



RECEIVED

DEC 30 2008

PUBLIC SERVICE  
COMMISSION

December 29, 2008

Ms. Stephanie Stumbo, Executive Director  
Kentucky Public Service Commission  
211 Sower Boulevard  
P.O. Box 615  
Frankfort, KY 40602

Re: Case No. 2008-00000<sup>562</sup>

Dear Ms. Stumbo:

We are filing the enclosed original and three (3) copies of a notice under the provisions of our Gas Cost Adjustment Clause, Case No. 2008-00562. **This filing contains a Petition of Confidentiality and confidential documents.**

Please indicate receipt of this filing by stamping and dating the enclosed duplicate of this letter and returning it in the self-addressed stamped envelope to the following address:

Atmos Energy Corporation  
5430 LBJ Freeway, Suite 600  
Dallas, TX 75240

If you have any questions, feel free to call me at 972-855-3115.

Sincerely,

A handwritten signature in cursive script that reads "Judy Dunlap".

Judy Dunlap  
Rate Analyst

Enclosures

**RECEIVED**

DEC 30 2008

PUBLIC SERVICE  
COMMISSION

**COMMONWEALTH OF KENTUCKY  
BEFORE THE  
KENTUCKY PUBLIC SERVICE COMMISSION**

In the Matter of:

GAS COST ADJUSTMENT        )  
FILING OF                        )  
ATMOS ENERGY CORPORATION    )

<sup>562</sup>  
Case No. 2008-00000

NOTICE

QUARTERLY FILING

For The Period

February 1, 2009 – April 30, 2009

Attorney for Applicant

Mark R. Hutchinson  
611 Frederica Street  
Owensboro, Kentucky 42301

December 29, 2008

Atmos Energy Corporation, ("the Company"), is duly qualified under the laws of the Commonwealth of Kentucky to do its business. The Company is an operating public utility engaged in the business of purchasing, transporting and distributing natural gas to residential, commercial and industrial users in western and central Kentucky. The Company's principal operating office and place of business is 2401 New Hartford Road, Owensboro, Kentucky 42303. Correspondence and communications with respect to this notice should be directed to:

Mark A. Martin  
Vice President –  
Rates & Regulatory Affairs, Kentucky/Mid-States Division  
Atmos Energy Corporation  
3275 Highland Pointe Drive  
Owensboro, Kentucky 42303

Mark R. Hutchinson  
Attorney for Applicant  
611 Frederica Street  
Owensboro, Kentucky 42301

Judy Dunlap  
Rate Analyst, Rate Administration  
Atmos Energy Corporation  
5430 LBJ Freeway, Suite 600  
Dallas, Texas 75240

The Company gives notice to the Kentucky Public Service Commission, hereinafter "the Commission", pursuant to the Gas Cost Adjustment Clause contained in the Company's settlement gas rate schedules in Case No. 99-070.

The Company hereby files Thirty-Second Revised Sheet No. 4, Thirty-Second Revised Sheet No. 5 and Thirty-Second Sheet No. 6 to its PSC No. 1, Rates, Rules and Regulations for Furnishing Natural Gas to become effective February 1, 2009.

The Gas Cost Adjustment (GCA) for firm sales service is \$9.3688 per Mcf and \$8.4619 per Mcf for interruptible sales service. The supporting calculations for the Thirty-Second Revised Sheet No. 5 are provided in the following Exhibits:

Exhibit A – Comparison of Current and Previous Gas Cost Adjustment (GCA) Cases

Exhibit B - Expected Gas Cost (EGC) Calculation

Exhibit C - Rates used in the Expected Gas Cost (EGC) Calculation

Exhibit D – Correction Factor (CF) Calculation

Exhibit E – Performance Based Rate Recovery Factor Calculation

Since the Company's last GCA filing, Case No. 2008-00407, the following changes have occurred in its pipeline and gas supply commodity rates for the GCA period.

1. The commodity rates per MMbtu used are based on historical estimates and/or current data for the quarter February 1, 2009 through April 30, 2009, as shown in Exhibit C, page 14.
2. The G-1 Expected Commodity Gas Cost will be approximately \$8.7519 MMbtu for the period February 1, 2009 through April 30, 2009, as compared to \$10.3925 per MMbtu used for the period of November 1, 2008 through January 31, 2009. The

G-2 Expected Commodity Gas Cost will be approximately \$7.845 for the period February 1, 2009 through April 30, 2009, as compared to \$9.4855 for November 1, 2008 through January 31, 2009.

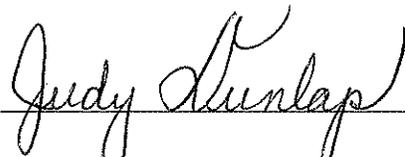
3. The Company's notice sets out a new Correction Factor of \$0.5093 per Mcf which will remain in effect until at least April 30, 2009.

The GCA tariff as approved in Case No. 92-558 provides for a Correction Factor (CF) which compensates for the difference between the expected gas cost and the actual gas cost for prior periods. A revision to the GCA tariff effective December 1, 2001, Filing No. T62-1253, provides that the Correction Factor be filed on a quarterly basis. The Company is filing its updated Correction Factor that is based upon the balance in the Company's 191 Account as of October 31, 2009 (November general ledger). The calculation for the Correction Factor is shown on Exhibit D, Page 1.

WHEREFORE, Atmos Energy Corporation requests this Commission, pursuant to the Commission's order in Case No. 99-070, to approve the Gas Cost Adjustment (GCA) as filed in Thirty-Second Revised Sheet No. 5; and Thirty-Second Revised Sheet No. 6 setting out the General Transportation Tariff Rate T-2 for each respective sales rate for meter readings made on and after February 1, 2009.

DATED at Dallas, Texas this 29th Day of December 2008.

ATMOS ENERGY CORPORATION

By:   
\_\_\_\_\_  
Judy Dunlap  
Rate Analyst, Rate Administration  
Atmos Energy Corporation

**ATMOS ENERGY CORPORATION**

**Current Rate Summary**

Case No. 2008-00000

**Firm Service**

Base Charge:

Residential	-	\$9.35	per meter per month
Non-Residential	-	25.00	per meter per month
Carriage (T-4)	-	250.00	per delivery point per month
Transportation Administration Fee	-	50.00	per customer per meter

**Rate per Mcf**<sup>2</sup>

			<b><u>Sales (G-1)</u></b>		<b><u>Transport (T-2)</u></b>		<b><u>Carriage (T-4)</u></b>					
First	300	<sup>1</sup> Mcf	@	10.5588	per Mcf	@	2.2963	per Mcf	@	1.1900	per Mcf	(R, R, N)
Next	14,700	<sup>1</sup> Mcf	@	10.1218	per Mcf	@	1.8593	per Mcf	@	0.7530	per Mcf	(R, R, N)
Over	15,000	Mcf	@	9.8396	per Mcf	@	1.5771	per Mcf	@	0.4708	per Mcf	(R, R, N)

**Interruptible Service**

Base Charge	-	\$250.00	per delivery point per month
Transportation Administration Fee	-	50.00	per customer per meter

**Rate per Mcf**<sup>2</sup>

			<b><u>Sales (G-2)</u></b>		<b><u>Transport (T-2)</u></b>		<b><u>Carriage (T-3)</u></b>					
First	15,000	<sup>1</sup> Mcf	@	9.0619	per Mcf	@	0.7994	per Mcf	@	0.6000	per Mcf	(R, N, N)
Over	15,000	Mcf	@	8.8419	per Mcf	@	0.5794	per Mcf	@	0.3800	per Mcf	(R, N, N)

<sup>1</sup> All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

<sup>2</sup> DSM and R&D Riders may also apply, where applicable.

**ISSUED:** December 29, 2008

**Effective:** February 1, 2009

(Issued by Authority of an Order of the Public Service Commission in Case No. 2008-00000.)

**ISSUED BY:** Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Midstates Division

ATMOS ENERGY CORPORATION

**Current Gas Cost Adjustments**  
**Case No. 2008-00000**

**Applicable**

For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).

Gas Charge = GCA

GCA = EGC + CF + RF + PBRRF

<b><u>Gas Cost Adjustment Components</u></b>	<b><u>G - 1</u></b>	<b><u>G-2</u></b>	
EGC (Expected Gas Cost Component)	8.7519	7.8450	(R, R)
CF (Correction Factor)	0.5263	0.5263	(I, I)
RF (Refund Adjustment)	0.0000	0.0000	(N, N)
PBRRF (Performance Based Rate Recovery Factor)	<u>0.0906</u>	<u>0.0906</u>	(R, R)
GCA (Gas Cost Adjustment)	<u><u>\$9.3688</u></u>	<u><u>\$8.4619</u></u>	(R, R)

**ISSUED:** December 29, 2008

**Effective:** February 1, 2009

(Issued by Authority of an Order of the Public Service Commission in Case No. 2008-00000.)

**ISSUED BY:** Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Midstates Division

**ATMOS ENERGY CORPORATION**

**Current Transportation and Carriage**

**Case No. 2008-00000**

The General Transportation Rate T-2 and Carriage Service (Rates T-3 and T-4) for each respective service net monthly rate is as follows:

**System Lost and Unaccounted gas percentage:** 2.75%

				<u>Simple Margin</u>	<u>Non- Commodity</u>	<u>Gross Margin</u>			
<b><u>Transportation Service (T-2)</u></b> <sup>1</sup>									
a) <b><u>Firm Service</u></b>									
First	300	<sup>2</sup>	Mcf @	\$1.1900 +	\$1.1063 =	\$2.2963	per Mcf	(R)	
Next	14,700	<sup>2</sup>	Mcf @	0.7530 +	1.1063 =	1.8593	per Mcf	(R)	
All over	15,000		Mcf @	0.4708 +	1.1063 =	1.5771	per Mcf	(R)	
b) <b><u>Interruptible Service</u></b>									
First	15,000	<sup>2</sup>	Mcf @	\$0.6000 +	\$0.1994 =	\$0.7994	per Mcf	(N)	
All over	15,000		Mcf @	0.3800 +	0.1994 =	0.5794	per Mcf	(N)	
<b><u>Carriage Service</u></b> <sup>3</sup>									
<b><u>Firm Service (T-4)</u></b>									
First	300	<sup>2</sup>	Mcf @	\$1.1900 +	\$0.0000 =	\$1.1900	per Mcf		
Next	14,700	<sup>2</sup>	Mcf @	0.7530 +	0.0000 =	0.7530	per Mcf		
All over	15,000	<sup>2</sup>	Mcf @	0.4708 +	0.0000 =	0.4708	per Mcf		
<b><u>Interruptible Service (T-3)</u></b>									
First	15,000	<sup>2</sup>	Mcf @	\$0.6000 +	\$0.0000 =	\$0.6000	per Mcf		
All over	15,000		Mcf @	0.3800 +	0.0000 =	\$0.3800	per Mcf		

<sup>1</sup> Includes standby sales service under corresponding sales rates. R&D Rider may also apply.

