

COW CREEK GAS INC.

347 THOMPSON RD

PIKEVILLE KY 41501

PH 606-437-6147

FAX 606-437-6040

2009-00089

RECEIVED

FEB 26 2009

**PUBLIC SERVICE
COMMISSION**

February 24, 2009

**Ms. Stephanie Stumbo
Public Service Commission
P. O. Box 615
211 Sower Blvd.
Frankfort, KY 40602**


**RE: Cow Creek Gas, Inc.
GCA Filing**

Ms. Stumbo:

Enclosed is the GCA filing for the portion of the system of Cow Creek Gas, Inc. ("Cow Creek") that was formerly served by Sigma Gas Corporation ("Sigma"). This GCA is filed pursuant to the Sigma tariff adopted by Cow Creek pursuant to the Commission's Order in Case No. 2007-00419. I have enclosed ten copies for filing.

If you have any questions, please contact us at the above number.

Sincerely,



**Peggy S. Pinion
Controller**

Enclosure

Cow Creek Gas, Inc.

Quarterly Report of Gas Cost
Recovery Rate Calculation

RECEIVED

FEB 26 2009

**PUBLIC SERVICE
COMMISSION**

2009-00089

Date Filed:

February 24, 2009

Date Rates to be Effective:

April 1, 2009

Reporting Period is Calendar Quarter Ended:

December 31, 2008

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

<u>Component</u>	<u>Unit</u>	<u>Amount</u>
Expected Gas Cost (EGC)	\$/Mcf	6.45629
+ Refund Adjustment (RA)	\$/Mcf	0
+ Actual Adjustment (AA)	\$/Mcf	.09593
+ Balance Adjustment (BA)	\$/Mcf	0
= Gas Cost Recovery Rate (GCR)		<u>6.55222</u>

GCR to be effective for service rendered from April 1, 2009 to July 1, 2009

A.	<u>EXPECTED GAS COST CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
	Total Expected Gas Cost (Schedule II)	\$	240,290.26
÷	Sales for the 12 months ended <u>September 30, 2008</u>	Mcf	<u>37,218</u>
=	Expected Gas Cost (EGC)	\$/Mcf	6.45629

B.	<u>REFUND ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
	Supplier Refund Adjustment for Reporting Period (Sch.III)		
+	Previous Quarter Supplier Refund Adjustment	\$/Mcf	0
+	Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	0
+	Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	0
=	Refund Adjustment (RA)	\$/Mcf	<u>0</u>

C.	<u>ACTUAL ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
	Actual Adjustment for the Reporting Period (Schedule IV)	\$/Mcf	.09593
+	Previous Quarter Reported Actual Adjustment	\$/Mcf	0
+	Second Previous Quarter Reported Actual Adjustment	\$/Mcf	0
+	Third Previous Quarter Reported Actual Adjustment	\$/Mcf	0
=	Actual Adjustment (AA)	\$/Mcf	<u>.09593</u>

D.	<u>BALANCE ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
	Balance Adjustment for the Reporting Period (Schedule V)	\$/Mcf	0
+	Previous Quarter Reported Balance Adjustment	\$/Mcf	0
+	Second Previous Quarter Reported Balance Adjustment	\$/Mcf	0
+	Third Previous Quarter Reported Balance Adjustment	\$/Mcf	0
=	Balance Adjustment (BA)		<u>0</u>

SCHEDULE II
EXPECTED GAS COST

Actual * MCF Purchases for 12 months ended December 31, 2008

(1) Supplier	(2) Dth	(3) BTU Conversion Factor	(4) Mcf	(5)** Rate	(6) (4) X (5) Cost
Jefferson Gas/DLR	8,293	1.0	8,293	6.198	51,400.01
DLR Enterprises	5,565	1.0	5,565	6.198	34,491.87
DLR Enterprises	6,616	1.0	6,616	6.198	41,005.97
DLR Enterprises	3,213	1.0	3,213	6.198	19,914.17
DLR Enterprises	1,413	1.0	1,413	6.198	8,757.77
DLR Enterprises	857	1.0	857	6.198	5,311.69
DLR Enterprises	530	1.0	530	6.198	3,284.94
DLR Enterprises	607	1.0	607	6.198	3,762.19
DLR Enterprises	603	1.0	603	6.198	3,737.39
DLR Enterprises	1315	1.0	1315	6.198	8,150.37
DLR Enterprises	3587	1.0	3587	6.198	22,232.23
DLR Enterprises	6170	1.0	6170	6.198	38,241.66
Totals	<u>38,769</u>		<u>38,769</u>		<u>240,290.26</u>

Line loss for 12 months ended December 31, 2008 is 4.00% based on purchases of 38,769 Mcf and sales of 37,218 Mcf.

