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March 5, 2009

FEDEX

Mr. Jeff Derouen
Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
Frankfort, KY 40601

RECEIVED

MAR 06 2009

PUBLIC SERVICE
COMMISSION

Re: Meade County RECC
Case No. 2009-00073

Dear Mr. Derouen:

Enclosed for filing please find the original and five (5) copies of the Application.

Your assistance in this matter is appreciated.

Very truly yours,

DORSEY, KING, GRAY, NORMENT & HOPGOOD

By


Frank N. King, Jr.
Attorney for Meade County RECC

FNKJr/cds

COPY/w/Encls.: Office of Attorney General, Utility and Rate Intervention
Division
Burns Mercer, Meade County RECC

RECEIVED

MAR 06 2009

PUBLIC SERVICE
COMMISSION

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION OF KENTUCKY

In the Matter of:)
)
The Application of Meade County)
Rural Electric Cooperative) CASE NO. 2009-00073
Corporation for Approval of Flow)
Through Rates Pursuant to)
KRS 278.455)

APPLICATION

The application of Meade County Rural Electric Cooperative Corporation (“Meade County”) respectfully shows:

(a) Meade County is a nonprofit electric cooperative organized under KRS Chapter 279 and is engaged in the business of distributing retail electric power to member customers in the Kentucky counties of Breckinridge, Grayson, Hancock, Hardin, Meade and Ohio.

(b) The post office address of Meade County is Post Office Box 489, Brandenburg, KY 40108. The street address of Meade County is 1351 Hwy. 79, Brandenburg, KY 40108.

(c) A copy of the Articles of Incorporation of Meade County is filed in Case No. 90-134.

(d) Pursuant to KRS 478.455, Meade County requests approval to flow through the effects of an increase in wholesale rates being sought by wholesale provider Big Rivers Electric Corporation in case number 2009-00040. Meade County's proposed rates set forth herein allocate said increase to each class and within each tariff on a proportional basis that will result in no change in the rate design currently in effect.

(e) Attached as Exhibit 1 is a copy of the public notice that has been timely published pursuant to 807 KAR 5:007, section 1 (7) (b). Said notice complies with the requirements of 807 KAR 5:007, section 3, and contains the existing rates and the revised rates for each customer class and also shows the effect of the rate change, stated both in dollars and as a percentage, upon the average bill for each customer class. Affidavits from publishers verifying that the notice was published will be filed with the Commission forthwith upon Meade County's receipt of same.

(f) The proposed rates have been calculated by Jack D. Gaines, rate analyst with JDG Consulting, LLC. Attached as Exhibit 2, is the prepared testimony of Jack D. Gaines that includes an analysis demonstrating that the rate change does not change the rate design currently in effect and the revenue change has been allocated to each class and within each tariff on a proportional basis. See 807 KAR 5:007, section 1 (5) (a) and (b).

(g) Meade County's tariff incorporating the new rates and specifying an effective date no sooner than the effective date of wholesale supplier Big Rivers Electric Corporation's rate change is attached as Exhibit 3. See 807 KAR 5:007, section 2, (1).

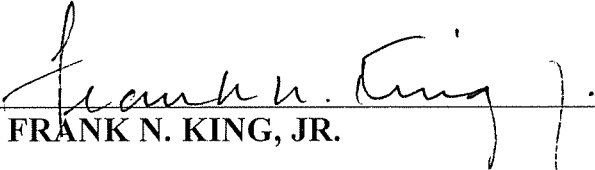
WHEREFORE, Meade County requests as follows:

(1) That the Commission approve Meade County's proposed flow through rates to become effective on the same date as those of wholesale supplier, Big Rivers Electric Corporation, in case number 2009-00040;

(2) That if the wholesale rate increase being requested by Big Rivers Electric Corporation is not approved as submitted, but a different increase is approved, Meade County's proposed rates be approved on a corresponding basis; and

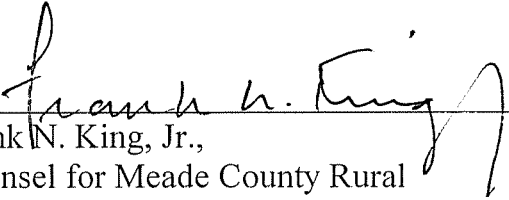
(3) That Meade County be afforded all proper relief.

DORSEY, KING, GRAY, NORMENT & HOPGOOD
318 Second Street
Henderson, Kentucky 42420
(270) 826-3965 Telephone
(270) 826-6672 Telefax
Attorneys for Meade County Rural Electric
Cooperative Corporation

By 
FRANK N. KING, JR.

CERTIFICATE OF SERVICE

I hereby certify that the foregoing has been served upon the Attorney General of Kentucky, Office of Rate Intervention, 1024 Capital Center Drive, Frankfort, Kentucky 40601, by mailing a true and correct copy of same on this the 5th day of March, 2009.