<sup>2</sup> All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

<sup>3</sup> Excludes standby sales service.

**ISSUED:** December 29, 2008

**Effective:** February 1, 2009

(Issued by Authority of an Order of the Public Service Commission in Case No. 2008-00000.)

**ISSUED BY:** Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Midstates Division

Line No.	Description	Case No.		Difference
		2008-00407	2008-00000	
		\$/Mcf	\$/Mcf	\$/Mcf
1	<b><u>G - 1</u></b>			
2				
3	<u>Distribution Charge (per Case No. 99-070)</u>			
4	First 300 Mcf	1.1900	1.1900	0.0000
5	Next 14,700 Mcf	0.7530	0.7530	0.0000
6	Over 15,000 Mcf	0.4708	0.4708	0.0000
7				
8	<u>Gas Cost Adjustment Components</u>			
9	EGC (Expected Gas Cost):			
10	Commodity	9.2861	7.6456	(1.6404)
11	Demand	1.1064	1.1063	(0.0001)
12	Total EGC	10.3925	8.7519	(1.6405)
13	CF (Correction Factor)	0.5093	0.5263	0.0170
14	RF (Refund Adjustment)	0.0000	0.0000	0.0000
15	PBRRF (Performance Based Rate Recovery Factor)	0.0969	0.0906	(0.0063)
16	GCA (Gas Cost Adjustment)	10.9987	9.3688	(1.6298)
17				
18	<u>Rate per Mcf (GCA included)</u>			
19	First 300 Mcf	12.1887	10.5588	(1.6298)
20	Next 14,700 Mcf	11.7517	10.1218	(1.6298)
21	Over 15,000 Mcf	11.4695	9.8396	(1.6298)

Line No.	Description	Case No.		Difference
		2008-00407	2008-00000	
		\$/Mcf	\$/Mcf	\$/Mcf
1	<b><u>G - 2</u></b>			
2				
3	<u>Distribution Charge (per Case No. 99-070)</u>			
4	First 15,000 Mcf	0.6000	0.6000	0.0000
5	Over 15,000 Mcf	0.3800	0.3800	0.0000
6				
7	<u>Gas Cost Adjustment Components</u>			
8	EGC (Expected Gas Cost):			
9	Commodity	9.2861	7.6456	(1.6404)
10	Demand	0.1994	0.1994	0.0000
11	Total EGC	9.4855	7.8450	(1.6404)
12	CF (Correction Factor)	0.5093	0.5263	0.0170
13	RF (Refund Adjustment)	0.0000	0.0000	0.0000
14	PBRRF (Performance Based Rate Recovery Factor)	0.0969	0.0906	(0.0063)
15	GCA (Gas Cost Adjustment)	10.0917	8.4619	(1.6297)
16				
17	<u>Rate per Mcf (GCA included)</u>			
18	First 300 Mcf	10.6917	9.0619	(1.6297)
19	Over 14,700 Mcf	10.4717	8.8419	(1.6297)
20				
21				
22	<b><u>Refund Factor (RF)</u></b>			
23				
24				
25		<u>Case No.</u>	<u>Effective Date</u>	<u>RF</u>
26				
27	1 -	2008-00196	07/01/08	0.0000
28	2 -	2008-00240	08/01/08	0.0000
29	3 -	2008-00362	10/01/08	0.0000
30	4 -	2008-Current	11/01/08	0.0000
31				
32	Total Refund Factor (RF)			<u>0.0000</u>
33				

**Atmos Energy Corporation**  
 Comparison of Current and Previous GCA Cases  
 Firm Transportation Service

Line No.	Description	Case No.		Difference
		2008-00407	2008-00000	
		\$/Mcf	\$/Mcf	\$/Mcf
1	<u>T - 2 / Firm Service (High Priority)</u>			
2				
3	<u>Simple Margin / Distribution Charge (per Case No. 99-070)</u>			
4	First 300 Mcf	1.1900	1.1900	0.0000
5	Next 14,700 Mcf	0.7530	0.7530	0.0000
6	Over 15,000 Mcf	0.4708	0.4708	0.0000
7				
8	<u>Non-Commodity Components</u>			
9	Demand	1.1064	1.1063	(0.0001)
10	RF (Refund Adjustment)	0.0000	0.0000	0.0000
11	Total Non-Commodity Components	<u>1.1064</u>	<u>1.1063</u>	<u>(0.0001)</u>
12				
13	<u>Rate per Mcf (GCA included)</u>			
14	First 300 Mcf	2.2964	2.2963	(0.0001)
15	Next 14,700 Mcf	1.8594	1.8593	(0.0001)
16	Over 15,000 Mcf	1.5772	1.5771	(0.0001)
17				

Line No.	Description	Case No.		Difference
		2008-00407	2008-00000	
		\$/Mcf	\$/Mcf	\$/Mcf
1	<u>T -4 Carriage Service / Firm Service (High Priority)</u>			
2				
3	<u>Simple Margin / Distribution Charge (per Case No. 99-070)</u>			
4	First 300 Mcf	1.1900	1.1900	0.0000
5	Next 14,700 Mcf	0.7530	0.7530	0.0000
6	Over 15,000 Mcf	0.4708	0.4708	0.0000
7				
8	<u>Non-Commodity Components</u>			
9	RF (Refund Adjustment)	0.0000	0.0000	0.0000
10				
11	Total Non-Commodity Components	0.0000	0.0000	0.0000
12				
13	<u>Rate per Mcf (GCA included)</u>			
14	First 300 Mcf	1.1900	1.1900	0.0000
15	Next 14,700 Mcf	0.7530	0.7530	0.0000
16	Over 15,000 Mcf	0.4708	0.4708	0.0000
17				

**Atmos Energy Corporation**  
 Comparison of Current and Previous GCA Cases  
 Interruptible Transportation and Carriage Service

Line No.	Description	Case No.		Difference
		2008-00407	2008-00000	
		\$/Mcf	\$/Mcf	\$/Mcf
1	<b><u>T - 2 / Interruptible Service (Low Priority)</u></b>			
2				
3	<u>Simple Margin / Distribution Charge (per Case No. 99-070)</u>			
4	First 300 Mcf	0.6000	0.6000	0.0000
5	Over 15,000 Mcf	0.3800	0.3800	0.0000
6				
7	<u>Non-Commodity Components</u>			
8	Demand	0.1994	0.1994	0.0000
9	RF (Refund Adjustment)	0.0000	0.0000	0.0000
10	Total Non-Commodity Components	0.1994	0.1994	0.0000
11				
12	<u>Rate per Mcf (GCA included)</u>			
13	First 300 Mcf	0.7994	0.7994	0.0000
14	Over 15,000 Mcf	0.5794	0.5794	0.0000
15				
16	<b><u>T - 3 Carriage Service / Interruptible Service (Low Priority)</u></b>			
17				
18	<u>Simple Margin / Distribution Charge (per Case No. 99-070)</u>			
19	First 300 Mcf	0.6000	0.6000	0.0000
20	Over 15,000 Mcf	0.3800	0.3800	0.0000
21				
22	<u>Non-Commodity Components</u>			
23	RF (Refund Adjustment)	0.0000	0.0000	0.0000
24	Total Non-Commodity Components	0.0000	0.0000	0.0000
25				
26	<u>Rate per Mcf (GCA included)</u>			
27	First 300 Mcf	0.6000	0.6000	0.0000
28	Over 15,000 Mcf	0.3800	0.3800	0.0000

Line No.	Description	Tariff Sheet No.	(1)	(2)	(3) (4) Non-Commodity	
			Annual Units MMbtu	Rate \$/MMbtu	Total \$	Demand \$
1	<b><u>SL to Zone 2</u></b>					
2	NNS Contract #	N0210	12,617,673			
3	Base Rate	20		0.3088	3,896,336	3,896,336
4	GSR	20		0.0000	0	0
5	TCA Adjustment	20		0.0000	0	0
6	Unrec TCA Surch	20		0.0000	0	0
7	ISS Credit	20		0.0000	0	0
8	Misc Rev Cr Adj	20		0.0000	0	0
9	GRI	20		0.0000	0	0
10						
11	Total SL to Zone 2		<u>12,617,673</u>		<u>3,896,336</u>	<u>3,896,336</u>
12						
13	<b><u>SL to Zone 3</u></b>					
14	NNS Contract #	N0340	27,480,375			
15	Base Rate	20		0.3543	9,736,297	9,736,297
16	GSR	20		0.0000	0	0
17	TCA Adjustment	20		0.0000	0	0
18	Unrec TCA Surch	20		0.0000	0	0
19	ISS Credit	20		0.0000	0	0
20	Injections	20		0.0000	0	0
21	GRI	20		0.0000	0	0
22						
23	FT Contract #	3355	5,475,000			
24	Base Rate	24		0.2494	1,365,465	1,365,465
25	GSR	24		0.0000	0	0
26	TCA Adjustment	24		0.0000	0	0
27	Unrec TCA Surch	24		0.0000	0	0
28	ISS Credit	24		0.0000	0	0
29	Misc Rev Cr Adj	24		0.0000	0	0
30	GRI	24		0.0000	0	0
31						
32						
33	Total SL to Zone 3		<u>32,955,375</u>		<u>11,101,762</u>	<u>11,101,762</u>
34						
35					<u>14,998,098</u>	<u>14,998,098</u>

Atmos Energy Corporation  
 Expected Gas Cost (EGC) Calculation  
 Texas Gas - Non-Commodity

