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Jeff Derouen, Executive Director
Public Service Commission of Kentucky
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40601

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MAR 31 2009

PUBLIC SERVICE
COMMISSION

March 31, 2009

**Louisville Gas and
Electric Company**
State Regulation and Rates
220 West Main Street
PO Box 32010
Louisville, Kentucky 40232
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Robert M. Conroy
Director - Rates
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**Re: Louisville Gas and Electric Company -
Gas Supply Clause Effective May 1, 2009**

Dear Mr. Derouen:

2009-00140

Pursuant to the provisions of the Company's Gas Supply Clause as authorized by the Commission, we file herewith an original and four copies of the First Revision of Original Sheet No. 85 of LG&E Tariff PSC Gas No. 7 setting forth a Gas Supply Cost Component of 59.913 cents per 100 cubic feet applicable to all gas sold during the period of May 1, 2009 through July 31, 2009. In addition, we file herewith a corresponding number of copies of "Supporting Calculations for the Gas Supply Clause."

Also enclosed herewith is a summary of our gas service rates effective for the period of May 1, 2009 through July 31, 2009.

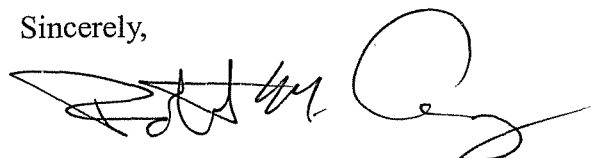
Furthermore, we are filing a petition to seek confidentiality with respect to the names of natural gas suppliers otherwise shown on Exhibit B-1, Pages 5 of 6 and 6 of 6.

This filing represents expected gas costs for the three-month period May 1, 2009 through July 31, 2009. The Gas Cost Actual Adjustment (GCAA) and the Gas Cost Balance Adjustment (GCBA) levels are changed from the levels that were implemented on February 1, 2009. These adjustment levels will remain in effect from May 1, 2009 through July 31, 2009.

Jeff Derouen, Executive Director
Public Service Commission of Kentucky
March 31, 2009

We respectfully request your acceptance of this filing which we believe is in full compliance with the provisions of the LG&E Gas Supply Clause approved by the Kentucky Public Service Commission.

Sincerely,

A handwritten signature in black ink, appearing to read "Robert M. Conroy". The signature is stylized with a large, circular flourish at the end.

Robert M. Conroy

Louisville Gas and Electric Company

P.S.C. Gas No. 7, First Revision of Original Sheet No. 85
 Cancelling P.S.C. Gas No. 7, Original Sheet No. 85

<u>ADJUSTMENT CLAUSE</u>	<u>GSC</u>	
<u>Gas Supply Clause</u>		
APPLICATION TO All gas sold.		
GAS SUPPLY COST COMPONENT (GSCC)		
Gas Supply Cost	60.513 ¢	R
Gas Cost Actual Adjustment (GCAA)	(2.422)	R
Gas Cost Balance Adjustment (GCBA)	0.939	R
Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder:		
None Applicable	0.000	
Performance-Based Rate Recovery Component (PBRRC)	<u>0.883</u>	
Total Gas Supply Cost Component Per 100 Cubic Feet (GSCC)	59.913 ¢	R

Date of Issue: March 31, 2009
Date Effective: May 1, 2009
Issued By: Lonnie E. Bellar, Vice-President, State Regulation and Rates, Louisville, Kentucky

LOUISVILLE GAS AND ELECTRIC COMPANY

Supporting Calculations For The

Gas Supply Clause

2009-00XXX

For the Period

May 1, 2009 through July 31, 2009

LOUISVILLE GAS AND ELECTRIC COMPANYDerivation of Gas Supply Component Applicable to
Service Rendered On and After May 1, 20092009-00XXX

Gas Supply Cost - See Exhibit A for Detail

Description	Unit	Amount
Total Expected Gas Supply Cost	\$	17,367,451
Total Expected Customer Deliveries: May 1, 2009 through July 31, 2009	Mcf	2,870,045
Gas Supply Cost Per Mcf	\$/Mcf	6.0513
Gas Supply Cost Per 100 Cubic Feet	¢/Ccf	60.513

Gas Cost Actual Adjustment (GCAA) - See Exhibit B for Detail

Description	Unit	Amount
Current Quarter Actual Adjustment Eff. May 1, 2009 (Case No. 2008-00430)	¢/Ccf	(3.783)
Previous Quarter Actual Adjustment Eff. February 1, 2009 (Case No. 2008-00246)	¢/Ccf	(6.716)
2nd Previous Qrt. Actual Adjustment Eff. November 1, 2008 (Case No. 2008-00117)	¢/Ccf	3.024
3rd Previous Qrt. Actual Adjustment Eff. August 1, 2008 (Case No. 2007-00559)	¢/Ccf	5.053
Total Gas Cost Actual Adjustment (GCAA)	¢/Ccf	(2.422)

Gas Cost Balance Adjustment (GCBA) - See Exhibit C for Detail

Description	Unit	Amount
Balance Adjustment Amount	\$	(269,522)
Total Expected Customer Deliveries: May 1, 2009 through July 31, 2009	Mcf	2,870,045
Gas Cost Balance Adjustment (GCBA) Per Mcf	\$/Mcf	0.0939
Gas Cost Balance Adjustment (GCBA) Per 100 Cubic Feet	¢/Ccf	0.939

Refund Factors (RF) - See Exhibit D for Detail

Description	Unit	Amount
Refund Factor Effective:	¢/Ccf	0.000
Total Refund Factors Per 100 Cubic Feet	¢/Ccf	0.000

Performance-Based Rate Recovery Component (PBRRC) - See Exhibit E for Detail

Description	Unit	Amount
Performance-Based Rate Recovery Component (PBRRC)	¢/Ccf	0.883
Total of PBRRC Factors Per 100 Cubic Feet	¢/Ccf	0.883

Gas Supply Cost Component (GSCC) Effective May 1, 2009 through July 31, 2009

Description	Unit	Amount
Gas Supply Cost	¢/Ccf	60.513
Gas Cost Actual Adjustment (GCAA)	¢/Ccf	(2.422)
Gas Cost Balance Adjustment (GCBA)	¢/Ccf	0.939
Refund Factors (RF)	¢/Ccf	0.000
Performance-Based Rate Recovery Component (PBRRC)	¢/Ccf	0.883
Total Gas Supply Cost Component (GSCC)	¢/Ccf	59.913

LOUISVILLE GAS AND ELECTRIC COMPANY
Calculation of Gas Supply Costs
For The Three-Month Period From May 1, 2009 through July 31, 2009

	May	June	July	Total May09 thru Jul'09
MMBtu				
1. Expected Gas Supply Transported Under Texas' No-Notice Service	1,275,466	1,226,923	1,857,138	4,359,527
2. Expected Gas Supply Transported Under Texas' Rate FT	310,000	300,000	310,000	920,000
3. Expected Gas Supply Transported Under Texas' Rate STF	430,000	540,000	558,000	1,528,000
4. Expected Gas Supply Transported Under Tenn 's Rate FT-A (Zone 0)	0	1,200,000	1,240,000	2,440,000
5. Expected Gas Supply Transported Under Tenn 's Rate FT-A (Zone 1)	0	0	0	0
6. Total MMBtu Purchased	2,015,466	3,266,923	3,965,138	9,247,527
7. Plus: Withdrawals from Texas Gas' NNS Storage Service	0	0	0	0
8. Less: Injections into Texas Gas' NNS Storage Service	930,000	720,000	131,750	1,781,750
9. Expected Monthly Deliveries from TGT/TGPL to LG&E (excluding transportation volumes under LG&E Rate TS)	1,085,466	2,546,923	3,833,388	7,465,777
Mcf				
10. Total Purchases in Mcf	1,966,308	3,187,242	3,868,427	
11. Plus: Withdrawals from Texas Gas' NNS Storage Service	0	0	0	
12. Less: Injections Texas Gas' NNS Storage Service	907,317	702,439	128,537	
13. Expected Monthly Deliveries from TGT/TGPL to LG&E (excluding transportation volumes under LG&E Rate TS)	1,058,991	2,484,803	3,739,890	
14. Plus: Customer Transportation Volumes under Rate TS	5,027	4,436	3,651	
15. Total Expected Monthly Deliveries from TGT/TGPL to LG&E (Line 13 + Line 14)	1,064,018	2,489,239	3,743,541	
16. Less: Purchases for Depts Other Than Gas Dept	4	1,577	3	
17. Less: Purchases Injected into LG&E's Underground Storage	0	1,596,978	2,927,933	
18. Mcf Purchases Expensed during Month (Line 13 - Line 16 - Line 17)	1,058,987	886,248	811,954	2,757,189
19. LG&E's Storage Inventory - Beginning of Month	2,350,001	2,150,001	3,718,001	
20. Plus: Storage Injections into LG&E's Underground Storage (Line 17)	0	1,596,978	2,927,933	
21. LG&E's Storage Inventory - Including Injections	2,350,001	3,746,979	6,645,934	
22. Less: Storage Withdrawals from LG&E's Underground Storage	172,589	0	0	172,589
23. Less: Storage Losses	27,411	28,978	34,933	91,322
24. LG&E's Storage Inventory - End of Month	2,150,001	3,718,001	6,611,001	
25. Mcf of Gas Supply Expensed during Month (Line 18 + Line 22 + Line 23)	1,258,987	915,226	846,887	3,021,100
Cost				
26. Total Demand Cost - Including Transportation (Line 15 x Line 48)	\$1,058,272	\$2,475,797	\$3,723,326	
27. Less: Demand Cost Recovered thru Rate TS (Line 14 x Line 48)	5,000	4,412	3,631	
28. Demand Cost - Net of Demand Costs Recovered thru LG&E Rate TS	\$1,053,272	\$2,471,385	\$3,719,695	
29. Commodity Costs - Gas Supply Under NNS (Line 1 x Line 49)	5,401,981	5,355,764	8,361,207	
30. Commodity Costs - Gas Supply Under Rate FT (Line 2 x Line 50)	1,305,255	1,302,270	1,388,335	
31. Commodity Costs - Gas Supply Under Rate STF (Line 3 x Line 51)	1,825,350	2,362,716	2,518,254	
32. Commodity Costs - Gas Supply Under Rate FT-A Zone 0 (Line 4 x Line 52)	0	4,941,840	5,280,416	
33. Commodity Costs - Gas Supply Under Rate FT-A Zone 1 (Line 5 x Line 53)	0	0	0	
34. Total Purchased Gas Cost	\$9,585,858	\$16,433,975	\$21,267,907	\$47,287,740
35. Plus: Withdrawals from NNS Storage (Line 7 x Line 49)	0	0	0	0
36. Less: Purchases Injected into NNS Storage (Line 8 x Line 49)	3,938,829	3,142,944	593,165	7,674,938
37. Total Cost of Gas Delivered to LG&E	\$5,647,029	\$13,291,031	\$20,674,742	\$39,612,802
38. Less: Purchases for Depts Other Than Gas Dept (Line 16 x Line 54)	21	8,435	17	8,473
39. Less: Purchases Injected into LG&E's Storage (Line 17 x Line 54)	0	8,542,076	16,186,199	24,728,275
40. Pipeline Deliveries Expensed During Month	\$5,647,008	\$4,740,520	\$4,488,526	\$14,876,054
41. LG&E's Storage Inventory - Beginning of Month	\$23,678,375	\$21,663,195	\$29,971,674	
42. Plus: LG&E Storage Injections (Line 39 above)	0	8,542,076	16,186,199	
43. LG&E's Storage Inventory - Including Injections	\$23,678,375	\$30,205,271	\$46,157,873	
44. Less: LG&E Storage Withdrawals (Line 22 x Line 55)	1,738,990	0	0	\$1,738,990
45. Less: LG&E Storage Losses (Line 23 x Line 55)	276,190	233,597	242,620	752,407
46. LG&E's Storage Inventory - End of Month	\$21,663,195	\$29,971,674	\$45,915,253	
47. Gas Supply Expenses (Line 40 + Line 44 + Line 45)	\$7,662,188	\$4,974,117	\$4,731,146	\$17,367,451
Unit Cost				
48. 12-Month Average Demand Cost - per Mcf (see Page 2)	\$0.9946	\$0.9946	\$0.9946	
49. Commodity Cost (per MMBtu) under Texas Gas's No-Notice Service	\$4.2353	\$4.3652	\$4.5022	
50. Commodity Cost (per MMBtu) under Texas Gas's Rate FT	\$4.2105	\$4.3409	\$4.4785	
51. Commodity Cost (per MMBtu) under Texas Gas's Rate STF	\$4.2450	\$4.3754	\$4.5130	
52. Commodity Cost (per MMBtu) under Tenn. Gas's Rate FT-A (Zone 0)	\$3.9853	\$4.1182	\$4.2584	
53. Commodity Cost (per MMBtu) under Tenn. Gas's Rate FT-A (Zone 1)	\$4.3286	\$4.4604	\$4.5996	
54. Average Cost of Deliveries (Line 37 / Line 13)	\$5.3325	\$5.3489	\$5.5282	
55. Average Cost of Inventory - Including Injections (Line 43 / Line 21)	\$10.0759	\$8.0612	\$6.9453	
Gas Supply Cost				
56. Total Expected Mcf Deliveries (Sales) to Customers (May 1, 2009 through July 31, 2009)				2,870,045 Mcf
57. Current Gas Supply Cost (Line 47 / Line 56)				\$6.0513 / Mcf

