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PUBLIC SERVICE
COMMISSION

Jeff Derouen, Executive Director
Public Service Commission of Kentucky
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40601

**Louisville Gas and
Electric Company**
State Regulation and Rates
220 West Main Street
PO Box 32010
Louisville, Kentucky 40232
www.eon-us.com

February 3, 2009

Robert M. Conroy
Director - Rates
T 502-627-3324
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Re: Gas Supply Clause - Case No. 2008-00564

Dear Mr. Derouen:

Pursuant to ordering paragraph (2) of the Commission's Order dated January 30, 2009 in the above-referenced case, filed herewith are an original and four copies of the following sheets of LG&E Tariff PSC of Kentucky Gas No. 6, reflecting the Gas Supply Cost Component established in such Order.

New Revision

Thirty-Second Revision of Original Sheet No. 1
Twenty-First Revision of Original Sheet No. 5
Twentieth Revision of Original Sheet No. 6
Twentieth Revision of Original Sheet No. 10
Twentieth Revision of Original Sheet No. 15
Twentieth Revision of Original Sheet No. 20.1
Nineteenth Revision of Original Sheet No. 25
Eighth Revision of Original Sheet No. 30.3
Twentieth Revision of Original Sheet No. 70

Superseding

Thirty-First Revision of Original Sheet No. 1
Twentieth Revision of Original Sheet No. 5
Nineteenth Revision of Original Sheet No. 6
Nineteenth Revision of Original Sheet No. 10
Nineteenth Revision of Original Sheet No. 15
Nineteenth Revision of Original Sheet No. 20.1
Eighteenth Revision of Original Sheet No. 25
Seventh Revision of Original Sheet No. 30.3
Nineteenth Revision of Original Sheet No. 70

Please contact me if you have any questions concerning this filing.

Sincerely,

Robert M. Conroy

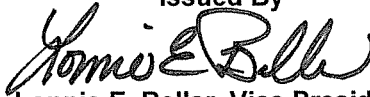
Enclosures

Louisville Gas and Electric Company

Thirty-Second Revision of Original Sheet No. 1
P.S.C. of Ky. Gas No. 6

GENERAL INDEX			
Standard Gas Rate Schedules – Terms and Conditions			
<u>Title</u>	<u>Sheet Number</u>	<u>Effective Date</u>	
General Index	1	02-01-09	T
SECTION 1 – Standard Rate Schedules			
RGS Residential Gas Service	5	02-01-09	T
VFD Volunteer Fire Department Service	6	02-01-09	T
CGS Firm Commercial Gas Service	10	02-01-09	T
IGS Firm Industrial Gas Service	15	02-01-09	T
AAGS As-Available Gas Service	20	02-01-09	T
TS Gas Transportation Service/Standby	25	02-01-09	T
FT Firm Transportation Service (Non-Standby)	30	02-01-09	T
Special Charges	49	07-01-04	
SECTION 2 – Riders to Standard Rate Schedules			
PS-TS Pooling Service - Rate TS	50	09-27-00	
PS-FT Pooling Service - Rate FT	51	09-27-00	
EF Excess Facilities	52	07-01-04	
RBS Reserved Balancing Service	53	11-01-08	
SECTION 3 – Adjustment Clauses			
GSC Gas Supply Clause	70	02-01-09	T
DSM Demand-Side Management Cost Recovery Mechanism	71	01-05-09	
PBR Performance-Based Ratemaking Mechanism	72	11-01-05	
WNA Weather Normalization Adjustment - WNA	73	09-27-00	
Franchise Fee and Local Tax	74	03-01-08	
VDSR Value Delivery Surcredit Rider	75	04-01-06	
ST School Tax	76	07-01-04	
HEA Home Energy Assistance Program	77	10-01-07	
SECTION 4 – Terms and Conditions			
Customer Bill of Rights	80	07-01-04	
General	81	07-01-04	
Customer Responsibilities	82	11-24-06	
Company Responsibilities	83	07-01-04	
Character of Service	84	07-01-04	
Billing	85	07-01-04	
Deposits	86	07-01-04	
Budget Payment Plan	87	07-01-04	
Bill Format	88	07-01-04	
Discontinuance of Service	89	07-01-04	
Gas Main Extension Rules	90	05-05-93	
Gas Service Restrictions	91	06-26-87	
Curtailment Rules	92	09-27-00	