Line No.	Description	Tariff Sheet No.	(1)	(2)	(3) (4) Non-Commodity	
			Annual Units MMbtu	Rate \$/MMbtu	Total \$	Demand \$
<b>1 Zone 1 to Zone 3</b>						
2	FT Contract #	21793	1,095,000			
3	Base Rate	24		0.2194	240,243	240,243
4	GSR	24		0.0000	0	0
5	TCA Adjustment	24		0.0000	0	0
6	Unrec TCA Surch	24		0.0000	0	0
7	ISS Credit	24		0.0000	0	0
8	Misc Rev Cr Adj	24		0.0000	0	0
9	GRI	24		0.0000	0	0
10						
11	Total Zone 1 to Zone 3		<u>1,095,000</u>		<u>240,243</u>	<u>240,243</u>
12						
<b>13 SL to Zone 4</b>						
14	NNS Contract #	N00435	3,320,769			
15	Base Rate	20		0.4190	1,391,402	1,391,402
16	GSR	20		0.0000	0	0
17	TCA Adjustment	20		0.0000	0	0
18	Unrec TCA Surch	20		0.0000	0	0
19	ISS Credit	20		0.0000	0	0
20	Injections	20		0.0000	0	0
21	GRI	20		0.0000	0	0
22						
23	FT Contract #	3819	1,487,500			
24	Base Rate	24		0.3142	467,373	467,373
25	GSR	24		0.0000	0	0
26	TCA Adjustment	24		0.0000	0	0
27	Unrec TCA Surch	24		0.0000	0	0
28	ISS Credit	24		0.0000	0	0
29	Misc Rev Cr Adj	24		0.0000	0	0
30	GRI	24		0.0000	0	0
31						
32	Total SL to Zone 4		<u>4,808,269</u>		<u>1,858,775</u>	<u>1,858,775</u>
33						
34	Total SL to Zone 2		12,617,673		3,896,336	3,896,336
35	Total SL to Zone 3		32,955,375		11,101,762	11,101,762
36	Total Zone 1 to Zone 3		1,095,000		240,243	240,243
37						
38	Total Texas Gas		<u>51,476,317</u>		<u>17,097,116</u>	<u>17,097,116</u>
39						
40						
41	Vendor Reservation Fees (Fixed)					0
42						
43	Total Texas Gas Area Non-Commodity				<u>17,097,116</u>	<u>17,097,116</u>

Atmos Energy Corporation  
 Expected Gas Cost (EGC) Calculation  
 Tennessee Gas - Non-Commodity

Line No.	Description	Tariff Sheet No.	(1)	(2)	(3) (4) Non-Commodity	
			Annual Units MMbtu	Rate \$/MMbtu	Total \$	Demand \$
<b>1 0 to Zone 2</b>						
2	FT-G Contract # 2546.1		12,844	9.0600		
3	Base Rate	23B		9.0600	116,367	116,367
4	Settlement Surcharge	23B		0.0000	0	0
5	PCB Adjustment	23B		0.0000	0	0
6						
7	FT-G Contract # 2548.1		4,363	9.0600		
8	Base Rate	23B		9.0600	39,529	39,529
9	Settlement Surcharge	23B		0.0000	0	0
10	PCB Adjustment	23B		0.0000	0	0
11						
12	FT-G Contract # 2550.1		5,739	9.0600		
13	Base Rate	23B		9.0600	51,995	51,995
14	Settlement Surcharge	23B		0.0000	0	0
15	PCB Adjustment	23B		0.0000	0	0
16						
17	FT-G Contract # 2551.1		4,447	9.0600		
18	Base Rate	23B		9.0600	40,290	40,290
19	Injections	23B		0.0000	0	0
20	PCB Adjustment	23B		0.0000	0	0
21						
22						
23	Total Zone 0 to 2		27,393		248,181	248,181

**Atmos Energy Corporation**  
 Expected Gas Cost (EGC) Calculation  
 Tennessee Gas - Non-Commodity

Line No.	Description	Tariff Sheet No.	(1)	(2)	Non-Commodity	
			Annual Units MMbtu	Rate \$/MMbtu	Total \$	Demand \$
<b>1 1 to Zone 2</b>						
2	FT-G Contract # 2546		114,156	7.6200		
3	Base Rate	23B		7.6200	869,869	869,869
4	Settlement Surcharge	23B		0.0000	0	0
5	PCB Adjustment	23B		0.0000	0	0
6						
7	FT-G Contract # 2548		44,997	7.6200		
8	Base Rate	23B		7.6200	342,877	342,877
9	Settlement Surcharge	23B		0.0000	0	0
10	PCB Adjustment	23B		0.0000	0	0
11						
12	FT-G Contract # 2550		59,741	7.6200		
13	Base Rate	23B		7.6200	455,226	455,226
14	Settlement Surcharge	23B		0.0000	0	0
15	PCB Adjustment	23B		0.0000	0	0
16						
17	FT-G Contract # 2551		45,058	7.6200		
18	Base Rate	23B		7.6200	343,342	343,342
19	Injections	23B		0.0000	0	0
20	PCB Adjustment	23B		0.0000	0	0
21						
22	Total Zone 1 to 2		263,952		2,011,314	2,011,314
23						
24	Total Zone 0 to 2		27,393		248,181	248,181
25						
26	Total Zone 1 to 2 and Zone 0 to 2		291,345		2,259,495	2,259,495
27						
<b>28 Gas Storage</b>						
29 Production Area:						
30	Demand	27	34,968	2.0200	70,635	70,635
31	Space Charge	27	4,916,148	0.0248	121,920	121,920
32 Market Area:						
33	Demand	27	237,408	1.1500	273,019	273,019
34	Space Charge	27	10,846,308	0.0185	200,657	200,657
35	Total Storage				666,231	666,231
36						
37	Vender Reservation Fees (Fixed)				0	0
38						
39	Total Tennessee Gas Area FT-G Non-Commodity				2,925,726	2,925,726



**Atmos Energy Corporation**  
 Expected Gas Cost (EGC) Calculation  
 Tennessee Gas - Commodity Purchases

Line No.	Description	Tariff Sheet No.	(1)	(2)	(3)	(4)
			Purchases	Rate	Total	
			Mcf	MMbtu	\$/MMbtu	\$
1	<u>FT-A and FT-G</u>			522,660		
2	Indexed Gas Cost				5.7260	2,992,751
3	Base Commodity (Weighted on MDQs)				0.0786	41,069
4	GRI	23C			0.0000	0
5	ACA	23C			0.0019	993
6	Fuel and Loss Retention	29	4.28%		0.2560	133,801
7					6.0625	3,168,614
8						
9						
10	<u>FT-GS</u>			107,440		
11	Indexed Gas Cost				5.7260	615,201
12	Base Rate	20			0.5844	62,788
13	GRI	20			0.0000	0
14	ACA	20			0.0019	204
15	PCB Adjustment	20			0.0000	0
16	Settlement Surcharge	20			0.0000	0
17	Fuel and Loss Retention	29	4.28%		0.2560	27,505
18					6.5683	705,698
19	Injections					
20						
21	<u>Gas Storage</u>					
22	FT-A & FT-G Market Area Withdrawals			440,001	9.7820	4,304,090
23	FT-A & FT-G Market Area Injections			(187,200)	(5.7260)	(1,071,907)
24	Indexed Gas Cost/Storage					
25	Withdrawal Rate	27			0.0102	4,488
26	Injection Rate	27			(0.0102)	(1,909)
27	Fuel and Loss Retention	27	1.49%		0.1480	37,415
28	Total				4.2040	3,272,177
29						
30						
31						
32						
33						
34						
35	Total Tennessee Gas Zones			882,901	8.0943	7,146,489

**Atmos Energy Corporation**  
 Expected Gas Cost (EGC) Calculation  
 Trunkline Gas

Commodity		(1)	(2)	(3)	(4)
Line No.	Description	Tariff Sheet No.	Purchases	Rate	Total
			Mcf	MMbtu	\$/MMbtu
					\$
1	<u>Firm Transportation</u>				
2	Expected Volumes			219,500	
3	Indexed Gas Cost				5.7260
4	Base Commodity	10			1,256,857
5	GRI	10			0.0051
6	ACA	10			-
7	Fuel and Loss Retention	10	.76%		0.0019
8					0.0439
9					5.7769
10					1,268,029

Non-Commodity

Line No.	Description	Tariff Sheet No.	Annual Units	Non-Commodity		
				Rate	Total	Demand
			MMbtu	\$/MMbtu	\$	\$
	<b>Injections</b>					
11	FT-G Contract # 014573		27,000			
12	Discount Rate on MDQs			7.2480	195,696	195,696
13						
14						
15	GRI Surcharge	10			0	-
16						
17	Reservation Fee				-	-
18						
19	Total Trunkline Area Non-Commodity				195,696	195,696

**Atmos Energy Corporation**  
 Expected Gas Cost (EGC) Calculation  
 Demand Charge Calculation

Line No.	(1)	(2)	(3)	(4)	(5)
1	<u>Total Demand Cost:</u>				
2	Texas Gas	\$17,097,116			
3	Midwestern	0			
4	Tennessee Gas	2,925,726			
5	Trunkline	195,696			
6	Total	\$20,218,538			
7					
8			Allocated	Related	<u>Monthly Demand Charge</u>
9	<u>Demand Cost Allocation:</u>	Factors	Demand	Volumes	Firm Interruptible
10	All	0.1913	\$3,867,806	19,393,738	0.1994 0.1994
11	Firm	0.8087	16,350,731	18,028,362	0.9069
12	Total	1.0000	\$20,218,537		1.1063 0.1994
13					
14			Volumetric Basis for		
15		Annualized	Monthly Demand Charge		
16		Mcf @ 14.65	All	Firm	
17	<u>Firm Service</u>				
18	Sales:				
19	G-1	18,028,353	18,028,353	18,028,353	1.1063
20					
21	Transportation:				
22	T-2 \ G-1	41,500	41,500	9	1.1063
23					
24	Total Firm Service	18,069,853	18,069,853	18,028,362	
25					
26	<u>Interruptible Service</u>				
27	Sales:				
28	G-2	734,444	734,444		1.1063 0.1994
29					
30	Transportation:				
31	T-2 \ G-2	589,441	589,441		1.1063 0.1994
32					
33	Total Interruptible Service	1,323,885	1,323,885		
34					
35	<u>Carriage Service</u>				
36	T-3 & T-4	26,284,922			
37					
38		45,678,660	19,393,738	18,028,362	

