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PUBLIC SERVICE
COMMISSION

April 6, 2009

Mr. Jeff Derouen, Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, KY 40602

Re: Case No. 2009-00138 – Amended Schedules from March 30, 2009 GCA Filing

Dear Mr. Derouen:

We are filing the enclosed original and three (3) copies of amended Exhibit A and Exhibit B, Page 9 of 10, which replace these Exhibits as filed on March 30, 2009 in Case No. 2009-00138

Please indicate receipt of this filing by stamping and dating the enclosed duplicate of this letter and returning it in the self-addressed stamped envelope to the following address:

Atmos Energy Corporation
5430 LBJ Freeway, Suite 700
Dallas, TX 75240

If you have any questions, feel free to call me at 972-855-3115.

Sincerely,

A handwritten signature in cursive script that reads "Judy Dunlap".

Judy Dunlap
Rate Analyst

Enclosures

**COMMONWEALTH OF KENTUCKY
BEFORE THE
KENTUCKY PUBLIC SERVICE COMMISSION**

In the Matter of:

**GAS COST ADJUSTMENT)
FILING OF)
ATMOS ENERGY CORPORATION)**

Case No. 2009-00138

NOTICE

QUARTERLY FILING

For The Period

May 1, 2009 – July 31, 2009

Attorney for Applicant

Mark R. Hutchinson
611 Frederica Street
Owensboro, Kentucky 42301

April 6, 2009

Atmos Energy Corporation, ("the Company"), is duly qualified under the laws of the Commonwealth of Kentucky to do its business. The Company is an operating public utility engaged in the business of purchasing, transporting and distributing natural gas to residential, commercial and industrial users in western and central Kentucky. The Company's principal operating office and place of business is 2401 New Hartford Road, Owensboro, Kentucky 42303. Correspondence and communications with respect to this notice should be directed to:

Mark A. Martin
Vice President –
Rates & Regulatory Affairs, Kentucky/Mid-States Division
Atmos Energy Corporation
3275 Highland Pointe Drive
Owensboro, Kentucky 42303

Mark R. Hutchinson
Attorney for Applicant
611 Frederica Street
Owensboro, Kentucky 42301

Judy Dunlap
Rate Analyst, Rate Administration
Atmos Energy Corporation
5430 LBJ Freeway, Suite 600
Dallas, Texas 75240

The Company gives notice to the Kentucky Public Service Commission, hereinafter "the Commission", pursuant to the Gas Cost Adjustment Clause contained in the Company's settlement gas rate schedules in Case No. 99-070.

The Company hereby files Thirty-Fourth Revised Sheet No. 4, Thirty-Fourth Revised Sheet No. 5 and Thirty-Fourth Revised Sheet No. 6 to its PSC No. 1, Rates, Rules and Regulations for Furnishing Natural Gas to become effective May 1, 2009.

The Gas Cost Adjustment (GCA) for firm sales service is \$5.9866 per Mcf and \$5.0740 per Mcf for interruptible sales service. The supporting calculations for the Thirty-Fourth Revised Sheet No. 5 are provided in the following Exhibits:

Exhibit A – Comparison of Current and Previous Gas Cost Adjustment (GCA) Cases-Amended

Exhibit B – Expected Gas Cost (EGC) Calculation, Page 9 of 10

Exhibit C - Rates used in the Expected Gas Cost (EGC) Calculation (Previously Filed)

Exhibit D – Correction Factor (CF) Calculation (Previously Filed)

Since the Company's last GCA filing, Case No. 2009-00092, the following changes have occurred in its pipeline and gas supply commodity rates for the GCA period.

1. The commodity rates per Mcf used are based on historical estimates and/or current data for the quarter of May 1, 2009 through July 31, 2009, as shown in Exhibit C, page 14.
2. The G-1 Expected Commodity Gas Cost will be approximately \$5.8514 per Mcf for the quarter May 1, 2009 through July 31, 2009, as compared to \$6.2842 per Mcf used for the period of April 1 through April 30, 2009. The G-2 Expected

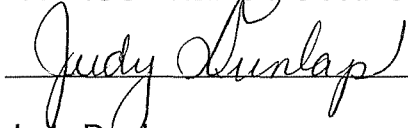
Commodity Gas Cost will be approximately \$4.9388 for the quarter May 1, 2009 through July 31, 2009, as compared to \$5.2433 for the period April 1 through April 30, 2009.

3. The Company's notice sets out a new Correction Factor of \$.0446 per Mcf which will remain in effect until at least July 31, 2009.

