



March 30, 2009

Mr. Jeff Derouen, Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, KY 40602

RECEIVED

MAR 31 2009

PUBLIC SERVICE
COMMISSION

Re: Case No. 2009-00000

Dear Mr. Derouen:

2009-00138

We are filing the enclosed original and three (3) copies of a notice under the provisions of our Gas Cost Adjustment Clause, Case No. 2009- . **This filing contains a Petition of Confidentiality and confidential documents.**

Please indicate receipt of this filing by stamping and dating the enclosed duplicate of this letter and returning it in the self-addressed stamped envelope to the following address:

Atmos Energy Corporation
5430 LBJ Freeway, Suite 700
Dallas, TX 75240

If you have any questions, feel free to call me at 972-855-3115.

Sincerely,

Judy Dunlap
Rate Analyst

Enclosures

**COMMONWEALTH OF KENTUCKY
BEFORE THE
KENTUCKY PUBLIC SERVICE COMMISSION**

In the Matter of:

**GAS COST ADJUSTMENT)
FILING OF)
ATMOS ENERGY CORPORATION)** **Case No. 2009-00000**

NOTICE

QUARTERLY FILING

For The Period

May 1, 2009 – July 31, 2009

Attorney for Applicant

Mark R. Hutchinson
611 Frederica Street
Owensboro, Kentucky 42301

March 30, 2009

Atmos Energy Corporation, ("the Company"), is duly qualified under the laws of the Commonwealth of Kentucky to do its business. The Company is an operating public utility engaged in the business of purchasing, transporting and distributing natural gas to residential, commercial and industrial users in western and central Kentucky. The Company's principal operating office and place of business is 2401 New Hartford Road, Owensboro, Kentucky 42303. Correspondence and communications with respect to this notice should be directed to:

Mark A. Martin
Vice President –
Rates & Regulatory Affairs, Kentucky/Mid-States Division
Atmos Energy Corporation
3275 Highland Pointe Drive
Owensboro, Kentucky 42303

Mark R. Hutchinson
Attorney for Applicant
611 Frederica Street
Owensboro, Kentucky 42301

Judy Dunlap
Rate Analyst, Rate Administration
Atmos Energy Corporation
5430 LBJ Freeway, Suite 600
Dallas, Texas 75240

The Company gives notice to the Kentucky Public Service Commission, hereinafter "the Commission", pursuant to the Gas Cost Adjustment Clause contained in the Company's settlement gas rate schedules in Case No. 99-070.

The Company hereby files Thirty-Fourth Revised Sheet No. 4, Thirty-Fourth Revised Sheet No. 5 and Thirty-Fourth Revised Sheet No. 6 to its PSC No. 1, Rates, Rules and Regulations for Furnishing Natural Gas to become effective May 1, 2009.

The Gas Cost Adjustment (GCA) for firm sales service is \$5.9941 per Mcf and \$5.0815 per Mcf for interruptible sales service. The supporting calculations for the Thirty-Fourth Revised Sheet No. 5 are provided in the following Exhibits:

Exhibit A – Comparison of Current and Previous Gas Cost Adjustment (GCA) Cases

Exhibit B – Expected Gas Cost (EGC) Calculation

Exhibit C - Rates used in the Expected Gas Cost (EGC) Calculation

Exhibit D – Correction Factor (CF) Calculation

Since the Company's last GCA filing, Case No. 2009-00092, the following changes have occurred in its pipeline and gas supply commodity rates for the GCA period.

1. The commodity rates per Mcf used are based on historical estimates and/or current data for the quarter of May 1, 2009 through July 31, 2009, as shown in Exhibit C, page 14.
2. The G-1 Expected Commodity Gas Cost will be approximately \$5.8589 per Mcf for the quarter May 1, 2009 through July 31, 2009, as compared to \$6.2842 per Mcf used for the period of April 1 through April 30, 2009. The G-2 Expected Commodity Gas Cost will be approximately \$4.9463 for the quarter May 1, 2009 through July 31, 2009, as compared to \$5.2433 for the period April 1 through April

30, 2009.

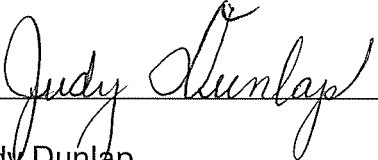
3. The Company's notice sets out a new Correction Factor of \$.0446 per Mcf which will remain in effect until at least July 31, 2009.

The GCA tariff as approved in Case No. 92-558 provides for a Correction Factor (CF) which compensates for the difference between the expected gas cost and the actual gas cost for prior periods. A revision to the GCA tariff effective December 1, 2001, Filing No. T62-1253, provides that the Correction Factor be filed on a quarterly basis. The Company is filing its updated Correction Factor that is based upon the balance in the Company's 191 Account as of January 31, 2009 (February general ledger). The calculation for the Correction Factor is shown on Exhibit D, Page 1. Please note that the November information was not included in the totals on this page as November data was included in the filing submitted on January 14, 2009 (Case No. 2008-00562).

WHEREFORE, Atmos Energy Corporation requests this Commission, pursuant to the Commission's order in Case No. 99-070, to approve the Gas Cost Adjustment (GCA) as filed in Thirty-Fourth Revised Sheet No. 5; and Thirty-Fourth Revised Sheet No. 6 setting out the General Transportation Tariff Rate T-2 for each respective sales rate for meter readings made on and after May 1, 2009.

DATED at Dallas, Texas this 30th Day of March 2009.

ATMOS ENERGY CORPORATION

By: 

Judy Dunlap
Rate Analyst, Rate Administration
Atmos Energy Corporation

ATMOS ENERGY CORPORATION

Current Rate Summary												
Case No. 2009-00000												
<u>Firm Service</u>												
Base Charge:												
	Residential		-	\$9.35	per meter per month							
	Non-Residential		-	25.00	per meter per month							
	Carriage (T-4)		-	250.00	per delivery point per month							
	Transportation Administration Fee		-	50.00	per customer per meter							
<u>Rate per Mcf</u> ²		<u>Sales (G-1)</u>			<u>Transport (T-2)</u>		<u>Carriage (T-4)</u>					
First	300	¹ Mcf	@	7.1841	per Mcf	@	2.3021	per Mcf	@	1.1900	per Mcf	(R, R, N)
Next	14,700	¹ Mcf	@	6.7471	per Mcf	@	1.8651	per Mcf	@	0.7530	per Mcf	(R, R, N)
Over	15,000	Mcf	@	6.4649	per Mcf	@	1.5829	per Mcf	@	0.4708	per Mcf	(R, R, N)
<u>Interruptible Service</u>												
Base Charge												
			-	\$250.00	per delivery point per month							
			-	50.00	per customer per meter							
<u>Rate per Mcf</u> ²		<u>Sales (G-2)</u>			<u>Transport (T-2)</u>		<u>Carriage (T-3)</u>					
First	15,000	¹ Mcf	@	5.6815	per Mcf	@	0.7995	per Mcf	@	0.6000	per Mcf	(R, N, N)
Over	15,000	Mcf	@	5.4615	per Mcf	@	0.5795	per Mcf	@	0.3800	per Mcf	(R, N, N)
¹ All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved. ² DSM and R&D Riders may also apply, where applicable.												

ISSUED: March 30, 2009

Effective: May 1, 2009

(Issued by Authority of an Order of the Public Service Commission in Case No. 2009-00000.)

ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Midstates Division

ATMOS ENERGY CORPORATION

Current Gas Cost Adjustments			
Case No. 2009-00000			
<u>Applicable</u>			
For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).			
Gas Charge = GCA			
$GCA = EGC + CF + RF + PBRRF$			
<u>Gas Cost Adjustment Components</u>	<u>G - 1</u>	<u>G-2</u>	
EGC (Expected Gas Cost Component)	5.8589	4.9463	(R, R)
CF (Correction Factor)	0.0446	0.0446	(R, R)
RF (Refund Adjustment)	0.0000	0.0000	(N, N)
PBRRF (Performance Based Rate Recovery Factor)	<u>0.0906</u>	<u>0.0906</u>	(N, N)
GCA (Gas Cost Adjustment)	<u><u>\$5.9941</u></u>	<u><u>\$5.0815</u></u>	(R, R)

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ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Midstates Division

ATMOS ENERGY CORPORATION

Current Transportation and Carriage

Case No. 2009-00000

The General Transportation Rate T-2 and Carriage Service (Rates T-3 and T-4) for each respective service net monthly rate is as follows:

System Lost and Unaccounted gas percentage:

2.75%

				<u>Simple Margin</u>	<u>Non- Commodity</u>	<u>Gross Margin</u>	
<u>Transportation Service (T-2)</u> ¹							
a) <u>Firm Service</u>							
First	300	²	Mcf @	\$1.1900 +	\$1.1121 =	\$2.3021	per Mcf (R)
Next	14,700	²	Mcf @	0.7530 +	1.1121 =	1.8651	per Mcf (R)
All over	15,000		Mcf @	0.4708 +	1.1121 =	1.5829	per Mcf (R)
b) <u>Interruptible Service</u>							
First	15,000	²	Mcf @	\$0.6000 +	\$0.1995 =	\$0.7995	per Mcf (N)
All over	15,000		Mcf @	0.3800 +	0.1995 =	0.5795	per Mcf (N)
<u>Carriage Service</u> ³							
<u>Firm Service (T-4)</u>							
First	300	²	Mcf @	\$1.1900 +	\$0.0000 =	\$1.1900	per Mcf
Next	14,700	²	Mcf @	0.7530 +	0.0000 =	0.7530	per Mcf
All over	15,000	²	Mcf @	0.4708 +	0.0000 =	0.4708	per Mcf
<u>Interruptible Service (T-3)</u>							
First	15,000	²	Mcf @	\$0.6000 +	\$0.0000 =	\$0.6000	per Mcf
All over	15,000		Mcf @	0.3800 +	0.0000 =	\$0.3800	per Mcf

¹ Includes standby sales service under corresponding sales rates. R&D Rider may also apply.

² All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

³ Excludes standby sales service.

ISSUED: March 30, 2009

Effective: May 1, 2009

(Issued by Authority of an Order of the Public Service Commission in Case No. 2009-00000.)

ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Midstates Division

Line No.	Description	Case No.		Difference
		2009-00092	2009-00000	
		\$/Mcf	\$/Mcf	\$/Mcf
1	<u>G - 1</u>			
2				
3	<u>Distribution Charge (per Case No. 99-070)</u>			
4	First 300 Mcf	1.1900	1.1900	0.0000
5	Next 14,700 Mcf	0.7530	0.7530	0.0000
6	Over 15,000 Mcf	0.4708	0.4708	0.0000
7				
8	<u>Gas Cost Adjustment Components</u>			
9	EGC (Expected Gas Cost):			
10	Commodity	5.0438	4.7468	(0.2970)
11	Demand	1.2404	1.1121	(0.1283)
12	Total EGC	6.2842	5.8589	(0.4253)
13	CF (Correction Factor)	0.9331	0.0446	(0.8885)
14	RF (Refund Adjustment)	0.0000	0.0000	0.0000
15	PBRRF (Performance Based Rate Recovery Factor)	0.0906	0.0906	0.0000
16	GCA (Gas Cost Adjustment)	7.3079	5.9941	(1.3138)
17				
18	<u>Rate per Mcf (GCA included)</u>			
19	First 300 Mcf	8.4979	7.1841	(1.3138)
20	Next 14,700 Mcf	8.0609	6.7471	(1.3138)
21	Over 15,000 Mcf	7.7787	6.4649	(1.3138)

Line No.	Description	Case No.		Difference
		2009-00092	2009-00000	
		\$/Mcf	\$/Mcf	\$/Mcf
1	<u>G - 2</u>			
2				
3	<u>Distribution Charge (per Case No. 99-070)</u>			
4	First 15,000 Mcf	0.6000	0.6000	0.0000
5	Over 15,000 Mcf	0.3800	0.3800	0.0000
6				
7	<u>Gas Cost Adjustment Components</u>			
8	EGC (Expected Gas Cost):			
9	Commodity	5.0438	4.7468	(0.2970)
10	Demand	0.1995	0.1995	0.0000
11	Total EGC	5.2433	4.9463	(0.2970)
12	CF (Correction Factor)	0.9331	0.0446	(0.8885)
13	RF (Refund Adjustment)	0.0000	0.0000	0.0000
14	PBRRF (Performance Based Rate Recovery Factor)	0.0906	0.0906	0.0000
15	GCA (Gas Cost Adjustment)	6.2670	5.0815	(1.1855)
16				
17	<u>Rate per Mcf (GCA included)</u>			
18	First 300 Mcf	6.8670	5.6815	(1.1855)
19	Over 14,700 Mcf	6.6470	5.4615	(1.1855)
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				

Line No.	Description	Case No.		Difference
		2009-00092	2009-00000	
		\$/Mcf	\$/Mcf	\$/Mcf
1	<u>T - 2 / Firm Service (High Priority)</u>			
2				
3	<u>Simple Margin / Distribution Charge (per Case No. 99-070)</u>			
4	First 300 Mcf	1.1900	1.1900	0.0000
5	Next 14,700 Mcf	0.7530	0.7530	0.0000
6	Over 15,000 Mcf	0.4708	0.4708	0.0000
7				
8	<u>Non-Commodity Components</u>			
9	Demand	1.2404	1.1121	(0.1283)
10	RF (Refund Adjustment)	0.0000	0.0000	0.0000
11	Total Non-Commodity Components	1.2404	1.1121	(0.1283)
12				
13	<u>Rate per Mcf (GCA included)</u>			
14	First 300 Mcf	2.4304	2.3021	(0.1283)
15	Next 14,700 Mcf	1.9934	1.8651	(0.1283)
16	Over 15,000 Mcf	1.7112	1.5829	(0.1283)
17				

Line No.	Description	Case No.		Difference
		2009-00092	2009-00000	
		\$/Mcf	\$/Mcf	\$/Mcf
1	<u>T -4 Carriage Service / Firm Service (High Priority)</u>			
2				
3	<u>Simple Margin / Distribution Charge (per Case No. 99-070)</u>			
4	First 300 Mcf	1.1900	1.1900	0.0000
5	Next 14,700 Mcf	0.7530	0.7530	0.0000
6	Over 15,000 Mcf	0.4708	0.4708	0.0000
7				
8	<u>Non-Commodity Components</u>			
9	RF (Refund Adjustment)	0.0000	0.0000	0.0000
10				
11	Total Non-Commodity Components	0.0000	0.0000	0.0000
12				
13	<u>Rate per Mcf (GCA included)</u>			
14	First 300 Mcf	1.1900	1.1900	0.0000
15	Next 14,700 Mcf	0.7530	0.7530	0.0000
16	Over 15,000 Mcf	0.4708	0.4708	0.0000
17				

Line No.	Description	Case No.		Difference
		2009-00092	2009-00000	
		\$/Mcf	\$/Mcf	\$/Mcf
1	<u>T - 2 / Interruptible Service (Low Priority)</u>			
2				
3	<u>Simple Margin / Distribution Charge (per Case No. 99-070)</u>			
4	First 300 Mcf	0.6000	0.6000	0.0000
5	Over 15,000 Mcf	0.3800	0.3800	0.0000
6				
7	<u>Non-Commodity Components</u>			
8	Demand	0.1995	0.1995	0.0000
9	RF (Refund Adjustment)	0.0000	0.0000	0.0000
10	Total Non-Commodity Components	0.1995	0.1995	0.0000
11				
12	<u>Rate per Mcf (GCA included)</u>			
13	First 300 Mcf	0.7995	0.7995	0.0000
14	Over 15,000 Mcf	0.5795	0.5795	0.0000
15				
16	<u>T - 3 Carriage Service / Interruptible Service (Low Priority)</u>			
17				
18	<u>Simple Margin / Distribution Charge (per Case No. 99-070)</u>			
19	First 300 Mcf	0.6000	0.6000	0.0000
20	Over 15,000 Mcf	0.3800	0.3800	0.0000
21				
22	<u>Non-Commodity Components</u>			
23	RF (Refund Adjustment)	0.0000	0.0000	0.0000
24	Total Non-Commodity Components	0.0000	0.0000	0.0000
25				
26	<u>Rate per Mcf (GCA included)</u>			
27	First 300 Mcf	0.6000	0.6000	0.0000
28	Over 15,000 Mcf	0.3800	0.3800	0.0000

Atmos Energy Corporation
 Expected Gas Cost (EGC) Calculation
 Texas Gas - Non-Commodity

Line No.	Description	Tariff Sheet No.	(1)	(2)	(3) (4) Non-Commodity	
			Annual Units MMbtu	Rate \$/MMbtu	Total \$	Demand \$
1	<u>SL to Zone 2</u>					
2	NNS Contract #	N0210	12,663,173			
3	Base Rate	20		0.3088	3,910,387	3,910,387
4	GSR	20		0.0000	0	0
5	TCA Adjustment	20		0.0000	0	0
6	Unrec TCA Surch	20		0.0000	0	0
7	ISS Credit	20		0.0000	0	0
8	Misc Rev Cr Adj	20		0.0000	0	0
9	GRI	20		0.0000	0	0
10						
11	Total SL to Zone 2		<u>12,663,173</u>		<u>3,910,387</u>	<u>3,910,387</u>
12						
13	<u>SL to Zone 3</u>					
14	NNS Contract #	N0340	27,561,375			
15	Base Rate	20		0.3543	9,764,995	9,764,995
16	GSR	20		0.0000	0	0
17	TCA Adjustment	20		0.0000	0	0
18	Unrec TCA Surch	20		0.0000	0	0
19	ISS Credit	20		0.0000	0	0
20	Injections	20		0.0000	0	0
21	GRI	20		0.0000	0	0
22						
23	FT Contract #	3355	5,490,000			
24	Base Rate	24		0.2494	1,369,206	1,369,206
25	GSR	24		0.0000	0	0
26	TCA Adjustment	24		0.0000	0	0
27	Unrec TCA Surch	24		0.0000	0	0
28	ISS Credit	24		0.0000	0	0
29	Misc Rev Cr Adj	24		0.0000	0	0
30	GRI	24		0.0000	0	0
31						
32						
33	Total SL to Zone 3		<u>33,051,375</u>		<u>11,134,201</u>	<u>11,134,201</u>
34						
35						
					<u>15,044,588</u>	<u>15,044,588</u>

Atmos Energy Corporation
 Expected Gas Cost (EGC) Calculation
 Texas Gas - Non-Commodity

Line No.	Description	Tariff Sheet No.	(1)	(2)	(3) Non-Commodity (4)	
			Annual Units	Rate	Total	Demand
			MMbtu	\$/MMbtu	\$	\$
1 Zone 1 to Zone 3						
2	FT Contract #	21793	1,098,000			
3	Base Rate	24		0.2194	240,901	240,901
4	GSR	24		0.0000	0	0
5	TCA Adjustment	24		0.0000	0	0
6	Unrec TCA Surch	24		0.0000	0	0
7	ISS Credit	24		0.0000	0	0
8	Misc Rev Cr Adj	24		0.0000	0	0
9	GRI	24		0.0000	0	0
10						
11	Total Zone 1 to Zone 3		<u>1,098,000</u>		<u>240,901</u>	<u>240,901</u>
12						
13 SL to Zone 4						
14	NNS Contract #	N00435	3,334,269			
15	Base Rate	20		0.4190	1,397,059	1,397,059
16	GSR	20		0.0000	0	0
17	TCA Adjustment	20		0.0000	0	0
18	Unrec TCA Surch	20		0.0000	0	0
19	ISS Credit	20		0.0000	0	0
20	Injections	20		0.0000	0	0
21	GRI	20		0.0000	0	0
22						
23	FT Contract #	3819	1,325,650			
24	Base Rate	24		0.3142	416,521	416,521
25	GSR	24		0.0000	0	0
26	TCA Adjustment	24		0.0000	0	0
27	Unrec TCA Surch	24		0.0000	0	0
28	ISS Credit	24		0.0000	0	0
29	Misc Rev Cr Adj	24		0.0000	0	0
30	GRI	24		0.0000	0	0
31						
32	Total SL to Zone 4		<u>4,659,919</u>		<u>1,813,580</u>	<u>1,813,580</u>
33						
34	Total SL to Zone 2		12,663,173		3,910,387	3,910,387
35	Total SL to Zone 3		33,051,375		11,134,201	11,134,201
36	Total Zone 1 to Zone 3		1,098,000		240,901	240,901
37						
38	Total Texas Gas		<u>51,472,467</u>		<u>17,099,069</u>	<u>17,099,069</u>
39						
40						
41	Vendor Reservation Fees (Fixed)					0
42						
43	Total Texas Gas Area Non-Commodity				<u>17,099,069</u>	<u>17,099,069</u>

Atmos Energy Corporation
 Expected Gas Cost (EGC) Calculation
 Tennessee Gas - Non-Commodity