**Atmos Energy Corporation**  
 Expected Gas Cost (EGC) Calculation  
 Commodity - Total System

Line No. Description	(1)	(2)	(3)	(4)
	Purchases Mcf	MMbtu	Rate \$/MMbtu	Total \$
<b>1 Texas Gas Area</b>				
2 No Notice Service	1,512,251	1,550,057	5.9877	9,281,276
3 Firm Transportation	1,866,829	1,913,500	5.9008	11,291,182
4 No Notice Storage	782,181	801,736	8.8234	7,074,029
5 Total Texas Gas Area	4,161,261	4,265,293	6.4817	27,646,487
6				
<b>7 Tennessee Gas Area</b>				
8 FT-A and FT-G	509,912	522,660	6.0625	3,168,614
9 FT-GS	104,820	107,440	6.5683	705,698
10 Gas Storage				
11 Injections	(182,634)	(187,200)	5.7362	(1,073,816)
12 Withdrawals	429,269	440,001	9.7820	4,345,993
13	861,367	882,901	8.0943	7,146,489
<b>14 Trunkline Gas Area</b>				
15 Firm Transportation	214,146	219,500	5.7769	1,268,029
16				
17				
<b>18 WKG System Storage</b>				
19 Injections	(626,140)	(641,793)	5.7260	(3,674,907)
20 Withdrawals	2,160,976	2,215,000	8.8234	19,543,807
21 Net WKG Storage	1,534,836	1,573,207	10.0870	15,868,900
22				
23				
24 Local Production	183,688	188,280	5.7260	1,078,091
25				
26				
27				
28 Total Commodity Purchases	6,955,298	7,129,181	7.4354	53,007,995
29				
30 Lost & Unaccounted for @	2.75%	191,270	196,052	
31				
32 Total Deliveries	6,764,028	6,933,129	7.6456	53,007,995
33				
34				
35				
36 Total Expected Commodity Cost	6,764,028	6,933,129	7.6456	53,007,995
37				
38				
39				
40				

Line No.	Description	MCF
	<u>Annualized Volumes Subject to Demand Charges</u>	
1	Sales Volume	18,762,797
2	Transportation	<u>630,941</u>
3	Total Mcf Billed Demand Charges	19,393,738
4	Divided by: Days/Year	<u>365</u>
5	Average Daily Sales and Transport Volumes	<u><u>53,134</u></u>
6		
7	<u>Peak Day Sales and Transportation Volume</u>	
8	Estimated total company firm requirements for 5 degree average	
9	temperature days from Peak Day Book - with adjustments per rate filing	<u><u>277,751</u></u> Mcf/Peak Day
10		
11		
12	New Load Factor (line 5 / line 9)	<b>0.1913</b>

Texas Gas Transmission, LLC  
FERC Gas Tariff  
Second Revised Volume No. 1Thirteenth Revised Sheet No. 20  
Superseding  
Twelfth Revised Sheet No. 20Currently Effective Maximum Transportation Rates (\$ per MMBtu)  
For Service Under Rate Schedule NNS

	Base Tariff Rates (1)	FERC ACA Rates (2)	Currently Effective Rates (3)
<b>Zone SL</b>			
Daily Demand	0.1800		0.1800
Commodity	0.0253	0.0019	0.0272
Overrun	0.2053	0.0019	0.2072
<b>Zone 1</b>			
Daily Demand	0.2782		0.2782
Commodity	0.0431	0.0019	0.0450
Overrun	0.3213	0.0019	0.3232
<b>Zone 2</b>			
Daily Demand	0.3088		0.3088
Commodity	0.0460	0.0019	0.0479
Overrun	0.3548	0.0019	0.3567
<b>Zone 3</b>			
Daily Demand	0.3543		0.3543
Commodity	0.0490	0.0019	0.0509
Overrun	0.4033	0.0019	0.4052
<b>Zone 4</b>			
Daily Demand	0.4190		0.4190
Commodity	0.0614	0.0019	0.0633
Overrun	0.4804	0.0019	0.4823

Minimum Rate: Demand \$-0-; Commodity - Zone SL 0.0163  
Zone 1 0.0186  
Zone 2 0.0223  
Zone 3 0.0262  
Zone 4 0.0308

## Notes:

- The maximum reservation charge component of the maximum firm volumetric capacity release rate shall be the applicable maximum daily demand rate herein pursuant to Section 25 of the General Terms and Conditions.

- For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, Customer shall pay an incremental transportation charge of:

Daily Demand	\$0.0621
Commodity	\$0.0155
Overrun	\$0.0776

This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.

- For receipts from Duke Field Services' Carthage Plant/Gulf South Pipeline Company, LP, Enbridge Pipelines, L.P./Gulf South Pipeline Company, LP, Energy Transfer Company/Gulf South Pipeline Company, LP, and Enterprise Texas Pipeline L.P./Gulf South Pipeline Company, LP interconnects in Panola County, Texas, Customer shall pay an incremental transportation charge of:

Daily Demand	\$0.1288
Commodity	\$0.0068
Overrun	\$0.1356

These receipt points are available to those customers agreeing to pay the incremental rate(s) applicable to such points and are not available for pooling under Rate Schedule TAPS.

Issued by: J. Kyle Stephens, VP, Regulatory Affairs and Rates  
Issued on: August 11, 2008 Effective on: September 1, 2008



Texas Gas Transmission, LLC  
FERC Gas Tariff  
Second Revised Volume No. 1

Twelfth Revised Sheet No. 25  
Superseding  
Substitute Eleventh Revised Sheet No. 25

Currently Effective Maximum Commodity Rates (\$ per MMBtu)  
For Service Under Rate Schedule FT

	Base Tariff Rates (1)	FERC ACA (2)	Currently Effective Rates (3)
SL-SL	0.0104	0.0019	0.0123
SL-1	0.0355	0.0019	0.0374
SL-2	0.0399	0.0019	0.0418
SL-3	0.0445	0.0019	0.0464
SL-4	0.0528	0.0019	0.0547
1-1	0.0337	0.0019	0.0356
1-2	0.0385	0.0019	0.0404
1-3	0.0422	0.0019	0.0441
1-4	0.0508	0.0019	0.0527
2-2	0.0323	0.0019	0.0342
2-3	0.0360	0.0019	0.0379
2-4	0.0446	0.0019	0.0465
3-3	0.0312	0.0019	0.0331
3-4	0.0398	0.0019	0.0417
4-4	0.0360	0.0019	0.0379

Minimum Rates: Commodity minimum base rates are presented on Sheet 31.

Backhaul rates equal fronthaul rates to zone of delivery.

Notes:

- For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, Customer shall pay an incremental Commodity charge of \$0.0155. This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.
- For receipts from Duke Field Services' Carthage Plant/Gulf South Pipeline Company, LP, Enbridge Pipelines, L.P./Gulf South Pipeline Company, LP, Energy Transfer Company/Gulf South Pipeline Company, LP, and Enterprise Texas Pipeline L.P./Gulf South Pipeline Company, LP interconnects in Panola County, Texas, Customer shall pay an incremental Commodity charge of \$0.0068. These receipt points are available to those customers agreeing to pay the incremental rate(s) applicable to such points and are not available for pooling under Rate Schedule TAPS.

Issued by: J. Kyle Stephens, VP, Regulatory Affairs and Rates

Issued on: August 11, 2008

Effective on: September 1, 2008

Texas Gas Transmission, LLC  
FERC Gas Tariff  
Second Revised Volume No. 1

Seventh Revised Sheet No. 36  
Superseding  
Sixth Revised Sheet No. 36

Schedule of Currently Effective Fuel Retention Percentages  
Pursuant to Section 16 of the General Terms and Conditions

NNS/NNL/SGT/SGL/SNS RATE SCHEDULES

NNS/NNL/SGT/SGL WINTER				NNS/NNL/SGT/SGL/SNS SUMMER			
Delivery Zone	PFRP{1}	FAP{2}	EFRP{3}	Delivery Zone	PFRP{1}	FAP{2}	EFRP{3}
SL	0.83%	0.06%	0.89%	SL	1.24%	0.07%	1.31%
1	2.52%	0.07%	2.59%	1	2.25%	0.01%	2.26%
2	2.62%	(0.25%)	<del>2.37%</del>	2	2.53%	0.15%	<del>2.68%</del>
3	3.11%	0.44%	<del>3.55%</del>	3	2.87%	1.05%	<del>3.92%</del>
4	4.32%	0.15%	<del>4.47%</del>	4	3.02%	(0.08%)	<del>2.94%</del>

FT/STF/IT RATE SCHEDULES

WINTER				SUMMER			
Rec/Del Zone	PFRP	FAP	EFRP	Rec/Del Zone	PFRP	FAP	EFRP
SL or 1/SL	0.28%	0.03%	0.31%	SL or 1/SL	0.27%	0.24%	0.51%
SL or 1/1	1.47%	0.07%	1.54%	SL or 1/1	1.51%	0.22%	1.73%
SL or 1/2	1.81%	0.06%	1.87%	SL or 1/2	1.98%	(0.14%)	<del>1.84%</del>
SL or 1/3	1.99%	0.18%	<del>2.17%</del>	SL or 1/3	2.02%	(0.24%)	<del>1.78%</del>
SL or 1/4	2.73%	0.08%	<del>2.81%</del>	SL or 1/4	2.54%	(0.36%)	<del>2.18%</del>
2/2	0.29%	(0.07%)	0.22%	2/2	0.19%	(0.06%)	0.13%
2/3	0.29%	(0.07%)	0.22%	2/3	0.19%	(0.06%)	0.13%
2/4	1.02%	(0.04%)	0.98%	2/4	0.71%	(0.04%)	0.67%
3/3	0.29%	(0.07%)	0.22%	3/3	0.19%	(0.06%)	0.13%
3/4	1.02%	(0.04%)	0.98%	3/4	0.71%	(0.04%)	0.67%
4/4	0.78%	0.20%	0.98%	4/4	0.55%	0.16%	0.71%

FSS/ISS RATE SCHEDULES

Injection Only

PFRP	FAP	EFRP
2.31%	0.78%	3.09%

- {1} Projected Fuel Retention Percentage
- {2} Fuel Adjustment Percentage
- {3} Effective Fuel Retention Percentage

TENNESSEE GAS PIPELINE COMPANY  
FERC Gas Tariff  
FIFTH REVISED VOLUME NO. 1

Thirty-Sixth Revised Sheet No. 20  
Superseding  
Thirty-Fifth Revised Sheet No. 20

RATES PER DEKATHERM

FIRM TRANSPORTATION - GS RATES (FT-GS)

=====

Base Rates

RECEIPT ZONE	DELIVERY ZONE								
	0	L	1	2	3	4	5	6	
0	\$0.2138		\$0.4203	<u>\$0.5844</u>	\$0.6748	\$0.7814	\$0.8952	\$1.0698	
L		\$0.1771							
1	\$0.4318		\$0.3268	<u>\$0.4951</u>	\$0.5849	\$0.6915	\$0.8052	\$0.9804	
2	\$0.5844		\$0.4951	\$0.2000	\$0.2897	\$0.4144	\$0.5106	\$0.6852	
3	\$0.6748		\$0.5849	\$0.2897	\$0.1489	\$0.3995	\$0.4951	\$0.6698	
4	\$0.7995		\$0.7096	\$0.4144	\$0.3995	\$0.1886	\$0.2311	\$0.4061	
5	\$0.8952		\$0.8052	\$0.5106	\$0.4951	\$0.2311	\$0.1989	\$0.3466	
6	\$1.0698		\$0.9804	\$0.6852	\$0.6698	\$0.4061	\$0.3466	\$0.2374	