The GCA tariff as approved in Case No. 92-558 provides for a Correction Factor (CF) which compensates for the difference between the expected gas cost and the actual gas cost for prior periods. A revision to the GCA tariff effective December 1, 2001, Filing No. T62-1253, provides that the Correction Factor be filed on a quarterly basis. The Company is filing its updated Correction Factor that is based upon the balance in the Company's 191 Account as of January 31, 2009 (February general ledger). The calculation for the Correction Factor is shown on Exhibit D, Page 1. Please note that the November information was not included in the totals on this page as November data was included in the filing submitted on January 14, 2009 (Case No. 2008-00562).

WHEREFORE, Atmos Energy Corporation requests this Commission, pursuant to the Commission's order in Case No. 99-070, to approve the Gas Cost Adjustment (GCA) as filed in Thirty-Fourth Revised Sheet No. 5; and Thirty-Fourth Revised Sheet No. 6 setting out the General Transportation Tariff Rate T-2 for each respective sales rate for meter readings made on and after May 1, 2009.

DATED at Dallas, Texas this 6h Day of April 2009.

ATMOS ENERGY CORPORATION
By: 
Judy Dunlap
Rate Analyst, Rate Administration
Atmos Energy Corporation

ATMOS ENERGY CORPORATION

Current Transportation and Carriage

Case No. 2009-00000

The General Transportation Rate T-2 and Carriage Service (Rates T-3 and T-4) for each respective service net monthly rate is as follows:

System Lost and Unaccounted gas percentage: 2.75%

					<u>Simple Margin</u>	<u>Non- Commodity</u>	<u>Gross Margin</u>		
<u>Transportation Service (T-2) ¹</u>									
a) <u>Firm Service</u>									
First	300	²	Mcf	@	\$1.1900	+	\$1.1121	= \$2.3021 per Mcf	(R)
Next	14,700	²	Mcf	@	0.7530	+	1.1121	= 1.8651 per Mcf	(R)
All over	15,000		Mcf	@	0.4708	+	1.1121	= 1.5829 per Mcf	(R)
b) <u>Interruptible Service</u>									
First	15,000	²	Mcf	@	\$0.6000	+	\$0.1995	= \$0.7995 per Mcf	(N)
All over	15,000		Mcf	@	0.3800	+	0.1995	= 0.5795 per Mcf	(N)
<u>Carriage Service ³</u>									
<u>Firm Service (T-4)</u>									
First	300	²	Mcf	@	\$1.1900	+	\$0.0000	= \$1.1900 per Mcf	
Next	14,700	²	Mcf	@	0.7530	+	0.0000	= 0.7530 per Mcf	
All over	15,000	²	Mcf	@	0.4708	+	0.0000	= 0.4708 per Mcf	
<u>Interruptible Service (T-3)</u>									
First	15,000	²	Mcf	@	\$0.6000	+	\$0.0000	= \$0.6000 per Mcf	
All over	15,000		Mcf	@	0.3800	+	0.0000	= \$0.3800 per Mcf	

¹ Includes standby sales service under corresponding sales rates. R&D Rider may also apply.

² All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

³ Excludes standby sales service.

ISSUED: April 6, 2009

Effective: May 1, 2009

(Issued by Authority of an Order of the Public Service Commission in Case No. 2009-00000.)

ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Midstates Division

ATMOS ENERGY CORPORATION

Current Gas Cost Adjustments			
Case No. 2009-00000			
<u>Applicable</u>			
For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).			
Gas Charge = GCA			
GCA = EGC + CF + RF + PBRRF			
<u>Gas Cost Adjustment Components</u>	<u>G - 1</u>	<u>G-2</u>	
EGC (Expected Gas Cost Component)	5.8589	4.9463	(R, R)
CF (Correction Factor)	0.0446	0.0446	(R, R)
RF (Refund Adjustment)	0.0000	0.0000	(N, N)
PBRRF (Performance Based Rate Recovery Factor)	<u>0.0906</u>	<u>0.0906</u>	(N, N)
GCA (Gas Cost Adjustment)	<u><u>\$5.9941</u></u>	<u><u>\$5.0815</u></u>	(R, R)

ISSUED: April 6, 2009

Effective: May 1, 2009

(Issued by Authority of an Order of the Public Service Commission in Case No. 2009-00000.)

ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Midstates Division

ATMOS ENERGY CORPORATION

Current Rate Summary

Case No. 2009-00000

Firm Service

Base Charge:

Residential	-	\$9.35	per meter per month
Non-Residential	-	25.00	per meter per month
Carriage (T-4)	-	250.00	per delivery point per month
Transportation Administration Fee	-	50.00	per customer per meter

Rate per Mcf²

Sales (G-1)

Transport (T-2)

Carriage (T-4)

First	300 ¹	Mcf	@	7.1841	per Mcf	@	2.3021	per Mcf	@	1.1900	per Mcf	(R, R, N)
Next	14,700 ¹	Mcf	@	6.7471	per Mcf	@	1.8651	per Mcf	@	0.7530	per Mcf	(R, R, N)
Over	15,000	Mcf	@	6.4649	per Mcf	@	1.5829	per Mcf	@	0.4708	per Mcf	(R, R, N)

Interruptible Service

Base Charge	-	\$250.00	per delivery point per month
Transportation Administration Fee	-	50.00	per customer per meter

Rate per Mcf²

Sales (G-2)

Transport (T-2)

Carriage (T-3)

First	15,000 ¹	Mcf	@	5.6815	per Mcf	@	0.7995	per Mcf	@	0.6000	per Mcf	(R, N, N)
Over	15,000	Mcf	@	5.4615	per Mcf	@	0.5795	per Mcf	@	0.3800	per Mcf	(R, N, N)

¹ All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² DSM and R&D Riders may also apply, where applicable.

ISSUED: April 6, 2009

Effective: May 1, 2009

(Issued by Authority of an Order of the Public Service Commission in Case No. 2009-00000.)

ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Midstates Division

Line No.	Description	Case No.		Difference
		2009-00092	2009-00000	
		\$/Mcf	\$/Mcf	\$/Mcf
1	<u>G - 1</u>			
2				
3	<u>Distribution Charge (per Case No. 99-070)</u>			
4	First 300 Mcf	1.1900	1.1900	0.0000
5	Next 14,700 Mcf	0.7530	0.7530	0.0000
6	Over 15,000 Mcf	0.4708	0.4708	0.0000
7				
8	<u>Gas Cost Adjustment Components</u>			
9	EGC (Expected Gas Cost):			
10	Commodity	5.0438	4.7393	(0.3045)
11	Demand	1.2404	1.1121	(0.1283)
12	Total EGC	6.2842	5.8514	(0.4328)
13	CF (Correction Factor)	0.9331	0.0446	(0.8885)
14	RF (Refund Adjustment)	0.0000	0.0000	0.0000
15	PBRRF (Performance Based Rate Recovery Factor)	0.0906	0.0906	0.0000
16	GCA (Gas Cost Adjustment)	7.3079	5.9866	(1.3213)
17				
18	<u>Rate per Mcf (GCA included)</u>			
19	First 300 Mcf	8.4979	7.1766	(1.3213)
20	Next 14,700 Mcf	8.0609	6.7396	(1.3213)
21	Over 15,000 Mcf	7.7787	6.4574	(1.3213)

Line No.	Description	Case No.		Difference
		2009-00092	2009-00000	
		\$/Mcf	\$/Mcf	\$/Mcf
1	<u>G - 2</u>			
2				
3	<u>Distribution Charge (per Case No. 99-070)</u>			
4	First 15,000 Mcf	0.6000	0.6000	0.0000
5	Over 15,000 Mcf	0.3800	0.3800	0.0000
6				
7	<u>Gas Cost Adjustment Components</u>			
8	EGC (Expected Gas Cost):			
9	Commodity	5.0438	4.7393	(0.3045)
10	Demand	0.1995	0.1995	0.0000
11	Total EGC	5.2433	4.9388	(0.3045)
12	CF (Correction Factor)	0.9331	0.0446	(0.8885)
13	RF (Refund Adjustment)	0.0000	0.0000	0.0000
14	PBRRF (Performance Based Rate Recovery Factor)	0.0906	0.0906	0.0000
15	GCA (Gas Cost Adjustment)	6.2670	5.0740	(1.1930)
16				
17	<u>Rate per Mcf (GCA included)</u>			
18	First 300 Mcf	6.8670	5.6740	(1.1930)
19	Over 14,700 Mcf	6.6470	5.4540	(1.1930)
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				

Line No.	Description	Case No.		Difference
		2009-00092	2009-00000	
		\$/Mcf	\$/Mcf	\$/Mcf
1	<u>T - 2 / Firm Service (High Priority)</u>			
2				
3	<u>Simple Margin / Distribution Charge (per Case No. 99-070)</u>			
4	First 300 Mcf	1.1900	1.1900	0.0000
5	Next 14,700 Mcf	0.7530	0.7530	0.0000
6	Over 15,000 Mcf	0.4708	0.4708	0.0000
7				
8	<u>Non-Commodity Components</u>			
9	Demand	1.2404	1.1121	(0.1283)
10	RF (Refund Adjustment)	0.0000	0.0000	0.0000
11	Total Non-Commodity Components	<u>1.2404</u>	<u>1.1121</u>	<u>(0.1283)</u>
12				
13	<u>Rate per Mcf (GCA included)</u>			
14	First 300 Mcf	2.4304	2.3021	(0.1283)
15	Next 14,700 Mcf	1.9934	1.8651	(0.1283)
16	Over 15,000 Mcf	1.7112	1.5829	(0.1283)
17				

