8087.	\$ 366989.48
	501-1000	1.	434.20	1721.	747252.72	2.	868.40	1724.	748555.32
	1001-1500	0.	0.00	335.	250187.78	5.	3734.15	340.	253921.93
	OVER 1500	0.	0.00	752.	1058966.40	34.	47878.80	786.	1106845.20
		5.	\$ 615.72	10885.	\$ 2422942.58	47.	\$ 52753.63	10937.	\$ 2476311.93
GSR	0-500	95757.	\$ 4345469.52	0.	\$ 0.00	0.	\$ 0.00	95757.	\$ 4345469.52
	501-1000	138.	59919.16	0.	0.00	0.	0.00	138.	59919.16
	1001-1500	6.	4480.98	0.	0.00	0.	0.00	6.	4480.98
	OVER 1500	3.	4224.60	0.	0.00	0.	0.00	3.	4224.60
		95904.	\$ 4414094.26	0.	\$ 0.00	0.	\$ 0.00	95904.	\$ 4414094.26
GST	0-500	0.	\$ 0.00	0.	\$ 0.00	0.	\$ 0.00	0.	\$ 0.00
	501-1000	0.	0.00	0.	0.00	0.	0.00	0.	0.00
	1001-1500	0.	0.00	0.	0.00	0.	0.00	0.	0.00
	OVER 1500	0.	0.00	0.	0.00	1.	1408.20	1.	1408.20
		0.	\$ 0.00	0.	\$ 0.00	1.	\$ 1408.20	1.	\$ 1408.20
GTO	0-500	0.	\$ 0.00	2302.	\$ 104465.16	0.	\$ 0.00	2302.	\$ 104465.16
	501-1000	0.	0.00	641.	278320.16	3.	1302.59	644.	279622.75
	1001-1500	0.	0.00	146.	109037.07	0.	0.00	146.	109037.07
	OVER 1500	0.	0.00	289.	406969.80	5.	7041.00	294.	414010.80
		0.	\$ 0.00	3378.	\$ 898792.19	8.	\$ 8343.59	3386.	\$ 907135.78
GTR	0-500	27156.	\$ 1232344.04	0.	\$ 0.00	0.	\$ 0.00	27156.	\$ 1232344.04
	501-1000	41.	17802.08	0.	0.00	0.	0.00	41.	17802.08
	1001-1500	2.	1493.66	0.	0.00	0.	0.00	2.	1493.66
	OVER 1500	2.	2816.40	0.	0.00	0.	0.00	2.	2816.40
		27201.	\$ 1254456.18	0.	\$ 0.00	0.	\$ 0.00	27201.	\$ 1254456.18
G1C	0-500	0.	\$ 0.00	1.	\$ 45.38	0.	\$ 0.00	1.	\$ 45.38
	501-1000	0.	0.00	1.	434.20	0.	0.00	1.	434.20
	1001-1500	0.	0.00	0.	0.00	0.	0.00	0.	0.00
	OVER 1500	0.	0.00	2.	2816.40	0.	0.00	2.	2816.40
		0.	\$ 0.00	4.	\$ 3295.98	0.	\$ 0.00	4.	\$ 3295.98
G1R	0-500	23.	\$ 1043.74	0.	\$ 0.00	0.	\$ 0.00	23.	\$ 1043.74
	501-1000	0.	0.00	0.	0.00	0.	0.00	0.	0.00
	1001-1500	0.	0.00	0.	0.00	0.	0.00	0.	0.00
	OVER 1500	0.	0.00	0.	0.00	0.	0.00	0.	0.00
		23.	\$ 1043.74	0.	\$ 0.00	0.	\$ 0.00	23.	\$ 1043.74

(A) AMOUNT = QUANTITY X UNIT PRICE(B)

(B) UNIT PRICE = TOTAL CPR DOLLARS / TOTAL DIS QUANTITIES

0-500 \$ 7249573.91 / 159752. = 45.38017621 \$/METER  
1001-1500 \$ 598210.18 / 801. = 746.82918851 \$/METER

501-1000 \$ 1264815.30 / 2913. = 434.19680742 \$/METER  
OVER 1500 \$ 2357326.82 / 1674. = 1408.20001195 \$/METER

COLUMBIA GAS OF KENTUCKY, INC.  
ACCOUNT 381 - JURISDICTIONAL  
AS OF 12/2008

RATE CODE (1)	SIZE (CFH) (2)	---RESIDENTIAL---		---COMMERCIAL---		---INDUSTRIAL---		---TOTAL---	
		QTY (3)	AMOUNT(A) (4)	QTY (5)	AMOUNT(A) (6)	QTY (7)	AMOUNT(A) (8)	QTY (9)	AMOUNT (10)
IN3	0-500	10.	\$ 453.80	1.	\$ 45.38	0.	\$ 0.00	11.	\$ 499.18
	501-1000	0.	0.00	0.	0.00	0.	0.00	0.	0.00
	1001-1500	0.	0.00	0.	0.00	0.	0.00	0.	0.00
	OVER 1500	0.	0.00	0.	0.00	0.	0.00	0.	0.00
		10.	\$ 453.80	1.	\$ 45.38	0.	\$ 0.00	11.	\$ 499.18
IN4	0-500	1.	\$ 45.38	0.	\$ 0.00	0.	\$ 0.00	1.	\$ 45.38
	501-1000	0.	0.00	0.	0.00	0.	0.00	0.	0.00
	1001-1500	0.	0.00	0.	0.00	0.	0.00	0.	0.00
	OVER 1500	0.	0.00	0.	0.00	0.	0.00	0.	0.00
		1.	\$ 45.38	0.	\$ 0.00	0.	\$ 0.00	1.	\$ 45.38
IN5	0-500	5.	\$ 226.90	0.	\$ 0.00	0.	\$ 0.00	5.	\$ 226.90
	501-1000	0.	0.00	0.	0.00	0.	0.00	0.	0.00
	1001-1500	0.	0.00	0.	0.00	0.	0.00	0.	0.00
	OVER 1500	0.	0.00	0.	0.00	0.	0.00	0.	0.00
		5.	\$ 226.90	0.	\$ 0.00	0.	\$ 0.00	5.	\$ 226.90
IS	0-500	0.	\$ 0.00	0.	\$ 0.00	0.	\$ 0.00	0.	\$ 0.00
	501-1000	0.	0.00	0.	0.00	0.	0.00	0.	0.00
	1001-1500	0.	0.00	0.	0.00	0.	0.00	0.	0.00
	OVER 1500	0.	0.00	0.	0.00	1.	1408.20	1.	1408.20
		0.	\$ 0.00	0.	\$ 0.00	1.	\$ 1408.20	1.	\$ 1408.20
IUS	0-500	0.	\$ 0.00	0.	\$ 0.00	0.	\$ 0.00	0.	\$ 0.00
	501-1000	0.	0.00	0.	0.00	0.	0.00	0.	0.00
	1001-1500	0.	0.00	0.	0.00	1.	746.83	1.	746.83
	OVER 1500	0.	0.00	0.	0.00	1.	1408.20	1.	1408.20
		0.	\$ 0.00	0.	\$ 0.00	2.	\$ 2155.03	2.	\$ 2155.03
LG2	0-500	1.	\$ 45.38	0.	\$ 0.00	0.	\$ 0.00	1.	\$ 45.38
	501-1000	0.	0.00	1.	434.20	0.	0.00	1.	434.20
	1001-1500	0.	0.00	0.	0.00	0.	0.00	0.	0.00
	OVER 1500	0.	0.00	0.	0.00	0.	0.00	0.	0.00
		1.	\$ 45.38	1.	\$ 434.20	0.	\$ 0.00	2.	\$ 479.58
LG3	0-500	0.	\$ 0.00	0.	\$ 0.00	0.	\$ 0.00	0.	\$ 0.00
	501-1000	1.	434.20	0.	0.00	0.	0.00	1.	434.20
	1001-1500	0.	0.00	0.	0.00	0.	0.00	0.	0.00
	OVER 1500	0.	0.00	0.	0.00	0.	0.00	0.	0.00
		1.	\$ 434.20	0.	\$ 0.00	0.	\$ 0.00	1.	\$ 434.20
LG4	0-500	1.	\$ 45.38	0.	\$ 0.00	0.	\$ 0.00	1.	\$ 45.38
	501-1000	0.	0.00	0.	0.00	0.	0.00	0.	0.00
	1001-1500	0.	0.00	0.	0.00	0.	0.00	0.	0.00
	OVER 1500	0.	0.00	0.	0.00	0.	0.00	0.	0.00
		1.	\$ 45.38	0.	\$ 0.00	0.	\$ 0.00	1.	\$ 45.38

(A) AMOUNT = QUANTITY X UNIT PRICE(B)

(B) UNIT PRICE = TOTAL CPR DOLLARS / TOTAL DIS QUANTITIES

0-500 \$ 7249573.91 / 159752. = 45.38017621 \$/METER  
1001-1500 \$ 598210.18 / 801. = 746.82918851 \$/METER

501-1000 \$ 1264815.30 / 2913. = 434.19680742 \$/METER  
OVER 1500 \$ 2357326.82 / 1674. = 1408.20001195 \$/METER

COLUMBIA GAS OF KENTUCKY, INC.  
ACCOUNT 381 - JURISDICTIONAL  
AS OF 12/2008

RATE CODE (1)	SIZE (CFH) (2)	---RESIDENTIAL---		---COMMERCIAL---		---INDUSTRIAL---		---TOTAL---	
		QTY (3)	AMOUNT(A) (4)	QTY (5)	AMOUNT(A) (6)	QTY (7)	AMOUNT(A) (8)	QTY (9)	AMOUNT (10)
LOC	0-500	90.	\$ 4084.21	15.	\$ 680.70	0.	\$ 0.00	105.	\$ 4764.91
	501-1000	0.	0.00	0.	0.00	0.	0.00	0.	0.00
	1001-1500	0.	0.00	0.	0.00	0.	0.00	0.	0.00
	OVER 1500	0.	0.00	0.	0.00	0.	0.00	0.	0.00
		90.	\$ 4084.21	15.	\$ 680.70	0.	\$ 0.00	105.	\$ 4764.91 [1]
SAS	0-500	0.	\$ 0.00	0.	\$ 0.00	0.	\$ 0.00	0.	\$ 0.00
	501-1000	0.	0.00	0.	0.00	0.	0.00	0.	0.00
	1001-1500	0.	0.00	0.	0.00	0.	0.00	0.	0.00
	OVER 1500	0.	0.00	1.	1408.20	0.	0.00	1.	1408.20
		0.	\$ 0.00	1.	\$ 1408.20	0.	\$ 0.00	1.	\$ 1408.20
SC2	0-500	0.	\$ 0.00	0.	\$ 0.00	0.	\$ 0.00	0.	\$ 0.00
	501-1000	0.	0.00	0.	0.00	0.	0.00	0.	0.00
	1001-1500	0.	0.00	0.	0.00	0.	0.00	0.	0.00
	OVER 1500	0.	0.00	0.	0.00	2.	2816.40	2.	2816.40
		0.	\$ 0.00	0.	\$ 0.00	2.	\$ 2816.40	2.	\$ 2816.40
SC3	0-500	0.	\$ 0.00	0.	\$ 0.00	0.	\$ 0.00	0.	\$ 0.00
	501-1000	0.	0.00	0.	0.00	0.	0.00	0.	0.00
	1001-1500	0.	0.00	0.	0.00	1.	746.83	1.	746.83
	OVER 1500	0.	0.00	0.	0.00	2.	2816.40	2.	2816.40
		0.	\$ 0.00	0.	\$ 0.00	3.	\$ 3563.23	3.	\$ 3563.23
TOTAL COMPANY		123242.	5675545.15	14351.	3417542.24	129.	163319.91	137722.	9256407.30

(A) AMOUNT = QUANTITY X UNIT PRICE(B)

(B) UNIT PRICE = TOTAL CPR DOLLARS / TOTAL DIS QUANTITIES

0- 500 \$ 7249573.91 / 159752. = 45.38017621 \$/METER  
1001-1500 \$ 598210.18 / 801. = 746.82918851 \$/METER

501-1000 \$ 1264815.30 / 2913. = 434.19680742 \$/METER  
OVER 1500 \$ 2357326.82 / 1674. = 1408.20001195 \$/METER

[1] Excluded LOC From Total in Class Cost of Service

COLUMBIA GAS OF KENTUCKY, INC.  
ACCOUNT 381 - NON-JURISDICTIONAL  
AS OF 12/2008

RATE CODE (1)	SIZE (CFH) (2)	---RESIDENTIAL---		---COMMERCIAL---		---INDUSTRIAL---		---TOTAL---	
		QTY (3)	AMOUNT(A) (4)	QTY (5)	AMOUNT(A) (6)	QTY (7)	AMOUNT(A) (8)	QTY (9)	AMOUNT (10)
DS	0-500	0.	\$ 0.00	0.	\$ 0.00	0.	\$ 0.00	0.	\$ 0.00
	501-1000	0.	0.00	0.	0.00	0.	0.00	0.	0.00
	1001-1500	0.	0.00	0.	0.00	0.	0.00	0.	0.00
	OVER 1500	0.	0.00	0.	0.00	0.	0.00	0.	0.00
		0.	\$ 0.00	0.	\$ 0.00	0.	\$ 0.00	0.	\$ 0.00
DS3	0-500	0.	\$ 0.00	0.	\$ 0.00	0.	\$ 0.00	0.	\$ 0.00
	501-1000	0.	0.00	0.	0.00	0.	0.00	0.	0.00
	1001-1500	0.	0.00	0.	0.00	0.	0.00	0.	0.00
	OVER 1500	0.	0.00	0.	0.00	0.	0.00	0.	0.00
		0.	\$ 0.00	0.	\$ 0.00	0.	\$ 0.00	0.	\$ 0.00
FX1	0-500	0.	\$ 0.00	0.	\$ 0.00	0.	\$ 0.00	0.	\$ 0.00
	501-1000	0.	0.00	0.	0.00	0.	0.00	0.	0.00
	1001-1500	0.	0.00	0.	0.00	0.	0.00	0.	0.00
	OVER 1500	0.	0.00	0.	0.00	0.	0.00	0.	0.00
		0.	\$ 0.00	0.	\$ 0.00	0.	\$ 0.00	0.	\$ 0.00
FX2	0-500	0.	\$ 0.00	0.	\$ 0.00	0.	\$ 0.00	0.	\$ 0.00
	501-1000	0.	0.00	0.	0.00	0.	0.00	0.	0.00
	1001-1500	0.	0.00	0.	0.00	0.	0.00	0.	0.00
	OVER 1500	0.	0.00	0.	0.00	0.	0.00	0.	0.00
		0.	\$ 0.00	0.	\$ 0.00	0.	\$ 0.00	0.	\$ 0.00
FX4	0-500	0.	\$ 0.00	0.	\$ 0.00	0.	\$ 0.00	0.	\$ 0.00
	501-1000	0.	0.00	0.	0.00	0.	0.00	0.	0.00
	1001-1500	0.	0.00	0.	0.00	0.	0.00	0.	0.00
	OVER 1500	0.	0.00	0.	0.00	0.	0.00	0.	0.00
		0.	\$ 0.00	0.	\$ 0.00	0.	\$ 0.00	0.	\$ 0.00
FX5	0-500	0.	\$ 0.00	0.	\$ 0.00	0.	\$ 0.00	0.	\$ 0.00
	501-1000	0.	0.00	0.	0.00	0.	0.00	0.	0.00
	1001-1500	0.	0.00	0.	0.00	0.	0.00	0.	0.00
	OVER 1500	0.	0.00	0.	0.00	0.	0.00	0.	0.00
		0.	\$ 0.00	0.	\$ 0.00	0.	\$ 0.00	0.	\$ 0.00
FX6 <sup>1</sup>	0-500	0.	\$ 0.00	0.	\$ 0.00	0.	\$ 0.00	0.	\$ 0.00
	501-1000	0.	0.00	0.	0.00	0.	0.00	0.	0.00
	1001-1500	0.	0.00	0.	0.00	0.	0.00	0.	0.00
	OVER 1500	0.	0.00	0.	0.00	0.	0.00	0.	0.00
		0.	\$ 0.00	0.	\$ 0.00	0.	\$ 0.00	0.	\$ 0.00
FX7	0-500	0.	\$ 0.00	0.	\$ 0.00	0.	\$ 0.00	0.	\$ 0.00
	501-1000	0.	0.00	0.	0.00	0.	0.00	0.	0.00
	1001-1500	0.	0.00	0.	0.00	0.	0.00	0.	0.00
	OVER 1500	0.	0.00	0.	0.00	0.	0.00	0.	0.00
		0.	\$ 0.00	0.	\$ 0.00	0.	\$ 0.00	0.	\$ 0.00

(A) AMOUNT = QUANTITY X UNIT PRICE(B)

(B) UNIT PRICE = TOTAL CPR DOLLARS / TOTAL DIS QUANTITIES

0-500 \$ 7249573.91 / 159752. = 45.38017621 \$/METER  
1001-1500 \$ 598210.18 / 801. = 746.82918851 \$/METER

501-1000 \$ 1264815.30 / 2913. = 434.19680742 \$/METER  
OVER 1500 \$ 2357326.82 / 1674. = 1408.20001195 \$/METER

COLUMBIA GAS OF KENTUCKY, INC.  
ACCOUNT 381 - NON-JURISDICTIONAL  
AS OF 12/2008

RATE CODE (1)	SIZE (GFH) (2)	----RESIDENTIAL----		----COMMERCIAL----		----INDUSTRIAL----		-----TOTAL-----	
		QTY (3)	AMOUNT(A) (4)	QTY (5)	AMOUNT(A) (6)	QTY (7)	AMOUNT(A) (8)	QTY (9)	AMOUNT (10)
GDS	0-500	0.	\$ 0.00	0.	\$ 0.00	0.	\$ 0.00	0.	\$ 0.00
	501-1000	0.	0.00	0.	0.00	0.	0.00	0.	0.00
	1001-1500	0.	0.00	0.	0.00	0.	0.00	0.	0.00
	OVER 1500	0.	0.00	0.	0.00	0.	0.00	0.	0.00
		0.	\$ 0.00	0.	\$ 0.00	0.	\$ 0.00	0.	\$ 0.00
GSO	0-500	0.	\$ 0.00	2.	\$ 90.76	0.	\$ 0.00	2.	\$ 90.76
	501-1000	0.	0.00	0.	0.00	0.	0.00	0.	0.00
	1001-1500	0.	0.00	1.	746.83	0.	0.00	1.	746.83
	OVER 1500	0.	0.00	0.	0.00	0.	0.00	0.	0.00
		0.	\$ 0.00	3.	\$ 837.59	0.	\$ 0.00	3.	\$ 837.59
GSR	0-500	1.	\$ 45.38	0.	\$ 0.00	0.	\$ 0.00	1.	\$ 45.38
	501-1000	0.	0.00	0.	0.00	0.	0.00	0.	0.00
	1001-1500	0.	0.00	0.	0.00	0.	0.00	0.	0.00
	OVER 1500	0.	0.00	0.	0.00	0.	0.00	0.	0.00
		1.	\$ 45.38	0.	\$ 0.00	0.	\$ 0.00	1.	\$ 45.38
GST	0-500	0.	\$ 0.00	0.	\$ 0.00	0.	\$ 0.00	0.	\$ 0.00
	501-1000	0.	0.00	0.	0.00	0.	0.00	0.	0.00
	1001-1500	0.	0.00	0.	0.00	0.	0.00	0.	0.00
	OVER 1500	0.	0.00	0.	0.00	0.	0.00	0.	0.00
		0.	\$ 0.00	0.	\$ 0.00	0.	\$ 0.00	0.	\$ 0.00
GTO	0-500	0.	\$ 0.00	0.	\$ 0.00	0.	\$ 0.00	0.	\$ 0.00
	501-1000	0.	0.00	0.	0.00	0.	0.00	0.	0.00
	1001-1500	0.	0.00	0.	0.00	0.	0.00	0.	0.00
	OVER 1500	0.	0.00	0.	0.00	0.	0.00	0.	0.00
		0.	\$ 0.00	0.	\$ 0.00	0.	\$ 0.00	0.	\$ 0.00
GTR	0-500	0.	\$ 0.00	0.	\$ 0.00	0.	\$ 0.00	0.	\$ 0.00
	501-1000	0.	0.00	0.	0.00	0.	0.00	0.	0.00
	1001-1500	0.	0.00	0.	0.00	0.	0.00	0.	0.00
	OVER 1500	0.	0.00	0.	0.00	0.	0.00	0.	0.00
		0.	\$ 0.00	0.	\$ 0.00	0.	\$ 0.00	0.	\$ 0.00
G1C	0-500	0.	\$ 0.00	0.	\$ 0.00	0.	\$ 0.00	0.	\$ 0.00
	501-1000	0.	0.00	0.	0.00	0.	0.00	0.	0.00
	1001-1500	0.	0.00	0.	0.00	0.	0.00	0.	0.00
	OVER 1500	0.	0.00	0.	0.00	0.	0.00	0.	0.00
		0.	\$ 0.00	0.	\$ 0.00	0.	\$ 0.00	0.	\$ 0.00
G1R	0-500	0.	\$ 0.00	0.	\$ 0.00	0.	\$ 0.00	0.	\$ 0.00
	501-1000	0.	0.00	0.	0.00	0.	0.00	0.	0.00
	1001-1500	0.	0.00	0.	0.00	0.	0.00	0.	0.00
	OVER 1500	0.	0.00	0.	0.00	0.	0.00	0.	0.00
		0.	\$ 0.00	0.	\$ 0.00	0.	\$ 0.00	0.	\$ 0.00

(A) AMOUNT = QUANTITY X UNIT PRICE(B)

(B) UNIT PRICE = TOTAL CPR DOLLARS / TOTAL DIS QUANTITIES

0- 500 \$ 7249573.91 / 159752. = 45.38017621 \$/METER  
1001-1500 \$ 598210.18 / 801. = 746.82918851 \$/METER

501-1000 \$ 1264815.30 / 2913. = 434.19680742 \$/METER  
OVER 1500 \$ 2357326.82 / 1674. = 1408.20001195 \$/METER

COLUMBIA GAS OF KENTUCKY, INC.  
ACCOUNT 381 - NON-JURISDICTIONAL  
AS OF 12/2008

RATE CODE (1)	SIZE (CFH) (2)	---RESIDENTIAL---		---COMMERCIAL---		---INDUSTRIAL---		---TOTAL---	
		QTY (3)	AMOUNT(A) (4)	QTY (5)	AMOUNT(A) (6)	QTY (7)	AMOUNT(A) (8)	QTY (9)	AMOUNT (10)
IN3	0-500	0.	\$ 0.00	0.	\$ 0.00	0.	\$ 0.00	0.	\$ 0.00
	501-1000	0.	0.00	0.	0.00	0.	0.00	0.	0.00
	1001-1500	0.	0.00	0.	0.00	0.	0.00	0.	0.00
	OVER 1500	0.	0.00	0.	0.00	0.	0.00	0.	0.00
		0.	\$ 0.00	0.	\$ 0.00	0.	\$ 0.00	0.	\$ 0.00
IN4	0-500	0.	\$ 0.00	0.	\$ 0.00	0.	\$ 0.00	0.	\$ 0.00
	501-1000	0.	0.00	0.	0.00	0.	0.00	0.	0.00
	1001-1500	0.	0.00	0.	0.00	0.	0.00	0.	0.00
	OVER 1500	0.	0.00	0.	0.00	0.	0.00	0.	0.00
		0.	\$ 0.00	0.	\$ 0.00	0.	\$ 0.00	0.	\$ 0.00
IN5	0-500	0.	\$ 0.00	0.	\$ 0.00	0.	\$ 0.00	0.	\$ 0.00
	501-1000	0.	0.00	0.	0.00	0.	0.00	0.	0.00
	1001-1500	0.	0.00	0.	0.00	0.	0.00	0.	0.00
	OVER 1500	0.	0.00	0.	0.00	0.	0.00	0.	0.00
		0.	\$ 0.00	0.	\$ 0.00	0.	\$ 0.00	0.	\$ 0.00
IS	0-500	0.	\$ 0.00	0.	\$ 0.00	0.	\$ 0.00	0.	\$ 0.00
	501-1000	0.	0.00	0.	0.00	0.	0.00	0.	0.00
	1001-1500	0.	0.00	0.	0.00	0.	0.00	0.	0.00
	OVER 1500	0.	0.00	0.	0.00	0.	0.00	0.	0.00
		0.	\$ 0.00	0.	\$ 0.00	0.	\$ 0.00	0.	\$ 0.00
IUS	0-500	0.	\$ 0.00	0.	\$ 0.00	0.	\$ 0.00	0.	\$ 0.00
	501-1000	0.	0.00	0.	0.00	0.	0.00	0.	0.00
	1001-1500	0.	0.00	0.	0.00	0.	0.00	0.	0.00
	OVER 1500	0.	0.00	0.	0.00	0.	0.00	0.	0.00
		0.	\$ 0.00	0.	\$ 0.00	0.	\$ 0.00	0.	\$ 0.00
LG2	0-500	0.	\$ 0.00	0.	\$ 0.00	0.	\$ 0.00	0.	\$ 0.00
	501-1000	0.	0.00	0.	0.00	0.	0.00	0.	0.00
	1001-1500	0.	0.00	0.	0.00	0.	0.00	0.	0.00
	OVER 1500	0.	0.00	0.	0.00	0.	0.00	0.	0.00
		0.	\$ 0.00	0.	\$ 0.00	0.	\$ 0.00	0.	\$ 0.00
LG3	0-500	0.	\$ 0.00	0.	\$ 0.00	0.	\$ 0.00	0.	\$ 0.00
	501-1000	0.	0.00	0.	0.00	0.	0.00	0.	0.00
	1001-1500	0.	0.00	0.	0.00	0.	0.00	0.	0.00
	OVER 1500	0.	0.00	0.	0.00	0.	0.00	0.	0.00
		0.	\$ 0.00	0.	\$ 0.00	0.	\$ 0.00	0.	\$ 0.00
LG4	0-500	0.	\$ 0.00	0.	\$ 0.00	0.	\$ 0.00	0.	\$ 0.00
	501-1000	0.	0.00	0.	0.00	0.	0.00	0.	0.00
	1001-1500	0.	0.00	0.	0.00	0.	0.00	0.	0.00
	OVER 1500	0.	0.00	0.	0.00	0.	0.00	0.	0.00
		0.	\$ 0.00	0.	\$ 0.00	0.	\$ 0.00	0.	\$ 0.00

(A) AMOUNT = QUANTITY X UNIT PRICE(B)

(B) UNIT PRICE = TOTAL CPM DOLLARS / TOTAL DIS QUANTITIES

0- 500 \$ 7249573.91 / 159752. = 45.38017621 \$/METER  
1001-1500 \$ 598210.18 / 801. = 746.82918851 \$/METER

501-1000 \$ 1264815.30 / 2913. = 434.19680742 \$/METER  
OVER 1500 \$ 2357326.82 / 1674. = 1408.20001195 \$/METER

COLUMBIA GAS OF KENTUCKY, INC.  
ACCOUNT 381 - NON-JURISDICTIONAL  
AS OF 12/2008

RATE CODE (1)	SIZE (CFH) (2)	----RESIDENTIAL----		----COMMERCIAL----		----INDUSTRIAL----		-----TOTAL-----	
		QTY (3)	AMOUNT(A) (4)	QTY (5)	AMOUNT(A) (6)	QTY (7)	AMOUNT(A) (8)	QTY (9)	AMOUNT (10)
LOC	0-500	0.	\$ 0.00	0.	\$ 0.00	0.	\$ 0.00	0.	\$ 0.00
	501-1000	0.	0.00	0.	0.00	0.	0.00	0.	0.00
	1001-1500	0.	0.00	0.	0.00	0.	0.00	0.	0.00
	OVER 1500	0.	0.00	0.	0.00	0.	0.00	0.	0.00
		0.	\$ 0.00	0.	\$ 0.00	0.	\$ 0.00	0.	\$ 0.00
SAS	0-500	0.	\$ 0.00	0.	\$ 0.00	0.	\$ 0.00	0.	\$ 0.00
	501-1000	0.	0.00	0.	0.00	0.	0.00	0.	0.00
	1001-1500	0.	0.00	0.	0.00	0.	0.00	0.	0.00
	OVER 1500	0.	0.00	0.	0.00	0.	0.00	0.	0.00
		0.	\$ 0.00	0.	\$ 0.00	0.	\$ 0.00	0.	\$ 0.00
SC2	0-500	0.	\$ 0.00	0.	\$ 0.00	0.	\$ 0.00	0.	\$ 0.00
	501-1000	0.	0.00	0.	0.00	0.	0.00	0.	0.00
	1001-1500	0.	0.00	0.	0.00	0.	0.00	0.	0.00
	OVER 1500	0.	0.00	0.	0.00	0.	0.00	0.	0.00
		0.	\$ 0.00	0.	\$ 0.00	0.	\$ 0.00	0.	\$ 0.00
SC3	0-500	0.	\$ 0.00	0.	\$ 0.00	0.	\$ 0.00	0.	\$ 0.00
	501-1000	0.	0.00	0.	0.00	0.	0.00	0.	0.00
	1001-1500	0.	0.00	0.	0.00	0.	0.00	0.	0.00
	OVER 1500	0.	0.00	0.	0.00	0.	0.00	0.	0.00
		0.	\$ 0.00	0.	\$ 0.00	0.	\$ 0.00	0.	\$ 0.00
TOTAL COMPANY		1.	45.38	3.	837.59	0.	0.00	4.	882.97

(A) AMOUNT = QUANTITY X UNIT PRICE(B)

(B) UNIT PRICE = TOTAL CPR DOLLARS / TOTAL DIS QUANTITIES

0- 500 \$ 7249573.91 / 159752. = 45.38017621 \$/METER  
1001-1500 \$ 598210.18 / 801. = 746.82918851 \$/METER

501-1000 \$ 1264815.30 / 2913. = 434.19680742 \$/METER  
OVER 1500 \$ 2357326.82 / 1674. = 1408.20001195 \$/METER





**COLUMBIA GAS OF KENTUCKY, INC.  
RESPONSE TO REQUESTS FOR INFORMATION OF THE  
ATTORNEY GENERAL**

Data Request 244:

Please provide the test-year number of bills rendered by class resulting from:

- a. Company meter reads,
- b. customer meter reads, and,
- c. estimated usage.

**Response:**

Columbia does not differentiate Company meter reads from customer meter reads in its billing system. Columbia does identify estimated usage from actual meter readings on a customer by customer basis but has no reporting in place that summarizes the number of bills rendered by rate schedule. There were 1,610,689 meter readings in 2008 of which 1,511,931 (93.9%) of Columbia's meter readings during the test year were actual readings and 98,758 (6.1%) were estimated readings.



**COLUMBIA GAS OF KENTUCKY, INC.  
RESPONSE TO REQUESTS FOR INFORMATION OF THE  
ATTORNEY GENERAL**

Data Request 245:

Please provide the following actual test-year amounts by class or rate schedule as available:

- a. late payment charges,
- b. customer deposits,
- c. customer advances, and,
- d. uncollectibles expense

**Response:**

- a. Late Payment charges are not currently billed to the residential rate schedules. As for the non-Choice rate schedules, late payment charges are billed at the invoice group level and not at the individual customer premise level. Therefore in the instances where more than one premise is on the same invoice it is not possible to know how much of the late payment charge applies to which premise on the invoice.

It is for these reasons that Columbia allocates the per books Late Payment Penalty charge revenue on a per books revenue basis excluding the residential rate schedules in the Class Cost of Service studies. Please see the detail workpapers attached to response to AG Set 1 No. 251 (Late Payment Charge).

- b. Columbia does not keep reports of customer deposits at the rate schedule level.
- c. Columbia does not record on its books Customer Advances on a rate schedule level. Any one customer advance can cover a group of customers on various rate schedules making it impossible to directly assign the customer advance to any one rate schedule. Therefore Columbia allocates Customer Advances by rate class, not specific rate schedules on the ratio of each rate class's allocated distribution plant investment excluding general plant accounts 375.70, 375.71 and 387. Distribution plant investment is used as an allocator because Customer Advances are dollars contributing to the expansion of the distribution system. Please see Columbia's Class Cost of Service studies page 25, line 5 under Tab 39 in book 5 of 8 of the filing for the allocated Customer Advances by rate class.
- d. Columbia does not keep reports of uncollectible accounts at the rate schedule level. Uncollectible accounts expense is allocated on a customer basis in

PSC Case No. 2009-00141  
AG DR Set 1-245  
Respondent(s): Mark Balmert

Columbia's Class Cost of Service study because of FERC's classification of account 904 as a "Customer Accounts" expense. Please see Columbia's Class Cost of Service studies page 18, line 5 under Tab 39 in book 5 of 8 of the filing for the allocated Uncollectible Accounts expense by rate class.



PSC Case No. 2009-00141  
AG DR Set 1-246  
Respondent(s): Mark Balmert

**COLUMBIA GAS OF KENTUCKY, INC.  
RESPONSE TO REQUESTS FOR INFORMATION OF THE  
ATTORNEY GENERAL**

Data Request 246:

Please provide the annual level of write-offs by rate schedule for each of the last five (5) years (net of surrendered deposits).

**Response:**

Annual write-offs are not recorded on Columbia's books at the rate schedule level.



**COLUMBIA GAS OF KENTUCKY, INC.  
RESPONSE TO REQUESTS FOR INFORMATION OF THE  
ATTORNEY GENERAL**

Data Request 247:

Please provide the test-year number of customer sales/service and customer representatives separated in the greatest level of customer detail possible; e.g., residential, commercial, large industrial, etc.

**Response:**

Large Commercial / Industrial	1 <sup>1/2</sup> FTE
New Business Team	4 FTE
Residential and Commercial	54 FTE*

\* Service provider customer service representatives trained to handle residential and commercial inquires for Columbia Gas of Kentucky.





**COLUMBIA GAS OF KENTUCKY, INC.  
RESPONSE TO REQUESTS FOR INFORMATION OF THE  
ATTORNEY GENERAL**

Data Request 248:

Please provide a detailed engineering schematic showing the location of each Columbia Gas of Kentucky customer that does not utilize the Company's transmission or distribution mains. In this response, please provide and identify each customer's interconnection with a pipeline and all nearby Company mains and facilities.

**Response:**

Engineering schematics showing the location of each customer is not available. By definition, these customers are isolated from Columbia Gas of Kentucky's transmission or distribution mains, therefore identifying nearby company mains and facilities would be an unduly burdensome task, both in terms of the identifying facilities, and the difficulty in organizing the data in a meaningful and understandable manner. What has been supplied in Attachment A, are 3,090 customer numbers, their service city, and the pipeline of interconnection.

Pipeline	PSID	SERVICE CITY
TCO	100249521	LOUISA
TCO	100249524	LOUISA
Chesapeake	100249526	LOUISA
TCO	100249527	LOUISA
TCO	100249529	LOUISA
TCO	100249532	LOUISA
TCO	100249533	LOUISA
TCO	100249535	LOUISA
TCO	100249542	LOUISA
TCO	100249543	LOUISA
Chesapeake	100249544	LOUISA
Chesapeake	100249548	LOUISA
Chesapeake	100249550	LOUISA
Chesapeake	100249551	LOUISA
Chesapeake	100249554	LOUISA
Chesapeake	100249556	LOUISA
Chesapeake	100249557	LOUISA
Chesapeake	100249558	LOUISA
Chesapeake	100249559	LOUISA
Chesapeake	100249562	LOUISA
Chesapeake	100249563	LOUISA
TCO	100249565	LOUISA
Chesapeake	100249570	LOUISA
Chesapeake	100249571	LOUISA
Chesapeake	100249576	LOUISA
Chesapeake	100249577	LOUISA
Chesapeake	100249579	LOUISA
Chesapeake	100249581	LOUISA
TCO	100249582	LOUISA
TCO	100249583	LOUISA
TCO	100249584	LOUISA
TCO	100249585	LOUISA
TCO	100249589	LOUISA
TCO	100249590	LOUISA
TCO	100249592	LOUISA
Chesapeake	100250468	BEAUTY
Chesapeake	100250469	BEAUTY
Chesapeake	100250470	BEAUTY
Chesapeake	100250475	BEAUTY
Chesapeake	100250478	BEAUTY
Chesapeake	100250479	BEAUTY
Chesapeake	100250484	BEAUTY
Chesapeake	100250485	BEAUTY
Chesapeake	100250486	BEAUTY
Chesapeake	100250489	BEAUTY
Chesapeake	100250494	BEAUTY
Chesapeake	100250495	BEAUTY
Chesapeake	100250497	BEAUTY

Pipeline	PSID	SERVICE_CITY
Chesapeake	100250498	BEAUTY
Chesapeake	100250499	BEAUTY
Chesapeake	100250500	BEAUTY
Chesapeake	100250505	WARFIELD
Chesapeake	100250506	WARFIELD
Chesapeake	100250510	WARFIELD
Chesapeake	100250511	WARFIELD
Chesapeake	100250512	WARFIELD
Chesapeake	100250514	WARFIELD
Chesapeake	100250517	WARFIELD
Chesapeake	100250520	WARFIELD
Chesapeake	100250524	WARFIELD
Chesapeake	100250525	WARFIELD
Chesapeake	100250526	WARFIELD
Chesapeake	100250528	WARFIELD
Chesapeake	100250530	WARFIELD
Chesapeake	100250535	WARFIELD
Chesapeake	100250536	WARFIELD
Chesapeake	100250537	WARFIELD
Chesapeake	100250539	WARFIELD
Chesapeake	100250541	WARFIELD
Chesapeake	100250545	WARFIELD
Chesapeake	100250550	WARFIELD
Chesapeake	100250551	WARFIELD
Chesapeake	100250554	LOVELY
TCO	100251309	GREENUP
TCO	100251310	GREENUP
TCO	100251311	GREENUP
TCO	100251317	GREENUP
TCO	100251318	GREENUP
TCO	100251320	GREENUP
TCO	100251326	WURLAND
TCO	100251330	WURLAND
TCO	100251331	WURLAND
TCO	100251332	WURLAND
TCO	100251350	FLATWOODS
TCO	100251353	RUSSELL
TCO	100251359	ASHLAND
TCO	100251362	ASHLAND
TCO	100251364	GREENUP
TCO	100251378	GREENUP
TCO	100251380	GREENUP
TCO	100251381	GREENUP
TCO	100251382	GREENUP
TCO	100251385	GREENUP
TCO	100251387	GREENUP
TCO	100251388	GREENUP
TCO	100251392	GREENUP

Pipeline	PSID	SERVICE CITY
TCO	100251393	GREENUP
TCO	100251395	GREENUP
TCO	100251396	GREENUP
TCO	100251398	GREENUP
TCO	100251403	GREENUP
TCO	100251405	GREENUP
TCO	100251406	GREENUP
TCO	100251408	GREENUP
TCO	100251409	GREENUP
TCO	100251411	GREENUP
TCO	100251412	GREENUP
TCO	100251413	GREENUP
TCO	100251414	GREENUP
TCO	100251415	GREENUP
TCO	100251418	GREENUP
TCO	100251419	GREENUP
TCO	100251420	GREENUP
TCO	100251421	GREENUP
TCO	100251425	GREENUP
TCO	100251426	GREENUP
TCO	100251427	SOUTH SHORE
TCO	100251428	SOUTH SHORE
TCO	100251430	SOUTH SHORE
Chesapeake	100251949	LOVELY
Chesapeake	100251951	LOVELY
Chesapeake	100251953	PILGRIM
Chesapeake	100251959	PILGRIM
Chesapeake	100251960	PILGRIM
Chesapeake	100251969	PILGRIM
Chesapeake	100251970	PILGRIM
Chesapeake	100251973	LOVELY
Chesapeake	100251975	LOVELY
Chesapeake	100251977	LOVELY
Chesapeake	100251979	LOVELY
Chesapeake	100251980	LOVELY
Chesapeake	100251981	PILGRIM
Chesapeake	100251982	LOVELY
Chesapeake	100251987	LOVELY
Chesapeake	100251990	PILGRIM
Chesapeake	100251994	PILGRIM
Chesapeake	100251997	PILGRIM
Chesapeake	100251999	PILGRIM
Chesapeake	100252006	INEZ
Chesapeake	100252007	INEZ
Chesapeake	100252009	INEZ
Chesapeake	100252015	INEZ
Chesapeake	100252017	INEZ
Chesapeake	100252020	INEZ

Pipeline	PSID	SERVICE_CITY
Chesapeake	100252021	INEZ
Chesapeake	100252023	DAVELLA
Chesapeake	100252025	DAVELLA
Chesapeake	100252028	DAVELLA
Chesapeake	100252030	DEBORD
Chesapeake	100252032	INEZ
Chesapeake	100252034	INEZ
Chesapeake	100252036	INEZ
Chesapeake	100252042	INEZ
Chesapeake	100252043	INEZ
Chesapeake	100252044	INEZ
Chesapeake	100252045	INEZ
Chesapeake	100252049	INEZ
Chesapeake	100252052	INEZ
Chesapeake	100252056	INEZ
Chesapeake	100252058	INEZ
Chesapeake	100252063	INEZ
Chesapeake	100252066	INEZ
Chesapeake	100252067	INEZ
Chesapeake	100252068	INEZ
Chesapeake	100252071	INEZ
Chesapeake	100252076	INEZ
Chesapeake	100252078	INEZ
Chesapeake	100252079	INEZ
Chesapeake	100252080	INEZ
Chesapeake	100252081	INEZ
Chesapeake	100252084	INEZ
Chesapeake	100252086	INEZ
Chesapeake	100252089	INEZ
Chesapeake	100252091	INEZ
Chesapeake	100252093	INEZ
Chesapeake	100252096	INEZ
Chesapeake	100252098	INEZ
Chesapeake	100252100	INEZ
Chesapeake	100252101	INEZ
Chesapeake	100252107	INEZ
Chesapeake	100252111	INEZ
Chesapeake	100252112	INEZ
Chesapeake	100252113	INEZ
Chesapeake	100252115	INEZ
Chesapeake	100252120	INEZ
Chesapeake	100252121	INEZ
Chesapeake	100252128	INEZ
Chesapeake	100252134	INEZ
Chesapeake	100252135	INEZ
Chesapeake	100252136	INEZ
Chesapeake	100252137	INEZ
Chesapeake	100252140	INEZ

Pipeline	PSID	SERVICE CITY
Chesapeake	100252149	INEZ
Chesapeake	100252151	INEZ
Chesapeake	100252152	INEZ
Chesapeake	100252153	INEZ
Chesapeake	100252154	INEZ
Chesapeake	100252155	INEZ
Chesapeake	100252156	INEZ
Chesapeake	100252158	INEZ
Chesapeake	100252164	INEZ
Chesapeake	100252166	INEZ
Chesapeake	100252168	INEZ
Chesapeake	100252169	INEZ
Chesapeake	100252176	INEZ
Chesapeake	100252179	INEZ
Chesapeake	100252183	INEZ
Chesapeake	100252184	INEZ
Chesapeake	100252185	INEZ
Chesapeake	100252186	INEZ
Chesapeake	100252187	INEZ
Chesapeake	100252188	INEZ
Chesapeake	100252189	INEZ
Chesapeake	100252201	INEZ
Chesapeake	100252202	LOUISA
Chesapeake	100252205	LOUISA
Chesapeake	100252206	JOB
Chesapeake	100252208	INEZ
TCO	100253175	ASHLAND
TCO	100253181	ASHLAND
TCO	100253182	ASHLAND
TCO	100253184	ASHLAND
TCO	100253188	ASHLAND
TCO	100253189	ASHLAND
TCO	100253190	ASHLAND
TCO	100253191	ASHLAND
TCO	100253192	ASHLAND
TCO	100253198	ASHLAND
TCO	100253199	ASHLAND
TCO	100253200	ASHLAND
TCO	100253207	ASHLAND
TCO	100253208	ASHLAND
TCO	100253211	CATLETTSBURG
TCO	100253212	CATLETTSBURG
TCO	100253214	CATLETTSBURG
TCO	100253215	CATLETTSBURG
TCO	100253216	CATLETTSBURG
TCO	100253217	CATLETTSBURG
TCO	100253218	CATLETTSBURG
TCO	100253219	CATLETTSBURG

Pipeline	PSID	SERVICE CITY
TCO	100253220	CATLETTSBURG
TCO	100253221	CATLETTSBURG
TCO	100253222	CATLETTSBURG
TCO	100253223	CATLETTSBURG
TCO	100253224	CATLETTSBURG
TCO	100253225	CATLETTSBURG
TCO	100253226	CATLETTSBURG
TCO	100253227	CATLETTSBURG
TCO	100253235	CATLETTSBURG
TCO	100253241	CATLETTSBURG
TCO	100253246	CATLETTSBURG
TCO	100253247	CATLETTSBURG
TCO	100253248	BURNAUGH
TCO	100253250	BURNAUGH
TCO	100253251	BURNAUGH
TCO	100253253	BURNAUGH
TCO	100253256	BUCHANAN
TCO	100253258	BUCHANAN
TCO	100253259	BUCHANAN
TCO	100253260	BUCHANAN
TCO	100253261	BUCHANAN
TCO	100253262	BUCHANAN
TCO	100253263	BUCHANAN
TCO	100253266	BUCHANAN
TCO	100253267	BUCHANAN
TCO	100253270	BUCHANAN
TCO	100253271	BUCHANAN
TCO	100253272	BUCHANAN
TCO	100253273	BUCHANAN
TCO	100253274	BUCHANAN
TCO	100253275	BUCHANAN
TCO	100253276	CATLETTSBURG
TCO	100253280	BUCHANAN
TCO	100253292	BUCHANAN
TCO	100253293	BUCHANAN
TCO	100253296	BUCHANAN
TCO	100253297	CATLETTSBURG
TCO	100253298	BUCHANAN
TCO	100253301	BUCHANAN
TCO	100253302	BUCHANAN
TCO	100253305	BUCHANAN
TCO	100253306	BUCHANAN
TCO	100253309	CATLETTSBURG
TCO	100253311	BUCHANAN
TCO	100253312	BUCHANAN
TCO	100253313	BUCHANAN
TCO	100253315	BUCHANAN
TCO	100253316	BUCHANAN



Pipeline	PSID	SERVICE CITY
Chesapeake	100253326	INEZ
Chesapeake	100253328	INEZ
Chesapeake	100253329	INEZ
Chesapeake	100253330	INEZ
Chesapeake	100253333	DAVELLA
Chesapeake	100253341	INEZ
Chesapeake	100253342	INEZ
Chesapeake	100253344	INEZ
Chesapeake	100253347	INEZ
Chesapeake	100253350	BEAUTY
Chesapeake	100253352	DAVELLA
Chesapeake	100253355	INEZ
Chesapeake	100253360	JOB
Chesapeake	100253361	JOB
Chesapeake	100253365	BEAUTY
Chesapeake	100253366	INEZ
Chesapeake	100253368	INEZ
Chesapeake	100253369	BEAUTY
Chesapeake	100253371	BEAUTY
Chesapeake	100253372	BEAUTY
Chesapeake	100253378	BEAUTY
Chesapeake	100253380	BEAUTY
Chesapeake	100253382	BEAUTY
Chesapeake	100253383	BEAUTY
Chesapeake	100253388	PILGRIM
Chesapeake	100253393	INEZ
Chesapeake	100253396	PILGRIM
Chesapeake	100253398	PILGRIM
Chesapeake	100253408	PILGRIM
Chesapeake	100253410	PILGRIM
Chesapeake	100253412	PILGRIM
Chesapeake	100253414	INEZ
TCO	100253416	TOMAHAWK
Chesapeake	100253417	INEZ
Chesapeake	100253418	INEZ
Chesapeake	100253419	PILGRIM
TCO	100253420	INEZ
Chesapeake	100253421	PILGRIM
Chesapeake	100253423	PILGRIM
Chesapeake	100253427	TOMAHAWK
Chesapeake	100253428	MILO
Chesapeake	100253429	TOMAHAWK
Chesapeake	100253431	TOMAHAWK
Chesapeake	100253433	TOMAHAWK
Chesapeake	100253434	MILO
Chesapeake	100253437	INEZ
Chesapeake	100253442	MILO
Chesapeake	100253443	MILO

Pipeline	PSID	SERVICE CITY
Chesapeake	100253445	MILO
Chesapeake	100253447	INEZ
Chesapeake	100253448	MILO
Chesapeake	100253449	INEZ
Chesapeake	100253450	MILO
Chesapeake	100253451	MILO
Chesapeake	100253452	INEZ
Chesapeake	100253453	INEZ
Chesapeake	100253454	INEZ
Chesapeake	100253455	INEZ
Chesapeake	100253456	INEZ
Chesapeake	100253457	INEZ
Chesapeake	100253458	INEZ
Chesapeake	100253459	INEZ
Chesapeake	100253465	INEZ
Chesapeake	100253466	INEZ
Chesapeake	100253468	INEZ
Chesapeake	100253469	INEZ
Chesapeake	100253470	INEZ
Chesapeake	100253471	INEZ
Chesapeake	100253472	INEZ
Chesapeake	100253473	INEZ
Chesapeake	100253474	INEZ
Chesapeake	100253477	INEZ
Chesapeake	100253478	INEZ
Chesapeake	100253481	INEZ
Chesapeake	100253486	INEZ
Chesapeake	100253487	INEZ
Chesapeake	100253493	INEZ
Chesapeake	100253494	PILGRIM
Chesapeake	100253503	INEZ
Chesapeake	100253506	INEZ
Chesapeake	100253511	PILGRIM
Chesapeake	100253512	INEZ
Chesapeake	100253513	INEZ
Chesapeake	100253516	PILGRIM
TCO	100253522	LOUISA
Chesapeake	100253523	INEZ
Chesapeake	100253524	BEAUTY
Chesapeake	100253527	INEZ
Chesapeake	100253531	INEZ
Chesapeake	100253533	INEZ
Chesapeake	100253538	INEZ
Chesapeake	100253540	INEZ
TCO	100253543	INEZ
TCO	100253544	JOB
Chesapeake	100253547	INEZ
Chesapeake	100253548	INEZ

Pipeline	PSID	SERVICE CITY
Chesapeake	100253549	INEZ
Chesapeake	100253550	INEZ
Chesapeake	100253551	JOB
TCO	100253552	JOB
Chesapeake	100253554	JOB
Chesapeake	100253556	JOB
Chesapeake	100253560	MILO
TCO	100253561	INEZ
Chesapeake	100253563	INEZ
Chesapeake	100253564	INEZ
Chesapeake	100253565	INEZ
Chesapeake	100253566	INEZ
Chesapeake	100253567	INEZ
Chesapeake	100253569	INEZ
Chesapeake	100253570	INEZ
Chesapeake	100253572	INEZ
Chesapeake	100253574	MILO
TCO	100253577	TOMAHAWK
TCO	100253578	TOMAHAWK
TCO	100253579	TOMAHAWK
TCO	100253580	TOMAHAWK
TCO	100253581	TOMAHAWK
TCO	100253582	TOMAHAWK
TCO	100253584	TOMAHAWK
TCO	100253588	TOMAHAWK
Chesapeake	100253592	INEZ
TCO	100255143	HAROLD
TCO	100255145	DANA
TCO	100255146	DANA
TCO	100255147	DANA
TCO	100255149	DANA
TCO	100255150	DANA
TCO	100255153	DANA
TCO	100255154	DANA
TCO	100255155	DANA
TCO	100255156	DANA
TCO	100255157	DANA
TCO	100255158	DANA
TCO	100255162	HAROLD
TCO	100255163	HITE
TCO	100255165	MARTIN
TCO	100255166	MARTIN
TCO	100255167	MARTIN
TCO	100255169	HITE
TCO	100255173	PRESTONSBURG
TCO	100255176	LANCER
TCO	100255177	WATERGAP
TCO	100255178	WATERGAP

Pipeline	PSID	SERVICE_CITY
TCO	100255179	LANCER
TCO	100255180	WATERGAP
TCO	100255182	WATERGAP
TCO	100255183	LANCER
TCO	100255184	LANCER
TCO	100255185	LANCER
TCO	100255189	LANCER
TCO	100255195	LANCER
TCO	100255209	LANCER
TCO	100255210	LANCER
TCO	100255212	LANCER
TCO	100255217	MARTIN
TCO	100255220	MARTIN
TCO	100255223	HAROLD
TCO	100255225	HAROLD
TCO	100255226	HAROLD
TCO	100255227	HAROLD
TCO	100255228	HAROLD
TCO	100255232	HAROLD
TCO	100255233	HAROLD
TCO	100255234	HAROLD
TCO	100255235	HAROLD
TCO	100255236	HAROLD
TCO	100255237	HAROLD
TCO	100255239	MARTIN
TCO	100255241	MARTIN
TCO	100255242	LANGLEY
TCO	100255250	VAN LEAR
TCO	100255253	VAN LEAR
TCO	100255255	VAN LEAR
TCO	100255263	BOONS CAMP
TCO	100255264	BOONS CAMP
TCO	100255270	HONAKER
TCO	100255272	HONAKER
TCO	100255273	HONAKER
TCO	100255276	HONAKER
TCO	100255280	AMBA
TCO	100255281	HAROLD
TCO	100255282	AMBA
TCO	100255287	HAROLD
TCO	100255289	PIKEVILLE
Chesapeake	100257788	MC DOWELL
Chesapeake	100257791	MARTIN
Chesapeake	100257792	MARTIN
Chesapeake	100257793	MARTIN
Chesapeake	100257794	MARTIN
Chesapeake	100257795	MARTIN
Chesapeake	100257797	LANGLEY