Surcharges

RECEIPT ZONE	DELIVERY ZONE								
	0	L	1	2	3	4	5	6	
PCB Adjustment: 1/ 0	\$0.0000		\$0.0000	<u>\$0.0000</u>	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
L		\$0.0000							
1	\$0.0000		\$0.0000	<u>\$0.0000</u>	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
2	\$0.0000		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
3	\$0.0000		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
4	\$0.0000		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
5	\$0.0000		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
6	\$0.0000		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	

Annual Charge Adjustment (ACA): \$0.0019

Maximum Rates 2/, 3/

RECEIPT ZONE	DELIVERY ZONE								
	0	L	1	2	3	4	5	6	
0	\$0.2157		\$0.4222	\$0.5863	\$0.6767	\$0.7833	\$0.8971	\$1.0717	
L		\$0.1790							
1	\$0.4337		\$0.3287	\$0.4970	\$0.5868	\$0.6934	\$0.8071	\$0.9823	
2	\$0.5863		\$0.4970	\$0.2019	\$0.2916	\$0.4163	\$0.5125	\$0.6871	
3	\$0.6767		\$0.5868	\$0.2916	\$0.1508	\$0.4014	\$0.4970	\$0.6717	

Tennessee Gas Pipeline

4	\$0.8014	\$0.7115	\$0.4163	\$0.4014	\$0.1905	\$0.2330	\$0.4080
5	\$0.8971	\$0.8071	\$0.5125	\$0.4970	\$0.2330	\$0.2008	\$0.3485
6	\$1.0717	\$0.9823	\$0.6871	\$0.6717	\$0.4080	\$0.3485	\$0.2393

Minimum Rates

-----

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0026		\$0.0096	\$0.0161	\$0.0191	\$0.0233	\$0.0268	\$0.0326
L		\$0.0034						
1	\$0.0096		\$0.0067	\$0.0129	\$0.0159	\$0.0202	\$0.0236	\$0.0294
2	\$0.0161		\$0.0129	\$0.0024	\$0.0054	\$0.0100	\$0.0131	\$0.0189
3	\$0.0191		\$0.0159	\$0.0054	\$0.0004	\$0.0095	\$0.0126	\$0.0184
4	\$0.0237		\$0.0205	\$0.0100	\$0.0095	\$0.0015	\$0.0032	\$0.0090
5	\$0.0268		\$0.0236	\$0.0131	\$0.0126	\$0.0032	\$0.0022	\$0.0069
6	\$0.0326		\$0.0294	\$0.0189	\$0.0184	\$0.0090	\$0.0069	\$0.0031

Notes:

- 1/ PCB adjustment surcharge originally effective for PCB Adjustment Period of July 1, 1995 - June 30, 2000, was revised and the PCB Adjustment Period has been extended until June 30, 2010 as required by the Stipulation and Agreement filed on May 15, 1995 and approved by Commission Orders issued November 29, 1995 and February 20, 1996.
- 2/ Maximum rates are inclusive of base rates and above surcharges.
- 3/ The applicable fuel retention percentages are listed on Sheet No. 29, provided that for service rendered solely by displacement, shipper shall render only the quantity of gas associated with losses of .5%.

---

Issued by: Patrick A. Johnson, Vice President

Issued on: May 30, 2008

Effective on: July 1, 2008

Nineteenth Revised Sheet No. 23A : Effective

Superseding: Eighteenth Revised Sheet No. 23A

RATES PER DEKATHERM

COMMODITY RATES  
RATE SCHEDULE FOR FT-A

Base Commodity Rates

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0439		\$0.0669	\$0.0880	\$0.0978	\$0.1118	\$0.1231	\$0.1608
L		\$0.0286						
1	\$0.0669		\$0.0572	\$0.0776	\$0.0874	\$0.1014	\$0.1126	\$0.1503
2	\$0.0880		\$0.0776	\$0.0433	\$0.0530	\$0.0681	\$0.0783	\$0.1159
3	\$0.0978		\$0.0874	\$0.0530	\$0.0366	\$0.0663	\$0.0765	\$0.1142
4	\$0.1129		\$0.1025	\$0.0681	\$0.0663	\$0.0401	\$0.0459	\$0.0834
5	\$0.1231		\$0.1126	\$0.0783	\$0.0765	\$0.0459	\$0.0427	\$0.0765
6	\$0.1608		\$0.1503	\$0.1159	\$0.1142	\$0.0834	\$0.0765	\$0.0642

Minimum Commodity Rates 2/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0026		\$0.0096	\$0.0161	\$0.0191	\$0.0233	\$0.0268	\$0.0326
L		\$0.0034						
1	\$0.0096		\$0.0067	\$0.0129	\$0.0159	\$0.0202	\$0.0236	\$0.0294
2	\$0.0161		\$0.0129	\$0.0024	\$0.0054	\$0.0100	\$0.0131	\$0.0189
3	\$0.0191		\$0.0159	\$0.0054	\$0.0004	\$0.0095	\$0.0126	\$0.0184
4	\$0.0237		\$0.0205	\$0.0100	\$0.0095	\$0.0015	\$0.0032	\$0.0090
5	\$0.0268		\$0.0236	\$0.0131	\$0.0126	\$0.0032	\$0.0022	\$0.0069
6	\$0.0326		\$0.0294	\$0.0189	\$0.0184	\$0.0090	\$0.0069	\$0.0031

Maximum Commodity Rates 1/, 2/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0458		\$0.0688	\$0.0899	\$0.0997	\$0.1137	\$0.1250	\$0.1627
L		\$0.0305						
1	\$0.0688		\$0.0591	\$0.0795	\$0.0893	\$0.1033	\$0.1145	\$0.1522
2	\$0.0899		\$0.0795	\$0.0452	\$0.0549	\$0.0700	\$0.0802	\$0.1178
3	\$0.0997		\$0.0893	\$0.0549	\$0.0385	\$0.0682	\$0.0784	\$0.1161
4	\$0.1148		\$0.1044	\$0.0700	\$0.0682	\$0.0420	\$0.0478	\$0.0853
5	\$0.1250		\$0.1145	\$0.0802	\$0.0784	\$0.0478	\$0.0446	\$0.0784
6	\$0.1627		\$0.1522	\$0.1178	\$0.1161	\$0.0853	\$0.0784	\$0.0661

Notes:

1/ The above maximum rates include a per Dth charge for (ACA) Annual Charge Adjustment

\$0.0019

2/ The applicable fuel retention percentages are listed on Sheet No. 29, provided that for service rendered solely by displacement, shipper shall render only the quantity of gas associated with losses of .5%.

TENNESSEE GAS PIPELINE COMPANY  
FERC Gas Tariff  
FIFTH REVISED VOLUME NO. 1

Sixteenth Revised Sheet No. 23B  
Superseding  
Fifteenth Revised Sheet No. 23B

RATES PER DEKATHERM

FIRM TRANSPORTATION RATES  
RATE SCHEDULE FOR FT-G

=====

Base Reservation Rates

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$3.10		\$6.45	<del>\$9.06</del>	\$10.53	\$12.22	\$14.09	\$16.59
L		\$2.71						
1	\$6.66		\$4.92	<del>\$7.62</del>	\$9.08	\$10.77	\$12.64	\$15.15
2	\$9.06		\$7.62	\$2.86	\$4.32	\$6.32	\$7.89	\$10.39
3	\$10.53		\$9.08	\$4.32	\$2.05	\$6.08	\$7.64	\$10.14
4	\$12.53		\$11.08	\$6.32	\$6.08	\$2.71	\$3.38	\$5.89
5	\$14.09		\$12.64	\$7.89	\$7.64	\$3.38	\$2.85	\$4.93
6	\$16.59		\$15.15	\$10.39	\$10.14	\$5.89	\$4.93	\$3.16

Surcharges

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
PCB Adjustment: 1/ 0	\$0.00		\$0.00	<del>\$0.00</del>	\$0.00	\$0.00	\$0.00	\$0.00
L		\$0.00						
1	\$0.00		\$0.00	<del>\$0.00</del>	\$0.00	\$0.00	\$0.00	\$0.00
2	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

Maximum Reservation Rates 2/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$3.10		\$6.45	\$9.06	\$10.53	\$12.22	\$14.09	\$16.59
L		\$2.71						
1	\$6.66		\$4.92	\$7.62	\$9.08	\$10.77	\$12.64	\$15.15
2	\$9.06		\$7.62	\$2.86	\$4.32	\$6.32	\$7.89	\$10.39
3	\$10.53		\$9.08	\$4.32	\$2.05	\$6.08	\$7.64	\$10.14
4	\$12.53		\$11.08	\$6.32	\$6.08	\$2.71	\$3.38	\$5.89
5	\$14.09		\$12.64	\$7.89	\$7.64	\$3.38	\$2.85	\$4.93
6	\$16.59		\$15.15	\$10.39	\$10.14	\$5.89	\$4.93	\$3.16

Minimum Base Reservation Rates The minimum FT-G Reservation Rate is \$0.00 per Dth

Notes:

- 1/ PCB adjustment surcharge originally effective for PCB Adjustment Period of July 1, 1995 - June 30, 2000, was revised and the PCB Adjustment Period has been extended until June 30, 2010 as required by the Stipulation and Agreement filed on May 15, 1995 and approved by Commission Orders issued November 29, 1995 and February 20, 1996.
- 2/ Maximum rates are inclusive of base rates and above surcharges.