Frank N. King, Jr.,
Counsel for Meade County Rural
Electric Cooperative Corporation

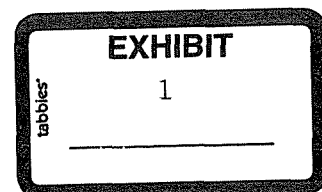
MEADE COUNTY RECC
PUBLIC NOTICE
CASE NO. 2009-00073

THE APPLICATION OF MEADE COUNTY RECC
TO FLOW THROUGH AN INCREASE IN WHOLESALE RATES

Meade County RECC, P.O. Box 489, Brandenburg, KY 40108, will file an application with the Kentucky Public Service Commission in Case No. 2009-00073 pursuant to KRS 278.455(2) to flow through the proposed increase in rates being requested by its wholesale power supplier, Big Rivers Electric Corporation in Case No. 2009-00040. The rates contained in this notice, which are the rates contained in the application, are rates proposed by Meade County RECC; however, the Kentucky Public Service Commission may order rates to be charged that differ from the rates contained therein.

The present and proposed rates are as follows:

	<u>Present</u>	<u>Proposed</u>
Schedule 1 – Residential, Farm and Non-Farm, Schools, & Churches		
Customer Charge, per month	\$9.85	\$11.05
Energy Charge, per kWh	\$.06001	\$.06729
Schedule 2 – Commercial Rate		
Customer Charge, per month	\$14.87	\$16.68
Energy Charge, per kWh	\$.06469	\$.07254
Schedule 3 – General Service 0-999 KVA		
Customer Charge, per month	\$34.70	\$38.91
Energy Charge, per kWh	\$.03648	\$.04091
Demand Charge	\$8.12	\$9.11
Schedule 3A – Optional Time-of-Day (TOD) Rate		
Customer Charge, per month	\$53.68	\$60.20
Energy Charge, per kWh	\$.03648	\$.04091
Demand Charge	\$8.12	\$9.11
Schedule 4 – Large Power Service Over 1,000 KVA Time-of-Day (TOD) Rate:		
Customer Charge, per month		
Seller Provides Facilities	\$595.00	\$667.23
Customer Provides Facilities	\$105.00	\$117.75
Energy Charges		
First 300 kWh per kW, per kWh	\$.03389	\$.03800
Over 300 kWh per kW, per kWh	\$.02767	\$.03103
Demand Charge	\$7.76	\$8.70



Present Proposed

**Schedule 5 –
Outdoor Lighting Service**

175 Watt Unmetered, per month	\$6.73	\$ 7.55
400 Watt Unmetered, per month	\$9.56	\$10.72
400 Watt Unmetered - Flood, per month	\$9.56	\$10.72
175 Watt Metered, per month	\$3.25	\$ 3.64
400 Watt Metered, per month	\$3.25	\$ 3.64
400 Watt Metered – Flood, per month	\$3.25	\$ 3.64
Pole Rental	\$0.25	\$ 0.28

**Schedule 6 –
Street Lighting Service**

175 Watt	\$5.91	\$6.63
400 Watt	\$8.81	\$9.88

**Schedule 16 –
Renewable Energy Resource Service Tariff Rider**

Applicable as a rider to all Schedules 1, 2, 3, 3A, and 4	\$.03681	\$.03212
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The amounts and percents of change by rate class are as follows:

<u>Rate Class</u>	<u>Dollar Amount</u>	<u>Percent Change</u>
Schedule 1 - Residential, etc.	\$2,885,570	12.1%
Schedule 2 - Commercial Rate	\$ 256,169	12.1%
Schedule 3 - General Service 0-999 KVA	\$ 577,382	12.1%
Schedule 3A - Optional Time-of-Day (TOD) Rate	NA	NA
Schedule 4 – Large Power	NA	NA
Schedule 5 - Outdoor Lighting Service	\$ 98,787	12.2%
Schedule 6 - Street Lighting Service	<u>\$ 8,121</u>	<u>12.2%</u>
Total	<u>\$3,826,544</u>	12.1%

The effects of the proposed rates on the average monthly bills by rate class are as follows:

<u>Rate Class</u>	<u>Present Amount</u>	<u>Proposed Amount</u>	<u>Increase (Decrease)</u>	<u>Percent Change</u>
Schedule 1 – Res. etc.	\$ 76.76	\$ 86.08	\$ 9.32	12.1%
Schedule 2 – Comm.	\$ 103.01	\$ 115.52	\$ 12.51	12.1%
Schedule 3 – GS 0-999 KVA	\$1,148.52	\$1,287.98	\$139.46	12.1%
Schedule 3A - Optional TOD	NA	NA	NA	NA
Schedule 4 – Large Power	NA	NA	NA	NA
Schedule 5 - Outdoor Lighting	NA	NA	NA	NA
Schedule 6 - Street Lighting	NA	NA	NA	NA

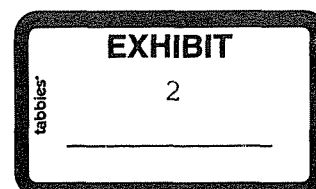
Any corporation, association, or person with a substantial interest in the matter may, by written request, within thirty (30) days after publication of this notice request to intervene in the proceeding. That written request must be submitted to the Kentucky Public Service Commission, Post Office Box 615, 211 Sower Boulevard, Frankfort, KY 40601, and should set forth the grounds for the request, including the status and interest of the party. Intervention may be granted beyond the thirty (30) day period for good cause shown. Intervenors may obtain copies of the application by contacting Meade County RECC, P.O. Box 489, Brandenburg, KY 40108 or by calling (270) 422-2162.