LOUISVILLE GAS AND ELECTRIC COMPANY
Calculation Of The Average Demand Cost Per Mcf Applicable To
For The Three-Month Period From May 1, 2009 through July 31, 2009

Demand Billings:

Texas Gas No-Notice Service (Rate NNS) Monthly Demand Charge	(\$12.7104	x	119,913	MMBtu) x 12	\$18,289,706
Texas Gas Firm Transportation (Rate FT) Monthly Demand Charge	(\$5.9992	x	10,000	MMBtu) x 12	719,904
Texas Gas Firm Transportation (Rate STF) Monthly Demand Charge	(\$6.2178	x	10,542	MMBtu) x 12	786,577
Tenn. Gas Firm Transportation (Rate FT-A, 0-2) Monthly Demand Charge	(\$6.4640	x	40,000	MMBtu) x 12	3,102,720
Tenn. Gas Firm Transportation (Rate FT-A, 1-2) Monthly Demand Charge	(\$6.4640	x	11,000	MMBtu) x 12	853,248
Long-Term Firm Contracts with Suppliers (Annualized)							10,584,429

ANNUAL DEMAND COSTS

\$34,336,584

Expected Annual Deliveries from Pipeline Transporters (Including Transportation Under Rate TS) - MMBtu	35,387,206
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Expected Annual Deliveries from Pipeline Transporters (Including Transportation Under Rate TS) - Mcf	34,524,103
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AVERAGE DEMAND COST PER MCF

0.9946

**Pipeline Supplier's Demand Component Applicable to Billings
Under LG&E's Gas Transportation Service/Standby - Rate TS
For The Three-Month Period From May 1, 2009 through July 31, 2009**

Pipeline Supplier's Demand Component per Mcf	\$0.9946
Refund Factor for Demand Portion of Texas Gas Refund (see Exhibit D)	0.0000
Performance Based Rate Recovery Component (see Exhibit E)	<u>0.0217</u>
Pipeline Supplier's Demand Component per Mcf - Applicable to Rate TS Transportation	<u><u>1.0163</u></u>

Daily Demand Charge Component of Utilization Charge For Daily Imbalances under Rates FT and PS-FT

Design Day Requirements (in Mcf)	487,858
(Annual Demand Charges / Design Day Requirements / 365 Days) - 100% Load Factor Rate	<u><u>0.1928</u></u>

LOUISVILLE GAS AND ELECTRIC COMPANY

Gas Supply Clause: 2008-00XXX

Gas Supply Cost Effective May 1, 2009

LG&E is served by Texas Gas Transmission, LLC (“TGT”) pursuant to the terms of transportation agreements under Rates NNS-4, FT-4, and STF-4, and by Tennessee Gas Pipeline Company (“TGPL”) pursuant to the terms of a transportation agreement under Rate FT-A-2.

Texas Gas Transmission, LLC

On October 14, 2008, TGT submitted tariff sheets to the FERC in Docket No. RP08-392 to reflect a tariff reorganization by TGT. The new tariff filing restates the rates previously in effect and approved by FERC.

Texas Gas’s No-Notice Service (NNS-4)

Attached hereto as Exhibit A-1(a), Page 1, is the tariff sheet for No-Notice Service under Rate NNS-4 which will be applicable on and after May 1, 2009, and became effective October 1, 2008. The rates absent any discounts negotiated by LG&E would be as follows: (a) a daily demand charge of \$0.4190/MMBtu (or an equivalent monthly demand charge of \$12.7446/MMBtu) and (b) a commodity charge of \$0.0631/MMBtu.

However, LG&E has negotiated discounts that result in a monthly demand charge applicable to LG&E of \$12.7104/MMBtu and a volumetric throughput charge (“commodity charge”) applicable to LG&E of \$0.0606/MMBtu.

Texas Gas’s Firm Transportation Service (FT-4)

On October 14, 2008, TGT submitted tariff sheets to the FERC in Docket No. RP08-392 to reflect a tariff reorganization by TGT. The new tariff filing restates the rates previously in effect and approved by FERC.

Attached hereto as Exhibit A-1(a), Pages 2 and 3, are the tariff sheets for transportation service under Rate FT-4 applicable on and after May 1, 2009. Page 2 contains the tariff sheet which sets forth the TGT daily demand charges which became effective September 15, 2008. Page 3 contains the tariff sheet which sets forth the commodity charges which became effective October 1, 2008. The rates absent the discounts negotiated by LG&E would be as follows: (a) a daily demand charge of \$0.3142/MMBtu (or an equivalent monthly demand charge of \$9.5569/MMBtu) and (b) a commodity charge of \$0.0545/MMBtu.

However, LG&E has negotiated discounts that result in a monthly demand charge applicable to LG&E of \$5.9992/MMBtu and an annual volumetric throughput charge (“commodity charge”) applicable to LG&E of \$0.0200/MMBtu.

Texas Gas’s Short-Term Firm Service (STF-4)

On October 14, 2008, TGT submitted tariff sheets to the FERC in Docket No. RP08-392 to reflect a tariff reorganization by TGT. The new tariff filing restates the rates previously in effect and approved by FERC.

Attached hereto as Exhibit A-1 (a), Page 4, is the sheet for Short-Term Firm Service under Rate STF-4 which will be applicable on and after May 1, 2009, and which became effective September 15, 2008. The rates absent the discounts negotiated by LG&E would be as follows: (a) For the winter season, a daily demand charge of \$ \$0.4701/MMBtu (or an equivalent monthly demand charge of \$14.2989/MMBtu) and (b) a commodity charge of \$0.0545/MMBtu, and for the summer season, (a) a demand charge of \$0.2042/MMBtu (or an equivalent monthly demand charge of \$6.2111/MMBtu) and (b) a commodity charge of \$0.0545. The rates applicable to LG&E are as follows: a weighted-average monthly demand charge of \$6.2178/MMBtu; a winter season commodity-only rate of \$0.5246/MMBtu and a summer season commodity rate of \$0.0545/MMBtu.

Tennessee Gas Pipeline Company

On August 29, 2008, TGPL filed tariff sheets at the FERC in Docket No. RP08-569 to implement a new ACA Unit Charge of \$0.0017/MMBtu. The rates otherwise applicable to LG&E remain unchanged from those previously in effect and approved by FERC.

TGPL’s Firm Transportation Service (FT-A-2)

Attached hereto as Exhibit A-1 (a), Pages 5 and 6, are the tariff sheets for transportation service under Rate FT-4 applicable on and after May 1, 2009. Page 5 contains the tariff sheet which sets forth the monthly demand charges effective July 1, 2008. Page 6 contains the tariff sheet which sets forth the commodity charges effective October 1, 2008. The rates absent the discounts negotiated by LG&E would be as follows for deliveries from Zone 0 to Zone 2: (a) a daily demand charge of \$0.2979/MMBtu (or an equivalent monthly demand charge of \$9.06/MMBtu) and (b) a commodity charge of \$0.0897/MMBtu. The rates absent the discounts negotiated by LG&E would be as follows for delivers from Zone 1 to Zone 2: (a) a daily demand charge of \$0.2505/MMBtu (or an equivalent monthly demand charge of \$7.62/MMBtu) and (b) a commodity charge of \$0.0793/MMBtu.

However, LG&E has negotiated discounts that result in a monthly demand charge applicable to LG&E of \$6.4640/MMBtu and a volumetric throughput charge (“commodity charge”) applicable to LG&E of \$0.0175/MMBtu, irrespective of the zone of receipt.

Gas Supply Costs

The New York Mercantile Exchange (“NYMEX”) natural gas futures prices as of March 27, 2009, are \$3.737/MMBtu for May, \$3.874/MMBtu for June, and \$4.020/MMBtu for July. The average of the NYMEX close and the six preceding trading days has been used as a general price indicator.

The wholesale natural gas market is not price-regulated and is subject to the forces of supply and demand, as well as psychological factors that can affect the market. Among the forces that are presumably affecting the price of natural gas are:

- National gas storage inventories are about 29% higher than at the same time last year¹;
- The price of oil (currently just over \$50 per barrel) has decreased from record highs of over \$140 in early 2008;
- The demand for natural gas in the industrial sector has decreased as a result of the current economic downturn;
- The expected increase in global LNG supplies will likely result in increased imports into the U.S. despite faltering demand for incremental natural gas supplies;
- National restrictions closing or limiting the Outer Continental Shelf (“OCS”) to exploration for new natural gas supplies have been lifted;
- New domestic supplies from unconventional shale gas plays are coming on line;
- New pipeline infrastructure is beginning to bring new natural gas supplies to market;
- Gas production in the Gulf of Mexico shut-in by Hurricanes Gustav and Ike is expected by the Minerals Management Service to be “fully restored” by late May 2009; and
- The impact on natural gas supply of the expected decline in natural gas drilling for this year is uncertain, as is the potential for increased demand for natural gas by gas-fired electric generators owing to the lower price of natural gas when compared to alternate fuel costs.

During the three-month period under review, May 1, 2009 through July 31, 2009, LG&E estimates that its total purchases will be 7,465,777 MMBtu. LG&E expects that 2,577,777 MMBtu will be met with deliveries from TGT’s pipeline service under Rate NNS (4,359,527 MMBtu in pipeline deliveries less 1,781,750 MMBtu in net storage injections); 920,000 MMBtu will be met from deliveries under TGT’s pipeline service under Rate FT; 1,528,000 MMBtu will be met from deliveries under TGT’s pipeline service under Rate STF; 2,440,000 MMBtu will be met from deliveries under TGPL’s pipeline service under Rate FT-A from Zone 0; 0 MMBtu will be met from deliveries under TGPL’s pipeline service under Rate FT-A from Zone 1.

¹ The weekly gas storage survey issued by the Energy Information Administration (“EIA”) for the week ending March 20, 2009, indicated that storage inventory levels were lower than last year’s levels. Storage inventories across the nation are 372 Bcf (1,654 Bcf – 1,282 Bcf), or 29%, lower this year than the same period one year ago. Last year at this time, 1,282 Bcf was held in storage, while this year 1,654 Bcf is held in storage. Storage inventories across the nation are 280 Bcf (1,654 Bcf – 1,374 Bcf), or 20%, higher this year than the five-year average. On average for the last five years at this time, 1,374 Bcf was held in storage. Higher storage inventory levels and the lack of demand for natural gas tend to drive natural gas prices lower. Conversely, lower storage levels, interruptions of gas supply, or increases in demand for natural gas tend to cause increases in the expected price of natural gas.

The average commodity cost of gas purchased from gas suppliers by LG&E and delivered to TGT under the NNS service is expected to be \$4.0820 per MMBtu in May 2009, \$4.2090 in June 2009, and \$4.3430 in July 2009. The average commodity cost of gas purchased from gas suppliers by LG&E and delivered to TGT under the FT service is expected to be \$4.0820 per MMBtu in May 2009, \$4.2090 in June 2009, and \$4.3430 in July 2009. The average commodity cost of gas purchased from gas suppliers by LG&E and delivered to TGT under the STF service is expected to be \$4.0820 per MMBtu in May 2009, \$4.2090 in June 2009, and \$4.3430 in July 2009. The average commodity cost of gas purchased from gas suppliers by LG&E and delivered to TGPL under Rate FT-A from its Zone 0 is expected to be \$3.7920 per MMBtu in May 2009, \$3.9190 in June 2009, and \$4.0530 in July 2009, and the average commodity cost of gas purchased from gas suppliers by LG&E and delivered to TGPL from its Zone 1 is expected to be \$4.1520 per MMBtu in May 2009, \$4.2790 in June 2009, and \$4.4130 in July 2009.

