



Natural Energy Utility Corporation

2560 Hoods Creek Pike • Ashland, Kentucky 41102

RECEIVED

MAR 05 2009

PUBLIC SERVICE
COMMISSION

Ms. Stephanie Stumbo
Executive Director
Kentucky Public Service Commission
211 Sower Blvd.
Frankfort, KY 40602

2009-00101

March 4, 2009

Case #: 2008-00???

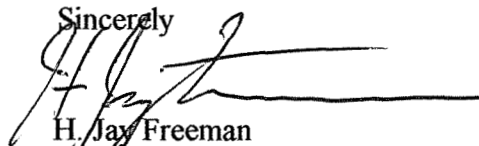
Dear Ms. Stumbo

Please be advised that Natural Energy Utility Corporation (NEUC) has acquired the assets of American Natural Gas Corporation (ANGC) pursuant to the Order issued in Case # 2002-00050. NEUC is adopting the Rules, Rates and Regulations enforced by ANGC pursuant to Administrative Regulation 807 KAR 5.011, Section 15(6).

Natural Energy Utility Corporation is providing the following information in filing its quarterly gas cost report with the Kentucky PSC. The enclosed report has a case number of 2008-00???. The calculated gas cost recovery rate for this reporting period is \$5.6164. The base rate remains \$4.24. The minimum billing rate starting April 01, 2009 should be \$9.86 for all MCF.

Thank you for your cooperation and please call me if you have any questions.

Sincerely



H. Jay Freeman
President

Enclosure



FOR Entire Service Area

P.S.C. KY. NO. 2008-00189

ORIGINAL SHEET NO.

NATURAL ENERGY UTILITY CORPORATION

CANCELLING P.S.C. KY. NO.

 SHEET NO.

RULES AND REGULATIONS

2) RATES:

The following rates are applicable for service rendered on a monthly basis:

Minimum bill: \$9.8664 - covers 0-1 MCF
Cost Per MCF: \$9.8664

A copy of the Company's billing format is attached on Sheet 21.

2(A) Any customer complaining to the Company about a bill or service shall be notified of his right to file a complaint with the PSC and with all other information required by 807 KAR 5:006(9).

3) CUSTOMER CLASSIFICATIONS:

Residential: Service to customers who consists of direct natural gas usage in a residential dwelling for space heating, air conditioning, cooking, water heating and other residential uses.

Commercial: Service to customers engaged primarily in the sale of goods or service including institutions and local and federal government agencies for uses other than those involving manufacturing or electric power generation.

a) Small Commercial: up to 50MCF/day

b) Large Commercial: more than 50MCF/day

DATE OF ISSUE 03/??/09 DATE EFFECTIVE 04/01/09
 MONTH DAY YEAR MONTH DAY YEAR

ISSUED BY H. JAY FREEMAN MGR. President
 NAME OF OFFICER TITLE

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

<u>Component</u>	<u>Unit</u>	<u>Amount</u>
Expected Gas Cost (EGC)	\$/MCF	\$4.9113
Refund Adjustment (RA)	\$/MCF	\$0.0000
Actual Adjustment (AA)	\$/MCF	\$0.7051
Balance Adjustment (BA)	\$/MCF	\$0.0000
<hr/>		
Gas Cost Recovery Rate (GCR)	\$/MCF	\$5.6164

to be effective for service rendered from: 04-01-2009 to 06-30-2009

A) EXPECTED GAS COST CALCULATION	<u>Unit</u>	<u>Amount</u>
Total Expected Gas Cost (SCH II)	\$/MCF	\$446,200.00
/ Sales for the 12 Months ended: December-08	\$/MCF	90,852
= Expected Gas Cost (EGC)	\$/MCF	\$4.9113

B) REFUND ADJUSTMENT CALCULATION	<u>Unit</u>	<u>Amount</u>
Supplier refund adjustment for reporting period (SCH III)	\$/MCF	\$0.0000
+ Previous Quarter Supplier Refund Adjustment	\$/MCF	\$0.0000
+ Second Previous Quarter Supplier Refund Adjustment	\$/MCF	\$0.0000
+ Third Previous Quarter Supplier Refund Adjustment	\$/MCF	\$0.0000
<hr/>		
= Refund Adjustment (RA)	\$/MCF	\$0.0000