Line No.	Description	Tariff Sheet No.	(1)	(2)	(3) (4) Non-Commodity		
			Annual Units MMbtu	Rate \$/MMbtu	Total \$	Demand \$	
1	0 to Zone 2						
2	FT-G Contract # 2546.1		12,844	9.0600			
3	Base Rate	23B		9.0600	116,367	116,367	
4	Settlement Surcharge	23B		0.0000	0	0	
5	PCB Adjustment	23B		0.0000	0	0	
6							
7	FT-G Contract # 2548.1		4,363	9.0600			
8	Base Rate	23B		9.0600	39,529	39,529	
9	Settlement Surcharge	23B		0.0000	0	0	
10	PCB Adjustment	23B		0.0000	0	0	
11							
12	FT-G Contract # 2550.1		5,739	9.0600			
13	Base Rate	23B		9.0600	51,995	51,995	
14	Settlement Surcharge	23B		0.0000	0	0	
15	PCB Adjustment	23B		0.0000	0	0	
16							
17	FT-G Contract # 2551.1		4,447	9.0600			
18	Base Rate	23B		9.0600	40,290	40,290	
19	Injections	23B		0.0000	0	0	
20	PCB Adjustment	23B		0.0000	0	0	
21							
22							
23	Total Zone 0 to 2		27,393		248,181	248,181	

Atmos Energy Corporation
 Expected Gas Cost (EGC) Calculation
 Tennessee Gas - Non-Commodity

Line No.	Description	Tariff Sheet No.	(1)	(2)	(3) (4) Non-Commodity	
			Annual Units MMbtu	Rate \$/MMbtu	Total \$	Demand \$
1 1 to Zone 2						
2	FT-G Contract # 2546		114,156	7.6200		
3	Base Rate	23B		7.6200	869,869	869,869
4	Settlement Surcharge	23B		0.0000	0	0
5	PCB Adjustment	23B		0.0000	0	0
6						
7	FT-G Contract # 2548		44,997	7.6200		
8	Base Rate	23B		7.6200	342,877	342,877
9	Settlement Surcharge	23B		0.0000	0	0
10	PCB Adjustment	23B		0.0000	0	0
11						
12	FT-G Contract # 2550		59,741	7.6200		
13	Base Rate	23B		7.6200	455,226	455,226
14	Settlement Surcharge	23B		0.0000	0	0
15	PCB Adjustment	23B		0.0000	0	0
16						
17	FT-G Contract # 2551		45,058	7.6200		
18	Base Rate	23B		7.6200	343,342	343,342
19	Injections	23B		0.0000	0	0
20	PCB Adjustment	23B		0.0000	0	0
21						
22	Total Zone 1 to 2		263,952		2,011,314	2,011,314
23						
24	Total Zone 0 to 2		27,393		248,181	248,181
25						
26	Total Zone 1 to 2 and Zone 0 to 2		291,345		2,259,495	2,259,495
27						
28 Gas Storage						
29 Production Area:						
30	Demand	27	34,968	2.0200	70,635	70,635
31	Space Charge	27	4,916,148	0.0248	121,920	121,920
32 Market Area:						
33	Demand	27	237,408	1.1500	273,019	273,019
34	Space Charge	27	10,846,308	0.0185	200,657	200,657
35	Total Storage				666,231	666,231
36						
37	Vender Reservation Fees (Fixed)				0	0
38						
39	Total Tennessee Gas Area FT-G Non-Commodity				2,925,726	2,925,726

Atmos Energy Corporation
Expected Gas Cost (EGC) Calculation
Texas Gas - Commodity Purchases

Line No.	Description	Tariff Sheet No.	(1)		(2)		(3)		(4)	
			Purchases	Rate	Total					
			Mcf	MMbtu	\$/MMbtu					
1	<u>No Notice Service</u>			2,951,763						
2	Indexed Gas Cost				4.3500	12,840,169				
3	Commodity (Zone 3)	20			0.0509	150,245				
4	Fuel and Loss Retention @	36	3.92%		0.1775	523,938				
5					4.5784	13,514,352				
6										
7	<u>Firm Transportation</u>			1,998,897						
8	Indexed Gas Cost				4.3500	8,695,202				
9	Base (Weighted on MDQs)				0.0460	91,949				
10	TCA Adjustment	25			0.0000	0				
11	Unrecovered TCA Surcharge	25			0.0000	0				
12	Cash-out Adjustment	25			0.0000	0				
13	GRI	25			0.0000	0				
14	ACA	25			0.0019	3,798				
15	Fuel and Loss Retention @	36	1.78%		0.0788	157,513				
16					4.4767	8,948,462				
17	<u>No Notice Storage</u>									
18	Net (Injections)/Withdrawals									
19	Withdrawals				0	4.7930	0			
20	Injections				(1,642,092)	4.3500	(7,143,100)			
21	Commodity (Zone 3)	20			0.0509	(83,582)				
22	Fuel and Loss Retention @	36	3.92%		0.1956	(321,193)				
23					(1,642,092)	4.5965	(7,547,875)			
24										
25										
26	Total Purchases in Texas Area				3,308,568	4.5080	14,914,939			
27										
28										
29	<u>Used to allocate transportation non-commodity</u>									
30										
31				Annualized		Commodity				
32				MDQs in		Charge	Weighted			
33	<u>Texas Gas</u>			MMbtu	Allocation	\$/MMbtu	Average			
34	SL to Zone 2	25		12,663,173	24.60%	\$0.0418	\$ 0.0103			
35	SL to Zone 3	25		33,051,375	64.21%	0.0464	\$ 0.0298			
36	1 to Zone 3	25		1,098,000	2.13%	0.0441	\$ 0.0009			
37	SL to Zone 4	25		4,659,919	9.05%	0.0547	\$ 0.0050			
38	Total			51,472,467	99.99%		\$ 0.0460			
39										
40	<u>Tennessee Gas</u>									
41	0 to Zone 2	23C		27,393	9.40%	\$0.0880	\$ 0.0083			
42	1 to Zone 2	23C		263,952	90.60%	0.0776	0.0703			
43	Total			291,345	100.00%		\$ 0.0786			

Atmos Energy Corporation
 Expected Gas Cost (EGC) Calculation
 Tennessee Gas - Commodity Purchases

Line No.	Description	Tariff Sheet No.	(1)	(2)	(3)	(4)
			Purchases Mcf	MMbtu	Rate \$/MMbtu	Total \$
1	<u>FT-A and FT-G</u>			664,908		
2	Indexed Gas Cost				4.3500	2,892,350
3	Base Commodity (Weighted on MDQs)				0.0786	52,247
4	GRI	23C			0.0000	0
5	ACA	23C			0.0017	1,130
6	Fuel and Loss Retention	29	3.69%		0.1667	110,840
7					4.5970	3,056,567
8						
9						
10	<u>FT-GS</u>			124,634		
11	Indexed Gas Cost				4.3500	542,158
12	Base Rate	20			0.5844	72,836
13	GRI	20			0.0000	0
14	ACA	20			0.0017	212
15	PCB Adjustment	20			0.0000	0
16	Settlement Surcharge	20			0.0000	0
17	Fuel and Loss Retention	29	3.69%		0.1667	20,776
18					5.1028	635,982
19	Injections					
20						
21	<u>Gas Storage</u>					
22	FT-A & FT-G Market Area Withdrawals			0	9.9620	-
23	FT-A & FT-G Market Area Injections			(506,862)	4.3500	(2,204,850)
24	Indexed Gas Cost/Storage					
25	Withdrawal Rate	27			0.0102	0
26	Injection Rate	27			0.0102	(5,170)
27	Fuel and Loss Retention	27	1.49%		0.1507	(76,384)
28	Total			(506,862)	4.5109	(2,286,404)
29						
30						
31						
32						
33						
34						
35	Total Tennessee Gas Zones			282,680	4.9743	1,406,145

Atmos Energy Corporation
 Expected Gas Cost (EGC) Calculation
 Trunkline Gas

Commodity				(1)	(2)	(3)	(4)
Line No.	Description	Tariff Sheet No.		Purchases Mcf	Rate MMbtu	Rate \$/MMbtu	Total \$
1	<u>Firm Transportation</u>						
2	Expected Volumes				92,000		
3	Indexed Gas Cost					4.3500	400,200
4	Base Commodity	10				0.0051	469
5	GRI	10				-	0
6	ACA	10				0.0017	156
7	Fuel and Loss Retention	10	1.31%			0.0577	5,308
8						<u>4.4145</u>	<u>406,133</u>
9							
10							

Non-Commodity

Line No.	Description	Tariff Sheet No.	Annual Units MMbtu	Non-Commodity		
				Rate \$/MMbtu	Total \$	Demand \$
	Injections					
11	FT-G Contract # 014573		27,000			
12	Discount Rate on MDQs			7.3310	197,937	197,937
13						
14						
15	GRI Surcharge	10			0	-
16						
17	Reservation Fee				-	-
18						
19	Total Trunkline Area Non-Commodity				197,937	197,937

Atmos Energy Corporation
 Expected Gas Cost (EGC) Calculation
 Demand Charge Calculation

Line No.	(1)	(2)	(3)	(4)	(5)
1	<u>Total Demand Cost:</u>				
2	Texas Gas	\$17,099,069			
3	Midwestern	0			
4	Tennessee Gas	2,925,726			
5	Trunkline	197,937			
6	Total	\$20,222,732			
7					
8					
9	<u>Demand Cost Allocation:</u>	Factors	Allocated Demand	Related Volumes	<u>Monthly Demand Charge</u> Firm Interruptible
10	All	0.1877	\$3,795,807	19,024,504	0.1995 0.1995
11	Firm	0.8123	16,426,925	18,000,140	0.9126
12	Total	1.0000	\$20,222,732		1.1121 0.1995
13					
14					
15		Annualized	Volumetric Basis for		
16		Mcf @14.65	Monthly	Demand Charge	
17	<u>Firm Service</u>		All	Firm	
18	Sales:				
19	G-1	18,000,135	18,000,135	18,000,135	1.1121
20					
21	Transportation:				
22	T-2 \ G-1	25,237	25,237	5	1.1121
23					
24	Total Firm Service	18,025,372	18,025,372	18,000,140	
25					
26	<u>Interruptible Service</u>				
27	Sales:				
28	G-2	559,428	559,428		1.1121 0.1995
29					
30	Transportation:				
31	T-2 \ G-2	439,704	439,704		1.1121 0.1995
32					
33	Total Interruptible Service	999,132	999,132		
34					
35	<u>Carriage Service</u>				
36	T-3 & T-4	25,053,515			
37					
38		44,078,019	19,024,504	18,000,140	

Atmos Energy Corporation
 Expected Gas Cost (EGC) Calculation
 Commodity - Total System