Set forth below are the commodity costs as delivered to LG&E after giving effect to TGT's and TGPL's commodity charges for transporting the gas under Rates NNS, FT, STF, and FT-A and the applicable retention percentages:

RATE NNS
SYSTEM SUPPLY PURCHASE PRICE PER MMBTU
UNDER TEXAS GAS'S NO-NOTICE SERVICE RATE

	<u>ESTIMATED PRICE AS DELIVERED TO TEXAS GAS</u>	<u>RATE NNS RETENTION (TO ZONE 4)</u>	<u>TRANSPORT CHARGE</u>	<u>TOTAL ESTIMATED DELIVERED PRICE</u>
May 2009	\$4.0820	2.22%	\$0.0606	\$4.2353
Jun	\$4.2090	2.22%	\$0.0606	\$4.3652
Jul	\$4.3430	2.22%	\$0.0606	\$4.5022

RATE FT
SYSTEM SUPPLY PURCHASE PRICE PER MMBTU
UNDER TEXAS GAS'S FIRM TRANSPORTATION SERVICE RATE

	<u>ESTIMATED PRICE AS DELIVERED TO TEXAS GAS</u>	<u>RETENTION (ZONE SL TO 4)</u>	<u>RATE FT TRANSPORT CHARGE</u>	<u>TOTAL ESTIMATED DELIVERED PRICE</u>
May 2009	\$4.0820	2.59%	\$0.0200	\$4.2105
Jun	\$4.2090	2.59%	\$0.0200	\$4.3409
Jul	\$4.3430	2.59%	\$0.0200	\$4.4785

RATE STF
SYSTEM SUPPLY PURCHASE PRICE PER MMBTU
UNDER TEXAS GAS'S SHORT-TERM FIRM
TRANSPORTATION SERVICE RATE

	<u>ESTIMATED PRICE AS DELIVERED TO TEXAS GAS</u>	<u>RETENTION (ZONE SL TO 4)</u>	<u>RATE STF TRANSPORT CHARGE</u>	<u>TOTAL ESTIMATED DELIVERED PRICE</u>
May 2009	\$4.0820	2.59%	\$0.0545	\$4.2450
Jun	\$4.2090	2.59%	\$0.0545	\$4.3754
Jul	\$4.3430	2.59%	\$0.0545	\$4.5130

RATE FT-A
SYSTEM SUPPLY PURCHASE PRICE PER MMBTU
UNDER TENNESSEE GAS'S FIRM
TRANSPORTATION SERVICE RATE

	<u>ESTIMATED PRICE AS DELIVERED TO TENN. GAS</u>	<u>RETENTION (TO ZONE 2)</u>	<u>RATE FT-A TRANSPORT CHARGE</u>	<u>TOTAL ESTIMATED DELIVERED PRICE</u>
Zone 0				
May 2009	\$3.7920	4.43%	\$0.0175	\$3.9853
Jun	\$3.9190	4.43%	\$0.0175	\$4.1182
Jul	\$4.0530	4.43%	\$0.0175	\$4.2584

Zone 1				
May 2009	\$4.1520	3.69%	\$0.0175	\$4.3286
Jun	\$4.2790	3.69%	\$0.0175	\$4.4604
Jul	\$4.4130	3.69%	\$0.0175	\$4.5996

The annual demand billings covering the 12 months from May 1, 2009 through April 30, 2010, for the firm contracts with natural gas suppliers are currently expected to be \$10,584,429.

Rate FT and Rate PS-FT

The demand-related supply costs applicable to the Daily Utilization Charge under Rates FT and PS-FT applicable during the three-month period of May 1, 2009 through July 31, 2009 are set forth on Exhibit A, Page 2.

Any revenue collected from the application of these charges will flow directly into the Gas Supply Cost Actual Adjustment (“GCAA”) in future Gas Supply Clause filings. Therefore, the revenue collected through application of these charges will reduce the total Gas Supply Cost Component (“GSCC”) charged to LG&E’s sales customers.

Texas Gas Transmission, LLC
FERC Gas Tariff
Third Revised Volume No. 1

First Revised Sheet No. 26
Superseding
Original Sheet No. 26

Currently Effective Maximum Transportation Rates (\$ per MMBtu) For Service Under Rate Schedule NNS			
	Base Tariff Rates (1)	FERC ACA (2)	Currently Effective Rates (3)
Zone SL			
Daily Demand	0.1800		0.1800
Commodity	0.0253	0.0017	0.0270
Overrun	0.2053	0.0017	0.2070
Zone 1			
Daily Demand	0.2782		0.2782
Commodity	0.0431	0.0017	0.0448
Overrun	0.3213	0.0017	0.3230
Zone 2			
Daily Demand	0.3088		0.3088
Commodity	0.0460	0.0017	0.0477
Overrun	0.3548	0.0017	0.3565
Zone 3			
Daily Demand	0.3543		0.3543
Commodity	0.0490	0.0017	0.0507
Overrun	0.4033	0.0017	0.4050
Zone 4			
Daily Demand	0.4190		0.4190
Commodity	0.0614	0.0017	0.0631
Overrun	0.4804	0.0017	0.4821
Minimum Rate: Demand \$-0-; Commodity - Zone SL		0.0163	
		Zone 1	0.0186
		Zone 2	0.0223
		Zone 3	0.0262
		Zone 4	0.0308
Notes:			
- The maximum reservation charge component of the maximum firm volumetric capacity release rate shall be the applicable maximum daily demand rate herein pursuant to Section 16 of the General Terms and Conditions.			
- For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, Customer shall pay an incremental transportation charge of:			
	Daily Demand	\$0.0621	
	Commodity	\$0.0155	
	Overrun	\$0.0776	
This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.			
- For receipts from Duke Field Services' Carthage Plant/Gulf South Pipeline Company, LP, Enbridge Pipelines, L.P./Gulf South Pipeline Company, LP, Energy Transfer Company/Gulf South Pipeline Company, LP, and Enterprise Texas Pipeline L.P./Gulf South Pipeline Company, LP interconnects in Panola County, Texas, Customer shall pay an incremental transportation charge of:			
	Daily Demand	\$0.1288	
	Commodity	\$0.0068	
	Overrun	\$0.1356	
These receipt points are available to those customers agreeing to pay the incremental rate(s) applicable to such points and are not available for pooling under Rate Schedule TAPS.			

Texas Gas Transmission, LLC
 FERC Gas Tariff
 Third Revised Volume No. 1

Substitute Original Sheet No. 21

Currently Effective Maximum Daily Demand Rates (\$ per MMBtu)
 For Service Under Rate Schedule FT

	Currently Effective Rates [1]
SL-SL	0.0794
SL-1	0.1552
SL-2	0.2120
SL-3	0.2494
SL-4	0.3142
1-1	0.1252
1-2	0.1820
1-3	0.2194
1-4	0.2842
2-2	0.1332
2-3	0.1705
2-4	0.2334
3-3	0.1181
3-4	0.1810
4-4	0.1374

Minimum Rates: Demand \$-0-

Backhaul rates equal fronthaul rates to zone of delivery.

[1] Currently Effective Rates are equal to the Base Tariff Rates.

Notes:

- The maximum reservation charge component of the maximum firm volumetric capacity release rate shall be the applicable maximum daily demand rate herein pursuant to Section 16 of the General Terms and Conditions.
- For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, Customer shall pay an incremental Daily Demand charge of \$0.0621. This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.
- For receipts from Duke Field Services' Carthage Plant/Gulf South Pipeline Company, LP, Enbridge Pipelines, L.P./Gulf South Pipeline Company, LP, Energy Transfer Company/Gulf South Pipeline Company, LP, and Enterprise Texas Pipeline L.P./Gulf South Pipeline Company, LP interconnects in Panola County, Texas, Customer shall pay an incremental Daily Demand charge of \$0.1288. These receipt points are available to those customers agreeing to pay the incremental rate(s) applicable to such points and are not available for pooling under Rate Schedule TAPS.

Texas Gas Transmission, LLC
 FERC Gas Tariff
 Third Revised Volume No. 1

First Revised Sheet No. 22
 Superseding
 Original Sheet No. 22

Currently Effective Maximum Commodity Rates (\$ per MMBtu)
 For Service Under Rate Schedule FT

	Base Tariff Rates (1)	FERC ACA (2)	Currently Effective Rates (3)
SL-SL	0.0104	0.0017	0.0121
SL-1	0.0355	0.0017	0.0372
SL-2	0.0399	0.0017	0.0416
SL-3	0.0445	0.0017	0.0462
SL-4	0.0528	0.0017	0.0545
1-1	0.0337	0.0017	0.0354
1-2	0.0385	0.0017	0.0402
1-3	0.0422	0.0017	0.0439
1-4	0.0508	0.0017	0.0525
2-2	0.0323	0.0017	0.0340
2-3	0.0360	0.0017	0.0377
2-4	0.0446	0.0017	0.0463
3-3	0.0312	0.0017	0.0329
3-4	0.0398	0.0017	0.0415
4-4	0.0360	0.0017	0.0377

Minimum Rates: Commodity minimum base rates are presented on Sheet 32.

Backhaul rates equal fronthaul rates to zone of delivery.

Notes:

- For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, Customer shall pay an incremental Commodity charge of \$0.0155. This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.
- For receipts from Duke Field Services' Carthage Plant/Gulf South Pipeline Company, LP, Enbridge Pipelines, L.P./Gulf South Pipeline Company, LP, Energy Transfer Company/Gulf South Pipeline Company, LP, and Enterprise Texas Pipeline L.P./Gulf South Pipeline Company, LP interconnects in Panola County, Texas, Customer shall pay an incremental Commodity charge of \$0.0068. These receipt points are available to those customers agreeing to pay the incremental rate(s) applicable to such points and are not available for pooling under Rate Schedule TAPS.

Texas Gas Transmission, LLC
FERC Gas Tariff
Third Revised Volume No. 1

Substitute Original Sheet No. 24

Currently Effective Maximum Transportation Rates (\$ per MMBtu) For Service under Rate Schedule STF		
	Peak (Winter)-Demand	Off-Peak (Summer)-Demand
	Currently Effective Rates [1]	Currently Effective Rates [1]
SL-SL	0.1188	0.0516
SL-1	0.2322	0.1009
SL-2	0.3172	0.1378
SL-3	0.3731	0.1621
SL-4	0.4701	0.2042
1-1	0.1873	0.0814
1-2	0.2723	0.1183
1-3	0.3282	0.1426
1-4	0.4252	0.1847
2-2	0.1992	0.0866
2-3	0.2551	0.1108
2-4	0.3492	0.1517
3-3	0.1766	0.0768
3-4	0.2707	0.1177
4-4	0.2056	0.0893

Notes:

- The STF commodity rate is the applicable FT commodity rate on Sheet No. 22. The STF overrun rate equals the daily demand rate plus applicable FT commodity rate. Minimum rate: Demand \$-0- The minimum commodity rate is presented on Sheet 32.
- For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, Customer shall pay an incremental Daily Demand charge of \$0.0621. This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.
- For receipts from Duke Field Services' Carthage Plant/Gulf South Pipeline Company, LP, Enbridge Pipelines, L.P./Gulf South Pipeline Company, LP, Energy Transfer Company/Gulf South Pipeline Company, LP, and Enterprise Texas Pipeline L.P./Gulf South Pipeline Company, LP interconnects in Panola County, Texas, Customer shall pay an incremental Daily Demand charge of \$0.1288. These receipt points are available to those customers agreeing to pay the incremental rate(s) applicable to such points and are not available for pooling under Rate Schedule TAPS.

TENNESSEE GAS PIPELINE COMPANY
FERC Gas Tariff
FIFTH REVISED VOLUME NO. 1

Twenty-Sixth Revised Sheet No. 23
Superseding
Twenty-Fifth Revised Sheet No. 23

RATES PER DEKATHERM

FIRM TRANSPORTATION RATES
RATE SCHEDULE FOR FT-A

Base Reservation Rates

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$3.10		\$6.45	\$9.06	\$10.53	\$12.22	\$14.09	\$16.59
L		\$2.71						
1	\$6.66		\$4.92	\$7.62	\$9.08	\$10.77	\$12.64	\$15.15
2	\$9.06		\$7.62	\$2.86	\$4.32	\$6.32	\$7.89	\$10.39
3	\$10.53		\$9.08	\$4.32	\$2.05	\$6.08	\$7.64	\$10.14
4	\$12.53		\$11.08	\$6.32	\$6.08	\$2.71	\$3.38	\$5.89
5	\$14.09		\$12.64	\$7.89	\$7.64	\$3.38	\$2.85	\$4.93
6	\$16.59		\$15.15	\$10.39	\$10.14	\$5.89	\$4.93	\$3.16

Surcharges

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
PCB Adjustment: 1/ 0	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
L		\$0.00						
1	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

Maximum Reservation Rates 2/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$3.10		\$6.45	\$9.06	\$10.53	\$12.22	\$14.09	\$16.59
L		\$2.71						
1	\$6.66		\$4.92	\$7.62	\$9.08	\$10.77	\$12.64	\$15.15
2	\$9.06		\$7.62	\$2.86	\$4.32	\$6.32	\$7.89	\$10.39
3	\$10.53		\$9.08	\$4.32	\$2.05	\$6.08	\$7.64	\$10.14
4	\$12.53		\$11.08	\$6.32	\$6.08	\$2.71	\$3.38	\$5.89
5	\$14.09		\$12.64	\$7.89	\$7.64	\$3.38	\$2.85	\$4.93
6	\$16.59		\$15.15	\$10.39	\$10.14	\$5.89	\$4.93	\$3.16

Minimum Base Reservation Rates The minimum FT-A Reservation Rate is \$0.00 per Dth

Notes:

- 1/ PCB adjustment surcharge originally effective for PCB Adjustment Period of July 1, 1995 - June 30, 2000, was revised and the PCB Adjustment Period has been extended until June 30, 2010 as required by the Stipulation and Agreement filed on May 15, 1995 and approved by Commission Orders issued November 29, 1995 and February 20, 1996.
- 2/ Maximum rates are inclusive of base rates and above surcharges.