Date of Issue: February 3, 2009
Canceling Thirty-First Revision of
Original Sheet No. 1
Issued December 5, 2008

Issued By

Lonnie E. Bellar, Vice President
State Regulation and Rates
Louisville, Kentucky

Date Effective: February 1, 2009

Issued By Authority of an Order of the K.P.S.C. in Case No. 2008-00564 dated January 30, 2009

Louisville Gas and Electric Company

Twenty-First Revision of Original Sheet No. 5
P.S.C. of Ky. Gas No. 6

STANDARD RATE SCHEDULE

RGS

Residential Gas Service

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available for residential customers.

RATE

Customer Charge: \$8.50 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component	\$0.15470
Gas Supply Cost Component	<u>0.96425</u>
Total Charge Per 100 Cubic Feet	\$1.11895

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 70, 70.1 and 70.2 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet Nos. 72 through 72.8, is included as a component of the Gas Supply Clause as shown on Sheet No. 70 of this Tariff.

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Demand Side Management Cost Recovery Mechanism	Sheet No. 71
Weather Normalization Adjustment	Sheet No. 73
Franchise Fee and Local Tax	Sheet No. 74
Value Delivery Surcredit Rider	Sheet No. 75
School Tax	Sheet No. 76
Home Energy Assistance Program	Sheet No. 77

MINIMUM CHARGE

The customer charge.


LATE PAYMENT CHARGE

The bill will be rendered at the above net charges (including net minimum charges when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereto.

Date of Issue: February 3, 2009
Canceling Twentieth Revision of
Original Sheet No. 5
Issued October 31, 2008

Issued By

Lonnie E. Bellar, Vice President
State Regulation and Rates
Louisville, Kentucky

Date Effective: February 1, 2009

Issued By Authority of an Order of the K.P.S.C. in Case No. 2008-00564 dated January 30, 2009

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STANDARD RATE SCHEDULE

VFD

Volunteer Fire Department Service

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available, in accordance with the provisions of KRS 278.172, to any volunteer fire department qualifying for aid under KRS 95A.262. It is optional with the customer whether service will be provided under this schedule or any other schedule applicable to this load.

DEFINITION

To be eligible for this rate a volunteer fire department is defined as;

- 1) having at least 12 members and a chief,
- 2) having at least one fire fighting apparatus, and
- 3) more than half the members must be volunteer.

RATE

Customer Charge: \$8.50 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component	\$0.15470
Gas Supply Cost Component	<u>0.96425</u>
Total Charge Per 100 Cubic Feet	\$1.11895

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 70, 70.1 and 70.2 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet Nos. 72 through 72.8, is included as a component of the Gas Supply Clause as shown on Sheet No. 70 of this Tariff.

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The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Demand Side Management Cost Recovery Mechanism	Sheet No. 71
Weather Normalization Adjustment	Sheet No. 73
Franchise Fee and Local Tax	Sheet No. 74
Value Delivery Surcredit Rider	Sheet No. 75
School Tax	Sheet No. 76

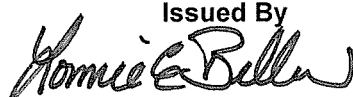
LATE PAYMENT CHARGE

The bill will be rendered at the above net charges (including net minimum charges when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided the bill is paid within 15 days from date.

TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereto.

Date of Issue: February 3, 2009
Canceling Nineteenth Revision of
Original Sheet No. 6
Issued October 31, 2008

Issued By

 Lonnie E. Bellar, Vice President
 State Regulation and Rates
 Louisville, Kentucky

Date Effective: February 1, 2009

R
R

Louisville Gas and Electric Company

Twentieth Revision of Original Sheet No. 10
P.S.C. of Ky. Gas No. 6

STANDARD RATE SCHEDULE

CGS

Firm Commercial Gas Service

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available for commercial customers. As used herein, the term "commercial" applies to any activity engaged primarily in the sale of goods or services including institutions and local, state and federal governmental agencies for uses other than those involving manufacturing.