A copy of the application and any other filing is available for public inspection at the office of the Kentucky Public Service Commission at the above stated address or at Meade County RECC's office at the above stated address or at its branch office at 127 East Old Highway 60, Hardinsburg, KY, 40143.

By: Burns Mercer, President and CEO

1 **Before the Kentucky Public Service Commission**
2 **Case No. 2009-00073**
3 **Meade County RECC**
4

- 5 1. Q. PLEASE STATE YOUR NAME AND BUSINESS ADDRESS.
- 6 A. My name is Jack D. Gaines. My business address is P.O. Box 88039,
7 Dunwoody, Georgia 30356.
- 8 2. Q. BY WHOM ARE YOU EMPLOYED AND IN WHAT CAPACITY?
- 9 A. I am employed by and am President of JDG Consulting, LLC (“JDG”).
- 10 3. Q. PLEASE DESCRIBE YOUR EDUCATIONAL AND PROFESSIONAL
11 BACKGROUND.
- 12 A. I graduated from the Georgia Institute of Technology receiving a Bachelor
13 of Science Degree in Industrial Management. I was previously employed
14 by Southern Engineering for approximately 25 years as a utility rate and
15 cost of service specialist. From August 1, 2000 until February 1, 2004, I
16 was employed by Clough Harbour & Associates, LLP in the same
17 capacity. I have prepared or assisted in the preparation of electric rate and
18 cost of service studies for either cooperative or municipal utility systems in
19 seventeen different states, including Kentucky.
- 20 4. Q. HAVE YOU PREVIOUSLY TESTIFIED AS AN EXPERT WITNESS
21 BEFORE REGULATORY AUTHORITIES?
- 22 A. I have submitted testimony and exhibits before the Indiana Utility
23 Regulatory Commission, the Kentucky Public Service Commission, the
24 Vermont Public Service Board, the Virginia State Corporation



1 Commission, the Georgia Public Service Commission, the Illinois
2 Commerce Commission, the New York Public Service Commission, the
3 West Virginia Public Service Commission, the Public Service
4 Commission of Maryland, the Delaware Public Service Commission and
5 the Federal Energy Regulatory Commission.

6 5. Q. WHAT IS THE PURPOSE OF YOUR TESTIMONY?

7 A. The purpose of my testimony is to explain and support the methodology
8 used by Meade County RECC (“Meade”) to change its retail rates to
9 reflect the increases in wholesale rates proposed by Big Rivers Electric
10 Cooperative (“Big Rivers”) in Case No. 2009-00040. My analysis
11 demonstrates that the rate change does not change the rate design currently
12 in effect and the revenue change has been allocated to each class and
13 within each tariff on a proportional basis, which is in compliance with
14 KRS 278.455.

15 6. Q. PLEASE DESCRIBE THE CHANGES IN WHOLESALe RATES
16 PROPOSED BY BIG RIVERS AND THE EFFECTS OF THE
17 CHANGES ON MEADE’S COST OF PURCHASED POWER?

18 A. Big Rivers is proposing a uniform 21.6% increase in the demand and
19 energy charges of parts C. 4 and C. 7 of its wholesale tariff. Part C. 4 of
20 the Big Rivers tariff is applicable to purchases by Meade through non-
21 Large Industrial Customer delivery points. At this time, all of Meade’s
22 purchases from Big Rivers are through non-Large Industrial Customer
23 delivery points. Part C. 7 of the Big Rivers Tariff would be applicable to

1 purchases by Meade through Large Industrial Customer delivery points. As
2 shown on Exhibit JDG-1, based on billing determinants from the 2008
3 test, the 21.6% increase in part C. 4 wholesale rates will increase Meade's
4 annual cost of purchased power by \$3,837,682.

5 7. Q. PLEASE EXPLAIN HOW MEADE PROPOSES TO ADJUST ITS
6 RETAIL RATES TO REFLECT THE CHANGES IN BIG RIVERS
7 RATES.

8 A. As shown on Exhibit JDG-1, \$11,494 of the \$3,837,682 power cost
9 increase is allocated to Meade's own use. The remaining \$3,826,188 is the
10 flow through amount and it is 12.1403% of Meade's sales revenue. Meade
11 is proposing to adjust its retail rates by a uniform percentage of 12.1403%.
12 To adjust the rates, Meade proposes to apply a flow through multiplier of
13 1.121403 to every base rate charge in each of its tariffs. By increasing
14 every base rate charge by the same percentage, the increase in power cost
15 will be allocated proportionately among and within each rate class. The
16 application of the multiplier to each charge in the present rates to produce
17 the proposed rate charges is shown in Exhibit JDG-2. The distribution of
18 the increase in power cost to each customer class is shown on Exhibit
19 JDG-3. As shown, the revenue from each major class is increased by
20 12.1%. Due to tariff rounding, the increase in Outdoor Lighting and Street
21 Lighting revenues is 12.2%. The total revenue increase is \$3,826,038,
22 within \$200 of the flow through amount. The difference is due to
23 rounding.

1 8. Q. HAVE YOU PREPARED EXHIBITS THAT SHOW THE REVENUE
2 CALCULATIONS FOR EACH TARIFF UNDER PRESENT AND
3 PROPOSED RATES?