Pipeline	PSID	SERVICE CITY
Chesapeake	100257799	MARTIN
Chesapeake	100257800	BUCKINGHAM
Chesapeake	100257801	GRETHEL
Chesapeake	100257803	DRIFT
Chesapeake	100257804	LANGLEY
Chesapeake	100257805	LANGLEY
Chesapeake	100257806	LANGLEY
Chesapeake	100257807	TOPMOST
Chesapeake	100257808	PHYLLIS
Chesapeake	100257809	PIKEVILLE
Chesapeake	100257811	KIMPER
Chesapeake	100257812	PISO
Chesapeake	100257813	PISO
Chesapeake	100257815	PISO
Chesapeake	100257817	MILLARD
Chesapeake	100257819	INEZ
Chesapeake	100257820	INEZ
Chesapeake	100257821	INEZ
Chesapeake	100257823	INEZ
Chesapeake	100257825	INEZ
Chesapeake	100257826	INEZ
Chesapeake	100257830	PILGRIM
Chesapeake	100257831	PILGRIM
Chesapeake	100257833	PILGRIM
Chesapeake	100257834	PILGRIM
Chesapeake	100257835	PILGRIM
Chesapeake	100257858	BRINKLEY
Chesapeake	100257859	MINNIE
Chesapeake	100257860	LANCER
Chesapeake	100257861	HAROLD
Chesapeake	100257862	HINDMAN
Chesapeake	100257863	MALLIE
Chesapeake	100257864	PIKEVILLE
Chesapeake	100257866	COAL RUN
Chesapeake	100257867	SOUTH WILLIAMSON
Chesapeake	100257869	INEZ
Chesapeake	100257870	INEZ
Chesapeake	100257871	INEZ
Chesapeake	100257872	INEZ
Chesapeake	100257874	PILGRIM
Chesapeake	100257875	STEELE
Chesapeake	100257876	PRINTER
Chesapeake	100257877	PRINTER
Chesapeake	100257879	PINE TOP
Chesapeake	100257880	PIKEVILLE
Chesapeake	100257883	LOVELY
Chesapeake	100257886	HI HAT
Chesapeake	100257887	PRINTER

Pipeline	PSID	SERVICE CITY
Chesapeake	100257888	HAROLD
Chesapeake	100257890	BANNER
Chesapeake	100257892	GRETHEL
Chesapeake	100257893	GRETHEL
Chesapeake	100257895	LITTCARR
Chesapeake	100257897	TOPMOST
Chesapeake	100257900	MALLIE
Chesapeake	100257901	PIKEVILLE
Chesapeake	100257905	KIMPER
TCO	100257906	INEZ
Chesapeake	100257907	INEZ
Chesapeake	100257908	INEZ
Chesapeake	100257909	TURKEY CREEK
Chesapeake	100257910	BEAUTY
Chesapeake	100257913	LAURA
Chesapeake	100257914	MINNIE
Chesapeake	100257915	HI HAT
Chesapeake	100257916	GRETHEL
Chesapeake	100257918	HINDMAN
Chesapeake	100257922	HATFIELD
Chesapeake	100257923	PIKEVILLE
Chesapeake	100257924	LOVELY
Chesapeake	100257925	INEZ
Chesapeake	100257927	INEZ
Chesapeake	100257928	DRIFT
Chesapeake	100257929	MARTIN
Chesapeake	100257930	HITE
Chesapeake	100257931	SOUTH WILLIAMSON
Chesapeake	100257932	PINE TOP
Chesapeake	100257933	INEZ
Chesapeake	100257934	FEDSCREEK
Chesapeake	100257935	DEBORD
Chesapeake	100257937	INEZ
Chesapeake	100257941	PILGRIM
Chesapeake	100257942	INEZ
Chesapeake	100257943	MARTIN
Chesapeake	100257945	BANNER
Chesapeake	100257946	DANA
Chesapeake	100257947	HINDMAN
Chesapeake	100257949	BRINKLEY
Chesapeake	100257952	PIKEVILLE
Chesapeake	100257953	INEZ
Chesapeake	100257955	INEZ
Chesapeake	100257956	INEZ
Chesapeake	100257961	MC DOWELL
Chesapeake	100257962	HAROLD
Chesapeake	100257963	HINDMAN
Chesapeake	100257968	INEZ

Pipeline	PSID	SERVICE CITY
Chesapeake	100257969	INEZ
Chesapeake	100257972	INEZ
Chesapeake	100257973	INEZ
Chesapeake	100257974	AMBA
Chesapeake	100257975	LANGLEY
Chesapeake	100257976	HAROLD
Chesapeake	100257977	PINE TOP
Chesapeake	100257979	HINDMAN
Chesapeake	100257981	MC COMBS
Chesapeake	100257983	INEZ
Chesapeake	100257984	BEAUTY
Chesapeake	100257986	PILGRIM
Chesapeake	100257988	COAL RUN
Chesapeake	100257989	WAYLAND
Chesapeake	100257992	MARTIN
Chesapeake	100257993	HAROLD
Chesapeake	100257994	HAROLD
Chesapeake	100257995	HINDMAN
Chesapeake	100257996	HINDMAN
Chesapeake	100257997	HINDMAN
Chesapeake	100257999	MILLARD
Chesapeake	100258001	HATFIELD
Chesapeake	100258004	META
Chesapeake	100258008	INEZ
Chesapeake	100258009	INEZ
Chesapeake	100258011	BEAUTY
Chesapeake	100258012	FEDSCREEK
Chesapeake	100258013	FEDSCREEK
Chesapeake	100258016	WEST PRESTONSBURG
Chesapeake	100258017	WAYLAND
Chesapeake	100258018	PRINTER
Chesapeake	100258020	PRINTER
Chesapeake	100258021	HINDMAN
Chesapeake	100258022	HINDMAN
Chesapeake	100258023	HATFIELD
Chesapeake	100258025	HATFIELD
Chesapeake	100258028	KIMPER
Chesapeake	100258030	PIKEVILLE
Chesapeake	100258031	PIKEVILLE
Chesapeake	100258033	INEZ
Chesapeake	100258034	LOUISA
Chesapeake	100258035	INEZ
Chesapeake	100258037	TOMAHAWK
Chesapeake	100258038	MILO
Chesapeake	100258040	PILGRIM
Chesapeake	100258041	MC COMBS
Chesapeake	100258042	LANGLEY
Chesapeake	100258043	TURKEY CREEK

Pipeline	PSID	SERVICE CITY
Chesapeake	100258044	DANA
Chesapeake	100258045	PINE TOP
Chesapeake	100258047	HINDMAN
Chesapeake	100258048	HINDMAN
Chesapeake	100258050	HINDMAN
Chesapeake	100258051	GULNARE
Chesapeake	100258053	PIKEVILLE
Chesapeake	100258054	VARNEY
Chesapeake	100258056	INEZ
Chesapeake	100258057	INEZ
Chesapeake	100258058	INEZ
Chesapeake	100258060	BEAUTY
Chesapeake	100258066	PILGRIM
Chesapeake	100258067	BEAUTY
Chesapeake	100258068	MARTIN
Chesapeake	100258069	MARTIN
Chesapeake	100258070	MARTIN
Chesapeake	100258073	WAYLAND
Chesapeake	100258077	BRINKLEY
Chesapeake	100258078	BRINKLEY
Chesapeake	100258079	TOPMOST
Chesapeake	100258080	BRINKLEY
Chesapeake	100258081	PIPPA PASSES
Chesapeake	100258082	HINDMAN
Chesapeake	100258086	PIKEVILLE
Chesapeake	100258087	PIKEVILLE
Chesapeake	100258088	NELSE
Chesapeake	100258089	PIKEVILLE
Chesapeake	100258091	NELSE
Chesapeake	100258092	KIMPER
Chesapeake	100258093	PIKEVILLE
Chesapeake	100258095	INEZ
Chesapeake	100258096	INEZ
Chesapeake	100258097	INEZ
Chesapeake	100258098	INEZ
Chesapeake	100258099	INEZ
Chesapeake	100258100	INEZ
Chesapeake	100258101	INEZ
TCO	100258102	INEZ
Chesapeake	100258103	BEAUTY
Chesapeake	100258104	INEZ
Chesapeake	100258105	INEZ
Chesapeake	100259131	PRINTER
Chesapeake	100259134	HONAKER
Chesapeake	100259136	HONAKER
Chesapeake	100259137	HONAKER
Chesapeake	100259138	HONAKER
Chesapeake	100259139	HONAKER



Pipeline	PSID	SERVICE CITY
Chesapeake	100259140	HONAKER
Chesapeake	100259141	HONAKER
Chesapeake	100259142	HONAKER
Chesapeake	100259146	BETSY LAYNE
Chesapeake	100259147	BETSY LAYNE
Chesapeake	100259150	BETSY LAYNE
Chesapeake	100259152	BETSY LAYNE
Chesapeake	100259154	MARTIN
Chesapeake	100259155	BETSY LAYNE
Chesapeake	100259156	HI HAT
Chesapeake	100259158	LANGLEY
Chesapeake	100259162	LANGLEY
Chesapeake	100259165	LANGLEY
Chesapeake	100259170	HI HAT
Chesapeake	100259171	PRICE
Chesapeake	100259173	HI HAT
Chesapeake	100259174	PRICE
Chesapeake	100259177	PRICE
Chesapeake	100259180	HI HAT
Chesapeake	100259182	PRICE
Chesapeake	100259183	HI HAT
Chesapeake	100259184	PRICE
Chesapeake	100259185	PRICE
Chesapeake	100259190	HI HAT
TCO	100259191	HI HAT
TCO	100259192	HI HAT
Chesapeake	100259193	PRICE
Chesapeake	100259194	HI HAT
Chesapeake	100259195	HI HAT
Chesapeake	100259196	HI HAT
Chesapeake	100259197	PRICE
Chesapeake	100259198	HI HAT
Chesapeake	100259199	HI HAT
Chesapeake	100259201	HI HAT
TCO	100259205	HI HAT
TCO	100259211	HI HAT
Chesapeake	100259213	HI HAT
TCO	100259218	PRINTER
Chesapeake	100259220	PRINTER
Chesapeake	100259224	PRINTER
Chesapeake	100259232	IVEL
Chesapeake	100259238	HAROLD
Chesapeake	100259239	HAROLD
Chesapeake	100259240	HAROLD
Chesapeake	100259241	HAROLD
Chesapeake	100259243	HAROLD
Chesapeake	100259245	HAROLD
Chesapeake	100259246	AMBA

Pipeline	PSID	SERVICE_CITY
Chesapeake	100259247	HAROLD
Chesapeake	100259248	PIKEVILLE
TCO	100259250	GRETHEL
Chesapeake	100259255	HI HAT
Chesapeake	100259259	GRETHEL
Chesapeake	100259260	GRETHEL
Chesapeake	100259261	GRETHEL
Chesapeake	100259262	GRETHEL
Chesapeake	100259267	GRETHEL
Chesapeake	100259268	GRETHEL
Chesapeake	100259269	GRETHEL
Chesapeake	100259270	GRETHEL
Chesapeake	100259272	HI HAT
Chesapeake	100259275	AMBA
Chesapeake	100259278	HAROLD
Chesapeake	100259279	OSBORN
Chesapeake	100259280	HAROLD
Chesapeake	100259281	HAROLD
Chesapeake	100259284	HAROLD
Chesapeake	100259285	HAROLD
Chesapeake	100259288	AMBA
Chesapeake	100259289	HAROLD
Chesapeake	100259292	HAROLD
Chesapeake	100259293	OSBORN
Chesapeake	100259296	OSBORN
Chesapeake	100259298	OSBORN
Chesapeake	100259299	HAROLD
Chesapeake	100259300	HAROLD
Chesapeake	100259304	HAROLD
Chesapeake	100259305	HAROLD
Chesapeake	100259308	BEVINSVILLE
Chesapeake	100259309	BEVINSVILLE
Chesapeake	100259315	ALLEN
Chesapeake	100259317	ALLEN
Chesapeake	100259318	ALLEN
Chesapeake	100259320	MARTIN
Chesapeake	100259323	MARTIN
Chesapeake	100259325	ALLEN
Chesapeake	100259326	ALLEN
Chesapeake	100259329	ALLEN
Chesapeake	100259331	MARTIN
Chesapeake	100259332	HITE
Chesapeake	100259333	MARTIN
Chesapeake	100259334	HITE
Chesapeake	100259335	MARTIN
Chesapeake	100259339	MARTIN
Chesapeake	100259342	MARTIN
Chesapeake	100259344	MARTIN

Pipeline	PSID	SERVICE CITY
Chesapeake	100259345	MARTIN
Chesapeake	100259349	MARTIN
Chesapeake	100259353	MARTIN
Chesapeake	100259358	MARTIN
Chesapeake	100259359	MARTIN
Chesapeake	100260439	MARTIN
Chesapeake	100260441	MARTIN
Chesapeake	100260442	MARTIN
Chesapeake	100260443	MARTIN
Chesapeake	100260444	HITE
Chesapeake	100260447	BEVINSVILLE
Chesapeake	100260450	BEVINSVILLE
Chesapeake	100260453	BEVINSVILLE
Chesapeake	100260454	BEVINSVILLE
Chesapeake	100260458	HUNTER
Chesapeake	100260460	HUNTER
Chesapeake	100260462	HUNTER
Chesapeake	100260466	HUNTER
Chesapeake	100260467	HUNTER
Chesapeake	100260469	HUNTER
Chesapeake	100260473	MINNIE
Chesapeake	100260476	DRIFT
Chesapeake	100260477	DRIFT
Chesapeake	100260479	DRIFT
Chesapeake	100260481	DRIFT
Chesapeake	100260482	DRIFT
Chesapeake	100260483	DRIFT
Chesapeake	100260485	DRIFT
Chesapeake	100260486	DRIFT
Chesapeake	100260487	DRIFT
Chesapeake	100260489	DRIFT
Chesapeake	100260490	DRIFT
Chesapeake	100260493	DRIFT
Chesapeake	100260495	WAYLAND
Chesapeake	100260501	HAROLD
Chesapeake	100260502	HAROLD
Chesapeake	100260503	HAROLD
Chesapeake	100260504	BANNER
Chesapeake	100260506	BANNER
Chesapeake	100260508	BANNER
Chesapeake	100260509	BANNER
Chesapeake	100260510	BANNER
Chesapeake	100260511	BANNER
Chesapeake	100260512	BANNER
Chesapeake	100260513	BANNER
Chesapeake	100260514	BANNER
Chesapeake	100260515	BANNER
Chesapeake	100260516	BANNER

Pipeline	PSID	SERVICE CITY
Chesapeake	100260518	BANNER
Chesapeake	100260519	BANNER
Chesapeake	100260520	BANNER
Chesapeake	100260521	BANNER
Chesapeake	100260523	BANNER
Chesapeake	100260524	BANNER
Chesapeake	100260525	BANNER
Chesapeake	100260529	DANA
Chesapeake	100260532	DANA
Chesapeake	100260533	DANA
TCO	100260534	MARTIN
Chesapeake	100260535	MARTIN
Chesapeake	100260536	MARTIN
Chesapeake	100260537	MARTIN
Chesapeake	100260539	MARTIN
Chesapeake	100260541	MARTIN
Chesapeake	100260543	CRAYNOR
Chesapeake	100260544	CRAYNOR
Chesapeake	100260545	CRAYNOR
Chesapeake	100260547	GRETHEL
Chesapeake	100260548	HAROLD
Chesapeake	100260550	BEAVER
Chesapeake	100260551	BEAVER
Chesapeake	100260553	MC DOWELL
Chesapeake	100260554	EAST MCDOWELL
Chesapeake	100260558	EAST MCDOWELL
TCO	100260562	EAST MCDOWELL
TCO	100260564	EAST MCDOWELL
TCO	100260565	EAST MCDOWELL
TCO	100260566	MC DOWELL
Chesapeake	100260567	CRAYNOR
Chesapeake	100260569	CRAYNOR
Chesapeake	100260570	CRAYNOR
Chesapeake	100260571	CRAYNOR
Chesapeake	100260573	CRAYNOR
Chesapeake	100260579	CRAYNOR
Chesapeake	100260581	EAST MCDOWELL
Chesapeake	100260583	EAST MCDOWELL
TCO	100260585	HI HAT
TCO	100260586	HI HAT
Chesapeake	100260591	MC DOWELL
Chesapeake	100260592	HI HAT
Chesapeake	100260595	WHEELWRIGHT
TCO	100260598	HI HAT
Chesapeake	100260601	BUCKINGHAM
TCO	100260604	GRETHEL
TCO	100260605	GRETHEL
TCO	100260607	GRETHEL

Pipeline	PSID	SERVICE_CITY
Chesapeake	100260610	GRETHEL
TCO	100260611	GRETHEL
TCO	100260612	GRETHEL
TCO	100260615	GRETHEL
TCO	100260618	GRETHEL
TCO	100260620	GRETHEL
Chesapeake	100260622	LANGLEY
Chesapeake	100260623	LANGLEY
Chesapeake	100260624	LANGLEY
Chesapeake	100260628	MINNIE
Chesapeake	100260629	MINNIE
Chesapeake	100260632	ORKNEY
TCO	100260633	DRIFT
TCO	100260634	MINNIE
Chesapeake	100260635	MINNIE
TCO	100260637	DRIFT
Chesapeake	100260641	HAROLD
Chesapeake	100260644	HAROLD
Chesapeake	100260645	HAROLD
Chesapeake	100260646	HAROLD
Chesapeake	100260647	HAROLD
Chesapeake	100260649	HAROLD
Chesapeake	100260657	HAROLD
Chesapeake	100260658	HAROLD
Chesapeake	100260660	HAROLD
Chesapeake	100260666	EASTERN
Chesapeake	100260670	LANGLEY
Chesapeake	100260671	LANGLEY
Chesapeake	100260672	EASTERN
Chesapeake	100260674	EASTERN
Chesapeake	100260675	EASTERN
Chesapeake	100261658	EAST MCDOWELL
Chesapeake	100261660	EAST MCDOWELL
Chesapeake	100261663	MC DOWELL
Chesapeake	100261665	MC DOWELL
Chesapeake	100261666	MC DOWELL
Chesapeake	100261670	EAST MCDOWELL
Chesapeake	100261676	MC DOWELL
Chesapeake	100261678	MC DOWELL
Chesapeake	100261679	MC DOWELL
Chesapeake	100261680	MC DOWELL
Chesapeake	100261683	MC DOWELL
Chesapeake	100261686	MC DOWELL
Chesapeake	100261687	MC DOWELL
Chesapeake	100261689	MC DOWELL
Chesapeake	100261690	EAST MCDOWELL
Chesapeake	100261691	MC DOWELL
Chesapeake	100261694	MC DOWELL

Pipeline	PSID	SERVICE CITY
Chesapeake	100261695	MC DOWELL
Chesapeake	100261696	MC DOWELL
Chesapeake	100261700	MC DOWELL
Chesapeake	100261701	MC DOWELL
Chesapeake	100261702	MC DOWELL
Chesapeake	100261703	MC DOWELL
Chesapeake	100261705	MC DOWELL
Chesapeake	100261706	MC DOWELL
Chesapeake	100261709	MC DOWELL
Chesapeake	100261710	MC DOWELL
Chesapeake	100261712	MC DOWELL
Chesapeake	100261713	MC DOWELL
Chesapeake	100261714	MC DOWELL
Chesapeake	100261717	MC DOWELL
Chesapeake	100261719	EAST MCDOWELL
Chesapeake	100261721	EAST MCDOWELL
Chesapeake	100261723	MC DOWELL
Chesapeake	100261724	MC DOWELL
Chesapeake	100261727	MC DOWELL
Chesapeake	100261732	MC DOWELL
Chesapeake	100261733	MC DOWELL
Chesapeake	100261734	MC DOWELL
Chesapeake	100261739	MC DOWELL
Chesapeake	100261741	MC DOWELL
Chesapeake	100261753	MC DOWELL
Chesapeake	100261754	MC DOWELL
Chesapeake	100261755	MC DOWELL
Chesapeake	100261757	MC DOWELL
Chesapeake	100261758	MC DOWELL
Chesapeake	100261765	MC DOWELL
Chesapeake	100261773	TOPMOST
Chesapeake	100261774	TOPMOST
Chesapeake	100261776	TOPMOST
Chesapeake	100261777	TOPMOST
TCO	100261786	HOLLYBUSH
TCO	100261787	HOLLYBUSH
Chesapeake	100261792	DEMA
TCO	100261793	HOLLYBUSH
TCO	100261794	HOLLYBUSH
Chesapeake	100261798	PIPPA PASSES
Chesapeake	100261800	PIPPA PASSES
Chesapeake	100261803	PIPPA PASSES
Chesapeake	100261806	PIPPA PASSES
Chesapeake	100261807	PIPPA PASSES
Chesapeake	100261808	PIPPA PASSES
Chesapeake	100261809	PIPPA PASSES
Chesapeake	100261810	PIPPA PASSES
Chesapeake	100261812	PIPPA PASSES

Pipeline	PSID	SERVICE_CITY
Chesapeake	100261825	HINDMAN
TCO	100261833	MALLIE
Chesapeake	100261834	PIPPA PASSES
Chesapeake	100261835	PIPPA PASSES
Chesapeake	100261838	HINDMAN
Chesapeake	100261841	PIPPA PASSES
TCO	100261842	PIPPA PASSES
Chesapeake	100261848	MALLIE
Chesapeake	100261855	PINE TOP
Chesapeake	100261856	PINE TOP
Chesapeake	100261871	LITTCARR
Chesapeake	100261872	LITTCARR
Chesapeake	100261876	BRINKLEY
Chesapeake	100261879	BRINKLEY
Chesapeake	100261880	BRINKLEY
Chesapeake	100261883	BRINKLEY
Chesapeake	100261884	BRINKLEY
Chesapeake	100261885	BRINKLEY
Chesapeake	100261893	AMBURGEY
Chesapeake	100261902	GARNER
Chesapeake	100261903	GARNER
Chesapeake	100261904	GARNER
Chesapeake	100261910	PIKEVILLE
Chesapeake	100261913	PIKEVILLE
Chesapeake	100261914	PIKEVILLE
Chesapeake	100261927	PIKEVILLE
Chesapeake	100261928	PIKEVILLE
Chesapeake	100261932	PIKEVILLE
Chesapeake	100261933	PIKEVILLE
Chesapeake	100261935	PIKEVILLE
Chesapeake	100261937	MILLARD
Chesapeake	100265991	MILLARD
Chesapeake	100265992	MILLARD
TCO	100265994	PIKEVILLE
TCO	100265995	PIKEVILLE
Chesapeake	100266001	PIKEVILLE
Chesapeake	100266007	BETSY LAYNE
Chesapeake	100266016	PIKEVILLE
Chesapeake	100266021	PIKEVILLE
Chesapeake	100266024	PIKEVILLE
Chesapeake	100266025	PIKEVILLE
TCO	100266038	BELFRY
TCO	100266045	PINSON FORK
TCO	100266051	RANSOM
TCO	100266064	PINSON FORK
TCO	100266067	RANSOM
TCO	100266083	STONE
Chesapeake	100266084	PIKEVILLE

Pipeline	PSID	SERVICE_CITY
Chesapeake	100266085	PIKEVILLE
Chesapeake	100266086	PIKEVILLE
Chesapeake	100266091	PIKEVILLE
Chesapeake	100266093	PIKEVILLE
Chesapeake	100266094	VIRGIE
Chesapeake	100266103	VIRGIE
Chesapeake	100266104	VIRGIE
TCO	100266107	PIKEVILLE
TCO	100266110	PIKEVILLE
TCO	100266114	PIKEVILLE
Chesapeake	100266118	SHELBIANA
Chesapeake	100266120	PIKEVILLE
Chesapeake	100266123	PIKEVILLE
Chesapeake	100266125	PIKEVILLE
Chesapeake	100266129	PIKEVILLE
Chesapeake	100266131	PIKEVILLE
TCO	100266132	MILLARD
Chesapeake	100266133	PIKEVILLE
Chesapeake	100266134	MILLARD
Chesapeake	100266138	PIKEVILLE
Chesapeake	100266139	PIKEVILLE
Chesapeake	100266147	PIKEVILLE
Chesapeake	100266149	PIKEVILLE
Chesapeake	100266154	PIKEVILLE
Chesapeake	100266155	PIKEVILLE
Chesapeake	100266161	PHYLLIS
Chesapeake	100266162	PHYLLIS
Chesapeake	100266164	PHYLLIS
Chesapeake	100266165	PHYLLIS
Chesapeake	100266166	PHYLLIS
Chesapeake	100266167	PHYLLIS
Chesapeake	100266168	PHYLLIS
Chesapeake	100266173	PHYLLIS
Chesapeake	100266174	PHYLLIS
Chesapeake	100266175	PHYLLIS
Chesapeake	100266176	PHYLLIS
Chesapeake	100266178	MILLARD
Chesapeake	100266180	PIKEVILLE
Chesapeake	100266185	PIKEVILLE
Chesapeake	100266188	PIKEVILLE
Chesapeake	100266192	PIKEVILLE
Chesapeake	100266200	SHELBIANA
Chesapeake	100266206	SHELBIANA
Chesapeake	100266208	SHELBIANA
Chesapeake	100266212	SHELBIANA
Chesapeake	100266213	SHELBIANA
Chesapeake	100266214	SHELBIANA
Chesapeake	100266226	SHELBIANA



Pipeline	PSID	SERVICE CITY
Chesapeake	100266228	SHELBIANA
Chesapeake	100266238	SHELBIANA
TCO	100266248	PIKEVILLE
Chesapeake	100266251	PIKEVILLE
Chesapeake	100266253	PIKEVILLE
Chesapeake	100266256	PIKEVILLE
Chesapeake	100266257	PIKEVILLE
Chesapeake	100266260	META
Chesapeake	100266261	META
Chesapeake	100266264	META
Chesapeake	100266277	COAL RUN
Chesapeake	100266284	PIKEVILLE
Chesapeake	100266295	KIMPER
Chesapeake	100266300	PIKEVILLE
Chesapeake	100266302	PIKEVILLE
Chesapeake	100266303	PIKEVILLE
Chesapeake	100266305	PIKEVILLE
Chesapeake	100266306	PIKEVILLE
TCO	100266317	PIKEVILLE
Chesapeake	100266318	PIKEVILLE
Chesapeake	100266328	PHYLLIS
Chesapeake	100266329	PHYLLIS
Chesapeake	100266330	PHYLLIS
Chesapeake	100266336	PHYLLIS
Chesapeake	100266339	PHYLLIS
Chesapeake	100266340	PHYLLIS
Chesapeake	100266345	PHYLLIS
Chesapeake	100266349	PHYLLIS
Chesapeake	100266350	PHYLLIS
Chesapeake	100266351	PHYLLIS
Chesapeake	100266352	PHYLLIS
Chesapeake	100266356	PHYLLIS
Chesapeake	100266361	PHYLLIS
Chesapeake	100266362	PHYLLIS
Chesapeake	100266365	PHYLLIS
Chesapeake	100266366	PHYLLIS
Chesapeake	100266369	PHYLLIS
Chesapeake	100266370	PHYLLIS
Chesapeake	100266372	PHYLLIS
Chesapeake	100266374	PHYLLIS
Chesapeake	100266375	PHYLLIS
Chesapeake	100266378	PHYLLIS
Chesapeake	100266379	PHYLLIS
Chesapeake	100266382	PIKEVILLE
TCO	100266385	PIKEVILLE
Chesapeake	100266392	HATFIELD
Chesapeake	100266393	HATFIELD
Chesapeake	100266401	TURKEY CREEK

Pipeline	PSID	SERVICE CITY
Chesapeake	100266408	COAL RUN
Chesapeake	100266412	PIKEVILLE
Chesapeake	100266416	PIKEVILLE
Chesapeake	100266422	PIKEVILLE
Chesapeake	100266423	PIKEVILLE
Chesapeake	100266424	PIKEVILLE
Chesapeake	100266442	PIKEVILLE
Chesapeake	100266444	PIKEVILLE
Chesapeake	100266445	PIKEVILLE
Chesapeake	100266453	PHELPS
Chesapeake	100266455	PHELPS
Chesapeake	100266459	PHELPS
Chesapeake	100266460	PHELPS
Chesapeake	100266477	KIMPER
Chesapeake	100266481	KIMPER
Chesapeake	100266483	KIMPER
Chesapeake	100266491	FEDSCREEK
Chesapeake	100266493	STEELE
Chesapeake	100266622	COAL RUN
TCO	100271015	FOSTER
TCO	100271021	FOSTER
TCO	100271022	FOSTER
TCO	100271029	BROOKSVILLE
TCO	100271031	BROOKSVILLE
TCO	100271032	BROOKSVILLE
TCO	100271034	BROOKSVILLE
TCO	100271035	BROOKSVILLE
TCO	100271036	BROOKSVILLE
TCO	100271039	BROOKSVILLE
TCO	100271047	FOSTER
TCO	100271056	FOSTER
TCO	100271075	AUGUSTA
TCO	100271076	AUGUSTA
TCO	100271078	AUGUSTA
TCO	100271079	AUGUSTA
TCO	100271080	AUGUSTA
TCO	100271082	AUGUSTA
TCO	100271084	AUGUSTA
TCO	100271085	AUGUSTA
TCO	100271086	AUGUSTA
TCO	100271088	AUGUSTA
TCO	100271089	AUGUSTA
TCO	100271090	AUGUSTA
TCO	100271091	AUGUSTA
TCO	100271092	AUGUSTA
TCO	100271093	AUGUSTA
TCO	100271094	AUGUSTA
TCO	100271095	AUGUSTA

Pipeline	PSID	SERVICE_CITY
TCO	100271097	AUGUSTA
TCO	100271099	AUGUSTA
TCO	100271101	AUGUSTA
TCO	100271102	AUGUSTA
TCO	100271105	DOVER
TCO	100271109	DOVER
TCO	100271110	MAYSVILLE
TCO	100271111	MAYSVILLE
TCO	100271117	MAYSVILLE
TCO	100271121	MAYSVILLE
TCO	100271122	MAYSVILLE
TCO	100271123	MAYSVILLE
TCO	100271124	MAYSVILLE
TCO	100271128	MAYSVILLE
TCO	100271129	MAYSVILLE
TCO	100271131	MAYSVILLE
TCO	100271132	MAYSVILLE
TCO	100271133	MAYSVILLE
TCO	100271134	MAYSVILLE
TCO	100271136	MAYSVILLE
TCO	100271145	MAYSVILLE
TCO	100271146	MOUNT OLIVET
TCO	100271147	MOUNT OLIVET
TCO	100271150	MOUNT OLIVET
TCO	100271151	MOUNT OLIVET
TCO	100271152	MOUNT OLIVET
TCO	100271153	MOUNT OLIVET
TCO	100271154	MOUNT OLIVET
TCO	100271156	MOUNT OLIVET
TCO	100271159	MOUNT OLIVET
TCO	100285123	MANCHESTER
TCO	100285125	MANCHESTER
TCO	100285132	VINCENT
TCO	100285136	BOONEVILLE
TCO	100285137	WACO
TCO	100285138	WACO
TCO	100285139	WACO
TCO	100285141	WACO
TCO	100285142	WACO
TCO	100285144	RICHMOND
TCO	100285146	WACO
TCO	100285147	RICHMOND
TCO	100285148	RICHMOND
TCO	100285149	RICHMOND
TCO	100285150	RICHMOND
TCO	100285151	RICHMOND
TCO	100285152	RICHMOND
TCO	100285153	RICHMOND

Pipeline	PSID	SERVICE_CITY
TCO	100285154	WACO
TCO	100285187	IRVINE
TCO	100285188	IRVINE
TCO	100285189	IRVINE
TCO	100285192	IRVINE
TCO	100285193	IRVINE
TCO	100285194	IRVINE
TCO	100285195	IRVINE
TCO	100285197	IRVINE
TCO	100330535	LEXINGTON
TCO	100330562	LEXINGTON
TCO	100330563	LEXINGTON
TCO	100330565	LEXINGTON
TCO	100330590	LEXINGTON
TCO	100332943	LEXINGTON
TCO	100332947	LEXINGTON
TCO	100332955	LEXINGTON
TCO	100332957	LEXINGTON
TCO	100332958	LEXINGTON
TCO	100332961	LEXINGTON
TCO	100332964	LEXINGTON
TCO	100332967	LEXINGTON
TCO	100332968	LEXINGTON
TCO	100332969	LEXINGTON
TCO	100332973	LEXINGTON
TCO	100332974	LEXINGTON
TCO	100332975	LEXINGTON
TCO	100332976	LEXINGTON
TCO	100332977	LEXINGTON
TCO	100332978	LEXINGTON
TCO	100332979	LEXINGTON
TCO	100332980	LEXINGTON
TCO	100332983	LEXINGTON
TCO	100332987	LEXINGTON
TCO	100332989	LEXINGTON
TCO	100332990	LEXINGTON
TCO	100332993	LEXINGTON
TCO	100332994	LEXINGTON
TCO	100332995	LEXINGTON
TCO	100332997	LEXINGTON
TCO	100332999	LEXINGTON
TCO	100333000	LEXINGTON
TCO	100333001	LEXINGTON
TCO	100333039	LEXINGTON
TCO	100333040	LEXINGTON
TCO	100333041	LEXINGTON
TCO	100333043	LEXINGTON
TCO	100340666	RICHMOND

Pipeline	PSID	SERVICE_CITY
TCO	100340669	RICHMOND
TCO	100340764	RICHMOND
TCO	100340810	RICHMOND
TCO	100340811	RICHMOND
TCO	100340812	RICHMOND
TCO	100340813	RICHMOND
TCO	100340814	RICHMOND
TCO	100340816	RICHMOND
TCO	100340817	RICHMOND
TCO	100340820	RICHMOND
TCO	100340821	RICHMOND
TCO	100340895	RICHMOND
TCO	100342375	WEST LIBERTY
TCO	100342376	WEST LIBERTY
TCO	100342377	WEST LIBERTY
TCO	100342379	GRASSY CREEK
TCO	100342380	GRASSY CREEK
TCO	100342382	WELLINGTON
TCO	100342386	WELLINGTON
TCO	100342387	WELLINGTON
TCO	100342388	WELLINGTON
TCO	100342389	WELLINGTON
TCO	100342390	WELLINGTON
TCO	100342395	DENNISTON
TCO	100342398	DENNISTON
TCO	100342399	DENNISTON
TCO	100342400	DENNISTON
TCO	100342402	MARIBA
TCO	100342404	FRENCHBURG
TCO	100342406	FRENCHBURG
TCO	100342408	MARIBA
TCO	100342409	MARIBA
TCO	100342410	MARIBA
TCO	100342411	MARIBA
TCO	100342412	FRENCHBURG
TCO	100342413	FRENCHBURG
TCO	100342421	FRENCHBURG
TCO	100343962	FRENCHBURG
TCO	100343963	FRENCHBURG
TCO	100343965	FRENCHBURG
TCO	100343966	FRENCHBURG
TCO	100343967	FRENCHBURG
TCO	100343968	ROTHWELL
TCO	100343970	FRENCHBURG
TCO	100343971	FRENCHBURG
TCO	100343972	FRENCHBURG
TCO	100343973	JEFFERSONVILLE
TCO	100343975	JEFFERSONVILLE

Pipeline	PSID	SERVICE CITY
TCO	100343980	JEFFERSONVILLE
TCO	100343982	JEFFERSONVILLE
TCO	100343984	JEFFERSONVILLE
TCO	100343985	JEFFERSONVILLE
TCO	100343989	JEFFERSONVILLE
TCO	100343991	JEFFERSONVILLE
TCO	100343992	JEFFERSONVILLE
TCO	100343997	MOUNT STERLING
TCO	100344000	MOUNT STERLING
TCO	100344001	MOUNT STERLING
TCO	100344002	FRENCHBURG
TCO	100344011	MEANS
TCO	100344012	MEANS
TCO	100344013	MEANS
TCO	100344015	MEANS
TCO	100344017	MEANS
TCO	100344018	MEANS
TCO	100344019	MEANS
TCO	100344021	MEANS
TCO	100344022	MEANS
TCO	100344043	MEANS
TCO	100344045	JEFFERSONVILLE
TCO	100344046	JEFFERSONVILLE
TCO	100344047	JEFFERSONVILLE
TCO	100344048	JEFFERSONVILLE
TCO	100344052	JEFFERSONVILLE
TCO	100344054	JEFFERSONVILLE
TCO	100344059	MOUNT STERLING
TCO	100344060	MOUNT STERLING
TCO	100344061	MOUNT STERLING
TCO	100344062	MOUNT STERLING
TCO	100344064	MOUNT STERLING
TCO	100344065	MOUNT STERLING
TCO	100344067	MOUNT STERLING
TCO	100344068	MOUNT STERLING
TCO	100344069	MOUNT STERLING
TCO	100344071	MOUNT STERLING
TCO	100344072	MOUNT STERLING
TCO	100344073	MOUNT STERLING
TCO	100344075	MOUNT STERLING
TCO	100344080	SHARPSBURG
TCO	100344081	SHARPSBURG
TCO	100344083	SHARPSBURG
TCO	100344085	CARLISLE
TCO	100344088	CARLISLE
TCO	100344089	CARLISLE
TCO	100344091	CARLISLE
TCO	100344092	CARLISLE

Pipeline	PSID	SERVICE CITY
TCO	100344093	CARLISLE
TCO	100344094	CARLISLE
TCO	100344095	CARLISLE
TCO	100344096	CARLISLE
TCO	100344097	CARLISLE
TCO	100344098	CARLISLE
TCO	100344099	CARLISLE
TCO	100344103	CATLETTSBURG
TCO	100344104	CATLETTSBURG
TCO	100344107	CATLETTSBURG
TCO	100344108	CATLETTSBURG
TCO	100344109	CATLETTSBURG
TCO	100344110	CATLETTSBURG
TCO	100344112	CATLETTSBURG
TCO	100344114	CATLETTSBURG
TCO	100344116	CATLETTSBURG
TCO	100344117	CATLETTSBURG
TCO	100344119	CATLETTSBURG
TCO	100344120	CATLETTSBURG
TCO	100344122	CATLETTSBURG
TCO	100344124	CATLETTSBURG
TCO	100344126	CATLETTSBURG
TCO	100344127	CATLETTSBURG
TCO	100344128	CATLETTSBURG
TCO	100344129	CATLETTSBURG
TCO	100344131	CATLETTSBURG
TCO	100344132	CATLETTSBURG
TCO	100344133	CATLETTSBURG
TCO	100344134	CATLETTSBURG
TCO	100344135	CATLETTSBURG
TCO	100344136	CATLETTSBURG
TCO	100344137	CATLETTSBURG
TCO	100344138	CATLETTSBURG
TCO	100344139	CATLETTSBURG
TCO	100344142	CATLETTSBURG
TCO	100344144	CATLETTSBURG
TCO	100344150	TOLLESBORO
TCO	100344151	TOLLESBORO
TCO	100344152	TOLLESBORO
TCO	100344153	TOLLESBORO
TCO	100344155	TOLLESBORO
TCO	100344156	TOLLESBORO
TCO	100344157	TOLLESBORO
TCO	100344162	VANCEBURG
TCO	100344165	VANCEBURG
TCO	100351267	WINCHESTER
TCO	100351268	WINCHESTER
TCO	100351269	WINCHESTER

Pipeline	PSID	SERVICE CITY
TCO	100351270	WINCHESTER
TCO	100351271	WINCHESTER
TCO	100351274	WINCHESTER
TCO	100351275	WINCHESTER
TCO	100351276	WINCHESTER
TCO	100351277	WINCHESTER
TCO	100351278	WINCHESTER
TCO	100351279	WINCHESTER
TCO	100351280	WINCHESTER
TCO	100351281	WINCHESTER
TCO	100351282	WINCHESTER
TCO	100351288	WINCHESTER
TCO	100351298	WINCHESTER
TCO	100351300	WINCHESTER
TCO	100351301	WINCHESTER
TCO	100351302	WINCHESTER
TCO	100351317	WINCHESTER
TCO	100351376	WINCHESTER
TCO	100351405	WINCHESTER
TCO	100351406	WINCHESTER
TCO	100351407	WINCHESTER
TCO	100351408	WINCHESTER
TCO	100351411	WINCHESTER
TCO	100351412	WINCHESTER
TCO	100351413	WINCHESTER
TCO	100351417	WINCHESTER
TCO	100351418	WINCHESTER
TCO	100351419	WINCHESTER
TCO	100351420	WINCHESTER
TCO	100351421	WINCHESTER
TCO	100351422	WINCHESTER
TCO	100351423	WINCHESTER
TCO	100360897	PARIS
TCO	100360898	PARIS
TCO	100360900	PARIS
TCO	100360903	PARIS
TCO	100360904	PARIS
TCO	100360905	PARIS
TCO	100360906	PARIS
TCO	100360907	PARIS
TCO	100360908	PARIS
TCO	100360909	PARIS
TCO	100360910	PARIS
TCO	100360911	PARIS
TCO	100360912	PARIS
TCO	100360913	PARIS
TCO	100360916	PARIS
TCO	100360918	PARIS



Pipeline	PSID	SERVICE_CITY
TCO	100360919	PARIS
TCO	100360920	PARIS
TCO	100360921	PARIS
TCO	100360922	PARIS
TCO	100360924	PARIS
TCO	100360925	PARIS
TCO	100360926	PARIS
TCO	100360927	PARIS
TCO	100360929	PARIS
TCO	100360930	PARIS
TCO	100360931	PARIS
TCO	100360932	PARIS
TCO	100360934	PARIS
TCO	100360935	PARIS
TCO	100360936	PARIS
TCO	100360951	PARIS
TCO	100360952	PARIS
TCO	100360954	PARIS
TCO	100360995	PARIS
TCO	100360996	PARIS
TCO	100360999	PARIS
TCO	100361000	PARIS
TCO	100361001	PARIS
TCO	100361002	PARIS
TCO	100361003	PARIS
TCO	100361011	PARIS
TCO	100361012	PARIS
TCO	100361013	PARIS
TCO	100361014	PARIS
TCO	100361015	PARIS
TCO	100361016	PARIS
TCO	100361017	PARIS
TCO	100361018	PARIS
TCO	100361019	PARIS
TCO	100361021	PARIS
TCO	100361022	PARIS
TCO	100361023	PARIS
TCO	100361024	PARIS
TCO	100361026	PARIS
TCO	100361027	PARIS
TCO	100361028	PARIS
TCO	100361029	PARIS
TCO	100361030	PARIS
TCO	100361033	PARIS
Chesapeake	100402273	TURKEY CREEK
TCO	100402585	DANA
Chesapeake	100402798	CRAYNOR
Chesapeake	100403705	MC DOWELL

Pipeline	PSID	SERVICE CITY
TCO	100404337	RICHMOND
TCO	100404603	ISLAND CITY
Chesapeake	100404669	EAST MCDOWELL
Chesapeake	100405061	WARFIELD
Chesapeake	100405062	EAST MCDOWELL
Chesapeake	100405409	DRIFT
TCO	100405410	EAST MCDOWELL
TCO	100405412	BELFRY
Chesapeake	100405413	PIKEVILLE
TCO	100405716	RICHMOND
Chesapeake	100405923	MARTIN
TCO	100406151	JEFFERSONVILLE
Chesapeake	100406356	MC DOWELL
Chesapeake	100406358	EAST MCDOWELL
TCO	100406406	CATLETTSBURG
Chesapeake	100406439	HAROLD
TCO	100406446	ISLAND CITY
TCO	100406448	RICHMOND
TCO	100406585	PARIS
Chesapeake	100406713	BEAUTY
Chesapeake	100406714	SHELBIANA
TCO	100406877	JEFFERSONVILLE
TCO	100407125	HAROLD
Chesapeake	100407183	PIPPA PASSES
TCO	100407235	LOUISA
Chesapeake	100407321	CRAYNOR
TCO	100407444	RICHMOND
Chesapeake	100407632	INEZ
TCO	100407828	ISLAND CITY
TCO	100407841	FRENCHBURG
TCO	100407901	BOONS CAMP
TCO	100408053	GREENUP
Chesapeake	100408056	PILGRIM
Chesapeake	100408058	INEZ
Chesapeake	100408062	MC DOWELL
Chesapeake	100408212	HAROLD
Chesapeake	100408214	MC DOWELL
Chesapeake	100408435	MARTIN
TCO	100408460	BROOKSVILLE
Chesapeake	100408529	INEZ
Chesapeake	100408530	INEZ
TCO	100408687	CATLETTSBURG
Chesapeake	100408742	INEZ
Chesapeake	100408833	PIKEVILLE
Chesapeake	100408876	BEAUTY
Chesapeake	100408877	INEZ
TCO	100409148	CATLETTSBURG
Chesapeake	100409264	STOPOVER

Pipeline	PSID	SERVICE_CITY
Chesapeake	100409265	ARGO
TCO	100409603	CATLETTSBURG
Chesapeake	100409705	INEZ
Chesapeake	100409712	SHELBIANA
TCO	100409741	CATLETTSBURG
Chesapeake	100409830	INEZ
Chesapeake	100409969	BEVINSVILLE
Chesapeake	100409977	TURKEY CREEK
TCO	100410158	WURLAND
Chesapeake	100410161	HAROLD
TCO	100410420	WINCHESTER
Chesapeake	100410513	INEZ
Chesapeake	100410515	INEZ
Chesapeake	100410645	HONAKER
Chesapeake	100410684	INEZ
Chesapeake	100410685	INEZ
Chesapeake	100410686	PILGRIM
Chesapeake	100410693	KIMPER
Chesapeake	100410738	MC DOWELL
Chesapeake	100410739	TOPMOST
TCO	100410748	DOVER
TCO	100410749	DOVER
TCO	100410820	SEXTONS CREEK
Chesapeake	100410882	OSBORN
TCO	100411044	BEATTYVILLE
Chesapeake	100411232	VARNEY
Chesapeake	100411277	LANGLEY
Chesapeake	100411320	PILGRIM
Chesapeake	100411325	MC DOWELL
TCO	100411334	CATLETTSBURG
Chesapeake	100411394	PIKEVILLE
Chesapeake	100411488	JOB
Chesapeake	100411558	INEZ
Chesapeake	100411590	PHYLLIS
Chesapeake	100411651	MC DOWELL
Chesapeake	100411901	PIPPA PASSES
Chesapeake	100411972	PIKEVILLE
Chesapeake	100412184	DEBORD
Chesapeake	100412185	INEZ
TCO	100412278	SEXTONS CREEK
TCO	100412370	CATLETTSBURG
Chesapeake	100412980	HAROLD
TCO	100413117	GREENUP
Chesapeake	100413369	SOUTH WILLIAMSON
Chesapeake	100413543	HAROLD
Chesapeake	100413655	GRETHEL
Chesapeake	100413688	PILGRIM
TCO	100413749	SEXTONS CREEK

Pipeline	PSID	SERVICE_CITY
Chesapeake	100413781	PILGRIM
TCO	100413899	FRENCHBURG
Chesapeake	100413915	MARTIN
Chesapeake	100414191	SHELBIANA
Chesapeake	100414273	WARFIELD
TCO	100414303	BEATTYVILLE
Chesapeake	100414479	HAROLD
TCO	100414549	GREENUP
Chesapeake	100414592	GARNER
Chesapeake	100414594	MILLARD
Chesapeake	100414596	PIKEVILLE
Chesapeake	100414645	PRICE
Chesapeake	100414646	PRICE
TCO	100414675	EAST MCDOWELL
Chesapeake	100414730	PIPPA PASSES
Chesapeake	100414999	INEZ
TCO	100415100	FLATWOODS
Chesapeake	100415116	HELPS
TCO	100415199	CARLISLE
Chesapeake	100415318	KIMPER
Chesapeake	100415341	INEZ
TCO	100415603	HAROLD
Chesapeake	100415953	INEZ
Chesapeake	100415957	ORKNEY
Chesapeake	100416059	SHELBIANA
Chesapeake	100416141	BEAUTY
Chesapeake	100416143	KIMPER
TCO	100416228	CANNONSBURG
TCO	100416230	FOSTER
Chesapeake	100416563	MC DOWELL
TCO	100416628	ASHLAND
Chesapeake	100416632	DRIFT
TCO	100416863	PARIS
TCO	100417463	FOSTER
TCO	100417545	ASHLAND
Chesapeake	100417547	PILGRIM
Chesapeake	100417560	DAVELLA
Chesapeake	100417563	INEZ
Chesapeake	100417565	INEZ
Chesapeake	100417886	HI HAT
Chesapeake	100418060	PHYLLIS
Chesapeake	100418061	PHYLLIS
Chesapeake	100418170	HAROLD
Chesapeake	100418171	MARTIN
TCO	100418376	SASSAFRAS
Chesapeake	100418516	DEMA
Chesapeake	100418574	MILO
TCO	100418588	IRVINE

Pipeline	PSID	SERVICE_CITY
TCO	100418656	DANA
Chesapeake	100418738	PILGRIM
Chesapeake	100418915	PRINTER
Chesapeake	100419028	SHELBIANA
Chesapeake	100419211	EAST MCDOWELL
TCO	100419675	PIPPA PASSES
TCO	100419856	SEXTONS CREEK
TCO	100419857	ISLAND CITY
TCO	100419858	BEATTYVILLE
Chesapeake	100420045	HAROLD
Chesapeake	100420046	HAROLD
Chesapeake	100420117	PIKEVILLE
TCO	100420272	MOUNT STERLING
Chesapeake	100420310	BEAUTY
Chesapeake	100420311	BEAUTY
TCO	100420414	LEXINGTON
Chesapeake	100420431	INEZ
Chesapeake	100420475	INEZ
Chesapeake	100420476	INEZ
TCO	100421045	WINCHESTER
TCO	100421046	WINCHESTER
TCO	100421047	WINCHESTER
TCO	100421084	HOLLYBUSH
Chesapeake	100421126	SHELBIANA
TCO	100421163	GRETHEL
Chesapeake	100421189	PIKEVILLE
Chesapeake	100421296	META
TCO	100421348	SEXTONS CREEK
TCO	100421366	LOUISA
Chesapeake	100421435	PIKEVILLE
Chesapeake	100421703	PILGRIM
Chesapeake	100421704	INEZ
Chesapeake	100421787	GARNER
TCO	100421794	SEXTONS CREEK
Chesapeake	100421830	INEZ
Chesapeake	100421831	INEZ
TCO	100421853	MOUNT STERLING
Chesapeake	100421966	DRIFT
Chesapeake	100422153	DEBORD
TCO	100422294	DANA
TCO	100422399	WINCHESTER
Chesapeake	100422486	PIKEVILLE
TCO	100422527	WACO
TCO	100422602	BOONEVILLE
TCO	100422609	RICHMOND
Chesapeake	100422613	BEAUTY
Chesapeake	100422625	INEZ
Chesapeake	100422626	INEZ

Pipeline	PSID	SERVICE_CITY
Chesapeake	100422642	INEZ
Chesapeake	100422644	INEZ
Chesapeake	100422647	INEZ
Chesapeake	100422649	INEZ
Chesapeake	100422684	MOUTHCARD
Chesapeake	100422728	INEZ
Chesapeake	100422823	DRIFT
TCO	100422849	PIPPA PASSES
Chesapeake	100422882	HAROLD
Chesapeake	100422976	PIKEVILLE
TCO	100422982	LLOYD
TCO	100423064	HAROLD
TCO	100423067	PIKEVILLE
TCO	100423117	GRETHEL
Chesapeake	100423159	GRETHEL
Chesapeake	100423179	PILGRIM
Chesapeake	100423189	HI HAT
Chesapeake	100423319	DEBORD
Chesapeake	100423326	INEZ
Chesapeake	100423328	PHYLLIS
Chesapeake	100423344	PILGRIM
TCO	100423346	WEST LIBERTY
Chesapeake	100423366	PIKEVILLE
Chesapeake	100423377	PIKEVILLE
Chesapeake	100423436	LOVELY
TCO	100423531	DANA
Chesapeake	100423543	CRAYNOR
Chesapeake	100423544	CRAYNOR
Chesapeake	100423547	PIKEVILLE
Chesapeake	100423568	INEZ
Chesapeake	100423570	CRAYNOR
Chesapeake	100423593	ORKNEY
Chesapeake	100423601	MC DOWELL
TCO	100423602	CATLETTSBURG
Chesapeake	100423621	PIKEVILLE
TCO	100423690	PRINTER
Chesapeake	100423785	HINDMAN
Chesapeake	100423786	BRINKLEY
Chesapeake	100423788	HINDMAN
TCO	100423790	LITTCARR
TCO	100423791	LITTCARR
TCO	100423858	BRINKLEY
TCO	100423860	BRINKLEY
Chesapeake	100423879	DEBORD
Chesapeake	100423969	MC DOWELL
Chesapeake	100423990	INEZ
Chesapeake	100423993	INEZ
Chesapeake	100424014	INEZ

Pipeline	PSID	SERVICE CITY
TCO	100424018	MAYSVILLE
Chesapeake	100424088	PIKEVILLE
Chesapeake	100424107	INEZ
Chesapeake	100424158	MC DOWELL
Chesapeake	100424222	HIPPO
TCO	100424234	GRETHEL
Chesapeake	100424239	BETSY LAYNE
Chesapeake	100424256	INEZ
TCO	100424257	MANCHESTER
TCO	100424305	RICHMOND
TCO	100424367	BRINKLEY
Chesapeake	100424389	BANNER
Chesapeake	100424432	TURKEY CREEK
TCO	100424438	CORNETTSVILLE
Chesapeake	100424460	HAROLD
TCO	100424476	RICHMOND
Chesapeake	100424479	INEZ
Chesapeake	100424570	PIKEVILLE
Chesapeake	100424587	PILGRIM
Chesapeake	100424646	MILO
TCO	100424675	MANCHESTER
Chesapeake	100424687	BEAUTY
Chesapeake	100424715	INEZ
Chesapeake	100424740	DAVELLA
Chesapeake	100424741	INEZ
Chesapeake	100424742	INEZ
Chesapeake	100424768	HI HAT
Chesapeake	100424770	PIKEVILLE
Chesapeake	100424784	PILGRIM
Chesapeake	100424785	WHEELWRIGHT
Chesapeake	100424807	HAROLD
Chesapeake	100424821	INEZ
Chesapeake	100424822	INEZ
Chesapeake	100424823	INEZ
Chesapeake	100424866	PILGRIM
Chesapeake	100424867	ALLEN
TCO	100424869	EAST MCDOWELL
Chesapeake	100424895	HAROLD
Chesapeake	100425343	PIKEVILLE
TCO	100425350	CATLETTSBURG
TCO	100425387	CATLETTSBURG
TCO	100425389	BURNAUGH
Chesapeake	100425835	INEZ
Chesapeake	100425865	INEZ
Chesapeake	100425968	PIKEVILLE
Chesapeake	100426020	BANNER
Chesapeake	100426032	INEZ
Chesapeake	100426056	PIKEVILLE