Line No. Description	(1)	(2)	(3)	(4)
	Purchases Mcf	MMbtu	Rate \$/Mcf	Total \$
1 Texas Gas Area				
2 No Notice Service	2,874,161	2,951,763	4.7020	13,514,352
3 Firm Transportation	1,946,346	1,998,897	4.5976	8,948,462
4 No Notice Storage	(1,598,921)	(1,642,092)	4.7206	(7,547,875)
5 Total Texas Gas Area	3,221,586	3,308,568	4.6297	14,914,939
6				
7 Tennessee Gas Area				
8 FT-A and FT-G	641,679	664,908	4.7634	3,056,567
9 FT-GS	120,280	124,634	5.2875	635,982
10 Gas Storage				
11 Injections	(489,155)	(506,862)	4.6742	(2,286,404)
12 Withdrawals	0	0	0.0000	0
13	272,804	282,680	5.1544	1,406,145
14 Trunkline Gas Area				
15 Firm Transportation	89,494	92,000	4.5381	406,133
16				
17				
18 WKG System Storage				
19 Injections	(1,693,250)	(1,738,968)	4.7206	(7,993,166)
20 Withdrawals	0	0	0.0000	0
21 Net WKG Storage	(1,696,554)	(1,738,968)	4.7114	(7,993,166)
22				
23				
24 Local Production	197,546	204,658	4.5066	890,262
25				
26				
27				
28 Total Commodity Purchases	2,084,876	2,148,938	4.6163	9,624,313
29				
30 Lost & Unaccounted for @ 2.75%	57,334	59,096		
31				
32 Total Deliveries	2,027,542	2,089,842	4.7468	9,624,313
33				
34				
35				
36 Total Expected Commodity Cost	2,027,542	2,089,842	4.7468	9,624,313
37				
38				
39 Note: Column (3) is calculated by dividing column (4) by column (1)				
40				

Line No.	Description	MCF
	<u>Annualized Volumes Subject to Demand Charges</u>	
1	Sales Volume	18,559,563
2	Transportation	<u>464,941</u>
3	Total Mcf Billed Demand Charges	19,024,504
4	Divided by: Days/Year	<u>365</u>
5	Average Daily Sales and Transport Volumes	<u><u>52,122</u></u>
6		
7	<u>Peak Day Sales and Transportation Volume</u>	
8	Estimated total company firm requirements for 5 degree average	
9	temperature days from Peak Day Book - with adjustments per rate filing	<u><u>277,751</u></u> Mcf/Peak Day
10		
11		
12	New Load Factor (line 5 / line 9)	0.1877

Atmos Energy Corporation
Basis for Indexed Gas Cost
For the Quarter of May through July 2009

The projected commodity price was provided by the Gas Supply Department and was based upon the following:

- A. The Gas Supply Department reviewed the NYMEX futures close prices for the quarter of May through July 2009 during the period March 19 through March 27, 2009 which are listed below:

	May-09 (\$/MMBTU)	Jun-09 (\$/MMBTU)	Jul-09 (\$/MMBTU)
Wednesday	3.759	3.881	4.023
Thursday	4.241	4.359	4.486
Friday	4.306	4.431	4.562
Monday	4.378	4.503	4.632
Tuesday	4.442	4.567	4.698
Wednesday	4.416	4.540	4.671
Thursday	4.034	4.171	4.311
	<u>\$4.225</u>	<u>\$4.350</u>	<u>\$4.483</u>

- B. The Company believes prices will remain stable and prices for the quarter of May through July 2009 will settle at \$4.350 per MMBTU (**based on the average of the past seven days**) for the period that the GCA is to become effective.

In support of Item B, a worksheet entitled "Estimated Weighted Average Cost of Gas" has been filed under a Petition for Confidentiality in this Case.

Currently Effective Maximum Transportation Rates (\$ per MMBtu)
For Service Under Rate Schedule NNS

Zone SL	Base Tariff Rates (1)	FERC ACA (2)	Currently Effective Rates (3)
Daily Demand	0.1800		0.1800
Commodity	0.0253	0.0019	0.0272
Overrun	0.2053	0.0019	0.2072
Zone 1			
Daily Demand	0.2782	0.0019	0.2782
Commodity	0.0431	0.0019	0.0450
Overrun	0.3213	0.0019	0.3232
Zone 2			
Daily Demand	0.3088		0.3088
Commodity	0.0460	0.0019	0.0479
Overrun	0.3548	0.0019	0.3567
Zone 3			
Daily Demand	0.3543		0.3543
Commodity	0.0490	0.0019	0.0509
Overrun	0.4033	0.0019	0.4052
Zone 4			
Daily Demand	0.4190		0.4190
Commodity	0.0614	0.0019	0.0633
Overrun	0.4804	0.0019	0.4823

Minimum Rate: Demand \$-0-; Commodity - Zone SL 0.0163
 Zone 1 0.0186
 Zone 2 0.0223
 Zone 3 0.0262
 Zone 4 0.0308

Notes:

- The maximum reservation charge component of the maximum firm volumetric capacity release rate shall be the applicable maximum daily demand rate herein pursuant to Section 25 of the General Terms and Conditions.

- For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, Customer shall pay an incremental transportation charge of:

Daily Demand	\$0.0621
Commodity	\$0.0155
Overrun	\$0.0776

This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.

- For receipts from Duke Field Services' Carthage Plant/Gulf South Pipeline Company, LP, Enbridge Pipelines, L.P./Gulf South Pipeline Company, LP, Energy Transfer Company/Gulf South Pipeline Company, LP, and Enterprise Texas Pipeline L.P./Gulf South Pipeline Company, LP interconnects in Panola County, Texas, Customer shall pay an incremental transportation charge of:

Daily Demand	\$0.1288
Commodity	\$0.0068
Overrun	\$0.1356

These receipt points are available to those customers agreeing to pay the incremental rate(s) applicable to such points and are not available for pooling under Rate Schedule TAPS.

Texas Gas Transmission LLP

Texas Gas Transmission, LLC
 FERC Gas Tariff
 Second Revised Volume No. 1

Seventh Revised Sheet No. 24
 Superseding
 Sixth Revised Sheet No. 24

Currently Effective Maximum Daily Demand Rates (\$ per MMBtu)
 For Service Under Rate Schedule FT

	Currently Effective Rates [1]
SL-SL	0.0794
SL-1	0.1552
SL-2	0.2110
SL-3	0.2494
SL-4	0.3144
1-1	0.1252
1-2	0.1820
1-3	0.2194
1-4	0.2842
2-2	0.1332
2-3	0.1705
2-4	0.2334
3-3	0.1181
3-4	0.1810
4-4	0.1374

Minimum Rates: Demand \$-0-

Backhaul rates equal fronthaul rates to zone of delivery.

[1] Currently Effective Rates are equal to the Base Tariff Rates.

Notes:

- The maximum reservation charge component of the maximum firm volumetric capacity release rate shall be the applicable maximum daily demand rate herein pursuant to Section 25 of the General Terms and Conditions.
- For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, Customer shall pay an incremental Daily Demand charge of \$0.0621. This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.
- For receipts from Duke Field Services' Carthage Plant/Gulf South Pipeline Company, LP, Enbridge Pipelines, L.P./Gulf South Pipeline Company, LP, Energy Transfer Company/Gulf South Pipeline Company, LP, and Enterprise Texas Pipeline L.P./Gulf South Pipeline Company, LP interconnects in Panola County, Texas, Customer shall pay an incremental Daily Demand charge of \$0.1288. These receipt points are available to those customers agreeing to pay the incremental rate(s) applicable to such points and are not available for pooling under Rate Schedule TAPS.

Texas Gas Transmission, LLC
 FERC Gas Tariff
 Second Revised Volume No. 1
 Twelfth Revised Sheet No. 25
 Superseding
 Substitute Eleventh Revised Sheet No. 25

Currently Effective Maximum Commodity Rates (\$ per MMBtu)
 For Service Under Rate Schedule FT

	Base Tariff Rates (1)	FERC ACA (2)	Currently Effective Rates (3)
SL-SL	0.0104	0.0019	0.0123
SL-1	0.0355	0.0019	0.0374
SL-2	0.0399	0.0019	0.0418
SL-3	0.0445	0.0019	0.0464
SL-4	0.0528	0.0019	0.0547
1-1	0.0337	0.0019	0.0356
1-2	0.0385	0.0019	0.0404
1-3	0.0422	0.0019	0.0441
1-4	0.0508	0.0019	0.0527
2-2	0.0323	0.0019	0.0342
2-3	0.0360	0.0019	0.0379
2-4	0.0446	0.0019	0.0465
3-3	0.0312	0.0019	0.0331
3-4	0.0398	0.0019	0.0417
4-4	0.0360	0.0019	0.0379

Minimum Rates: Commodity minimum base rates are presented on Sheet 31.

Backhaul rates equal fronthaul rates to zone of delivery.

Notes:

- For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, Customer shall pay an incremental Commodity charge of \$0.0155. This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.
- For receipts from Duke Field Services' Carthage Plant/Gulf South Pipeline Company, LP, Enbridge Pipelines, L.P./Gulf South Pipeline Company, LP, Energy Transfer Company/Gulf South Pipeline Company, LP, and Enterprise Texas Pipeline L.P./Gulf South Pipeline Company, LP interconnects in Panola County, Texas, Customer shall pay an incremental Commodity charge of \$0.0068. These receipt points are available to those customers agreeing to pay the incremental rate(s) applicable to such points and are not available for pooling under Rate Schedule TAPS.