4 A. Yes, revenue proofs for each rate class using the consumption analysis
5 data from 2008 are provided as Exhibit JDG-4.

6 9. Q. IS MEADE PROPOSING CHANGES TO ANY OTHER TARIFFS AS A
7 RESULT OF CHANGES PROPOSED BY BIG RIVERS TO ITS
8 TARIFF?

9 A. Yes, Meade is proposing to change the kWh adders in Schedule 16 -
10 Renewable Resource Energy Service Tariff Rider to reflect the change in
11 Big River's standard energy rate found in part C. 4. The determination of
12 the revised adder is shown on Exhibit JDG-5. The change is a \$.00469 net
13 reduction to the "premium" rate of the rider. The net effect is that there
14 will be no net change to the existing price for renewable energy.

15 10. Q. IN YOUR OPINION, ARE THE TARIFFS PROPOSED BY MEADE
16 FAIR, JUST, AND REASONABLE AND IN THE PUBLIC INTEREST?

17 A. Yes, they are.

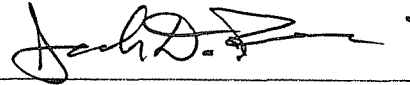
18 11. Q. DOES THIS CONCLUDE YOUR TESTIMONY AT THIS TIME?

19 A. Yes, it does.

CASE NO. 2009-00073

VERIFICATION

I hereby verify that the information set forth in my testimony attached as an exhibit to the Application in the above case is true and correct to the best of my knowledge, information and belief.



Jack D. Gaines

STATE OF GEORGIA

COUNTY OF DeKalb.

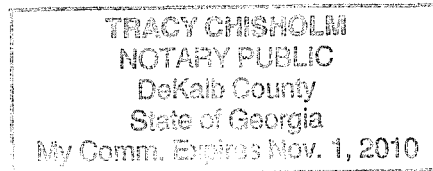
The foregoing was signed, acknowledged, and sworn to before me by JACK D. GAINES this 20th day of February, 2009.

My commission expires Nov 1 2010



Notary Public,

(seal)



Meade County RECC
Determination of Flow Through Multiplier
To Pass Through the BREC Wholesale Rate Increase Filed in Case No. 2009-00040

Based on 12 Month Test Year Ending December 31, 2008

Item a	Adjusted Units b	Present Rate c	Present Amount d	Proposed Rate e	Proposed Amount f	Difference g
1 Demand	1,090,111 kW	\$ 7.37	\$ 8,034,118	\$ 8.963	\$ 9,770,665	\$ 1,736,547
2 Energy	476,339,850 kWh	\$ 0.0204	\$ 9,717,333	\$ 0.024811	\$ 11,818,468	\$ 2,101,135
3 Total			\$ 17,751,451		\$ 21,589,133	\$ 3,837,682
4 Less: Own Use <1>					\$ (11,494)	\$ 3,826,188
5 Pass Through Amount						
6 2008 Sales Revenue						\$ 31,166,322
7 Remove Wholesale Power Cost Adjustment Revenue <2>					-	\$ (350,184)
8 Adjusted Sales Revenue						\$ 31,516,506

9 Flow Through Multiplier (1 + (Ln. 11 ÷ Ln. 14)) 1.121403

<1> Increase In Power Cost	3,837,682
kWh - Sold	÷ 452,245,166
Unit Cost (\$/kWh Sold)	\$ 0.008486
Own Use kWh	x 1,354,495
Allocated to Own Use	\$ 11,494

<2> Discontinued September 1, 2008.

MEADE COUNTY RECC
PROPOSED CHANGES TO TARIFF RATES

<u>Rate Tariff</u> a	<u>Present Rates</u> b	<u>Multiplier</u> c	<u>Proposed Rates</u> d
1	Rate Schedule 1 - Residential, Farm, and Non-Farm. Schools, and Churches		
2			
3	Customer Charge per Delivery Point \$ 9.85	1.121403	\$ 11.05 per month
4	Energy Charge per kWh \$ 0.06001	1.121403	\$ 0.06729 per kWh
5			
6			
7	Rate Schedule 2 - Commercial		
8			
9	Customer Charge per Delivery Point \$ 14.87	1.121403	\$ 16.68 per month
10	Energy Charge per kWh \$ 0.06469	1.121403	\$ 0.07254 per kWh
11			
12			
13	Rate Schedule 3 - General Service 0-999 KVA		
14			
15	Customer Charge per Delivery Point \$ 34.70	1.121403	\$ 38.91 per month
16	All KW During Month \$ 8.12	1.121403	\$ 9.11 per kW
17	Energy Charge per kWh \$ 0.03648	1.121403	\$ 0.04091 per kWh
18			
19			
20	Rate Schedule 3A - Optional Time-of-Day (TOD) Rate		
21			
22	Customer Charge per Delivery Point \$ 53.68	1.121403	\$ 60.20 per month
23	All KW During Month \$ 8.12	1.121403	\$ 9.11 per kW
24	Energy Charge per kWh \$ 0.03648	1.121403	\$ 0.04091 per kWh
25			
26			