Pipeline	PSID	SERVICE CITY
Chesapeake	100426066	PIKEVILLE
Chesapeake	100426139	PIKEVILLE
Chesapeake	100426141	PIKEVILLE
TCO	100426183	EAST MCDOWELL
TCO	100426202	JOB
Chesapeake	100426203	INEZ
Chesapeake	100426204	INEZ
TCO	100426210	PRINTER
TCO	100426213	INEZ
Chesapeake	100426214	MARTIN
Chesapeake	100426276	PIKEVILLE
Chesapeake	100426297	KIMPER
Chesapeake	100426304	WHEELWRIGHT
Chesapeake	100426307	BEAUTY
Chesapeake	100426308	INEZ
Chesapeake	100426312	OSBORN
Chesapeake	100426352	MARTIN
Chesapeake	100426374	DAVELLA
Chesapeake	100426384	HUEYSVILLE
Chesapeake	100426385	FREDVILLE
Chesapeake	100426386	GUNLOCK
Chesapeake	100426388	FREDVILLE
Chesapeake	100426389	FREDVILLE
Chesapeake	100426390	HUEYSVILLE
Chesapeake	100426391	HUEYSVILLE
Chesapeake	100426392	HUEYSVILLE
Chesapeake	100426393	HIPPO
Chesapeake	100426394	HIPPO
Chesapeake	100426396	HIPPO
Chesapeake	100426397	HIPPO
Chesapeake	100426398	HIPPO
Chesapeake	100426399	HIPPO
Chesapeake	100426400	HIPPO
Chesapeake	100426401	EASTERN
Chesapeake	100426402	EASTERN
Chesapeake	100426403	EASTERN
Chesapeake	100426404	EASTERN
Chesapeake	100426405	HUEYSVILLE
Chesapeake	100426406	HUEYSVILLE
Chesapeake	100426407	HUEYSVILLE
Chesapeake	100426408	HUEYSVILLE
Chesapeake	100426409	HUEYSVILLE
Chesapeake	100426410	HUEYSVILLE
Chesapeake	100426411	HUEYSVILLE
Chesapeake	100426413	HUEYSVILLE
Chesapeake	100426414	HUEYSVILLE
Chesapeake	100426415	HUEYSVILLE
Chesapeake	100426416	HUEYSVILLE



Pipeline	PSID	SERVICE_CITY
Chesapeake	100426417	HUEYSVILLE
Chesapeake	100426418	HUEYSVILLE
Chesapeake	100426419	HUEYSVILLE
Chesapeake	100426420	HUEYSVILLE
Chesapeake	100426422	HUEYSVILLE
Chesapeake	100426423	HUEYSVILLE
Chesapeake	100426424	HUEYSVILLE
Chesapeake	100426425	HUEYSVILLE
Chesapeake	100426426	HUEYSVILLE
Chesapeake	100426428	HUEYSVILLE
Chesapeake	100426429	HUEYSVILLE
Chesapeake	100426431	HUEYSVILLE
Chesapeake	100426432	HUEYSVILLE
Chesapeake	100426434	HUEYSVILLE
Chesapeake	100426435	HUEYSVILLE
Chesapeake	100426437	HUEYSVILLE
Chesapeake	100426438	GARRETT
Chesapeake	100426439	GARRETT
Chesapeake	100426440	GARRETT
Chesapeake	100426442	GARRETT
Chesapeake	100426443	GARRETT
Chesapeake	100426444	GARRETT
Chesapeake	100426445	LACKEY
Chesapeake	100426449	WAYLAND
Chesapeake	100426450	WAYLAND
Chesapeake	100426451	RAVEN
Chesapeake	100426452	RAVEN
Chesapeake	100426453	RAVEN
Chesapeake	100426485	WHITESBURG
Chesapeake	100426490	MALLIE
Chesapeake	100426491	MALLIE
Chesapeake	100426492	MALLIE
Chesapeake	100426493	MALLIE
Chesapeake	100426494	MALLIE
Chesapeake	100426495	MALLIE
Chesapeake	100426496	MALLIE
Chesapeake	100426497	MALLIE
Chesapeake	100426498	MALLIE
Chesapeake	100426499	MALLIE
Chesapeake	100426500	MALLIE
Chesapeake	100426501	LITTCARR
Chesapeake	100426502	MALLIE
Chesapeake	100426503	MALLIE
Chesapeake	100426504	MALLIE
Chesapeake	100426505	MALLIE
Chesapeake	100426506	MALLIE
Chesapeake	100426507	MALLIE
Chesapeake	100426508	MALLIE

Pipeline	PSID	SERVICE CITY
Chesapeake	100426509	MALLIE
Chesapeake	100426510	MALLIE
Chesapeake	100426511	MALLIE
Chesapeake	100426512	SASSAFRAS
Chesapeake	100426513	PRESTONSBURG
Chesapeake	100426515	BANNER
Chesapeake	100426516	BANNER
Chesapeake	100426518	BANNER
Chesapeake	100426519	BANNER
Chesapeake	100426521	BANNER
Chesapeake	100426525	IVEL
Chesapeake	100426526	IVEL
Chesapeake	100426528	HAROLD
Chesapeake	100426529	HAROLD
Chesapeake	100426530	HAROLD
Chesapeake	100426532	HAROLD
Chesapeake	100426536	HAROLD
Chesapeake	100426572	GUNLOCK
Chesapeake	100426575	BRINKLEY
Chesapeake	100426576	BRINKLEY
Chesapeake	100426578	HINDMAN
Chesapeake	100426579	HINDMAN
Chesapeake	100426581	HINDMAN
Chesapeake	100426583	HINDMAN
Chesapeake	100426584	HINDMAN
Chesapeake	100426585	HINDMAN
Chesapeake	100426586	HINDMAN
Chesapeake	100426587	HINDMAN
Chesapeake	100426589	LEBURN
Chesapeake	100426590	LEBURN
Chesapeake	100426591	HINDMAN
Chesapeake	100426592	HINDMAN
Chesapeake	100426593	LEBURN
Chesapeake	100426594	LEBURN
Chesapeake	100426595	LEBURN
Chesapeake	100426597	LEBURN
Chesapeake	100426599	LEBURN
Chesapeake	100426600	GARNER
Chesapeake	100426601	GARNER
Chesapeake	100426602	GARNER
Chesapeake	100426605	GARNER
Chesapeake	100426606	GARNER
Chesapeake	100426607	LEBURN
Chesapeake	100426610	LEBURN
Chesapeake	100426612	VEST
Chesapeake	100426614	VEST
Chesapeake	100426615	TALCUM
Chesapeake	100426616	TALCUM

Pipeline	PSID	SERVICE_CITY
Chesapeake	100426617	TALCUM
Chesapeake	100426619	TALCUM
Chesapeake	100426620	TALCUM
Chesapeake	100426621	TALCUM
Chesapeake	100426622	TALCUM
Chesapeake	100426624	TALCUM
Chesapeake	100426626	TALCUM
Chesapeake	100426628	SASSAFRAS
Chesapeake	100426630	SASSAFRAS
Chesapeake	100426634	SASSAFRAS
Chesapeake	100426636	SASSAFRAS
Chesapeake	100426638	SASSAFRAS
Chesapeake	100426639	SASSAFRAS
Chesapeake	100426640	SASSAFRAS
Chesapeake	100426642	AMBURGEY
Chesapeake	100426644	HINDMAN
Chesapeake	100426645	HINDMAN
Chesapeake	100426649	CARRIE
Chesapeake	100426650	CARRIE
Chesapeake	100426652	HINDMAN
Chesapeake	100426653	CARRIE
Chesapeake	100426654	CARRIE
Chesapeake	100426656	EMMALENA
Chesapeake	100426657	HINDMAN
Chesapeake	100426659	EMMALENA
Chesapeake	100426660	EMMALENA
Chesapeake	100426661	HAZARD
Chesapeake	100426663	HAZARD
Chesapeake	100426664	MARTIN
Chesapeake	100426665	DAVID
Chesapeake	100426666	MARTIN
Chesapeake	100426671	MARTIN
Chesapeake	100426678	BLUE RIVER
Chesapeake	100426681	BLUE RIVER
Chesapeake	100426682	BLUE RIVER
Chesapeake	100426687	DAVID
Chesapeake	100426690	MARTIN
Chesapeake	100426692	MARTIN
Chesapeake	100426693	BLUE RIVER
Chesapeake	100426695	MARTIN
Chesapeake	100426696	MARTIN
Chesapeake	100426697	MARTIN
Chesapeake	100426702	MARTIN
Chesapeake	100426703	MARTIN
Chesapeake	100426708	HIPPO
Chesapeake	100426709	BLUE RIVER
Chesapeake	100426710	BLUE RIVER
Chesapeake	100426712	DAVID

Pipeline	PSID	SERVICE CITY
Chesapeake	100426716	DAVID
Chesapeake	100426738	HINDMAN
Chesapeake	100426740	HINDMAN
Chesapeake	100426741	MALLIE
Chesapeake	100426743	MALLIE
Chesapeake	100426745	MALLIE
Chesapeake	100426746	MALLIE
Chesapeake	100426747	PINE TOP
Chesapeake	100426749	PINE TOP
Chesapeake	100426751	PINE TOP
Chesapeake	100426752	MALLIE
Chesapeake	100426754	PINE TOP
Chesapeake	100426758	PINE TOP
Chesapeake	100426759	PINE TOP
Chesapeake	100426760	PINE TOP
Chesapeake	100426761	REDFOX
Chesapeake	100426762	PINE TOP
Chesapeake	100426763	PINE TOP
Chesapeake	100426764	PINE TOP
Chesapeake	100426765	PINE TOP
Chesapeake	100426767	PINE TOP
Chesapeake	100426768	PINE TOP
Chesapeake	100426770	PINE TOP
Chesapeake	100426771	PINE TOP
Chesapeake	100426772	PINE TOP
Chesapeake	100426773	PINE TOP
Chesapeake	100426774	PINE TOP
Chesapeake	100426775	PINE TOP
Chesapeake	100426776	PINE TOP
Chesapeake	100426778	PINE TOP
Chesapeake	100426780	PINE TOP
Chesapeake	100426782	PINE TOP
Chesapeake	100426783	PINE TOP
Chesapeake	100426784	PINE TOP
Chesapeake	100426786	PRESTONSBURG
Chesapeake	100426787	PRESTONSBURG
Chesapeake	100426788	PRESTONSBURG
Chesapeake	100426789	PRESTONSBURG
Chesapeake	100426790	PRESTONSBURG
Chesapeake	100426791	PRESTONSBURG
Chesapeake	100426792	PRESTONSBURG
Chesapeake	100426794	PRESTONSBURG
Chesapeake	100426797	PRESTONSBURG
Chesapeake	100426798	WEST PRESTONSBURG
Chesapeake	100426799	PRESTONSBURG
Chesapeake	100426800	PRESTONSBURG
Chesapeake	100426801	PRESTONSBURG
Chesapeake	100426802	PRESTONSBURG

Pipeline	PSID	SERVICE CITY
Chesapeake	100426803	PRESTONSBURG
Chesapeake	100426804	PRESTONSBURG
Chesapeake	100426805	PRESTONSBURG
Chesapeake	100426806	PRESTONSBURG
Chesapeake	100426807	PRESTONSBURG
Chesapeake	100426808	PRESTONSBURG
Chesapeake	100426809	PRESTONSBURG
Chesapeake	100426810	PRESTONSBURG
Chesapeake	100426811	PRESTONSBURG
Chesapeake	100426812	PRESTONSBURG
Chesapeake	100426813	PRESTONSBURG
Chesapeake	100426814	PRESTONSBURG
Chesapeake	100426815	PRESTONSBURG
Chesapeake	100426816	PRESTONSBURG
Chesapeake	100426817	PRESTONSBURG
Chesapeake	100426818	PRESTONSBURG
Chesapeake	100426819	PRESTONSBURG
Chesapeake	100426820	PRESTONSBURG
Chesapeake	100426822	PRESTONSBURG
Chesapeake	100426823	PRESTONSBURG
Chesapeake	100426824	PRESTONSBURG
Chesapeake	100426825	PRESTONSBURG
Chesapeake	100426827	PRESTONSBURG
Chesapeake	100426828	PRESTONSBURG
Chesapeake	100426829	PRESTONSBURG
Chesapeake	100426830	PRESTONSBURG
Chesapeake	100426831	PRESTONSBURG
Chesapeake	100426832	PRESTONSBURG
Chesapeake	100426833	PRESTONSBURG
Chesapeake	100426834	PRESTONSBURG
Chesapeake	100426835	PRESTONSBURG
Chesapeake	100426836	PRESTONSBURG
Chesapeake	100426840	WEST PRESTONSBURG
Chesapeake	100426841	PRESTONSBURG
Chesapeake	100426842	PRESTONSBURG
Chesapeake	100426843	PRESTONSBURG
Chesapeake	100426844	PRESTONSBURG
Chesapeake	100426846	PRESTONSBURG
Chesapeake	100426847	PRESTONSBURG
Chesapeake	100426848	PRESTONSBURG
Chesapeake	100426849	PRESTONSBURG
Chesapeake	100426852	PRESTONSBURG
Chesapeake	100426853	PRESTONSBURG
Chesapeake	100426854	PRESTONSBURG
Chesapeake	100426858	PRESTONSBURG
Chesapeake	100426859	PRESTONSBURG
Chesapeake	100426860	PRESTONSBURG
Chesapeake	100426861	PRESTONSBURG

Pipeline	PSID	SERVICE CITY
Chesapeake	100426862	PRESTONSBURG
Chesapeake	100426864	PRESTONSBURG
Chesapeake	100426865	PRESTONSBURG
Chesapeake	100426867	PRESTONSBURG
Chesapeake	100426869	PRESTONSBURG
Chesapeake	100426870	PRESTONSBURG
Chesapeake	100426871	PRESTONSBURG
Chesapeake	100426872	PRESTONSBURG
Chesapeake	100426873	PRESTONSBURG
Chesapeake	100426875	PRESTONSBURG
Chesapeake	100426887	PRESTONSBURG
Chesapeake	100426901	PIKEVILLE
TCO	100426938	FRENCHBURG
Chesapeake	100426973	PINE TOP
Chesapeake	100426974	PRESTONSBURG
TCO	100426989	FRENCHBURG
TCO	100427008	EAST MCDOWELL
TCO	100427020	BURNAUGH
Chesapeake	100427033	KIMPER
Chesapeake	100427037	HUEYSVILLE
Chesapeake	100427089	GRETHEL
Chesapeake	100427129	MINNIE
Chesapeake	100427139	MC DOWELL
Chesapeake	100427140	PIKEVILLE
Chesapeake	100427159	ORKNEY
Chesapeake	100427160	GARNER
Chesapeake	100427174	PINE TOP
Chesapeake	100427181	PIKEVILLE
Chesapeake	100427191	INEZ
Chesapeake	100427197	HUEYSVILLE
TCO	100427204	LEXINGTON
Chesapeake	100427219	GUNLOCK
Chesapeake	100427220	SASSAFRAS
Chesapeake	100427223	PRESTONSBURG
Chesapeake	100427242	SHELBIANA
Chesapeake	100427247	TOMAHAWK
Chesapeake	100427274	PIKEVILLE
TCO	100427290	GRETHEL
Chesapeake	100427291	PIKEVILLE
Chesapeake	100427297	PIKEVILLE
Chesapeake	100427310	FEDSCREEK
Chesapeake	100427325	DEBORD
Chesapeake	100427326	BEVINSVILLE
TCO	100427341	LOUISA
Chesapeake	100427352	HIPPO
Chesapeake	100427358	BEVINSVILLE
Chesapeake	100427370	BEAUTY
Chesapeake	100427373	HINDMAN

Pipeline	PSID	SERVICE_CITY
Chesapeake	100427396	HAROLD
Chesapeake	100427429	PILGRIM
Chesapeake	100427431	PINE TOP
Chesapeake	100427434	EAST MCDOWELL
Chesapeake	100427454	PIKEVILLE
Chesapeake	100427467	INEZ
Chesapeake	100427492	LOVELY
Chesapeake	100427500	GARNER
TCO	100427503	MALLIE
Chesapeake	100427545	HUEYSVILLE
Chesapeake	100427554	MOUSIE
Chesapeake	100427555	LEBURN
Chesapeake	100427570	INEZ
Chesapeake	100427578	HINDMAN
Chesapeake	100427582	LOVELY
Chesapeake	100427585	PRINTER
Chesapeake	100427586	MINNIE
TCO	100427587	PIKEVILLE
Chesapeake	100427611	HAROLD
Chesapeake	100427664	HIPPO
Chesapeake	100427665	GARRETT
Chesapeake	100427670	WHITESBURG
Chesapeake	100427694	GUNLOCK
Chesapeake	100427751	LOVELY
Chesapeake	100427752	SIDNEY
Chesapeake	100427759	BUCHANAN
Chesapeake	100427768	PINE TOP
Chesapeake	100427769	PRESTONSBURG
Chesapeake	100427770	PRESTONSBURG
Chesapeake	100427774	SHELBIANA
Chesapeake	100427799	PHYLLIS
TCO	100427817	CATLETTSBURG
Chesapeake	100427824	PILGRIM
Chesapeake	100427825	HONAKER
Chesapeake	100427840	LANGLEY
Chesapeake	100427882	INEZ
Chesapeake	100427883	INEZ
TCO	100427894	LOUISA
Chesapeake	100427901	LOUISA
Chesapeake	100427911	BEAUTY
Chesapeake	100427923	PIKEVILLE
Chesapeake	100427989	KIMPER
Chesapeake	100427992	INEZ
Chesapeake	100427993	INEZ
Chesapeake	100428031	PINE TOP
Chesapeake	100428032	PINE TOP
Chesapeake	100428053	WARFIELD
TCO	100428056	GRETHEL

Pipeline	PSID	SERVICE_CITY
Chesapeake	100428062	INEZ
Chesapeake	100428110	HIPPO
Chesapeake	100428111	HUEYSVILLE
TCO	100428121	LOUISA
Chesapeake	100428161	HAROLD
Chesapeake	100428189	INEZ
Chesapeake	100428191	MINNIE
TCO	100428193	PIKEVILLE
Chesapeake	100428241	KIMPER
Chesapeake	100428242	PIKEVILLE
Chesapeake	100428247	DRIFT
Chesapeake	100428248	PIKEVILLE
Chesapeake	100428296	EAST MCDOWELL
Chesapeake	100428326	INEZ
Chesapeake	100428356	STEELE
TCO	100428396	BUCHANAN
Chesapeake	100428429	INEZ
Chesapeake	100428430	PINE TOP
Chesapeake	100428458	INEZ
Chesapeake	100428459	INEZ
Chesapeake	100428461	PILGRIM
Chesapeake	100428492	HINDMAN
Chesapeake	100428525	MARTIN
Chesapeake	100428527	KIMPER
TCO	100428540	LANCER
Chesapeake	100428552	MARTIN
Chesapeake	100428578	PRESTONSBURG
Chesapeake	100428611	ORKNEY
Chesapeake	100428612	PHYLLIS
Chesapeake	100428662	INEZ
Chesapeake	100428664	DRIFT
Chesapeake	100428682	CRAYNOR
Chesapeake	100428686	STEELE
Chesapeake	100428762	INEZ
Chesapeake	100428781	MILLARD
Chesapeake	100428783	HONAKER
Chesapeake	100428810	MILO
Chesapeake	100428811	INEZ
Chesapeake	100428814	PINE TOP
Chesapeake	100428845	DRIFT
Chesapeake	100428866	INEZ
Chesapeake	100428867	INEZ
Chesapeake	100428888	HONAKER
Chesapeake	100428894	INEZ
TCO	100428897	MALLIE
Chesapeake	100428933	WARFIELD
Chesapeake	100428938	INEZ
Chesapeake	100428939	INEZ



Pipeline	PSID	SERVICE CITY
Chesapeake	100428940	INEZ
Chesapeake	100428941	BANNER
Chesapeake	100428959	BETSY LAYNE
Chesapeake	100428966	GUNLOCK
Chesapeake	100428967	GARRETT
Chesapeake	100428968	PRESTONSBURG
Chesapeake	100428970	MARTIN
Chesapeake	100428972	PINE TOP
Chesapeake	100428973	MALLIE
Chesapeake	100428989	HINDMAN
TCO	100429004	LEXINGTON
Chesapeake	100429021	DRIFT
Chesapeake	100429026	PRESTONSBURG
Chesapeake	100429041	HINDMAN
Chesapeake	100429042	MALLIE
Chesapeake	100429044	PINE TOP
Chesapeake	100429069	HIPPO
Chesapeake	100429070	BLUE RIVER
Chesapeake	100429078	HINDMAN
Chesapeake	100429081	MALLIE
Chesapeake	100429083	LOVELY
Chesapeake	100429102	PIKEVILLE
Chesapeake	100429103	BEAUTY
Chesapeake	100429114	PRESTONSBURG
Chesapeake	100429117	PILGRIM
Chesapeake	100429161	INEZ
Chesapeake	100429170	INEZ
Chesapeake	100429175	INEZ
Chesapeake	100429176	INEZ
TCO	100429199	CATLETTSBURG
Chesapeake	100429200	BANNER
Chesapeake	100429232	PINE TOP
Chesapeake	100429311	INEZ
Chesapeake	100429323	PINE TOP
TCO	100429346	BUCHANAN
Chesapeake	100429351	HAROLD
Chesapeake	100429391	PRESTONSBURG
Chesapeake	100429392	PRESTONSBURG
TCO	100429404	CATLETTSBURG
Chesapeake	100429405	BRINKLEY
Chesapeake	100429452	HATFIELD
Chesapeake	100429462	ALLEN
Chesapeake	100429486	EAST MCDOWELL
TCO	100429504	SHELBIANA
Chesapeake	100429516	DRIFT
Chesapeake	100429548	MARTIN
Chesapeake	100429585	LANGLEY
Chesapeake	100429599	GRETHEL

Pipeline	PSID	SERVICE CITY
TCO	100429613	PARIS
Chesapeake	100429637	PIKEVILLE
Chesapeake	100429662	HINDMAN
Chesapeake	100429663	HINDMAN
Chesapeake	100429664	MARTIN
Chesapeake	100429671	HAROLD
Chesapeake	100429709	INEZ
Chesapeake	100429739	INEZ
Chesapeake	100429741	SHELBIANA
Chesapeake	100429758	INEZ
Chesapeake	100429759	LANGLEY
TCO	100429814	BUCHANAN
TCO	100429815	GRETHEL
Chesapeake	100429823	LEBURN
Chesapeake	100429824	PRESTONSBURG
Chesapeake	100429884	DRIFT
Chesapeake	100429903	HATFIELD
Chesapeake	100429904	PHELPS
Chesapeake	100429931	INEZ
Chesapeake	100429932	EAST MCDOWELL
TCO	100429945	GRETHEL
Chesapeake	100429947	PILGRIM
TCO	100429980	PIKEVILLE
TCO	100430001	GRETHEL
TCO	100430019	TEABERRY
Chesapeake	100430042	INEZ
Chesapeake	100430045	PILGRIM
Chesapeake	100430055	INEZ
Chesapeake	100430063	INEZ
Chesapeake	100430064	CRAYNOR
TCO	100430065	PHELPS
Chesapeake	100430066	MOUSIE
Chesapeake	100430068	HINDMAN
Chesapeake	100430070	PRESTONSBURG
Chesapeake	100430072	PRESTONSBURG
Chesapeake	100430074	PRESTONSBURG
Chesapeake	100430101	HATFIELD
Chesapeake	100430116	HINDMAN
Chesapeake	100430144	PIKEVILLE
Chesapeake	100430169	INEZ
Chesapeake	100430175	INEZ
Chesapeake	100430177	INEZ
Chesapeake	100430200	INEZ
Chesapeake	100430212	PILGRIM
Chesapeake	100430215	PIPPA PASSES
Chesapeake	100430237	HUEYSVILLE
Chesapeake	100430240	PIPPA PASSES
Chesapeake	100430243	EAST MCDOWELL

Pipeline	PSID	SERVICE_CITY
Chesapeake	100430250	BEAUTY
Chesapeake	100430258	INEZ
Chesapeake	100430299	PIKEVILLE
Chesapeake	100430300	MOUTHCARD
Chesapeake	100430309	MC DOWELL
Chesapeake	100430341	GUNLOCK
Chesapeake	100430342	HUEYSVILLE
Chesapeake	100430348	HONAKER
Chesapeake	100430349	HONAKER
Chesapeake	100430355	TALCUM
Chesapeake	100430357	BLUE RIVER
Chesapeake	100430359	PRESTONSBURG
Chesapeake	100430360	PRESTONSBURG
Chesapeake	100430369	INEZ
Chesapeake	100430405	EASTERN
Chesapeake	100430406	BANNER
Chesapeake	100430418	MC DOWELL
Chesapeake	100430437	PIKEVILLE
Chesapeake	100430457	PILGRIM
Chesapeake	100430458	PILGRIM
Chesapeake	100430460	GUNLOCK
Chesapeake	100430461	GUNLOCK
Chesapeake	100430462	GARRETT
Chesapeake	100430466	PINE TOP
Chesapeake	100430479	LANGLEY
Chesapeake	100430530	PRESTONSBURG
TCO	100430571	INEZ
Chesapeake	100430596	HI HAT
TCO	100430617	ASHLAND
Chesapeake	100430624	CRAYNOR
Chesapeake	100430625	CRAYNOR
TCO	100430626	HI HAT
Chesapeake	100430630	PIKEVILLE
Chesapeake	100430646	STANVILLE
Chesapeake	100430647	STANVILLE
Chesapeake	100430677	HUEYSVILLE
TCO	100430739	MARTIN
Chesapeake	100430740	PILGRIM
Chesapeake	100430748	GARRETT
Chesapeake	100430749	GARRETT
Chesapeake	100430770	VIRGIE
Chesapeake	100430773	PRINTER
Chesapeake	100430802	CRAYNOR
Chesapeake	100430833	MARTIN
Chesapeake	100430834	EASTERN
Chesapeake	100430836	HINDMAN
Chesapeake	100430838	MARTIN
Chesapeake	100430840	PRESTONSBURG

Pipeline	PSID	SERVICE CITY
Chesapeake	100430844	INEZ
Chesapeake	100430854	HAROLD
Chesapeake	100430892	CRAYNOR
TCO	100430912	CATLETTSBURG
Chesapeake	100430930	INEZ
Chesapeake	100430931	SHELBIANA
Chesapeake	100430943	PHELPS
Chesapeake	100431069	INEZ
Chesapeake	100431137	HAROLD
Chesapeake	100431153	PILGRIM
TCO	100431160	GRETHEL
Chesapeake	100431178	BETSY LAYNE
Chesapeake	100431202	KIMPER
Chesapeake	100431222	PRESTONSBURG
Chesapeake	100431279	PILGRIM
TCO	100431317	GREENUP
TCO	100431322	PARIS
Chesapeake	100431357	LOUISA
Chesapeake	100431359	PILGRIM
TCO	100431411	GRETHEL
Chesapeake	100431412	MC DOWELL
Chesapeake	100431457	PIKEVILLE
Chesapeake	100431469	GARRETT
Chesapeake	100431471	PRESTONSBURG
Chesapeake	100431486	HI HAT
Chesapeake	100431487	MARTIN
Chesapeake	100431514	INEZ
Chesapeake	100431529	MARTIN
TCO	100431551	LITTCARR
Chesapeake	100431568	MARTIN
Chesapeake	100431575	LOVELY
Chesapeake	100431632	CRAYNOR
Chesapeake	100431660	BANNER
Chesapeake	100431677	INEZ
Chesapeake	100431742	TURKEY CREEK
Chesapeake	100431770	MARTIN
Chesapeake	100431813	PIKEVILLE
Chesapeake	100431832	INEZ
Chesapeake	100431852	PIKEVILLE
Chesapeake	100431926	MARTIN
Chesapeake	100431935	META
Chesapeake	100431945	INEZ
Chesapeake	100431954	MARTIN
Chesapeake	100431960	HUNTER
Chesapeake	100431967	INEZ
Chesapeake	100431987	BETSY LAYNE
Chesapeake	100432025	MC DOWELL
Chesapeake	100432037	PIKEVILLE

Pipeline	PSID	SERVICE CITY
Chesapeake	100432070	EASTERN
Chesapeake	100432080	TEABERRY
Chesapeake	100432131	EASTERN
Chesapeake	100432481	INEZ
TCO	100432496	RICHMOND
TCO	100432515	MALLIE
Chesapeake	100432632	PIKEVILLE
Chesapeake	100432825	BEAUTY
TCO	100432883	LOUISA
Chesapeake	100432884	INEZ
TCO	100432990	VAN LEAR
Chesapeake	100433171	GARNER
Chesapeake	100433613	HAROLD
TCO	100433724	FOSTER
Chesapeake	100433774	INEZ
TCO	100433804	SHARPSBURG
Chesapeake	100433918	PILGRIM
Chesapeake	100433965	TOPMOST
TCO	100434042	CARLISLE
Chesapeake	100434072	PIKEVILLE
Chesapeake	100434221	PRESTONSBURG
Chesapeake	100434286	MINNIE
Chesapeake	100434336	INEZ
Chesapeake	100434378	INEZ
Chesapeake	100434442	ALLEN
Chesapeake	100434443	EASTERN
Chesapeake	100434445	PIKEVILLE
Chesapeake	100434568	INEZ
TCO	100434674	MANCHESTER
TCO	100434876	BUCHANAN
TCO	100434882	GREENUP
Chesapeake	100434900	META
TCO	100435031	PARIS
Chesapeake	100435240	MC DOWELL
Chesapeake	100435292	BEAUTY
Chesapeake	100435352	HI HAT
TCO	100435392	CATLETTSBURG
TCO	100435571	INEZ
Chesapeake	100435575	INEZ
Chesapeake	100435751	HIPPO
TCO	100435798	MARIBA
TCO	100435890	WINCHESTER
Chesapeake	100435915	BEAUTY
Chesapeake	100435916	INEZ
Chesapeake	100435917	INEZ
TCO	100435930	IRVINE
Chesapeake	100435953	INEZ
Chesapeake	100435978	LOVELY

Pipeline	PSID	SERVICE_CITY
Chesapeake	100435999	INEZ
Chesapeake	100436002	PILGRIM
TCO	100436049	BOONEVILLE
TCO	100436050	BOONEVILLE
Chesapeake	100436069	DRIFT
Chesapeake	100436070	PHYLLIS
Chesapeake	100436106	INEZ
TCO	100436109	CATLETTSBURG
Chesapeake	100436155	PILGRIM
TCO	100436185	BEATTYVILLE
TCO	100436208	LANCER
TCO	100436225	FOSTER
Chesapeake	100436357	INEZ
Chesapeake	100436359	LOVELY
TCO	100436529	BOONEVILLE
TCO	100436568	TOMAHAWK
Chesapeake	100436653	PIKEVILLE
Chesapeake	100436727	ALLEN
Chesapeake	100436741	PILGRIM
Chesapeake	100436765	PILGRIM
TCO	100436796	HITE
TCO	100436877	PIKEVILLE
Chesapeake	100436994	HUEYSVILLE
Chesapeake	100436996	GUNLOCK
Chesapeake	100436997	CARRIE
Chesapeake	100437024	PILGRIM
Chesapeake	100437029	GARRETT
Chesapeake	100437030	HUEYSVILLE
Chesapeake	100437031	PRESTONSBURG
Chesapeake	100437032	PINE TOP
Chesapeake	100437033	PRESTONSBURG
Chesapeake	100437034	PRESTONSBURG
Chesapeake	100437113	GRETHEL
Chesapeake	100437125	CRAYNOR
Chesapeake	100437146	HAROLD
Chesapeake	100437233	HI HAT
Chesapeake	100437234	PILGRIM
Chesapeake	100437269	PILGRIM
Chesapeake	100437272	VEST
Chesapeake	100437275	PRESTONSBURG
TCO	100437398	ASHLAND
TCO	100437529	PARIS
TCO	100437543	PARIS
Chesapeake	100437548	GARRETT
Chesapeake	100437550	EASTERN
Chesapeake	100437551	GARRETT
Chesapeake	100437552	TALCUM
Chesapeake	100437556	PINE TOP

Pipeline	PSID	SERVICE CITY
Chesapeake	100437707	INEZ
TCO	100437794	HI HAT
Chesapeake	100437802	TALCUM
Chesapeake	100437910	HAROLD
Chesapeake	100438191	PINE TOP
Chesapeake	100438192	PRESTONSBURG
Chesapeake	100438193	PRESTONSBURG
TCO	100438429	PARIS
TCO	100438598	VINCENT
TCO	100438640	INEZ
TCO	100438778	CATLETTSBURG
Chesapeake	100438889	RAVEN
Chesapeake	100438890	PINE TOP
TCO	100438944	DENNISTON
TCO	100439020	FRENCHBURG
Chesapeake	100439090	JOB
Chesapeake	100439091	BEAUTY
Chesapeake	100439092	INEZ
Chesapeake	100439278	INEZ
TCO	100439367	LOUISA
TCO	100439373	BOONEVILLE
TCO	100439374	IRVINE
TCO	100439426	INEZ
Chesapeake	100439434	CRAYNOR
TCO	100439575	RICHMOND
Chesapeake	100439718	EMMALENA
TCO	100439736	BUCHANAN
TCO	100439744	FRENCHBURG
TCO	100439809	TOLLESBORO
TCO	100439879	CATLETTSBURG
Chesapeake	100439930	BANNER
Chesapeake	100439931	CRAYNOR
TCO	100440048	TOMAHAWK
Chesapeake	100440103	INEZ
Chesapeake	100440107	HONAKER
Chesapeake	100440109	PIKEVILLE
Chesapeake	100440206	GARRETT
Chesapeake	100440207	GARRETT
Chesapeake	100440300	INEZ
TCO	100440366	CATLETTSBURG
Chesapeake	100440425	PIKEVILLE
Chesapeake	100440437	LOVELY
Chesapeake	100440474	MARTIN
TCO	100440516	IRVINE
Chesapeake	100440543	HUEYSVILLE
Chesapeake	100440548	HINDMAN
Chesapeake	100440550	SASSAFRAS
Chesapeake	100440552	PINE TOP

Pipeline	PSID	SERVICE CITY
Chesapeake	100440554	PRESTONSBURG
Chesapeake	100440673	INEZ
Chesapeake	100440674	INEZ
TCO	100440741	PIKEVILLE
Chesapeake	100440773	LEBURN
Chesapeake	100440788	INEZ
Chesapeake	100440858	INEZ
Chesapeake	100440859	DANA
Chesapeake	100440873	PIKEVILLE
TCO	100440925	CATLETTSBURG
Chesapeake	100440937	TOMAHAWK
Chesapeake	100440971	SASSAFRAS
Chesapeake	100440972	PINE TOP
Chesapeake	100441071	LOVELY
Chesapeake	100441072	PILGRIM
Chesapeake	100441101	INEZ
Chesapeake	100441102	INEZ
Chesapeake	100441312	INEZ
Chesapeake	100441385	EAST MCDOWELL
Chesapeake	100441409	PRINTER
Chesapeake	100441643	WAYLAND
Chesapeake	100441841	TALCUM
TCO	100441933	GRETHEL
TCO	100441960	ASHLAND
TCO	100442139	LANCER
Chesapeake	100442180	PRESTONSBURG
Chesapeake	100442256	HAROLD
Chesapeake	100442294	PINE TOP
Chesapeake	100442305	INEZ
Chesapeake	100442306	INEZ
TCO	100442308	TOMAHAWK
TCO	100442317	IRVINE
TCO	100442383	CATLETTSBURG
Chesapeake	100442591	BEAVER
Chesapeake	100442621	HIPPO
Chesapeake	100442626	GARRETT
Chesapeake	100442627	PINE TOP
Chesapeake	100442629	PRESTONSBURG
Chesapeake	100442691	PHELPS
TCO	100442722	FRENCHBURG
Chesapeake	100442847	INEZ
Chesapeake	100442848	INEZ
Chesapeake	100442849	PIKEVILLE
TCO	100442940	LEXINGTON
Chesapeake	100442952	INEZ
Chesapeake	100442953	PRINTER
TCO	100443016	PARIS
TCO	100443082	SEXTONS CREEK



Pipeline	PSID	SERVICE CITY
Chesapeake	100443294	WARFIELD
Chesapeake	100443322	BEAVER
Chesapeake	100443348	PRINTER
TCO	100443572	TOMAHAWK
Chesapeake	100443573	INEZ
Chesapeake	100443575	PILGRIM
TCO	100443689	BUCHANAN
Chesapeake	100443821	DAVELLA
TCO	100443923	BUCHANAN
TCO	100443968	RICHMOND
Chesapeake	100444006	INEZ
Chesapeake	100444101	HAROLD
Chesapeake	100444169	INEZ
Chesapeake	100444170	INEZ
Chesapeake	100444181	HUEYSVILLE
TCO	100444202	PARIS
Chesapeake	100444311	EASTERN
Chesapeake	100444312	EASTERN
TCO	100444353	BOONEVILLE
TCO	100444354	VANCEBURG
TCO	100444408	PARIS
TCO	100444498	CATLETTSBURG
Chesapeake	100444616	HAROLD
Chesapeake	100444617	PIKEVILLE
Chesapeake	100444673	PRESTONSBURG
Chesapeake	100444674	HAROLD
Chesapeake	100444675	MALLIE
Chesapeake	100444676	PRESTONSBURG
Chesapeake	100444732	EMMALENA
Chesapeake	100444762	VIRGIE
Chesapeake	100444872	HAROLD
Chesapeake	100444894	INEZ
Chesapeake	100444955	PRESTONSBURG
Chesapeake	100444956	HAROLD
TCO	100444970	BUCHANAN
Chesapeake	100445014	MOUTHCARD
Chesapeake	100445362	VEST
Chesapeake	100445363	VEST
Chesapeake	100445364	PINE TOP
Chesapeake	100445366	PRESTONSBURG
TCO	100445466	FOSTER
TCO	100445570	BEATTYVILLE
Chesapeake	100445632	HAROLD
Chesapeake	100445821	BEAUTY
Chesapeake	100445835	WHITESBURG
Chesapeake	100445839	LEBURN
Chesapeake	100445854	PIKEVILLE
Chesapeake	100445953	HAROLD

Pipeline	PSID	SERVICE_CITY
Chesapeake	100446048	SASSAFRAS
Chesapeake	100446152	INEZ
Chesapeake	100446335	INEZ
Chesapeake	100446531	INEZ
Chesapeake	100446532	PRINTER
Chesapeake	100446709	PRESTONSBURG
Chesapeake	100446710	PRESTONSBURG
Chesapeake	100446711	PRESTONSBURG
Chesapeake	100446712	PRESTONSBURG
Chesapeake	100446730	CRAYNOR
TCO	100446731	CATLETTSBURG
Chesapeake	100446732	PIKEVILLE
TCO	100446776	PARIS
Chesapeake	100446835	INEZ
Chesapeake	100446836	INEZ
Chesapeake	100446838	INEZ
Chesapeake	100446897	INEZ
Chesapeake	100447299	CRAYNOR
Chesapeake	100447377	EASTERN
Chesapeake	100447381	PRESTONSBURG
Chesapeake	100447461	WARFIELD
Chesapeake	100447655	WARFIELD
Chesapeake	100447873	INEZ
TCO	100447875	DENNISTON
Chesapeake	100447881	VEST
Chesapeake	100448103	MINNIE
Chesapeake	100448104	MINNIE
Chesapeake	100448316	PIKEVILLE
Chesapeake	100448418	VIRGIE
Chesapeake	100448444	PRINTER
Chesapeake	100448446	PILGRIM
Chesapeake	100448464	INEZ
TCO	100448470	WINCHESTER
Chesapeake	100448498	SASSAFRAS
TCO	100448504	PARIS
TCO	100448649	LOUISA
TCO	100448771	DANA
TCO	100448808	HITE
TCO	100448845	INEZ
Chesapeake	100448904	HUEYSVILLE
Chesapeake	100448906	MARTIN
Chesapeake	100449076	PILGRIM
Chesapeake	100449179	MARTIN
TCO	100449263	CATLETTSBURG
TCO	100449403	CATLETTSBURG
TCO	100449438	MOUNT STERLING
Chesapeake	100449478	GRETHEL
TCO	100449511	LEXINGTON

Pipeline	PSID	SERVICE CITY
Chesapeake	100449545	INEZ
Chesapeake	100449554	GRETHEL
Chesapeake	100449617	HUEYSVILLE
TCO	100449946	GREENUP
Chesapeake	100450030	BEAVER
TCO	100450048	WURLAND
Chesapeake	100450109	PRESTONSBURG
TCO	100450224	WELLINGTON
TCO	100450245	SEXTONS CREEK
TCO	100450326	GRETHEL
TCO	100450562	LANCER
Chesapeake	100450647	DRIFT
TCO	100450692	FLATWOODS
Chesapeake	100450747	CRAYNOR
Chesapeake	100450798	INEZ
Chesapeake	100451075	JOB
Chesapeake	100451078	PILGRIM
Chesapeake	100451166	MC DOWELL
Chesapeake	100451434	VEST
TCO	100451740	INEZ
TCO	100451800	CATLETTSBURG
TCO	100451825	PIKEVILLE
Chesapeake	100451948	KIMPER
TCO	100452068	JEFFERSONVILLE
TCO	100452089	BUCHANAN
Chesapeake	100452149	MC DOWELL
Chesapeake	100452277	HINDMAN
Chesapeake	100452278	LEBURN
Chesapeake	100452285	EMMALENA
TCO	100452453	MARTIN
TCO	100452503	HOLLYBUSH
Chesapeake	100452757	DAVID
Chesapeake	100452932	GARRETT
TCO	100452984	MARIBA
TCO	100452985	MARIBA
TCO	100452996	BROOKSVILLE
TCO	100452997	BROOKSVILLE
TCO	100453340	FRENCHBURG
Chesapeake	100453419	WARFIELD
TCO	100453452	BOONEVILLE
Chesapeake	100453493	INEZ
TCO	100453592	MEANS
TCO	100453625	AUGUSTA
TCO	100453976	IRVINE
TCO	100454013	SEXTONS CREEK
Chesapeake	100454072	GRETHEL
Chesapeake	100454128	INEZ
TCO	100454133	DANA

Pipeline	PSID	SERVICE CITY
Chesapeake	100454710	PRESTONSBURG
Chesapeake	100454711	PRESTONSBURG
Chesapeake	100454712	PRESTONSBURG
Chesapeake	100454887	PRESTONSBURG
Chesapeake	100454888	PRESTONSBURG
Chesapeake	100455034	HAROLD
Chesapeake	100455071	MC DOWELL
TCO	100455181	LOUISA
Chesapeake	100455239	PIKEVILLE
TCO	100455532	LEXINGTON
Chesapeake	100455736	INEZ
TCO	100455746	DENNISTON
Chesapeake	100455849	HUEYSVILLE
Chesapeake	100456411	PIKEVILLE
Chesapeake	100456422	PIKEVILLE
Chesapeake	100456458	PIKEVILLE
TCO	100456480	IRVINE
Chesapeake	100456605	MARTIN
Chesapeake	100456633	SHELBIANA
Chesapeake	100456823	INEZ
Chesapeake	100456862	KIMPER
TCO	100457080	AUGUSTA
TCO	100457178	WINCHESTER
Chesapeake	100457373	MC DOWELL
TCO	100457608	WACO
TCO	100457887	PARIS
Chesapeake	100458065	INEZ
Chesapeake	100458138	MC DOWELL
Chesapeake	100458261	PINE TOP
Chesapeake	100458425	INEZ
Chesapeake	100458434	PIKEVILLE
Chesapeake	100458605	INEZ
Chesapeake	100458785	PRINTER
TCO	100459021	JEFFERSONVILLE
TCO	100459072	CATLETTSBURG
TCO	100459075	HONAKER
TCO	100459143	GREENUP
Chesapeake	100459144	INEZ
Chesapeake	100459158	MARTIN
Chesapeake	100459199	PILGRIM
TCO	100459268	PARIS
TCO	100459376	WACO
Chesapeake	100459391	PILGRIM
TCO	100459414	HOLLYBUSH
TCO	100459551	SASSAFRAS
TCO	100459561	LEXINGTON
Chesapeake	100459574	MOUTHCARD
Chesapeake	100459658	WARFIELD

Pipeline	PSID	SERVICE_CITY
Chesapeake	100459663	INEZ
Chesapeake	100459801	PINE TOP
Chesapeake	100459817	MILO
Chesapeake	100459818	INEZ
TCO	100459895	SASSAFRAS
Chesapeake	100459913	INEZ
TCO	100459985	LEXINGTON
TCO	100460016	DOVER
Chesapeake	100460246	PIKEVILLE
TCO	100460395	PARIS
Chesapeake	100460899	JOB
Chesapeake	100460900	JOB
Chesapeake	100460901	JOB
Chesapeake	100461192	INEZ
Chesapeake	100461276	INEZ
TCO	100461641	CATLETTSBURG
TCO	100461963	LEXINGTON
TCO	100462035	LANCER
Chesapeake	100462098	INEZ
TCO	100462383	WEST LIBERTY
Chesapeake	100462474	MARTIN
Chesapeake	100463038	INEZ
TCO	100463118	PARIS
Chesapeake	100463383	BLUE RIVER
Chesapeake	100463384	GARRETT
Chesapeake	100463385	GARRETT
Chesapeake	100463386	GARRETT
Chesapeake	100463387	GARRETT
Chesapeake	100463388	HIPPO
Chesapeake	100463390	PRESTONSBURG
Chesapeake	100463392	LEBURN
Chesapeake	100463393	PRESTONSBURG
Chesapeake	100463394	PRESTONSBURG
Chesapeake	100463395	PRESTONSBURG
Chesapeake	100463396	PRESTONSBURG
Chesapeake	100463397	PRESTONSBURG
Chesapeake	100463398	HINDMAN
Chesapeake	100463399	HUEYSVILLE
Chesapeake	100463400	ELMROCK
Chesapeake	100463437	BANNER
TCO	100463466	CARLISLE
Chesapeake	100463488	INEZ
Chesapeake	100463614	MARTIN
TCO	100463824	MAYSVILLE
TCO	100463872	IRVINE
Chesapeake	100463931	MARTIN
TCO	100463933	PARIS
TCO	100463934	PARIS

Pipeline	PSID	SERVICE_CITY
Chesapeake	100464090	PINE TOP
Chesapeake	100464091	SALYERSVILLE
Chesapeake	100464092	SALYERSVILLE
Chesapeake	100464093	GUNLOCK
Chesapeake	100464094	DAVID
Chesapeake	100464095	RAVEN
Chesapeake	100464096	WHITESBURG
Chesapeake	100464097	VEST
Chesapeake	100464098	PINE TOP
Chesapeake	100464099	DAVID
Chesapeake	100464100	PINE TOP
Chesapeake	100464101	IVEL
Chesapeake	100464102	MALLIE
Chesapeake	100464103	MALLIE
Chesapeake	100464104	MALLIE
Chesapeake	100464105	PINE TOP
Chesapeake	100464106	ELMROCK
Chesapeake	100464138	GARRETT
TCO	100464229	MARIBA
TCO	100464332	SEXTONS CREEK
Chesapeake	100464533	PINE TOP
TCO	100464646	RICHMOND
Chesapeake	100464653	INEZ
TCO	100464860	LOUISA
TCO	100465005	MC DOWELL
TCO	100465234	BOONEVILLE
TCO	100465235	IRVINE
TCO	100465247	VINCENT
TCO	100465605	FRENCHBURG
TCO	100465802	CATLETTSBURG
TCO	100466006	RICHMOND
Chesapeake	100466524	BANNER
TCO	100466658	PAINTSVILLE
Chesapeake	100467213	HELPS
Chesapeake	100467220	MARTIN
Chesapeake	100467587	PILGRIM
TCO	100467664	GRETHEL
TCO	100468217	TOLLESBORO
TCO	100468284	WACO
TCO	100468398	MOUNT STERLING
TCO	100468553	PRESTONSBURG
TCO	100468990	SOUTH SHORE
TCO	500008192	JEFFERSONVILLE
TCO	500009222	DENNISTON
TCO	500010754	LEXINGTON
Chesapeake	500012323	GRETHEL
TCO	500012378	PARIS
TCO	500015528	LEXINGTON

Pipeline	PSID	SERVICE CITY
TCO	500015672	PARIS
TCO	500015945	PARIS
TCO	500015946	PARIS
TCO	500017486	FRENCHBURG
TCO	500017776	PIPPA PASSES
TCO	500018395	HI HAT
Chesapeake	500018454	INEZ
Chesapeake	500018730	INEZ
TCO	500018852	CATLETTSBURG
TCO	500019782	FRENCHBURG
Chesapeake	500020330	INEZ
TCO	500020915	PIPPA PASSES
Chesapeake	500021407	KIMPER
TCO	500021669	RICHMOND
Chesapeake	500021743	MILO
TCO	500021914	SEXTONS CREEK
Chesapeake	500022484	WARFIELD
Chesapeake	500022485	MILO
TCO	500022568	LEXINGTON
TCO	500022579	LEXINGTON
Chesapeake	500023132	IVEL
Chesapeake	500023643	HIPPO
TCO	500023837	RICHMOND
Chesapeake	500024220	PIKEVILLE
Chesapeake	500024555	PINE TOP
Chesapeake	500025011	LOVELY
TCO	500025088	BOONEVILLE
Chesapeake	500025333	LITTCARR
Chesapeake	500025641	PIKEVILLE
Chesapeake	500025802	INEZ
Chesapeake	500026185	PRESTONSBURG
TCO	500026438	BURNAUGH
Chesapeake	500026448	HUEYSVILLE
Chesapeake	500027589	HAROLD
Chesapeake	500027590	HAROLD
TCO	500028489	BUCHANAN
TCO	500028720	HAROLD
TCO	500029812	IRVINE
TCO	500030224	WINCHESTER
Chesapeake	500033251	MARTIN
TCO	500033389	IRVINE
TCO	500036135	GREENUP
TCO	500036454	LOUISA
Chesapeake	500036991	HINDMAN
TCO	500040100	CARLISLE
TCO	500042187	IRVINE
TCO	500042202	SEXTONS CREEK
Chesapeake	500042981	PILGRIM

Pipeline	PSID	SERVICE CITY
Chesapeake	500043577	HUEYSVILLE
Chesapeake	500044213	MARTIN
TCO	500044406	ASHLAND
TCO	500044868	RICHMOND
Chesapeake	500044934	DRIFT
Chesapeake	500046514	HAROLD
Chesapeake	500047802	INEZ
TCO	500049036	FOSTER
TCO	500052876	RICHMOND
Chesapeake	500054096	INEZ
TCO	500065949	BROOKSVILLE
Chesapeake	500066746	EASTERN
Chesapeake	500069120	INEZ
Chesapeake	500070095	PRESTONSBURG
Chesapeake	500072389	INEZ
Chesapeake	500073256	HAROLD
Chesapeake	500074330	WEST PRESTONSBURG
Chesapeake	500075451	BLUE RIVER
Chesapeake	500079803	PILGRIM
TCO	500081459	MOUNT OLIVET
Chesapeake	500100130	MC DOWELL
TCO	500100936	WINCHESTER
Chesapeake	500105587	PRESTONSBURG
TCO	500105696	RICHMOND
TCO	500106118	RICHMOND
TCO	500110803	CATLETTSBURG
Chesapeake	500119035	MARTIN
TCO	500119444	WINCHESTER
TCO	500123018	MAYSVILLE
TCO	500126758	SEXTONS CREEK
Chesapeake	500127786	PILGRIM
Chesapeake	500128273	INEZ
TCO	500131043	PARIS
TCO	500131046	PARIS
TCO	500132478	MAYSVILLE
TCO	500133444	MAYSVILLE
Chesapeake	500133907	INEZ
Chesapeake	500133916	PILGRIM
Chesapeake	500135518	PIKEVILLE
Chesapeake	500135745	WARFIELD
TCO	500137213	CATLETTSBURG
TCO	500140658	WINCHESTER
Chesapeake	500140704	SHELBIANA
TCO	500142105	CATLETTSBURG
TCO	500144830	INEZ
TCO	500159163	INEZ
TCO	500169530	MOUNT STERLING
Chesapeake	500174741	MC DOWELL



Pipeline	PSID	SERVICE CITY
Chesapeake	500175824	PRESTONSBURG
Chesapeake	500176191	TOMAHAWK
Chesapeake	500180944	HINDMAN
TCO	500182319	RICHMOND
Chesapeake	500183558	LEBURN
Chesapeake	500184066	PRESTONSBURG
Chesapeake	500184118	PINE TOP
Chesapeake	500184206	PINE TOP
Chesapeake	500185300	DRIFT
Chesapeake	500186375	MC DOWELL
TCO	500189468	WINCHESTER
TCO	500204687	BROOKSVILLE
Chesapeake	500216582	INEZ
TCO	500222530	PINSON FORK
Chesapeake	500224332	INEZ
Chesapeake	500231954	GRETHEL
TCO	500234128	HI HAT
Chesapeake	500237451	ALLEN
TCO	500238314	BOONEVILLE
Chesapeake	500243347	INEZ
TCO	500246360	LEXINGTON
TCO	500249967	PARIS
TCO	500263768	ASHLAND
Chesapeake	500278814	INEZ
TCO	500283057	GREENUP
Chesapeake	500283669	INEZ
TCO	500285138	PARIS
Chesapeake	500285417	PRESTONSBURG
TCO	500287509	WEST LIBERTY
TCO	500291813	MARTIN
Chesapeake	500293563	VEST
Chesapeake	500308735	LOUISA
Chesapeake	500311147	HONAKER
TCO	500324148	WINCHESTER
TCO	500329883	PARIS
Chesapeake	500344193	INEZ
TCO	500347033	PARIS
Chesapeake	500348003	PILGRIM
Chesapeake	500349297	EASTERN
Chesapeake	500352316	BEAUTY
TCO	500353382	WINCHESTER
TCO	500357369	PRESTONSBURG
Chesapeake	500358731	PIKEVILLE
TCO	500363187	PARIS
TCO	500363188	PARIS
TCO	500382945	PIKEVILLE
Chesapeake	500398374	INEZ
TCO	500417509	INEZ

Pipeline	PSID	SERVICE CITY
TCO	500418260	BUCHANAN
TCO	500430616	WINCHESTER
TCO	500440247	CATLETTSBURG
TCO	500441371	PARIS
Chesapeake	500441696	HAROLD
Chesapeake	500445319	PINE TOP
Chesapeake	500446766	INEZ
Chesapeake	500452671	BEAUTY
TCO	500455805	CATLETTSBURG
Chesapeake	500465136	EASTERN
TCO	500465154	BROOKSVILLE
Chesapeake	500494574	HIPPO
Chesapeake	500501264	DAVID
TCO	500506577	GREENUP
TCO	500520292	PARIS
TCO	500524645	WARFIELD
TCO	500527881	PARIS
TCO	500532313	INEZ
TCO	500550824	WEST LIBERTY
TCO	500556212	MOUNT STERLING
TCO	500559828	MOUNT STERLING
TCO	500571211	MARTIN
TCO	500582084	PARIS
TCO	500585008	WINCHESTER
Chesapeake	500602037	WARFIELD
Chesapeake	500622651	MALLIE
Chesapeake	500622652	MALLIE
TCO	500627336	PARIS
TCO	500628338	CATLETTSBURG
TCO	500633151	PARIS
Chesapeake	500638999	HAROLD
TCO	500647842	CATLETTSBURG
TCO	500660128	CATLETTSBURG
Chesapeake	500661633	PHELPS
TCO	500676404	GREENUP
TCO	500678756	FLATWOODS
TCO	500678757	FLATWOODS
TCO	500687771	WINCHESTER
TCO	500698346	WINCHESTER
TCO	500708083	CATLETTSBURG
Chesapeake	500718620	LEBURN
Chesapeake	500721098	AMBURGEY
TCO	500725700	CATLETTSBURG
Chesapeake	500725872	SASSAFRAS
Chesapeake	500733707	LEBURN
TCO	500741313	PARIS
TCO	500741315	PARIS
Chesapeake	500742326	STANVILLE

PSC Case No. 2009-00141  
AG DR Set 1-249  
Respondent(s): Judy Cooper

**COLUMBIA GAS OF KENTUCKY, INC.  
RESPONSE TO REQUESTS FOR INFORMATION OF THE  
ATTORNEY GENERAL**

Data Request 249:

Please provide a general map of the Company's service area(s).