Issued by: Patrick A. Johnson, Vice President  
Issued on: May 30, 2008

Effective on: July 1, 2008

Seventeenth Revised Sheet No. 23C : Effective

Superseding: Sixteenth Revised Sheet No. 23C

RATES PER DEKATHERM

COMMODITY RATES  
RATE SCHEDULE FOR FT-G

Base Commodity Rate

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0439		\$0.0669	<del>\$0.0880</del>	\$0.0978	\$0.1118	\$0.1231	\$0.1608
L		\$0.0286						
1	\$0.0669		\$0.0572	<del>\$0.0776</del>	\$0.0874	\$0.1014	\$0.1126	\$0.1503
2	\$0.0880		\$0.0776	\$0.0433	\$0.0530	\$0.0681	\$0.0783	\$0.115
3	\$0.0978		\$0.0874	\$0.0530	\$0.0366	\$0.0663	\$0.0765	\$0.114
4	\$0.1129		\$0.1025	\$0.0681	\$0.0663	\$0.0401	\$0.0459	\$0.083
5	\$0.1231		\$0.1126	\$0.0783	\$0.0765	\$0.0459	\$0.0427	\$0.076
6	\$0.1608		\$0.1503	\$0.1159	\$0.1142	\$0.0834	\$0.0765	\$0.064

Minimum Commodity Rates 2/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0026		\$0.0096	\$0.0161	\$0.0191	\$0.0233	\$0.0268	\$0.032
L		\$0.0034						
1	\$0.0096		\$0.0067	\$0.0129	\$0.0159	\$0.0202	\$0.0236	\$0.029
2	\$0.0161		\$0.0129	\$0.0024	\$0.0054	\$0.0100	\$0.0131	\$0.018
3	\$0.0191		\$0.0159	\$0.0054	\$0.0004	\$0.0095	\$0.0126	\$0.018
4	\$0.0237		\$0.0205	\$0.0100	\$0.0095	\$0.0015	\$0.0032	\$0.009
5	\$0.0268		\$0.0236	\$0.0131	\$0.0126	\$0.0032	\$0.0022	\$0.006
6	\$0.0326		\$0.0294	\$0.0189	\$0.0184	\$0.0090	\$0.0069	\$0.003

Maximum Commodity Rates 1/, 2/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0458		\$0.0688	\$0.0899	\$0.0997	\$0.1137	\$0.1250	\$0.162
L		\$0.0305						
1	\$0.0688		\$0.0591	\$0.0795	\$0.0893	\$0.1033	\$0.1145	\$0.152
2	\$0.0899		\$0.0795	\$0.0452	\$0.0549	\$0.0700	\$0.0802	\$0.117
3	\$0.0997		\$0.0893	\$0.0549	\$0.0385	\$0.0682	\$0.0784	\$0.116
4	\$0.1148		\$0.1044	\$0.0700	\$0.0682	\$0.0420	\$0.0478	\$0.085
5	\$0.1250		\$0.1145	\$0.0802	\$0.0784	\$0.0478	\$0.0446	\$0.078
6	\$0.1627		\$0.1522	\$0.1178	\$0.1161	\$0.0853	\$0.0784	\$0.066

Notes:

1/ The above maximum rates include a per Dth charge for:  
{ACA} Annual Charge Adjustment

\$0.0019

2/ The applicable fuel retention percentages are listed on Sheet No. 29, provided that for service rendered solely by displacement, shipper shall render only the quantity of gas associated with losses of .5%. solely by displacement, shipper shall render only the quantity of gas associated with losses of .5%.

RATES PER DEKATHERM

STORAGE SERVICE

Rate Schedule and Rate	Tariff Rate	ADJUSTMENTS		Current Adjustment	Retention Percent 1/
		(ACA)	(TCSM) (PCB) 2/		
FIRM STORAGE SERVICE (FS) - PRODUCTION AREA					
Deliverability Rate	\$2.02		\$0.00	\$2.02	
Space Rate	\$0.0248		\$0.0000	\$0.0248	
Injection Rate	\$0.0053			\$0.0053	1.49%
Withdrawal Rate	\$0.0053			\$0.0053	
Overrun Rate	\$0.2427			\$0.2427	
FIRM STORAGE SERVICE (FS) - MARKET AREA					
Deliverability Rate	\$1.15		\$0.00	\$1.15	
Space Rate	\$0.0185		\$0.0000	\$0.0185	
Injection Rate	\$0.0102			\$0.0102	1.49%
Withdrawal Rate	\$0.0102			\$0.0102	
Overrun Rate	\$0.1380			\$0.1380	
INTERRUPTIBLE STORAGE SERVICE (IS) - MARKET AREA					
Space Rate	\$0.0848		\$0.0000	\$0.0848	
Injection Rate	\$0.0102			\$0.0102	1.49%
Withdrawal Rate	\$0.0102			\$0.0102	
INTERRUPTIBLE STORAGE SERVICE (IS) - PRODUCTION AREA					
Space Rate	\$0.0993		\$0.0000	\$0.0993	
Injection Rate	\$0.0053			\$0.0053	1.49%
Withdrawal Rate	\$0.0053			\$0.0053	

1/ The quantity of gas associated with losses is 0.5%.

2/ PCB adjustment surcharge originally effective for PCB Adjustment Period of July 1, 1995 - June 30, 2000, was revised and the PCB Adjustment Period has been extended until June 30, 2010 as required by the Stipulation and Agreement filed on May 15, 1995 and approved by Commission Orders issued November 29, 1995 and February 20, 1996.

Issued by: Patrick A. Johnson, Vice President  
 Issued on: May 30, 2008

Effective on: July 1, 2008

Excess Withdrawal Rate      \$1.1600      \$0.0019      \$1.1619

1/ The quantity of gas associated with losses is 0.5%.

2/ PCB adjustment surcharge originally effective for PCB Adjustment Period of July 1, 1995 - June 30, 2000, was revised and the PCB Adjustment Period has been extended until June 30, 2006 as required by the Stipulation and Agreement filed on May 15, 1995 and approved by Commission Orders issued November 29, 1995 and February 20, 1996.

Tennessee Gas Pipeline

TENNESSEE GAS PIPELINE COMPANY  
FERC Gas Tariff  
FIFTH REVISED VOLUME NO. 1

Third Revised Sheet No. 29  
Superseding  
First Revised Sheet No. 29

FUEL AND LOSS RETENTION PERCENTAGE 1\,2\,3\  
=====

NOVEMBER - MARCH

RECEIPT ZONE	Delivery Zone							
	0	L	1	2	3	4	5	6
0	0.89%		2.79%	<u>5.16%</u>	5.88%	6.79%	7.88%	8.71%
L		1.01%						
1	1.74%		1.91%	<u>4.28%</u>	4.99%	5.90%	6.99%	7.82%
2	4.59%		2.13%	1.43%	2.15%	3.05%	4.15%	4.98%
3	6.06%		3.60%	1.23%	0.69%	2.64%	3.69%	4.52%
4	7.43%		4.97%	2.68%	3.07%	1.09%	1.33%	2.17%
5	7.51%		5.05%	2.76%	3.14%	1.16%	1.28%	2.09%
6	8.93%		6.47%	4.18%	4.56%	2.50%	1.40%	0.89%

APRIL - OCTOBER

RECEIPT ZONE	Delivery Zone							
	0	L	1	2	3	4	5	6
0	0.84%		2.44%	<u>4.43%</u>	5.04%	5.80%	6.72%	7.42%
L		0.95%						
1	1.56%		1.70%	<u>3.69%</u>	4.29%	5.06%	5.97%	6.67%
2	3.95%		1.88%	1.30%	1.90%	2.66%	3.58%	4.28%
3	5.19%		3.12%	1.13%	0.67%	2.32%	3.19%	3.90%
4	6.34%		4.28%	2.35%	2.67%	1.01%	1.21%	1.92%
5	6.41%		4.34%	2.41%	2.74%	1.07%	1.17%	1.86%
6	7.61%		5.53%	3.61%	3.93%	2.20%	1.27%	0.85%

- 1\ Included in the above Fuel and Loss Retention Percentages is the quantity of gas associated with losses of 0.5%.
- 2\ For service that is rendered entirely by displacement shipper shall render only the quantity of gas associated with losses of 0.5%.
- 3\ The above percentages are applicable to (IT) Interruptible Transportation, (FT-A) Firm Transportation, (FT-GS) Firm Transportation-GS, (PAT) Preferred Access Transportation, (IT-X) Interruptible Transportation-X, (FT-G) Firm Transportation-G.

---

Issued by: Patrick A. Johnson, Vice President  
Issued on: February 29, 2008

Effective on: April 1, 2008

Sixteenth Revised Sheet No. 10  
Effective Date: April 1, 2008

## CURRENTLY EFFECTIVE RATES

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt	Adjustment ----- Sec. 24	Maximum Rate Per Dt	Minimum Rate Per Dt	Fuel Reimbursement
	(1)	(2)	(3)	(4)	(5)
RATE SCHEDULE FT					
-----					
Field Zone to Zone 2					
- Reservation Rate	\$ 9.7097	-	\$ 9.7097	-	-
- Usage Rate (1)	0.0141	-	0.0141	\$ 0.0141	2.62 % (2)
- Overrun Rate (3)	0.3192	-	0.3192	-	-
Zone 1A to Zone 2					
- Reservation Rate	\$ 6.0096	-	\$ 6.0096	-	-
- Usage Rate (1)	0.0117	-	0.0117	\$ 0.0117	2.24 % (2)
- Overrun Rate (3)	0.1976	-	0.1976	-	-
Zone 1B to Zone 2					
- Reservation Rate	\$ 4.5557	-	\$ 4.5557	-	-
- Usage Rate (1)	0.0062	-	0.0062	\$ 0.0062	1.15 % (2)
- Overrun Rate (3)	0.1498	-	0.1498	-	-
Zone 2 Only					
- Reservation Rate	\$ 3.4350	-	\$ 3.4350	-	-
- Usage Rate (1)	0.0011	-	0.0011	\$ 0.0011	0.77 % (2)
- Overrun Rate (3)	0.1129	-	0.1129	-	-
Field Zone to Zone 1B					
- Reservation Rate	\$ 8.4890	-	\$ 8.4890	-	-
- Usage Rate (1)	0.0130	-	0.0130	\$ 0.0130	2.23 % (2)
- Overrun Rate (3)	0.2791	-	0.2791	-	-
Zone 1A to Zone 1B					
- Reservation Rate	\$ 4.7889	-	\$ 4.7889	-	-
- Usage Rate (1)	0.0106	-	0.0106	\$ 0.0106	1.85 % (2)
- Overrun Rate (3)	0.1574	-	0.1574	-	-
Zone 1B Only					
- Reservation Rate	\$ 3.3350	-	\$ 3.3350	-	-
- Usage Rate (1)	0.0051	-	0.0051	\$ 0.0051	0.76 % (2)
- Overrun Rate (3)	0.1096	-	0.1096	-	-
Field Zone to Zone 1A					
- Reservation Rate	\$ 7.3683	-	\$ 7.3683	-	-
- Usage Rate (1)	0.0079	-	0.0079	\$ 0.0079	1.85 % (2)
- Overrun Rate (3)	0.2422	-	0.2422	-	-
Zone 1A Only					
- Reservation Rate	\$ 3.6682	-	\$ 3.6682	-	-
- Usage Rate (1)	0.0055	-	0.0055	\$ 0.0055	1.47 % (2)
- Overrun Rate (3)	0.1206	-	0.1206	-	-
Field Zone Only					
- Reservation Rate	\$ 3.7001	-	\$ 3.7001	-	-
- Usage Rate (1)	0.0024	-	0.0024	\$ 0.0024	0.76 % (2)
- Overrun Rate (3)	0.1216	-	0.1216	-	-
Gathering Charge (All Zones)					
- Reservation Rate	\$ 0.3257		\$ 0.3257		
- Overrun Rate (3)	0.0107		0.0107		