MEADE COUNTY RECC
PROPOSED CHANGES TO TARIFF RATES

	<u>Rate Tariff</u> a	<u>Present Rates</u> b	<u>Multiplier</u> c	<u>Proposed Rates</u> d
27	Rate Schedule 4 - Optional Time-of-Day (TOD) Rate			
28				
29	Customer Charge per Delivery Point	\$ 595.00	1.121403	\$ 667.23 per month
30	if Equipment Provided by Seller			
31	Customer Charge per Delivery Point	\$ 105.00	1.121403	\$ 117.75 per month
32	if Equipment Provided by Customer			
33	All KW During Month	\$ 7.76	1.121403	\$ 8.70 per kW
34	Energy Charges:			
35	First 300 kWh per kW, per kWh	\$ 0.03389	1.121403	\$ 0.03800 per kWh
36	Over 300 kWh per kW, per kWh	\$ 0.02767	1.121403	\$ 0.03103 per kWh
37				
38				
39	Rate Schedule 5 - Outdoor Lighting Service			
40				
41	175 Watt Unmetered	\$ 6.73	1.121403	\$ 7.55 per month
42	400 Watt Unmetered	\$ 9.56	1.121403	\$ 10.72 per month
43	400 Watt Unmetered - Flood	\$ 9.56	1.121403	\$ 10.72 per month
44	175 Watt Metered	\$ 3.25	1.121403	\$ 3.64 per month
45	400 Watt Metered	\$ 3.25	1.121403	\$ 3.64 per month
46	400 Watt Metered - Flood	\$ 3.25	1.121403	\$ 3.64 per month
47	Pole Rental	\$ 0.25	1.121403	\$ 0.28 per month
48				
49				
50	Rate Schedule 6 - Street Lighting Service			
51				
52	175 Watt	\$ 5.91	1.121403	\$ 6.63 per month
53	400 Watt	\$ 8.81	1.121403	\$ 9.88 per month

MEADE COUNTY RECC
SUMMARY OF REVENUE - TEST YEAR 2008

Ln. No.	RATE CLASS (a)	AVG. NO. CUSTOMERS (b)	KWH BILLED (c)	Normalized Year Rev.			Revenue Change (f)	Percent Change (g)	Rev. / Con Present Rates (h)	Proposed Increase per Con (i)	Percent Change (j)
				Present Rates (d)	Proposed Revenue (e)	Revenue Change (f)					
1	Schedule 1	25,808	345,670,153	\$ 23,773,213	\$ 26,658,783	\$ 2,885,570	12.1%	\$ 76.76	\$ 9.32	12.1%	
2											
3	Schedule 2	1,707	27,774,869	\$ 2,110,087	\$ 2,366,256	\$ 256,169	12.1%	\$ 103.01	\$ 12.51	12.1%	
4											
5	Schedule 3	345	68,820,968	\$ 4,754,869	\$ 5,332,251	\$ 577,382	12.1%	\$ 1,148.52	\$ 139.46	12.1%	
6											
7	Schedule 3A	-	-	\$ -	\$ -	\$ -	-				
8											
9	Schedule 4	-	-	\$ -	\$ -	\$ -	-				
10											
11	Schedule 5	-	8,960,504	\$ 811,561	\$ 910,358	\$ 98,797	12.2%				
12											
13	Schedule 6	6	1,018,672	\$ 66,776	\$ 74,897	\$ 8,121	12.2%	\$ 927.44	\$ 112.79	12.2%	
14											
15	Total	27,866	452,245,166	\$ 31,516,506	\$ 35,342,544	\$ 3,826,038	12.1%				

MEADE COUNTY RECC
CONSUMPTION ANALYSIS DATA AND REVENUE PROOF
TEST YEAR ENDING DECEMBER 31, 2008

	<u>Description</u> a	<u>Units</u> b	Present		Proposed	
			<u>Rate</u> c	<u>Revenue</u> d	<u>Rate</u> e	<u>Revenue</u> f
1	Customer Charge	25,808	\$ 9.85	\$ 3,050,506	\$ 11.05	\$ 3,422,141
2	Energy Charge	345,670,153	\$ 0.06001	\$ 20,743,666	\$ 0.067290	\$ 23,260,145
3	Subtotal			\$ 23,794,171		\$ 26,682,285
4	Correction factor			0.99912		0.99912
5	Total			\$ 23,773,213		\$ 26,658,783

Schedule 1

	<u>Description</u> a	<u>Units</u> b	Present		Proposed	
			<u>Rate</u> c	<u>Revenue</u> d	<u>Rate</u> e	<u>Revenue</u> f
1	Customer Charge	1,707	\$ 14.87	\$ 304,597	\$ 16.68	\$ 341,673
2	Energy Charge	27,774,869	\$ 0.06469	\$ 1,796,756	\$ 0.072540	\$ 2,014,789
3	Subtotal			\$ 2,101,353		\$ 2,356,462
4	Correction factor			1.00416		1.00416
5	Total			\$ 2,110,087		\$ 2,366,256