TENNESSEE GAS PIPELINE COMPANY
FERC Gas Tariff
FIFTH REVISED VOLUME NO. 1

Twentieth Revised Sheet No. 23A
Superseding
Nineteenth Revised Sheet No. 23A

RATES PER DEKATHERM

COMMODITY RATES
RATE SCHEDULE FOR FT-A

Base Commodity Rates

RECEIPT ZONE	DELIVERY ZONE								
	0	L	1	2	3	4	5	6	
0	\$0.0439		\$0.0669	\$0.0880	\$0.0978	\$0.1118	\$0.1231	\$0.1608	
L		\$0.0286							
1	\$0.0669		\$0.0572	\$0.0776	\$0.0874	\$0.1014	\$0.1126	\$0.1503	
2	\$0.0880		\$0.0776	\$0.0433	\$0.0530	\$0.0681	\$0.0783	\$0.1159	
3	\$0.0978		\$0.0874	\$0.0530	\$0.0366	\$0.0663	\$0.0765	\$0.1142	
4	\$0.1129		\$0.1025	\$0.0681	\$0.0663	\$0.0401	\$0.0459	\$0.0834	
5	\$0.1231		\$0.1126	\$0.0783	\$0.0765	\$0.0459	\$0.0427	\$0.0765	
6	\$0.1608		\$0.1503	\$0.1159	\$0.1142	\$0.0834	\$0.0765	\$0.0642	

Minimum
Commodity Rates 2/

RECEIPT ZONE	DELIVERY ZONE								
	0	L	1	2	3	4	5	6	
0	\$0.0026		\$0.0096	\$0.0161	\$0.0191	\$0.0233	\$0.0268	\$0.0326	
L		\$0.0034							
1	\$0.0096		\$0.0067	\$0.0129	\$0.0159	\$0.0202	\$0.0236	\$0.0294	
2	\$0.0161		\$0.0129	\$0.0024	\$0.0054	\$0.0100	\$0.0131	\$0.0189	
3	\$0.0191		\$0.0159	\$0.0054	\$0.0004	\$0.0095	\$0.0126	\$0.0184	
4	\$0.0237		\$0.0205	\$0.0100	\$0.0095	\$0.0015	\$0.0032	\$0.0090	
5	\$0.0268		\$0.0236	\$0.0131	\$0.0126	\$0.0032	\$0.0022	\$0.0069	
6	\$0.0326		\$0.0294	\$0.0189	\$0.0184	\$0.0090	\$0.0069	\$0.0031	

Maximum
Commodity Rates 1/, 2/

RECEIPT ZONE	DELIVERY ZONE								
	0	L	1	2	3	4	5	6	
0	\$0.0456		\$0.0686	\$0.0897	\$0.0995	\$0.1135	\$0.1248	\$0.1625	
L		\$0.0303							
1	\$0.0686		\$0.0589	\$0.0793	\$0.0891	\$0.1031	\$0.1143	\$0.1520	
2	\$0.0897		\$0.0793	\$0.0450	\$0.0547	\$0.0698	\$0.0800	\$0.1176	
3	\$0.0995		\$0.0891	\$0.0547	\$0.0383	\$0.0680	\$0.0782	\$0.1159	
4	\$0.1146		\$0.1042	\$0.0698	\$0.0680	\$0.0418	\$0.0476	\$0.0851	
5	\$0.1248		\$0.1143	\$0.0800	\$0.0782	\$0.0476	\$0.0444	\$0.0782	
6	\$0.1625		\$0.1520	\$0.1176	\$0.1159	\$0.0851	\$0.0782	\$0.0659	

Notes:

1/ The above maximum rates include a per Dth charge for:
(ACA) Annual Charge Adjustment

\$0.0017

2/ The applicable fuel retention percentages are listed on Sheet No. 29, provided that for service rendered solely by displacement, shipper shall render only the quantity of gas associated with losses of .5%.

LOUISVILLE GAS AND ELECTRIC COMPANY**Gas Supply Clause: 2009-00XXX****Calculation of Gas Cost Actual Adjustment (GCAA)**

The purpose of this adjustment is to compensate for over- or under-recoveries which result from differences between various quarters' revenues collected to recover expected gas costs and the actual gas costs incurred during each such quarter. As shown on Page 1 of Exhibit B-1, the amount of over-recovery from Case Number 2008-00430 during the three-month period of November 1, 2008 through January 31, 2009 was \$11,890,588. The calculation of the Gas Cost Actual Adjustment (GCAA) set forth in Exhibit B-1 results in a refund of 3.783¢ per 100 cubic feet, which LG&E will place in effect with service rendered on and after May 1, 2009, and continue for 12 months. Also enclosed, on pages 5 and 6 of Exhibit B-1, is a breakdown of gas purchases for the three-month period from November 2008 through January 2009. [Please note that the names of the suppliers have been redacted from this page, in accordance with LG&E's petition for confidentiality filed this quarter.]

Also in this filing, LG&E will be eliminating the GCAA from Case 2007-00428, with service rendered through April 30, 2009, which will have been in effect for twelve months. Any over or under recovery of the amount originally established in this GCAA will be transferred to the Gas Cost Balance Adjustment (GCBA) which will be implemented in LG&E's next Gas Supply Clause filing with service rendered on and after the month of August 2009.

Therefore, the Gas Cost Actual Adjustment will be as follows:

Current Quarter Actual Adjustment:	
Effective May 1, 2009 from 2008-00430	(3.783) cents/Ccf
Previous Quarter Actual Adjustment	
Effective February 1, 2009 from 2008-00246	(6.716) cents/Ccf
2nd Previous Quarter Actual Adjustment:	
Effective November 1, 2008 from 2008-00117	3.024 cents/Ccf
3rd Previous Quarter Actual Adjustment	
Effective August 1, 2008 from 2007-00559	5.053 cents/Ccf
Total Gas Cost Actual Adjustment (GCAA)	(2.422) cents/Ccf

LOUISVILLE GAS AND ELECTRIC COMPANY

Calculation of Gas Cost Actual Adjustment
Which Compensates for Over- or Under-
Recoveries of Gas Supply Costs

	(1)	(2)	(3)	(4)	(5)	(6)	(7)
Start Date	End Date	Case Number	Total Dollars of Gas Cost Recovered ¹	Gas Supply Cost Per Books ²	Over Or (Under) Recovery (1) - (2)	Expected Mcf Sales for 12-Month Period From Date Implemented	Implemented With Service Rendered On
Feb-2004	Apr-2004	1 (Case No. 2004-00506)	83,438,486	81,507,939	1,930,547	36,434,958	8/1/2004
May-2004	Jul-2004	2 (Case No. 2004-00117)	19,042,943	21,865,358	(2,822,415)	36,321,555	11/1/2004
Aug-2004	Oct-2004	3 (Case No. 2004-00271)	25,903,070	20,754,205	5,148,865	36,326,312	2/1/2005
Nov-2004	Jan-2005	4 (Case No. 2004-00390)	121,366,510	128,832,748	(7,466,238)	36,421,319	5/1/2005
Feb-2005	Apr-2005	5 (Case No. 2004-00526)	97,013,157	96,350,924	662,233	36,428,002	8/1/2005
May-2005	Jul-2005	6 (Case No. 2005-00143)	31,352,437	29,163,240	2,189,197	35,923,358	11/1/2005
Aug-2005	Oct-2005	7 (Case No. 2005-00274)	26,937,216	45,136,099	(18,198,883)	36,264,049	2/1/2006
Nov-2005	Jan-2006	8 (Case No. 2005-00401)	195,225,843	176,113,181	19,112,662	36,235,391	5/1/2006
Feb-2006	Apr-2006	9 (Case No. 2006-00005)	118,813,736	99,908,070	18,905,666	36,234,450	8/1/2006
May-2006	Jul-2006	10 (Case No. 2006-00138)	25,653,769	25,555,064	98,705	33,519,195	11/1/2006
Aug-2006	Oct-2006	11 (Case No. 2006-00335)	30,851,071	27,737,106	3,113,965	33,575,288	2/1/2007
Nov-2006	Jan-2007	12 (Case No. 2006-00431)	117,566,789	121,616,960	(4,050,171)	33,784,429	5/1/2007
Feb-2007	Apr-2007	13 (Case No. 2007-00001)	96,196,128	109,420,254	(13,224,126)	33,829,123	8/1/2007
May-2007	Jul-2007	14 (Case No. 2007-00141)	25,771,197	22,055,021	3,716,176	32,562,833	11/1/2007
Aug-2007	Oct-2007	15 (Case No. 2007-00267)	27,831,017	22,940,375	4,890,642	32,561,210	2/1/2008
Nov-2007	Jan-2008	16 (Case No. 2007-00428)	131,149,323	138,564,724	(7,415,401)	32,334,823	5/1/2008
Feb-2008	Apr-2008	17 (Case No. 2007-00559)	103,258,883	119,589,310	(16,330,427)	32,320,126	8/1/2008
May-2008	Jul-2008	18 (Case No. 2008-00117)	33,383,585	42,952,739	(9,569,154)	31,639,729	11/1/2008
Aug-2008	Oct-2008	19 (Case No. 2008-00246)	50,053,758	28,898,124	21,155,634	31,498,657	2/1/2009
Nov-2008	Jan-2009	20 (Case No. 2008-00430)	160,934,391	149,043,803	11,890,588	31,428,998	5/1/2009

¹ See Page 2 of this Exhibit.

² See Page 4 of this Exhibit.

LOUISVILLE GAS AND ELECTRIC COMPANY

Calculation of Gas Costs Recovered
Under Company's Gas Supply Clause

	Monthly Mcf Sales ¹	May 1, 2007 through July 31, 2007	August 1, 2007 through Oct 31, 2007	Nov 1, 2007 through Jan 31, 2008	Feb 1, 2008 through Apr 30, 2008	May 1, 2008 through July 31, 2008	August 1, 2008 through October 31, 2008	November 1, 2008 through January 31, 2009
1	727,533	354,261	373,273					
2	763,556		763,556					
3	811,984		811,984					
4	2,092,834		920,771	1,172,063				
5	4,281,656		4,281,656	6,009,012				
6	6,009,012		2,966,845	3,141,827				
7	6,108,672		5,425,227	3,100,020				
8	5,425,227		783,557					
9	3,100,020			715,885				
10	1,499,442			1,021,526				
11	1,021,526			808,754				
12	808,754			352,462				
13	754,483						402,022	
14	762,512						762,512	
15	878,606						878,606	
16	2,158,532						1,119,734	
17	5,214,230							1,038,797
18	6,465,823							5,214,230
19	5,911,463							6,465,823
								3,180,536
20	Applicable Mcf Sales During 3 Month Period	2,614,844	2,869,583	14,429,576	12,450,630	2,898,628	3,162,873	15,899,387
21	Gas Supply Clause Case No.	2007-00141	2007-00267	2007-00428	2007-00559	2008-00117	2008-00246	2008-00430
22	Gas Supply Cost Recovered Per Mcf Sold	\$9,7761	\$8,7448	\$8,5907	\$8,2054	\$11,4339	\$15,6996	\$10,1049
23	Dollars of Recovery Under GSC	\$25,562,979	\$25,093,933	\$123,960,157	\$102,162,399	\$33,142,618	\$49,655,847	\$160,661,715
24	Total Dollars Recovered During 3-Month Period							
25	Mcf of Customer-Owned Gas Transported Under Rate TS	23,416	25,541	22,610	19,435	17,711	9,189	17,599
26	Total Mcf of Customer-Owned Gas Transported Under Rate TS During 3-Month Period							
27	Pipeline Suppliers' Demand Component Per Mcf	0.9451	0.9455	0.9577	0.9579	0.9650	0.9648	0.9864
28	Dollars of Recovery Under Rate TS During 3-Month Period (Line 25 x Line 27)	\$22,130	\$24,149	\$21,653	\$18,617	\$17,091	\$8,865	\$17,359
29	Dollars of Recovery Under Rate FT (See Ex B-1, Page 3)	\$186,088	\$503,492	\$882,470	\$204,913	\$223,876	\$389,046	\$255,317
30	Revenues from Off-system Sales	\$0	\$2,209,444	\$6,285,043	\$872,953	\$0	\$0	\$0
31	Total \$'s of Gas Cost Recovered During 3-Month Period (Line 23 + Line 28 + Line 29 + Line 30)	\$25,771,197	\$27,831,017	\$131,149,323	\$103,258,883	\$33,383,585	\$50,053,758	\$160,934,391