RATE

Customer Charge

If all of the customer's meters
have a capacity < 5000 cf/hr: \$ 16.50 per delivery point per month

If any of the customer's meters
have a capacity ≥ 5000 cf/hr: \$117.00 per delivery point per month

Charge Per 100 Cubic Feet

Distribution Cost Component \$0.14968

Gas Supply Cost Component 0.96425

Total Charge Per 100 Cubic Feet \$1.11393

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 70, 70.1 and 70.2 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet Nos. 72 through 72.8, is included as a component of the Gas Supply Clause as shown on Sheet No. 70 of this Tariff.

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Demand Side Management Cost Recovery Mechanism	Sheet No. 71
Weather Normalization Adjustment	Sheet No. 73
Franchise Fee and Local Tax	Sheet No. 74
Value Delivery Surcredit Rider	Sheet No. 75
School Tax	Sheet No. 76

MINIMUM CHARGE

The customer charge.

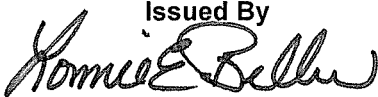
LATE PAYMENT CHARGE

The bill will be rendered at the above net charges (including net minimum charges when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereto.

Date of Issue: February 3, 2009
Canceling Nineteenth Revision of
Original Sheet No. 10
Issued October 31, 2008

Issued By

Lonnie E. Bellar, Vice President
State Regulation and Rates
Louisville, Kentucky

Date Effective: February 1, 2009

Issued By Authority of an Order of the K.P.S.C. in Case No. 2008-00564 dated January 30, 2009

R
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Louisville Gas and Electric Company

Twentieth Revision of Original Sheet No. 15
P.S.C. of Ky. Gas No. 6

STANDARD RATE SCHEDULE IGS Firm Industrial Gas Service

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available for industrial customers. As used herein, the term "industrial" applies to any activity engaged primarily in a process or processes which create or change raw or unfinished materials into another form or product.

RATE

Customer Charge:

If all of the customer's meters have a capacity < 5000 cf/hr:	\$16.50 per delivery point per month
If any of the customer's meters have a capacity ≥ 5000 cf/hr:	\$117.00 per delivery point per month

Charge Per 100 Cubic Feet

Distribution Cost Component	\$0.14968
Gas Supply Cost Component	<u>0.96425</u>
Total Charge Per 100 Cubic Feet	\$1.11393

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 70, 70.1 and 70.2 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet Nos. 72 through 72.8, is included as a component of the Gas Supply Clause as shown on Sheet No. 70 of this Tariff.

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Demand Side Management Cost Recovery Mechanism	Sheet No. 71
Franchise Fee and Local Tax	Sheet No. 74
Value Delivery Surcredit Rider	Sheet No. 75
School Tax	Sheet No. 76

MINIMUM CHARGE

The customer charge.


LATE PAYMENT CHARGE

The bill will be rendered at the above net charges (including net minimum charges when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereto.

Date of Issue: February 3, 2009
Canceling Nineteenth Revision of
Original Sheet No. 15
Issued October 31, 2008

Issued By

Lonnie E. Bellar, Vice President
State Regulation and Rates
Louisville, Kentucky

Date Effective: February 1, 2009

Issued By Authority of an Order of the K.P.S.C. in Case No. 2008-00564 dated January 30, 2009

R
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Louisville Gas and Electric Company

Twentieth Revision of Original Sheet No. 20.1
P.S.C. of Ky. Gas No. 6

STANDARD RATE SCHEDULE AAGS As-Available Gas Service

RATE

Customer Charge:
\$150.00 per delivery point per month

Charge Per Mcf	
Distribution Cost Component	\$ 0.5252
Gas Supply Cost Component	<u>9.6425</u>
Total Charge Per Mcf	\$10.1677

The "Gas Supply Cost Component" as shown above is the cost per Mcf determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 70, 70.1 and 70.2 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet Nos. 72 through 72.8, is included as a component of the Gas Supply Clause as shown on Sheet No. 70 of this Tariff.

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Demand Side Management Cost Recovery Mechanism	Sheet No. 71
Franchise Fee and Local Tax	Sheet No. 74
Value Delivery Surcredit Rider	Sheet No. 75
School Tax	Sheet No. 76

PENALTY FOR FAILURE TO INTERRUPT


Company shall have the right to interrupt sales service under this rate schedule upon eighteen (18) hours' prior notice. Provision of oral notice by telephone to Customer shall be deemed proper notice of interruption of service under this rate schedule.