	Unit	Amount
Total Expected Cost of Purchases (6)	\$	
÷ Mcf Purchases (4)	Mcf	
= Average Expected Cost Per Mcf Purchased	\$/Mcf	
x Allowable Mcf Purchases (must not exceed Mcf sales ÷ .95)	Mcf	
= Total Expected Gas Cost (to Schedule IA)	\$	

*Or adjusted pursuant to Gas Cost Adjustment Clause and explained herein.

**Supplier's tariff sheets or notices are attached.

SCHEDULE III
SUPPLIER REFUND ADJUSTMENT

Details for the 3 months ended _____ Not Applicable _____

<u>Particulars</u>	<u>Unit</u>	<u>Amount</u>
Total supplier refunds received	\$	
+ Interest	\$	
<u>= Refund Adjustment including interest</u>	\$	
÷ Sales for 12 months ended	Mcf	
<u>= Supplier Refund Adjustment for the Reporting Period (to Schedule IB.)</u>	\$/Mcf	

SCHEDULE IV

ACTUAL ADJUSTMENT

For the 3 month period ended December 31, 2008

<u>Particulars</u>	<u>Unit</u>	<u>Month 1</u> <u>(October)</u>	<u>Month 2</u> <u>(November)</u>	<u>Month 3</u> <u>(December)</u>
Total Supply Volumes Purchased	Mcf	1,315	3,587	6,170
Total Cost of Volumes Purchased	\$	16,043.00	43,761.40	75,274.00
÷ Total Sales (may not be less than 95% of supply volumes)	Mcf	1,249	3,587	5,933
= Unit Cost of Gas	\$/Mcf	12.84	12.20	12.69
- EGC in effect for month	\$/Mcf	12.20	12.20	12.20
= Difference [(over-)/Under-Recovery]	\$/Mcf	0.64	0	0.49
x Actual sales during month	Mcf	1,036	3,587	5,933
= Monthly cost difference	\$	663.04	0	2907.17
			<u>Unit</u>	<u>Amount</u>
Total cost difference (Month 1 + Month 2 + Month 3)			\$	3,570.21
÷ Sales for 12 months ended <u>December 31, 2008</u>			Mcf	37,218
= Actual Adjustment for the Reporting Period (to Schedule IC.)			\$/Mcf	0.09593

SCHEDULE V

BALANCE ADJUSTMENT

For the 3 month period ended December 31, 2008

	<u>Particulars</u>	<u>Unit</u>	<u>Amount</u>
(1)	Total Cost Difference used to compute AA of the GCR effective four quarters prior to the effective date of the currently effective GCR Less: Dollar amount resulting from the AA of <u>0</u> \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of <u>37,218</u> Mcf during the 12-month period the AA Was in effect. Equals: Balance Adjustment for the AA.	\$	0
(2)	Total Supplier Refund Adjustment including interest used to compute RA of the GCR effective four quarters prior to the effective date of the currently effective GCR. Less: Dollar amount resulting from the RA of <u>0</u> \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of <u>37,218</u> Mcf during the 12-month period the RA was in effect. Equals: Balance Adjustment for the RA	\$	0
(3)	Total Balance Adjustment used to compute BA of the GCR effective four quarters prior to the effective date of the currently effective GCR Less: Dollar amount resulting from the BA of <u>0</u> \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of <u>37,218</u> Mcf during the 12-month period the BA was in effect. Equals: Balance Adjustment for the BA.	\$	0
	Total Balance Adjustment Amount (1) + (2) + (3)	\$	0
÷	Sales for 12 months ended <u>December 31, 2008</u>	Mcf	37,218
=	Balance Adjustment for the Reporting Period (to Schedule ID.)	\$/Mcf	0

Estimated Gas Cost Computation per MCF

	Quarter Beginning:	4/1/2009
	Quarter Ending:	6/30/2009
Monthly delivery contracts settle price on 1st day of month prior to beginning of quarter:		
NYMEX settle price on February 24, 2009 for gas sold in April 2009	\$	4.098
NYMEX settle price on February 24, 2009 for gas sold in May 2009		4.185
NYMEX settle price on February 24, 2009 for gas sold in June 2009		4.312
Average Est. NYMEX settle price as of February 24, 2009		4.198
Add: Transportation charge per MCF		<u>2.000</u>
Estimated gas cost computation per MCF	\$	<u><u>6.198</u></u>