Schedule 2

MEADE COUNTY RECC
CONSUMPTION ANALYSIS DATA AND REVENUE PROOF
TEST YEAR ENDING DECEMBER 31, 2008

	<u>Description</u> a	<u>Units</u> b	Present		Proposed	
			<u>Rate</u> c	<u>Revenue</u> d	<u>Rate</u> e	<u>Revenue</u> f
1	Customer Charge	345	\$ 34.70	\$ 143,658	\$ 38.91	\$ 161,087
2	Demand Charge	255,003	\$ 8.12	\$ 2,070,623	\$ 9.11	\$ 2,322,056
3	Energy Charge	68,820,968	\$ 0.03648	\$ 2,510,589	\$ 0.04091	\$ 2,815,466
4	Subtotal			\$ 4,724,870		\$ 5,298,609
5	Correction factor			1.00635		1.00635
6	Total			\$ 4,754,869		\$ 5,332,251

Schedule 3

	<u>Description</u> a	<u>Units</u> b	Present		Proposed	
			<u>Rate</u> c	<u>Revenue</u> d	<u>Rate</u> e	<u>Revenue</u> f
1	175 Watt Unmetered	8,506	\$ 6.73	\$ 686,945	\$ 7.55	\$ 770,644
2	400 Watt Unmetered	506	\$ 9.56	\$ 58,048	\$ 10.72	\$ 65,092
3	400 Watt Unmetered - Flood	506	\$ 9.56	\$ 58,048	\$ 10.72	\$ 65,092
4	175 Watt Metered	59	\$ 3.25	\$ 2,301	\$ 3.64	\$ 2,577
5	400 Watt Metered	41	\$ 3.25	\$ 1,599	\$ 3.64	\$ 1,791
6	400 Watt Metered - Flood	83	\$ 3.25	\$ 3,237	\$ 3.64	\$ 3,625
7	Pole Rental	2,745	\$ 0.25	\$ 8,235	\$ 0.28	\$ 9,223
8	Subtotal			\$ 818,413		\$ 918,044
9	Correction factor			0.99163		0.99163
10	Total			\$ 811,561		\$ 910,358

Schedule 5

MEADE COUNTY RECC
CONSUMPTION ANALYSIS DATA AND REVENUE PROOF
TEST YEAR ENDING DECEMBER 31, 2008

<u>Description</u> a	<u>Units</u> b	<u>Present Rate</u> c	<u>Present Revenue</u> d	<u>Proposed Rate</u> e	<u>Proposed Revenue</u> f
1 175 Watt	417	\$ 5.91	\$ 29,574	\$ 6.63	\$ 33,177
2 400 Watt	362	\$ 8.81	\$ 38,271	\$ 9.88	\$ 42,919
3 Subtotal		\$	\$ 67,844	\$	\$ 76,095
4 Correction factor			\$ 0.98425		\$ 0.98425
5 Total		\$	\$ 66,776	\$	\$ 74,897

Schedule 6

MEADE COUNTY RECC
PROPOSED CHANGES TO SCHEDULE 16
RENEWABLE RESOURCE ENERGY SERVICE TARIFF RIDER

	<u>Present</u>	<u>Proposed</u>
<u>DETERMINATION OF KWH ADDER</u>		
1 Charge from Big Rivers for Renewable Energy	\$ 0.055000	\$ 0.055000
2 Less: Big Rivers Standard Energy rate	<u>\$ 0.020400</u>	<u>\$ 0.024811</u>
3 Difference	\$ 0.03460	\$ 0.030189
4 1 Minus Line Loss of 6.0038%	<u>0.93996</u>	<u>0.93996</u>
5 kWh Adder	\$ 0.03681	\$ 0.03212

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
Community, Town or City
P.S.C. No. 37
Sheet No. 1
(Revised)
Canceling P.S.C. No. 36
(Original) Sheet No. 1

Schedule 1	CLASSIFICATION OF SERVICE	RATE PER UNIT
Residential, Farm and Non-Farm, Schools & Churches		
<u>Applicable:</u> Entire Territory Served.		
<u>Availability of Service:</u> Available to customers of the Cooperative located on its lines for service including lighting, incidental appliances, refrigeration, cooking, home heating and power for motors up to and including seven and one-half horsepower (7 1/2 H.P.); All subject to the rules and regulations of the Cooperative covering this service.		
<u>Character of Service:</u> Single phase, 60 hertz, at Seller's standard voltages.		
<u>Rates: Monthly</u> Customer charge - No KWH usage		\$11.05
Energy charge per KWH		06729
State, Federal and local tax will be added to above rate where applicable.		
<u>Minimum Monthly Charge:</u> In no case shall the monthly minimum bill be less than \$11.05 per month.		
<u>Terms of Payment:</u> The above rates are net, the gross rates being ten percent (10%) higher. In the event the current monthly bill is not paid within ten (10) days from the due date, the gross rates shall apply.		

DATE OF ISSUE February 18, 2009

Month Day Year

DATE EFFECTIVE Same as effective date in case number 2009 - 00040

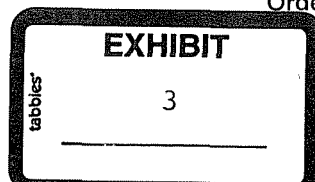
Month Day Year

ISSUED BY _____ President/CEO P. O. Box 489, Brandenburg, KY 40108

Name of Officer Title Address

ISSUED BY AUTHORITY OF P.S.C.