Schedule of Currently Effective Fuel Retention Percentages
Pursuant to Section 16 of the General Terms and Conditions

NNS/NNL/SGT/SGL/SNS RATE SCHEDULES

NNS/NNL/SGT/SGL WINTER				NNS/NNL/SGT/SGL/SNS SUMMER			
Delivery Zone	PPRP{1}	FAP{2}	EFRP{3}	Delivery Zone	PPRP{1}	FAP{2}	EFRP{3}
SL	0.83%	0.06%	0.89%	SL	1.24%	0.07%	1.31%
1	2.52%	0.07%	2.59%	1	2.25%	0.01%	2.26%
2	2.62%	(0.25%)	2.37%	2	2.53%	0.15%	2.68%
3	3.11%	0.44%	3.55%	3	2.87%	1.05%	3.92%
4	4.32%	0.15%	4.47%	4	3.02%	(0.08%)	2.94%

FT/STF/IT RATE SCHEDULES

WINTER				SUMMER			
Rec/Del Zone	PPRP	FAP	EFRP	Rec/Del Zone	PPRP	FAP	EFRP
SL or 1/SL	0.28%	0.03%	0.31%	SL or 1/SL	0.27%	0.24%	0.51%
SL or 1/1	1.47%	0.07%	1.54%	SL or 1/1	1.51%	0.22%	1.73%
SL or 1/2	1.81%	0.06%	1.87%	SL or 1/2	1.98%	(0.14%)	1.84%
SL or 1/3	1.99%	0.18%	2.17%	SL or 1/3	2.02%	(0.24%)	1.78%
SL or 1/4	2.73%	0.08%	2.81%	SL or 1/4	2.54%	(0.36%)	2.18%
2/2	0.29%	(0.07%)	0.22%	2/2	0.19%	(0.06%)	0.13%
2/3	0.29%	(0.07%)	0.22%	2/3	0.19%	(0.06%)	0.13%
2/4	1.02%	(0.04%)	0.98%	2/4	0.71%	(0.04%)	0.67%
3/3	0.29%	(0.07%)	0.22%	3/3	0.19%	(0.06%)	0.13%
3/4	1.02%	(0.04%)	0.98%	3/4	0.71%	(0.04%)	0.67%
4/4	0.78%	0.20%	0.98%	4/4	0.55%	0.16%	0.71%

FSS/ISS RATE SCHEDULES

Injection Only			
PPRP	FAP	EFRP	
2.31%	0.78%		3.09%

- (1) Projected Fuel Retention Percentage
- (2) Fuel Adjustment Percentage
- (3) Effective Fuel Retention Percentage

Tennessee Gas Pipeline

Thirty-Seventh Revised Sheet No. 20
Superseding
Thirty-Sixth Revised Sheet No. 20

TENNESSEE GAS PIPELINE COMPANY
FERC Gas Tariff
FIFTH REVISED VOLUME NO. 1

RATES PER DEKATHERM

FIRM TRANSPORTATION - GS RATES (FT-GS)

Base Rates

RECEIPT ZONE	DELIVERY ZONE	0	1	2	3	4	5	6
0	L	\$0.2138	\$0.1771	\$0.4203	\$0.5844	\$0.6748	\$0.7814	\$0.8952
1	L	\$0.4318	\$0.4951	\$0.5849	\$0.6915	\$0.8052	\$0.9804	\$0.6852
2	L	\$0.5844	\$0.2897	\$0.4144	\$0.5106	\$0.6852	\$0.4951	\$0.6698
3	L	\$0.6748	\$0.1489	\$0.3995	\$0.4951	\$0.6698	\$0.2311	\$0.4061
4	L	\$0.7995	\$0.4144	\$0.3995	\$0.1886	\$0.2311	\$0.1989	\$0.3466
5	L	\$0.8952	\$0.5106	\$0.4951	\$0.2311	\$0.1989	\$0.3466	\$0.2374
6	L	\$1.0698	\$0.6852	\$0.6698	\$0.4061	\$0.3466	\$0.2374	\$0.0000

Surcharges

RECEIPT ZONE	DELIVERY ZONE	0	1	2	3	4	5	6
0	L	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
1	L	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
2	L	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
3	L	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
4	L	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
5	L	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
6	L	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000

Annual Charge Adjustment (ACA): \$0.0017

Maximum Rates

RECEIPT ZONE	DELIVERY ZONE	0	1	2	3	4	5	6
0	L	\$0.2155	\$0.1788	\$0.4220	\$0.5861	\$0.6765	\$0.7831	\$0.8969
1	L	\$0.4335	\$0.4968	\$0.5866	\$0.6932	\$0.8069	\$0.9821	\$0.6869
2	L	\$0.5861	\$0.2914	\$0.4161	\$0.5123	\$0.6869	\$0.4968	\$0.6715
3	L	\$0.6765	\$0.2914	\$0.1506	\$0.4012	\$0.4968	\$0.6715	\$0.4078
4	L	\$0.8012	\$0.4161	\$0.4012	\$0.1903	\$0.2328	\$0.4078	\$0.3483
5	L	\$0.8969	\$0.5123	\$0.4968	\$0.2328	\$0.2006	\$0.3483	\$0.2391
6	L	\$1.0715	\$0.6869	\$0.6715	\$0.4078	\$0.3483	\$0.2391	\$0.0000

Minimum Rates

RECEIPT ZONE	DELIVERY ZONE	0	1	2	3	4	5	6
0	L	\$0.0026	\$0.0034	\$0.0096	\$0.0161	\$0.0233	\$0.0268	\$0.0326
1	L	\$0.0096	\$0.0129	\$0.0159	\$0.0202	\$0.0236	\$0.0294	\$0.0189
2	L	\$0.0161	\$0.0024	\$0.0054	\$0.0100	\$0.0131	\$0.0189	\$0.0184
3	L	\$0.0191	\$0.0054	\$0.0004	\$0.0095	\$0.0126	\$0.0184	\$0.0090
4	L	\$0.0237	\$0.0100	\$0.0095	\$0.0015	\$0.0032	\$0.0090	\$0.0069
5	L	\$0.0268	\$0.0131	\$0.0126	\$0.0032	\$0.0022	\$0.0069	\$0.0000
6	L	\$0.0326	\$0.0161	\$0.0191	\$0.0233	\$0.0268	\$0.0326	\$0.0000

6 \$0.0326 \$0.0294 \$0.0189 \$0.0184 \$0.0090 \$0.0069 \$0.0031

Notes:

- 1/ PCB adjustment surcharge originally effective for PCB Adjustment Period of July 1, 1995 - June 30, 2000, was revised and the PCB Adjustment Period has been extended until June 30, 2010 as required by the Stipulation and Agreement filed on May 15, 1995 and approved by Commission Orders issued November 29, 1995 and February 20, 1996.
- 2/ Maximum rates are inclusive of base rates and above surcharges.
- 3/ The applicable fuel retention percentages are listed on Sheet No. 29, provided that for service rendered solely by displacement, shipper shall render only the quantity of gas associated with losses of .5%.

Issued by: Patrick A. Johnson, Vice President

Issued on: August 29, 2008

Effective on: October 1, 2008

Tennessee Gas Pipeline

Twentieth Revised Sheet No. 23A
Superseding
Nineteenth Revised Sheet No. 23A

TENNESSEE GAS PIPELINE COMPANY
FERC Gas Tariff
FIFTH REVISED VOLUME NO. 1

RATES PER DEKATHERM

COMMODITY RATES
RATE SCHEDULE FOR FT-A

Base Commodity Rates	RECEIPT ZONE							DELIVERY ZONE						
	0	1	2	3	4	5	6	0	1	2	3	4	5	6
0	\$0.0439	\$0.0286	\$0.0669	\$0.0880	\$0.0978	\$0.1118	\$0.1231	\$0.1608	\$0.0572	\$0.0776	\$0.0874	\$0.1014	\$0.1126	\$0.1503
1	\$0.0669	\$0.0880	\$0.0776	\$0.0433	\$0.0530	\$0.0681	\$0.0783	\$0.1159	\$0.0776	\$0.0433	\$0.0530	\$0.0681	\$0.0783	\$0.1159
2	\$0.0978	\$0.1025	\$0.0681	\$0.0366	\$0.0663	\$0.0765	\$0.1142	\$0.1025	\$0.0681	\$0.0366	\$0.0663	\$0.0765	\$0.1142	\$0.1025
3	\$0.1129	\$0.1126	\$0.0783	\$0.0765	\$0.0459	\$0.0427	\$0.0765	\$0.1126	\$0.0783	\$0.0765	\$0.0459	\$0.0427	\$0.0765	\$0.1126
4	\$0.1231	\$0.1503	\$0.1159	\$0.1142	\$0.0834	\$0.0765	\$0.0642	\$0.1231	\$0.1503	\$0.1159	\$0.1142	\$0.0834	\$0.0765	\$0.0642
5	\$0.1608							\$0.1608						
6														

Minimum Commodity Rates 2/

	RECEIPT ZONE							DELIVERY ZONE						
	0	1	2	3	4	5	6	0	1	2	3	4	5	6
0	\$0.0026	\$0.0096	\$0.0161	\$0.0191	\$0.0233	\$0.0268	\$0.0326	\$0.0026	\$0.0096	\$0.0161	\$0.0191	\$0.0233	\$0.0268	\$0.0326
1	\$0.0096	\$0.0067	\$0.0129	\$0.0159	\$0.0202	\$0.0236	\$0.0294	\$0.0096	\$0.0067	\$0.0129	\$0.0159	\$0.0202	\$0.0236	\$0.0294
2	\$0.0161	\$0.0129	\$0.0024	\$0.0054	\$0.0100	\$0.0131	\$0.0189	\$0.0161	\$0.0129	\$0.0024	\$0.0054	\$0.0100	\$0.0131	\$0.0189
3	\$0.0191	\$0.0159	\$0.0054	\$0.0004	\$0.0095	\$0.0126	\$0.0184	\$0.0191	\$0.0159	\$0.0054	\$0.0004	\$0.0095	\$0.0126	\$0.0184
4	\$0.0237	\$0.0205	\$0.0100	\$0.0095	\$0.0015	\$0.0032	\$0.0090	\$0.0237	\$0.0205	\$0.0100	\$0.0095	\$0.0015	\$0.0032	\$0.0090
5	\$0.0268	\$0.0236	\$0.0131	\$0.0126	\$0.0032	\$0.0022	\$0.0069	\$0.0268	\$0.0236	\$0.0131	\$0.0126	\$0.0032	\$0.0022	\$0.0069
6	\$0.0326	\$0.0294	\$0.0189	\$0.0184	\$0.0090	\$0.0069	\$0.0031	\$0.0326	\$0.0294	\$0.0189	\$0.0184	\$0.0090	\$0.0069	\$0.0031

Maximum Commodity Rates 1/, 2/

	RECEIPT ZONE							DELIVERY ZONE						
	0	1	2	3	4	5	6	0	1	2	3	4	5	6
0	\$0.0456	\$0.0686	\$0.0897	\$0.0995	\$0.1135	\$0.1248	\$0.1625	\$0.0456	\$0.0686	\$0.0897	\$0.0995	\$0.1135	\$0.1248	\$0.1625
1	\$0.0686	\$0.0589	\$0.0793	\$0.0891	\$0.1031	\$0.1143	\$0.1520	\$0.0686	\$0.0589	\$0.0793	\$0.0891	\$0.1031	\$0.1143	\$0.1520
2	\$0.0897	\$0.0793	\$0.0450	\$0.0547	\$0.0698	\$0.0800	\$0.1176	\$0.0897	\$0.0793	\$0.0450	\$0.0547	\$0.0698	\$0.0800	\$0.1176
3	\$0.0995	\$0.0891	\$0.0547	\$0.0383	\$0.0680	\$0.0782	\$0.1159	\$0.0995	\$0.0891	\$0.0547	\$0.0383	\$0.0680	\$0.0782	\$0.1159
4	\$0.1146	\$0.1042	\$0.0698	\$0.0680	\$0.0418	\$0.0476	\$0.0851	\$0.1146	\$0.1042	\$0.0698	\$0.0680	\$0.0418	\$0.0476	\$0.0851
5	\$0.1248	\$0.1143	\$0.0800	\$0.0782	\$0.0476	\$0.0444	\$0.0782	\$0.1248	\$0.1143	\$0.0800	\$0.0782	\$0.0476	\$0.0444	\$0.0782
6	\$0.1625	\$0.1520	\$0.1176	\$0.1159	\$0.0851	\$0.0782	\$0.0659	\$0.1625	\$0.1520	\$0.1176	\$0.1159	\$0.0851	\$0.0782	\$0.0659

Notes:

- 1/ The above maximum rates include a per Dth charge for:
(ACA) Annual Charge Adjustment **\$0.0017**
- 2/ The applicable fuel retention percentages are listed on Sheet No. 29, provided that for service rendered solely by displacement, shipper shall render only the quantity of gas associated with losses of .5%.