1. Monthly Mcf Sales include volumes for Natural Gas Vehicles (NGVs).

LOUISVILLE GAS AND ELECTRIC COMPANY
 Summary of Gas Costs Recovered
 Under Provisions of Rate FT

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	
Billing Month	Case Number	UCDI Demand Chrg / Mcf	Seasonal RBS Demand Chrg / Mcf	RBS Demand Chrg / Mcf	Cash-Out Sales (Mcf)	Cash-Out Sales (\$)	MMBTU Adj. (Mcf)	MMBTU Adj. (\$)	UCDI Mcf	UCDI \$ [(3) x (10)]	Seasonal RBS Mcf [(4) x (12)]	Seasonal RBS \$ [(4) x (12)]	RBS Mcf	RBS \$ [(5) x (14)]	OFO \$	Monthly \$'s Recovered [(7)+(9)+(11) + (13)-(15)-(16)]	
2006 Nov	2006-00431	0.2176	0	\$6.62	1,701.4	\$14,882.56	1,373.0	\$ 9,722.79	119,184.2	\$25,934.48	0.0	\$0.00	0.00	\$0.00	\$41,367.18	\$91,907.01	
2006 Dec	2006-00431	0.2176	0	\$6.62	4,772.4	\$41,068.57	2,411.0	\$ 15,605.21	135,286.2	\$29,438.28	0.0	\$0.00	0.00	\$0.00	\$50,663.42	\$136,775.48	
2007 Jan	2006-00431	0.2176	0	\$6.62	7,101.8	\$56,638.73	2,067.0	\$ 15,165.86	156,314.4	\$34,014.01	0.0	\$0.00	0.00	\$0.00	\$96,522.62	\$202,341.22	
															\$188,563.22		
																Total FT Revenues	\$431,023.71
2007 Feb	2007-00001	0.2176	0	\$6.62	1,055.3	\$12,564.54	1,506.0	\$ 11,591.94	256,951.7	\$56,347.89	0.0	\$0.00	0.00	\$0.00	\$152,878.31	\$233,382.68	
2007 Mar	2007-00002	0.2176	0	\$6.62	-	\$360.00	2,041.0	\$ 14,389.05	123,399.7	\$26,851.77	0.0	\$0.00	0.00	\$0.00	\$0.00	\$41,600.82	
2007 Apr	2007-00003	0.2176	0	\$6.62	6,333.4	\$58,474.85	803.0	\$ 6,351.01	188,886.2	\$41,101.64	0.0	\$0.00	0.00	\$0.00	\$30,025.16	\$135,952.66	
																Total FT Revenues	\$410,936.16
2007 May	2007-00141	0.2176	0	\$6.62	647.1	\$5,947.20	296.0	\$ 2,362.70	62,028.2	\$13,497.34	0.0	\$0.00	0.00	\$0.00	\$0.00	\$21,807.24	
2007 Jun	2007-00141	0.2176	0	\$6.62	1,505.2	\$13,071.41	-	\$ -	43,652.3	\$9,498.74	0.0	\$0.00	0.00	\$0.00	\$0.00	\$22,570.15	
2007 Jul	2007-00141	0.2176	0	\$6.62	17,398.1	\$125,003.30	-	\$ -	76,779.0	\$16,707.11	0.0	\$0.00	0.00	\$0.00	\$0.00	\$141,710.41	
																Total FT Revenues	\$186,087.80
2007 Aug	2007-00267	0.2176	0	\$6.62	3,986.2	\$32,499.44	-	\$ -	78,201.7	\$17,016.69	0.0	\$0.00	0.00	\$0.00	\$0.00	\$49,516.13	
2007 Sept	2007-00267	0.2176	0	\$6.62	29,851.7	\$204,677.70	586.0	\$ 3,921.52	96,324.2	\$20,960.15	0.0	\$0.00	0.00	\$0.00	\$0.00	\$229,559.37	
2007 Oct	2007-00267	0.2176	0	\$6.62	27,302.0	\$208,519.29	1.0	\$ 7.39	73,021.8	\$15,889.54	0.0	\$0.00	0.00	\$0.00	\$0.00	\$224,418.22	
																Total FT Revenues	\$503,491.72
2007 Nov	2007-00428	0.2176	0	\$6.62	37,813.1	\$313,011.02	(94.0)	\$ (758.09)	142,109.4	\$30,923.01	0.0	\$0.00	0.00	\$0.00	\$0.00	\$43,175.94	
2007 Dec	2007-00428	0.2176	0	\$6.62	15,174.3	\$123,893.07	(190.0)	\$ (1,368.00)	156,529.3	\$34,060.78	0.0	\$0.00	0.00	\$0.00	\$6,486.90	\$193,072.75	
2008 Jan	2007-00428	0.2176	0	\$6.62	9,718.1	\$88,833.46	(129.0)	\$ (992.66)	276,318.0	\$60,126.80	0.0	\$0.00	0.00	\$0.00	\$198,253.50	\$346,221.10	
																Total FT Revenues	\$882,468.78
2008 Feb	2007-00559	0.2115	0	\$6.43	1,540.1	\$27,701.32	2,357.0	\$ 19,861.09	147,843.4	\$31,268.88	0.0	\$0.00	0.00	\$0.00	\$0.00	\$78,931.29	
2008 Mar	2007-00559	0.2115	0	\$6.43	2,436.2	\$25,806.10	2,725.0	\$ 26,825.16	111,721.1	\$23,629.01	0.0	\$0.00	0.00	\$0.00	\$1,076.74	\$77,337.01	
2008 Apr	2007-00559	0.2115	0	\$6.43	715.3	\$8,661.06	1,700.0	\$ 17,284.69	107,325.7	\$22,699.39	0.0	\$0.00	0.00	\$0.00	\$0.00	\$46,645.14	
																Total FT Revenues	\$204,913.44
2008 May	2008-00117	0.2115	0	\$6.43	944.8	\$12,353.88	1,411.0	\$ 15,546.32	71,617.5	\$15,147.10	0.0	\$0.00	0.00	\$0.00	\$0.00	\$43,047.30	
2008 Jun	2008-00117	0.2115	0	\$6.43	4,763.5	\$78,367.27	428.0	\$ 5,139.10	52,065.2	\$11,011.79	0.0	\$0.00	0.00	\$0.00	\$0.00	\$94,518.16	
2008 Jul	2008-00117	0.2115	0	\$6.43	4,633.0	\$70,866.81	234.0	\$ 2,392.72	61,706.6	\$13,050.95	0.0	\$0.00	0.00	\$0.00	\$0.00	\$86,310.48	
																Total FT Revenues	\$223,875.95
2008 Aug	2008-00246	0.2115	0	\$6.43	-	\$360.00	608.0	\$ 4,845.30	70,548.7	\$14,921.05	0.0	\$0.00	0.00	\$0.00	\$2,589.51	\$22,815.86	
2008 Sept	2008-00246	0.2115	0	\$6.43	784.5	\$7,117.42	966.0	\$ 7,167.76	78,910.2	\$16,689.51	0.0	\$0.00	0.00	\$0.00	\$7,109.59	\$38,084.28	
2008 Oct	2008-00246	0.2115	0	\$6.43	36,041.0	\$297,183.65	1,166.0	\$ 8,623.96	105,618.0	\$22,398.21	0.0	\$0.00	0.00	\$0.00	\$0.00	\$28,145.82	
																Total FT Revenues	\$389,045.95
2008 Nov	2008-00430	0.2125	0	\$6.47	14,111.8	\$106,444.45	1,096.0	\$ 7,871.68	113,656.9	\$24,152.09	0.0	\$0.00	0.00	\$0.00	\$0.00	\$138,466.22	
2008 Dec	2008-00430	0.2125	0	\$6.47	670.5	\$4,986.45	827.0	\$ 4,821.87	106,667.9	\$22,666.93	0.0	\$0.00	0.00	\$0.00	\$0.00	\$32,475.25	
2009 Jan	2008-00430	0.2125	0	\$6.47	5,065.1	\$39,453.04	1,291.0	\$ 7,245.48	156,338.6	\$33,221.95	0.0	\$0.00	0.00	\$0.00	\$4,452.63	\$84,373.10	
																Total FT Revenues	\$255,316.57

Note: Should a Customer served under Rate FT under-nominate its monthly gas supply needs, a Cash-Out Sale is made to the Customer. This sale, which is based upon the cash-out price established in Rate FT, is also flowed through the GCAA as revenue.

Note: Changes in billings of the Cash-out Provision caused by variations in the MMBTU content of the gas are corrected on the following month's bill. Should such change occur as a change to the customer, such revenue is flowed through the GCAA.

LOUISVILLE GAS AND ELECTRIC COMPANY
Total Gas Supply Cost Per Books

	MCF										DOLLARS											
	Purchases for OSS		Less: Purchases for Depts. other Than Gas Dept.		Less: Purchases Injected Into Storage		Plus: Mcf Withdrawn From Storage		Mcf Sendout (Gas Dept)		Purchased Gas Costs		Purchased Gas Costs for OSS		Less: Purchases for Non-Gas Departments		Plus: Cost of Gas Withdrawn From Storage		Plus: Other Gas Purchase Expenses		Total Gas Supply Cost	
February	4,431,420	569,422	(38,257)	(22,275)	2,904,151	27,239	7,871,700	37,145,995	3,994,833	(320,441)	(186,718)	20,828,281	195,355	8,654	61,665,960							
March	1,511,359	0	(42,084)	(2,128)	1,641,479	22,896	3,131,522	15,231,795	0	(404,185)	(21,466)	11,774,329	164,233	9,751	26,754,457							
April	1,409,997	0	(177,667)	(95)	1,425,492	20,115	2,677,842	12,146,435	0	(1,522,619)	(819)	10,225,197	144,287	7,357	20,989,837							
Total February 2007 thru April 2007					13,681,064										109,420,254							
May	752,051	0	(141,660)	(128,947)	497,347	20,094	995,885	8,106,108	0	(1,396,513)	(1,413,981)	3,653,561	147,613	9,474	9,106,261							
June	2,279,433	0	(60,438)	(1,429,984)	16,669	22,015	827,695	19,695,842	0	(513,322)	(12,379,514)	130,808	172,761	9,092	7,115,667							
July	3,729,293	0	(57,367)	(2,876,221)	649	26,061	822,415	26,470,490	0	(406,134)	(20,438,426)	4,883	196,062	8,218	5,833,093							
Total May 2007 thru July 2007					2,648,995										22,055,021							
August	4,011,754	0	(354,482)	(2,902,312)	(601)	34,572	786,931	27,519,929	0	(2,472,639)	(19,906,668)	(4,399)	253,828	8,263	5,398,315							
September	3,237,536	271,061	(87,033)	(2,354,376)	412	34,704	1,102,304	20,632,234	1,478,098	(562,801)	(14,995,492)	2,937	247,412	8,157	6,810,546							
October	3,972,767	73,926	(87,452)	(2,550,603)	302	38,266	1,447,206	29,732,137	478,134	(657,208)	(19,107,332)	2,173	275,278	8,333	10,731,515							
Total August 2007 thru October 2007					3,338,441										22,940,375							
November	3,043,907	0	(43,219)	(121,119)	715,542	38,009	3,633,120	25,955,545	0	(369,350)	(1,034,284)	5,155,623	273,862	9,606	29,991,003							
December	3,087,783	0	(52,844)	(77,022)	2,406,730	34,806	5,399,453	27,502,731	0	(464,468)	(687,383)	17,364,076	251,118	9,967	43,976,042							
January	4,004,398	777,550	(69,998)	(8,089)	3,315,463	40,819	8,060,143	35,395,408	5,667,051	(621,081)	(71,575)	23,924,381	294,550	8,945	64,597,678							
Total November 2007 thru January 2008					17,092,716										138,564,724							
February	3,542,768	98,373	(61,790)	(42,607)	2,729,438	34,390	6,300,572	34,245,510	801,614	(595,837)	(412,001)	19,731,653	248,612	8,343	54,026,895							
March	2,679,353	0	(93,561)	0	1,923,034	29,366	4,538,192	29,309,488	0	(989,829)	0	13,901,805	212,290	6,564	42,440,318							
April	1,220,252	0	(62,351)	0	947,762	24,645	2,130,308	16,953,378	0	(866,384)	0	6,851,466	178,161	5,476	23,122,097							
Total February 2008 thru April 2008					12,969,072										119,589,310							
May	1,081,443	0	(209)	0	103,443	26,655	1,211,332	17,879,722	0	(3,416)	0	747,810	192,694	4,184	18,820,994							
June	2,440,847	0	(1,257)	(1,616,782)	537	28,441	851,786	37,996,895	0	(14,816)	(25,130,936)	5,809	307,683	3,451	13,128,086							
July	3,710,065	0	(2)	(2,895,693)	356	35,028	849,754	48,406,651	0	(25)	(37,826,148)	4,201	413,376	5,604	11,003,659							
Total May 2008 thru July 2008					2,912,872										42,952,739							
August	3,698,782	0	(3)	(2,912,887)	375	40,986	827,253	34,917,638	0	(29)	(27,496,197)	4,154	453,973	3,957	7,863,496							
September	3,525,849	0	(394)	(2,701,640)	520	44,706	870,041	30,073,443	0	(6,243)	(23,003,114)	5,463	469,713	7,574	7,546,836							
October	3,643,764	0	(4)	(1,987,021)	654	43,013	1,700,406	28,657,376	0	(55)	(15,637,312)	6,624	435,627	5,533	13,467,793							
Total August 2008 thru October 2008					3,397,700										28,898,124							
November	3,360,639	0	(77)	(170,646)	788,995	48,849	4,027,760	26,556,827	0	(553)	(1,348,069)	7,969,639	493,424	4,898	33,676,164							
December	4,024,211	0	(5,141)	(145,234)	2,348,926	46,357	6,269,119	31,234,943	0	(38,091)	(1,126,144)	23,667,309	467,084	7,403	54,212,503							
January	4,711,774	0	(3,708)	0	2,812,322	42,238	7,562,626	32,412,618	0	(25,728)	0	28,336,394	425,582	6,270	61,155,136							
Total November 2008 thru January 2009					17,859,505										149,043,803							