**Response:**

Please see attached.





**COLUMBIA GAS OF KENTUCKY, INC.  
RESPONSE TO REQUESTS FOR INFORMATION OF THE  
ATTORNEY GENERAL**

Data Request 250:

Please provide an identification of each rate schedule included in each of the class cost of service study categories: GS-RES; GS-Other; IUS; DS-ML/SC; and, DS/IS.

**Response:**

<u>GS-RES</u>	<u>GS-Other</u>	<u>IUS</u>	<u>DS-ML/SC</u>	<u>DS/IS</u>
GSR	G1C	IUS	DS3	DS-IS
GTR	IN3		FX5	FX1
G1R	LG2		FX6	FX2
IN3	GSO		FX7	FX4
IN4	GTO			FX8
IN5	DS-GS			SAS
LG2				SC2
LG3				SC3
LG4				



**COLUMBIA GAS OF KENTUCKY, INC.  
RESPONSE TO REQUESTS FOR INFORMATION OF THE  
ATTORNEY GENERAL**

Data Request 251:

Please provide all source documents, workpapers, spreadsheets, calculations, etc. that show how each of the class allocation factors identified in the following was determined:

- a. Development of Allocation Factors Demand/Commodity Method (Attachment MPB-1), and,
- b. Development of Allocation Factors Customer/Demand Method (Attachment MPB-2).

Please provide in hardcopy as well as in executable electronic format.

**Response:**

Please see the attached work papers labeled as follows:

AG Data Response Set 1 No. 251 – Labor  
AG Data Response Set 1 No. 251 – Measuring Stations  
AG Data Response Set 1 No. 251 – Proposed Revenue  
AG Data Response Set 1 No. 251 – Uncollectibles / KPSC  
AG Data Response Set 1 No. 251 – Plant in Service  
AG Data Response Set 1 No. 251 – Bills, Volumes, Revenue (and Gas Cost)  
AG Data Response Set 1 No. 251 – late Payment Charge  
AG Data Response Set 1 No. 251 – Rate of Return

Also please refer to response to AG Set 1 Nos. 231 and 232 for Design Day, AG Set 1 Nos. 237 and 238 for Mains, AG Set 1 No. 243 for Meters, and AG Set 1 No. 242 for Services.



Columbia Gas of Kentucky, Inc.  
Operation & Maintenance Expenses By Primary Account  
Per Books And Per Books Adjusted  
For The Twelve Months Ended December 31, 2008

Data:  Historic Period  Forecasted Period  
Type of Filing:  Original  Updated  
Workpaper Reference No(s). \_\_\_\_\_

WPD-1  
Witness: M. P. Balmert  
Sheet 1 of 5

Line No	Acct No	Description	Per Books (1) \$	Labor Adj. (2) \$	Adjustments (3) \$	Per Books Adjusted (4=1+2+3) \$
1		<u>Operation and Maintenance Expenses</u>				
2		Production Expenses				
3		Manufactured Gas Prod Expenses				
4		<u>Operation</u>				
5	717	Liquified Petro. Gas Exp	706	0	0	706
6	723	Fuel For LP Gas Process	0	0	0	0
7	728	Liquified Petroleum Gas	0	0	0	0
8	736	Rents	0	0	0	0
9		Total Operation	706	0	0	706
10		<u>Maintenance</u>				
11	741	Structures & Improvements	0	0	0	0
12	742	Production Equipment	0	0	0	0
13		Total Maintenance	0	0	0	0
14		Total Manufactured Gas Expense	706	0	0	706
15		Other Gas Supply Expenses				
16		<u>Operation</u>				
17	801-806 & 808, 812	Natural Gas Transmission Line Purchase	154,698,588	0	(43,142,076)	111,556,512
18	807	Purchased Gas Expense - Other	390,527	730	1,525	392,782
19	813	Exchanges Fees	5,543	0	0	5,543
20		Total Operation	155,094,658	730	(43,140,551)	111,954,837
21		Total Other Gas Supply Expenses	155,094,658	730	(43,140,551)	111,954,837
22		Total Production Expenses	155,095,364	730	(43,140,551)	111,955,543

Columbia Gas of Kentucky, Inc.  
Operation & Maintenance Expenses By Primary Account  
Per Books And Per Books Adjusted  
For The Twelve Months Ended December 31, 2008

Data:  Historic Period  Forecasted Period  
Type of Filing:  Original  Updated  
Workpaper Reference No(s). \_\_\_\_\_

WPD-1  
Witness: M. P. Balmert  
Sheet 2 of 5

Line No	Acct No	Description	Per Books (1) \$	Labor Adj. (2) \$	Adjustments (3) \$	Per Books Adjusted (4=1+2+3) \$
1		<u>Operation &amp; Maintenance Expenses (Cont)</u>				
2		Distribution Expenses				
3		<u>Operation</u>				
4	870	Supervision & Engineering	744,256	7,277	2,340	753,873
5	871	Load Dispatching	29,360	1,225	0	30,585
6	874	Mains & Services	2,029,869	50,357	8	2,080,234
7	875	Meas & Reg Sta Equip - General	194,388	5,816	0	200,204
8	876	Meas & Reg Sta Equip - Industrial	35,557	1,705	0	37,262
9	877	Meas & Reg Sta Equip - City Gate	0	0	0	0
10	878	Meters & House Regulator	1,658,102	69,595	0	1,727,697
11	879	Customer Insrallations	1,147,102	49,406	0	1,196,508
12	880	Other	1,590,193	37,851	2	1,628,046
13	881	Rents	<u>71,889</u>	<u>0</u>	<u>0</u>	<u>71,889</u>
14		Total Operation	7,500,716	223,232	2,350	7,726,298
15		<u>Maintenance</u>				
16	885	Supervision & Engineering	97,266	4,578	10	101,854
17	886	Structures & Improvements	87,172	387	0	87,559
18	887	Mains	1,458,640	27,917	5	1,486,562
19	889	Meas & Reg Sta Equip - General	113,855	4,925	0	118,780
20	890	Meas & Reg Sta Equip - Industrial	104,514	1,067	0	105,581
21	891	Meas & Reg Sta Equip - City Gate	0	0	0	0
22	892	Services	471,009	15,193	0	486,202
23	893	Meters & House Reg.	97,411	1,623	0	99,034
24	894	Other Equipment	<u>173,649</u>	<u>4,647</u>	<u>0</u>	<u>178,296</u>
25		Total Maintenance	<u>2,603,516</u>	<u>60,337</u>	<u>15</u>	<u>2,663,868</u>
26		Total Distribution Expenses	10,104,232	283,569	2,365	10,390,166

Columbia Gas of Kentucky, Inc.  
Operation & Maintenance Expenses By Primary Account  
Per Books And Per Books Adjusted  
For The Twelve Months Ended December 31, 2008

Data:  Historic Period  Forecasted Period  
Type of Filing:  Original  Updated  
Workpaper Reference No(s). \_\_\_\_\_

WPD-1  
Witness: M. P. Balmert  
Sheet 3 of 5

Line No	Acct No	Description	Per Books (1) \$	Labor Adj. (2) \$	Adjust-ments (3) \$	Per Books Adjusted (4=1+2+3) \$
1		<u>Operation &amp; Maintenance Expenses (Cont)</u>				
2		Customer Accounts Expenses				
3		<u>Operation</u>				
4	901	Supervision	6,434	367	0	6,801
5	902	Meter Reading	1,219,043	10,529	0	1,229,572
6	903	Customer Records & Collection Exp.	2,648,121	34,300	23,740	2,706,161
7	904	Uncollectible Accounts	2,451,089	0	(31,301)	2,419,788
8	905	Misc Customer Accts Exp.	1,908	0	0	1,908
9	920	Salaries	0	0	0	0
10	921	Office Supplies & Exp	515	0	0	515
11	931	Rents	0	0	0	0
12		Total Operation	6,327,110	45,196	(7,561)	6,364,745
13		<u>Maintenance</u>				
14	935	General Plant	155	0	0	155
15		Total Maintenance	155	0	0	155
16		Total Customer Accounts Expenses	6,327,265	45,196	(7,561)	6,364,900
17		Customer Service & Informational Exp				
18		<u>Operation</u>				
19	907	Supervision	30,327	600	0	30,927
20	908	Customer Assistance	148,563	825	283	149,671
21	909	Info. & Instructional Expenses	55,709	0	227	55,936
22	910	Misc Cust Service & Info Expenses	502,292	0	1,370	503,662
23	920	Salaries	0	8,640	0	8,640
24	921	Office Supplies & Exp	7,042	0	0	7,042
25	931	Rents - General	0	0	0	0
26		Total Operation	743,933	10,065	1,880	755,878
27		<u>Maintenance</u>				
28	935	General Plant	14	0	0	14
29		Total Maintenance	14	0	0	14
30		Total Customer Service Expenses	743,947	10,065	1,880	755,892

\* Labor Reflected Under A & G

Columbia Gas of Kentucky, Inc.  
Operation & Maintenance Expenses By Primary Account  
Per Books And Per Books Adjusted  
For The Twelve Months Ended December 31, 2008

Data:  Historic Period  Forecasted Period  
Type of Filing:  Original  Updated  
Workpaper Reference No(s): \_\_\_\_\_

WPD-1  
Witness: M. P. Balmert  
Sheet 4 of 5

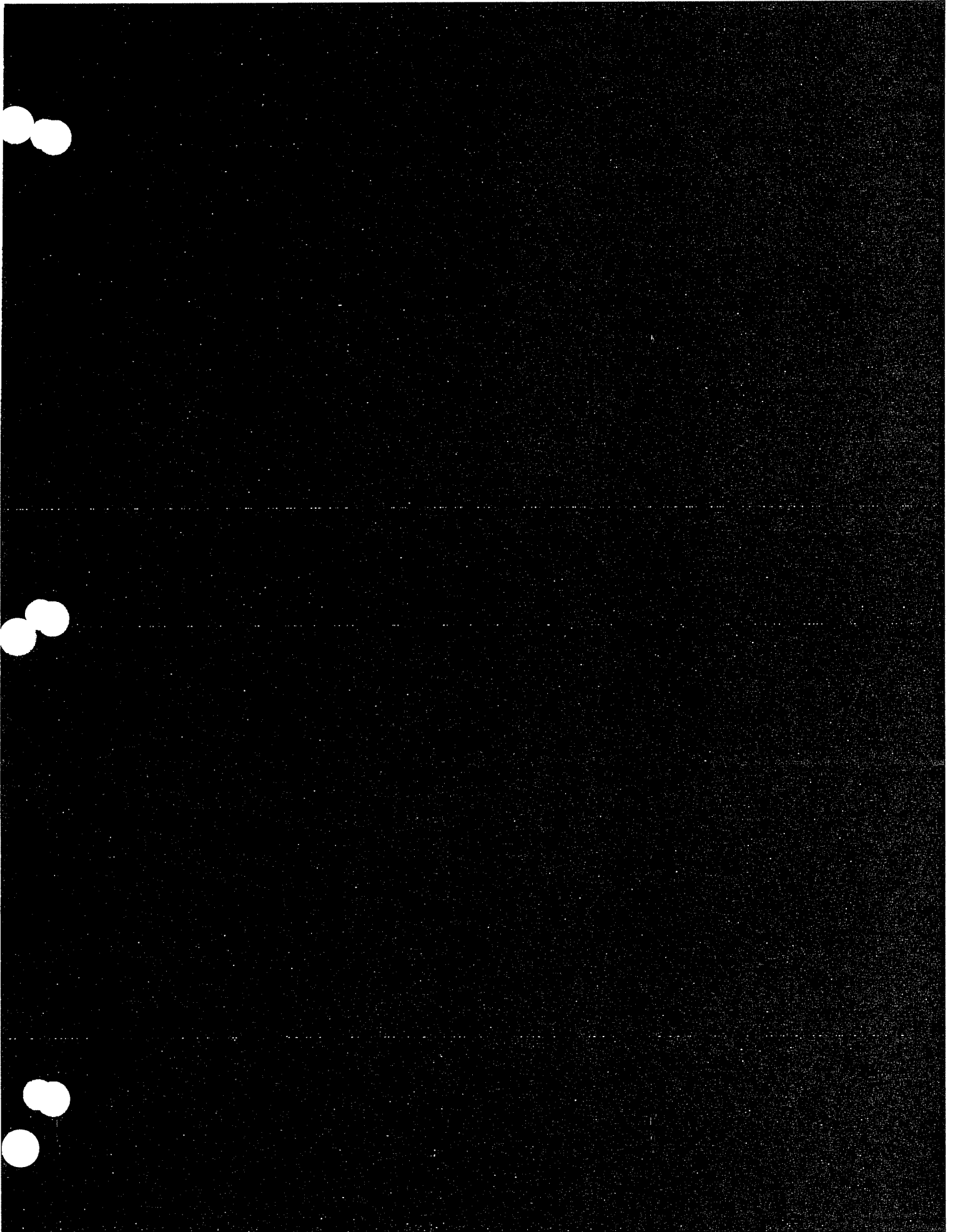
Line No	Acct No	Description	Per Books (1) \$	Labor Adl. (2) \$	Adjust-ments (3) \$	Per Books Adjusted (4=1+2+3) \$
1		<u>Operation &amp; Maintenance Expenses (Cont)</u>				
2		Sales Expenses				
3		<u>Operation</u>				
4	911	Supervision	2,634	0	11	2,645
5	912	Demonstration	43,417	536	113	44,066
6	913	Advertising	5,525	0	(229)	5,296
7	916	Miscellaneous	(1)	0	0	(1)
8		Total Operation	<u>51,575</u>	<u>536</u>	<u>(105)</u>	<u>52,006</u>
9		Total Sales Expenses	51,575	536	(105)	52,006
0		Total Distribution O&M Expenses	172,322,383	340,096	(43,143,972)	129,518,507
11		<u>Administrative &amp; General Expenses</u>				
12		<u>Operation</u>				
13	920	Administrative & General Salaries	999,080	57,774	(221,323)	835,531
14	921	Office Supplies and Expenses	311,019	0	(21,918)	289,101
15	922	Admin Expenses Transferred-Credit	0	0	0	0
16	923	Outside Services Employed	7,111,835	0	65,796	7,177,631
17	924	Property Insurance	116,906	0	(19,753)	97,153
18	925	Injuries and Damages	688,690	0	(7,276)	681,414
19	926	Empl Pensions & Benefits	1,065,360	0	2,015,847	3,081,207
20	928	Regulatory Commission Exp	302,664	0	91,580	394,244
21	930	Misc General Advertising	0	0	0	0
22	930	Misc General Exp	53,245	0	0	53,245
23	931	Rents - General	<u>6,958</u>	<u>0</u>	<u>0</u>	<u>6,958</u>
24		Total Operation	10,655,757	57,774	1,902,953	12,616,484
25		<u>Maintenance</u>				
26	935	General Plant	<u>225</u>	<u>1</u>	<u>0</u>	<u>226</u>
27		Total Maintenance	<u>225</u>	<u>1</u>	<u>0</u>	<u>226</u>
28		Total Administrative & General Exp	10,655,982	57,775	1,902,953	12,616,710
29		Total Operation & Maintenance Exp	<u>182,978,365</u>	<u>397,871</u>	<u>(41,241,019)</u>	<u>142,135,217</u>

Columbia Gas of Kentucky, Inc.  
Taxes Other Than Federal And State Income Taxes  
Per Books And Per Books Adjusted  
For The Twelve Months Ended December 31, 2008

Data:  Historic Period  Forecasted Period  
Type of Filing:  Original  Updated  
Workpaper Reference No(s). \_\_\_\_\_

WPD-1  
Witness: M. P. Balmert  
Sheet 5 of 5

Line No	Acct No	Description	Per Books (1) \$	Labor Adj. (2) \$	Adjust-ments (3) \$	Per Books Adjusted (4=1+2+3) \$
1		<u>Federal Taxes</u>				
2	408	Payroll Tax Credits	(9,133)	0	0	(9,133)
3	408	Old Age & Survivors Insurance	<u>512,245</u>	<u>0</u>	<u>29,802</u>	<u>542,047</u>
4		Total Federal Taxes	503,112	0	29,802	532,914
5		<u>State And Local Taxes</u>				
6	408	KY Property Tax	2,044,943	0	6,113	2,051,056
7	408	KY License	0	0	0	0
8	408	KY Unemployment	0	0	0	0
9	408	Municipal Taxes	0	0	0	0
10	408	Regulatory Commission Fees	0	0	0	0
11	408	KY Franchise Tax	14,815	0	0	14,815
12	408	Sales & Use	1,647	0	0	1,647
13	408	Environmental Tax	0	0	0	0
4	408	Other	<u>4,948</u>	<u>0</u>	<u>0</u>	<u>4,948</u>
15		Total State And Local Taxes	2,066,353	0	6,113	2,072,466
16		Total Taxes Other Than Federal And				
17		State Income Taxes	<u>2,569,465</u>	<u>0</u>	<u>35,915</u>	<u>2,605,380</u>



COLUMBIA GAS OF KENTUCKY, INC.  
CASE NO. 2009-00000  
UTILITY JURISDICTIONAL ADJUSTMENT  
ANNUALIZATION OF SALES SERVICE REVENUE  
TWELVE MONTHS ENDED DECEMBER 31, 2008

Data:  Historic Period  Forecasted Period  
Type of Filing:  Original  Updated  
Workpaper Reference No(s).

SCHEDULE D-2.1  
SHEET 1 OF 6  
WITNESS: J. F. RACHER

LINE NO.	PURPOSE AND DESCRIPTION		AMOUNT
			\$
	PURPOSE AND DESCRIPTION: To reflect the annualization of sales service revenue based on normalized sales volumes and test year-end customers. In addition, unbilled revenues are eliminated.		
		Schedules	
1	Annualized Residential Revenue	M-2.2	93,281,165
2	Per Books Residential Revenue	C-2.1	<u>110,662,530</u>
3	Adjustment - Residential Revenue		(17,381,365)
4	Annualized Commercial Revenue	M-2.2	51,321,558
5	Per Books Commercial Revenue	C-2.1	<u>61,045,451</u>
6	Adjustment - Commercial Revenue		(9,723,893)
7	Annualized Industrial Revenue	M-2.2	1,856,648
8	Per Books Industrial Revenue	C-2.1	<u>2,550,768</u>
9	Adjustment - Industrial Revenue		(694,120)
10	Annualized Public Utility Revenue	M-2.2	211,101
11	Per Books Public Utility Revenue	C-2.1	<u>0</u>
12	Adjustment - Public Utility Revenue		211,101
13	Jurisdictional allocation percentage		100.000%
14	Jurisdictional amount		(27,588,277)

COLUMBIA GAS OF KENTUCKY, INC.  
 CASE NO. 2009-00000  
 UTILITY JURISDICTIONAL ADJUSTMENT  
 ANNUALIZATION OF TRANSPORTATION SERVICE REVENUE  
 TWELVE MONTHS ENDED DECEMBER 31, 2008

Data:  Historic Period  Forecasted Period  
 Type of Filing:  Original  Updated  
 Workpaper Reference No(s).

SCHEDULE D-2.1  
 SHEET 2 OF 6  
 WITNESS: J. F. RACHER

LINE NO.	PURPOSE AND DESCRIPTION		AMOUNT
			\$
	PURPOSE AND DESCRIPTION: To reflect the annualization of transportation revenue based on normalized sales volumes and test year-end customers. In addition, unbilled revenues are eliminated.		
		Schedules	
1	Annualized Transportation Revenue	M-2.2	17,206,319
2	Per Books Transportation Revenue	C-2.1	<u>17,624,937</u>
3	Adjustment - Transportation Revenue		(418,618)
4	Jurisdictional allocation percentage		100.000%
5	Jurisdictional amount		(418,618)



COLUMBIA GAS OF KENTUCKY, INC.  
CASE NO. 2009-00000  
UTILITY JURISDICTIONAL ADJUSTMENT  
ANNUALIZATION OF TRANSPORTATION SERVICE REVENUE  
TWELVE MONTHS ENDED DECEMBER 31, 2008

Data:  Historic Period  Forecasted Period  
Type of Filing:  Original  Updated  
Workpaper Reference No(s).

SCHEDULE D-2.1  
SHEET 3 OF 6  
WITNESS: J. F. RACHER

LINE NO.	PURPOSE AND DESCRIPTION		AMOUNT
			\$
	PURPOSE AND DESCRIPTION: To reflect the elimination of non-traditional sales from Other Gas Department Revenue.		
		Schedules	
1	Adjusted Other Gas Department	M-2.2	683,915
2	Per Books Other Gas Department Revenue	C-2.1	<u>16,545,195</u>
3	Adjustment - Other Gas Department Revenue		(15,861,280)
4	Jurisdictional allocation percentage		100.000%
5	Jurisdictional amount		(15,861,280)

COLUMBIA GAS OF KENTUCKY, INC.  
CASE NO. 2009-00000  
UTILITY JURISDICTIONAL ADJUSTMENT  
ANNUALIZATION OF GAS COST RECOVERY REVENUE  
TWELVE MONTHS ENDED DECEMBER 31, 2008

Data:  Historic Period  Forecasted Period  
Type of Filing:  Original  Updated  
Workpaper Reference No(s).

SCHEDULE D-2.1  
SHEET 4 OF 6  
WITNESS: J. F. RACHER

LINE NO.	PURPOSE AND DESCRIPTION		AMOUNT
			\$
	PURPOSE AND DESCRIPTION: To reflect the annualization of gas cost recovery revenue based on the most current supplier rates in effect. Also reflects the elimination of gas costs related to unbilled and non-traditional sales.		
		Schedules	
1	Annualized Gas Cost Revenue	M-2.2	111,744,211
2	Purchased Gas Expense	C-2.1	390,527
3	Gas Used for Other Utility Operations	C-2.1	(182,156)
4	Total Annualized Gas Cost Revenue		<u>111,952,582</u>
5	Gas Cost Expense per books	C-2.1	<u>155,094,658</u>
6	Adjustment - Gas Cost Expense		(43,142,076)

COLUMBIA GAS OF KENTUCKY, INC.  
CASE NO. 2009-00000  
UTILITY JURISDICTIONAL ADJUSTMENT  
ANNUALIZATION OF UNCOLLECTIBLE ACCOUNTS EXPENSE  
TWELVE MONTHS ENDED DECEMBER 31, 2008

Data:  Historic Period  Forecasted Period  
Type of Filing:  Original  Updated  
Workpaper Reference No(s). WPD-2.1

SCHEDULE D-2.1  
SHEET 5 OF 6  
WITNESS: J. F. RACHER

LINE NO.	PURPOSE AND DESCRIPTION		AMOUNT
			\$
	PURPOSE AND DESCRIPTION: Uncollectible Accounts expense has been adjusted to reflect the current level as shown on Schedule H and to annualize the EAP surcharge.		
		Schedules	
1	Annualized Residential Revenue - Sales	M-2.2	93,281,165
2	Annualized Residential GTS - Choice	M-2.2	6,736,145
3	Total Annualized Residential Revenue		<u>100,017,310</u>
4	Accrual Rate	H-1	<u>1.410552%</u>
5	Adjustment to O&M for Uncollectible Accounts Expense		1,410,796
6	Less: General Service Uncollectible Accounts Expense per Books	C-2.1	<u>1,371,336</u>
7	Adjustment Uncollectible Accounts		39,460
8	Annualized EAP recovery included in Account 904	M-2.2, pages 3 & 21	467,903
9	Per Books EAP included in Account 904		<u>538,664</u>
10	Adjustment EAP Account 904		(70,761)
11	Jurisdictional Allocation Percentage		100.000%
12	Jurisdictional Amount		(31,301)

COLUMBIA GAS OF KENTUCKY, INC.  
CASE NO. 2009-00000  
UTILITY JURISDICTIONAL ADJUSTMENT  
ANNUALIZATION OF KPSC MAINTENANCE EXPENSE  
TWELVE MONTHS ENDED DECEMBER 31, 2008

Data:  Historic Period  Forecasted Period  
Type of Filing:  Original  Updated  
Workpaper Reference No(s).

SCHEDULE D-2.1  
SHEET 6 OF 6  
WITNESS: J. F. RACHER

LINE NO.	PURPOSE AND DESCRIPTION		AMOUNT
			\$
	PURPOSE AND DESCRIPTION: To reflect the KPSC maintenance expense at the annualized level of gas service revenue at current rates.		
		Schedules	
1	Annualized Revenue	C-2	164,560,706
2	Accrual Rate	H-1	<u>0.1603%</u>
3	Adjustment to O&M for KPSC Maintenance Expense		263,791
4	Less: Expense per Books		250,082
5	Adjustment		13,709
6	Jurisdictional Allocation Percentage		100.000%
7	Jurisdictional Amount		13,709

**COLUMBIA GAS OF KENTUCKY, INC.**  
**INDUSTRIAL MEASURING AND REGULATING STATION EQUIPMENT**  
**SOURCE - LISTING BY RATE SCHEDULE**  
**As of December 31, 2008**

<u>Rate Schedule</u>	<u>Total</u>	<u>GS-RES.</u>	<u>GS-OTHER</u>	<u>IUS</u>	<u>DS-ML/SC</u>	<u>DS/IS</u>
DS3	33,272				33,272	
GDS	310,537		310,537			
IS	-					-
DS	1,009,245					1,009,245
FX1	22,181					22,181
FX2	11,091					11,091
FX4	22,181					22,181
FX5	33,272				33,272	
FX6	11,091				11,091	
FX7	11,091				11,091	
FX8	11,091					11,091
SAS	11,091					11,091
SG2	22,181					22,181
SG3	33,272					33,272
GSO	809,614		809,614			
GTO	343,809		343,809			
IUS	22,181			22,181		
<b>Total</b>	<b><u>2,717,200</u></b>	<b><u>-</u></b>	<b><u>1,463,960</u></b>	<b><u>22,181</u></b>	<b><u>88,726</u></b>	<b><u>1,142,333</u></b>
<b>%</b>	<b><u>100.00%</u></b>	<b><u>0.00%</u></b>	<b><u>53.88%</u></b>	<b><u>0.82%</u></b>	<b><u>3.27%</u></b>	<b><u>42.04%</u></b>

**Columbia Gas of Kentucky, Inc.**  
**Number of Stations By Revenue Class By Rate Schedule**  
**As of December 31, 2008**

<u>Company</u>	<u>Tariff Rate</u>	<u>GTS Rate</u>	<u>CCOS Class</u>	<u># Stations Total Company</u>	<u>Amount</u> \$
32		DS3		3	33,271.80
32		GDS		28	310,536.80
32		DS		91	1,009,244.60
32		FX1		2	22,181.20
32		FX2		1	11,090.60
32		FX4		2	22,181.20
32		FX5		3	33,271.80
32		FX6		1	11,090.60
32		FX7		1	11,090.60
32		FX8		1	11,090.60
32		SAS		1	11,090.60
32		SG2		2	22,181.20
32		SG3		3	33,271.80
32	GSO			73	809,613.80
32		GTO		31	343,808.60
32	IUS			2	<u>22,181.20</u>
	Total			245	2,717,197.00
Total Account 385 (101 & 106)					\$2,717,196.00
Total No. of 385 M&R Stations					<u>245</u>
Cost per Station					\$11,090.60

Gas of Kentucky, Inc.  
 Account 385 Measuring Stations  
 As of December 31, 2008

<u>Co</u>	<u>PCID</u>	<u>Revs</u>	<u>Rate</u>	<u>GTS</u>	<u>Name</u>	<u>Address</u>	<u>City</u>	<u>St</u>
32	12986535001	71	GSO		CARDINAL HILL HOSPITAL	002050 VERSAILLES R	LEXINGTON	KY
32	14377875001	41	GSO		SONOCO PRODUCTS CO	001330 ENTERPRISE D	SPOKANE	WA
32	12986392001	41	GSO		ALICE LLOYD COLLEGE	000200 PURPOSE R	PIPPA PASSES	KY
32	12986391001	63	GSO		AS-AMERICA INC	000400 EUS23	PAINTSVILLE	KY
32	10692396002	41	GSO		MADISON COUNTY BOARD OF	000700 N2ND S	RICHMOND	KY
32	12986620001	41	GSO		HILLCREST APARTMENTS	000215 CARL PERKINS D	ASHLAND	KY
32	12986551001	63	GSO		BYBEE POTTERY CO	000610 WACO LOOP	WACO	KY
32	12986562001	41	GSO		CITY OF GEORGETOWN	000800 CINCINNATI R	GEORGETOWN	KY
32	12986529001	41	GSO		CENTRAL KENTUCKY VOCATI	000304 VO TECH R	LEXINGTON	KY
32	12986617001	41	GSO		CSX TRANS.-24729	000900 VERNON S	COLUMBUS	OH
32	12986419001	41	GSO		CLARK COUNTY BOARD OF E	000620 BOONE A	WINCHESTER	KY
32	12986583001	41	GSO		CAPITOL CITY AIRPORT	001248 LOUISVILLE R	FRANKFORT	KY
32	12986390001	41	GSO		PEPSI COLA EAST	000389 CHURCH S	SPOKANE	WA
32	12986614001	63	GSO		E I DU PONT DE NEMOURS	000023< HARRIS R	OLD HICKORY	TN
32	12986521001	41	GSO		FAYETTE COUNTY BOARD OF	001310 CENTRE P	LEXINGTON	KY
32	12986520001	41	GSO		FAYETTE COUNTY BOARD OF	000401 REED L	LEXINGTON	KY
32	12986578001	41	GSO		FRANKFORT MUNICIPAL	000899 LEESTOWN L	FRANKFORT	KY
32	12986613001	41	GSO		GLA-LOW APARTMENTS	001195 STELLA D	ASHLAND	KY
32	12986612001	41	GSO		BRUCE APARTMENTS	001701 CLEMENTS D	ASHLAND	KY
32	14865945001	41	GSO		RUBLOFF TURFLAND LLC	002033 HARRODSBURG R	ROCKFORD	IL
32	12986504003	63	GSO		PEPSI COLA BOTTLING	000554 SFORBES R	LEXINGTON	KY
32	12986610001	63	GSO		CONTECH CONSTRUCTION	005726 ROBERTS D	ASHLAND	KY
32	12986503001	41	GSO		KEENELAND ASSOCIATION I	004201 VERSAILLES R	LEXINGTON	KY
32	12986385001	41	GSO		KENTUCKY DEPT OF PARKS	000100 LAKE R	PRESTONBURG	KY
32	12986576001	41	GSO		KY STATE POLICE	001238 LOUISVILLE R	FRANKFORT	KY
32	12986574001	41	GSO		KY STATE POLICE	001248 LOUISVILLE R	FRANKFORT	KY
32	12986498001	62	GSO		KENTUCKY UTILITIES CO I	001587 BAUMANN D	LOUISVILLE	KY
32	12986572001	41	GSO		KINGS DAUGHTERS APARTME	000207 STEELE S	FRANKFORT	KY
32	12986384001	41	GSO		KNOTT COUNTY BOARD OF E	001015 SR7	HINDMAN	KY
32	12986383001	41	GSO		KNOTT COUNTY HOUSING AU	000572 HIGHWAY 899	HINDMAN	KY
32	12986382001	41	GSO		KNOTT COUNTY HOUSING AU	000028 SR160	HINDMAN	KY
32	12986491001	31	GSO		LEX-FAY URBAN COUNTY AI	004000 TERMINAL D	LEXINGTON	KY
32	14435961003	63	GSO		UNICOMP INC	000510 HENRY CLAY B	LEXINGTON	KY
32	12986490001	41	GSO		LEXINGTON THEOLOGICAL S	000631 SLIMESTONE S	LEXINGTON	KY
32	12986608001	63	GSO		MANSBACH METAL COMPANY	001900 FRONT S	ASHLAND	KY
32	12986486001	41	GSO		THE METHODIST HOME OF K	002000 LEXINGTON R	VERSAILLES	KY
32	12986428001	41	GSO		HOUSING AUTHORITY OF MT	000058 ESTILL T	MOUNT STERLIN	KY
32	12986479001	41	GSO		PARKWAY PLAZA APTS	000431 ROGERS R	LEXINGTON	KY
32	12986478001	41	GSO		PICKWAY MANOR APARTMENT	004070 VICTORIA W	SPRINGFIELD	OH
32	12986571001	41	GSO		PRINCE HALL VILLAGE INC	001098 IVY A	LOUISVILLE	KY
32	12986473001	41	GSO		SEARS ROEBUCK & CO 158	003555 NICHOLASVILLE R	SPOKANE	WA
32	12986553001	41	GSO		SCOTT COUNTY BOARD OF E	001036 LONG LICK P	GEORGETOWN	KY

Lum Gas of Kentucky, Inc.  
 Account 385 Measuring Stations  
 As of December 31, 2008

<u>Co</u>	<u>PCID</u>	<u>Revcls</u>	<u>Rate</u>	<u>GTS</u> <u>Rate</u>	<u>Name</u>	<u>Address</u>	<u>City</u>	<u>St</u>
32	12986457001	41	GSO		UNIVERSITY OF KENTUCKY	004301 NICHOLASVILLE R	LEXINGTON	KY
32	12986455001	63	GSO		UNIVERSITY OF KENTUCKY	000650 SBROADWAY S	LEXINGTON	KY
32	12986410001	41	GSO		HOUSING AUTHORITY OF WI	000300 EWASHINGTON S	WINCHESTER	KY
32	12986446001	41	GSO		WOODFORD CO BOARD OF ED	000190 FRANKFORT S	VERSAILLES	KY
32	12986440001	63	GSO		BLUEGRASS GRAIN INC	000333 HENRY S	LEXINGTON	KY
32	12986377001	41	GSO		ALICE LLOYD COLLEGE	000400 PURPOSE R	PIPPA PASSES	KY
32	13613595001	63	GSO		MARATHON PETROLEUM COMP	000000 LINE B	TULSA	OK
32	10657147001	41	GSO		UNIVERSITY OF KENTUCKY	001490 BULL LEA R	LEXINGTON	KY
32	10748542001	63	GSO		GENE WILLIAMS GRAINERY	000000 R1 KY 10	GERMANTOWN	KY
32	15459896001	41	GSO		JSM MANAGEMENT INC LLC	002143 NBROADWAY S	LEXINGTON	KY
32	12983691003	41	GSO		WASHINGTON PENN PLASTIC	000292 INDUSTRIAL P	WASHINGTON	PA
32	15631948001	63	GSO		MONTAPLAST OF NORTH AME	002011 HOOVER B	FRANKFORT	KY
32	12986463010	41	GSO		TRANSYLVANIA UNIVERSITY	000300 NBROADWAY S	LEXINGTON	KY
32	15902431001	41	GSO		VOJECARO PROPERTIES LLC	005555 ROCKWELL R	WINCHESTER	KY
32	16367718001	41	GSO		VERMEIL LLC	000219 PATCHEN D	LEXINGTON	KY
32	16506898001	63	GSO		KENTUCKY INDUSTRIAL COA	000141 COMMERCE B	LOUISVILLE	KY
32	15405324003	41	GSO		AMAZON.COM KYDC INC	000172 TRADE S	SEATTLE	WA
32	16728041001	41	GSO		THE ELK HORN COAL COMPA	000195 PRICE R	PRESTONSBURG	KY
32	12986379002	41	GSO		MARTIN COUNTY COAL CO	000000 KY FIELD	MATEWAN	WV
32	11210448006	63	GSO		CONCEPT PACKAGING GROUP	000001 QUALITY D	GEORGETOWN	KY
32	17054287001	41	GSO		PROGRESS RAIL RACELAND	000832 PARK S	RACELAND	KY
32	13959510001	11	GSO		MANSBACK METAL CO	000101 23RD S	ASHLAND	KY
32	15867588005	41	GSO		CLEAN EARTH KENTUCKY LL	000200 LADISH R	CYNTHIANA	KY
32	17203348001	41	GSO		BURCH ASSOCIATES	000298 MYRTLE A	LEXINGTON	KY
32	17206875001	41	GSO		L3 COMMUNICATIONS INTEG	001351 BAKER C	LEXINGTON	KY
32	17311610009	41	GSO		VA WEST CHASE LLC.	001346 VILLAGE D	LEXINGTON	KY
32	17387356001	63	GSO		RJ INDUSTRIES	001100 CHENAULT R	FRANKFORT	KY
32	10691070006	63	GSO		LEWIS JAM	000793 LEMONS MILL R	GEORGETOWN	KY
32	12986473002	41	GSO		RAND MCNALLY & CO	000000 US60 BYPASS	COLUMBUS	OH
32	10611256002	41	GSO		CABANA ROYAL ARMS APART	002111 LANSILL R	LEXINGTON	KY
32	13588299013	41	GSO		TIERNEY STORAGE LLC	001999 LEESTOWN R	WINCHESTER	KY
32	12986436003	41	GST	GDS	MARRIOTT CORP V#03212	001840 NEWTOWN P	SPOKANE	WA
32	12986436003	41	GST	GDS	MARRIOTT CORP V#03212	001840 NEWTOWN P	SPOKANE	WA
32	12986601001	41	GST	GDS	HARRISON MEMORIAL HOSPI	001210 KY HIGHWAY 36	CYNTHIANA	KY
32	14401089001	41	GST	GDS	BROWN FORMAN CORPORATIO	007855 MCCRACKEN P	VERSAILLES	KY
32	12986534001	63	GST	GDS	ITW POWERTRAIN FASTENIN	002001 BUCK L	LEXINGTON	KY
32	12986563001	41	GST	GDS	HEALTHTRUST INC	001140 LEXINGTON R	GEORGETOWN	KY
32	12986418001	41	GST	GDS	CLARK REGIONAL MEDICAL	001107 WLEXINGTON A	WINCHESTER	KY
32	10681783001	41	GST	GDS	COMMONWEALTH OF KENTUCK	000300 WBROADWAY	FRANKFORT	KY
32	12986484001	41	GST	GDS	MIDWAY COLLEGE	000512 ESTEPHENS S	MIDWAY	KY
32	12986463005	41	GST	GDS	TRANSYLVANIA UNIVERSITY	000345 NBROADWAY.. S	LEXINGTON	KY
32	12986463005	41	GST	GDS	TRANSYLVANIA UNIVERSITY	000345 NBROADWAY. S	LEXINGTON	KY



Jun Gas of Kentucky, Inc.  
 Account 385 Measuring Stations  
 As of December 31, 2008

Co	PCID	Revcls	Rate	GTS Rate	Name	Address	City	St
32	12986409001	63	GST	GDS	SOUTHERN STATES COOP IN	000500 GAWTHROP D	WINCHESTER	KY
32	12986435001	41	GST	GDS	SAINT JOSEPH EAST HOSPI	000150 NEAGLE CREEK D	LITTLETON	CO
32	12986399001	71	GST	GDS	COLUMBIA HOSPITAL MAYSV	000989 MEDICAL PARK D	MAYSVILLE	KY
32	12986603001	63	GST	GDS	PREGIS INNOVATIVE PACKA	000023 HARRIS R	KANSAS CITY	MO
32	10601949003	41	GST	GDS	CINTAS CORPORATION	000100 WESTHAMPTON D	MANDAN	ND
32	13672186001	63	GST	GDS	JIM BEAM BRANDS COMPANY	000000 GEORGETOWN R	FRANKFORT	KY
32	13228843002	41	GST	GDS	WALLE CORPORATION	000001 WALLE D	ALPHARETTA	GA
32	10696889001	41	GST	GDS	SAINT JOSEPH MOUNT STER	000000 BIG STAFF C	MOUNT STERLIN	KY
32	13292033002	41	GST	GDS	CINTAS CORP	004125 WINCHESTER A	MANDAN	ND
32	10710710006	41	GST	GDS	HOSPITAL CORPORATION OF	000009 LINVILLE D	PARIS	KY
32	14448967001	63	GST	GDS	H G MAYS CORP	009127 MASON LEWIS R	FRANKFORT	KY
32	12986584001	41	GST	GDS	COMMONWEALTH OF KENTUCK	000110 GLENNS CREEK R	FRANKFORT	KY
32	12986514001	63	GST	GDS	G F VAUGHAN TOBACCO CO	001247 VERSAILLES R	LEXINGTON	KY
32	10700549003	63	GST	GDS	LEGGETT & PLATT INC	000101 NEW S	SPOKANE	WA
32	10710630002	63	GST	GDS	SOUTHERLANDS GREENHOUSE	001891 CLINTONVILLE R	PARIS	KY
32	12970888002	63	GST	GDS	LEGGETT & PLATT INC	000130 ECTON R	SPOKANE	WA
32	10657101002	41	GST	GDS	UNIVERSITY OF KENTUCKY	001501 NEWTOWN P	DETROIT	MI
32	12986547001	4	GTO		FAYETTE COUNTY BOARD OF	000695 ENEW CIRCLE R	LEXINGTON	KY
32	12986546001	4	GTO		FAYETTE COUNTY BOARD OF	002080 GEORGIAN W	LEXINGTON	KY
32	12986545001	4	GTO		FAYETTE COUNTY BOARD OF	001901 APPOMATTOX R	LEXINGTON	KY
32	12986543001	4	GTO		FAYETTE COUNTY BOARD OF	001709 NFORBES R	LEXINGTON	KY
32	12986542001	4	GTO		FAYETTE COUNTY BOARD OF	000412 WILSON DOWNINGR	LEXINGTON	KY
32	12986541001	4	GTO		FAYETTE COUNTY BOARD OF	001901 BRYNELL D	LEXINGTON	KY
32	12986540001	4	GTO		FAYETTE COUNTY BOARD OF	000701 EMAIN S	LEXINGTON	KY
32	12986539001	4	GTO		FAYETTE COUNTY BOARD OF	001600 MAN O WAR B	LEXINGTON	KY
32	13217430001	4	GTO		KENTUCKY STATE UNIVERSI	000102 JACKSON D	FRANKFORT	KY
32	12986407001	4	GTO		STRAUB ELEM SCHOOL	000387 CHENAULT D	MAYSVILLE	KY
32	12986623001	4	GTO		ASHLAND MUNICIPAL HOUSI	000901 KILGORE D	ASHLAND	KY
32	12986527001	6	GTO		LEX-FAY URBAN COUNTY GO	000301 LISLE INDUSTRIA	LEXINGTON	KY
32	12986526001	4	GTO		HART'S LAUNDRY & DRY CL	000606 SBROADWAY S	LEXINGTON	KY
32	12986598001	4	GTO		HOUSING AUTHORITY	000408 RIGGS A	CYNTHIANA	KY
32	12986518001	4	GTO		FAYETTE COUNTY BOARD OF	002100 FONTAINE R	LEXINGTON	KY
32	12986581001	4	GTO		FRANKLIN COUNTY BOARD O	001100 EMAIN S	FRANKFORT	KY
32	12986580001	4	GTO		FRANKLIN COUNTY PUBLIC	000398 OLD HARRODSBURR	FRANKFORT	KY
32	12986558001	4	GTO		GEORGETOWN HOUSING AUTH	000210 SCROGGINS P	GEORGETOWN	KY
32	12986389001	4	GTO		FLOYD COUNTY BOARD OF E	000608 SR80	ALLEN	KY
32	12986388001	4	GTO		HINDMAN SETTLEMENT SCHO	000061 CENTER S	HINDMAN	KY
32	12986556001	4	GTO		HOUSING AUTHORITY OF GE	000531 NORTHERN H	GEORGETOWN	KY
32	12986501001	4	GTO		LEX-FAY URBAN COUNTY GO	000200 EMAIN S	LEXINGTON	KY
32	12986575001	4	GTO		KENTUCKY STATE UNIVERSI	000100 COLD HARBOR D	FRANKFORT	KY
32	14212289002	4	GTO		LEE MASONRY PRODUCTS IN	002000 US 127	FRANKFORT	KY
32	12986403001	4	GTO		MASON COUNTY BOARD OF E	001320 US 68	MAYSVILLE	KY



Jun Gas of Kentucky, Inc.  
 Account 385 Measuring Stations  
 As of December 31, 2008

Co	PCID	Revs	Rate	GTS Rate	Name	Address	City	St
32	12986530001	41	IST	DS	CENTRAL BAPTIST HOSPITA	001740 NICHOLASVILLE R	LEXINGTON	KY
32	12986528001	63	IST	DS	L-M ASPHALT PARTNERS LT	001256 MANCHESTER S	LEXINGTON	KY
32	12986587001	41	IST	DS	COMMONWEALTH OF KENTUCK	000239 OLD LAWRENCEBUR	FRANKFORT	KY
32	12986585001	41	IST	DS	COMMONWEALTH OF KENTUCKY	000500 MERO S	FRANKFORT	KY
32	12986525005	41	IST	DS	FORT JAMES CORPORATION	000451 HARBISON R	LEXINGTON	KY
32	12986525005	41	IST	DS	FORT JAMES CORPORATION	000451 HARBISON R	LEXINGTON	KY
32	12986517001	63	IST	DS	PRESTRESS SERVICES INDU	005601 HALEY R	LEXINGTON	KY
32	12986516001	63	IST	DS	G E COMPANY KY GLASS WK	000200 WLOUDON A	LOUISVILLE	KY
32	12986515001	63	IST	DS	G E COMPANY LEX PLP PLA	001801 EDISON D	LOUISVILLE	KY
32	12986560001	41	IST	DS	GEORGETOWN COLLEGE	000421 DUDLEY A	GEORGETOWN	KY
32	12986507001	63	IST	DS	LEXMARK INTERNATIONAL I	000740 WNEW CIRCLE R	LEXINGTON	KY
32	12986507001	63	IST	DS	LEXMARK INTERNATIONAL I	000740 WNEW CIRCLE R	LEXINGTON	KY
32	13987196002	41	IST	DS	COMMONWEALTH OF KENTUCK	000150 SOWER B	FRANKFORT	KY
32	12986555001	63	IST	DS	JOHNSON CONTROLS INC	000824 LEMONS MILL R	MANDAN	ND
32	12986573001	41	IST	DS	COLUMBIA HOSPITAL FRANK	000299 KINGS DAUGHTERD	RICHMOND	VA
32	12986497001	41	IST	DS	KUHLMAN ELECTRIC CO	000101 KUHLMAN A	VERSAILLES	KY
32	12986494001	63	IST	DS	L-M ASPHALT PARTNERS LT	001332 OLD FRANKFORT P	LEXINGTON	KY
32	12986493001	41	IST	DS	LEXINGTON CENTER CORPOR	000435 WHIGH S	LEXINGTON	KY
32	12986594001	63	IST	DS	MINNESOTA MINING & MANU	001308 NEW LAIR R	CYNTHIANA	KY
32	12986480001	41	IST	DS	FEDERAL MEDICAL CENTER	003301 LEESTOWN R	LEXINGTON	KY
32	12986477001	63	IST	DS	THE J M SMUCKER CO	000767 WINCHESTER R	LEXINGTON	KY
32	12986468003	41	IST	DS	SAINT JOSEPH HOSPITAL	001400 HARRODSBURG R	MANDAN	ND
32	12986467001	41	IST	DS	SHRINERS HOSPITAL	001900 RICHMOND R	LEXINGTON	KY
32	12986426001	63	IST	DS	A O SMITH CORP	002001 OWINGSVILLE R	MOUNT STERLIN	KY
32	12986569001	41	IST	DS	AMERICAN WIRE PRODUCTS	000616 INDUSTRIAL P	FRANKFORT	KY
32	12986466001	63	IST	DS	SQUARE D CO INC	001601 MERCER R	CHARLOTTE	NC
32	14064515001	63	IST	DS	OSRAM SYLVANIA INC	000900 TYRONE P	VERSAILLES	KY
32	12986411001	63	IST	DS	OSRAM SYLVANIA	000435 EWASHINGTON S	WINCHESTER	KY
32	12986461001	63	IST	DS	THE TRANE CO 059005558	001500 MERCER R	EL PASO	TX
32	13229269002	63	IST	DS	MOUNTAIN ENTERPRISES IN	000200 ARMCO B	LEXINGTON	KY
32	12986453001	41	IST	DS	DEPARTMENT OF VETERANS	002250 LEESTOWN R	LEXINGTON	KY
32	12986452001	41	IST	DS	DEPARTMENT OF VETERANS	001101 VETERANS D	LEXINGTON	KY
32	12986401002	63	IST	DS	WALD LLC	000520 CENTER S	MAYSVILLE	KY
32	12986442001	41	IST	DS	LINK-BELT CONSTRUCTION	003005 TODDS R	LEXINGTON	KY
32	12986393001	63	IST	DS	MALLINCKRODT CHEMICAL -	007001 PARIS BYPASS R	FENTON	MO
32	12986434001	63	IST	DS	INTERNATIONAL PAPER	002575 PALUMBO D	LEXINGTON	KY
32	12986433001	63	IST	DS	UNITED L-N GLASS INC.	000102 KUHLMAN A	VERSAILLES	KY
32	13609711004	41	IST	DS	EVERBURN MANUFACTURING	000454 FAIRMAN R	LEXINGTON	KY
32	13219441001	41	IST	DS	APPALACHIAN REGIONAL HE	002000 CENTRAL A	LEXINGTON	KY
32	13219721001	63	IST	DS	SUNCHEMICAL	000100 WURTS R	SPOKANE	WA
32	10658226001	63	IST	DS	CENTRAL KENTUCKY PROCES	000657 E7TH S	LEXINGTON	KY
32	13768940001	41	IST	DS	KINGS DAUGHTERS MEDICAL	002236 MONTGOMERY A	ASHLAND	KY

.Jun Gas of Kentucky, Inc.  
 Account 385 Measuring Stations  
 As of December 31, 2008

<u>Co</u>	<u>PCID</u>	<u>Revs</u>	<u>Rate</u>	<u>GTS</u> <u>Rate</u>	<u>Name</u>	<u>Address</u>	<u>City</u>	<u>St</u>
32	12986501009	41	IST	DS	LEX-FAY URBAN COUNTY GO	000600 OLD FRANKFORT C	LEXINGTON	KY
32	15631820001	63	IST	DS	MARATHON PETROLEUM COMP	000074 CENTER S	HOUSTON	TX
32	12986618002	63	IST	DS	NORTH AMERICAN REFRACTO	002300 US ROUTE 23	MOON TOWNSHIP	PA
32	12986570006	63	IST	DS	BUFFALO TRACE DISTILLER	000113 GREAT BUFFALO T	FRANKFORT	KY
32	12986570006	63	IST	DS	BUFFALO TRACE DISTILLER	000113 GREAT BUFFALO T	FRANKFORT	KY
32	16358304001	41	IST	DS	COMMONWEALTH OF KENTUCK	000100< CLINTON S	FRANKFORT	KY
32	16733087001	63	IST	DS	ATS ASPHALT TERMINAL LL	001639 JAGGIE FOX W	LEXINGTON	KY
32	16642002002	63	IST	DS	KENTUCKY HEAT TREATING	001180 ENTERPRISE D	WINCHESTER	KY
32	16803786001	63	IST	DS	KENTUCKY SMELTING TECHN	000140 BELLAFATO D	LOUISVILLE	KY
32	17265688001	41	IST	DS	UK HEALTHCARE GOOD SAMA	000310 SLIMESTONE S	LEXINGTON	KY
32	12986565003	63	IST	DS	WESTERN PACIFIC STORAGE	002008 CYPRESS S	PARIS	KY
32	17398015001	63	IST	DS	CATALENT PHARMA SOLUTIO	001100 ENTERPRISE D	SPOKANE	WA
32	12986474004	63	IST	DS	QUEBECOR WORLD	000000 US60 BYPASS	VERSAILLES	KY
32	12986604002	63	IST	DS3	HUNTINGTON ALLOYS CORPO	029605 EMAYO T	HUNTINGTON	WV
32	12986378003	63	IST	DS3	MOUNTAIN ENTERPRISES IN	000000 BULL CREEK R	LEXINGTON	KY
32	12986378003	63	IST	DS3	MOUNTAIN ENTERPRISES IN	000000 BULL CREEK R	LEXINGTON	KY
32	12986456004	41	IST	FX1	UNIVERSITY OF KENTUCKY	000409 SLIMESTONE S	LEXINGTON	KY
32	12986456004	41	IST	FX1	UNIVERSITY OF KENTUCKY	000409 SLIMESTONE S	LEXINGTON	KY
32	10637093182	41	IST	FX2	UK REAL ESTATE SERVICES	000827 PRESS A	LEXINGTON	KY
32	14196595007	63	IST	FX4	MARTEK INC	000555 ROLLING HILLS L	WINCHESTER	KY
32	14196595007	63	IST	FX4	MARTEK INC	000555 ROLLING HILLS L	WINCHESTER	KY
32	12986622002	63	IST	FX5	MARATHON PETROLEUM COMP	012000 US ROUTE 23	HOUSTON	TX
32	12986606001	63	IST	FX5	CALGON CARBON CORP	015035 EUS ROUTE 23	PITTSBURGH	PA
32	12986622005	63	IST	FX5	MARATHON PETROLEUM COMP	012000 US ROUTE 23	HOUSTON	TX
32	12986615001	63	IST	FX6	MARKWEST ENERGY APPALAC	000100 EBIGGS L	DENVER	CO
32	16312595001	63	IST	FX7	KES ACQUISITION COMPANY	001300 WUS60	ASHLAND	KY
32	17250210001	63	IST	FX8	SEKISUI S-LEC AMERICA L	001200 ROLLING HILLS L	WINCHESTER	KY
32	12986524001	41	IST	SAS	COMMONWEALTH OF KENTUCK	000627 W4TH S	LEXINGTON	KY
32	12986605001	63	IST	SC2	AK STEEL CORPORATION	004400 WINCHESTER A	MIDDLETOWN	OH
32	12986605001	63	IST	SC2	AK STEEL CORPORATION	004400 WINCHESTER A	MIDDLETOWN	OH
32	13228118002	63	IST	SC3	AK STEEL CORPORATION	000150 ARMCO B	MIDDLETOWN	OH
32	13228118002	63	IST	SC3	AK STEEL CORPORATION	000150 ARMCO B	MIDDLETOWN	OH
32	13228118002	63	IST	SC3	AK STEEL CORPORATION	000150 ARMCO B	MIDDLETOWN	OH
32	16049885001	53	IUS		PEOPLE'S GAS INC	000000 SR632 PETER CKR	STANVILLE	KY
32	12986375001	53	IUS		MIKE LITTLE GAS CO INC	000200 GOBLE ROBERTS R	MELVIN	KY