Issued by: Patrick A. Johnson, Vice President
Issued on: August 29, 2008
Effective on: October 1, 2008

TENNESSEE GAS PIPELINE COMPANY
FERC Gas Tariff
FIFTH REVISED VOLUME NO. 1

Sixteenth Revised Sheet No. 23B
Superseding
Fifteenth Revised Sheet No. 23B

RATES PER DEKATHERM

FIRM TRANSPORTATION RATES
RATE SCHEDULE FOR FT-G

RECEIPT ZONE	DELIVERY ZONE						
	0	1	2	3	4	5	6
0	\$3.10	\$6.45	\$9.06	\$10.53	\$12.22	\$14.09	\$16.59
L	\$2.71						
1	\$6.66	\$4.92	\$7.62	\$9.08	\$10.77	\$12.64	\$15.15
2	\$9.06	\$7.62	\$2.86	\$4.32	\$6.32	\$7.89	\$10.39
3	\$10.53	\$9.08	\$4.32	\$2.05	\$6.08	\$7.64	\$10.14
4	\$12.53	\$11.08	\$6.32	\$6.08	\$2.71	\$3.38	\$5.89
5	\$14.09	\$12.64	\$7.89	\$7.64	\$3.38	\$2.85	\$4.93
6	\$16.59	\$15.15	\$10.39	\$10.14	\$5.89	\$4.93	\$3.16

Base Reservation Rates

Surcharges

RECEIPT ZONE	DELIVERY ZONE						
	0	1	2	3	4	5	6
0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
L	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
1	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

PCB Adjustment: 1/

Maximum Reservation Rates 2/

RECEIPT ZONE	DELIVERY ZONE						
	0	1	2	3	4	5	6
0	\$3.10	\$6.45	\$9.06	\$10.53	\$12.22	\$14.09	\$16.59
L	\$2.71						
1	\$6.66	\$4.92	\$7.62	\$9.08	\$10.77	\$12.64	\$15.15
2	\$9.06	\$7.62	\$2.86	\$4.32	\$6.32	\$7.89	\$10.39
3	\$10.53	\$9.08	\$4.32	\$2.05	\$6.08	\$7.64	\$10.14
4	\$12.53	\$11.08	\$6.32	\$6.08	\$2.71	\$3.38	\$5.89
5	\$14.09	\$12.64	\$7.89	\$7.64	\$3.38	\$2.85	\$4.93
6	\$16.59	\$15.15	\$10.39	\$10.14	\$5.89	\$4.93	\$3.16

Minimum Base Reservation Rates The minimum FT-G Reservation Rate is \$0.00 per Dth

Notes:

- 1/ PCB adjustment surcharge originally effective for PCB Adjustment Period of July 1, 1995 - June 30, 2000, was revised and the PCB Adjustment Period has been extended until June 30, 2010 as required by the Stipulation and Agreement filed on May 15, 1995 and approved by Commission Orders issued November 29, 1995 and February 20, 1996.
- 2/ Maximum rates are inclusive of base rates and above surcharges.

Issued by: Patrick A. Johnson, Vice President
Issued on: May 30, 2008

Effective on: July 1, 2008

Tennessee Gas Pipeline

TENNESSEE GAS PIPELINE COMPANY
FERC Gas Tariff
FIFTH REVISED VOLUME NO. 1

Eighteenth Revised Sheet No. 23C
Superseding
Seventeenth Revised Sheet No. 23C

RATES PER DEKATHERM

COMMODITY RATES
RATE SCHEDULE FOR FT-G

Base Commodity Rate	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0439		\$0.0669	\$0.0880	\$0.0978	\$0.1129	\$0.1231	\$0.1608
L	\$0.0286		\$0.0572	\$0.0776	\$0.0874	\$0.1014	\$0.1126	\$0.1503
1	\$0.0669		\$0.0433	\$0.0530	\$0.0681	\$0.0783	\$0.1159	
2	\$0.0880		\$0.0874	\$0.0530	\$0.0366	\$0.0663	\$0.0765	\$0.1142
3	\$0.0978		\$0.1025	\$0.0681	\$0.0663	\$0.0401	\$0.0459	\$0.0834
4	\$0.1129		\$0.1126	\$0.0783	\$0.0765	\$0.0459	\$0.0427	\$0.0765
5	\$0.1231		\$0.1503	\$0.1159	\$0.1142	\$0.0834	\$0.0765	\$0.0642
6	\$0.1608							

Minimum

Commodity Rates 2/	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0026		\$0.0096	\$0.0161	\$0.0191	\$0.0233	\$0.0268	\$0.0326
L	\$0.0034		\$0.0067	\$0.0129	\$0.0159	\$0.0202	\$0.0236	\$0.0294
1	\$0.0096		\$0.0129	\$0.0024	\$0.0054	\$0.0100	\$0.0131	\$0.0189
2	\$0.0161		\$0.0159	\$0.0054	\$0.0004	\$0.0095	\$0.0126	\$0.0184
3	\$0.0191		\$0.0205	\$0.0100	\$0.0095	\$0.0015	\$0.0032	\$0.0090
4	\$0.0237		\$0.0236	\$0.0131	\$0.0126	\$0.0032	\$0.0022	\$0.0069
5	\$0.0268		\$0.0294	\$0.0189	\$0.0184	\$0.0090	\$0.0069	\$0.0031
6	\$0.0326							

Maximum

Commodity Rates 1/, 2/	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0456		\$0.0686	\$0.0897	\$0.0995	\$0.1135	\$0.1248	\$0.1625
L	\$0.0303		\$0.0589	\$0.0793	\$0.0891	\$0.1031	\$0.1143	\$0.1520
1	\$0.0686		\$0.0793	\$0.0450	\$0.0547	\$0.0698	\$0.0800	\$0.1176
2	\$0.0897		\$0.0891	\$0.0547	\$0.0383	\$0.0680	\$0.0782	\$0.1159
3	\$0.0995		\$0.1042	\$0.0698	\$0.0680	\$0.0418	\$0.0476	\$0.0851
4	\$0.1146		\$0.1143	\$0.0800	\$0.0782	\$0.0476	\$0.0444	\$0.0782
5	\$0.1248		\$0.1520	\$0.1176	\$0.1159	\$0.0851	\$0.0782	\$0.0659
6	\$0.1625							

Notes:

- 1/ The above maximum rates include a per Dth charge for: **\$0.0017**
(ACA) Annual Charge Adjustment
- 2/ The applicable fuel retention percentages are listed on Sheet No. 29, provided that for service rendered solely by displacement, shipper shall render only the quantity of gas associated with losses of .5%.

Issued by: Patrick A. Johnson, Vice President
Effective
Issued on: August 29, 2008

RATES PER DEKATHERM

STORAGE SERVICE

Rate Schedule and Rate	Tariff Rate	ADJUSTMENTS (ACA) (TCSM) (PCB) 2/	Current Adjustment	Retention Percent 1/
------------------------	-------------	-----------------------------------	--------------------	----------------------

FIRM STORAGE SERVICE (FS) -
PRODUCTION AREA

Deliverability Rate	\$2.02	\$0.00	\$2.02	
Space Rate	\$0.0248	\$0.0000	\$0.0248	
Injection Rate	\$0.0053		\$0.0053	1.49%
Withdrawal Rate	\$0.0053		\$0.0053	
Overrun Rate	\$0.2427		\$0.2427	

FIRM STORAGE SERVICE (FS) -
MARKET AREA

Deliverability Rate	\$1.15	\$0.00	\$1.15	
Space Rate	\$0.0185	\$0.0000	\$0.0185	
Injection Rate	\$0.0102		\$0.0102	1.49%
Withdrawal Rate	\$0.0102		\$0.0102	
Overrun Rate	\$0.1380		\$0.1380	

INTERRUPTIBLE STORAGE SERVICE
(IS) - MARKET AREA

Space Rate	\$0.0848	\$0.0000	\$0.0848	
Injection Rate	\$0.0102		\$0.0102	1.49%
Withdrawal Rate	\$0.0102		\$0.0102	

INTERRUPTIBLE STORAGE SERVICE
(IS) - PRODUCTION AREA

Space Rate	\$0.0993	\$0.0000	\$0.0993	
Injection Rate	\$0.0053		\$0.0053	1.49%
Withdrawal Rate	\$0.0053		\$0.0053	

- 1/ The quantity of gas associated with losses is 0.5%.
- 2/ PCB adjustment surcharge originally effective for PCB Adjustment Period of July 1, 1995 - June 30, 2000, was revised and the PCB Adjustment Period has been extended until June 30, 2010 as required by the Stipulation and Agreement filed on May 15, 1995 and approved by Commission Orders issued November 29, 1995 and February 20, 1996.

Issued by: Patrick A. Johnson, Vice President
Issued on: May 30, 2008

Effective on: July 1, 2008

Excess Withdrawal Rate	\$1.1600	\$0.0019	\$1.1619
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- 1/ The quantity of gas associated with losses is 0.5%.
- 2/ PCB adjustment surcharge originally effective for PCB Adjustment Period of July 1, 1995 - June 30, 2000, was revised and the PCB Adjustment Period has been extended until June 30, 2006 as required by the Stipulation and Agreement filed on May 15, 1995 and approved by Commission Orders issued November 29, 1995 and February 20, 1996.