In addition to the charges set forth above, if the Customer fails to discontinue the consumption of natural gas at its facility at the conclusion of the eighteen- (18-) hour notice period, the Company may charge the Customer the following penalty for each Mcf used during the period of interruption in addition to any other remedy available to Company, including, but not limited to, immediate termination of service under this rate schedule, irrespective of the provisions set forth on "Contract Term", and immediate transfer by Company to either Rate CGS or Rate IGS, as applicable.

Customer shall be charged a per Mcf penalty charge equal to \$15.00 plus the mid-point price posted in "Gas Daily" for Dominion--South Point on the day to which such interruption of service is applicable, plus any other charges under this rate schedule for such unauthorized usage by Customer that occurs following the conclusion of the eighteen- (18-) hour notice of interruption by Company to Customer.

If Customer is delivering quantities of gas to Company pursuant to Rate TS during such period of interruption, the charge described in the immediately preceding paragraph shall be applicable only to those quantities used by customer in excess of those being delivered by Customer to Company.

Date of Issue: February 3, 2009
Canceling Nineteenth Revision of
Original Sheet No. 20.1
Issued October 31, 2008

Issued By

Lonnie E. Bellar, Vice President
State Regulation and Rates
Louisville, Kentucky

Date Effective: February 1, 2009

Issued By Authority of an Order of the K.P.S.C. in Case No. 2008-00564 dated January 30, 2008

R
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Louisville Gas and Electric Company

Nineteenth Revision of Original Sheet No. 25
P.S.C. of Ky. Gas No. 6

STANDARD RATE SCHEDULE

TS

Gas Transportation Service/Standby

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available to commercial and industrial customers served under Rate CGS and Rate IGS who consume either (a) an average of at least 50 Mcf each day during the billing cycle at each individual Delivery Point, or (b) 50,000 Mcf annually at each individual Delivery Point. Also available to customers served under Rate AAGS who consume at least 50 Mcf each day during the billing cycle at each individual Delivery Point. Customer shall have purchased natural gas elsewhere, and request Company to utilize its system to transport, by displacement, such customer-owned gas to place of utilization. Any transportation service hereunder will be conditioned on the Company being able to retain or secure adequate standby quantities of natural gas. In addition, transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.

RATE

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, the following charges shall apply:

Administrative Charge: \$90.00 per Delivery Point per month

	<u>CGS</u>	<u>IGS</u>	<u>AAGS</u>
Distribution Charge Per Mcf	\$1.4968	\$1.4968	\$.5252
Pipeline Supplier's Demand Component	1.0143	1.0143	1.0143
Total	\$2.5111	\$2.5111	\$1.5395

The "**Distribution Charge**" applicable to Rate CGS and IGS monthly quantities in excess of 100 Mcf shall be reduced by \$.50 per Mcf during the seven off-peak billing periods of April through October. The first 100 Mcf per month during such period shall be billed at the rate set forth above.

Pipeline Supplier's Demand Component: Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's Gas Supply Clause.

ADJUSTMENT CLAUSES

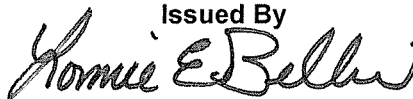
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Demand Side Management Cost Recovery Mechanism	Sheet No. 71
Franchise Fee and Local Tax	Sheet No. 74
Value Delivery Surcredit Rider	Sheet No. 75
School Tax	Sheet No. 76

Date of Issue: February 3, 2009
Canceling Eighteenth Revision of
Original Sheet No. 20.1
Issued October 31, 2008

Issued By

Date Effective: February 1, 2009



Lonnie E. Bellar, Vice President
State Regulation and Rates
Louisville, Kentucky

Issued By Authority of an Order of the K.P.S.C. in Case No. 2008-00564 dated January 30, 2009

STANDARD RATE SCHEDULE

FT

Firm Transportation Service (Non-Standby)

Daily Demand Charge:	\$0.2128 per Mcf
Daily Storage Charge:	<u>0.1200</u>
Utilization Charge for Daily Imbalances:	\$0.3328 per Mcf

Note: The Daily Demand Charge may change with each filing of the GSCC.