Order No. 2009 -



FOR Entire Territory served
Community, Town or City
P.S.C. No. 37
Sheet No. 7

(Revised)

Canceling P.S.C. No. 36
(Original) Sheet No. 7

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

Schedule 2 CLASSIFICATION OF SERVICE		RATE PER UNIT
Commercial Rate		
<u>Applicable:</u> Entire Territory Served.		
<u>Availability of Service:</u> Available to commercial customers of the Cooperative located on its lines for service including lighting, incidental appliances, refrigeration, cooking, heating and power for motors up to and including seven and one-half horsepower (7 1/2 H.P.). Written permission must be obtained from the Cooperative for motors rated above seven and one-half horsepower (7 1/2 H.P.); all subject to the rules and regulations of the Cooperative covering this service.		
<u>Character of Service:</u> Single phase, 60 hertz, at Seller's standard voltages.		
<u>Rates: Monthly</u> Customer charge - No KWH usage		\$16.68
Energy charge per KWH		0.07254
State, Federal and local tax will be added to above rate where applicable.		
<u>Minimum Monthly Charge:</u> In no case shall the monthly minimum bill be less than \$16.68 per month.		
<u>Terms of Payment:</u> The above rates are net, the gross rates being ten percent (10%) higher. In the event the current monthly bill is not paid within ten (10) days from the due date, the gross rates shall apply.		

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Order No. 2009 -

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
 _____ Community, Town or City
 _____ P.S.C. No. 37
 _____ (Original) Sheet No. 9
 _____ (Revised)
 _____ Canceling P.S.C. No. 1
 _____ (Original) Sheet No. 9
 _____ (Revised)

Schedule 3 CLASSIFICATION OF SERVICE

	RATE PER UNIT
Three Phase Power Service, 0 KVA - 999 KVA	
<u>Applicable:</u> Entire Territory Served.	
<u>Availability of Service:</u> Available to consumers located on or near Seller's three-phase lines for all types of usage, subject to the established rules and regulations of Seller.	
<u>Type of Service:</u> Three-phase, 60 hertz, at Seller's standard voltages.	
<u>Rates: Monthly</u>	
Customer charge – No Kwh usage	\$38.91
Energy charge – per Kwh	\$0.04091
Demand charge – per KW of billing demand per month	\$9.11
 State, Federal and local tax will be added to above rate where applicable.	
<u>Determination of Billing Demand:</u> The billing demand shall be the maximum kilowatt demand established by the consumer for any period (fifteen consecutive minutes) during the month for which the bill is rendered, as Indicated or recorded by a demand meter and adjusted for power factor as follows:	
<u>Power Factor Adjustment:</u> The consumer shall at all times take and use power in such manner that its average power factor shall be as near one hundred percent (100%) as is consistent with good engineering practice, but in no case shall the power factor be lower than ninety percent (90%) lagging. The Distributor reserves the right to measure the power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the percent	

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ISSUED BY _____ President/CEO P. O. Box 489, Brandenburg, KY 40108
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Order No. 2009 -

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served

Community, Town or City

P.S.C. No. 37

(Original) Sheet No. 14A

Canceling P.S.C. No. 1

(Original) Sheet No. 14B

(Revised)

Schedule 4

CLASSIFICATION OF SERVICE

Large Power Service, 1,000 KVA and Larger (TOD)

**RATE PER
UNIT**

Applicable:

Entire Territory Served.

Availability of Service:

Available to consumers located on or near Seller's three-phase lines for all types of usage willing to contract for a three year period for time-of-day rates, subject to the established rules and regulations of Seller.

Type of Service:

Three-phase, 60 hertz, at Seller's standard voltages.

Rates: Monthly

Customer charge – No kWh usage

If all transformation equipment is provided by the Seller

\$667.23

If Customer provides transformer equipment and conductor

\$117.75

Energy charges – per kWh

First 300 kWh per kW of billing demand

\$0.03800

All remaining kWh

\$0.03103

Demand charge – per kW of billing demand per month

\$8.70

State, Federal and local tax will be added to above rate where applicable.

Determination of Billing Demand:

The billing demand shall be the maximum kilowatt demand established by the consumer for the on-peak hours listed below (fifteen consecutive minutes) during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

On-Peak Hours for Demand Billing: based on Eastern Prevailing Time (EPT)

Summer (April through September) - Monday through Friday from 11:00 a.m. to 8:00 p.m.

Winter (October through March) - Monday through Friday from 7:00 a.m. to 9:00 p.m.

Power Factor Adjustment:

The consumer shall at all times take and use power in such manner that its average power factor shall be as near one hundred percent (100%) as is consistent with good engineering practice, but in no case shall the power factor be lower than ninety percent (90%) lagging. The Distributor reserves the right to measure the power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the percent

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Day

Year

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Month

Day

Year

ISSUED BY

Name of Officer

President/CEO

Title

P. O. Box 489, Brandenburg, KY 40108

Address

ISSUED BY AUTHORITY OF P.S.C.