TENNESSEE GAS PIPELINE COMPANY
FERC Gas Tariff
FIFTH REVISED VOLUME NO. 1

Third Revised Sheet No. 29
Superseding
First Revised Sheet No. 29

FUEL AND LOSS RETENTION PERCENTAGE 1\,2\,3\
=====

NOVEMBER - MARCH

RECEIPT ZONE	Delivery Zone						
	0	1	2	3	4	5	6
0	0.89%	2.79%	5.16%	5.88%	6.79%	7.88%	8.71%
L		1.01%					
1	1.74%	1.91%	4.28%	4.99%	5.90%	6.99%	7.82%
2	4.59%	2.13%	1.43%	2.15%	3.05%	4.15%	4.98%
3	6.06%	3.60%	1.23%	0.69%	2.64%	3.69%	4.52%
4	7.43%	4.97%	2.68%	3.07%	1.09%	1.33%	2.17%
5	7.51%	5.05%	2.76%	3.14%	1.16%	1.28%	2.09%
6	8.93%	6.47%	4.18%	4.56%	2.50%	1.40%	0.89%

APRIL - OCTOBER

RECEIPT ZONE	Delivery Zone						
	0	1	2	3	4	5	6
0	0.84%	2.44%	4.43%	5.04%	5.80%	6.72%	7.42%
L		0.95%					
1	1.56%	1.70%	3.69%	4.29%	5.06%	5.97%	6.67%
2	3.95%	1.88%	1.30%	1.90%	2.66%	3.58%	4.28%
3	5.19%	3.12%	1.13%	0.67%	2.32%	3.19%	3.90%
4	6.34%	4.28%	2.35%	2.67%	1.01%	1.21%	1.92%
5	6.41%	4.34%	2.41%	2.74%	1.07%	1.17%	1.86%
6	7.61%	5.53%	3.61%	3.93%	2.20%	1.27%	0.85%

- 1\ Included in the above Fuel and Loss Retention Percentages is the quantity of gas associated with losses of 0.5%.
- 2\ For service that is rendered entirely by displacement shipper shall render only the quantity of gas associated with losses of 0.5%.
- 3\ The above percentages are applicable to (IT) Interruptible Transportation, (FT-A) Firm Transportation, (FT-GS) Firm Transportation-GS, (PAT) Preferred Access Transportation, (IT-X) Interruptible Transportation-X, (FT-G) Firm Transportation-G.

Issued by: Patrick A. Johnson, Vice President
Issued on: February 29, 2008

Effective on: April 1, 2008

Eighteenth Revised Sheet No. 10
Effective Date: November 1, 2008

CURRENTLY EFFECTIVE RATES

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt (1)	Adjustment Sec. 24 (2)	Maximum Rate Per Dt (3)	Minimum Rate Per Dt (4)	Fuel Reimbursement (5)
RATE SCHEDULE FT					

Field Zone to Zone 2					
- Reservation Rate	\$ 9.7097	-	\$ 9.7097	-	-
- Usage Rate (1)	0.0141	-	0.0141	\$ 0.0141	3.08 % (2)
- Overrun Rate (3)	0.3192	-	0.3192	-	-
Zone 1A to Zone 2					
- Reservation Rate	\$ 6.0096	-	\$ 6.0096	-	-
- Usage Rate (1)	0.0117	-	0.0117	\$ 0.0117	2.64 % (2)
- Overrun Rate (3)	0.1976	-	0.1976	-	-
Zone 1B to Zone 2					
- Reservation Rate	\$ 4.5557	-	\$ 4.5557	-	-
- Usage Rate (1)	0.0062	-	0.0062	\$ 0.0062	1.59 % (2)
- Overrun Rate (3)	0.1498	-	0.1498	-	-
Zone 2 Only					
- Reservation Rate	\$ 3.4350	-	\$ 3.4350	-	-
- Usage Rate (1)	0.0011	-	0.0011	\$ 0.0011	1.07 % (2)
- Overrun Rate (3)	0.1129	-	0.1129	-	-
Field Zone to Zone 1B					
- Reservation Rate	\$ 8.4890	-	\$ 8.4890	-	-
- Usage Rate (1)	0.0130	-	0.0130	\$ 0.0130	2.80 % (2)
- Overrun Rate (3)	0.2791	-	0.2791	-	-
Zone 1A to Zone 1B					
- Reservation Rate	\$ 4.7889	-	\$ 4.7889	-	-
- Usage Rate (1)	0.0106	-	0.0106	\$ 0.0106	2.36 % (2)
- Overrun Rate (3)	0.1574	-	0.1574	-	-
Zone 1B Only					
- Reservation Rate	\$ 3.3350	-	\$ 3.3350	-	-
- Usage Rate (1)	0.0051	-	0.0051	\$ 0.0051	1.31 % (2)
- Overrun Rate (3)	0.1096	-	0.1096	-	-
Field Zone to Zone 1A					
- Reservation Rate	\$ 7.3683	-	\$ 7.3683	-	-
- Usage Rate (1)	0.0079	-	0.0079	\$ 0.0079	2.28 % (2)
- Overrun Rate (3)	0.2422	-	0.2422	-	-
Zone 1A Only					
- Reservation Rate	\$ 3.6682	-	\$ 3.6682	-	-
- Usage Rate (1)	0.0055	-	0.0055	\$ 0.0055	1.84 % (2)
- Overrun Rate (3)	0.1206	-	0.1206	-	-
Field Zone Only					
- Reservation Rate	\$ 3.7001	-	\$ 3.7001	-	-
- Usage Rate (1)	0.0024	-	0.0024	\$ 0.0024	1.23 % (2)
- Overrun Rate (3)	0.1216	-	0.1216	-	-
Gathering Charge (All Zones)					
- Reservation Rate	\$ 0.3257		\$ 0.3257		
- Overrun Rate (3)	0.0107		0.0107		

(1) Excludes Section 21 Annual Charge Adjustment: \$0.001Z
 (2) Fuel reimbursement for backhauls is 0.34%
 (3) Maximum firm volumetric rate applicable for capacity release
 (3) Maximum firm volumetric rate applicable for capacity release
 (2) Fuel reimbursement for backhauls is 0.41%
 (3) Maximum firm volumetric rate applicable for capacity release

Atmos Energy Corporation
Estimated Weighted Average Cost of Gas
For the Quarter of May through July 2009

	May-09		June-09		July-09		Total	
	Rate	Value	Volumes	Rate	Value	Volumes	Rate	Value
Texas Gas								
Trunkline								
Tennessee Gas								
TX Gas Storage								
TN Gas Storage								
WKG Storage								
Midwestern								

(This information has been filed under a Petition for Confidentiality)

Atmos Energy Corporation
Correction Factor (CF)
For the Three Months Ended January, 2009
Case No. 2009-00000

Line No.	(1) Month	(2) Actual Purchased Volume (Mcf)	(3) Recoverable Gas Cost	(4) Actual Recovered Gas Cost	(5) Under (Over) Recovery Amount	(6) Adjustments	(7) Total
1	November-08	2,042,616	18,516,153.09	12,216,722.53	6,299,430.56	0.00	6,299,430.56
2							
3	December-08	3,340,298	24,975,745.68	29,380,282.69	(4,404,537.01)	0.00	(4,404,537.01)
4							
5	January-09	3,978,218	28,643,099.29	35,801,494.48	(7,158,395.19)	0.00	(7,158,395.19)
6							
8							
9							
10							
11							
12							
13	Total Gas Cost						
14	Under/(Over) Recovery *		<u>53,618,844.97</u>	<u>65,181,777.17</u>	<u>(11,562,932.20)</u>	<u>0.00</u>	<u>(11,562,932.20)</u>
15							
16	PBR Savings reflected in Gas Costs		<u>592,992.38</u>				
17							
18	Account Balance 1910 through November, 2008 (December GL)						\$15,575,249.28
19	Total Gas Cost Under/(Over) Recovery for the two months ended January 2009 *						(11,562,932.20)
20	Recovery from outstanding Correction Factor (CF)						<u>(3,185,423.86)</u>
21	Account 191 Balance @ January, 2009						<u>826,893.22</u>
22	(February GL)						
23							
24							
25	Derivation of Correction Factor (CF):						
26							
27	Account 191 Balance					<u>\$826,893</u>	
28	Divided By: Total Expected Customer Sales					<u>18,559,563</u>	/MCF
29							
30	Correction Factor (CF)					<u><u>\$0.0446</u></u>	/MCF
31							

* Please note the recoveries and gas costs for November 2008 were included in the amended CF calculation filed on January 14, 2009 (Case No. 2008-00562) and therefore excluded from this filing.

Line No.	Description	GL Unit	Dec-08	Jan-09	Feb-09
			(1)	(2)	(3)
			Month		
			November-08	December-08	January-09
1	Supply Volume				
2	Pipelines:				
3	Texas Gas Transmission ¹	Mcf	0	0	0
4	Tennessee Gas Pipeline ¹	Mcf	0	0	0
5	Trunkline Gas Company ¹	Mcf	0	0	0
6	Midwestern Pipeline ¹	Mcf	0	0	0
7	Total Pipeline Supply	Mcf	0	0	0
8	Total Other Suppliers	Mcf	458,773	932,456	1,482,042
9	Off System Storage				
10	Texas Gas Transmission	Mcf	0	0	0
11	Tennessee Gas Pipeline	Mcf	0	0	0
12	System Storage				
13	Withdrawals	Mcf	894,915	1,356,618	1,344,817
14	Injections	Mcf	(2,196)	(45,901)	(47,575)
15	Producers	Mcf	11,900	4,197	(19,296)
16	Pipeline Imbalances cashed out	Mcf	0	0	0
17	System Imbalances ²	Mcf	679,224	1,092,928	1,218,230
18	Total Supply	Mcf	2,042,616	3,340,298	3,978,218
19					
20	Change in Unbilled	Mcf			
21	Company Use	Mcf	0	0	0
22	Unaccounted For	Mcf	0	0	0
23	Total Purchases	Mcf	2,042,616	3,340,298	3,978,218

¹ Includes settlement of historical imbalances and prepaid items.

² Includes Texas Gas No-Notice Service volumes and monthly imbalances related to transportation customer activities.