(1) Excludes Section 21 Annual Charge Adjustment: \$0.0019

(2) Fuel reimbursement for backhauls is 0.31%

(3) Maximum firm volumetric rate applicable for capacity release

(3) Maximum firm volumetric rate applicable for capacity release

(2) Fuel reimbursement for backhauls is 0.41%

(3) Maximum firm volumetric rate applicable for capacity release

**Atmos Energy Corporation**  
Basis for Indexed Gas Cost  
For the Quarter of February 2009 through April 2009

The projected commodity price was provided by the Gas Supply Department and was based upon the following:

- A. The Gas Supply Department reviewed the NYMEX futures close prices for the month of February 2009 during the period December 10 through December 18, 2008 which are listed below:

		Feb-09 (\$/MMBTU)	Mar-09 (\$/MMBTU)	Apr-09 (\$/MMBTU)
Wednesday	12/10/08	5.746	5.794	5.844
Thursday	12/11/08	5.658	5.708	5.768
Friday	12/12/08	5.519	5.552	5.612
Monday	12/15/08	5.675	5.682	5.722
Tuesday	12/16/08	5.781	5.803	5.833
Wednesday	12/17/08	5.668	5.714	5.779
Thursday	12/18/08	5.611	5.639	5.699
		<u>5.665</u>	<u>5.699</u>	<u>5.751</u>

- B. Gas Supply believes prices will remain stable and prices for the quarter of February 2009 through April 2009 will settle at \$5.726 per Mmbtu for the period that the GCA is to become effective.

In support of Item B, a worksheet entitled "Estimated Weighted Average Cost of Gas" has been filed under a Petition for Confidentiality in this Case.

Atmos Energy Corporation  
Estimated Weighted Average Cost of Gas  
For the Quarter of February 2009 through April 2009

	February-09			March-09			April-09			Total		
	<u>Volumes</u>	<u>Rate</u>	<u>Value</u>									
Texas Gas												
Trunkline												
Tennessee Gas												
TX Gas Storage												
TN Gas Storage												
WKG Storage												
Midwestern												

(This information has been filed under a Petition for Confidentiality)

WACOGs

Correction Factor (CF)  
 For the Three Months Ended October, 2008  
 Case No. 2008-000

Line No.	(1) Month	(2) Actual Purchased Volume (Mcf)	(3) Recoverable Gas Cost	(4) Actual Recovered Gas Cost	(5) Under (Over) Recovery Amount	(6) Adjustments	(7) Total
1	August-08	654,731	4,091,518.04	6,276,803.11	(2,185,285.07)	0.00	(2,185,285.07)
2							
3	September-08	521,846	5,485,881.45	5,963,376.61	(477,495.16)	0.00	(477,495.16)
4							
5	October-08	993,116	8,343,590.37	6,227,164.42	2,116,425.95	0.00	2,116,425.95
6							
7							
8							
9							
10							
11							
12							
13	Total Gas Cost						
14	Under/(Over) Recovery		<u>17,920,989.86</u>	<u>18,467,344.14</u>	<u>(546,354.28)</u>	<u>0.00</u>	<u>(546,354.28)</u>
15							
16	PBR Savings reflected in Gas Costs		<u>794,833.16</u>				
17							
18	Account Balance 1910 through July, 2008 (August GL)						\$9,555,443.11
19							
20	Total Gas Cost Under/(Over) Recovery for the three months ended October 2008						(546,354.28)
21	Recovery from outstanding Correction Factor (CF)						<u>866,477.33</u>
22	Account 191 Balance @ October, 2008						<u>9,875,566.16</u>
23	(November GL)						
24							
25							
26							
27	Derivation of Correction Factor (CF):						
28							
29	Account 191 Balance					<u>\$9,875,566</u>	
30	Divided By: Total Expected Customer Sales					<u>18,762,797</u>	/MCF
31							
32	<b>Correction Factor (CF)</b>					<u><u>\$0.5263</u></u>	<b>/MCF</b>
33							
34							
35							

**Atmos Energy Corporation**  
Recoverable Gas Cost Calculation  
For the Three Months Ended October, 2008  
Case No. 2008-000

Line No.	Description	GL Unit	Sep-08	Oct-08	Nov-08
			(1)	(2)	(3)
			Month		
			August-08	September-08	October-08
1	<b>Supply Volume</b>				
2	Pipelines:				
3	Texas Gas Transmission <sup>1</sup>	Mcf	0	0	0
4	Tennessee Gas Pipeline <sup>1</sup>	Mcf	0	0	0
5	Trunkline Gas Company <sup>1</sup>	Mcf	0	0	0
6	Midwestern Pipeline <sup>1</sup>	Mcf	0	0	0
7	<b>Total Pipeline Supply</b>	Mcf	0	0	0
8	Total Other Suppliers	Mcf	2,142,273	1,848,633	1,866,063
9	Off System Storage				
10	Texas Gas Transmission	Mcf	0	0	0
11	Tennessee Gas Pipeline	Mcf	0	0	0
12	System Storage				
13	Withdrawals	Mcf	1	27,091	20,943
14	Injections	Mcf	(871,703)	(474,902)	(325,020)
15	Producers	Mcf	39,314	18,620	16,599
16	Pipeline Imbalances cashed out	Mcf	0	0	0
17	System Imbalances <sup>2</sup>	Mcf	(655,154)	(897,596)	(585,469)
18	<b>Total Supply</b>	Mcf	654,731	521,846	993,116
19					
20	Change in Unbilled	Mcf			
21	Company Use	Mcf	0	0	0
22	Unaccounted For	Mcf	0	0	0
23	<b>Total Purchases</b>	Mcf	654,731	521,846	993,116

<sup>1</sup> Includes settlement of historical imbalances and prepaid items.

<sup>2</sup> Includes Texas Gas No-Notice Service volumes and monthly imbalances related to transportation customer activities.

Line No.	Description	GL Unit	Sep-08	Oct-08	Nov-08
			(1)	(2)	(2)
			August-08	Month September-08	October-08
1	<b>Supply Cost</b>				
2	Pipelines:				
3	Texas Gas Transmission <sup>1</sup>	\$	1,138,798	1,149,142	1,586,711
4	Tennessee Gas Pipeline <sup>1</sup>	\$	198,993	148,627	264,944
5	Trunkline Gas Company <sup>1</sup>	\$	7,898	8,711	7,871
6	Midwestern Pipeline <sup>1</sup>	\$	0	0	0
7	<b>Total Pipeline Supply</b>	\$	<u>1,345,690</u>	<u>1,306,480</u>	<u>1,859,526</u>
8	Total Other Suppliers	\$	17,852,562	14,683,973	13,090,717
9	Hedging Settlements		0	0	0
10	Off System Storage				
11	Texas Gas Transmission	\$	0	0	0
12	Tennessee Gas Pipeline	\$	0	0	0
13	WKG Storage	\$	122,500	122,500	122,500
14	System Storage				
15	Withdrawals	\$	10	247,237	227,139
16	Injections	\$	(7,696,838)	(3,819,630)	(2,337,657)
17	Producers	\$	341,277	152,685	116,351
18	Pipeline Imbalances cashed out	\$	0	0	0
19	System Imbalances <sup>2</sup>	\$	<u>(7,873,684)</u>	<u>(7,207,365)</u>	<u>(4,734,986)</u>
20	<b>Sub-Total</b>	\$	<u>4,091,518</u>	<u>5,485,881</u>	<u>8,343,590</u>
21	Pipeline Refund + Interest				
22	Change in Unbilled	\$			
23	Company Use	\$	0	0	0
24	Recovered thru Transportation	\$	0	0	0
25	<b>Total Recoverable Gas Cost</b>	\$	<u>4,091,518</u>	<u>5,485,881</u>	<u>8,343,590</u>

<sup>1</sup> Includes demand charges, cost of settlement of historical imbalances and prepaid items.

<sup>2</sup> Includes Texas Gas No-Notice Service volumes and monthly imbalances related to transportation customer activities.

Line No.	Month	Type of Sales	Mcf Sold	Rate	Amount
1	August-08	G-1 Sales	358,769.9	\$0.6510	\$233,559.20
2		G-2 Sales	31,231.6	0.6510	20,331.75
3		T-2 Overrun Sales	5,626.0	0.7161	4,028.78
4		T-3 Overrun Sales	0.0	0.7161	0.00
5		T-4 Overrun Sales	674.0	0.7161	482.65
6		Total	<u>396,301.5</u>		<u>258,402.38</u>
7					
8	September-08	G-1 Sales	354,769.8	\$0.6510	\$230,955.17
9		G-2 Sales	11,984.6	0.6510	7,801.97
10		T-2 Overrun Sales	1,358.0	0.7161	972.46
11		T-3 Overrun Sales	759.0	0.7161	543.52
12		T-4 Overrun Sales	427.0	0.7161	305.77
13		Total	<u>369,298.4</u>		<u>240,578.89</u>
14					
15	October-08	G-1 Sales	532,868.0	\$0.6510	\$346,897.10
16		G-2 Sales	15,225.6	0.6510	9,911.87
17		T-2 Overrun Sales	13,614.0	0.7161	9,748.99
18		T-3 Overrun Sales	973.0	0.7161	696.77
19		T-4 Overrun Sales	337.0	0.7161	241.33
20		Total	<u>563,017.6</u>		<u>367,496.06</u>
21					
22					
23					
24					
25		Total Recovery from Correction Factor (CF)			<u><u>\$866,477.33</u></u>

29 When Carriage (T-3 and T-4) customers have a positive imbalance that has been approved by the  
 30 Company, the customer is billed for the imbalance volumes at a rate equal to 110% of the Compar  
 31 applicable sales rate according to Section 6(a) of P.S.C. No. 20, Sheet Nos. 41A and 47A.