C) ACTUAL ADJUSTMENT CALCULATION	<u>Unit</u>	<u>Amount</u>
Actual Adjustment for the Reporting Period (SCH IV)	\$/MCF	(\$0.2000)
+ Previous Quarter Reported Actual Adjustment	\$/MCF	\$0.1350
+ Second Previous Quarter Reported Actual Adjustment	\$/MCF	(\$0.0469)
+ Third Previous Quarter Reported Actual Adjustment	\$/MCF	\$0.8170
<hr/>		
= Actual Adjustment (AA)	\$/MCF	\$0.7051

D) BALANCE ADJUSTMENT CALCULATION	<u>Unit</u>	<u>Amount</u>
Balance Adjustment for the Reporting Period (SCH V)	\$/MCF	\$0.0000
+ Previous Quarter Reported Balance Adjustment	\$/MCF	\$0.0000
+ Second Previous Quarter Reported Balance Adjustment	\$/MCF	\$0.0000
+ Third Previous Quarter Reported Balance Adjustment	\$/MCF	\$0.0000
<hr/>		
= Balance Adjustment (BA)	\$/MCF	\$0.0000

SCHEDULE II

EXPECTED GAS COST

Actual Mcf Purchases for 12 months ended 12/31/2008

(1)	(2)	(3) BTU	(4)	(5)	(6) (4) X (5)	
Supplier	Dth	Conversion Factor	Mcf	Rate	Cost	
Marathon Petroleum	94,760		1.03	92,000	\$4.85	\$446,200
Totals				92,000		\$446,200.00

Line loss for 12 months ended 12/31/2008 is based on purchase of 92,000
and sales of 90,852 Mcf

	<u>Unit</u>	<u>Amount</u>
Total Expected Cost of Purchases (6)		\$446,200.00
/ Mcf Purchases (4)		<u>92,000</u>
= Average Expected Cost Per Mcf Purchased		\$4.85
x Allowable Mcf Purchases (must not exceed Mcf sales / .95)		<u>90,852</u>
= Total Expected Gas Cost (to Schedule I A)		\$440,632.20

SCHEDULE III

REFUND ADJUSTMENTS

	<u>Unit</u>	<u>Amount</u>
Total Supplier Refuds Received	\$	\$0.00
+ INTEREST	\$	\$0.00
= Refund Adjustment including Interest	\$	\$0.00
/ Sales for 12 Months Ended Dec-08	Mcf	90,852
= Supplier Refund Adjustment for the Reporting Period (To Schedule IB)	\$/Mcf	\$0.00

SCHEDULE IV

ACTUAL ADJUSTMENT

For the 12 month period ended: Dec-08

<u>Particulars</u>	<u>Unit</u>	<u>Oct-09</u>	<u>Nov-09</u>	<u>Dec-09</u>
Total Supply Volumes Purchased	Mcf	4,750	9,200	16,250
Total Cost of Volumes Purchased	\$	\$32,577	\$79,937	\$104,262
/ Total Sales	Mcf	4,678	8,963	15,923
= Unit Cost of Gas	\$/Mcf	\$6.9639	\$8.9185	\$6.5479
- EGC in Effect fo Month	\$/Mcf	\$7.9469	\$7.9469	\$7.9469
= Difference	\$/Mcf	(\$0.9830)	\$0.9716	(\$1.3990)
X Actual Sales during Month	Mcf	4,678	8,963	15,923
= Monthly Cost Difference	\$	(\$4,599)	\$8,709	(\$22,277)

	<u>Unit</u>	<u>Amount</u>
Total Cost Difference	\$	(\$18,167)
/ Sales for 12 Months ended Dec-08	Mcf	90,852
= Actual Adjustment for the Reporting Period (to SCH IC)	\$	(\$0.2000)

May not be less than 95% of Supply Volume