LOUISVILLE GAS AND ELECTRIC COMPANY
SUMMARY OF GAS PURCHASES AND COSTS BY SUPPLIER
FOR THE 3 MONTH PERIOD FROM NOVEMBER 2008 THROUGH JANUARY 2009

DELIVERED BY TEXAS GAS TRANSMISSION, LLC
COMMODITY AND VOLUMETRIC CHARGES.

	NOVEMBER 2008		DECEMBER 2008		JANUARY 2009	
	NET MMBTU	MCF	NET MMBTU	MCF	NET MMBTU	MCF
1	0	0	0	0	4,698	4,583
2	0	0	0	0	0	0
3	140,940	137,502	145,638	142,086	145,638	142,086
4	5,341	5,211	127,625	124,512	198,550	193,707
5	33,824	32,999	84,564	82,501	142,069	138,604
6	394,558	384,935	471,750	460,244	730,186	712,377
7	0	0	544,676	531,391	498,019	485,672
8	0	0	0	0	2,631	2,567
9	684,800	668,098	114,250	111,463	365,600	356,683
10	42,752	41,709	14,094	13,750	282,820	275,922
11	0	0	0	0	0	0
12	451,205	440,201	466,240	454,868	466,240	454,869
13	0	0	0	0	15,034	14,667
14	0	0	0	0	69,434	67,740
15	14,094	13,750	42,282	41,251	0	0
16	9,396	9,167	0	0	0	0
	1,776,911	1,733,572	2,011,119	1,962,066	2,920,919	2,849,677
		\$11,699,524.89		\$12,836,164.92		\$16,686,721.20
NO-NOTICE SERVICE ("NNS") STORAGE.						
1	586,629	582,077	810,347	790,582	536,555	523,468
2	(177,086)	(172,767)	(94,383)	(92,081)	(178,992)	(174,626)
3	0	(50)	(1)	(291)	4	(763)
4	0	0	0	0	0	0
5	0	0	0	0	0	0
	419,543	409,260	715,963	698,210	357,567	348,079
		\$2,765,417.68		\$4,619,338.51		\$2,042,461.42
NATURAL GAS TRANSPORTERS.						
1	0	0	0	0	0	0
2	0	(3,327)	0	(1,129)	0	(2,185)
3	0	0	0	0	0	0
	2,186,454	2,139,505	2,727,082	2,659,147	3,278,486	3,195,571
		\$120,993.61		\$152,759.43		\$186,777.11
TOTAL COMMODITY AND VOLUMETRIC CHARGES						
		\$14,565,936.18		\$17,608,262.86		\$18,915,959.73
DEMAND AND FIXED CHARGES						
1	0	\$2,399,193.00	0	\$2,479,166.10	0	\$2,479,166.10
2	0	\$0.00	0	\$0.00	0	\$0.00
3	0	\$256,595.72	0	\$1,160,864.90	0	\$1,165,443.43
4	0	\$0.00	0	\$0.00	0	\$0.00
5	0	\$0.00	0	\$0.00	0	\$0.00
		\$2,655,788.72		\$3,640,031.00		\$3,644,609.53
TOTAL DEMAND AND FIXED CHARGES						
		\$17,243,724.90		\$21,248,293.86		\$22,560,569.26

LOUISVILLE GAS AND ELECTRIC COMPANY
SUMMARY OF GAS PURCHASES AND COSTS BY SUPPLIER
FOR THE 3 MONTH PERIOD FROM NOVEMBER 2008 THROUGH JANUARY 2009

DELIVERED BY TENNESSEE GAS PIPELINE COMPANY

COMMODITY AND VOLUMETRIC CHARGES

	NOVEMBER 2008		DECEMBER 2008		JANUARY 2009	
	NET MMBTU	MCF	NET MMBTU	MCF	NET MMBTU	MCF
NATURAL GAS SUPPLIERS:						
1 Q	168,464	163,557	147,406	143,113	0	0
2 R	324,289	314,853	145,000	140,776	130,500	126,699
3 S	0	0	0	0	28,452	27,623
4 T	0	0	661,500	642,233	435,428	422,746
5 U	0	0	0	0	113,808	110,493
6 V	748,818	727,008	433,500	420,874	510,000	495,145
7 W	0	0	0	0	21,812	21,177
8 X	0	0	0	0	275,000	266,990
9 Y	0	0	0	0	0	0
	1,241,581	1,205,418	1,387,406	1,346,996	1,515,000	1,470,873
		\$7,974,210.20		\$8,555,573.25		\$8,260,112.04

NATURAL GAS TRANSPORTERS.

1 TENNESSEE GAS PIPELINE COMPANY		\$21,727.67		\$24,279.61		\$26,512.50
2 ADJUSTMENTS	(151)	(\$6,825.39)	265	(2,902)	(258)	(\$1,566.67)
3 ADJUSTMENTS	0	\$0.00	0	0	0	0
4 ADJUSTMENTS	0	\$0.00	0	0	0	0
TOTAL	1,241,430	\$14,902.28	1,387,671	\$1,344,094	1,514,742	\$24,945.83

TOTAL COMMODITY AND VOLUMETRIC CHARGES

\$7,999,112.48

DEMAND AND FIXED CHARGES.

1 TENNESSEE GAS PIPELINE COMPANY		\$329,664.00		\$329,664.00		\$329,664.00
2 TRANSPORTATION BY OTHERS		\$0.00		\$0.00		\$0.00
3 SUPPLY RESERVATION CHARGES		\$949,396.42		\$959,267.37		\$963,962.97
4 CAPACITY RELEASE CREDITS		\$0.00		\$0.00		\$0.00

TOTAL DEMAND AND FIXED CHARGES

\$1,279,060.42

TOTAL PURCHASED GAS COSTS - TENNESSEE GAS PIPELINE COMPANY

\$9,268,172.90

OTHER PURCHASES

1 CASH-OUT OF CUSTOMER OVER-DELIVERIES	13,452	\$44,929.05	20,970	\$116,094.38	53,620	\$273,363.98
TOTAL	13,452	\$44,929.05	20,970	\$116,094.38	53,620	\$273,363.98

TOTAL PURCHASED GAS COSTS - ALL PIPELINES

\$9,313,101.95

LOUISVILLE GAS AND ELECTRIC COMPANY

Gas Supply Clause: 2009-00XXX

Calculation of Gas Cost Balance Adjustment (GCBA)

The purpose of this adjustment is to compensate for any over or under recoveries remaining from prior Gas Cost Actual Adjustments and Gas Cost Balance Adjustments. The under-recovery that must be collected under the Gas Cost Balance Adjustment (GCBA) during the period of May 1, 2009 through July 31, 2009, set forth on Page 1 of Exhibit C-1 is \$269,522. The GCBA factor required to collect this under-recovery is a charge of 0.939¢ per 100 cubic feet. LG&E will place this charge into effect with service rendered on and after May 1, 2009 and continue for three months.

In this filing, LG&E will also be eliminating the GCBA from Case 2008-00564, which, with service rendered through April 30, 2009, will have been in effect for three months. Any over- or under-recovery of the amount originally established will be transferred to the GCBA which will be implemented in LG&E's next Gas Supply Clause filing with service rendered on and after August 1, 2009.

LOUISVILLE GAS AND ELECTRIC COMPANY
 Calculation of Quarterly Gas Cost Balance Adjustment
 To Compensate for Over or (Under) Recoveries
 From the Gas Cost Actual Adjustment (GCAA) and
 Gas Cost Balance Adjustment (GCBA)

(1) Period Implemented for Three-Month With Service Rendered On and After:	(2) Remaining Over (Under) Recovery From GCAA ¹ (\$)	(3) Amt. Transferred From Refund Factor & PBRRC (\$)	(4) GCBA From Second Preceding 3 Mo. Period (\$)	(5) Applicable Sales During 3 Mo. Period ² (mcf)	(6) GCBA Factor From Second Preceding 3 Mo. Period (cents/mcf)	(7) Recovery Under GCBA (\$)	(8) Remaining Over (Under) Recovery (\$)	(9) Deferred Amounts (\$)	(10) Total Remaining Over (Under) Recovery (\$)	(11) Expected Sales For 3 Mo. Period (mcf)	(12) GCBA (cents/mcf)	(13) GCBA (cents/ccf)
						(5) x (6)	(4) + (7)		(2 + 3 + 8 + 9)			
May 1, 2004 (Case No. 2004-00117)	(46,186)		39,561	16,014,377	(0.23)	(36,833)	2,728		(43,458)	2,869,986	1.51	0.151
August 1, 2004 (Case No. 2004-00271)	(648,088)	(886,051) ⁵	40,481	12,039,509	(0.32)	(38,526)	1,955		(1,532,184)	3,663,708	41.82	4.182
November 1, 2004 (Case No. 2004-00390)	(1,472,569)		(43,456)	2,767,447	1.51	41,788	(1,668)		(1,474,237)	16,297,803	9.05	0.905
February 1, 2005 (Case No. 2004-00526)	28,123		(1,532,184)	3,154,503	41.82	1,319,213	(212,971)		(184,848)	12,678,174	1.46	0.146
May 1, 2005 (Case No. 2005-00143)	510,098	(369,696) ⁶	(1,474,237)	14,564,142	9.05	1,318,055	(156,182)		(15,780)	3,087,349	0.51	0.051
August 1, 2005 (Case No. 2005-00274)	(708,364)	(432,909) ⁷	(184,848)	11,948,228	1.46	174,444	(10,404)		(1,151,677)	3,672,564	31.36	3.136
November 1, 2005 (Case No. 2005-00401)	197,051		(15,780)	3,040,598	0.51	15,507	(273)		196,778	17,202,685	(1.14)	(0.114)
February 1, 2006 (Case No. 2006-00005)	(292,650)		196,778	3,005,143	31.36	942,413	(209,264)		(501,914)	12,384,154	4.05	0.405
May 1, 2006 (Case No. 2006-00138)	621,092		(1,151,677)	13,959,263	(1.14)	(159,677)	37,101		658,193	3,143,460	(20.94)	(2.094)
August 1, 2006 (Case No. 2006-00335)	(1,339,631)	(270,087) ⁸	(501,914)	7,486,966	4.05	303,222	(198,692)		(1,808,410)	3,756,552	48.14	4.814
November 1, 2006 (Case No. 2006-00431)	123,552		658,193	2,752,572	(20.94)	(576,369)	81,804		205,356	15,898,032	(1.29)	(0.129)
February 1, 2007 (Case No. 2007-00001)	340,264		(1,711,456)	3,767,428	48.14	1,813,640	102,184		442,448	11,775,388 ³	(3.76)	(0.376)
May 1, 2007 (Case No. 2007-00141)	(3,153,475)		205,356	13,581,993	(1.29)	(175,208)	30,149		(3,123,326)	2,901,342	107.65	10.765
August 1, 2007 (Case No. 2007-00267)	2,151,894	(470,308) ¹⁰	442,448	12,051,122	(3.76)	(453,122)	(10,674)		1,670,912	3,349,006	(49.89)	(4.989)
November 1, 2007 (Case No. 2007-00428)	2,200,035	20,942 ¹¹	(3,123,326)	2,614,844	107.65	2,814,860	(308,446)		1,912,531	15,504,337	(12.34)	(1.234)
February 1, 2008 (Case No. 2007-00559)	8,464		1,670,912	2,869,583	(49.89)	(1,431,635)	239,277		247,741	11,191,562	(2.21)	(0.221)
May 1, 2008 (Case No. 2008-00117)	150,798		1,912,531	14,429,576	(12.34)	(1,780,610)	131,921		282,719	2,745,844	(10.30)	(1.030)
August 1, 2008 (Case No. 2008-00246)	(169,651)	(260,366) ¹²	247,741	12,450,630	(2.21)	(275,159)	(27,418)		(457,436)	3,682,115	12.42	1.242
November 1, 2008 (Case No. 2008-00430)	(239,644)		282,719	2,898,628	(10.30)	(298,559)	(15,839)		(255,483)	15,435,648	1.66	0.166
February 1, 2009 (Case No. 2009-00564)	(42,473)	(1,307,422) ¹³	(457,436)	3,162,873	12.42	392,829	(64,607)		(1,414,502)	11,250,108	12.57	1.257
May 1, 2009 (Case No. 2009-00xxx)	(277,968)		(255,483)	15,899,387	1.66	263,930	8,446		(269,522)	2,870,045	9.39	0.939