**Columbia Gas of Kentucky, Inc.**  
**Proposed Base Revenue**  
**For the Twelve Months Ended December 31, 2008**

Source: M-2.3

**Revenue**

Rate Schedules	<u>Total</u>	<u>GS-RES.</u>	<u>GS-OTHER</u>	<u>IUS</u>	<u>DS-ML/SC</u>	<u>DS/IS</u>
GRS	32,222,134	32,222,134				
G1C (Com.)	10,868		10,868			
G1R	8,641	8,641				
IN3 (Res & Com)	615	592	23			
IN4	61	61				
IN5	433	433				
LG2 (Res & Com)	550	222	328			
LG3	176	176				
LG4	107	107				
GSO (Com)	11,414,825		11,414,825			
GSO (Ind)	300,120		300,120			
GST GS FALLBACK COM	-	-	-			
GST GS FALLBACK IND	-	-	-			
IS INT COM	-	-	-			-
IS INT IND	-	-	-		-	-
SC4 (Ind)	-	-	-			
IUS (Wholesale)	26,503	-	-	26,503		
SS COM FIRM	-	-	-			-
SS IND FIRM	-	-	-			-
SS COM INT	-	-	-			-
SS IND INT	-	-	-			-
<b>Total Sales</b>	<b><u>43,985,033</u></b>	<b><u>32,232,366</u></b>	<b><u>11,726,164</u></b>	<b><u>26,503</u></b>	<b><u>-</u></b>	<b><u>-</u></b>
GTR	8,596,305	8,596,305				
GTO (Com)	3,640,228		3,640,228			
GTO (Ind)	61,907		61,907			
DS-IS (Com)	1,010,887					1,010,887
DS-IS (Ind)	3,471,824					3,471,824
DS-GS (Com)	435,934		435,934			
DS-GS (Ind)	277,721		277,721			
DS3 (Ind)	22,709				22,709	
FX1 (Com)	45,563					45,563
FX2 (Ind)	7,999					7,999
FX3 (Com)	-					
FX4 (Ind)	24,247					24,247
FX5 (Ind)	492,547				492,547	
FX6 (Ind)	32,771				32,771	
FX7 (Ind)	197,160				197,160	
FX8 (Ind)	23,173					23,173
SAS (Ind)	35,726					35,726
SC2 (Ind)	163,829					163,829
SC3 (Ind)	761,882					761,882
<b>Total Transportation</b>	<b><u>19,302,412</u></b>	<b><u>8,596,305</u></b>	<b><u>4,415,790</u></b>	<b><u>-</u></b>	<b><u>745,187</u></b>	<b><u>5,545,130</u></b>
<b>Total Revenue</b>	<b><u>63,287,445</u></b>	<b><u>40,828,671</u></b>	<b><u>16,141,954</u></b>	<b><u>26,503</u></b>	<b><u>745,187</u></b>	<b><u>5,545,130</u></b>
<b>INCREASE</b>	<b>11,154,865</b>	<b>9,927,944</b>	<b>1,150,908</b>	<b>9,084</b>	<b>(1)</b>	<b>66,931</b>
Account 487	265,020	290,280	(20,913)	(89)	(2,051)	(2,207)
Account 488	145,845					

Total Increase	11,565,730
----------------	------------

Columbia Gas of Kentucky, Inc.  
Case No. 2009-00141  
Annualized Test Year Revenues at Proposed Rates  
For the 12 Months Ended December 31, 2008  
(Gas Service)

Schedule M-2.3  
Page 1 of 38  
Witness: M. P. Balmert

Data: X Base Period \_ Forecasted Period  
Type of Filing: X Original \_ Update \_ Revised  
Work Paper Reference No(s):

Proposed Annualized

Line No.	Rate Code (A)	Class/Description (B)	Customer Bills (C)	Sales [1] (D) (Mcf)	Proposed Rates (E) (\$/Mcf)	Proposed Revenue Less Gas Cost Revenue (F) (\$)	% of Rev To Total Less Gas Cost Revenue (G) (%)	Gas Cost Revenue [2] (H) (\$)	Proposed Total Revenue (F + H) (I) (\$)
1		<u>Sales Service</u>							
2	GSR	General Service - Residential	1,185,131	6,825,692.4		32,222,134.30	50.91	69,092,388.75	101,314,523.05
3	G1C	LG&E Commercial	48	6,675.8		10,867.78	0.02	67,575.12	78,442.90
4	G1R	LG&E Residential	281	2,390.1		8,641.00	0.01	24,193.55	32,834.55
5	IN3	Inland Gas General Service - Residential	120	1,480.4		592.16	0.00	0.00	592.16
6	IN3	Inland Gas General Service - Commercial	12	56.4		22.56	0.00	0.00	22.56
7	IN4	Inland Gas General Service - Residential	12	112.2		61.71	0.00	0.00	61.71
8	IN5	Inland Gas General Service - Residential	60	721.2		432.72	0.00	0.00	432.72
9	LG2	LG&E Residential	12	633.9		221.87	0.00	0.00	221.87
10	LG2	LG&E Commercial	12	938.2		328.37	0.00	0.00	328.37
11	LG3	LG&E Residential	12	482.8		176.07	0.00	0.00	176.07
12	LG4	LG&E Residential	12	266.5		106.60	0.00	0.00	106.60
13	GSO	General Service - Commercial	133,374	4,029,933.7		11,414,824.60	18.04	40,792,600.88	52,207,425.48
14	GSO	General Service - Industrial	522	155,474.1		300,120.06	0.47	1,573,771.03	1,873,891.09
15	GST	General Service - Trans Fallback - Comm	[3]	0	0.0	0.00	0.00	0.00	0.00
16	GST	General Service - Trans Fallback - Ind	[3]	0	0.0	0.00	0.00	0.00	0.00
17	IST	Interruptible Service - Commercial	[3]	0	0.0	0.00	0.00	0.00	0.00
18	IST	Interruptible Service - Industrial	[3]	0	0.0	0.00	0.00	0.00	0.00
19	IUS	Intrastate Utility Service - Wholesale	24	19,134.0		26,502.59	0.04	193,682.00	220,184.59
20		<u>Transportation Service</u>							
21	GTR	GTS Choice - Residential	310,965	1,995,520.2		8,596,304.56	13.58	0.00	8,596,304.56
22	GTO	GTS Choice - Commercial	38,712	1,417,583.7		3,640,228.07	5.75	0.00	3,640,228.07
23	GTO	GTS Choice - Industrial	96	34,057.4		61,907.49	0.10	0.00	61,907.49

[1] Reflects Normalized Volumes.

[2] See Schedule M-2.3 Pages 3 through 38 for detail.

[3] Customers are included under Transportation Rate Schedules

Louisiana Gas of Kentucky, Inc.  
Case No. 2009-00141  
Annualized Test Year Revenues at Proposed Rates  
For the 12 Months Ended December 31, 2008  
(Gas Service)

Schedule M-2.3  
Page 2 of 38  
Witness: M. P. Balmert

Data: X Base Period \_ Forecasted Period  
Type of Filing: X Original \_ Update \_ Revised  
Work Paper Reference No(s):

Proposed Annualized

Line No.	Rate Code (A)	Class/Description (B)	Customer Bills (C)	Sales [1] (D) (Mcf)	Proposed Rates (E) (\$/Mcf)	Proposed Revenue Less Gas Cost (F) (\$)	% of Rev To Total Less Gas Cost (G) (%)	Gas Cost (H) (\$)	Proposed Total Revenue (F + H) (I) (\$)
1		<u>Transportation Service</u>							
2	DS	GTS Delivery Service - Commercial	312	1,463,233.4		1,010,886.66	1.60	0.00	1,010,886.66
3	DS	GTS Delivery Service - Industrial	538	6,668,558.0		3,471,823.93	5.49	0.00	3,471,823.93
4	GDS	GTS Grandfathered Delivery Service - Commercial	204	243,928.7		435,933.69	0.69	0.00	435,933.69
5	GDS	GTS Grandfathered Delivery Service - Industrial	109	157,300.0		277,720.56	0.44	0.00	277,720.56
6	DS3	GTS Main Line Service - Industrial	17	213,976.0		22,709.44	0.04	0.00	22,709.44
7	FX1	GTS Flex Rate - Commercial	12	305,721.5		45,563.63	0.07	0.00	45,563.63
8	FX2	GTS Flex Rate - Industrial	12	5,202.2		7,998.72	0.01	0.00	7,998.72
9	FX4	GTS Flex Rate - Industrial	12	52,333.0		24,247.47	0.04	0.00	24,247.47
10	FX5	GTS Flex Rate - Industrial	36	5,633,272.0		492,547.14	0.78	0.00	492,547.14
11	FX6	GTS Flex Rate - Industrial	12	346,158.0		32,771.16	0.05	0.00	32,771.16
12	FX7	GTS Flex Rate - Industrial	12	519,685.0		197,160.49	0.31	0.00	197,160.49
13	FX8	GTS Flex Rate - Industrial	12	29,145.0		23,172.81	0.04	0.00	23,172.81
14	SAS	GTS Special Agency Service	12	50,508.9		35,726.18	0.06	0.00	35,726.18
15	SC2	GTS Special Rate - Industrial	12	671,369.0		163,828.56	0.26	0.00	163,828.56
16	SC3	GTS Special Rate - Industrial	12	4,145,865.0		761,882.06	<u>1.20</u>	0.00	761,882.06
17	Total Sales and Transportation		1,670,729	34,997,408.7		63,287,445.01	100.00	111,744,211.33	175,031,656.34
18		<u>Other Gas Department Revenue</u>							
19		Acct. 487 Forfeited Discounts							457,733.00
20		Acct. 488 Miscellaneous Service Revenue							293,159.00
21		Acct. 495 Non-Traditional Sales							0.00
22		Acct. 495 Prior Yr. Rate Refund - Net.							0.00
23		Acct. 495 Other Gas Revenues - Other							<u>343,888.00</u>
24	Total Other Gas Department Revenue								1,094,780.00
25	Total Gross Revenue								176,126,436.34



COLUMBIA GAS OF KENTUCKY, INC.  
CASE NO. 2009-00000  
COMPUTATION OF GROSS REVENUE CONVERSION FACTOR  
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2008

Data:  Historic Period  Forecasted Period  
Type of Filing:  Original  Updated  
Workpaper Reference No(s).

SCHEDULE H-1  
SHEET 1 OF 1  
WITNESS: J. F. RACHER

LINE NO.	DESCRIPTION		PERCENTAGE OF INCREMENTAL GROSS REVENUE
1	OPERATING REVENUE		100.000000%
2	LESS: UNCOLLECTIBLE ACCOUNTS EXPENSE		1.410552% ✓
3	LESS: PSC FEES		<u>0.160300%</u> ✓
4	NET REVENUES		98.429148%
5	STATE INCOME TAX	6.00%	<u>5.905749%</u>
6	INCOME BEFORE FEDERAL INCOME TAX		92.523399%
7	FEDERAL INCOME TAX	35%	<u>32.383190%</u>
8	OPERATING INCOME PERCENTAGE		60.140209%
9	GROSS REVENUE CONVERSION FACTOR		
10	(100 % DIVIDED BY INCOME AFTER INCOME TAX)		<u>1.662781</u>

Account Summary by Functional Class  
NISource  
Columbia Gas of Kentucky - For Set of Books: Financial/SEC

Business Segment GL Account Functional Class Utility Account	Beginning Balance	Additions	Retirements	Trans/Adjust	Ending Balance
Gas Distribution					
101.000 Gas Plant In Service					
Intangible Plant, Gas					
30100 Organization Costs	\$521.20	\$0.00	\$0.00	\$0.00	\$521.20
30300 Intangible Pit, General	\$164,630.54	\$0.00	\$0.00	\$0.00	\$164,630.54
30310 Intangible Pit, DIS Software	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
30320 Intangible Pit, FARA Software	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
30330 Intangible Pit, Misc Software	\$1,204,056.37	\$215,608.48	(\$273,309.59)	\$0.00	\$1,145,855.26
Intangible Plant, Gas Subtotal:	\$1,369,208.11	\$215,608.48	(\$273,309.59)	\$0.00	\$1,311,007.00
Manufactured Gas Production Plant					
30410 Land	\$7,678.39	\$0.00	\$0.00	\$0.00	\$7,678.39
Manufactured Gas Production Plant Subtotal:	\$7,678.39	\$0.00	\$0.00	\$0.00	\$7,678.39
Distribution Plant, Gas					
37410 Land, City Gate/Main Line Ind	\$206.00	\$0.00	\$0.00	\$0.00	\$206.00
37420 Land, Other Distribution Sys	\$873,471.06	\$0.00	\$0.00	\$0.00	\$873,471.06
37440 Land Rgls, Other Distr Sys	\$474,715.59	\$6,839.03	\$0.00	\$0.00	\$481,554.62
37450 Rights of Way	\$2,673,209.72	\$0.00	\$0.00	\$0.00	\$2,673,209.72
37520 Str, City Gate Mea & Reg	\$5,249.05	\$0.00	\$0.00	\$0.00	\$5,249.05
37530 Str, General Mea & Reg	\$10,848.26	\$0.00	\$0.00	\$0.00	\$10,848.26
37540 Str, Regulating	\$583,096.80	\$17,163.53	(\$1,434.00)	\$0.00	\$598,826.33
37560 Str, Distribtn Industrial M&R	\$88,210.20	\$0.00	\$0.00	\$0.00	\$88,210.20
37570 Str, Other Distribution Sys	\$7,139,095.80	\$62,610.68	\$0.00	\$0.00	\$7,201,706.58
37571 Str, Other Dist Sys, Leased	\$74,308.31	\$0.00	(\$74,308.31)	\$0.00	\$0.00
37580 Str, Communication	\$33,260.58	\$0.00	\$0.00	\$0.00	\$33,260.58
37600 Mains	\$136,359,779.71	\$7,224,597.01	(\$896,714.26)	\$0.00	\$142,687,562.46
37640 Mains, Plastic	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
37810 Mea & Reg Sta Eq, General	\$251,814.94	\$0.00	(\$1,222.27)	\$0.00	\$250,592.67
37820 Mea & Reg Sta Eq, Regulating	\$4,362,038.02	\$66,593.18	(\$35,952.19)	(\$2,189.00)	\$4,410,490.01
37830 Mea & Reg Sta Eq, Local Gas	\$54,309.72	\$0.00	\$436.92	\$0.00	\$54,746.64
37910 Mea & Reg Sta Eq, City Gate	\$257,908.74	\$0.00	\$0.00	\$0.00	\$257,908.74
38000 Services	\$77,295,711.15	\$3,731,541.49	(\$515,199.35)	\$0.00	\$80,512,053.29

Account Summary by Functional Class  
 NiSource  
 Columbia Gas of Kentucky - For Set of Books: Financial/SEC

Period Beginning: 01/2008  
 Period Ending: 12/2008

Business Segment GL Account Functional Class Utility Account	Beginning Balance	Additions	Retirements	Trans/Adjust	Ending Balance
<b>Gas Distribution</b>					
101,000 Gas Plant In Service					
Distribution Plant, Gas					
38100 Meters	\$9,686,087.01	\$2,228,417.85	(\$156,469.76)	\$0.00	\$11,708,035.10
38200 Meter Installations	\$7,745,718.02	\$148,594.77	(\$75,055.19)	\$0.00	\$7,819,257.60
38300 House Regulators	\$3,303,721.00	\$362,515.89	(\$7,980.67)	\$0.00	\$3,658,256.22
38400 House Regulator Installation	\$2,204,787.71	\$0.00	\$123,200.61	\$0.00	\$2,327,988.32
38500 Industrial Mea & Reg Sta Eq	\$2,634,294.24	\$182,628.72	(\$73,550.98)	\$2,189.00	\$2,745,560.98
38720 Other Equip, Odorization	\$183,023.18	\$0.00	(\$154,128.18)	\$0.00	\$28,895.00
38741 Other Equip, Telephone	\$711,145.89	\$6.12	\$0.00	\$0.00	\$711,152.01
38742 Other Equip, Radio	\$871,780.60	\$0.00	\$978.48	\$0.00	\$872,759.08
38744 Other Equip, Oth Communicatn	\$140,195.17	\$29,622.27	\$0.00	\$0.00	\$169,817.44
38745 Other Equip, Telemetering	\$1,294,808.86	\$46,316.81	\$36.72	\$0.00	\$1,341,162.39
38746 Other Equip, Customr Info Srv	\$127,354.97	\$0.00	\$0.00	\$0.00	\$127,354.97
<b>Distribution Plant, Gas Subtotal:</b>	<b>\$259,380,150.40</b>	<b>\$14,127,447.35</b>	<b>(\$1,867,362.43)</b>	<b>\$0.00</b>	<b>\$271,650,235.32</b>
<b>General Plant, Gas</b>					
39110 OF&E, Unspecified	\$1,219,311.73	\$0.00	(\$12,308.28)	\$0.00	\$1,207,003.45
39111 OF&E, Data Handling Equip	\$27,553.81	\$0.00	(\$13,737.80)	\$0.00	\$13,816.01
39112 OF&E, Information Systems	\$219,895.20	\$40,271.94	(\$9,532.20)	\$0.00	\$250,634.94
39220 Trans Eq, Trailers > \$1,000	\$129,059.89	\$0.00	(\$15,839.91)	\$0.00	\$113,219.98
39221 Trans Eq, Trailers \$1000 or <	\$3,398.75	\$0.00	\$0.00	\$0.00	\$3,398.75
39300 Stores Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
39410 Tools, Garage & Service Eq	\$26,580.01	\$0.00	\$0.00	\$0.00	\$26,580.01
39411 Tools, CNG Equip, Stationary	\$136,515.63	\$0.00	\$198,792.44	\$0.00	\$335,308.07
39420 Tools, Shop Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
39430 Tools, Tools and Other	\$1,677,796.21	\$274,561.16	(\$32,342.74)	\$0.00	\$1,920,014.63
39500 Laboratory Equipment, Gas	\$10,307.98	\$0.00	\$0.00	\$0.00	\$10,307.98
39600 Power Operated Equipment	\$653,814.37	\$0.00	\$0.00	\$0.00	\$653,814.37

Account Summary by Functional Class

NISource  
Columbia Gas of Kentucky - For Set of Books: Financial/SEC

Business Segment GL Account Functional Class Utility Account Gas Distribution	Beginning Balance	Additions	Retirements	Trans/Adjust	Ending Balance
101.000 Gas Plant In Service General Plant, Gas	\$91,475.08	\$1,508.23	(\$14,051.14)	\$0.00	\$78,932.17
39800 Miscellaneous Equipment General Plant, Gas Subtotal:	\$4,195,708.66	\$316,341.33	\$100,980.37	\$0.00	\$4,613,030.36
101.000 Gas Plant In Service Subtotal:	\$264,962,745.56	\$14,659,397.16	(\$2,040,191.65)	\$0.00	\$277,581,951.07
101.120 Contributions in Aid of Con Distribution Plant, Gas					
37450 Rights of Way	(\$6,250.00)	\$0.00	\$0.00	\$0.00	(\$6,250.00)
37540 Str, Regulating	(\$1,900.00)	\$0.00	\$0.00	\$0.00	(\$1,900.00)
37570 Str, Other Distribution Sys	(\$20,000.00)	\$0.00	\$0.00	\$0.00	(\$20,000.00)
37600 Mains	(\$9,554,157.59)	\$0.00	\$0.00	\$0.00	(\$9,554,157.59)
37810 Mea & Reg Sta Eq, General	(\$69.57)	\$0.00	\$0.00	\$0.00	(\$69.57)
37830 Mea & Reg Sta Eq, Local Gas	(\$9,303.56)	\$0.00	\$0.00	\$0.00	(\$9,303.56)
38000 Services	(\$144,040.37)	\$0.00	\$0.00	\$0.00	(\$144,040.37)
38200 Meter Installations	(\$592.50)	\$0.00	\$0.00	\$0.00	(\$592.50)
38300 House Regulators	(\$82,943.90)	\$0.00	\$0.00	\$0.00	(\$82,943.90)
38500 Industrial Mea & Reg Sta Eq	(\$70,299.87)	\$0.00	\$0.00	\$0.00	(\$70,299.87)
Distribution Plant, Gas Subtotal:	(\$9,889,557.06)	\$0.00	\$0.00	\$0.00	(\$9,889,557.06)
101.120 Contributions in Aid of Con Subtotal:	(\$9,889,557.06)	\$0.00	\$0.00	\$0.00	(\$9,889,557.06)
101.140 Non-taxable Relocation Reim Distribution Plant, Gas					
37600 Mains	(\$1,449,153.22)	\$0.00	\$0.00	\$0.00	(\$1,449,153.22)
Distribution Plant, Gas Subtotal:	(\$1,449,153.22)	\$0.00	\$0.00	\$0.00	(\$1,449,153.22)
101.140 Non-taxable Relocation Reim Subtotal:	(\$1,449,153.22)	\$0.00	\$0.00	\$0.00	(\$1,449,153.22)
106.000 Gas CCNC Intangible Plant, Gas					
30300 Intangible Pit, General	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

Account Summary by Functional Class  
NISource  
Columbia Gas of Kentucky - For Set of Books: Financial/SEC

Business/Segment GL Account Functional Class Utility Account Gas Distribution	Beginning Balance	Additions	Retirements	Trans/Adjust	Ending Balance
106.000 Gas CCNC					
Intangible Plant, Gas					
30330 Intangible Pit, Misc Software	\$191,270.42	(\$51,757.73)	\$0.00	\$0.00	\$139,512.69
Intangible Plant, Gas Subtotal:	\$191,270.42	(\$51,757.73)	\$0.00	\$0.00	\$139,512.69
Distribution Plant, Gas					
37440 Land Rgls, Other Distr Sys	\$0.00	\$73,529.98	\$0.00	\$0.00	\$73,529.98
37450 Rights of Way	\$1,389.20	\$0.00	\$0.00	\$0.00	\$1,389.20
37540 Str, Regulating	\$16,440.55	\$14,980.49	\$0.00	\$0.00	\$31,421.04
37570 Str, Other Distribution Sys	\$0.00	(\$2,323.06)	\$0.00	\$0.00	(\$2,323.06)
37600 Mains	\$4,641,910.90	\$253,364.82	\$0.00	\$0.00	\$4,905,275.72
37820 Mea & Reg Sta Eq, Regulating	\$19,949.72	\$111,894.34	\$0.00	\$0.00	\$131,844.06
38000 Services	\$19,542.30	(\$23,735.24)	\$0.00	\$0.00	(\$4,192.94)
38100 Meters	\$1,848,290.63	(\$1,773,431.64)	\$0.00	\$0.00	\$74,858.99
38500 Industrial Mea & Reg Sta Eq	\$82,301.22	(\$40,366.07)	\$0.00	\$0.00	\$41,935.15
38720 Other Equip, Odorization	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
38742 Other Equip, Radio	\$20,107.28	(\$20,107.28)	\$0.00	\$0.00	\$0.00
38744 Other Equip, Oth Communicatr	\$47,425.25	(\$47,329.95)	\$0.00	\$0.00	\$95.30
38745 Other Equip, Telemetering	\$12,547.62	(\$10,116.08)	\$0.00	\$0.00	\$2,431.54
Distribution Plant, Gas Subtotal:	\$6,709,904.67	(\$1,453,639.69)	\$0.00	\$0.00	\$5,256,264.98
General Plant, Gas					
39110 OF&E, Unspecified	\$6,526.66	\$0.00	\$0.00	\$0.00	\$6,526.66
39112 OF&E, Information Systems	\$19,078.88	\$0.00	\$0.00	\$0.00	\$19,078.88
39430 Tools, Tools and Other	\$90,915.80	(\$62,824.24)	\$0.00	\$0.00	\$28,091.56
39600 Power Operated Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

Account Summary by Functional Class  
NISource  
Columbia Gas of Kentucky - For Set of Books: Financial/SEC

Business Segment GL Account Functional Class Utility Account Gas Distribution 106,000 Gas CCNC General Plant, Gas 39800 Miscellaneous Equipment	Period Beginning: 01/2008					Ending Balance
	Beginning Balance	Additions	Retirements	Trans/Adjust	Period Ending: 12/2008	
General Plant, Gas Subtotal:	\$116,521.34	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
106,000 Gas CCNC Subtotal:	\$7,017,696.43	(\$1,568,221.66)	\$0.00	\$0.00	\$0.00	\$53,697.10
Gas Distribution Subtotal:	\$260,641,731.71	\$13,091,175.50	(\$2,040,191.65)	\$0.00	\$0.00	\$271,692,715.56
Columbia Gas of Kentucky Subtotal:	\$260,641,731.71	\$13,091,175.50	(\$2,040,191.65)	\$0.00	\$0.00	\$271,692,715.56
Financial/SEC Subtotal:	\$260,641,731.71	\$13,091,175.50	(\$2,040,191.65)	\$0.00	\$0.00	\$271,692,715.56
<b>Grand Total:</b>	<b>\$260,641,731.71</b>	<b>\$13,091,175.50</b>	<b>(\$2,040,191.65)</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$271,692,715.56</b>

DETAIL OF  
PROPERTY, PLANT AND EQUIPMENT  
COLUMBIA GAS OF KENTUCKY, INC.  
FOR PERIOD ENDED 12/31/2008

STATE KENTUCKY GEN LDGR -107 ACTIVITY -

ZONE - ALL ZONES

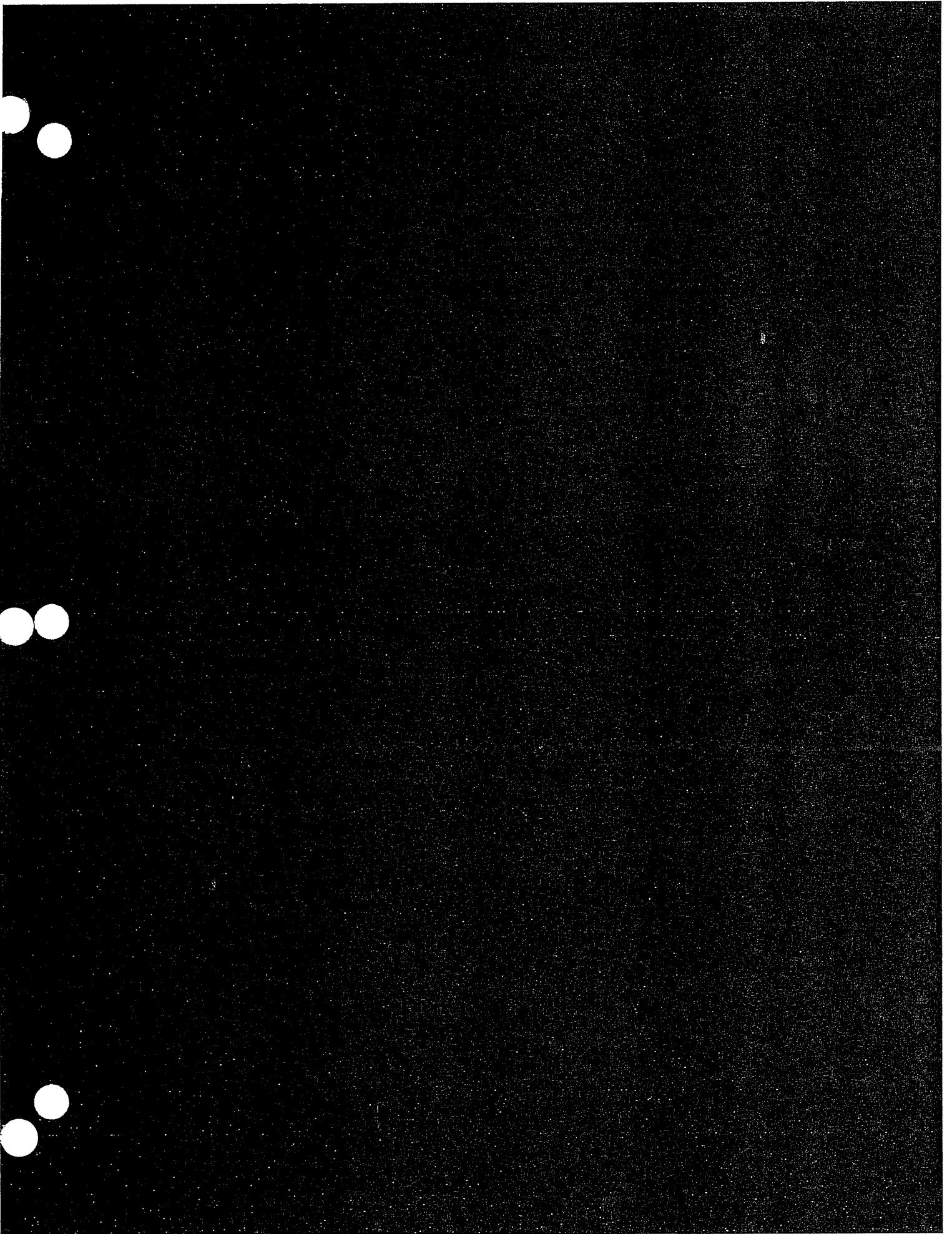
GPA NO	GAS PLANT ACCOUNT TITLE	BALANCE FIRST OF YEAR	ADDITIONS	CURRENT RETIREMENTS	YEAR OTHER CHANGES	BALANCE END OF PERIOD
<b>INTANGIBLE PLANT</b>						
303.00	MISC INTANGIBLE PLANT	15,397.02	0.00	0.00	0.00	15,397.02
303.30	MISC INTANGIBLE PLANT	486,079.40	460,776.30	0.00	0.00	946,854.70
	<b>FUNCTION TOTAL</b>	501,476.42	460,776.30	0.00	0.00	962,251.72
<b>DISTRIBUTION PLANT</b>						
374.40	LAND RTS-OTHER DIST	80,189.79	(73,897.26)	0.00	0.00	6,272.53
374.50	RIGHTS-OF-WAY	0.00	0.00	0.00	0.00	0.00
375.40	REGULATING STRUCTURES	21,298.67	(21,298.67)	0.00	0.00	0.00
375.70	OTHER STRUCTURES	36,666.50	(21,785.25)	0.00	0.00	14,781.65
376.00	MAINS	980,650.86	505,083.69	0.00	0.00	1,485,734.75
378.20	M&R EQUIP-GENERAL-REG	162,673.69	(7,398.20)	0.00	0.00	155,277.49
380.00	SERVICES	120,297.92	(68,885.10)	0.00	0.00	51,412.82
381.00	METERS	73,844.47	(73,843.16)	0.00	0.00	1.31
381.10	METERS	0.00	0.00	0.00	0.00	0.00
382.00	METER INSTALLATIONS	27,918.31	(3,823.85)	0.00	0.00	24,094.56
383.00	HOUSE REGULATORS	61,651.04	155,629.78	0.00	0.00	217,280.82
385.00	IND M&R EQUIPMENT	62,936.79	(28,292.78)	0.00	0.00	34,644.01
387.42	OTHER EQ-RADIO	1.42	(1.42)	0.00	0.00	0.00
387.45	OTHER EQ-TELEMETERING	36,607.21	(23,034.23)	0.00	0.00	13,572.98
	<b>FUNCTION TOTAL</b>	1,606,557.07	338,946.95	0.00	0.00	1,945,503.02
<b>GENERAL PLANT</b>						
391.10	OFF FUR & EQ UNSPECIF	0.00	0.00	0.00	0.00	0.00
391.12	OFFICE EQUIP INFO SYST	40,671.88	(40,271.94)	0.00	0.00	299.94
394.30	TOOLS & OTHER EQUIPMENT	56,302.94	(56,302.94)	0.00	0.00	0.00
396.00	POWER OPERATED EQUIP	0.00	0.00	0.00	0.00	0.00
398.00	MISC EQUIPMENT	4,750.00	0.00	0.00	0.00	4,750.00
	<b>FUNCTION TOTAL</b>	101,624.82	(96,574.88)	0.00	0.00	5,049.94
<b>ACTIVITY TOTAL</b>						
	<b>GENERAL LEDGER TOTAL</b>	2,209,858.31	703,146.37	0.00	0.00	2,912,804.68
	<b>COMPANY TOTAL</b>	2,209,658.31	703,146.37	0.00	0.00	2,912,804.68
	<b>COMPANY TOTAL</b>	262,851,390.02	13,784,321.67	(2,040,191.65)	0.00	274,605,520.24



Due to rounding

DETAIL OF PROPERTY, PLANT AND EQUIPMENT COLUMBIA GAS OF KENTUCKY, INC. FOR PERIOD ENDED 12/31/2008									
GPA NO	GAS PLANT ACCOUNT	ZONE - ALL ZONES	STATE	BALANCE FIRST OF YEAR	ADDITIONS	CURRENT RETIREMENTS	YEAR OTHER CHANGES	ACTIVITY -	BALANCE END OF PERIOD
		Balance from PowerPlant Report 1020	280,841,751.71	13,081,175.50	(2,040,191.65)	0.00			271,892,715.56
		INTANGIBLE PLANT							
000.01	CAPT LEASE - GROSS		319,418.76	0.00	0.00	0.00			319,418.76
000.02	CAPT LEASE - AMORT		(319,418.76)	0.00	0.00	0.00			(319,418.76)
	FUNCTION TOTAL		0.00	0.00	0.00	0.00			0.00
	ACTIVITY TOTAL		0.00	0.00	0.00	0.00			0.00





COLUMBIA GAS OF KENTUCKY, INC.  
CASE NO. 2009-00000

DEPRECIATION ACCRUAL RATES & ACCUMULATED BALANCES BY ACCOUNT  
HISTORIC PERIOD ENDING DECEMBER 31, 2008

Data:  Historic Period  Forecasted Period  
Type of Filing:  Original  Updated  
Worksheet Reference No(s): \_\_\_\_\_

SCHEDULE B-3.2  
SHEET 1 OF 2

WITNESS: J. F. RACHER

LINE NO. (A)	ACCT. NO. (B)	ACCOUNT TITLES (C)	TOTAL COMPANY ADJUSTED JURISDICTION			PROPOSED ANN. ACC. RATES (G)	AS OF DECEMBER 31, 2008			FORM (J)
			INVESTMENT (D)	RESERVE (E)	CALC DEP/AMORT EXPENSE (F)		% NET SALVAGE (H)	AVG. REMAINING SERV. LIFE (I)	CURVE (J)	
1	303.00	MISCELLANEOUS INTANGIBLE PLANT	164,631	118,321	0	AMORT.	0	0	45.5	70-R2.5
2	303.10	MISC INTANGIBLE PLANT-DIS SOFTWARE	0	0	0	AMORT.	0	0	58.5	75-S4
3	303.20	MISC INTANGIBLE PLANT-FARA SOFTWARE	0	0	0	AMORT.	0	0	24.4	47-S0.5
4	303.30	MISC INTANGIBLE PLANT-OTHER SOFTWARE	1,285,368	748,163	0	AMORT.	0	0	24.4	47-S0.5
5	305.00	STRUCTURES & IMPROVEMENTS	0	0	0	0.00	0	0	24.4	47-S0.5
6	311.00	LIQUIFIED PETROLEUM GAS EQUIPMENT	0	0	0	0.00	0	0	19.8	34-S1.5
7	374.40	LAND RIGHTS-OTHER DISTR SYSTEMS	555,086	124,496	9,457	1.70	0	0	35.2	Square *
8	374.50	RIGHTS OF WAY	2,668,349	673,713	34,116	1.28	0	0	9.3	30-R3
9	375.20	STRUC & IMPROV-CITY GATE M & R	5,249	5,523	128	2.43	0	(10)	15.6	68-R1.5
10	375.30	STRUC & IMPROV-GENERAL M & R	10,848	10,948	264	2.43	0	(10)	16.0	68-R1.5
11	375.40	STRUC & IMPROV-REGULATING	628,347	314,927	15,247	2.43	0	(10)	41.6	68-R1.5
12	375.60	STRUC & IMPROV-DISTR. IND. M & R	88,210	40,358	2,144	2.43	0	(10)	20.3	38-S0
13	375.70	STRUC & IMPROV-OTHER DISTR. SYSTEMS	7,179,384	2,121,307	145,921	2.03	0	0	20.3	38-S0
14	375.71	STRUC & IMPROV-OTHER DISTR SYS-ILP	0	0	0	AMORT.	0	0	20.3	38-S0
15	375.80	STRUC & IMPROV-COMMUNICATIONS	33,261	25,786	800	2.41	0	(10)	9.7	27-S1
16	376.10	MAINS - CAST IRON	287,300	238,550	5,873	2.04	0	(15)	23.1	37-R1.5
17	376.20	MAINS - BARE STEEL	18,226,236	14,703,505	390,653	2.14	0	(15)	20.1	37-S2
18	376.30	MAINS - COATED STEEL	38,761,932	11,240,089	800,408	2.06	0	(15)	24.8	35-S2
19	376.40	MAINS - PLASTIC	79,314,159	19,661,403	1,722,163	2.17	0	(10)	17.9	32-R4 <sup>10</sup>
20	378.10	M & R STATION EQUIP-GENERAL	250,523	263,026	7,156	2.86	0	(10)	2.5	32-O1 <sup>6</sup>
21	378.20	M & R STA EQUIP-GENERAL-REGULATING	4,542,334	2,223,224	129,725	2.86	0	(10)	17.3	25-R2.5 <sup>9</sup>
22	378.30	M & R STA EQUIP-GEN-LOCAL GAS PURCH	45,443	27,335	1,300	2.86	0	(10)	17.3	30-R2.1 <sup>11</sup>
23	379.10	M & R STA EQUIP-CITY GATE CHECK STA SERVICES	257,909	261,813	2,258	0.88	0	(60)	17.3	30-R2
24	380.00	METERS	80,363,820	51,026,459	3,361,836	4.18	0	(60)	17.3	30-R2
25	381.00	METER INSTALLATIONS	11,782,894	4,064,067	407,451	3.46	0	(60)	17.3	30-R2
26	382.00	HOUSE REGULATORS	7,818,665	3,356,529	260,523	3.33	0	(10)	17.3	30-R2
27	383.00	HOUSE REGULATING INSTALLATIONS	3,575,312	1,027,633	109,967	3.08	0	(5)	17.3	30-R2
28	384.00	HOUSE REGULATOR INSTALLATIONS	2,327,988	1,640,703	38,499	1.65	0	(5)	17.3	30-R2
29	385.00	INDUSTRIAL M & R STATION EQUIPMENT	2,717,197	933,051	112,933	4.16	0	(5)	17.3	30-R2
30	387.20	OTHER EQUIP-ODORIZATION	28,895	(33,290)	25,369	87.80	0	(5)	17.3	30-R2
31	387.41	OTHER EQUIP-TELEPHONE	711,152	243,858	26,197	3.68	0	(5)	17.3	30-R2
32	387.42	OTHER EQUIP-TELEPHONE	872,759	498,444	32,151	3.68	0	(5)	17.3	30-R2
33	387.44	OTHER EQUIP-OTHER COMMUNICATION	169,913	57,471	6,259	3.68	0	(5)	17.3	30-R2

COLUMBIA GAS OF KENTUCKY, INC.  
CASE NO. 2009-00000  
DEPRECIATION ACCRUAL RATES & ACCUMULATED BALANCES BY ACCOUNT  
HISTORIC PERIOD ENDING DECEMBER 31, 2008

Data:  Historic Period  Forecasted Period  
Type of Filing:  Original  Updated  
Worksheet Reference No(s): \_\_\_\_\_  
WITNESS: J. F. RACHER  
SCHEDULE B-3.2  
SHEET 2 OF 2

LINE NO. (A)	ACCT. NO. (B)	ACCOUNT TITLES (C)	TOTAL COMPANY ADJUSTED JURISDICTION			PROPOSED ANN. ACC. RATES (G)	AS OF DECEMBER 31, 2008		CURVE FORM (J)
			INVESTMENT (D)	RESERVE (E)	CALC DEPR/AMORT EXPENSE (F)		% NET SALVAGE (H)	AVG. REMAINING SERV. LIFE (I)	
1	387.45	OTHER EQUIP-TELEMETERING	1,343,594	427,837	49,495	3.68	(5)	17.3	30-R2
2	387.46	OTHER EQUIP-CUST INFO SERVICE	127,355	103,342	4,692	3.68	(5)	17.3	30-R2
3	391.10	OFFICE FURN & EQUIP-UNSPECIFIED	1,213,530	587,724	115,258	AMORT.	0	5.8	20-SQ
4	391.11	OFFICE FURN & EQUIP-DATA HANDLING	13,816	(24,393)	6,469	AMORT.	0	11.4	15-SQ
5	391.12	OFFICE FURN & EQUIP-INFO SYSTEMS	269,714	260,990	33,983	AMORT.	0	1.8	5-SQ
6	392.20	TRANS EQUIP-TRAILERS OVER \$1,000	113,220	40,213	4,858	4.29	0	14.6	25-S3
7	392.21	TRANS EQUIP-TRAILERS \$1,000 or LESS	3,399	3,399	146	4.29	0	14.6	25-S3
8	393.00	STORES EQUIPMENT	0	833	0	AMORT.	0		
9	394.10	TOOLS,SHOP, & GAR EQ-GARAGE & SERV	26,580	4,816	0	AMORT.	0	13.1	25-SQ
10	394.11	TOOLS,SHOP, & GAR EQ-CNG STATIONARY	335,308	208,194	67,017	19.99	0	1.9	12-S3
11	394.20	TOOLS,SHOP, & GAR EQ-SHOP EQUIP	0	0	0	AMORT.	0	13.1	25-SQ
12	394.30	TOOLS,SHOP, & GAR EQ-TOOLS & OTHER LABORATORY	1,948,106	982,150	69,560	AMORT.	0	13.1	25-SQ
13	395.00	LABORATORY	10,308	4,695	528	AMORT.	0	10.8	20-SQ
14	396.00	POWER OPERATED EQUIP-GENERAL TOOLS	653,814	552,542	0	0.00	25	0.0	15-S1.5
15	398.00	MISCELLANEOUS EQUIPMENT	78,932	39,135	8,348	AMORT.	0	4.6	15-SQ
16		TOTAL PLANT IN SERVICE	270,810,839	118,808,889	8,009,151				

17 NOTE: COLUMN (D) - INCLUDES ACCOUNTS 101 & 106 (IN SERVICE).  
18 COLUMNS (H,I,&J) - DATA FROM LATEST DEPRECIATION STUDY.  
19 ACCOUNT NUMBERS 303.00-303.30 - OUTSIDE SCOPE OF DEPRECIATION STUDY.  
20 \* INDICATES THE USE OF AN INTERIM SURVIVOR CURVE AND RETIREMENT DATE.

COLUMBIA GAS OF KENTUCKY, INC.  
CASE NO. 2009-00000  
UTILITY JURISDICTIONAL ADJUSTMENT  
ANNUALIZE DEPRECIATION EXPENSE  
TWELVE MONTHS ENDED DECEMBER 31, 2008

Data:  Historic Period  Forecasted Period  
Type of Filing:  Original  Updated  
Workpaper Reference No(s): \_\_\_\_\_

SCHEDULE D-2.6  
SHEET 2 OF 2  
WITNESS: J. F. RACHER

LINE PURPOSE AND DESCRIPTION  
NO.

PURPOSE AND DESCRIPTION: To reflect the annualization of depreciation expense on CWIP balances at proposed depreciation rates.

	Gas Plant <u>Account</u> (1)	Schedule B-4 CWIP <u>In Service</u> (2)	Proposed Accrual <u>Rate 1 /</u> (3) %	Annualized Depreciation <u>Expense</u> (2 x 3 = 4) \$
1	<b>INTANGIBLE PLANT</b>			
2	303.30	0	AMORT.	0
3	<b><u>DISTRIBUTION PLANT</u></b>			
4	374.40	0	1.70	0
5	374.50	0	1.28	0
6	375.20	0	2.43	0
7	375.30	0	2.43	0
8	375.40	0	2.43	0
9	375.60	0	2.43	0
10	375.70	0	2.03	0
11	375.80	0	2.41	0
12	376.00	822,720	2.14	17,606
13	378.10	0	2.86	0
14	378.20	94,389	2.86	2,700
15	378.30	0	2.86	0
16	379.10	0	0.88	0
17	380.00	51,343	4.18	2,146
18	381.00	501	3.46	17
19	382.00	24,136	3.33	804
20	383.00	217,281	3.08	6,692
21	384.00	0	1.65	0
22	385.00	105	4.16	4
23	387.20	0	87.80	0
24	387.41	0	3.68	0
25	387.42	0	3.68	0
26	387.44	0	3.68	0
27	387.45	24	3.68	1
28	387.46	0	3.68	0
29	<b><u>GENERAL PLANT</u></b>			
30	391.12	300	AMORT.	0
31	392.20	0	4.29	0
32	392.21	0	4.29	0
33	394.11	0	19.99	0
34	394.30	0	AMORT.	0
35	396.00	0	0.00	0
36	398.00	4,750	0.00	0
37	Total	<u>1,215,549</u>		<u>29,970</u>

1\_/ See Filing Requirement #6-n, Latest Depreciation Study

Columbia Gas of Kentucky, Inc.  
Throughput  
For the Twelve Months Ended December 31, 2008

Source: M-2.2 (Page 1 of 38)

<u>Volume</u>	<u>Rate Schedules</u>	<u>Total</u>	<u>GS-RES.</u>	<u>GS-OTHER</u>	<u>IUS</u>	<u>DS-ML/SC</u>	<u>DS/IS</u>	<u>NOT USED</u>	<u>NOT USED</u>	<u>NOT USED</u>	<u>NOT USED</u>
	GSR	6,825,692.4	6,825,692.4								
	G1C (Com.)	6,675.8		6,675.8							
	G1R	2,390.1	2,390.1								
	IN3 (Res & Com)	1,536.8	1,480.4	56.4							
	IN4	112.2	112.2								
	IN5	721.2	721.2								
	LG2 (Res & Com)	1,572.1	633.9	938.2							
	LG3	482.8	482.8								
	LG4	266.5	266.5								
	GSO (Com)	4,029,933.7		4,029,933.7							
	GSO (Ind)	155,474.1		155,474.1							
	GST GS FALLBACK COM	0.0		0.0							
	GST GS FALLBACK IND	0.0		0.0							
	IS INT COM	0.0								0.0	0.0
	IS INT IND	0.0								0.0	0.0
	IUS (Wholesale)	19,134.0			19,134.0					0.0	0.0
<b>Total Sales</b>		<b>11,043,991.7</b>	<b>6,831,779.5</b>	<b>4,193,078.2</b>	<b>19,134.0</b>	<b>0.0</b>				<b>0.0</b>	<b>0.0</b>
	GTR	1,995,520.2	1,995,520.2								
	GTO (Com)	1,417,583.7		1,417,583.7							
	GTO (Ind)	34,057.4		34,057.4							
	DS-IS (Com)	1,463,233.4					1,463,233.4				
	DS-IS (Ind)	6,668,558.0					6,668,558.0				
	GDS (Com)	243,928.7		243,928.7							
	GDS (Ind)	157,300.0		157,300.0							
	DS3 (Ind)	213,976.0				213,976.0					
	FX1 (Com)	305,721.5								305,721.5	
	FX2 (Ind)	5,202.2								5,202.2	



Columbia Gas of Kentucky, Inc.