Atmos Energy Corporation
Recoverable Gas Cost Calculation
For the Three Months Ended January 2009
Case No. 2009-00000

Line No.	Description	GL Unit	Dec-08	Jan-09	Feb-09
			(1)	(2)	(3)
			Month		
			November-08	December-08	January-09
1	Supply Cost				
2	Pipelines:				
3	Texas Gas Transmission ¹	\$	1,601,905	1,690,122	1,719,015
4	Tennessee Gas Pipeline ¹	\$	328,986	347,383	359,670
5	Trunkline Gas Company ¹	\$	30,116	31,583	31,583
6	Midwestern Pipeline ¹	\$	0	0	0
7	Total Pipeline Supply	\$	1,961,007	2,069,088	2,110,268
8	Total Other Suppliers	\$	2,678,863	5,696,031	8,274,494
9	Hedging Settlements		538,230	592,750	948,125
10	Off System Storage				
11	Texas Gas Transmission	\$	0	0	0
12	Tennessee Gas Pipeline	\$	0	0	0
13	WKG Storage	\$	122,500	122,500	122,500
14	System Storage				
15	Withdrawals	\$	8,946,594	13,277,740	13,123,461
16	Injections	\$	(14,453)	(292,620)	(273,412)
17	Producers	\$	73,368	27,053	(96,755)
18	Pipeline Imbalances cashed out	\$	0	0	0
19	System Imbalances ²	\$	4,210,044	3,483,204	4,414,419
20	Sub-Total	\$	18,516,153	24,975,746	28,623,099
21	Pipeline Refund + Interest				
22	Change in Unbilled	\$			
23	Company Use	\$	0	0	0
24	Recovered thru Transportation	\$	0	0	0
25	Total Recoverable Gas Cost	\$	18,516,153	24,975,746	28,623,099

¹ Includes demand charges, cost of settlement of historical imbalances and prepaid items.

² Includes Texas Gas No-Notice Service volumes and monthly imbalances related to transportation customer activities.

Atmos Energy Corporation
 Recovery from Correction Factors (CF)
 For the Three Months Ended January 2009
 Case No. 2009-00000

Line No.	Month	Type of Sales	Mcf Sold	Rate	Amount
1	November-08	G-1 Sales	1,160,315.0	\$0.5093	\$590,948.43
2		G-2 Sales	12,922.0	0.5093	\$6,581.17
3		T-2 Overrun Sales	1,031.0	0.5602	\$577.57
4		T-3 Overrun Sales	1,635.0	0.5602	\$915.93
5		T-4 Overrun Sales	1,293.0	0.5602	\$724.34
6		Total	<u>1,177,195.9</u>		<u>599,747.44</u>
7					
8	December-08	G-1 Sales	2,790,390.0	\$0.5093	\$1,421,145.63
9		G-2 Sales	26,254.0	0.5093	13,371.16
10		T-2 Overrun Sales	3,649.0	0.5602	2,044.17
11		T-3 Overrun Sales	6,651.0	0.5602	3,725.89
12		T-4 Overrun Sales	2,299.0	0.5602	1,287.90
13		Total	<u>2,829,243.0</u>		<u>1,441,574.75</u>
14					
15	January-09	G-1 Sales	3,395,936.0	\$0.5093	\$1,729,550.20
16		G-2 Sales	15,313.0	0.5093	7,798.91
17		T-2 Overrun Sales	58.0	0.5602	32.49
18		T-3 Overrun Sales	6,676.0	0.5602	3,739.90
19		T-4 Overrun Sales	4,869.0	0.5602	2,727.61
20		Total	<u>3,422,852.0</u>		<u>1,743,849.11</u>
14					
15					
16					
17					
18	Total Recovery from Correction Factor (CF) - See NOTE Below				<u><u>\$3,785,171.30</u></u>
19					
20					
21					

When Carriage (T-3 and T-4) customers have a positive imbalance that has been approved by the Company, the customer is billed for the imbalance volumes at a rate equal to 110% of the Company's applicable sales rate according to Section 6(a) of P.S.C. No. 20, Sheet Nos. 41A and 47A.

* Please note the recoveries and gas costs for November 2008 were included in the amended CF calculation filed on January 14, 2009 (Case No. 2008-00562) and therefore excluded from this filing. (Refer to Exhibit D, Page 1 of 5, Line 20).

Description	November, 2008		December, 2008		January, 2009	
	MCF	Cost	MCF	Cost	MCF	Cost
1 Texas Gas Pipeline Area						
2 LG&E Natural						
3 Texaco Gas Marketing						
4 CMS						
5 WESCO						
6 Southern Energy Company						
7 Union Pacific Fuels						
8 Atmos Energy Marketing, LLC						
9 Engage						
10 ERI						
11 Prepaid						
12 Reservation						
13 Hedging Costs - All Zones						
14						
15 Total	273,439	\$1,507,128.96	571,531	\$3,405,915.19	1,075,611	\$5,958,102.55
16						
17						
18 Tennessee Gas Pipeline Area						
19 Atmos Energy Marketing, LLC						
20 Union Pacific Fuels						
21 WESCO						
22 Prepaid						
23 Reservation						
24 Fuel Adjustment						
25						
26 Total	94,771	\$588,745.41	236,150	\$1,499,290.41	281,291	\$1,603,538.58
27						
28						
29 Trunkline Gas Company						
30 Atmos Energy Marketing, LLC						
31 Engage						
32 Prepaid						
33 Reservation						
34 Fuel Adjustment						
35						
36 Total	90,563	\$582,988.59	124,775	\$790,824.93	125,140	\$712,852.93
37						
38						
39 Midwestern Pipeline						
40 Atmos Energy Marketing, LLC						
41 LG&E Natural						
42 Anadarko						
43 Prepaid						
44 Reservation						
45 Fuel Adjustment						
46						
47 Total	0	\$0.00	0	\$0.00	0	\$0.00
48						
49						
50 All Zones						
51 Total	458,773	\$2,678,862.96	932,456	\$5,696,030.53	1,482,042	\$8,274,494.06
52						
53						
54	**** Detail of Volumes and Prices Has Been Filed Under Petition for Confidentiality ****					
55						

**COMMONWEALTH OF KENTUCKY
BEFORE THE
KENTUCKY PUBLIC SERVICE COMMISSION**

RECEIVED

MAR 31 2009

In the Matter of:

**GAS COST ADJUSTMENT)
FILING OF)
ATMOS ENERGY CORPORATION)**

**CASE NO.
2009-00000**

**PUBLIC SERVICE
COMMISSION**

**PETITION FOR CONFIDENTIALITY OF INFORMATION
BEING FILED WITH THE KENTUCKY PUBLIC SERVICE COMMISSION**

Atmos Energy Corporation ("Atmos") respectfully petitions the Kentucky Public Service Commission ("Commission") pursuant to 807 KAR 5:001 Section 7 and all other applicable law, for confidential treatment of the information which is described below and which is attached hereto. In support of this Petition, Atmos states as follows:

1. Atmos is filing its Gas Cost Adjustment ("GCA") for the quarterly period commencing on May 1, 2009 through July 31, 2009. This GCA filing also contains Atmos' quarterly Correction Factor (CF) as well as information pertaining to Atmos' projected gas prices. The following two attachments contain information which requires confidential treatment.
 - a. The attached Exhibit D, Page 5 of 5 contains confidential information from which the actual price being paid by Atmos for natural gas to its supplier can be determined.
 - b. The attached Weighted Average Cost of Gas ("WACOG") schedule in support of Exhibit C, Page 15 of 15 contains confidential information pertaining to prices projected to be paid by Atmos for purchase contracts.

2. Information of the type described above has previously been filed by Atmos with the Commission under petitions for confidentiality. The Commission has consistently granted confidential protection to that type of information in each of the prior GCA filings in KPSC Case No. 1999-070. The information contained in the attached WACOG schedule has also been filed with the Commission under a Petition for Confidentiality in Case No. 97-513.

3. All of the information sought to be protected herein as confidential, if publicly disclosed, would have serious adverse consequences to Atmos and its customers. Public disclosure of this information would impose an unfair commercial disadvantage on Atmos. Atmos has successfully negotiated an extremely advantageous gas supply contract that is very beneficial to Atmos and its ratepayers. Detailed information concerning that contract, including commodity costs, demand and transportation charges, reservations fees, etc. on specifically identified pipelines, if made available to Atmos' competitors, (including specifically non-regulated gas marketers), would clearly put Atmos to an unfair commercial disadvantage. Those competitors for gas supply would be able to gain information that is otherwise confidential about Atmos' gas purchases and transportation costs and strategies. The Commission has accordingly granted confidential protection to such information.

4. Likewise, the information contained in the WACOG schedule in support of Exhibit C, Page 15 of 15, also constitutes sensitive, proprietary information which if publicly disclosed would put Atmos to an unfair commercial disadvantage in future negotiations.

5. Atmos would not, as a matter of company policy, disclose any of the information for which confidential protection is sought herein to any person or entity, except as required by law or pursuant to a court order or subpoena. Atmos' internal practices and policies are directed towards non-disclosure of the attached information. In fact, the information contained in the

attached report is not disclosed to any personnel of Atmos except those who need to know in order to discharge their responsibility. Atmos has never disclosed such information publicly. This information is not customarily disclosed to the public and is generally recognized as confidential and proprietary in the industry.

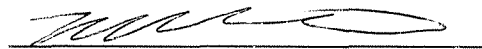
6. There is no significant interest in public disclosure of the attached information. Any public interest in favor of disclosure of the information is out weighed by the competitive interest in keeping the information confidential.

7. The attached information is also entitled to confidential treatment because it constitutes a trade secret under the two prong test of KRS 265.880: (a) the economic value of the information as derived by not being readily ascertainable by other persons who might obtain economic value by its disclosure; and, (b) the information is the subject of efforts that are reasonable under the circumstances to maintain its secrecy. The economic value of the information is derived by Atmos maintaining the confidentiality of the information since competitors and entities with whom Atmos transacts business could obtain economic value by its disclosure.

8. Pursuant to 807 KAR 5:001 Section 7(3) temporary confidentiality of the attached information should be maintained until the Commission enters an order as to this petition. Once the order regarding confidentiality has been issued, Atmos would have twenty (20) days to seek alternative remedies pursuant to 807 KAR 5:001 Section 7(4).

WHEREFORE, Atmos petitions the Commission to treat as confidential all of the material and information which is included in the attached one volume marked "Confidential".

Respectfully submitted this 30th day of March 2009.



Mark R. Hutchinson
611 Frederica Street
Owensboro, Kentucky 42301

Douglas Walther
Atmos Energy Corporation
P.O. Box 650250
Dallas, Texas 75265

John N. Hughes
124 W. Todd Street
Frankfort, Kentucky 40601

Attorneys for Atmos Energy Corporation

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52						
53						
54						
55						

**** Detail of Volumes and Prices Has Been Filed Under Petition for Confidentiality ****

Atmos Energy Corporation
Estimated Weighted Average Cost of Gas
For the Quarter of May through July 2009

	May-09		June-09		July-09		Total	
	Volumes	Rate	Volumes	Value	Volumes	Rate	Value	Value
Texas Gas								
Trunkline								
Tennessee Gas								
TX Gas Storage								
TN Gas Storage								
WKG Storage								
Midwestern								

(This information has been filed under a Petition for Confidentiality)