Order No. 2009-

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
 _____ Community, Town or City
 _____ P.S.C. No. 37
 _____ (Original) Sheet No. 15
 _____ (Revised)
 _____ Canceling P.S.C. No. 34
 _____ (Original) Sheet No. 15
 _____ (Revised)

Schedule 5	CLASSIFICATION OF SERVICE	RATE PER UNIT
<i>Outdoor Lighting Service - Individual Consumers</i>		
<u>Applicable:</u> Entire Territory Served.		
<u>Availability of Service:</u> Available to consumers who abide by the rules, regulations and bylaws of the Cooperative and will sign a contract agreement for service in accordance with the special terms and conditions set forth herein.		
<u>Character of Service:</u> This rate schedule covers electric lighting service to outdoor equipment for the illumination of streets, driveways, yards, lots, and other outdoor areas. Cooperative will provide, own, and maintain the lighting equipment, as hereinafter described and will furnish the electrical energy to operate such equipment. Service under this rate will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4000 hours per year. Units installed shall be security light type or units as specified herein.		
<u>Rates:</u> 175 Watt unmetered, per month 175 Watt metered, per month 400 Watt unmetered, per month 400 Watt metered, per month		\$ 7 55 3 64 \$10.72 3 64
State, Federal and local tax will be added to above rate where applicable.		
<u>Terms of Payment:</u> Accounts not paid when due may incur a delinquent charge for collection, and a disconnect and reconnect fee.		

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ISSUED BY _____ President/CEO P. O. Box 489, Brandenburg, KY 40108
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Order No. 2009 -

FOR Entire Territory served

Community, Town or City

P.S.C. No. 37

(Original) Sheet No. 18

(Revised)

Canceling P.S.C. No. 34

(Original) Sheet No. 18

(Revised)

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

Schedule 6	CLASSIFICATION OF SERVICE	RATE PER UNIT
<p>Street Lighting - Community, Municipalities, Towns</p> <p><u>Applicable:</u> Entire Territory Served.</p> <p><u>Availability of Service:</u> To any customer who can be served in accordance with the special terms and conditions set forth herein and who is willing to contract for service in accordance with such special terms and conditions; subject to the established rules, regulations and by-laws of the Cooperative</p> <p><u>Character of Service:</u> This rate schedule covers electric lighting service to outdoor equipment for the illumination of streets, driveways, yards, lots, and other outdoor areas. Cooperative will provide, own, and maintain the lighting equipment, as hereinafter described and will furnish the electrical energy to operate such equipment. Service under this rate will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4000 hours per year. Units installed shall be security light type or units as specified herein. Service to alternating current either series or multiple system, or in combination at option of Distributor.</p> <p><u>Rates:</u></p> <p>175 Watt, per month</p> <p>400 Watt, per month</p> <p>State, Federal and local tax will be added to above rate where applicable.</p> <p><u>Terms of Payment:</u> Accounts not paid when due may incur a delinquent charge for collection, and a disconnect and reconnect fee.</p>		<p>\$6.63</p> <p>\$9.88</p>

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FOR Entire Territory served

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
Community, Town or City
P.S.C. No. 37
____ (Original) Sheet No. 53
____ (Revised)

Canceling P.S.C. No. _____
X (Original) Sheet No. 53
____ (Revised)

Schedule 16 – continued	CLASSIFICATION OF SERVICE	RATE PER UNIT										
Renewable Resource Energy Service Tariff Rider												
d. <u>Monthly Rate:</u>												
<p>(1) The rate for Renewable Resource Energy is the rate schedule applicable to service to a customer, plus a premium per kilowatt hour of Renewable Resource Energy contracted for as follows, subject to any adjustment, surcharge or surcredit that is or may become applicable under the customer's rate schedule:</p> <p align="right"><u>A Per Kilowatt Hour Premium</u></p> <p><u>Of</u></p> <table border="0"> <tr> <td>Rate Schedule 1 – Residential Farm and Non-Farm, Schools and Churches</td> <td align="right">.03212</td> </tr> <tr> <td>Rate Schedule 2 – Commercial Rate</td> <td align="right">.03212</td> </tr> <tr> <td>Rate Schedule 3 – Three Phase Power Service 0 KVA – 999 KVA</td> <td align="right">.03212</td> </tr> <tr> <td>Rate Schedule 3A - Three Phase Power Service 0 KVA – 999 KVA - Optional Time-of-Day (TOD) Rate</td> <td align="right">.03212</td> </tr> <tr> <td>Rate Schedule 4 – Large Power Service, 1,000 KVA and Larger (TOD)</td> <td align="right">.03212</td> </tr> </table> <p>(2) Renewable Resource Energy purchased by a customer in any month will be conclusively presumed to be the first kilowatt hours delivered to that Customer in that month.</p>		Rate Schedule 1 – Residential Farm and Non-Farm, Schools and Churches	.03212	Rate Schedule 2 – Commercial Rate	.03212	Rate Schedule 3 – Three Phase Power Service 0 KVA – 999 KVA	.03212	Rate Schedule 3A - Three Phase Power Service 0 KVA – 999 KVA - Optional Time-of-Day (TOD) Rate	.03212	Rate Schedule 4 – Large Power Service, 1,000 KVA and Larger (TOD)	.03212	
Rate Schedule 1 – Residential Farm and Non-Farm, Schools and Churches	.03212											
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Rate Schedule 3 – Three Phase Power Service 0 KVA – 999 KVA	.03212											
Rate Schedule 3A - Three Phase Power Service 0 KVA – 999 KVA - Optional Time-of-Day (TOD) Rate	.03212											
Rate Schedule 4 – Large Power Service, 1,000 KVA and Larger (TOD)	.03212											

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