Revenue

Source: M-2.2 (Page 1 of 38)

Rate Schedules	Total	GS-RES.	GS-OTHER	IUS	DS-ML/SC	DS/IS	NOT USED	NOT USED	JT USE
GSR	93,246,739	93,246,739							
G1C (Com.)	78,443		78,443						
G1R	32,835	32,835							
IN3 (Res & Com)	615	592	23						
IN4	62	62							
IN5	433	433							
LG2 (Res & Com)	550	222	328						
LG3	176	176							
LG4	107	107							
GSO (Com)	51,242,764		51,242,764						
GSO (Ind)	1,856,648		1,856,648						
GST GS FALLBACK COM	0	0	0						
GST GS FALLBACK IND	0	0	0						
IS INT COM	0	0	0						
IS INT IND	0	0	0						
IUS (Wholesale)	211,101	0	0	211,101					
<b>Total Sales</b>	<b>146,670,472</b>	<b>93,281,165</b>	<b>53,178,206</b>	<b>211,101</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
GTR	6,736,145	6,736,145							
GTO (Com)	3,472,992		3,472,992						
GTO (Ind)	61,493		61,493						
DS-IS (Com)	988,170					988,170			
DS-IS (Ind)	3,432,652					3,432,652			
GDS (Com)	435,052		435,052						
GDS (Ind)	277,250		277,250						
DS3 (Ind)	22,709				22,709				
FX1 (Com)	45,564					45,564			
FX2 (Ind)	7,999					7,999			
FX4 (Ind)	24,247					24,247			
FX5 (Ind)	492,547				492,547				





**Columbia Gas of Kentucky, Inc,  
Gas Purchases**

Source: M-2.2 (Page 1 of 38)

<u>Gas Purchase</u> Rate Schedules	<u>Total</u>	<u>GS-RES.</u>	<u>GS-OTHER</u>	<u>IUS</u>	<u>DS-ML/SC</u>	<u>DS/IS</u>	<u>NOT USED</u>	<u>NOT USED</u>	<u>DT USE</u>
GSR	69,092,389	69,092,389							
G1C (Com.)	67,575		67,575						
G1R	24,194	24,194							
IN4	0	0							
IN5	0	0							
LG2 (Res & Com)	0	0	0						
LG3	0	0							
LG4	0	0							
GSO (Com)	40,792,601		40,792,601						
GSO (Ind)	1,573,771		1,573,771						
GST GS FALLBACK COM	0		0						
GST GS FALLBACK IND	0		0						
IN INT	0								
IS INT	0								
IUS (Wholesale)	193,682	0	0	193,682					
<b>Total Sales</b>	<b>111,744,211</b>	<b>69,116,582</b>	<b>42,433,947</b>	<b>193,682</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
GTR	0	0							
GTO (Com)	0								
GTO (Ind)	0								
DS (Com)	0								
DS (Ind)	0								
DS-Smith	0								
DS1 (Com)	0								
DS1 (Ind)	0								
DS3 (Ind)	0								
FX1 (Com)	0								
FX2 (Ind)	0								
FX3 (Com)	0								



**Columbia Gas of Kentucky, Inc.**  
**Average Number of Customers**  
**For the Twelve Months Ended December 31, 2008**

Source: M-2.2 (Page 1 of 38)

**Customers:**

Rate Schedules	Total	GS-RES.	GS-OTHER	IUS	DS-ML/SC	DS/IS
CAP						
GSR	1,185,131	1,185,131				
G1C (Com.)	48		48			
G1R	281	281				
IN3 (Res & Com)	132	120	12			
IN4	12	12				
IN5	60	60				
LG2 (Res & Com)	24	12	12			
LG3	12	12				
LG4	12	12				
GSO (Com)	133,374		133,374			
GSO (Ind)	522		522			
GST GS FALLBACK (1)	0					
GST GS FALLBACK (1)	0					
IS Com (2)	0					
IS Ind (2)	0					0
SC4 (Ind)	0					
IUS (Wholesale)	24	0	0	24	0	
<b>Total Sales</b>	<b><u>1,319,632</u></b>	<b><u>1,185,640</u></b>	<b><u>133,968</u></b>	<b><u>24</u></b>	<b><u>0</u></b>	<b><u>0</u></b>
GTR	310,965	310,965				
GTO (Com)	38,712		38,712			
GTO (Ind)	96		96			
DS-IS (Com)	312					312
DS-IS (Ind)	538					538
GDS-GS (Com)	204		204			
GDS-GS (Ind)	109		109			
DS3 (Ind) -ML	17				17	
DS5 (Ind) (Sp. Con)	0					
FX1 (Com)	12					12
FX2 (Ind)	12					12
FX3 (Com)	0					0
FX4 (Ind)	12					12
FX5 (Ind)	36				36	
FX6 (Ind)	12				12	
FX7 (Ind)	12				12	
FX8 (Ind)	12					12
SAS (Ind)	12					12
SC2 (Ind)	12					12
SC3 (Ind)	<u>12</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>12</u>
<b>Total Transportation</b>	<b><u>351,097</u></b>	<b><u>310,965</u></b>	<b><u>39,121</u></b>	<b><u>0</u></b>	<b><u>77</u></b>	<b><u>934</u></b>
<b>Total Bills</b>	<b><u>1,670,729</u></b>	<b><u>1,496,605</u></b>	<b><u>173,089</u></b>	<b><u>24</u></b>	<b><u>77</u></b>	<b><u>934</u></b>
<b>Avg Customers</b>	<b><u>139,227</u></b>	<b><u>124,717</u></b>	<b><u>14,424</u></b>	<b><u>2</u></b>	<b><u>6</u></b>	<b><u>78</u></b>

(1) GS Customers and included in GS-Other

(2) IS Customers and Included in DS/IS

**Columbia Gas of Kentucky, Inc.**  
**Current Account 487 Allocation**  
**For the 12 Months Ended December 31, 2008**

<u>Line No.</u>		<u>Reference</u>	<u>Revenue</u> (\$)	<u>Late Payment</u> (\$)	
1	Test Year Revenue Subject to Late Payment Penalties:				
2	G1C	LG&E Commercial	Schedule M-2.1	76,888	203
3	GSO	General Service - Commercial	Schedule M-2.1	59,683,441	157,627
4	GSO	General Service - Industrial	Schedule M-2.1	2,355,848	6,222
5	IUS	Intrastate Utility Service - Wholesale	Schedule M-2.1	254,639	673
6	GTO	GTS Choice - Commercial	Schedule M-2.1	3,595,137	9,495
7	GTO	GTS Choice - Industrial	Schedule M-2.1	64,590	171
8	DS	GTS Delivery Service - Commercial	Schedule M-2.1	1,020,173	2,694
9	DS	GTS Delivery Service - Industrial	Schedule M-2.1	3,435,275	9,073
10	GDS	GTS Grandfathered Delivery Service - Commercial	Schedule M-2.1	434,838	1,148
11	GDS	GTS Grandfathered Delivery Service - Industrial	Schedule M-2.1	204,801	541
12	DS3	GTS Main Line Service - Industrial	Schedule M-2.1	22,709	60
13	FX1	GTS Flex Rate - Commercial	Schedule M-2.1	136,239	360
14	FX2	GTS Flex Rate - Industrial	Schedule M-2.1	8,080	21
15	FX4	GTS Flex Rate - Industrial	Schedule M-2.1	24,258	64
16	FX5	GTS Flex Rate - Industrial	Schedule M-2.1	492,547	1,301
17	FX6	GTS Flex Rate - Industrial	Schedule M-2.1	32,771	87
18	FX7	GTS Flex Rate - Industrial	Schedule M-2.1	197,160	521
19	FX8	GTS Flex Rate - Industrial	Schedule M-2.1	20,847	55
20	SAS	GTS Special Agency Service	Schedule M-2.1	31,681	84
21	SC2	GTS Special Rate - Industrial	Schedule M-2.1	157,599	416
22	SC3	GTS Special Rate - Industrial	Schedule M-2.1	<u>719,002</u>	<u>1,897</u>
23	Total			72,968,325	192,713
24	<b>Summary</b>				
25	GS-RES				0
26	GS-Other				175,407
27	IUS				673
28	DS-ML/SC				2,053
29	DS/IS				<u>14,580</u>
30	Total				192,713

**Columbia Gas of Kentucky, Inc.**  
**Proposed Account 487 Allocation**  
**For the 12 Months Ended December 31, 2008**

<u>Line No.</u>		<u>Reference</u>	<u>Revenue</u> (\$)	<u>Late Payment</u> (\$)
1	Proposed Revenue Subject to Late Payment Penalties:			
2	GSR/GTR Residential	MPB-6 Page 1	109,874,174	290,183
3	GSO/GTO/GDS	MPB-6 Page 1	58,369,399	154,156
4	DS/SAS	MPB-6 Page 1	4,517,448	11,931
5	IUS	MPB-6 Page 1	220,992	584
6	G1C	MPB-6 Page 1	615	2
7	G1R	MPB-6 Page 1	62	0
8	DS3	MPB-6 Page 1	433	1
9	FX1	MPB-6 Page 1	78,443	207
10	FX2	MPB-6 Page 1	32,835	87
11	FX4	MPB-6 Page 1	222	1
12	FX5	MPB-6 Page 1	328	1
13	FX6	MPB-6 Page 1	176	0
14	FX7	MPB-6 Page 1	107	0
15	FX8	MPB-6 Page 1	22,709	60
16	SC2	MPB-6 Page 1	7,999	21
17	SC3	MPB-6 Page 1	24,247	<u>64</u>
18	<b>Total</b>		<b>173,150,188</b>	<b>457,298</b>
19	<b>Summary</b>			
20	<b>GS-RES</b>			<b>290,183</b>
21	<b>GS-Other</b>			<b>154,158</b>
22	<b>IUS</b>			<b>584</b>
23	<b>DS-ML/SC</b>			<b>2</b>
24	<b>DS/IS</b>			<b><u>12,371</u></b>
25	<b>Total</b>			<b>457,298</b>

COLUMBIA GAS OF KENTUCKY, INC.  
CASE NO. 2009-00000  
COST OF CAPITAL SUMMARY  
AS OF DECEMBER 31, 2008

Data:  Historic Period  Forecasted Period  
Type of Filing:  Original  Updated  
Workpaper Reference No(s). \_\_\_\_\_

SCHEDULE J-1  
SHEET 1 OF 1  
WITNESS: P. R. MOUL

LINE NO.	CLASS OF CAPITAL (A)	WORKPAPER REFERENCE (B)	AMOUNT (C) \$	PERCENT OF TOTAL (D) (%)	COST RATE (E) (%)	WEIGHTED COST (F=D*E) (%)
1	SHORT-TERM DEBT	J-2	9,861,432	5.408% ✓	0.03%	0.18% ✓
2	LONG-TERM DEBT	J-3	77,055,000	42.260% ✓	5.96%	2.51% ✓
3	PREFERRED STOCK	J-4	0	0.000%	0.00%	0.00%
4	COMMON EQUITY		<u>95,419,310</u>	<u>52.332%</u>	12.25%	<u>6.41%</u>
5	TOTAL CAPITAL		182,335,742	100.000%		9.10%

NOTE (1) SEE ATTACHMENT PRM-5 PAGE 1 OF 1 FROM PAUL MOUL'S TESTIMONY



PSC Case No. 2009-00141  
AG DR Set 1-252  
Respondent(s): Mark Balmert

**COLUMBIA GAS OF KENTUCKY, INC.  
RESPONSE TO REQUESTS FOR INFORMATION OF THE  
ATTORNEY GENERAL**

Data Request 252:

Please provide a copy of each of the Company's class cost of service studies in executable electronic format. In this response, please provide all linked files.

**Response:**

Please see Columbia's response to Staff DR Set 2 No. 048.





**COLUMBIA GAS OF KENTUCKY, INC.  
RESPONSE TO REQUESTS FOR INFORMATION OF THE  
ATTORNEY GENERAL**

Data Request 253:

With regard to Account 303 (Other Software) in the Company's class cost of service study, please identify each individual software application and its function or purpose along with its total Columbia Gas of Kentucky investment and depreciation reserve.

**Response:**

The information requested is provided in the attachment labeled AG Dr Set 1-253 Attachment A. Charges allocated to Columbia Gas of Kentucky through billings from the Columbia Service Corp. affiliate and labeled as "Corporate Services Software" have been detailed as provided in Attachment B.

Company / Business Segment		Init	Rmn	Est	Beg Asset Balance	End Asset	Beg Reserve Balance	Curr Depr	End Reserve
Utility Accounty		Life	Life	Slvg	Net Plant Activity	Balance	Net Rsrv Activity	Expense	Balance
Depr Group									
Asset Id	Asset Description								
Asset Long Description									
<u>Columbia Gas of Kentucky</u>									
<u>Gas Distribution</u>									
<u>30330 Intangible Plt. Misc Software</u>									
<u>CKY 30330 Other Software</u>									
	Financial Modeling Forecast				\$65,226.09	\$65,226.09	\$51,909.05	\$543.55	\$52,452.60
1258967	Financial Modeling Forecast	120	24.5	0%	\$0.00	\$0.00	\$0.00		
	Scada system				\$133,938.86	\$133,938.86	\$67,518.09	\$1,116.32	\$68,634.41
1282181	Install New Scada Equipment	120	59.5	0%	\$0.00	\$0.00	\$0.00		
	Corporate Services Software				\$63,065.74	\$63,065.74	\$63,065.74	\$0.00	\$63,065.74
1904128	Corp Services Allocation	48	0	0%	\$0.00	\$0.00	\$0.00		
	Corporate Service Software				\$88,311.41	\$88,311.41	\$88,311.41	\$0.00	\$88,311.41
2921806	Service Corp Billings	48	0	0%	\$0.00	\$0.00	\$0.00		
	Corporate Service Software				\$39,592.82	\$39,592.82	\$39,592.82	\$0.00	\$39,592.82
3406313	Service Corp Billings	48	0	0%	\$0.00	\$0.00	\$0.00		
	Corporate Services Software				\$63,824.14	\$63,824.14	\$63,824.14	\$0.00	\$63,824.14
3618141	Service Corp Billings	48	0	0%	\$0.00	\$0.00	\$0.00		
	AAR MAP VIEWER SOFTWARE				\$47,068.36	\$47,068.36	\$19,415.78	\$392.24	\$19,808.02
4663433	Faar Map Viewer (Software)	120	70.5	0%	\$0.00	\$0.00	\$0.00		
	MDT Field Collections				\$16,940.78	\$16,940.78	\$9,387.92	\$141.17	\$9,529.09
3803786	MDT Field Collections	120	53.5	0%	\$0.00	\$0.00	\$0.00		
	Bill Imaging				\$13,102.02	\$13,102.02	\$7,260.62	\$109.19	\$7,369.81
3803801	Bill Imaging	120	53.5	0%	\$0.00	\$0.00	\$0.00		
	Corporate Services software				\$49,144.18	\$49,144.18	\$37,370.08	\$1,023.83	\$38,393.91
4822070	Service Corp Billings	48	11.5	0%	\$0.00	\$0.00	\$0.00		
	Corporate Services Software				\$38,371.02	\$38,371.02	\$21,928.81	\$699.67	\$22,628.48
5068295	Service Corp Billings	60	23.5	0%	\$0.00	\$0.00	\$0.00		
	Hca - Pipeline Integrity Mgmt - Cky Headqu: Lex				\$25,443.40	\$25,443.40	\$10,071.37	\$361.69	\$10,433.06
6328232	Hca-Pipeline Integrity Mgmt	60	42.5	0%	\$0.00	\$0.00	\$0.00		
	Customer Web Self Service System				\$46,634.18	\$46,634.18	\$14,757.57	\$951.54	\$15,709.11
15863266	Customer Web Self Service Sys	60	33.5	0%	\$0.00	\$0.00	\$0.00		
	Common Bill Format Software				\$41,366.12	\$41,366.12	\$13,889.78	\$820.19	\$14,709.97
15865180	Common Bill Format	60	33.5	0%	\$0.00	\$0.00	\$0.00		
	Virtual Hold Automated Customer Callbacl System Software				\$54,910.54	\$54,910.54	\$18,437.63	\$1,088.74	\$19,526.37
18619246	Virtual Hold Automated Cust. Sys	60	33.5	0%	\$0.00	\$0.00	\$0.00		
	Gas Measurement Streamline : It 2004 : Lex				\$5,566.39	\$5,566.39	\$2,067.34	\$46.35	\$2,113.69
20959025	Gas Measurement Streamline	120	75.5	0%	\$0.00	\$0.00	\$0.00		
	Csf Designer Software : It 2003-20 : Lex				\$7.44	\$7.44	\$12.95	(\$0.14)	\$12.81
35747851	Csf Designer Software	60	39.5	0%	\$0.00	\$0.00	\$0.00		

Company / Business Segment										
Utility Accounty										
Depr Group										
Asset Id	Asset Description	Intl Life	Rmn Life	Est Slvg	Beg Asset Balance	End Asset Balance	Beg Reserve Balance	Curr Depr Expense	End Reserve Balance	
Asset Long Description										
<u>Columbia Gas of Kentucky</u>		<u>Gas Distribution</u>								
<u>30330 Intangible Pnt, Misc Software</u>										
<u>CKY 30330 Other Software</u>										
	Phase 1 Meter to Cash Transformation Project				\$59,984.22	\$59,984.22	\$15,730.70	\$1,041.26	\$16,771.96	
45610279	Meter to Cash Transformation	60	42.5	0%	\$0.00	\$0.00	\$0.00			
	Replace Cdc Nomination System: It 2004: Lex				\$41,268.59	\$41,268.59	\$14,099.77	\$687.82	\$14,787.59	
45610291	Replace Cdc Nomination System	60	39.5	0%	\$0.00	\$0.00	\$0.00			
	Power Plant Fixed Asset Accounting System				\$50,498.89	\$50,498.89	\$25,880.63	\$420.83	\$26,301.46	
51627240	Powerplant Fixed Asset System	120	58.5	0%	\$0.00	\$0.00	\$0.00			
	Accept Charges for Software - EDP Software				\$24,424.50	\$24,424.50	\$19,437.87	\$203.54	\$19,641.41	
51627249	Accept Charges for Software	120	24.5	0%	\$0.00	\$0.00	\$0.00			
	Csf Designer Software				\$20,706.66	\$20,706.66	\$5,628.95	\$381.71	\$6,010.66	
58755156	Csf Designer Software	60	39.5	0%	\$0.00	\$0.00	\$0.00			
	Service Mdt Migration-Software - Computer Software : 121000				\$54,900.22	\$54,900.22	\$22,188.82	\$457.50	\$22,646.32	
62916142	Service Mdt Migration-Software	120	71.5	0%	\$0.00	\$0.00	\$0.00			
	Computer Software : 121000 - Emdcs - Software : It 2003 : Lex				\$34,566.28	\$34,566.28	\$18,003.24	\$288.05	\$18,291.29	
62916156	Emdcs - Software	120	57.5	0%	\$0.00	\$0.00	\$0.00			
	Phase 1 - Web Based Self Service				\$80,539.05	\$80,539.05	\$15,436.68	\$1,342.32	\$16,779.00	
70278888	Web Based Self Service	60	48.5	0%	\$0.00	\$0.00	\$0.00			
	SCADA system				\$4,190.40	\$4,190.40	\$4,190.40	\$0.00	\$4,190.40	
104985820	Work Order Addition	60	0	0%	\$0.00	\$0.00	\$0.00			
	Provide Digital Maps				\$47,570.89	\$47,570.89	\$34,828.69	\$1,698.96	\$36,527.65	
114385501	Work Order Addition	28	7.5	0%	\$0.00	\$0.00	\$0.00			
	SCADA Computer Software : 121000				\$51,404.86	\$51,404.86	\$14,993.09	\$856.75	\$15,849.84	
143251159	Work Order Addition	60	42.5	0%	\$0.00	\$0.00	\$0.00			
	Altra Gain Computer Software : 121000				\$22,799.90	\$22,799.90	\$13,869.94	\$380.00	\$14,249.94	
143251178	Work Order Addition	60	23.5	0%	\$0.00	\$0.00	\$0.00			
Depr Group Total:					\$1,285,367.95	\$1,285,367.95	\$733,109.88	\$15,053.08	\$748,162.96	
					\$0.00	\$0.00	\$0.00			
Utility Account Total:					\$1,285,367.95	\$1,285,367.95	\$733,109.88	\$15,053.08	\$748,162.96	
					\$0.00	\$0.00	\$0.00			
Business Segment Total:					\$1,285,367.95	\$1,285,367.95	\$733,109.88	\$15,053.08	\$748,162.96	
					\$0.00	\$0.00	\$0.00			

Columbia Gas of Kentucky  
 Corporate Services - Software Allocation  
 As of December 31, 2008

AG DR Set 1-253 Attachment B

Asset ID	Description	Original Cost
1904128	IBM Software Main Frame	43,376.62
	Problem Mgmt Software	10,086.01
	Environmental Health & Safety software	1,140.88
	Corporate Credit Mgmt Software	2,890.73
	Windows Upgrade Software	3,156.53
	Consolidation Mgmt Software	2,414.97
		<u>63,065.74</u>
2921806	Genssys CTI/WFM Call Center	85,303.29
	PowerPlant Software	3,008.12
		<u>88,311.41</u>
3406313	PeopleSoft HR/Payroll	<u>39,592.82</u>
3618141	PeopleSoft HR/Payroll	7,764.03
	eResource Planner	48,115.12
	MS office License	4,456.13
	GetResources	3,488.86
		<u>63,824.14</u>
4822070	PeopleSoft HR/Payroll	9,573.00
	Record Retention Software	4,039.36
	Enterprise Portal Redesign	35,531.82
		<u>49,144.18</u>
5068295	FileNet Licenses	<u>38,371.02</u>
	Total	<u><u>342,309.31</u></u>



**COLUMBIA GAS OF KENTUCKY, INC.  
RESPONSE TO REQUESTS FOR INFORMATION OF THE  
ATTORNEY GENERAL**

Data Request 254:

With regard to Account 387.45 (Telemetry) contained in the Company's class cost of service study, please provide a description of each type of equipment and/or investment along with its booked investment and depreciation reserve.

**Response:**

The descriptions and plant detail with book investment amounts are provided in the attachment labeled AG DR Set 1-254 Attachment A. This gas utility account accrues depreciation on total plant investment, therefore, reserves by individual investments are not available. Total plant and depreciation reserve balances are provided in the attachment labeled AG DR Set 1-254 Attachment B.

CPR Ledger Detailed Asset Report  
NISource

Company	GL Account	Business Segment				
Asset Location	Utility Account	Sub Account				
Property Group						
Asset Description	Retirement Unit	Unit	WO Number	Eng In Service Year	Quantity	Accum Cost
Columbia Gas of Kentucky	101.000 Gas Plant In Service		Gas Distribution			
Bourbon County, KY : Bourbon County Common Rural : 00173702	38745 Other Equip, Telemetering		438745			
Communication Equipment						
Remote Terminal Unit : 592000	Remote Terminal Unit : 592000	EA	09311.WP6918.262	Jan-2005	1.00	\$10,800.55
Xducers-Static Pres : Deed # 206173	Transducers, Static Pres :	EA	07611.WP2132.262	May-1988	6.00	\$7,212.29
					Property Group Total:	\$18,012.84
Office Equipment						
Modem - Telecomm : 426000	Modem - Telecomm : 426000	EA	00909.WP1677.262	Jun-2007	1.00	\$685.50
					Property Group Total:	\$685.50
Station Equipment						
Pwr Supply : Deed # 206173	Power Supply, Telephone :	EA	07611.WP2132.262	May-1988	2.00	\$2,667.84
					Property Group Total:	\$2,667.84
oyd County, KY : Ashland, City Of : 00193612	38745 Other Equip, Telemetering		438745			
CIAC						
Contr In Aid Const : 124000	Contr In Aid Const : 124000	EA	00909.WP7368.263	Nov-2000	1.00	\$6,027.00
					Property Group Total:	\$6,027.00
Communication Equipment						
Antenna : 033000	Antenna : 033000	EA	00909.WP7368.263	Nov-2000	1.00	\$2,706.90
Combiner-Splitter C : Deed # 210253	Combiner-Splitter : 107000	EA	00909.WP7368.263	Nov-2000	1.00	\$13,845.06
Data Set - Comm	Data Set - Comm : 174000	EA	00909.WP2205.263	Dec-1993	1.00	\$602.70
Data Set - Comm : Deed # 200022	Data Set - Comm : 174000	EA	00000.WP0000.263	Apr-1973	1.00	\$3,758.92
Data Set - Comm : Deed # 8056409	Data Set - Comm : 174000	EA	00000.WP0000.263	Apr-1973	1.00	\$1,434.23
Mobile Radio Unit Cte : Deed # 210253	Mobile Unit, Radio : 425000	EA	00909.WP7368.263	Nov-2000	32.00	\$1,315.57
Telecommunications Filter Cte : Deed # 210253	Filter - Telecomm : 238000	EA	00909.WP7368.263	Nov-2000	1.00	\$115,156.73
Telemetering Revr : BRISTOL BABCOCK	Telemetering Receiver : 765000	EA	00407.WP2430.263	Feb-1985	1.00	\$2,001.60
Telemetering Revr : TELEM ARMCO	Telemetering Receiver : 765000	EA	00000.WP0000.263	Apr-1954	1.00	\$1,118.05
Telemetering Revr : TELEM HANEY BR	Telemetering Receiver : 765000	EA	00000.WP0000.263	Apr-1952	1.00	\$814.89
Telemetering Revr : TLM STRAIGHT CK	Telemetering Receiver : 765000	EA	00000.WP0000.263	Apr-1956	1.00	\$788.81
Telemetering Revr : TLM STRAIGHT CK	Telemetering Receiver : 765000	EA	00000.WP0000.263	Apr-1958	2.00	\$2,034.81
					Property Group Total:	\$145,578.27
Computer Equipment						
Computer-Digital	Computer, Digital : 116200	EA	00909.WP2205.263	Dec-1993	1.00	\$3,384.12



CPR Ledger Detailed Asset Report  
NiSource

Company	GL Account	Business Segment				
Asset Location	Utility Account	Sub Account				
Property Group						
Asset Description	Retirement Unit	Unit	WO Number	Eng In Service Year	Quantity	Accum Cost
Columbia Gas of Kentucky	101.000 Gas Plant In Service			Gas Distribution		
Boyd County, KY : Ashland, City Of : 00193612	38745 Other Equip, Telemetering		438745			
Computer Equipment						
Crt Display	CRT Display : 120001	EA	00909.WP2205.263	Dec-1993	1.00	\$1,692.03
Printer - All Types	Printer, All Types : 120009	EA	00909.WP2205.263	Dec-1993	1.00	\$673.64
Property Group Total:						\$5,749.79
Distribution System Equipment						
Alarm High/Low Comm : Deed # 200022	Alarm High/Low Comm : 030000	EA	00000.WP0000.263	Apr-1969	1.00	\$109.71
Console Telecontrol : TELEM MAVITY	Console Telecontrol : 123000	EA	00000.WP0000.263	Apr-1952	1.00	\$208.27
Console Telecontrol : TELEM MAVITY	Console Telecontrol : 123000	EA	00000.WP0000.263	Apr-1962	1.00	\$48.56
Console Telecontrol : TELEM MAVITY	Console Telecontrol : 123000	EA	00000.WP0000.263	Apr-1973	1.00	\$4,088.67
E/Eq Frequency Meas : 212005	E/Eq Frequency Meas : 212005	EA	00000.WP0000.263	Apr-1969	1.00	\$827.00
E/Eq Frequency Meas : 212005	E/Eq Frequency Meas : 212005	EA	00000.WP0000.263	Apr-1970	1.00	\$253.42
Property Group Total:						\$5,535.63
General Equipment						
Radio Two Way C : Deed # 210253	Radio Two Way : 420730	EA	00909.WP7368.263	Nov-2000	2.00	\$2,374.18
Property Group Total:						\$2,374.18
Office Equipment						
Integrator Chart : TELEM ASHLAND	Integrator Chart : 262365	EA	00000.WP0000.263	Apr-1954	1.00	\$225.37
Modem - Telecomm : 426000	Modem - Telecomm : 426000	EA	00909.WP6901.263	Jan-2001	1.00	\$2,937.84
Property Group Total:						\$3,163.21
Station Equipment						
Enclosures : Deed # 200022	Enclosures : 216000	EA	00000.WP0000.263	Apr-1969	1.00	\$298.27
Enclosures : Deed # 200022	Enclosures : 216000	EA	00000.WP0000.263	Apr-1973	1.00	\$117.91
Pwr Supply	Power Supply, Telephone :	EA	00909.WP2205.263	Dec-1993	1.00	\$557.81
Pwr Supply : Deed # 200022	Power Supply, Telephone :	EA	00000.WP0000.263	Apr-1969	1.00	\$41.35
Property Group Total:						\$1,015.34
Boyd County, KY : Boyd County Common Rural : 00193602	38745 Other Equip, Telemetering		438745			
Communication Equipment						
Telemetering Revr	Telemetering Receiver : 765000	EA	00000.WP0000.263	Apr-1952	1.00	\$832.97
Telemetering Revr	Telemetering Receiver : 765000	EA	00000.WP0000.263	Apr-1962	1.00	\$462.11
Telemetering Revr	Telemetering Receiver : 765000	EA	00000.WP0000.263	Apr-1973	10.00	\$7,936.55

CPR Ledger Detailed Asset Report  
NISource

Company	GL Account			Business Segment			
Asset Location	Utility Account			Sub Account			
Property Group							
Asset Description	Retirement Unit	Unit	WO Number	Eng In Service Year	Quantity	Accum Cost	
Columbia Gas of Kentucky	101.000 Gas Plant In Service			Gas Distribution			
Boyd County, KY : Boyd County Common Rural : 00193602	38745 Other Equip, Telemetering		438745				
Communication Equipment							
Telemetering Revr : TELEM ARMCO	Telemetering Receiver : 765000	EA	00000.WP0000.263Apr-1954		2.00	\$1,036.05	
Telemetering Revr : TELEM HANEY BR	Telemetering Receiver : 765000	EA	00000.WP0000.263Apr-1952		2.00	\$690.85	
Telemetering Transmt	Telemetering Transmt : 770000	EA	00000.WP0000.263Apr-1956		1.00	\$787.97	
Telemetering Transmt : ASH OIL INC	Telemetering Transmt : 770000	EA	04005.WP2039.263Sep-1980		2.00	\$2,354.24	
					Property Group Total:	\$14,100.74	
Distribution System Equipment							
Controller Telemetering Press : 128200	Controller Telemetering Press : EA	EA	00909.WP1232.263Nov-2005		1.00	\$3,988.45	
					Property Group Total:	\$3,988.45	
Structures							
Structure Minor St	Structure Minor St : 695500	EA	00000.WP0000.263May-1975		1.00	\$1,320.87	
Structure Minor St	Structure Minor St : 695500	EA	04005.WP2039.263Sep-1980		1.00	\$8,039.31	
					Property Group Total:	\$9,360.18	
Boyd County, KY : Fairview Graded School Rural : 00193608	38745 Other Equip, Telemetering		438745				
Communication Equipment							
Telemetering Transmt : TELEM WESTWOOD	Telemetering Transmt : 770000	EA	00000.WP0000.263Apr-1970		1.00	\$3,024.72	
					Property Group Total:	\$3,024.72	
Station Equipment							
Telecommunications Termination Unit Cte : Deed # 210271 : Map # -M	Termina Unit Telecom : 786000	EA	00909.WP7454.263Mar-2000		1.00	\$4,170.36	
					Property Group Total:	\$4,170.36	
Carter County, KY : Carter County Common Rural : 00434202	38745 Other Equip, Telemetering		438745				
Communication Equipment							
Telemetering Transmt	Telemetering Transmt : 770000	EA	00000.WP0000.262Apr-1958		1.00	\$376.07	
Telemetering Transmt	Telemetering Transmt : 770000	EA	00000.WP0000.262Apr-1958		1.00	\$192.23	
Telemetering Transmt : TLM STRAIGHT CK	Telemetering Transmt : 770000	EA	00000.WP0000.262Apr-1953		1.00	\$180.96	
					Property Group Total:	\$749.26	

CPR Ledger Detailed Asset Report  
NISource

Company	GL Account	Business Segment				
Asset Location	Utility Account	Sub Account				
Property Group	Retirement Unit	Unit	WO Number	Eng In Service Year	Quantity	Accum Cost
Columbia Gas of Kentucky	101.000 Gas Plant In Service		Gas Distribution			
Clark County, KY : Winchester County Common : 00494305	38745 Other Equip, Telemetering		438745			
<b>Communication Equipment</b>						
Equip Rack Telecomm : Deed # 208743	Equipment Rack Telecomm :	EA	00909.WP2186.2629	Dec-1992	1.00	\$739.91
Remote Terminal Unit : 592000	Remote Terminal Unit : 592000	EA	09405.WP9776.2629	ep-2004	1.00	\$6,471.29
Static Pressure Transducer Cte : Deed # 200280	Transducers, Static Pres :	EA	09311.WP4976.2629	Nov-1996	2.00	\$2,047.27
Telemetering Revr : Deed # 200253	Telemetering Receiver : 765000	EA	00000.WP0000.262A	Apr-1962	1.00	\$676.04
Telemetering Revr : Deed # 200253	Telemetering Receiver : 765000	EA	00000.WP0000.262A	Apr-1963	1.00	\$349.32
Tone Receiver : Deed # 208743	Tone Receiver : 795100	EA	00909.WP2186.2629	Dec-1992	5.00	\$8,547.38
Tone Transmitter : Deed # 200451	Tone Transmitter : 800100	EA	00909.WP2155.2629	Dec-1989	1.00	\$5,202.46
Xducers-Static Pres : Deed # 200451	Transducers, Static Pres :	EA	00909.WP2155.2629	Dec-1989	2.00	\$3,630.05
					<b>Property Group Total:</b>	<b>\$27,663.72</b>
<b>Distribution System Equipment</b>						
Bottling Apparatus : Deed # 200253	Bottling Apparatus : 065000	EA	00000.WP0000.262A	Apr-1969	1.00	\$486.46
					<b>Property Group Total:</b>	<b>\$486.46</b>
<b>Station Equipment</b>						
Pwr Supply : Deed # 200253	Power Supply, Telephone :	EA	00000.WP0000.262A	Apr-1963	1.00	\$74.85
Pwr Supply : Deed # 200253	Power Supply, Telephone :	EA	00000.WP0000.262A	Apr-1969	1.00	\$88.59
Pwr Supply : Deed # 208743	Power Supply, Telephone :	EA	00909.WP2186.2629	Dec-1992	2.00	\$2,196.51
Weatherproof Housing : Deed # 200253	Weatherproof Housing : 945000	EA	00000.WP0000.262A	Apr-1963	1.00	\$89.36
					<b>Property Group Total:</b>	<b>\$2,449.31</b>
Fayette County, KY : Fayette County Common Rural : 00674802	38745 Other Equip, Telemetering		438745			
<b>Communication Equipment</b>						
Equip Rack Telecomm : Deed # 8056514	Equipment Rack Telecomm :	EA	00000.WP0000.262A	Apr-1969	1.00	\$92.99
Modulator - Telecomm : Deed # 8056514	Modulator - Telecomm : 427000	EA	00589.WP2033.262A	Apr-1977	1.00	\$517.41
Remote Terminal Unit C	Remote Terminal Unit : 592000	EA	00909.WP2221.262D	Dec-1994	1.00	\$884.00
Tone Receiver : Deed # 8056514	Tone Receiver : 795100	EA	00909.WP2185.262D	Dec-1992	3.00	\$2,814.05
Tone Transmitter : Deed # 200871	Tone Transmitter : 800100	EA	00909.WP2141.262D	Dec-1989	1.00	\$814.94
Wire Comm Inter Comm : 955400	Wire Comm Inter Comm : 955400	EA	00000.WP0000.262A	Apr-1969	1,000.00	\$690.54
Xducers-Static Pres C	Transducers, Static Pres :	EA	00909.WP2221.262D	Dec-1994	1.00	\$1,732.66
Xducers-Static Pres : Deed # 200871	Transducers, Static Pres :	EA	00909.WP2141.262D	Dec-1989	1.00	\$2,524.66
Xducers-Static Pres : Deed # 8056514	Transducers, Static Pres :	EA	00000.WP0110.262A	Apr-1972	1.00	\$642.92

CPR Ledger Detailed Asset Report  
NISource

Company	GL Account	Business Segment				
Asset Location	Utility Account	Sub Account				
Property Group	Retirement Unit	Unit	WO Number	Eng In Service Year	Quantity	Accum Cost
Asset Description						
Columbia Gas of Kentucky	101.000 Gas Plant In Service			Gas Distribution		
Fayette County, KY : Fayette County Common Rural : 00674802	38745 Other Equip, Telemetering		438745			
<b>Communication Equipment</b>						
Xducers-Static Pres : Deed # 8056514	Transducers, Static Pres :	EA	00589.WP2067.2621	Jul-1981	1.00	\$1,331.27
Xducers-Static Pres : LIBERTY PIKE RD : Deed # 8056514	Transducers, Static Pres :	EA	00000.WP0000.262A	Apr-1962	1.00	\$322.74
Xducers-Static Pres : OUTER BLT LINE : Deed # 8056514	Transducers, Static Pres :	EA	00000.WP0000.262A	Apr-1969	7.00	\$2,286.85
					<b>Property Group Total:</b>	<b>\$14,655.05</b>
<b>Distribution System Equipment</b>						
Contrlr Telem Flow : OUTER BLT LINE : Deed # 8056514	Controller Telemetering Flow :	EA	00000.WP0000.262A	Apr-1969	1.00	\$8,898.76
Converter-Electronic : Deed # 8056514	Converter, Electronic : 134000	EA	00589.WP2067.2621	Jul-1981	1.00	\$445.17
E/Eq Frequency Meas : 212005	E/Eq Frequency Meas : 212005	EA	00000.WP0000.262A	Apr-1961	2.00	\$459.15
E/Eq Frequency Meas : 212005	E/Eq Frequency Meas : 212005	EA	00000.WP0000.262A	Apr-1967	1.00	\$939.24
					<b>Property Group Total:</b>	<b>\$10,742.32</b>
<b>Office Equipment</b>						
Air Conditioner Port : Deed # 8056514	Air Conditioner, Portable :	EA	00000.WP0120.262A	Apr-1972	1.00	\$479.68
					<b>Property Group Total:</b>	<b>\$479.68</b>
<b>Station Equipment</b>						
Pwr Supply : Deed # 8056514	Power Supply, Telephone :	EA	00909.WP2185.262D	Dec-1992	1.00	\$545.60
Pwr Supply : OUTER BLT LINE : Deed # 8056514	Power Supply, Telephone :	EA	00000.WP0000.262A	Apr-1969	2.00	\$1,258.76
Pwr Supply C	Power Supply, Telephone :	EA	00909.WP2221.262D	Dec-1994	1.00	\$441.99
Weatherproof Housing : LIBERTY PIKE RD : Deed # 8056514	Weatherproof Housing : 945000	EA	00000.WP0000.262A	Apr-1963	1.00	\$144.01
Weatherproof Housing C	Weatherproof Housing : 945000	EA	00909.WP2221.262D	Dec-1994	1.00	\$268.79
					<b>Property Group Total:</b>	<b>\$2,659.15</b>
Fayette County, KY : Lexington County Common : 00674805	38745 Other Equip, Telemetering		438745			
CIAC						
Contr In Aid Const : 124000	Contr In Aid Const : 124000	EA	00909.WP7293.262N	Nov-2000	1.00	\$6,027.00
					<b>Property Group Total:</b>	<b>\$6,027.00</b>
<b>Communication Equipment</b>						
Antenna : 033000	Antenna : 033000	EA	00909.WP7293.262N	Nov-2000	1.00	\$6,285.80
Control Remote Radio : 125000	Control Remote Radio : 125000	EA	09405.WP9777.261D	Jul-2004	1.00	\$1,410.59
Control Remote Radio : 125000	Control Remote Radio : 125000	EA	09405.WP9777.261D	Jul-2004	1.00	\$1,410.59
Control Remote Radio : 125000	Control Remote Radio : 125000	EA	09405.WP9778.2621	Jul-2004	1.00	\$3,890.88

CPR Ledger Detailed Asset Report  
NiSource

Company	GL Account	Business Segment				
Asset Location	Utility Account	Sub Account				
Property Group	Retirement Unit	Unit	WO Number	Eng In Service Year	Quantity	Accum Cost
Asset Description						
Columbia Gas of Kentucky	101.000 Gas Plant In Service			Gas Distribution		
Fayette County, KY : Lexington County Common : 00674805	38745 Other Equip, Telemetering		438745			
Communication Equipment						
Data Set - Comm : 174000	Data Set - Comm : 174000	EA	00547.WP2211.003	May-1994	3.00	\$1,864.84
Data Set - Comm : Deed # 200516	Data Set - Comm : 174000	EA	00547.WP2211.262	May-1994	2.00	\$4,442.41
Defferential Pressure Transducer Cte	Transducers, Diff Pres : 830100	EA	00915.WP1997.262	May-1998	1.00	\$2,166.98
Defferential Pressure Transducer Cte : Deed # 206233	Transducers, Diff Pres : 830100	EA	09311.WP7106.262	Nov-1999	1.00	\$918.94
Equip Rack Telecomm	Equipment Rack Telecomm :	EA	00000.WP0000.262	May-1960	1.00	\$248.28
Equipment Rack Telecomm : 219000	Equipment Rack Telecomm :	EA	00909.WP6898.262	Apr-2000	1.00	\$1,510.49
Master Sta-Telecont : Deed # 8056514	Master Sta-Telecont : 407000	EA	00909.WP2121.262	Dec-1989	1.00	\$5,834.59
Mobile Radio Unit Cte : Deed # 208732	Mobile Unit, Radio : 425000	EA	00909.WP7293.262	Nov-2000	1.00	\$257,224.64
Modulator - Telecomm : 427000	Modulator - Telecomm : 427000	EA	00909.WP6833.261	Jun-2007	1.00	\$20,108.70
Remote Terminal Unit : 592000	Remote Terminal Unit : 592000	EA	09311.WP4623.262	Dec-1995	1.00	\$618.55
Remote Terminal Unit C	Remote Terminal Unit : 592000	EA	00909.WP2223.262	Dec-1994	1.00	\$854.36
Remote Terminal Unit Cte : Deed # 200080 : Map # 2N	Remote Terminal Unit : 592000	EA	09311.WP6919.262	Jun-1999	1.00	\$2,815.46
Remote Terminal Unit Cte : Deed # 200128 : Map # 2J	Remote Terminal Unit : 592000	EA	09311.WP7131.262	Feb-2000	1.00	\$6,379.98
Remote Terminal Unit Cte : Deed # 206233	Remote Terminal Unit : 592000	EA	09311.WP7105.262	Nov-1999	1.00	\$8,247.55
Remote Terminal Unit Cte : Deed # 209030 : Map # 8E	Remote Terminal Unit : 592000	EA	09311.WP6942.262	Nov-1999	1.00	\$1,732.65
Remote Terminal Unit Cte : Deed # 210177 : Map # 4M	Remote Terminal Unit : 592000	EA	09311.WP7134.262	Feb-2000	1.00	\$6,674.85
Static Pressure Transducer Cte : Deed # 200080 : Map # 2N	Transducers, Static Pres :	EA	09311.WP6919.262	Jun-1999	1.00	\$940.66
Static Pressure Transducer Cte : Deed # 206233	Transducers, Static Pres :	EA	09311.WP7105.262	Nov-1999	2.00	\$5,176.56
Static Pressure Transducer Cte : Deed # 209030 : Map # 8E	Transducers, Static Pres :	EA	09311.WP6942.262	Nov-1999	2.00	\$2,348.84
Telecommunications Filter Cte : Deed # 208732	Filter - Telecomm : 238000	EA	00909.WP7733.262	Dec-2000	1.00	\$20,570.52
Telecommunications Filter Cte : Deed # 208732	Filter - Telecomm : 238000	EA	00909.WP7293.262	Nov-2000	1.00	\$488.51
Telemetering Transmt : 770000	Telemetering Transmt : 770000	EA	00909.WP7750.262	Mar-2002	.00	\$70,941.72
Telemetering Transmt : 770000	Telemetering Transmt : 770000	EA	00909.WP8069.262	Mar-2002	1.00	\$3,534.00
Temperature Transducer Cte : Deed # 209030 : Map # 8E	Transducers, Temperature :	EA	09311.WP6942.262	Nov-1999	1.00	\$514.95
Tone Receiver : Deed # 8056514	Tone Receiver : 795100	EA	00909.WP2121.262	Dec-1989	3.00	\$5,871.54
Tone Transmitter : Deed # 8056514	Tone Transmitter : 800100	EA	00909.WP2121.262	Dec-1989	3.00	\$3,871.66
Transmitter-Microwav	Transmitter, Microwave : 845000	EA	00000.WP0000.262	May-1960	2.00	\$1,503.89
Transmitter-Microwav	Transmitter, Microwave : 845000	EA	00000.WP0000.262	May-1961	2.00	\$961.12
Xducers-Static Pres C	Transducers, Static Pres :	EA	00909.WP2223.262	Dec-1994	1.00	\$1,674.57
Xducers-Static Pres C	Transducers, Static Pres :	EA	00909.WP2219.262	Dec-1994	1.00	\$2,456.44

CPR Ledger Detailed Asset Report  
NISource

Company	GL Account	Business Segment				
Asset Location	Utility Account	Sub Account				
Property Group						
Asset Description	Retirement Unit	Unit	WO Number	Eng In Service Year	Quantity	Accum Cost
Columbia Gas of Kentucky	101.000 Gas Plant In Service			Gas Distribution		
Fayette County, KY : Lexington County Common : 00674805	38745 Other Equip, Telemetering		438745			
Communication Equipment						
Xducers-Static Pres : 3 RD ST : Deed # 8056514	Transducers, Static Pres :	EA	00000.WP0063.262	Apr-1967	1.00	\$440.93
Property Group Total:						\$455,937.04
Computer Equipment						
Crt Display : Deed # 8056514	CRT Display : 120001	EA	07611.WP2134.262	May-1988	2.00	\$2,532.35
Multi-Access Unit : 120022	Multi-Access Unit : 120022	EA	00909.WP8258.262	Mar-2002	6.00	\$6,384.85
Property Group Total:						\$8,917.20
Distribution System Equipment						
Console Telecontrol : Deed # 8056514	Console Telecontrol : 123000	EA	07611.WP2134.262	May-1988	3.00	\$21,948.97
Contrlr Telem Flow	Controller Telemetering Flow :	EA	00000.WP0000.262	May-1962	1.00	\$661.27
E/Eq Analog Test : 212001	E/Eq Analog Test : 212001	EA	00000.WP0000.262	May-1961	2.00	\$4,081.46
Panel Elec Powered C	Panel, Electric Powered : 443000	EA	00909.WP2223.262	Dec-1994	1.00	\$1,452.42
Telemetering Pressure Controller Cte : Deed # 209030 : Map # 8E	Controller Telemetering Press :	EA	09311.WP6942.262	Nov-1999	1.00	\$2,190.00
Property Group Total:						\$30,334.12
General Equipment						
Radio Two Way C : Deed # 208732	Radio Two Way : 420730	EA	00909.WP7293.262	Nov-2000	2.00	\$1,561.54
Property Group Total:						\$1,561.54
Intangible Plant						
Computer Software : 121000	Computer Software : 121000	EA	00909.WP1231.003	Dec-2003	1.00	\$2,298.67
Property Group Total:						\$2,298.67
Office Equipment						
Telecommunications Modem Cte	Modem - Telecomm : 426000	EA	00911.WP1999.261	Feb-1999	2.00	\$702.34
Property Group Total:						\$702.34
Station Equipment						
Power Supply, Telephone : 530000	Power Supply, Telephone :	EA	00547.WP2211.003	May-1994	1.00	\$369.96
Power Supply, Telephone : 530000	Power Supply, Telephone :	EA	09201.WP1212.003	Mar-2003	63.00	\$182,507.54
Power Supply, Telephone : 530000	Power Supply, Telephone :	EA	09311.WP4623.262	Dec-1995	1.00	\$618.54
Pwr Supply	Power Supply, Telephone :	EA	00000.WP0000.262	May-1961	1.00	\$1,356.10
Pwr Supply : Deed # 200516	Power Supply, Telephone :	EA	00547.WP2211.262	May-1994	1.00	\$1,314.78

CPR Ledger Detailed Asset Report  
NISource

Company	GL Account			Business Segment		
Asset Location	Utility Account			Sub Account		
Property Group			WO Number	Eng In Service Year	Quantity	Accum Cost
Asset Description	Retirement Unit	Unit	WO Number	Eng In Service Year	Quantity	Accum Cost
Columbia Gas of Kentucky	101.000 Gas Plant In Service					
Fayette County, KY : Lexington County Common : 00674805	38745 Other Equip, Telemetering		438745			
Station Equipment						
Pwr Supply : Deed # 8056410	Power Supply, Telephone :	EA	00000.WP0000.262	Apr-1973	1.00	\$346.32
Pwr Supply : Deed # 8056514	Power Supply, Telephone :	EA	00909.WP2121.262	Dec-1989	2.00	\$3,889.59
Pwr Supply C	Power Supply, Telephone :	EA	00909.WP2223.262	Dec-1994	1.00	\$427.16
Pwr Supply C	Power Supply, Telephone :	EA	00909.WP2219.262	Dec-1994	1.00	\$626.60
Termina Unit Telecom : 786000	Termina Unit Telecom : 786000	EA	09311.WP7130.262	Mar-2007	1.00	\$9,434.62
Weatherproof Housing C	Weatherproof Housing : 945000	EA	00909.WP2223.262	Dec-1994	1.00	\$259.82
					Property Group Total:	\$201,151.03
Floyd County, KY : Floyd County Common Rural : 00714902	38745 Other Equip, Telemetering		438745			
Communication Equipment						
Antenna : 033000	Antenna : 033000	EA	00909.WP8673.263	Oct-2001	1.00	\$4,664.81
Combiner-Splitter C : Deed # 209440	Combiner-Splitter : 107000	EA	00909.WP8673.263	Oct-2001	1.00	\$20,717.73
Telecommunications Filter Cte : Deed # 209440	Filter - Telecomm : 238000	EA	00909.WP8673.263	Oct-2001	1.00	\$133.57
					Property Group Total:	\$25,516.11
Franklin County, KY : Frankfort - Annexed Territory County Common : 0073570000	38745 Other Equip, Telemetering		438745			
Communication Equipment						
Antenna : 033000	Antenna : 033000	EA	00909.WP7367.262	May-2000	11.00	\$2,920.72
Combiner-Splitter : 107000	Combiner-Splitter : 107000	EA	00909.WP7367.262	May-2000	1.00	\$265.52
Filter - Telecomm : 238000	Filter - Telecomm : 238000	EA	00909.WP7367.262	May-2000	1.00	\$265.52
Filter - Telecomm : 238000	Filter - Telecomm : 238000	EA	00909.WP7367.262	May-2000	1.00	\$265.52
Filter - Telecomm : 238000	Filter - Telecomm : 238000	EA	00909.WP7367.262	May-2000	1.00	\$265.52
Filter - Telecomm : 238000	Filter - Telecomm : 238000	EA	00909.WP7367.262	May-2000	1.00	\$265.52
Filter - Telecomm : 238000	Filter - Telecomm : 238000	EA	00909.WP7367.262	May-2000	1.00	\$265.52
Filter - Telecomm : 238000	Filter - Telecomm : 238000	EA	00909.WP7367.262	May-2000	1.00	\$265.52
Filter - Telecomm : 238000	Filter - Telecomm : 238000	EA	00909.WP7367.262	May-2000	1.00	\$265.52
Filter - Telecomm : 238000	Filter - Telecomm : 238000	EA	00909.WP7367.262	May-2000	1.00	\$265.52
Filter - Telecomm : 238000	Filter - Telecomm : 238000	EA	00909.WP7367.262	May-2000	1.00	\$265.52
Filter - Telecomm : 238000	Filter - Telecomm : 238000	EA	00909.WP7367.262	May-2000	1.00	\$265.52
Filter - Telecomm : 238000	Filter - Telecomm : 238000	EA	00909.WP7367.262	May-2000	1.00	\$265.52
Filter - Telecomm : 238000	Filter - Telecomm : 238000	EA	00909.WP7367.262	May-2000	1.00	\$265.52
Mobile Unit, Radio : 425000	Mobile Unit, Radio : 425000	EA	00909.WP7367.262	May-2000	9.00	\$2,389.76
Mobile Unit, Radio : 425000	Mobile Unit, Radio : 425000	EA	00909.WP7367.262	May-2000	9.00	\$2,389.76

CPR Ledger Detailed Asset Report  
NiSource

Company	GL Account	Business Segment				
Asset Location	Utility Account	Sub Account				
Property Group						
Asset Description	Retirement Unit	Unit	WO Number	Eng In Service Year	Quantity	Accum Cost
Columbia Gas of Kentucky	101.000 Gas Plant In Service			Gas Distribution		
Franklin County, KY : Frankfort - Annexed Territory County Commo	38745 Other Equip, Telemetering		438745			
<b>Communication Equipment</b>						
Mobile Unit, Radio : 425000	Mobile Unit, Radio : 425000	EA	00909.WP7367.262	May-2000	9.00	\$2,389.76
Mobile Unit, Radio : 425000	Mobile Unit, Radio : 425000	EA	00909.WP7367.262	May-2000	9.00	\$2,389.76
Mobile Unit, Radio : 425000	Mobile Unit, Radio : 425000	EA	00909.WP7367.262	May-2000	9.00	\$2,389.76
Mobile Unit, Radio : 425000	Mobile Unit, Radio : 425000	EA	00909.WP7367.262	May-2000	9.00	\$2,389.76
Mobile Unit, Radio : 425000	Mobile Unit, Radio : 425000	EA	00909.WP7367.262	May-2000	9.00	\$2,389.76
Mobile Unit, Radio : 425000	Mobile Unit, Radio : 425000	EA	00909.WP7367.262	May-2000	9.00	\$2,389.76
Mobile Unit, Radio : 425000	Mobile Unit, Radio : 425000	EA	00909.WP7367.262	May-2000	9.00	\$2,389.76
Mobile Unit, Radio : 425000	Mobile Unit, Radio : 425000	EA	00909.WP7367.262	May-2000	9.00	\$2,389.76
Remote Terminal Unit : 592000	Remote Terminal Unit : 592000	EA	09405.WP9773.262	Sep-2004	1.00	\$5,741.48
Transmitter-Microwav : Deed # 200165	Transmitter, Microwave : 845000	EA	00909.WP2170.262	Dec-1990	1.00	\$4,092.86
Xducers-Static Pres : Deed # 200165	Transducers, Static Pres :	EA	00909.WP2170.262	Dec-1990	1.00	\$4,018.57
					<b>Property Group Total:</b>	<b>\$46,247.48</b>
<b>Distribution Line</b>						
Pole : 495000	Pole : 495000	EA	00909.WP2170.262	Dec-1990	1.00	\$224.39
					<b>Property Group Total:</b>	<b>\$224.39</b>
<b>General Equipment</b>						
Radio Two Way : 420730	Radio Two Way : 420730	EA	00909.WP7367.262	May-2000	2.00	\$531.05
					<b>Property Group Total:</b>	<b>\$531.05</b>
<b>Structures</b>						
Elec P/C Circuits : Deed # 200165	Electrical Power Circuits :	EA	00909.WP2170.262	Dec-1990	1.00	\$291.70
					<b>Property Group Total:</b>	<b>\$291.70</b>
Franklin County, KY : Frankfort Graded : 00735005	38745 Other Equip, Telemetering		438745			
<b>Communication Equipment</b>						
Remote Terminal Unit : 592000	Remote Terminal Unit : 592000	EA	09405.WP9774.262	Sep-2004	1.00	\$6,471.27
Xducers-Static Pres : Deed # 200165	Transducers, Static Pres :	EA	00000.WP0000.262	Oct-1967	1.00	\$536.35
Xducers-Static Pres : MAIN OFFICE : Deed # 200155	Transducers, Static Pres :	EA	00000.WP0063.262	Apr-1967	1.00	\$394.35
Xducers-Static Pres : TODD ST REMOTE : Deed # 200165	Transducers, Static Pres :	EA	00000.WP0000.262	Apr-1967	1.00	\$558.65
					<b>Property Group Total:</b>	<b>\$7,960.62</b>



CPR Ledger Detailed Asset Report  
NISource

Company	GL Account	Business Segment				
Asset Location	Utility Account	Sub Account				
Property Group	Retirement Unit	Unit	WO Number	Eng In Service Year	Quantity	Accum Cost
Asset Description						
Columbia Gas of Kentucky	101.000 Gas Plant In Service					
Franklin County, KY : Frankfort Graded : 00735005	38745 Other Equip, Telemetering		438745			
Station Equipment						
Pwr Supply : Deed # 200165	Power Supply, Telephone :	EA	00589.WP2035.262	Oct-1978	1.00	\$743.08
Weatherproof Housing : Deed # 200165	Weatherproof Housing : 945000	EA	00000.WP0000.262	Oct-1967	1.00	\$102.97
Weatherproof Housing : Deed # 200165	Weatherproof Housing : 945000	EA	00000.WP0000.262	Apr-1967	1.00	\$107.26
					Property Group Total:	\$953.31
Franklin County, KY : Franklin County Common Rural : 00735002	38745 Other Equip, Telemetering		438745			
Office Equipment						
Telecommunications Modem Cte : Deed # 200886 : Map # 4T	Modem - Telecomm : 426000	EA	00587.WP8678.262	Apr-2002	1.00	\$1,675.24
					Property Group Total:	\$1,675.24
Station Equipment						
Power Supply, Telephone : 530000	Power Supply, Telephone :	EA	00889.WP2004.003	Nov-2004	1.00	\$3,924.44
					Property Group Total:	\$3,924.44
Greenup County, KY : Worthington County Common : 00895125	38745 Other Equip, Telemetering		438745			
Communication Equipment						
Xducers-Static Pres : Deed # 200187	Transducers, Static Pres :	EA	00909.WP2206.263	Dec-1993	2.00	\$2,724.57
					Property Group Total:	\$2,724.57
Distribution System Equipment						
Panel Elec Powered : Deed # 200187	Panel, Electric Powered : 443000	EA	00909.WP2206.263	Dec-1993	1.00	\$1,290.77
					Property Group Total:	\$1,290.77
Station Equipment						
Pwr Supply : Deed # 200187	Power Supply, Telephone :	EA	00909.WP2206.263	Dec-1993	1.00	\$655.84
Weatherproof Housing : Deed # 200187	Weatherproof Housing : 945000	EA	00909.WP2206.263	Dec-1993	1.00	\$422.08
					Property Group Total:	\$1,077.92
Harrison County, KY : Cynthia County Common : 00975305	38745 Other Equip, Telemetering		438745			
Communication Equipment						
Telemetering Revr : Deed # 208801	Telemetering Receiver : 765000	EA	00000.WP0000.262	Apr-1965	1.00	\$422.24
Tone Transmitter : Deed # 200290	Tone Transmitter : 800100	EA	00909.WP2153.262	Dec-1989	1.00	\$2,281.87
Xducers-Static Pres : Deed # 200189	Transducers, Static Pres :	EA	00000.WP0063.262	Apr-1965	1.00	\$530.65