**Atmos Energy Corporation**  
 Detail Sheet for Supply Volumes & Costs  
 Traditional and Other Pipelines

Description	August, 2008		September, 2008		October, 2008	
	MCF	Cost	MCF	Cost	MCF	Cost
<b>1 Texas Gas Pipeline Area</b>						
2 LG&E Natural						
3 Texaco Gas Marketing						
4 CMS						
5 WESCO						
6 Southern Energy Company						
7 Union Pacific Fuels						
8 Atmos Energy Marketing, LLC						
9 Engage						
10 ERI						
11 Prepaid						
12 Reservation						
13 Hedging Costs - All Zones						
14						
15 <b>Total</b>	1,817,711	\$15,011,856.17	1,649,827	\$13,072,517.17	1,640,079	\$11,526,832.68
16						
17						
<b>18 Tennessee Gas Pipeline Area</b>						
19 Atmos Energy Marketing, LLC						
20 Union Pacific Fuels						
21 WESCO						
22 Prepaid						
23 Reservation						
24 Fuel Adjustment						
25						
26 <b>Total</b>	293,830	\$2,583,692.25	171,715	\$1,406,897.70	196,491	\$1,368,559.09
27						
28						
<b>29 Trunkline Gas Company</b>						
30 Atmos Energy Marketing, LLC						
31 Engage						
32 Prepaid						
33 Reservation						
34 Fuel Adjustment						
35						
36 <b>Total</b>	30,732	\$257,013.77	27,091	\$204,558.51	29,493	\$195,325.62
37						
38						
<b>39 Midwestern Pipeline</b>						
40 Atmos Energy Marketing, LLC						
41 LG&E Natural						
42 Anadarko						
43 Prepaid						
44 Reservation						
45 Fuel Adjustment						
46						
47 <b>Total</b>	0	\$0.00	0	\$0.00	0	\$0.00
48						
49						
<b>50 All Zones</b>						
51 <b>Total</b>	2,142,273	\$17,852,562.19	1,848,633	\$14,683,973.38	1,866,063	\$13,090,717.39
52						
53						
54						

\*\*\*\* Detail of Volumes and Prices Has Been Filed Under Petition for Confidentiality \*\*\*\*

**Atmos Energy Corporation**  
**Performance Based Rate Recovery Factor**  
**2008-00000**  
**(PBRRF)**

Exhibit E

Line No.	Amounts Reported:				AMOUNT
1	Company Share of 11/07-10/08 PBR Activity				\$ 1,546,941.94
2	Carry-over Amount in Case No. 2006-00568				107,705.68
3	Correction to Carry-over Amount in Case No. 2005-00552				44,379.51
4					-
5	Total				<u>\$ 1,699,027.13</u>
6					
7					
8	Total				\$ 1,699,027.13
9	Less: Amount related to specific end users				0.00
10	Amount to flow-through				<u>\$ 1,699,027.13</u>
11					
12	Average of the 3-Month Commercial Paper Rates for the immediately				
13	preceding 12-month period less 1/2 of 1% to cover the costs of refunding.				
14					
15					
16	<b>Allocation</b>	(1)	(2)	(3)	
		<u>Demand</u>	<u>Commodity</u>	<u>Total</u>	
17	Company share of PBR activity		\$ 1,699,027	\$ 1,699,027	
18					
19					
20	Total (w/o interest)	0	1,699,027	1,699,027	
21	Interest (Line 20 x Line 12)	0	0	0	
22	Total	<u>\$0</u>	<u>\$ 1,699,027</u>	<u>\$ 1,699,027</u>	
23					
24	<b>PBR Calculation</b>				
25	Demand Allocator - All				
26	(See Exh. B, p. 10, line 12)	0.1913			
27	Demand Allocator - Firm				
28	(1 - Demand Allocator - All)	0.8087			
29	MCF Sales (annual normalized)				
30	(See Exh. B, p. 10, line 1)	18,762,797			
31	Firm Volumes (normalized)				
32	(See Exh. B, p. 8, col. 1, line 19 + line 28)	18,762,797			
33	Total Throughput				
34	(See Exh. B, p. 8, col. 2, line 38)	19,393,738			
35					
36	Demand Factor - All (Principal)	\$ -	\$0.0000 / MCF		
37	Demand Factor - All (Interest)	\$ -	\$0.0000 / MCF		
38	Demand Factor - Firm (Principal)	\$ -	\$0.0000 / MCF		
39	Demand Factor - Firm (Interest)	\$ -	\$0.0000 / MCF		
40	Commodity Factor - Principal	\$1,699,027		\$ 0.0906 / MCF	
41	Commodity Factor - Interest	\$0		\$ - / MCF	
42	Total Demand Firm Factor				
43	(Col. 2, line 36 + 37 + 38 + 39)				\$0.0000 / MCF
44	Total Demand Interruptible Factor				
45	(Col. 2, line 36 + 37)				\$0.0000 / MCF
46	Total Firm Sales Factor				
47	(Col. 3, line 40 + line 41 + col. 2, line 43)				\$ 0.0906 / MCF
48	Total Interruptible Sales Factor				
49	(Col. 3, line 40 + line 41 + col. 2, line 45)				\$ 0.0906 / MCF

Atmos Energy Corporation  
PBR Residual Balance

Company Share of 11/05-10/06 PBR Activity  
Carry-over Amount in Case No. 2005-00013  
Balance Filed in Case No. 2006-00568

937,871.71  
45,951.78  
983,823.49

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
Source:						10% of (C)	(F) * (G)	(D) + (E) + (H)	Prior (J) - (I)
Month	<u>Sales</u>	<u>PBRRF</u>	<u>PBR Recoveries</u>	<u>PBR Recovery Adjustments</u>	<u>Overrun Sales</u>	<u>10% of PBRRF</u>	<u>Overrun Recoveries</u>	<u>Total PBR Recoveries</u>	<u>Balance (a) -(H)</u>
Feb-07	3,722,078	\$ 0.0501	186,476.09	5.16	20,996	\$ 0.0050	104.98	186,586.23	797,237.26
Mar-07	2,697,713	\$ 0.0501	135,155.40	7.00	54,053	\$ 0.0050	270.27	135,432.67	661,804.59
Apr-07	1,374,716	\$ 0.0501	68,873.28	9.14	50,199	\$ 0.0050	251.00	69,133.42	592,671.17
May-07	830,446	\$ 0.0501	41,605.36	9.88	68,555	\$ 0.0050	342.78	41,958.02	550,713.15
Jun-07	482,517	\$ 0.0501	24,174.12	6.68	13,449	\$ 0.0050	67.25	24,248.05	526,465.10
Jul-07	425,353	\$ 0.0501	21,310.20	7.42	12,641	\$ 0.0050	63.21	21,380.83	505,084.27
Aug-07	414,773	\$ 0.0501	20,780.14	5.27	15,399	\$ 0.0050	77.00	20,862.41	484,221.86
Sep-07	395,569	\$ 0.0501	19,818.01	6.29	11,278	\$ 0.0050	56.39	19,880.69	464,341.17
Oct-07	466,015	\$ 0.0501	23,347.35	4.85	12,763	\$ 0.0050	63.82	23,416.02	440,925.15
Nov-07	1,161,197	\$ 0.0501	58,175.96	5.81	9,692	\$ 0.0050	48.46	58,230.23	382,694.92
Dec-07	2,192,844	\$ 0.0501	109,861.48	4.26	20,247	\$ 0.0050	101.24	109,966.98	272,727.94
Jan-08	3,292,664	\$ 0.0501	164,962.46	4.59	11,041	\$ 0.0050	55.21	165,022.26	107,705.68
<b>Total</b>	<b>17,455,885</b>		<b>874,539.84</b>	<b>76.36</b>	<b>300,313</b>		<b>1,501.61</b>	<b>876,117.81</b>	

Atmos Energy Corporation  
PBR Residual Balance

Company Share of 11/04-10/05 PBR Activity  
Carry-over Amount in Case No. 2003-00504  
Balance Filed in Case No. 2005-00552

696,425.35  
86,067.67  
782,493.02

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
Source:						10% of (C)	(F) * (G) PBR	(D) + (E) + (H)	Prior (J) - (I)
Month	<u>Sales</u>	<u>PBRRF</u>	<u>PBR Recoveries</u>	<u>PBR Recovery Adjustments</u>	<u>Overrun Sales</u>	<u>10% of PBRRF</u>	<u>Overrun Recoveries</u>	<u>Total PBR Recoveries</u>	<u>Balance</u>
Feb-06	2,678,655	\$ 0.0399	106,878.33	0.85	31,029	\$ 0.0040	124.12	107,003.30	675,489.72
Mar-06	2,470,644	\$ 0.0399	98,578.71	1.23	16,600	\$ 0.0040	66.40	98,646.34	576,843.38
Apr-06	1,395,647	\$ 0.0399	55,686.31	0.94	9,103	\$ 0.0040	36.41	55,723.66	521,119.72
May-06	689,372	\$ 0.0399	27,505.95	0.71	9,149	\$ 0.0040	36.60	27,543.26	493,576.47
Jun-06	528,013	\$ 0.0399	21,067.71	0.16	36,754	\$ 0.0040	147.02	21,214.89	472,361.58
Jul-06	414,155	\$ 0.0399	16,524.79	(0.16)	6,480	\$ 0.0040	25.92	16,550.55	455,811.03
Aug-06	429,034	\$ 0.0399	17,118.47	(0.23)	15,632	\$ 0.0040	62.53	17,180.77	438,630.26
Sep-06	441,253	\$ 0.0399	17,605.98	27.45	26,348	\$ 0.0040	105.39	17,738.82	420,891.44
Oct-06	751,004	\$ 0.0399	29,965.04	(0.03)	15,325	\$ 0.0040	61.30	30,026.31	390,865.13
Nov-06	1,546,286	\$ 0.0399	61,696.83	0.73	23,368	\$ 0.0040	93.47	61,791.03	329,074.10
Dec-06	2,377,402	\$ 0.0399	94,858.33	0.38	79,099	\$ 0.0040	316.40	95,175.11	233,898.99
Jan-07	2,610,120	\$ 0.0399	104,143.79	0.62	36,207	\$ 0.0040	144.83	104,289.24	129,609.75
Total	16,331,585		651,630.24	32.65	305,094		1,220.38	652,883.27	

Atmos Energy Corporation  
Performance Based Rate Recovery Factor  
Correction to Carry Over Amount in Case No. 2006-00568

Exhibit E Workpaper 3

Per PBR Residual Balance Calculation	\$129,609.75
As Filed in Case No. 2007-00547	<u>85,230.24</u>
Additional Amount to be Recovered	<u><u>\$44,379.51</u></u>