These charges are in addition to any other charges set forth herein. The Utilization Charge for Daily Imbalances will not be applied to daily imbalances which do not exceed ±10% of the delivered volume. The Company shall not have an obligation to provide balancing service for any volumes of gas hereunder. The Utilization Charge for Daily Imbalances shall not apply to Reserved Balance Volumes contracted for under Standard Rider RBS Reserved Balancing Service.

OPERATIONAL FLOW ORDERS

Company shall have the right to issue an Operational Flow Order ("OFO") which will require actions by Customer to alleviate conditions that, in the sole judgment of Company, jeopardize the operational integrity of Company's system required to maintain system reliability. Customer shall be responsible for complying with the directives contained in the OFO.

Upon issuance of an OFO, Company will direct Customer to comply with one of the following conditions: (a) Customer must take delivery of an amount of natural gas from Company that is no more than the daily amount being delivered by the Pipeline Transporter to Company for Customer; or (b) Customer must take delivery of an amount of natural gas from Company that is no less than the daily amount being delivered by the Pipeline Transporter to Company for Customer. Provision of oral notice by telephone to Customer shall be deemed as proper notice of an OFO. Customer shall respond to an OFO by either adjusting its deliveries to Company's system or its consumption at its facility.

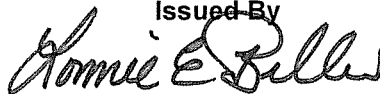
All volumes taken by Customer in excess of volumes delivered by Pipeline Transporter to Company for Customer in violation of the above "condition (a)" OFO shall constitute an unauthorized receipt by Customer from Company. All volumes taken by Customer less than volumes delivered by Pipeline Transporter to Company for Customer in violation of "condition (b)" OFO shall constitute an unauthorized delivery by Customer to Company. Customer shall be charged a per Mcf charge equal to \$15.00 plus the mid-point price posted in "Gas Daily" for Dominion South Point on the day for which the OFO was violated, plus any other charges under this rate schedule for such unauthorized receipts or deliveries that occur twenty-four (24) hours after notice of the OFO is provided to the Customer or that fall outside the ±10 percent imbalance tolerance regardless of the notice.

Company will not be required to provide service under this rate schedule for any Customer that does not comply with the terms or conditions of an OFO. Payment of charges hereunder shall not be considered an exclusive remedy for failure to comply with the OFO, nor shall the payment of such charges be considered a substitute for any other remedy available to Company.

**Date of Issue: February 3, 2009
Canceling Seventh Revision of
Original Sheet No. 30.3
Issued October 31, 2008**

Issued By

Date Effective: February 1, 2009



**Lonnie E. Bellar, Vice President
State Regulation and Rates
Louisville, Kentucky**

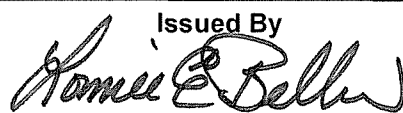
Issued By Authority of an Order of the K.P.S.C. in Case No. 2008-00564 dated January 30, 2009

Louisville Gas and Electric Company

Twentieth Revision of Original Sheet No. 70
P.S.C. of Ky. Gas No. 6

STANDARD RATE SCHEDULE	GSC	
Gas Supply Clause		
APPLICABLE TO		
All gas sold.		
 GAS SUPPLY COST COMPONENT (GSCC)		
Gas Supply Cost	90.631¢	R
Gas Cost Actual Adjustment (GCAA)	3.654	R
Gas Cost Balance Adjustment (GCBA)	1.257	I
Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder:		
None Applicable	0.000	
Performance-Based Rate Recovery Component (PBRRC)	<u>0.883</u>	I
Total Gas Supply Cost Component Per 100 Cubic Feet (GSCC)	96.425¢	R

Date of Issue: February 3, 2009
Canceling Nineteenth Revision of
Original Sheet No. 70
Issued October 31, 2008

Issued By

Lonnie E. Bellar, Vice President
State Regulation and Rates
Louisville, Kentucky

Date Effective: February 1, 2009

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