1 See Exhibit C-1, page 2.
 2 Corresponds with actual applicable sales shown on Exhibit B-1, page 2.
 3 For The Three-Month Period From May 1, 2009 through July 31, 2009.
 5 Reconciliation of the PBRCC from Case Nos. 2000-080-B, 2000-080-I, and 2002-00261.
 6 Previous Total Remaining Under-Recovery in Case No. 2005-00526 of (\$184,848) as shown in Column 10, was erroneously transferred to the Summary Sheet as an Over-Recovery and reflected as a refund factor in calculating the Gas Cost Balance Adjustment for February through April 2005. This adjustment corrects that error.
 7 Reconciliation of the PBRCC from previous twelve months.
 8 Reconciliation of the PBRCC from previous twelve months.
 9 Correction of Total Remaining Over(Under) Recovery (Col. 10) for August 1, 2006. Applicable Sales used in this calculation should have been 9,880,883 Mcf, instead of 7,486,966 Mcf, resulting in a Total Remaining Over(Under) Recovery of (\$1,711,456), instead of (\$1,808,410).
 10 Reconciliation of the PBRCC from previous twelve months.
 11 This amount represents an over-refund by LG&E from the FERC settlement of the rate case filed by Texas Gas in Docket No. RP05-317 of a pipeline supplier refund.
 12 Reconciliation of the PBRCC from previous twelve months.
 13 This amount represents an over-refund by LG&E from Case No. 2007-00141 due to an input error as explained in Exhibit B in Case No. 2007-00559. This adjustment corrects that error.

LOUISVILLE GAS AND ELECTRIC COMPANY

Gas Supply Clause: 2009-00XXX

Refund Factors (RF) continuing for twelve months from the effective date of each or until LG&E has discharged its refund obligations thereunder.

All Refund Factors have expired as of July 31, 2007, and because no new refunds have been received, there will be no Refund Factor in effect and applicable to gas service rendered for the period May 1, 2009 through July 31, 2009.

	<u>Sale Volumes</u>	<u>Transportation Volumes</u>
Refund Factor Effective May 1, 2009(a)	\$0.0000/Ccf	\$0.0000/Ccf

- (a) Please note that Louisville Gas and Electric Company's Tariff Sales Volumes receive both the commodity-related and demand-related portion of the Refund Factor. Transportation volumes under the Rate TS receive only the demand-related portion of the Refund Factor

LOUISVILLE GAS AND ELECTRIC**Gas Supply Clause: 2009-00xxx****Calculation of Performance Based Rate Recovery Component (PBRRC)**

The purpose of the PBRRC is to collect Louisville Gas and Electric Company's portion of the savings created under the gas supply cost PBR. Pursuant to the gas supply cost PBR mechanism approved in Case No. 2001-00117, the PBRRC established in Case No. 2008-00559, became applicable to gas service rendered on and after February 1, 2008 and will remain in effect until January 31, 2009, after which time a new adjustment level may be implemented. Therefore, as shown in the following table, the PBRRC amount which will become effective with gas service rendered on and after February 1, 2009, and will remain in effect until January 31, 2010, is \$0.00883 and \$0.00217 per 100 cubic feet for sales and standby transportation volumes, respectively:

	<u>Sales Volumes</u>	<u>Transportation Volumes</u>
Commodity-Related Portion	\$0.00666/Ccf	\$0.00000/Ccf
Demand-Related Portion	<u>\$0.00217/Ccf</u>	<u>\$0.00217/Ccf</u>
Total PBRRC	\$0.00883/Ccf	\$0.00217/Ccf

Please note that Louisville Gas and Electric Company's tariff sales volumes receive both the commodity-related and demand-related portion of the PBRRC. Transportation volumes under Rate TS receive only the demand-related portion of the PBRRC.

LOUISVILLE GAS AND ELECTRIC COMPANY

Gas Supply Clause 2009-00XXX
Calculation of Performance Based Rate Recovery Component (PBRRC)
Effective February 1, 2009

	CSPBR Related to <u>Commodity</u>	CSPBR Related to <u>Demand</u>
Shareholder Portion of PBR	\$2,145,398	\$701,090
Expected Mcf Sales for the 12 month period beginning February 1, 2009	32,204,739	32,323,791
PBRRC factor per Mcf	\$0.0666	\$0.0217
PBRRC factor per Ccf	\$0.00666	\$0.00217

LOUISVILLE GAS AND ELECTRIC COMPANY

Gas Supply Clause 2009-00XXX
Shareholder Portion of PBR Savings
PBR Year 11

Split between Demand (Fixed) and Commodity (Volumetric) Components
As Determined in LG&E's Fourth Quarterly PBR Filing

	<u>Commodity</u>	<u>Demand</u>	<u>Total</u>
Company Share of PBR Savings or (Expenses) (CSPBR)	\$2,145,398	\$701,090	\$2,846,488

LOUISVILLE GAS AND ELECTRIC COMPANY

**GAS SERVICE RATES EFFECTIVE WITH SERVICE
RENDERED FROM
May 1, 2009 through July 31, 2009**

	RATE PER 100 CUBIC FEET				TOTAL
	CUSTOMER CHARGE (PER MONTH)	DISTRIBUTION COST COMPONENT	GAS SUPPLY COST COMPONENT (GSCC)	DSM COST RECOVERY COMPONENT	
RATE RGS - RESIDENTIAL					
CUSTOMER CHARGE	\$9.50				
ALL CCF		\$0.21349	\$0.59913	0.00923	\$0.82185
RATE CGS - COMMERCIAL (meter capacity < 5000 CF/HR)					
CUSTOMER CHARGE	\$23.00				
APRIL THRU OCTOBER					
FIRST 1000 CCF/MONTH		\$0.17052	\$0.59913	0.00076	\$0.77041
OVER 1000 CCF/MONTH		\$0.12052	\$0.59913	0.00076	\$0.72041
NOVEMBER THRU MARCH					
ALL CCF		\$0.17052	\$0.59913	0.00076	\$0.77041
RATE CGS - COMMERCIAL (meter capacity >= 5000 CF/HR)					
CUSTOMER CHARGE	\$160.00				
APRIL THRU OCTOBER					
FIRST 1000 CCF/MONTH		\$0.17052	\$0.59913	0.00076	\$0.77041
OVER 1000 CCF/MONTH		\$0.12052	\$0.59913	0.00076	\$0.72041
NOVEMBER THRU MARCH					
ALL CCF		\$0.17052	\$0.59913	0.00076	\$0.77041
RATE IGS - INDUSTRIAL (meter capacity < 5000 CF/HR)					
CUSTOMER CHARGE	\$23.00				
APRIL THRU OCTOBER					
FIRST 1000 CCF/MONTH		\$0.16524	\$0.59913	0.00000	\$0.76437
OVER 1000 CCF/MONTH		\$0.11524	\$0.59913	0.00000	\$0.71437
NOVEMBER THRU MARCH					
ALL CCF		\$0.16524	\$0.59913	0.00000	\$0.76437
RATE IGS - INDUSTRIAL (meter capacity >= 5000 CF/HR)					
CUSTOMER CHARGE	\$160.00				
APRIL THRU OCTOBER					
FIRST 1000 CCF/MONTH		\$0.16524	\$0.59913	0.00000	\$0.76437
OVER 1000 CCF/MONTH		\$0.11524	\$0.59913	0.00000	\$0.71437
NOVEMBER THRU MARCH					
ALL CCF		\$0.16524	\$0.59913	0.00000	\$0.76437
Rate AAGS	\$275.00	\$0.05252	\$0.59913	0.00076	\$0.65241

EFFECTIVE RATES FOR RATE TS TRANSPORTATION SERVICE

GAS SERVICE RATES EFFECTIVE WITH SERVICE
RENDERED FROM
May 1, 2009 through July 31, 2009

	<u>RATE PER MCF</u>				
	<u>ADMIN. CHARGE (PER MONTH)</u>	<u>LG&E DIST CHARGE</u>	<u>PIPELINE SUPPLIER'S DEMAND COMPONENT</u>	<u>DSM COST RECOVERY COMPONENT</u>	<u>TOTAL</u>
RATE TS					
RATE CGS - COMMERCIAL	\$153.00				
APRIL THRU OCTOBER					
FIRST 100 MCF/MONTH		\$1.7052	\$1.0163	0.0760	\$2.7975
OVER 100 MCF/MONTH		\$1.2052	\$1.0163	0.0760	\$2.2975
NOVEMBER THRU MARCH					
ALL MCF		\$1.7052	\$1.0163	0.0760	\$2.7975
RATE IGS - INDUSTRIAL	\$153.00				
APRIL THRU OCTOBER					
FIRST 100 MCF/MONTH		\$1.6524	\$1.0163	0.0000	\$2.6687
OVER 100 MCF/MONTH		\$1.1524	\$1.0163	0.0000	\$2.1687
NOVEMBER THRU MARCH					
ALL MCF		\$1.6524	\$1.0163	0.0000	\$2.6687
Rate AAGS	\$153.00	\$0.5252	\$1.0163	0.0760	\$1.6175

L G & E

Charges for Gas Transportation Services Provided Under Rate FT

May 1, 2009 through July 31, 2009

Transportation Service:

Monthly Transportation Administrative Charge	\$230.00
Distribution Charge / Mcf Delivered	\$0.4300

Ancillary Services:

Daily Demand Charge	\$0.1928
Daily Storage Charge	\$0.1833
Utilization Charge per Mcf for Daily Balancing	\$0.3761

Cash-Out Provision for Monthly Imbalances	Percentage to be Multiplied by Cash-Out Price *
---	---

Cash-Out Provision for Monthly Imbalances:

Where Usage is Greater than Transported Volume - Billing:

First 5% or less	100%
next 5%	110%
next 5%	120%
next 5%	130%
> than 20%	140%

Where Transported Volume is Greater than Usage - Purchase:

First 5% or less	100%
next 5%	90%
next 5%	80%
next 5%	70%
> than 20%	60%

* The Cash-Out Price for customer over-deliveries is the lowest mid-point price posted in "Gas Daily" for Dominion - South Point during the month; the Cash-Out Price for customer under-deliveries is the highest mid-point price posted in "Gas Daily" for Dominion - South Point during the month.

L G & E

**Charges for Gas Transportation Services Provided Under Rate FT
(for Special Contract Customers)**

May 1, 2009 through July 31, 2009

Transportation Service:

Monthly Transportation Administrative Charge	\$230.00
Monthly Customer Charge	As Per Special Contract
Distribution Charge / Mcf Delivered	As Per Special Contract
Monthly Demand Charge/Mcf	As Per Special Contract

Ancillary Services:

Daily Demand Charge	\$0.1928
Daily Storage Charge	<u>\$0.1833</u>
Utilization Charge per Mcf for Daily Balancing	\$0.3761

Cash-Out Provision for Monthly Imbalances	Percentage to be Multiplied by Cash-Out Price *
---	---

Cash-Out Provision for Monthly Imbalances:

Where Usage is Greater than Transported Volume - Billing:

First 5% or less	100%
next 5%	110%
next 5%	120%
next 5%	130%
> than 20%	140%

Where Transported Volume is Greater than Usage - Purchase:

First 5% or less	100%
next 5%	90%
next 5%	80%
next 5%	70%
> than 20%	60%

* The Cash-Out Price for customer over-deliveries is the lowest mid-point price posted in "Gas Daily" for Dominion - South Point during the month; the Cash-Out Price for customer under-deliveries is the highest mid-point price posted in "Gas Daily" for Dominion - South Point during the month.