CPR Ledger Detailed Asset Report  
NISource

Company	GL Account	Business Segment				
Asset Location	Utility Account	Sub Account				
Property Group						
Asset Description	Retirement Unit	Unit	WO Number	Eng In Service Year	Quantity	Accum Cost
Columbia Gas of Kentucky	101.000 Gas Plant In Service		Gas Distribution			
Harrison County, KY : Cynthiana County Common : 00975305	38745 Other Equip, Telemetering		438745			
Communication Equipment						
Xducers-Static Pres : Deed # 200290	Transducers, Static Pres :	EA	00909.WP2153.262	Dec-1989	2.00	\$3,695.33
					Property Group Total:	\$6,930.09
Distribution Line						
Pole : 495000	Pole : 495000	EA	00909.WP2153.262	Dec-1989	1.00	\$1,392.95
					Property Group Total:	\$1,392.95
Office Equipment						
Modem - Telecomm : 426000	Modem - Telecomm : 426000	EA	09405.WP1217.262	Oct-2005	1.00	\$377.37
					Property Group Total:	\$377.37
Station Equipment						
Power Supply, Telephone : 530000	Power Supply, Telephone :	EA	09405.WP1217.262	Oct-2005	1.00	\$377.37
Pwr Supply : Deed # 208801	Power Supply, Telephone :	EA	00000.WP0000.262	Apr-1965	1.00	\$71.92
Weatherproof Housing : Deed # 200189	Weatherproof Housing : 945000	EA	00000.WP0063.262	Apr-1965	1.00	\$97.92
					Property Group Total:	\$547.21
Structures						
Elec P/C Circuits : Deed # 200290	Electrical Power Circuits :	EA	00909.WP2153.262	Dec-1989	1.00	\$1,211.72
					Property Group Total:	\$1,211.72
Mason County, KY : Maysville, City Of : 01616703	38745 Other Equip, Telemetering		438745			
CIAC						
Contr In Aid Const : 124000	Contr In Aid Const : 124000	EA	00909.WP7366.263	Dec-2000	1.00	\$6,027.00
					Property Group Total:	\$6,027.00
Communication Equipment						
Combiner-Splitter C : Deed # 210252	Combiner-Splitter : 107000	EA	00909.WP7366.263	Dec-2000	1.00	\$1,332.18
Mobile Radio Unit Cte : Deed # 210252	Mobile Unit, Radio : 425000	EA	00909.WP7366.263	Dec-2000	6.00	\$8,727.43
					Property Group Total:	\$10,059.61
General Equipment						
Radio Two Way C : Deed # 210252	Radio Two Way : 420730	EA	00909.WP7366.263	Dec-2000	2.00	\$25,306.17
					Property Group Total:	\$25,306.17

CPR Ledger Detailed Asset Report  
NISource

Company	GL Account	Business Segment				
Asset Location	Utility Account	Sub Account				
Property Group	Retirement Unit	Unit	WO Number	Eng In Service Year	Quantity	Accum Cost
Columbia Gas of Kentucky	101.000 Gas Plant In Service			Gas Distribution		
Montgomery County, KY : Montgomery County Common Rural : 01736906	38745 Other Equip, Telemetering		438745			
<b>Communication Equipment</b>						
Remote Terminal Unit : 592000	Remote Terminal Unit : 592000	EA	09405.WP9772.2629	ep-2004	1.00	\$7,014.22
Static Pressure Transducer Cte	Transducers, Static Pres :	EA	00909.WP2191.2629	ep-1992	1.00	\$8,980.40
Static Pressure Transducer Cte : Deed # 200218	Transducers, Static Pres :	EA	09311.WP4975.2629	May-1996	2.00	\$2,023.88
Tone Transmitter : Deed # 200857	Tone Transmitter : 800100	EA	00909.WP2189.2629	Dec-1992	1.00	\$3,287.17
Xducers-Static Pres : Deed # 200857	Transducers, Static Pres :	EA	00909.WP2189.2629	Dec-1992	2.00	\$2,813.06
Property Group Total:						\$24,118.73
<b>Distribution Line</b>						
Pole : 495000	Pole : 495000	EA	00000.WP0128.2629	Apr-1969	2.00	\$26.78
Property Group Total:						\$26.78
Montgomery County, KY : Mt Sterling County Common : 01736906	38745 Other Equip, Telemetering		438745			
<b>Communication Equipment</b>						
Remote Terminal Unit : 592000	Remote Terminal Unit : 592000	EA	09405.WP9771.2629	ep-2004	1.00	\$6,401.21
Remote Terminal Unit : 592000	Remote Terminal Unit : 592000	EA	09405.WP9775.2629	ep-2004	1.00	\$6,284.41
Static Pressure Transducer Cte : Deed # 200279	Transducers, Static Pres :	EA	09311.WP4974.2629	Nov-1996	2.00	\$2,140.34
Telemetering Revr : Deed # 200224	Telemetering Receiver : 765000	EA	00000.WP0063.2629	Apr-1967	1.00	\$1,034.92
Telemetering Transmt : 770000	Telemetering Transmt : 770000	EA	09307.WP4947.2629	Mar-1996	.00	\$4,268.06
Tone Transmitter : Deed # 200224	Tone Transmitter : 800100	EA	00909.WP2187.2629	Dec-1992	1.00	\$3,292.70
Xducers-Static Pres : Deed # 200224	Transducers, Static Pres :	EA	00909.WP2187.2629	Dec-1992	2.00	\$2,818.83
Property Group Total:						\$26,240.47
<b>Distribution System Equipment</b>						
E/Eq Analog Test : 212001	E/Eq Analog Test : 212001	EA	00000.WP0127.2629	Apr-1969	2.00	\$1,684.39
Property Group Total:						\$1,684.39
<b>Station Equipment</b>						
Enclosures : Deed # 200224	Enclosures : 216000	EA	00000.WP0063.2629	Apr-1967	1.00	\$268.45
Pwr Supply : Deed # 200224	Power Supply, Telephone :	EA	00000.WP0063.2629	Apr-1967	1.00	\$116.21
Pwr Supply : Deed # 200224	Power Supply, Telephone :	EA	00000.WP0127.2629	Apr-1969	1.00	\$29.33
Weatherproof Housing : Deed # 200224	Weatherproof Housing : 945000	EA	00000.WP0132.2629	Apr-1973	1.00	\$157.73
Property Group Total:						\$573.72

CPR Ledger Detailed Asset Report  
NISource

Company	GL Account	Business Segment				
Asset Location	Utility Account	Sub Account				
Property Group						
Asset Description	Retirement Unit	Unit	WO Number	Eng In Service Year	Quantity	Accum Cost
Columbia Gas of Kentucky	101.000 Gas Plant In Service			Gas Distribution		
Nicholas County, KY : Nicholas County Common Rural : 01817102	38745 Other Equip, Telemetering		438745			
Communication Equipment						
Remote Terminal Unit : Deed # 200932	Remote Terminal Unit : 592000	EA	07611.WP2131.262	May-1988	1.00	\$17,712.49
Xducers-Static Pres : Deed # 200932	Transducers, Static Pres :	EA	07611.WP2131.262	May-1988	4.00	\$7,750.41
					Property Group Total:	\$25,462.90
Distribution System Equipment						
Controller Telemetering Press : 128200	Controller Telemetering Press :	EA	00909.WP1293.262	Dec-2005	1.00	\$7,038.49
					Property Group Total:	\$7,038.49
Office Equipment						
Modem - Telecomm : 426000	Modem - Telecomm : 426000	EA	00909.WP1293.262	Dec-2005	1.00	\$5,027.50
					Property Group Total:	\$5,027.50
Station Equipment						
Control, Pressure : 131600	Control, Pressure : 131600	EA	00909.WP8944.262	Jan-2003	1.00	\$435.73
Pwr Supply : Deed # 200932	Power Supply, Telephone :	EA	07611.WP2131.262	May-1988	2.00	\$3,888.10
Weatherproof Housing : 945000	Weatherproof Housing : 945000	EA	00909.WP1293.262	Dec-2005	1.00	\$4,022.00
					Property Group Total:	\$8,145.83
Scott County, KY : Georgetown, City Of : 02098005	38745 Other Equip, Telemetering		438745			
Communication Equipment						
Tone Transmitter : Deed # 200237	Tone Transmitter : 800100	EA	00909.WP2162.262	Dec-1989	1.00	\$2,433.09
Xducers-Static Pres : Deed # 200237	Transducers, Static Pres :	EA	00909.WP2162.262	Dec-1989	2.00	\$3,833.24
Xducers-Static Pres : FR MS 3515 : Deed # 200260	Transducers, Static Pres :	EA	00000.WP0000.262	Apr-1960	1.00	\$433.47
					Property Group Total:	\$6,699.80
Station Equipment						
Pwr Supply : FR MS 3515 : Deed # 200260	Power Supply, Telephone :	EA	00000.WP0000.262	Apr-1960	1.00	\$77.34
Weatherproof Housing : Deed # 200237	Weatherproof Housing : 945000	EA	00000.WP0000.262	Apr-1960	1.00	\$103.04
					Property Group Total:	\$180.38
Scott County, KY : Scott County Common Rural : 02098002	38745 Other Equip, Telemetering		438745			
Communication Equipment						
Remote Terminal Unit : Deed # 200957	Remote Terminal Unit : 592000	EA	07611.WP2133.262	May-1988	1.00	\$21,764.29
Remote Terminal Unit Cte : Deed # 208672	Remote Terminal Unit : 592000	EA	07325.WP2918.262	Oct-1994	1.00	\$13,740.80

CPR Ledger Detailed Asset Report  
NISource

Company	GL Account	Business Segment				
Asset Location	Utility Account	Sub Account				
Property Group	Retirement Unit	Unit	WO Number	Eng In Service Year	Quantity	Accum Cost
Asset Description						
Columbia Gas of Kentucky	101.000 Gas Plant In Service			Gas Distribution		
Scott County, KY : Scott County Common Rural : 02098002	38745 Other Equip, Telemetering		438745			
Communication Equipment						
Xducers-Static Pres Cte : Deed # 208672	Transducers, Static Pres :	EA	07325.WP2918.2620ct-1994		2.00	\$5,988.95
Xducers-Static Pres : Deed # 200957	Transducers, Static Pres :	EA	07611.WP2133.262May-1988		4.00	\$7,254.12
					Property Group Total:	\$48,748.16
Distribution System Equipment						
Contrlr Telem Press Cte : Deed # 208672	Controller Telemetering Press :	EA	07325.WP2918.2620ct-1994		1.00	\$9,444.68
					Property Group Total:	\$9,444.68
Station Equipment						
Pwr Supply : Deed # 200957	Power Supply, Telephone :	EA	07611.WP2133.262May-1988		2.00	\$4,013.71
					Property Group Total:	\$4,013.71
oodford County, KY : Versailles County Common : 02398310	38745 Other Equip, Telemetering		438745			
Communication Equipment						
Remote Terminal Unit Cte : Deed # 200732	Remote Terminal Unit : 592000	EA	09311.WP4485.262Jan-1996		1.00	\$7,674.80
Static Pressure Transducer Cte : Deed # 200732	Transducers, Static Pres :	EA	09311.WP4485.262Jan-1996		1.00	\$1,475.16
Temperature Transducer Cte : Deed # 200732	Transducers, Temperature :	EA	09311.WP4485.262Jan-1996		1.00	\$1,475.54
Tone Transmitter : Deed # 200246	Tone Transmitter : 800100	EA	00909.WP2142.262Dec-1989		1.00	\$3,774.61
Xducers-Static Pres : Deed # 200246	Transducers, Static Pres :	EA	00909.WP2142.262Dec-1989		2.00	\$5,946.57
					Property Group Total:	\$20,346.68
Distribution System Equipment						
Telemetering Pressure Controller Cte : Deed # 200732	Controller Telemetering Press :	EA	09311.WP4485.262Jan-1996		1.00	\$5,854.65
					Property Group Total:	\$5,854.65
Office Equipment						
Modem - Telecomm : 426000	Modem - Telecomm : 426000	EA	09405.WP1219.262Oct-2005		1.00	\$377.37
					Property Group Total:	\$377.37
Station Equipment						
Ac/Dc Power Supply Cte : Deed # 200732	Power Supply, Telephone :	EA	09311.WP4485.262Jan-1996		1.00	\$771.59
Power Supply, Telephone : 530000	Power Supply, Telephone :	EA	09405.WP1219.262Oct-2005		1.00	\$377.37
Weatherproof Housing Cte : Deed # 200732	Weatherproof Housing : 945000	EA	09311.WP4485.262Jan-1996		1.00	\$440.23
					Property Group Total:	\$1,589.19

CPR Ledger Detailed Asset Report  
NISource

Company	GL Account	Business Segment				
Asset Location	Utility Account	Sub Account				
Property Group						
Asset Description	Retirement Unit	Unit	WO Number	Eng In Service Year	Quantity	Accum Cost
Columbia Gas of Kentucky	101.000 Gas Plant In Service		Gas Distribution			
Woodford County, KY : Woodford County Common Rural : 023983028745	Other Equip, Telemetry		438745			
Communication Equipment						
Tone Transmitter : Deed # 206167	Tone Transmitter : 800100	EA	00909.WP2161.262B	Dec-1989	1.00	\$2,253.38
Xducers-Static Pres : Deed # 206167	Transducers, Static Pres :	EA	00909.WP2161.262B	Dec-1989	2.00	\$3,550.75
					Property Group Total:	\$5,804.13
Distribution Line						
Pole : 495000	Pole : 495000	EA	00909.WP2161.262B	Dec-1989	1.00	\$1,338.37
					Property Group Total:	\$1,338.37
Distribution System Equipment						
Panel Elec Powered : Deed # 206167	Panel, Electric Powered : 443000	EA	00909.WP2161.262B	Dec-1989	1.00	\$1,154.06
					Property Group Total:	\$1,154.06
Office Equipment						
Modem - Telecomm : 426000	Modem - Telecomm : 426000	EA	09405.WP1221.262D	Oct-2005	1.00	\$377.37
					Property Group Total:	\$377.37
Station Equipment						
Power Supply, Telephone : 530000	Power Supply, Telephone :	EA	09405.WP1221.262D	Oct-2005	1.00	\$377.37
					Property Group Total:	\$377.37
Columbia Gas of Kentucky	106.000 Gas CCNC		Gas Distribution			
Clark County, KY : Clark County Common Rural : 00494302	38745 Other Equip, Telemetry		438745			
Non-Utilized						
Install Antennas, Lines Etc. : Muddy Cree : Win	Non-utilized	EA	00909.WP7173.262B	Nov-2000	1.00	\$2,431.54
					Property Group Total:	\$2,431.54
					Grand Total for Selected Assets:	\$1,343,593.93

NiSource  
Columbia Gas of Kentucky

Business Segment Major Location	Accum Cost	Allocated Reserve	Net Value
Gas Distribution Distribution, CKY	\$1,343,593.93	\$427,837.28	\$915,756.65
Business Segment Total:	\$1,343,593.93	\$427,837.28	\$915,756.65
Company Total:	\$1,343,593.93	\$427,837.28	\$915,756.65
Grand Total for Selected Assets:	\$1,343,593.93	\$427,837.28	\$915,756.65

**COLUMBIA GAS OF KENTUCKY, INC.  
RESPONSE TO REQUESTS FOR INFORMATION OF THE  
ATTORNEY GENERAL**

Data Request 255:

With regard to Account 487 (Forfeited Discounts), please explain why the GS-RES class is not assigned any revenue.

**Response:**

Currently, residential customers are not billed a penalty for late payment of bills and, therefore, were not assigned any revenue.





**COLUMBIA GAS OF KENTUCKY, INC.  
RESPONSE TO REQUESTS FOR INFORMATION OF THE  
ATTORNEY GENERAL**

Data Request 256:

Please provide a detailed itemization of Account 488 (Miscellaneous Service Revenue) totaling \$147,314 in the Company's class cost of service study.

**Response:**

<u>Account</u>	<u>Activity</u>	<u>Description</u>	<u>Amount</u>
488	30310	Return Check Charges	\$23,520.00
488	30320	Reconnect Fees	117,902.00
488	30320	Other – facility Damages	<u>5,889.74</u>
488	Total		\$147,311.74



**COLUMBIA GAS OF KENTUCKY, INC.  
RESPONSE TO REQUESTS FOR INFORMATION OF THE  
ATTORNEY GENERAL**

Data Request 257:

With respect to Account 923 (Outside Services) totaling \$7,217,323, please provide an itemization of each outside service rendered with a description and test-year amount.

**Response:**

<u>Acct</u>	<u>Element</u>	<u>Description</u>	<u>Amount</u>
923	2031	Materials and Supplies Sales Tax	\$2.94
923	3A11	Outside Service Charges	249.00
923	3A20	Courier Services	648.03
923	3B63	Economic Forecasting Services	2,672.65
923	3B66	Environmental Waste Disposal	(37.41)
923	3C01	Financial Statement Review	148,882.92
923	3C05	FASB Issues	1,834.41
923	3C10	Consultant Expenses	8,750.00
923	3F01	Printing	23,477.43
923	3F02	Graphic Design	4,146.20
923	8010	Service Corporation Charges	6,342,188.97
923	8011	Accrued Service Corporation Charges	777,508.32
923	8099	Service Corporation Charges Transfers	(615,050.37)
923	8911	Amortization Charges	416,557.80
923		Financial Statement Rounding	<u>4.11</u>
		Per Books Account 923	\$7,111,835
923		Adj. D-2.12 Natural Gas Choice Marketer Settlement	39,392
923		Adj. D-2.8 Service Corporation Adj. Sheet 1, Ln 18	74,846
923		Adj. D-2.13 Non-Recoverable Expenses	<u>(8,750)</u>
923		Annualized Account 923	\$7,217,323



**COLUMBIA GAS OF KENTUCKY, INC.  
RESPONSE TO REQUESTS FOR INFORMATION OF THE  
ATTORNEY GENERAL**

Data Request 258:

With respect to specific services and attendant expenses assigned to Columbia Gas of Kentucky from affiliates and NiSource, please provide the specific test year services and charges, such as by Job Orders, including the basis for allocating these charges; i.e., Allocation Codes. Please provide in executable electronic format as well as in hard copy as available.

**Response:**

Please refer to AG Set 1 No. 258 Attachment A showing costs billed to Columbia Gas of Kentucky from NCSC by Service Category, Job Order, Allocation Code, and the Basis for the charges. Please see the Service Agreement between Columbia Gas of Kentucky and NCSC in AG Set 1 No. 59 Attachment A which details the services provided by NCSC to Columbia Gas of Kentucky by category (AG Set 1 No. 59 Attachment A, Appendix A) and the allocation bases used to assign cost when more than one affiliate benefits (AG Set 1 No. 59 Attachment A, Exhibit A).

Service Category	Job Order	Allocation Code	Basis	Total
Accounting and Statistical Services	00020001	12	NCS Overheads	10
Accounting and Statistical Services	00020100	AG	Basis 1	121
Accounting and Statistical Services	00020200	32	Direct Billed	2,183
Accounting and Statistical Services	00020202	KF	Basis 11	9,371
Accounting and Statistical Services	00050100	TA	Basis 20	812
Accounting and Statistical Services	00060001	12	NCS Overheads	1,208
Accounting and Statistical Services	00060100	12	NCS Overheads	10,418
Accounting and Statistical Services	00060100	TA	Basis 20	98,655
Accounting and Statistical Services	00080100	AD	Basis 1	(1)
Accounting and Statistical Services	00080200	AD	Basis 1	(0)
Accounting and Statistical Services	00130301	TA	Basis 20	348
Accounting and Statistical Services	00150101	TA	Basis 20	5
Accounting and Statistical Services	00160001	12	NCS Overheads	0
Accounting and Statistical Services	00270100	KF	Basis 11	13
Accounting and Statistical Services	00550001	12	NCS Overheads	16
Accounting and Statistical Services	00550300	TA	Basis 20	3
Accounting and Statistical Services	00570101	TA	Basis 20	0
Accounting and Statistical Services	00580001	12	NCS Overheads	18
Accounting and Statistical Services	00580100	AD	Basis 1	(1)
Accounting and Statistical Services	00590001	12	NCS Overheads	239
Accounting and Statistical Services	00590100	32	Direct Billed	178,518
Accounting and Statistical Services	00590100	AC	Basis 1	29,493
Accounting and Statistical Services	00590100	AD	Basis 1	54,845
Accounting and Statistical Services	00590100	AG	Basis 1	1
Accounting and Statistical Services	00590200	32	Direct Billed	12,259
Accounting and Statistical Services	00610001	12	NCS Overheads	22,911
Accounting and Statistical Services	00610100	12	NCS Overheads	117
Accounting and Statistical Services	00610101	TA	Basis 20	587
Accounting and Statistical Services	00640101	TA	Basis 20	44,156
Accounting and Statistical Services	00670001	12	NCS Overheads	876
Accounting and Statistical Services	00670100	AC	Basis 1	1,773
Accounting and Statistical Services	00670100	AD	Basis 1	6,357
Accounting and Statistical Services	00670100	AG	Basis 1	178
Accounting and Statistical Services	00670101	TA	Basis 20	6,124
Accounting and Statistical Services	00670102	TA	Basis 20	11
Accounting and Statistical Services	00670103	12	NCS Overheads	273
Accounting and Statistical Services	00670103	AC	Basis 1	1,102
Accounting and Statistical Services	00670200	32	Direct Billed	7,233
Accounting and Statistical Services	00670206	32	Direct Billed	4,874
Accounting and Statistical Services	00800001	12	NCS Overheads	35
Accounting and Statistical Services	00800100	AD	Basis 1	33,736
Accounting and Statistical Services	00800200	32	Direct Billed	66,605
Accounting and Statistical Services	00860101	TA	Basis 20	22
Accounting and Statistical Services	00921001	TA	Basis 20	12
Accounting and Statistical Services	00929200	TA	Basis 20	(2,946)
Accounting and Statistical Services	02420079	32	Direct Billed	(14,043)
Accounting and Statistical Services	02420080	32	Direct Billed	(5,778)
Accounting and Statistical Services	05720110	TA	Basis 20	21
Accounting and Statistical Services	05720119	TA	Basis 20	76,009
Accounting and Statistical Services	05790001	32	Direct Billed	23,622

Accounting and Statistical Services	05790001	AC	Basis 1	665
Accounting and Statistical Services	05790001	AD	Basis 1	4,959
Accounting and Statistical Services	05800001	TA	Basis 20	1,869
Accounting and Statistical Services	05800003	AB	Basis 1	458
Accounting and Statistical Services	05800004	AB	Basis 1	720
Accounting and Statistical Services	05800005	AB	Basis 1	16
Accounting and Statistical Services	08000101	MK	Basis 13	21
Accounting and Statistical Services	92000000	TA	Basis 20	(1,646)
Accounting and Statistical Services	92000002	TA	Basis 20	183
Accounting and Statistical Services	92000004	32	Direct Billed	7,860
Accounting and Statistical Services	92010000	12	NCS Overheads	3,473
Accounting and Statistical Services	92010000	32	Direct Billed	25,383
Accounting and Statistical Services	92010000	TA	Basis 20	772
Accounting and Statistical Services	92040000	12	NCS Overheads	945
Accounting and Statistical Services	92040000	32	Direct Billed	7,598
Accounting and Statistical Services	92050000	TA	Basis 20	19,586
Accounting and Statistical Services	97000002	TA	Basis 20	18
Auditing Services	00080100	12	NCS Overheads	1
Auditing Services	00160001	12	NCS Overheads	53
Auditing Services	00160101	TA	Basis 20	16,613
Auditing Services	00160102	GG	Basis 7	76
Auditing Services	00160300	AC	Basis 1	496
Auditing Services	00161335	12	NCS Overheads	2,212
Auditing Services	00161376	TA	Basis 20	1
Auditing Services	00162115	12	NCS Overheads	392
Auditing Services	00162173	TA	Basis 20	381
Auditing Services	00162174	TA	Basis 20	7,075
Auditing Services	00163160	TA	Basis 20	388
Auditing Services	00163179	TA	Basis 20	2
Auditing Services	00163182	TA	Basis 20	865
Auditing Services	00163183	TA	Basis 20	536
Auditing Services	00163184	TA	Basis 20	964
Auditing Services	00167003	TA	Basis 20	23,923
Auditing Services	00169001	TA	Basis 20	24,571
Auditing Services	00169003	TA	Basis 20	160
Auditing Services	00169005	TA	Basis 20	2,748
Auditing Services	00169006	TA	Basis 20	307
Auditing Services	00169007	TA	Basis 20	101
Auditing Services	00169008	TA	Basis 20	2,612
Auditing Services	00169010	TA	Basis 20	870
Auditing Services	00169011	TA	Basis 20	6,711
Auditing Services	00169012	TA	Basis 20	111
Auditing Services	00169014	TA	Basis 20	131
Auditing Services	00169015	TA	Basis 20	380
Auditing Services	00169017	TA	Basis 20	6
Auditing Services	00169018	TA	Basis 20	53
Auditing Services	00169019	TA	Basis 20	642
Auditing Services	00169020	TA	Basis 20	1,184
Auditing Services	00169021	TA	Basis 20	2,517
Auditing Services	00169022	TA	Basis 20	55
Auditing Services	00169023	TA	Basis 20	371
Auditing Services	00169024	TA	Basis 20	228
Auditing Services	00169025	TA	Basis 20	979
Auditing Services	00169026	TA	Basis 20	2,741



Auditing Services	00410210	TA	Basis 20	35
Auditing Services	00660101	TA	Basis 20	18
Auditing Services	02420046	TA	Basis 20	904
Auditing Services	02420079	32	Direct Billed	(2,540)
Auditing Services	02420080	32	Direct Billed	(1,046)
Budget Services	00090001	12	NCS Overheads	1
Budget Services	00090100	AC	Basis 1	1,403
Budget Services	00090100	AD	Basis 1	31,653
Budget Services	00090200	32	Direct Billed	34,471
Budget Services	00100100	AG	Basis 1	116
Budget Services	00550100	AG	Basis 1	13
Budget Services	00550101	TA	Basis 20	14,443
Budget Services	00590100	AC	Basis 1	3,521
Budget Services	00590100	AD	Basis 1	5,212
Budget Services	00590200	32	Direct Billed	5,161
Budget Services	00590300	32	Direct Billed	7,567
Budget Services	00590300	AC	Basis 1	4,981
Budget Services	00590300	AD	Basis 1	33,487
Budget Services	00660101	TA	Basis 20	(39)
Budget Services	02420079	32	Direct Billed	(3,675)
Budget Services	02420080	32	Direct Billed	(1,465)
Budget Services	05790001	AD	Basis 1	5,684
Business Promotion Services	00270100	KF	Basis 11	-
Business Promotion Services	00410211	JD	Basis 10	7,186
Business Promotion Services	00850100	TA	Basis 20	-
Business Promotion Services	00850310	32	Direct Billed	-
Business Promotion Services	00850310	JD	Basis 10	4
Business Promotion Services	00929400	KF	Basis 11	0
Business Promotion Services	02420079	32	Direct Billed	14,907
Business Promotion Services	02420080	32	Direct Billed	5,934
Business Promotion Services	19909104	32	Direct Billed	-
Business Promotion Services	19909104	JE	Basis 10	13
Business Promotion Services	52908700	AD	Basis 1	-
Business Promotion Services	85109080	32	Direct Billed	3,532
Business Promotion Services	85109080	JD	Basis 10	7,457
Business Promotion Services	85109081	32	Direct Billed	156,194
Business Promotion Services	85109081	JD	Basis 10	50,553
Business Promotion Services	85109120	32	Direct Billed	1,889
Business Promotion Services	85109120	JD	Basis 10	1,553
Business Promotion Services	85109130	32	Direct Billed	149
Business Promotion Services	85109130	JD	Basis 10	243
Corporate Services	00080100	12	NCS Overheads	3
Corporate Services	00130100	AI	Basis 1	57
Corporate Services	00130204	MK	Basis 13	2
Corporate Services	00130301	TA	Basis 20	83,753
Corporate Services	00180001	12	NCS Overheads	528
Corporate Services	00180101	TA	Basis 20	20,670
Corporate Services	00180200	32	Direct Billed	68
Corporate Services	00250300	JE	Basis 10	(56)
Corporate Services	00300001	12	NCS Overheads	1,677
Corporate Services	00410210	TA	Basis 20	31
Corporate Services	00490001	12	NCS Overheads	1
Corporate Services	00570001	12	NCS Overheads	59
Corporate Services	00570101	TA	Basis 20	16,216

Corporate Services	00640001	12	NCS Overheads	(64,387)
Corporate Services	00640101	TA	Basis 20	9,960
Corporate Services	00680101	TA	Basis 20	20,362
Corporate Services	00860101	TA	Basis 20	(1,437)
Corporate Services	00920001	12	NCS Overheads	21
Corporate Services	00920101	TA	Basis 20	36,327
Corporate Services	00920400	TA	Basis 20	21,796
Corporate Services	00921001	TA	Basis 20	57,975
Corporate Services	00929100	JD	Basis 10	2,478
Corporate Services	00929100	JE	Basis 10	620
Corporate Services	00929200	TA	Basis 20	21,330
Corporate Services	00929201	KS	Basis 11	218
Corporate Services	00929202	AD	Basis 1	2,438
Corporate Services	00929202	AS	Basis 1	936
Corporate Services	00929400	KF	Basis 11	9,940
Corporate Services	00929500	JE	Basis 10	1,331
Corporate Services	00929700	TA	Basis 20	79,533
Corporate Services	02420046	TA	Basis 20	1,382
Corporate Services	02420079	32	Direct Billed	(5,044)
Corporate Services	02420080	32	Direct Billed	(2,100)
Corporate Services	05720121	AN	Basis 1	1,731
Corporate Services	05720122	AN	Basis 1	356
Corporate Services	05739000	TA	Basis 20	35,761
Corporate Services	05800003	AB	Basis 1	17
Corporate Services	05880011	TA	Basis 20	114
Corporate Services	05910001	JE	Basis 10	(87)
Corporate Services	08000098	12	NCS Overheads	26
Corporate Services	08000099	12	NCS Overheads	23
Corporate Services	08000101	12	NCS Overheads	2,543
Corporate Services	08000101	MM	Basis 13	2,410
Corporate Services	08000102	12	NCS Overheads	248
Corporate Services	08000104	MM	Basis 13	3
Corporate Services	08000105	MM	Basis 13	105
Corporate Services	08020106	JB	Basis 10	702
Corporate Services	08060108	MM	Basis 13	516
Corporate Services	08070109	12	NCS Overheads	145
Corporate Services	08070109	MM	Basis 13	11
Corporate Services	08741020	AC	Basis 1	4,416
Corporate Services	98990058	JE	Basis 10	12,784
Customer Billing, Collection, and Contact Services	00300001	12	NCS Overheads	66
Customer Billing, Collection, and Contact Services	00300100	AD	Basis 1	-
Customer Billing, Collection, and Contact Services	00300101	JB	Basis 10	(0)
Customer Billing, Collection, and Contact Services	00300101	JD	Basis 10	(0)
Customer Billing, Collection, and Contact Services	00530001	12	NCS Overheads	15
Customer Billing, Collection, and Contact Services	00530053	JB	Basis 10	0
Customer Billing, Collection, and Contact Services	00530053	JE	Basis 10	(0)
Customer Billing, Collection, and Contact Services	00530053	JI	Basis 10	0
Customer Billing, Collection, and Contact Services	00530101	TA	Basis 20	-
Customer Billing, Collection, and Contact Services	00530107	JE	Basis 10	19,361
Customer Billing, Collection, and Contact Services	00921001	TA	Basis 20	455
Customer Billing, Collection, and Contact Services	00929500	JD	Basis 10	(0)
Customer Billing, Collection, and Contact Services	00929700	TA	Basis 20	-
Customer Billing, Collection, and Contact Services	00960001	12	NCS Overheads	99
Customer Billing, Collection, and Contact Services	00960102	JE	Basis 10	24,232

Customer Billing, Collection, and Contact Services	00960200	32	Direct Billed	1,118
Customer Billing, Collection, and Contact Services	00960200	AD	Basis 1	5,426
Customer Billing, Collection, and Contact Services	02420079	32	Direct Billed	10,222
Customer Billing, Collection, and Contact Services	02420080	32	Direct Billed	4,081
Customer Billing, Collection, and Contact Services	19809103	JD	Basis 10	(0)
Customer Billing, Collection, and Contact Services	21209030	JB	Basis 10	168
Customer Billing, Collection, and Contact Services	21209030	JI	Basis 10	10,354
Customer Billing, Collection, and Contact Services	30309030	JB	Basis 10	29,918
Customer Billing, Collection, and Contact Services	30309030	JD	Basis 10	216
Customer Billing, Collection, and Contact Services	30309030	JI	Basis 10	8,795
Customer Billing, Collection, and Contact Services	30309032	AD	Basis 1	38
Customer Billing, Collection, and Contact Services	53009030	32	Direct Billed	1,485
Customer Billing, Collection, and Contact Services	53009030	JB	Basis 10	39,768
Customer Billing, Collection, and Contact Services	53009030	JD	Basis 10	2,218
Customer Billing, Collection, and Contact Services	53009030	JE	Basis 10	26,092
Customer Billing, Collection, and Contact Services	53009030	JI	Basis 10	10,659
Customer Billing, Collection, and Contact Services	53308703	AR	Basis 1	-
Customer Billing, Collection, and Contact Services	53609030	32	Direct Billed	(160,227)
Customer Billing, Collection, and Contact Services	53609030	JE	Basis 10	161,097
Customer Billing, Collection, and Contact Services	53609030	JL	Basis 10	188,989
Customer Billing, Collection, and Contact Services	53609031	JD	Basis 10	7,868
Customer Billing, Collection, and Contact Services	91000000	32	Direct Billed	-
Customer Billing, Collection, and Contact Services	91000000	JD	Basis 10	(5,192)
Customer Billing, Collection, and Contact Services	95000000	32	Direct Billed	-
Customer Billing, Collection, and Contact Services	95000000	JD	Basis 10	-
Customer Billing, Collection, and Contact Services	95000000	JE	Basis 10	-
Customer Billing, Collection, and Contact Services	95000002	JB	Basis 10	74
Customer Billing, Collection, and Contact Services	99109030	32	Direct Billed	375,379
Customer Billing, Collection, and Contact Services	99109030	JB	Basis 10	7,999
Customer Billing, Collection, and Contact Services	99109030	JD	Basis 10	(34,615)
Customer Billing, Collection, and Contact Services	99109031	32	Direct Billed	277,389
Customer Billing, Collection, and Contact Services	99509030	32	Direct Billed	110,782
Customer Billing, Collection, and Contact Services	99509030	JB	Basis 10	648
Customer Billing, Collection, and Contact Services	99509030	JD	Basis 10	2,665
Customer Billing, Collection, and Contact Services	99509030	JE	Basis 10	(1,573)
Customer Billing, Collection, and Contact Services	99509032	JB	Basis 10	1,280
Customer Billing, Collection, and Contact Services	99599030	JE	Basis 10	3
Customer Billing, Collection, and Contact Services	99599031	JE	Basis 10	224
Employee Services	00020202	KF	Basis 11	36
Employee Services	00060100	TA	Basis 20	134
Employee Services	00230101	TA	Basis 20	0
Employee Services	00270001	12	NCS Overheads	18
Employee Services	00270100	KF	Basis 11	75,640
Employee Services	00270100	KS	Basis 11	164
Employee Services	00280001	12	NCS Overheads	5,223
Employee Services	00280100	KF	Basis 11	410
Employee Services	00280201	12	NCS Overheads	(30)
Employee Services	00280205	KF	Basis 11	3
Employee Services	00280206	KF	Basis 11	7,510
Employee Services	00320100	KD	Basis 11	248
Employee Services	00330001	12	NCS Overheads	35
Employee Services	00410210	TA	Basis 20	1,409
Employee Services	00410214	KF	Basis 11	757
Employee Services	00670102	TA	Basis 20	27

Employee Services	00860101	TA	Basis 20	21
Employee Services	00910001	12	NCS Overheads	18,089
Employee Services	00910100	AD	Basis 1	180
Employee Services	00910200	32	Direct Billed	77,863
Employee Services	00910200	KF	Basis 11	29,025
Employee Services	00929400	KF	Basis 11	3,645
Employee Services	00929500	JE	Basis 10	174
Employee Services	00940212	12	NCS Overheads	11
Employee Services	02420079	32	Direct Billed	(5,026)
Employee Services	02420080	32	Direct Billed	(2,243)
Employee Services	05739000	TA	Basis 20	702
Employee Services	21008070	JI	Basis 10	6
Employee Services	25108700	JE	Basis 10	55
Employee Services	94000000	KF	Basis 11	(7,147)
Employee Services	94000004	KF	Basis 11	4,107
Employee Services	94010000	KF	Basis 11	391
Employee Services	94020000	KF	Basis 11	58,400
Employee Services	94040000	KF	Basis 11	1,160
Employee Services	94990113	KF	Basis 11	349
Engineering and Research Services	00162174	TA	Basis 20	0
Engineering and Research Services	00520300	JE	Basis 10	(1)
Engineering and Research Services	00530001	12	NCS Overheads	-
Engineering and Research Services	00530100	AD	Basis 1	-
Engineering and Research Services	00530201	JI	Basis 10	0
Engineering and Research Services	00530210	32	Direct Billed	-
Engineering and Research Services	00530210	BA	Basis 2	(0)
Engineering and Research Services	00530213	32	Direct Billed	-
Engineering and Research Services	00530213	BA	Basis 2	(0)
Engineering and Research Services	00530215	BA	Basis 2	0
Engineering and Research Services	00530216	BA	Basis 2	(0)
Engineering and Research Services	00530225	BA	Basis 2	16
Engineering and Research Services	00530226	BA	Basis 2	(0)
Engineering and Research Services	00530227	JE	Basis 10	0
Engineering and Research Services	00530310	AQ	Basis 1	0
Engineering and Research Services	00530310	AR	Basis 1	(0)
Engineering and Research Services	00530320	AR	Basis 1	-
Engineering and Research Services	00530340	AR	Basis 1	-
Engineering and Research Services	02420077	BA	Basis 2	-
Engineering and Research Services	02420079	32	Direct Billed	14,947
Engineering and Research Services	02420080	32	Direct Billed	6,068
Engineering and Research Services	05910001	JE	Basis 10	(5)
Engineering and Research Services	05910004	JE	Basis 10	29,325
Engineering and Research Services	05910004	JI	Basis 10	1,020
Engineering and Research Services	05918704	JE	Basis 10	284
Engineering and Research Services	05918704	JI	Basis 10	-
Engineering and Research Services	53108701	32	Direct Billed	(111)
Engineering and Research Services	53108701	BA	Basis 2	37,077
Engineering and Research Services	53108702	JE	Basis 10	729
Engineering and Research Services	53108702	JI	Basis 10	939
Engineering and Research Services	53108703	JE	Basis 10	5,250
Engineering and Research Services	53108705	32	Direct Billed	4,259
Engineering and Research Services	53108705	BA	Basis 2	2,151
Engineering and Research Services	53108707	BA	Basis 2	465
Engineering and Research Services	53108708	BA	Basis 2	917

Engineering and Research Services	53118704	BA	Basis 2	7,751
Engineering and Research Services	53118705	BA	Basis 2	255
Engineering and Research Services	53118706	JE	Basis 10	310
Engineering and Research Services	53118708	AR	Basis 1	1
Engineering and Research Services	53118709	AQ	Basis 1	190
Engineering and Research Services	53118709	AR	Basis 1	32
Engineering and Research Services	53128700	AR	Basis 1	(158)
Engineering and Research Services	53128702	AR	Basis 1	28
Engineering and Research Services	53208700	AR	Basis 1	45,798
Engineering and Research Services	53208704	BA	Basis 2	5,902
Engineering and Research Services	53308700	32	Direct Billed	1,395
Engineering and Research Services	53308700	AR	Basis 1	24
Engineering and Research Services	53308703	AR	Basis 1	19
Engineering and Research Services	53308708	AR	Basis 1	17
Engineering and Research Services	53708700	32	Direct Billed	8,950
Engineering and Research Services	53708700	BA	Basis 2	26,773
Engineering and Research Services	53708705	32	Direct Billed	1,270
Engineering and Research Services	53908700	32	Direct Billed	64,972
Engineering and Research Services	53908700	AC	Basis 1	186
Engineering and Research Services	53908700	AD	Basis 1	2,587
Engineering and Research Services	53908700	AR	Basis 1	5,969
Engineering and Research Services	53908701	32	Direct Billed	175
Engineering and Research Services	53908701	AD	Basis 1	4,787
Engineering and Research Services	53908701	AR	Basis 1	3,587
Engineering and Research Services	53908702	32	Direct Billed	7,214
Engineering and Research Services	53908702	AD	Basis 1	3,118
Engineering and Research Services	53908702	AR	Basis 1	8,304
Engineering and Research Services	53908703	AC	Basis 1	750
Engineering and Research Services	53908703	AD	Basis 1	227
Engineering and Research Services	53908703	AR	Basis 1	1,952
Engineering and Research Services	53908704	32	Direct Billed	2,094
Engineering and Research Services	53908704	AD	Basis 1	110
Engineering and Research Services	53908704	AR	Basis 1	153
Engineering and Research Services	53908705	AD	Basis 1	4
Engineering and Research Services	53908705	AR	Basis 1	50
Engineering and Research Services	53908706	AR	Basis 1	84
Engineering and Research Services	53908707	AR	Basis 1	4
Engineering and Research Services	53908708	32	Direct Billed	1,495
Engineering and Research Services	85109081	32	Direct Billed	-
Gas Dispatching Services	00190001	12	NCS Overheads	(0)
Gas Dispatching Services	00190100	12	NCS Overheads	0
Gas Dispatching Services	00190100	AC	Basis 1	-
Gas Dispatching Services	00190101	JD	Basis 10	(7)
Gas Dispatching Services	00190200	32	Direct Billed	-
Gas Dispatching Services	00410207	AD	Basis 1	3
Gas Dispatching Services	02420079	32	Direct Billed	12,439
Gas Dispatching Services	02420080	32	Direct Billed	5,193
Gas Dispatching Services	19408070	JD	Basis 10	1
Gas Dispatching Services	19408072	AC	Basis 1	59
Gas Dispatching Services	19508070	32	Direct Billed	7,555
Gas Dispatching Services	19508070	JD	Basis 10	116,480
Gas Dispatching Services	19508072	AC	Basis 1	740
Gas Dispatching Services	19508072	AD	Basis 1	2
Gas Dispatching Services	19608070	32	Direct Billed	13,662

Gas Dispatching Services	19608070	JD	Basis 10	41,500
Information Services	00230100	AD	Basis 1	4,383
Information Services	00230101	TA	Basis 20	39,136
Information Services	00230300	TA	Basis 20	20,669
Information Services	00250600	AD	Basis 1	1,434
Information Services	00830001	12	NCS Overheads	31
Information Services	00830101	TA	Basis 20	11,778
Information Services	00929400	KF	Basis 11	330
Information Services	02420079	32	Direct Billed	(1,503)
Information Services	02420080	32	Direct Billed	(618)
Information Services	25008700	AD	Basis 1	5,600
Information Technology Services	00410213	MM	Basis 13	3,685
Information Technology Services	00860001	12	NCS Overheads	3
Information Technology Services	00870001	12	NCS Overheads	4
Information Technology Services	00921001	TA	Basis 20	11,456
Information Technology Services	00929200	TA	Basis 20	(0)
Information Technology Services	00940001	12	NCS Overheads	2
Information Technology Services	00940100	12	NCS Overheads	29
Information Technology Services	00940108	MM	Basis 13	12,765
Information Technology Services	00940203	12	NCS Overheads	7
Information Technology Services	00940204	12	NCS Overheads	(0)
Information Technology Services	00940204	AG	Basis 1	17
Information Technology Services	02420079	32	Direct Billed	(2,267)
Information Technology Services	02420080	32	Direct Billed	(942)
Information Technology Services	05720110	TA	Basis 20	0
Information Technology Services	08000098	12	NCS Overheads	2
Information Technology Services	08000099	12	NCS Overheads	19
Information Technology Services	08000101	12	NCS Overheads	1,283
Information Technology Services	08000101	MK	Basis 13	12,233
Information Technology Services	08000101	MM	Basis 13	79,641
Information Technology Services	08000102	12	NCS Overheads	264
Information Technology Services	08000103	MM	Basis 13	4,168
Information Technology Services	08000104	MM	Basis 13	12,896
Information Technology Services	08000105	MM	Basis 13	22,900
Information Technology Services	08000204	MK	Basis 13	28
Information Technology Services	08000400	AD	Basis 1	6,247
Information Technology Services	08000401	MM	Basis 13	7,842
Information Technology Services	08010106	JB	Basis 10	2,995
Information Technology Services	08020106	JB	Basis 10	906
Information Technology Services	08050108	MM	Basis 13	2,268
Information Technology Services	08060108	MM	Basis 13	688
Information Technology Services	08070109	12	NCS Overheads	193
Information Technology Services	08070109	MM	Basis 13	(57)
Information Technology Services	08070111	MK	Basis 13	17,279
Information Technology Services	08070112	MK	Basis 13	60
Information Technology Services	08320100	AD	Basis 1	3,627
Information Technology Services	08380217	MK	Basis 13	11
Information Technology Services	08700001	12	NCS Overheads	319
Information Technology Services	08700101	TA	Basis 20	11
Information Technology Services	08710100	AC	Basis 1	1,772
Information Technology Services	08710101	MM	Basis 13	5
Information Technology Services	08710102	MM	Basis 13	4
Information Technology Services	08720100	TA	Basis 20	2
Information Technology Services	08730100	12	NCS Overheads	4,622

Information Technology Services	08730100	MK	Basis 13	3
Information Technology Services	08730100	MM	Basis 13	40,167
Information Technology Services	08730102	KF	Basis 11	8,608
Information Technology Services	08730103	KF	Basis 11	823
Information Technology Services	08730105	TA	Basis 20	6,112
Information Technology Services	08740100	AG	Basis 1	3
Information Technology Services	08740101	TA	Basis 20	1,103
Information Technology Services	08741020	AC	Basis 1	11,235
Information Technology Services	08741046	ZD	Basis 1	1
Information Technology Services	08750100	MM	Basis 13	294
Information Technology Services	08760001	12	NCS Overheads	0
Information Technology Services	08770001	12	NCS Overheads	52
Information Technology Services	08770153	JD	Basis 10	(1,693)
Information Technology Services	08780001	12	NCS Overheads	31
Information Technology Services	08780669	12	NCS Overheads	423
Information Technology Services	08990204	MK	Basis 13	3
Information Technology Services	92000000	TA	Basis 20	45,435
Information Technology Services	93000000	32	Direct Billed	(2,047)
Information Technology Services	93000002	TA	Basis 20	60,637
Information Technology Services	93000003	TA	Basis 20	532
Information Technology Services	93010000	12	NCS Overheads	3
Information Technology Services	93010000	MK	Basis 13	651
Information Technology Services	93010000	MM	Basis 13	334,689
Information Technology Services	93010000	MR	Basis 13	518,994
Information Technology Services	93010001	JE	Basis 10	19,488
Information Technology Services	93010106	AD	Basis 1	3,046
Information Technology Services	93010123	TA	Basis 20	5,294
Information Technology Services	93010124	TA	Basis 20	657
Information Technology Services	93010127	12	NCS Overheads	11,028
Information Technology Services	93010127	AC	Basis 1	1,755
Information Technology Services	93010137	JE	Basis 10	14,956
Information Technology Services	93010142	TA	Basis 20	1,600
Information Technology Services	93010143	KF	Basis 11	10,474
Information Technology Services	93010144	KF	Basis 11	19,986
Information Technology Services	93010145	JB	Basis 10	1,265
Information Technology Services	93010146	AC	Basis 1	14,640
Information Technology Services	93010149	MM	Basis 13	1,673
Information Technology Services	93010156	JD	Basis 10	12,962
Information Technology Services	93010158	AR	Basis 1	6,011
Information Technology Services	93010160	AC	Basis 1	679
Information Technology Services	93010161	AC	Basis 1	4,283
Information Technology Services	93010163	AC	Basis 1	17,909
Information Technology Services	93010165	JD	Basis 10	9,415
Information Technology Services	93010172	AD	Basis 1	520
Information Technology Services	93010179	JB	Basis 10	752
Information Technology Services	93010181	JD	Basis 10	73,813
Information Technology Services	93010186	32	Direct Billed	16,398
Information Technology Services	93010186	JD	Basis 10	289,729
Information Technology Services	93010191	AC	Basis 1	10,515
Information Technology Services	93010192	JD	Basis 10	27
Information Technology Services	93010194	AC	Basis 1	301
Information Technology Services	93010198	AD	Basis 1	1,116
Information Technology Services	93010206	AD	Basis 1	221
Information Technology Services	93010207	AC	Basis 1	6,146

Information Technology Services	93010207	AD	Basis 1	4,119
Information Technology Services	93010209	AC	Basis 1	4,165
Information Technology Services	93010211	12	NCS Overheads	66
Information Technology Services	93010211	AC	Basis 1	2,351
Information Technology Services	93010211	AG	Basis 1	6,794
Information Technology Services	93010212	12	NCS Overheads	1,453
Information Technology Services	93010212	AC	Basis 1	565
Information Technology Services	93010212	AG	Basis 1	2
Information Technology Services	93010214	12	NCS Overheads	652
Information Technology Services	93010214	AC	Basis 1	322
Information Technology Services	93010214	AG	Basis 1	991
Information Technology Services	93010215	AC	Basis 1	2,369
Information Technology Services	93010216	TA	Basis 20	129
Information Technology Services	93010217	KF	Basis 11	5,341
Information Technology Services	93010219	12	NCS Overheads	9,606
Information Technology Services	93010219	KC	Basis 11	5,366
Information Technology Services	93010221	MM	Basis 13	14,756
Information Technology Services	93010222	MM	Basis 13	1,700
Information Technology Services	93010227	MM	Basis 13	513
Information Technology Services	93010228	TA	Basis 20	11
Information Technology Services	93010233	TA	Basis 20	4,028
Information Technology Services	93010237	TA	Basis 20	466
Information Technology Services	93010239	AG	Basis 1	17,328
Information Technology Services	93010247	12	NCS Overheads	680
Information Technology Services	93010248	AC	Basis 1	206
Information Technology Services	93010249	AC	Basis 1	111
Information Technology Services	93010250	AC	Basis 1	3,974
Information Technology Services	93010252	JE	Basis 10	4,744
Information Technology Services	93010253	TA	Basis 20	4,477
Information Technology Services	93010254	AD	Basis 1	164
Information Technology Services	93010259	TA	Basis 20	(12)
Information Technology Services	93010260	AD	Basis 1	1
Information Technology Services	93010262	JB	Basis 10	872
Information Technology Services	93010264	JE	Basis 10	499
Information Technology Services	93010265	AC	Basis 1	1,099
Information Technology Services	93020000	32	Direct Billed	255,299
Information Technology Services	93020000	MK	Basis 13	2,786
Information Technology Services	93020000	MM	Basis 13	19,156
Information Technology Services	93030000	12	NCS Overheads	(7,123)
Information Technology Services	93030000	32	Direct Billed	153,866
Information Technology Services	93030000	MM	Basis 13	187,231
Information Technology Services	93040000	32	Direct Billed	363,953
Information Technology Services	93040000	MK	Basis 13	108,397
Information Technology Services	93040000	MM	Basis 13	11,062
Information Technology Services	93050000	32	Direct Billed	123,009
Information Technology Services	93050000	MM	Basis 13	(998)
Information Technology Services	93060000	12	NCS Overheads	532
Information Technology Services	93060000	32	Direct Billed	9,009
Information Technology Services	93060000	MM	Basis 13	7,774
Information Technology Services	93980004	12	NCS Overheads	210
Information Technology Services	93990008	AD	Basis 1	53
Information Technology Services	93990031	MM	Basis 13	68
Information Technology Services	93990056	MK	Basis 13	486
Information Technology Services	93990061	JE	Basis 10	(3,709)



Information Technology Services	93990067	TA	Basis 20	5,913
Information Technology Services	93990069	MM	Basis 13	18,161
Information Technology Services	93990073	MM	Basis 13	113
Information Technology Services	93990197	32	Direct Billed	497
Information Technology Services	93990226	JE	Basis 10	270
Information Technology Services	93990841	AS	Basis 1	161
Information Technology Services	93991130	AD	Basis 1	15
Information Technology Services	93991160	MR	Basis 13	48
Information Technology Services	93991373	TA	Basis 20	328
Information Technology Services	93991500	JB	Basis 10	769
Information Technology Services	93991885	TA	Basis 20	23
Information Technology Services	93991974	ZD	Basis 1	160
Information Technology Services	93992131	MK	Basis 13	205
Information Technology Services	98000001	32	Direct Billed	(101,698)
Information Technology Services	98000001	JE	Basis 10	13,186
Information Technology Services	98000004	32	Direct Billed	11,780
Information Technology Services	98000004	JE	Basis 10	4
Information Technology Services	98000005	BI	Basis 2	31,287
Information Technology Services	98990025	32	Direct Billed	(5,849)
Information Technology Services	98990025	JE	Basis 10	2,772
Information Technology Services	98990058	JE	Basis 10	(170)
Information Technology Services	98990061	32	Direct Billed	20,332
Information Technology Services	98990061	JE	Basis 10	3,709
Insurance Services	00050100	TA	Basis 20	432
Insurance Services	00070001	12	NCS Overheads	3,168
Insurance Services	00070100	GG	Basis 7	41,218
Insurance Services	00070101	KS	Basis 11	4,428
Insurance Services	00150101	TA	Basis 20	374
Insurance Services	00870001	12	NCS Overheads	2
Insurance Services	02420079	32	Direct Billed	(487)
Insurance Services	02420080	32	Direct Billed	(202)
Interest, Stock and Tax	00420001	12	NCS Overheads	(285)
Interest, Stock and Tax	02420012	12	NCS Overheads	23,734
Interest, Stock and Tax	02420014	12	NCS Overheads	37,585
Interest, Stock and Tax	02420037	AD	Basis 1	441
Interest, Stock and Tax	02420037	AI	Basis 1	1,588
Interest, Stock and Tax	02420042	TA	Basis 20	14,117
Interest, Stock and Tax	02420045	12	NCS Overheads	919
Interest, Stock and Tax	02420048	12	NCS Overheads	46,316
Interest, Stock and Tax	02420056	TA	Basis 20	20,384
Interest, Stock and Tax	02420057	12	NCS Overheads	49
Interest, Stock and Tax	02420057	32	Direct Billed	5,343
Interest, Stock and Tax	02420057	AD	Basis 1	19,187
Interest, Stock and Tax	02420057	AI	Basis 1	138
Interest, Stock and Tax	02420059	JB	Basis 10	5,812
Interest, Stock and Tax	02420059	JE	Basis 10	5,407
Interest, Stock and Tax	02420060	KF	Basis 11	5,359
Interest, Stock and Tax	02420061	TA	Basis 20	88,050
Interest, Stock and Tax	02420062	JE	Basis 10	1,504
Interest, Stock and Tax	02420063	KF	Basis 11	2,320
Interest, Stock and Tax	02420066	12	NCS Overheads	240
Interest, Stock and Tax	02420075	BA	Basis 2	3,279
Interest, Stock and Tax	02420076	MM	Basis 13	1,386
Legal Services	00080001	12	NCS Overheads	76