Line No.	Description	Case No.		Difference
		2009-00092	2009-00000	
		\$/Mcf	\$/Mcf	\$/Mcf
1	<u>T -4 Carriage Service / Firm Service (High Priority)</u>			
2				
3	<u>Simple Margin / Distribution Charge (per Case No. 99-070)</u>			
4	First 300 Mcf	1.1900	1.1900	0.0000
5	Next 14,700 Mcf	0.7530	0.7530	0.0000
6	Over 15,000 Mcf	0.4708	0.4708	0.0000
7				
8	<u>Non-Commodity Components</u>			
9	RF (Refund Adjustment)	0.0000	0.0000	0.0000
10				
11	Total Non-Commodity Components	0.0000	0.0000	0.0000
12				
13	<u>Rate per Mcf (GCA included)</u>			
14	First 300 Mcf	1.1900	1.1900	0.0000
15	Next 14,700 Mcf	0.7530	0.7530	0.0000
16	Over 15,000 Mcf	0.4708	0.4708	0.0000
17				

Line No.	Description	Case No.		Difference
		2009-00092	2009-00000	
		\$/Mcf	\$/Mcf	\$/Mcf
1	<u>T - 2 / Interruptible Service (Low Priority)</u>			
2				
3	<u>Simple Margin / Distribution Charge (per Case No. 99-070)</u>			
4	First 300 Mcf	0.6000	0.6000	0.0000
5	Over 15,000 Mcf	0.3800	0.3800	0.0000
6				
7	<u>Non-Commodity Components</u>			
8	Demand	0.1995	0.1995	0.0000
9	RF (Refund Adjustment)	0.0000	0.0000	0.0000
10	Total Non-Commodity Components	0.1995	0.1995	0.0000
11				
12	<u>Rate per Mcf (GCA included)</u>			
13	First 300 Mcf	0.7995	0.7995	0.0000
14	Over 15,000 Mcf	0.5795	0.5795	0.0000
15				
16	<u>T - 3 Carriage Service / Interruptible Service (Low Priority)</u>			
17				
18	<u>Simple Margin / Distribution Charge (per Case No. 99-070)</u>			
19	First 300 Mcf	0.6000	0.6000	0.0000
20	Over 15,000 Mcf	0.3800	0.3800	0.0000
21				
22	<u>Non-Commodity Components</u>			
23	RF (Refund Adjustment)	0.0000	0.0000	0.0000
24	Total Non-Commodity Components	0.0000	0.0000	0.0000
25				
26	<u>Rate per Mcf (GCA included)</u>			
27	First 300 Mcf	0.6000	0.6000	0.0000
28	Over 15,000 Mcf	0.3800	0.3800	0.0000

	(1)	(2)	(3)	(4)
Line				
No. Description	Purchases		Rate	Total
	Mcf	MMbtu	\$/Mcf	\$
1 <u>Texas Gas Area</u>				
2 No Notice Service	2,874,161	2,951,763	4.7020	13,514,352
3 Firm Transportation	1,946,346	1,998,897	4.5976	8,948,462
4 No Notice Storage	(1,598,921)	(1,642,092)	4.7206	(7,547,875)
5 Total Texas Gas Area	3,221,586	3,308,568	4.6297	14,914,939
6				
7 <u>Tennessee Gas Area</u>				
8 FT-A and FT-G	641,679	664,908	4.7634	3,056,567
9 FT-GS	120,280	124,634	5.2875	635,982
10 Gas Storage				
11 Injections	(489,155)	(506,862)	4.6742	(2,286,404)
12 Withdrawals	0	0	0.0000	0
13	272,804	282,680	5.1544	1,406,145
14 <u>Trunkline Gas Area</u>				
15 Firm Transportation	89,494	92,000	4.5381	406,133
16				
17				
18 <u>WKG System Storage</u>				
19 Injections	(1,693,250)	(1,738,968)	4.7206	(7,993,166)
20 Withdrawals	0	0	0.0000	0
21 Net WKG Storage	(1,693,250)	(1,738,968)	4.7206	(7,993,166)
22				
23				
24 Local Production	197,546	204,658	4.5066	890,262
25				
26				
27				
28 Total Commodity Purchases	2,088,180	2,148,938	4.6089	9,624,313
29				
30 Lost & Unaccounted for @	2.75%	57,425	59,096	
31				
32 Total Deliveries	2,030,755	2,089,842	4.7393	9,624,313
33				
34				
35				
36 Total Expected Commodity Cost	2,030,755	2,089,842	4.7393	9,624,313
37				
38				
39 Note: Column (3) is calculated by dividing column (4) by column (1)				
40				