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

RECEIVED

MAR 31 2009

PUBLIC SERVICE
COMMISSION

In the Matter of

THE PETITION OF LOUISVILLE GAS AND)
ELECTRIC COMPANY FOR CONFIDENTIAL)
TREATMENT OF CERTAIN INFORMATION)
CONTAINED IN ITS QUARTERLY GAS)
SUPPLY CLAUSE FILING)

CASE NO. 2009-00140

**PETITION OF LOUISVILLE GAS AND ELECTRIC COMPANY
FOR CONFIDENTIAL TREATMENT OF CERTAIN INFORMATION
CONTAINED IN ITS QUARTERLY GAS SUPPLY CLAUSE FILING**

Louisville Gas and Electric Company ("LG&E"), pursuant to 807 KAR 5:001, Section 7, petitions the Commission to classify and protect as confidential certain information that is contained in its Quarterly Gas Supply Clause filing, as more fully described below:

1. LG&E is filing contemporaneously with this Petition, as required by its tariffs governing its Gas Supply Clause (Original Sheet Nos. 85.1 and 85.2 of LG&E Gas Tariff PSC No. 7), a statement setting forth the summary of the total purchased gas costs for the period of November 2008 through January 2009 ("Summary"). Included in the Summary, which is included in the filing as two pages in Exhibit B-1, pages 5 and 6, is certain information the disclosure of which would damage LG&E's competitive position and business interests. As required by 807 KAR 5:001, Section 7(2)(b), LG&E is providing one copy of this Summary, under seal, with the material for which confidential treatment is requested highlighted, and ten copies of the Summary with the confidential material redacted.

2. The Kentucky Open Records Act exempts from disclosure certain commercial information. KRS 61.878(1)(c). To qualify for this exemption and, therefore, maintain the confidentiality of the information, a party must establish that disclosure of the commercial information would permit an unfair advantage to competitors of that party.

3. The Summary contains sensitive commercial information, the disclosure of which would injure LG&E's ability to negotiate future gas supply contracts at advantageous prices and, thereby, minimize the price of natural gas to its customers, and would unfairly advantage LG&E's competitors for both gas supplies and retail gas load. Any impairment of its ability to obtain the most advantageous price possible from natural gas producers and marketers will necessarily erode LG&E's competitive position vis-a-vis other energy suppliers that compete in LG&E's service territory, as well as other LDCs with whom LG&E competes for new and relocating industrial customers. This sensitive information identifies LG&E's natural gas suppliers for the period set forth and links those providers with specific gas volumes delivered and the costs thereof. Redacting the suppliers' names from the Summary will prevent other parties from piecing together the sensitive information which LG&E seeks to protect from disclosure. LG&E, therefore, proposes that the identity of each supplier be kept confidential.

Disclosure of the suppliers' identities will damage LG&E's competitive position and business interest in two ways. First, it will allow LG&E's competitors to know the unit price and overall cost of the gas LG&E is purchasing from each supplier. This information is valuable to LG&E's competitors because it can alert them to the identity of LG&E's low cost suppliers, and if those supply agreements are more favorable than theirs, they can attempt to outbid LG&E for those suppliers. This would raise prices to LG&E which would hurt its competitive position and harm its ratepayers. Second, it will provide competitors of LG&E's suppliers with information which will enable future gas bidding to be manipulated to the competitors'

advantage and to the detriment of LG&E and its customers. Instead of giving its best price in a bid, a gas supply competitor with knowledge of the recent pricing practices of LG&E's other suppliers could adjust its bid so that it just beats other bidders' prices or other terms. As a result, LG&E and its customers will pay a higher price for gas than they would have otherwise.

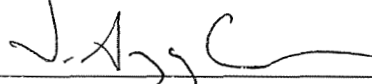
4. LG&E has filed identical requests with the Commission with regard to the same information contained in prior quarterly Gas Supply Clause filings, which the Commission has granted.

5. The information in the Summary for which LG&E is seeking confidential treatment is not known outside of LG&E and the relevant suppliers, and it is not disseminated within LG&E except to those employees with a legitimate business need to know and act upon the information.

6. The public interest will be served by granting this Petition in that competition among LG&E's prospective gas suppliers will be fostered, and the cost of gas to LG&E's customers will thereby be minimized. In addition, the public interest will be served by fostering full and fair competition between LG&E and other energy service providers within LG&E's gas service territory.

WHEREFORE, Louisville Gas and Electric Company respectfully requests that the Commission classify and protect as confidential the identity of the gas suppliers listed in the statement that sets forth the summary of the total purchased gas costs for the period of November 2008 through January 2009 and that is included in the three month filing made concurrently herewith pursuant to LG&E's Gas Supply Clause.

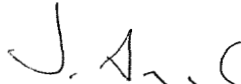
Respectfully submitted,



J. Gregory Cornett
Senior Corporate Attorney
E.ON U.S. Services, Inc.
220 West Main Street
P. O. Box 32010
Louisville, Kentucky 40232
(502) 627-2756
Counsel for Louisville Gas and Electric Company

CERTIFICATE OF SERVICE

This is to certify that a true copy of the foregoing instrument was shipped via United Parcel Service on the 31st of March, 2009, to the Office of the Attorney General, Office for Rate Intervention, 1024 Capital Center Drive, Frankfort, Kentucky 40601-8204.



J. Gregory Cornett

LOUISVILLE GAS AND ELECTRIC COMPANY
SUMMARY OF GAS PURCHASES AND COSTS BY SUPPLIER
FOR THE 3 MONTH PERIOD FROM NOVEMBER 2008 THROUGH JANUARY 2009

	NOVEMBER 2008		DECEMBER 2008		JANUARY 2009	
	NET MMBTU	MCF	NET MMBTU	MCF	NET MMBTU	MCF
DELIVERED BY TEXAS GAS TRANSMISSION, LLC						
COMMODITY AND VOLUMETRIC CHARGES:						
NATURAL GAS SUPPLIERS:						
1	0	0	0	0	4,698	4,583
2	0	0	0	0	0	0
3	140,940	137,502	145,638	142,086	145,638	142,086
4	5,341	5,211	127,625	124,512	199,550	193,707
5	33,824	32,999	84,564	82,501	142,069	138,604
6	394,558	384,935	471,750	460,244	730,186	712,377
7	0	0	544,676	531,391	498,019	485,872
8	0	0	0	0	2,631	2,567
9	684,800	668,098	114,250	111,463	365,600	356,683
10	42,752	41,709	14,084	13,750	282,820	275,922
11	0	0	0	0	0	0
12	451,206	440,201	466,240	454,868	466,240	454,869
13	0	0	0	0	15,034	14,667
14	0	0	0	0	69,434	67,740
15	14,084	13,750	42,282	41,251	0	0
16	9,396	9,167	0	0	0	0
	<u>1,776,911</u>	<u>1,733,572</u>	<u>2,011,119</u>	<u>1,962,066</u>	<u>2,920,919</u>	<u>2,849,677</u>
		<u>\$11,689,524.89</u>		<u>\$12,836,164.92</u>		<u>\$16,686,721.20</u>
NO-NOTICE SERVICE ("NNS") STORAGE:						
1 WITHDRAWALS	596,629	562,077	810,347	790,582	536,555	523,468
2 INJECTIONS	(177,086)	(172,767)	(94,383)	(92,081)	(178,992)	(174,626)
3 ADJUSTMENTS	0	(50)	(1)	(291)	4	(763)
4 ADJUSTMENTS	0	0	0	0	0	0
5 ADJUSTMENTS	0	0	0	0	0	0
	<u>419,543</u>	<u>409,260</u>	<u>715,963</u>	<u>698,210</u>	<u>357,567</u>	<u>348,079</u>
		<u>\$2,765,417.68</u>		<u>\$4,619,338.51</u>		<u>\$2,042,461.42</u>
NATURAL GAS TRANSPORTERS:						
1 TEXAS GAS TRANSMISSION, LLC	0	0	0	0	0	0
2 ADJUSTMENTS	0	(3,327)	0	(1,129)	0	(2,185)
3 ADJUSTMENTS	0	0	0	0	0	0
TOTAL	<u>2,196,464</u>	<u>2,139,505</u>	<u>2,727,082</u>	<u>2,659,147</u>	<u>3,278,486</u>	<u>3,195,571</u>
		<u>\$120,993.61</u>		<u>\$152,759.43</u>		<u>\$186,777.11</u>
TOTAL COMMODITY AND VOLUMETRIC CHARGES		<u>\$14,585,936.18</u>		<u>\$17,608,262.86</u>		<u>\$18,915,959.73</u>
DEMAND AND FIXED CHARGES:						
1 TEXAS GAS TRANSMISSION, LLC	0	0	0	0	0	0
2 ADJUSTMENTS	0	0	0	0	0	0
3 SUPPLY RESERVATION CHARGES	0	0	0	0	0	0
4 ADJUSTMENTS	0	0	0	0	0	0
5 CAPACITY RELEASE CREDITS	0	0	0	0	0	0
		<u>\$2,399,193.00</u>		<u>\$2,479,166.10</u>		<u>\$2,479,166.10</u>
TOTAL DEMAND AND FIXED CHARGES		<u>\$2,399,193.00</u>		<u>\$2,479,166.10</u>		<u>\$2,479,166.10</u>
TOTAL PURCHASED GAS COSTS - TEXAS GAS TRANSMISSION, LLC		<u>\$17,243,724.90</u>		<u>\$21,248,293.86</u>		<u>\$22,550,569.26</u>

LOUISVILLE GAS AND ELECTRIC COMPANY
SUMMARY OF GAS PURCHASES AND COSTS BY SUPPLIER
FOR THE 3 MONTH PERIOD FROM NOVEMBER 2008 THROUGH JANUARY 2009

DELIVERED BY TENNESSEE GAS PIPELINE COMPANY
COMMUNITY AND VOLUMETRIC CHARGES.

	NOVEMBER 2008		DECEMBER 2008		JANUARY 2009	
	NET MMBTU	MCF	NET MMBTU	MCF	NET MMBTU	MCF
NATURAL GAS SUPPLIERS:						
Q	168,464	163,657	147,406	143,113	0	0
R	324,299	314,853	145,000	140,776	130,500	126,699
S	0	0	0	0	28,452	27,623
T	0	0	661,500	642,233	435,428	422,746
U	0	0	0	0	113,808	110,493
V	748,818	727,008	433,500	420,874	510,000	495,145
W	0	0	0	0	21,812	21,177
X	0	0	0	0	275,000	266,990
Y	0	0	0	0	0	0
	1,241,581	1,205,418	1,387,406	1,346,996	1,515,000	1,470,873
		\$7,974,210.20		\$8,555,573.25		\$8,260,112.04
NATURAL GAS TRANSPORTERS:						
1 TENNESSEE GAS PIPELINE COMPANY		\$21,727.67		\$24,279.61		\$25,512.50
2 ADJUSTMENTS	(151)	2,264	265	(2,902)	(258)	(8,290)
3 ADJUSTMENTS	0	0	0	0	0	0
4 ADJUSTMENTS	0	0	0	0	0	0
TOTAL	1,241,430	1,207,682	1,387,671	1,344,094	1,514,742	1,462,583
		\$14,902.28		\$26,050.12		\$24,945.83
TOTAL COMMODITY AND VOLUMETRIC CHARGES		\$7,996,112.48		\$8,581,623.37		\$8,285,057.87
DEMAND AND FIXED CHARGES:						
1 TENNESSEE GAS PIPELINE COMPANY		\$329,664.00		\$329,664.00		\$329,664.00
2 TRANSPORTATION BY OTHERS		\$0.00		\$0.00		\$0.00
3 SUPPLY RESERVATION CHARGES		\$949,396.42		\$959,267.37		\$963,962.97
4 CAPACITY RELEASE CREDITS		\$0.00		\$0.00		\$0.00
TOTAL DEMAND AND FIXED CHARGES		\$1,279,060.42		\$1,288,931.37		\$1,293,626.97
TOTAL PURCHASED GAS COSTS - TENNESSEE GAS PIPELINE COMPANY		\$9,266,172.90		\$9,870,554.74		\$9,578,684.84
OTHER PURCHASES						
1 CASH-OUT OF CUSTOMER OVER-DELIVERIES		13,452		20,970		53,620
TOTAL		13,452		20,970		53,620
		\$44,929.05		\$116,094.38		\$273,363.98
TOTAL PURCHASED GAS COSTS - ALL PIPELINES		\$9,279,624.35		\$9,891,545.12		\$9,832,048.82
		\$26,556,826.85		\$31,234,942.98		\$32,412,618.08