Legal Services	00080100	12	NCS Overheads	1,275
Legal Services	00080100	32	Direct Billed	72
Legal Services	00080100	AD	Basis 1	9,992
Legal Services	00080100	AG	Basis 1	11,739
Legal Services	00080101	TA	Basis 20	19
Legal Services	00080200	32	Direct Billed	92
Legal Services	00080200	AG	Basis 1	1,504
Legal Services	00080301	12	NCS Overheads	4,089
Legal Services	00080301	32	Direct Billed	7,273
Legal Services	00080301	AC	Basis 1	57
Legal Services	00080301	AD	Basis 1	264
Legal Services	00080301	AG	Basis 1	119
Legal Services	00080302	12	NCS Overheads	35
Legal Services	00080302	32	Direct Billed	4,645
Legal Services	00080302	AD	Basis 1	259
Legal Services	00080302	AG	Basis 1	121
Legal Services	00080303	32	Direct Billed	1,971
Legal Services	00080303	AG	Basis 1	9
Legal Services	00080304	12	NCS Overheads	476
Legal Services	00080304	32	Direct Billed	19,165
Legal Services	00080304	AD	Basis 1	29
Legal Services	00080304	AG	Basis 1	33
Legal Services	00080307	12	NCS Overheads	30
Legal Services	00080307	32	Direct Billed	4,949
Legal Services	00080307	AC	Basis 1	258
Legal Services	00080307	AD	Basis 1	3,240
Legal Services	00080307	AG	Basis 1	3,835
Legal Services	00080308	12	NCS Overheads	106
Legal Services	00080308	32	Direct Billed	74,899
Legal Services	00080308	AC	Basis 1	11
Legal Services	00080308	AD	Basis 1	6,606
Legal Services	00080308	AG	Basis 1	3
Legal Services	00080309	32	Direct Billed	1,022
Legal Services	00080309	AG	Basis 1	6
Legal Services	00080310	AG	Basis 1	119
Legal Services	00080311	12	NCS Overheads	2,218
Legal Services	00080311	32	Direct Billed	965
Legal Services	00080311	AC	Basis 1	90
Legal Services	00080311	AD	Basis 1	687
Legal Services	00080311	AG	Basis 1	5,140
Legal Services	00080312	12	NCS Overheads	30
Legal Services	00080313	12	NCS Overheads	71
Legal Services	00080313	AG	Basis 1	2
Legal Services	00080314	12	NCS Overheads	5
Legal Services	00080314	32	Direct Billed	48
Legal Services	00080314	AG	Basis 1	2
Legal Services	00080315	12	NCS Overheads	5
Legal Services	00080315	32	Direct Billed	5,830
Legal Services	00080315	AC	Basis 1	253
Legal Services	00080315	AD	Basis 1	364
Legal Services	00080315	AG	Basis 1	256
Legal Services	00080316	12	NCS Overheads	1,108
Legal Services	00080316	32	Direct Billed	142
Legal Services	00080317	12	NCS Overheads	115

Legal Services	00080317	32	Direct Billed	121
Legal Services	00080318	12	NCS Overheads	822
Legal Services	00080318	32	Direct Billed	6,539
Legal Services	00080318	KG	Basis 11	13,530
Legal Services	00080372	MP	Basis 13	4,647
Legal Services	00080394	TA	Basis 20	54,508
Legal Services	00080400	TA	Basis 20	1
Legal Services	00080406	TA	Basis 20	316
Legal Services	00080408	TA	Basis 20	200
Legal Services	00080410	TA	Basis 20	899
Legal Services	00080412	TA	Basis 20	19
Legal Services	00080413	TA	Basis 20	33
Legal Services	00080414	TA	Basis 20	544
Legal Services	00080422	TA	Basis 20	3,139
Legal Services	00169001	TA	Basis 20	6
Legal Services	00410207	AD	Basis 1	(4)
Legal Services	00410210	TA	Basis 20	710
Legal Services	00880100	IG	Basis 9	89
Legal Services	00890101	TA	Basis 20	(306)
Legal Services	00921001	TA	Basis 20	620
Legal Services	02420046	TA	Basis 20	141
Legal Services	02420079	32	Direct Billed	(3,515)
Legal Services	02420080	32	Direct Billed	(1,421)
Legal Services	05720110	TA	Basis 20	11,810
Office Space	00050100	TA	Basis 20	11
Office Space	00080100	AG	Basis 1	111
Office Space	00180001	12	NCS Overheads	66
Office Space	00180101	TA	Basis 20	94
Office Space	00420001	12	NCS Overheads	0
Office Space	00470001	12	NCS Overheads	14,535
Office Space	00470100	AG	Basis 1	113
Office Space	00470101	MA	Basis 13	(0)
Office Space	00470101	MY	Basis 13	72,301
Office Space	00470102	MX	Basis 13	45,350
Office Space	00470103	TA	Basis 20	242
Office Space	00470104	12	NCS Overheads	14
Office Space	00470104	MA	Basis 13	2,087
Office Space	00470104	MY	Basis 13	3,059
Office Space	00470105	MA	Basis 13	2,472
Office Space	00470105	MY	Basis 13	3,867
Office Space	00470107	32	Direct Billed	15,241
Office Space	00470108	TA	Basis 20	124
Office Space	00470306	MX	Basis 13	126,880
Office Space	00470307	MY	Basis 13	202
Office Space	00470400	MA	Basis 13	42
Office Space	00480001	MX	Basis 13	6,601
Office Space	00490001	12	NCS Overheads	2,765
Office Space	00490100	AG	Basis 1	812
Office Space	00490102	TA	Basis 20	2,024
Office Space	00490204	32	Direct Billed	184
Office Space	00490213	32	Direct Billed	269
Office Space	02420027	12	NCS Overheads	14,078
Office Space	02420044	12	NCS Overheads	1,918
Office Space	02420046	TA	Basis 20	141

Office Space	02420079	32	Direct Billed	(302)
Office Space	02420080	32	Direct Billed	(141)
Operations Support and Planning Services	00050100	12	NCS Overheads	(0)
Operations Support and Planning Services	00150001	12	NCS Overheads	15
Operations Support and Planning Services	00150003	12	NCS Overheads	39
Operations Support and Planning Services	00150004	12	NCS Overheads	4
Operations Support and Planning Services	00150008	12	NCS Overheads	531
Operations Support and Planning Services	00150009	12	NCS Overheads	11
Operations Support and Planning Services	00150101	TA	Basis 20	95,458
Operations Support and Planning Services	00150102	TA	Basis 20	261
Operations Support and Planning Services	00150231	12	NCS Overheads	153
Operations Support and Planning Services	00150235	32	Direct Billed	46,833
Operations Support and Planning Services	00150240	12	NCS Overheads	2
Operations Support and Planning Services	00150240	32	Direct Billed	4,018
Operations Support and Planning Services	00150240	AD	Basis 1	1,459
Operations Support and Planning Services	00150241	32	Direct Billed	9,572
Operations Support and Planning Services	00150241	AD	Basis 1	835
Operations Support and Planning Services	00150244	12	NCS Overheads	116
Operations Support and Planning Services	00150244	32	Direct Billed	9,825
Operations Support and Planning Services	00150244	AG	Basis 1	4
Operations Support and Planning Services	00150247	AD	Basis 1	459
Operations Support and Planning Services	00152000	AC	Basis 1	467
Operations Support and Planning Services	00152000	AD	Basis 1	1,577
Operations Support and Planning Services	00180101	TA	Basis 20	-
Operations Support and Planning Services	00190001	12	NCS Overheads	0
Operations Support and Planning Services	00190100	AD	Basis 1	0
Operations Support and Planning Services	00190101	32	Direct Billed	-
Operations Support and Planning Services	00190101	JD	Basis 10	(0)
Operations Support and Planning Services	00190101	JE	Basis 10	(0)
Operations Support and Planning Services	00190102	32	Direct Billed	1,050
Operations Support and Planning Services	00190102	ND	Basis 14	0
Operations Support and Planning Services	00190103	ND	Basis 14	-
Operations Support and Planning Services	00190104	JD	Basis 10	-
Operations Support and Planning Services	00190104	JI	Basis 10	0
Operations Support and Planning Services	00190105	JI	Basis 10	-
Operations Support and Planning Services	00190203	32	Direct Billed	-
Operations Support and Planning Services	00210001	12	NCS Overheads	-
Operations Support and Planning Services	00210101	JB	Basis 10	0
Operations Support and Planning Services	00230101	TA	Basis 20	2
Operations Support and Planning Services	00250001	12	NCS Overheads	-
Operations Support and Planning Services	00250100	AD	Basis 1	-
Operations Support and Planning Services	00250300	JE	Basis 10	1,570
Operations Support and Planning Services	00250500	JE	Basis 10	(0)
Operations Support and Planning Services	00410207	AR	Basis 1	597
Operations Support and Planning Services	00410210	TA	Basis 20	1,106
Operations Support and Planning Services	00470307	MY	Basis 13	(394)
Operations Support and Planning Services	00520100	AD	Basis 1	(0)
Operations Support and Planning Services	00520300	JD	Basis 10	0
Operations Support and Planning Services	00520300	JE	Basis 10	11
Operations Support and Planning Services	00520600	32	Direct Billed	-
Operations Support and Planning Services	00530001	12	NCS Overheads	0
Operations Support and Planning Services	00530200	32	Direct Billed	-
Operations Support and Planning Services	00530203	32	Direct Billed	-
Operations Support and Planning Services	00530203	JI	Basis 10	(0)

Operations Support and Planning Services	00530204	JD	Basis 10	-
Operations Support and Planning Services	00530204	JE	Basis 10	(0)
Operations Support and Planning Services	00530204	JI	Basis 10	(0)
Operations Support and Planning Services	00530227	JE	Basis 10	(0)
Operations Support and Planning Services	00530227	JI	Basis 10	(0)
Operations Support and Planning Services	00530300	AR	Basis 1	0
Operations Support and Planning Services	00530310	32	Direct Billed	-
Operations Support and Planning Services	00530310	AQ	Basis 1	0
Operations Support and Planning Services	00530310	AR	Basis 1	(0)
Operations Support and Planning Services	00530320	AR	Basis 1	0
Operations Support and Planning Services	00530330	32	Direct Billed	-
Operations Support and Planning Services	00530330	AQ	Basis 1	0
Operations Support and Planning Services	00530330	AR	Basis 1	-
Operations Support and Planning Services	00530340	AR	Basis 1	0
Operations Support and Planning Services	00570101	TA	Basis 20	1
Operations Support and Planning Services	00590001	12	NCS Overheads	-
Operations Support and Planning Services	00590100	AD	Basis 1	(0)
Operations Support and Planning Services	00640200	32	Direct Billed	-
Operations Support and Planning Services	00800001	12	NCS Overheads	7
Operations Support and Planning Services	00860101	TA	Basis 20	331
Operations Support and Planning Services	00890001	12	NCS Overheads	194
Operations Support and Planning Services	00890101	TA	Basis 20	29,949
Operations Support and Planning Services	00921001	TA	Basis 20	-
Operations Support and Planning Services	02420046	TA	Basis 20	1,850
Operations Support and Planning Services	02420050	AD	Basis 1	14,193
Operations Support and Planning Services	02420079	32	Direct Billed	64,714
Operations Support and Planning Services	02420080	32	Direct Billed	26,770
Operations Support and Planning Services	05910001	JE	Basis 10	69
Operations Support and Planning Services	08750100	MM	Basis 13	(0)
Operations Support and Planning Services	19309080	JE	Basis 10	(2)
Operations Support and Planning Services	19309100	JB	Basis 10	293
Operations Support and Planning Services	19309100	JE	Basis 10	882
Operations Support and Planning Services	19309102	32	Direct Billed	22,559
Operations Support and Planning Services	19309102	JE	Basis 10	19,036
Operations Support and Planning Services	19309112	32	Direct Billed	2,228
Operations Support and Planning Services	19309112	JE	Basis 10	406
Operations Support and Planning Services	19309122	32	Direct Billed	7,863
Operations Support and Planning Services	19309162	32	Direct Billed	-
Operations Support and Planning Services	19408070	32	Direct Billed	18,637
Operations Support and Planning Services	19408070	JD	Basis 10	606
Operations Support and Planning Services	19408072	AD	Basis 1	38
Operations Support and Planning Services	19408074	JD	Basis 10	118,585
Operations Support and Planning Services	19508070	JD	Basis 10	1
Operations Support and Planning Services	19608070	JD	Basis 10	1
Operations Support and Planning Services	19808070	JD	Basis 10	17,022
Operations Support and Planning Services	19808071	ND	Basis 14	4
Operations Support and Planning Services	19809080	JD	Basis 10	27
Operations Support and Planning Services	19809100	JD	Basis 10	51
Operations Support and Planning Services	19809101	32	Direct Billed	52,972
Operations Support and Planning Services	19809101	ND	Basis 14	861
Operations Support and Planning Services	19809102	32	Direct Billed	126,924
Operations Support and Planning Services	19809102	ND	Basis 14	1,008
Operations Support and Planning Services	19809103	32	Direct Billed	-
Operations Support and Planning Services	19809103	JD	Basis 10	41,706

Operations Support and Planning Services	19809103	JE	Basis 10	2,999
Operations Support and Planning Services	19809103	JI	Basis 10	143
Operations Support and Planning Services	19809104	JD	Basis 10	20,034
Operations Support and Planning Services	19809104	JE	Basis 10	2,901
Operations Support and Planning Services	19809104	JI	Basis 10	136
Operations Support and Planning Services	19809120	JD	Basis 10	1
Operations Support and Planning Services	19809122	32	Direct Billed	14,245
Operations Support and Planning Services	19809123	JD	Basis 10	733
Operations Support and Planning Services	19809124	JD	Basis 10	737
Operations Support and Planning Services	19809124	JE	Basis 10	105
Operations Support and Planning Services	19809130	JD	Basis 10	1
Operations Support and Planning Services	19809133	JD	Basis 10	1,026
Operations Support and Planning Services	19809134	JD	Basis 10	595
Operations Support and Planning Services	19809161	32	Direct Billed	-
Operations Support and Planning Services	19809162	32	Direct Billed	-
Operations Support and Planning Services	19809163	JD	Basis 10	0
Operations Support and Planning Services	19809164	JD	Basis 10	0
Operations Support and Planning Services	19909080	JE	Basis 10	4
Operations Support and Planning Services	19909081	ND	Basis 14	1
Operations Support and Planning Services	19909100	JD	Basis 10	910
Operations Support and Planning Services	19909100	JE	Basis 10	268
Operations Support and Planning Services	19909101	ND	Basis 14	67
Operations Support and Planning Services	19909102	ND	Basis 14	39
Operations Support and Planning Services	19909103	JD	Basis 10	4,627
Operations Support and Planning Services	19909103	JE	Basis 10	7,327
Operations Support and Planning Services	19909104	JD	Basis 10	240
Operations Support and Planning Services	19909104	JE	Basis 10	18
Operations Support and Planning Services	19909120	JE	Basis 10	23
Operations Support and Planning Services	19909130	JD	Basis 10	157
Operations Support and Planning Services	19909131	ND	Basis 14	9
Operations Support and Planning Services	21008070	JB	Basis 10	6,429
Operations Support and Planning Services	21008070	JI	Basis 10	9,535
Operations Support and Planning Services	21209030	JI	Basis 10	-
Operations Support and Planning Services	25008700	AD	Basis 1	65,622
Operations Support and Planning Services	25008700	AR	Basis 1	65
Operations Support and Planning Services	25008702	JE	Basis 10	477
Operations Support and Planning Services	25108700	JE	Basis 10	16,530
Operations Support and Planning Services	25108703	32	Direct Billed	85
Operations Support and Planning Services	25108703	JE	Basis 10	5,738
Operations Support and Planning Services	25108704	JE	Basis 10	936
Operations Support and Planning Services	30309030	JB	Basis 10	570
Operations Support and Planning Services	30309030	JI	Basis 10	(1)
Operations Support and Planning Services	52808700	AD	Basis 1	38
Operations Support and Planning Services	52808701	JD	Basis 10	1,372
Operations Support and Planning Services	52808702	JD	Basis 10	(294)
Operations Support and Planning Services	52808702	JE	Basis 10	3,406
Operations Support and Planning Services	52808702	JI	Basis 10	14
Operations Support and Planning Services	52808703	32	Direct Billed	49,060
Operations Support and Planning Services	52908700	AD	Basis 1	12,041
Operations Support and Planning Services	52908702	32	Direct Billed	477
Operations Support and Planning Services	52908702	JD	Basis 10	277
Operations Support and Planning Services	52908702	JE	Basis 10	4,674
Operations Support and Planning Services	52908702	JI	Basis 10	809
Operations Support and Planning Services	52908703	32	Direct Billed	1,788

Operations Support and Planning Services	53009030	JB	Basis 10	-
Operations Support and Planning Services	53009030	JE	Basis 10	-
Operations Support and Planning Services	53108701	BA	Basis 2	3,819
Operations Support and Planning Services	53108702	32	Direct Billed	1,057
Operations Support and Planning Services	53108703	32	Direct Billed	37
Operations Support and Planning Services	53108703	JI	Basis 10	206
Operations Support and Planning Services	53308700	32	Direct Billed	12,568
Operations Support and Planning Services	53308700	AR	Basis 1	12,628
Operations Support and Planning Services	53308702	32	Direct Billed	34,275
Operations Support and Planning Services	53308702	AQ	Basis 1	4,396
Operations Support and Planning Services	53308702	AR	Basis 1	1,146
Operations Support and Planning Services	53308703	AR	Basis 1	28,342
Operations Support and Planning Services	53308707	AR	Basis 1	4,074
Operations Support and Planning Services	53308708	32	Direct Billed	96,573
Operations Support and Planning Services	53308708	AQ	Basis 1	938
Operations Support and Planning Services	53308708	AR	Basis 1	39,313
Operations Support and Planning Services	53309090	32	Direct Billed	76,063
Operations Support and Planning Services	53318700	JI	Basis 10	1,419
Operations Support and Planning Services	53318706	32	Direct Billed	12,838
Operations Support and Planning Services	53408700	JD	Basis 10	29,109
Operations Support and Planning Services	53408700	JE	Basis 10	4,277
Operations Support and Planning Services	53408700	JI	Basis 10	800
Operations Support and Planning Services	53808700	JE	Basis 10	6,994
Operations Support and Planning Services	53808700	JI	Basis 10	5,000
Operations Support and Planning Services	53908701	AR	Basis 1	207
Operations Support and Planning Services	64508700	32	Direct Billed	44,288
Operations Support and Planning Services	85109081	JD	Basis 10	(0)
Purchasing, Storage and Disposition Services	00100100	AG	Basis 1	32
Purchasing, Storage and Disposition Services	00410210	TA	Basis 20	1,072
Purchasing, Storage and Disposition Services	00590100	AC	Basis 1	34
Purchasing, Storage and Disposition Services	00860001	12	NCS Overheads	43
Purchasing, Storage and Disposition Services	00860100	AC	Basis 1	2
Purchasing, Storage and Disposition Services	00860100	AD	Basis 1	482
Purchasing, Storage and Disposition Services	00860101	TA	Basis 20	90,133
Purchasing, Storage and Disposition Services	00861000	TA	Basis 20	762
Purchasing, Storage and Disposition Services	00862000	TA	Basis 20	8,663
Purchasing, Storage and Disposition Services	00863000	12	NCS Overheads	1,763
Purchasing, Storage and Disposition Services	00863000	AC	Basis 1	800
Purchasing, Storage and Disposition Services	00863000	AD	Basis 1	4,268
Purchasing, Storage and Disposition Services	00863001	TA	Basis 20	2,767
Purchasing, Storage and Disposition Services	00864000	32	Direct Billed	4,304
Purchasing, Storage and Disposition Services	00864000	AC	Basis 1	8,876
Purchasing, Storage and Disposition Services	00864000	AD	Basis 1	8,741
Purchasing, Storage and Disposition Services	00866000	TA	Basis 20	9,309
Purchasing, Storage and Disposition Services	00870001	12	NCS Overheads	66
Purchasing, Storage and Disposition Services	00870100	AB	Basis 1	1,519
Purchasing, Storage and Disposition Services	00870100	AC	Basis 1	565
Purchasing, Storage and Disposition Services	00870100	AG	Basis 1	5,102
Purchasing, Storage and Disposition Services	00921001	TA	Basis 20	49
Purchasing, Storage and Disposition Services	00929700	TA	Basis 20	(7,912)
Purchasing, Storage and Disposition Services	02420079	32	Direct Billed	(2,587)
Purchasing, Storage and Disposition Services	02420080	32	Direct Billed	(941)
Purchasing, Storage and Disposition Services	05720121	AN	Basis 1	0
Purchasing, Storage and Disposition Services	05739000	TA	Basis 20	3

Purchasing, Storage and Disposition Services	53108701	BA	Basis 2	221
Purchasing, Storage and Disposition Services	97000002	TA	Basis 20	106
Purchasing, Storage and Disposition Services	97000004	TA	Basis 20	14,940
Purchasing, Storage and Disposition Services	97010000	12	NCS Overheads	196
Purchasing, Storage and Disposition Services	97010000	32	Direct Billed	6,222
Purchasing, Storage and Disposition Services	97010000	TA	Basis 20	17,464
Purchasing, Storage and Disposition Services	97020000	TA	Basis 20	46,322
Purchasing, Storage and Disposition Services	97030000	12	NCS Overheads	161
Purchasing, Storage and Disposition Services	97030000	32	Direct Billed	6,992
Purchasing, Storage and Disposition Services	97030000	TA	Basis 20	8,872
Rate Services	00080100	AG	Basis 1	1
Rate Services	00080200	AG	Basis 1	3
Rate Services	00130001	12	NCS Overheads	0
Rate Services	00130100	AD	Basis 1	297
Rate Services	00130200	32	Direct Billed	131
Rate Services	00130500	32	Direct Billed	3,047
Rate Services	00130500	AD	Basis 1	15,632
Rate Services	00260100	AD	Basis 1	(47,753)
Rate Services	00260100	AI	Basis 1	(0)
Rate Services	00260300	TA	Basis 20	47,942
Rate Services	00330001	12	NCS Overheads	3
Rate Services	00590100	AD	Basis 1	20
Rate Services	00921001	TA	Basis 20	(27)
Rate Services	00929700	TA	Basis 20	-
Rate Services	02420079	32	Direct Billed	(1,173)
Rate Services	02420080	32	Direct Billed	(467)
Rate Services	08700001	12	NCS Overheads	4
Rate Services	25008700	AD	Basis 1	(263)
Tax Services	00070100	GG	Basis 7	14
Tax Services	00100001	12	NCS Overheads	4,481
Tax Services	00100100	AG	Basis 1	9,496
Tax Services	00100101	TA	Basis 20	33,772
Tax Services	00100200	32	Direct Billed	60,799
Tax Services	00100200	AC	Basis 1	3,432
Tax Services	00420001	12	NCS Overheads	0
Tax Services	02420012	12	NCS Overheads	3,150
Tax Services	02420079	32	Direct Billed	(2,882)
Tax Services	02420080	32	Direct Billed	(1,160)
Tax Services	08710206	TA	Basis 20	(2)
Transportation Services	00050100	TA	Basis 20	107,816
Transportation Services	00860101	TA	Basis 20	1,764
Transportation Services	00880001	12	NCS Overheads	550
Transportation Services	00880100	IG	Basis 9	21,892
Transportation Services	00880200	32	Direct Billed	853
Transportation Services	02420079	32	Direct Billed	(1,339)
Transportation Services	02420080	32	Direct Billed	(556)
Transportation Services	08710206	TA	Basis 20	(2)
Treasury Services	00140001	12	NCS Overheads	(9)
Treasury Services	00140101	TA	Basis 20	37,714
Treasury Services	00410210	TA	Basis 20	(1,848)
Treasury Services	00640101	TA	Basis 20	854
Treasury Services	00660100	AG	Basis 1	13
Treasury Services	00660101	TA	Basis 20	76,252
Treasury Services	02420079	32	Direct Billed	(2,601)



Treasury Services	02420080	32	Direct Billed	(1,062)
Treasury Services	08730104	TA	Basis 20	7,330
Total - Pre Capitalization				9,659,371

Total Capitalized	(575,658)
Non-recurring Expenses (see Schedule D-2.12 Line 1)	(39,392)
<u>Total</u>	<u>9,044,321</u>



PSC Case No. 2009-00141  
AG DR Set 1-259  
Respondent(s): Julie Wozniak

**COLUMBIA GAS OF KENTUCKY, INC.  
RESPONSE TO REQUESTS FOR INFORMATION OF THE  
ATTORNEY GENERAL**

Data Request 259:

Please explain and provide all workpapers and analyses showing the assignment of NiSource and affiliate charges to Columbia of Kentucky to individual FERC accounts.

**Response:**

Please see AG Set 1 No 259 Attachments A-D. Attachment A details charges from other Columbia Distribution companies to Columbia of Kentucky. Attachment B details charges from other NiSource companies to Columbia of Kentucky. Attachment C details contract bill charges from NiSource Corporate Services Company to Columbia of Kentucky. Attachment D details convenience bill charges (reimbursements) from NiSource Corporate Services Company.

**Columbia Gas Of Kentucky, Inc.**  
**Summary of Columbia Gas Distribution Companies (Intercompany billing expenses)**  
**Twelve Months Ended December 31, 2008 (Test Year)**

FERC Account	Description	Ohio 34	Maryland 35	Pennsylvania 37	Virginia 38	Total
107	Construction Work in Progress	192,225.86	-	173,169.35	265.09	365,660.30
108	Accumulated Provision for Depreciation of Gas Utility Plant	(7,594.40)	-	2.25	-	(7,592.15)
183	Other Preliminary Survey and Investigation Charges	5.54	-	-	-	5.54
184	Clearing Accounts	4,568.17	-	-	-	4,568.17
232	Accounts Payable	-	-	-	262,777.23	262,777.23
236	Taxes Accrued	-	-	-	19.50	19.50
242	Miscellaneous Current and Accrued Liabilities	(108.00)	-	-	-	(108.00)
408	Taxes Other than Income Taxes	40,282.25	-	275.51	11.71	40,569.47
426	Donations/Contributions	26,842.44	-	5,000.00	-	31,842.44
807	Purchased Gas Expense	12,676.99	-	-	-	12,676.99
813	Other Gas Supply Expenses	5,545.88	-	-	-	5,545.88
870	Other Supervision and Engineering	6,662.25	220.60	23,098.54	11.85	29,993.24
871	Distribution Load Dispatching	7,982.83	-	-	-	7,982.83
874	Mains and Services Expenses	98,381.43	-	406.61	1,479.05	100,267.09
875	Measuring and Regulating Station Expenses - General	26,034.55	-	-	11.85	26,046.40
876	Measuring and Regulating Station Expenses - Industrial	4,548.97	-	-	-	4,548.97
878	Meter and House Regulator Expenses	126,509.19	-	0.60	-	126,509.79
879	Customer Installations Expenses	107,727.03	-	-	-	107,727.03
880	Other Expenses	52,377.84	-	4,431.88	182.28	56,992.00
885	Maintenance Supervision and Engineering	3,679.81	-	14.16	23.70	3,717.67
886	Maintenance of Structures and Improvements	9,250.97	-	-	-	9,250.97
887	Maintenance of Mains.	32,808.23	-	0.60	12.08	32,820.91
889	Maintenance of Measuring and Regulating Station Equipment - General	28,941.46	-	-	23.70	28,965.16
890	Maintenance of Measuring and Regulating Station Equipment - Industrial	76,931.38	-	-	-	76,931.38
892	Maintenance of Services	25,261.59	-	76.89	-	25,338.48
893	Maintenance of Meters and House Regulators	33,463.90	-	-	-	33,463.90
894	Maintenance of Other Equipment	46,901.49	-	104.84	-	47,006.33
902	Meter Reading Expense	815,328.01	-	-	-	815,328.01
903	Customer Records and Collection Expenses	63,113.68	-	340.46	-	63,454.14
908	Customer Assistance Expenses	9,804.73	-	-	-	9,804.73
910	Miscellaneous Customer Service and Informational Expenses	695.00	-	-	-	695.00
921	Office Supplies and Expense	833.33	-	-	-	833.33
925	Injuries and Damages	6,978.74	-	53.04	2.81	7,034.59
926	Employee Pensions and Benefits	71,691.52	-	577.95	32.57	72,302.04
930	Miscellaneous General Expenses	-	-	3,660.80	-	3,660.80
931	Rents	-	-	6,958.00	-	6,958.00
<b>Total Charges by Columbia Distribution Companies</b>		<b>1,930,352.66</b>	<b>220.60</b>	<b>218,171.48</b>	<b>264,853.42</b>	<b>2,413,598.16</b>

**Columbia Gas Of Kentucky, Inc.**  
**Summary of Miscellaneous Affiliated Companies (Intercompany billing expenses)**  
**Twelve Months Ended December 31, 2008 (Test Year)**

FERC Account	Description	Columbia Gulf Transmission Company 14	Columbia Network Services Company 20	Columbia Gas Transmission Corporation 51	NiSource, Inc. 58	NiSource Finance Company 75	NiSource Money Pool 99	Total
107	Construction Work in Progress	-	-	91,314.17	-	-	-	91,314.17
182	Other Regulatory Assets	-	-	-	7,883.00	-	-	7,883.00
228	Accumulated Provision for Pensions and Benefits	-	-	-	131,371.00	-	-	131,371.00
242	Miscellaneous Current and Accrued Liabilities	-	-	-	1,200.00	-	-	1,200.00
408	Taxes Other than Income Taxes	-	-	-	-	-	-	-
409	Income Taxes	-	-	-	-	-	-	-
410	Provision for Deferred Income Taxes	-	-	-	-	-	-	-
426	Other Deductions	-	-	-	-	-	-	-
430	Interest on Debt to Associated Companies	-	-	-	211.65	-	-	211.65
803	Natural Gas Transmission Line Purchases	560,019.18	-	17,873,428.48	-	3,311,321.00	274,864.42	3,586,185.42
816	Wells Expense	-	-	-	-	-	-	18,433,447.66
817	Lines Expense	-	-	-	-	-	-	-
818	Compressor Station Expenses	-	-	-	-	-	-	-
820	Measuring and Regulating Station Expenses	-	-	-	-	-	-	-
821	Purification Expenses	-	-	-	-	-	-	-
832	Maintenance of Reservoirs and Wells	-	-	-	-	-	-	-
834	Maintenance of Compressor Station Equipment	-	-	-	-	-	-	-
836	Maintenance of Purification Equipment	-	-	-	-	-	-	-
874	Mains and Services Expenses	-	-	-	-	-	-	-
880	Other Expenses	-	-	-	-	-	-	-
881	Operations - Rents	-	6,000.00	59,789.83	-	-	-	65,789.83
892	Maintenance of Services	-	-	1,200.00	-	-	-	1,200.00
894	Maintenance of Other Equipment	-	-	-	-	-	-	-
902	Meter Reading Expense	-	-	-	-	-	-	-
920	Administrative and General Salaries	-	-	-	-	-	-	-
925	Injuries and Damages	-	-	-	83,792.00	-	-	83,792.00
926	Employee Pensions and Benefits	-	-	-	-	-	-	-
930	Miscellaneous General Expenses	-	-	-	133.32	-	-	133.32
<b>Total Charges by Miscellaneous Affiliated Companies</b>		<b>560,019.18</b>	<b>6,000.00</b>	<b>18,025,732.48</b>	<b>224,590.97</b>	<b>3,311,321.00</b>	<b>274,864.42</b>	<b>22,402,528.05</b>

**Columbia Gas Of Kentucky, Inc.**  
**Summary of Contract Bill from NiSource Corporate Services**  
**Twelve Months Ended December 31, 2008 (Test Year)**

FERC Account	Description	NiSource Corporate Services 12	Total
107	Construction Work In Progress	574,398.44	574,398.44
182	Other Regulatory Assets	1,260.00	1,260.00
807	Purchased Gas Expense	375,577.62	375,577.62
870	Operation Supervision and Engineering	576,303.58	576,303.58
874	Mains and Service Expenses	2,058.22	2,058.22
880	Other Expenses	156.97	156.97
885	Maintenance Supervision and Engineering	2,439.01	2,439.01
887	Maintenance of Mains.	1,495.23	1,495.23
903	Customer Records and Collection Expenses	1,083,376.69	1,083,376.69
908	Customer Assistance Expenses	69,557.26	69,557.26
909	Informational and Instructional Advertising Expenses	55,709.59	55,709.59
910	Miscellaneous Customer Service and Informational Expenses	337,303.93	337,303.93
911	Sales Expenses- Supervision	2,633.55	2,633.55
912	Sales Expenses- Demonstrating and Selling Expenses	27,787.42	27,787.42
913	Sales Expenses - Advertising Expenses	5,274.33	5,274.33
923	Outside Services Employed	6,504,646.95	6,504,646.95
<b>Total Charges for Contract Bill from NiSource Corporate Services</b>		<b>9,619,978.79</b>	<b>9,619,978.79</b>

**Columbia Gas Of Kentucky, Inc.**  
**Summary of Convenience Bill from NiSource Corporate Services**  
**Twelve Months Ended December 31, 2008 (Test Year)**

<b>FERC Account</b>	<b>Description</b>	<b>NiSource Corporate Services 12</b>	<b>Total</b>
186	Miscellaneous Deferred Debits	20,906,356.48	20,906,356.48
<b>Total Charges for Convenience Bill from NiSource Corporate Services</b>		<b>20,906,356.48</b>	<b>20,906,356.48</b>





PSC Case No. 2009-00141  
AG DR Set 1-260  
Respondent(s): Julie Wozniak

**COLUMBIA GAS OF KENTUCKY, INC.  
RESPONSE TO REQUESTS FOR INFORMATION OF THE  
ATTORNEY GENERAL**

Data Request 260:

With respect to the level of expenses provided in the class cost of service study, please provide by FERC account, the direct expense incurred by Columbia Gas of Kentucky and costs assigned to COK by NiSource or any affiliate. Please provide in executable electronic format as well as in hard copy.

**Response:**

Please see AG Set 1 No. 260 Attachments A-C. Excel file is also provided.

**Columbia Gas Of Kentucky, Inc.**  
**Summary of Columbia Gas Distribution Companies (Intercompany billing expenses)**  
**Twelve Months Ended December 31, 2008 (Test Year)**

FERC Account	Description	Ohio 34	Maryland 35	Pennsylvania 37	Virginia 38	Total
807	Purchased Gas Expense	\$ 12,676.99	\$ -	\$ -	\$ -	\$ 12,676.99
813	Other Gas Supply Expenses	\$ 5,545.88	\$ -	\$ -	\$ -	\$ 5,545.88
870	Other Supervision and Engineering	\$ 6,662.25	\$ 220.60	\$ 23,098.54	\$ 11.85	\$ 29,993.24
871	Distribution Load Dispatching	\$ 7,982.83	\$ -	\$ -	\$ -	\$ 7,982.83
874	Mains and Services Expenses	\$ 98,381.43	\$ -	\$ 406.61	\$ 1,479.05	\$ 100,267.09
875	Measuring and Regulating Station Expenses - General	\$ 26,034.55	\$ -	\$ -	\$ 11.85	\$ 26,046.40
876	Measuring and Regulating Station Expenses - Industrial	\$ 4,548.97	\$ -	\$ -	\$ -	\$ 4,548.97
878	Meter and House Regulator Expenses	\$ 126,509.19	\$ -	\$ 0.60	\$ -	\$ 126,509.79
879	Customer Installations Expenses	\$ 107,727.03	\$ -	\$ -	\$ -	\$ 107,727.03
880	Other Expenses	\$ 52,377.84	\$ -	\$ 4,431.88	\$ 182.28	\$ 56,992.00
885	Maintenance Supervision and Engineering	\$ 3,679.81	\$ -	\$ 14.16	\$ 23.70	\$ 3,717.67
886	Maintenance of Structures and Improvements	\$ 9,250.97	\$ -	\$ -	\$ -	\$ 9,250.97
887	Maintenance of Mains.	\$ 32,808.23	\$ -	\$ 0.60	\$ 12.08	\$ 32,820.91
889	Maintenance of Measuring and Regulating Station Equipment - General	\$ 28,941.46	\$ -	\$ -	\$ 23.70	\$ 28,965.16
890	Maintenance of Measuring and Regulating Station Equipment - Industrial	\$ 76,931.38	\$ -	\$ -	\$ -	\$ 76,931.38
892	Maintenance of Services	\$ 25,261.59	\$ -	\$ 76.89	\$ -	\$ 25,338.48
893	Maintenance of Meters and House Regulators	\$ 33,463.90	\$ -	\$ -	\$ -	\$ 33,463.90
894	Maintenance of Other Equipment	\$ 46,901.49	\$ -	\$ 104.84	\$ -	\$ 47,006.33
902	Meter Reading Expense	\$ 815,328.01	\$ -	\$ -	\$ -	\$ 815,328.01
903	Customer Records and Collection Expenses	\$ 63,113.68	\$ -	\$ 340.46	\$ -	\$ 63,454.14
908	Customer Assistance Expenses	\$ 9,804.73	\$ -	\$ -	\$ -	\$ 9,804.73
910	Miscellaneous Customer Service and Informational Expenses	\$ 695.00	\$ -	\$ -	\$ -	\$ 695.00
921	Office Supplies and Expense	\$ 833.33	\$ -	\$ -	\$ -	\$ 833.33
925	Injuries and Damages	\$ 6,978.74	\$ -	\$ 53.04	\$ 2.81	\$ 7,034.59
926	Employee Pensions and Benefits	\$ 71,691.52	\$ -	\$ 577.95	\$ 32.57	\$ 72,302.04
930	Miscellaneous General Expenses	\$ -	\$ -	\$ 3,660.80	\$ -	\$ 3,660.80
931	Rents	\$ -	\$ -	\$ 6,958.00	\$ -	\$ 6,958.00
<b>Total Expense Charges by Columbia Distribution Companies</b>		<b>\$1,674,130.80</b>	<b>\$ 220.60</b>	<b>\$ 39,724.37</b>	<b>\$ 1,779.89</b>	<b>\$ 1,715,855.66</b>
<b>Total Direct Expense Charges to Columbia of Kentucky</b>		<b>\$1,202,515.56</b>	<b>\$ 220.60</b>	<b>\$ 17,992.85</b>	<b>\$ 1,539.51</b>	<b>\$ 1,222,268.52</b>
<b>Total Allocated Expense Charges to Columbia of Kentucky</b>		<b>\$ 471,615.24</b>	<b>\$ -</b>	<b>\$ 21,731.52</b>	<b>\$ 240.38</b>	<b>\$ 493,587.14</b>
		<b>\$1,674,130.80</b>	<b>\$ 220.60</b>	<b>\$ 39,724.37</b>	<b>\$ 1,779.89</b>	<b>\$ 1,715,855.66</b>

**Columbia Gas Of Kentucky, Inc.**  
**Summary of Miscellaneous Affiliated Companies (Intercompany billing expenses)**  
**Twelve Months Ended December 31, 2008 (Test Year)**

FERC Account	Description	Columbia Gulf Transmission Company 14	Columbia Network Services Company 20	Columbia Gas Transmission Corporation 51	NiSource, Inc. 58	Total
803	Natural Gas Transmission Line Purchases	\$ 560,019.18	\$ -	\$ 17,873,428.48	\$ -	\$ 18,433,447.66
816	Wells Expense	\$ -	\$ -	\$ -	\$ -	\$ -
817	Lines Expense	\$ -	\$ -	\$ -	\$ -	\$ -
818	Compressor Station Expenses	\$ -	\$ -	\$ -	\$ -	\$ -
820	Measuring and Regulating Station Expenses	\$ -	\$ -	\$ -	\$ -	\$ -
821	Purification Expenses	\$ -	\$ -	\$ -	\$ -	\$ -
832	Maintenance of Reservoirs and Wells	\$ -	\$ -	\$ -	\$ -	\$ -
834	Maintenance of Compressor Station Equipment	\$ -	\$ -	\$ -	\$ -	\$ -
836	Maintenance of Purification Equipment	\$ -	\$ -	\$ -	\$ -	\$ -
874	Mains and Services Expenses	\$ -	\$ -	\$ -	\$ -	\$ -
880	Other Expenses	\$ -	\$ 6,000.00	\$ 59,789.83	\$ -	\$ 65,789.83
881	Operations - Rents	\$ -	\$ -	\$ 1,200.00	\$ -	\$ 1,200.00
892	Maintenance of Services	\$ -	\$ -	\$ -	\$ -	\$ -
894	Maintenance of Other Equipment	\$ -	\$ -	\$ -	\$ -	\$ -
902	Meter Reading Expense	\$ -	\$ -	\$ -	\$ -	\$ -
920	Administrative and General Salaries	\$ -	\$ -	\$ -	\$ 83,792.00	\$ 83,792.00
925	Injuries and Damages	\$ -	\$ -	\$ -	\$ -	\$ -
926	Employee Pensions and Benefits	\$ -	\$ -	\$ -	\$ 133.32	\$ 133.32
930	Miscellaneous General Expenses	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Total Charges by Miscellaneous Affiliated Companies</b>		<b>\$ 560,019.18</b>	<b>\$ 6,000.00</b>	<b>\$ 17,934,418.31</b>	<b>\$ 83,925.32</b>	<b>\$ 18,584,362.81</b>

All charges above are direct charges to Columbia of Kentucky.

**Columbia Gas Of Kentucky, Inc.**  
**Summary of Contract Bill from NiSource Corporate Services**  
**Twelve Months Ended December 31, 2008 (Test Year)**

FERC Account	Description	NiSource Corporate Services 12	Total
807	Purchased Gas Expense	\$ 375,577.62	\$ 375,577.62
870	Operation Supervision and Engineering	\$ 576,303.58	\$ 576,303.58
874	Mains and Service Expenses	\$ 2,058.22	\$ 2,058.22
880	Other Expenses	\$ 156.97	\$ 156.97
885	Maintenance Supervision and Engineering	\$ 2,439.01	\$ 2,439.01
887	Maintenance of Mains.	\$ 1,495.23	\$ 1,495.23
903	Customer Records and Collection Expenses	\$ 1,083,376.69	\$ 1,083,376.69
908	Customer Assistance Expenses	\$ 69,557.26	\$ 69,557.26
909	Informational and Instructional Advertising Expenses	\$ 55,709.59	\$ 55,709.59
910	Miscellaneous Customer Service and Informational Expenses	\$ 337,303.93	\$ 337,303.93
911	Sales Expenses- Supervision	\$ 2,633.55	\$ 2,633.55
912	Sales Expenses- Demonstrating and Selling Expenses	\$ 27,787.42	\$ 27,787.42
913	Sales Expenses - Advertising Expenses	\$ 5,274.33	\$ 5,274.33
923	Outside Services Employed	\$ 6,504,646.95	\$ 6,504,646.95
	<b>Total Expense Charges for Contract Bill from NiSource Corporate Services</b>	<b>\$ 9,044,320.35</b>	<b>\$ 9,044,320.35</b>
107	Construction Work In Progress	574,398.44	574,398.44
182	Other Regulatory Assets	1,260.00	1,260.00
	<b>Total Capital Charges for Contract Bill from NiSource Corporate Services</b>	<b>\$ 9,619,978.79</b>	<b>\$ 9,619,978.79</b>
	<b>Total Direct Expense Charges to Columbia of Kentucky</b>	<b>\$ 3,120,145.58</b>	
	<b>Total Allocated Expense Charges to Columbia of Kentucky</b>	<b>\$ 6,499,833.15</b>	
		<b>\$ 9,619,978.73</b>	

*\*\*Note that direct versus allocated charges is only readily available in total by all FERC accounts.*



**COLUMBIA GAS OF KENTUCKY, INC.  
RESPONSE TO REQUESTS FOR INFORMATION OF THE  
ATTORNEY GENERAL**

Data Request 261:

With regard to the Company's discussion of its management or classification of gas leaks and repairs beginning at Page 6, Line 1 of witness Mueller's testimony, please provide the following for each of the last five (5) years:

- a. The number of leaks according to the category of severity; Grade "1", Grade "2", etc.;
- b. The description of the repairs and actions that are routinely taken to address the leaks in each of the categories in (a);
- c. The identification of specific problems and/or chronic conditions regarding gas piping in each of the categories in (a) that have gone beyond the routine repairs and actions referred to in (b);
- d. The identification of leaks; e.g., Grade "2 Priority", that are not required to be reported to DOT but for which the Company has maintained records; and,
- e. The identification of repairs and actions regarding each of the leaks provided in response to (d).

**Response:**

a.

CKY - Number of Leaks according to Severity per wlb4115					
	1	2+	2	3	Total
2008	899	501	690	0	2090
2007	899	413	674	1	1987
2006	803	280	642	2	1727
2005	835	253	607	1	1696
2004	970	290	830	2	2092

b. Grade 1 leaks represent an existing or probable hazard to persons or property, and require immediate repair or continuous action until the conditions are no longer hazardous. Grade 2 Priority leaks denote a leak in which the associated hazard does not mandate immediate action but which requires attention within 15 days. Grade 2 leaks represent leakage where the associated hazard does not mandate immediate action but justifies scheduled repair based on probable future hazard. These leaks must be reevaluated every 6 months and repaired within 1 calendar year not to exceed 15 months. Grade 3 leaks are non-

hazardous at the time of detection and can be reasonably expected to remain non-hazardous.

c. For service line leaks normal repairs typically consist of completely replacing a service line with plastic pipe. Mainline leaks are typically repaired by installing a leak clamp, installing a magnesium anode and applying coating to the clamp and exposed main in an attempt to disrupt the corrosion process. For leaks discovered to be too severe for a normal repair, immediate actions are taken by Field Operations to replace a short segment of the main to eliminate the immediate hazard. While replacement is within the scope of our leak management practices, replacements are reviewed by management and engineering on a case-by-case basis to validate the prudence of the decision.

d. The only leaks which are not required to be reported to DOT are leaks not scheduled for repair. Grade 3 leaks meet this definition. As of December 31, 2008 the Company had 4 grade 3 leaks.

e. All grade 3 leaks are surveyed at intervals not exceeding 15 months but at least once each calendar year.





**COLUMBIA GAS OF KENTUCKY, INC.  
RESPONSE TO REQUESTS FOR INFORMATION OF THE  
ATTORNEY GENERAL**

Data Request 262:

With regard to Company witness Mueller at Pages 8 and 9 of his direct testimony, please provide a detailed discussion, as well as copies of relevant documents, describing the Company's historic policies, procedures and programs regarding the replacement of gas mains and service lines. Include in this response the historic dollar amounts and footages of replacement (both scheduled and non-scheduled) of gas mains and service lines separated by size and type; e.g., base steel, cast iron, etc. since 1969 or for at many years as possible. Please identify relocation projects separately.

**Response:**

Columbia objects to and declines to respond to this discovery request to the extent that it is overbroad and causes annoyance, embarrassment, oppression, or undue burden or expense. To comply with this data request Columbia would have to review the files and emails of dozens of people. To review the files and emails of that many people, covering a forty-year period, would be unduly burdensome. It is impossible for Columbia to conduct such a review given the time constraints of the discovery process in this case. If the Attorney General's office can submit a more focused request Columbia will attempt to provide the data requested.

Without waiving its objection, Columbia states that it does not have a formal repair/replacement policy. Currently, repair/replacement decisions are made primarily on a direct cost-benefit comparison for small main section and individual service lines. Large area project replacement decisions are made on a relative risk and return basis, utilizing the new modeling tools such as OptiMain. Over the years Columbia has used many different repair/replace philosophies and practices based on specific business needs at the time; and none of the documentation for these older practices remains available.



**COLUMBIA GAS OF KENTUCKY, INC.  
RESPONSE TO REQUESTS FOR INFORMATION OF THE  
ATTORNEY GENERAL**

Data Request 263:

Please provide a tabulation of the complaints received by the Company for each of the last five (5) years from customers regarding leaks or other problems and concerns regarding gas mains, service lines and risers in the Company's system. Include in this response, the date, type of customer, reason for the complain, facility affected, description of problem, response time, repair time, and total time the customer was without gas service for each complaint identified.

**Response:**

Objection. Columbia objects to and declines to respond to this discovery request because it is vague, ambiguous, or contains terms and/or phrases that are undefined and/or are subject to varying interpretations or meanings, and could, therefore, cause responses to be misleading and/or incorrect. Columbia is unsure how the Attorney General's office would define the term "complaint".

Columbia also objects to and declines to respond to this discovery request to the extent that it causes annoyance, embarrassment, oppression, or undue burden or expense. The requested report does not currently exist and there is no way to generate a report containing the requested information without manual review of thousands of records. It is impossible for Columbia to manually generate such a report given the time constraints of the discovery process in this case. If the Attorney General's office can submit a more focused request Columbia will attempt to provide the data requested.



PSC Case No. 2009-00141  
AG DR Set 1-264  
Respondent(s): Dave Mueller

**COLUMBIA GAS OF KENTUCKY, INC.  
RESPONSE TO REQUESTS FOR INFORMATION OF THE  
ATTORNEY GENERAL**

Data Request 264:

Please provide the dollar amount of investments for each of the 2008 mainline piping and service line capital replacement referenced at Page 23 of Company witness Mueller's testimony.

**Response:**

Please refer to the response and attachment related to AG DR Set 1-152. The response and attachment contains the 2008 investments.



PSC Case No. 2009-00141  
AG DR Set 1-265  
Respondent(s): Dave Mueller

**COLUMBIA GAS OF KENTUCKY, INC.  
RESPONSE TO REQUESTS FOR INFORMATION OF THE  
ATTORNEY GENERAL**

Data Request 265:

Please provide an electronic copy of the “data that was reported annually to the DOT by natural gas distribution operations” as referenced at the bottom of Page 3 of Company witness Mueller’s testimony.

**Response:**

We are unable to find the above reference in Mr. Mueller’s testimony, and therefore are unable to determine exactly what is being requested.





PSC Case No. 2009-00141  
AG DR Set 1-266  
Respondent(s): Judy Cooper

**COLUMBIA GAS OF KENTUCKY, INC.  
RESPONSE TO REQUESTS FOR INFORMATION OF THE  
ATTORNEY GENERAL**

Data Request 266:

With regard to the Rider AMRP and page 11 of Company witness Cooper's testimony, please provide a detailed description as well as an illustrative example of how the Company will determine the "Reduction for savings in Account No. 887 – Maintenance of Mains" as referenced in line item e. of Rider AMRP, Sheet No. 58.

**Response:**

The determination of the savings will be calculated by comparing the actual amount in Account 887-Maintenance of Mains for the prior year to the amount allowed in Account 887-Maintenance of Mains in this case. Please see Columbia's response to PSC Set 2 No. 014, Attachment 1, page 2 of 6 for an illustrative example.



**COLUMBIA GAS OF KENTUCKY, INC.  
RESPONSE TO REQUESTS FOR INFORMATION OF THE  
ATTORNEY GENERAL**

Data Request 267:

Please provide the Company's projections for the AMRP component that reflects the annual "reduction in Columbia's operation and maintenance expense to repair and maintain the cast iron, base steel, and other mains and services as these facilities are replaced" as stated at Page 11 of Company witness Cooper's testimony.

**Response:**

Columbia has not developed projections that reflect the annual "reduction in Columbia's operation and maintenance expense to repair and maintain the cast iron, base steel, and other mains and services as these facilities are replaced." It is difficult to model savings such as these due to the dependency on the failure rate of pipe, the environment in which it is installed and the projects that are chosen each year for replacement. Columbia expects these expenses to initially increase the first several years of the program and then level off and begin declining.



**COLUMBIA GAS OF KENTUCKY, INC.  
RESPONSE TO REQUESTS FOR INFORMATION OF THE  
ATTORNEY GENERAL**

Data Request 268:

Please provide a detailed discussion and rationale for the Company's proposal to "allocate the AMRP related revenue requirement among customer classes based on the overall base revenue distribution approved in this case" per Page 14 of Company witness Cooper's testimony. Include in this response, the basis for the Company's proposed allocation of AMRP revenue requirement in the future.

**Response:**

Upon issuance of the Final Order in this proceeding, the Commission will have rendered its finding of fair, just and reasonable rates for Columbia. A determination of the allocation of the revenue requirement among customer classes will be a part of the Commission's finding. It is thus appropriate to utilize the revenue distribution approved in *this case* to determine the revenue requirement among customer classes in its AMRP rate adjustments.



**COLUMBIA GAS OF KENTUCKY, INC.  
RESPONSE TO REQUESTS FOR INFORMATION OF THE  
ATTORNEY GENERAL**

Data Request 269:

As stated in Page 14 of Company witness Cooper's testimony, please provide a detailed discussion and rationale as to why "[N]o revenue adjustments would be allocated to customers served under Rate Schedule MLDS or the Flex Provision of Rate Schedule DS."

**Response:**

No AMRP revenue adjustments would be allocated to customers served under Rate Schedule MLDS because the customer is connected directly through a dual-purpose meter to facilities of an interstate pipeline supplier of Columbia, and is not served off a Columbia main. Customers served under the Flex Provision of Rate Schedule DS receive service at a lower rate necessary to meet competition from the customer's alternate energy supplier. Assigning a portion of AMRP recovery to the flex customer would effectively deny Columbia recovery of that amount.





PSC Case No. 2009-00141  
AG DR Set 1-270  
Respondent(s): Judy Cooper

**COLUMBIA GAS OF KENTUCKY, INC.  
RESPONSE TO REQUESTS FOR INFORMATION OF THE  
ATTORNEY GENERAL**

Data Request 270:

Please provide an executable electronic copy of each of the three (3) pages of attachment JMC-3. Include in this response all inputs, formulae, etc. that show how each of the item lines for the period 2009 through 2038 is determined.

**Response:**

The electronic file is provided on CD.