

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

PURCHASED GAS ADJUSTMENT)
FILING OF DUKE ENERGY) CASE NO. 2009-00108
KENTUCKY, INC.)

O R D E R

On February 2, 2006, in Case No. 2005-00042,¹ the Commission approved rates for Duke Energy Kentucky, Inc. (“Duke”) and provided for their further adjustment in accordance with Duke’s Gas Cost Adjustment (“GCA”) clause.

On March 12, 2009, Duke filed its GCA to be effective April 1, 2009. Duke previously obtained Commission approval to file its GCA within 20 days of the proposed effective date.²

After reviewing the record in this case and being otherwise sufficiently advised, the Commission finds that:

1. Duke’s notice includes rates designed to pass on to its customers its expected change in wholesale gas costs.
2. Duke’s Expected Gas Cost (“EGC”) is \$5.713 per Mcf, which is a decrease of \$1.705 per Mcf from its previous EGC of \$7.418.

¹ Case No. 2005-00042, Adjustment of the Gas Rates of The Union Light, Heat and Power Company (Ky. PSC Feb. 2, 2006).

² Case No. 2003-00386, The Application of The Union Light, Heat and Power Company for Authority to Make Monthly Adjustments to the Expected Gas Cost Component of Its Gas Cost Adjustment Rate (Ky. PSC Nov. 6, 2003).

3. Duke's notice sets out the current quarter Refund Adjustment ("RA") of (\$.005) per Mcf and the total RA of (\$.006) per Mcf which remain in effect from its previous GCA. There is no change from its previous total RA of (\$.006)

4. Duke's notice sets out the current quarter Actual Adjustment ("AA") of \$.723 per Mcf and the total AA of (\$.093) per Mcf which remain in effect from its previous GCA. There is no change from its previous total AA of (\$.093).

5. Duke's notice sets out the current quarter Balancing Adjustment ("BA") of \$.001 per Mcf and the total BA of \$.070 per Mcf which remain in effect from its previous GCA. There is no change from its previous total BA of \$.070.

6. Duke's Gas Cost Recovery Rate ("GCR") is \$5.684 per Mcf, which is a decrease of \$1.705 per Mcf from its previous GCR of \$7.389.

7. The rates in the Appendix to this Order are fair, just, and reasonable, and should be approved for final meter readings by Duke on and after April 1, 2009.

IT IS THEREFORE ORDERED that:

1. The rates in the Appendix to this Order are approved for final meter readings on and after April 1, 2009.

2. Within 20 days from the date of this Order, Duke shall file with this Commission its revised tariffs setting out the rates authorized herein.

By the Commission

ENTERED
MAR 31 2009 *M*
KENTUCKY PUBLIC
SERVICE COMMISSION

ATTEST:

M. D. Bowen

Executive Director

Case No. 2009-00108

APPENDIX

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE
COMMISSION IN CASE NO. 2009-00108 DATED **MAR 3 1 2009**

The following rates and charges are prescribed for the customers served by Duke Energy Kentucky, Inc. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under authority of the Commission prior to the effective date of this Order.

GAS SERVICE RATES

RATE RS
RESIDENTIAL SERVICE

	<u>Base Rate</u>		<u>Gas Cost Adjustment</u>	<u>Total Rate</u>
Commodity Charge for All Ccf Consumed	\$.26687	plus	\$.5684	\$.83527

RATE GS
GENERAL SERVICE

	<u>Base Rate</u>		<u>Gas Cost Adjustment</u>	<u>Total Rate</u>
Commodity Charge for All Ccf Consumed	\$.20949		\$.5684	\$.77789

RIDER GCAT
GAS COST ADJUSTMENT TRANSITION RIDER

The amount of this charge or (credit) shall be (\$.0029) per 100 cubic feet. This rate shall be in effect during the months of March 2009 through May 2009 and shall be updated quarterly, concurrent with the Company's GCA filings.

Lisa D Steinkuhl
Duke Energy Kentucky, Inc.
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Cincinnati, OH 45201